
Public Utilities Commission of the State of California

Public Agenda 3565

Thursday, June 26, 2025, 11:00 a.m.

715 P St

California Natural Resources Agency Auditorium
Sacramento, California

Commissioners

Alice Reynolds, President

Matthew Baker

Karen Douglas

Darcie L. Houck

John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
<i>Closed to the Public</i>	(11:00 a.m.) <i>Open to the Public</i>
Monday, June 23, 2025 (San Francisco)	Thursday, June 26, 2025 (Sacramento)
Monday, July 21, 2025 (San Francisco)	Thursday, July 24, 2025 (San Francisco)
Monday, August 11, 2025 (San Francisco)	Thursday, August 14, 2025 (Sacramento)
Monday, August 25, 2025 (San Francisco)	Thursday, August 28, 2025 (San Francisco)
Monday, September 15, 2025 (San Francisco)	Thursday, September 18, 2025 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 33, 44, 44A

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23539]

Res ALJ-176-3565

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570917475>

Consent Agenda - Orders and Resolutions (continued)**2 California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);

Agenda 3551, Item 3 9/12/2024 (Staff);

Agenda 3552, Item 3 9/26/2024 (Staff);

Agenda 3553, Item 2 10/17/2024 (Staff);

Agenda 3554, Item 2 11/7/2024 (Staff);

Agenda 3555, Item 2 12/5/2024 (Staff);

Agenda 3556, Item 2 12/19/2024 (Staff);

Agenda 3557, Item 2 1/16/2025 (Staff);

Agenda 3558, Item 2 1/30/2025 (Staff);

Agenda 3559, Item 2 2/20/2025 (Staff);

Agenda 3561, Item 2 4/3/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 North American Numbering Plan Administrator for Relief of the 657/714 Numbering Plan Area**

[23389]

A.24-05-011

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.

PROPOSED OUTCOME:

- Grants the Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559371536>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3562, Item 12 4/24/2025 (Staff);

Agenda 3563, Item 5 5/15/2025 (Baker);

Agenda 3564, Item 3 6/12/2025 (Baker)

Consent Agenda - Orders and Resolutions (continued)**4 Crimson California Pipeline and San Pablo Bay Pipeline Rates**

[23390]

A.22-07-015, A.23-01-015, A.23-03-001, and A.23-08-018 - Related matters.

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Authorizes Crimson California Pipeline, L.P. (Crimson) and San Pablo Bay Pipeline Company, LLC (SPBP) to increase rates charged for intrastate shipment of crude oil to a single rate of \$2.0471 per barrel transported.
- Authorizes the retroactive collection of the difference between the authorized rates and the rates charged and collected.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Makes cost of service allowances for safety monitoring, maintenance, repairs, and upgrades.

ESTIMATED COST:

- \$2.0471 per barrel shipped to be borne by the customers of Crimson and SPBP.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570523613>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3562, Item 13 4/24/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 PacifiCorp Washington State Cap-and-Invest Program Costs**

[23474]

Res E -5398, Advice Letter 751-E filed November 22, 2024 - Related matters.

PROPOSED OUTCOME:

- Directs PacifiCorp to file an amended Tier 1 Advice Letter 751-E within 20 days of the issuance of this resolution to comply with the requirements of Decision 24-11-007 Ordering Paragraph 2 to exclude costs of the Washington Cap-and-Invest Program from California rates.
- Directs PacifiCorp to determine the amount of Washington Cap-and-Invest Program costs already collected from California ratepayers and propose in its 2025 or 2026 Energy Cost Adjustment Clause Application how the funds or outstanding costs, including any interest if applicable, should be returned to or collected from its customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution will result in an immediate but small amount of ratepayer savings via a rate reduction.
- Long-run cost implications to ratepayers will depend on the final terms of a linkage or other agreement between Washington and California regarding their carbon regulatory systems.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569577171>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 15 6/12/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

Pacific Gas & Electric Company's and Southern California Edison Company's DAC-GT Cost Containment Cap Proposal

[23477]

