
Public Utilities Commission of the State of California

Public Agenda 3555
Thursday, December 5, 2024, 11:00 a.m.
1516 9th Street
Rosenfeld Room
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, December 2, 2024 (San Francisco)	Thursday, December 5, 2024 (Sacramento)
Monday, December 16, 2024 (San Francisco)	Thursday, December 19, 2024 (San Francisco)
Monday, January 13, 2025 (San Francisco)	Thursday, January 16, 2025 (San Francisco)
Monday, January 27, 2025 (San Francisco)	Thursday, January 30, 2025 (Sacramento)
Thursday, February 13, 2025 (San Francisco)	Thursday, February 20, 2025 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4, 33, 35

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[23097]
Res ALJ-176-3555

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff);

Agenda 3552, Item 3 9/26/2024 (Staff);

Agenda 3553, Item 2 10/17/2024 (Staff);

Agenda 3554, Item 2 11/7/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Cal.net Tuolumne Mariposa Project**

[22917]

Res T-17843

PROPOSED OUTCOME:

- Rescinds funding for the Cal.net Tuolumne Mariposa Project previously approved by resolutions T-17502 and T-17737 and releases \$3,608,224 in California Advanced Services Fund (CASF).
- Makes the project's service area comprising 48 census block groups eligible for funding by new applicants in future CASF grant cycles or other California Public Utilities Commission (Commission) grant programs including the Federal Funding Account and the Broadband Equity, Access, and Deployment program.

SAFETY CONSIDERATIONS:

- CASF and other broadband deployment programs administered by the Commission enable the public to access Internet-based safety applications, telehealth services, emergency services and allow first responders to communicate and collaborate during emergencies.

ESTIMATED COST:

- Releases \$3,608,223 in CASF grant awards for future applicants.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548234648>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3553, Item 16 10/17/2024 (Staff);

Agenda 3554, Item 4 11/7/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

**Modified Presiding Officer's Decision on Investigation
Whether Uber Technologies, Inc. and Uber Black Subcarriers
Committed Violations in the Provision of Charter-Party Carrier
Transportation Services**

[22981]

I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

(Judge Lirag)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3554, Item 19 11/7/2024 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5 **Modifications of an At-Grade Railroad Crossing of B Street
and Union Pacific Railroad Main Track in the City of Modesto**

[23014]

A.23-11-014

Application of the City of Modesto to Construct Modifications of an At Grade Railroad Crossing Located on B Street, Crossing UPRR's Existing Main Track (MP 113.69), in the City of Modesto, Stanislaus County, California.

PROPOSED OUTCOME:

- Authorizes the City of Modesto to construct modifications to the existing At-Grade Crossing of Street at Union Pacific Railroad Milepost 113.69 along its Fresno Subdivision; Authorizes the City of Modesto to use a 55-second total approach time and 50 seconds for preemption time for the new traffic signal system; Requires City of Modesto to complete the requested work within six years from the issuance date of this decision; Closes this proceeding.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This proceeding was focused on the safety of all users at the intersection. The opposing parties saw differently on what the greatest safety risk was. Ultimately, the preponderance of the evidence show that the City's request is the safest approach to configuration of the signal preemption.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548229895>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6

**Modification of Eligible Services Under the California
Teleconnect Fund**

[23015]

Res T-17848

PROPOSED OUTCOME:

- Modifies the categories of advanced communications services that are eligible to receive the California Teleconnect Fund discount, remove Service Provider Letter requirements and adds Telehealth as a qualifying service.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546905071>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

Wildfire Fund Non-Bypassable Charge for 2025

[23016]

R.23-03-007

Order Instituting Rulemaking to Set Wildfire Fund Non-Bypassable Charge in 2024, 2025, and 2026.

PROPOSED OUTCOME:

- Approves the California Department of Water Resources' requested Wildfire Fund revenue requirement for 2025.
- Approves the California Department of Water Resources' requested Wildfire Fund Non-Bypassable Charge for 2025, to be collected from Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company eligible customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision adopts a Wildfire Fund Non-Bypassable Charge of \$0.00595/kWh to collect a revenue requirement of \$922.8 million for 2025.

