
Public Utilities Commission of the State of California

Public Agenda 3569

Thursday, September 18, 2025, 11:00 a.m.

**505 Van Ness Avenue
San Francisco, California**

Commissioners

**Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds**

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
<i>Closed to the Public</i>	<i>(11:00 a.m.) Open to the Public</i>
Monday, September 15, 2025 (San Francisco)	Thursday, September 18, 2025 (San Francisco)
Monday, October 6, 2025 (San Francisco)	Thursday, October 9, 2025 (Bellflower)
Monday, October 27, 2025 (San Francisco)	Thursday, October 30, 2025 (Sacramento)
Monday, November 17, 2025 (San Francisco)	Thursday, November 20, 2025 (San Francisco)
Monday, December 1, 2025 (San Francisco)	Thursday, December 4, 2025 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered, and a commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 32

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23717]

Res ALJ-176-3569

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)**2 Southern California Gas Company's 2024 Compliance Plan,
Forecasts, and Caps for Its Natural Gas Leak Abatement
Program**

[23585]

Res G-3605, Advice Letter (AL) 6277-G filed March 15, 2024, AL 6277-G-A, filed October 21, 2024, and AL 6277-G-B, filed November 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves in part and denies in part ratemaking forecasts and cost caps submitted by the Southern California Gas Company (SoCalGas) for its 2024 Natural Gas Leak Abatement (NGLA) program in Advice Letter 6277-G-B and its 2024 NGLA Compliance Plan.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also results in modest improvements to natural gas pipeline safety.

ESTIMATED COST:

- The Total Revenue Requirement for SoCalGas' 2025-2026 NGLA Program is \$180.8 million, including \$102 million for Blowdown Reduction Activities and \$ 78.8 million for under-recoveries of previously approved capital forecasts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578220440>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3566, Item 27 7/24/2025 (Staff);

Agenda 3567, Item 7 8/14/2025 (Staff);

Agenda 3568, Item 4 8/28/2025 (Commission Vote)

Consent Agenda - Orders and Resolutions (continued)

3 San Diego Gas & Electric Company 2024 Natural Gas Leak Abatement Ratemaking Forecasts and Capital Costs Recovery

[23629]

Res G-3606, Advice Letter (AL) 3285-G filed March 15, 2024, and AL 3285-G-A filed November 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Denies ratemaking forecasts and cost caps submitted by San Diego Gas & Electric Company (SDG&E) for its 2024 Natural Gas Leak Abatement (NGLA) program in Advice Letter 3285-G-A and approves request for rate recovery of previously approved under-recovered capital costs.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also results in modest improvements to natural gas pipeline safety.

ESTIMATED COST:

- A Total Revenue Requirement of \$222,000 is approved for recovery in 2025 and 2026 of SDG&E's previously approved but unrecovered NGLA Program capital costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578665765>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3567, Item 19 8/14/2025 (Staff);

Agenda 3568, Item 5 8/28/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 PacifiCorp Wildfire Expense Memorandum Account

[23640]

A.23-06-017

Application of PacifiCorp for Authority to Establish the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Grants PacifiCorp authority to establish a Wildfire Expense Memorandum Account.
- Ends the requirement for PacifiCorp to serve a monthly status report.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574218667>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3568, Item 8 8/28/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 Transfer of Control of Crimson Pipeline, L.P and San Pablo Bay Pipeline Company, LLC**

[23661]

A.24-06-004

Application of Mr. John D. Grier for Authority to Sell and Transfer CorEnergy Infrastructure Trust, Inc. to Acquire Control of Crimson California Pipeline, L.P (PLC-26) and San Pablo Bay Pipeline Company, LLC (PLC-29) Pursuant to Public Utility Code Section 854.

PROPOSED OUTCOME:

- Grants Joint Application to transfer control of Crimson Utilities pursuant to Pub. Util Code Section 854.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574962695>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3568, Item 15 8/28/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)

6 Bob Davis vs. Pacific Bell d/b/a AT&T California

[23679]

(ECP) C.25-03-007

Bob Davis vs. Pacific Bell d/b/a AT&T California.

