Public Utilities Commission of the State of California

Public Agenda 3560
Thursday, March 13, 2025, 11:00 a.m.
455 El Camino Real
Guadalupe Hall 3rd Floor
Santa Clara, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

*Ratesetting Deliberative Meeting** ***Closed to the Public***	*Commission Meeting* *(11:00 a.m.)* ***Open to the Public***
Monday, March 10, 2025 (San Francisco)	Thursday, March 13, 2025 (Santa Clara)
Thursday, March 27, 2025 (San Francisco)	Thursday, April 3, 2025 (San Francisco)
Monday, April 21, 2025 (San Francisco)	Thursday, April 24, 2025 (Sacramento)
Monday, May 12, 2025 (San Francisco)	Thursday, May 15, 2025 (Out of Town)
Monday, June 9, 2025 (San Francisco)	Thursday June 12, 2025 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 23, 25

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[23341]
Res ALJ-176-3560

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Yerba Buena Water Company General Rate Case**

[23298]

Res W-5289, Advice Letter 60-W filed June 7, 2024 - Related matters.

PROPOSED OUTCOME:

- Grants Yerba Buena Water Company a general rate case increase producing gross annual revenues of $187,433, or 44.36%, for Test Year (TY) 2024, estimated to provide a Rate of Margin of 28.51%.

SAFETY CONSIDERATIONS:

- YBWC currently complies with the State Water Resources Control Board's Division of Drinking Water applicable water quality standards and regulations for safe drinking water.

ESTIMATED COST:

- The average monthly water bill for a customer with a 3/4-inch meter size consuming 6 CCF will increase from $71.56 to $97.43, or 36.15%, for TY 2024.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558421536

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

3 **Modifications to the Inputs and Assumptions Used in Bill Savings Estimates in Solar Disclosure Document**

[23299]
Res E-5364

PROPOSED OUTCOME:

- Modifies the inputs and assumptions used to calculate the required bill savings estimates, required by the California Public Utilities Commission, provided to potential residential solar customers by licensed solar providers. Following Commission adoption of this resolution and the stakeholder review process, the California Contractors State License Board will make any edits suggested by the Commission or stakeholders if they are consistent with the requirements of Business and Professions Code § 7169(c) and finalize the Solar Energy System Disclosure Document. Pursuant to Decisions (D.) D.23-11-068 and D.22-12-056, this disclosure document is incorporated into the required documentation necessary to interconnect residential solar and storage systems under the net energy metering and net billing tariffs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556398285
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 **San Diego Gas & Electric Company Utility Owned Energy Storage Contract and Related Costs Pursuant to Decisions 21-12-015 and 23-06-029**

[23300]
Res E-5372, Advice Letter 4556-E filed November 22, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's Emergency Reliability Build, Own, and Transfer Contract for 100 megawatts of Utility-Owned Energy Storage.

SAFETY CONSIDERATIONS:

- The Utility Owned Energy Storage contract contains detailed safety provisions provided in Exhibit T (Safety and Site Security Requirements) and provided throughout the contract technical specifications in Exhibit A-2.

ESTIMATED COST:

- The estimated total cost of this contract is $ 224.5 million.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556393310
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 **Lyft, Inc.'s Interim Greenhouse Gas Emissions Reduction Plan**

[23301]
Res TL-19151, Advice Letter Lyft AL 22, filed July 3, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Lyft's Interim GHG Plan.
- Establishes a uniform CMS Regulatory Fee of $0.09 per trip on trips provided on HopSkipDrive, Lyft, and Uber platforms.
- Establishes the Drivers Assistance Program budget for 2025 at $28,922,603, including $2,000,000 for the Program Administrator
- Sets the minimum trip threshold for LMI drivers to qualify for CMS incentives to 4,500 trips provided over the 12-month period preceding a driver's submission of an application for the incentive, inclusive of trips provided on the HopSkipDrive, Lyft, and Uber platforms.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Statewide uniform CMS Regulatory Fee of $0.09 per trip on trips provided on HopSkipDrive, Lyft, and Uber platforms.
- The Drivers Assistance Program budget for 2025 is $28,922,603, including $2,000,000 for the Program Administrator funded by the CMS Regulatory Fee.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558558691
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Uber Technologies, Inc.'s Interim Greenhouse Gas Emissions Reduction Plan**

