
Public Utilities Commission of the State of California

Public Agenda 3571
Thursday, October 30, 2025, 11:00 a.m.
1001 I Street
Coastal Hearing Room
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, October 20, 2025 (Sacramento)	Thursday, October 30, 2025 (Sacramento)
Monday, November 17, 2025 (San Francisco)	Thursday, November 20, 2025 (San Francisco)
Monday, December 1, 2025 (San Francisco)	Thursday, December 4, 2025 (San Francisco)
Monday, December 15, 2025 (San Francisco)	Thursday, December 18, 2025 (Sacramento)
Monday, January 12, 2026 (San Francisco)	Thursday, January 15, 2026 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 40

Public Comment**Consent Agenda**

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[23780]

Res ALJ-176-3571

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)**2 California LifeLine Program**

[22773]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts an enrollment path for Californians without a Social Security Number to apply for California LifeLine Program benefits.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential costs to the California LifeLine Fund from increased enrollment.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=544126546>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3550, Item 15 8/22/2024 (Staff);
Agenda 3551, Item 3 9/12/2024 (Staff);
Agenda 3552, Item 3 9/26/2024 (Staff);
Agenda 3553, Item 2 10/17/2024 (Staff);
Agenda 3554, Item 2 11/7/2024 (Staff);
Agenda 3555, Item 2 12/5/2024 (Staff);
Agenda 3556, Item 2 12/19/2024 (Staff);
Agenda 3557, Item 2 1/16/2025 (Staff);
Agenda 3558, Item 2 1/30/2025 (Staff);
Agenda 3559, Item 2 2/20/2025 (Staff);
Agenda 3561, Item 2 4/3/2025 (Staff);
Agenda 3565, Item 2 6/26/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **San Diego Gas & Electric Company 2024 Natural Gas Leak
Abatement Ratemaking Forecasts and Capital Costs
Recovery**

[23629]

Res G-3606, Advice Letter (AL) 3285-G filed March 15, 2024, and AL 3285-G-A filed November 5, 2024 - Related matters.

PROPOSED OUTCOME:

- Denies ratemaking forecasts and cost caps submitted by San Diego Gas & Electric Company (SDG&E) for its 2024 Natural Gas Leak Abatement (NGLA) program in Advice Letter 3285-G-A and approves request for rate recovery of previously approved under-recovered capital costs.

SAFETY CONSIDERATIONS:

- Repairing or replacing pipes and modifying operations and associated infrastructure to reduce methane emissions also results in modest improvements to natural gas pipeline safety.

ESTIMATED COST:

- A Total Revenue Requirement of \$222,000 is approved for recovery in 2025 and 2026 of SDG&E's previously approved but unrecovered NGLA Program capital costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585343035>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3567, Item 19 8/14/2025 (Staff);

Agenda 3568, Item 5 8/28/2025 (Staff);

Agenda 3569, Item 3 9/18/2025 (Staff);

Agenda 3570, Item 2 10/9/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Modifications to Self-Generation Incentive Program

[23725]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Establishes the conditions for returning ratepayer funds and closing out all activities related to the ratepayer-funded portion of the Self-Generation Incentive Program (SGIP).
- Implements the Greenhouse Gas Reduction Fund portion of SGIP and conditions for its closure in 2028.
- Modifies rules for extending SGIP projects and participation in a qualifying demand response program for SGIP's Residential Solar and Storage Equity budget.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577291720>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3570, Item 8 10/9/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)**5 San Diego Gas & Electric Company Senate Bill 410
Ratemaking Mechanism**

[23736]

A.25-04-015

Application of San Diego Gas & Electric Company for Authority to Establish a Ratemaking Mechanism for Energization Projects Pursuant to Senate Bill 410.

