
Public Utilities Commission of the State of California

Public Agenda 3554
Thursday, November 7, 2024, 11:00 a.m.
1115 Truxtun Avenue
Bakersfield, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, November 4, 2024 (San Francisco) Monday, November 18, 2024 (Sacramento)	Thursday, November 7, 2024 (Bakersfield)
Monday, December 2, 2024 (San Francisco)	Thursday, December 5, 2024 (Sacramento)
Monday, December 16, 2024 (San Francisco)	Thursday, December 19, 2024 (San Francisco)
Monday, January 13, 2025 (San Francisco)	Thursday, January 16, 2025 (San Francisco)
Monday, January 27, 2025 (San Francisco)	Thursday, January 30, 2025 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 19, 29, 30, 32

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[22987]
Res ALJ-176-3554

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff);

Agenda 3552, Item 3 9/26/2024 (Staff);

Agenda 3553, Item 2 10/17/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Transportation Network Company Services

[22852]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Establishes additional reporting requirements for Autonomous Vehicles.

SAFETY CONSIDERATIONS:

- The additional reporting requirements will enhance the Commission's ability to ensure Autonomous Vehicle safety.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543072468>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3553, Item 6 10/17/2024 (Baker)

Consent Agenda - Orders and Resolutions (continued)

4 **Cal.net Tuolumne Mariposa Project**

[22917]

Res T-17843

PROPOSED OUTCOME:

- Rescinds funding for the Cal.net Tuolumne Mariposa Project previously approved by resolutions T-17502 and T-17737 and releases \$3,608,224 in California Advanced Services Fund (CASF).
- Makes the project's service area comprising 48 census block groups eligible for funding by new applicants in future CASF grant cycles or other California Public Utilities Commission (Commission) grant programs including the Federal Funding Account and the Broadband Equity, Access, and Deployment program.

SAFETY CONSIDERATIONS:

- CASF and other broadband deployment programs administered by the Commission enable the public to access Internet-based safety applications, telehealth services, emergency services and allow first responders to communicate and collaborate during emergencies.

ESTIMATED COST:

- Releases \$3,608,223 in CASF grant awards for future applicants.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540160523>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3553, Item 16 10/17/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 Interconnected Voice Over Internet Protocol Service Providers**

[22926]

R.22-08-008

Order Instituting Rulemaking Proceeding to Consider Changes to Licensing Status and Obligations of Interconnected Voice over Internet Protocol Carriers.

PROPOSED OUTCOME:

- Requires interconnected VoIP providers to obtain Operating Authority or Nomadic Registration as appropriate, and adopts new utility types Digital Voice Fixed (DVF) and Digital Voice Nomadic (DVN), with attendant regulatory obligations as modified and clarified in this decision. All DVN and DVF providers are required to post performance bonds, pay the California Public Utilities Commission User Fee and file annual affiliate transaction reports.
- Automatically migrates interconnected VoIP telephone corporations currently operating, registered, or licensed, to Operating Authority as DVF utility type, unless the provider opts-out of the migration within 45 days.
- For all telephone corporation utility types, streamlines and updates the application process and attendant regulatory obligations consistent with those of interconnected VoIP telephone corporations, including: (1) standardized fees and performance bond amounts; (2) a presumptive determination that potential construction projects qualify for the CEQA 21-Day Exemption Review; and (3) presumptive confidential treatment of certain information required for applications.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544154873>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3553, Item 22 10/17/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

Multi-Property Microgrid Tariffs and Other Matters

[22854]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Adopts a multi-property microgrid tariff for California's large investor-owned electrical utilities that does not shift costs to non-participating ratepayers.
- Denies petition for modification request filed by California Solar and Storage Association.
- Denies petition for modification request filed by the Green Power Institute.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision preserves and enforces California's statutorily regulated electric reliability and system safety requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540719737>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 7 **Administrative Consent Order and Agreement between the Commission's Safety and Enforcement Division and Pacific Gas and Electric Company Regarding 2021 Public Safety Power Shutoffs**

[22938]
Res SED-12

PROPOSED OUTCOME:

