
Public Utilities Commission of the State of California

Public Agenda 3575
Thursday, January 15, 2026, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
<i>Closed to the Public</i>	<i>(11:00 a.m.)</i> <i>Open to the Public</i>
Monday, January 12, 2026 (San Francisco)	Thursday, January 15, 2026 (San Francisco)
Monday, February 2, 2026 (San Francisco)	Thursday, February 5, 2026 (Sacramento)
Monday, February 23, 2026 (San Francisco)	Thursday, February 26, 2026 (Out of Town)
Monday, March 16, 2026 (San Francisco)	Thursday, March 19, 2026 (Sacramento)
Monday, April 6, 2026 (San Francisco)	Thursday, April 9, 2026 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 21

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations for Recently Filed Formal Applications

[23903]

Res ALJ-176-3575

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

Petition for Modification of Decision 20-08-043

[23741]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies the Petition for Modification of Decision 20-08-043, filed by the Bioenergy Association of California, seeking to extend or remove the end date of the Bioenergy Market Adjusting Tariff and proposing other programmatic changes.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision will result in an unknown amount of ratepayer savings.

(Comr John Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=586161556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3571, Item 7 10/30/2025 (Staff);

Agenda 3572, Item 3 11/20/2025 (Staff);

Agenda 3573, Item 3 12/4/2025 (John Reynolds);

Agenda 3574, Item 2 12/18/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 California Resources Production Corporation for a Certificate of Public Convenience and Necessity**

[23824]

A.23-07-008

In the Matter of the Application of California Resources Production Corporation for a Certificate of Public Convenience and Necessity to Operate as a Gas Corporation in the State of California.

PROPOSED OUTCOME:

- Denies the application for certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=583958837>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3572, Item 16 11/20/2025 (Staff);

Agenda 3573, Item 6 12/4/2025 (Staff);

Agenda 3574, Item 3 12/18/2025 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Pacific Gas and Electric Company and San Diego Gas & Electric Company Tariff Updates to Customer-Generator Facilities with Prevailing Wage Violations

[23860]

Res E-5425, PG&E Advice Letter (AL) 7606-E and SDG&E AL 4664-E, filed May 23, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications, Pacific Gas and Electric Company Advice Letter 7606-E and San Diego Gas & Electric Advice Letter 4664-E proposing the Public Utilities Regulatory Policies Act (PURPA) compliant tariffs directed in Decision 23-11-068 and Public Utilities Codes §769.2.
- Directs Southern California Edison Company to file a Tier 1 Advice Letter to update its PURPA compliant tariff to be in alignment with this Resolution's guidance and ensure consistency amongst the tariffs and avoid customer confusion.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594129235>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**5 Pacific Gas and Electric Company's Mid-Term Reliability Energy Storage Contract**

[23906]

Res E-5437 , Advice Letter 7648-E, filed July 16, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves one Pacific Gas and Electric Company Mid-Term Reliability 8-hour energy storage contract for a total of 225 MW nameplate capacity, expected to come online May 20, 2028.

SAFETY CONSIDERATIONS:

- The project will be owned, constructed, and operated by a third party. The seller of the project is responsible for the safe construction and operation of their facility in compliance with standards for electrical practices and all applicable laws, including safety regulations.
- Seller is required to have a project safety plan that demonstrates responsible safety management during all lifecycle phases, referencing applicable safety-related codes and standards and its own safety programs and policies, and describing the project design and key safety-related systems, including potential hazards and risk mitigations/safeguards. The seller is required to demonstrate and enforce its contractors' and subcontractors' compliance with the safety requirements.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594129240>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

6

Southern California Edison Company Procurement and Other Operations

[23908]

A.23-04-003

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 through December 31, 2022 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$51.442 Million Recorded in Five Accounts.

