Public Utilities Commission of the State of California

Public Agenda 3576
Thursday, February 5, 2026, 11:00 a.m.
801 Capitol Mall
Sacramento, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

*Ratesetting Deliberative Meeting** ***Closed to the Public***	*Commission Meeting* *(11:00 a.m.)* ***Open to the Public***
Monday, February 2, 2026 (San Francisco)	Thursday, February 5, 2026 (Sacramento)
Monday, February 23, 2026 (San Francisco)	Thursday, February 26, 2026 (Out of Town)
Monday, March 16, 2026 (San Francisco)	Thursday, March 19, 2026 (Sacramento)
Monday, April 6, 2026 (San Francisco)	Thursday, April 9, 2026 (San Francisco)
Monday, April 27, 2026 (San Francisco)	Monday, April 30, 2026 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 18, 20, 24, 26

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[23940]
Res ALJ-176-3576

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597804903

Consent Agenda - Orders and Resolutions (continued)

2 **California Resources Production Corporation for a Certificate of Public Convenience and Necessity**

[23824]
A.23-07-008
In the Matter of the Application of California Resources Production Corporation for a Certificate of Public Convenience and Necessity to Operate as a Gas Corporation in the State of California.

PROPOSED OUTCOME:

- Dismisses without prejudice A.23-07-008 and closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Jeffrey Lee)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597675451
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3572, Item 16 11/20/2025 (Staff);
Agenda 3573, Item 6 12/4/2025 (Staff);
Agenda 3574, Item 3 12/18/2025 (Staff);
Agenda 3575, Item 3 1/15/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Pacific Gas and Electric Company Cost Recovery of Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs**

[23942]
A.23-12-001
Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) to recover $1.416 billion in costs related to wildfire mitigation, catastrophic events, and other activities.
- Denies recovery of $363 million in costs related to vegetation management activities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Recovery of costs related to wildfire mitigation, catastrophic events, and other costs in this decision promotes safe maintenance of utility infrastructure.

ESTIMATED COST:

- $1.416 billion, to be paid by ratepayers of PG&E.

(Comr Douglas - Judge Toy)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597672947
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

4 **Owens Valley Water Resources General Rate Case**

[23943]

Res W-5310, Advice Letter 31-W filed August 6, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants Owens Valley Water Resources (OVWR) a general rate increase of $80,756, or 59.04%, estimated to provide a Rate of Margin of 27.50% phased in over Test Year (TY) 2026 and Escalation Year (EY) 2027.

SAFETY CONSIDERATIONS:

- OVWR has no major outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water.
- This general rate increase provides additional funding to OVWR to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- Increase in gross annual revenues of $40,378, or 29.52%, for TY 2026 and $40,378, or 22.79%, for EY 2027.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594022805

Consent Agenda - Orders and Resolutions (continued)

5 **Administrative Consent Order and Agreement between Consumer Protection and Enforcement Division and Uber Technologies Inc.**

[23945]
Res TEB-001

PROPOSED OUTCOME:

- Approves an Administrative Consent Order and Agreement entered into by Consumer Protection and Enforcement Division and Uber Technologies, Inc. (Uber) to resolve all issues involving Uber's 19-Point Inspection Compliance between September 1, 2019 and August 31, 2022.

SAFETY CONSIDERATIONS:

- Uber has agreed to additional safety measures which will improve public safety.

ESTIMATED COST:

- Pursuant to the Administrative Consent Order and Agreement, Uber agrees to pay $3,500,000 in penalties to the State's General Fund to resolve the alleged violations.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597036235
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Modifications to Decision 24-03-001**

[23949]
R.21-11-014
Order Instituting Rulemaking to Implement Senate Bill 1014 - the California Clean Miles Standard Program.

PROPOSED OUTCOME:

- Implements 3 modifications to the Clean Mile Standard Program, adopted by Decision 24-03-001.

