
Closed to the Public

Public Utilities Commission of the State of California

Ratesetting Deliberative Meeting Agenda No. 191

Monday, December 1, 2025, 10:00 a.m.

San Francisco, California

Commissioners

Alice Reynolds, President

Matthew Baker

Karen Douglas

Darcie L. Houck

John Reynolds

Commissioners may participate remotely from teleconferencing locations.

This Ratesetting Deliberative Meeting may be continued from day to day up to the business meeting on which an item appears.

This Ratesetting Deliberative Meeting is being held pursuant to Pub. Util. Code § 1701.9(a).

Website: <http://www.cpuc.ca.gov>

Ratesetting Deliberative Meeting
10:00 a.m.

California Public Utilities Commission

505 Van Ness Ave, Rm. 5305

San Francisco, California

For further information contact the Public Advisor

Phone: (415) 703-2074 - E-mail: public.advisor@cpuc.ca.gov

AGENDA

(Agenda ID numbers corresponds to December 4, 2025, Business Meeting Agenda)

[23691] Undergrounding Distribution Equipment of Large Electrical Corporations

Res SPD-37

PROPOSED OUTCOME:

- Refines the Senate Bill (SB) 884 Program: CPUC Guidelines, Program for Expediting the Undergrounding of Distribution Equipment of Large Electrical Corporations, previously adopted in Resolution SPD-15, issued March 8, 2024. Aligns the Commission's program with the recently adopted SB 884 10-Year Electrical Undergrounding Plan Guidelines of the Office of Energy Infrastructure Safety.

SAFETY CONSIDERATIONS:

- Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588180743>

Agenda 3569, Item 44 9/18/2025 (Baker)

Agenda 3570, Item 40 10/9/2025 (Alice Reynolds)

Agenda 3571, Item 50 10/30/2025 (Alice Reynolds)

Agenda 3572, Item 35 11/20/2025 (Baker)

[23840] Pacific Gas and Electric Company Revenue Requirement to Support Extended Operation of Diablo Canyon Power Plant

A.25-03-015

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2026, and for Approval of Planned Expenditure of 2026 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E's) 2026 Diablo Canyon Power Plant (DCPP) extended operations revenue requirement of \$382.962 233 million.
- Allocates the revenue requirement to PG&E's, Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) customers using the allocation factors 44.19 percent, 45.86 percent, and 9.95 percent, respectively.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allocates \$0.2 million to \$0.3 million in Volumetric Performance Fees (VPFs) to enhance public safety communications.
- Allocates \$0.5 million to \$1 million in VPFs to enable new workforce safety initiatives.
- Allocates \$40 million to \$92 million in VPFs to support Safety and Risk and DCPP Operational costs.

ESTIMATED COST:

- This decision will cost \$382.233 million for PG&E, SCE, and SDG&E.

(Comr. Douglas - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585820128>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.