[23302]
Res TL-19152, Advice Letter Uber AL 27, filed July 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Uber's Interim GHG Plan.
- Establishes a uniform CMS Regulatory Fee of $0.09 per trip on trips provided on HopSkipDrive, Lyft, and Uber platforms.
- Establishes the Drivers Assistance Program budget for 2025 at $28,902,603, including $2,000,000 for the Program Administrator
- Sets the minimum trip threshold for LMI drivers to qualify for CMS incentives to 4,500 trips provided over the 12-month period preceding a driver's submission of an application for the incentive, inclusive of trips provided on the HopSkipDrive, Lyft, and Uber platforms.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Statewide uniform CMS Regulatory Fee of $0.09 per trip on trips provided on HopSkipDrive, Lyft, and Uber platforms.
- The Drivers Assistance Program budget for 2025 is $28,922,603, including $2,000,000 for the Program Administrator funded by the CMS Regulatory Fee.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558565763

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **HopSkipDrive, Inc.'s Interim Greenhouse Gas Emissions Reduction Plan**

[23303]
Res TL-19153, Advice Letter 2 filed July 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves HopSkipDrive's Interim GHG Plan.
- Establishes a uniform CMS Regulatory Fee of $0.09 per trip on trips provided on HopSkipDrive, Lyft, and Uber platforms.
- Establishes the Drivers Assistance Program budget for 2025 at $28,922,603, including $2,000,000 for the Program Administrator
- Sets the minimum trip threshold for LMI drivers to qualify for CMS incentives to 4,500 trips provided over the 12-month period preceding a driver's submission of an application for the incentive, inclusive of trips provided on the HopSkipDrive, Lyft, and Uber platforms.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Statewide uniform CMS Regulatory Fee of $0.09 per trip on trips provided on HopSkipDrive, Lyft, and Uber platforms.
- The Drivers Assistance Program budget for 2025 is $28,922,603, including $2,000,000 for the Program Administrator funded by the CMS Regulatory Fee.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558565769
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Appeal by Alex Vayner, ALVA LIMOLUX LLC of Citation No. T. 24-05-008**

[23304]
RES ALJ-475
Appeal of Alex Vayner, ALVA LIMOLUX LLC from T.24-05-008, May 24, 2024, in the amount of $2,000 issued by the California Public Utilities Commission Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Denies the appeal.
- Sustains the citation penalty of $2,000.
- Closes proceeding K.24-06-003.

SAFETY CONSIDERATIONS:

- The statutory schemes under which this citation was issued are intended to secure the safety of charter-party carriers and the general public.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge K. Tran)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556313245
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **XBLUE Networks, LLC Request for a Certificate of Public Convenience and Necessity**

[23305]
A.24-08-015
Application of XBLUE Networks, LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants a Certificate of Public Convenience and Necessity to XBLUE Networks, LLC to provide non-facilities based fixed interconnected Voice over Internet Protocol services throughout California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Requires XBLUE to pay all past-due public purpose program surcharges earned on its Voice over Internet Protocol service due from June 6, 2018, to the date of this decision as well as 10 percent accrued interest on late remittance of public purpose program surcharges between June 6, 2018, and August 27, 2024.

(Comr Houck - Judge Chang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558565821
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **WaveStreet Managed Services, Inc. Request for a Certificate of Public Convenience and Necessity**

[23306]
A.23-11-008
Application of WaveStreet Managed Services, Inc. for Registration as a Non-Dominant Inter-Exchange Carrier within the State of California.

PROPOSED OUTCOME:

- Grants a certificate of public convenience and necessity to WaveStreet Managed Services, Inc. (WaveStreet) for non-facilities-based fixed interconnected Voice over Internet Protocol services throughout California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Considers the financial requirements and the public benefits of telephone facilities to promote safety and health.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Fredericks)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556603609
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southern California Edison Company Reporting Requirements**

[23307]
R.18-07-005
Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Eliminates a requirement imposed on Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company to file quarterly advice letters summarizing the status of their disconnection moratoria for medium-large commercial and industrial customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Dugowson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556603060
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12 **Universal Service Public Purpose Program**

[23308]
Res T-17818

PROPOSED OUTCOME:

- Adopts surcharge rate of $0.90 per access line, effective May 1, 2025, and the following surcharge revenue allocation among the six Public Purpose Programs: Fund 0464 (CHCF-A), 6.60%; Fund 0470 (CHCF-B), 0.00%; Fund 0471 (LifeLine), 50.44%; Fund 0483 (DDTP), 0.00%; Fund 0493 (CTF), 14.46%; and Fund 3141 (CASF), 28.50%.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558076987
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Petition for Modification of General Order 167-B**

[23309]
P.24-09-013
Petition to Adopt, Amend, or Repeal a Regulation pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Denies Petition to open rulemaking to amend General Order 167-B.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Toy)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558567449
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Appeal by ZTG Inc. of Citation CD-2024-02-031**

[23310]
Res ALJ-471
Appeal of ZTG INC from Citation No. CD-2024-02-031 in the amount of $1,000 issued February 7, 2024, by the Communications Division pursuant to T-17601.

