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## Public Utilities Commission of the State of California

**Public Agenda 3561**  
**Thursday, April 3, 2025 11:00 a.m.**  
**505 Van Ness Avenue**  
**San Francisco, California**

### Commissioners

**Alice Reynolds, President**  
**Matthew Baker**  
**Karen Douglas**  
**Darcie L. Houck**  
**John Reynolds**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>*

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> <b>Closed to the Public</b>	<i>Commission Meeting</i> <i>Auditorium</i> <i>(11:00 a.m.)</i> <b>Open to the Public</b>
Monday, March 27, 2025 (San Francisco)	Thursday, April 3, 2025 (San Francisco)
Monday, April 21, 2025 (San Francisco)	Thursday, April 24, 2025 (Sacramento)
Monday, May 12, 2025 (San Francisco)	Thursday, May 15, 2025 (Out of Town)
Monday, June 9, 2025 (San Francisco)	Thursday, June 12, 2025 (Sacramento)
Monday, June 23, 2025 (San Francisco)	Thursday, June 26, 2025 (Sacramento)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4

### Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[23380]  
Res ALJ-176-3561

#### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### ESTIMATED COST:

- None.

**Consent Agenda - Orders and Resolutions (continued)**

2 **California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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- Agenda 3550, Item 15 8/22/2024 (Staff);
  - Agenda 3551, Item 3 9/12/2024 (Staff);
  - Agenda 3552, Item 3 9/26/2024 (Staff);
  - Agenda 3553, Item 2 10/17/2024 (Staff);
  - Agenda 3554, Item 2 11/7/2024 (Staff);
  - Agenda 3555, Item 2 12/5/2024 (Staff);
  - Agenda 3556, Item 2 12/19/2024 (Staff);
  - Agenda 3557, Item 2 1/16/2025 (Staff);
  - Agenda 3558, Item 2 1/30/2025 (Staff);
  - Agenda 3559, Item 2 2/20/2025 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

**3 Universal Service Public Purpose Program**

[23308]

Res T-17818

**PROPOSED OUTCOME:**

- Adopts surcharge rate of \$0.90 per access line, effective May 1, 2025, and the following surcharge revenue allocation among the six Public Purpose Programs: Fund 0464 (CHCF-A), 6.60%; Fund 0470 (CHCF-B), 0.00%; Fund 0471 (LifeLine), 50.44%; Fund 0483 (DDTP), 0.00%; Fund 0493 (CTF), 14.46%; and Fund 3141 (CASF), 28.50%.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559262741>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3560, Item 12 3/13/2025 (Alice Reynolds)

**Consent Agenda - Orders and Resolutions (continued)**

4                                    **Modified Presiding Officer's Decision Concerning the Appeal  
of the Complainant in the Matter of Duncan vs. SMART**

[23338]

C.21-06-011

Resolves Complainant's request for review of the Presiding Officer's Decision.

(Judge Kelly)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3560, Item 23 3/13/2025 (Baker)

**Consent Agenda - Orders and Resolutions (continued)**

**5 Huang Properties vs. T-Mobile West LLC**

[23326]

(ECP) C.24-09-002

1119 Poinsettia LLC d/b/a Huang Properties vs. T-Mobile West LLC d/b/a T-Mobile, and Sprint Spectrum LLC d/b/a T-Mobile.

**PROPOSED OUTCOME:**

- Grants Complainant's request to have T-Mobile restore its 5G Business Internet Line to Complainant's property located at 1119 Poinsettia Drive, West Hollywood, California.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557448209>

**Consent Agenda - Orders and Resolutions (continued)**

6 **Impact Telecom, LLC for a Certificate of Public Convenience and Necessity**

[23331]

A.23-12-017

Application of Impact Telecom, LLC for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Approves the application of Impact Telecom, LLC (Impact) for a certificate of public convenience and necessity to provide resold interexchange service in California and non-facilities based interconnected fixed Voice over Internet Protocol services on a wholesale basis.
- Approves the direct transfer of control of Impact to 46 Labs, LLC on a prospective basis.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Baker - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=561170162>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****7 San Diego Gas & Electric Company's 2021 Energy Resource Recovery Account Compliance Application**

[23337]

A.22-06-001

Application of San Diego Gas & Electric Company E) for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2021, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, and Local Generating Balancing Account in 2021, and (iii) Costs Recorded in Related Regulatory Accounts in 2021.

