
Public Utilities Commission of the State of California

Public Agenda 3556
Thursday, December 19, 2024, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, December 16, 2024 (San Francisco)	Thursday, December 19, 2024 (San Francisco)
Monday, January 13, 2025 (San Francisco)	Thursday, January 16, 2025 (San Francisco)
Monday, January 27, 2025 (San Francisco)	Thursday, January 30, 2025 (Sacramento)
Monday, February 13, 2025 (San Francisco)	Thursday, February 20, 2025 (Sacramento)
Monday, March 10, 2025 (San Francisco)	Thursday, March 13, 2025 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4, 47, 48, 56

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[23131]
Res ALJ-176-3556

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff);

Agenda 3552, Item 3 9/26/2024 (Staff);

Agenda 3553, Item 2 10/17/2024 (Staff);

Agenda 3554, Item 2 11/7/2024 (Staff);

Agenda 3555, Item 2 12/5/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Dynamic Rate Implementation for Vehicle Grid Integration Pilot

[22972]

Res E-5358 , Advice Letter 6909-E filed April 7, 2023, and 6909-E-A filed May 3, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves the request from Pacific Gas and Electric Company (PG&E) to transfer \$2.22 million out of the \$2.3 million originally requested for the proposed Exploring Export Value Pilot (Pilot #4) to support implementation of a Vehicle Grid Integration dynamic rate, which complies with Resolution E-5192.
- Rejects the \$70,000 budget for developing an enrollment portal for BEV customers as well as its \$10,000 contingency budget.
- Approves the request from PG&E to implement a \$20/kilowatt year incentive payment for the enrolled load of participating Community Choice Aggregators approved in D.24-01-032.
- Concludes that customer Shadow Bill credits should be tracked in the appropriate accounts and not paid for by pilot funds.
- Approves the request from PG&E to maintain a flexible budget (shifting funding between buckets with no incremental cost increases) so long as PG&E communicates modifications in budget to Energy Division staff as changes are made.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no incremental costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549808319>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3554, Item 17 11/7/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 4 **Modified Presiding Officer's Decision on Investigation
Whether Uber Technologies, Inc. and Uber Black Subcarriers
Committed Violations in the Provision of Charter-Party Carrier
Transportation Services**

[22981]
I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

(Judge Lirag)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3554, Item 19 11/7/2024 (Houck);

Agenda 3555, Item 4 12/5/2024 (Houck)

Consent Agenda - Orders and Resolutions (continued)**5 Modifications of an At-Grade Railroad Crossing of B Street
and Union Pacific Railroad Main Track in the City of Modesto**

[23014]

A.23-11-014

Application of the City of Modesto to Construct Modifications of an At Grade Railroad Crossing Located on B Street, Crossing UPRR's Existing Main Track (MP 113.69), in the City of Modesto, Stanislaus County, California.

PROPOSED OUTCOME:

- Authorizes the City of Modesto to construct modifications to the existing At-Grade Crossing of Street at Union Pacific Railroad Milepost 113.69 along its Fresno Subdivision; Authorizes the City of Modesto to use a 55-second total approach time and 50 seconds for preemption time for the new traffic signal system; Requires City of Modesto to complete the requested work within six years from the issuance date of this decision; Closes this proceeding.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This proceeding was focused on the safety of all users at the intersection. The opposing parties saw differently on what the greatest safety risk was. Ultimately, the preponderance of the evidence show that the City's request is the safest approach to configuration of the signal preemption.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548673394>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3555, Item 5 12/5/2024 (Commission Vote)

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company's Waiver of a Class Location Change**

[23017]
Res GSRB-1

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) request for a waiver of 49 CFR §192.611(a) and 49 CFR §192.619(a) and (d) for a 0.079375 miles (419.1 feet) segment of 34" diameter intrastate natural gas transmission pipeline located in a rural, sparsely populated area of San Bernadino County, near the town of Boron subject to the additional operations and maintenance conditions specified by the Gas Safety and Reliability Branch.

SAFETY CONSIDERATIONS:

- Ensures that PG&E maintains and operates the 0.079375 miles (419.1 feet) segment of 34" diameter intrastate natural gas transmission pipeline in a manner that is not inconsistent with gas pipeline safety requirements.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548681579>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3555, Item 8 12/5/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7

Suburban Water Systems General Rate Case

[23026]

A.23-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,763,961 or 19.79% in 2024, by \$6,392,906 or 5.49% in 2025, and by \$6,387,933 or 5.20% in 2026.

PROPOSED OUTCOME:

- Approves all undisputed issues in the Suburban Water Systems General Rate Application and disposes of all remaining contested issues.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision finds all state and federal water quality standards and provisions of General Order 103 have been met.
- There is no adverse impact on the Commission's Environmental and Social Justice Action Plan.

ESTIMATED COST:

- The adopted revenue requirement for 2024 in the amount of \$99,873,237 results in an average increase of 7.22%, a monthly increase of \$5.75 or \$69.00 annually. The adopted revenue for 2025 is \$107,088,227 and the adopted revenue requirement for 2026 is \$113,139,356.

