
Public Utilities Commission of the State of California

Public Agenda 3567
Thursday, August 14, 2025, 11:00 a.m.
1001 I Street
CalEPA, Coastal Hearing Room
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, August 11, 2025 (San Francisco)	Thursday, August 14, 2025 (Sacramento)
Monday, August 25, 2025 (San Francisco)	Thursday, August 28, 2025 (San Francisco)
Monday, September 15, 2025 (San Francisco)	Thursday, September 18, 2025 (San Francisco)
Monday, October 6, 2025 (San Francisco)	Thursday, October 9, 2025 (Out of Town)
Monday, October 27, 2025 (San Francisco)	Thursday, October 30, 2025 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 24, 30

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23645]

Res ALJ-176-3567

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)**2 North American Numbering Plan Administrator for Relief of the 657/714 Numbering Plan Area**

[23389]

A.24-05-011

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.

PROPOSED OUTCOME:

- Grants the Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=559371536>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3562, Item 12 4/24/2025 (Staff);

Agenda 3563, Item 5 5/15/2025 (Baker);

Agenda 3564, Item 3 6/12/2025 (Baker);

Agenda 3565, Item 3 6/26/2025 (Staff);

Agenda 3566, Item 2 7/24/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 PacifiCorp Washington State Cap-and-Invest Program Costs**

[23474]

Res E -5398, Advice Letter 751-E filed November 22, 2024 - Related matters.

PROPOSED OUTCOME:

- Directs PacifiCorp to file an amended Tier 1 Advice Letter 751-E within 20 days of the issuance of this resolution to comply with the requirements of Decision 24-11-007 Ordering Paragraph 2 to exclude costs of the Washington Cap-and-Invest Program from California rates.
- Directs PacifiCorp to determine the amount of Washington Cap-and-Invest Program costs already collected from California ratepayers and propose in its 2025 or 2026 Energy Cost Adjustment Clause Application how the funds or outstanding costs, including any interest if applicable, should be returned to or collected from its customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution will result in an immediate but small amount of ratepayer savings via a rate reduction.
- Long-run cost implications to ratepayers will depend on the final terms of a linkage or other agreement between Washington and California regarding their carbon regulatory systems.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575051696>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 15 6/12/2025 (Staff);

Agenda 3565, Item 5 6/26/2025 (Staff);

Agenda 3566, Item 4 7/24/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **2024-2027 Energy Efficiency Portfolio Business Plans for
Northern California Rural Regional Energy Network and
Central California Rural Regional Energy Network**

[23483]

Res E-5400

PROPOSED OUTCOME:

- Approves the revised 2024-27 Energy Efficiency Portfolio Business Plan for Northern California Rural Regional Energy Network.
- Approves the revised 2024-27 Energy Efficiency Portfolio Business Plan for Central California Rural Regional Energy Network.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The cost is \$60,029,938 to Pacific Gas and Electric Company customers, \$7,267,800 to Southern California Edison Company customers, and \$2,180,340 to Southern California Gas customers for a four-year period. This is \$14,731,402 lower than previously approved in Decision 23-06-055.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575063075>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3564, Item 22 6/12/2025 (Baker);

Agenda 3565, Item 7 6/26/2025 (Baker);

Agenda 3566, Item 6 7/24/2025 (Alice Reynolds)

Consent Agenda - Orders and Resolutions (continued)**5 Demand and Supply Estimates for the Monterey Peninsula Water Supply Project**

[23497]

A.21-11-024

Application of California-American Water Company to Obtain Approval of the Amended and Restated Water Purchase Agreement for the Pure Water Monterey Groundwater Replenishment Project, Update Supply and Demand Estimates for the Monterey Peninsula Water Supply Project, and Cost Recovery.

PROPOSED OUTCOME:

- Adopts a projected 2050 water demand of 13,732 acre-feet per year and a current water supply of 11,204 acre-feet per year; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565499212>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3564, Item 28 6/12/2025 (Houck);

Agenda 3565, Item 8 6/26/2025 (Houck);

Agenda 3566, Item 8 7/24/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

2024 General Order 133-D Service Quality Fines

[23566]

Res T-17881, Advice Letter (AL) 12961, AL 1367, and AL 218 filed February 14, 2025, AL 2101 filed March 27, 2024, and AL 413 filed February 5, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves advice letters setting forth a total of \$689,086 in fines for telephone service providers that failed to meet required service quality performance standards in Calendar Year 2024 pursuant to General Order (GO) 133-D.

