
Public Utilities Commission of the State of California

Public Agenda 3566
Thursday, July 24, 2025, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
<i>Closed to the Public</i>	<i>(11:00 a.m.) Open to the Public</i>
Monday, July 21, 2025 (San Francisco)	Thursday, July 24, 2025 (San Francisco)
Monday, August 11, 2025 (San Francisco)	Thursday, August 14, 2025 (Sacramento)
Monday, August 25, 2025 (San Francisco)	Thursday, August 28, 2025 (San Francisco)
Monday, September 15, 2025 (San Francisco)	Thursday, September 18, 2025 (San Francisco)
Monday, October 6, 2025 (San Francisco)	Thursday, October 9, 2025 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23571]

Res ALJ-176-3566

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)**2 North American Numbering Plan Administrator for Relief of the 657/714 Numbering Plan Area**

[23389]

A.24-05-011

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.

PROPOSED OUTCOME:

- Grants the Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559371536>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3562, Item 12 4/24/2025 (Staff);

Agenda 3563, Item 5 5/15/2025 (Baker);

Agenda 3564, Item 3 6/12/2025 (Baker);

Agenda 3565, Item 3 6/26/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

**Southern California Gas Company Cost Recovery for
Catastrophic Events and COVID-19 Protections**

[23463]

A.23-11-003

Application of Southern California Gas Company for Authorization to Recover Costs Recorded in Its Catastrophic Event Memorandum Account and Its COVID-19 Pandemic Protections Memorandum Account.

PROPOSED OUTCOME:

- Authorizes Southern California Gas Company to recover approximately \$15.9 million in costs recorded to its Catastrophic Event Memorandum Account, \$3.4 million in costs recorded to its COVID-19 Pandemic Protections Memorandum Account, \$2.068 million in waived charges, and \$297,000 in interest expense recovered from customer classes using the Equal Cents Per Therm methodology on a 12-month schedule.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$21.6 million.

(Comr Houck - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565140386>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3565, Item 9 6/26/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**4 PacifiCorp Washington State Cap-and-Invest Program Costs**

[23474]

Res E -5398, Advice Letter 751-E filed November 22, 2024 - Related matters.

PROPOSED OUTCOME:

- Directs PacifiCorp to file an amended Tier 1 Advice Letter 751-E within 20 days of the issuance of this resolution to comply with the requirements of Decision 24-11-007 Ordering Paragraph 2 to exclude costs of the Washington Cap-and-Invest Program from California rates.
- Directs PacifiCorp to determine the amount of Washington Cap-and-Invest Program costs already collected from California ratepayers and propose in its 2025 or 2026 Energy Cost Adjustment Clause Application how the funds or outstanding costs, including any interest if applicable, should be returned to or collected from its customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution will result in an immediate but small amount of ratepayer savings via a rate reduction.
- Long-run cost implications to ratepayers will depend on the final terms of a linkage or other agreement between Washington and California regarding their carbon regulatory systems.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569577171>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 15 6/12/2025 (Staff);

Agenda 3565, Item 5 6/26/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 Pacific Gas & Electric Company's and Southern California Edison Company's DAC-GT Cost Containment Cap Proposal**

[23477]

Res E-5367, PG&E Advice Letter (AL) 7363-E and SCE AL 5362-E filed August 28, 2024; supplemental PG&E AL 7363-E-A and SCE AL 5362-E-A filed November 6, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas & Electric Company's and Southern California Edison Company's Joint Advice Letter (AL) 7363-E-A and AL 5362-E-A.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The full cost to implement the DAC-GT program has yet to be determined. The impact on rates cannot be estimates at this time as this program is funded through greenhouse gas allowance proceeds and/or public purpose program funds.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573651581>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 19 6/12/2025 (Staff);

Agenda 3565, Item 6 6/26/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **2024-2027 Energy Efficiency Portfolio Business Plans for
Northern California Rural Regional Energy Network and
Central California Rural Regional Energy Network**

[23483]

Res E-5400

PROPOSED OUTCOME:

- Approves the revised 2024-27 Energy Efficiency Portfolio Business Plan for Northern California Rural Regional Energy Network.
- Approves the revised 2024-27 Energy Efficiency Portfolio Business Plan for Central California Rural Regional Energy Network.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The cost is \$60,029,938 to Pacific Gas and Electric Company customers, \$7,267,800 to Southern California Edison Company customers, and \$2,180,340 to Southern California Gas customers for a four-year period. This is \$14,731,402 lower than previously approved in Decision 23-06-055.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571288629>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 22 6/12/2025 (Baker);

Agenda 3565, Item 7 6/26/2025 (Baker)

Consent Agenda - Orders and Resolutions (continued)