**PROPOSED OUTCOME:**

- Finds that San Diego Gas & Electric Company (SDG&E) meets the standard for compliance under the Energy Resources Recovery Account regulatory compliance process for the 2021 Record Year.
- Disallows SDG&E from collecting \$20,191 in revenues for a Public Safety Power Shutoff event in 2021.
- Authorizes SDG&E to amortize in rates the 2021 costs recorded in the Local Generating Balancing Account, New Environmental Regulatory Balancing Account – Assembly Bill 32 electric subaccount, and Tree Mortality Non-Bypassable Charge Balancing Account.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- This decision orders SDG&E to return \$20,191 in revenues and authorizes SDG&E to amortize in rates the ending balances of three balancing accounts, which total less than \$3 million in overcollections.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557609500>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8                                    **Bioenergy Renewable Auction Mechanism Program and  
Procurement of Eligible Contracts Pursuant to Assembly Bill  
2750**

[23343]  
Res E-5376

**PROPOSED OUTCOME:**

- Extends the deadline for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to procure their proportionate share of 125 megawatts of eligible Bioenergy Renewable Auction Mechanism contracts to July 1, 2025.
- Requires PG&E, SCE, and SDG&E with contracts to procure electricity from biomass that expire on or before December 31, 2028, to seek to amend the contracts or to seek approval for new contracts to include expiration dates at least 5 years later than the expiration dates in the contracts that were operative in 2022.
- Prohibits the extension of a contract between an IOU and a biomass generator located in a federal ozone nonattainment area in California, unless the biomass generator first obtains a letter from the jurisdictional air district that states the continued operation of the facility does not impede the air district's ability to meet requirements.

**SAFETY CONSIDERATIONS:**

- Renewable Auction Mechanism standard contracts contain Commission approved safety provisions.

**ESTIMATED COST:**

- Actual costs are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557605939>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9

**Petition for Modification of Decision 23-08-049**

[23352]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Denies the Petition for Modification of Decision 23-08-049, jointly filed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company on August 23, 2024.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557607568>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Douglas Gregor vs. San Jose Water Company**

[23353]

(ECP) C.24-10-011, Douglas Gregor vs. San Jose Water Company - Related matters.  
Douglas Gregor vs. San Jose Water Company.

**PROPOSED OUTCOME:**

- Denies relief in part and closes proceeding.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- San Jose Water will put \$120.00 paid in fees towards Complainant's outstanding balance.

(Comr Houck - Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555558244>

**Consent Agenda - Orders and Resolutions (continued)**

11 **Diablo Canyon Power Plant Operations Phase 2 Issues**

[23354]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

**PROPOSED OUTCOME:**

- Continues to use the general framework and definitions for volumetric performance fees as adopted in Decision 23-12-036 in the post-2024 period.
- Approves Pacific Gas and Electric Company's (PG&E) proposed templates reflecting the baseline review criteria for the annual compensation report.
- Approves PG&E's proposal for adjustments to Diablo Canyon Independent Safety Committee (DCISC) funding but maintains the DCISC membership terms.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557608555>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12                                    **Order Instituting Rulemaking on Emergency Disaster Relief Program**

[23356]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

**PROPOSED OUTCOME:**

- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Rizzo - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=557608808>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Pacific Pipeline System LLC Request for Rate Increase**

[23357]

Res O-0092 , Advice Letter (AL) 60-O filed July 31, 2024, and AL 60-O-A filed October 31, 2024

- Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Pipeline System LLC's request to increase its rates by 10 percent for its Line 63 system in accordance with the provisions of Public Utilities Code Sections 455.3 and 451, and General Order 96-B, Energy Industry Rule 8.
- The 10 percent increase approved herein is expected to increase its pipeline tariff revenue by approximately \$1,397,422.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- This resolution is expected to increase shipper costs by \$1,397,422.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558017990>

**Consent Agenda - Orders and Resolutions (continued)**

14 **Point Arena Water Works, Inc. Balance Recovery**

[23360]

Res W-5291, Advice Letter 102-W filed November 12, 2024 - Related matters.

