
Public Utilities Commission of the State of California

Public Agenda 3577
Thursday, February 26, 2026, 11:00 a.m.
Santa Maria City Hall
Council Chambers
110 E. Cook St
Santa Maria, California

Commissioners

Alice Reynolds, President
Matthew Baker
Karen Douglas
Darcie L. Houck
John Reynolds

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting</i>
Closed to the Public	<i>(11:00 a.m.)</i> Open to the Public
Monday, February 23, 2026 (Sacramento)	Thursday, February 26, 2026 (Santa Maria)
Monday, March 16, 2026 (San Francisco)	Thursday, March 19, 2026 (Sacramento)
Monday, April 6, 2026 (San Francisco)	Thursday, April 9, 2026 (San Francisco)
Monday, April 27, 2026 (San Francisco)	Monday, April 30, 2026 (San Francisco)
Monday, May 11, 2026 (San Francisco)	Thursday, May 14, 2026 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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Consent Agenda - Orders and Resolutions (continued)

3

Pacific Maritime Group, Inc. Rate Increase

[23935]

A.22-10-013

Pacific Maritime Group, Inc., dba Pacific Tugboats, In the Matter of the Application of Pacific Maritime Group, Inc., a California corporation, doing business as Pacific Tugboats, For Authorization To Increase Rates on its Vessel Common Carrier Service Operated Out of Los Angeles, Long Beach and Redondo Beach Harbors and Connecting to Avalon, Two Harbors and the Isthmus on Santa Catalina Island and all the Camps and Beaches That Surround Santa Catalina Island.

PROPOSED OUTCOME:

- Grants in part and denies in part base rates increase.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Increases the temporary freight transport rate of \$354.00 per hour to a new base rate of \$500.00 per hour.

(Comr John Reynolds - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594293773>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

4 **Pacific Gas and Electric Company's Test Year 2023 General Rate Case**

[23958]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Closes the proceeding because any unresolved issues from Decision 24-07-008 can be appropriately addressed in Rulemaking 24-01-018.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593231082>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

5 **Implementation of PacifiCorp's Income-Graduated Fixed Charges**

[23959]

Res E-5396, Advice Letter (AL) 744-E, filed September 12, 2024, AL 744-E-A filed November 6, 2024, and AL 744-E-B filed October 1, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications PacifiCorp's request to implement the Base Services Charge (BSC) pursuant to Ordering Paragraph 3(b) Decision 24-05-028.
- Orders PacifiCorp to file a Tier 2 Advice Letter at least 60 days before the implementation of the BSC with updated total rates, tariff sheets, applicability, and bill analysis information.
- Affirms PacifiCorp's draft marketing plan as proposed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Authorizes up to \$196,500 of actual incremental implementation and Marketing Education and Outreach costs to be recorded in the Income Graduated Fixed Charge Memorandum Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594285112>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 Funding California Distributed Generation Statistics Website

[23967]

Res E-5436

PROPOSED OUTCOME:

- Approves funding for the California Distributed Generation Statistics Website (DGStats) to \$2.6 million per three-year contract.
- Authorizes budget adjustments for the DGStats an amount indexed to the prior calendar year's rate of inflation.
- Directs the Pacific Gas and Electric Company, Southern California Electric Company, and San Diego Gas & Electric Electric, (collectively, the investor-owned utilities or IOUs) to submit advice letters to document and effectuate changes in accordance with direction provided in this resolution.
- Directs the creation of a new name for the DGStats platform.
- Directs IOUs to revise their online interconnection application interfaces to reflect the changes directed in this resolution.
- Directs the IOUs to host a stakeholder workshop on decommissioning.
- Directs posting the California State License Board Disclosure Document data on DGStats following all applicable privacy laws and regulations.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The Investor-Owned Utilities' total costs for each three-year Distributed Generation Statistics Website contract are limited to \$2,600,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595101395>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **San Diego Gas & Electric Company Tranche 3 Mid-Term Reliability Contracts**

[23985]

Res E-5446, Advice Letter 4755-E filed November 10, 2025 and AL 4755-E-A, filed December 8, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves two San Diego Gas & Electric Company mid-term reliability contracts, including related costs, for a 44 megawatts 4-hour battery energy storage system and a 48 megawatts 8-hour battery energy storage system expected to begin deliveries on June 1, 2027.

SAFETY CONSIDERATIONS:

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- The contracts include a requirement that the seller follow Accepted Electrical Practices, which are defined as those practices, methods, applicable codes and acts engaged in or approved by a significant portion of the electric power industry during the relevant time period, or any of the practices, methods and acts which, in exercise of reasonable judgment in light of the facts known at the time a decision is made, could have been expected to accomplish a desired result at reasonable cost consistent with good business practices, reliability, safety and expedition.

