
Public Utilities Commission of the State of California

Public Agenda 3557
Thursday, January 16, 2025 10:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Alice Reynolds, President
Matthew Baker
Commission Commission Vote
Karen Douglas
Darcie L. Houck
John John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, January 13, 2025 (San Francisco)	Thursday, January 16, 2025 (San Francisco)
Monday, January 27, 2025 (San Francisco)	Thursday, January 30, 2025 (Sacramento)
Thursday, February 13, 2025 (San Francisco)	Thursday, February 20, 2025 (Sacramento)
Monday, March 10, 2025 (San Francisco)	Thursday, March 13, 2025 (Out of Town)
Thursday, March 27, 2025 (San Francisco)	Thursday, April 3, 2025 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 3, 35, 36, 37, 48

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23218]
Res ALJ-176-3557

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff);

Agenda 3552, Item 3 9/26/2024 (Staff);

Agenda 3553, Item 2 10/17/2024 (Staff);

Agenda 3554, Item 2 11/7/2024 (Staff);

Agenda 3555, Item 2 12/5/2024 (Staff);

Agenda 3556, Item 2 12/19/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 3 **Modified Presiding Officer's Decision on Investigation
Whether Uber Technologies, Inc. and Uber Black Subcarriers
Committed Violations in the Provision of Charter-Party Carrier
Transportation Services**

[22981]
I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

(Judge Lirag)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3554, Item 19 11/7/2024 (Houck);
Agenda 3555, Item 4 12/5/2024 (Houck);
Agenda 3556, Item 4 12/19/2024 (Baker)

Consent Agenda - Orders and Resolutions (continued)

4

**Modifications of an At-Grade Railroad Crossing of B Street
and Union Pacific Railroad Main Track in the City of Modesto**

[23014]

A.23-11-014

Application of the City of Modesto to Construct Modifications of an At Grade Railroad Crossing Located on B Street, Crossing UPRR's Existing Main Track (MP 113.69), in the City of Modesto, Stanislaus County, California.

PROPOSED OUTCOME:

- Authorizes the City of Modesto to construct modifications to the existing At-Grade Crossing of Street at Union Pacific Railroad Milepost 113.69 along its Fresno Subdivision; Authorizes the City of Modesto to use a 55-second total approach time and 50 seconds for preemption time for the new traffic signal system; Requires City of Modesto to complete the requested work within six years from the issuance date of this decision; Closes this proceeding.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This proceeding was focused on the safety of all users at the intersection. The opposing parties saw differently on what the greatest safety risk was. Ultimately, the preponderance of the evidence show that the City's request is the safest approach to configuration of the signal preemption.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548673394>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3555, Item 5 12/5/2024 (John Reynolds);

Agenda 3556, Item 5 12/19/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Pacific Gas and Electric Company's Waiver of a Class Location Change**

[23017]
Res GSRB-1

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) request for a waiver of 49 CFR §192.611(a) and 49 CFR §192.619(a) and (d) for a 0.079375 miles (419.1 feet) segment of 34" diameter intrastate natural gas transmission pipeline located in a rural, sparsely populated area of San Bernadino County, near the town of Boron subject to the additional operations and maintenance conditions specified by the Gas Safety and Reliability Branch.

SAFETY CONSIDERATIONS:

- Ensures that PG&E maintains and operates the 0.079375 miles (419.1 feet) segment of 34" diameter intrastate natural gas transmission pipeline in a manner that is not inconsistent with gas pipeline safety requirements.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553365377>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3555, Item 8 12/5/2024 (Staff);

Agenda 3556, Item 6 12/19/2024 (John Reynolds)

Consent Agenda - Orders and Resolutions (continued)

6

Portfolio Administrators Proposals for Multi-Distributed Energy Resource Integrated Demand Side Management Frameworks and Programs Pursuant to Decision 23-06-055

[23023]

Res E-5327

PROPOSED OUTCOME:

- Approves with modifications and clarifications the proposed Multi-Distributed Energy Resource Integrated Demand Side Management (multi-DER IDSM) frameworks and programs pursuant of Decision (D.) 23-06-055 in Tier 3 Advice Letters.
- Requires Pacific Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company to submit subsequent Advice Letters in accordance with applicable CPUC policies, including the program launch checklist and third-party Tier 2 Advice Letter requirement, prior to program commencement to provide further details of their plans. If the pilot program is a third-party program and falls below a \$5 million budget threshold or is less than three years in duration, the IOU must file a Tier 1 AL for each third-party contract.
- Requires BayREN, I-REN, MCE, SoCalREN, and 3C-REN to submit a Tier 2 Advice Letter in accordance with the program launch checklist should they wish to expand their programs beyond the scope described in their Advice Letter for portfolio years 2024-2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Costs do not increase beyond the energy efficiency budgets adopted in D.23-06-055.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553189137>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3555, Item 13 12/5/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7

Golden State Water Company General Rate Case

[23073]

A.23-08-010

In the matter of the Application of the Golden State Water Company for an Order (1) Authorizing it to Increase Rates for Water Service by \$87,060,700 or 22.95% in 2025; (2) Authorizing it to Increase Rates by \$20,699,200 or 4.42% in 2026 and Increase Rates by \$22,408,200 or 4.57% in 2027 in Accordance with the Rate Case Plan; and (3) Adopting other Related Rulings and Relief Necessary to Implement the Commission's Ratemaking Policies.

PROPOSED OUTCOME:

- Adopts Settlement Agreement, resolves remaining issues, and authorizes a general rate increase for Golden State Water Company for 2025, 2026, and 2027.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Authorized funding will enable Golden State Water to continue to provide safe, reliable, and clean water service at just and reasonable rates.

ESTIMATED COST:

- Golden State Water Company is authorized general rate increases for 2025, 2026, and 2027, as follows: \$44,239,000 or 10.52% for 2025, \$19,894,700 or 4.26% for 2026, and \$19,883,300 or 4.07% for 2027.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553188972>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3556, Item 22 12/19/2024 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7A

Commissioner Darcie L. Houck's' Alternate to Item 23073

[23212]

A.23-08-010

Application of the Golden State Water Company for an order (1) authorizing it to increase rates for water service by \$87,060,700 or 22.95% in 2025; (2) authorizing it to increase rates by \$20,699,200 or 4.42% in 2026, and increase rates by \$22,408,200 or 4.57% in 2027 in accordance with the Rate Case Plan; and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Adopts Settlement Agreement, resolves remaining issues, and authorizing a general rate increase for Golden State Water Company for 2025, 2026, and 2027.
- Grants Special Request 3.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Enables Golden State Water to continue to provide safe, reliable, and clean water service at just and reasonable rates.

ESTIMATED COST:

- Golden State Water Company is authorized the general rate increases for 2025, 2026, and 2027, as follows: \$44,239,000 or 10.52% for 2025, \$19,894,700 or 4.26% for 2026, and \$19,883,300 or 4.07% for 2027.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550147979>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

8

Liberty Utilities (CalPeco Electric) LLC's Petition for Modification of Decision 23-04-043

[23151]

A.21-05-017

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Among Other Things, Increase Its Authorized Revenues for Electric Service, Update Its Energy Cost Adjustment Clause Billing Factors, Establish Marginal Costs, Allocate Revenues, And Design Rates, as of January 1, 2022.

PROPOSED OUTCOME:

- Denies Liberty Utilities (CalPeco Electric) LLC's Petition for Modification of Decision 23-04-043.
- Denies Liberty Utilities (CalPeco Electric) LLC's request for authorization to establish a memorandum account to track costs associated with intervenor requests for compensation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676043>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

**Awards Grants from the California Advanced Services Fund
Broadband Adoption Account**

[23152]

Res T-17856

PROPOSED OUTCOME:

- Approves grant funding up to \$4,455,792 from the California Advanced Services Fund Broadband Adoption Account for seven projects to six applicants. Collectively, these projects will provide digital literacy training to 4,140 participants, and broadband subscriptions to 13,058 participants.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$4,455,792.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553660287>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Flor Dieguez James and Steven O. James vs. Southern California Edison Company

[23154]

(ECP) C.24-06-015

Flor Dieguez James and Steven O. James vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Closes the proceeding because Complainants failed to prove that they paid their outstanding balance due.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548451709>

Consent Agenda - Orders and Resolutions (continued)

11 **Modification of General Order 66-D**

[23155]

R.24-05-022

Order Instituting Rulemaking to Modify General Order 66-D.