SAFETY CONSIDERATIONS:

- A carrier's failure to meet GO 133-D service quality standards limits customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573157316>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3566, Item 16 7/24/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Southern California Gas Company's 2024 Compliance Plan, Forecasts, and Caps for Its Natural Gas Leak Abatement Program**

[23585]

Res G-3605, Advice Letter (AL) 6277-G filed March 15, 2024, AL 6277-G-A, filed October 21, 2024, and AL 6277-G-B, filed November 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves in part and denies in part ratemaking forecasts and cost caps submitted by the Southern California Gas Company (SoCalGas) for its 2024 Natural Gas Leak Abatement (NGLA) program in Advice Letter 6277-G-B and its 2024 NGLA Compliance Plan.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also results in modest improvements to natural gas pipeline safety.

ESTIMATED COST:

- The Total Revenue Requirement for SoCalGas' 2025-2026 NGLA Program is \$180.8 million, including \$102 million for Blowdown Reduction Activities and \$ 78.8 million for under-recoveries of previously approved capital forecasts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575059703>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3566, Item 27 7/24/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

**8 Seth Rosenthal Appeal of Staff Determination of Public
Records Disclosure**

[23597]

Res L-624

PROPOSED OUTCOME:

- Denies the disclosure of confidential Commission records concerning Public Records Act request #25-35.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=565775307>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

Pacific Gas and Electric Company Recovery Bonds

[23598]

A.24-06-013

Application of Pacific Gas and Electric Company for Authority to Issue Wildfire Rate Relief Bonds for Wildfire Costs and Expenses Pursuant to Article 5.8 of the California Public Utilities Code.

PROPOSED OUTCOME:

- Denies the request by Pacific Gas and Electric Company to issue bonds and securitize up to \$2.356 billion.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Baker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571129242>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Petition for Modification of Resolution T-17637**
[23604]
Res T-17740

PROPOSED OUTCOME:

- Grants Ponderosa Telephone Company's (Ponderosa) Petition for Modification of Resolution T-17637, Adopting California High-Cost Fund-A Support for 2019, and modifies it for additional changes to the Pro-Rata adjustment.
- Adopts a total of \$558,756.11 in additional California High-Cost Fund-A (CHCF-A) support for 2019 for Ponderosa.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The cost will be \$558,756.11 to the CHCF-A.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572082813>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 General Order 153 California LifeLine Program

[23605]

Res T-17889

PROPOSED OUTCOME:

- Adopts federal recertification requirements to align California LifeLine's annual renewal process with the Federal Communications Commission Lifeline Program.

SAFETY CONSIDERATIONS:

- All service providers must inform prospective California LifeLine participants that access to Enhanced 911 (E-911) and/or 911 may be limited or unavailable in the event of an emergency or power outage.

ESTIMATED COST:

- If the change is not implemented, the California LifeLine Program risks losing federal funding of approximately \$1.4 million annually.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=571723444>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Pacific Gas and Electric Company Billing Modernization
Initiative Memorandum Account**

[23611]

A.24-10-014

Application of Pacific Gas and Electric Company for Approval of Its Billing Modernization Initiative.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's request for a memorandum account to record costs associated with its Billing Modernization Initiative, effective October 23, 2024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Perez-Green)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572574403>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **Metro Gold Line Foothill Extension Construction Authority**
[23618]
Res SX-161

PROPOSED OUTCOME:

- Approves the Metro Gold Line Foothill Extension Construction Authority's (Foothill Authority) request to install bells only on pedestrian warning device assemblies and omit bells on vehicular warning device assemblies at 18 at-grade crossings in the Cities of Glendora, San Dimas, and La Verne, Los Angeles County.
- Approves Foothill Authority's request to install sound directional shrouds on the bells of each pedestrian warning device assembly at the San Dimas Canyon Road crossing in City of La Verne, Los Angeles County.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow the automatic warning device bell sound to be directed to the immediate crossing location for pedestrian safety and minimize noise propagation to the surrounding community.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572701842>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Sea Ranch Water Company General Rate Case

[23619]

Res W-5298, Advice Letter 117A-W filed March 19, 2025 - Related matters.

PROPOSED OUTCOME:

- Increases general rate producing additional annual revenues of \$1,001,929, or 37.22% for Test Year (TY) 2025.

SAFETY CONSIDERSTIONS

- There are no safety considerations associated with this resolution.

