
Public Utilities Commission of the State of California

Public Agenda 3558
Thursday, January 30, 2025, 11:00 a.m.
1500 Capitol Ave
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, January 27, 2025 (San Francisco)	Thursday, January 30, 2025 (Sacramento)
Monday, February 17, 2025 (San Francisco)	Thursday, February 20, 2025 (Sacramento)
Monday, March 10, 2025 (San Francisco)	Thursday, March 13, 2025 (Out of Town)
Monday, March 31, 2025 (San Francisco)	Thursday, April 3, 2025 (San Francisco)
Monday, April 21, 2025 (San Francisco)	Thursday, April 24, 2025 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 3

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[23242]
Res ALJ-176-3558

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff);

Agenda 3552, Item 3 9/26/2024 (Staff);

Agenda 3553, Item 2 10/17/2024 (Staff);

Agenda 3554, Item 2 11/7/2024 (Staff);

Agenda 3555, Item 2 12/5/2024 (Staff);

Agenda 3556, Item 2 12/19/2024 (Staff);

Agenda 3557, Item 2 1/16/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 3 **Modified Presiding Officer's Decision on Investigation
Whether Uber Technologies, Inc. and Uber Black Subcarriers
Committed Violations in the Provision of Charter-Party Carrier
Transportation Services**

[22981]
I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

(Judge Lirag)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3554, Item 19 11/7/2024 (Houck);
Agenda 3555, Item 4 12/5/2024 (Houck);
Agenda 3556, Item 4 12/19/2024 (Baker);
Agenda 3557, Item 3 1/16/2025 (Baker)

Consent Agenda - Orders and Resolutions (continued)

4

Golden State Water Company General Rate Case

[23073]

A.23-08-010

In the matter of the Application of the Golden State Water Company for an Order (1) Authorizing it to Increase Rates for Water Service by \$87,060,700 or 22.95% in 2025; (2) Authorizing it to Increase Rates by \$20,699,200 or 4.42% in 2026 and Increase Rates by \$22,408,200 or 4.57% in 2027 in Accordance with the Rate Case Plan; and (3) Adopting other Related Rulings and Relief Necessary to Implement the Commission's Ratemaking Policies.

PROPOSED OUTCOME:

- Adopts Settlement Agreement, resolves remaining issues, and authorizes a general rate increase for Golden State Water Company for 2025, 2026, and 2027.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Authorized funding will enable Golden State Water to continue to provide safe, reliable, and clean water service at just and reasonable rates.

ESTIMATED COST:

- Golden State Water Company is authorized general rate increases for 2025, 2026, and 2027, as follows: \$44,239,000 or 10.52% for 2025, \$19,894,700 or 4.26% for 2026, and \$19,883,300 or 4.07% for 2027.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553188972>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3556, Item 22 12/19/2024 (Staff);

Agenda 3557, Item 7 1/16/2025 (Pub. Util. Code §311(e))

Consent Agenda - Orders and Resolutions (continued)

4A

Commissioner Darcie L. Houck's' Alternate to Item 23073

[23212]

A.23-08-010

Application of the Golden State Water Company for an order (1) authorizing it to increase rates for water service by \$87,060,700 or 22.95% in 2025; (2) authorizing it to increase rates by \$20,699,200 or 4.42% in 2026, and increase rates by \$22,408,200 or 4.57% in 2027 in accordance with the Rate Case Plan; and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Adopts Settlement Agreement, resolves remaining issues, and authorizing a general rate increase for Golden State Water Company for 2025, 2026, and 2027.
- Grants Special Request 3.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Enables Golden State Water to continue to provide safe, reliable, and clean water service at just and reasonable rates.

