
Public Utilities Commission of the State of California

Public Agenda 3564
Thursday, June 12, 2025, 11:00 a.m.
1001 I Street
Coastal Hearing Room
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, June 9, 2025 (San Francisco)	Thursday, June 12, 2025 (Sacramento)
Monday, June 23, 2025 (San Francisco)	Thursday, June 26, 2025 (Sacramento)
Monday, July 21, 2025 (San Francisco)	Thursday, July 24, 2025 (San Francisco)
Monday, August 11, 2025 (San Francisco)	Thursday, August 14, 2025 (Sacramento)
Monday, August 25, 2025 (San Francisco)	Thursday, August 28, 2025 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 30, 40, 42, 57, 57A

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23487]

Res ALJ-176-3564

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Diablo Canyon Power Plant Operations Phase 2 Issues

[23354]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Continues to use the general framework and definitions for volumetric performance fees as adopted in Decision 23-12-036 in the post-2024 period.
- Approves Pacific Gas and Electric Company's (PG&E) proposed templates reflecting the baseline review criteria for the annual compensation report.
- Approves PG&E's proposal for adjustments to Diablo Canyon Independent Safety Committee (DCISC) funding but maintains the DCISC membership terms.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565215023>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3561, Item 11 4/3/2025 (Houck);

Agenda 3562, Item 3 4/24/2025 (Houck);

Agenda 3563, Item 3 5/15/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

North American Numbering Plan Administrator for Relief of the 657/714 Numbering Plan Area

[23389]

A.24-05-011

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.

PROPOSED OUTCOME:

- Grants the Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559371536>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3562, Item 12 4/24/2025 (Staff);

Agenda 3563, Item 5 5/15/2025 (Baker)

Consent Agenda - Orders and Resolutions (continued)

4

**Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company
Virtual Net Billing and Virtual Net Energy Metering Tariffs**

[23425]

Res E-5374, PG&E Advice Letters (AL) 7175-E/E-A, 7333-E/E-A, and 7211-E/E-A/E-B; SCE AL 5227-E/E-A, 5342-E/E-A, and 5250-E/E-A; and SDG&E AL 4394-E/E-A, 4476-E/E-A, and 4409-E/E-A. filed on multiple dates - Related matters.

PROPOSED OUTCOME:

- Adopts with modifications Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) Virtual Net Billing Tariff (VNBT) and Virtual Net Energy Metering (VNEM) tariffs, including Solar on Multifamily Affordable Housing and Multifamily Affordable Solar Housing.
- Rejects PG&E, SCE and SDG&E joint proposal to allow a VNBT or VNEM renewable energy system for the primary use of a single customer to support the option of emergency grid-charging of integrated storage.
- Directs PG&E, SCE and SDG&E to modify the VNBT and VNEM tariffs to allow benefiting account customers to access multiple tariffs.
- Directs PG&E, SCE, and SDG&E to refile advice letters establishing VNBT and amending VNEM tariffs in accordance Decision 11-06-068 and the directions and determinations of this resolution.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566508267>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3563, Item 16 5/15/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5

Petition for Modification of Decision 20-10-006

[23437]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 20-10-006.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564309620>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

6

**Pacific Gas and Electric Company's 2022 Energy Resource
Recovery Account Compliance Application**

[23441]

A.23-02-018

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company (PG&E) and the Public Advocates Office at the California Public Utilities Commission's joint settlement motion for approval of a settlement agreement.
- Requires PG&E to demonstrate the safety at Diablo Canyon Power Plant by: (1) providing a metallurgical report of the failed socket weld; (2) filing testimonies and work papers on its Licensee Event Reports in all future Energy Resource Recovery Account Compliance applications; and (3) providing a document summarizing the types of equipment to which the American Society of Mechanical Engineers requires for the safe operation of a nuclear power plant.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564693513>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7

Order Instituting Investigation to Establish a Priority List for Fiscal Years 2026-2027 and 2027-2028 of Railroad Crossings

[23447]

I. _____

Order Instituting Investigation to Establish a Priority List, for the Fiscal Years 2026-2027 and 2027-2028, of Existing At-Grade Rail Crossings, of City Streets, County Roads or State Highways, in need of separation, or Existing Grade-Separated Rail Crossings in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

- Establishes a new Order Instituting Investigation.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order instituting investigation.

