
Public Utilities Commission of the State of California

Public Agenda 3573
Thursday, December 4, 2025, 11:00 a.m.
505 Van Ness Ave
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	(11:00 a.m.) Open to the Public
Monday, December 1, 2025 (San Francisco)	Thursday, December 4, 2025 (San Francisco)
Monday, December 15, 2025 (San Francisco)	Thursday, December 18, 2025 (Sacramento)
Monday, January 12, 2026 (San Francisco)	Thursday, January 15, 2026 (San Francisco)
Monday, February 2, 2026 (San Francisco)	Thursday, February 5, 2026 (Sacramento)
Monday, February 23, 2026 (San Francisco)	Thursday, February 26, 2026 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[23866]

Res ALJ-176-3573

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589802551>

Consent Agenda - Orders and Resolutions (continued)

2

Modifications to Self-Generation Incentive Program

[23725]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Establishes the conditions for returning ratepayer funds and closing out all activities related to the ratepayer-funded portion of the Self-Generation Incentive Program (SGIP).
- Implements the Greenhouse Gas Reduction Fund portion of SGIP and conditions for its closure in 2028.
- Modifies rules for extending SGIP projects and participation in a qualifying demand response program for SGIP's Residential Solar and Storage Equity budget.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588200333>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3570, Item 8 10/9/2025 (Houck);

Agenda 3571, Item 4 10/30/2025 (Douglas);

Agenda 3572, Item 2 11/20/2025 (Houck)

Consent Agenda - Orders and Resolutions (continued)

3

Petition for Modification of Decision 20-08-043

[23741]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 20-08-043, filed by the Bioenergy Association of California, seeking to extend or remove the end date of the Bioenergy Market Adjusting Tariff and proposing other programmatic changes.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision will result in an unknown amount of ratepayer savings.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586161556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3571, Item 7 10/30/2025 (Staff);

Agenda 3572, Item 3 11/20/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

AT&T California to Withdraw as Eligible Telecommunications Carrier

[23771]

A.23-03-002

Application of Pacific Bell Telephone Company d/b/a AT&T California to Relinquish Its Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Denies, in part, the Application of AT&T California to withdraw as an eligible telecommunications carrier throughout its service territory.
- Establishes that for wire center regions that may still meet the condition in statute, Phase Two of this proceeding will investigate AT&T wire center regions currently served by Cox California Telecom, LLC and Time Warner Cable Information Services in Los Angeles Orange, San Diego, San Bernardino, Santa Barbara, Riverside, Ventura, and Kern Counties, as well as wire center regions currently served by ConnectTo Communications, Inc. and Consolidated Communications Enterprise Services, Inc.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588197320>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3571, Item 13 10/30/2025 (John Reynolds);

Agenda 3572, Item 4 11/20/2025 (John Reynolds)

Consent Agenda - Orders and Resolutions (continued)

**5 Revocation of Operating Authority of 12 Telecommunications
Service Providers for Failure to Report and Remit Public
Purpose Program Surcharges and User Fees**

[23819]

Res T-17890

PROPOSED OUTCOME:

- Revokes the applicable operating authority or registration approval, 30 calendar days from approval of this resolution, of 12 telephone corporations listed herein for failure to report and remit Public Purpose Program (PPP) surcharges and user fees.

SAFETY CONSIDERATIONS:

- Seeks to achieve telephone corporations' compliance in submitting surcharges to fund California's six PPP's to support universal service. Program funding increases California consumers' access to communications services, thereby promoting public safety.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589516005>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3572, Item 13 11/20/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

California Resources Production Corporation for a Certificate of Public Convenience and Necessity

[23824]

A.23-07-008

In the Matter of the Application of California Resources Production Corporation for a Certificate of Public Convenience and Necessity to Operate as a Gas Corporation in the State of California.