(Comr Alice Reynolds - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547600339>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Pacific Gas and Electric Company's Waiver of a Class Location Change**

[23017]
Res GSRB-1

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) request for a waiver of 49 CFR §192.611(a) and 49 CFR §192.619(a) and (d) for a 0.079375 miles (419.1 feet) segment of 34" diameter intrastate natural gas transmission pipeline located in a rural, sparsely populated area of San Bernadino County, near the town of Boron subject to the additional operations and maintenance conditions specified by the Gas Safety and Reliability Branch.

SAFETY CONSIDERATIONS:

- Ensures that PG&E maintains and operates the 0.079375 miles (419.1 feet) segment of 34" diameter intrastate natural gas transmission pipeline in a manner that is not inconsistent with gas pipeline safety requirements.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547088943>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Transitioning of the Digital Divide Grant Program from Pilot to Permanent

[23019]

Res T-17842

PROPOSED OUTCOME:

- Approves the Transitioning of the Digital Divide Grant Program from a pilot to a permanent program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546444820>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Resource Adequacy Track 2 Issues**

[23020]

R.23-10-011

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Addresses Issues Scoped as Track 2 including adopting modifications to the central procurement entity (CPE) framework.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548256742>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

Orange County Transportation Authority

[23021]

Res ST-254

PROPOSED OUTCOME:

- Grants the Orange County Transportation Authority a variance to General Order 95, section iii, table 1, case 8, column b and section viii, rule 84.4-d4 conductors passing supply poles and unattached thereto, for their OC Streetcar project.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547581301>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Portfolio Administrators Proposals for Multi-Distributed Energy Resource Integrated Demand Side Management Frameworks and Programs Pursuant to Decision 23-06-055

[23023]

Res E-5327

PROPOSED OUTCOME:

- Approves with modifications and clarifications the proposed Multi-Distributed Energy Resource Integrated Demand Side Management (multi-DER IDSM) frameworks and programs pursuant of Decision (D.) 23-06-055 in Tier 3 Advice Letters.
- Requires Pacific Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company to submit subsequent Advice Letters in accordance with applicable CPUC policies, including the program launch checklist and third-party Tier 2 Advice Letter requirement, prior to program commencement to provide further details of their plans. If the pilot program is a third-party program and falls below a \$5 million budget threshold or is less than three years in duration, the IOU must file a Tier 1 AL for each third-party contract.
- Requires BayREN, I-REN, MCE, SoCalREN, and 3C-REN to submit a Tier 2 Advice Letter in accordance with the program launch checklist should they wish to expand their programs beyond the scope described in their Advice Letter for portfolio years 2024-2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Costs do not increase beyond the energy efficiency budgets adopted in D.23-06-055.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=545078631>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Transportation Network Company Transport of Minors

[23024]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Requires any Transportation Network Company driver transporting unaccompanied minors to undergo TrustLine background check.

SAFETY CONSIDERATIONS:

- Background checks will help secure the safety of unaccompanied minors.

ESTIMATED COST:

- Transportation Network Companies will pay the background check costs.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548339721>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15

Suburban Water Systems General Rate Case

[23026]

A.23-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,763,961 or 19.79% in 2024, by \$6,392,906 or 5.49% in 2025, and by \$6,387,933 or 5.20% in 2026.

PROPOSED OUTCOME:

- Approves all undisputed issues in the Suburban Water Systems General Rate Application and disposes of all remaining contested issues.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision finds all state and federal water quality standards and provisions of General Order 103 have been met.
- There is no adverse impact on the Commission's Environmental and Social Justice Action Plan.

ESTIMATED COST:

- The adopted revenue requirement for 2024 in the amount of \$99,873,237 results in an average increase of 7.22%, a monthly increase of \$5.75 or \$69.00 annually. The adopted revenue for 2025 is \$107,088,227 and the adopted revenue requirement for 2026 is \$113,139,356.

