
Public Utilities Commission of the State of California

Public Agenda 3570
Thursday, October 9, 2025, 11:00 a.m.
16600 Civic Center Drive
Bellflower, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at

<http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, October 6, 2025 (San Francisco)	Thursday, October 9, 2025 (Bellflower)
Monday, October 27, 2025 (San Francisco)	Thursday, October 30, 2025 (Sacramento)
Monday, November 17, 2025 (San Francisco)	Thursday, November 20, 2025 (San Francisco)
Monday, December 1, 2025 (San Francisco)	Thursday, December 4, 2025 (San Francisco)
Monday, December 15, 2025 (San Francisco)	Thursday, December 18, 2025 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 19, 28, 30, 31, 32, 33, 34

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23739]

Res ALJ-176-3570

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **San Diego Gas & Electric Company 2024 Natural Gas Leak
Abatement Ratemaking Forecasts and Capital Costs
Recovery**

[23629]

Res G-3606, Advice Letter (AL) 3285-G filed March 15, 2024, and AL 3285-G-A filed November 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Denies ratemaking forecasts and cost caps submitted by San Diego Gas & Electric Company (SDG&E) for its 2024 Natural Gas Leak Abatement (NGLA) program in Advice Letter 3285-G-A and approves request for rate recovery of previously approved under-recovered capital costs.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also results in modest improvements to natural gas pipeline safety.

ESTIMATED COST:

- A Total Revenue Requirement of \$222,000 is approved for recovery in 2025 and 2026 of SDG&E's previously approved but unrecovered NGLA Program capital costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581732318>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3567, Item 19 8/14/2025 (Staff);

Agenda 3568, Item 5 8/28/2025 (Staff);

Agenda 3569, Item 3 9/18/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

Petition for Modification of Decision 22-12-009

[23696]

A.22-05-002

Application of Pacific Gas and Electric Company for Approval of its Demand Response Programs, Pilots and Budgets for Program Years 2023- 2027.

PROPOSED OUTCOME:

- Denies Petition for Modification of Decision 22-12-009, filed on February 19, 2025, by San Diego Community Power, Clean Energy Alliance, and Mission: data Coalition, Inc.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576160777>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3569, Item 15 9/18/2025 (John Reynolds)

Consent Agenda - Orders and Resolutions (continued)

4

Petition for Modification of Decision 16-12-064

[23724]

A.12-05-020

In the Matter of Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the South Orange County Reliability Enhancement Project.

PROPOSED OUTCOME:

- Grants uncontested Petition for Modification of Decision 16-12-064.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Hagen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582118344>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3569, Item 27 9/18/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 Round Three of the Digital Divide Grant Program for Fiscal Year 2025-2026

[23711]

Res T-17892

PROPOSED OUTCOME:

- Authorizes the third round of Digital Divide Grant Program (DDGP) applications for the fiscal year 2025-2026 (FY 25/26). FY 25/26, the DDGP program has been allocated approximately \$200,000. This funding includes up to \$100,000 allocated for projects aimed at low-income rural and urban schools, as well as two awards of up to \$50,000 each for projects supporting community-based organizations. If one category does not meet the qualifying criteria, the Communications Division staff have the flexibility to reallocate funds to the other category as needed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582655671>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 Western Water Conservation General Rate Case

[23713]

Res W-5299 , Advice Letter 18-A-W, filed April 21, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants Western Water Conservation (WWC) a general rate increase of \$55,873, or 144.80%, estimated to provide a Rate of Margin of 27.50%.
- Increases this rate phased-in over four years: Test Year (TY) 2025, Escalation Year (EY) 2026, EY 2027, and EY 2028

SAFETY CONSIDERATIONS:

- The Authorized rate increase will assist in WWC obtaining State Water Resource Control Board funding to upgrade the water system to address outstanding water quality issues and violations.

ESTIMATED COST:

- An increase in gross annual revenues of \$13,968, or 36.20% for TY 2025, \$13,968, or 26.58% for EY 2026, \$13,968, or 21.00% for EY 2027, and \$13,968, or 17.35% for EY 2028.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582477904>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**7 San Diego Trolley Safety Certification Plan for the Orange
Line Signal System and Operational Improvement Program**

[23720]

Res ST-255

PROPOSED OUTCOME:

- Approves the San Diego Trolley Safety Certification Plan (SCP) for the Orange Line Signal System and Operational Improvement Program.

