
Public Utilities Commission of the State of California

Public Agenda 3559
Thursday, February 20, 2025, 11:00 a.m.
1500 Capitol Ave
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	<i>(11:00 a.m.)</i> Open to the Public
Thursday, February 13, 2025 (Sacramento)	Thursday, February 20, 2025 (Sacramento)
Monday, March 10, 2025 (San Francisco)	Thursday, March 13, 2025 (Out of Town)
Thursday, March 27, 2025 (San Francisco)	Thursday, April 3, 2025 (San Francisco)
Monday, April 21, 2025 (San Francisco)	Thursday, April 24, 2025 (Sacramento)
Monday, May 12, 2025 (San Francisco)	Thursday, May 15, 2025 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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Consent Agenda - Orders and Resolutions (continued)

2 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff);

Agenda 3552, Item 3 9/26/2024 (Staff);

Agenda 3553, Item 2 10/17/2024 (Staff);

Agenda 3554, Item 2 11/7/2024 (Staff);

Agenda 3555, Item 2 12/5/2024 (Staff);

Agenda 3556, Item 2 12/19/2024 (Staff);

Agenda 3557, Item 2 1/16/2025 (Staff);

Agenda 3558, Item 2 1/30/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Southern California Gas Company Biomethane Contracts

[23207]

Res G-3612, Advice Letter 6316-G filed May 31, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves biomethane procurement contract with Organic Energy Solutions proposed in Southern California Gas Company's (SoCalGas) Advice Letter 6316-G.
- Rejects biomethane procurement contracts with Anew Climate (Keller Canyon) and Anew Climate (Forward) proposed in SoCalGas's Advice Letter 6316-G.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555818668>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3558, Item 17 1/30/2025 (John Reynolds)

Consent Agenda - Orders and Resolutions (continued)

4 **Appeal of Frontier California Inc. et al. of Citation**
[23238]
Res ALJ-468

PROPOSED OUTCOME:

- Resolves the citation appeal from Resolution T-17734 filed by Frontier California Inc. Frontier Communications of the Southwest Inc., Frontier Communications of America Inc., and Frontier Communications Online and Long-Distance Inc.
- Closes proceeding K.23-06-021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with resolution.

ESTIMATED COST:

- \$66,000 paid by Frontier.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553676585>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3558, Item 21 1/30/2025 (Pub. Util. Code §311(e))

Consent Agenda - Orders and Resolutions (continued)

5 Cost Recovery of Wildfire Mitigation Memorandum Account

[23233]

A.22-05-006

In the Matter of the Application of PacifiCorp, for an Order Authorizing a General Rate Increase Effective January 1, 2023.

PROPOSED OUTCOME:

- Grants PacifiCorp's Application to recover approximately \$36.4 million in costs recorded in its Wildfire Mitigation Memorandum Accounts over six years.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of Wildfire Mitigation Memorandum Account costs helps keep PacifiCorp's infrastructure in safe and reliable condition and is necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$36.4 million, to be paid by ratepayers of PacifiCorp.

(Comr Alice Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553679036>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company 2024 Local Resource Adequacy Procurement**

[23258]

Res E-5363, Advice Letter 7381-E filed October 8, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves one Pacific Gas and Electric Company Central Procurement Entity Agreement and related costs for a ten-year new build energy storage contract.

SAFETY CONSIDERATIONS:

- Pacific Gas and Electric Company Central Procurement Entity contract terms require participants offering new build resources to provide information about their technology as well as the safety history of the participant and/or contractors and the seller to 1) practice responsible safety management enforced by contractual terms and conditions based on standards for Prudent Electrical Practices and all applicable laws and regulations and 2) have a project safety plan that demonstrates responsible safety management during all phases of the project lifecycle.
- The contract terms also provide Pacific Gas and Electric Company Central Procurement Entity with the ability to enforce these requirements or, in certain cases, terminate the Agreement in the case of non-compliance.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554654644>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 7 **Southern California Gas Company, Pacific Gas and Electric Company, Southern California Edison Company, and Center for Sustainable Energy Self-Generation Incentive Program Inflation Reduction Act Tax Credit**