ESTIMATED COST:

- There are no costs associated with this order instituting investigation at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564402661>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

8

Petition for Modification of Decision 21-06-035

[23462]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Grants, with modifications, a petition for modification filed by the Long Duration Energy Storage Council of Decision (D.) 21-06-035, specifically the portion that requires procurement of long-duration energy storage.
- Clarifies the types of long-duration storage that will count for compliance, by, among other things, defining the "maximum capacity" at which a storage resource must be able to discharge over at least an eight-hour period.
- Specifies the minimum operational information that a load-serving entity (LSE) will be required to provide to show compliance with the terms of this decision and D.21-06-035, as modified.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs associated with this decision are unknown, until LSEs procure electricity resources in compliance with the requirements.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565140062>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

AT&T California's Revised Corrective Action Plan

[23465]

Res T-17880

PROPOSED OUTCOME:

- Approves AT&T's Revised Corrective Action Plan in Advice Letter 49908 and AT&T's investment in lieu of General Order (GO) 133-D service quality fines proposed in Advice Letters 49908 and 49951.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564902031>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Southern California Edison Company's 2021 Energy Resource Recovery Account Compliance Application

[23466]

A.22-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2021, complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$25.706 Million Recorded in Five Accounts.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE's) Energy Resource Recovery Account Compliance Application for the 2021 Record Year.
- Directs SCE to refund \$3.7 million in double-collected franchise fees to departed load customers through a vintage-specific sur-credit to the affected customers' Power Charge Indifference Adjustment rates.
- Authorizes SCE to recover from rates \$25.706 million in undercollected revenue requirement that were recorded across five of its accounts in 2021.
- Directs SCE to return \$301,296 in revenues for six Public Safety Power Shutoff events that occurred in 2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The total estimated increase to SCE's revenue requirement authorized in this decision, net of disallowances, is approximately \$21.7 million.

(Comr John Reynolds - Judge Lau - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565140318>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 Pacific Gas and Electric Company Road Easement in the City of Oroville

[23468]

Res E-5397, Advice Letter 7537-E filed March 13, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 7537-E with an effective date of today. PG&E is requesting approval to convey a road easement to Enterprise Rancheria of Maidu Indians of California (Enterprise Rancheria) over PG&E property located east of Crane Avenue and State Route 162 in the City of Oroville. The easement will provide access to Enterprise Rancheria's housing development.

SAFETY CONSIDERATIONS:

- There is no safety considerations associated with the requested approval. PG&E is required by Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees, and the public.

ESTIMATED COST:

- Enterprise Rancheria will pay PG&E a one-time payment of \$6,800.00 for the Easement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565411295>

Consent Agenda - Orders and Resolutions (continued)

12

Pacific Gas and Electric Company's 2023 Energy Resource Recovery Account Compliance Application

[23469]

A.24-02-012

Application of Pacific Gas and Electric Company for Compliance Review of Utility-Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility-Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 through December 31, 2023.

PROPOSED OUTCOME:

- Finds that Pacific Gas and Electric Company met the standard for compliance under the Energy Resources Recovery Account Compliance process for the 2023 Record Year.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565140336>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

**Los Angeles County Metropolitan Transportation Authority to
Install Sound Directional Bell Shrouds and Lowering Bell
Mounting Height on Automatic Warning Devices**

[23470]

Res SX-162

PROPOSED OUTCOME:

- Approves the Los Angeles County Metropolitan Authority's (LACMTA) request to install directional bell shrouds on the audible component of the automatic warning devices and mount the bells at a lower location on the automatic warning device mast at two at-grade highway-rail crossings.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow LACMTA to direct the automatic warning device bell sound to the immediate crossing location for pedestrians' safety and minimize noise propagation to the surrounding community.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564173676>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Priority List Establishment of Fiscal Years 2025-2026 Grade Separation Fund

[23472]

I.23-06-020

Order Instituting Investigation to Establish a Priority List, for the Fiscal Years 2024-2025 and 2025-2026, of Existing At-Grade Rail Crossings, of City Streets, County Roads or State Highways, in need of separation, or Existing Grade-Separated Rail Crossings in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

PROPOSED OUTCOME:

- Establishes and adopts the California Grade Separation Fund Priority List for FY 2025-2026 per California Streets and Highways Code Section 2450 *et seq.*
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$5,000,000 from the California Grade Separation Fund.

(Comr Baker - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565498853>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15

PacifiCorp Washington State Cap-and-Invest Program Costs

[23474]

Res E -5398, Advice Letter 751-E filed November 22, 2024 - Related matters.

PROPOSED OUTCOME:

- Directs PacifiCorp to file an amended Tier 1 Advice Letter 751-E within 20 days of the issuance of this resolution to comply with the requirements of Decision 24-11-007 Ordering Paragraph 2 to exclude costs of the Washington Cap-and-Invest Program from California rates.
- Directs PacifiCorp to determine the amount of Washington Cap-and-Invest Program costs already collected from California ratepayers and propose in its 2025 or 2026 Energy Cost Adjustment Clause Application how the funds or outstanding costs, including any interest if applicable, should be returned to or collected from its customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution will result in an immediate but small amount of ratepayer savings via a rate reduction.
- Long-run cost implications to ratepayers will depend on the final terms of a linkage or other agreement between Washington and California regarding their carbon regulatory systems.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565775195>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Pacific Gas & Electric Company's Request for Extension of Borrowed Resources and Enrollment Waitlisted Customers