(Comr Alice Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544568962>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions

[23027]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Directs Commission staff to perform certain ministerial matters related to the unofficial staff compendium on the rules and guidelines for public safety power shutoffs.
- Confirms that respondent utilities shall continue to file all required plans, reports, updates, and other submissions in this proceeding.
- Denies the August 6, 2024, motion by Center for Accessible Technology for an Order to Show Cause.
- Resolves miscellaneous matters and closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548236611>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

17 **California LifeLine Specific Support**

[23029]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Freezes the Specific Support Amount for wireline and wireless providers at \$19.00 until the Commission develops a new methodology.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548223683>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18

California Transportation Commission's Funding for Fiscal Year 2025-2026

[23031]

Res SX-160

PROPOSED OUTCOME:

- Recommends the California Transportation Commission allocate \$4,000,000 in fiscal year 2025-2026 for maintaining automatic grade crossing protection devices pursuant to Public Utilities Code section 1231.1.

SAFETY CONSIDERATIONS:

- Will increase At-Grade Rail Crossing safety throughout California by assuring properly maintained automatic warning devices.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547602880>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **Cost of Capital for San Gabriel Valley Water Company, Great Oaks Water Company, Suburban Water Systems and Liberty Utilities**

[23035]

A.23-05-001 , A.23-05-002, A.23-05-003, and A.23-05-004 - Related matters.

Application of San Gabriel Valley Water Company for an Authorized Cost of Capital for 2024 through 2026.

PROPOSED OUTCOME:

- Adopts a base year 2024 cost of capital for San Gabriel Valley Water Company, Great Oaks Water Company, Suburban Water Systems and Liberty Utilities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this proceeding.

ESTIMATED COST:

- The authorized rate of return for capital cost approved in this decision will: (1) decrease rates for San Gabriel by approximately 0.50%; (2) increase rates for Great Oaks by approximately 0.03%; (3) increase rates for Suburban by approximately 1.25% and (4) increase rates for Liberty by approximately 0.21%.

(Comr Houck - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548244438>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Crimson California Pipeline, L.P. for Cancellation of Various Origin Points on Its KLM Pipeline System

[23038]

Res O-0091, Advice Letter (AL) 56-O filed July 9, 2024, and AL 56-O-A and AL 56-O-B, both filed August 23, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves the request of Crimson California Pipeline, L.P. (Crimson) for cancellation of various origin points from its KLM pipeline system.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the specific request addressed in this resolution. Oil pipeline safety is the exclusive jurisdiction of Office of the State Fire Marshal.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=545638959>

Consent Agenda - Orders and Resolutions (continued)

21

**Complaint of Sullivan vs. Telrite Corporation D/B/A Life
Wireless**

[23043]

(ECP) C.24-05-018

Tim Sullivan vs. Telrite Corporation; and Telrite Corporation d/b/a Life Wireless.

PROPOSED OUTCOME:

- Dismisses the Complaint for failure to meet the burden of proof.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544472010>

Consent Agenda - Orders and Resolutions (continued)

22

Golden State Water Company for a Certificate of Public Convenience and Necessity to Provide Water and Sewer Services and Establish the San Juan Oaks Service Area

[23049]

A.23-12-009

In the matter of the Application of Golden State Water Company for a Certificate of Public Convenience and Necessity to establish a Non-Contiguous Service Area to provide Public Utility Water and Sewer Services in San Benito County and to Establish Rates for Service.

PROPOSED OUTCOME:

- Grants Golden State Water Company's application for a Certificate of Public Convenience and Necessity to establish the San Juan Oaks service area in San Benito County and to provide public utility water and sewer services and establish rates of service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The establishment of the San Juan Oaks service area includes mitigation measures and complies with CEQA requirements.

ESTIMATED COST:

- Costs to construct water and sewer service infrastructure will be included in rates.

(Comr Houck - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543526057>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Appeal by Lkhagvasuren Dulmaa of Citation No. T.23-02-002

[23050]

Res ALJ-466

Appeal of Lkhagvasuren Dulmaa from T.23-02-002 on 2/16/23 in the amount of \$2,000 issued by the California Public Utilities Commission Consumer Protection and Enforcement Division

PROPOSED OUTCOME:

- Dismisses K.23-04-007 following joint motion of Appellant Lkhagvasuren Dulmaa and Consumer Protection and Enforcement Division to withdraw the appeal.
- Closes K.23-04-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546441896>

Consent Agenda - Orders and Resolutions (continued)

24

Lake Alpine Water Company's Request for a General Rate Increase

[23054]

Res W-5286, Advice Letter 142-W Filed February 13, 2024 - Related matters.