(Comr Alice Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544568962>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3555, Item 15 12/5/2024 (Alice Reynolds)

Consent Agenda - Orders and Resolutions (continued)

8 **Public Utilities Commission Transportation Reimbursement
Account User Fees, Effective January 1, 2025**

[22968]

Res M-4873

PROPOSED OUTCOME:

- The fee level set is as follows: **Passenger Vehicle Operators:** Charter-Party Carriers, including Transportation Network Companies, and Passenger Stage Corporations: Fee is set at 0.001 (0.1 percent) of gross intrastate revenue plus minimum \$10 quarterly fee or \$25 annual fee. **Vessel Operators:** Common Carrier Vessel Operator: Fee is set at 0.004 (0.4 percent) of gross intrastate revenue plus minimum \$10 quarterly fee or \$25 annual fee **Railroad Corporation:** Class I: Burlington Northern Santa Fe: \$3,549,153.40 Union Pacific: \$ 8,691,806.60 Class II and III (Shortline): \$510,040 or 0.00467 (0.467 percent) of gross intrastate revenue, minimum of \$500 each 0.00068 (0.068 percent) of gross intrastate revenue. **Pipeline Corporation:** Fee is set at 0.00068 (0.068 percent) of gross intrastate revenue.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The total estimated revenue for quarterly and annual fees is \$29,557,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548244432>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Public Utilities Commission Utilities Reimbursement Account
User Fees, Effective January 1, 2025**

[22969]

Res M-4874

PROPOSED OUTCOME:

- The fee level set is as follows: **Electric Corporations:** 0.0008 \$/kwh **Gas Corporations:** 0.0025 \$/therm **Heat Corporations:** 0.00 \$/thousands lbs. steam **Water system Corporations:** 0.0068 (0.68%) x Revenue **Sewer System Corporations:** 0.02 (2 %) x Revenue **Telephone and Telegraph Corporations:** 0.011 (1.1%) x Revenue.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The total estimated revenue for quarterly and annual fees is \$ 254,767,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548256743>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

**Modification of the Electric Incident Reporting Requirements
in Resolution E-4184 and Investigation Requirements in
General Order 95 and General Order 128**

[23025]

Res ESRB-12

PROPOSED OUTCOME:

- Modifies the incident reporting requirements for investor-owned electric utilities (Utilities) to clarify the current reporting requirements, eliminate confusing language, and make their interpretation and applications consistent among all Utilities.

SAFETY CONSIDERATIONS:

- Improves how the Commission staff monitor and investigate electric incidents and allocate the resources required to investigate such incidents properly.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548957022>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Operating Authority of Six (6) Telephone Corporations for Failing to Comply with Commission-Mandated Annual Reports and/or Annual Performance Bond Requirements**

[23034]
Res T-17864

PROPOSED OUTCOME:

- Within thirty (30) calendar days from the effective date of this Resolution, carriers will (1) pay the citation penalty including late payment fee and (2) file all outstanding annual reports for calendar year 2023 and/or provide required proof of Performance Bonds or their authority to operate in California will be revoked.

SAFETY CONSIDERATION:

- Achieves carrier compliance in the filing of required annual reports and proof of Performance Bond. Such reporting promotes public safety by increasing transparency, which reduces the risk of financial harm to California customers.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549298467>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

**California Water Service Company Appeal of Water Division
Disposition of Advice Letter 2518**

[23041]

Res W-5284, Advice Letter 2518-W filed October 11, 2024 - Related matters.

PROPOSED OUTCOME:

- Grants California Water Service Company's appeal of Water Division's disposition of Advice Letter 2518 and approves updates to the preliminary statements for various balancing and memorandum accounts.

SAFETY CONSIDERATIONS:

- Cal Water is currently in compliance with all safety standards mandated by the State Water Resources Control Board.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548958541>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Pinnacles Telephone Company General Rate Case

[23042]

A.23-11-010

In the Matter of Application of Pinnacles Telephone Co. to Modify Intrastate Revenue Requirement and Rate Design and Adjust Selected Rates.

PROPOSED OUTCOME:

- Makes rate adjustments.
- Allows reimbursement for certain activities and expenses.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$314,564 in support from the California High-Cost Fund-A.

(Comr Douglas - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549311183>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Maintenance of Common Smart Inverter Profile for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company

[23045]

Res E-5357, Advice letter (AL) filed by PG&E AL 7305-E, SCE AL 5323-E, and SDG&E AL 4462-E, filed on June 25, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves in part, as modified, the proposal included in Pacific Gas and Electric Company (PG&E) Advice Letter (AL) 7305-E, Southern California Edison Company (SCE) AL 5323-E, and San Diego Gas & Electric Company (SDG&E) AL 4462-E.
- Approves PG&E's, SCE's, and SDG&E's (collectively or Large IOUs') request to be relieved of the obligation to maintain the Common Smart Inverter Profile (CSIP or CSIP Implementation Guide). This approval is held in abeyance until another organization formally commits to and commences work on updating and maintaining the CSIP Implementation Guide.
- Requires that PG&E, SCE, and SD&E: (1) participate in working groups to update and maintain the CSIP Implementation Guide and CSIP Test Procedures; and (2) participate in the Smart Inverter Working Group.

SAFETY CONSIDERATIONS:

- CSIP updates could improve the Large IOUs' ability to manage Distributed Energy Resources (DERs) in the field in response to grid conditions, supporting grid reliability. The updates could lead to an increase in the use of DERs without compromising grid safety.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549805248>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Southern California Gas Company's Application for Woody Biomass Pilot Project

[23046]

A.23-06-024

Application of Southern California Gas Company Proposing Approval of Woody Biomass Pilot Project.