[23475]

Res E-5382, Advice Letter (AL) 7404-E filed October 15, 2024, and AL 7483-E filed January 14, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company's (PG&E) Tier 3 Advice Letter (AL) 7404-E to extend the December 31, 2024, deadline to utilize borrowed resources to meet demand of customers enrolled in the Green Tariff Share Renewables (GTSR) program.
- Rejects PG&E's Tier 3 AL 7483-E to enroll new or existing customers on a waiting list into the GTSR program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565779541>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Appointment of Candidates to the Diablo Canyon
Independent Safety Committee**

[23476]

Res E-5399

PROPOSED OUTCOME:

- Approves the California Public Utilities Commission (CPUC) President's selection of candidates for consideration by the California Attorney General for appointment to the Diablo Canyon Independent Safety Committee (DCISC) for a three-year term beginning July 1, 2025.

SAFETY CONSIDERATIONS:

- The DCISC reviews operations at Pacific Gas and Electric Company's (PG&E) Diablo Canyon Power Plant for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidate will serve a three-year term on the DCISC.

ESTIMATED COST:

- All ongoing DCISC costs were funded previously. Ratification of the CPUC President's selection of candidates for appointment to the DCISC will not result in any additional costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565775335>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

**Liberty Utilities' 2025 Wildfire Mitigation Plan Update
Pursuant to Public Utilities Code Section 8386.3(a)**

[23478]

Res SPD-35

PROPOSED OUTCOME:

- Approves the 2025 Wildfire Mitigation Plan (WMP) Update of Liberty Utilities.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565784967>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Pacific Gas & Electric Company's and Southern California Edison Company's DAC-GT Cost Containment Cap Proposal

[23477]

Res E-5367, PG&E Advice Letter (AL) 7363-E and SCE AL 5362-E filed August 28, 2024; supplemental PG&E AL 7363-E-A and SCE AL 5362-E-A filed November 6, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas & Electric Company's and Southern California Edison Company's Joint Advice Letter (AL) 7363-E-A and AL 5362-E-A.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The full cost to implement the DAC-GT program has yet to be determined. The impact on rates cannot be estimates at this time as this program is funded through greenhouse gas allowance proceeds and/or public purpose program funds.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565847311>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

**Concurrent Application System Phase I Development
Contract for Income-Qualified Programs**

[23479]

Res E-5394, Advice Letters (AL) 4994-G/7422-E (PG&E), AL 5403-E (SCE), AL 6398-G (SoCalGas), AL 4543-E/3365-G (SDG&E), filed November 4, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves the joint request of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E) for the bid selection and executed contract for the Phase I development of a Concurrent Application System (CAS) for income-qualified electric or gas utility customer assistance programs. Approves the joint request of PG&E, SCE, SoCalGas, and SDG&E for the budget for CAS Phase I contract costs.
- Approves the individual requests of PG&E, SCE, SoCalGas and SDG&E for the budget for CAS Phase I administrative costs related to development and implementation through the three-year contract.
- Denies the individual request of PG&E, SCE, SoCalGas, and SDG&E for administrative costs related to development and implementation after the three-year contract term.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Authorizes \$4,051,000 in ratepayer costs shared between PG&E, SCE, SoCalGas, and SDG&E starting PYs 2025 for the three-year CAS Phase I development contract. Authorizes \$1,489,483 for PG&E, \$1,280,266 for SCE, \$3,621,692 for SDG&E, and \$3,398,000 for SoCalGas in ratepayer costs for utility-specific administrative costs for CAS Phase I implementation, including recorded costs during PYs 2023 and 2024 and projected costs through (PY 2025 – 2027).

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565814889>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Energy Efficiency Portfolios Indicators and Metrics

[23482]

Res E-5351, Advice Letter 4438-E/3299-G et al. filed May 1, 2024 - Related matters.

PROPOSED OUTCOME:

- Adopts with modifications Advice Letter 4438-E/3299-G et al. filed by San Diego Gas & Electric Company, Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, Marin Clean Energy, Tri-County Regional Energy Network, Bay Area Regional Energy Network, Inland Regional Energy Network, and Southern California Regional Energy Network.
- Clarifies certain indicators related to the Energy Efficiency Portfolios.
- Approves the removal or revision of certain indicators and metrics.
- Converts several metrics into indicators.
- Confirms no change to reporting of certain metrics and indicators.
- Provides guidance on new reporting requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565814913>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

**2024-2027 Energy Efficiency Portfolio Business Plans for
Northern California Rural Regional Energy Network and
Central California Rural Regional Energy Network**

[23483]

Res E-5400

PROPOSED OUTCOME:

- Approves the revised 2024-27 Energy Efficiency Portfolio Business Plan for Northern California Rural Regional Energy Network.
- Approves the revised 2024-27 Energy Efficiency Portfolio Business Plan for Central California Rural Regional Energy Network.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The cost is \$60,029,938 to Pacific Gas and Electric Company customers, \$7,267,800 to Southern California Edison Company customers, and \$2,180,340 to Southern California Gas customers for a four-year period. This is \$14,731,402 lower than previously approved in Decision 23-06-055.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565861449>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

**Terracom, Inc. dba Maxsip Tel Designation as an Eligible
Telecommunications Carrier**

[23486]

Res T-17887, Advice Letter 2 filed May 8, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Terracom, Inc. dba MaxSip Tel as an Eligible Telecommunications Carrier (ETC) to obtain both the federal Lifeline support and authority to participate in the California LifeLine Program to provide services to qualifying low-income households in certain service areas throughout California.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565784966>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

San Diego Gas & Electric Company's 2022 Energy Resource Recovery Account Compliance for the Application

[23491]

A.23-06-002

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2019, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account in 2019, and (iii) Costs Recorded in Related Regulatory Accounts in 2019.

PROPOSED OUTCOME:

- Grants the relief requested relative to compliance with Commission direction for the 2022 Energy Resource Recovery Account related activities and costs of San Diego Gas & Electric Company (SDG&E).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- SDG&E would be authorized to reflect a \$ 427,000 under collection in their Annual True Up filing in 2026 which would result in a minimal impact on rates.

(Comr John Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565498882>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

**Annual Fee and Budget to Implement the Digital
Infrastructure and Video Competition Act**

[23492]

Res T-17877

PROPOSED OUTCOME:

- Approves the annual fee for Fiscal Year 2024-2025 consistent with the Digital Infrastructure and Video Competition Act Decision.

SAFETY CONSIDERATIONS:

- Video franchise holders play an important role in public safety by disseminating emergency information to viewers by participating in the Emergency Alert Program, by providing Internet Protocol-based services that will accommodate enhanced 911 services, by supporting tele-health capabilities during emergencies, and by providing diverse facilities to improve survivability of the State's communications capability during and after a catastrophic or other emergency event.

ESTIMATED COST:

- This year's annual fee amounts to 0.0345611% of each provider's gross video revenues for California, or 0.035 cents per dollar of gross video revenue received by each franchise holder from California subscribers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565780528>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26

**Southern California Edison Company's Rate Increase for
Catalina Island Gas Utility 2025-2028**

[23493]

A.23-12-011

Application of Southern California Edison Company for Authority to, Among Other Things, increase its Authorized Revenues for Gas Service for Santa Catalina Island and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- Resolves all undisputed issues;
- Adopts the Settlement Agreement, as modified, on all remaining disputed issues;
- Grants rate increase for Southern California Edison Company's Santa Catalina Island Gas Utility, as proposed in Settlement Agreement, as modified;
- Modifies the Settlement Agreement regarding terms related to Phase I Electrification Activities and affords settling parties opportunity to elect to accept the modified terms; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of rate increases in this proceeding ensures that the Catalina Island Gas Utility has sufficient funding to operate safely and reliably.

ESTIMATED COST:

- Revenue requirements of \$2,079,000 in Test Year 2025, and \$2,262,000, \$2,294,000, and \$2,340,000 for attrition years 2026, 2027, and 2028, respectively, to be paid by ratepayers of the Catalina Island Gas utility.

(Comr Douglas - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565498660>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Great Oaks Water Company General Rate Case

[23494]

A.24-07-001

Application of Great Oaks Water Company for an Order authorizing it to increase rates charged for water service by \$1,669,527 or 6.2% in 2025/2026, by \$2,108,473 or 7.41% in 2026/2027, and by \$2,428,384 or 7.94% in 2027/2028.

PROPOSED OUTCOME:

- Resolves all issues for Great Oaks Water Company's Test year 2025-2026 General Rate Case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The decision adopts a revenue requirement of \$26,211,243 for Test Year 2025-2026 to be effective July 1, 2025, which is a decrease of \$579,079 over current rates.

(Comr Baker - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565498590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Demand and Supply Estimates for the Monterey Peninsula Water Supply Project

[23497]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- Adopts a projected 2050 water demand of 13,732 acre-feet per year and a current water supply of 11,204 acre-feet per year; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565499212>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

**Requirements of Senate Bill 1142 and Extreme Heat
Disconnections Protections**

[23498]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Requires energy utilities to reconnect disconnected customers conditioned on enrollment in a payment plan. Additional requirements are imposed as number of reconnections grows.
- Establishes conditions under which utilities may exceed statutory timelines to reconnect customers and imposes reporting requirements to ensure compliance.
- In response to statutory requirement, finds that whether a customer is eligible for income-qualified programs serves as a reasonable measure of a customer's ability to pay their bills.
- Requires all energy utilities to submit a proposal for additional disconnections protections during times of relative heat waves (i.e., temperatures that are high for a given location).