Res E-5367, PG&E Advice Letter (AL) 7363-E and SCE AL 5362-E filed August 28, 2024; supplemental PG&E AL 7363-E-A and SCE AL 5362-E-A filed November 6, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas & Electric Company's and Southern California Edison Company's Joint Advice Letter (AL) 7363-E-A and AL 5362-E-A.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The full cost to implement the DAC-GT program has yet to be determined. The impact on rates cannot be estimates at this time as this program is funded through greenhouse gas allowance proceeds and/or public purpose program funds.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569578064>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 19 6/12/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **2024-2027 Energy Efficiency Portfolio Business Plans for
Northern California Rural Regional Energy Network and
Central California Rural Regional Energy Network**

[23483]

Res E-5400

PROPOSED OUTCOME:

- Approves the revised 2024-27 Energy Efficiency Portfolio Business Plan for Northern California Rural Regional Energy Network.
- Approves the revised 2024-27 Energy Efficiency Portfolio Business Plan for Central California Rural Regional Energy Network.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The cost is \$60,029,938 to Pacific Gas and Electric Company customers, \$7,267,800 to Southern California Edison Company customers, and \$2,180,340 to Southern California Gas customers for a four-year period. This is \$14,731,402 lower than previously approved in Decision 23-06-055.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569577472>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 22 6/12/2025 (Baker)

Consent Agenda - Orders and Resolutions (continued)

8

Demand and Supply Estimates for the Monterey Peninsula Water Supply Project

[23497]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- Adopts a projected 2050 water demand of 13,732 acre-feet per year and a current water supply of 11,204 acre-feet per year; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565499212>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3564, Item 28 6/12/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)

9

**Southern California Gas Company Cost Recovery for
Catastrophic Events and COVID-19 Protections**

[23463]

A.23-11-003

Application of Southern California Gas Company for Authorization to Recover Costs Recorded in Its Catastrophic Event Memorandum Account and Its COVID-19 Pandemic Protections Memorandum Account.

PROPOSED OUTCOME:

- Authorizes Southern California Gas Company to recover approximately \$15.9 million in costs recorded to its Catastrophic Event Memorandum Account, \$3.4 million in costs recorded to its COVID-19 Pandemic Protections Memorandum Account, \$2.068 million in waived charges, and \$297,000 in interest expense recovered from customer classes using the Equal Cents Per Therm methodology on a 12-month schedule.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$21.6 million.

(Comr Houck - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565140386>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Local Access Fund Administrators and Corresponding Access Fund Grants for Funding Year 2025-2026 for Transportation Network Company Access

[23467]

Res TL-19154

PROPOSED OUTCOME:

- Approves the Local Access Fund Administrators (LAFAs).
- Authorizes a total of \$10,693,947 for these LAFAs to be paid out of the Access Fund for Funding Year 2025-2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- An estimated cost of \$10,693,947 is associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=567531122>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 Pacific Gas and Electric Company's 2021 Energy Resource Recovery Account Compliance Application**

[23488]

A.22-02-015

Application of Pacific Gas and Electric Company for Compliance Review of Utility-Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility-Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 through December 31, 2021.

PROPOSED OUTCOME:

- Finds that with the exception of two incidents, Pacific Gas and Electric Company (PG&E) met the standard for compliance under the Energy Resources Recovery Account Compliance process for Record Year 2021.
- Finds that an outage at the Diablo Canyon Nuclear Power Plant in 2021 was a result of PG&E's imprudent management and disallows PG&E from collecting approximately \$43 million in revenues related to this event.
- Finds that PG&E imprudently administered one of its energy resource contracts, the Vantage Wind Power Purchase Agreement, and orders a disallowance for this event.
- Disallows PG&E from collecting \$307,266 in revenues for the Public Safety Power Shutoff events it implemented in 2021.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision disallows PG&E from collecting approximately \$47 million in revenues.

(Comr John Reynolds - Judge Lau - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570876011>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**Catalina Channel Express Inc. Baseline Fare Increase and
Zone Rate of Freedom**

[23499]

A.23-02-017

Application of Catalina Channel Express Inc., a California Corporation, to increase the baseline rates for its vessel common carrier service and to retain its existing Zone of Rate Freedom.

PROPOSED OUTCOME:

- Grants Application for increase in baseline rate by 16.67% and continued 20% Zone Rate of Freedom.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570915533>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Slide Inn Water Company General Rate Case

[23506]

Res W-5296 , Advice Letter 25-W filed November 17, 2023 - Related matters.