PROPOSED OUTCOME:

- Grants Southern California Gas Company (SoCalGas) motion to dismiss application.
- Directs SoCalGas to either return \$19.704 million in Cap-and-Trade funds reserved for a woody biomass pilot project to ratepayers or file a new application proposing a woody biomass pilot project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=545343826>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

Pacific Gas and Electric Company, Center for Sustainable Energy, Southern California Edison Company, and Southern California Gas Company to Change Storage System Sizing in the Self-Generation Incentive Program

[23058]

Res E-5360

PROPOSED OUTCOME:

- Changes the Self-Generation Incentive Program's storage system sizing rules and procedures to encourage right-sized systems and spread funds over more households before the Residential Solar and Storage Equity budget opens.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549864709>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Public Housing Infrastructure Projects for Grant Funding
from the California Advanced Services Fund**

[23059]

Res T-17862

PROPOSED OUTCOME:

- The installed networks will provide free broadband service to 493 units in low-income housing the City of Fresno. These projects will deploy broadband network infrastructure to publicly supported housing developments capable of 100 Mbps download and 20 Mbps upload speeds.

SAFETY CONSIDERATIONS:

- The deployment of affordable broadband in public housing will improve access to government and e-health services, which improves safety.

ESTIMATED COST:

- \$965,828.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549459837>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Pacific Gas and Electric Company's Revenue Requirement to Support Extended Operations of Diablo Canyon Power Plant

[23060]

A.24-03-018

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E's) 2024 Diablo Canyon (DC) extended operations revenue requirement with modifications.
- Approves the investor-owned utilities' joint proposal to establish the non-bypassable charge applicable to all Commission jurisdictional customers based on the approved net costs.
- Denies without prejudice PG&E's 2025 Volumetric Performance Fees spending plan.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allows PG&E to operate DC Power Plant safely.

ESTIMATED COST:

- Adopts a revenue requirement of \$723 million.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546561400>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 19 **Southern California Edison Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company to Provide Guidance to Determine Eligibility for Electric Line Extension Subsidies for Mixed-Fuel New Construction Projects**

[23061]

Res E-5352, SCE Advice Letter (AL) 5331-E, PG&E AL 7320-E and SDG&E AL 4468-E filed July 9, 2024 - Related matters.

PROPOSED OUTCOME:

- Provides guidance on determining eligibility for electric line extension subsidies for mixed-fuel new construction projects consistent with Decision 23-12-037.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549862855>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Energy-Efficient Resources Updates for Program Year 2026-2027 and Revised Version for Program Years 2024 and 2025

[23063]

Res E-5350

PROPOSED OUTCOME:

- Updates Database for Energy-Efficient Resources (DEER) 2026 (effective January 1, 2026).
- Revises DEER2024 Update (retroactive to January 1, 2024).
- Revises DEER2025 Update (effective January 1, 2025).

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549854796>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Interconnection of Distributed Energy Resources and Improvements to Rule 21

[23065]

R.17-07-007

Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21.

PROPOSED OUTCOME:

- Closes the Proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549803241>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Golden State Water Company General Rate Case

[23073]

A.23-08-010

In the matter of the Application of the Golden State Water Company for an Order (1) Authorizing it to Increase Rates for Water Service by \$87,060,700 or 22.95% in 2025; (2) Authorizing it to Increase Rates by \$20,699,200 or 4.42% in 2026 and Increase Rates by \$22,408,200 or 4.57% in 2027 in Accordance with the Rate Case Plan; and (3) Adopting other Related Rulings and Relief Necessary to Implement the Commission's Ratemaking Policies.

PROPOSED OUTCOME:

- Adopts Settlement Agreement, resolves remaining issues, and authorizes a general rate increase for Golden State Water Company for 2025, 2026, and 2027.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Authorized funding will enable Golden State Water to continue to provide safe, reliable, and clean water service at just and reasonable rates.

ESTIMATED COST:

- Golden State Water Company is authorized general rate increases for 2025, 2026, and 2027, as follows: \$44,239,000 or 10.52% for 2025, \$19,894,700 or 4.26% for 2026, and \$19,883,300 or 4.07% for 2027.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549970406>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

2024 Renewables Portfolio Standard Procurement Plans

[23074]

R.24-01-017

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Approves, with modifications, the draft 2024 Renewables Portfolio Standard (RPS) Procurement Plans filed by retail sellers pursuant to the 2024 Assigned Commissioner's Ruling (ACR).
- Directs retail sellers to provide specific updates and amendments to their draft 2024 RPS Procurement Plans no later than 30 days following the issuance of this Decision.

SAFETY CONSIDERATIONS:

- The retail sellers fulfilled their obligations to consider and provide their approach to safety in the RPS program pursuant to the direction provided in the 2024 ACR.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549854772>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Avalon Freight Services General Fare Increase and Zone of Rate Freedom

[23076]

A.23-11-013

Application of Avalon Freight Services LLC For Authorization to Modify Rates for Its Scheduled Vessel Common Carrier Freight Service Between the Port of Los Angeles, California on the one hand, and Avalon on Santa Catalina Island on the other hand.