PROPOSED OUTCOME:

- Denies Complainant's request that AT&T ensure its customer service representatives are adequately trained and that incoming calls from customers are properly routed.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574464892>

Agenda 3568, Item 20 8/28/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)

**7 Foothills Education & Technology Partnerships Regarding
California Teleconnect Fund Programs Rules**

[23663]

Res ALJ-481

PROPOSED OUTCOME:

- Dismisses the Request for Hearing filed by Foothills Education & Technology Partnerships on Proposed Administrative Enforcement Order #CPUC-12-AEO issued by the California Public Utilities Commission Consumer Protection and Enforcement Division for failure to prosecute.
- Closes proceeding H.24-02-005.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574891043>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**8 Appeal by Silicon Valley Clean Energy Authority of Citation
No. E-4195-0143**

[23672]

Res ALJ-482

PROPOSED OUTCOME:

- Denies the appeal of Citation No E-4195-0413 for failure to file RA compliance filing at the time and in the manner required; failure to cure the deficiencies within five business days form the date of the notification by the Commission's Energy Division; and remedying deficiencies more than five business days from the date of the Commission's Energy Division's notification or failure to remedy at all.
- Closes proceeding K.23-11-015.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572576743>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Funding for Four Projects Under the Digital Divide Grant Program**

[23684]

Res T-17891

PROPOSED OUTCOME:

- Approves funds for four projects totaling \$199,431.50 from the Digital Divide account to bridge the digital divide in low-income urban and rural areas. The grant will award \$99,500 to Montague Charter Academy and \$24,000 to the California Emerging Technology Fund for projects serving low-income rural and urban schools, and \$26,000 to the Parent Institute for Quality Education and \$49,931.51 to Cyber-Seniors to projects led by Community-Based Organizations.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576083197>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

San Diego Gas & Electric Company Marginal Costs, Cost Allocation, and Electric Rate Design

[23687]

A.23-01-008

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Adopts the Marginal Cost Settlement Agreement, Partial Settlement Agreement, and Medical Baseline Settlement Agreement, and resolves San Diego Gas & Electric Company's contested and uncontested proposals.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Mutialu)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575813076>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**11 Petition for Modification of Decision 23-02-040 and Decision 24-02-047**

[23690]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Grants, with modifications, Southern California Edison Company's Petition for Modification of Decisions (D.) 23-02-040 and D.24-02-047, with respect to the alternative compliance option to use short-term bridge contracts to fulfill the procurement obligations of D.23-02-040 and D.21-06-035.
- Removes the bridge contract option for alternative compliance because of high costs to ratepayers and potential duplication with the Resource Adequacy month-ahead requirements.
- Allows load serving entities to use long-term contracts with eligible generic capacity for long lead-time (LLT) resource procurement due by June 1, 2028, with possible extensions through 2031, for compliance for any unmet portion of the LLT obligation.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- By modifying the provisions of the two previous decisions, this decision is intended to save costs for ratepayers compared to the previous requirements. The exact amount of cost savings cannot be precisely calculated at this time, but may be significant.

(Comr Alice Reynolds - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575603716>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

Energy Resource Demand Side Management Programs for Pacific Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, San Francisco Bay Area Regional Energy Network, Inland Regional Energy Network, Marin Clean Energy, Southern California Regional Energy Network, and Tri-County Regional Energy Network

[23692]

Res E-5387

PROPOSED OUTCOME:

- Approves with modifications and clarifications the Tier 3 Advice Letters (AL) proposing multi-distributed energy resource integrated demand side management frameworks and programs pursuant to Decision (D.) 23-06-055.
- Requires Pacific Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company to submit subsequent AL in accordance with applicable CPUC policies, including the program launch checklist and third-party Tier 2 AL requirement, prior to program commencement to provide further details of their plans. For third-party programs that do not trigger D.18-01-004 Ordering Paragraph 2, Portfolio Administrators are required to submit a Tier 1 AL if those programs propose to leverage non-energy efficiency funding for non-energy efficiency distributed energy resource incentives and need to set up new balancing accounts.
- Requires San Francisco Bay Area Regional Energy Network, Inland Regional Energy Network, Marin Clean Energy, Southern California Regional Energy Network, and Tri-County Regional Energy Network to submit a Tier 2 AL in accordance with the program launch checklist should they wish to expand their programs beyond the scope described in their AL for portfolio years 2024-2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576302682>

Consent Agenda - Orders and Resolutions (continued)

13

Pacific Gas and Electric Company's 2021 Wildfire Mitigation and Catastrophic Event Cost Recovery

[23693]