- Approves an Administrative Consent Order and Agreement between the Commission's Safety and Enforcement Division and Pacific Gas and Electric Company to resolve all issues involving the 2021 Public Safety Power Shutoffs, resulting in financial penalties totaling \$1,753,100.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542233588>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8

**Appeal by Enhanced Communications Network Inc. of
Citation No. CD-2024-07-002**

[22941]

Res ALJ-465

PROPOSED OUTCOME:

- Grants motion to withdraw after rescission of the citation.
- Closes proceeding K.24-07-008.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541409482>

Consent Agenda - Orders and Resolutions (continued)

9

Disconnection Rate Caps Extension

[22945]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company to extend the residential disconnection rate caps established in Decision 20-06-003 and in place at the time of this decision until the date a final decision on this matter is issued. A final decision on this matter will be issued no later than July 31, 2025.

SAFETY CONSIDERATIONS:

- This decision will limit total disconnections, potentially increasing customers' access to the health, comfort, and safety benefits provided by utility service.

ESTIMATED COST:

- This decision may increase total arrearages due to continuing to provide energy to customers who cannot pay their entire bill.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541493864>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

10

Solar on Multifamily Affordable Housing Program

[22961]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts modifications intended to improve the effectiveness of the Solar on Multifamily Affordable Housing program, including: (1) expanding incentive funding for installation-related costs and paired storage; (2) permitting updates to the performance based incentive calculator; (3) facilitating external financing and directing advanced incentive payment for tribal projects; (4) guidance for marketing, education and outreach; and (5) support for virtual net energy metering interconnection and billing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The program administrator is directed, as part of expanding incentives to paired storage, to address any necessary or reasonable program rules to facilitate safe installation and operation of paired storage systems.

ESTIMATED COST:

- No incremental costs are estimated; elimination of certain program requirements (tenant education, multiple bids for Track A projects) are expected to reduce administrative costs.

(Comr John Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541492897>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11

Settlement Regarding PacifiCorp's 2024 Energy Cost Adjustment Clause

[22963]

A.23-09-008

In the Matter of the Application of PacifiCorp for Approval of its 2024 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approves All-Party Proposed Settlement.
- Modifies certain Energy Cost Adjustment Clause (ECAC) methodologies to streamline and reduce expense of later annual ECAC Applications.
- Clarifies ECAC implications of emission-related costs concerning interaction of California Cap-and-Trade program and Washington State Cap-and-Invest program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$23,487,061 total ECAC increase primarily due to higher actual net power costs.

(Comr John Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541493607>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**Broadband Loan Loss Reserve Funding to Golden State
Connect Authority**

[22965]

Res T-17858

PROPOSED OUTCOME:

- Recommends the approval of up to \$50 million in credit enhancement in the Broadband Loan Loss Reserve Funding to Golden State Connect Authority, conditional upon submission and approval of a finalized list of applicants and bond deal(s).

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations. The projects in these applications have the potential to improve communications resiliency and redundancy.

ESTIMATED COST:

- There are no costs associated with this resolution because this award does not result in extra cost, but conditionally awards the \$50 million that has already been appropriated to the Broadband Loan Loss Reserve Fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541959435>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Evaluation, Measurement and Verification Dispute Resolution**

[22966]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Eliminates the Motion for Evaluation, Measurement and Verification Dispute Resolution mechanism established in Decision 10-04-029.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541493172>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Verizon Communications Inc. Fines for Migration of Customers from TracFone Wireless, Inc.

[22967]

Res T-17849

PROPOSED OUTCOME:

- Waives the fines in Ordering Paragraph 8 of Decision (D.) 21-11-030 for failure to migrate all customers of TracFone Wireless, Inc. to Verizon's network.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution because Verizon and TracFone made sufficient efforts to implement the intent of D.21-11-030 and successfully migrated 80 percent of affected customers.

ESTIMATED COST:

- This resolution waives fines that would amount to \$60,000 per day.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542144059>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Administrative Consent Order and Agreement between the Commission's Safety and Enforcement Division and Southern California Edison Company Regarding 2021 Public Safety Power Shutoffs

[22970]

Res SED-11

PROPOSED OUTCOME:

- Approves an Administrative Consent Order and Agreement between the Commission's Safety and Enforcement Division and Southern California Edison Company to resolve all issues involving the 2021 Public Safety Power Shutoffs, resulting in financial penalties totaling \$2,339,690.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542343498>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Standard Renewable Gas Interconnection Rule and Related Matters**

[22971]

A.23-10-015

Joint Application of Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Corporation to Update Constituents of Concern in Standard Renewable Gas Interconnection Rule.