PROPOSED OUTCOME:

- Adopts non-substantive and substantive revisions to General Order 66-D to create General Order 66-E.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676434>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12

Office of Energy Infrastructure Safety on Bear Valley Electric Service's 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a)

[23162]

Res SPD-28

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2025 Wildfire Mitigation Plan (WMP) Update of Bear Valley Electric Service, Inc.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553957901>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Office of Energy Infrastructure Safety on Southern California Edison Company's 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a)

[23163]

Res SPD-29

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2025 Wildfire Mitigation Plan (WMP) Update of Southern California Edison Company.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549195908>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Office of Energy Infrastructure Safety on San Diego Gas and Electric Company's 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a)

[23164]

Res SPD-30

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2025 Wildfire Mitigation Plan (WMP) Update of San Diego Gas and Electric Company.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549181880>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Office of Energy Infrastructure Safety on Pacific Gas and Electric Company's 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a)**

[23165]
Res SPD-31

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2025 Wildfire Mitigation Plan (WMP) Update of Pacific Gas and Electric Company.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- Costs are not considered in this Resolution, as Public Utilities Code Section 8386.4 (b) provides for Commission cost review in a utility general rate case or separate application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549195916>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Petitions for Modification of Decision 17-01-009, Decision 17-12-024, and Decision 20-12-030

[23166]

R.15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

PROPOSED OUTCOME:

- Denies the petition by the Public Advocates Office at the California Public Utilities Commission to increase the frequency of updating the boundaries of the High Fire-Threat District and to modify the methodology and process for determining these boundaries.
- Dismisses without prejudice a petition that sought modifications to the High Fire-Threat District boundaries in Southern California Edison Company's service territory.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No changes to existing fire-safety regulations are made by this decision; electrical corporations maintain responsibility to operate and maintain their systems safely in compliance with applicable requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676577>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

17

Order Instituting Rulemaking on Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues

[23167]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Denies the Motion of the Association of Bay Area Governments and County of Ventura Requesting Adoption of Streamlined Processes for Multifamily Projects.
- Grants Motion of Resource Innovations for Leave to File Under Seal response to The Public Advocates Office's data request.
- Denies the Public Advocates Office's Motion to Find Resource Innovations in Contempt of this Commission, to Find It in Violation of Commission Rule 1.1, To Adopt Adverse Inferences, and to Impose Fines for Resource Innovations Failure to Comply with a Commission Ruling.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548970115>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

California American Water Company to Acquire West San Martin Water Works

[23168]

Res W-5280, Advice Letter (AL) 1416 filed July 26, 2023, and AL 1416-A filed November 22, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves the acquisition of West San Martin Water Works, Inc. by California American Water (Cal Am) Company and denies Cal Am's request to establish two new memo accounts: 1) West San Martin Acquisition Contingency Memorandum Account to record lost revenue until the acquisition can be integrated for ratemaking purposes and 2) Transaction Cost Memo account to record legal and engineering costs associated with the West San Martin acquisition.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the resolution.

ESTIMATED COST:

- The estimated cost is \$1.6 million, and the rate impact will be reviewed in Cal Am's next GRC.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549103669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **California High-Cost Fund-A Support for Calendar Year 2025**
[23169]
Res T-17868

PROPOSED OUTCOME:

- Adopts \$27.102 million in California High-Cost Fund-A (CHCF-A) support for Calendar Year (CY) 2025 to be disbursed to ten Small Incumbent Local Exchange Carriers (Small ILECs) that draw from the fund. The 2025 support amounts for Calaveras, Cal-Ore, Ducor, and Pinnacles will be adjusted when the Commission adopts decisions in their respective Test Year 2025 GRCs.

SAFETY CONSIDERATIONS:

- CHCF-A support provides the Small ILECs with financial resources to provide safe, reliable, and affordable telephone service to their customers in rural, high-cost areas. Reliable telephone service is essential in rural, remote, and isolated areas that the Small ILECs serve.

ESTIMATED COST:

- \$27.102 million for CY 2025.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553373204>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Bear Valley Electric Service, Inc.'s Test Year 2023 General Rate Case

[23170]

A.22-08-010

Application of Bear Valley Electric Service, Inc. for Authority to, Among Other Things, Increase Rates and Charges, and Authorized Revenues, for Electric Service Effective January 1, 2023.