A.22-12-009

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Finds \$1.06 billion of \$1.29 billion requested by Pacific Gas and Electric Company (PG&E) was reasonably recorded in its 2021 Vegetation Management Balancing Account, 2021 Wildfire Mitigation Balancing Account, and seven Memorandum Accounts related to catastrophic events and customer care initiatives.
- Directs PG&E to refund to customers in rates an overcollection of approximately \$10.7 million from the \$1.07 billion in interim rate relief granted by Decision 23-006-004.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The decision will result in an estimated refund to PG&E customers of approximately \$10.7 million.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576079934>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Bear Valley Electric Service, Inc.'s Income-Graduated Fixed Charges

[23694]

Res E-5395, Advice Letter (AL) 495-E filed September 12, 2024, and AL 495-E-A, filed October 1, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications BVES's request to implement the Base Services Charge (BSC) pursuant to Pursuant to ordering paragraph 10(b) of Decision (D.) 24-05-028.
- Orders BVES to file a Tier 2 Advice Letter at least 90 days before the implementation of the BSC with updated total rates, tariff sheets, applicability, and bill analysis information.
- Affirms a draft marketing plan which informs customers that they must take action to become eligible for the lowest Base Services Charge.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Authorizes up to \$109,527 of actual incremental implementation costs to be recorded in the Income Graduated Fixed Charge Memorandum Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576509563>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Petition for Modification of Decision 22-12-009

[23696]

A.22-05-002

Application of Pacific Gas and Electric Company for Approval of its Demand Response Programs, Pilots and Budgets for Program Years 2023- 2027.

PROPOSED OUTCOME:

- Denies Petition for Modification of Decision 22-12-009, filed on February 19, 2025, by San Diego Community Power, Clean Energy Alliance, and Mission: data Coalition, Inc.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576160777>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

Sierra Telephone Company, Inc. Security Agreements

[23697]

A.25-02-014

Application of Sierra Telephone Company, Inc. For an Order under Public Utilities Code Section 851 Authorizing the Execution of Security Agreements in Connection with a Rural Utilities Service ReConnect Program Grant.

PROPOSED OUTCOME:

- Grants Sierra Telephone Company, Inc's Application for an Order Authorizing the Execution of Security Agreements in Connection with a Rural Utilities Service ReConnect Program Grant.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575533383>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Joan Lucas Jordan vs. Big Tree Energy CA LLC**

[23698]

(ECP) C.25-05-019

Joan Lucas Jordan vs. Big Tree Energy CA LLC

PROPOSED OUTCOME:

- Denies Complainant's contention that she did not consent to a change in natural gas providers and that Big Tree Energy CA LLC (BTE) did not have a valid service agreement.
- Grants Complainant's request for a reparation equal to the amount by which BTE's natural gas rates exceed PG&E's Care natural gas rates.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576053947>

Consent Agenda - Orders and Resolutions (continued)

18

Scott Wilson vs. Pacific Bell d/b/a AT&T California

[23699]

(ECP) C.25-03-018

Scott Wilson, Complainant vs Pacific Bell d/b/a AT&T California.

PROPOSED OUTCOME:

- Approves the terms of the settlement agreement between the complaint and the defendant.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576867437>

Consent Agenda - Orders and Resolutions (continued)

19 **Southern California Edison Company's Sale of Hydroelectric Power Plants to San Bernardino Valley Municipal Water District**

[23700]

A.24-08-012

Application of Southern California Edison Company for Approval Under Public Utilities Code Section 851 to Sell Certain Hydroelectric Power Plants to San Bernardino Valley Municipal Water District.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's sale of certain hydroelectric power plants to the San Bernardino Valley Municipal Water District.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$44.89 million.

(Comr John Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576165899>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

LS Power Grid California, LLC for a Certificate of Public Convenience and Necessity

[23706]

A.24-06-017

Application of LS Power Grid California, LLC for a Certificate of Public Convenience and Necessity Authorizing Construction of the Manning 500/230 kV Substation Project.

PROPOSED OUTCOME:

- Grants LS Power Grid California, LLC a certificate of public convenience and necessity to construct the Manning 500/230 Kilovolt Substation Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The costs associated with this project are capped at \$278,872,100.

(Comr Douglas - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578668650>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Modification to Vessel Common Carrier Certificate for Star & Crescent Boat Company d/b/a Flagship Cruises and Events

[23708]

A.25-04-003

Application of Star & Crescent Boat Company, a Nevada corporation, doing business as Flagship Cruises and Events (VCC 63), for modification of VCC 63 to authorize Applicant to Provide Scheduled Service Between San Diego and Chula Vista.

