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## **Public Utilities Commission of the State of California**

**Public Agenda 3574**  
**Thursday, December 18, 2025, 11:00 a.m.**  
**Byron Sher Auditorium**  
**1001 I St**  
**Sacramento, California**

### **Commissioners**

**Alice Reynolds, President**  
**Matthew Baker**  
**Karen Douglas**  
**Darcie L. Houck**  
**John Reynolds**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>*

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### **Scheduled Commission Meetings**

| <i>Ratesetting Deliberative Meeting*</i>     | <i>Commission Meeting</i>                         |
|----------------------------------------------|---------------------------------------------------|
| <b><i>Closed to the Public</i></b>           | <b><i>(11:00 a.m.)<br/>Open to the Public</i></b> |
| Monday, December 15, 2025<br>(San Francisco) | Thursday, December 18, 2025<br>(Sacramento)       |
| Monday, January 12, 2026<br>(San Francisco)  | Thursday, January 15, 2026<br>(San Francisco)     |
| Monday, February 2, 2026<br>(San Francisco)  | Thursday, February 5, 2026<br>(Sacramento)        |
| Monday, February 23, 2026<br>(San Francisco) | Thursday, February 26, 2026<br>(Out of Town)      |
| Monday, March 16, 2026<br>(San Francisco)    | Thursday, March 19, 2026<br>(Sacramento)          |

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## **PUBLIC COMMENT**

The following items are not subject to public comment:

- All items on the closed session agenda.
- 20, 25

## **Public Comment**

## **Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

## **Consent Agenda - Orders and Resolutions**

1                                      **Preliminary Categorizations for Recently Filed Formal Applications**  
[23902]  
Res ALJ-176-3574

## **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

## **ESTIMATED COST:**

- None.

**Consent Agenda - Orders and Resolutions (continued)**

2

**Petition for Modification of Decision 20-08-043**

[23741]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Denies the Petition for Modification of Decision 20-08-043, filed by the Bioenergy Association of California, seeking to extend or remove the end date of the Bioenergy Market Adjusting Tariff and proposing other programmatic changes.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- This decision will result in an unknown amount of ratepayer savings.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586161556>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3571, Item 7 10/30/2025 (Staff);

Agenda 3572, Item 3 11/20/2025 (Staff);

Agenda 3573, Item 3 12/4/2025 (John Reynolds)

**Consent Agenda - Orders and Resolutions (continued)**

**3 California Resources Production Corporation for a Certificate of Public Convenience and Necessity**

[23824]

A.23-07-008

In the Matter of the Application of California Resources Production Corporation for a Certificate of Public Convenience and Necessity to Operate as a Gas Corporation in the State of California.

**PROPOSED OUTCOME:**

- Denies the application for certificate of public convenience and necessity.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583958837>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3572, Item 16 11/20/2025 (Staff);

Agenda 3573, Item 6 12/4/2025 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

**4 Clean Energy Financing Tariff On Bill Pilot Program**

[23838]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

**PROPOSED OUTCOME:**

- Authorizes Southern California Edison Company (SCE) to recover \$7 million to administer a Tariff On Bill Pilot Program.
- Denies all other Tariff On Bill pilot proposals.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- \$7 million, to be paid by ratepayers of SCE.

(Comr Alice Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585815581>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3573, Item 11 12/4/2025 (Alice Reynolds)

## Consent Agenda - Orders and Resolutions (continued)

5

## Public Utilities Commission Transportation Reimbursement Account User Fees, Effective January 1, 2026

[23776]

Res M-4878

**PROPOSED OUTCOME:**

- Sets the fee levels as follows: **Passenger Vehicle Operators:** Charter-Party Carriers, including Transportation Network Companies, and Passenger Stage Corporations: 0.001 (0.1 percent) of gross intrastate revenue plus minimum \$10 quarterly fee or \$25 annual fee. **Vessel Operators:** Common Carrier Vessel Operator: 0.0025 (0.25 percent) of gross intrastate revenue plus minimum \$10 quarterly fee or \$25 annual fee. **Railroad Corporation:** Class I: Burlington Northern Santa Fe: \$ 4,134,907.00 Union Pacific: \$ 10,125,893.00. Class II and III (Shortline): \$ 594,200.00 or 0.0047 (0.47 percent) of gross intrastate revenue, minimum of \$500 each of gross intrastate revenue. **Pipeline Corporation:** 0.00085 (0.085 percent) of gross intrastate revenue.

### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Total estimated revenue for quarterly and annual fees is \$25,073,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590426839>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

**6                                      Public Utilities Commission Utilities Reimbursement Account  
User Fees, Effective January 1, 2026**

[23777]

Res M-4879

**PROPOSED OUTCOME:**

- Sets the fee levels as follows: **Electric Corporations:** 0.001 \$/kwh. **Gas Corporations:** 0.0035 \$/therm. **Heat Corporations:** 0.00 \$/thousands lbs. steam. **Water System Corporations:** 0.007 (0.7%) x Revenue. **Sewer System Corporations:** 0.045 (4.5 %) x Revenue. **Telephone and Telegraph Corporations:** 0.018 (1.8%) x Revenue.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Total estimated revenue for quarterly and annual fees is \$ 277,483,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590540853>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

7

**Southern California Gas Company Debt Issuance**

[23852]

A.25-04-005

Application of Southern California Gas Company for Authorization to (1) issue debt securities in an aggregate principal amount of up to \$3,300,000,000; (2) include certain features in debt securities or enter into certain derivative transactions; (3) hedge issuances of debt securities; and (4) take all other necessary, related actions.

**PROPOSED OUTCOME:**

- Grants Southern California Gas Company (SoCalGas) authority to issue up to \$3,300,000,000 in new debt securities.
- Authorizes SoCalGas to take various actions to improve the terms and conditions of SoCalGas's debt portfolio and lower the cost of financing, and to take additional actions.
- Orders SoCalGas to pay a fee of \$1,051,331.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no cost associated with this decision.

(Comr Houck - Judge Gerstle)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590540951>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

- 8                                **Southern California Edison Company, Center for Sustainable Energy, Southern California Gas Company, and Pacific Gas and Electric Company Changes to the Federal Tax Credit and Consumer Protections in the Self-Generation Incentive Program**

[23856]

Res E-5430, Advice Letter (AL) 6523-G, AL 5611-E, AL 168-E, and AL 5100-G/7680-E filed August 20, 2025, and Joint AL 5617-E, AL 169-E, AL 6525-G, and AL 5103-G/7688-E, filed August 27, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves the joint proposal by Southern California Gas Company, Southern California Edison Company, Center for Sustainable Energy, and Pacific Gas and Electric Company concerning the Self-Generation Incentive Program's Third-party Ownership Consumer Protection Proposal filed in joint Advice Letter 6523-G, 5611-E, 168-E, and 5100-G/7680-E.
- Approves, with modification, the joint proposal by Southern California Edison Company, Center for Sustainable Energy, Southern California Gas Company, and Pacific Gas and Electric Company concerning the Self-Generation Incentive Program's Federal Investment Tax Credit Proposal filed in joint Advice Letter 5617-E, 169-E, 6525-G, and 5103-G/7688-E.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590906657>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9                                    **Southern California Edison Company to Recover Costs  
Recorded in the Wildfire Expense Memorandum Account and  
Catastrophic Event Memorandum Account Related to the  
2018 Woolsey Fire**

[23859]

A.24-10-002

Application of Southern California Edison Company for Authority to Recover Costs Related to the 2018 Woolsey Fire Recorded in the Wildfire Expense Memorandum Account and Catastrophic Event Memorandum Account.

**PROPOSED OUTCOME:**

- Grants the September 19, 2025 joint motion for approval of a settlement agreement resolving Southern California Edison Company's (SCE's) request for approval and recovery of costs associated with the 2018 Woolsey Fire.
- Adopts the September 19, 2025 settlement agreement that includes, among other things, authority for SCE to recover approximately \$1.9 billion of Wildfire Expense Memorandum Account (WEMA) recorded costs and approximately \$71 million of Catastrophic Event Memorandum Account (CEMA) recorded costs. The settlement agreement includes a permanent disallowance of approximately \$3.676 billion of SCE's recorded costs associated with the Woolsey Fire. SCE will primarily seek cost recovery through a securitization application under Section 850 *et seq.* of the Public Utilities Code.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Approximately \$1.9 billion of WEMA recorded costs and approximately \$71 million of CEMA recorded costs.

(Comr Baker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586598163>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****10                                      Bear Valley Electrical Services, Inc. Solar and Battery Storage Projects**

[23863]

A.24-05-020

In the Matter of the Application of Bear Valley Electric Service, Inc. for a Certificate of Public Convenience and Necessity to Acquire, Own, and Operate the Bear Valley Solar Energy and Battery Storage Projects and Authorize Ratemaking Associated with the Projects Capital Investment and Operating Expenses.