PROPOSED OUTCOME:

- Grants Slide Inn Water Company (Slide Inn) a general rate increase of \$56,874, or 41.73%, estimated to provide a Rate of Return of 13.51%.
- Increases the rate phased in over two years: Test Year (TY) 2025 and Escalation Year (EY) 2026.

SAFETY CONSIDERATIONS:

- Slide Inn has no major outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water. This general rate increase provides additional funding to Slide Inn to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- Gross annual revenue increases of \$34,200, or 25.10%, for TY 2025 and \$22,674, or 13.30%, for EY 2026.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570519116>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

14

Decision Correcting Errors in Decision 25-01-039

[23513]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Corrects Ordering Paragraphs 1 and 3 of Decision (D.) 25-01-039 to clarify which balancing accounts Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall use to track revenue adjustments associated with the Income-Graduated Fixed Charge adopted in D. 24-05-028.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570149238>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

**Fiscal Year 2025-26 Budget Allocations for California
Advanced Services Fund**

[23514]

Res T-17884

PROPOSED OUTCOME:

- Approves Fiscal Year (FY) 2025-26 budget allocations for six California Advanced Services Fund (CASF) accounts, including the Broadband Adoption Account, Rural and Urban Regional Broadband Consortia Grant Account, Line Extension Program, Broadband Infrastructure Grant Account, Broadband Public Housing Account, and Tribal Technical Assistance Program.

SAFETY CONSIDERATIONS:

- The CASF provides subsidies for the deployment of high-quality advanced broadband infrastructure throughout the state of California. Broadband infrastructure is vital to the operation and management of critical infrastructure and public safety and emergency response networks.

ESTIMATED COST:

- This resolution allocates CASF's \$136.211 million FY 2025-26 budget across six accounts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569904396>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

**Public Housing Infrastructure Projects for Grant Funding
from the California Advanced Services Fund**

[23518]

Res T-17886

PROPOSED OUTCOME:

- Approves up to \$224,050 in funding from the California Advanced Services Fund (CASF) Broadband Public Housing Account (BPHA) for four infrastructure projects.
- Deploys wireless point to multi-point connection and wireless broadband infrastructure capable of 100 Megabits per second (Mbps) download and 20 Mbps upload for 95 living units in these four publicly supported housing developments.
- Allows for free broadband service to those that lack such service.

SAFETY CONSIDERATIONS:

- Access to broadband service will improve public safety and enable access to government, e-health, and online education opportunities.

ESTIMATED COST:

- \$224,050 from the CASF BPHA. CASF's accounts are funded through a surcharge whereby revenues are deposited to CASF Fund 3141 with the State's Treasury.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566815051>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Annual Administrative Update to Fixed Avoided-Cost Rates
for the Renewable Market Adjusting Tariff Program**

[23520]

Res E-5392

PROPOSED OUTCOME:

- Adopts updated fixed prices by Product Category to the feed-in tariff program known as ReMAT pursuant to Decision 20-10-005.
- Directs Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to amend their ReMAT tariffs to reflect updated fixed prices by Product Category.

SAFETY CONSIDERATIONS:

- ReMAT standard contracts contain Commission-approved safety provisions. There are no expected incremental safety implications associated with the approval of this Resolution.

ESTIMATED COST:

- This resolution will lead to increased ratepayer costs as additional ReMAT contracts are procured.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570900820>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **PacifiCorp's 2025 Wildfire Mitigation Plan Update Pursuant to
Public Utilities Code Section 8386.3(a)**

[23522]

Res SPD-36

PROPOSED OUTCOME:

- Ratifies the decision of the Office of Energy Infrastructure Safety to approve the 2025 Wildfire Mitigation Plan (WMP) Update of PacifiCorp.
- Does not establish a defense to any enforcement action for violation of a Commission decision, order, or rule.

