
Public Utilities Commission of the State of California

Public Agenda 3553
Thursday, October 17, 2024, 11:00 a.m.
Rosenfeld Room
1516 9th Street
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, October 14, 2024 (San Francisco)	Thursday, October 17, 2024 (Sacramento)
Monday, November 4, 2024 (San Francisco)	Thursday, November 7, 2024 (Bakersfield)
Monday, December 2, 2024 (San Francisco)	Thursday, December 5, 2024 (Sacramento)
Monday, December 16, 2024 (San Francisco)	Thursday, December 19, 2024 (San Francisco)
Monday, January 13, 2025 (San Francisco)	Thursday, January 16, 2025 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 9, 24, 30

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[22946]
Res ALJ-176-3553

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540991299>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff);

Agenda 3552, Item 3 9/26/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **California Contractors State License Board for Solar Energy System Disclosure Document**

[22827]
Res E-5330

PROPOSED OUTCOME:

- Modifies the inputs and assumptions used to calculate the Commission-required bill savings estimates provided to potential Investor-Owned Utility residential solar customers by licensed contractors. Following Commission adoption of this resolution and the stakeholder review process, the California Contractors State License Board will make any edits suggested by the Commission or stakeholders if they are consistent with the requirements of Business and Professions Code § 7169(c) and finalize the Solar Energy System Disclosure Document. Pursuant to Decisions
- Pursuant to Decision (D.) 23-11-068 and D.22-12-056, this disclosure document is incorporated into the required documentation necessary to interconnect as residential solar and storage system under the NEM and NBT tariffs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540424863>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3551, Item 13 9/12/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Appeal of Citation E-4195-0113 by Shell Energy North America**

[22839]
Res ALJ-463

PROPOSED OUTCOME:

- Denies the Appeal of Citation E-4195-0113 by Shell Energy North America.
- Closes proceeding K.21-11-018.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543382672>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3552, Item 8 9/26/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Merced Dairy Biomethane Pilot Project Costs**

[22842]

A.23-04-005

Application of Pacific Gas and Electric Company to Initiate Reasonableness Review of Merced Dairy Biomethane Pilot Project Costs.

PROPOSED OUTCOME:

- Finds that approximately 57% (\$4,848,720) of the requested overage of \$8,517,000 for the Merced Pipeline Dairy Digester Cluster Project was reasonably incurred.
- Authorizes Pacific Gas and Electric Company (PG&E) to recover in rates and reimburse Maas Energy Works, Inc. for above bid costs totaling \$4,848,720.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Certain costs that are found reasonable are associated with improved safety of the Merced Pipeline Dairy Digester Cluster Project.

ESTIMATED COST:

- \$4,848,720 from PG&E natural gas ratepayers.

(Comr Houck - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542994266>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3552, Item 9 9/26/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Transportation Network Company Services**

[22852]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Establishes additional reporting requirements for Autonomous Vehicles.

SAFETY CONSIDERATIONS:

- The additional reporting requirements will enhance the Commission's ability to ensure Autonomous Vehicle safety.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543072468>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

7 **Sonoma County Airport Express, Inc. to Abandon Passenger Stage Corporation Routes**

[22882]

A. 23-07-009

In the Matter of the Application of: The Sonoma County Airport Express, Inc. (PSC 1120) to modify Applicant's existing Certificate of Public Convenience and Necessity to abandon service between hotels in Sonoma County and wineries located in Santa Rosa, Kenwood, and Geyserville.

PROPOSED OUTCOME:

- Grants The Sonoma County Airport Express, Inc.'s application to modify its certificate of public convenience and necessity to abandon service between hotels in Sonoma County and wineries located in Santa Rosa, Kenwood, and Geyserville.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542233592>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **California-American Water Company to Acquire Corral de
Tierra Water Company**

[22883]

Res W-5279, Advice Letter (AL) 1422 filed September 11, 2023 & AL 1422-A filed October 27, 2023 - Related matters.

PROPOSED OUTCOME:

- Authorizes California-American Water Company (Cal-Am) to acquire Corral de Tierra Water Company (Corral de Tierra).