PROPOSED OUTCOME:

- Approves a Settlement Agreement and authorizes Bear Valley Electric Service, Inc. (BVES) to collect the agreed-upon revenue requirements of \$45,300,000 for Test Year 2023, \$47,500,000 for Post-Test Year (PTY) 2024, \$49,700,000 for PTY 2025 and \$53,000,000 for PTY 2026 reached in the Settlement Agreement.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Provides BVES with the necessary funding to implement the wildfire mitigation measures set forth in its Wildfire Mitigation Plan and establishes a Vegetation Management Balancing Account in which BVES could record and recover any additional vegetation management expenses incurred above the authorized amount of \$2,700,000 to a cap of \$3,100,000.

ESTIMATED COST:

- Authorizes BVES to collect revenue requirements of \$45,300,000 in Test Year 2023, \$47,500,000 in PTY 2024, \$49,700,000 in PTY 2025 and \$53,000,000 in PTY 2026.

(Comr Houck - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676666>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Pacific Gas and Electric Company's Mobile Application and Supporting Systems Pilot**

[23171]

A.19-07-019

Application of Pacific Gas and Electric Company for Approval of its Mobile Application and Supporting Systems Pilot.

PROPOSED OUTCOME:

- Continues Pacific Gas and Electric Company's (PG&E) mobile application as a pilot program entirely funded by PG&E shareholders for users to report potential safety matters pertaining to PG&E's electric infrastructure throughout PG&E's service territory.
- Approves PG&E's proposal to transition from an app to an online version.
- Orders PG&E to file quarterly and annual reports to assist the Commission in evaluating the mobile application's impact on safety and risk reduction.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Continuation of the pilot program will allow the Commission to further evaluate the mobile application's impact on safety.

ESTIMATED COST:

- PG&E's estimated costs of \$3.4 million in 2024 and \$3.7 million in 2025 will be entirely funded by PG&E's shareholders.

(Comr Douglas - Judge K. Tran - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548970031>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

**MCImetro Access Transmission Services LLC d/b/a Verizon
Access Transmission Services Request to Discontinue Local
Exchange Service**

[23172]

A.23-10-002

Application Of MCImetro Access Transmission Services LLC d/b/a Verizon Access
Transmission Services to Discontinue Local Exchange Service.

PROPOSED OUTCOME:

- Grants request by MCImetro Access Transmission Services LLC d/b/a Verizon Access Transmission Services to Discontinue Local Exchange Service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676373>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Cirion Technologies Solutions, LLC Request for a Certificate of Public Convenience and Necessity

[23173]

A.23-09-017

Application of Cirion Technologies Solutions, LLC For a Certificate of Public Convenience and Necessity to Operate as a Provider of Resold or Limited Facilities-Based Local Exchange and Resold Interexchange Service within the state of California.

PROPOSED OUTCOME:

- Approves the application of Cirion Technologies Solutions, LLC for a Certificate of Public Convenience and Necessity to operate as a provider of resold or limited facilities-based Local Exchange and Resold Interexchange Service within the state of California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553383714>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Pacific Gas and Electric Company Tariff Enabling Core Natural Gas Use for Large Back-Up Generation

[23174]

A.23-01-013

Application of Pacific Gas and Electric Company for Approval of G NR2 Core Gas Transportation Service for Back up Electric Generation Facilities.

PROPOSED OUTCOME:

- Grants with modifications new Pacific Gas and Electric Company (PG&E) tariff enabling customers to use core natural gas for 500+ kilowatt generation for back-up power during power outages and while awaiting electrical energization completion.
- Precludes use of back-up generators for self-generation of electricity because tariff is intended to reduce use of large diesel back-up generators, improving air quality and noise concerns.
- Grants tariff for five-year test period and PG&E must submit annual reports regarding the tariff's implementation and use for Commission consideration.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Tariff should reduce safety risks associated with loss of needed services during power outages and should reduce local air quality impacts of large diesel generators.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549081144>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Eligible Telecommunications Carrier Status for DISH Wireless LLC

[23175]

Res T-17830

PROPOSED OUTCOME:

- Grants the request of DISH Wireless LLC dba GenMobile, a hybrid facilities-based and reseller of wireless communications services, as an Eligible Telecommunications Carrier (ETC) to obtain federal Lifeline support for wireless services in California.

SAFETY CONSIDERATIONS:

- Public safety benefit due to increased access to communications services, especially for low-income communities.

