
Public Utilities Commission of the State of California

Public Agenda 3563
Thursday, May 15, 2025, 11:00 a.m.
8318 North Lake Blvd
North Tahoe Event Center
Kings Beach, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
<i>Closed to the Public</i>	<i>(11:00 a.m.) Open to the Public</i>
Monday, May 12, 2025 (Sacramento) Will be held	Thursday, May 15, 2025 (Kings Beach)
Monday June 9, 2025 (San Francisco)	Thursday, June 12, 2025 (Sacramento)
Monday, June 23, 2025 (San Francisco)	Thursday, June 26, 2025 (Sacramento)
Monday, July 21, 2025 (San Francisco)	Thursday, July 24, 2025 (San Francisco)
Monday, August 11, 2025 (San Francisco)	Thursday, August 14, 2025 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 2, 25, 31

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23456]

Res ALJ-176-3563

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

**2 Modified Presiding Officer's Decision Concerning the Appeal
of the Complainant in the Matter of Duncan vs. SMART**

[23338]

C.21-06-011

Resolves Complainant's request for review of the Presiding Officer's Decision.

(Judge Kelly)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3560, Item 23 3/13/2025 (Baker);

Agenda 3561, Item 4 4/3/2025 (Baker);

Agenda 3562, Item 2 4/24/2025 (Alice Reynolds)

Consent Agenda - Orders and Resolutions (continued)

3

Diablo Canyon Power Plant Operations Phase 2 Issues

[23354]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Continues to use the general framework and definitions for volumetric performance fees as adopted in Decision 23-12-036 in the post-2024 period.
- Approves Pacific Gas and Electric Company's (PG&E) proposed templates reflecting the baseline review criteria for the annual compensation report.
- Approves PG&E's proposal for adjustments to Diablo Canyon Independent Safety Committee (DCISC) funding but maintains the DCISC membership terms.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565215023>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3561, Item 11 4/3/2025 (Houck);

Agenda 3562, Item 3 4/24/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)

4 Pacific Gas and Electric Company's Woody Biomass to Renewable Natural Gas Pilot

[23386]

A.23-06-023

Application of Pacific Gas and Electric Company for Approval of its Woody Biomass to Renewable Natural Gas Pilot Project.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's woody biomass application.
- Returns \$16.936 million of Cap-and-Trade proceeds to ratepayers through the California Climate Credit.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565212200>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3562, Item 10 4/24/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)**5 North American Numbering Plan Administrator for Relief of the 657/714 Numbering Plan Area**

[23389]

A.24-05-011

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.

PROPOSED OUTCOME:

- Grants the Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559371536>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3562, Item 12 4/24/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 Revocation of Wireless ID Registrations of WeIncentivize LLC, Univasa LLC, and Power Mobile LLC

[23382]

Res T-17878

PROPOSED OUTCOME:

- Revokes the Wireless ID Registration (WIR) of WeIncentivize LLC, Univasa LLC, and Power Mobile LLC. If these carriers seek to continue operating in California, they must submit a new WIR and disclose this revocation via a sworn affidavit in order to be granted a WIR approval in California.

SAFETY CONSIDERATIONS:

- This Resolution seeks to achieve carrier compliance with Performance Bond Requirements. This promotes transparency and reduces the risk of financial harm to California customers, thereby promoting public safety.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564173023>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**7 Pacific Gas and Electric Company's Request for Waiver for
Pipe Splitting and Pipe Extraction Methods**

[23397]

Res GSRB-3

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) request for a waiver of General Order 112-F to use pipe splitting and pipe extraction methods to replace gas pipelines in joint trenches where the clearance is at least six inches from parallel facilities. The waiver grant is subject to the adoption of alternative safety conditions as specified by the Gas Safety and Reliability Branch.