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company (SDG&E) to establish a new memorandum account to record SDG&E energization costs that are incremental to the energization costs approved in SDG&E's 2024 General Rate Case (GRC). SDG&E is authorized to record a total of \$51.188 million of incremental costs in a new memorandum account: \$10.561 million in 2024, \$20.793 million in 2025, and \$19.834 million in 2026.
- Authorizes SDG&E to, on an annual basis, begin recovering from customers any costs recorded to the new memorandum account once the projects funded by those costs are placed in service. In its next GRC application, SDG&E shall demonstrate that the costs recorded to the new memorandum account were just and reasonable. Any costs the California Public Utilities Commission does not find to be just and reasonable will be refunded to customers.
- Provides SDG&E with guidance for the content and timing of the reports to be produced by the Commission-selected, third-party auditor that SDG&E will retain pursuant to Senate Bill 410.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision could result in SDG&E spending up to \$51.188 million in additional capital costs.

(Comr Baker - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579066702>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3570, Item 15 10/9/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)

6 Golden State Water Company Sutter Pointe General Rate Case

[23756]

A.24-08-011

Application of the Golden State Water Company for an order authorizing initial rates for water service in its Sutter Pointe Customer Service Area for the years 2026, 2027, and 2028.

PROPOSED OUTCOME:

- Adopts the uncontested Settlement Agreement establishing initial rates for the Sutter Pointe Customer Service Area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$1.7 million over three years, to be borne by ratepayers for water service in a newly established customer service area.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582666694>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3570, Item 23 10/9/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7

Petition for Modification of Decision 20-08-043

[23741]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 20-08-043, filed by the Bioenergy Association of California, seeking to extend or remove the end date of the Bioenergy Market Adjusting Tariff and proposing other programmatic changes.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision will result in an unknown amount of ratepayer savings.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584971274>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 Southern California Edison Company Gorman-Kern River Project

[23747]

A.22-02-014

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Gorman-Kern River Project.

PROPOSED OUTCOME:

- Grants Southern California Edison Company's request for a permit to construct the Gorman-Kern River 66 Kilovolt Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584705962>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Integrated Resource Planning Compliance and Citation Program**

[23767]

Res E-5426, Advice Letter 7578-E filed April 24, 2025 - Related matters.

PROPOSED OUTCOME:

- Replaces the citation program that was established by Resolution E-5080 that authorized Commission Staff to fine load-serving entities (LSEs) for non-compliance with the mandatory filing deadlines and reporting requirements for individual Integrated Resource Plans (IRP).
- Authorizes Commission Staff to fine LSEs for non-compliance with any mandatory filing deadlines and reporting requirements in IRP Proceedings, including any mandatory filing deadlines and reporting requirements in the procurement and planning tracks.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585357875>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

**Pacific Gas and Electric Company's Application for
Condemnation of Assets**

[23768]

A.24-08-013

Application of Pacific Gas and Electric Company for a Determination Under Section 851 of Whether a Condemnation of Assets by the South San Joaquin Irrigation District Would Serve the Public Interest.

PROPOSED OUTCOME:

- Dismisses Pacific Gas and Electric Company's Application without prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585066726>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11

Petition for Modification of Decision 24-12-005

[23769]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Denies the July 1, 2025 Petition for Modification of Decision 24-12-005 by Center for Accessible Technology.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581151944>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12

**STACK Infrastructure Transmission Service Request Under
Pacific Gas and Electric Company Electric Rule 2, 15, and 16**

[23770]

Res E-5420, Advice Letter 7569-E filed April 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves with modification two agreements to facilitate the energization of a new 90 megawatt data center for customer STACK Infrastructure.
- Modifies the refund process for energization-related costs in this case, limiting refunds to 75 percent of net revenues from the customer.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This resolution facilitates the energization of a new customer including both the associated costs of energization and the expected future revenues from the customer. The customer pays the upfront costs to connect to the grid, and could then be refunded for these costs after sufficient revenue is generated. This resolution limits refunds to 75 percent of the annual net revenue generated by the customer, reducing risks for ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581576861>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

AT&T California to Withdraw as Eligible Telecommunications Carrier

[23771]