SAFETY CONSIDERATIONS:

- WMPs articulate an electrical corporation's proposed actions to reduce the risk of catastrophic wildfire caused by the corporation's infrastructure and equipment.
- The WMPs contain a statutorily-prescribed list of planned wildfire mitigation measures such as vegetation management, system hardening, improving asset inspection and maintenance, situational awareness, and improving community engagement and awareness.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570523660>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

**Local Capacity Obligations, Flexible Capacity Obligations,
and Refinements of the Resource Adequacy Program**

[23523]

R.23-10-011

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Adopts Local Capacity Obligations for 2026-2028, Flexible Capacity Obligations for 2026, and Track 3 Program Refinements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570550311>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Eligible Telecommunications Carrier Status for Go MD USA, LLC

[23524]

Res T-17882, Advice Letter 2 filed August 4, 2024 - Related matters.

PROPOSED OUTCOME:

- Rejects Go MD USA's request for Eligible Telecommunications Carrier designation.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570876039>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**21 Southern California Edison Company Microgrid Incentive Program**

[23525]

Res E-5401, Advice Letter (AL) SCE 5119-E filed October 11, 2023, AL 5119-E-A filed February 16, 2024, AL 5119-E-B filed September 10, 2024, and AL 5119-E-C filed October 15, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's Advice Letter 5119-E with Supplement AL 5119-E-A, 5119-E-B and 5119-E-C for grant awardees that are not local or tribal governments.
- Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company to establish a new Microgrid Incentive Program (MIP) agreement with special provisions for local and tribal government MIP Grant Awardees.

SAFETY CONSIDERATIONS:

- Microgrids can provide power for critical infrastructure during black sky or grid outage conditions.

ESTIMATED COST:

- The MIP has a \$200 million budget that was approved by Decision 21-01-018. There are no additional costs associated with this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570917453>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Resource Adequacy Market Price Benchmark

[23526]

R.25-02-005

Order Instituting Rulemaking to Update and Reform Energy Resource Recovery Account and Power Charge Indifference Adjustment Policies and Processes.

PROPOSED OUTCOME:

- Directs Energy Division to adopt a single Resource Adequacy (RA) Market Price Benchmark (MPB), eliminating the production and use of separate RA MPBs for system, local, and flexible RA.
- Requires the consideration of 3 years' transaction data for RA MPB forecasts and 4 years data for final RA MPB calculations.
- Directs Energy Division to remove from RA MPB calculations affiliate and swap transaction and to utilize only the initial transaction data in sleeve transaction.
- Adopts definitions for affiliate, swap, and sleeve transactions. Requires Load Serving Entities to identify all affiliate, swap, and sleeve transactions in their data submissions.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570875937>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Southern California Gas Company's Year 30 Gas Cost Incentive Mechanism

[23527]

A.24-06-005

In the Matter of the Application of Southern California Gas Company Regarding Year 30 (2023-2024) of Its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- Grants Southern California Gas Company's (SoCalGas) Year 30 (2023-2024) of its Gas Cost Incentive Mechanism (GCIM).
- Authorizes an award of \$13,865,089 to SoCalGas shareholders and a ratepayer benefit of \$60,401,940.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- SoCalGas is authorized to adjust its Purchase Gas Account to receive a shareholder reward of \$13,865,089 for Year 30 of SoCalGas's GCIM.

(Comr Douglas - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570899122>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

**Pacific Gas & Electric Company Request for Amendment of
Mid-term Reliability Contract Approved in Resolution E-5202**

[23529]

Res E-5381, Advice Letter 7331-E, filed July 19, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) request to amend its Mid-term Reliability energy storage contract with Corby Energy Storage, LLC to change the delivery date from June 1, 2024, to August 1, 2027, and to increase the project's price.

SAFETY CONSIDERATIONS:

- PG&E's contractual terms and conditions require sellers to practice responsible safety management based on 1) standards for Prudent Electrical Practices, 2) all applicable laws and regulations, and 3) requirements of PG&E's Contractor Safety Program. As this resolution only approves changes to delivery date and price for a previously approved contract, there are no additional safety considerations.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570899125>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

25

Southern California Edison Company's 2022 Wildfire Mitigation and Vegetation Management Costs

[23535]

A.23-10-001

PROPOSED OUTCOME:

- Grants, in part, the request by Southern California Edison Company (SCE) to increase rates by incorporating into revenue requirement \$290.502 million in operations and maintenance expenses and \$99.393 million in capital expenditures together with interest for certain wildfire mitigation and vegetation management costs incurred in 2022.
- Grants the request by SCE to collect 2021 and 2022 construction work in progress that transferred to capital additions in the amounts of \$20.90 million and \$13.11 million, respectively.
- Directs SCE to update the authorized revenue requirement via a Tier 2 Advice Letter to reflect the reduced amount authorized here and amounts collected in rates under the interim rate relief per Decision 24-07-012.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The utility costs found reasonable support the provision of safe and reliable utility services.