PROPOSED OUTCOME:

- Denies the appeal of Citation CD-2024-02-031.
- Sustains the penalty of $1,000.
- Closes proceeding of K.24-05-003.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Fortune)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555449245
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Pacific Gas and Electric Company Bilateral Transaction**

[23311]

Res E-5375, Advice Letter 7416-E filed October 30, 2024 - Related matters.

PROPOSED OUTCOME:

- Denies request Pacific Gas and Electric Company to Approve the Sale Of 2025-Delivery Renewable Energy Credits to NRG Business Marketing, LLC Via Bilateral Transaction.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556600602

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Appeal by Penny Family Corporation of Citation No. CD 2024-02-016**

[23312]
Res ALJ-476, K.24-07-010 - Related matters.

PROPOSED OUTCOME:

- Dismisses Citation Appeal of Penny Family Corporation with prejudice after payment of the citation in full.
- Closes proceeding K.24-07-010

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Petersen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556313254

Consent Agenda - Orders and Resolutions (continued)

17 **Liberty Utilities Issuance of Long-Term Debt**

[23318]
A.24-10-001
In the Matter of the Application Liberty Utilities (CalPeco Electric) LLC for Authorization to Issue Evidence of Indebtedness and Other Related Requests.

PROPOSED OUTCOME:

- Authorizes Liberty Utilities to issue long-term debt in an aggregate principal amount not to exceed $500 million to rebalance its capital structure, refinance short-term debt, and fund the construction and improvement of some of its facilities.
- Directs Liberty Utilities to pay the fee as required by Pub. Util. Code Section 1904(b).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Liberty Utilities to pay the Commission the $256,000 fee as required by Pub. Util. Code Section 1904(b).

(Comr Houck - Judge Ormond)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555202595
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Settlement Agreement Regarding PacifiCorp's 2025 Greenhouse Gas Emissions Allowance Program Costs and Climate Credits**

[23322]
A.24-08-002
Application of PacifiCorp for Approval of its 2025 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approves the partial settlement agreement between all parties regarding issues raised with respect to the California Greenhouse Gas Emissions Allowance program costs and Climate Credits in PacifiCorp's 2025 ECAC application.
- Approves a semi-annual California Climate Credit for 2025 for residential and small business customers of $259.36, an increase of 48.8%.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lakey)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557114567
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Appeal by Vanity Limousines, Inc of Citation No.T.24-09-005**
[23324]
Res ALJ-474

PROPOSED OUTCOME:

- Dismisses the Appeal of Citation No. T.24-09-005 by Vanity Limousines, Inc. following Settlement Agreement.
- Closes proceeding K.24-10-024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557448197

Consent Agenda - Orders and Resolutions (continued)

20 **Petition for Modification of Decision 23-11-069**

[23330]
A.21-06-021
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Grants the Joint Petition for Modification of Decision 23-11-069 by Pacific Gas and Electric Company (PG&E), the Public Advocates Office, and The Utility Reform Network and adopts a settlement agreement to authorize the partial conversion of non-wildfire liability insurance to self -insurance.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- No change in costs for 2025-2026.
- Potential savings for PG&E and ratepayers on non-wildfire liability insurance costs in 2028 and beyond.

(Comr John Reynolds - Judge Larsen - Judge Regnier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558715320
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Public Road and Utilities Easement to the City of Fontana**

[23334]

Res E-5369, Advice Letter 5412-E filed November 7, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company (SCE)'s Advice Letter 5412-E with an effective date of today. SCE proposes to grant a public road and utilities easement (the Easement) to the City of Fontana (Grantee). Grantee is seeking the Easement for the expansion of Lytle Creek Road to support Frontier Communities' development of its Ventana at Duncan Canyon multifamily residential project.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Grantee will pay SCE $160,000 for the Easement.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557605826

Consent Agenda - Orders and Resolutions (continued)

22 **Golden State Water Company Debt Authorization**

[23336]
A.24-01-012
Application of Golden State Water Company for authorization to issue and sell additional debt and equity securities not exceeding the aggregate amount of $750,000,000 and other related requests.