**PROPOSED OUTCOME:**

- Authorizes Bear Valley Electrical Services, Inc. (BVES) to own and operate a 5 megawatt (MW) alternative current/6.1 MW direct current solar generation facility consistent with Public Utilities (Pub. Util.) Code Section 399.14.
- Authorizes BVES to own and operate a 5 MW/20 megawatt-hour battery energy storage system consistent with Pub. Util. Code Section 451.
- Authorizes BVES to enter into two engineering, procurement, and construction agreements with EDF Renewable Solutions to develop a solar generation facility and a battery storage system.
- Approves the All-Party Settlement Agreement with minor revisions.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- This decision will improve BVES's system reliability during planned and unplanned transmission outages by increasing the amount of within system generation and dispatchable battery storage capacity.

**ESTIMATED COST:**

- The estimated costs for both projects have been granted confidentiality.

(Comr John Reynolds - Judge Pratt)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590889683>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Orders and Resolutions (continued)

11

## 2025 Renewables Portfolio Standard Procurement Plans

[23864]

R.24-01-017

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Approves, with modifications, the draft 2025 Renewables Portfolio Standard (RPS) Procurement Plans filed by retail sellers pursuant to the 2025 Assigned Commissioner's Ruling (ACR).
- Directs retail sellers to provide specific updates and amendments to their draft 2025 RPS Procurement Plans no later than 30 days following the issuance of this decision.

### SAFETY CONSIDERATIONS:

- The retail sellers fulfilled their obligations to consider and provide their approach to safety in the RPS program pursuant to the direction provided in the 2025 ACR.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587328286>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Great Oaks Water Company Disposition and Rejection**

[23867]

Res W-5308, Advice Letter 329-W filed January 24, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Rejects Great Oaks Water Company (GOWC) Advice Letter 329-W to modify its service area to reflect extension of service into unincorporated Santa Clara County.
- Allows GOWC to file a formal application for the request made in Advice Letter 329-W instead.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590550954>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Pacific Gas and Electric Company to Recover Costs  
Recorded in the Transmission Revenue Requirement  
Reclassification Memorandum Account**

[23869]

A.24-09-015

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures in Transmission Revenue Requirement Reclassification Memorandum Account.

**PROPOSED OUTCOME:**

- Authorizes \$338.2 million in revenue requirement (inclusive of a \$42.6 million retail offset) for costs recorded in Pacific Gas and Electric Company's (PG&E) Transmission Revenue Requirement Reclassification Memorandum Account.
- Implements a jurisdictional reclassification of costs from transmission (Federal Energy Regulatory Commission) to distribution (Commission) rates.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Approximately \$338.2 million net electric revenue requirement to be reflected in PG&E's distribution rates (inclusive of a \$42.6 million retail offset). Because this decision primarily reclassifies costs from transmission to distribution, the incremental impact to ratepayers is minimized—the change largely reallocates charges between bill components rather than creating new costs.

(Comr Baker - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587016018>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14                                      **Appeal by Barr Tell USA, LLC, of Citation No. CD-2025-05-014**  
[23871]  
Res ALJ-486

**PROPOSED OUTCOME:**

- Denies the appeal and sustains the citation.
- Closes proceeding K.25-06-013.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Requires Appellant, Barr Tell USA, LLC to pay a penalty of \$1,000.

(Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590540882>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**Pacific Gas and Electric Company's 2026 Energy Resource Recovery Account Application**

[23880]

A.25-05-011, A.25-09-015 - Related matters.

Application of Pacific Gas and Electric Company for adoption of Electric Revenue Requirements and Rates Associated with its 2026 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

**PROPOSED OUTCOME:**

- Adopts the 2026 Pacific Gas and Electric Company (PG&E) Energy Resource Recovery Account (ERRA) and related energy costs.
- Adopts the PG&E 2026 sales forecast.
- Authorizes PG&E to amortize overcollection of its ERRA-Main balancing account in the annual electric true-up advice letter and requires PG&E to submit an advice letter that separately documents the rate changes made as a result of the ERRA trigger.
- Closes the consolidated proceedings.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Adopts a net revenue requirement of \$3,260,698, resulting in about a 11.0 percent decrease in rates for bundled residential customers and a 14.6 percent increase in rates for unbundled residential customers.