PROPOSED OUTCOME:

- Finds that Southern California Edison Company (SCE) met the applicable standards and requirements for this Energy Resource Recovery Account (ERRA) compliance application and that the entries in its accounts were reasonable and correct, with the exception of two issues.
- Finds that in two instances SCE's actions and account entries were not reasonable or correct. In these instances, one related to sanctions from the California grid operator and the other regarding a double-collection of franchise fees, this decision orders SCE to refund customers a combined \$1.7065 million.
- Finds that SCE's costs related to its incremental revenue requirement request are reasonable, and authorizes the recovery of \$51.442 million in under-collected balances.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision authorizes new cost recovery in the amount of \$51.442 million, orders a disallowance of \$1.7065 million for unreasonable costs, and authorizes a \$14,547 refund back to customers for 2022 Public Safety Power Shutoff events.

(Comr John Reynolds - Judge Sotero)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590408806>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7

Pacific Gas & Electric Company Request for Mid-Term Reliability Contract Amendment

[23910]

Res E-5432, Advice Letter 7699-E filed September 5, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) request to amend its Mid-Term Reliability energy storage contract with Nighthawk Energy Storage, LLC to change the delivery date from June 1, 2025 to June 1, 2026, and to amend the project's price.

SAFETY CONSIDERATIONS:

- The requested amendment incorporates PG&E's updated safety language in its pro-forma agreement.
- The project is owned, constructed, and operated by a third party. The seller of the project is responsible for the safe construction and operation of their facilities in compliance with standards for electrical practices and all applicable laws, including safety regulations.
- PG&E's contractual terms and conditions require sellers to practice responsible safety management based on 1) standards for Prudent Electrical Practices, 2) all applicable laws and regulations, and 3) requirements of PG&E's Contractor Safety Program.
- Seller is required to have a project safety plan that demonstrates responsible safety management during all lifecycle phases, referencing applicable safety-related codes and standards and its own safety programs and policies, and describing the project design and key safety-related systems, including potential hazards and risk mitigations/safeguards. The seller is required to demonstrate and enforce its contractors' and subcontractors' compliance with the safety requirements, including CPUC General Order 167.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590550980>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **California High Cost Fund-A Support for Calendar Year 2026**
[23911]
Res T-17897

PROPOSED OUTCOME:

- Adopts \$28.375 million in California High Cost Fund-A (CHCF-A) support for Calendar Year (CY) 2026 to be disbursed to ten Small Incumbent Local Exchange Carriers (Small ILECs).

SAFETY CONSIDERATIONS:

- CHCF-A supports the Small ILECs with financial resources to provide safe, reliable, and affordable telephone service to their customers in rural, high-cost areas. Reliable telephone service is essential in rural, remote, and isolated areas that the Small ILECs serve.

ESTIMATED COST:

- \$28.375 million for CY 2026.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590670112>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**9 Southern California Edison Company Lot Line Benefit
 Adjustment for City of Fontana**

[23912]

Res E-5438, Advice Letter 5633-E filed September 22, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter 5633-E with an effective date of today. SCE proposes to complete a Lot Line Adjustment (LLA) to correct a mis-established property boundary of two SCE fee-owned parcels and transfer ownership of a portion of affected parcels to the City of Fontana.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Caprock Partners will pay SCE \$1,119,100 for the LLA. The payment will be allocated 33% to shareholders and 67% to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590666573>

Consent Agenda - Orders and Resolutions (continued)

10 **Southwest Gas Corporation Biomethane Procurement Contract**

[23913]

Res G-3617, Advice Letter 1338-G, filed July 29, 2025 - Related matters.

PROPOSED OUTCOME:

- Conditionally approves biomethane procurement contract with Anew Climate proposed in Southwest Gas Corporation's Advice Letter 1338-G.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Actual costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590670206>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 Southern California Edison Company Site Marketing and Access Agreement**

[23915]

A.23-11-002

Application of Southern California Edison Company for Authority to Proceed Under General Order 69-C with a Site Marketing and Access Agreement and SCE's Assignment of Existing Agreements or, in the Alternative, Approval of the Same Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company's (SCE) to contract with a third party to market, execute, and manage contracts with telecommunications companies to install telecommunications infrastructure on otherwise-unused space on SCE's property under the conditions that SCE provide additional information about the company with which it contracts and ensures SCE's ratepayers incur no risk in the transaction.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Requires SCE to develop a process to monitor for and report on any violations of General Order 69-C associated with its proposed transaction, including impacts to SCE's ability to provide safe and reliable electric service.