SAFETY CONSIDERATIONS:

- Cal-Am has no outstanding compliance orders, and the utility has filed annual reports as required.
- Corral de Tierra remains subject to an outstanding compliance order from the State Water Resource Control Board due to elevated arsenic levels.
- Allows Cal-Am to provide safe and reliable drinking water to existing Corral de Tierra Customers.

ESTIMATED COST:

- Cal-Am is acquiring Corral de Tierra for \$0.00.
- Corral de Tierra customers will see a bill increase of \$69.27 per month after transferring to Cal-Am's Central Division. No other customers served by Cal-Am will be affected by this acquisition.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543382680>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Matthew Walsh vs. Southern California Gas Company**

[22885]

(ECP) C.24-03-016

Matthew Walsh vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Denies the Complaint.
- Directs Southern California Gas Company to offer a payment plan to Complaint to allow Complainant to pay off his past due charges.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539335784>

Consent Agenda - Orders and Resolutions (continued)

10

Performance Metrics, Safety Culture Assessment, and Requirements for the 2025 Wildfire Mitigation Plan

[22889]

Res SPD-26

PROPOSED OUTCOME:

- Retains the existing performance metrics and Wildfire Mitigation Plan (WMP) requirements.
- Adopts Safety Culture Assessment Process for the 2025 WMPs.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. WMPs provide an electrical corporation's proposed actions to help prevent catastrophic wildfires, so comprehensive WMPs are essential to safety.
- Any changes to WMPs should enhance California's ability to review and monitor the electrical corporations' actions in mitigating catastrophic wildfires.
- The process for conducting annual safety culture assessments should help ensure electrical corporations improve their focus on and culture of safety at all levels of their businesses.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542796961>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 Assessment of Electrical Corporation's Wildfire Mitigation
Plan Compliance**

[22890]

Res SPD-27

PROPOSED OUTCOME:

- Assesses the electrical corporation's compliance with its Wildfire Mitigation Plan (WMP), with clarifications.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the California Public Utilities Commission-regulated electrical corporations face. WMPs provide an electrical corporation's proposed actions to mitigate catastrophic wildfire risk. Therefore, assessing an electrical corporation's compliance with its WMP is essential to public safety.
- The process for ensuring compliance with WMPs is essential to achieving a reduction in catastrophic wildfires.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540424878>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Southern California Gas Company's Year 29 Gas Cost Incentive Mechanism

[22893]

A.23-07-005

Application of Southern California Gas Company Regarding Year 29 (2022-2023) of Its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- Grants Southern California Gas Company's (SoCalGas) Year 29 (2022-2023) of its Gas Cost Incentive Mechanism (GCIM).
- Authorizes an award of \$22,680,519 to SCG shareholders and a ratepayer benefit of \$394,960,714.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- SoCalGas is authorized to adjust its Purchase Gas Account to receive a shareholder reward of \$22,680,519 for Year 29 of SoCalGas's GCIM.

(Comr Douglas - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543368673>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

**Modification of Southern California Edison Company's
Demand Response Tariffs**

[22897]

Res E-5349, Advice Letters (AL) 5237-E file February 28, 2024, and AL 5237-E-A filed April 16, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves, subject to further Advice Letter filing directed herein, Southern California Edison Company (SCE) Advice Letters 5237-E and 5237-E-A modifying various demand response tariffs.
- Directs SCE to submit a Tier 2 advice letter within 30 days of the issuance of this Resolution, proposing updated incentive rate factors for its Summer Discount Plan and Agricultural & Pumping Interruptible programs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543412958>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Modifications of the Energy Cost of Capital Mechanism and Future Cost of Capital Applications

[22915]

A.22-04-008, A.22-04-009, A.22-04-011 and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Modifies the Cost of Capital Mechanism by changing the adjustment ratio from 50 percent to 20 percent, effective January 1, 2025.
- Adopts the following returns on equity for each applicant, effective January 1, 2025.
- Applicant: Return on Equity, Pacific Gas and Electric Company:10.28%, Southern California Edison Company: 10.33%, San Diego Gas & Electric Company: 10.23%, Southern California Gas Company: 10.08%.
- Denies Pacific Gas and Electric Company's Yield-Spread Adjustment.
- Approves a filing date for cost of capital applications of March 20 in the year prior to the test year of the next cost of capital application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543394694>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