SAFETY CONSIDERATIONS:

- This decision is expected to reduce the number of disconnections, and the duration of time customers are without power before reconnecting. This may improve the health, safety, and comfort of customers.

ESTIMATED COST:

- This decision may result in certain customers that are already have past-due payments accumulating additional arrears. This ultimately imposes costs on all customers.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565498888>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

30

**Modified Presiding Officer's Decision Granting Southern
California Edison Company's Motion to Dismiss**

[23501]

C.19-03-005

Resolves Complainant OhmConnect, Inc.'s January 13, 2025, Appeal of Presiding Officers
Decision Granting Southern California Edison Company's Motion to Dismiss.

(Comr John Reynolds - Judge McGary)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

31

City of Napa Seeking Authorization to Construct an At-Grade Vehicular, Pedestrian, and Bicycle Crossing Over Tracks of the Union Pacific Railroad Company

[23503]

A.22-08-005, A.22-08-006 - Related matters.

Application of the City of Napa for an Order authorizing construction of an at-grade vehicular, pedestrian, and bicycle crossing (CPUC No. 108AB-66.70-X over tracks of the Union Pacific (DOT No. 751355Y), providing connectivity to the Napa Vine Trail and Napa Pipe Redevelopment planned west of the railroad corridor at Kaiser Road in the City of Napa, County of Napa.

PROPOSED OUTCOME:

- Grants the Applications of the City of Napa to construct 1) an at-grade vehicular, pedestrian, and bicycle crossing over tracks of the Union Pacific Railroad Company, providing connectivity to the Napa Vine Trail and Napa Pipe Redevelopment planned west of the railroad corridor at Kaiser Road in the City of Napa and 2) an at-grade vehicular, pedestrian, and bicycle crossing over tracks of the Union Pacific Railroad Company, providing connectivity to the Napa Pipe Redevelopment planned east and west of the railroad corridor at Street C in the City of Napa.
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563322396>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

Relocation of Pacific Gas and Electric Company's Electric Transmission and Electric Distribution Public Utility Facilities

[23509]

Res E-5393, Advice Letter 7513-E filed February 20, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 3 Advice Letter 7513-E filed by Pacific Gas and Electric Company (PG&E), which includes an agreement to relocate electric transmission and electric distribution facilities (PG&E Relocation Project) to accommodate Wal-Mart Real Estate Business Trust and Walmart Inc (collectively referred to as Wal-Mart) expansion of an existing commercial retail store, fuel station and other future retail uses (Wal-Mart Project).
- Approves the agreement, referred to as the Actual Cost Contract (ACC), which memorializes the terms and conditions governing the relocation of PG&E's facilities in conflict with the Wal-Mart Project.

SAFETY CONSIDERATIONS:

- Work to relocate overhead electric utility facilities will conform to all current and applicable laws, Commission regulations, and industry and PG&E safety requirements as discussed in this Resolution and documented in the agreement.

ESTIMATED COST:

- Under the ACC, Wal-Mart is requesting to pay for the work on an actual cost basis. Wal-Mart will pay the estimated cost upfront, but after the relocation is completed, PG&E will true-up the final costs in a final invoice. The final invoice will reflect the full actual cost of the relocation work, with appropriate credit for the initial payment received from Wal-Mart.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566507667>

Consent Agenda - Orders and Resolutions (continued)

33

Replacement of Existing At-Grade Private Highway-Rail Crossing with a New Upgraded Public At-Grade Highway-Rail Trail Crossing in the City of Willits and County of Mendocino

[23515]

A.24-07-019

Application of the City of Willits to Construct At-Grade Crossings at Shell Lane Across the Great Redwood Trail Agency (GRTA) Rail Lines in the Vicinity of Mile Post 138.42 in the City of Willits, County of Mendocino, State of California.

PROPOSED OUTCOME:

- Grants authority to the City of Willits to replace one existing at-grade private highway-rail crossing with one new public at-grade highway-rail trail crossing of the Great Redwood Trail Agency Rail Line track near Milepost 138.42 in the City of Willits and County of Mendocino, California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=561005700>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34

**Federal Communications Commission, Comments of the
California Public Utilities Commission**

[23516]

Docket No. 99-200

The Litigation Subcommittee gave staff off-agenda approval to join FCC comments prepared by members of the NARUC Numbering Subcommittee and signed by Maine and the District of Columbia. Those comments were filed on April 25. Staff asks the Commission to ratify the Litigation Subcommittee's approval.

Consent Agenda - Orders and Resolutions (continued)

35

**Pacific Gas and Electric Company Easement Agreement for
an Underground Water Pipeline**

[23519]

Res G-3613, Advice Letter 5039-G/7519-E filed February 28, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter 5039-G/7519-E with an effective date of today. PG&E is requesting approval to grant to California Barrel Company, LLC (CBC) an easement in gross for an underground water pipeline across PG&E property (Easement). The Easement will provide secondary water service to CBC's mixed-use development project at the location of the former Potrero Power Station in San Francisco.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the requested approval. PG&E is required by Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees, and the public.