ESTIMATED COST:

- Costs are confidential at this time.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590508237>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**12 San Pablo Bay Pipeline Company, LLC Billing and Collection of Retroactive Relief**

[23917]

Res O-0100, Advice Letter 28-O filed July 16, 2025 and AL 28-O-A filed July 30, 2025 - Related matters.

PROPOSED OUTCOME:

- Adopts with Modification San Pablo Bay Pipeline Company LLC's (SPBPC) billing and collection of retroactive relief authorized by Decision 25-06-044.
- SPBPC's retroactive recovery of \$902,926 is adjusted downward by \$8,243 to account for modifications to the calculation of interest owed.
- Authorizes SPBPC to bill and collect \$894,683 in retroactive recovery from shippers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- SPBPC to bill and collect \$894,683 in retroactive recovery from its customers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590753138>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Transportation Network Companies Accessibility Services

[23918]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590408873>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Orders and Resolutions (continued)**14 Peninsula Clean Energy Authority's Energy Efficiency Program Administration Plan**

[23919]

Res E-5442, Advice Letter 44-E filed May 12, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Peninsula Clean Energy Authority's request in Advice Letter 44-E to Elect to Administer its Energy Efficiency Program Administration Plan, submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and California Public Utilities Commission direction in Decisions (D.) 14-01-033 and D.24-04-007.
- Approves a budget for Peninsula Clean Energy of \$2,974,494 over the course of its three-year Energy Efficiency Program Plan.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$2,974,494 over the course of Peninsula Clean Energy's three-year Energy Efficiency Program Plan. This funding will come from additional collections in the Pacific Gas and Electric Company's energy efficiency balancing account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590666633>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Modifications to the Rules of Practice and Procedure

[23921]

Res ALJ-485

PROPOSED OUTCOME:

- Approves modifications to the Rules of Practice and Procedure to conform to statutory updates and current practice.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590753196>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Pacific Gas and Electric Company's Gas Research, Development, and Demonstration Investment Plans for Calendar Years 2024 and 2025**

[23922]

Res G-3618, Advice Letter (AL) 5077-G-A filed August 18, 2025 and AL 5069-G filed May 30, 2025 - Related matters.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's (PG&E's) Gas Research, Development, and Demonstration (RD&D) Investment Plans with a budget of \$8,092,000 for Calendar Year 2024 (as requested in Advice Letter 5077-G-A) and \$8,267,000 for Calendar Year 2025 (as requested in Advice Letter 5069-G), totaling \$16,359,000, pursuant to California Public Utilities Commission Decision (D.) 23-11-069.
- Denies PG&E's additional cost recovery request for \$7,207,712 incurred during Calendar Years 2023 and 2024. For further consideration of its 2024 and 2025 Plans, directs PG&E to submit revised Gas RD&D Investment Plans via Tier 3 Advice Letters with modifications described in this Resolution.
- Establishes additional Gas RD&D Program schedule requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590877312>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Pacific Gas and Electric Company Electric Transmission
Upgrades for Microsoft Corporation for its SJC02 Project in
San Jose, California**

[23925]

Res E-5439, Advice Letter 7635-E, filed July 1, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, four agreements to facilitate the energization of a new 90 megawatt (MW) data center for Microsoft.
- Modifies the refund process for energization-related costs in this case, limiting refunds to 75 percent of net revenues received from Microsoft plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Extends the refund period for energization-related costs in this case to fifteen years.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution facilitates the energization of a new Microsoft data center including both the associated costs of energization and the expected future revenues from Microsoft. Microsoft pays the upfront costs to connect to the grid and could then be refunded for these costs after sufficient revenue is generated. This resolution limits refunds to 75 percent of the annual net revenue received by Pacific Gas and Electric Company from Microsoft plus an adjustment for the ITCC, thus reducing risks for ratepayers

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590889612>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**18 San Diego Gas & Electric Company Non-Officer Compensation Costs**

[23926]