**Renewables Portfolio Standard Program Compliance Period
2017-2020**

[22916]

R.24-01-017

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Penalizes CleanPowerSF, Direct Energy Business, LLC, and Pilot Power Group, LLC with \$500 each for failing to comply with the Renewables Portfolio Standard (RPS) contracting and reporting requirements.
- Finds that CleanPowerSF, Direct Energy Business, LLC, and Pilot Power Group, LLC have complied with the RPS program procurement quantity requirements for Compliance Period 2017-2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542990091>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Cal.net Tuolumne Mariposa Project**

[22917]

Res T-17843

PROPOSED OUTCOME:

- Rescinds funding for the Cal.net Tuolumne Mariposa Project previously approved by resolutions T-17502 and T-17737 and releases \$3,608,224 in California Advanced Services Fund (CASF).
- Makes the project's service area comprising 48 census block groups eligible for funding by new applicants in future CASF grant cycles or other California Public Utilities Commission (Commission) grant programs including the Federal Funding Account and the Broadband Equity, Access, and Deployment program.

SAFETY CONSIDERATIONS:

- CASF and other broadband deployment programs administered by the Commission enable the public to access Internet-based safety applications, telehealth services, emergency services and allow first responders to communicate and collaborate during emergencies.

ESTIMATED COST:

- Releases \$3,608,223 in CASF grant awards for future applicants.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540160523>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Zito Southern California, LLC for a Certificate of Public Convenience and Necessity

[22918]

A.23-10-005

Application of Zito Southern California, LLC for a Certificate of Public Convenience and Necessity to provide facilities based local exchange and interexchange carrier services in Harrison Park, Julian, Lake Cuyamaca, Ramona, Wynola, Borrego Springs, Calipatria, Kane and Salton City, California.

PROPOSED OUTCOME:

- Grants Zito Southern California, LLC a Certificate of Public Convenience and Necessity to provide full competitive local exchange and interexchange services in California subject to the terms and conditions set forth in the Ordering Paragraphs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542867439>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

Nevada-Sierra Connecting Point Public to Serve as the 2-1-1 Service Provider for Yuba County

[22919]

Res T-17834

PROPOSED OUTCOME:

- Authorizes Nevada-Sierra Connecting Point Public to use the 2-1-1 abbreviated dialing code to provide information and referral services to Yuba County.

SAFETY CONSIDERATIONS:

- Nevada-Sierra Connecting Point Public Authority has an Emergency Action Plan that is constantly reviewed and updated to ensure the most accurate and proficient procedures and policies are in place

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542995552>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Petition of the Public Advocates Office to Adopt, Amend, or Repeal a Regulation Pursuant to Public Utilities Code Section 1708.5

[22923]

P.24-03-013

Petition of the Public Advocates Office to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Denies Petition of the Public Advocates Office to Adopt, Amend, or Repeal a Regulation Pursuant to Public Utilities Code Section 1708.5.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543387951>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Southern California Gas Company Codes and Standards Expenditures

[22924]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Approves the audit by Utilities Audit Branch and directs Southern California Gas Company to refund \$3,989,377 to ratepayers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- No incremental costs are anticipated by this decision; Southern California Gas Company must refund \$3,989,377 to its ratepayers.

(Comr Alice Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543394706>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Pacific Gas and Electric Company for Medium and Heavy-Duty Electric Vehicle Charging Infrastructure Program and EV Fleet

[22925]

Res E-5347, Advice Letter 7121-E filed December 28, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company's (PG&E) proposal in compliance with Decision (D.) 18-05-040 to modify one per se reasonableness metric: the modification of program site requirements.
- Denies PG&E's request to increase the program administration budget for EV Fleet.

SAFETY CONSIDERATIONS:

- There are no incremental safety considerations associated with this Resolution that have not already been disposed of in D.18-05-040.

