
Public Utilities Commission of the State of California

Public Agenda 3562
Thursday, April 24, 2025, 11:00 a.m.
1001 I Street
Coastal Hearing Room
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

| <i>Ratesetting Deliberative Meeting*</i> | <i>Commission Meeting</i> |
|--|---|
| <i>Closed to the Public</i> | <i>(11:00 a.m.) Open to the Public</i> |
| Monday, April 21, 2025 (Sacramento) Will Be Held | Thursday, April 24, 2025 (Sacramento) |
| Monday, May 12, 2025 (San Francisco) | Thursday, May 15, 2025 (Out of Town) |
| Monday, June 9, 2025 (San Francisco) | Thursday June 12, 2025 (Sacramento) |
| Monday, June 23, 2025 (San Francisco) | Thursday June 26, 2025 (Sacramento) |
| Monday, July 21, 2025 (San Francisco) | Thursday July 24, 2025 (San Francisco) |

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 2, 25

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23392]

Res ALJ-176-3562

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

**2 Modified Presiding Officer's Decision Concerning the Appeal
of the Complainant in the Matter of Duncan vs. SMART**

[23338]

C.21-06-011

Resolves Complainant's request for review of the Presiding Officer's Decision.

(Judge Kelly)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3560, Item 23 3/13/2025 (Baker);

Agenda 3561, Item 4 4/3/2025 (Baker)

Consent Agenda - Orders and Resolutions (continued)

3

Diablo Canyon Power Plant Operations Phase 2 Issues

[23354]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Continues to use the general framework and definitions for volumetric performance fees as adopted in Decision 23-12-036 in the post-2024 period.
- Approves Pacific Gas and Electric Company's (PG&E) proposed templates reflecting the baseline review criteria for the annual compensation report.
- Approves PG&E's proposal for adjustments to Diablo Canyon Independent Safety Committee (DCISC) funding but maintains the DCISC membership terms.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564323089>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3561, Item 11 4/3/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)**4 Bear Valley Electric Service, Inc. Purchase Agreements and Benchmark Price Process**

[23358]

A.23-12-010

In the Matter of the Application of Bear Valley Electric Service, Inc., for Preapproval of Power Purchase Agreements and Benchmark Price Process; Authority to Recover Costs; and Authority to Establish Memorandum Account.

PROPOSED OUTCOME:

- Grants preapproval to Bear Valley Electric Service, Inc. (Bear Valley) of the Master Agreements and Collateral Annexes with Constellation and Morgan Stanley and the unexecuted Confirmations with Constellation, Morgan Stanley, and Shell Energy. Bear Valley shall submit one executed winning Confirmation via advice letter.
- Grants preapproval to Bear Valley to determine a confidential benchmark price for the Energy Product and Revised Energy Product.
- Grants authority to Bear Valley to recover costs associated with the winning Confirmation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The preapprovals granted in this proceeding will allow Bear Valley to enter into a power purchase agreement that will supply approximately 50% of the energy needs of its customers.

ESTIMATED COST:

- Costs associated with the executed Confirmation for an Energy Product are to be recovered in rates.

(Comr John Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=561134432>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 **Administrative Consent Order and Agreement between
Consumer Protection and Enforcement Division and Bolt
Energy Services, LLC**

[23359]

Res UEB-016

PROPOSED OUTCOME:

- Approves an Administrative Consent Order (ACO) and Agreement between the Consumer Protection and Enforcement Division and Bolt Energy Services, LLC (Bolt) to resolve all issues involving Bolt's billing of early termination fees in 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Pursuant to the ACO and Agreement, Bolt agrees to pay \$150,000 in penalties to the State's General Fund to resolve the alleged violations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558913274>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**6 Levee Project within Pacific Gas & Electric Company's
Electric Transmission Easements in the City of Oakley**

[23370]