PROPOSED OUTCOME:

- Denies the application for certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583958837>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3572, Item 16 11/20/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Modification to the Cost Allocation Method for Funding the
Supplier Clearinghouse**

[23755]

Res M-4880

PROPOSED OUTCOME:

- Approves modifications to the cost allocation method used to fund the Clearinghouse of diverse suppliers subject to General Order 156 to base cost allocation on procurement spending instead of California revenues.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588929346>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 Transportation Electrification Data Gathering and Reporting Requirements

[23826]

R.23-12-008

Order Instituting Rulemaking Regarding Transportation Electrification Policy and Infrastructure.

PROPOSED OUTCOME:

- Adopts revised transportation electrification data gathering and reporting requirements. Provides clarification regarding programs approved in Decision 22-11-040.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588929933>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

9

Wildfire Fund Non-Bypassable Charge for 2026

[23831]

R.23-03-007

Order Instituting Rulemaking to Set Wildfire Fund Non-Bypassable Charge in 2024, 2025, and 2026.

PROPOSED OUTCOME:

- Approves the California Department of Water Resources' (DWRs') requested Wildfire Fund revenue requirement for 2026.
- Approves the DWR requested Wildfire Fund Non-Bypassable Charge for 2026, to be collected from Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company eligible customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision adopts a Wildfire Fund Non-Bypassable Charge of \$0.00591/kWh to collect a revenue requirement of \$908.9 million for 2026.

(Comr Alice Reynolds - Judge Gerstle)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588941005>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**10 Equity and Access Grant Programs Funding for Clean Energy Access**

[23836]

Res M-4881

PROPOSED OUTCOME:

- Approves 3 applications for a total of \$581,824 in funding from the Equity and Access Grant Program's Clean Energy Access: LA County TECH (CEA-LAT) Grant Account. The CEA-LAT Grant Account meets AB 157's requirement to provide education and outreach about building decarbonization, healthy homes, and related health impacts and prioritize funds for organizations located in the Aliso Canyon Disaster Area and the San Fernando Valley. Staff reviewed 25 applications submitted from May 1 to June 30, 2025, according to criteria specified in Resolution (Res) M-4875. 5 grant applications were ministerially awarded by staff. According to Res M-4875, the Commission must review the 3 recommended applications that requested \$150,000 or more in funding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$581,824 from the CEA-LAT Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588796917>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 Clean Energy Financing Tariff On Bill Pilot Program**

[23838]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company (SCE) to recover \$7 million to administer a Tariff On Bill Pilot Program.
- Denies all other Tariff On Bill pilot proposals.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$7 million, to be paid by ratepayers of SCE.

(Comr Alice Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585815581>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**12 Pacific Gas and Electric Company Revenue Requirement to Support Extended Operation of Diablo Canyon Power Plant**

[23840]

A.25-03-015

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2026, and for Approval of Planned Expenditure of 2026 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E's) 2026 Diablo Canyon Power Plant (DCPP) extended operations revenue requirement of \$382.233 million.
- Allocates the revenue requirement to PG&E's, Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) customers using the allocation factors 44.19 percent, 45.86 percent, and 9.95 percent, respectively.
- Requires PG&E to disclose whenever any transition and license renewal costs that were part of the amounts included in the Transition and License Renewal Expenditure Summary are proposed for recovery in any future DCPP forecast proceedings for DCPP extended operations, along with explanations for why those costs were originally proposed as transition and license renewal costs and why those costs are now eligible for recovery for extended operations.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allocates \$0.2 million to \$0.3 million in Volumetric Performance Fees (VPFs) to enhance public safety communications.
- Allocates \$0.5 million to \$1 million in VPFs to enable new workforce safety initiatives.
- Allocates \$40 million to \$92 million in VPFs to support Safety and Risk and DCPP Operational costs.

ESTIMATED COST:

- This decision will cost \$382.233 million for PG&E, SCE, and SDG&E.