ESTIMATED COST:

- The California Public Utilities Commission authorized PG&E Electric Vehicle Fleet program via D.18-05-040 and this Resolution does not modify those budgets.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542995549>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Interconnected Voice Over Internet Protocol Service Providers

[22926]

R.22-08-008

Order Instituting Rulemaking Proceeding to Consider Changes to Licensing Status and Obligations of Interconnected Voice over Internet Protocol Carriers.

PROPOSED OUTCOME:

- Requires interconnected VoIP providers to obtain Operating Authority or Nomadic Registration as appropriate, and adopts new utility types Digital Voice Fixed (DVF) and Digital Voice Nomadic (DVN), with attendant regulatory obligations as modified and clarified in this decision. All DVN and DVF providers are required to post performance bonds, pay the California Public Utilities Commission User Fee and file annual affiliate transaction reports.
- Automatically migrates interconnected VoIP telephone corporations currently operating, registered, or licensed, to Operating Authority as DVF utility type, unless the provider opts-out of the migration within 45 days.
- For all telephone corporation utility types, streamlines and updates the application process and attendant regulatory obligations consistent with those of interconnected VoIP telephone corporations, including: (1) standardized fees and performance bond amounts; (2) a presumptive determination that potential construction projects qualify for the CEQA 21-Day Exemption Review; and (3) presumptive confidential treatment of certain information required for applications.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539999556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

23

Petition of Southern California Edison Company on behalf of the General Order 95/128 Rules Committee to Adopt, Amend or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

[22928]

R.____, P.24-03-014 - Related matters.

PROPOSED OUTCOME:

- Grants the petition for rulemaking of Southern California Edison Company, on behalf of the General Order 95/128 Rules Committee, to consider potential amendments to the Commission's General Order 95 to modernize the rules and regulations governing the design and construction of overhead electric and communications facilities in California.
- Closes the petition proceeding.
- Pursuant to Rules 6.1 and 6.3, opens a new rulemaking; and
- Provides for public comment to the new Order Instituting Rulemaking.

SAFETY CONSIDERATIONS:

- This rulemaking will consider modernizing General Order 95 for safety considerations which include, but are not limited to, updating the rules and regulations governing the design and construction of overhead electric and communications facilities in California.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=537283185>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Orders and Resolutions (continued)

24

Ivor Benci-Woodward vs. Pacific Gas and Electric Company

[22943]

(ECP) C.24-07-004

Ivor Frank Benci-Woodward vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Denies Relief and Dismisses the Complaint.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539682787>

Consent Agenda - Orders and Resolutions (continued)

25

Sequoia Crest Water Company's Request for Sale & Acquisition by Sequoia Crest Mutual Water Company

[22958]

Res W-5283, Advice Letter 23-W filed October 11, 2023 - Related matters.

PROPOSED OUTCOME:

- Authorizes the sale and purchase of Sequoia Crest Water Company (SCWC) to Sequoia Crest Mutual Water Company (SCMWC).
- Revokes SCWC's Certificate of Public Convenience and Necessity.

SAFETY CONSIDERATIONS:

- SCWC has no outstanding compliance orders, and the utility has been filing annual reports as required. SCWC is also in compliance with the State Water Resource Control Board's Division of Drinking Water's water quality standards for safe drinking water.

ESTIMATED COST:

- Customers moving from SCWC to SCMWC will not experience a material impact to their current water bills at the time of acquisition.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541986161>

Consent Agenda - Orders Extending Statutory Deadline

26

Order Extending Statutory Deadline

[22930]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mutialu - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541008013>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[22931]

A.23-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,763,961 or 19.79% in 2024, by \$6,392,906 or 5.49% in 2025, and by \$6,387,993 or 5.20% in 2026.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541008035>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[22935]

A.23-05-001 , A.23-05-002, A.23-05-003, and A.23-05-004 - Related matters.

In the Matter of the Application of San Gabriel Valley Water Company for an authorized Cost of Capital for 2024 through 2026.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541348157>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[22939]

A.22-04-008 , A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541701593>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[22940]

C.23-11-009 , C.24-05-006 - Related matters.