ESTIMATED COST:

- Golden State Water Company is authorized the general rate increases for 2025, 2026, and 2027, as follows: \$44,239,000 or 10.52% for 2025, \$19,894,700 or 4.26% for 2026, and \$19,883,300 or 4.07% for 2027.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550147979>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3557, Item 7A 1/16/2025 (Pub. Util. Code §311(e))

Consent Agenda - Orders and Resolutions (continued)

5 **Petitions for Modification of Decision 17-01-009, Decision 17-12-024, and Decision 20-12-030**

[23166]

R.15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

PROPOSED OUTCOME:

- Denies the petition by the Public Advocates Office at the California Public Utilities Commission to increase the frequency of updating the boundaries of the High Fire-Threat District and to modify the methodology and process for determining these boundaries.
- Dismisses without prejudice a petition that sought modifications to the High Fire-Threat District boundaries in Southern California Edison Company's service territory.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No changes to existing fire-safety regulations are made by this decision; electrical corporations maintain responsibility to operate and maintain their systems safely in compliance with applicable requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676577>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3557, Item 16 1/16/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company Tariff Enabling Core Natural Gas Use for Large Back-Up Generation**

[23174]

A.23-01-013

Application of Pacific Gas and Electric Company for Approval of G NR2 Core Gas Transportation Service for Back up Electric Generation Facilities.

PROPOSED OUTCOME:

- Grants with modifications new Pacific Gas and Electric Company (PG&E) tariff enabling customers to use core natural gas for 500+ kilowatt generation for back-up power during power outages and while awaiting electrical energization completion.
- Precludes use of back-up generators for self-generation of electricity because tariff is intended to reduce use of large diesel back-up generators, improving air quality and noise concerns.
- Grants tariff for five-year test period and PG&E must submit annual reports regarding the tariff's implementation and use for Commission consideration.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Tariff should reduce safety risks associated with loss of needed services during power outages and should reduce local air quality impacts of large diesel generators.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549081144>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3557, Item 24 1/16/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Pacific Gas & Electric Company for Projects Funded with Low Carbon Fuel Standard Holdback Residential Base Credits**

[23185]

Res E-5361, Advice Letter (AL) 7071-E filed November 11, 2023, and AL 4071-E-A filed May 8, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves with modification four programs proposed by Pacific Gas & Electric Company in the Implementation Plan funded with Low Carbon Fuel Standard residential base charging credit and electric forklift credit proceeds.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549972117>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Correction of Error in Decision 24-05-028 and Incremental Contract Funding**

[23186]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Modifies Decision 24-05-028 to correct accounting terminology related to over- or under-collections of revenues by income-graduated fixed charges; and
- Approves additional funding for the existing contractor to improve the public spreadsheet tool to help parties and the Commission evaluate proposals to design new electric income-graduated fixed charges.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$650,000 for incremental funding for an existing contractor agreement.

(Comr Alice Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555202493>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Quarterly Reporting Requirements for Assembly Bill 970
Transmission Projects**

[23188]

I.00-11-001

Order Instituting Investigation into Implementation of Assembly Bill 970 Regarding the Identification of Electric Transmission and Distribution Constraints, Actions to Resolve Those Constraints, and Related Matters Affecting the Reliability of Electric Supply.

PROPOSED OUTCOME:

- Modifies Decision 06-09-003 and suspends certain quarterly reporting requirements for Southern California Edison Company and San Diego Gas & Electric Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=549797828>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

10

Tahoe Swiss Village Utility, Inc. Request for Sale and Acquisition by Tahoe City Public Utility District

[23190]

Res W-5288, Advice Letter 39-W filed July 18, 2024 - Related matters.

PROPOSED OUTCOME:

- Authorizes the sale and acquisition of Tahoe Swiss Village Utility (TSVU) by Tahoe City Public Utility District (TCPUD).

SAFETY CONSIDERATIONS:

- TSVU has no outstanding compliance issues, and the utility has been filing annual reports as required. TSVU is also in compliance with the State Water Resources Control Board's Division of Drinking Water's water quality standards for safe drinking water.

