Closed to the Public

Public Utilities Commission of the State of California

Ratesetting Deliberative Meeting Agenda No. 189
Monday, October 27, 2025, 10:00 a.m.
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

Commissioners may participate remotely from teleconferencing locations.
This Ratesetting Deliberative Meeting may be continued from day to day up to the business meeting on which an item appears.
This Ratesetting Deliberative Meeting is being held pursuant to Pub. Util. Code § 1701.9(a).
Website: http://www.cpuc.ca.gov

Ratesetting Deliberative Meeting
10:00 a.m.

California Public Utilities Commission
300 Capitol Mall, Rm. 502
Sacramento, California

For further information contact the Public Advisor
Phone: (415) 703-2074 - E-mail: public.advisor@cpuc.ca.gov

AGENDA

(Agenda ID number corresponds to October 30, 2025, Business Meeting Agenda)

[23736] San Diego Gas & Electric Company Senate Bill 410 Ratemaking Mechanism

A.25-04-015
Application of San Diego Gas & Electric Company for Authority to Establish a Ratemaking Mechanism for Energization Projects Pursuant to Senate Bill 410.

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company (SDG&E) to establish a new memorandum account to record SDG&E energization costs that are incremental to the energization costs approved in SDG&E's 2024 General Rate Case (GRC). SDG&E is authorized to record a total of $51.188 million of incremental costs in a new memorandum account: $10.561 million in 2024, $20.793 million in 2025, and $19.834 million in 2026.
- Authorizes SDG&E to, on an annual basis, begin recovering from customers any costs recorded to the new memorandum account once the projects funded by those costs are placed in service. In its next GRC application, SDG&E shall demonstrate that the costs recorded to the new memorandum account were just and reasonable. Any costs the California Public Utilities Commission does not find to be just and reasonable will be refunded to customers.
- Provides SDG&E with guidance for the content and timing of the reports to be produced by the Commission-selected, third-party auditor that SDG&E will retain pursuant to Senate Bill 410.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision could result in SDG&E spending up to $51.188 million in additional capital costs.

(Comr Baker - Judge Dugowson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579066702
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3570, Item 15 10/9/2025 (Houck)

[23765] **Energy Efficiency Market Transformation Initiatives**

A.24-12-009
Application of Pacific Gas and Electric Company on Behalf of the California Market Transformation Administrator for the Approval of the Initial Tranche of Statewide Energy Efficiency Market Transformation Initiatives.

PROPOSED OUTCOME:

- Approves two energy efficiency market transformation initiatives (MTIs) proposed by the California Market Transformation Administrator (CalMTA), for Room Heat Pumps and Induction Cooking.
- Prioritizes MTI deployment in environmental and social justice and/or disadvantaged communities, along with minimizing rate and bill impacts to participating customers.
- Approves a budget of $102.4 million over a six-year period 2026-2031. CalMTA must propose a Non-Profit Transition Plan by the end of 2028.
- Requires New MTIs to file a new application, preferably coincident with the filing of portfolios by energy efficiency portfolio administrators. Discontinuing MTIs requires filing of a Tier 2 advice letter.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- MTIs approved in this decision may result in improved safety and comfort for consumers who install the room heat pumps and induction cooktops in their homes.

ESTIMATED COST:

- Approximately $102.4 million from the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company over a six-year period 2026-2031. The benefits produced in the form of energy savings and avoided costs for these utilities are projected to total approximately $216 million over the same period.

(Comr Baker - Judge Fitch - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581151908
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

[23766] Commissioner Baker's Alternate Proposed Decision to Agenda Id # 23765

A.24-12-009
Application of Pacific Gas and Electric Company on Behalf of the California Market Transformation Administrator for the Approval of the Initial Tranche of Statewide Energy Efficiency Market Transformation Initiatives

PROPOSED OUTCOME:

- Approves one energy efficiency market transformation initiative (MTI) proposed by the California Market Transformation Administrator (CalMTA), for Room Heat Pumps. Prioritizes deployment in environmental and social justice and/or disadvantaged communities, along with minimizing rate and bill impacts to participating customers.
- Approves a budget of $54.87 million over a six-year period 2026-2031. CalMTA must propose a Non-Profit Transition Plan by the end of 2028 that also details how CalMTA will pursue non-ratepayer funds. CalMTA is also required to grant access to its MTI cost-effectiveness tool and undergo an annual audit (2026 to 2028).
- Requires New MTIs to file a new application, along with Sensitivity Analyses to support forecasts for Total Market Adoption and Baseline Market Adoption models. Discontinuing the Room Heat Pump MTI requires filing of a Tier 2 advice letter.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately $54.87 million from the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company over a six-year period 2026-2031.

(Comr Baker)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581301683
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

[23691] **Undergrounding Distribution Equipment of Large Electrical Corporations**

Res SPD-37

PROPOSED OUTCOME:

- Refines the Senate Bill (SB) 884 Program: CPUC Guidelines, Program for Expediting the Undergrounding of Distribution Equipment of Large Electrical Corporations, previously adopted in Resolution SPD-15, issued March 8, 2024. Aligns the Commission's program with the recently adopted SB 884 10-Year Electrical Undergrounding Plan Guidelines of the Office of Energy Infrastructure Safety.

SAFETY CONSIDERATIONS:

- Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583834088
Agenda 3569, Item 44 9/18/2025 (Baker)
Agenda 3570, Item 40 10/9/2025 (Alice Reynolds)