(Comr Douglas - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589634749>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

**Pacific Gas and Electric Company Contract Termination
Agreements Request with Solar Partners II and Solar Partners
VIII**

[23848]

Res E-5429, Advice Letter 7485-E, filed January 17, 2025 - Related matters.

PROPOSED OUTCOME:

- Rejects the contract termination agreements in their entirety, without prejudice.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588929960>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

San Diego Gas & Electric Company's 2026 Electric Procurement Revenue Requirement Forecasts

[23850]

A.25-05-012

Application of San Diego Gas & Electric Company for Approval of its 2026 Electric Procurement Revenue Requirement Forecasts, 2026 Electric Sales Forecast, and GHG-Related Forecasts.

PROPOSED OUTCOME:

- Adopts San Diego Gas & Electric Company's (SDG&E) 2026 Electric Procurement Revenue Requirement Forecast of \$824.1 million.
- Directs the filing of a Tier 1 Advice Letter with tariffs to implement the rates authorized in this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The rates adopted in this proceeding will allow SDG&E to recover its procurement costs and ensure that it provides the energy needs of its bundled customers.

ESTIMATED COST:

- Electric Procurement costs are included in rates with the adoption of a forecasted \$824.1 million revenue requirement.

(Comr John Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589514007>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Gary Chamberlain and Karen Chamberlain vs. Havasu Water Company, Inc.

[23854]

(ECP) C.24-10-016

Gary Chamberlain and Karen Chamberlain vs. Havasu Water Company, Inc.

PROPOSED OUTCOME:

- Grants and denies, in part, Complainant's claims.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583853849>

Consent Agenda - Orders and Resolutions (continued)

16

**Prakash Dhavali vs. Comcast Phone of California, LLC d/b/a
Comcast Digital Phone**

[23875]

(ECP) C.25-06-016

Prakash Dhavali, Complainant vs. Comcast Phone of California, LLC d/b/a Comcast Digital Phone (U5698C), Defendant.

PROPOSED OUTCOME:

- Grants Complainant's request for a refund in the amount of \$630.00 for duplicate payments to Comcast for the period of May 2024 through November 2024.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587352881>

Consent Agenda - Orders and Resolutions (continued)

17

Ratification of Litigation Subcommittee Approval to File FCC Comments, WC Dockets No. 21-31 and 13-184

[23876]

Federal Communication Commission, Addressing the Homework Gap through the E-Rate Program, WC Docket No. 21-31; and Modernizing the E-Rate Program for Schools and Libraries, WC Docket No. 13-184

On November 13, 2025, the Litigation Subcommittee gave Legal Division off-agenda approval to file a Petition for Reconsideration pertaining to two Federal Communication Commission (FCC) orders in the above two dockets. Legal Division filed the Petition for Reconsideration with the FCC on November 18, 2025. Legal Division asks for Commission ratification of the Litigation Subcommittee's approval.

The Petition asks the FCC to reconsider two orders ending E-Rate support for off-premises and school bus mobile hotspots. The Petition states that the FCC orders will exacerbate the digital divide in low-income and rural areas and are premised on an incorrect reading of the federal Communications Act.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588321293>

Consent Agenda - Orders and Resolutions (continued)

18 **Reply Comments Before Federal Communications
Commission regarding In the Matters of Reducing Barriers to
Network Improvements and Service Changes and
Accelerating Network Modernization, FCC Docket Nos. 25-209
and 25-208**

[23879]

FCC Docket Nos. 25-209 and 25-208

On October 30, 2025, the Litigation Subcommittee authorized Legal Division to file reply comments before the FCC, FCC Docket Nos. 25-209 and 25-208. Legal Division now seeks ratification from the full Commission.