PROPOSED OUTCOME:

- Grants authority to issue and sell debt and equity securities in the amount of $750,000,000 and other related requests.
- Grants a waiver to allow for the issuance of short-term debt repayable at periods of up to 24 months, in lieu of 12-months.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Authorizing the ability to issue debt will enable Golden State Water to continue to provide safe, reliable, and clean water service at just and reasonable rates.

ESTIMATED COST:

- $750,000,000 in debt and equity security issuance.

(Comr Houck - Judge Nojan)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558715393
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Modified Presiding Officer's Decision Concerning the Appeal of the Complainant in the Matter of Duncan vs. SMART**

[23338]
C.21-06-011

Resolves Complainant's request for review of the Presiding Officer's Decision.

(Judge Kelly)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

24 **Louis and Vicky Osuna vs. Havasu Water Company, Inc., Decision Granting in Part and Denying in Part**

[23340]
(ECP) C.23-12-002
Louie Osuna and Vicki Osuna vs. Havasu Water Company, Inc.

PROPOSED OUTCOME:

- Grants in part and denies in part Complaint for relief in expedited complaint procedure.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Afary)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556524063

Consent Agenda - Orders and Resolutions (continued)

25 **Modified Presiding Officer's Decision Concerning the Operations and Practices of TC Telephone**

[23348]
I.22-10-007

Modified Presiding Officer's Decision that resolves an appeal of the Presiding Officer's Decision

(Judge Mason)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

26 **Mary Ann Schell and Gavin Wilson vs. Pacific Gas and Electric Company**

[23351]
(ECP) C.24-08-001
Mary Ann Schell and Gavin Wilson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Denies Relief and Dismisses the Complaint.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555888056

Consent Agenda - Orders Extending Statutory Deadline

27 **Order Extending Statutory Deadline**

[23315]
R.22-12-011
Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Fox)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557802571
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28 **Order Extending Statutory Deadline**

[23317]
A.23-01-008
Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mutialu)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557393117
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29 **Order Extending Statutory Deadline**

[23321]
R.22-07-005
Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mutialu - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557391201
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30 **Order Extending Statutory Deadline**

[23323]
A.23-10-008
In the Matter of Application of Ducor Telephone Company to Modify Intrastate Revenue Requirement and Rate Design and Adjust Selected Rates.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 2, 2025

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Melvin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557530531
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[23328]
A.23-10-001
Application of Southern California Edison Company for Authorization to Recover 2022 Incremental Costs Related to Wildfire Mitigation and Vegetation Management.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 8, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557514475
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32 **Order Extending Statutory Deadline**

[23332]
A.21-06-021
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Larsen - Judge Regnier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557594543
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33 **Order Extending Statutory Deadline**

[23335]
A.23-06-002
Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2022, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2022, and (iii) Costs Recorded in Related Regulatory Accounts in 2022.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Mutialu)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557860816
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34 **Order Extending Statutory Deadline**

[23345]
R.19-10-005
Order Instituting Rulemaking on the Commission's Own Motion to consider renewal of the Electric Program Investment Charge Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 6, 2026

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Glegola - Judge Lirag)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557851547
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

35 **Intervenor Compensation to Small Business Utility Advocates**

[23313]
R.20-08-020
Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) $48,289.00 for substantial contribution to Decision (D.) 23-11-068 and D. 24-07-036. D.23-11-068 addressed the remaining six issues of the proceeding. D.24-07-036 modified the existing net energy metering fuel cell tariff to impose the California Air Resources Board's greenhouse gas emissions reductions standards for net energy metering fuel cell and declined to adopt a new net energy metering fuel cell tariff. SBUA originally requested $55,886.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $48,289.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556977941
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36 **Intervenor Compensation to The Utility Reform Network**

[23314]
A.21-06-021
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $182,766.25 for substantial contribution to Decision 24-07-008. That Decision authorized Pacific Gas and Electric Company (PG&E) to record and track, in an interim memorandum account, costs for energization projects placed in service after January 1, 2024, that exceed the energization costs included in PG&E's annual revenue requirement authorized in Phase I of this proceeding. TURN originally requested $182,766.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $182,766.25, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Larsen - Judge Regnier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556977942
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37 **Intervenor Compensation to Center for Accessible Technology**