SAFETY CONSIDERATIONS:

- Will ensure that PG&E maintains and operates gas pipelines in a manner that is not inconsistent with gas pipeline safety requirements by adopting alternative safety conditions when using pipe splitting and pipe extraction methods to replace gas pipelines where it is possible to have less than 12 inches of clearance in parallel installations.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565495959>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8

Petitions for Modification of Decision 23-11-068

[23398]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Approves the Petition for Modification of Southern California Edison Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company of Decision (D.) 23-11-068 with modifications.
- Denies without prejudice Bloom Energy Corporation's Petition for Modification of D. 23-11-068.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562084590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

Petitions for Modification of Decision 20-12-035, Decision 20-12-038, Decision 20-12-028, and Decision 21-01-017

[23400]

A.20-04-014, A.20-07-002, A. 20-07-004, and A.20-07-009 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its 2021 Electric Procurement Revenue Requirement Forecasts and GHG-Related Forecasts.

PROPOSED OUTCOME:

- Denies the petitions for modification of Decision (D.) 20-12-035, D.20-12-038, D.20-12-028, and D.21-01-017.
- Finds that the Petitioners failed to support their claims with evidence or facts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565496283>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

10

County of Napa's Request to Modify Local Agency Technical Assistance Grant

[23417]

Res T-17879

PROPOSED OUTCOME:

- Approves the County of Napa's request to modify its Local Agency Technical Assistance grant to include a network operator.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565878957>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 Lyft, Inc. Trip Data for Years for 2014 through 2019

[23418]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Requires Lyft, Inc. (Lyft) to produce its trip data for 2014-2019 to the Commission per Decision 23-12-015, finding the public interest in disclosure outweighs trade secret protection for this data.

SAFETY CONSIDERATIONS:

- Disclosure of trip data will promote an understanding of safety of Lyft's passenger service.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562975541>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12

**San Diego Gas & Electric Company Request for Funds
Reallocation**

[23419]

Res E-5188, Advice Letter 3644-E filed November.5, 2020 - Related matters.

PROPOSED OUTCOME:

- Approves the San Diego Gas & Electric Company request in Advice Letter 3644-E to shift \$1.0 million from the 2018 - 2022 Demand Response Budget Category 5 to Budget Category 7.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563317194>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

California-American Water Company Purchase Agreement

[23420]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- Resolves Outstanding Phase 1 issue with finding that Cal-Am met its burden that the work completed on the design, planning, permitting, and/or construction of ASR-5 and ASR-6 can and will be used for the design, planning, permitting, and/or construction of EW-3 and EW-4.
- Approves a revised \$41,018,272 cost cap for EW-3 and EW-4.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Establishes a revised cost cap of \$41,018,272 for EW-3 and EW-4 and related piping.

(Comr Houck - Judge Chang - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566246093>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

**Appeal by Jeffrey A. Thorne, Thorne Transportation Services
of Citation No. T-2023-11-001**

[23421]

Res ALJ-472

PROPOSED OUTCOME:

- Denies the appeal of Jeffrey A. Thorne, Thorne Transportation Services of Citation T-2023-11-001, and sustains the penalty of \$5,000.
- Closes proceeding K.23-12-016.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566019778>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15 **Catalina Channel Express Fare Increase**

[23422]

Res TL-19155, A.23-02-017 - Related matters.

PROPOSED OUTCOME:

- Grants Catalina Channel Express, Inc. authorization to continue to utilize a special authority to establish a Zone of reasonableness allowing it to increase its fares up to 20% until its application for a fare increase, Application 23-02-017 is decided by the Commission.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565782670>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

**Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company
Virtual Net Billing and Virtual Net Energy Metering Tariffs**

[23425]

Res E-5374, PG&E Advice Letters (AL) 7175-E/E-A, 7333-E/E-A, and 7211-E/E-A/E-B; SCE AL 5227-E/E-A, 5342-E/E-A, and 5250-E/E-A; and SDG&E AL 4394-E/E-A, 4476-E/E-A, and 4409-E/E-A. filed on multiple dates - Related matters.