PROPOSED OUTCOME:

- Authorizes an increase of rates for Lake Alpine Water Company (LAWC).

SAFETY CONSIDERATIONS:

- LAWC has no outstanding compliance issues, and the utility has been filing annual reports as required. LAWC complies with the State Water Resources Control Board's, Division of Drinking Water's water quality standards for safe drinking water.

ESTIMATED COST:

- The estimated cost of the rate increase is an additional \$103,812, or 13.77%, over current revenues for Test Year 2024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546488292>

Consent Agenda - Orders and Resolutions (continued)

25

**Ratification of Litigation Subcommittee Approval to Join
Comments before the Federal Communication Commission**

[23055]

WC Docket No.19-99

Federal Communication Commission, Application of NumberBarn, Inc., for Interconnected VoIP Numbering Authorization, WC Docket No. 19-99 On October 29, the Litigation Subcommittee gave staff off-agenda approval to join the comments prepared by six states and the District of Columbia in this FCC proceeding. Those comments were filed on November 8 and reply comments will be due on November 22. Staff asks for Commission ratification of the Litigation Subcommittee's approval.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547166221>

Consent Agenda - Orders and Resolutions (continued)

26

Pacific Gas and Electric Company Relocation of Electric Facilities to Accommodate a Levee Upgrade Project in Yuba County

[23057]

Res E-5353, Advice Letter 7054-E filed October 24, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 3 Advice Letter 7054-E filed by Pacific Gas and Electric Company (PG&E), which includes an Actual Cost Contract for Relocation agreement (Relocation Agreement) specifying the terms and conditions for the relocation of PG&E's overhead electric facilities that are in conflict with the State of California Department of Water Resources' (CDWR) Marysville Ring Levee – Phase 2B and 3 project.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- CDWR is responsible for costs associated with the relocation work addressed in this Resolution. Under the Relocation Agreement, PG&E accommodated CDWR's request to pay for the work on an actual cost basis. This Relocation Agreement allows for progress billing during the course of the work; the final invoice will reflect the full actual cost of relocation work, with appropriate credits for payments received from CDWR.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546488177>

Consent Agenda - Orders and Resolutions (continued)

27

Catalina Passenger Service, Inc. General Fare Increase and a Zone of Rate Freedom

[23062]

A.24-05-016

Application of Catalina Passenger Service, Inc. a California Corporation, to increase the baseline rates for its vessel common carrier service and to obtain a Zone of Rate Freedom.

PROPOSED OUTCOME:

- Grants a 30 percent base fare increase.
- Grants a 20 percent Zone of Rate Freedom above and below the base fare.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=540834091>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Cal-Ore Telephone Company to Modify Intrastate Revenue Requirement and Rate Design for Test Year 2025

[23091]

A.23-10-007

In the Matter of Application of Cal-Ore Telephone Co. to Modify Intrastate Revenue Requirement and Rate Design.

PROPOSED OUTCOME:

- Approves the All-Party Settlement Agreement between Cal-Ore Telephone Company and the Commission's Public Advocates Office Adopting a Revenue Requirement of \$3,395,532, Adopting a Residential Basic Rate of \$25.00 and a Business Basic Rate of \$32.10 for Test Year 2025.
- Closes the Proceeding.

SAFETY CONSIDERATIONS:

- Permits deployment of broadband capable facilities to provide reliable broadband access.

ESTIMATED COST:

- Subsidy draw of \$1,637,241 from the California High-Cost Fund-A.