PROPOSED OUTCOME:

- Grants a 6 percent base fare increase.
- Grants a 20 percent Zone of Rate Freedom above and below the base fare for unscheduled freight service to Santa Catalina Island except for service at the Pebbly Beach freight dock in Avalon.
- Denies a 20 percent Zone of Rate Freedom above and below the base fare for all service at the Pebbly Beach freight dock in Avalon.
- Revokes the existing downward Zone of Rate Freedom authorized by Decision 16-02-024.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549943680>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Mobilehome Park Utility Conversion Program and Program Evaluation Criteria

[23078]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Adopts a 200-amp standard for Mobilehome Park Utility Conversion Program.
- Adopts a mid-year program evaluation criteria.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549459884>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

**San Diego Gas & Electric Company's Income-Graduated
Fixed Charge**

[23080]

Res E-5355, Advice Letter (AL) 4492-E, filed August 13, 2024, AL 4492-E-A, filed September 16, 2024, and AL 4492-E-B, filed October 9, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's (SDG&E) request to implement the fixed charge pursuant to Decision (D.) 24-05-028, with modifications to SDG&E's proposals for rate design, tier assignments (including deed-restricted affordable housing), marketing, education, and outreach, facilitation contractor, and SDG&E's additional implementation budget.
- Authorizes an incremental budget of \$4.003 million for costs associated with implementing the deed-restricted affordable housing tier assignment, the marketing, education, and outreach plan, and the facilitation contractor as required by D.24-05-028.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Incremental budget of \$4.003 million beyond the budgets adopted in D.24-05-028, which directed SDG&E to request budget authorization in the Tier 3 AL to implement the fixed charge.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549974048>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

27

**Southern California Edison Company's Income-Graduated
Fixed Charge**

[23081]

Res E-5356, Advice Letter (AL) 5358-E filed August 16, 2024, and AL 5358-E-A, filed August 30, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) request to implement the fixed charge pursuant to Decision (D.) 24-05-028, with modifications to SCE's proposals for rate design, tier assignments (including deed-restricted affordable housing), marketing, education, and outreach, facilitation contractor, and SCE's additional implementation budget.
- Authorizes an incremental budget of \$5.401 million for costs associated with implementing the deed-restricted affordable housing tier assignment, the marketing, education, and outreach plan, and the facilitation contractor as required by D.24-05-028.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Incremental budget of \$5.401 million beyond the budgets adopted in D.24-05-028, which directed SCE to request budget authorization in the Tier 3 AL to implement the fixed charge.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546594103>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

28

**Administrative Consent Order and Agreement between
Consumer Protection and Enforcement Division and San
Diego Gas & Electric Company Regarding Bill Discount
Program**

[23053]

Res UEB-015

PROPOSED OUTCOME:

- Approves an Administrative Consent Order resolving alleged bill discount program non-compliance whereby San Diego Gas & Electric Company agrees to pay a total of \$2.625 million in financial penalties at shareholders' expense, with \$1 million to SDG&E's Neighbor-to-Neighbor Program and \$1.625 million to the General Fund.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549086749>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

29

Pacific Gas and Electric Company's 2025 Electric Procurement Revenue Requirement Forecasts

[23113]

A.24-05-009

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2025 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

PROPOSED OUTCOME:

- Adopts the 2025 Pacific Gas and Electric Company (PG&E) Energy Resource Recovery Account and related energy costs.
- Adopts the PG&E 2025 sales forecast.
- Adopts, with modification, PG&E's proposed Common Cost allocation methodology.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adopts a net revenue requirement of \$2,248,901,000, resulting in about a two percent decrease in rates for bundled residential customers and a 4.4 percent decrease in rates for unbundled residential customers.

(Comr John Reynolds - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549328957>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

Southern California Edison Company's 2025 Electric Procurement Revenue Requirement Forecasts

[23115]

A.24-05-007

Application of Southern California Edison Company for Approval of Its 2025 Energy Resource Recovery Account Forecast Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- Adopts Southern California Edison Company's 2025 Electric Procurement Revenue Requirement Forecast of \$4,637.329 million.
- Directs the filing of a Tier 1 Advice Letter with tariffs to implement the rates authorized in this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adopts an Energy Resource Recovery Account revenue requirement of \$4,637.329 million, resulting in a 0.1% reduction in rates for bundled customers.

(Comr John Reynolds - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549415334>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31

San Diego Gas & Electric Company's 2025 Electric Procurement Revenue Requirement Forecasts

[23116]

A.24-05-010

Application of San Diego Gas & Electric Company for Approval of its 2025 Electric Procurement Revenue Requirement Forecasts, 2025 Electric Sales Forecast, and Greenhouse Gas-Related Forecasts.

PROPOSED OUTCOME:

- Adopts San Diego Gas & Electric Company's (SDG&E) 2025 Electric Procurement Revenue Requirement Forecast of \$71.7 million.
- Directs the filing of a Tier 1 Advice Letter with tariffs to implement the rates authorized in this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allows SDG&E to recover its procurement costs and ensure that it provides the energy needs of its bundled customers.

ESTIMATED COST:

- Electric Procurement costs are included in rates.