7 Terracom, Inc. dba Maxsip Tel Designation as an Eligible Telecommunications Carrier

[23486]

Res T-17887, Advice Letter 2 filed May 8, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Terracom, Inc. dba MaxSip Tel as an Eligible Telecommunications Carrier (ETC) to obtain both the federal Lifeline support and authority to participate in the California LifeLine Program to provide services to qualifying low-income households in certain service areas throughout California.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565784966>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 23 6/12/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8

Demand and Supply Estimates for the Monterey Peninsula Water Supply Project

[23497]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- Adopts a projected 2050 water demand of 13,732 acre-feet per year and a current water supply of 11,204 acre-feet per year; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565499212>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3564, Item 28 6/12/2025 (Houck);

Agenda 3565, Item 8 6/26/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)

**9 Public Housing Infrastructure Projects for Grant Funding
from the California Advanced Services Fund**

[23518]

Res T-17886

PROPOSED OUTCOME:

- Approves up to \$224,050 in funding from the California Advanced Services Fund (CASF) Broadband Public Housing Account (BPHA) for four infrastructure projects.
- Deploys wireless point to multi-point connection and wireless broadband infrastructure capable of 100 Megabits per second (Mbps) download and 20 Mbps upload for 95 living units in these four publicly supported housing developments.
- Allows for free broadband service to those that lack such service.

SAFETY CONSIDERATIONS:

- Access to broadband service will improve public safety and enable access to government, e-health, and online education opportunities.

ESTIMATED COST:

- \$224,050 from the CASF BPHA. CASF's accounts are funded through a surcharge whereby revenues are deposited to CASF Fund 3141 with the State's Treasury.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566815051>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3565, Item 16 6/26/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**10 PAETEC iTEL, LLC, for a Certificate of Public Convenience and Necessity**

[23548]

A.24-08-010

Application of PAETEC iTEL, LLC, for authorization to obtain a Certificate of Public Necessity and Convenience as a Telephone Corporation pursuant to the provisions of the Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- Grants PAETEC iTEL, LLC, a Certificate of Public Convenience and Necessity to operate as a telephone corporation providing fixed interconnected Voice over Internet Protocol.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=566268767>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3565, Item 27 6/26/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**11 Southern California Edison Company to Sell its General Office Building #5**

[23541]

A.24-08-003

Application of Southern California Edison Company for Approval under Public Utilities Code Section 851 for the Sale of Its General Office Building #5 Property.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) request to sell its lease interest in a parcel of land in its General Office business campus in Rosemead.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- SCE estimates an incremental revenue requirement of \$37.7 million, to be recovered over a 12-month period, as a result of the transaction. SCE estimates an annual reduction to its revenue requirement of approximately \$2.46 million as a result of removal of the property from rate base and maintenance costs

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572940451>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Appeal by Soto's Transport Inc. of Citation No. T.24-08-005**
[23542]
Res ALJ-479

PROPOSED OUTCOME:

- Grants the Appeal of Citation No. T.24-08-005.
- Closes proceeding K.24-11-004.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=567084470>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Appeal by Nematullo Rahmonov of Citation No. T.24-09-001**
[23559]
Res ALJ-473

PROPOSED OUTCOME:

- Denies the Appeal of Citation No T.24-09-001.
- Sustains the penalty of \$4,000.
- Closes proceeding K.24-10-015.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Requires Appellant to pay a penalty of \$4000.

(Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=567977838>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Petition for Modification of Decision 24-12-030

[23561]

A.23-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,763,961 or 19.79% in 2024, by \$6,392,906 or 5.49% in 2025, and by \$6,387,933 or 5.20% in 2026.

PROPOSED OUTCOME:

- Grants Suburban Water Systems' Petition for Modification of Decision (D.) 24-12-030 to correct inadvertent mathematical errors.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Correcting the inadvertent mathematical errors in D.24-12-030 results in a decrease of the adopted revenue requirement and results in an average increase of 6.77% rather than the 7.24% adopted in D.24-12-020 or a monthly increase of \$5.23 per billing period or \$62.76 annually rather than \$6.55 per billing cycle or \$78.60 annually as adopted in D.24-12-030.

(Comr Alice Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573785924>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Financial Monitoring and Reporting Requirements in Decision
24-09-009**

[23565]

Res E-5406, CalCCA Consolidated Advice Letter filed July 1, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves, in part, California Community Choice Association's Consolidated Advice Letter which seeks approval of Financial Monitoring and Reporting Guidelines submitted to aid in the implementation of Decision 24-04-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573778736>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

2024 General Order 133-D Service Quality Fines

[23566]

Res T-17881, Advice Letter (AL) 12961, AL 1367, and AL 218 filed February 14, 2025, AL 2101 filed March 27, 2024, and AL 413 filed February 5, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves advice letters setting forth a total of \$689,086 in fines for telephone service providers that failed to meet required service quality performance standards in Calendar Year 2024 pursuant to General Order (GO) 133-D.