PROPOSED OUTCOME:

- Approves the application of Star & Crescent Boat Company d/b/a Flagship Cruises and Events (Star & Crescent) for an amendment to its vessel common carrier certificate (VCC-63), allowing Star & Crescent to provide passenger vessel carrier service on a new ferry route from existing harbor facilities near San Diego Convention Center to the Safe Harbor Marina near the Gaylord Pacific Resort & Convention Center in Chula Vista.
- Approves the proposed baseline one-way fare of \$15 per passenger aged five and older.
- Authorizes a Zone of Rate Freedom, applicable to the baseline fare for the new route, of plus or minus 15 percent.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Passengers aged five and older on Star & Crescent's new route are subject to the \$15 one-way baseline fare approved by this decision.

(Comr Baker - Judge Odell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575059668>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

CalTel Connections for a Certificate of Public Convenience and Necessity

[23709]

A.25-04-019

Application of CalTel Connections for a Certificate of Public Convenience and Necessity to Provide Facilities-Based and Resold Local Exchange Services.

PROPOSED OUTCOME:

- Grants CalTel Connections doing business as CalTel Internet (CalTel) a certificate of public convenience and necessity to provide full facilities based and resold competitive local exchange services, as well as non-facilities-based fixed interconnected Voice over Internet Protocol services.
- Imposes a penalty in the amount stipulated by CalTel for the failure to disclose citation CD-2023-07-003.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- CalTel Connections must pay a \$5,000 penalty for failure to disclose citation CD-2023-07-003 in its application.

(Comr Baker - Judge Sotero)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576839774>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 Pacific Gas and Electric Company Helms Uprate Project

[23712]

A.23-12-014

Application of Pacific Gas and Electric Company to Recover Helms Uprate Costs.

PROPOSED OUTCOME:

- Grants motion for adoption of Joint Settlement Agreement addressing Phase I issues.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Cost cap of \$400 million.

(Comr John Reynolds - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576061378>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Appeal by Edwin Torres of Citation No.T.22-10-011

[23714]

Res ALJ-480

PROPOSED OUTCOME:

- Adopts settlement which provides that Mr. Torres will admit to the five violations of Commission regulations identified in Citation T.22-10-001 and pay a fine of \$10,000 instead of the \$20,000 penalty sought in the original citation.
- Closes proceeding K.22-11-012.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- This resolution will result in Edwin Torres paying \$10,000 to the State of California's General Fund.

(Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577950048>

Consent Agenda - Orders and Resolutions (continued)

25

Order Instituting Rulemaking Proceeding to Enhance Demand Response in California

[23721]

R._____

Order Instituting Rulemaking to Enhance Demand Response in California.

PROPOSED OUTCOME:

- Opens a new rulemaking to consider updates to demand response policies and processes.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574637702>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

26

Southwest Gas Corporation General Rate Case

[23723]

A.24-09-001

Application of Southwest Gas Corporation for Authority to Increase Rates and Charges for Gas Service in California, Effective January 1, 2026.

PROPOSED OUTCOME:

- Authorizes Southwest Gas Corporation to establish a General Rate Case Memorandum Account with a January 1, 2026, effective date.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=555500134>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Petition for Modification of Decision 16-12-064

[23724]

A.12-05-020

In the Matter of Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the South Orange County Reliability Enhancement Project.

PROPOSED OUTCOME:

- Grants uncontested Petition for Modification of Decision 16-12-064.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Hagen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578094181>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

28

Order Extending Statutory Deadline

[23701]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 2, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577860176>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[23703]

R.22-04-003

Order Instituting Rulemaking to review the existing guiding framework set forth in Decision 99-10-064 (consistent with the Public Water System Investment and Consolidation Act of 1997) regarding acquisitions involving water utilities under the Commission's jurisdiction.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577332269>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[23707]

A.22-09-006

Application of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company and Southwest Gas Corporation to Establish Hydrogen Blending Demonstration Projects.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 26, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577819600>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31

Order Extending Statutory Deadline

[23710]

A.22-10-013

In the Matter of the Application of Pacific Maritime Group, Inc., a California corporation, doing business as Pacific Tugboats, for Authorization to Increase Rates on its Vessel Common Carrier Service Operated Out of Los Angeles, Long Beach and Redondo Beach Harbors and Connecting to Avalon, two Harbors and the Isthmus on Santa Catalina Island and all the Camps and Beaches that Surround Santa Catalina Island.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 17, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577860189>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[23716]