ESTIMATED COST:

- There is no cost incurred for granting ETC status, which is required for participation in federal subsidy programs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549299782>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26

FiberFirst So. Cal, LLC Request for a Certificate Public Convenience and Necessity

[23177]

A.24-04-009

Application of FiberFirst SoCal, LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants FiberFirst So. Cal, LLC a Certificate of Public Convenience and Necessity to Provide Fixed Interconnected Voice Over Internet Protocol Services in California.
- Closes the proceeding

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548970046>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Updates to Commission General Order 164-E

[23178]

Res - ST-259

PROPOSED OUTCOME:

- Approves the Rail Safety Division's proposed modifications to Commission General Order (GO) 164-E "Rules and Regulations Governing State Safety Oversight of Rail Fixed Guideway Systems" to comply with recent changes to federal regulations under Title 49 of Code of Federal Regulations, Part 674 and makes other minor changes.
- Designates the revised GO as GO 164-F and becomes effective upon approval.

SAFETY CONSIDERATIONS:

- The changes are required to incorporate new federal safety requirements applicable to rail transit agencies that were recently issued by the Federal Transit Administration into the Commission General Order.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676750>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

28

LS Power Grid CA Request for Exemptions from Requirements of Pub. Util. Code §§816-830 and 851

[23183]

A.24-05-005

In the Matter of the Application of LS Power Grid California, LLC for Exemptions from Public Utilities Code Sections 816–830 and 851 Relating to Securities Transactions.

PROPOSED OUTCOME:

- Grants LS Power Grid CA Exemptions from Requirements of Pub. Util. Code §§816-830 and 851.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548227553>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

Order Instituting Rulemaking on Customer-Generated Renewables for Priority Communities

[23189]

R._____

Order Instituting Rulemaking on Customer-Generated Renewables for Priority Communities.

PROPOSED OUTCOME:

- Opens a new proceeding to consider modifications to Solar on Multifamily Affordable Housing and Disadvantaged Communities Single-Family Affordable Solar Homes programs; and consider modifications and establish programmatic oversight of Renewable Energy Self-Generation Bill Credit Transfer tariffs and small multi-jurisdictional utility solar programs and tariffs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550495608>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

At-Grade Crossing of East Ellis Avenue in City of Perris

[23206]

A.23-11-006

Application of the City of Perris to establish a public railroad crossing at E. Ellis Avenue within the County of Riverside in Perris, California.

PROPOSED OUTCOME:

- Authorizes the City of Perris to establish a new public at-grade crossing of an industrial rail spur at East Ellis Avenue (the spur connects at Milepost 84.65 of the mainline Southern California Regional Rail Authority tracks) and to complete the requested work within three years from the issuance date of this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This proceeding allows for a new at-grade crossing of East Ellis Avenue. A grade separated crossing was not feasible in this location. The crossing is designed to ensure safe crossing for all modes of travel.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549423799>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Balboa Island Ferry, Inc. Baseline Fare Increase and Zone Rate of Freedom**

[23217]

A.24-05-017

Application of Balboa Island Ferry, Inc., a California Corporation, to increase the baseline rates for its vessel common carrier service and to obtain a Zone of Rate Freedom.

PROPOSED OUTCOME:

- Authorizes Balboa Island Ferry, Inc. to initiate a baseline fare increase and establish a Zone Rate of Freedom.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549986140>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

32

Order Extending Statutory Deadline

[23201]

A.23-01-013

Application of Pacific Gas and Electric Company for Approval of G-NR2 Core Gas Transportation Service for Back-up Electric Generation Facilities.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 26, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=552446779>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[23202]

A.23-07-008

In the Matter of the Application of California Resources Production Corporation for a Certificate of Public Convenience and Necessity to Operate as a Gas Corporation in the State of California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=552403848>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[23204]

A.23-07-007

Joint Application of Pacific Gas and Electric Company, Pleasant Creek Gas Storage Holdings, LLC, and eCORP Natural Gas Storage Holdings, LLC for Approval of the Sale of the Pleasant Creek Gas Storage Field Under Public Utilities Code Section 851, Transfer of Certificate of Public Convenience and Necessity, and Designation as an Independent Storage Provider.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=552434531>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[23209]

C.22-01-008

Michael R. Weaver vs. Pacific Gas and Electric Company .