ESTIMATED COST:

- TCPUD to purchase TSVU for \$3,000,000 per June 14, 2024, purchase agreement.
- TSVU flat rate customers with a 3/4" service connection will see an increase over present rates from \$817.60 to \$1,390.44, or 70%.
- TCPUD intends to have all TSVU customers metered and transitioned to TCPUD's metered rates by 2027.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555510144>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Rockpoint Lodi Gas Storage, LLC's Request for Waiver to Use Flexsteel Pipe**

[23191]

Res GSRB-2

PROPOSED OUTCOME:

- Grants Rockpoint Lodi Gas Storage, LLC's request for a waiver of 49 Code of Federal Regulations (CFR) §§ 192.53, 192.55, 192.105, 192.107, 192.109, 192.111, 192.113, 192.144, 192.149, 192.150, 192.463, and 192.61 to use FlexSteel pipes to remediate an inter-facility natural gas pipeline that extends 0.78 miles in San Joaquin County. The waiver grant is subject to the additional operations and maintenance conditions specified by the Gas Safety and Reliability Branch.

SAFETY CONSIDERATIONS:

- Will ensure that Rockpoint Lodi Gas Storage, LLC maintains and operates the 0.78 mile inter-facility natural gas pipeline in a manner that is not inconsistent with gas pipeline safety requirements.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555427573>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Pacific Gas and Electric Company's Income-Graduated Fixed Charges

[23176]

Res E-5354, Advice Letter (AL) 7351-E, filed August 13, 2024, AL 7351-E-A filed September 13, 2024, AL 7351-E-B filed October 4, 2024, and AL 7351-E filed November 26, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications Pacific Gas and Electric Company's (PG&E) request to implement the income-graduated fixed charge pursuant to Decision (D.) 24-05-028, which includes modifications to PG&E's proposals for its billing system changes and other implementation activities, rate design, Single Family/Multifamily Study, tier assignments (including deed-restricted affordable housing), marketing, education, and outreach, facilitation contractor, and additional implementation budget.
- Rejects PG&E's request to revise implementation budgets previously approved in D. 24-05-028.
- Approves PG&E's request to record \$130,000 for costs related to the Facilitation Contractor in the Income Graduated Fixed Charge Memorandum Account.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Authorizes an additional incremental budget of \$9.188 million for costs associated with upgrading PG&E's complex billing system, Single Family/Multifamily Study, tier assignments (including deed-restricted affordable housing), marketing, education, and outreach plan, and facilitation contractor as required by D.24-05-028. The Commission did not approve these budgets in D.24-05-028, as the Decision directed PG&E to request budget authorization in the Tier 3 AL to implement the fixed charge.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550986003>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Operating Authority of 16 Telecommunication Service Providers

[23192]

Res T-17844

PROPOSED OUTCOME:

- Revokes effective 30 calendar days from the approval of this resolution, the operating authority of 16 Telecommunications Service Providers if citation penalties and all past due Public Purpose Programs (PPP) surcharges and user fees (including interest) remain unreported and unpaid.

SAFETY CONSIDERATIONS:

- This Resolution seeks to achieve service providers' compliance in submitting PPP surcharges to support the respective PPPs and user fees to fund the operating budgets. Program funding increases California consumers' access, thereby promoting public safety.

ESTIMATED COST:

- There are no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554476382>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Energy Efficiency Programs Budget Adjustment**

[23193]

Res E-5366

PROPOSED OUTCOME:

- Finds the Community Choice Aggregators listed below made incorrect calculations of budgets for energy efficiency programs approved by Resolutions E-4518, E-4917, E-5050, E-5166, E-5197, E-5180, and E-5198, pursuant to Decision 14-01-033.
- Provides guidance to rectify the miscalculated budgets of the "elect to administer" energy efficiency programs administered by Lancaster Choice Energy, Redwood Coast Energy Authority, San Jose Clean Energy, Sonoma Clean Power Authority, Peninsula Clean Energy, Ava Community Energy, and CleanPowerSF.
- Finds that addressing the budgets of future "elect to administer" energy efficiency programs must be considered in a formal proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$16,213,531 of unspent funds will be returned to bundled and unbundled customers in the Pacific Gas and Electric Company service territory.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550985987>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

**Southern California Edison Company Mid-Term Reliability
Contracts**

[23194]

Res E-5365, Advice Letter 5397-E filed November 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves six Southern California Edison Company (SCE) mid-term reliability contracts for 767.36 MW of nameplate capacity coming online between June 1 and September 1, 2026.

