
Public Utilities Commission of the State of California

Public Agenda 3572
Thursday, November 20, 2025, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, November 17, 2025 (San Francisco)	Thursday, November 20, 2025 (San Francisco)
Monday, December 1, 2025 (San Francisco)	Thursday, December 4, 2025 (San Francisco)
Monday, December 15, 2025 (San Francisco)	Thursday, December 18, 2025 (Sacramento)
Monday, January 12, 2026 (San Francisco)	Thursday, January 15, 2026 (San Francisco)
Monday, February 2, 2026 (San Francisco)	Thursday, February 5, 2026 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 25, 28, 29

Public Comment**Consent Agenda**

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[23843]
Res ALJ-176-3572

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Modifications to Self-Generation Incentive Program

[23725]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Establishes the conditions for returning ratepayer funds and closing out all activities related to the ratepayer-funded portion of the Self-Generation Incentive Program (SGIP).
- Implements the Greenhouse Gas Reduction Fund portion of SGIP and conditions for its closure in 2028.
- Modifies rules for extending SGIP projects and participation in a qualifying demand response program for SGIP's Residential Solar and Storage Equity budget.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=577291720>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3570, Item 8 10/9/2025 (Houck);

Agenda 3571, Item 4 10/30/2025 (Douglas)

Consent Agenda - Orders and Resolutions (continued)

3

Petition for Modification of Decision 20-08-043

[23741]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 20-08-043, filed by the Bioenergy Association of California, seeking to extend or remove the end date of the Bioenergy Market Adjusting Tariff and proposing other programmatic changes.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision will result in an unknown amount of ratepayer savings.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586161556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3571, Item 7 10/30/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

AT&T California to Withdraw as Eligible Telecommunications Carrier

[23771]

A.23-03-002

Application of Pacific Bell Telephone Company d/b/a AT&T California to Relinquish Its Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Denies, in part, the Application of AT&T California to withdraw as an eligible telecommunications carrier throughout its service territory.
- Establishes that for wire center regions that may still meet the condition in statute, Phase Two of this proceeding will investigate AT&T wire center regions currently served by Cox California Telecom, LLC and Time Warner Cable Information Services in Los Angeles Orange, San Diego, San Bernardino, Santa Barbara, Riverside, Ventura, and Kern Counties, as well as wire center regions currently served by ConnectTo Communications, Inc. and Consolidated Communications Enterprise Services, Inc.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587132886>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3571, Item 13 10/30/2025 (John Reynolds)

Consent Agenda - Orders and Resolutions (continued)

5 **California Advanced Services Fund Program Requirements
for Broadband Adoption Regional Consortia, and Line
Extension**

[23774]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Modifies program requirements for the Broadband Adoption Account, Rural and Urban Regional Broadband Consortia Account, and Line Extension Program.
- Denies a petition for modification of Decision 22-11-023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581198831>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3571, Item 15 10/30/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)

6 Pacific Gas and Electric Company Zonal Electrification Pilot Project

[23778]

A.22-08-003

Application of Pacific Gas and Electric Company for Approval of Zonal Electrification Pilot Project

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's request to withdraw application for a Zonal Electrification Project at California State University Monterey Bay.
- Requires Pacific Gas and Electric Company to disclose the existence of the record of this proceeding in future application filings or comments on Orders Instituting Rulemaking addressing zonal electrification projects or decarbonization policy and to file a 'lessons learned' report in this proceeding summarizing policy and operational experiences with this project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581687721>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7 Peninsula Corridor Joint Powers Board Installation of Vertical Delineators

[23784]

Res SX-166

PROPOSED OUTCOME:

- Approves Caltrain's request to install vertical delineators between rail tracks at 14 at-grade crossings to deter vehicle intrusions into Caltrain's right-of-way and enhance public and railroad workers' safety.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow Caltrain to install vertical delineators to deter vehicle intrusions into Caltrain's right-of-way thus enhancing railroad worker and public safety.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587355495>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**8 Biennial Process and Budget Updates for the Avoided Cost Calculator**

[23813]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

- Changes the process for approving the biennial updates to the Avoided Cost Calculator.
- Increases the annual budget for Avoided Cost Calculator updates from \$350,000 to \$1,200,000.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision approves an additional \$850,000 for Avoided Cost Calculator updates per year.