SAFETY CONSIDERATIONS:

- A carrier's failure to meet GO 133-D service quality standards limits customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569304510>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**17 Havasu Water Company Rate Increase**

[23568]

Res W-5295, Advice Letter 53-W filed December 3, 2024 - Related matters.

PROPOSED OUTCOME:

- Rescinds Water Division's rejection of Havasu Water Company's (HWC) Advice Letter 53-W issued on January 27, 2025, and approves the Consumer Price Index (CPI) rate increase as requested by HWC, in accordance with General Order 96-B, Industry Rule 7.3.1.

SAFETY CONSIDERATIONS:

- The Commission and EPA have cited HWC's failure to furnish and maintain safe and reliable water service in compliance with Public Utilities Code 451, General Order 103-A, and the water quality standards of the United States Safe Drinking Water Act.

ESTIMATED COST:

- A CPI rate increase of 3.4% was made effective on December 3, 2024.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569672005>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

18

**Southern California Gas Company's Recovery of the
Distribution Integrity Management Program Balancing
Account for September 1, 2019, to January 1, 2023**

[23574]

Res G-3610, Advice Letter 6224-G filed November 17, 2023 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Gas Company (SoCalGas) Advice Letter 6224-G.

SAFETY CONSIDERATIONS:

- SoCalGas Distribution Integrity Management Program Balancing Account records costs associated with federal regulatory requirements in 49 CFR 192, Subpart P.

ESTIMATED COST:

- Approximately \$81.4 million in revenue requirement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570143804>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **Shell Energy North America (US), L.P. Procurement
Obligations**

[23575]

Res E-5386 , Advice Letter (AL) 21-E filed November 19, 2019, AL 22-E filed December 18, 2019, and AL 24-E filed January 16, 2020 - Related matters.

PROPOSED OUTCOME:

- Reverses Energy Division's Disposition to deny Shell Energy's requests and grants local waivers for Shell Energy's January, February, and March 2020 month-ahead Resource Adequacy requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573904534>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Administrative Enforcement Order of the Safety and Enforcement Division and Southern California Edison Company Regarding 2022 and 2023 Public Safety Power Shutoff Requirement Violations

[23576]

Res M-4876

PROPOSED OUTCOME:

- Approves an Administrative Enforcement Order (AEO) between Safety and Enforcement Division and Southern California Edison Company (SCE) regarding 2022 and 2023 Public Safety Power Shutoff (PSPS) requirement violations pursuant to Resolution M-4846.

SAFETY CONSIDERATIONS:

- This resolution will enforce PSPS compliance and promote public safety.

ESTIMATED COST:

- There are no ratepayer costs associated with this resolution.
- SCE will pay \$826,260 to resolve the notices of violations from its 2022 and 2023 PSPS events.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570431346>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Administrative Enforcement Order of the Safety and
Enforcement Division to Pacific Gas and Electric Company
Resolving 2022 and 2023 Public Safety Power Shutoff
Requirement Violations**

[23577]

Res M-4877

PROPOSED OUTCOME:

- Approves an Administrative Enforcement Order (AEO) between Safety and Enforcement Division and Pacific Gas and Electric Company (PG&E) regarding 2022 and 2023 Public Safety Power Shutoff (PSPS) requirement violations pursuant to Resolution M-4846.

SAFETY CONSIDERATIONS:

- This resolution will enforce PSPS compliance and promote public safety.

ESTIMATED COST:

- There are no ratepayer costs associated with this resolution.
- PG&E will pay \$57,220 to resolve the notices of violations from its 2022 and 2023 PSPS events.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570302807>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Petition for Modification of Decision 21-04-030

[23578]

A.20-04-023

In the Matter of the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That \$7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses Are Stress Test Costs That May Be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq.

PROPOSED OUTCOME:

- Approves a modification to Ordering Paragraph 3 of Decision (D.) 21-04-030 to require Pacific Gas and Electric Company (PG&E) shareholders to contribute to the Customer Credit Trust (CCT) \$350 million before March 31, 2024, \$325 million no later than March 31, 2025, and \$325 million by no later than March 31, 2026.
- Adopts a method, based on Alliance for Nuclear Responsibility's proposal, to protect ratepayers from bearing the costs of PG&E underfunding the CCT by requiring PG&E shareholders to add net investment gains using PG&E's rate of return to satisfy the requirement that the overall transactions are neutral on average, to ratepayers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Neutral, on average, to ratepayers.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569670112>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Torrance Basin Pipeline Company, LLC Rate Increase

[23579]