[23316]
R.22-07-005
Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology $175,969.50 for substantial contribution to Decisions (D.) 23-04-040, D.24-01-032, and D.24-05-028. D.23-04-040 adopted ten updated Electric Rate Design Principles to assess rate design proposals of the major electric investor-owned utilities (IOUs) and six new Demand Flexibility Design Principles to shape the development of the IOUs' demand flexibility tariffs and systems. D.24-01-032 directed Pacific Gas and Electric Company and Southern California Edison Company to expand the demand flexibility pilots authorized in D. 21-12-015 to provide summer reliability benefits. D.24-05-028 authorized investor-owned electric utilities to change the structure of residential customer bills by instituting an income-graduated fixed charge consistent with the requirements of AB 205. Center for Accessible Technology originally requested $183,990.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $175,969.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Mutialu - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556894527
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Intervenor Compensation to The Utility Reform Network.**
[23319]
A.21-09-018
Application of Pacific Gas and Electric Company for Approval of its 2023 Gas Cost Allocation and Rate Design Proposals for its Gas Transmission and Storage System.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $217,711.88 for substantial contribution to Decision 24-03-002. That Decision approved Pacific Gas and Electric Company's (PG&E) 2023 to 2026 gas transmission, storage cost allocation, and rate design proposals incorporating the gas revenue requirements and capacity forecasts from PG&E's 2023 general rate case proceeding. TURN originally requested $217,711.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $217,711.88, plus interest, to be paid by the ratepayers of PG&E.

(Comr Houck - Judge Petersen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557045255
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39 **Intervenor Compensation to Small Business Utility Advocates**
[23320]
R.20-08-022
Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME

- Awards Small Business Utility Advocates (SBUA) $134,759.49 for substantial contribution to Decision (D.) 23-08-026 and D.21-08-006. D.23-08-026 authorized the expansion of the on-bill financing programs for non-residential customers administered by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), and Southern California Gas Company (SoCal Gas) to support clean energy technologies beyond energy efficiency. D.21-08-006 granted the California Alternative Energy & Advanced Transportation Financing Authority additional ratepayer funding to continue its existing California Hub for Energy Efficiency Financing Programs which were originally authorized in D.13-09-044, as later modified by D.15-06-008, D.15-12-002, D.17-03-026, and Resolution E-5072. SBUA originally requested $145,111.87.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- $134,759.49, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, and SoCal Gas.

(Comr Alice Reynolds - Judge Sisto - Judge Toy)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556966031
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40 **Intervenor Compensation to Sierra Club**

[23325]
R.20-05-003
Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Sierra Club $20,232.50 for substantial contribution to Decision (D.) 24-08-064. D.24-08-064 makes an initial need determination under the provisions of Assembly Bill 1373, where the California Public Utilities Commission may request that the Department of Water Resources procure electricity from diverse long lead-time resources on behalf of customers of all load-serving entities under the Commission's integrated resource planning purview. Sierra Club originally requested $21,322.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $20,232.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557444163
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41 **Intervenor Compensation to The Utility Reform Network**

[23327]
A.22-02-016
Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $157,534.15 for substantial contribution to Decision 24-08-001. That Decision approved Southern California Edison Company's (SCE) and San Diego Gas & Electric Company's (SDG&E) 2021 Nuclear Decommissioning Cost Triennial Proceeding costs, adopted the Settlement Agreement between the majority of active parties, and approved the request to deposit future litigation proceeds from the United States Department of Energy into their respective Non-Qualified Nuclear Decommissioning Trust funds. TURN originally requested $162,958.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $157,534.15, plus interest, to be paid by the ratepayers of SDG&E and SCE.

(Comr Houck - Judge Lau)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557442972
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42 **Intervenor Compensation to Utility Consumers' Action Network**

[23329]
R.22-11-013
Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME

- Awards Utility Consumers' Action Network (UCAN) $13,071.88 for substantial contribution to Decision 24-07-015. That Decision adopted the Societal Cost Test (SCT) as an additional test for the Commission to consider when evaluating the cost-effectiveness of Distributed Energy Resources (DER) programs and adopts four required inputs in the SCT. The SCT, with the required inputs, is adopted and must be considered in all DER proceedings. This test will be used as one component to inform the broader framework of tests used as an input for determining cost-effectiveness for DER programs. UCAN originally requested $13,468.13.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- $13,071.88, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Houck - Judge Fortune)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557530521
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43 **Intervenor Compensation to Mussey Grade Road Alliance**