The FCC sought comment on comments concerning proposals in its Notices of Proposed Rulemaking ("NPRMs") and Notices of Inquiry, each of which the FCC stated intends to serve Reducing Barriers to Network Improvements and Service Changes Accelerating Network Modernization. The CPUC's reply comments address many of the issues raised in the comments of these NPRMs of USTelecom – the Broadband Association.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588656835>

Consent Agenda - Orders Extending Statutory Deadline

19

Order Extending Statutory Deadline

[23862]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587260613>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

20

Order Extending Statutory Deadline

[23872]

R.21-06-017

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chang - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587753460>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders**21 Intervenor Compensation to the Environmental Defense Fund**

[23851]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund \$15,466.25 for substantial contribution to Decision (D.) 24-09-006. That Decision authorizes Load Serving Entities to temporarily rely on short-term bridge resources to comply with their obligations under D.21-06-035 to procure resources to replace the attributes of the Diablo Canyon Power Plant. The Environmental Defense Fund originally requested \$16,053.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$15,466.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586927514>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**22 Intervenor Compensation to Mussey Grade Road Alliance**

[23853]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$35,770.50 for substantial contribution to Decision 25-02-026. That Decision recommends to the California Independent System Operator for its 2025-2026 Transmission Planning Process the analysis of two electricity portfolios: a reliability and policy-driven base case portfolio and a sensitivity portfolio. MGRA originally requested \$35,770.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$35,770.50, plus interest, to be paid by the ratepayers of, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586927546>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**23 Intervenor Compensation to the Environmental Defense Fund**

[23857]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund \$36,812.50 for substantial contribution to Decision 24-08-064. That Decision adopted an initial need determination in totals up to 10.6 gigawatts (GW) of nameplate capacity, including 7.6 GW of offshore wind; 1 GW of geothermal; 1 GW of multi-day long duration energy storage; and 1 GW of long-duration energy storage with a discharge period of at least 12 hours. The Environmental Defense Fund originally requested \$37,883.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$36,812.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587123042>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda
Regular Agenda- Energy Resolutions and Written Reports

24 **Undergrounding Distribution Equipment of Large Electrical Corporations**
[23691]
Res SPD-37

PROPOSED OUTCOME:

- Refines the Senate Bill (SB) 884 Program: CPUC Guidelines, Program for Expediting the Undergrounding of Distribution Equipment of Large Electrical Corporations, previously adopted in Resolution SPD-15, issued March 8, 2024. Aligns the Commission's program with the recently adopted SB 884 10-Year Electrical Undergrounding Plan Guidelines of the Office of Energy Infrastructure Safety.

SAFETY CONSIDERATIONS:

- Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589623183>

Agenda 3569, Item 44 9/18/2025 (Baker);
Agenda 3570, Item 40 10/9/2025 (Alice Reynolds);
Agenda 3571, Item 50 10/30/2025 (Alice Reynolds);
Agenda 3572, Item 35 11/20/2025 (Baker)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

25 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

26

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

27 **Conference with Legal Counsel - Application for Rehearing**
[23704]
R.21-10-001

Disposition of application for rehearing of Decision (D.) 25-01-031 filed by Southern California Gas Company. In D.25-01-031, the Commission adopted an utility safety culture working group and a safety culture assessment framework for Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3569, Item 48 9/18/2025

Agenda 3571, Item 54 10/30/2025

Agenda 3572, Item 40 11/20/2025

Closed Session - Applications for Rehearing (continued)

28 **Conference with Legal Counsel - Application for Rehearing**
[23873]
R.23-10-011

Disposition of application for rehearing of Decision 25-06-048 (Decision) filed by Western Power Trading Forum. The Decision adopted Local Capacity Requirements for 2026-2028, Flexible Capacity Requirements for 2026, and refinements to the Resource Adequacy program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

29

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

30 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

31 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

32 **Conference with Legal Counsel – Initiation of Litigation**

[23874]

District of Columbia Circuit, Case No. 25-1199

DCR Transmission, L.L.C. v. Federal Energy Regulatory Commission, United States Court of Appeals for the District of Columbia Circuit, Case No. 25-1199.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session