(Comr Houck - Judge Chang - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583959221>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9

Petition for Modification of Decision 19-05-019

[23814]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 19-05-019 filed by the California Efficiency and Demand Management Council.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Pratt)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583961198>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Petition for Modification of Decision 20-04-008

[23815]

A.18-07-011, A.18-07-012 - Related matters.

In the Matter of the Joint Application of Sprint Communications Company L.P. and T-Mobile USA, Inc., a Delaware corporation, for Approval of Transfer of Control of Sprint Communications Company L.P. Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 20-04-008 filed by Center for Accessible Technology
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583958992>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 California LifeLine Program Update

[23816]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Adopts General Order 153-A.
- Resolves all proceeding issues except for the application for rehearing, filed by AT&T on October 6, 2025 and claims for intervenor compensation.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583960324>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12

Southern California Edison Company Request for Approval of Mid-Term Reliability Resource Contracts and Amendment

[23817]

Res E-5428, Advice Letter 5603-E, Filed August 11, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves eight Southern California Edison Company mid-term reliability resource contracts and one amendment to an existing mid-term reliability resource contract without modification.

SAFETY CONSIDERATIONS:

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- The contracts include a requirement that the seller follow Prudent Electrical Practices, which are defined as those practices, methods and acts engaged in or approved by a significant portion of the electric power industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time a decision is made, could have been expected to accomplish a desired result consistent with good business practices, reliability, and safety.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587140250>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Revocation of Operating Authority of 12 Telecommunications
Service Providers for Failure to Report and Remit Public
Purpose Program Surcharges and User Fees**

[23819]

Res T-17890

PROPOSED OUTCOME:

- Revokes the applicable operating authority or registration approval, 30 calendar days from approval of this resolution, of 12 telephone corporations listed herein for failure to report and remit Public Purpose Program (PPP) surcharges and user fees.

SAFETY CONSIDERATIONS:

- Seeks to achieve telephone corporations' compliance in submitting surcharges to fund California's six PPP's to support universal service. Program funding increases California consumers' access to communications services, thereby promoting public safety.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584971014>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Mobile-Home Park Electrification Pilot Program

[23820]

R.18-04-018

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Establishes a pilot initiative, using funding from the California Energy Commission's Equitable Building Decarbonization Program, to fully electrify the homes of residents at selected mobile-home parks in California that currently use natural gas.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost of the independent evaluation report authorized by this decision is not to exceed \$250,000. There are no other ratepayer costs associated with this joint pilot program.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583961250>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Broadband Loan Loss Reserve Funding to Golden State
Connect Authority**

[23821]

Res T-17895

PROPOSED OUTCOME:

- Authorizes Golden State Connect Authority's use of the credit enhancement for \$50 million from the Broadband Loan Loss Reserve Commitment for up to a \$120 million offering at a maximum rate of 7% for the Telecommunications Revenue Bonds, Series 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587332006>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

California Resources Production Corporation for a Certificate of Public Convenience and Necessity

[23824]

A.23-07-008

In the Matter of the Application of California Resources Production Corporation for a Certificate of Public Convenience and Necessity to Operate as a Gas Corporation in the State of California.

PROPOSED OUTCOME:

- Denies the application for certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583958837>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Southern California Edison Company's Deviations form 16-344 Net Billing Tariff or Net Energy Metering Interconnection Agreement**

[23829]

Res E-5431, Advice Letter 5615-E, filed August 26, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter (AL) 5615-E. The AL requests approval of deviations to SCE form 16-344, the Net Billing Tariff or Net Energy Metering Interconnection Agreement for Generating Facilities Sized One Megawatt and Smaller, to create SCE form 16- 344-F. This modified form will be available to federal agencies and includes revisions to indemnification, governing law, contract terms, and incorporation of the General Services Administration Areawide Agreement.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584705975>

Consent Agenda - Orders and Resolutions (continued)

18 **Rosemary Greenlaw vs. Pacific Bell d/b/a AT&T California**

[23830]

(ECP) C.25-05-022

Rosemary Greenlaw vs. Pacific Bell d/b/a AT&T California.