(Comr John Reynolds - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=542569490>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

**San Bernardino County Grade Separated Multi-Use Trail
Crossing on the Southern California Regional Rail Authority
San Gabriel Subdivision**

[23095]

A.24-02-010

Application of San Bernardino County to construct a new public bikeway and multi-use trail crossing in the City of San Bernardino on Southern California Regional Rail Authority (SCRRA/Metrolink) San Gabriel Subdivision at MP 60.21 (Proposed DOT #977311B and CPUC Crossing No. 101SG-60.22-BD).

PROPOSED OUTCOME:

- Authorizes San Bernardino County to construct a new public bikeway and multi-use trail rail crossing below the Southern California Regional Rail Authority San Gabriel Subdivision at Milepost 60.22.
- Requires the San Bernardino County to complete the requested work within three years from the issuance date of this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This proceeding was focused on the safety of all users of a new trail system crossing the railroad tracks safely with a new grade-separated undercrossing. The new crossing would allow trail system users to avoid using streets not as well designed for bicycle and pedestrian travel to cross the railroad tracks.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=545745186>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

**Riverside County Regional Park and Open-Space District
Grade Separated Multi-Use Trail Crossing on the BNSF
Railway San Bernardino Subdivision**

[23096]

A.23-10-014

Application of the Riverside County Regional Park & Open-Space District to construct a grade separated multi-purpose trail at Green River Golf Club on the BNSF Railway San Bernardino Subdivision at MP 30.65 (Proposed DOT No. 980809B and CPUC No. 2B-30.65-A) in the County of San Bernardino.

PROPOSED OUTCOME:

- Authorizes the Riverside County Regional Park and Open-Space District to construct a new multi-use trail overhead grade separated crossing of the San Bernardino County on the BNSF Railway San Bernardino Subdivision at Milepost 30.65; Authorizes the removal of the existing private crossing identified as Commission Crossing Number 002B-30.64-X and USDOT Crossing Number 026535Y; Requires the Riverside County Regional Park and Open-Space District to complete the requested work within three years from the issuance date of this decision; Closes this proceeding.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This proceeding was focused on the safety of all users of the trail system crossing the railroad tracks safely with a new grade-separated crossing. The decision provides for safe separation of pedestrians and bicyclists from maintenance and emergency vehicles needing to access the structure.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546486893>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

31

Order Extending Statutory Deadline

[23028]

I.17-06-027, R.17-06-028 - Related matters.

Order Instituting Investigation into the Creation of a Shared Database or Statewide Census of Utility Poles and Conduit in California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546367991>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[23036]

A.19-07-019

Application of Pacific Gas and Electric Company for Approval of its Mobile Application and Supporting Systems Pilot.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 6, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge K. Tran - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546026018>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[23037]

C.23-12-020

County of Nevada vs Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546349562>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[23064]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Chiv - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546647046>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[23082]

I.21-12-001

Order Instituting Investigation on the Commission's Own Motion into the Operations, Policies and Practices of Uber Technologies, Inc. and Uber Black Sub-Carriers Operating on the Uber Black Platform.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546647047>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[23083]

A.09-09-022

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the Alberhill System Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546652795>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[23087]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=545345723>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders

38

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548235003>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

- Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);
- Agenda 3546, Item 42 5/30/2024 (Alice Reynolds);
- Agenda 3547, Item 39 6/20/2024 (Staff);
- Agenda 3548, Item 39 7/11/2024 (Staff);
- Agenda 3549, Item 30 8/1/2024 (Staff);
- Agenda 3550, Item 35 8/22/2024 (Staff);
- Agenda 3551, Item 23 9/12/2024 (Staff);
- Agenda 3552, Item 30 9/26/2024 (Staff);
- Agenda 3553, Item 33 10/17/2024 (Staff);
- Agenda 3554, Item 33 11/7/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

39

**Intervenor Compensation to Alliance for Nuclear
Responsibility**

[23007]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility \$327,444.18 for substantial contribution to Decision 23-12-036. That Decision directs and authorizes extended operations at the DCPD until October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2). Alliance for Nuclear Responsibility originally requested \$662,294.49.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$327,444.18, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543418965>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