**PROPOSED OUTCOME:**

- Grants Point Arena Water Works, Inc. (PAWW) authority to implement a monthly meter-equivalent surcharge for thirty-six months to recover \$50,595 in incurred expenses for the period of January 4, 2023, to December 30, 2023, recorded in its Catastrophic Event Memorandum Account.

**SAFETY CONSIDERATIONS:**

- The water served by PAWW meets all applicable primary water quality standards set forth by the State Water Resources Control Board, Division of Drinking Water.

**ESTIMATED COST:**

- The typical residential customer's bill will increase by \$4.39 per month or 2.21%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559082685>

**Consent Agenda - Orders and Resolutions (continued)**

15

**Pacific Gas and Electric Company Encroachment Agreement  
for a Pedestrian Bridge in the City of Mountain View**

[23361]

Res E-5368, Advice Letter 7442-E, filed December 2, 2024 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 7442-E to grant an encroachment agreement over PG&E's existing electric transmission easements to the City of Mountain View to allow construction of a pedestrian foot bridge to connect the Moffet Gateway Project to the existing Steven's Creek Trail.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- The City of Mountain View will pay PG&E a \$5,500 administrative fee.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558408864>



**Consent Agenda - Orders and Resolutions (continued)**

16

**Susie Lee and Elizabeth Lee vs. Southern California Edison Company**

[23364]

(ECP) C.23-06-016

Susie Lee and Elizabeth Lee vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- Sustains Complaint in part and denies in part. Southern California Edison is directed to provide a bill credit to Complainant's bills by applying a medical baseline allowance, dating back to June 20, 2023, and apply the same baseline going forward, as well as correcting errors in applying the CARE discount between 2017-2019.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558919318>

**Consent Agenda - Orders and Resolutions (continued)**

17 **Pacific Gas and Electric Company Mid-Term Reliability  
Contracts**

[23368]

Res E-5345, Advice Letter 7299-E filed June 18, 2024 - Related matters.

**PROPOSED OUTCOME:**

- Approves two Pacific Gas and Electric Company (PG&E) Power Purchase Agreements for zero emission products from renewable resources resulting from PG&E's Mid-Term Reliability (MTR) Request for Offers – Phase 3 (MTR RFO – Phase 3). The first is for 75 megawatts (MW) of nameplate capacity expected to begin deliveries on March 1, 2026, and the second is for 200 MW of nameplate capacity expected to begin deliveries on June 1, 2026.

**SAFETY CONSIDERATIONS:**

- PG&E requires the seller to 1) practice responsible safety management enforced by contractual terms and conditions based on standards for Prudent Electrical Practices and all applicable laws and regulations and 2) have a project safety plan that demonstrates responsible safety management during all phases of the project lifecycle.

**ESTIMATED COST:**

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559252540>

**Consent Agenda - Orders and Resolutions (continued)**

18

**San Bernardino County Authorization to Modify At-Grade Road Crossings**

[23375]

A.24-06-009

Application of the County of San Bernardino for authorization to modify and convert the existing private at-grade road crossings of VIP Road (to be renamed Jeff Gordon Drive) and Napa Street (to be renamed Jimmie Johnson Drive) to public crossings on the Union Pacific Railroad Alhambra Subdivision at Milepost 526.71 and 526.27, respectively, Proposed CPUC Numbers 001B-526.71-C and 001B-526.27-C, respectively, USDOT Numbers 978414E and 978415L, respectively, County of San Bernardino.

**PROPOSED OUTCOME:**

- Approves the Application of the County to modify and convert the existing private at-grade road crossings of VIP Road (to be renamed Jeff Gordon Drive) and Napa Street (to be renamed Jimmie Johnson Drive) to public crossings on the Union Pacific Railroad Alhambra Subdivision at Milepost 526.71 and 526.27, respectively.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=556894161>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Orders Extending Statutory Deadline

19

### Order Extending Statutory Deadline

[23366]

R.23-11-001

Order Instituting Rulemaking to Consider Revisions and Updates to the Deaf and Disabled Telecommunications Program.

#### PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2026.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558965389>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

20

**Order Extending Statutory Deadline**

[23367]

A.23-11-003

Application of Southern California Gas Company for Authorization to Recover Costs Recorded in Its Catastrophic Event Memorandum Account and Its COVID-19 Pandemic Protections Memorandum Account.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until August 15, 2025.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558963044>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

21

**Order Extending Statutory Deadline**

[23369]

A.22-10-013

In the Matter of the Application of PACIFIC MARITIME GROUP, Inc., a California corporation, doing business as PACIFIC TUGBOATS, for Authorization to Increase Rates on its Vessel Common Carrier Service Operated out of Los Angeles, Long Beach and Redondo Beach Harbors and Connecting to Avalon, Two Harbors and the Isthmus on Santa Catalina Island and all the Camps and Beaches that Surround Santa Catalina Island.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until October 16, 2025.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559819192>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

22

**Intervenor Compensation to Small Business Utility Advocates**

[23320]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

**PROPOSED OUTCOME**

- Awards Small Business Utility Advocates (SBUA) \$134,759.49 for substantial contribution to Decision (D.) 23-08-026 and D.21-08-006. D.23-08-026 authorized the expansion of the on-bill financing programs for non-residential customers administered by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), and Southern California Gas Company (SoCal Gas) to support clean energy technologies beyond energy efficiency. D.21-08-006 granted the California Alternative Energy & Advanced Transportation Financing Authority additional ratepayer funding to continue its existing California Hub for Energy Efficiency Financing Programs which were originally authorized in D.13-09-044, as later modified by D.15-06-008, D.15-12-002, D.17-03-026, and Resolution E-5072. SBUA originally requested \$145,111.87.

**SAFETY CONSIDERATIONS**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST**

- \$134,759.49, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, and SoCal Gas.

(Comr Alice Reynolds - Judge Sisto - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=560289910>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Consent Agenda - Intervenor Compensation Orders (continued)**

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Agenda 3560, Item 39 3/13/2025 (Staff)



**Consent Agenda - Intervenor Compensation Orders (continued)**

23

**Intervenor Compensation to Mussey Grade Road Alliance**

[23347]

A.24-01-023

Application of the Mussey Grade Road Alliance for award of intervenor compensation for substantial contributions to Resolutions SPD-16 and SPD-17.

**PROPOSED OUTCOME:**

- Awards Mussey Grade Road Alliance (MGRA) \$59,394.80 for substantial contribution to Resolutions SPD-16 and SPD-17. Resolutions SPD-16 and SPD-17 ratified Action of the Office of Energy Infrastructure Safety on San Diego Gas & Electric Company's (SDG&E) and Southern California Edison Company's (SCE) 2023-2025 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386, respectively. MGRA originally requested \$70,907.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$59,394.80, plus interest, to be paid by the ratepayers of SDG&E, and SCE.

(Comr John Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559848679>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3560, Item 45 3/13/2025 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

24

**Intervenor Compensation to Environmental Defense Fund**

[23362]

R.24-01-018

Order Instituting Rulemaking to Establish Energization Timelines

**PROPOSED OUTCOME:**

- Awards Environmental Defense Fund (EDF) \$45,216.25 for substantial contribution to Decision 24-09-020. That Decision established average and maximum energization targets and timelines for Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE), (the large electric IOUs) in compliance with Public Utilities Code §§ 930-939. EDF originally requested \$45,216.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$45,216.25, plus interest, to be paid by the ratepayers of SCE, SDG&E, Bear Valley Electric, Inc., PacifiCorp d.b.a. PacificPower, Liberty Utilities, and PG&E.