Res E-5385, Advice Letter 5032-G/7501-E filed February 4, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 5032-G/7501-E with an effective date of today. This approval will grant an encroachment agreement over PG&E's existing electric transmission easements on property owned by ACD-TI Oakley, LLC to allow the construction of a levee for the benefit of proposed housing located east of Jersey Island Road and south of Dutch Slough Drive in the City of Oakley.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- ACD-TI Oakley, LLC will pay PG&E a \$7,000 administrative fee.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559365756>

Consent Agenda - Orders and Resolutions (continued)

7

**LS Power Grid California's 2025 Wildfire Mitigation Plan
Update Pursuant to Public Utilities Code Section 8386.3(a)**

[23381]

Res SPD-34

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2025 Wildfire Mitigation Plan (WMP) Update of LS Power Grid California.
- Does not establish a defense against any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=560129626>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**8 R2d10, LLC for a Certificate of Public Convenience and Necessity**

[23383]

A.24-08-019

Application of r2d10 for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants a certificate of public convenience and necessity for r2d10, LLC to operate as a non-facilities-based fixed interconnected Voice over Internet Protocol service provider.
- Requires r2d10, LLC to remit past-due public purpose program surcharges and associated late fees for its operations prior to being granted a certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There is a cost to r2d10, LLC for all past due surcharges as well as associated late fees incurred from the start of its operation to the filing date of this application.

(Comr Baker - Judge Pratt)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564169844>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

**Pacific Gas & Electric Company Mid-term Reliability
Contracts**

[23384]

Res E-5377, Advice Letter 7420-E filed November 4, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves two Pacific Gas & Electric Company mid-term reliability contracts and related costs for 500 MW of nameplate battery energy storage capacity pursuant to Decision (D.) 21-06-035 and D.23-02-040.

SAFETY CONSIDERATIONS:

- The projects will be owned, constructed, and operated by a third party. The sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with standards for electrical practices and all applicable laws, including safety regulations.
- Seller is required to have a project safety plan that demonstrates responsible safety management during all lifecycle phases, referencing applicable safety-related codes and standards and its own safety programs and policies, and describing the project design and key safety-related systems, including potential hazards and risk mitigations/safeguards. The seller is required to demonstrate and enforce its contractors' and subcontractors' compliance with the safety requirements.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564391727>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Pacific Gas and Electric Company's Woody Biomass to Renewable Natural Gas Pilot

[23386]

A.23-06-023

Application of Pacific Gas and Electric Company for Approval of its Woody Biomass to Renewable Natural Gas Pilot Project.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's woody biomass application.
- Returns \$16.936 million of Cap-and-Trade proceeds to ratepayers through the California Climate Credit.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564605030>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **San Diego Gas & Electric Company's Recovery of the
Transmission Integrity Management Program Balancing
Account for January 1, 2019 to July 31, 2023**

[23387]

Res G-3611, Advice Letter (AL) 3257-G filed December 15, 2023, and AL 3257-G-A filed September 30, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company (SDG&E) Advice Letter 3257-G-A.

SAFETY CONSIDERATIONS:

- SDG&E's Transmission Integrity Management Program implements the federal regulatory requirements set forth in 49 Code of Federal Regulations 192 Subpart O, which were adopted following the passage of the Pipeline Safety Improvement Act of 2002.

ESTIMATED COST:

- Approximately \$21.7 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564411616>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

North American Numbering Plan Administrator for Relief of the 657/714 Numbering Plan Area

[23389]

A.24-05-011

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.

PROPOSED OUTCOME:

- Grants the Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559371536>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**13 Crimson California Pipeline and San Pablo Bay Pipeline Rates**

[23390]

A.22-07-015, A.23-01-015, A.23-03-001, and A.23-08-018 - Related matters.

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Authorizes Crimson California Pipeline, L.P. (Crimson) and San Pablo Bay Pipeline Company, LLC (SPBP) to increase rates charged for intrastate shipment of crude oil to a single rate of \$2.0471 per barrel transported.
- Authorizes the retroactive collection of the difference between the authorized rates and the rates charged and collected.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Makes cost of service allowances for safety monitoring, maintenance, repairs, and upgrades.