Juan and Jessica Gutierrez vs. California American Water Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541491271>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[22959]

A.23-01-008

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541950334>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[22960]

A.23-04-009

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity to Construct Electrical Facilities with Voltages Over 200 kV: Eldorado-Pisgah-Lugo Transmission Line Rating Remediation Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 4, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541702673>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

33

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541705287>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);
Agenda 3546, Item 42 5/30/2024 (Alice Reynolds);
Agenda 3547, Item 39 6/20/2024 (Staff);
Agenda 3548, Item 39 7/11/2024 (Staff);
Agenda 3549, Item 30 8/1/2024 (Staff);
Agenda 3550, Item 35 8/22/2024 (Staff);
Agenda 3551, Item 23 9/12/2024 (Staff);
Agenda 3552, Item 30 9/26/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

34

**Intervenor Compensation to Alliance for Nuclear
Responsibility**

[22725]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$65,661.65 for substantial contribution to Decision (D.) 23-09-004. D.23-09-004 granted the Joint Motion for Adoption of a Settlement Agreement which approves Pacific Gas and Electric Company's (PG&E's) 2021 Nuclear Decommissioning Cost Triennial Application. A4NR originally requested \$241,530.55.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$65,661.65, plus interest, to be paid by the ratepayers of PG&E.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543071673>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3549, Item 33 8/1/2024 (Houck);

Agenda 3550, Item 38 8/22/2024 (Houck);

Agenda 3551, Item 24 9/12/2024 (Houck)

Consent Agenda - Intervenor Compensation Orders (continued)**35 Intervenor Compensation to Small Business Utility Advocates**

[22840]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$9,516.00 for substantial contribution to Decision 23-12-008. That decision adopted, with modification, the draft 2023 Renewables Portfolio Standard Procurement Plans and related solicitation and sales. SBUA originally requested \$36,282.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$9,516.00, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, Liberty Utilities, LLC, Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542966022>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3552, Item 33 9/26/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**36 Intervenor Compensation to Small Business Utility Advocates**

[22855]

A.21-12-006 , A.21-12-008 - Related matters.

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$90,709.10 for substantial contribution to Decision (D.) 23-11-006 et al. That Decision authorized San Diego Gas & Electric Company (SDG&E), pursuant to the settlement, to conduct a dynamic export rate pilot program for customers on the following commercial rates: Electric Vehicle High Power rate, Schedule AL-TOU, and Schedule TOU-A. The Decision also dismissed without prejudice the application of SDG&E for a real-time pricing import rate pilot and directs the utility to file a new application for a dynamic import rate within 90 days of the issuance of a decision in Rulemaking 22-07-005 that provides guidance for dynamic rate applications. SBUA originally requested \$149,687.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$90,709.10, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543387960>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3552, Item 35 9/26/2024 (Alice Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Utility Consumers' Action Network

[22927]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$23,085.00 for substantial contribution to Decision (D.) 24-02-046. That Decision approved a Community-Based Organization Arrears Case Management Pilot Program to reduce residential energy service disconnections by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). UCAN originally requested \$23,462.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$23,085.00, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540404238>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**38 Intervenor Compensation to National Consumer Law Center**

[22929]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards National Consumer Law Center (NCLC) \$71,587.35 for substantial contribution to Decision (D.) 23-08-026. This decision authorized the expansion of the on-bill financing programs for non-residential customers administered by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E) (collectively, the investor-owned utilities) to support clean energy technologies beyond energy efficiency. This decision also approved the proposal of the California Alternative Energy and Advanced Transportation Financing Authority to expand the clean energy technologies eligible under the California Hub for Energy Efficiency Financing programs. This decision declined to adopt SoCalGas' proposal to offer an on-bill financing program for residential customers; California Alternative Energy and Advanced Transportation Financing Authority's request for reauthorization for the Municipal Government, School, Hospital, and Large Commercial financing program; as well as the Local Government Sustainable Energy Coalition's proposal to create a new decarbonization incentive rate. NCLC originally requested \$80,961.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COSTESTIMATED COST:

- \$71,587.35, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, and SoCalGas.