ESTIMATED COST:

- Approximately \$290.502 million in operations and maintenance expenses and \$99.393 million in capital expenditures, plus interest, adjusted by the authorized transferred construction work in progress and decreased by amount collected under interim rate relief.

(Comr Douglas - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570883467>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Southern California Edison Company Request for Mid-Term Reliability Resource Contract and Amendments

[23537]

Res E-5404, Advice Letter 5517-E, filed May 7, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves one Southern California Edison Company mid-term reliability resource contract and two amendments to existing mid-term reliability resource contracts without modification.

SAFETY CONSIDERATIONS:

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- The contracts include a requirement that the seller follow Prudent Electrical Practices, which are defined as those practices, methods and acts engaged in or approved by a significant portion of the electric power industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time a decision is made, could have been expected to accomplish a desired result consistent with good business practices, reliability, and safety.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=567503285>

Consent Agenda - Orders and Resolutions (continued)

27

PAETEC iTEL, LLC, for a Certificate of Public Convenience and Necessity

[23548]

A.24-08-010

Application of PAETEC iTEL, LLC, for authorization to obtain a Certificate of Public Necessity and Convenience as a Telephone Corporation pursuant to the provisions of the Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- Grants PAETEC iTEL, LLC, a Certificate of Public Convenience and Necessity to operate as a telephone corporation providing fixed interconnected Voice over Internet Protocol.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566268767>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

**Order Instituting Rulemaking for Oversight of Electric
Integrated Resource Planning and Procurement Processes**

[23551]

R._____

Order Instituting Rulemaking to Continue Oversight of Electric Integrated Resource Planning and Procurement Processes.

PROPOSED OUTCOME:

- Opens a new proceeding as a successor to Rulemaking 20-05-003, to serve as the as the forum for any and all regulatory issues related to the ongoing oversight of the integrated resource planning and procurement processes.

SAFETY CONSIDERATIONS:

- Investment in clean electricity resources helps ensure reliable and safe electricity services in California.

ESTIMATED COST:

- There are no costs associated with the opening of this rulemaking proceeding, which is primarily a policy-making venue. If there are specific costs associated with particular actions in the proceeding, they will be identified at the time those decisions are considered.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568314918>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

Petition for Modification of Decision 23-12-016

[23553]

A.22-05-006

Application of PacifiCorp, for an Order Authorizing a General Rate Increase Effective January 1, 2023.

PROPOSED OUTCOME:

- Grants PacifiCorp's Petition for Modification of Decision 23-12-016 to allow PacifiCorp to delay the filing of its next general rate case application by one year, until the 2027 Test Year, due to unavailability of an in progress depreciation study, as well as recent completion of last general rate case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=567561624>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

**Crimson California Pipeline L.P. Withdrawal of Northern
Section of KLM Pipeline from Utility Service**

[23554]

Res O-0096, Advise Letter (AL) 55-O filed July 3, 2024, and AL 55-O-A filed March 17, 2025 -
Related matters.

PROPOSED OUTCOME:

- Approves Crimson California Pipeline L.P.'s (Crimson) request for authorization to withdraw from service the northern section of the KLM pipeline system extending from Kettleman to the Bay Area.

SAFETY CONSIDERATIONS:

- Oil pipeline safety is the exclusive jurisdiction of the Office of the State Fire Marshal. Crimson will comply fully with all regulations applicable to idle lines.
- In withdrawing the northern section of KLM from service, Crimson will continue to perform annual activities as required by federal and state requirements and regulations.