ESTIMATED COST:

- \$2.0471 per barrel shipped to be borne by the customers of Crimson and SPBP.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=560134358>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**14 Sequoia Wireless, LLC for a Certificate of Public Convenience and Necessity**

[23391]

A.24-11-003

Application of Sequoia Wireless, LLC for a Certificate of Public Convenience and Necessity to provide resold and limited facilities-based local exchange and interexchange telecommunications services within the state of California.

PROPOSED OUTCOME:

- Grants Sequoia Wireless, LLC a certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Perez-Green)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558927227>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

**Transfer of Indirect Control of QuantumShift
Communications, Inc. DBA vCom Solutions Inc. to AppSmart
TGN, Inc**

[23395]

A.24-09-007

In the Matter of the Joint Application of QuantumShift Communications, Inc., d/b/a vCom Solutions and AppDirect, Inc. for Approval to Transfer Indirect Control of QuantumShift Communications, Inc., to AppDirect, Inc., pursuant to California Public Utilities Code Section 854.

PROPOSED OUTCOME:

- Approves request for indirect transfer of control.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=558903550>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Wendy Ethier vs. Southern California Edison Company**

[23401]

(ECP) C.24-12-002

Wendy Ethier vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Denies and dismisses complaint of Wendy Ethier against Southern California Edison Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564307094>

Consent Agenda - Orders and Resolutions (continued)

17

Erskine Water Company General Rate Case

[23405]

Res W-5294, Advice Letter 107-W filed February 9, 2024 - Related matters.

PROPOSED OUTCOME:

- Grants Erskine Creek Water Company (ECWC) a general rate increase producing additional annual revenues of \$388,754 or 36.78% for Test Year (TY) 2024.

SAFETY CONSIDERATIONS:

- ECWC has no major outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water. This general rate increase provides additional funding to ECWC to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- The average bi-monthly bill for a residential customer with a 5/8 x 3/4-inch meter size using 20.2 hundred cubic feet will increase from \$100.61 to \$137.61, or 36.77%, for TY 2024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564394316>

Consent Agenda - Orders and Resolutions (continued)

18

Star & Crescent Boat Company to Identify itself as a Nevada Corporation

[23408]

A.24-03-001

Application of Star & Crescent Boat Company, a Nevada Corporation, doing Business as Flagship Cruises & Events, for Approval to Identify itself as a Nevada Corporation.

PROPOSED OUTCOME:

- Grants the Application of Star & Crescent Boat Company, a Nevada corporation, doing business as Flagship Cruises & Events, for approval to identify itself as a Nevada corporation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562547753>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

Pacific Gas and Electric Company's Sale of the Pleasant Creek Gas Storage Field to Pleasant Creek Gas Storage Holdings, LLC

[23415]

A.23-07-007

Joint Application of Pacific Gas and Electric Company, Pleasant Creek Gas Storage Holdings, LLC, and eCORP Natural Gas Storage Holdings, LLC for Approval of the Sale of the Pleasant Creek Gas Storage Field Under Public Utilities Code Section 851, Transfer of Certificate of Public Convenience and Necessity, and Designation as an Independent Storage Provider.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company sale of Pleasant Creek Gas Storage Field to Pleasant Creek Gas Storage Holdings, LLC; transfer of certificate of public convenience and necessity; designation as an Independent Storage Provider authorized to set market-based rates; and ratemaking treatment of the sale loss.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Requires safety measures by Pleasant Creek Gas Storage Holdings, LLC to restore gas field operations: (1) Chief Safety Officer appointment; (2) safety, funding, and legal standards compliance; (3) a Pipeline Safety Management System; and (4) \$20 million in general liability insurance, increasing every five years.