(Comr John Reynolds - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588680140>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

16

**Southern California Edison Company's 2026 Energy Resource Recovery Account Application**

[23883]

A.25-05-008

Application of Southern California Edison Company for Approval of its 2026 ERRA Forecast Proceeding Revenue Requirement.

**PROPOSED OUTCOME:**

- Adopts the 2026 Southern California Edison Company (SCE) Energy Resource Recovery Account revenue requirement.
- Adopts SCE's 2026 electric sales and load forecasts.
- Approves SCE's 2026 California Climate Credits.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Adopts a revenue requirement of \$4.689 billion, resulting in a decrease in rates for bundled residential customers and an increase in rates for unbundled residential customers.

(Comr John Reynolds - Judge Odell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591230404>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**Pacific Gas and Electric Company Comprehensive Gas  
Advanced Metering Infrastructure Replacement Program**

[23892]

A.24-03-011

Application of Pacific Gas and Electric Company for Comprehensive Gas Advanced Metering Infrastructure Replacement Program.

**PROPOSED OUTCOME:**

- Approves and Adopts Settlement Agreement to authorize Pacific Gas and Electric Company's recovery of \$88,594,500 adopted revenue requirement for Comprehensive Gas Advanced Metering Infrastructure Replacement Program to replace and upgrade gas modules installed on customer gas meters for 2023-2026.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- This decision adopts and approves a 2023-2026 revenue requirement in the amount of \$88,594,500. This decision also adopts a 2024-2026 expense forecast of \$4 million, a 2023-2026 capital expenditure expense forecast of \$420 million, and, subject to objection by third-parties, allows a forecast of up to \$7 million in additional capital expenditures for 2027 and beyond in a 2027 General Rate Case.

(Comr Baker - Judge Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=584833313>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

18                                      **North American Numbering Plan Administrator for Relief of  
the 657/714 Numbering Plan Area**

[23894]

A.24-05-011

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 657/714 Numbering Plan Area.

**PROPOSED OUTCOME:**

- Dismisses the Application without prejudice because exhaustion is not yet ripe based on revised projections in the amended application.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588061152>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

19                                      **Southern California Gas Company Tariff Modification to Rule No.10**

[23896]

Res G-3619, Advice Letter 6486-G filed June 2, 2025 and 6486-G-A filed November 17, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves the request of Southern California Gas Company to revise its tariff schedules to withdraw the one-hour set-time appointment scheduling service for non-emergency service calls.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589518940>

## **Consent Agenda - Orders Extending Statutory Deadline**

20

### **Order Extending Statutory Deadline**

[23877]

C.24-09-011

Peacock Flats, LLC. vs Southern California Edison Company.

#### **PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2026.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588823952>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

21 **Order Extending Statutory Deadline**

[23881]

I.17-06-027 , R.17-06-028 and R.17-03-009 - Related matters.

Order Instituting Investigation into the Creation of a Shared Database or Statewide Census of Utility Poles and Conduit in California.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588795530>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

22

**Order Extending Statutory Deadline**

[23885]

A.24-07-003

In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$140,558,101 or 17.1% in test year 2026, (2) authorizing it to increase rates on January 1, 2027 by \$74,162,564 or 7.7%, (3) authorizing it to increase rates on January 1, 2028 by \$83,574,190 or 8.1% in accordance with the Rate Case Plan, and (4) adopting other related rulings and relief necessary to implement the Commissions ratemaking policies.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until June 8, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588823301>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

23

**Order Extending Statutory Deadline**

[23886]

A.22-05-022, A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until July 1, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588829365>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

24

**Order Extending Statutory Deadline**

[23891]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Chang - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588929928>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

25

**Order Extending Statutory Deadline**

[23895]

C.24-12-012

North County Communications Corporation vs. Vaya Telecom, Inc. and O1 Communications, Inc.

**PROPOSED OUTCOME**

- Extends the Statutory Deadline for completion of this proceeding until March 27, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589843089>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Intervenor Compensation Orders**

26

**Intervenor Compensation to Environmental Defense Fund**

[23861]

A.21-08-013, A.21-08-014 and A.21-08-015 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2022 and Reset the Annual Cost of Capital Adjustment Mechanism.