ESTIMATED COST

- The bi-monthly bill for an average residential customer with a 5/8 x 3/4-inch metered service using 4,400 gallons will increase from \$233.95 to \$329.52, or 40.85%, for TY 2025.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572801813>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Southern California Edison Company's Annual Report

[23620]

Res E-5407, Advice Letter 5471-E filed February 3, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's Annual Report on the Renewable Charging Status, Grid Charging Fees, and Other Costs and Revenues for Co-Located Resources Pursuant to Resolution E-5101.
- Rescinds the annual reporting requirement specified in Resolution E-5101.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572694304>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**16 Framework for Short-Term Renewable Portfolio Standard Contracts**

[23622]

R.24-01-017

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies the requests from Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for the Commission to adopt a framework for pre-approval of short-term Renewable Portfolio Standard transactions through compliance with upfront, achievable standards and criteria.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572574567>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Mid-Term Reliability Procurement Pursuant to Decisions 21-06-035 and 23-02-040

[23625]

Res E-5409, Advice Letter 7602-E filed May 21, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves one Pacific Gas and Electric Company (PG&E) mid-term reliability contract and related costs for 80 megawatts of nameplate battery energy storage capacity.

SAFETY CONSIDERATIONS:

- The project will be owned, constructed, and operated by a third party. The seller of the project is responsible for the safe construction and operation of their facilities in compliance with standards for electrical practices and all applicable laws, including safety regulations.
- PG&E's contractual terms and conditions require sellers to practice responsible safety management based on 1) standards for Prudent Electrical Practices, 2) all applicable laws and regulations, and 3) requirements of PG&E's Contractor Safety Program.
- Seller is required to have a project safety plan that demonstrates responsible safety management during all lifecycle phases, referencing applicable safety-related codes and standards and its own safety programs and policies, and describing the project design and key safety-related systems, including potential hazards and risk mitigations/safeguards. The seller is required to demonstrate and enforce its contractors' and subcontractors' compliance with the safety requirements, including CPUC General Order 167.

ESTIMATED COST:

- Contract costs are currently confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572810639>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Ducor Telephone Company Revenue Requirement and Rate Design for Test Year 2025

[23628]

A.23-10-008

In the Matter of Application of Ducor Telephone Co. to Modify Intrastate Revenue Requirement and Rate Design and Adjust Selected Rates.

PROPOSED OUTCOME:

- Adopts Ducor Telephone Company Revenue Requirement of \$2,544,993.
- Adopts a Residential Basic Rate of \$26.50, a 6% increase from the previous rate, and a Business Basic Rate of \$39.26, a 6% increase from the previous rate, for Test Year 2025.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Will permit deployment of broadband capable facilities to provide reliable broadband access.

ESTIMATED COST:

- \$1,661,087 from the California High-Cost Fund-A.

(Comr John Reynolds - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572574484>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **San Diego Gas & Electric Company 2024 Natural Gas Leak
Abatement Ratemaking Forecasts and Capital Costs
Recovery**

[23629]

Res G-3606, Advice Letter (AL) 3285-G filed March 15, 2024, and AL 3285-G-A filed November 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Denies ratemaking forecasts and cost caps submitted by San Diego Gas & Electric Company (SDG&E) for its 2024 Natural Gas Leak Abatement (NGLA) program in Advice Letter 3285-G-A and approves request for rate recovery of previously approved under-recovered capital costs.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also results in modest improvements to natural gas pipeline safety.

ESTIMATED COST:

- A Total Revenue Requirement of \$222,000 is approved for recovery in 2025 and 2026 of SDG&E's previously approved but unrecovered NGLA Program capital costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572943905>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

**Blue Casa Telephone, LLC Request for Service
Discontinuation**

[23630]

A.23-09-006

Application of Blue Casa Telephone, LLC, to Discontinue its Provision of Local Exchange and Interexchange Services, including Basic Service and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Approves Blue Casa Telephone, LLC's request to discontinue providing local exchange service and relinquish Eligible Telecommunications Carrier designation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- None to ratepayers; Frontier and AT&T California seek incurred costs.

(Comr Houck - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572574913>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

**Alpine Village Water Company's Request for Sale &
Acquisition by Alpine Village Mutual Water Company**

[23632]

Res W-5297, Advice Letter 22-W filed March 10, 2025 - Related matters.