SAFETY CONSIDERATIONS:

- SCE's Technology Neutral Pro Forma Contract requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." See Section 6.01(a) of SCE's Technology Neutral Pro Forma Contract.
- SCE's Technology Neutral Pro Forma Contract also includes a provision providing that, prior to commencement of any construction activities on the project site, the seller must provide to SCE a report from an independent engineer certifying that the seller has a written plan for the safe construction and operation of the project in accordance with Prudent Electrical Practices.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550961460>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Self-Generation Incentive Programs Residential Solar and Storage Equity Budget Category

[23199]

Res E-5362, SCE Advice Letter (AL) 5347-E and 5347-E-A, CSE AL 157-E and 157-E-A, SoCalGas AL 6350-G and 6350-G-A, PG&E AL 4952-G/7345-E and 4952-G-A/7345-E-A, filed August 5, 2024, and October 16, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, the joint proposal by Southern California Edison Company (SCE), Center for Sustainable Energy (CSE), Southern California Gas Company (SoCalGas), and Pacific Gas and Electric Company (PG&E) concerning the Self-Generation Incentive Program's (SGIP) Residential Solar and Storage Equity budget category and other proposed revisions to the SGIP Handbook pursuant to Ordering Paragraph 23 of Decision 24-03-071 filed in the joint Advice Letter (AL) SCE AL 5347-E and 5347-E-A, CSE AL 157-E and 157-E-A, SoCalGas AL 6350-G and 6350-G-A, PG&E ALs 4952-G/7345-E and 4952-G-A/7345-E-A.
- Adopts changes to the SGIP for the opening of the Residential Solar and Storage Equity budget category.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551015379>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Southern California Gas Company Biomethane Contracts**

[23207]

Res G-3612, Advice Letter 6316-G filed May 31, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves biomethane procurement contract with Organic Energy Solutions proposed in Southern California Gas Company's (SoCalGas) Advice Letter 6316-G.
- Rejects biomethane procurement contracts with Anew Climate (Keller Canyon) and Anew Climate (Forward) proposed in SoCalGas's Advice Letter 6316-G.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551015440>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Petition for Modification of Decision 23-12-005

[23208]

A.22-05-002 , A.22-05-003 and A.22-05-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Demand Response Programs, Pilots and Budgets for Program Years 2023- 2027.

PROPOSED OUTCOME:

- Denies Petition for Modification of Decision 23-12-005 filed on June 27, 2024, by Leapfrog Power, Inc., Ohmconnect, Inc., Center for Energy Efficiency and Renewable Technologies, and the California Efficiency + Demand Management Council.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Jungreis - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551489285>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Southern California Edison Company Wildfire Expense and Catastrophic Event Cost Recovery

[23213]

A.23-08-013

Application of Southern California Edison Company for Authority to Recover Costs Related to the 2017 Thomas Fire and 2018 Debris Flow Events Recorded in the Wildfire Expense Memorandum Account and Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- Adopts Settlement Agreement between Southern California Edison Company (SCE) and Cal Advocates that resolves all issues in the proceeding and authorizes SCE to recover \$1.627 billion from the Wildfire Expense Memorandum and \$55.228 million from the Catastrophic Event Memorandum Account, with modifications regarding SCE's commitment of \$50 million in shareholder funds for system enhancements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$1.63 billion subject to subsequent securitization application \$55.228 million recovered upon submission of Tier 1 Advice Letter.