PROPOSED OUTCOME:

- Denies relief requested by the Complainant in part and grants relief requested in part.
- Finds that Complainant failed to show by a preponderance of the evidence that Defendant violated any applicable Commission rule, law, tariff or statute, but that Defendant acted unreasonably in imposing a \$6.50 late fee in February 2025, disconnecting Complainant's services in March 2025, and imposing a \$25.00 service restoral fee in April 2025.
- Directs Defendant AT&T to credit \$31.50 to Complainant's account.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The decision directs the Defendant to credit \$31.50 to Complainant's account.

(Comr Baker - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583961394>

Consent Agenda - Orders and Resolutions (continued)

19

**Foothill Ditch Company Loan Request from Rock Hill
Incorporated**

[23833]

Res W-5305, Advice letter (AL) 15-W filed December 11, 2024 and AL 15A-W filed September 8, 2025. - Related matters.

PROPOSED OUTCOME:

- Grants authority to Foothill Ditch Company (Foothill) to obtain the loan of \$750,000 from Rock Hill Incorporated (Rock Hill), its parent company, to finance operation expenses and management services provided by Rock Hill. Foothill shall pay a loan fee of \$1,500 to the Commission's Fiscal Office.

SAFETY CONSIDERATIONS:

- The loan allowed Foothill to cover operation and management expenses to continue providing water service.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586377349>

Consent Agenda - Orders and Resolutions (continued)

20

McMor Chlorination, Inc. General Rate Case

[23834]

Res W-5306, Advice Letter (AL) 28-W filed May 15, 2025 and AL 18-S filed June 23, 2025. - Related matters.

PROPOSED OUTCOME:

- Grants McMor Chlorination Inc. (MMCI) a general rate increase of \$48,600, or 76.84%, estimated to provide a Rate of Margin (ROM) of 27.50% for its water operations and \$30,535, or 19.70%, estimated to provide a ROM of 27.50% for its sewer operations.
- The water rate increase is phased in over three years: Test Year (TY) 2025, Escalation Year (EY) 2026, and EY 2027. The sewer rate increase is implemented in TY 2025.

SAFETY CONSIDERATIONS:

- MMCI has no outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water. Past minor compliance issues with the Regional Water Quality Control Board regarding sewer operations have been resolved. These general rate increases provide additional funding to MMCI to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- Producing an increase in gross annual revenues for water of \$26,029 or 41.16% for TY 2025, \$10,025 or 11.23% for EY 2026 and \$12,546 or 12.63% for EY 2027; and for sewer of \$30,535 or 19.70% for TY 2025.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586389860>

Consent Agenda - Orders and Resolutions (continued)

21

Settlement Agreement Regarding City of Goleta's Request to Construct a Multipurpose Pedestrian/Bike Path

[23835]

A.24-04-006

Application of the City of Goleta to construct a proposed Multipurpose Pedestrian/Bike Path Under the Union Pacific Railroad Santa Barbara Subdivision MP 359.679 within the City of Goleta, California.

PROPOSED OUTCOME:

- Approves decision granting the Joint Motion of the City of Goleta and Union Pacific Railroad to Adopt Settlement Agreement regarding City of Goleta's request to construct a multipurpose pedestrian/bike path under the Union Pacific Railroad (UPRR) Santa Barbara Subdivision MP 359.679.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision will improve the safety for the existing informal pathway under UPRR Santa Barbara Subdivision MP 359.679.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=579487812>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Pacific Gas and Electric Company to Construct the Plainfield Substation Upgrade Project

[23842]

A.24-06-008

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Plainfield Substation Upgrade Project Pursuant to General Order 131 D.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's request for a permit to construct the Plainfield Substation Upgrade Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=582245483>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

California American Water Company to Acquire Yerba Buena Water Company

[23846]

Res W-5307, Advice Letter 1457-W filed December 13, 2024 - Related matters.

PROPOSED OUTCOME:

- Grants the acquisition of Yerba Buena Water Company (Yerba Buena) by California American Water Company (Cal-Am).
- Revokes Yerba Buena's Certificate of Public Convenience and Necessity.