Res E-5405, Advice Letter (AL) SDG&E 4628-E/3410-G filed March 19, 2025, as supplemented (AL 4628-E-A/3410-G-A) March 27, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, proposals for non-officer compensation costs by San Diego Gas & Electric Company (SDG&E).
- SDG&E shall implement 2024, 2025, and 2026 revenue requirements into gas and electric rates by February 1, 2026, and the 2027 revenue requirement by January 1, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The approved \$282,983 in Operations and Maintenance expenses equates to a revenue requirement of \$265,000 for 2024.
- The approved revenue requirement for the GRC cycle (2024-2027) is \$1,111,000 (\$793,000 for electric and \$318,000 for gas).
- The rate and bill impact on electric and gas customers are minimal.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590877451>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **Southern California Edison Company's Sale of Lytle Creek Hydroelectric Plant and Fontana Hydroelectric Plant to Fontana Union Water Company**

[23946]

A.24-09-008

Application of Southern California Edison Company for Approval Under Public Utilities Code Section 851 to Sell Certain Hydroelectric Power Plants to Fontana Union Water Company.

PROPOSED OUTCOME:

- Grants Southern California Edison Company authority to sell its Lytle Creek Hydroelectric Plant, the Fontana Hydroelectric Plant, and their associated electric facilities to Fontana Union Water Company, a mutual water company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$6.97 million.

(Comr John Reynolds - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=592712378>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

20

Order Extending Statutory Deadline

[23905]

A.24-08-002

Application of PacifiCorp for Approval of its 2025 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 26, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589842617>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

21 **Order Extending Statutory Deadline**

[23909]

C.22-01-008

Michael R. Weaver vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 6, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590550966>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[23927]

R.18-04-019

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lakey - Judge Pratt)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591386666>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)**23 Order Extending Statutory Deadline**

[23928]

A.24-07-018

Application of LS Power Grid California, LLC for a Certificate of Public Convenience and Necessity Authorizing Construction of the Collinsville 500/230 kV Substation Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591586323>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders Extending Statutory Deadline (continued)

24 Order Extending Statutory Deadline

[23929]

A.24-07-020

Application of Pacific Gas and Electric Company for Approval of Peak Day Supply Standard Pursuant to Decision 23-11-069.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 12, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591544306>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25 Order Extending Statutory Deadline

[23930]

A.24-08-004

Application of Pacific Gas and Electric Company for a Limited Capital Structure Adjustment.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 5, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591575416>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26 Order Extending Statutory Deadline

[23931]

R.21-03-011

Order Instituting Rulemaking to Implement Senate Bill 520 and Address Other Matters Related to Provider of Last Resort.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 10, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591576114>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)**27 Order Extending Statutory Deadline**

[23932]

R.19-02-012

Order Instituting Rulemaking to Implement Senate Bill 1376 Requiring Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 20, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=592726357>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Orders Extending Statutory Deadline (continued)28 **Order Extending Statutory Deadline**

[23934]

A.23-03-002

Application of Pacific Bell Telephone Company D/B/A AT&T California to Relinquish its Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 2, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=592317193>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)29 **Order Extending Statutory Deadline**

[23944]

R.24-01-017

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 25, 2028.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Atamturk - Judge Gruen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593089664>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[23948]

A.24-01-002 , A.24-01-003 - Related matters.

Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by \$9,260,000 or 22.08% in 2025, \$2,182,928 or 4.24% in 2026, and \$2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 29, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593107565>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

31

Intervenor Compensation to Environmental Defense Fund

[23861]

A.21-08-013, A.21-08-014 and A.21-08-015 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2022 and Reset the Annual Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$70,096.64 for substantial contribution to Decision (D.) 22-11-018. That Decision resolved whether the extraordinary circumstances requirements of D.08-05-035 had been met and whether the Cost of Capital Mechanism adjustment should apply to the return on equity for the year 2022 for Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Pacific Gas and Electric Company (PG&E). EDF originally requested \$161,483.00.
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$70,096.64, plus interest, to be paid by the ratepayers of SCE, SDG&E, and PG&E.