ESTIMATED COST:

- No monetary consideration will be exchanged for the granting of the new easement in gross and the termination of the existing appurtenant easement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566891691>

Consent Agenda - Orders and Resolutions (continued)

36

Southern California Edison Company to Sell its Irwindale Business Center Property

[23528]

A.24-12-010

Application of Southern California Edison Company for Approval under Public Utilities Code Section 851 for the Sale of Its Irwindale Business Center Property

PROPOSED OUTCOME:

- Grants Southern California Edison Company's application to sell its Irwindale Business Center Property in the amount of \$20 million to Arakelian Business Enterprise, Inc.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Ratepayers may see a modest benefit from the sale.

(Comr Houck - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=564616509>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

37

Southern California Edison Company's Wildfire Mitigation, Vegetation Management, Catastrophic Events, and Other Costs

[23530]

A.24-04-005

Application of Southern California Edison Company for Authorization to Recover Incremental Costs Related to Wildfire Mitigation, Vegetation Management, Catastrophic Events, and Wildfire Liability Insurance.

PROPOSED OUTCOME:

- Approves uncontested Settlement Agreement regarding Southern California Edison Company (SCE) request to recover expenditures incurred during the four-year period from 2020 through 2023 for the following activities: (1) 2023 wildfire mitigation and vegetation management activities, (2) costs related to SCE's 2019–2023 Wildfire Covered Conductor Program capital expenditures, (3) events recorded in the Catastrophic Event Memorandum Account in 2020, 2021, and 2022, and (4) wildfire liability insurance premiums.
- Reduces SCE's request by \$12 million in expenses and approves recovery in rates of approximately \$308.1 million in operations and maintenance expense and \$702.5 million in capital expenditures, plus interest accrued during this proceeding.
- Directs SCE to update its revenue requirement via a Tier 1 Advice Letter to reflect the amounts authorized as soon as reasonably practicable to minimize additional accrued interest on these accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The utility costs approved by this decision support the provision of safe and reliable utility services.

ESTIMATED COST:

- Approximately \$308.1 million in operations and maintenance expense and \$702.5 million in capital expenditures, plus interest accrued during this proceeding.

(Comr Douglas - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=567636032>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

38

Order Extending Statutory Deadline

[23480]

A.23-06-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures in Memorandum and Balancing Accounts Related to Wildfire and Gas Safety.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566581744>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

39

Order Extending Statutory Deadline

[23481]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportations Services.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566591642>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

40

Order Extending Statutory Deadline

[23496]

C.21-11-016

Dennis Reis and Deborah Reis vs. Sonoma Marin Area Rail Transit District.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566246088>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

41

Order Extending Statutory Deadline

[23504]

A.24-01-005

Application for a Special Ruling under PG&E Electric Rule 15.I.3 Granting an Equitable Exemption from the Customer Cost-Responsibility Provisions of Rule 15 for Distribution Service Extensions.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 10, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566481920>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

42

Order Extending Statutory Deadline

[23505]

C.23-02-003

Jim Irizarry vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566407435>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

43

Order Extending Statutory Deadline

[23507]

A.23-05-012, A.23-05-013, A.23-06-001, and A.23-07-012 - Related matters.

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2024 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566504266>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

44

Order Extending Statutory Deadline

[23508]

A.23-12-011

Application of Southern California Edison Company for Authority to, Among Other Things, increase its Authorized Revenues for Gas Service for Santa Catalina Island and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566504332>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

45

Order Extending Statutory Deadline

[23510]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chang - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566581707>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

46

Order Extending Statutory Deadline

[23511]

A.23-04-003

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2022, complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$51.442 Million Recorded in Five Accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 17, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566894051>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

47

Order Extending Statutory Deadline

[23512]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566822082>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

48

Order Extending Statutory Deadline

[23517]

A.23-06-022

In the Matter of the Application of Crimson California Pipeline, L.P. for Authority to Increase Rates for its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566901061>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

49

Intervenor Compensation to The Utility Reform Network

[23413]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long Term Gas System Planning.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$34,635.00 for substantial contribution to Decision (D.) 24-09-034. In D.24-09-034, the Commission partially modified D.22-12-021 in response to the petition for modification filed jointly by California Environmental Justice Alliance, Environmental Defense Fund, Sierra Club, Southern California Generation Coalition, and TURN. The Commission in D.22-12-021 adopted General Order 177, which provides a mechanism for closer scrutiny of large gas infrastructure projects. The Commission also closed this proceeding and provided guidance to parties regarding the treatment of unresolved issues in the successor rulemaking. TURN originally requested \$106,083.75.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$34,635.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562084642>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