**PROPOSED OUTCOME:**

- Awards Environmental Defense Fund (EDF) \$70,096.64 for substantial contribution to Decision (D.) 22-11-018. That Decision resolved whether the extraordinary circumstances requirements of D.08-05-035 had been met and whether the Cost of Capital Mechanism adjustment should apply to the return on equity for the year 2022 for Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Pacific Gas and Electric Company (PG&E). EDF originally requested \$161,483.00.
- Closes the consolidated proceedings.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$70,096.64, plus interest, to be paid by the ratepayers of SCE, SDG&E, and PG&E.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587231627>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

27

**Intervenor Compensation to The Utility Reform Network**

[23882]

A.22-04-008 , A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$239,237.56 for substantial contribution to Decisions (D.) 22-12-031 and D.24-10-008. D.22-12-031 adopted the Test Year 2023 Cost of Capital for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E), for ratemaking purposes. D.24-10-008 modified the Cost of Capital Mechanism effective January 1, 2025, changed the filing date for cost of capital applications to March 20 in the year prior to the test year, denied PG&E's Yield Spread Account (YSA) request, and directed PG&E to eliminate the YSA memorandum account. TURN originally requested \$281,152.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$239,237.56, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588299139>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****28 Intervenor Compensation to Small Business Utility Advocates**

[23884]

A.23-05-012 , A.23-07-012 - Related matters.

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2024 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) \$85,206.25 for substantial contribution to Decision 23-12-022. That Decision adopted the electric revenue requirements and rates associated with Pacific Gas and Electric Company's (PG&E) 2024 Energy Resource Recovery Account (ERRA) and Generation Non-bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation, and the 2024 Electric Sales Forecast as well as the resolution of the 2023 Trigger application for an undercollection of the Energy Resource Recovery Account. SBUA originally requested \$88,243.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$85,206.25, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588645257>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

29

**Intervenor Compensation to Utility Consumers' Action Network**

[23890]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$102,640.25 for substantial contribution to Decisions (D.) 24-09-005, D.24-11-005, D.25-04-004, and D.25-06-012. D.24-09-005 directed Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) to continue to allocate all payments made on past-due electric utility bills between utilities and Community Choice Aggregators based on their proportionate share of those past-due bills. D.24-11-005 directed PG&E, SDG&E, SSCE, and Southern California Gas Company (SoCalGas) to extend the residential disconnection rate caps established in D.20-06-003. D.25-04-004 denied the petition for modification of D.23-08-049, jointly filed by PG&E, SDG&E, SoCalGas, and SCE. D.25-06-012 addressed the requirements of Senate Bill 1142 and Extreme Heat Disconnections Protections by directing the California-jurisdictional energy utilities to develop proposals to reduce disconnections in areas that experience extreme heat events. UCAN originally requested \$105,059.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$102,640.25, plus interest, to be paid by the ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=588940990>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

30

**Intervenor Compensation to The Utility Reform Network**

[23899]

A.20-04-023

In the Matter of the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That \$7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses are Stress Test Costs That May be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$42,873.75 for substantial contribution to Decision (D.) 25-07-013. This Decision approved the modification of Ordering Paragraph (OP) 3 of D.21-04-030 which required Pacific Gas and Electric Company (PG&E) shareholders to contribute \$1 billion to the Customer Credit Trust before March 31, 2024. This decision also found that PG&E's proposed modification of OP 3 of D.21-04-030 was not clear or specific and did not adequately mitigate the impact on long-term gains its delay causes to ensure the securitization is neutral, on average, to ratepayers. The Decision required PG&E to use its authorized rate of return to create a clear and specific modification to the calculation of the lost investment returns to satisfy the requirement that the overall transactions are neutral, on average, to ratepayers. TURN originally requested \$42,983.75.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$42,873.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589522699>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****31 Intervenor Compensation to Alliance for Nuclear Responsibility**

[23904]

A.20-04-023

In the Matter of the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That \$7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses Are Stress Test Costs That May Be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq.

**PROPOSED OUTCOME:**

- Awards Alliance for Nuclear Responsibility \$18,886.70 for substantial contribution to Decision (D.) 25-07-013. This Decision approved the modification of Ordering Paragraph (OP) 3 of D.21-04-030 which required Pacific Gas and Electric Company (PG&E) shareholders to contribute \$1 billion to the Customer Credit Trust before March 31, 2024. This decision also found that PG&E's proposed modification of OP 3 of D.21-04-030 was not clear or specific and did not adequately mitigate the impact on long-term gains its delay causes to ensure the securitization is neutral, on average, to ratepayers. The Decision required PG&E to use its authorized rate of return to create a clear and specific modification to the calculation of the lost investment returns to satisfy the requirement that the overall transactions are neutral, on average, to ratepayers. Alliance for Nuclear Responsibility originally requested \$18,886.70.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$18,886.70, plus interest, to be paid by the ratepayers of PG&E.