SAFETY CONSIDERATIONS:

- SCP describes the organizational authority and responsibilities, safety certification activities and processes, and documentation requirements for assuring safety of the project as it is implemented by the agency and its contractors.

ESTIMATED COST:

- There are no costs associated with resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582111983>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8

Modifications to Self-Generation Incentive Program

[23725]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Establishes the conditions for returning ratepayer funds and closing out all activities related to the ratepayer-funded portion of the Self-Generation Incentive Program (SGIP).
- Implements the Greenhouse Gas Reduction Fund portion of SGIP and conditions for its closure in 2028.
- Modifies rules for extending SGIP projects and participation in a qualifying demand response program for SGIP's Residential Solar and Storage Equity budget.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577291720>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

9

**California Water Service Company's Millerton District
Operating Authority**

[23728]

A.25-01-008

Application of California Water Service Company for authority to voluntarily revoke its certificate of public convenience and necessity for its Millerton District and related relief.

PROPOSED OUTCOME:

- Grants California Water Service Company's Application to voluntarily revoke its certificate of public convenience and necessity for its Millerton District and be relieved of any public utility responsibilities to that district.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577813325>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Santa Fe Pacific Pipelines, L.P., Rate Increase**

[23729]

Res O-0097, Advice Letter 54-O filed January 29, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Santa Fe Pacific Pipelines, L.P request to increase its systemwide, intrastate rates by 5.187 percent on an interim basis, pending the Commission's review of this increase in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 8.
- The 5.187 percent increase approved herein is expected to increase annual revenues by approximately \$7.2 million for the 12-month period commencing March 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution is expected to lead to increased ratepayer costs of \$7.2 million for the 12-month period commencing March 1, 2025.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582538728>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 Pacific Gas and Electric' Company's Request to Revise its Bundled Procurement Plan

[23730]

Res E-5416, Advice Letter 7578-E, Filed April 24, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's request to revise its Bundled Procurement Plan - Appendix S (Sales Framework) to update its methodology for determining Resource Adequacy capacity volumes to make available for sale.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582613424>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Appeal by Erhan Kantarci of Citation No. T.24-05-006

[23732]

Res ALJ-483

PROPOSED OUTCOME:

- Denies the Appeal of Erhan Kantarci of Citation Number T.24-05-006.
- Sustains the penalty of \$4,000.
- Closes proceeding K.24-07-015.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Requires Appellant to pay a penalty of \$4,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575044977>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 Bear Valley Electric Service Recovery of Costs

[23734]

Res E-5415, Advice Letter 519-E, filed June 13, 2025 - Related matters.

PROPOSED OUTCOME:

- Authorizes Bear Valley Electric Service to recover all costs of executed Morgan Stanley Confirmation for Energy Product.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582514279>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Petitions for Modification of Decision 12-12-036

[23735]

R.12-02-009

Order Instituting Rulemaking Pursuant to Senate Bill No. 790 to Consider and Adopt a Code of Conduct, Rules and Enforcement Procedures Governing the Conduct of Electrical Corporations Relative to the Consideration, Formation and Implementation of Community Choice Aggregation Programs.

PROPOSED OUTCOME:

- Denies the Petition for Modification (PFM) of Decision (D.) 12-12-036 filed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Denies the PFM of D.12-12-036 by Cities of Baldwin Park, Lancaster, Pico Rivera, Pomona, Rancho Mirage, San Jacinto, and San José (administrator for San José Clean Energy); the City and County of San Francisco (administrator of CleanPowerSF through its Public Utilities Commission); Central Coast Community Energy; Clean Energy Alliance; Clean Power Alliance; East Bay Community Energy; Marin Clean Energy; Pioneer Community Energy; Redwood Coast Energy Authority; San Diego Community Power; Sonoma Clean Power; and the town of Apple Valley.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Gruendling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582377838>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15

**San Diego Gas & Electric Company Senate Bill 410
Ratemaking Mechanism**

[23736]

A.25-04-015

Application of San Diego Gas & Electric Company for Authority to Establish a Ratemaking Mechanism for Energization Projects Pursuant to Senate Bill 410.