Res O-0094, Advice Letter 6-O filed October 30, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Torrance Basin Pipeline Company, LLC's request to increase rates by 10 percent for shipments of crude petroleum on the M-131 Crude Line in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 5.3 and Energy Industry Rule 8.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This resolution is expected to increase shipper costs by \$92,703 annually.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570282382>

Consent Agenda - Orders and Resolutions (continued)

24

**Pacific Gas and Electric Company's Request to Relocate
Electric Facilities to Accommodate a Levee Upgrade Project
in Yolo County**

[23580]

Res E-5359, Advice Letter 7139-E filed January 12, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 3 Advice Letter 7139-E filed by Pacific Gas and Electric Company (PG&E), which includes an Actual Cost Contract for Relocation agreement (Relocation Agreement) specifying the terms and conditions for the relocation of PG&E's overhead electric facilities that are in conflict with the State of California Department of Water Resources' (CDWR) Lower Elkhorn Basin Levee Project Setback.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- CDWR is responsible for costs associated with the relocation work addressed in this resolution. Under the Relocation Agreement, PG&E accommodated CDWR's request to pay for the work on an actual cost basis. This Relocation Agreement allows for progress billing during the course of the work; the final invoice reflects the full actual cost of relocation work, with appropriate credits for payments received from CDWR.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570284402>

Consent Agenda - Orders and Resolutions (continued)

25

**Amendment to Pacific Gas and Electric Company's Contract
with Energy Vault for Development of Clean Substation
Microgrid Project**

[23581]

Res E-5403, Advice Letter 7552-E filed April 1, 2025 - Related matters.

PROPOSED OUTCOME:

- Extends the initial delivery date for the Calistoga Clean Substation Microgrid Project to June 1, 2025, and the guaranteed initial delivery date to September 1, 2025.
- Makes clarifying changes to the contract language to reflect the development of the project. Specifically, clarifies in the contract that Energy Vault can operate the infrastructure during normal grid conditions when that does not interfere with their obligations to provide resiliency.

SAFETY CONSIDERATIONS:

- The project involves the trucking and storage of hydrogen fuel, and the development of a substation-level microgrid, which may present safety risks. This Resolution (Res) presents no significant changes to those risks, which were reviewed in Res E-5261.

ESTIMATED COST:

- Allows the previously approved project to move forward, with some reduced cost due to project delay damages. The use of the original project funds was approved in Decision 21-01-018 and then further clarified in Res E-5261.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573745826>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26

Large Electric Investor-Owned Utilities' Energy Resource Recovery Account Applications

[23583]

A.23-05-012 , A.23-05-013, A.23-06-001 and A.23-07-012 - Related matters.

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2024 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

PROPOSED OUTCOME:

- Defines fixed generation costs as "costs that do not change based on the amount of electricity customers use or the amount of operating time associated with the electricity generation."
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573751585>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Southern California Gas Company's 2024 Compliance Plan,
Forecasts, and Caps for Its Natural Gas Leak Abatement
Program**

[23585]

Res G-3605, Advice Letter (AL) 6277-G filed March 15, 2024, AL 6277-G-A, filed October 21, 2024, and AL 6277-G-B, filed November 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves in part and denies in part ratemaking forecasts and cost caps submitted by the Southern California Gas Company (SoCalGas) for its 2024 Natural Gas Leak Abatement (NGLA) program in Advice Letter 6277-G-B and its 2024 NGLA Compliance Plan.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also results in modest improvements to natural gas pipeline safety.

ESTIMATED COST:

- The Total Revenue Requirement for SoCalGas' 2025-2026 NGLA Program is \$180.8 million, including \$102 million for Blowdown Reduction Activities and \$ 78.8 million for under-recoveries of previously approved capital forecasts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570883497>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

28

**TracFone Wireless, Inc., América Móvil, S.A.B. de C.V. and
Verizon Communications, Inc. for Transfer of Control over
Tracfone Wireless, Inc**

[23586]

A.20-11-001

In the Matter of the Joint Application of TracFone Wireless, Inc., América Móvil, S.A.B. de C.V. and Verizon Communications, Inc. for Approval of Transfer of Control over Tracfone Wireless, Inc.