(Comr Alice Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589802153>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda****Regular Agenda- Energy Orders**

32

**Gas Corporations' Initial Priority Neighborhood Decarbonization Zones Under Senate Bill 1221**

[23855]

R.24-09-012

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Designates initial priority neighborhood decarbonization zones as described in Senate Bill 1221.
- Orders Gas Corporations to conduct outreach, solicit feedback, and host at least one information session by March 15, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591031137>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Energy Orders (continued)**

33

**San Diego Gas & Electric Company's Consolidated Test Year 2024  
General Rate Case Track 2**

[23865]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

**PROPOSED OUTCOME:**

- Disallows cost recovery of San Diego Gas & Electric Company (SDG&E) wildfire mitigation costs recorded in its Wildfire Mitigation Plan Memorandum Account for years 2019-2022 in the amounts of \$192.561 million in Operations & Maintenance (O&M) costs and \$242.391 million in capital expenditures.
- Approves the balance requested of \$90.566 million in O&M expenses and \$945.248 million in capital expenditures.
- Authorizes a total revenue requirement of \$720.755 million for 2019-2027 less the amount that SDG&E collected for interim rate relief of \$289.9 million in 2024-2025, resulting in a total revenue requirement authorized of \$430.855 million.
- Authorizes SDG&E to amortize the balance of the under collected revenue requirement owed through 2025 of \$191.720 million over a period of three years. This will increase the average non-CARE customer bill by \$5.09 or 2.94%.
- Authorizes SDG&E to seek recovery of the balance of the under collected revenue requirement for 2019-2022 wildfire mitigation costs owed in 2026 and 2027 of \$239.135 million through a Tier 2 Advice Letter, including a proposed amortization period and bill impacts, to be effective in the beginning of years 2026 and 2027.

**SAFETY CONSIDERATIONS:**

- The recovered costs compensate for wildfire mitigations that help provide safe and reliable electrical services.

**ESTIMATED COST:**

- Revenue requirement effective January 1, 2026 of \$430.855 million.

(Comr Houck - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587328302>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Energy Orders (continued)**

34

**Pacific Gas and Electric Company, Southern California Gas Company, Southern California Edison Company, and San Diego Gas & Electric Company Test Year 2026 Cost of Capital**

[23870]

A.25-03-010, A.25-03-011, A.25-03-012, and A.25-03-013 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2026.

**PROPOSED OUTCOME:**

- Establishes the 2026 ratemaking cost of capital for Pacific Gas and Electric Company (PG&E), Southern California Gas Company (SoCalGas), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E).
- Retains the same capital structure as in Test Year 2023 Cost of Capital cycle but decreases the Cost of Common Equity by 35 basis points from Decision (D.) 24-10-008: PG&E's Return on Equity (ROE) is 9.93% with a corresponding Return on Return (ROR) of 7.59%, SoCalGas' ROE is 9.73% with a corresponding ROR of 7.49%, SCE's ROE is 9.98% with a corresponding ROR of 7.56%, and SDG&E's ROE is 9.88% with a corresponding ROR of 7.39%.
- Approves PG&E's Yield Spread Adjustment and request for revenue credit associated with the Department of Energy Loan but denies SCE's accrued carrying cost proposal.
- Continues the Cost of Capital Mechanism in its current form as authorized in D.24-10-008.
- Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587323962>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Energy Resolutions and Written Reports**

35

**Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company Pending Loads Category to Support Grid Upgrade Planning**

[23839]

Res E-5413, SCE Advice Letter (AL) 5567-E, SDG&E AL 4676-E, PG&E AL 7630-E filed June 27, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves, with modification, the jointly filed proposals of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company concerning the establishment and use of the pending loads category in the distribution planning process pursuant to ordering paragraph 12 of Decision 24-10-030 filed in the joint Advice Letter (AL) SCE AL 5567-E, SDG&E AL 4676-E, and PG&E AL 7630-E.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585748983>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Energy Resolutions and Written Reports (continued)****36 Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company Scenario Planning Implementation in the Distribution Planning Process**