PROPOSED OUTCOME:

- Authorizes applicants to update their Standard Renewable Gas Interconnection rules.
- Denies Applicants' request to modify Decision 14-01-034 to permit utilities to file a Tier 2 Advice Letter instead of an application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542231352>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

17

Dynamic Rate Implementation for Vehicle Grid Integration Pilot

[22972]

Res E-5358 , Advice Letter 6909-E filed April 7, 2023, and 6909-E-A filed May 3, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves the request from Pacific Gas and Electric Company (PG&E) to transfer \$2.22 million out of the \$2.3 million originally requested for the proposed Exploring Export Value Pilot (Pilot #4) to support implementation of a Vehicle Grid Integration dynamic rate, which complies with Resolution E-5192.
- Rejects the \$70,000 budget for developing an enrollment portal for BEV customers as well as its \$10,000 contingency budget.
- Approves the request from PG&E to implement a \$20/kilowatt year incentive payment for the enrolled load of participating Community Choice Aggregators approved in D.24-01-032.
- Concludes that customer Shadow Bill credits should be tracked in the appropriate accounts and not paid for by pilot funds.
- Approves the request from PG&E to maintain a flexible budget (shifting funding between buckets with no incremental cost increases) so long as PG&E communicates modifications in budget to Energy Division staff as changes are made.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no incremental costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542230757>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Updates to the Avoided Cost Calculator for Distributed Energy Resource Cost-Effectiveness Analysis

[22973]

Res E-5328

PROPOSED OUTCOME:

- Adopts certain data input updates and minor modeling adjustments for the Avoided Cost Calculator for use in Distributed Energy Resource (DER) cost-effectiveness analyses.
- Implements four modifications to the Avoided Cost Calculator for use in the Societal Cost Test, which is an information-only test for the Commission to consider when evaluating the cost-effectiveness of DER programs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no incremental costs associated with this resolution. Funds necessary for updates to the Avoided Cost Calculator were authorized in Decision (D.) 16-06-007 and D.23-11-087.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542263291>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

**Modified Presiding Officer's Decision on Investigation
Whether Uber Technologies, Inc. and Uber Black Subcarriers
Committed Violations in the Provision of Charter-Party Carrier
Transportation Services**

[22981]

I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

(Judge Lirag)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

20

**Pacific Gas and Electric Company Comprehensive Gas
Advanced Metering Infrastructure Replacement Program**

[22986]

A.24-03-011

Application of Pacific Gas and Electric Company for Comprehensive Gas Advanced Metering Infrastructure Replacement Program.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company to establish a Comprehensive Gas Advanced Metering Infrastructure Memorandum Account with a March 14, 2024, effective date.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126518>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Pacific Gas and Electric Company's Fee Title Sale in the City of Sacramento Pursuant to Advice Letter 4944-G and Public Utilities Code Section 851 and General Order 173

[22998]

Res G-3607, Advice Letter 4944-G filed July 16, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 4944-G with an effective date of today. PG&E proposes to sell and convey to the City of Sacramento (City) approximately 1.4 acres of real property (Property). The fee simple conveyance of Property is in support of the City's new wastewater Sump 85 Station and associated facilities.

SAFETY CONSIDERATIONS:

- PG&E is required by Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees, and the public.

ESTIMATED COST:

- The city will pay PG&E \$102,300.00 for the sale.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543619814>

Consent Agenda - Orders and Resolutions (continued)

22

Transfer of Control of Hypercube Networks, LLC to 46 Labs, LLC

[23002]

A.23-08-003

In the Matter of the Joint Application Pursuant to Public Utilities Code Section 854 for Authorization of the Acquisition of Control of Hypercube Networks, LLC by 46 Labs LLC.