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company (SDG&E) to establish a new memorandum account to record SDG&E energization costs that are incremental to the energization costs approved in SDG&E's 2024 General Rate Case (GRC). SDG&E is authorized to record a total of \$51.188 million of incremental costs in a new memorandum account: \$10.561 million in 2024, \$20.793 million in 2025, and \$19.834 million in 2026.
- Authorizes SDG&E to, on an annual basis, begin recovering from customers any costs recorded to the new memorandum account once the projects funded by those costs are placed in service. In its next GRC application, SDG&E shall demonstrate that the costs recorded to the new memorandum account were just and reasonable. Any costs the California Public Utilities Commission does not find to be just and reasonable will be refunded to customers.
- Provides SDG&E with guidance for the content and timing of the reports to be produced by the Commission-selected, third-party auditor that SDG&E will retain pursuant to Senate Bill 410.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision could result in SDG&E spending up to \$51.188 million in additional capital costs.

(Comr Baker - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579066702>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

Pacific Gas and Electric Company Sewer Easement in the City of Mogan Hill Under Section 851 and General Order 173

[23738]

Res E-5418 , Advice Letter 7621-E filed June 11, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company (PG&E) to convey a sewer line easement to the City of Morgan Hill (City) over PG&E's property located along Renz Lane in the City of Gilroy, Santa Clara County. The easement will allow for the City to continue to provide public sanitary sewage services.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- City of Morgan Hill will pay PG&E a one-time payment of \$23,000.00 for the easement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579825855>

Consent Agenda - Orders and Resolutions (continued)**17 Settlement Agreement Regarding Crimson California Pipeline
L.P. Rates Increase on its Crude Oil Pipeline Services**

[23742]

A.23-06-022

In the Matter of the Application of Crimson California Pipeline, L.P. for Authority to Increase Rates for its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Grants Crimson California Pipeline L.P. (Crimson) and Phillips 66 Company (Phillips 66) joint motion for approval of a settlement agreement.
- Grants Crimson a 12.52% increase in rates for the period of August 1, 2023 to July 31, 2024 necessary to achieve an additional \$3,518,744 in revenue for the rate period. Phillips 66 agrees to pay \$2,500,000 with the remaining \$1,018,744 to be collected from other shippers in Crimson's Southern California system.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- An additional cost of \$2,500,000 to Phillips 66 and \$1,018,744 to other shippers for the period of August 1, 2023 to July 31, 2024.

(Comr Baker - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=580329381>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Mark Rivera vs. San Diego Gas & Electric Company**

[23743]

ECP C.25-04-008

Mark Rivera vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Grants relief requested by the Complainant, Mark Rivera, in part.
- Finds that Complainant demonstrated by a preponderance of the evidence that Defendant, San Diego Gas & Electric Company (SDG&E), overcharged for gas usage in June and July 2024 and directs SDG&E to credit \$373.38 to the Complainant as well as the amount of any late fees charged to the Complainant for non-payment of his June and July 2024 gas bills.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The decision directs SDG&E to credit \$373.38 to the Complainant as well as the amount of any late fees charged to the Complainant for non-payment of his June and July 2024 gas bills.

(Comr Baker - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578760944>

Consent Agenda - Orders and Resolutions (continued)

19

**Settlement Agreement between Hansen Surfboards, Inc and
San Diego Gas and Electric Company**

[23749]

C.25-03-004

Hansen Surfboards, Inc vs. San Diego Gas and Electric Company.

PROPOSED OUTCOME:

- Grants San Diego Gas Electric Company's and Hansen Surfboards, Inc.'s Joint Motion to Approve Settlement.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=580669130>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

20

Goodyears Bar Water Company

[23752]

Res W-5301, Advice Letter 9-W filed April 29, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants Goodyear Bars Water Company request to no longer be subject to the California Public Utilities Commission's jurisdiction, control, and regulation pursuant to Public Utilities Code Sections 216(b) and 2704.
- The Water Service Tariffs for Goodyears Bars Water Company previously authorized by the Commission are cancelled.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581347487>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Macdoel Water Works**

[23753]

Res W-5302, Advice Letter 12 filed July 21, 2025 - Related matters.