[23259]

Res E-5373, Advice Letter (AL) 6405-G, 5000-G/7436-E, 5423-E, and AL 161-E, filed November 18, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, the joint proposal by Southern California Gas Company, Pacific Gas and Electric, Southern California Edison Company, and Center for Sustainable Energy concerning the Self-Generation Incentive Program's Inflation Reduction Act Tax Credit Proposal filed in the joint Advice Letter 6405-G, 5000-G/7436-E, 5423-E, and 161-E.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554508259>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Trans Bay Cable's 2025 Wildfire Mitigation Plan Update
Pursuant to Public Utilities Code Section 8386.3(a)**

[23260]
Res SPD-32

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2025 Wildfire Mitigation Plan (WMP) Update of Trans Bay Cable.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554830383>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

Horizon West Transmission's 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a)

[23261]

Res SPD-33

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2025 Wildfire Mitigation Plan (WMP) Update of Horizon West Transmission.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554849443>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Southern California Edison Company's Mid-Term Reliability Energy Storage Contracts

[23262]

Res E-5371, Advice Letter 5431-E filed December 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves two Southern California Edison Company's (SCE) Mid-Term Reliability 4-hour energy storage contracts for a total of 220 MW nameplate capacity, expected to come online June 1, 2026, and April 1, 2027.
- Approves one SCE Mid-Term Reliability 8-hour energy storage contract for a total of 400 MW nameplate capacity, expected to come online June 1, 2028.

SAFETY CONSIDERATIONS:

- SCE's Technology Neutral Pro Forma Contract requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." See Section 6.01(a) of SCE's Technology Neutral Pro Forma Contract.
- SCE's Technology Neutral Pro Forma Contract also includes a provision providing that, prior to commencement of any construction activities on the project site, the seller must provide to SCE a report from an independent engineer certifying that the seller has a written plan for the safe construction and operation of the project in accordance with Prudent Electrical Practices.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=554849464>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11

Appeal by Jeff Flynn of Citation No. T.24-07-003

[23263]

Res ALJ-469

PROPOSED OUTCOME:

- Resolves the appeal K.24-08-006 of Jeff Flynn from citation T.24-07-003, issued by the California Public Utilities Commission Consumer Protection and Enforcement Division (CPED)
- Adopts the ten month payment agreement reached between Mr. Flynn and CPED in resolution of all issues.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556893846>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

SCS Unified Communications, LLC Request for a Certificate of Public Convenience and Necessity

[23264]

A.23-09-009

Application of SCS Unified Communications, LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants SCS Unified Communications, LLC a Certificate of Public Convenience and Necessity to operate as a non-facilities-based fixed interconnected Voice over Internet Protocol provider.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- SCS Unified Communications, LLC must pay past due public purpose program surcharges accrued since February 1, 2021, and pay a 10 percent later fee on all past due public purpose program surcharges accrued between February 1, 2021, and September 15, 2023.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556894342>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Port of Los Angeles Authority to Construct a Grade-Separated Pedestrian Overhead Bridge

[23265]

A.24-02-011

Application of the Port of Los Angeles (POLA) to construct a Pedestrian Overhead bridge in the City of Los Angeles, County of Los Angeles, on the Port of Los Angeles San Pedro Subdivision at Milepost 1.55 (Proposed CPUC Crossing No. 121S-1.55-AD and Proposed U.S. DOT No. 929357K).

PROPOSED OUTCOME:

- Grants Port of Los Angeles (POLA) authority to construct a grade-separated pedestrian overhead bridge (Proposed Project) in the City of Los Angeles, County of Los Angeles.
- Grants POLA three (3) years from the application approval date to complete the Proposed Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The cost of work will be funded entirely by funding sources arranged by POLA.