(Comr Alice Reynolds - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591801666>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3574, Item 26 12/18/2025 (Alice Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to Wild Tree Foundation

[23900]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) \$19,659.15 for substantial contribution to Decision 23-11-069. That Decision approved ratepayer funds for Pacific Gas and Electric Company (PG&E) to reinvest in its infrastructure and improved operations to provide safer, cleaner, and more reliable energy for its 16 million customers across Northern and Central California. Wild Tree originally requested \$29,335.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$19,659.15, plus interest, to be paid by the ratepayers of PG&E.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=589152924>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to Environmental Defense Fund

[23901]

R.20-01-007

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$31,152.50 for substantial contribution to Decision 23-12-003. That Decision resolved issues regarding transmission pipelines and natural gas storage facilities included in the Assigned Commissioner's Phase 2 Scoping Memo and Ruling issued on August 1, 2023. EDF originally requested \$64,408.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$31,152.50, plus interest, to be paid by the ratepayers of Pacific Gas & Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Company.

(Comr Douglas - Judge Purchia - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594249003>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to Wild Tree Foundation

[23914]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Wild Tree Foundation (Wild Tree) \$89,935.20 for substantial contribution to Decision 24-10-008. That Decision modified the Cost of Capital Mechanism that impacted the authorized cost of capital for the applicants with the effective date of January 1, 2025. Wild Tree originally requested \$138,872.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$89,935.20, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590506523>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Green Power Institute

[23916]

A.25-02-022

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolutions SPD-29, SPD-30, SPD-31

PROPOSED OUTCOME:

- Denies the intervenor compensation request submitted by the Green Power Institute (GPI) in Application 25-02-022 for claimed contribution to Resolutions SPD-29, SPD-30, and SPD-31 because GPI fails to meet the statutory requirements set forth in Public Utilities Code Sections 1801-1812 and therefore is not eligible to receive intervenor compensation for its work on the three SPD resolutions. GPI originally requested \$87,493.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590506527>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Environmental Defense Fund

[23937]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and related Procurement Processes.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$42,804.50 for substantial contribution to Decision (D.) 23-02-040. That Decision required supplemental mid-term reliability procurement of a total of 4,000 megawatts of net qualifying capacity in addition to the 11,500 MW ordered previously in D.21-06-035, and recommended electricity resource portfolios to the California Independent System Operator to study in its 2023-2024 Transmission Planning Process. EDF originally requested \$56,975.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$42,804.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Alice Reynolds - Judge Fitch - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591806187>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Environmental Defense Fund

[23939]

A.22-04-008 , A.22-04-009 , A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$44,372.45 for substantial contribution to Decision 24-10-008. That Decision modified the Cost of Capital Mechanism that impacts the authorized cost of capital for applicants Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas). This decision also declined to implement distinct electric and gas returns on equity for combined service gas and electric utilities. This decision further denied PG&E's Yield-Spread Adjustment request. EDF originally requested \$60,565.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$44,372.45, plus interest, to be paid by the ratepayers of PG&E, SCE, SDG&E, and SoCalGas

(Comr Alice Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=591814321>Pub. Util. Code §1701.1 -- *This proceeding is categorized as Ratesetting.*

Regular Agenda**Regular Agenda- Energy Orders**

38

San Diego Gas & Electric Company's Consolidated Test Year 2024 General Rate Case Track 2

[23865]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Disallows cost recovery of San Diego Gas and Electric (SDG&E) wildfire mitigation costs recorded in its Wildfire Mitigation Plan Memorandum Account for years 2019-2022 in the amounts of \$192.561 million in Operations & Maintenance (O&M) costs and \$242.391 million in capital expenditures.
- Approves the balance requested of \$90.566 million in O&M expenses and \$945.248 million in capital expenditures.
- Authorizes a total revenue requirement of \$720.755 million for 2019-2027 less the amount that SDG&E collected for interim rate relief of \$289.9 million in 2024-2025, resulting in a total revenue requirement authorized of \$430.855 million.
- Authorizes SDG&E to amortize the balance of the undercollected revenue requirement owed through 2025 of \$191.720 million over a period of three years. This will increase the average non-CARE customer bill by \$5.09 or 2.94%.
- Authorizes SDG&E to seek recovery of the balance of the undercollected revenue requirement for 2019-2022 wildfire mitigation costs owed in 2026 and 2027 of \$239.135 million through a Tier 2 Advice Letter, including a proposed amortization period and bill impacts, to be effective in the beginning of years 2026 and 2027.