PROPOSED OUTCOME:

- Adopts with modifications Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) Virtual Net Billing Tariff (VNBT) and Virtual Net Energy Metering (VNEM) tariffs, including Solar on Multifamily Affordable Housing and Multifamily Affordable Solar Housing.
- Rejects PG&E, SCE and SDG&E joint proposal to allow a VNBT or VNEM renewable energy system for the primary use of a single customer to support the option of emergency grid-charging of integrated storage.
- Directs PG&E, SCE and SDG&E to modify the VNBT and VNEM tariffs to allow benefiting account customers to access multiple tariffs.
- Directs PG&E, SCE, and SDG&E to refile advice letters establishing VNBT and amending VNEM tariffs in accordance Decision 11-06-068 and the directions and determinations of this resolution.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563625800>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Slide Inn Water Company Request for Loans

[23426]

Res W-5293 , Advice Letter 27-W filed July 9, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Slide Inn Water Company (Slide Inn) to obtain loans of \$9,000 from the Bank of Stockton and \$60,000 from Precision Financial Solution to finance capital improvement projects, debt retirement, and water system maintenance expenditures. Slide Inn shall pay a loan fee of \$138 to the Commission's Fiscal Office.

SAFETY CONSIDERATIONS:

- The loans allowed Slide Inn to complete water system improvements to maintain adequate water supply.

ESTIMATED COST:

- Any cost to ratepayers associated with the loans will be reviewed in its next General Rate Case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564852751>

Consent Agenda - Orders and Resolutions (continued)

18 **Appeal by AAA Natural Gas, Inc of Citation No. UEB-003-0197**
[23430]
Res ALJ-477

PROPOSED OUTCOME:

- Dismisses the Appeal K.24-08-005 of Citation No. UEB-003-0197 by AAA Natural Gas, Inc. following Settlement Agreement.
- Closes proceeding K.24-08-005.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564240083>

Consent Agenda - Orders and Resolutions (continued)

19

2025 and 2026 Forecasted Revenue Requirements Bioenergy Market Adjusting Tariff Program

[23435]

Res E-5391, Advice Letters 44-E, 11-E, 24-E, and 21-E filed January 31, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Central Coast Community Energy's, Orange County Power Authority's, Pioneer Community Energy's, and Redwood Coast Energy Authority's Bioenergy Market Adjusting Tariff forecasted revenue requirements for program participation authorized under Decision 23-11-084 for Program Years 2025 and 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564629091>

Consent Agenda - Orders and Resolutions (continued)

20

**Southern California Edison Company to Grant a Road and
Utility Easement to the City of Fontana**

[23440]

Res E-5390, Advice Letter 5457-E filed January 27, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company (SCE)'s Advice Letter 5457-E with an effective date of today. SCE proposes to grant a public road and utility easement (the Easement) to the City of Fontana (Grantee). Grantee is seeking the Easement to expand and improve the intersection of Sierra Avenue and Lytle Creek Road to support automobile and truck traffic related to CapRock Partners' new I-15 Logistics Center.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- CapRock Partners will pay SCE \$36,500 for the Easement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564629125>

Consent Agenda - Orders and Resolutions (continued)

21

Foothill Ditch Company General Rate Case

[23442]

Res W-5292, Advice Letter 14-W filed April 3, 2024 - Related matters.

PROPOSED OUTCOME:

- Grants Foothill Ditch Company a general rate increases through a two-year phase-in producing additional annual revenues of \$92,095, or 85.0%, for Test Year 2025, and \$92,095, or 45.9%, for Escalation Year 2026, estimated to provide a Rate of Margin of 27.50%.