ESTIMATED COST:

- This resolution does not address or approve any costs.
- This resolution is expected to result in future reduced operational costs as volumes of oil previously shipped on the northern portion of the KLM system are now shipped on the integrated San Pablo Bay Pipeline Company-KLM system, reducing the need for maintenance work on this line.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568314986>

Consent Agenda - Orders and Resolutions (continued)

31

Los Angeles County Metropolitan Transportation Authority to Construct Pedestrian Underpass Railroad Grade Separation

[23558]

A.24-10-020

Los Angeles County Metropolitan Transportation Authority for authority to construct a pedestrian underpass grade separation at the Metrolink Burbank Airport- North Station, in the City of Burbank, Los Angeles County, on the Southern California Regional Rail Authority's Valley Subdivision at Mile Post 13.60 (Proposed CPUC Number 101VY-13.60-BD and USDOT Number 977 323 V.

PROPOSED OUTCOME:

- Authorizes Los Angeles County Metropolitan Transportation Authority (LACMTA) to construct a new public pedestrian underpass crossing below the Southern California Regional Rail Authority Valley Subdivision at Milepost 13.60, at the Metrolink Burbank Airport - North Station, in the City of Burbank.
- Requires LACMTA to complete the requested work within three years from the issuance date of this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision enhances public safety by authorizing a grade separated underpass, eliminating the need for pedestrians and bicyclists to cross active tracks to access the new platform at Burbank Airport – North Station.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569140640>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

32

Order Extending Statutory Deadline

[23543]

A.23-09-006

Application of Blue Casa Telephone, LLC to Discontinue Its Provision of Local Exchange and Interexchange Services, including Basic Service, and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 15, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568290188>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[23544]

C.22-01-008

Michael R. Weaver vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 1, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568107656>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[23546]

A.24-01-002, A.24-01-003 - Related matters.

Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by \$9,260,000 or 22.08% in 2025, \$2,182,928 or 4.24% in 2026, and \$2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568105423>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[23547]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568509900>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[23549]

A.23-03-002

Application of Pacific Bell Telephone Company D/B/A AT&T California to Relinquish its Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 2, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568458734>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[23552]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569118503>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[23556]

A.24-01-022

The Green Power Institute for Award of Intervenor Compensation for Substantial Contributions to Resolutions SPD-14, SPD-16, SPD-17, and SPD-18.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569162375>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

39

Intervenor Compensation to The Utility Reform Network

[23413]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long Term Gas System Planning.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$34,635.00 for substantial contribution to Decision (D.) 24-09-034. In D.24-09-034, the Commission partially modified D. 22-12-021 in response to the petition for modification filed jointly by California Environmental Justice Alliance, Environmental Defense Fund, Sierra Club, Southern California Generation Coalition, and TURN. The Commission in D.22-12-021 adopted General Order 177, which provides a mechanism for closer scrutiny of large gas infrastructure projects. The Commission also closed this proceeding and provided guidance to parties regarding the treatment of unresolved issues in the successor rulemaking. TURN originally requested \$106,083.75.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$34,635.00, plus interest, to be paid by the ratepayers of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569570964>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

Agenda 3563, Item 34 5/15/2025 (Staff);

Agenda 3564, Item 49 6/12/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Alliance for Nuclear Responsibility

[23500]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$319,085.71 for substantial contribution to Decision (D.) 23-12-036. D.23-12-036 directs and authorizes extended operations at the Diablo Canyon Nuclear Power Plant until October 31, 2029 (Unit 1) and October 31, 2030 (Unit 2). A4NR originally requested \$662,294.49.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$319,085.71, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570299411>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Intervenor Compensation to The Utility Reform Network

[23545]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$161,846.25 for substantial contribution to Decision (D.) 20-11-044, D.21-11-008, D.23-08-050 and D.24-12-076. D.20-11-044 set the interim range of Aliso Canyon (AC) storage capacity at zero to 34 billion cubic feet (CF). D.21-11-008 increased the interim range of AC storage capacity at zero to 41.16 billion CF. D.23-08-050 granted and denied in part the joint petition for modification of D.21-11-00. D.24-12-076 adopted a Biennial Assessment Process. TURN originally requested \$161,191.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$161,846.25, plus interest, to be paid by the ratepayers of Southern California Gas Company.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=567714260>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Utility Reform Network