PROPOSED OUTCOME:

- Authorizes the sale of Alpine Village Water Company and acquisition by Alpine Village Mutual Water Company, a mutual water company.
- Revokes Alpine Village Water Company's Certificate of Public Convenience and Necessity.
- Cancels Alpine Village Water Company's Commission-authorized Tariffs.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574496575>

Consent Agenda - Orders and Resolutions (continued)

22

Liberty Utilities LLC's 2024 Electric Cost Adjustment Clause Application

[23633]

A.24-04-010

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Update Rates Pursuant to its Energy Cost Adjustment Clause and its California Climate Credit, Effective January 1, 2024.

PROPOSED OUTCOME:

- Grants the Joint Motion of Liberty Utilities LLC (Liberty), the A-3 Customer Coalition, and the Public Advocates Office at the California Public Utilities Commission for adoption of their all-party Settlement Agreement that resolves all issues in scope in this proceeding.
- Authorizes: (1) The Settlement Agreement of Liberty to modify its Energy Cost Adjustment Clause (ECAC) rates to reflect Fuel and Purchased Power Costs and other energy-related costs; (2) adopts an annual ECAC revenue requirement of \$56.782 million (reflecting the projected \$45.765 million under-collection, to be amortized over 24 months); and (3) adopts a semi-annual California Climate Credit to residential customers of \$71.98.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adopts an annual ECAC revenue requirement of \$56.782 million and a semi-annual California Climate Credit to residential customers of \$71.98.

(Comr John Reynolds - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=568107626>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Petition for Modification of Decision 24-11-007

[23642]

A.23-09-008

In the Matter of the Application of PacifiCorp for Approval of its 2024 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Grants PacifiCorp's Petition for Modification of Decision 24-11-007 to allow PacifiCorp to submit an Advice Letter to determine whether certain Washington State Cap-and-Invest program compliance costs are recoverable in a future Energy Cost Adjustment Clause proceeding, as opposed to precluding any recovery of such costs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572828879>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Complaint of Douglas Macmillan vs. Southern California Edison Company

[23654]

(ECP) C.25-03-002

Douglas Macmillan vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Complaint against Southern California Edison Company is Denied.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570423481>

Consent Agenda - Orders and Resolutions (continued)

25

Astound Networks California, LLC for a Certificate of Public Convenience and Necessity

[23657]

A.24-10-010

In the Matter of the Application of Astound Networks California, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Service and Interexchange Service.

PROPOSED OUTCOME:

- Grants Astound Networks California, LLC a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service, full facilities-based and resold interexchange services, and full facilities-based and resold fixed interconnected Voice over Internet Protocol services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Hagen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574882328>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

26

Order Extending Statutory Deadline

[23634]

A.24-03-019

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mutialu - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574465631>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[23636]

A.23-04-003

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2022, complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$51.442 Million Recorded in Five Accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 20, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574640997>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[23637]

A.23-01-008

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574393001>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[23638]

A.22-12-009

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 2, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574462291>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[23644]

C.24-09-006

Charles Richardson and Channa Richardson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574516067>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[23659]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574894998>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

32

Intervenor Compensation to The Protect Our Communities Foundation

[23595]

A.15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$16,540.50 for substantial contribution to Decision (D.) 21-12-064, Order Vacating Decision and Granting Rehearing of D.21-02-027. This Order addresses the application for rehearing of D. 21-02-027 filed by PCF (formerly POC). PCF originally requested \$33,786.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,540.50 plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge A. Tran)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=570436473>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**33 Intervenor Compensation to Small Business Utility Advocates**

[23617]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$257,537 for substantial contribution to Decision (D.) 22-12-056 adopts a successor to the net energy metering tariff that addresses the guiding principles adopted in D.21-02-011 as well as the requirements of the Public Utilities Code. SBUA originally requested \$407,242.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$257,537, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572574751>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to The Protect Our Communities Foundation

[23621]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16-01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$158,070.70 for substantial contribution to Decision (D) 22-12-056. That Decision adopted a successor to the net energy metering tariff that addressed the guiding principles adopted in D.21-02-011 as well as the requirements of the Public Utilities Code. PCF originally requested \$412,133.85.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$158,070.70, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Alice Reynolds - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572575033>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to The Protect our Communities Foundation

[23626]

A.15-09-013

In The Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$173,324.63 for substantial contribution to Decision (D.) 24-01-007, D.20-12-056, and D.20-12-014. D.24-01-007 closed the proceeding after determining that costs must be litigated in San Diego Gas & Electric Company's (SDG&E) general rate case and that all other issues were addressed by D.20-12-014. D.20-12-056 modified D.20-02-024 by correcting D.20-12-014 to add clarification to the California Environmental Quality Act discussion in D.20-02-024. D.20-12-014 modified D.20-04-024 and denied rehearing of the decision as modified. PCF originally requested \$342,248.30.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$173,324.63, plus interest, to be paid by the ratepayers of SDG&E and Southern California Gas Company.