C.24-10-008

City of Rolling Hills vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578060913>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[23719]

A.23-06-017

Application of PacifiCorp for Authority to Establish the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 13, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578783228>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[23722]

R.23-04-006

Order Instituting Rulemaking Proceeding to Consider Changes to Requirements on Video Franchisees Under the Digital Infrastructure and Video Competition Act, and Revisions to General Order 169.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Glegola - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578420768>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders

35

Intervenor Compensation to Community Legal Services

[23627]

A.23-10-009

Application of Pacific Gas and Electric Company for Approval of Modifications to the Diablo Canyon Power Plant Employee Retention Program.

PROPOSED OUTCOME:

- Denies award to Community Legal Services (CommLegal) for failure to demonstrate eligibility to claim compensation for substantial contribution to Decision 24-09-002. That Decision approved a Settlement Agreement resolving all issues related to the Diablo Canyon Power Plant and closed this proceeding. CommLegal originally requested \$103,776.45.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=572575793>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3567, Item 36 8/14/2025 (Staff);

Agenda 3568, Item 29 8/28/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Environmental Defense Fund

[23641]

A.21-12-006

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$74,006.30 for substantial contribution to Decision 23-11-006. That decision adopted a dynamic export rate pilot and dismissed an application for a real-time pricing rate pilot. EDF originally requested \$89,498.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$74,006.30 plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578668650>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3567, Item 38 8/14/2025 (Staff);

Agenda 3568, Item 30 8/28/2025 (Alice Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Environmental Defense Fund

[23677]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$552,155.90 for substantial contribution to Decision 24-12-074. That Decision addressed the 2024 Test Year General Rate Cases of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E). EDF originally requested \$645,906.65.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$552,155.90 plus interest, to be paid by SoCalGas and SDG&E.

(Comr Houck - Judge Hagen - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575792090>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3568, Item 33 8/28/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Natural Resources Defense Council

[23686]

R.20-08-020

Order Instituting Rulemaking to Revisit Net Energy Metering Tariffs Pursuant to Decision 16- 01-044, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$164,331.35 for substantial contribution to Decision (D.) 21-02-007 and D.22-12-056. D.21-02-007 adopted guiding principles for the development of a successor to the current net energy metering (NEM) tariff. D.22-12-056 adopted a successor to the NEM tariff that addressed the guiding principles adopted in D.21-02-011 as well as the requirements of the Public Utilities Code. NRDC originally requested \$212,687.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$164,331.35, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Alice Reynolds - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576168301>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3568, Item 34 8/28/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Women's Energy Matters

[23678]

A.21-12-007

Application of Pacific Gas and Electric Company in the 2021 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Awards Women's Energy Matters (WEM) \$1,964.60 for substantial contribution to Decision 24-09-033. That Decision (D.) granted, in part, the petition to modify D.23-09-004, filed by Pacific Gas and Electric Company (PG&E). Accordingly, PG&E was authorized to defer the filing of its next Nuclear Decommissioning Triennial Proceeding Application to no later than July 1, 2027. WEM originally requested \$4,911.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$1,964.60, plus interest, to be paid by the ratepayers of PG&E.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575534890>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Small Business Utility Advocates

[23689]

A.24-05-009

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2025 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$35,658.75 for substantial contribution to Decision (D.) 24-12-038. D.24-12-038 adopts the 2025 Energy Resource Recovery Account (ERRA) and related forecasted energy costs and the 2025 electric sales forecast for Pacific Gas and Electric Company (PG&E). The decision also adopts PG&E's Common Cost allocation proposal and forecast revenue requirements for greenhouse gas and climate-related costs. SBUA originally requested \$82,031.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$35,658.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576079910>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Intervenor Compensation to The Utility Reform Network

[23695]

A.23-03-003

Application of Pacific Bell Telephone Company d/b/a/ AT&T California for Targeted Relief from its Carrier of Last Resort Obligation and Certain Associated Tariff Obligations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$270,859.25 for substantial contribution to Decision 24-06-024. The decision dismissed with prejudice AT&T California's (AT&T) application to relinquish Carrier of Last Resort (COLR) status for failure to meet the requirements of the Commission's COLR withdrawal rules. TURN originally requested \$295,597.88.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$270,859.25, plus interest, to be paid by the ratepayers of AT&T.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576071765>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Center for Accessible Technology