SAFETY CONSIDERATIONS:

- This general rate increase provides additional funding to Foothill Ditch Company to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- Produces an increase in gross annual revenues of \$92,095, or 85.0%, for Test Year 2025, and \$92,095, or 45.9%, for Escalation Year 2026.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564776872>

Consent Agenda - Orders and Resolutions (continued)

22

Zenith Energy West Coast Terminals LLC for Approval of an Internal Reorganization

[23455]

A.24-11-011

Application of Zenith Energy West Coast Terminals LLC for Approval of an Internal Reorganization Pursuant to California Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Approves the Application of Zenith Energy West Coast Terminals LLC to Transfer the Alamitos Terminal and Assets to a New, Wholly Owned Subsidiary.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565138085>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Pacific Gas and Electric Company Debt Authorization

[23460]

A.24-10-023

Application of Pacific Gas and Electric Company to issue, sell, and deliver one or more series or other types of Debt Securities and to guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$15.0 billion; to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell, and deliver one or more series of preferred stock or depository shares; to utilize various debt enhancement features; and to enter into interest rate hedges.

PROPOSED OUTCOME:

- Grants authority to issue and sell debt and equity securities in the amount of \$15 billion and other related requests.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Authorizing the ability to issue debt will enable Pacific Gas and Electric Company to continue to provide safe and reliable service at just and reasonable rates.

ESTIMATED COST:

- Ratepayer impact of \$15 billion debt issuance is not currently known and will be dependent on terms established upon issuance.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=560833159>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

24

Order Extending Statutory Deadline

[23427]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 1, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563640592>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[23431]

C.24-06-007

Matthew Monroe, California Restoration LLC, and Axecal Inc, vs. Pacific Bell d/b/a AT&T California; AT&T Corp.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 12, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline

(Comr Baker - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564307035>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[23432]

A.23-12-014

Application of Pacific Gas and Electric Company to Recover Helms Uprate Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 20, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564240153>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[23433]

A.23-02-018

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 Through December 31, 2022.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 15, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564255188>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[23438]

R.20-10-002

Order Instituting Rulemaking to Consider Regulating Telecommunications Services Used by Incarcerated People.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 9, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565336237>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[23445]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 2, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565137626>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[23448]

A.22-02-015

Application of Pacific Gas and Electric Company for Compliance Review of Utility-Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility-Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 through December 31, 2021.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 15, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564904345>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31

Order Extending Statutory Deadline

[23449]

C.21-11-019

The Acton Town Council vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 10, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565137952>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

32

Intervenor Compensation to Alliance for Nuclear Responsibility

[23373]

A.22-02-016

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company For the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$240,424.45 for substantial contribution to Decision 24-08-001. That Decision approved Southern California Edison Company's (SCE) and San Diego Gas & Electric Company's (SDG&E) 2021 Nuclear Decommissioning Cost Triennial Proceeding costs; adopted the Settlement Agreement between the majority of active parties; and approved the deposit of any future litigation proceeds from the United States Department of Energy (DOE) into the Non-Qualified Trusts to pay for additional spent fuel management costs incurred as a result of DOE's delayed removal. A4NR originally requested \$265,847.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$240,424.45, plus interest, to be paid by the ratepayers of SCE and SDG&E.

(Comr Houck - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559397165>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3561, Item 27 4/3/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to The Utility Reform Network

[23404]

A.23-03-003

Application of Pacific Bell Telephone Company d/b/a/ AT&T California for Targeted Relief from its Carrier of Last Resort Obligation and Certain Associated Tariff Obligations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$259,173.00 for substantial contribution to Decision 24-06-024. That Decision dismissed with prejudice AT&T California's (AT&T) application to relinquish Carrier of Last Resort (COLR) status for failure to meet the requirements of the Commission's COLR withdrawal rules. TURN originally requested \$295,597.88.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$259,173.00, plus interest, to be paid by the ratepayers of AT&T.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562187972>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to The Utility Reform Network