(Comr John Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549184183>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

Strengthening Customer Service in the Communications Industry

[23127]

CG Docket No. 24-472

Strengthening Customer Service in the Communications Industry, CG Docket No. 24-472. The Litigation Subcommittee gave staff off-agenda approval to file comments and, if necessary, reply comments in this docket. Staff filed opening comments on November 22 and reply comments will be due on December 9. Staff asks for Commission ratification of the Litigation Subcommittee's approval.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548951048>

Consent Agenda - Orders and Resolutions (continued)

33

Calaveras Telephone Company General Rate Case

[23144]

A.23-11-011

In the Matter of Application of Calaveras Telephone Co. to Modify Intrastate Revenue Requirement and Rate Design and Adjust Selected Rates.

PROPOSED OUTCOME:

- Makes rate adjustments.
- Allows reimbursement for certain activities and expenses.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$2,334,425 in support from the California High-Cost Fund-A.

(Comr Douglas - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548451529>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34

San Gabriel Valley Water Company to Amortize the Under-Collected Balances in its Drought Lost Revenue Memorandum Accounts

[23145]

Res W-5282 , Advice Letter 604-W filed April 19, 2024 - Related matters.

PROPOSED OUTCOME:

- Authorizes San Gabriel Valley Water Company (San Gabriel) to recover the under-collected balances, as of June 5, 2023, in the Drought Lost Revenue Memo Accounts (DLRMA) of \$1,790,496 in the Los Angeles County Division and \$3,218,702 in the Fontana Water Company Division over a 12-month period beginning January 1, 2025.
- Authorizes San Gabriel to transfer the remaining balance of the DLRMA for each division towards two new balancing accounts, the Drought Lost Revenue Balancing Account (DLRBA) for the Los Angeles County Division and the DLRBA for the Fontana Water Company Division, for the purpose of amortizing the approved balances, and close the DLRMAs.

SAFETY CONSIDERATIONS:

- San Gabriel has no outstanding compliance orders, and the utility has filed annual reports as required.
- The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- The monthly bill for customers using 11 Ccf will increase by \$1.75 (2.1%) from \$81.72 to \$83.47 %) for Los Angeles County District residents and for customers using 14 Ccf of water in the Fontana Water Company District residents, the monthly bill will increase by \$3.64 (4.2%) from \$84.28 to \$87.67.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549069214>

Consent Agenda - Orders Extending Statutory Deadline

35

Order Extending Statutory Deadline

[23048]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547536389>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[23051]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547537080>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[23071]

A.22-07-015, A.23-01-015, A.23-03-001, A.23-08-018 - Related matters.

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for Its Crude Oil Pipeline Services. (NORTHERN CALIFORNIA).

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547536936>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[23072]

A.23-06-022

In the Matter of the Application of Crimson California Pipeline, L.P. (PLC-26) for Authority to Increase Rates for its Crude Oil Pipeline Services. (SOUTHERN CALIFORNIA).

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547536942>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

39

Order Extending Statutory Deadline

[23077]

A.23-01-001

Application of Suburban Water Systems (U339W) for Authority to Increase Rates Charged for Water Service by \$19,763,961 or 19.79% in 2024, by \$6,392,906 or 5.49% in 2025, and by \$6,387,993 or 5.20% in 2026.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547536202>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

40

Order Extending Statutory Deadline

[23079]

A.22-05-022 , A.22-05-023, A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until January 1, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547536727>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[23093]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547536730>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

42

Order Extending Statutory Deadline

[23108]

R.22-04-003

Order Instituting Rulemaking to review the existing guiding framework set forth in Decision 99 10-064 (consistent with Public Water System Investment and Consolidation Act of 1997) regarding acquisitions involving water utilities under the Commission's jurisdiction.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547536614>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

43

Order Extending Statutory Deadline

[23109]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Sisto - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547570021>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

44

Order Extending Statutory Deadline

[23118]

R.18-04-019

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547536968>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

45

Order Extending Statutory Deadline

[23120]

R.22-03-016

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547678730>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

46

Order Extending Statutory Deadline

[23121]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lakhanpal - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547740595>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

47

Order Extending Statutory Deadline

[23122]

C.21-06-011

James L. Duncan vs. Sonoma Marin Area Rail Transit District.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547667737>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

48

Order Extending Statutory Deadline

[23123]

I.22-10-007

Order Instituting Investigation into the Operations and Practices of TC Telephone to Determine Whether Respondents Violated the Laws, Rules, and Regulations of this State Governing the California Universal LifeLine Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547740601>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

49

Order Extending Statutory Deadline

[23124]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Chiv - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547743820>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

50

Order Extending Statutory Deadline

[23125]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547669147>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

51 **Order Extending Statutory Deadline**

[23126]

A.21-08-009

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Control-Silver Peak Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547669150>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

52

Order Extending Statutory Deadline

[23128]

A.22-12-009

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548229892>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

53

Order Extending Statutory Deadline

[23129]

A.22-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2021, complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$25.706 Million Recorded in Five Accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548234984>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

54

Order Extending Statutory Deadline

[23130]

A.23-06-024

Application of Southern California Gas Company Proposing Approval of Woody Biomass Pilot Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548227562>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

55

Order Extending Statutory Deadline

[23141]

A.23-06-023

Application of Pacific Gas and Electric Company for Approval of its Woody Biomass to Renewable Natural Gas Pilot Project

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548235007>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

56

Order Extending Statutory Deadline

[23142]

C.21-11-016

Dennis Reis and Deborah Reis vs. Sonoma Marin Area Rail Transit District.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548236626>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