[23555]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$52,475.00 for substantial contribution to Decision (D.) 24-02-046 and D.24-11-005. D.24-02-046 approved a Community-Based Organization Arrears Case Management Pilot Program aimed at reducing residential energy service disconnections for customers of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas) by engaging community organizations to help up to 12,000 customers manage unpaid bills and access assistance programs. D.24-11-005 directed PG&E, SDG&E, SCE, and SoCalGas to extend the residential disconnection rate caps from D.20-06-003 until a final decision was issued. TURN originally requested \$52,737.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$52,475.00, plus interest, to be paid by the ratepayers of PG&E, SCE, SDG&E, and SoCalGas.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=567693599>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Small Business Utility Advocates

[23564]

A.22-06-003

Application of Southern California Edison Company for Authorization to Recover 2021 Incremental Costs Related to Wildfire Mitigation and Vegetation Management.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$168,755.00 for substantial contribution to Decision (D.) 24-06-025 and (D.) 24-03-008. D.24-06-025 disposed of the application for rehearing of D.24-03-008 filed by SBUA and determined that good cause has been demonstrated to modify the Decision. D.24-03-008 approved Southern California Edison Company's (SCE) application for recovery of \$306.1 million in capital expenditures and operations and maintenance expenses recorded in 2021 in SCE's Wildfire Mitigation Plan Memorandum Account (WMPMA), Fire Risk Mitigation Memorandum Account and Vegetation Management Balancing Account (FRMMA). SBUA originally requested \$184,052.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$168,755.00, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Douglas - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568788274>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

44 William White vs. Pacific Gas and Electric Company

[23485]

(ECP) C.24-07-011

William White vs. Mindy Reed and Lynn Flavin for Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Sustains Complaint in part and denies in part. Complainant shall receive a bill credit or refund from Pacific Gas and Electric Company due to overbilling and receive an extension on the Net Energy Metering 2.0 Application Deadline.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570995024>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 57 6/12/2025 (John Reynolds)

Regular Agenda- Energy Orders (continued)

44A **Commissioner John Reynolds' Alternate to Item 23485**
[23489]
(ECP) C.24-07-011
William White vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Sustains Complaint in part and denies in part. Complainant shall receive a bill credit or refund from Pacific Gas and Electric Company due to overbilling but is denied an extension on the Net Energy Metering 2.0 Application Deadline.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds)
<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570542292>
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 57A 6/12/2025 (John Reynolds)

Regular Agenda- Communication Orders

45

Modifications to General Order 133

[23423]

R.22-03-016

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Adopts General Order 133-E to apply service quality standards to voice over internet protocol (VoIP) and wireless voice services.

SAFETY CONSIDERATIONS:

- Outages for plain old telephone service and wireless voice service have increased dramatically and VoIP service outages are alarmingly high. Measures adopted in this decision are intended to reduce this trend.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570902515>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3564, Item 58 6/12/2025 (Houck)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

46 Management Report on Administrative Actions and Consumer Protection and Safety Activities

[23293]

CEC Proposed 2025-2026 Gas RD&D Investment Plan

The California Energy Commission will present on its proposed 2025-2026 Gas RD&D Investment Plan, Advice Letter 10-G.

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

48

Conference with Legal Counsel - Application for Rehearing

[23378]

A.24-03-018

Disposition of the applications for rehearing of Decision (D.) 24-12-033 filed by Pacific Gas and Electric Company (PG&E), Alliance for Nuclear Responsibility, and San Luis Obispo Mothers for Peace. In D.24-12-033, the Commission granted PG&E's application to recover Diablo Canyon power plant costs from September 1, 2023, through December 31, 2025, and conditionally approved PG&E's 2025 volumetric performance fee spending plan.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3561, Item 36 4/3/2025

Agenda 3562, Item 37 4/24/2025

Agenda 3563, Item 50 5/15/2025

Agenda 3564, Item 61 6/12/2025

Closed Session - Applications for Rehearing (continued)

49 **Conference with Legal Counsel - Application for Rehearing**
[23532]
R.19-09-009

Disposition of application for rehearing of Decision 24-11-004, filed by Applied Medical Resources Corporation. Decision 24-11-004 adopted implementation rules for multi-property microgrid tariffs.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

50

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

51 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

52 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session