(Comr Alice Reynolds - Judge Sisto - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540825614>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**39 Intervenor Compensation to Small Business Utility Advocates**

[22932]

A.19-08-013

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2021, among other things, and to Reflect that Increase in Rates

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$32,191.90 for substantial contribution to Decision 23-11-096. That Decision adopted the uncontested settlement agreement proposed by Southern California Edison Company (SCE), the Public Advocates Office at the California Public Utilities Commission, The Utility Reform Network, Small Business Utility Advocates, and the Coalition of California Utility Employees to resolve all issues in Track 4 of Application 19-08-013. SBUA originally requested \$37,303.15.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$32,191.90, plus interest, to be paid by the ratepayers of SCE.

(Comr Alice Reynolds - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541015780>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to The Utility Reform Network

[22933]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$4,666,064.90 for substantial contribution to Decisions (D.) 22-03-008 and D.23-11-069. D.22-03-008 summarized the review of Pacific Gas and Electric Company's (PG&E's) 2020 Risk Assessment Mitigation Phase report and informs PG&E's 2023 Test Year (TY) General Rate Case (GRC) proceeding. D.23-11-069 resolved outstanding issues concerning Phase 1 of the TY 2023 GRC for PG&E and authorized a TY revenue requirement and an attrition mechanism to set revenue requirements for 2024-2026. TURN originally requested \$4,932,898.96.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$4,666,064.90, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541090635>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Intervenor Compensation to Center for Accessible Technology

[22934]

R.17-06-024

Order Instituting Rulemaking Evaluating the Commission's 2010 Water Action Plan Objective of Achieving Consistency between Class A Water Utilities' Low-Income Rate Assistance Programs, Providing Rate Assistance to All Low – Income Customers of Investor-Owned Water Utilities, and Affordability.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$31,720.75 for substantial contribution to Decision 24-01-034. That Decision directed Class A water utilities to take action in general rate cases to pursue improvements to affordability and assistance as needed and resolved COVID-19 arrearage relief mechanisms previously set up by the Commission. CforAT originally requested \$42,404.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,720.75, plus interest, to be paid by the ratepayers of the Class A Water Companies.

(Comr Houck - Judge Haga - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541006272>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Center for Accessible Technology

[22964]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$107,163.50 for substantial contribution to Decisions (D.) 22-08-037, D.23-08-049, D.24-02-046, and Resolution E-5200. D.22-08-037 established Residential Disconnection Protections for Small and Multi-Jurisdictional Utilities. D.23-08-049 approved 24-month Payment Plans, Arrearage Management Payment Plan Extension, And Medical Baseline Study. D. 24-02-046 approved Community-Based Organization Arrears Case Management Pilot Program. Res. E-5200 approved with modifications the Percentage of Income Payment Plan pilot program proposals submitted by the IOUs via Tier 3 Advice Letter. CforAT originally requested \$107,805.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$107,163.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541959432>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Environmental Defense Fund

[22974]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Reopens proceeding R.20-01-007.
- Vacates Decision (D.) 24-09-046.
- Awards Environmental Defense Fund (EDF) \$91,890.50 for substantial contribution to D.22-07-002 and D.22-04-042. D.22-04-042 extended the winter operational flow order standard to Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company's (SoCalGas) service territories year-round. D.22-07-002 established reliability standards for PG&E and SoCalGas's natural gas transmission and distribution systems and established an enforcement mechanism to ensure compliance with the standards. EDF originally requested \$94,072.75.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$91,890.50, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SoCalGas, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542238787>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

44 **Distribution Planning and Execution Process Improvements**

[22920]

R.21-06-017

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resource Future.