A.23-03-002

Application of Pacific Bell Telephone Company d/b/a AT&T California to Relinquish Its Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Denies, in part, the Application of AT&T California to withdraw as an eligible telecommunications carrier throughout its service territory.
- Establishes that for wire center regions that may still meet the condition in statute, Phase Two of this proceeding will investigate AT&T wire center regions currently served by Cox California Telecom, LLC and Time Warner Cable Information Services in Los Angeles Orange, San Diego, San Bernardino, Santa Barbara, Riverside, Ventura, and Kern Counties, as well as wire center regions currently served by ConnectTo Communications, Inc. and Consolidated Communications Enterprise Services, Inc.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581149611>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Petition of the City and County of San Francisco for Property Valuation of Pacific Gas and Electric Company

[23772]

P.21-07-012

Petition of the City and County of San Francisco for a Valuation of Certain Pacific Gas & Electric Company Property Pursuant to Public Utilities Code Sections 1401-1421.

PROPOSED OUTCOME:

- Adopts standards of just compensation applicable to the proceeding.
- Provides guidelines for party testimony.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581301739>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **California Advanced Services Fund Program Requirements
for Broadband Adoption Regional Consortia, and Line
Extension**

[23774]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Modifies program requirements for the Broadband Adoption Account, Rural and Urban Regional Broadband Consortia Account, and Line Extension Program.
- Denies a petition for modification of Decision 22-11-023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581198831>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

**Southern California Edison Company Diablo Canyon
Replacement Bridge Swap Contracts**

[23775]

Res E-5419 , Advice Letter 5487-E filed February 27, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves two Diablo Canyon Replacement bridge swap contracts and counts purchase contract toward Southern California Edison Company's Mid-Term Reliability procurement requirements pursuant to Decisions 21-06-035 and 24-09-006.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584971100>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Sonya Sokolow vs. Pacific Gas and Electric Company**

[23783]

(ECP) C.25-02-021

Sonya Sokolow vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Dismisses the Complaint.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582913388>

Consent Agenda - Orders and Resolutions (continued)

18

Baycliff Water System General Rate Case

[23786]

Res W-5300, Advice Letter 21-W filed May 9, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants Baycliff Water System (BWS) a general rate increase of \$21,163, or 34.47%, estimated to provide a Rate of Margin of 27.50%, for Test Year (TY) 2026 to be paid by the ratepayers.

SAFETY CONSIDERATIONS:

- BWS has no major outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water.
- This general rate increase provides additional funding to Baycliff Water System to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- Increase in gross annual revenues of \$21,163, or 34.47%, for TY 2026.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583949249>

Consent Agenda - Orders and Resolutions (continued)

19

Lukins Brothers Water Company Loan Request from Plumas Bank and Surcharge Implementation

[23787]

Res W-5303, Advice Letter 101-W filed July 21, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants authority to Lukins Brothers Water Company (Lukins) to borrow up to \$814,000 from Plumas Bank or another financial institution and comply with the grant funding received from the US Forest Service to finance the Patricia Avenue Waterline Upgrade Project.
- Establish a surcharge on existing water rates for amortizing the loan over a 10-year period.
- Lukins shall pay a loan fee of \$1,628 to the Commission's Fiscal Office.

SAFETY CONSIDERATIONS:

- Allows Lukins to complete water system improvements to increase fire suppression efforts and water system reliability.

ESTIMATED COST:

- The estimated surcharge is \$9.21 per month for flat rate customers, and customers with a 1-inch meter. The current monthly bill for a flat rate residential customer will increase from \$127.63 to \$136.84 or 7.2%. The current monthly bill for an average 1-inch customer using 7 Hundred Cubic Feet will increase from \$119.45 to \$128.66 or 7.7%

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583966162>

Consent Agenda - Orders and Resolutions (continued)

20

**North Gualala Water Company, Inc. Amortization of Water
Supply Compliance Memorandum Account**

[23788]

Res W-5304, Advice Letter 148-W filed July 28, 2025 - Related matters.

PROPOSED OUTCOME:

- Authorizes North Gualala Water Company (NGWC), a Class C water utility, to recover \$321,589.68 recorded in its Water Supply Compliance Memorandum Account (WSCMA) for the period of January 9, 2013, through July 11, 2025. Recovery of these expenses will be through a monthly per service connection surcharge over a 60-month period to reimburse costs associated with water supply compliance.