PROPOSED OUTCOME:

- Macdoel Water Works' request to no longer be subject to the California Public Utilities Commission's jurisdiction, control, and regulation pursuant to Public Utilities Code Sections 216(b) and 2704.
- The Water Service Tariffs for Macdoel Water Works previously authorized by the Commission are cancelled.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581343154>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Federal Communications Commission Comments

[23754]

OMB Control No. 3006-1005

On September 18, 2025, the Litigation Subcommittee authorized Legal Division to file comments before the FCC, OMB Control No. 3006-1005. Legal Division now seeks ratification from the full Commission. The FCC sought comment on whether to continue two tools for the preservation of numbering resources: the safety valve mechanism, in which a carrier can request that a state commission grant it a block of numbers; and specialized overlays, in which a state commission can assign a service- or technology-specific overlay to a geographic area. Staff submitted comments asking the FCC to continue both tools and asked clarifying questions about the implementation of specialized overlays.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581701917>

Consent Agenda - Orders and Resolutions (continued)

23

Golden State Water Company Sutter Pointe General Rate Case

[23756]

A.24-08-011

Application of the Golden State Water Company for an order authorizing initial rates for water service in its Sutter Pointe Customer Service Area for the years 2026, 2027, and 2028.

PROPOSED OUTCOME:

- Adopts the uncontested Settlement Agreement establishing initial rates for the Sutter Pointe Customer Service Area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$1.7 million over three years, to be borne by ratepayers for water service in a newly established customer service area.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=574213304>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

NTT America, Inc. for a Certificate of Public Convenience and Necessity

[23761]

A.24-06-010

In the Matter of the Application of NTT America, Inc. for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Interexchange Services on a Statewide Basis.

PROPOSED OUTCOME:

- Grants NTT America, Inc. a certificate of public convenience and necessity to provide Interexchange Services in the State of California.
- Expands NTT America's Inc.'s existing CPCN U-1423-C, to include authority to provide limited facilities-based and resold interexchange services in statewide California.
- Grants Applicant's motion for order on proposed stipulated penalty range and sets the principal sum of \$50,000.00 as the penalty for operating after revocation of certificate of public convenience and necessity U-5942-C
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579487589>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Petition for Modification of Decision 20-08-032

[23764]

A.18-05-007

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity: Eldorado-Lugo-Mohave Series Capacitor Project.

PROPOSED OUTCOME:

- Grants Southern California Edison Company's Petition for Modification of Decision 20-08-032 to increase the maximum reasonable and prudent cost for the Eldorado-Lugo-Mohave Series Capacitor Project from \$239 million to \$295 million.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There is a \$56 million cost associated with this decision.

(Comr Douglas - Judge Hagen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582476848>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

26

Order Extending Statutory Deadline

[23731]

A.22-08-003

Application of Pacific Gas and Electric Company for Approval of Zonal Electrification Pilot Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 2, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579628373>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[23737]

A.09-09-022

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the Alberhill System Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=580460553>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[23744]

C.24-10-026

Arlene Kock, individually and as a Trustee of the Velma Kock Trust vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=580557103>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[23745]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 2, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=580773151>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[23746]

C.24-09-006

Charles Richardson and Channa Richardson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 16, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581148366>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[23748]

C.24-10-009

City of Rolling Hills vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581148364>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[23751]

C.23-11-009, C.24-05-006 - Related matters.

Juan and Jessica Gutierrez vs. California American Water Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581311752>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33 Order Extending Statutory Deadline

[23759]

C.23-06-005, C.24-03-005 - Related matters.

Jeanne M. Wilson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 29, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581159478>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34 **Order Extending Statutory Deadline**

[23762]

C.23-02-003

Jim Irizarry vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 3, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581185193>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

35

Intervenor Compensation to Environmental Defense Fund

[23641]

A.21-12-006

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$74,006.30 for substantial contribution to Decision 23-11-006. That decision adopted a dynamic export rate pilot and dismissed an application for a real-time pricing rate pilot. EDF originally requested \$89,498.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$74,006.30 plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578668650>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3567, Item 38 8/14/2025 (Staff);

Agenda 3568, Item 30 8/28/2025 (Alice Reynolds);

Agenda 3569, Item 36 9/18/2025 (Alice Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Center for Accessible Technology

[23727]

R.23-02-016

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$86,864.25 for substantial contribution to Decision (D.) 24-05-029 and D.24-09-050. D.24-05-029 approved Volume One of the Broadband Equity, Access, and Deployment (BEAD) Program's rules and D.24-09-050 approved Volume Two of the BEAD Program's rules. CforAT originally requested \$125,087.20.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$86,864.25, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578420770>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3569, Item 42 9/18/2025 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**37 Intervenor Compensation to The Utility Reform Network**

[23740]

R.18-12-006, R.23-12-008 - Related matters.