SAFETY CONSIDERATIONS:

- Yerba Buena has no outstanding compliance issues, and the utility has been filing annual reports as required.
- Cal-Am has no outstanding compliance issues, and the utility has been filing annual reports as required.

ESTIMATED COST:

- Cal-Am to purchase Yerba Buena for \$1,200,000 per a July 2024 Asset Purchase Agreement.
- Yerba Buena customers will maintain the current rates until implementation of the decision from Cal-Am's current GRC, filed on July 1, 2025.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587123313>

Consent Agenda - Orders and Resolutions (continued)

24

Crimson California Pipeline L.P.'s Rate Increase on its Crude Oil Pipeline Services

[23847]

A.24-06-019

In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Increase Rates for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Authorizes Crimson California Pipeline L.P. (Crimson) to increase its rates for crude oil pipeline services by 26.35% for the period from August 1, 2024, to July 31, 2025.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Crimson's customer rates for crude oil pipeline services will increase by 26.35% above the rates charged prior to August 1, 2024.

(Comr Baker - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584610997>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

25

Order Extending Statutory Deadline

[23822]

C.24-12-007

Foley Investments, LP d/b/a Santanna Apartments, vs. Alisal Water Corporation d/b/a Alco Water Service.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 6, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Gerstle)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584608046>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[23823]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Gruendling)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584627225>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[23825]

A.24-05-008

Application of Pacific Gas and Electric Company to Submit Its 2024 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 4, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Wercinski)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584706472>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[23827]

C.24-11-013

Communities for a Better Environment vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584835800>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[23828]

C.24-08-016, C.24-08-017 and C.24-08-018 - Related matters.

Strain Ventures LP., vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584611086>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[23832]

A.24-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2023, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account, and Modified Cost Allocation Mechanism Balancing Account in 2023, and (iii) Costs Recorded in Related Regulatory Accounts in 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 10, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585050341>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[23849]

A.23-12-001

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 27, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586377340>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

32

Intervenor Compensation to Environmental Defense Fund

[23641]

A.21-12-006

Application of San Diego Gas & Electric Company for Approval of Real Time Pricing Pilot Rate.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$74,006.30 for substantial contribution to Decision 23-11-006. That decision adopted a dynamic export rate pilot and dismissed an application for a real-time pricing rate pilot. EDF originally requested \$89,498.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$74,006.30 plus interest, to be paid by San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Wang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585850890>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3567, Item 38 8/14/2025 (Staff);

Agenda 3568, Item 30 8/28/2025 (Alice Reynolds);

Agenda 3569, Item 36 9/18/2025 (Alice Reynolds);

Agenda 3570, Item 35 10/9/2025 (John Reynolds);

Agenda 3571, Item 43 10/30/2025 (John Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to Environmental Defense Fund

[23837]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$12,310.00 for substantial contribution to Decision (D.) 24-09-034. That decision partially granted a Petition to modify D.22-12-021 (the GO Decision) previously issued in this proceeding and closed the proceeding to allow for a new rulemaking on natural gas planning. EDF originally requested \$18,017.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$12,310.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585705821>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

34

Energy Efficiency Market Transformation Initiatives

[23765]

A.24-12-009

Application of Pacific Gas and Electric Company on Behalf of the California Market Transformation Administrator for the Approval of the Initial Tranche of Statewide Energy Efficiency Market Transformation Initiatives.

PROPOSED OUTCOME:

- Approves two energy efficiency market transformation initiatives (MTIs) proposed by the California Market Transformation Administrator (CalMTA), for Room Heat Pumps and Induction Cooking.
- Prioritizes MTI deployment in environmental and social justice and/or disadvantaged communities, along with minimizing rate and bill impacts to participating customers.
- Approves a budget of \$114.46 million over a six-year period 2026-2031. CalMTA must propose a Non-Profit Transition Plan by the end of 2028.
- Requires New MTIs to file a new application, preferably coincident with the filing of portfolios by energy efficiency portfolio administrators. Discontinuing MTIs requires filing of a Tier 2 advice letter.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- MTIs approved in this decision may result in improved safety and comfort for consumers who install the room heat pumps and induction cooking in their homes.