SAFETY CONSIDERATIONS:

- NGWC is currently undergoing efforts to provide contingency plans to address water supply during low flow, and the costs incurred are tracked in the WSCMA for future recovery.

ESTIMATED COST:

- A \$5.05 monthly surcharge will be added to each customer's monthly bill per service connection for 60 months to recover the \$321,589.68 recorded in its WSCMA.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583975059>

Consent Agenda - Orders and Resolutions (continued)

21 **West Coast Gas Company Settlement Agreement**

[23792]

A.24-05-002

Application of West Coast Gas Company to Revise its Gas Rates and Tariffs.

PROPOSED OUTCOME:

- Grants the uncontested Joint Motion of West Coast Gas Company and Cal Advocates for Adoption of Amended Settlement Agreement.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adoption of the Amended Settlement Agreement will result in an increase in Base Rate Revenue of \$96,358.46.

(Comr Baker - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575452822>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Federal Communications Commission

[23793]

WC Docket No. 25-253

Staff seek authorization to file opening and/or reply comments on the Federal Communications Commission's (FCC) *Notice on Inquiry*, adopted on September 30, 2025, in WC Docket No. 25-253, In the Matter of Build America: Eliminating Barriers to Wireline Deployments. The FCC seeks comment on delays, fees, in-kind compensation, and other barriers wireline providers face from state and local governments when seeking authorizations to access and use public rights-of-way and whether such delays, fees, in-kind compensation, and other barriers prohibit or have the effect of prohibiting the provision of wireline telecommunications services.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583949228>

Consent Agenda - Orders and Resolutions (continued)

23 **Federal Communications Commission, Direct Final Rule**

[23795]

GN Docket No. 25-133

On September 30, 2025, the FCC issued a Direct Final Rule (DFR) inviting interested parties to file comments on the proposed elimination of 386 rules that are considered obsolete, unused by the FCC and carriers, or otherwise unnecessary. Staff seeks authority to file comments on the DFR.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584281604>

Consent Agenda - Orders and Resolutions (continued)

24

Federal Communications Commission

[23796]

WT Docket No. 25-276

Staff seek authorization to file comments on the Federal Communications Commission's (FCC) September 30, 2025 Notice of Proposed Rulemaking in WT Docket No. 25-276, In the Matter of Build American: Eliminating Barriers to Wireless Deployments. The FCC seeks to expedite state/local approval of modifications to certain existing tower and wireless base stations. It seeks comment on state/local permitting regulations that may prohibit or have the effect of prohibiting wireless infrastructure facilities deployment pursuant to the Communications Act, sections 253 and 332(c)(7), and whether to use alternative dispute resolution procedures or an accelerated "rocket docket" for permitting disputes.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584583212>

Consent Agenda - Orders and Resolutions (continued)

25 **Pacific Gas and Electric Company's Gas Tariff Curtailment Provisions**

[23799]

A.24-05-004

Application of Pacific Gas and Electric Company for Approval of Natural Gas Curtailment Procedures Pursuant to Decision 23-11-069.

PROPOSED OUTCOME:

- Grant Pacific Gas and Electric Company's Application for Authority to Supplement Its Gas Tariff with Additional Curtailment Procedures.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582107583>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Volcano Vision, Inc. for a Certificate of Public Convenience and Necessity

[23804]

A.25-04-018

Application of Volcano Vision, Inc. for a Certificate of Public Convenience and Necessity to Provide Facilities-Based and Resold Local Exchange Services.

PROPOSED OUTCOME:

- Approves Volcano Vision, Inc.'s application for a certificate of public convenience and necessity to provide full facilities based and resold competitive local exchange services and full facilities-based and non-facilities based fixed interconnected Voice over Internet Protocol (VoIP), subject to the terms and conditions set forth in the decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584607170>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Appeal by Bauer Shuttle, LLC of Citation No. T.24-03-001**
[23818]
Res ALJ-484

PROPOSED OUTCOME:

- Adopts the Joint Motion for Adoption of Settlement, which reduces the penalty from \$20,000 to \$13,500 and dismisses with prejudice the Appeal by Bauer Shuttle LLC, K.24-04-007, of Citation T.24-03-001.
- Closes proceeding K.24-04-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584152089>