Agenda 3563, Item 34 5/15/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

50

Intervenor Compensation to Utility Consumers' Action Network

[23414]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$46,874.58 for substantial contribution to Decision (D.) 23-12-003 and D.24-09-034. Decision 23-12-003 adopted review criteria and information requirements for gas utility applications proposing to repair or replace transmission pipeline infrastructure and required gas utilities to provide an information-only submittal describing planned transmission pipeline derations. Decision 24-09-034 partially granted a Petition to modify D.22-12-021 (the GO Decision) previously issued in this proceeding and closed the proceeding to allow for a new rulemaking on natural gas planning. UCAN originally requested \$83,647.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$46,874.58, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=562082333>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3563, Item 35 5/15/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**51 Intervenor Compensation to Small Business Utility Advocates**

[23461]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$110,096.75 for substantial contribution to Decisions (D.) 22-07-002, D.23-12-003, and D.24-09-034. D.22-07-002 resolved issues related to questions from Track 1A and 1B of the April 23, 2020, Assigned Commissioner's Scoping Memo and Ruling. D.23-12-003 adopted review criteria and information requirements for gas utility applications proposing to repair or replace transmission pipeline infrastructure. D.24-09-034 partially granted a motion to modify D.22-12-021 and noted additional issues relevant to the issue of long-term planning for the natural gas system in California which were not scoped in the proceeding. SBUA originally requested \$110,669.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$110,096.75, plus interest, to be paid by the ratepayers of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565137505>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3563, Item 45 5/15/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

52

Intervenor Compensation to The Utility Reform Network

[23484]

R.21-06-017

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$17,813.13 for substantial contribution to Decision 24-10-030. That Decision directs Pacific Gas & Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) to adopt a number of near-term improvements to their distribution planning and execution process as well as their Integration Capacity Analysis maps and data portals, and to support a high number of distributed energy resources integrated into California's electric grid. The Utility Reform Network originally requested \$17,813.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$17,813.13, plus interest, to be paid by the ratepayers of PG&E, SDG&E, and SCE.

(Comr Houck - Judge Lakhanpal - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565788092>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

53

Intervenor Compensation to The Utility Reform Network

[23490]

R.11-11-007

Order Instituting Rulemaking into the Review of the California High-Cost Fund A Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$169,908.25 for substantial contribution to Decision (D.) 21-08-042 and Judicial Review. That Decision modified D.21-06-004 and denied the Small Independent Local Exchange Carriers (Small LECs) application for rehearing. *Calaveras Tel. Co. v. Pub. Util. Comm.*, No. F083339, 2022 Cal. App. LEXIS 1086 (unpublished), denied Small LECs' petition for writ. *Calaveras Tel. Co. v. Pub. Util. Comm.*, No. F083339 (Cal. App., 5th Dist., Jan. 18, 2023) denied Small LECs' petition for rehearing, modified its December 20, 2022, order, and partially granted TURN's request for publication. TURN originally requested \$163,394.80.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$169,908.25, plus interest, to be paid by the California Public Utilities Commission.

(Comr John Reynolds - Judge Fortune - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565498589>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

54

Intervenor Compensation to Wild Tree Foundation

[23495]

A. 20-09-019

Application of Pacific Gas and Electric Company for recovery of recorded expenditures related to wildfire mitigation and catastrophic events, as well as other recorded costs.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) \$30,357.75 for substantial contribution to Decision 23-02-017. That Decision approved a contested Settlement Agreement that resolved Application 20-09-019 permitting Pacific Gas & Electric Company (PG&E) to recover in total revenue requirement \$1,037,899,000 for its operational and capital expenditures associated with recorded amounts in its (1) the Fire Hazard Prevention Memorandum Account, (2) the Fire Risk Mitigation Memorandum Account, (3) the Wildfire Mitigation Plan Memorandum Account, (4) the Catastrophic Events Memorandum Account, (5) the Land Conservation Plan Implementation Account, and (6) the Residential Rate Reform Memorandum Account. Wild Tree originally requested \$85,970.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$30,357.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565498786>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

55

Intervenor Compensation to Mussey Grade Road Alliance

[23521]

A.24-03-004

Application of the Mussey Grade Road Alliance for award of intervenor compensation for substantial contributions to Resolution SPD-20.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$32,878.38 for substantial contribution to Resolution SPD-20. Resolution SPD-20 ratified action of the Office of Energy Infrastructure Safety on Pacific Gas and Electric Company's (PG&E) 2023-2025 Wildfire Mitigation Plan pursuant to Public Utilities Code Section 8386.3(a). MGRA originally requested \$43,596.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$32,878.38, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566910973>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

56

Phase 4 Track A of Order Instituting Rulemaking

[23388]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Authorizes up to \$5 million annually for qualified under-resourced customers pursuing full electrification.
- Creates a mechanism for external entities to donate funds into utility Balancing Accounts.
- Adopts measures to help prevent unnecessary electric service line upsizing.
- Clarifies and modifies Decision 23-12-037.
- Requires, starting in 2026, all annual reports ordered pursuant to decisions in this proceeding to be submitted on April 15 of each year via an Advice Letter and made available on the utility's website.
- Authorizes augmentation of the TECH Initiative budget by an additional \$40 million using funding from the Aliso Canyon Recovery Account.