ESTIMATED COST:

- Authorizes Pacific Gas and Electric Company to pay \$11.5 million to Pleasant Creek Gas Storage Holdings, LLC to transfer 100 percent ownership interest, decommissioning obligations, and future liabilities of Pleasant Creek Gas Storage Field to Pleasant Creek Gas Storage Holdings, LLC.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=546911447>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Wild Goose and Lodi Gas Storage Exemptions to Encumber Utility Assets

[23416]

A.24-10-004

Joint Application of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. for an Order under Public Utilities Code Sections 829 and 853 to Exempt from Commission Authorization the Encumbrance of the Assets of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. and the Issuance of a Corporate Guarantee, or in the Alternative for Authorization for the Same Relief under Sections 830 and 851.

PROPOSED OUTCOME:

- Grants the requests of Wild Goose Storage and Lodi Gas Storage for exemption to Public Utilities Code Sections 830 and 851 pursuant to Public Utilities Code Sections 853(b) and 829(c) in order to encumber their utility assets and issue corporate guarantees.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=561055195>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

21

Order Extending Statutory Deadline

[23385]

A.22-07-015, A.23-01-015, A.23-03-001, and A.23-08-018 - Related matters.

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=561272144>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[23393]

A.23-05-010

Application of Southern California Edison Company for Authority to Increase Its Authorized Revenues for Electric Service In 2025, Among Other Things, and to Reflect That Increase in Rates.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 10, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Rizzo - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=561169637>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

23

Order Extending Statutory Deadline

[23394]

A.23-12-001

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=561272134>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

24

Order Extending Statutory Deadline

[23399]

A.23-11-002

Application of Southern California Edison Company for Authority to Proceed Under General Order 69-C with a Site Marketing and Access Agreement and SCEs Assignment of Existing Agreements or, in the Alternative, Approval of the Same Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 5, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562547708>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[23406]

C.23-12-020

County of Nevada vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 14, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563108959>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[23410]

A.23-07-007

Joint Application of Pacific Gas and Electric Company, Pleasant Creek Gas Storage Holdings, LLC, and eCORP Natural Gas Storage Holdings, LLC for Approval of the Sale of the Pleasant Creek Gas Storage Field Under Public Utilities Code Section 851, Transfer of Certificate of Public Convenience and Necessity, and Designation as an Independent Storage Provider.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563003349>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[23411]

A.22-07-002

In the Matter of the Application of Next Level Internet, Inc. for a certificate of public convenience and necessity to provide Voice over Internet Protocol (VoIP) service as a resell.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 10, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563312989>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

28

Intervenor Compensation to California Environmental Justice Alliance

[23402]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$162,238.25 for substantial contribution to Decision (D.) 23-02-040 and D.24-02-047. D.23-02-040 requires supplemental mid-term reliability procurement of a total of 4,000 megawatts (MW) of net qualifying capacity in addition to the 11,500 MW ordered previously in D.21-06-035. The Decision also recommended electricity resource portfolios to the California Independent System Operator (CAISO) to study in its 2023 2024 Transmission Planning Process. CEJA originally requested \$162,234.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$162,238.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562534851>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to Center for Accessible Technology

[23409]

R.18-04-019

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology \$32,585.15 for substantial contribution to Decision (D.) 24-08-005. D.24-08-005 adopted refinements to climate adaptation preparation guidance for investor-owned energy utilities provided in D.19-10-054 and D.20-08-046 to reflect climate science developments since 2018 and adopted the Global Warming Level approach as the basis of Climate Adaptation Vulnerability Assessment planning, replacing the targeted years approach adopted in D.20-08-046. Center for Accessible Technology originally requested \$38,768.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$32,585.15, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company.

(Comr Houck - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562407858>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to National Diversity Coalition

[23407]

R.21-03-010

Order Instituting Rulemaking to Revise General Order 156 to Include Certain Electric Service Providers and Community Choice Aggregators and Encourage Voluntary Participation by Other Non-Utility Entities Pursuant to Senate Bill 255; Consider LGBT Business Enterprise Voluntary Target Procurement Percentage Goals; Incorporate Disabled Business Enterprises; Modify the Required Reports and Audits; and Update Other Related Matters.