[23413]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long Term Gas System Planning.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$34,635.00 for substantial contribution to Decision (D.) 24-09-034. In D.24-09-034, the Commission partially modified D.22-12-021 in response to the petition for modification filed jointly by California Environmental Justice Alliance, Environmental Defense Fund, Sierra Club, Southern California Generation Coalition, and TURN. The Commission in D.22-12-021 adopted General Order 177, which provides a mechanism for closer scrutiny of large gas infrastructure projects. The Commission also closed this proceeding and provided guidance to parties regarding the treatment of unresolved issues in the successor rulemaking. TURN originally requested \$106,083.75.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$34,635.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562084642>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Utility Consumers' Action Network

[23414]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$46,874.58 for substantial contribution to Decision (D.) 23-12-003 and D.24-09-034. Decision 23-12-003 adopted review criteria and information requirements for gas utility applications proposing to repair or replace transmission pipeline infrastructure and required gas utilities to provide an information-only submittal describing planned transmission pipeline derations. Decision 24-09-034 partially granted a Petition to modify D.22-12-021 (the GO Decision) previously issued in this proceeding and closed the proceeding to allow for a new rulemaking on natural gas planning. UCAN originally requested \$83,647.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$46,874.58, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562082333>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to The Utility Reform Network

[23424]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$60,512.50 for substantial contribution to Decisions (D.) 21-01-018 and (D.) 20-06-017. D.21-01-018 adopts microgrid rates, tariffs, and rules for large investor-owned electrical corporations to facilitate the commercialization of microgrids pursuant to Senate Bill 1339.
- Adopts D.20-06-017 short-term actions related to the acceleration of microgrid deployment and related resiliency strategies for Track 1 of this proceeding, Rulemaking 19-09-009, pursuant to Senate Bill 1339 (Stern, 2018). TURN originally requested \$60,626.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$60,512.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563496578>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Sierra Club

[23428]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement.

PROPOSED OUTCOME:

- Awards Sierra Club \$97,815.53 for substantial contribution to Decisions (D.) 23-02-040 and D.24-02-047. D.23-02-040 requires supplemental mid-term reliability procurement of a total of 4,000 megawatts (MW) of net qualifying capacity in addition to the 11,500 MW ordered previously in D.21-06-035. The Decision also recommended electricity resource portfolios to the California Independent System Operator to study in its 2023 2024 Transmission Planning Process. D.24-02-047 adopted the 2023 preferred system plan and addressed two petitions for modification, one related to Diablo Canyon replacement resources and one related to procurement of long-lead time resources. Sierra Club originally requested \$106,440.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$97,815.53, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564175071>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Center for Accessible Technology

[23429]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$37,700.50 for substantial contribution to Decisions (D.) 24-04-041 and (D.) 24-11-004. D.24-04-041 (the Rehearing Decision) denies the request of Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E) to authorize recovery of MIP customer-side infrastructure costs at a higher level than the limited recovery authorized in D.23-04-034 while adding some clarifying language to the prior decision. D.24-11-004 (the Multiproperty Tariff Decision) adopts a ratepayer oriented multi-property microgrid tariff for PG&E, SDG&E, and SCE and closes the proceeding. CforAT originally requested \$38,201.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$37,700.50, plus interest, to be paid by the ratepayers of PG&E, SDG&E, and SCE.

(Comr Alice Reynolds - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564169802>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Small Business Utility Advocates

[23434]

R.21-03-010

Order Instituting Rulemaking to Revise General Order 156 to Include Certain Electric Service Providers and Community Choice Aggregators and Encourage Voluntary Participation by Other Non-Utility Entities Pursuant to Senate Bill 255; Consider LGBT Business Enterprise Voluntary Target Procurement Percentage Goals; Incorporate Disabled Business Enterprises; Modify the Required Reports and Audits; and Update Other Related Matters.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$26,175.25 for substantial contribution to Decision 24-09-035. That Decision updates General Order 156 by establishing non-confidential reporting of certain information for annual reports and closes the proceeding. The decision requires that reporting entities submit non-confidential workforce data that is already reported to other state and federal agencies as part of their annual filings, and that covered entities provide a brief description of their board diversity data and any publicly available board data in their annual report submissions. SBUA originally requested \$26,127.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$26,175.25, plus interest, to be paid by the California Public Utilities Commission.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564385434>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Mussey Grade Road Alliance