(Comr Baker - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555187553>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Petition for Modification of Decision 10-12-055

[23266]

R.08-06-024

Order Instituting Rulemaking on the Commission's Own Motion into combined heat and power Pursuant to Assembly Bill 1613.

PROPOSED OUTCOME:

- Denies the Joint Petition of Southern California Edison Company and San Diego Gas and Electric Company for Modification of Decision 10-12-055.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556893847>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15

Mid-Term Reliability Renewable Resource Contracts

[23267]

Res E-5370, Advice Letter 7356-E, filed September 9, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves four Pacific Gas and Electric Company (PG&E) Mid-Term Reliability renewable resource contracts and related costs without modification.

SAFETY CONSIDERATIONS:

- The projects will be owned, constructed, and operated by a third party. The sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- PG&E used enhanced safety provisions within the Agreements that require sellers to practice responsible safety management enforced by contractual terms and conditions based on standards for electrical practices, and all applicable laws and regulations.
- Seller is required to have a project safety plan that demonstrates responsible safety management during all phases of the project lifecycle—including project design, construction, operation, and maintenance. The project safety plan references the applicable safety-related codes and standards and the seller's current safety programs and policies. It includes a summary of the project design and description of key safety-related systems. The seller must also describe potential hazards and include risk mitigations and safeguards, such as operating procedures, incident response, and recovery plans. In addition, the seller is required to demonstrate and enforce its contractors' and subcontractors' compliance with the safety requirements.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557024090>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Appeal by Ogun Service Company LLC of Citation No. T.24-09-008

[23268]

Res ALJ-470

PROPOSED OUTCOME:

- Dismisses the appeal with prejudice upon unopposed request to withdraw the appeal by appellant.
- Closes proceeding K.24-11-012.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555187608>

Consent Agenda - Orders and Resolutions (continued)

17

**Appeal by A&E Transportation Service LLC of Citation No. T.
24-05-002**

[23271]

Res ALJ-473

PROPOSED OUTCOME:

- Dismisses the appeal of Citation No. T.24-05-002 with prejudice upon the unopposed written request of Appellant, A&E Transportation Service LLC.
- Closes proceeding K.24-05-019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge K. Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555638019>

Consent Agenda - Orders and Resolutions (continued)

18

Central Valley Gas Storage Transfer of Control

[23289]

A.24-10-021

Joint application of Central Valley Gas Storage, L.L.C., Caliche Development Partners II, LLC and Caliche Development Partners III, LLC for approval of transfer of control of Central Valley Gas Storage, L.L.C. pursuant to section 854 of the California Public Utilities Code and for an order pursuant to sections 829 and 853 of the Public Utilities Code to exempt from commission authorization the encumbrance of the assets of Central Valley Gas Storage, L.L.C. and the issuance of a corporate guaranty and security interest, or in the alternative for authorization under sections 830 and 851.

PROPOSED OUTCOME:

- Grants transfer of control of Central Valley Gas Storage, LLC from Caliche Development Partners II, LLC to Caliche Development Partners III, LLC
- Grants Central Valley Gas Storage, LLC exemption from Public Utilities Code sections 830 and 851 preauthorization requirements in order to encumber assets and grant security interests.
- Determines that the proposed transfer of control is exempt from CEQA.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=552464740>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Petition for Modification of Decision 24-03-010

[23295]

A.23-01-005

Application of LS Power Grid California, LLC for an Exemption from Affiliate Transaction Rules and the Reporting Requirements of Certain General Orders.