PROPOSED OUTCOME:

- Grants Application of Hypercube Networks, LLC and 46 Labs, LLC for approval of transfer of control pursuant to Public Utilities Code Section 854(a).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Applicants must pay \$9,000 for their unauthorized transfer of control.

(Comr Douglas - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=541949288>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

New and Existing At-Grade Crossings Retroactive Across DeWolf Avenue in the County of Fresno, California

[23010]

A.23-02-005

Application of Van-G Logistics for an Order Authorizing the Construction of Two Proposed At-Grade Crossings, and Altering One Existing At- Grade Crossing Across DeWolf Avenue on Tracks Owned by Van-G Logistics at Railroad MP 0.10 for the Existing Track and at MP 0.20 and MP 0.30 for the Proposed Crossings in the County of Fresno, CA.

PROPOSED OUTCOME:

- Approves Van-G Logistics' application to construct two new at-grade spur track highway-rail crossings across DeWolf Avenue in the County of Fresno, California.
- Provides Van-G Logistics with retroactive approval for one existing at-grade spur track highway-rail crossing on tracks owned by Van-G Logistics across DeWolf Avenue in the County of Fresno, California.
- Authorizes Van-G Logistics to alter one existing at-grade spur track highway-rail crossing on tracks owned by Van-G Logistics across DeWolf Avenue in the County of Fresno, California
- Provides three years to complete construction and alteration of the authorized crossings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539074939>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Natural Gas Administrative Services Agreement between Southern California Gas Company's Gas Acquisition Group and Gasoducto de Aguaprieta, S. de R.L. de C.V.

[23012]

Res G-3608, Advice Letter 6340-G filed July 16, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves a Natural Gas Administrative Services Agreement between the Southern California Gas Company (SoCalGas) Gas Acquisition Group and SoCalGas affiliate Gasoducto de Aguaprieta, S. de R.L. de C.V.

SAFETY CONSIDERATIONS:

- SoCalGas has pending Transmission Integrity Management Program work scheduled prior to Winter 2024-2025 that requires approval of the transportation agreements requested in AL 6340 to be in place should they be needed. They have not been needed since 2015.

ESTIMATED COST:

- The monthly services fee and terms of the agreement were provided confidentially. Staff has found them to be reasonable because they are substantially similar to the terms of a similar agreement in Resolution G-3506, approved on June 11, 2015.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544246575>

Consent Agenda - Orders and Resolutions (continued)

25

Natural Gas Administrative Services Agreement between Southern California Gas Company's Capacity Products Group and Gasoducto de Aguaprieta, S. de R.L. de C.V.

[23013]

Res G-3609, Advice Letter 6341-G filed July 16, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves a Natural Gas Administrative Services Agreement between the Southern California Gas Company's (SoCalGas) Capacity Products group and SoCalGas affiliate Gasoducto de Aguaprieta, S. de R.L. de C.V.

SAFETY CONSIDERATIONS:

- SoCalGas has pending Transmission Integrity Management Program work scheduled prior to Winter 2024-2025 that requires approval of the transportation agreements requested in AL 6341 to be in place should they be needed. They have not been needed since 2015.

ESTIMATED COST:

- The monthly services fee and terms of the agreement were provided confidentially. Staff has found them to be reasonable, and they are substantially similar to the terms of a similar agreement in Resolution G-3506, approved on June 11, 2015.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544156003>

Consent Agenda - Orders Extending Statutory Deadline

26

Order Extending Statutory Deadline

[22977]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542605466>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[22980]

A.23-06-002

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2022, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2022, and (iii) Costs Recorded in Related Regulatory Accounts in 2022.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542990010>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[22985]

R.22-12-011

Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544122030>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[22999]

C.23-11-019

John Wyland vs. 5225 Adams LLC (20121097873) d/b/a Waters Edge Trailer Park; and David W Webster & Joyce E Webster Joint Living Trust C/O Jodie Goodman d/b/a Waters Edge Trailer Park.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544079201>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[23000]

C.21-11-019

The Acton Town Council vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544243224>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[23001]

A.22-07-002

In the Matter of the Application of Next Level Internet, Inc. for a Certificate of Public Convenience and Necessity to provide Voice over Internet Protocol (VoIP) Service as a Reseller.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 10, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543721085>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[23005]