SAFETY CONSIDERATION:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Sasha Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597684017
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

7 **Southern California Gas Company's Distribution Integrity Management Program Costs**

[23950]
A.25-08-008
Application of Southern California Gas Company to Recover Costs Recorded in the Distribution Integrity Management Program Balancing Account from January 1, 2019 to December 31, 2023.

PROPOSED OUTCOME:

- Grants, in part, the motion of Southern California Gas Company and authorizes interim recovery over 12 months of a revenue requirement of $35.5 million for Distribution Integrity Management Program costs.

SAFETY CONSIDERATIONS:

- Authorizes interim rate recovery for gas distribution safety program spending that occurred in 2023.

ESTIMATED COST:

- $35.5 million to be paid by ratepayers over 12 months, with interest savings of approximately $918,000, subject to refund to ratepayers with interest in the event the final decision in this proceeding approves a smaller revenue requirement.

(Comr Douglas - Judge Gerstle)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597021734
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Orange County Power Authority's Tariff to Implement the Disadvantaged Communities Green Tariff Program**

[23951]
Res E-5435, Advice Letter (AL) 13-E filed August 14, 2025 and AL 13-E-A filed September 17, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with clarifications, Orange County Power Authority's Advice Letter 13-E/E-A to create a Disadvantaged Communities Green Tariff (DAC-GT) rate, pursuant to Decision 18-06-027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The full costs to implement the DAC-GT program have yet to be determined. The impact on rates cannot be estimated at this time as these programs will be funded through public purpose program funds starting July 1, 2026.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597314030
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **San Pablo Bay Pipeline Company, LLC and Crimson California Pipeline, L.P. Emergency Rate Relief**

[23952]
Res O-0098, Advice Letter 27-O filed June 9, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Crimson Utilities' request for emergency rate relief, increasing rates by 59.2 percent to $3.7527 per barrel on an interim basis effective August 1, 2025, subject to refund.

SAFETY CONSIDERATIONS:

- Oil pipeline safety is the exclusive jurisdiction of the Office of the State Fire Marshal.

ESTIMATED COST:

- Interim rates increase from $2.3571 to $3.7527 per barrel.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597673435
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10 **PacifiCorp's Application to Establish a Memorandum Account**

[23953]
A.24-05-013
Application of PacifiCorp for Authority to Establish the North Temple Property Memorandum Account.

PROPOSED OUTCOME:

- Authorizes PacifiCorp to establish the North Temple Property Memorandum Account to track proceeds from the sale of real property in Utah.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Petersen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=575652378
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas and Electric Company Relocation Agreement with Doheny-Vidovich Partners**

[23969]
Res E-5427, Advice Letter 7685-E filed August 25, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 3 Advice Letter 7685-E filed by Pacific Gas and Electric Company (PG&E), which includes an agreement to relocate electric transmission and distribution facilities to accommodate Doheny-Vidovich Partners' (Developer) proposed mixed-use commercial and residential condominium development at 4896 El Camino Real in Los Altos, CA (Mixed-Use Project) and identified as Assessor's Parcel Number 170-02-026 in Santa Clara County (Property).
- Approves the agreement, referred to as the Actual Cost Contract (ACC), which memorializes the terms and conditions governing the relocation of PG&E's facilities in conflict with the Mixed-Use Project.

SAFETY CONSIDERATIONS:

- Work to relocate overhead electric utility facilities will conform to all current and applicable laws, California Public Utilities Commission regulations, industry and PG&E safety requirements as discussed in this Resolution and documented in the agreement.

ESTIMATED COST:

- Under the ACC, the Developer is requesting to pay for the work on an actual cost basis. The Developer will pay the estimated cost upfront, but after the relocation is completed. PG&E will true-up the final costs in a final invoice. The final invoice will reflect the full actual cost of the relocation work, with appropriate credit for the initial payment received from the Developer.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594022834

Consent Agenda - Orders and Resolutions (continued)

12 **Phillips 66 Pipeline LLC Lines Withdrawal from Utility Service**

[23970]

Res O-0099, Advice Letter 22-O filed July 3, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Phillips 66 Pipeline LLC's (Phillips 66) request for authorization to withdraw service on Lines 100, 200, 300, and 400.