(Comr Alice Reynolds - Judge Hagen - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551489303>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Petition to Modify Decision 23-12-036

[23234]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Grants the October 3, 2024, petition of the Small Multi-Jurisdictional Utilities (SMJUs) to modify Decision (D.) 23-12-036.
- Modifies D.23-12-036 to eliminate any requirement for SMJUs to collect and remit Diablo Canyon Power Plant (DCPP) costs to Pacific Gas and Electric Company (PG&E).
- Eliminates any requirement for PG&E to collect and remit DCPP benefits to SMJUs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=552239304>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Appeal of Frontier California Inc. et al. of Citation

[23238]

Res ALJ-468

PROPOSED OUTCOME:

- Resolves the citation appeal from Resolution T-17734 filed by Frontier California Inc. Frontier Communications of the Southwest Inc., Frontier Communications of America Inc., and Frontier Communications Online and Long-Distance Inc.
- Closes proceeding K.23-06-021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with resolution.

ESTIMATED COST:

- \$66,000 paid by Frontier.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676585>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Palos Verdes Peninsula Water Reliability Project

[23252]

Res W-5287, Advice letter 2524-W filed July 30, 2024 - Related matters.

PROPOSED OUTCOME:

- Authorizes California Water Service Company to incorporate \$14,165,909 in capital costs for the Palos Verdes Peninsula Water Reliability Project into rate base, increasing the revenue requirement by \$1,769,134, to be recovered through adjusted base rates.
- Approves a temporary surcharge of \$0.2832 per hundred cubic feet (CCF) for 24 months, starting February 1, 2025, to amortize \$3,821,015 from the Palos Verdes Memorandum Account, including accrued interest.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Estimated monthly bill increase of \$5.83, or 6.5%, for a typical residential customer in Palos Verdes using 11 CCF.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555574494>

Consent Agenda - Orders and Resolutions (continued)

23

California Water Service Company Recovery of Conservation-Related Expenses

[23257]

Res W-5285, Advice Letter 2490 filed July 28, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Cal Water's recovery of \$1,393,447 in drought-related expenses through district-specific quantity-based surcharges, effective January 1, 2025 for recoverable expenses were incurred between June 14, 2021, and December 31, 2022, primarily for conservation efforts and customer rebates, contributing to significant water usage reductions.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Authorizes the implementation of a varying surcharge by Cal Water district from \$0.0033 to \$0.0777 per CCF (with Bakersfield unmetered services charged \$0.15 per month) for a 12 month period.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555510204>

Consent Agenda - Orders Extending Statutory Deadline

24

Order Extending Statutory Deadline

[23229]

A.23-08-010

In the matter of the Application of the Golden State Water Company for an order (1) authorizing it to increase rates for water service by \$87,060,700 or 22.95% in 2025; (2) authorizing it to increase rates by \$20,699,200 or 4.42% in 2026, and increase rates by \$22,408,200 or 4.57% in 2027 in accordance with the Rate Case Plan; and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554664304>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[23241]

A.22-08-010

Application of Bear Valley Electric Service, Inc. for Authority to, Among Other Things, Increase Rates and Charges, and Authorized Revenues, for Electric Service Effective January 1, 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 2, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554470498>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[23253]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 11, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554450369>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[23254]

R.23-05-018

Order Instituting Rulemaking to Update and Amend Commission General Order 131-D.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mutialu - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554654674>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[23255]

A.23-02-017

Application of Catalina Channel Express, Inc., a California Corporation, to increase the baseline rates for its vessel common carrier service and to retain its existing Zone of Rate Freedom.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 25, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554470141>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[23256]

A.22-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least Cost Dispatch and Power Procurement Activities in 2021, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Under collection Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2021, and (iii) Costs Recorded in Related Regulatory Accounts in 2021.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554651693>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

30

Intervenor Compensation to Wild Tree Foundation

[23147]

A.21-12-009

Application of Southern California Edison Company for Approval for Its Building Electrification Programs.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) \$81,427.30 for substantial contribution to Decision 24-01-004. The Decision denied Southern California Edison Company's (SCE) application for building electrification programs and provided guidance on potential future applications. Wild Tree originally requested \$107,930.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$81,427.30 plus interest, to be paid by SCE.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548234670>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3556, Item 69 12/19/2024 (Staff);

Agenda 3557, Item 38 1/16/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to Wild Tree Foundation**

[23182]