PROPOSED OUTCOME:

- Grants LS Power Grid California, LLC's Petition to Modify Decision 24-03-010.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553649378>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

**Designation of Consumer Protection and Enforcement
Division Enforcement Analysts**

[23276]

Commission vote to designate Consumer Protection and Enforcement Division employees authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Pub. Util. Code section 308.5.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556048735>

Consent Agenda - Orders Extending Statutory Deadline

21

Order Extending Statutory Deadline

[23272]

A.23-09-011

Application of Small Business Utility Advocates for award of intervenor compensation for substantial contributions to Resolution M-4868.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 12, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556048780>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[23273]

A.23-04-003

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2022 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$51.442 Million Recorded in Five Accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 26, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555979611>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

23

Order Extending Statutory Deadline

[23274]

A.22-02-015

Application of Pacific Gas and Electric Company for Compliance Review of Utility-Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility-Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 through December 31, 2021.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556058465>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

24

Order Extending Statutory Deadline

[23275]

C.23-06-005 , C.24-03-005 - Related matters.

Jeanne M. Wilson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556313255>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[23279]

A.23-03-002

Application of Pacific Bell Telephone Company D/B/A AT&T California to Relinquish its Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 3, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556107429>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[23283]

A.22-08-005 , A.22-08-006 - Related matters.

Application of the City of Napa for an Order Authorizing Construction of an At-Grade Vehicular, Pedestrian, and Bicycle Crossing (CPUC No. 108AB-66.70-X Over Tracks of the Union Pacific (DOT No. 751355Y), Providing Connectivity to the Napa Vine Trail and Napa Pipe Redevelopment Planned West of the Railroad Corridor at Kaiser Road in the City of Napa, County of Napa.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 29, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556333092>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[23284]

A.23-09-006

Application of Blue Casa Telephone, LLC to Discontinue Its Provision of Local Exchange and Interexchange Services, including Basic Service, and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 17, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556314292>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[23285]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 5, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556328186>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[23297]

A.23-08-019

In The Matter of the Application of Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Ventura Compressor Modernization Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556329637>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

30

Intervenor Compensation to Public Watchdogs

[23228]

A.22-02-016

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Denies award to Public Watchdogs for failure to demonstrate significant financial hardship and failure to timely file their claim for substantial contribution to D.24-08-001. That Decision approved Southern California Edison Company's and San Diego Gas & Electric Company's 2021 Nuclear Decommissioning Cost Triennial Proceeding costs, adopted the Settlement Agreement between the majority of active parties, and approved the request to deposit future litigation proceeds from the United States Department of Energy into their respective Non-Qualified Nuclear Decommissioning Trusts. Public Watchdogs originally requested \$105,150.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556894281>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to Utility Consumers' Action Network**

[23269]

A.21-12-006, A.21-12-008 - Related matters.

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network \$63,363.01 for substantial contribution to Decision 23-11-006. That Decision authorized San Diego Gas & Electric Company (SDG&E) to conduct a dynamic export rate pilot program. The decision also dismissed without prejudice the application of SDG&E for a real-time pricing import rate pilot and directs the utility to file a new application for a dynamic import rate within 90 days of the issuance of a decision in Rulemaking 22-07-005. Utility Consumers' Action Network originally requested \$65,908.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$63,363.01, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556875144>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)**32 Intervenor Compensation to Small Business Utility Advocates**

[23282]

A.22-05-002, A.22-05-003 and A.22-05-004 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Demand Response Programs, Pilots and Budgets for Program Years 2023-2027.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$83,144.50 for substantial contribution to Decision (D.) 23-12-005 and D.22-12-009. D.23-12-005 adopted directed certain Demand Response programs, program modifications, and pilots, and approved respective Utilities' budgets for these Demand Response programs and pilots, for the years 2024-2027. D.22-12-009 approved the demand response programs, pilots, and budgets for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for the 2023 Bridge Year. SBUA originally requested \$113,426.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$83,144.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr John Reynolds - Judge Jungreis - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556057761>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

33

Electricity Resource Portfolios for the California Independent System Operator for 2025- 2026 Transmission Planning Process

[23240]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Recommends a reliability and policy-driven base case portfolio for transmission analysis by the California Independent System Operator (CAISO) based on an electricity resource portfolio that meets a 25 million metric ton greenhouse gas emissions limit in 2035 and is consistent with last year's base case portfolio, with modifications discussed in this decision including updates to the load forecast.
- Recommends a sensitivity portfolio for analysis by the CAISO that includes the long lead-time resources discussed in Decision 24-08-064.