PROPOSED OUTCOME:

- Adopts, with modifications, proposals to improve the Distribution Planning and Execution Process (DPEP) requiring Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company (Utilities) to make changes to the DPEP.
- Directs Utilities to use reliable bottom-up dates to estimate load growth; improve the method for setting caps on load growth; extend the distribution planning forecast horizon and Utilities' planning horizon; implement scenario planning; improve disaggregation methodologies; create a Pending Load category in the DPEP and conduct an evaluation of it; implement integrated planning; develop bridging strategies; prepare a load flexibility assessment; submit a community engagement plan; deprioritize the Distribution Investment Deferral Framework emphasizing distribution planning; and develop reporting metrics.
- Requires Utilities to hold several workshops on certain implementation aspects and submit advice letters.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543403840>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Resolutions and Reports

45

Last Mile Federal Funding Account Applications

[22921]

Res T-17852

PROPOSED OUTCOME:

- Approves seven last mile Federal Funding Account broadband infrastructure grants for up to \$18,011,261 in San Luis Obispo County.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including locations in High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- \$18,011,261.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543368721>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

46 **Last Mile Federal Funding Account Applications**
[22922]
Res T-17850

PROPOSED OUTCOME:

- Recommends approval of two last mile Federal Funding Account broadband infrastructure grants for up to \$23,036,295 in Madera and Napa Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including locations in High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- \$23,036,295.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543385807>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Water/Sewer Orders

47

California-American Water Company

[22877]

A.22-07-001

Application of California-American Water Company for Authorization to Increase its Revenues for Water Service by \$55,771,300 or 18.71% in the year 2024, by \$19,565,300 or 5.50% in the year 2025, and by \$19,892,400 or 5.30% in the year 2026.

PROPOSED OUTCOME:

- Approves partial Settlement Agreement and adopts rates for California-American Water Company 2024 general rate case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Authorizes funding for various safety maintenance and improvement programs.

ESTIMATED COST:

- Adopts a \$19,960,000 (6.4%) increase in authorized revenues for Test Year 2024, by \$15,510,000 (4.65%) for Attrition Year 2025, and by \$15,440,000 (4.42%) for Attrition Year 2025.

(Comr Douglas - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=538612862>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

48

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[22947]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

49

Conference with Legal Counsel - Application for Rehearing

[22948]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50 **Conference with Legal Counsel - Application for Rehearing**
[22706]
A.21-07-002

Disposition of Application for Rehearing of Decision 24-03-042 filed by California Water Service (Cal Water).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3548, Item 58 7/11/2024

Agenda 3549, Item 40 8/1/2024

Agenda 3550, Item 58 8/22/2024

Agenda 3552, Item 46 9/26/2024

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[22913]
A.22-04-008

Disposition of Application for rehearing of Decision (D.) 24-05-005 (rehearing application) filed by the Energy Producers and Users Coalition, Indicated Shippers, and the Utility Reform Network (Joint Ratepayers.) In D.24-05-005, the Commission denied the Joint Ratepayers' petition for modification (Petition) filed with regard to D.22-12-031, which requests that the Commission suspend the Cost of Capital Mechanism (CCM) until appropriate modifications are considered in Phase II. In D.22-12-031, the Commission found that the CCM protects both ratepayers and shareholders from major market shifts and extended the CCM for the test year 2023 Cost of Capital cycle. Subsequently, in 2023, the CCM mechanism triggered an automatic 70 basis point increase to the utilities' returns on equity (ROE), effective in 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3552, Item 48 9/26/2024

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[22936]
A.24-07-016

Disposition of application for rehearing of Resolution TL-19150, filed by the County of San Mateo.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[22937]
A.24-07-017

Disposition of application for rehearing of Resolution TL-19150, filed by the Los Angeles Department of Transportation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[22942]
R.12-12-011

Disposition of application for rehearing of Decision 23-12-015 filed by Lyft, Inc. The Decision required Transportation Network Companies, including Lyft, Inc., to submit Annual Reports for the years 2014 through 2019 to the Commission with limited redactions.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

55 **Conference with Legal Counsel – Existing Litigation**

[22949]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

56 **Conference with Legal Counsel – Existing Litigation**

[22950]

Superior Court Case No. CGC-22-600940

Lucian Filler v. California Public Utilities Commission, San Francisco County Superior Court
Case No. CGC-22-600940.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

57 **Conference with Legal Counsel – Existing Litigation**

[22951]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

58 **Conference with Legal Counsel – Existing Litigation**

[22952]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

59 **Conference with Legal Counsel – Existing Litigation**

[22953]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session