PROPOSED OUTCOME:

- Awards National Diversity Coalition (NDC) \$26,032.75 for substantial contribution to Decision 24-09-035. That Decision updates General Order 156 by establishing non-confidential reporting of certain information for annual reports and closes the proceeding. The decision requires that reporting entities submit non-confidential workforce data that is already reported to other state and federal agencies as part of their annual filings, and that covered entities provide a brief description of their board diversity data and any publicly available board data in their annual report submissions. NDC originally requested \$26,032.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$26,032.75, plus interest, to be paid by the California Public Utilities Commission.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562534931>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders**

31

Order Instituting Rulemaking for Oversight of Energy Efficiency Portfolios, Policies, Programs, and Evaluation

[23350]

R. _____

Order Instituting Rulemaking for Oversight of Energy Efficiency Portfolios, Policies, Programs, and Evaluation.

PROPOSED OUTCOME:

- Opens a new proceeding as a successor to Rulemaking 13-11-005, to serve as the forum for any and all regulatory issues related to the ongoing oversight and administration of energy efficiency programs by the Commission.

SAFETY CONSIDERATIONS:

- Investment in energy efficiency technologies in California helps ensure comfort and safety in buildings and facilities.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563470544>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

32 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

33 **Reappointments and New Appointments to the Disadvantaged
Communities Advisory Group (DACAG)**

[23412]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563108985>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

34

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

35

Conference with Legal Counsel - Application for Rehearing

[23372]

K.21-11-018

Disposition of Applications for Rehearing of Resolution ALJ-463 filed by Shell Energy North America (US), L.P. d/b/a Shell Energy Solutions (Shell). In Resolution ALJ-463, the Commission denied Shell's appeal of Citation No. E-4195-0113 issued by the Commission's Consumer Protection and Enforcement Division (CPED). CPED cited and fined Shell \$567,132.50 for failing to procure certain of its 2020 local Resource Adequacy obligations after the Commission's Energy Division denied Shell Energy's request for penalty waiver.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3561, Item 34 4/3/2025

Closed Session - Applications for Rehearing (continued)

36 **Conference with Legal Counsel - Application for Rehearing**
[23376]
A.20-07-008

Disposition of the application for rehearing of Decision (D.) 23-11-021 filed by the Wild Tree Foundation. In D.23-11-021, the Commission resolved Wild Tree Foundation's intervenor compensation claim for making a contribution to D.20-11-007, which resolved Southern California Edison Company's application to securitize certain costs and expenses pursuant to Public Utilities Code Section 850 et seq.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3561, Item 35 4/3/2025

Closed Session - Applications for Rehearing (continued)

37 **Conference with Legal Counsel - Application for Rehearing**
[23378]
A.24-03-018

Disposition of the applications for rehearing of Decision (D.) 24-12-033 filed by Pacific Gas and Electric Company (PG&E), Alliance for Nuclear Responsibility, and San Luis Obispo Mothers for Peace. In D.24-12-033, the Commission granted PG&E's application to recover Diablo Canyon power plant costs from September 1, 2023 through December 31, 2025 and conditionally approved PG&E's 2025 volumetric performance fee spending plan.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3561, Item 36 4/3/2025

Closed Session - Applications for Rehearing (continued)

38 **Conference with Legal Counsel - Application for Rehearing**
[23403]
R.22-07-005

Application for rehearing of Decision (D.) 24-05-028 (Decision) filed by Alexis Wodtke. As directed by Assembly Bill 205, the Decision authorizes all investor-owned utilities to change the structure of residential customer bills by shifting the recovery of a portion of fixed costs from volumetric rates to a separate, fixed amount on bills without changing the total costs that utilities may recover from customers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

39 **Modified Presiding Officer's Decision Concerning the Appeal of the Complainant in the Matter of Duncan vs. SMART**

[23339]

C.21-06-011

Resolves Complainant's request for review of the Presiding Officer's Decision.

Agenda 3560, Item 50 3/13/2025

Agenda 3561, Item 37 4/3/2025

Closed Session - Existing Litigation - Non-Federal

40

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

41 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

42 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session