PROPOSED OUTCOME:

- Grants Joint Motion for Adoption of Settlement Agreement between Center for Accessible Technology, Verizon Communications Inc., and The Utility Reform Network.
- Closes the proceeding.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570267800>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

Gas Utilities Memorandum Accounts to Record Expenses

[23590]

R.24-09-012

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Authorizes gas utilities to establish memorandum accounts to record expenses associated with SB 1221 mapping activities per Public Utilities Code Section 661.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570400950>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

30

Ripple Fiber California, LLC for a Certificate of Public Convenience and Necessity

[23593]

A.24-08-009

Application of Ripple Fiber California, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange and Non-Dominant Interexchange Service

PROPOSED OUTCOME:

- Grants Ripple Fiber California, LLC a certificate of public convenience and necessity to provide competitive local exchange services and interexchange services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=560245009>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31

Petition for Modification of Decision 25-01-036

[23608]

A.23-08-010

Application of the Golden State Water Company for an order (1) authorizing it to increase rates for water service by \$87,060,700 or 22.95% in 2025; (2) authorizing it to increase rates by \$20,699,200 or 4.42% in 2026, and increase rates by \$22,408,200 or 4.57% in 2027 in accordance with the Rate Case Plan; and (3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

- Grants the unopposed request to exclude the Drinking Water Fees Balancing Account from closure upon amortization of its balance.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The Balancing Account will allow Golden State Water Company to continue complying with applicable Commission decisions and State Water Resources Control Board requirements.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573895318>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

**Transfer of Indirect Control of Multiple Commission
Jurisdictional Telecommunications Licensees to Windstream
Parent Inc.**

[23614]

A.24-06-002

Joint Application of Windstream Holdings II, LLC, Uniti Group Inc., and Windstream Parent, Inc. for Approval Pursuant to Public Utilities Code Section 854 of the Indirect Transfer of Control of American Telephone Company LLC; Broadview Networks, Inc.; Business Telecom, LLC; CTC Communications Corp.; DeltaCom, LLC; LDMI Telecommunications, LLC; MassComm, LLC; McLeodUSA Telecommunications Services, LLC; PAETEC Communications, LLC; Talk America, LLC; Windstream Communications, LLC; Windstream New Edge, LLC; Windstream Norlight, LLC; and Windstream NuVox, LLC.

PROPOSED OUTCOME:

- Grants Joint Application of Windstream Holdings II, LLC, Uniti Group Inc., and Windstream Parent, Inc. for Approval Pursuant to Public Utilities Code Section 854 of the Indirect Transfer of Control of American Telephone Company LLC; Broadview Networks, Inc.; Business Telecom, LLC; CTC Communications Corp.; DeltaCom, LLC; LDMI Telecommunications, LLC; MassComm, LLC; McLeodUSA Telecommunications Services, LLC; PAETEC Communications, LLC; Talk America, LLC; Windstream Communications, LLC; Windstream New Edge, LLC; Windstream Norlight, LLC; and Windstream NuVox, LLC for approval of transfer of control pursuant to Public Utilities Code Section 854.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571005547>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

33

Order Extending Statutory Deadline

[23582]

R.22-02-002

Order Instituting Rulemaking to Implement Resolution E-5076 and Review of Tribal Policies.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 1, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570405238>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[23591]

A.24-01-016

Application of San Pablo Bay Pipeline Company LLC (PLC-29) for Authority to Increase Rates for Its Crude Oil Pipeline Services Pursuant to Public Utilities Code Section 455.3.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 24, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572104336>

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[23594]

A.23-07-008

Application of California Resources Production Corporation for a Certificate of Public Convenience and Necessity to Operate as a Gas Corporation in the State of California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571020329>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[23601]

A.22-08-003

Application of Pacific Gas and Electric Company for Approval of Zonal Electrification Pilot Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571987649>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[23603]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 11, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571985435>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[23609]

R.24-01-018

Order Instituting Rulemaking to Establish Energization Timelines.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 25, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Regnier - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572601950>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders

39

Intervenor Compensation to The Utility Reform Network

[23569]

R.23-02-016

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$216,295.35 for substantial contribution to Decision 24-09-050. That Decision revised and adopted Volume Two of the Initial Proposal for the Broadband Equity, Access, and Deployment Program. TURN originally requested \$216,332.98.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$216,295.35, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569696311>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to California Environmental Justice Alliance

[23570]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$91,319.15 for substantial contribution to Decision (D.) 24-08-064, D.24-09-006, and D.25-02-026. D.24-08-064 made an initial need determination under the provisions of Assembly Bill 1373 (Stats. 2023, Ch.367), where the California Public Utilities Commission may request that the Department of Water Resources procure electricity from diverse long lead-time resources. D.24-09-006 allowed load-serving entities to use short-term alternative compliance options. D.25-02-026 recommended to the California Independent System Operator for its 2025-2026 Transmission Planning Process the analysis of two electricity portfolios. CEJA originally requested \$99,720.60.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$91,319.15, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573384760>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Intervenor Compensation to Center for Accessible Technology**