[23344]
R.20-05-003
Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance $27,237.75 for substantial contribution to Decision 24-08-064. That Decision makes an initial need determination under the provisions of Assembly Bill 1373, where the California Public Utilities Commission may request that the Department of Water Resources procure electricity from diverse long lead-time resources on behalf of customers of all load-serving entities under the Commission's integrated resource planning purview. Mussey Grade Road Alliance originally requested $27,237.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $27,237.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557605938
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44 **Intervenor Compensation to Small Business Utility Advocates**

[23346]
A.22-12-004
Application of Southern California Edison Company for Approval of its 2022 Rate Design Window Proposals.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) $23,224.13 for substantial contribution to Decision 24-05-048. That Decision approved Southern California Edison Company's (SCE) recommendation to maintain the Time-of-Use (TOU) General Service (GS) 1 and TOU GS-2 rate classifications due to the magnitude of bill impacts associated with the reassignment of customers with TOU GS-1 and TOU GS-2 rate classifications to other rate groups. SBUA originally requested $25,577.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $23,224.13, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Mutialu)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557606472
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45 **Intervenor Compensation to Mussey Grade Road Alliance**

[23347]
A.24-01-023
Application of the Mussey Grade Road Alliance for award of intervenor compensation for substantial contributions to Resolutions SPD-16 and SPD-17.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) $59,394.80 for substantial contribution to Resolutions SPD-16 and SPD-17. Resolutions SPD-16 and SPD-17 ratified Action of the Office of Energy Infrastructure Safety on San Diego Gas & Electric Company's (SDG&E) and Southern California Edison Company's (SCE) 2023-2025 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386, respectively. MGRA originally requested $70,907.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $59,394.80, plus interest, to be paid by the ratepayers of SDG&E, and SCE.

(Comr John Reynolds - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558556766
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda
Regular Agenda- Energy Resolutions and Written Reports

46 **Modification of General Order 167**
[23270]
Res ESRB-13

PROPOSED OUTCOME:

- Adopts General Order 167-C to: (1) implement the Senate Bill (SB) 1383 (Hueso, 2022) mandate to establish standards for the maintenance and operation of Energy Storage Systems; (2) apply SB 38 (Laird, 2023) requirements for Emergency Response and Emergency Action Plans to Energy Storage System Owners; (3) require Generating Asset Owners to coordinate with local authorities in developing their emergency plans; (4) establish Logbook Standards for Energy Storage Systems and Renewable Generating Assets and revise Logbook Standards for each Generating Asset; (5) modify Maintenance and Operation Standards for Generating Assets; (6) add provisions to enhance safety and effectiveness of Generating Assets and Energy Storage Systems operation and maintenance; (7) update procedures, references, and definitions; (8) remove obsolete references and add relevant language; and (9) update applicable industry codes, standards, and organizations.

SAFETY CONSIDERATIONS:

- Will improve the safety and reliability of California electric generation facilities and energy storage facilities.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555812634
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

47 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[23293]

Federal Funding Account Breaking Ground on Broadband Deployment and Round 2

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

48 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

49 **Conference with Legal Counsel - Application for Rehearing**

[23291]
A.21-08-013 et al.

Application for rehearing of Decision (D.) 24-09-048 (Decision) filed by The Protect Our Communities Foundation (PCF). In the Decision, the Commission granted PCF $420,421.15 in compensation for PCF's contribution to D.21-12-029, D.22-11-018, and D.23-11046.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3559, Item 41 2/20/2025

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.
Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

50 **Modified Presiding Officer's Decision Concerning the Appeal of the Complainant in the Matter of Duncan vs. SMART**

[23339]
C.21-06-011

Resolves Complainant's request for review of the Presiding Officer's Decision.

Closed Session - Appeals from Presiding Officer's Decisions (continued)

Discussion of Appeals of Presiding Officer's Decision.
Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

51 **Modified Presiding Officer's Decision Concerning the Operations and Practices of TC Telephone**

[23349]
I.22-10-007

Modified Presiding Officer's Decision that resolves an appeal of the Presiding Officer's Decision.

Closed Session - Existing Litigation - Non-Federal

52 **Conference with Legal Counsel – Existing Litigation**

[23246]
Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

53 **Conference with Legal Counsel – Existing Litigation**

[23247]
Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

54 **Conference with Legal Counsel – Existing Litigation**

[23248]
Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
Gov. Code § 11126(a), allows this item to be considered in Closed Session