C.19-03-005

OhmConnect, Inc vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 13, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544079182>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

33

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544150672>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

- Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);
- Agenda 3546, Item 42 5/30/2024 (Alice Reynolds);
- Agenda 3547, Item 39 6/20/2024 (Staff);
- Agenda 3548, Item 39 7/11/2024 (Staff);
- Agenda 3549, Item 30 8/1/2024 (Staff);
- Agenda 3550, Item 35 8/22/2024 (Staff);
- Agenda 3551, Item 23 9/12/2024 (Staff);
- Agenda 3552, Item 30 9/26/2024 (Staff);
- Agenda 3553, Item 33 10/17/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to The Utility Reform Network

[22978]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$245,042.50 for substantial contribution to Decision (D.) 23-01-003, D.23-06-003 and D.24-05-003. D.23-01-003 extended the end date of the California LifeLine iFoster Pilot program from January 31, 2023, to July 31, 2024, created additional reporting requirements, and gave Commission staff more flexibility to approve Pilot expenditures. D.23-06-003 approved pilot programs to leverage federal Affordable Connectivity Program Funds. D.24-05-003 established a new pilot program, the Foster Youth Pilot, within the California LifeLine program to serve foster youth, to replace the current iFoster Pilot. TURN originally requested \$251,158.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$245,042.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542764676>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to California Environmental Justice Alliance

[22983]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$57,690.00 for substantial contribution to Decision (D.) 24-01-032. That Decision directed Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) to expand the demand flexibility pilots authorized in Decision 21-12-015 to provide summer system reliability benefits between June 1, 2024, and December 31, 2027. The Decision required the pilots to focus marketing, education and outreach to potential pilot participants in environmental and social justice communities; measured benefits of the pilots to environmental and social justice communities and the impact of the pilots on greenhouse gas emissions and other emissions; and provided for dual participation with other programs. CEJA originally requested \$58,210.98.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$57,690.00, plus interest, to be paid by the ratepayers of PG&E, San Diego Gas & Electric Company, SCE, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Mutialu - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542764702>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to National Diversity Coalition

[22984]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$31,232.00 for substantial contribution to Decision 24-03-041. That Decision adopted modifications to the Broadband Public Housing Account and Tribal Technical Assistance program rules and guidelines. Modifications to the Broadband Public Housing Account expanded eligibility for non-publicly supported housing developments and for project costs to facilitate deployment of broadband networks in low-income communities that lack access to free broadband service that meets state standards. NDC originally requested \$34,551.55.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,232.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542889569>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Women's Energy Matters

[23008]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards Women's Energy Matters \$131,494.40 for substantial contribution to Decision (D.) 23-08-004 and D.23-12-036. D.23-08-004 addressed funding for the Diablo Canyon Independent Safety Committee (DCISC) and directed Pacific Gas and Electric Company (PG&E) to track DCISC's 2023-2025 operational costs associated with assessing the potential for extended operations at the Diablo Canyon Nuclear Power Plant (DCPP) in the Diablo Canyon Transition and Relicensing Memorandum Account. D.23-12-036 directed and authorized extended operations at the DCPP until October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2). Women's Energy Matters originally requested \$185,336.80.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$131,494.40, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543713891>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda
Regular Agenda- Energy Resolutions and Written Reports

38 **Amended Citation Issued to Southern California Edison Company
by the Commission's Safety and Enforcement Division**

[22450]
Res ALJ-458

PROPOSED OUTCOME:

- Grants the Commission's Safety and Enforcement Division (SED) an after-the-fact leave to withdraw Amended Citation E.18-02-001.
- Grants the unopposed motion to withdraw the Appeal of the Amended Citation E.18-02-001 Issued to Southern California Edison Company (SCE) by SED.
- Instructs and admonishes SED for abuse of the Commission process,
- Bars SED from issuing future citations against SCE based upon facts arising out of the underlying 2015 accident.
- Closes proceeding K.18-03-008.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=539067288>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3549, Item 34 8/1/2024 (Staff);
Agenda 3550, Item 50 8/22/2024 (Staff);
Agenda 3551, Item 33 9/12/2024 (Staff);
Agenda 3552, Item 37 9/26/2024 (Staff)