SAFETY CONSIDERATIONS:

- Oil pipeline safety is the exclusive jurisdiction of the Office of the State Fire Marshal. Phillips 66 will comply fully with all regulations applicable to idle lines.
- Phillips 66 will continue to perform required maintenance, testing, and inspection activities as required by federal and state requirements and regulations.

ESTIMATED COST:

- Costs for ongoing maintenance activities will be covered by Phillips 66. As there are no ratepayers using Lines 100, 200, 300, and 400, there is no cost recovery from ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595079380

Consent Agenda - Orders and Resolutions (continued)

13 **Sale and Transfer of a Fifty Percent Indirect Ownership Interest in Trans Bay Cable LLC to California Transmission Company L.P**

[23972]
A.25-07-009
Application of Trans Bay Cable LLC, NextEra Energy Transmission, LLC, NextEra Energy Transmission Funding, LLC, NextEra Energy Transmission Holdings, LLC, Bay Area Transmission Holdings, LLC, Trans Bay Cable Holdings LLC, Trans Bay Funding II LLC, Transmission Services Holdings LLC, and California Transmission Company L.P. for Authority to Sell and Transfer a Fifty Percent Indirect Ownership Interest in Trans Bay Cable LLC to California Transmission Company L.P.

PROPOSED OUTCOME:

- Approves joint applicants' request for authority to sell and transfer a fifty percent indirect ownership interest in Trans Bay Cable LLC to California Transmission Company L.P.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594952695
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Petition for Modification of Decision 16-09-002**

[23976]
A.15-05-014
Application of the City of Santa Rosa for Approval to Construct a Public Pedestrian and Bicycle At-Grade Crossing of the Sonoma-Marin Area Rail Transit (SMART) Track at Jennings Avenue Located in Santa Rosa, Sonoma County, State of California.

PROPOSED OUTCOME:

- Extends the authorizations in Ordering Paragraph 7 of Decision 16-09-002 to July 1, 2028.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Leah Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=592731522
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Construction of Two New At-Grade Highway Rail Crossings in the City of Encinitas, County of San Diego, California**

[23977]
A.25-03-014
Application of City of Encinitas To Construct Two New Pedestrian At-Grade Crossing In the Leucadia Neighborhood On North County Transit District's San Diego Subdivision at Grandview Street at MP 235.66 (Proposed CPUC Crossing No. 106-235.66-D) and at Phoebe Street at MP 236.12 (Proposed CPUC Crossing No. 106-236.12-D).

PROPOSED OUTCOME:

- Grants authority to the City of Encinitas to construct two new at-grade highway rail crossings (pedestrian and bicycle) on the North County Transit District, San Diego Subdivision rail line track at Milepost 235.66 and Milepost 236.12 in the City of Encinitas and County of San Diego, California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge McGary)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=590747346
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Southern California Edison Company Clean Energy Resource Contracts**

[23980]
Res E-5445, Advice Letter 5688-E filed November 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves ten Southern California Edison Company Clean Energy Resource Contracts.

SAFETY CONSIDERATIONS:

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- The contracts include a requirement that the seller follow Prudent Electrical Practices, which are defined as those practices, methods and acts engaged in or approved by a significant portion of the electric power industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time a decision is made, could have been expected to accomplish a desired result consistent with good business practices, reliability, and safety.

ESTIMATED COST:

- Contract costs are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597673037
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders Extending Statutory Deadline

17 **Order Extending Statutory Deadline**

[23948]

A.24-01-002 , A.24-01-003 - Related matters.

Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by $9,260,000 or 22.08% in 2025, $2,182,928 or 4.24% in 2026, and $2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 29, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Melvin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593107565

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3575, Item 30 1/15/2026 (Houck)

Consent Agenda - Orders Extending Statutory Deadline (continued)

18 **Order Extending Statutory Deadline**

[23954]
C.25-03-011, C.25-03-012, C.25-03-013, C.25-06-005, and C.25-06-006 - Related matters. James J. Forbes vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597804924
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

19 **Order Extending Statutory Deadline**

[23957]
A.21-06-021
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Larsen - Judge Regnier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594267549
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

20 **Order Extending Statutory Deadline**

[23960]
C.24-08-016, C.24-08-017 and C.24-08-018 - Related matters.
Strain Ventures LP vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 14, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Rambo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594523619
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

21 **Order Extending Statutory Deadline**

[23961]
R.22-12-011
Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Sotero)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594518691
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22 **Order Extending Statutory Deadline**

[23964]
A.24-04-001
Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2023 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for a decrease of $63.195 million in revenue requirement due to a net overcollection recorded in seven accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lee)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596107275
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

23 **Order Extending Statutory Deadline**

[23965]
R.19-10-005
Order Instituting Rulemaking on the Commission's Own Motion to consider renewal of the Electric Program Investment Charge Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 5, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Glegola)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595079347
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

24 **Order Extending Statutory Deadline**

[23971]
C.24-07-012
Alessia Ucelli vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Toy)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595352974
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25 **Order Extending Statutory Deadline**

[23973]
R.20-10-002
Order Instituting Rulemaking to Consider Regulating Telecommunications Services Used by Incarcerated People.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 2, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595362463
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26 **Order Extending Statutory Deadline**

[23981]
C.24-09-006
Charles Richardson and Channa Richardson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 10, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595498170
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27 **Order Extending Statutory Deadline**

[23984]
R.20-09-001
Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 12, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Alice Reynolds - Judge Glegola)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595512645
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders

28 **Intervenor Compensation to Green Power Institute**

[23916]
A.25-02-022
Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolutions SPD-29, SPD-30, SPD-31.

PROPOSED OUTCOME:

- Denies the intervenor compensation request submitted by the Green Power Institute (GPI) in Application 25-02-022 for claimed contribution to Resolutions SPD-29, SPD-30, and SPD-31 because GPI fails to meet the statutory requirements set forth in Public Utilities Code Sections 1801-1812 and therefore is not eligible to receive intervenor compensation for its work on the three SPD resolutions. GPI originally requested $87,493.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Sasha Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595980475
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3575, Item 35 1/15/2026 (Alice Reynolds)

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Intervenor Compensation to Alliance for Nuclear Responsibility**

[23933]
A.24-03-018
Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) $84,091.50 for substantial contribution to Decision 24-12-033. That Decision approved, after certain reductions and other modifications, Pacific Gas and Electric Company's (PG&E) application for the 2023-2025 revenue requirement for Diablo Canyon's extended operation and PG&E's planned expenditure of 2025 Volumetric Performance Fees. A4NR originally requested $381,664.52.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $84,091.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597287749
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Intervenor Compensation to The Utility Reform Network**

[23955]
R.23-01-007
Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $54,093.75 for substantial contribution to Decision (D.) 25-06-002. D. 25-06-002 directs Pacific Gas & Electric Company (PG&E) to consider affordability as a guiding principle when developing and implementing its Volumetric Performance Fee (VPF) Spending plan, approves data templates for reporting on spending, and requires PG&E to estimate the number of customers benefiting from each VPF project. TURN originally requested $56,463.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $54,093.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594013140
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31 **Intervenor Compensation to Alliance for Nuclear Responsibility**

[23956]
R.23-01-007
Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) $34,835.55 for substantial contribution to Decision (D.) 25-06-002. D.25-06-002 completed Phase 2 of the SB 846 implementation rulemaking, which solicited party proposals on several issues that had not been conclusively resolved in Phase 1. D.25-06-002 determined that Pacific Gas and Electric Company (PG&E) should consider affordability as a guiding principle for its annual Volumetric Performance Fee ("VPF") spending plan; directed PG&E to follow certain reporting protocols in its annual Diablo Canyon cost recovery filings; and approved a new funding methodology for the Diablo Canyon Independent Safety Committee. A4NR originally requested $46,141.68.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $34,835.55, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594013143
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32 **Intervenor Compensation to L. Jan Reid**