[23727]

R.23-02-016

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$86,864.25 for substantial contribution to Decision (D.) 24-05-029 and D.24-09-050. D.24-05-029 approved Volume One of the Broadband Equity, Access, and Deployment (BEAD) Program's rules and D.24-09-050 approved Volume Two of the BEAD Program's rules. CforAT originally requested \$125,087.20.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$86,864.25, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578420770>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders****43 Southern California Edison Company's 2025 Test Year General Rate Case**

[23655]

A.23-05-010

Application of Southern California Edison Company for Authority to Increase Its Authorized Revenues for Electric Service In 2025, Among Other things, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- Approves a test year base revenue requirement for Southern California Edison Company (SCE) as well as post-test year revenue requirement adjustments.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The Decision's array of safety programs and infrastructure improvements ensure safe and reliable service at just and reasonable rates.

ESTIMATED COST:

- Increases SCE's revenue requirement by \$1.174 billion (or 13.68%) in 2025, \$453 million (or 4.64%) in 2026, \$411 million (or 4.03%) in 2027, and \$374 million (or 3.52%) in 2028.

(Comr Douglas - Judge Rizzo - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574336067>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3568, Item 36 8/28/2025 (Douglas)

Regular Agenda- Energy Orders (continued)

44

Undergrounding Distribution Equipment of Large Electrical Corporations

[23691]

Res SPD-37

PROPOSED OUTCOME:

- Refines the Senate Bill (SB) 884 Program: CPUC Guidelines, Program for Expediting the Undergrounding of Distribution Equipment of Large Electrical Corporations, previously adopted in Resolution SPD-15, issued March 8, 2024. Aligns the Commission's program with the recently adopted SB 884 10-Year Electrical Undergrounding Plan Guidelines of the Office of Energy Infrastructure Safety.

SAFETY CONSIDERATIONS:

- Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576504737>

Regular Agenda- Communication Orders

45

Modifications to General Order 133

[23423]

R.22-03-016

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Adopts General Order 133-E to apply service quality standards to voice over internet protocol (VoIP) and wireless voice services.

SAFETY CONSIDERATIONS:

- Outages for plain old telephone service and wireless voice service have increased dramatically and VoIP service outages are alarmingly high. Measures adopted in this decision are intended to reduce this trend.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578220459>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3564, Item 58 6/12/2025 (Houck);

Agenda 3565, Item 45 6/26/2025 (Alice Reynolds);

Agenda 3566, Item 54 7/24/2025 (Douglas);

Agenda 3567, Item 40 8/14/2025 (Douglas);

Agenda 3568, Item 37 8/28/2025 (Houck)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

46 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

48

Conference with Legal Counsel - Application for Rehearing

[23704]

R.21-10-001

Disposition of application for rehearing of Decision (D.) 25-01-031 filed by Southern California Gas Company. In D.25-01-031, the Commission adopted an utility safety culture working group and a safety culture assessment framework for Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

49

Conference with Legal Counsel - Application for Rehearing

[23715]

A.25-03-005

Disposition of application for rehearing of Resolution (Res) E-5354 filed by Alexis Wodtke. In Res E-5354, the Commission approved with modifications Pacific Gas and Electric Company's (PG&E) request to implement the income-graduated fixed charge pursuant to Decision 24-05-028, which includes modifications to PG&E's proposals for its billing system changes and other implementation activities, rate design, Single Family/Multifamily Study, tier assignments (including deed restricted affordable housing), marketing, education, and outreach, facilitation contractor, and additional implementation budget.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50

Conference with Legal Counsel - Application for Rehearing

[23726]

A.21-09-008

Disposition of Application for Rehearing of Decision (D.) 24-12-075 filed by Pacific Gas and Electric Company (PG&E). In the Decision, the Commission authorized PG&E to recover from ratepayers \$428.506 million of the \$591.890 million it requested in its application for vegetation management work it performed in 2020. PG&E's 2020 GRC D.20-12-005 required PG&E to file an application to recover costs in excess of the approved \$657.615 million found to be reasonable for all vegetation management activities in 2020.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

51 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

52 **Conference with Legal Counsel – Existing Litigation**

[23682]

Federal Energy Regulatory Commission Docket ER24-766-000

Viridon California LLC, FERC Docket No. ER24-766-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3568, Item 47 8/28/2025

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

53 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

54 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session