SAFETY CONSIDERATIONS:

- The development of transmission associated with the base case portfolio for CAISO analysis in this decision will contribute to the safe and reliable delivery of electricity to California consumers.

ESTIMATED COST:

- This decision does not order procurement of specific electricity resources. The associated costs are incurred by the CAISO to conduct analysis of the recommended portfolios and to authorize associated transmission to be built. These costs are ultimately paid by California electricity consumers, but are unknown at this time.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=553678610>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

34 **Energy Resource Recovery Account and Power Charge Indifference Adjustment Policies and Processes**

[23296]

R. _____

Order Instituting Rulemaking to Update and Reform Energy Resource Recovery Account and Power Charge Indifference Adjustment Policies and Processes.

PROPOSED OUTCOME:

- Considers improvements to the Energy Resource Recovery Account (ERRA) and Power Charge Indifference Adjustment Mechanisms, policies, and processes to improve the programs.
- Examines and proposes potential changes to the current Resource Adequacy Market Price Benchmark calculations to improve accuracy.
- Considers the need for changes to ERRA implementation guidance, including implementation of the Slice of Day Framework.
- Considers changes to the Bundled Procurement Plan.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs are not known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555918999>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports

35

Last Mile Federal Funding Account Applications

[23197]

Res T-17874

PROPOSED OUTCOME:

- Approves five grants for up to \$9,247,472 from the Last Mile Federal Funding Account to provide service to 2,086 unserved locations in Tuolumne County.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households located in High Fire Threat District 3.

ESTIMATED COST:

- \$9,247,472.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556402169>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3558, Item 39 1/30/2025 (Houck)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

36

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[23293]

Internal Audit Services and Utility Audit and Risk Compliance Accomplishments for 2023-2024 and Goals for 2025

- About Internal Audit Services and the Utility Audits, Risk and Compliance Division
- Accomplishments in Calendar Year 2024
- Goals for Calendar Year 2025

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

37 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

38 **Conference with Legal Counsel - Application for Rehearing**
[23287]
R.13-02-008

Disposition of application for rehearing of Decision (D.) 24-10-035 filed by Leadership Counsel for Justice and Accountability and Sierra Club. In D.24-10-035, the Commission made a correcting edit to D.22-02-025.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

39

Conference with Legal Counsel - Application for Rehearing

[23288]

I.17-02-002

Disposition of application for rehearing of Decision (D.) 24-08-053 filed by the Protect Our Communities Foundation (PCF). In the Decision, the Commission approved intervenor compensation for PCF in the amount of \$6287.25 for PCF's contributions to D.23-08-050. In D. 23-08-050, the Commission disposed of a petition for modification of D.21-11-008 filed by Southern California Gas Company and San Diego Gas & Electric Company and modified D.21-11-008 to reflect the increase of the interim storage limit of working gas at Aliso Canyon Natural Gas Storage Facility to 68.6 billion cubic feet.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

40 **Conference with Legal Counsel - Application for Rehearing**
[23290]
R.23-02-016

Decision 24-09-050 (Decision) filed by USTelecom – The Broadband Association. In the Decision, the Commission adopted Volume Two of the Initial Proposal for the Broadband Equity, Access, and Deployment (BEAD) Program. Volume Two focuses on the rules for awarding BEAD grants to subgrantees in California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

41 **Conference with Legal Counsel - Application for Rehearing**
[23291]
A.21-08-013 et al.

Application for rehearing of Decision (D.) 24-09-048 (Decision) filed by The Protect Our Communities Foundation (PCF). In the Decision, the Commission granted PCF \$420,421.15 in compensation for PCF's contribution to D.21-12-029, D.22-11-018, and D.23-11046.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

42

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

43 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

44 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session