[23572]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$278,932.75 for substantial contribution to Decision (D.) 23-03-046, D.24-12-005 and Resolutions WSEB-1, SED-11, & SED-12. D.23-03-046 denied Pacific Gas and Electric Company's (PG&E) Application for Rehearing of D.21-09-026. D.24-12-005 addressed matters pending in the docket & denied CforAT's Motion for Order to Show Cause. WSEB-1 adopted a staff citation program for electric utility compliance with requirements for Public Safety Power Shutoff events. SED-11 adopted an Administrative Consent Order & Agreement between the Safety and Enforcement Division (SED) & Southern California Edison Company (SCE). SED-12 adopted an Administrative Consent Order & Agreement between SED & PG&E. CforAT requested \$289,073.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$278,932.75, plus interest, to be paid by the ratepayers of PG&E, SCE, San Diego Gas & Electric Company, Liberty Utilities, Bear Valley Electric Service, Inc., and Pacific Power, a division of PacifiCorp.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569676248>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Utility Reform Network

[23573]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$128,293.13 for substantial contribution to Decision (D.) 22-11-023, Res T-17796, D.23-11-045, D.24-03-041, and Res T-17817, Res T-17823, Res T-17858. In D.22-11-023, the Commission modified the California Advanced Services Fund (CASF) Infrastructure Grant Account. In Res T-17796, the Commission denied a Petition for Modification of Res T-17775, regarding CASF Public Housing Account Grant Awards. In D.23-11-045, the Commission established the CASF Broadband Loan Loss Reserve Fund. In D.24-03-041, the Commission revised the Public Housing Account and Tribal Technical Assistance rules. In Res T-17817 and Res T-17823, the Commission awarded CASF Infrastructure Grant Account grants. In Res T-17858, the Commission conditionally awarded Broadband Loan Loss Reserve Funds. TURN originally requested \$127,501.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$128,293.13, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569710410>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Center for Accessible Technology

[23588]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$34,879.75 for substantial contribution to Decision (D.) 23-12-003 and D. 24-09-034. Decision 23-12-003 adopted review criteria and information requirements for gas utility applications proposing to repair or replace transmission pipeline infrastructure and required gas utilities to provide an information-only submittal describing planned transmission pipeline derations. Decision 24-09-034 partially granted a Petition to modify D.22-12-021 (the GO Decision) previously issued in this proceeding and closed the proceeding to allow for a new rulemaking on natural gas planning. CforAT originally requested \$95,543.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$34,879.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573895387>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Center for Accessible Technology

[23589]

A.23-03-003

Application of Pacific Bell Telephone Company d/b/a/ AT&T California for Targeted Relief from its Carrier of Last Resort Obligation and Certain Associated Tariff Obligations.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology \$104,457.00 for substantial contribution to Decision 24-06-024. That Decision denied, with prejudice, AT&T California's application to be relieved of its status as a Carrier of Last Resort (COLR). The Final Decision also set out the Commission's intent to initiate an OIR to consider whether to revise its COLR Rules. Center for Accessible Technology originally requested \$105,800.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$104,457.00, plus interest, to be paid by the ratepayers of AT&T.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574230703>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Sierra Club

[23592]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Awards Sierra Club \$239,692.35 for substantial contribution to Decision 24-05-028. That Decision authorized investor-owned electric utilities to change the structure of residential customer bills by instituting an income-graduated fixed charge consistent with the requirements of AB 205. Sierra Club originally requested \$263,558.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$239,692.35, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Alice Reynolds - Judge Mutialu - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570917431>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Center for Accessible Technology

[23599]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$20,890.25 for substantial contribution to Decisions (D.) 24-05-003 and D.24-12-006. D.24-05-003 established the California LifeLine Foster Youth Long-Term Program and Pilot Program. D.24-12-006 froze the Specific Support Amount (SSA) for LifeLine. CforAT originally requested \$27,889.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$20,890.25 plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571261394>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**47 Intervenor Compensation to The Utility Reform Network**

[23600]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$212,520.00 for substantial contribution to Decision (D.) 20-11-013, D.21-01-004, D.21-05-031, D.21-09-002, D.21-09-037 and D.22-11-031. D.20-11-013 imposed a moratorium on award payments under the Efficiency Savings and Performance Incentive Mechanism beginning with program year 2021. D.21-01-004 provided directions for implementation of School Energy Efficiency Stimulus Program. D.21-05-031 Assessed Energy Efficiency Potential and Goals and Modification of Portfolio Approval and Oversight Process. D.21-09-037 Adopted Energy Efficiency Goals for 2022-2032. D.22-11-031 Ordered Remedies for Southern California Edison Company's (SCE) Mismanagement of the 2017-2019 Energy Efficiency Upstream Lighting Program. TURN originally requested \$215,075.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$212,520.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, SCE, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571708169>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to The Utility Reform Network

[23610]