57

Order Extending Statutory Deadline

[23143]

A.23-06-017

Application of PacifiCorp for Authority to Establish the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548236629>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

58

Order Extending Statutory Deadline

[23146]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548253813>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

59

Intervenor Compensation to 350 Bay Area

[22496]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Denies award to 350 Bay Area for failure to demonstrate eligibility to claim intervenor compensation to Decision 23-04-040. That Decision adopted updated Electric Rate Design Principles for the assessment of the rate design proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E), and new Demand Flexibility Design Principles to guide the development of demand flexibility tariffs, systems, processes, and customer experiences of PG&E, SCE, and SDG&E. 350 Bay Area originally requested \$54,600.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548679534>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

- Agenda 3545, Item 25 5/9/2024 (Alice Reynolds);
- Agenda 3546, Item 42 5/30/2024 (Alice Reynolds);
- Agenda 3547, Item 39 6/20/2024 (Staff);
- Agenda 3548, Item 39 7/11/2024 (Staff);
- Agenda 3549, Item 30 8/1/2024 (Staff);
- Agenda 3550, Item 35 8/22/2024 (Staff);
- Agenda 3551, Item 23 9/12/2024 (Staff);
- Agenda 3552, Item 30 9/26/2024 (Staff);
- Agenda 3553, Item 33 10/17/2024 (Staff);
- Agenda 3554, Item 33 11/7/2024 (Staff);
- Agenda 3555, Item 38 12/5/2024 (Commission Vote)

Consent Agenda - Intervenor Compensation Orders (continued)

60

**Intervenor Compensation to Protect Our Communities
Foundation**

[23033]

A.21-05-011, A.21-05-014 - Related matters.

Application of San Diego Gas & Electric Company to Submit Its 2021 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME

- Awards Protect Our Communities Foundation (PCF) \$49,627.50 for substantial contribution to Decision 23-10-004. That Decision closed Risk Assessment and Mitigation Phase Proceeding of Consolidated Applications (A.) 21-05-011 and A.22-05-014. PCF originally requested \$154,329.10.
- Closes the proceedings.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$49,627.50, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Houck - Judge Lakhanpal - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549805290>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

 Agenda 3555, Item 41 12/5/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**61 Intervenor Compensation to National Diversity Coalition**

[23056]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$104,942.32 for substantial contribution to Decision 22-11-040. That Decision adopted a long-term transportation electrification policy framework that included a third-party administered statewide transportation electrification infrastructure rebate program and directed the California electrical corporations to jointly fund the program and associated activities. NDC originally requested \$215,075.09.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$104,942.32, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service Inc., and PacifiCorp d/b/a Pacific Power.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549477166>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

62 **Intervenor Compensation to Small Business Utility Advocates**

[23085]

A.23-01-004

Application of Southern California Gas Company, to Establish Gas Demand Response Pilot Programs.

PROPOSED OUTCOME:

- Denies award to Small Business Utility Advocates (SBUA) for failure to make a substantial contribution to Decision 24-01-036. That Decision denied Southern California Gas Company's application to establish and recover costs for gas demand response pilot programs. SBUA originally requested \$9,198.00.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549810604>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

63 **Intervenor Compensation to Environmental Defense Fund**

[23086]

A.23-01-004

Application of Southern California Gas Company, to Establish Gas Demand Response Pilot Programs.

PROPOSED OUTCOME:

- Denies award to Environmental Defense Fund (EDF) for failure to make a substantial contribution to Decision 24-01-036. That Decision denied Southern California Gas Company's application to establish and recover costs for gas demand response pilot programs. EDF originally requested \$17,134.70.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549936804>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

64

**Intervenor Compensation to Center for Accessible
Technology**

[23110]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$53,057.75 for substantial contribution to Decision 23-08-026. That Decision authorized the expansion of the on-bill financing programs for non-residential customers administered by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E) to support clean energy technologies beyond energy efficiency. CforAT originally requested \$53,874.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$53,057.75, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, and SoCalGas.

(Comr Alice Reynolds - Judge Sisto - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547183721>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**65 Intervenor Compensation to Small Business Utility Advocates**

[23111]

A.21-12-009

Application of Southern California Edison Company for Approval for Its Building Electrification Programs.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$88,719.15 for substantial contribution to Decision 24-01-004. The Decision denied Southern California Edison Company's (SCE) application for building electrification programs and provided guidance on potential future applications. SBUA originally requested \$109,597.70.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$88,719.15 plus interest, to be paid by SCE.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547243742>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

66

Intervenor Compensation to Sierra Club

[23112]

A.21-12-009

Application of Southern California Edison Company for Approval for Its Building Electrification Programs.

PROPOSED OUTCOME:

- Awards Sierra Club \$87,238.75 for substantial contribution to Decision 24-01-004. The Decision denied Southern California Edison Company's (SCE) application for building electrification programs and provided guidance on potential future applications. Sierra Club originally requested \$128,863.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$87,238.75 plus interest, to be paid by SCE.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547246177>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

67

Intervenor Compensation to National Diversity Coalition

[23114]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$46,730.75 for substantial contribution to Decision 23-08-026. That Decision authorized the expansion of the on-bill financing programs for non-residential customers administered by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E) to support clean energy technologies beyond energy efficiency. NDC originally requested \$47,514.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$46,730.75, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, and SoCalGas.