ESTIMATED COST:

- Approximately \$114.46 million from the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company over a six-year period 2026-2031. The benefits produced in the form of energy savings and avoided costs for these utilities are projected to total approximately \$216 million over the same period.

(Comr Baker - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586910497>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3571, Item 49 10/30/2025 (Baker)

Regular Agenda- Energy Orders (continued)

34A **Commissioner Baker's Alternate Proposed Decision to Agenda ID# 23765**

[23766]

A.24-12-009

Application of Pacific Gas and Electric Company on Behalf of the California Market Transformation Administrator for the Approval of the Initial Tranche of Statewide Energy Efficiency Market Transformation Initiatives.

PROPOSED OUTCOME:

- Approves one energy efficiency market transformation initiative (MTI) proposed by the California Market Transformation Administrator (CalMTA), for Room Heat Pumps. Prioritizes deployment in environmental and social justice and/or disadvantaged communities, along with minimizing rate and bill impacts to participating customers.
- Approves a budget of \$54.87 million over a six-year period 2026-2031. CalMTA must propose a Non-Profit Transition Plan by the end of 2028 that also details how CalMTA will pursue non-ratepayer funds. CalMTA is also required to grant access to its MTI cost-effectiveness tool and undergo an annual audit (2026 to 2028).
- Requires New MTIs to file a new application, along with Sensitivity Analyses to support forecasts for Total Market Adoption and Baseline Market Adoption models. Discontinuing the Room Heat Pump MTI requires filing of a Tier 2 advice letter.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$54.87 million from the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company over a six-year period 2026-2031.

(Comr Baker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=581301683>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3571, Item 49A 10/30/2025 (Baker)

Regular Agenda- Energy Resolutions and Written Reports

35

Undergrounding Distribution Equipment of Large Electrical Corporations

[23691]

Res SPD-37

PROPOSED OUTCOME:

- Refines the Senate Bill (SB) 884 Program: CPUC Guidelines, Program for Expediting the Undergrounding of Distribution Equipment of Large Electrical Corporations, previously adopted in Resolution SPD-15, issued March 8, 2024. Aligns the Commission's program with the recently adopted SB 884 10-Year Electrical Undergrounding Plan Guidelines of the Office of Energy Infrastructure Safety.

SAFETY CONSIDERATIONS:

- Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585850598>

Agenda 3569, Item 44 9/18/2025 (Baker);

Agenda 3570, Item 40 10/9/2025 (Alice Reynolds);

Agenda 3571, Item 50 10/30/2025 (Alice Reynolds)

Regular Agenda- Communication Orders

36 **Order Instituting Rulemaking for California Universal Telephone Service Program**

[23845]

R. _____

Order Instituting Rulemaking to Update the California LifeLine Program.

PROPOSED OUTCOME:

- Opens new rulemaking to update the California Universal Telephone Service (California LifeLine) Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=576066644>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Resolutions and Reports

37 **California's Broadband Equity, Access, and Deployment Final Proposal to National Telecommunications and Information Administration**

[23844]
Res T-17898

PROPOSED OUTCOME:

- Approves the Communications Division Staff's proposal to submit California's Broadband Equity, Access, and Deployment (BEAD) Final Proposal to the National Telecommunications and Information Agency (NTIA), which must be filed with the NTIA by November 21, 2025 to secure and administer \$1.86 billion in last-mile funding that California has been allocated under the BEAD program.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by the Communications Division. Should the NTIA approve California's Final Proposal, extending reliable broadband service to hundreds of thousands of locations will enhance public safety across the state by providing reliable connectivity during emergencies.

ESTIMATED COST:

- There are no costs associated with this resolution.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

38 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**

[23293]

Annual Report on Community Help and Awareness of Natural Gas and Electric Services
(CHANGES) Program

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

39

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

40 **Conference with Legal Counsel - Application for Rehearing**
[23704]
R.21-10-001

Disposition of application for rehearing of Decision (D.) 25-01-031 filed by Southern California Gas Company. In D.25-01-031, the Commission adopted an utility safety culture working group and a safety culture assessment framework for Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3569, Item 48 9/18/2025

Agenda 3571, Item 54 10/30/2025

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

41 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

42

Conference with Legal Counsel – Existing Litigation

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

43 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session