A.21-08-013, A.21-08-014 and A.21-08-015 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2022 and Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) \$292,001.95 for substantial contribution to Decision (D.) 21-12-029, D.22-11-018 and D.23-11-046. D.21-12-029 granted motions by Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Pacific Gas and Electric Company (PG&E) authorizing memorandum accounts to track the difference in 2022 rates between existing rates and rates implementing the Cost of Capital Mechanism (CCM). D.22-11-018 determined that application of the CCM would not result in reasonable rates. D.23-11-046 modified D.22-11-018 and denied the Application for Rehearing, as modified. Wild Tree originally requested \$407,215.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$292,001.95, plus interest, to be paid by the ratepayers of SCE, PG&E, and SDG&E.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=548957804>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3557, Item 46 1/16/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**32 Intervenor Compensation to Mussey Grade Road Alliance**

[23231]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$54,467.25 for substantial contribution to Decision 24-02-047. That decision adopted the 2023 preferred system plan and addressed two petitions for modification (PFMs), one related to Diablo Canyon replacement resources and one related to procurement of long-lead time (LLT) resources. The Commission adopted the core portfolio with a 25 MMT goal by 2035. The Commission denied Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E) PFM related to an extension on Diablo Canyon replacement resources. The Commission granted in part the PFM requesting an extension on LLT resources, requiring LSEs that do not meet the June 1, 2028, deadline to order generic resource adequacy until the LLT resources come online. MGRA originally requested \$54,944.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$54,467.25, plus interest, to be paid by the ratepayers of PG&E, San Diego Gas & Electric Company, and SCE.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553650595>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to The Utility Reform Network

[23232]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$103,135.63 for substantial contribution to Decision (D.)24 08-007. D.24-08-007 approved updates to the Avoided Cost Calculator and refined storage dispatch modeling and energy risk valuation methods. TURN originally requested \$114,781.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$103,135.63, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Houck - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553365408>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to California Environmental Justice Alliance

[23235]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$37,391.50 for substantial contribution to Decision (D.) 23-12-003, D.24-09-034 and D.24-10-029. D.23-12-003 resolved issues regarding transmission pipelines and natural gas storage facilities included in the Assigned Commissioner's Phase 2 Scoping Memo and Ruling issued on August 1, 2023. D.24-09-034 modified D.22-12-021 to require gas utilities to convene a workshop within 60 days after the annual reports were submitted and to include the year 2025 in Ordering Paragraph 12. D.24-10-029 reopened proceeding R.20-01-007, vacated Decision D.24-09-046, and granted compensation to Environmental Defense Fund for substantial contribution to D.22-07-002 and D.22-04-042 and closed the proceeding. CEJA originally requested \$38,329.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$37,391.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Company.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676023>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**35 Intervenor Compensation to The Utility Reform Network**

[23236]

R.11-12-001

Order Instituting Rulemaking to Evaluate Telecommunications Corporations Service Quality Performance and Consider Modification to Service Quality Rules.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$96,208.75 for substantial contribution to Decision (D.) 20-12-021, Resolution (Res.) T-17789, T-17816 and T-17769. D.20-12-021 addressed the confidentiality claims of AT&T and Frontier regarding information presented in the Commission's investigation into the service quality of these two incumbent service providers. Res. T-17816 approved fines for telephone service providers that failed to meet service quality performance standards in the reportable year 2023 pursuant to General Order (GO) 133-D. Res. T-17769 approved AT&T's Advice Letter 49018 that requested investment in lieu of fines for failing to meet GO 133-D thresholds. Res.T-17789 rejected AT&T California's Corrective Action Plan proposed in Advice Letters 49420, 49420A, and 49420B. TURN originally requested \$99,507.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$96,208.75, plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553473305>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to The Utility Reform Network

[23237]

A.22-09-018

Application of Pacific Gas and Electric Company and Pacific Generation LLC for Approval to Transfer Certain Generation Assets, for a Certificate of Public Convenience and Necessity, for Authorization to File Tariffs and to Issue Debt, and for Related Determinations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$303,310.00 for substantial contribution to Decision 24-05-004. That Decision denied the application of Pacific Gas and Electric Company (PG&E) and Pacific Generation LLC (Pacific Generation) seeking authorization for PG&E to transfer substantially all of its non-nuclear generation assets to Pacific Generation; the issuance of a certificate of public convenience and necessity to Pacific Generation to operate as a utility subject to the California Public Utilities Commission's jurisdiction. TURN originally requested \$308,860.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$303,310.00, plus interest, to be paid by the ratepayers of PG&E .