Consent Agenda - Orders Extending Statutory Deadline

28

Order Extending Statutory Deadline

[23779]

A.22-07-002

In the Matter of the Application of Next Level Internet, Inc. for a certificate of public convenience and necessity to provide Voice over Internet Protocol (VoIP) service as a resell.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 11, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582477268>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[23781]

A.19-07-015

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50kV and 200 kV: Ivanpah-Control Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 8, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583053136>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[23782]

A.24-04-006

Application of the City of Goleta to construct a proposed Multipurpose Pedestrian/Bike Path under UPRR Santa Barbara Subdivision MP 359.679 within the City of Goleta, California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 20, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583838809>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)**31 Order Extending Statutory Deadline**

[23789]

A.23-11-002

Application of Southern California Edison Company for Authority to Proceed Under General Order 69-C with a Site Marketing and Access Agreement and SCEs Assignment of Existing Agreements or, in the Alternative, Approval of the Same Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583300526>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[23790]

A.24-05-014

Application of LS Power Grid California, LLC for a Certificate of Public Convenience and Necessity Authorizing Construction of the Power the South Bay Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583293247>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[23791]

A.24-05-002

Application of West Coast Gas Company to Revise its Gas Rates and Tariffs

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 3, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583822158>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[23794]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583941461>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[23797]

A.24-05-004

Application of Pacific Gas and Electric Company for Approval of Natural Gas Curtailment Procedures Pursuant to Decision 23-11-069.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583834142>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[23798]

A.23-07-008

In the Matter of the Application of California Resources Production Corporation for a Certificate of Public Convenience and Necessity to Operate as a Gas Corporation in the State of California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 3, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583834061>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[23800]

A.24-05-012

Application of the City of Palmdale to construct at-grade crossing modifications at State Route 138 (DOT # 750603S and CPUC #101VY-68.40) for the Southern California Regional Rail Authority and 001B-413.70 for the Union Pacific Railroad within the County of Los Angeles.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583829800>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[23803]

A.24-05-011

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 15, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583834059>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

39

Order Extending Statutory Deadline

[23805]

A.24-05-020

In the Matter of the Application of Bear Valley Electric Service, Inc. for a Certificate of Public Convenience and Necessity to Acquire, Own, and Operate the Bear Valley Solar Energy and Battery Storage Projects and Authorize Ratemaking Associated with the Projects Capital Investment and Operating Expenses.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Pratt)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583839578>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

40

Order Extending Statutory Deadline

[23806]

C.24-11-006

Clean Power Alliance, Central Coast Community Energy, California Choice Energy Authority, and Desert Community Energy, vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 16, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583941376>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[23808]

A.24-05-013

Application of PacifiCorp for Authority to Establish the North Temple Property Memorandum Account.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 16, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583938379>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

42

Order Extending Statutory Deadline

[23810]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583934808>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

43

Intervenor Compensation to Environmental Defense Fund

[23641]

A.21-12-006

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$74,006.30 for substantial contribution to Decision 23-11-006. That decision adopted a dynamic export rate pilot and dismissed an application for a real-time pricing rate pilot. EDF originally requested \$89,498.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$74,006.30 plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=578668650>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3567, Item 38 8/14/2025 (Staff);

Agenda 3568, Item 30 8/28/2025 (Alice Reynolds);

Agenda 3569, Item 36 9/18/2025 (Alice Reynolds);

Agenda 3570, Item 35 10/9/2025 (John Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Mussey Grade Road Alliance

[23750]

A.25-03-006

Application of the Mussey Grade Road Alliance for award of intervenor compensation for substantial contributions to Resolutions SPD-29, SPD-30, and SPD-31.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$59,809.75 for substantial contribution to Resolutions SPD-29, SPD-30, and SPD-31. Resolution SPD-29 Resolution Ratifying Action of the Office of Energy Infrastructure Safety on Southern California Edison Company's (SCE) 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a). Resolution SPD-30 Resolution Ratifying Action of the Office of Energy Infrastructure Safety on San Diego Gas and Electric Company's (SDG&E) 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a). Resolution SPD-31 Resolution Ratifying Action of the Office of Energy Infrastructure Safety on Pacific Gas and Electric Company's (PG&E) 2025 Wildfire Mitigation Plan Update Pursuant to Public Utilities Code Section 8386.3(a). MGRA originally requested \$62,378.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$59,809.75, plus interest, to be paid by the ratepayers of, SDG&E, SCE, and PG&E.