Regular Agenda- Communication Resolutions and Reports

39

Last Mile Federal Funding Account Applications

[22975]

Res T-17853

PROPOSED OUTCOME:

- Approves five Last Mile Federal Funding Account broadband infrastructure grants for up to \$60,986,404 to Golden State Connect Authority and the City of Vallejo for projects in Amador and Solano Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations associated with this resolution. The approved projects would provide the public safety benefits of reliable broadband to unserved areas, including High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- The estimated cost of this resolution is up to \$60,986,404.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542334296>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

40
[22976]
Res T-17855

Last Mile Federal Funding Account Applications

PROPOSED OUTCOME:

- Approves three Last Mile Federal Funding Account broadband infrastructure grants for up to \$96,459,407 to Plenary Broadband Infrastructure Crenshaw, LLC, Gateway Cities Council of Governments, and the City of Huntington Park for projects in Los Angeles County.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations associated with this resolution. The approved projects would provide the public safety benefits of reliable broadband to unserved areas, including High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- The estimated cost of this resolution is up to \$96,459,407.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542356747>
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

41

Annual Report on Community Help and Awareness of Natural Gas and Electric Services (CHANGES) Program

[22944]

Regular Agenda- Management Reports and Resolutions (continued)

42

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[22988]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

43

Conference with Legal Counsel - Application for Rehearing

[22989]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

44 **Conference with Legal Counsel - Application for Rehearing**
[22706]
A.21-07-002

Disposition of Application for Rehearing of Decision 24-03-042 filed by California Water Service (Cal Water).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

- Agenda 3548, Item 58 7/11/2024
- Agenda 3549, Item 40 8/1/2024
- Agenda 3550, Item 58 8/22/2024
- Agenda 3552, Item 46 9/26/2024
- Agenda 3553, Item 50 10/17/2024

Closed Session - Applications for Rehearing (continued)

45 **Conference with Legal Counsel - Application for Rehearing**
[23004]
A.23-08-014

Disposition of application for rehearing of Decision (D.) 24-05-044 (Decision) filed by TeraFiber, LLC. In the Decision, the Commission approved a certificate of public convenience and necessity for TeraFiber to provide full facilities-based and resold competitive local exchange services in specific service territories, and full facilities-based resold interexchange services throughout California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

46

Conference with Legal Counsel - Application for Rehearing

[23006]

R.20-09-001

Disposition of application for rehearing of Decision (D.) 24-09-014 filed by Frederick L. Pilot (Mr. Pilot). In D.24-09-014, the Commission denied Mr. Pilot intervenor compensation because he did not submit a Notice of Intent to Claim Intervenor Compensation (NOI) in compliance with Public Utilities Code section 1804(a)(1).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

47 **Conference with Legal Counsel - Application for Rehearing**
[23009]
A.24-08-007

Disposition of Application for rehearing of Resolution E-5306 filed by the Energy Producers and Users Coalition, Indicated Shippers, California Large Energy Consumers Association, Agricultural Energy Consumers Association, Federal Executive Agencies, and Small Business Utility Advocates. In Resolution E-5306, the Commission approved Energy Division's non-standard disposition that approved the advice letters of Pacific Gas and Electric Company, San Diego Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company implementing the Cost of Capital Formula Adjustment Mechanism for 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

48 **Modified Presiding Officer's Decision on Investigation whether Uber Technologies, Inc. (Uber) and Uber Black Subcarriers Committed Violations in the Provision of Charter-Party Carrier Transportation Services**

[22982]

I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

49 **Conference with Legal Counsel – Existing Litigation**

[22990]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

50 **Conference with Legal Counsel – Existing Litigation**

[22991]

Superior Court Case No. CGC-22-600940

Lucian Filler v. California Public Utilities Commission, San Francisco County Superior Court
Case No. CGC-22-600940.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

51 **Conference with Legal Counsel – Existing Litigation**

[22992]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

52 **Conference with Legal Counsel – Existing Litigation**

[22993]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

53 **Conference with Legal Counsel – Existing Litigation**

[22994]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session