**Intervenor Compensation to Protect our Communities
Foundation**

[23022]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Protect our Communities Foundation (PCF) \$16,654 for substantial contribution to Decision 24-02-047. That Decision adopted the 2023 preferred system plan (PSP) and addressed two petitions for modification (PFMs), one related to Diablo Canyon replacement resources and one related to procurement of long-lead time (LLT) resources. The Commission adopted the core portfolio with a 25 MMT goal by 2035. The Commission denied Southern California Edison Company (SCE) and Pacific Gas and Electric Company's (PG&E) PFM related to an extension on Diablo Canyon replacement resources (Diablo Canyon PFM). The Commission granted in part the PFM requesting an extension on LLT resources (LLT PFM), requiring LSEs that do not meet the June 1, 2028, deadline to order generic resource adequacy until the LLT resources come online. PCF originally requested \$20,736.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,654, plus interest, to be paid by the ratepayers of PG&E, San Diego Gas & Electric Company, and SCE.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544969547>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)41 **Intervenor Compensation to Protect Our Communities
Foundation**

[23033]

A.21-05-011, A.21-05-014 - Related matters.

Application of San Diego Gas & Electric Company to Submit Its 2021 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME

- Awards Protect Our Communities Foundation (PCF) \$49,627.50 for substantial contribution to Decision 23-10-004. That Decision closed Risk Assessment and Mitigation Phase Proceeding of Consolidated Applications (A.) 21-05-011 and A.22-05-014. PCF originally requested \$154,329.10.
- Closes the proceedings.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$49,627.50, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Houck - Judge Lakhanpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=545343400>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Utility Reform Network

[23084]

A.22-09-015

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Natural Gas Rates and Implement Storage Proposals Effective January 1, 2024 in this Cost Allocation Proceeding.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$490,093.75 for substantial contribution to Decision 24-07-009. That Decision adopted an all-party settlement agreement and granted San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) authority to revise their natural gas rates and implement storage proposals. TURN originally requested \$504,043.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$490,093.75, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr John Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546629748>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to The Utility Reform Network

[23089]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$44,882.50 for substantial contribution to Decisions (D.) 19-06-023, D.19-08-007, D.21-11-029, D.22-01-025, and D.22-06-034. D.19-06-023 implemented the procurement quantity requirements for the California Renewables Portfolio Standard (RPS). D.19-08-007 enforced California's RPS program rules by imposing fines on Liberty Power Holdings and Gexa Energy. D.21-11-029 revised the confidentiality matrix for RPS procurement records adopted in Decision 06-06-066. D.22-01-025 enforced RPS program compliance rules against Gexa Energy. D.22-06-034 adopted specific rules governing the Voluntary Allocation and Market Offer. TURN originally requested \$44,882.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$44,882.50, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, a division of Golden State Water Company, Liberty Utilities, LLC., Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546650731>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Californians for Renewable Energy, Inc

[23090]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards Californians for Renewable Energy, Inc. \$12,251.00 for substantial contribution to Decision 23-12-036. That Decision directs and authorizes extended operations at the Diablo Canyon Nuclear Power Plant until October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2). Californians for Renewable Energy, Inc. originally requested \$12,073.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$12,251.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546892229>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

45

Southern California Gas Company's and San Diego Gas & Electric Company's Consolidated Test Year 2024 General Rate Case

[23003]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Adopts a 2024 Test Year (TY) base revenue requirement of \$4.062 billion for Southern California Gas Company (SoCalGas) and \$2.8 billion for San Diego Gas & Electric Company (SDG&E), representing a 14.8% increase of \$522.9 million for SoCalGas and a 10.5% increase of \$266.9 million for SDG&E over their currently authorized 2023 revenue requirements.
- Adopts two settlements for Insurance and Customer Services Information costs.
- Denies proposed post-test year ratemaking mechanism to adjust revenue for attrition years.
- Adopts a base margin revenue increase of 4% each year for attrition years 2025, 2026, and 2027.

SAFETY CONSIDERATIONS:

- The adopted revenue requirements will help continue providing safe and reliable energy services at reasonable rates.

ESTIMATED COST:

- Revenue requirements effective January 1, 2024, of \$4.062 billion for SoCalGas, \$2.8 billion for SDG&E.