[23439]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$49,171.75 for substantial contribution to Decision 24-05-064. That Decision resolved the following Phase 3 issues: evaluation of post-test years; uncertainty-transparency pilot; tail risk-consequence modeling; climate change; risk scaling; discount rates; Risk Assessment and Mitigation Phase reporting templates; and tranches. MGRA originally requested \$49,897.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$49,171.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563473967>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Intervenor Compensation to Small Business Utility Advocates**

[23444]

A.21-09-018

Application of Pacific Gas and Electric Company for Approval of its 2023 Gas Cost Allocation and Rate Design Proposals for its Gas Transmission and Storage System.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$187,647.30 for substantial contribution to Decision 24-03-002. That Decision approved Pacific Gas and Electric Company's (PG&E's) 2023 to 2026 gas transmission, storage cost allocation, and rate design proposals incorporating the gas revenue requirements and capacity forecasts from PG&E's 2023 general rate case proceeding. SBUA originally requested \$190,357.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$187,647.30, plus interest, to be paid by the ratepayers of PG&E.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564695667>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Center for Accessible Technology

[23457]

R.22-08-008

Order Instituting Rulemaking Proceeding to Consider Changes to Licensing Status and Obligations of Interconnected Voice over Internet Protocol Carriers.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$75,706.50 for substantial contribution to Decision (D.) 24-11-003. That Decision creates a regulatory framework for interconnected Voice over Internet Protocol (VoIP) providers in California, including registration and streamlined CPCN application processes. The Commission further clarified its jurisdiction over VoIP providers as telephone corporations and imposed related regulatory obligations. CforAT originally requested \$78,214.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$75,706.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565137766>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to The Utility Reform Network

[23458]

A.23-10-002

Application Of MCImetro Access Transmission Services LLC d/b/a Verizon Access Transmission Services to Discontinue Local Exchange Service.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$15,996.88 for substantial contribution to Decision (D.) 25-01-009. That Decision authorized MCImetro Access Transmission Services LLC d/b/a Verizon Access Transmission Services (MCI) to discontinue providing residential and small business service in Pacific Bell Telephone Company d/b/a AT&T California territory. This decision found that MCI met all requirements found in the California Public Utilities Commission's telecommunications Mass Migration Guidelines and such additional requirements as were set in this proceeding. TURN originally requested \$16,037.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$15,996.88, plus interest, to be paid by MCImetro Access Transmission Services LLC d/b/a Verizon Access Transmission Services.

(Comr Houck - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564723140>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Utility Consumers' Action Network

[23459]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network \$106,586.25 for substantial contribution to Decision (D.) 24-05-028. That Decision authorized investor-owned electric utilities to change the structure of residential customer bills by instituting an income-graduated fixed charge consistent with the requirements of AB 205. Utility Consumers' Action Network originally requested \$113,537.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$106,586.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Mutialu - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564706741>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)**45 Intervenor Compensation to Small Business Utility Advocates**

[23461]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$110,096.75 for substantial contribution to Decisions (D.) 22-07-002, D.23-12-003, and D.24-09-034. D.22-07-002 resolved issues related to questions from Track 1A and 1B of the April 23, 2020, Assigned Commissioner's Scoping Memo and Ruling. D.23-12-003 adopted review criteria and information requirements for gas utility applications proposing to repair or replace transmission pipeline infrastructure. D.24-09-034 partially granted a motion to modify D.22-12-021 and noted additional issues relevant to the issue of long-term planning for the natural gas system in California which were not scoped in the proceeding. SBUA originally requested \$110,669.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$110,096.75, plus interest, to be paid by the ratepayers of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565137505>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to The Utility Reform Network

[23464]