R.22-08-008

Order Instituting Rulemaking Proceeding to Consider Changes to Licensing Status and Obligations of Interconnected Voice over Internet Protocol Carriers.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$90,162.50 for substantial contribution to Decision 24-11-003. That Decision established a regulatory framework for interconnected Voice over Internet Protocol (VoIP) providers in California, including registration and streamlined Certificate of Public Convenience and Necessity application processes. The Commission further clarified its jurisdiction over VoIP providers as telephone corporations and imposed related regulatory obligations. TURN originally requested \$90,256.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$90,162.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572110855>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**49 Intervenor Compensation to Small Business Utility Advocates**

[23615]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$15,538.00 for substantial contribution to Decisions (D.) 24-08-003 and D.25-01-006. D.24-08-003 approved the portfolio application for the San Diego Regional Energy Network as a new energy efficiency portfolio administrator and established energy savings goals, funding for 2024–2027, and a 2024–2031 strategic business plan. D.25-01-006 resolved all outstanding matters and closed Rulemaking 13-11-005. SBUA originally requested \$15,546.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$15,538.00, plus interest, to be paid by the ratepayers of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572577062>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**50 Intervenor Compensation to Environmental Defense Fund**

[23616]

R.21-06-017

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund \$26,355.05 for substantial contribution to Decision 24-10-030. That decision directs Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) to adopt a number of near-term improvements to their distribution planning and execution process as well as their Integration Capacity Analysis maps and data portals, and to support a high number of distributed energy resources integrated into California's electric grid. Environmental Defense Fund originally requested \$27,133.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$26,355.05, plus interest, to be paid by the ratepayers of PG&E, SDG&E, and SCE.

(Comr Houck - Judge Lakhanpal - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572597013>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders****51 Intervenor Compensation to Alliance for Nuclear Responsibility**

[23562]

A.18-03-009

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2018 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$31,032.11 for substantial contribution to Decision 21-12-026. That Decision addressed the reasonableness of decommissioning costs as claimed by the Utilities for the San Onofre Nuclear Generating Station Units 1, 2 and 3. A4NR originally requested \$164,312.68.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,032.11, plus interest, to be paid by the ratepayers of Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568348204>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

51A

Commissioner Darcie L. Houck's Alternate to Item 23562

[23563]

A.18-03-009

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2018 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) \$49,572.87 for substantial contribution to Decision 21-12-026. That Decision addressed the reasonableness of decommissioning costs as claimed by the Utilities for the San Onofre Nuclear Generating Station Units 1-3. A4NR originally requested \$164,312.68.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$49,572.87, plus interest, to be paid by the ratepayers of Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=569070528>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

52

Pacific Gas and Electric Company Motion for Interim Implementation of Electric Rule No. 30

[23587]

A.24-11-007

Application of Pacific Gas and Electric Company for Approval of Electric Rule No. 30 for Transmission-Level Retail Electric Service.

PROPOSED OUTCOME:

- Grants interim implementation of Electric Rule 30 for new transmission-level customers who provide upfront costs for new connections or provide 100% pre-funded loans to PG&E to accelerate transmission connection.
- Declines interim implementation provisions related to refunds, accrued interest, and the repayment mechanisms for pre-funded loans. These provisions are deferred to the final decision on Electric Rule 30.
- Denies establishing a memorandum account.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Lakhanpal)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570424771>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

53 **Order Instituting Rulemaking to Improve the California Climate Credit**

[23607]

R. _____

Order Instituting Rulemaking to Improve the California Climate Credit.

PROPOSED OUTCOME:

- Opens a new rulemaking to consider ways to improve the effectiveness of the California Climate Credit.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571747624>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders

54

Modifications to General Order 133

[23423]

R.22-03-016

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Adopts General Order 133-E to apply service quality standards to voice over internet protocol (VoIP) and wireless voice services.

SAFETY CONSIDERATIONS:

- Outages for plain old telephone service and wireless voice service have increased dramatically and VoIP service outages are alarmingly high. Measures adopted in this decision are intended to reduce this trend.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570902515>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3564, Item 58 6/12/2025 (Houck);

Agenda 3565, Item 45 6/26/2025 (Alice Reynolds)

Regular Agenda- Communication Orders (continued)

55

**Order Instituting Rulemaking to Update Communications
Emergency Preparedness and Network Resiliency Program**

[23560]

R. _____

Order Instituting Rulemaking to Update Communications Emergency Preparedness and Network Resiliency Program.

PROPOSED OUTCOME:

- Opens a Rulemaking to consider modifications to the current network resiliency rules for communication service providers.