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 21, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551683359>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[23211]

C.24-01-010

Ratendra Pandey vs. United Energy Trading, LLC; and Greenwave Energy Holdings LLC d/b/a Greenwave Energy, LLC.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for the completion of this proceeding until April 18, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551697479>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37 **Order Extending Statutory Deadline**

[23214]

C.19-03-005

OhmConnect, Inc vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 14, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=552228795>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

38

Intervenor Compensation to Wild Tree Foundation

[23147]

A.21-12-009

Application of Southern California Edison Company for Approval for Its Building Electrification Programs.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) \$81,427.30 for substantial contribution to Decision 24-01-004. The Decision denied Southern California Edison Company's (SCE) application for building electrification programs and provided guidance on potential future applications. Wild Tree originally requested \$107,930.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$81,427.30 plus interest, to be paid by SCE.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548234670>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3556, Item 69 12/19/2024 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

39

**Intervenor Compensation to Protect Our Communities
Foundation**

[23117]

A.15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Awards the Protect Our Communities Foundation (POC) \$17,298.60 for substantial contribution to Decision 17-11-033. That Decision denied San Diego Gas & Electric Company's (SDG&E) request to recover costs recorded in its Wildfire Expense Memorandum Account. POC originally requested \$28,131.40. After the deduction of the amount already paid, the remaining amount due and payable to the POC is \$ 2,686.20, as set forth.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$2,686.20, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Alice Reynolds - Judge A. Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=547538379>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Utility Consumers Action Network

[23153]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Awards Utility Consumers Action Network (UCAN) \$60,380.18 for substantial contribution to Decisions (D.) 21-10-020 and D.22-04-055. D.21-10-020 resolves Phase I of this proceeding, adopting new post-disaster community engagement and reporting requirements for Investor-Owned Utilities and facilities-based telecommunications service providers in California and eligibility requirements for the Digital Divide Account created in California Public Utilities Code Section 280.5. D.22-04-055 adopts rules for the Federal Funding Account (FFA) created by Senate Bill (SB) 156 and funded through the federal American Rescue Plan Act of 2021 (Public Law No. 117-2), and the rules issued by the U.S. Treasury Department. UCAN originally requested \$125,158.56.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$60,380.18 plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676484>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)41 **Intervenor Compensation to The Utility Reform Network**

[23157]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$137,337.00 for substantial contribution to Decision 24-05-064. That Decision approved several key refinements and improvements to the Risk-Based Decision-Making Framework. TURN originally requested \$162,038.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$137,337.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548966790>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Utility Reform Network

[23158]

R.23-02-016

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$73,858.35 for substantial contribution to Decision 24-05-029. That Decision revised and adopted Volume One of the Initial Proposal for the Broadband Equity, Access, and Deployment Program. TURN originally requested \$78,062.73.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$73,858.35, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548987072>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

43

**Intervenor Compensation to Center for Accessible
Technology**

[23159]

A.23-01-004

Application of Southern California Gas Company, to Establish Gas Demand Response Pilot Programs.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$14,251.25 for substantial contribution to Decision 24-01-036. That Decision denied Southern California Gas Company's (SoCalGas) application to establish and recover costs for gas demand response pilot programs. CforAT originally requested \$14,737.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$14,251.25, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Douglas - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553189054>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to The Protect Our Communities Foundation

[23160]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$54,542.50 for substantial contribution to Decision 24-05-064. That Decision addressed updates to the Risk-Based Decision-Making Framework, including evaluation of post-test years; uncertainty-transparency pilot; tail risk-consequence modeling; climate change; risk scaling; discount rates; Risk Assessment and Mitigation Phase reporting templates; and tranches. PCF originally requested \$62,760.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$54,542.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549069191>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Center for Accessible Technology

[23181]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$21,760.25 for substantial contribution to Decision 24-07-015. That Decision adopted the Societal Cost Test (SCT) as an additional test for the Commission to consider when evaluating the cost-effectiveness of Distributed Energy Resources programs and adopts four required inputs in the SCT. CforAT originally requested \$22,133.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$21,760.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Houck - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549299786>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Wild Tree Foundation

[23182]

A.21-08-013, A.21-08-014 and A.21-08-015 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2022 and Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) \$292,001.95 for substantial contribution to Decision (D.) 21-12-029, D.22-11-018 and D.23-11-046. D.21-12-029 granted motions by Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Pacific Gas and Electric Company (PG&E) authorizing memorandum accounts to track the difference in 2022 rates between existing rates and rates implementing the Cost of Capital Mechanism (CCM). D.22-11-018 determined that application of the CCM would not result in reasonable rates. D.23-11-046 modified D.22-11-018 and denied the Application for Rehearing, as modified. Wild Tree originally requested \$407,215.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$292,001.95, plus interest, to be paid by the ratepayers of SCE, PG&E, and SDG&E.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548957804>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to The Utility Reform Network