(Comr Baker - Judge Sotero)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583858651>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3570, Item 38 10/9/2025 (John Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

45

**Intervenor Compensation to Water Rate Advocates for
Transparency, Equity, and Sustainability**

[23773]

A.24-01-001

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$55,196,000 or 11.11% in 2025, by \$22,041,000 or 3.99% in 2026, and by \$25,809,000 or 4.49% in 2027.

PROPOSED OUTCOME:

- Denies award to Water Rate Advocates for Transparency, Equity, and Sustainability (WRATES) for failure to demonstrate eligibility to claim intervenor compensation to Decision 24-12-077. That Decision adopted a settlement and resolved two disputed issues in a general rate case for San Jose Water Company. WRATES originally requested \$16,818.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Long)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581687674>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to The Utility Reform Network

[23802]

A.21-05-011 et al; A.22-05-015 et al

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$2,991,783.17 for substantial contribution to Decision (D.) 24-12-074 and D.23-10-004. D.24-12-074 adopted the 2024 Test Year (TY) revenue requirements for Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E), approving \$3.805 billion for SoCalGas and \$2.698 billion for SDG&E. The decision rejected the Proposed Test Year (PTY) Ratemaking framework but authorized 3% annual PTY revenue increases for 2025–2027 while approving wildfire mitigation and infrastructure upgrades with funding reductions. D.23-10-004 summarized the review of SoCalGas and SDG&E's Risk Assessment Mitigation Phase report and found that it informs SoCalGas and SDG&E's 2024 TY General Rate Case proceedings. TURN originally requested \$3,091,217.02.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$2,991,783.17 plus interest, to be paid by SoCalGas and SDG&E.

(Comr Houck - Judge Lakhanpal - Judge Larsen - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583433266>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to The Utility Reform Network

[23809]

A.24-03-018

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$283,745.15 for substantial contribution to Decision 24-12-033. That Decision approved Pacific Gas and Electric Company's (PG&E) 2024 Diablo Canyon Power Plant extended operations revenue requirement of \$722.6 million, reducing PG&E's requested revenue requirement of \$761 million by approximately \$38 million, to account for the Tax Gross Up adjustment (\$33.63 million), Fixed Management Fee Escalation adjustment (\$4.737 million), and the Internal Revenue Code Normalization adjustment (\$0.051 million). The Decision also conditionally approved PG&E's 2025 Volumetric Spending Plan. TURN originally requested \$292,960.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$283,745.15, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583542090>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to Center for Accessible Technology

[23811]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$26,997.00 for substantial contribution to Decision (D.) 21-10-015, D.21-10-032 (denying rehearing of Res M-4842), Resolution (Res) M-4857, and D.25-04-006. D.21-10-015 denied rehearing of the Wireless Carriers' Application for Rehearing of D.20-07-001 (the Wireless Resiliency Decision); D.21-10-032 (officially issued in Application (A.) 20-05-007/A.20-05-008 (not consolidated)) denied rehearing of Res M-4842; Res M-4857 extended the moratorium on fees for late payment and disconnection for non-payment of voice service for residential and small business customers; D.25-04-006 closed the rulemaking with the consideration that a successor proceeding may be opened. CforAT originally requested \$27,588.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$26,997.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Alice Reynolds - Judge Rizzo - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583627639>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda**Regular Agenda- Energy Orders**

49

Energy Efficiency Market Transformation Initiatives

[23765]

A.24-12-009

Application of Pacific Gas and Electric Company on Behalf of the California Market Transformation Administrator for the Approval of the Initial Tranche of Statewide Energy Efficiency Market Transformation Initiatives.