(Comr Alice Reynolds - Judge Regnier - Judge Sasha Goldberg - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558549953>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

25 **Intervenor Compensation to California Environmental Justice Alliance**

[23363]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

**PROPOSED OUTCOME:**

- Awards California Environmental Justice Alliance \$225,408.25 for substantial contribution to Decision 24-05-028. That Decision authorized investor-owned electric utilities to change the structure of residential customer bills by instituting an income-graduated fixed charge consistent with the requirements of AB 205. California Environmental Justice Alliance originally requested \$236,507.80.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$225,408.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Mutialu - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558567493>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

26

**Intervenor Compensation to The Utility Reform Network**

[23365]

A.21-09-019

Application of Southern California Edison Company for Authorization to Recover Costs Related to 2019 2020 Drought, 2018 2019 Firestorms, 2019 Earthquakes, 2019 Windstorms, and 2020 COVID 19 Recorded in the Catastrophic Event Memorandum Account and Costs Related to Wildfire Property Insurance Recorded in the Wildfire Expense Memorandum Account.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$10,931.88 for substantial contribution to Decision 23-11-089. That Decision authorized Southern California Edison's (SCE) cost recovery request of \$132.148 million, which included \$127.261 million associated to its Catastrophic Event Memorandum Account subaccounts and \$4.887 million associated with incremental costs for property insurance in relation to the Wildfire Expense Memorandum Account. Additionally, SCE was authorized to amortize these amounts over a 12-month period. TURN originally requested \$14,784.38.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$10,931.88, plus interest, to be paid by the ratepayers of SCE.

(Comr Alice Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558487986>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

27

**Intervenor Compensation to Alliance for Nuclear  
Responsibility**

[23373]

A.22-02-016

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company For the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

**PROPOSED OUTCOME:**

- Awards Alliance for Nuclear Responsibility (A4NR) \$240,424.45 for substantial contribution to Decision 24-08-001. That Decision approved Southern California Edison Company's (SCE) and San Diego Gas & Electric Company's (SDGE) 2021 Nuclear Decommissioning Cost Triennial Proceeding costs; adopted the Settlement Agreement between the majority of active parties; and approved the deposit of any future litigation proceeds from the United States Department of Energy (DOE) into the Non-Qualified Trusts to pay for additional spent fuel management costs incurred as a result of DOE's delayed removal. A4NR originally requested \$265,847.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$240,424.45, plus interest, to be paid by the ratepayers of SCE and SD&E.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559397165>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

28

**Intervenor Compensation to The Protect Our Communities Foundation**

[23374]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

**PROPOSED OUTCOME:**

- Awards The Protect Our Communities Foundation \$144,835.67 for substantial contribution to Decisions (D.) 23-11-087, D.24-04-010, D.24-07-015, and D.24-08-007. D.23-11-087 authorized an additional \$250,000 in reimbursable funds for the 2024 Avoided Cost Calculator (ACC) update and thereafter an annual \$350,000 in reimbursable funds for subsequent ACC updates. D.24-04-010 authorized \$1.5 million in reimbursable ratepayer funds for an avoided transmission and distribution (T&D) costs study. D.24-07-015 adopted the Societal Cost Test (SCT) as an additional test for the Commission to consider when evaluating the cost-effectiveness of Distributed Energy Resources (DER) programs and required use of the SCT in all DER proceedings. D.24-08-007 approved updates to the ACC and refined storage dispatch modeling and energy risk valuation methods. The Protect Our Communities Foundation originally requested \$182,076.54.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$144,835.67, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Houck - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559123013>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

29

**Intervenor Compensation to Center for Accessible Technology**

[23377]

R.21-03-010

Order Instituting Rulemaking to Revise General Order 156 to Include Certain Electric Service Providers and Community Choice Aggregators and Encourage Voluntary Participation by Other Non-Utility Entities Pursuant to Senate Bill 255; Consider LGBT Business Enterprise Voluntary Target Procurement Percentage Goals; Incorporate Disabled Business Enterprises; Modify the Required Reports and Audits; and Update Other Related Matters.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) \$23,262.00 for substantial contribution to Decision (D.) 24-09-035. That Decision updates GO 156 by establishing non-confidential reporting of certain information for annual reports and closes the proceeding. The decision requires that reporting entities submit non-confidential workforce data that is already reported to other state and federal agencies as part of their annual filings, and that covered entities provide a brief description of their board diversity data and any publicly available board data in their annual report submissions. CforAT originally requested \$23,601.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$23,262.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559817835>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda**  
**Regular Agenda- Energy Resolutions and Written Reports**