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$21,557.50 for substantial contribution to Decision (D.) 24-05-043 and OIR 23-12-008. D.24-05-043 denied California Large Energy Consumer Association and the Energy Producers and Users Coalition's Joint Petition for Modification of D.22-11-040. OIR 23-12-008 continues the Commission's oversight of the development of infrastructure to support the acceleration of transportation electrification and establishes a venue for considering future transportation electrification policy matters. The Utility Reform Network originally requested \$26,843.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$21,557.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=580328651>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Mussey Grade Road Alliance

[23750]

A.25-03-006

Application of the Mussey Grade Road Alliance for award of intervenor compensation for substantial contributions to Resolutions SPD-29, SPD-30, and SPD-31.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$59,809.75 for substantial contribution to Resolutions SPD-29, SPD-30, and SPD-31. Resolution SPD-29 Resolution Ratifying Action of the Office of Energy Infrastructure Safety on Southern California Edison Company's (SCE) 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a). Resolution SPD-30 Resolution Ratifying Action of the Office of Energy Infrastructure Safety on San Diego Gas and Electric Company's (SDG&E) 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a). Resolution SPD-31 Resolution Ratifying Action of the Office of Energy Infrastructure Safety on Pacific Gas and Electric Company's (PG&E) 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a). MGRA originally requested \$62,378.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$59,809.75, plus interest, to be paid by the ratepayers of, SDG&E, SCE, and PG&E.

(Comr Baker - Judge Sotero)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=580654779>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to CALifornians for Renewable Energy, Inc

[23758]

A.24-03-018

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023, through December 31, 2025, and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Awards CALifornians for Renewable Energy, Inc. (CARE) \$11,925.00 for substantial contribution to Decision 24-12-033. That Decision approved Pacific Gas and Electric Company's (PG&E) 2024 Diablo Canyon Power Plant extended operations revenue requirement of \$722.6 million. CARE originally requested \$11,395.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$11,925.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581740576>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda
Regular Agenda- Energy Resolutions and Written Reports

40 **Undergrounding Distribution Equipment of Large Electrical Corporations**
[23691]
Res SPD-37

PROPOSED OUTCOME:

- Refines the Senate Bill (SB) 884 Program: CPUC Guidelines, Program for Expediting the Undergrounding of Distribution Equipment of Large Electrical Corporations, previously adopted in Resolution SPD-15, issued March 8, 2024. Aligns the Commission's program with the recently adopted SB 884 10-Year Electrical Undergrounding Plan Guidelines of the Office of Energy Infrastructure Safety.

SAFETY CONSIDERATIONS:

- Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=580557302>

Agenda 3569, Item 44 9/18/2025 (Baker)

Regular Agenda- Communication Orders

41

California Universal Telephone Service

[23733]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone (California LifeLine) Program.

PROPOSED OUTCOME:

- Modifies Decision 24-05-003, Establishing the California LifeLine Foster Youth Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579066262>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Other Utility Orders

42

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations

[23760]

R. _____

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Opens a new rulemaking to oversee the Resource Adequacy Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579067849>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

43 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

44

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

45 **Conference with Legal Counsel - Application for Rehearing**
[23757]
C.21-06-011

Disposition of application for rehearing of Decision 25-05-002 filed by James L. Duncan. In the Decision, the Commission dismissed a complaint filed by Mr. Duncan against Sonoma Marin Area Rail Transit District (SMART) for failure to demonstrate that SMART had violated any applicable Commission rules, law, or decision.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

46

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

47 **Conference with Legal Counsel – Existing Litigation**

[23682]

Federal Energy Regulatory Commission Docket ER24-766-000

Viridon California LLC, FERC Docket No. ER24-766-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3568, Item 47 8/28/2025

Agenda 3569, Item 52 9/18/2025

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

48 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

49 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session