(Comr Houck - Judge Lakhanpal - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=543079901>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports

46

Last Mile Federal Funding Account Applications

[23032]

Res T-17859

PROPOSED OUTCOME:

- Recommends approval of four last mile Federal Funding Account broadband infrastructure grants for up to \$24,051,933 in Yolo and Yuba Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including locations in High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- \$24,051,933.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=545204982>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Water/Sewer Orders

47

California-American Water Company

[22877]

A.22-07-001

Application of California-American Water Company for Authorization to Increase its Revenues for Water Service by \$55,771,300 or 18.71% in the year 2024, by \$19,565,300 or 5.50% in the year 2025, and by \$19,892,400 or 5.30% in the year 2026.

PROPOSED OUTCOME:

- Approves partial Settlement Agreement and adopts rates for California-American Water Company 2024 general rate case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Authorizes funding for various safety maintenance and improvement programs.

ESTIMATED COST:

- Adopts a \$19,960,000 (6.4%) increase in authorized revenues for Test Year 2024, by \$15,510,000 (4.65%) for Attrition Year 2025, and by \$15,440,000 (4.42%) for Attrition Year 2025.

(Comr Douglas - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548235039>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3553, Item 47 10/17/2024 (Douglas)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

48

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[23098]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

49

Conference with Legal Counsel - Application for Rehearing

[23099]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50 **Conference with Legal Counsel - Application for Rehearing**
[23004]
A.23-08-014

Disposition of application for rehearing of Decision (D.) 24-05-044 (Decision) filed by TeraFiber, LLC. In the Decision, the Commission approved a certificate of public convenience and necessity for TeraFiber to provide full facilities-based and resold competitive local exchange services in specific service territories, and full facilities-based resold interexchange services throughout California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3554, Item 45 11/7/2024

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[23044]
C.17-09-023

Disposition of application for rehearing of Decision (D.) 23-11-008 filed by Vaya Telecom, Inc. (Vaya). In D.23-11-008, the Commission resolved an order to show cause against Vaya.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[23092]
A.22-06-017, A.22-03-013 - Related matters.

Disposition of Application for Rehearing of Decision (D.) D.24-05-007 filed by Phillips 66 Company. D.24-05-007 authorizes Crimson California Pipeline, L.P. to increase the rates charged for the intrastate transportation of crude oil on its Southern California pipeline network by 22.31% above the rates in effect prior to August 1, 2022. The Decision further authorizes the retroactive charge and collection of the difference between rates billed and the approved rate beginning January 1, 2023. The Decision denied Crimson's requests for a memorandum account to track Assembly Bill 864 implementation costs and a surcharge to recover those costs.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53

Conference with Legal Counsel - Application for Rehearing

[23094]

C.23-08-012

Application for rehearing of Decision (D.) 24-02-017 filed by G. Douglas Barkett and Rita M. Barkett, Trustees on behalf of the Barkett Family Trust (Complainants). D.24-02-017 (Decision) was issued on February 23, 2024, in an Expedited Complaint Proceeding. The Decision resolved a complaint filed by Complainants against San Diego Gas and Electric Company (SDG&E). The complaint alleged that SDG&E committed multiple errors in its billing calculation process, including incorrect meter readings. The Decision denied the relief requested by the Complainants and dismissed the complaint.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

54 **Modified Presiding Officer's Decision on Investigation whether Uber Technologies, Inc. (Uber) and Uber Black Subcarriers Committed Violations in the Provision of Charter-Party Carrier Transportation Services**

[22982]

I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Agenda 3554, Item 48 11/7/2024

Closed Session - Existing Litigation - Non-Federal

55 **Conference with Legal Counsel – Existing Litigation**

[23100]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

56 **Conference with Legal Counsel – Existing Litigation**

[23030]

FERC Docket No. ER25-58-000

Sentinel Energy Center, LLC Black Start Agreement with the California Independent System Operator Corporation and Southern California Edison Company, FERC Docket No. ER25-58-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

57 **Conference with Legal Counsel – Existing Litigation**

[23102]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

59 **Conference with Legal Counsel – Existing Litigation**

[23104]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session