[23196]

A.24-04-019

Application of The Utility Reform Network for Award of Intervenor Compensation for Substantial Contributions to Resolution SPD-20.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$155,264.80 for substantial contribution to Resolution SPD-20. That resolution ratified the action of the Office of Energy Infrastructure Safety on Pacific Gas and Electric Company's (PG&E) 2023-2025 Wildfire Mitigation Plan. TURN originally requested \$156,892.55.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$155,264.80, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550961464>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to The Utility Reform Network

[23203]

A.24-05-001

Application of The Utility Reform Network for Award of Intervenor Compensation for Substantial Contributions to Resolution SPD-15.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$143,961.25 for substantial contribution to Resolution SPD-15. That resolution Adopted the Senate Bill 884 Program: CPUC Guidelines, pursuant to Public Utilities Code Section (§) 8388.5. TURN originally requested \$145,471.25.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$143,961.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Douglas - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550979271>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49

Intervenor Compensation to The Utility Reform Network

[23205]

A.23-01-004

Application of Southern California Gas Company, to Establish Gas Demand Response Pilot Programs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$7,831.88 for substantial contribution to Decision 24-01-036. That Decision denied Southern California Gas Company's (SoCalGas) application to establish and recover costs for gas demand response pilot programs. TURN originally requested \$8,199.38.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$7,831.88, plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Douglas - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551015536>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****50 Safety Culture Assessments for Large Investor-Owned Utilities**

[23156]

R.21-10-001

Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities.

PROPOSED OUTCOME:

- Establishes a safety culture assessment framework for California's large investor-owned utilities that includes two components: (1) a comprehensive assessment, conducted every four years; and (2) an annual self-evaluation in the three intervening years to continuously monitor improvement.
- Keeps proceeding open to develop Safety Culture Assessments for the small multi-jurisdictional utilities and gas storage operators in the second phase.

SAFETY CONSIDERATIONS:

- Pursuant to Senate Bill 901, this decision adopts safety culture assessments framework for Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548361452>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Resolutions and Reports

51 **Last Mile Federal Funding Account Applications**
[23179]
Res T-17870

PROPOSED OUTCOME:

- Approves Two Last Mile Federal Funding Account broadband infrastructure grants for up to \$25,145,539 in Kings County.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas.

ESTIMATED COST:

- \$25,145,539.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549418492>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

52

Last Mile Federal Funding Account Applications

[23180]

Res T-17871

PROPOSED OUTCOME:

- Approves 1 last mile Federal Funding Account broadband infrastructure grant for up to \$2,633,758 in Ventura County.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended project would provide the public safety benefits of reliable broadband to unserved areas, including households located in High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- \$2,633,758.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549321946>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

53 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23219]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

54

Conference with Legal Counsel - Application for Rehearing

[23220]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[23215]
A.21-07-002

Disposition of application for rehearing of Decision (D.) 24-03-042 filed by the California Water Service Company (Cal Water). In D.24-03-042, the Commission resolved Cal Water's General Rate Case for the 2023 Test Year.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

57 **Modified Presiding Officer's Decision on Investigation whether Uber Technologies, Inc. (Uber) and Uber Black Subcarriers Committed Violations in the Provision of Charter-Party Carrier Transportation Services**

[22982]

I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Agenda 3554, Item 48 11/7/2024

Agenda 3555, Item 54 12/5/2024

Agenda 3556, Item 87 12/19/2024

Closed Session - Existing Litigation - Non-Federal

58 **Conference with Legal Counsel – Existing Litigation**

[23221]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

59

Conference with Legal Counsel – Existing Litigation

[23222]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

60 **Conference with Legal Counsel – Existing Litigation**

[23187]

Pacific Gas and Electric Co., Federal Energy Regulatory Commission Docket Nos. ER24-96, ER 19-13, et al.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

61 **Conference with Legal Counsel – Existing Litigation**

[23223]

FERC Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

62 **Conference with Legal Counsel – Existing Litigation**

[23224]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session