SAFETY CONSIDERATIONS:

- Expands existing electric utility safety evaluation processes for non-isolating devices that interface with utility metering equipment.

ESTIMATED COST:

- Authorizes up to \$5 million annually; and there are other funding sources, including Assembly Bill 157.

(Comr Houck - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=560138225>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3563, Item 47 5/15/2025 (Houck)

Regular Agenda- Energy Orders (continued)

57

William White vs. Pacific Gas and Electric Company

[23485]

(ECP) C.24-07-011

William White vs. Mindy Reed and Lynn Flavin for Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Sustains Complaint in part and denies in part. Complainant shall receive a bill credit or refund from Pacific Gas and Electric Company due to overbilling and receive an extension on the Net Energy Metering 2.0 Application Deadline.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565499211>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Energy Orders (continued)

57A **Commissioner John Reynolds' Alternate to Item 23485**
[23489]
(ECP) C.24-07-011
William White vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Sustains Complaint in part and denies in part. Complainant shall receive a bill credit or refund from Pacific Gas and Electric Company due to overbilling but is denied an extension on the Net Energy Metering 2.0 Application Deadline.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds)
<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565498481>
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Orders

58

Modifications to General Order 133

[23423]

R.22-03-016

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Adopts General Order 133-E to apply service quality standards to voice over internet protocol (VoIP) and wireless voice services.

SAFETY CONSIDERATIONS:

- Outages for plain old telephone service and wireless voice service have increased dramatically and VoIP service outages are alarmingly high. Measures adopted in this decision are intended to reduce this trend.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=563431008>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

59 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

60

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[23378]
A.24-03-018

Disposition of the applications for rehearing of Decision (D.) 24-12-033 filed by Pacific Gas and Electric Company (PG&E), Alliance for Nuclear Responsibility, and San Luis Obispo Mothers for Peace. In D.24-12-033, the Commission granted PG&E's application to recover Diablo Canyon power plant costs from September 1, 2023, through December 31, 2025, and conditionally approved PG&E's 2025 volumetric performance fee spending plan.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3561, Item 36 4/3/2025

Agenda 3562, Item 37 4/24/2025

Agenda 3563, Item 50 5/15/2025

Closed Session - Applications for Rehearing (continued)

62 **Conference with Legal Counsel - Application for Rehearing**
[23453]
A.23-04-004

Disposition of the application for rehearing of Decision (D.) 24-07-027 filed by the Green Power Institute (GPI). In D.24-07-027, the Commission resolved GPI's intervenor compensation claim for contributions to Resolutions SPD-7, SPD-8, SPD-9, SPD-11, and SPD-12.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3563, Item 55 5/15/2025

Closed Session - Applications for Rehearing (continued)

63 **Conference with Legal Counsel - Application for Rehearing**
[23531]
I.17-02-002

Disposition of application for rehearing of Decision (D.) 24-12-076 filed by the Protect Our Communities Foundation. In D.24-12-076, the Commission adopted a biennial assessment process to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

64

Conference with Legal Counsel - Application for Rehearing

[23533]

R.23-05-018

Disposition of application for rehearing of Decision 25-01-055 filed by the Protect Our Communities Foundation, Center for Biological Diversity, Acton Town Council, California Farm Bureau Federation, Anza Borrego Foundation, and Defenders of Wildlife. In Decision 25-01-055, the Commission adopted General Order (GO) 131-E, which revised parts of GO 131-D. GO 131-E sets forth the Commission's rules relating to the planning and construction of electric generation plant; transmission, power, or distribution lines; and substations located in California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

65 **Conference with Legal Counsel - Application for Rehearing**
[23534]
A.21-05-011

Disposition of application for rehearing of Decision (D.) 24-12-064 filed by the Protect Our Communities Foundation (PCF). In the Decision, the Commission awarded PCF intervenor compensation of \$49,627.50 for substantial contributions to D.23-10-004, which addressed the 2021 Risk Assessment and Mitigation Phase Report for San Diego Gas & Electric Company and Southern California Gas Company. PCF originally requested \$154,329.10 in compensation for its contributions to D.23-10-004 and D.20-09-004.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

66 **Modified Presiding Officer's Decision Granting Southern California Edison Company's Motion to Dismiss**

[23502]

C.19-03-005

Closed Session - Existing Litigation - Non-Federal

67 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

68 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

69 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

70 **Conference with Legal Counsel – Existing Litigation**

[23540]

Federal Energy Regulatory Commission Docket No. ER23-2309

DCR Transmission, L.L.C., Tariff Filing. FERC Docket No. ER23-2309

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session