(Comr Alice Reynolds - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572574884>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Community Legal Services

[23627]

A.23-10-009

Application of Pacific Gas and Electric Company for Approval of Modifications to the Diablo Canyon Power Plant Employee Retention Program.

PROPOSED OUTCOME:

- Denies award to Community Legal Services (CommLegal) for failure to demonstrate eligibility to claim compensation for substantial contribution to Decision 24-09-002. That Decision approved a Settlement Agreement resolving all issues related to the Diablo Canyon Power Plant and closed this proceeding. CommLegal originally requested \$103,776.45.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572575793>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Natural Resources Defense Council

[23639]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$62,572.50 for substantial contribution to Decision 25-01-006. That Decision resolved all outstanding matters and closed Rulemaking 13-11-005. NRDC originally requested \$63,727.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$62,572.50, plus interest, to be paid by the ratepayers of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Alice Reynolds - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574963496>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Environmental Defense Fund

[23641]

A.21-12-006

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$74,006.30 for substantial contribution to Decision 23-11-006. That decision adopted a dynamic export rate pilot and dismissed an application for a real-time pricing rate pilot. EDF originally requested \$89,498.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$74,006.30 plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574392995>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda

Regular Agenda- Energy Orders

39

Order Instituting Rulemaking to Update Distribution-Level Interconnection Rules and Regulations

[23656]

R. ____

Order Instituting Rulemaking to Update Distribution Level Interconnection Rules and Regulations.

PROPOSED OUTCOME:

- Opens a rulemaking to consider a variety of refinements to the interconnection of distributed energy resources under Electric Tariff Rule 21 of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company, and the equivalent tariff rules of the small and multi-jurisdictional electric utilities.

SAFETY CONSIDERATIONS:

- Safety implications cannot be estimated as this rulemaking has not yet begun.

ESTIMATED COST:

- Costs cannot be estimated as this rulemaking has not yet begun.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574891134>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders

40

Modifications to General Order 133

[23423]

R.22-03-016

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Adopts General Order 133-E to apply service quality standards to voice over internet protocol (VoIP) and wireless voice services.

SAFETY CONSIDERATIONS:

- Outages for plain old telephone service and wireless voice service have increased dramatically and VoIP service outages are alarmingly high. Measures adopted in this decision are intended to reduce this trend.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574370551>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3564, Item 58 6/12/2025 (Houck);

Agenda 3565, Item 45 6/26/2025 (Alice Reynolds);

Agenda 3566, Item 54 7/24/2025 (Douglas)

Regular Agenda- Communication Orders (continued)

41 **Order Instituting Rulemaking for Revisions to California Teleconnect Fund Program**

[23550]

R. _____

Order Instituting Rulemaking Regarding Revisions to the California Teleconnect Fund Program.

PROPOSED OUTCOME:

- Opens a new Rulemaking to consider updates to the California Teleconnect Fund.

SAFETY CONSIDERATIONS:

- Safety implications cannot be estimated as this rulemaking has not yet begun.

ESTIMATED COST:

- Costs cannot be estimated as this rulemaking has not yet begun.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=573879533>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

42 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

43

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

44

Conference with Legal Counsel - Application for Rehearing

[23613]

I.22-10-007

Application for rehearing of Decision 25-03-011 (Decision) filed by TC Telephone (TCT). The Decision resolved the Order Instituting Investigation into the operations and practices of TCT related to its participation in the California Universal LifeLine Program (LifeLine). Among other things, the Decision ordered TCT to reimburse the LifeLine Fund \$8,157,469.39 plus interest in the amount of \$1,631,494.00.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3566, Item 64 7/24/2025

Closed Session - Applications for Rehearing (continued)

45 **Conference with Legal Counsel - Application for Rehearing**
[23658]
R.18-03-011

Disposition of the application for rehearing of Decision D.25-04-006 (or Decision) filed by The Utility Reform Network (TURN). In D.25-04-006, the Commission closed Rulemaking 18-03-011 which was opened to adopt an emergency disaster relief program for customers of electric, natural gas, water and sewer, and communications providers under the Commission's jurisdiction.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

46

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

47

Conference with Legal Counsel - Initiation of Litigation

[23660]

I. _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

48

Conference with Legal Counsel – Existing Litigation

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

49 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session