(Comr Alice Reynolds - Judge ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553828409>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to the Natural Resources Defense Council

[23239]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council \$20,093.75 for substantial contribution to Decision 24-08-064. That Decision adopted an initial need determination in totals up to 10.6 GW of nameplate capacity, including 7.6 GW of offshore wind; 1 GW of geothermal; 1 GW of multi-day long duration energy storage; and 1 GW of long-duration energy storage with a discharge period of at least 12 hours. AB 1373 authorizes CPUC to request DWR to procure electricity from Long Lead Time resources on behalf of customers of LSEs. The Natural Resources Defense Council originally requested \$20,178.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$20,093.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676472>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports (continued)

39

Last Mile Federal Funding Account Applications

[23197]

Res T-17874

PROPOSED OUTCOME:

- Approves five grants for up to \$9,247,472 from the Last Mile Federal Funding Account to provide service to 2,086 unserved locations in Tuolumne County.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households located in High Fire Threat District 3.

ESTIMATED COST:

- \$9,247,472.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551156331>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

40 **Last Mile Federal Funding Account Applications**
[23198]
Res T-17872

PROPOSED OUTCOME:

- Approves three grants up to \$16,599,867 from the Last Mile Federal Funding Account to serve 2,751 unserved locations in Fresno County.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households located in High Fire Threat District 2.

ESTIMATED COST:

- \$16,599,867.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551129830>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

41 **Last Mile Federal Funding Account Applications**
[23200]
Res T-17875

PROPOSED OUTCOME:

- Approves two grants for up to \$17,010,997 from the Last Mile Federal Funding Account to provide service to 802 unserved locations in Sonoma County.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households located in High Fire Threat District 2 and 3.

ESTIMATED COST:

- \$17,010,997.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=551009241>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Other Utility Orders

42

Modification of General Order 131-D

[23210]

R.23-05-018

Order Instituting Rulemaking to Update and Amend Commission General Order 131-D.

PROPOSED OUTCOME:

- Resolves Phase 2 issues.
- Adopts revisions to General Order 131-D and adopts General Order 131-E, reflecting the adopted revisions
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=550500791>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

43

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[23243]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

44

Conference with Legal Counsel - Application for Rehearing

[23244]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

45 **Conference with Legal Counsel - Application for Rehearing**
[23230]
C.23-12-005

Disposition of Application for Rehearing of Decision (D.) 24-03-052, filed by Cellco Partnership d/b/a Verizon Wireless (U3001C) (Verizon). In D.24-03-052, the Commission granted relief to Complainants Letitia Jordan, Dominique Jordan, and Atlanta Harris Jordan against Verizon.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

46 **Modified Presiding Officer's Decision on Investigation whether Uber Technologies, Inc. (Uber) and Uber Black Subcarriers Committed Violations in the Provision of Charter-Party Carrier Transportation Services**

[22982]

I.21-12-001

Resolves appeal filed by the Commission's Consumer Protection and Enforcement Division.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Agenda 3554, Item 48 11/7/2024

Agenda 3555, Item 54 12/5/2024

Agenda 3556, Item 87 12/19/2024

Agenda 3557, Item 57 1/16/2025

Closed Session - Existing Litigation - Non-Federal

47 **Conference with Legal Counsel – Existing Litigation**

[23245]

Case No. B310811

Southern California Gas Company v. California Public Utilities Commission, Petition for Writ of Review, Second District Court of Appeal, Case No. B310811.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

48

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

49 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

50 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session