[23968]
R.20-05-003
Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards L. Jan Reid $48,786.03 for substantial contribution to Rulemaking 20-05-003 and procurement review groups. This Rulemaking continues the Commission's process for integrated resource planning. L. Jan Reid originally requested $48,364.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $48,786.03, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Alice Reynolds - Judge Fitch - Judge Rizzo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596761310
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

33 **Standard Offer for Flexible Service Connections**
[23941]
R.24-01-018
Order Instituting Rulemaking to Establish Energization Timelines.

PROPOSED OUTCOME:

- Directs Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) to provide a Standard Offer Flexible Service Connection Tariff for energization customers. Directs minor updates to Tariff Rules 2 and 3 in support.
- Directs SCE to report on learnings from its related Load Control Management Study pilot tariff by March 31, 2026.
- Directs reporting on Standard Offer Flexible Service Connection Tariff data in support of refining this offering. Directs a report on the cost-efficiency of this tariff, to be filed by January 15, 2029.
- Directs PG&E and SCE to file a Tier 2 Advice Letter formalizing their preliminary capacity assessment processes.

SAFETY CONSIDERATIONS:

- The safety record and processes of the existing Flexible Service Connection offerings was evaluated; existing safeguards are reflected in the Standard Offer design and a safe harbor is provided for certified equipment.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Alice Reynolds - Judge Regnier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597684025
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

34 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

35 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

36 **Conference with Legal Counsel - Application for Rehearing**
[23975]
A.26-01-006

Disposition of the application for rehearing of Resolution SPD-37 filed by the Public Advocates Office, The Utility Reform Network, and Mussey Grade Road Alliance. In the Resolution, the Commission updated the process and requirements for the undergrounding cost applications that large electrical corporations will submit to the Commission for review and conditional approval pursuant to Senate Bill 884 (Stats. 2022, ch. 819).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

37 **Conference with Legal Counsel - Application for Rehearing**
[23979]
R.24-01-017

Disposition of application for rehearing of Decision (D.) 24-12-035 filed by the Small Business Utility Advocates. In D.24-12-035, the Commission reviewed the 2024 Draft Renewables Portfolio Standard Procurement Plans (RPS Plans) submitted annually by retail sellers of electricity to demonstrate compliance with the RPS program. The Decision adopted the draft 2024 RPS plans with some modifications.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

38 **Conference with Legal Counsel - Application for Rehearing**
[23982]
A.23-10-008

Disposition of application for rehearing of Decision (D.) 25-08-010 filed by Ducor Telephone Company. In D.25-08-010, the Commission resolved Ducor's general rate case and established a revenue requirement for the company's 2025 test year.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

39 **Conference with Legal Counsel - Application for Rehearing**
[23983]
A.22-02-015

Disposition of the application for rehearing of Decision 25-06-045 filed by the Alliance for Nuclear Responsibility. The Decision reviewed Pacific Gas and Electric Company's (PG&E's) entries in the Energy Resource Recovery Account and other balancing and memorandum accounts for the 2021 Record Year. The Decision also reviewed PG&E's power replacement costs for three forced outages that occurred during the 2020 Record Year at the Diablo Canyon Nuclear Power Plant.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.
Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

40 **Conference with Legal Counsel – Existing Litigation**

[23246]
Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

41 **Conference with Legal Counsel – Existing Litigation**

[23247]
Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

42 **Conference with Legal Counsel – Existing Litigation**

[23248]
Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

43 **Conference with Legal Counsel - Initiation of Litigation**
[23978]
Federal Energy Regulatory Commission Docket No. ER26-704

California Independent System Operator Corporation compliance filing. FERC Docket No. ER26-704.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
Gov. Code § 11126(a), allows this item to be considered in Closed Session