30 **Clean Energy Access Grant for LA County**  
[23355]  
Res M-4875

**PROPOSED OUTCOME:**

- Approves the addition of the Clean Energy Access (Phase 2): Los Angeles County TECH Grant, which will be part of the Clean Energy Access Grant Account under the Equity and Access Grant Program. The grant provides funding to Community-Based Organizations in Los Angeles County for outreach and education on the Technology for Equipment and Clean Heating Initiative. It focuses on building decarbonization, healthy homes, electrification technologies, and health-related impacts. The initiative aligns with Assembly Bill 157 and supports access to the Aliso Canyon Recovery Account. Priority will be given to projects serving the Aliso Canyon Disaster Area and San Fernando Valley.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- \$2,000,000 from the Aliso Canyon Recovery Account will be allocated.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=561311425>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

- 31                                    **Management Report on Administrative Actions and Consumer Protection and Safety Activities**
- [23293]

**Regular Agenda- Commissioner Reports**

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### Closed Session

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

### Closed Session - Applications for Rehearing

32                      **Conference with Legal Counsel - Application for Rehearing**  
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

33

**Conference with Legal Counsel - Application for Rehearing**

[23371]

R.18-12-005

Disposition of application for rehearing of Decision 24-12-005 filed by the Center for Accessible Technology. In the Decision, the Commission resolved miscellaneous matters and closed Rulemaking 18-12-005, the rulemaking instituted by the Commission to examine electric utility de-energization of power lines in dangerous conditions.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

34                            **Conference with Legal Counsel - Application for Rehearing**  
[23372]  
K.21-11-018

Disposition of Applications for Rehearing of Resolution ALJ-463 filed by Shell Energy North America (US), L.P. d/b/a Shell Energy Solutions (Shell). In Resolution ALJ-463, the Commission denied Shell's appeal of Citation No. E-4195-0113 issued by the Commission's Consumer Protection and Enforcement Division (CPED). CPED cited and fined Shell \$567,132.50 for failing to procure certain of its 2020 local Resource Adequacy obligations after the Commission's Energy Division denied Shell Energy's request for penalty waiver.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

35                                    **Conference with Legal Counsel - Application for Rehearing**  
[23376]  
A.20-07-008

Disposition of the application for rehearing of Decision (D.) 23-11-021 filed by the Wild Tree Foundation. In D.23-11-021, the Commission resolved Wild Tree Foundation's intervenor compensation claim for making a contribution to D.20-11-007, which resolved Southern California Edison Company's application to securitize certain costs and expenses pursuant to Public Utilities Code Section 850 et seq.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Applications for Rehearing** (continued)

36

**Conference with Legal Counsel - Application for Rehearing**

[23378]

A.24-03-018

Disposition of the applications for rehearing of Decision (D.) 24-12-033 filed by Pacific Gas and Electric Company (PG&E), Alliance for Nuclear Responsibility, and San Luis Obispo Mothers for Peace. In D.24-12-033, the Commission granted PG&E's application to recover Diablo Canyon power plant costs from September 1, 2023 through December 31, 2025 and conditionally approved PG&E's 2025 volumetric performance fee spending plan.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

37                    **Modified Presiding Officer's Decision Concerning the Appeal of the Complainant in the Matter of Duncan vs. SMART**

[23339]

C.21-06-011

Resolves Complainant's request for review of the Presiding Officer's Decision.

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Agenda 3560, Item 50 3/13/2025

**Closed Session - Existing Litigation - Non-Federal**

38

**Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

39

**Conference with Legal Counsel – Existing Litigation**

[23379]

Federal Energy Regulatory Commission Docket Nos. ER-24-785-000, ER25-1421-000

Greenleaf Energy Unit 2 LLC Offer and Request for Waiver. FERC Docket Nos. ER-24-785-000, ER25-1421-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

40 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

41 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*