[23841]

Res E-5414, SDG&E Advice Letter (AL) 4675-E, SCE AL 5566-E, PG&E AL 7631-E filed June 30, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves, with modification the jointly filed proposals of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company, concerning the establishment and use of scenario planning in the distribution planning process pursuant to ordering paragraph 8 of Decision 24-10-030 filed in the joint Advice Letters (AL) SCE AL 5566-E, SDG&E AL 4675-E, and PG&E AL 7631-E.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=585850473>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Communication Resolutions and Reports****37 California's Broadband Equity, Access, and Deployment Final Proposal to National Telecommunications and Information Administration**

[23844]  
Res T-17898

**PROPOSED OUTCOME:**

- Approves the Communications Division Staff's proposal to submit California's Broadband Equity, Access, and Deployment (BEAD) Final Proposal to the National Telecommunications and Information Agency (NTIA), which must be filed with the NTIA by November 21, 2025 to secure and administer \$1.86 billion in last-mile funding that California has been allocated under the BEAD program.

**SAFETY CONSIDERATIONS:**

- There are no adverse safety considerations identified by the Communications Division. Should the NTIA approve California's Final Proposal, extending reliable broadband service to hundreds of thousands of locations will enhance public safety across the state by providing reliable connectivity during emergencies.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589522141>

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Agenda 3572, Item 37 11/20/2025 (Staff)

**Regular Agenda- Communication Resolutions and Reports (continued)**

38

**Last Mile Federal Funding Account Applications**

[23868]

Res T-17896

**PROPOSED OUTCOME:**

- Approves five grants for up to \$96,050,635 from the last mile Federal Funding Account to Hoopa Valley Public Utilities District in Trinity and Humboldt Counties, Comcast Cable in Calaveras County, and AVX Networks and AT&T in Orange and Los Angeles Counties.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587245335>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Other Utility Orders**

39

**Affordability Framework of Utility Service**

[23858]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

**PROPOSED OUTCOME:**

- Modifies the Affordability Framework.
- Requires energy utilities and Class A water utilities to provide additional affordability-related data with affordability metrics filed in General Rate Case applications only.
- Requires Cost and Rate Trackers to be filed publicly with one exception.
- Raises broadband essential service level.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586598168>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

40                      **Management Report on Administrative Actions and Consumer  
Protection and Safety Activities**  
[23293]

**Regular Agenda- Commissioner Reports**

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

41                      **Conference with Legal Counsel - Application for Rehearing**  
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

42                      **Conference with Legal Counsel - Application for Rehearing**  
[23897]  
C.23-12-002

Disposition of application for rehearing of Decision 25-03-010, filed by Havasu Water Company, Inc. (HWC). The Decision granted in part, and denied in part, the complaint filed by Louie and Vicky Osuna against HWC alleging billing errors and failure to provide safe and clean water.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing (continued)**

43

**Conference with Legal Counsel - Application for Rehearing**

[23898]

A.23-03-003

Disposition of Applications for Rehearing of Decision (D.) 25-07-031 and D.25-09-029 filed by Pacific Bell Telephone Company d/b/a AT&T California (AT&T). D.25-07-031 awarded the Center for Accessible Technology \$104,457.00 in intervenor compensation for substantial contribution to D.24-06-024. D.25-09-029 awarded The Utility Reform Network \$270,859.25 in intervenor compensation for substantial contribution to D.24-06-024. In D.24-06-024, the Commission granted the Public Advocates Office's motion to dismiss AT&T's application to be relieved of its status as a Carrier of Last Resort.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

44

**Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

45                      **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

46                      **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

47                      **Conference with Legal Counsel - Initiation of Litigation**

[23887]

Federal Energy Regulatory Commission Docket No. ER26-418-000

*Horizon West Transmission, LLC, FERC Docket No. ER26-418-000.*

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Federal** (continued)

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

48                      **Conference with Legal Counsel - Initiation of Litigation**

[23888]

Federal Energy Regulatory Commission Docket No. ER26-302-000

*Startrans IO, L.L.C.*, FERC Docket No. ER26-302-000.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Federal** (continued)

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

49                      **Conference with Legal Counsel - Initiation of Litigation**

[23893]

Federal Energy Regulatory Commission Docket No. ER26-602

*Southern California Edison Company's Formular Transmission Rate Annual Update Filing,*  
Docket No. 26-602.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*