(Comr Alice Reynolds - Judge Sisto - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548451529>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

68

Intervenor Compensation to Environmental Defense Fund

[23119]

A.21-12-009

Application of Southern California Edison Company for Approval of Its Building Electrification Programs.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$39,791.25 for substantial contribution to Decision 24-01-004. The Decision denied Southern California Edison Company's (SCE) application for building electrification programs and provided guidance on potential future applications. EDF originally requested \$47,445.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$39,791.25 plus interest, to be paid by SCE.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547194709>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

69

Intervenor Compensation to Wild Tree Foundation

[23147]

A.21-12-009

Application of Southern California Edison Company for Approval for Its Building Electrification Programs.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) \$81,427.30 for substantial contribution to Decision 24-01-004. The Decision denied Southern California Edison Company's (SCE) application for building electrification programs and provided guidance on potential future applications. Wild Tree originally requested \$107,930.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$81,427.30 plus interest, to be paid by SCE.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548234670>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

70

Intervenor Compensation to The Utility Reform Network

[23148]

A.24-01-024

Application of The Utility Reform Network for Award of Intervenor Compensation for Substantial Contributions to Resolutions SPD-16 and SPD-17.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$58,750.20 for substantial contribution to Resolutions SPD-16 and SPD-17. SPD-16 ratified the action of the Office of Energy Infrastructure Safety (Energy Safety) on San Diego Gas and Electric Company's (SDG&E) 2023-2025 Wildfire Mitigation Plan (WMP). SPD-17 ratified the action of the Energy Safety on Southern California Edison Company's (SCE) 2023-2025 WMP. TURN originally requested \$63,688.70.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$58,750.20, plus interest, to be paid by the ratepayers of SDG&E and SCE.

(Comr Douglas - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548339077>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****71 Southern California Gas Company's and San Diego Gas & Electric Company's Consolidated Test Year 2024 General Rate Case**

[23003]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Adopts a 2024 Test Year (TY) base revenue requirement of \$4.062 billion for Southern California Gas Company (SoCalGas) and \$2.8 billion for San Diego Gas & Electric Company (SDG&E), representing a 14.8% increase of \$522.9 million for SoCalGas and a 10.5% increase of \$266.9 million for SDG&E over their currently authorized 2023 revenue requirements.
- Adopts two settlements for Insurance and Customer Services Information costs.
- Denies proposed post-test year ratemaking mechanism to adjust revenue for attrition years.
- Adopts a base margin revenue increase of 4% each year for attrition years 2025, 2026, and 2027.

SAFETY CONSIDERATIONS:

- The adopted revenue requirements will help continue providing safe and reliable energy services at reasonable rates.

ESTIMATED COST:

- Revenue requirements effective January 1, 2024, of \$4.062 billion for SoCalGas, \$2.8 billion for SDG&E.

(Comr Houck - Judge Lakhanpal - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549418547>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3555, Item 45 12/5/2024 (Staff)

Regular Agenda- Energy Orders (continued)

72

Pacific Gas and Electric Company's 2020 Vegetation Management Balancing Account Cost Recovery

[23039]

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Finds reasonable \$316.266 million of \$591.89 million requested by Pacific Gas and Electric Company (PG&E) recorded in its 2020 Vegetation Management Balancing Account to keep vegetation away from its electric distribution facilities and reduce the risk of catastrophic wildfire.
- Approves PG&E's request to recover in rates the \$316.266 million not already recovered through the Commission's previous authorization to recover \$657.615 million for costs recorded in the 2020 Vegetation Management Balancing Account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost of this decision is \$316.266 million.

(Comr Alice Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549946998>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

72A

Commissioner Alice Reynolds Alternate to Item 23039

[23040]

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Finds reasonable \$375.648 million of \$591.89 million requested by Pacific Gas and Electric Company (PG&E) recorded in its 2020 Vegetation Management Balancing Account to keep vegetation away from its electric distribution facilities and reduce the risk of catastrophic wildfire.
- Approves PG&E's request to recover in rates the \$375.648 million not already recovered through the Commission's previous authorization to recover \$657.615 million for costs recorded in the 2020 Vegetation Management Balancing Account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost of this decision is \$375.648 million.

(Comr Alice Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549947004>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

73

Aliso Canyon Natural Gas Storage Facility Storage Levels to Maintain Energy and Electric Reliability and Just and Reasonable Rates

[23052]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Finds the Aliso Canyon Natural Gas Storage Facility (Aliso Canyon) is currently necessary for reliability and just and reasonable rates.
- Requires Energy Division to conduct biennial assessments between now and the closure of Aliso Canyon.
- The biennial assessments will analyze peak natural gas demand, reliability, and economic impact of storage on natural gas prices. The biennial assessments may recommend changes to the maximum storage limit and/or the reliability and economic analyses.
- Finds that the peak day natural gas demand forecast must decline to 4,121 million cubic feet per day for the Commission to consider closing Aliso Canyon.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This proceeding considers the issues related to costs to customers and reliability associated with Aliso Canyon.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=545343706>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

74 **Order Extending Statutory Deadline**

[23066]

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547537084>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports

75

Last Mile Federal Funding Account Applications

[23032]

Res T-17859

PROPOSED OUTCOME:

- Recommends approval of four last mile Federal Funding Account broadband infrastructure grants for up to \$24,051,933 in Yolo and Yuba Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including locations in High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- \$24,051,933.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549805283>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3555, Item 46 12/5/2024 (Staff)

Regular Agenda- Communication Resolutions and Reports (continued)

76 **Last Mile Federal Funding Account Applications**
[23067]
Res T-17867

PROPOSED OUTCOME:

- Approves four Last Mile Federal Funding Account broadband infrastructure grants for up to \$29,253,227 in Fresno, Kern, and Merced Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

ESTIMATED COST:

- \$29,253,227.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549805286>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

77

Last Mile Federal Funding Account Applications

[23068]

Res T-17869

PROPOSED OUTCOME:

- Approves two Last Mile Federal Funding Account broadband infrastructure grants for up to \$24,543,101 in Mariposa, Stanislaus, and Tuolumne Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas.

ESTIMATED COST:

- \$24,543,101.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549835493>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

78

Last Mile Federal Funding Account Applications

[23069]

Res T-17863

PROPOSED OUTCOME:

- Approves five Last Mile Federal Funding Account broadband infrastructure grants for up to \$13,733,311 in Colusa, San Joaquin, and Shasta Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including locations in High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- \$13,733,311.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549810661>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

79

Last Mile Federal Funding Account Applications

[23070]

Res T-17866

PROPOSED OUTCOME:

- Approves five Last Mile Federal Funding Account broadband infrastructure grants for up to \$54,391,677 in Butte, Calaveras, and Glenn Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2.

ESTIMATED COST:

- \$54,391,677.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549816587>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

80 **Last Mile Federal Funding Account Applications**
[23075]
Res T-17865

PROPOSED OUTCOME:

- Approves five Last Mile Federal Funding Account broadband infrastructure grants for up to \$112,991,870 in San Diego and Tehama Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2.

ESTIMATED COST:

- \$112,991,870.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549805189>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Water/Sewer Orders**81 San Jose Water Company's 2025 Test Year General Rate Case**

[23047]

A.24-01-001

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$55,196,000 or 11.11%,) by \$22,041,000 or 3.99% in 2026, and by \$25,809,000 or 4.49% in 2027.

PROPOSED OUTCOME:

- Adopts a settlement for San Jose Water Company's 2025 Test Year General Rate Case and attrition years 2026 and 2027.
- Resolves two litigated issues and requires specific testimony in the company's next general rate case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision adopts a Test Year 2025 revenue requirement of \$566.5 million, a 1.80% increase, \$581.5 million for 2026, a 2.65% increase, and \$599.7 million for 2027, a 3.14% increase over the prior years' rates.

(Comr Houck - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549423830>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Water/Sewer Orders (continued)

81A

Commissioner Darcie L. Houck's' Alternate to Item 23047

[23088]

A.24-01-001

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$55,196,000 or 11.11% in 2025, by \$22,041,000 or 3.99% in 2026, and by \$25,809,000 or 4.49% in 2027.

PROPOSED OUTCOME:

- Adopts a settlement for San Jose Water Company's 2025 Test Year General Rate Case and attrition years 2026 and 2027.
- Denies Special Request 1 and Special Request 2
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision adopts a Test Year 2025 revenue requirement of \$566.5 million, a 1.80% increase, \$581.5 million for 2026, a 2.65% increase, and \$599.7 million for 2027, a 3.14% increase over the prior years' rates.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546542634>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

82

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[23132]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

83 **Conference with Legal Counsel - Application for Rehearing**
[23133]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

84 **Conference with Legal Counsel - Application for Rehearing**
[23044]
C.17-09-023

Disposition of application for rehearing of Decision (D.) 23-11-008 filed by Vaya Telecom, Inc. (Vaya). In D.23-11-008, the Commission resolved an order to show cause against Vaya.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3555, Item 51 12/5/2024

Closed Session - Applications for Rehearing (continued)

85 **Conference with Legal Counsel - Application for Rehearing**
[23094]
C.23-08-012

Application for rehearing of Decision (D.) 24-02-017 filed by G. Douglas Barkett and Rita M. Barkett, Trustees on behalf of the Barkett Family Trust (Complainants). D.24-02-017 (Decision) was issued on February 23, 2024, in an Expedited Complaint Proceeding. The Decision resolved a complaint filed by Complainants against San Diego Gas and Electric Company (SDG&E). The complaint alleged that SDG&E committed multiple errors in its billing calculation process, including incorrect meter readings. The Decision denied the relief requested by the Complainants and dismissed the complaint.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3555, Item 53 12/5/2024

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

86 **Modified Presiding Officer's Decision on Investigation whether Uber Technologies, Inc. (Uber) and Uber Black Subcarriers Committed Violations in the Provision of Charter-Party Carrier Transportation Services**

[22982]

I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Agenda 3554, Item 48 11/7/2024

Agenda 3555, Item 54 12/5/2024

Closed Session - Existing Litigation - Non-Federal

87 **Conference with Legal Counsel – Existing Litigation**

[23134]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

88

Conference with Legal Counsel – Existing Litigation

[23135]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

89 **Conference with Legal Counsel – Existing Litigation**

[23136]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

90 **Conference with Legal Counsel – Existing Litigation**

[23137]

CDWR (EL02-60), CDWR (EL02-62-006) - Related matters.

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Docket Nos. EL02-60-016 and EL02-60-015.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session