PROPOSED OUTCOME:

- Approves two energy efficiency market transformation initiatives (MTIs) proposed by the California Market Transformation Administrator (CalMTA), for Room Heat Pumps and Induction Cooking.
- Prioritizes MTI deployment in environmental and social justice and/or disadvantaged communities, along with minimizing rate and bill impacts to participating customers.
- Approves a budget of \$114.46 million over a six-year period 2026-2031. CalMTA must propose a Non-Profit Transition Plan by the end of 2028.
- Requires New MTIs to file a new application, preferably coincident with the filing of portfolios by energy efficiency portfolio administrators. Discontinuing MTIs requires filing of a Tier 2 advice letter.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- MTIs approved in this decision may result in improved safety and comfort for consumers who install the room heat pumps and induction cooking in their homes.

ESTIMATED COST:

- Approximately \$114.46 million from the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company over a six-year period 2026-2031. The benefits produced in the form of energy savings and avoided costs for these utilities are projected to total approximately \$216 million over the same period.

(Comr Baker - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584970816>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

49A **Commissioner Baker's Alternate Proposed Decision to Agenda Id # 23765**

[23766]

A.24-12-009

Application of Pacific Gas and Electric Company on Behalf of the California Market Transformation Administrator for the Approval of the Initial Tranche of Statewide Energy Efficiency Market Transformation Initiatives.

PROPOSED OUTCOME:

- Approves one energy efficiency market transformation initiative (MTI) proposed by the California Market Transformation Administrator (CalMTA), for Room Heat Pumps. Prioritizes deployment in environmental and social justice and/or disadvantaged communities, along with minimizing rate and bill impacts to participating customers.
- Approves a budget of \$54.87 million over a six-year period 2026-2031. CalMTA must propose a Non-Profit Transition Plan by the end of 2028 that also details how CalMTA will pursue non-ratepayer funds. CalMTA is also required to grant access to its MTI cost-effectiveness tool and undergo an annual audit (2026 to 2028).
- Requires New MTIs to file a new application, along with Sensitivity Analyses to support forecasts for Total Market Adoption and Baseline Market Adoption models. Discontinuing the Room Heat Pump MTI requires filing of a Tier 2 advice letter.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$54.87 million from the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company over a six-year period 2026-2031.

(Comr Baker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581301683>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Resolutions and Written Reports

50

Undergrounding Distribution Equipment of Large Electrical Corporations

[23691]

Res SPD-37

PROPOSED OUTCOME:

- Refines the Senate Bill (SB) 884 Program: CPUC Guidelines, Program for Expediting the Undergrounding of Distribution Equipment of Large Electrical Corporations, previously adopted in Resolution SPD-15, issued March 8, 2024. Aligns the Commission's program with the recently adopted SB 884 10-Year Electrical Undergrounding Plan Guidelines of the Office of Energy Infrastructure Safety.

SAFETY CONSIDERATIONS:

- Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583834088>

Agenda 3569, Item 44 9/18/2025 (Baker);

Agenda 3570, Item 40 10/9/2025 (Alice Reynolds)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 51 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

52
[23807]

Appointment to the Low-Income Oversight Board: Ann Kloose

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583853846>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

53

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[23704]
R.21-10-001

Disposition of application for rehearing of Decision (D.) 25-01-031 filed by Southern California Gas Company. In D.25-01-031, the Commission adopted an utility safety culture working group and a safety culture assessment framework for Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3569, Item 48 9/18/2025

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[23801]
R.25-02-005

Disposition of two applications for rehearing of Decision (D.) 25-06-049 filed by California Community Choice Association and jointly by the Ava Community Energy Authority and San Jose Clean Energy.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[23812]
R.12-12-011

Disposition of Motion to Stay Decision (D.) 25-08-035 filed by Lyft, Inc. (Lyft) concurrently with Application for Rehearing of D.25-08-035. In the Decision, the Commission denied Lyft's motion for confidential treatment of certain portions of the trip data in its 2021-2024 Annual Reports and ordered Lyft to submit the appropriately amended and unredacted 2021-2024 Annual Reports in two-week increments starting September 18, 2025.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

57 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

58 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

59 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session