SAFETY CONSIDERATIONS:

- The recovered costs compensate for wildfire mitigations that help provide safe and reliable electrical services.

ESTIMATED COST:

- Revenue requirement effective January 1, 2026 of \$430.855 million.

(Comr Houck - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=587328302>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda- Energy Orders (continued)

Agenda 3574, Item 33 12/18/2025 (Houck)

Regular Agenda- Energy Orders (continued)

39

Provider of Last Resort Procedural Pathway

[23924]

R.21-03-011

Order Instituting Rulemaking to Implement Senate Bill 520 and Address Other Matters Related to Provider of Last Resort.

PROPOSED OUTCOME:

- Adopts procedural pathway for entities other than Investor-Owned Utilities to indicate interest in and eventually file an application to become a Provider of Last Resort.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590884359>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders

40

Transfer of Control of Frontier Communications Parent, Inc. and its California Subsidiaries to Verizon Communications, Inc

[23923]

A.24-10-006

In the Matter of the Joint Application of Verizon Communications Inc., Frontier Communications Parent, Inc., Frontier California Inc., Citizens Telecommunications Company of California Inc., Frontier Communications of the Southwest Inc., Frontier Communications Online and Long Distance Inc., and Frontier Communications of America, Inc. for Approval of the Transfer of Control of Frontier California Inc., Citizens Telecommunications Company of California, Frontier Communications of the Southwest Inc, Frontier Communications Online and Long Distance Inc., and Frontier Communications of America, Inc., to Verizon Communications Inc. Pursuant to California Public Utilities Code Section 854.

PROPOSED OUTCOME:

- Authorizes a parent-level transaction in which Verizon Communications, Inc. will acquire 100 percent of Frontier Communications Parent, Inc. and its California subsidiaries, pursuant to Public Utilities Code Section 854.
- Adopts three settlement agreements, subject to additional mitigation measures.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs associated with the settlement agreements and mitigation measures are not quantifiable at this time.

(Comr John Reynolds - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590904804>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Resolutions and Reports

41

Last Mile Federal Funding Account Applications

[23920]

Res T-17900

PROPOSED OUTCOME:

- Awards four grants for up to \$21,004,828 from the last mile Federal Funding Account to Stimulus Technologies in Inyo County, California Broadband Alliance in Monterey County, and Contra Costa Transportation Authority in Contra Costa County.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590770368>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

42

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

43

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

44

Conference with Legal Counsel - Application for Rehearing

[23897]

C.23-12-002

Disposition of application for rehearing of Decision 25-03-010, filed by Havasu Water Company, Inc. (HWC). The Decision granted in part, and denied in part, the complaint filed by Louie and Vicky Osuna against HWC alleging billing errors and failure to provide safe and clean water.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3574, Item 42 12/18/2025

Closed Session - Applications for Rehearing (continued)

45

Conference with Legal Counsel - Application for Rehearing

[23936]

A.23-11-003

Disposition of application for rehearing of Decision (D.) 25-07-009 and request for oral argument filed by Southern California Gas Company (SoCalGas). In D.25-07-009, the Commission reviewed SoCalGas's application requesting recovery of costs recorded in its Catastrophic Event Memorandum Account (CEMA) and COVID-19 Pandemic Protections Memorandum Account. The Decision authorized partial recovery and disallowed SoCalGas's request for \$34,149,622 in COVID-19 CEMA, its request for \$1,916,741 in 2019 Wildfires CEMA, and the interest claimed from SoCalGas's CEMAs.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

46

Conference with Legal Counsel - Application for Rehearing

[23947]

R.22-07-005

Disposition of application for rehearing of Decision (D.) 25-08-049 filed by San Diego Gas & Electric Company (SDG&E). In D.25-08-049, the Commission adopted guidelines for Pacific Gas and Electric Company, Southern California Edison Company, and SDG&E to design demand flexibility rates and comply with the California Energy Commission's Load Management Standards.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

47

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

48 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

49 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

50 **Conference with Legal Counsel - Initiation of Litigation**

[23938]

Federal Energy Regulatory Commission Docket No. ER26-631

Pacific Gas and Electric Company Annual Update Filing for Rate Year 2026, FERC Docket No. 26-631.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session