A.21-12-009

Application of Southern California Edison Company for Approval for Its Building Electrification Programs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$169,131.56 for substantial contribution to Decision 24-01-004. That Decision denied Southern California Edison Company's (SCE) application for building electrification programs and provided guidance on potential future applications. TURN originally requested \$229,096.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$169,131.56 plus interest, to be paid by SCE.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559062583>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

47

Phase 4 Track A of Order Instituting Rulemaking

[23388]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Authorizes up to \$5 million annually for qualified under-resourced customers pursuing full electrification.
- Creates a mechanism for external entities to donate funds into utility Balancing Accounts.
- Adopts measures to help prevent unnecessary electric service line upsizing.
- Clarifies and modifies Decision 23-12-037.
- Requires, starting in 2026, all annual reports ordered pursuant to decisions in this proceeding to be submitted on April 15 of each year via an Advice Letter and made available on the utility's website.
- Authorizes augmentation of the TECH Initiative budget by an additional \$40 million using funding from the Aliso Canyon Recovery Account.

SAFETY CONSIDERATIONS:

- Expands existing electric utility safety evaluation processes for non-isolating devices that interface with utility metering equipment.

ESTIMATED COST:

- Authorizes up to \$5 million annually; and there are other funding sources, including Assembly Bill 157.

(Comr Houck - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=560138225>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 48 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

49

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50 **Conference with Legal Counsel - Application for Rehearing**
[23378]
A.24-03-018

Disposition of the applications for rehearing of Decision (D.) 24-12-033 filed by Pacific Gas and Electric Company (PG&E), Alliance for Nuclear Responsibility, and San Luis Obispo Mothers for Peace. In D.24-12-033, the Commission granted PG&E's application to recover Diablo Canyon power plant costs from September 1, 2023 through December 31, 2025 and conditionally approved PG&E's 2025 volumetric performance fee spending plan.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3561, Item 36 4/3/2025

Agenda 3562, Item 37 4/24/2025

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[23436]
A.23-08-010

Disposition of application for rehearing of Decision 25-01-036, filed by Golden State Water Company (GSW). Decision 25-01-036 resolved GSW's general rate case application.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[23450]
A.24-11-010

Disposition of application for rehearing of Res. T-17850 by Ponderosa Telephone Company.
Res. T-17850 approves two Last Mile Federal Funding Account (FFA) grants in the amount of
\$16,987,890 to Comcast for Madera County and \$6,048,405 to AT&T for Napa County.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[23451]
A.24-12-006

Disposition of application for rehearing of Res. T-17853 by Volcano Telephone Company. Res. T-17853 approves five Last Mile Federal Funding Account (FFA) grants to two recipients in a total amount of up to \$60,986,404.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[23452]
A.22-09-003

Disposition of application for rehearing of Decision (D.) 24-09-021 filed by the Small Incumbent Local Exchange Carriers (Small ILECs). In D.24-09-021, the Commission resolved the Small ILECs' cost of capital application.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[23453]
A.23-04-004

Disposition of the application for rehearing of Decision (D.) 24-07-027 filed by the Green Power Institute (GPI). In D.24-07-027, the Commission resolved GPI's intervenor compensation claim for contributions to Resolutions SPD-7, SPD-8, SPD-9, SPD-11, and SPD-12.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[23454]
A.22-07-001

Disposition of application for rehearing of Decision (D.) 24-12-025 filed by the California American Water Company (Cal-Am). In D.24-12-025, the Commission resolved Cal-Am's General Rate Case for the 2024 Test Year.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

57 **Modified Presiding Officer's Decision Concerning the Appeal of the Complainant in the Matter of Duncan vs. SMART**

[23339]

C.21-06-011

Resolves Complainant's request for review of the Presiding Officer's Decision.

Agenda 3560, Item 50 3/13/2025

Agenda 3561, Item 37 4/3/2025

Agenda 3562, Item 39 4/24/2025

Closed Session - Existing Litigation - Non-Federal

58 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

59 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

60 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session