SAFETY CONSIDERATIONS:

- Safety measures for telecommunications providers to strengthen resiliency of networks.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572728699>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders (continued)

56 **Broadband Equity, Access, and Deployment Program**
[23623]
R.23-02-016

PROPOSED OUTCOME:

- Revises Decisions (D.) 24-05-029 and D.24-09-050 to conform with the Broadband Equity, Access, and Deployment Policy Restructuring Notice issued by the National Telecommunications and Information Administration on June 6, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572574469>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Resolutions and Reports

57

California Advanced Services Fund Adoption Account

[23584]

Res T-17885

PROPOSED OUTCOME:

- Approves up to \$1,180,540 in funding from the California Advanced Services Fund (CASF) Broadband Adoption Account for 10 digital literacy projects. Collectively, these projects will provide digital literacy training to 1,831 participants.

SAFETY CONSIDERATIONS:

- These are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$1,180,540 from the Adoption Account. CASF's accounts are funded through a surcharge whereby revenues are deposited to CASF Fund 3141 with the State's Treasury. The surcharge mechanism is a flat rate for each active access line that telephone corporations service in California levied at the surcharge rate of \$0.90. The flat surcharge is divided among the six Universal Service Programs of which CASF receives a 28.50% share. Pursuant to Public Utilities Code section 270, subd. (b), money in the funds may only be expended upon appropriation in the Annual Budget Act or upon supplemental appropriation. For fiscal year 2024/2025, the Commission issued Resolution T-17825 which set an appropriation amount of \$36.385 million for the Adoption Account. These appropriations were adopted in the California Budget Act for the respective fiscal year.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570405205>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

58 Management Report on Administrative Actions and Consumer Protection and Safety Activities

[23293]

The Disadvantaged Communities Advisory Group 2024 Annual Report and Equity Framework

The Disadvantaged Communities Advisory Group (DACAG) will present its 2024 Annual Report and updated Equity Framework.

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

59

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

60 **Conference with Legal Counsel - Application for Rehearing**
[23378]
A.24-03-018

Disposition of the applications for rehearing of Decision (D.) 24-12-033 filed by Pacific Gas and Electric Company (PG&E), Alliance for Nuclear Responsibility, and San Luis Obispo Mothers for Peace. In D.24-12-033, the Commission granted PG&E's application to recover Diablo Canyon power plant costs from September 1, 2023, through December 31, 2025, and conditionally approved PG&E's 2025 volumetric performance fee spending plan.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3561, Item 36 4/3/2025
Agenda 3562, Item 37 4/24/2025
Agenda 3563, Item 50 5/15/2025
Agenda 3564, Item 61 6/12/2025
Agenda 3565, Item 48 6/26/2025

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[23533]
R.23-05-018

Disposition of application for rehearing of Decision 25-01-055 filed by the Protect Our Communities Foundation, Center for Biological Diversity, Acton Town Council, California Farm Bureau Federation, Anza Borrego Foundation, and Defenders of Wildlife. In Decision 25-01-055, the Commission adopted General Order (GO) 131-E, which revised parts of GO 131-D. GO 131-E sets forth the Commission's rules relating to the planning and construction of electric generation plant; transmission, power, or distribution lines; and substations located in California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3564, Item 64 6/12/2025

Closed Session - Applications for Rehearing (continued)

62 **Conference with Legal Counsel - Application for Rehearing**
[23606]
R.20-05-003

Disposition of Application for Rehearing of Decision (D.) 25-02-026 filed by the California Environmental Justice Alliance, Sierra Club, Center for Energy Efficiency and Renewable Technologies, Environmental Protection Information Center, and California Western Grid Development LLC. In D.25-02-026, the Commission approved and recommended a base case and a sensitivity portfolio for analysis by the California Independent System Operator for its 2025-2026 Transmission Planning Process.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

63 **Conference with Legal Counsel - Application for Rehearing**
[23612]
A.22-05-015

Disposition of application for rehearing of Decision (D.) 24-12-074 filed by The Protect Our Communities Foundation (PCF). In D.24-12-074, the Commission determined Track 1 of the consolidated general rate case of the Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for Test Year 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

64 **Conference with Legal Counsel - Application for Rehearing**
[23613]
I.22-10-007

Application for rehearing of Decision 25-03-011 (Decision) filed by TC Telephone (TCT). The Decision resolved the Order Instituting Investigation into the operations and practices of TCT related to its participation in the California Universal LifeLine Program (LifeLine). Among other things, the Decision ordered TCT to reimburse the LifeLine Fund \$8,157,469.39 plus interest in the amount of \$1,631,494.00.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

65 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

66

Conference with Legal Counsel – Existing Litigation

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

67 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

68 Conference with Legal Counsel - Initiation of Litigation

[23596]

Federal Energy Regulatory Commission Docket No. ER25-2395

Public Utilities Commission of the State of California v. Horizon West Transmission LLC,
Federal Energy Regulatory Commission No. ER25-2395.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session