ESTIMATED COST:

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=600117216>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8

Petition for Modification of Decision 11-09-015

[23986]

R.10-05-004

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Denies petition to change Self-Generation Incentive Program rules.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599950831>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

9 **San Diego Gas & Electric Company's Administrative Budget
for Family Electric Rate Assistance Program**

[23987]

Res E-5448, Advice Letter 4646-E filed April 25, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications San Diego Gas & Electric Company's (SDG&E) request for an increase in its Family Electric Rate Assistance (FERA) program administrative budget to implement new Senate Bill 1130 eligibility requirements, from the currently authorized amount of \$640,368 in 2026 to \$1,045,868 in Program Year 2026.
- Denies the request of SDG&E for additional FERA administrative budget in Program Year 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Authorizes \$405,500 in Program Year 2026 for SDG&E in ratepayer costs for implementation of SB 1130.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596024420>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**10 California Advanced Services Fund Broadband Adoption Account**

[23988]

Res T-17899

PROPOSED OUTCOME:

- Approves up to \$3,288,342 in funding from the California Advanced Services Fund (CASF) Broadband Adoption Account (Adoption Account) for 18 digital literacy projects and three broadband access projects. Collectively, these projects will provide digital literacy training to 5,345 participants and broadband access to 10,800 participants.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$3,288,342 from the Adoption Account. CASF's accounts are funded through a surcharge whereby revenues are deposited to CASF Fund 3141 with the State's Treasury. The surcharge mechanism is a flat rate for each active access line that telephone corporations service in California levied at the surcharge rate of \$0.90. The flat surcharge is divided among the six Universal Service Programs of which CASF receives a 28.50% share. Pursuant to Public Utilities (Pub. Util.) Code section 270, subd. (b), money in the funds may only be expended upon appropriation in the Annual Budget Act or upon supplemental appropriation. For fiscal year 2025/2026, the Commission issued Resolution T-17884 which set an appropriation amount of \$30 million for the Adoption Account. These appropriations were adopted in the California Budget Act for the respective fiscal year.
- Resolution T-17818, adopted on April 4, 2025, established a new surcharge rate of \$0.90 per access line for California's six Universal Service Public Purpose Programs (PPPs), effective May 1, 2025. The surcharge rate was previously set at \$1.11 per access line.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599357406>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11

**California Lifeline Home Broadband Pilot Registration
Process for Local Agencies**

[23989]

Res T-17903, Advice Letter 4646-E filed April 25, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves registration process for local agencies to participate in the California LifeLine Home Broadband Pilot Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596281074>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Appeal by City of San José, Administrator of San José Clean Energy of Citation No. E-4195-0052 Issued by the Consumer Protection and Enforcement Division

[23990]

Res ALJ-488

PROPOSED OUTCOME:

- Dismisses the appeal of the City of San José, administrator of San José Clean Energy (SJCE), from Citation E-4195-0052 issued by the California Public Utilities Commission Consumer Protection and Enforcement Division.
- Closes proceeding K.19-03-024.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Penalty assessment of \$6,791,155.40.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596290099>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**13 Electric Program Investment Charge Strategic Objectives**

[23993]

R.19-10-005

Order Instituting Rulemaking on the Commission's Own Motion to consider renewal of the Electric Program Investment Charge Program.

PROPOSED OUTCOME:

- Adopts 13 Strategic Objectives for the Electric Program Investment Charge (EPIC) Program.
- Authorizes the investor-owned utilities (IOUs) to continue as EPIC Administrators for the EPIC 5 investment plan cycle (2026-2030).
- Modifies the State of California's intellectual property rights for EPIC projects administered by the IOUs.
- Authorizes EPIC Program evaluation in 2028.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The IOUs are required to collect at least an additional \$36.815 million in rates on an annual basis beginning January 1, 2026, and continuing through December 31, 2030, and to increase that amount by inflation.

(Comr Douglas - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595495688>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Pacific Gas and Electric Company Phase I Extension of Time for and Phase II Scope Modification

[23994]

Res E-5434 , Advice Letter 7378-E filed September 24, 2024 and AL 7378-E-A filed August 6, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) request, with modifications, in Advice Letters (AL) 7378-E Request to Extension of Time for Phase I and AL 7378-E-A Modification to Phase II Scope regarding Pilot #3, the Vehicle-to-Everything (V2X) Microgrid Pilot.
- Grants PG&E an extension of time for Phase I until June 30, 2026, to complete demonstration activities and data collection.
- Approves PG&E's modification of the Phase II to a Hybrid Support Model. Under this model, PG&E will close new participant enrollment, return customer incentives to ratepayers, and provide technical consulting support for V2X readiness at Microgrid Incentive Program sites using non-pilot resources.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596288531>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Amendments to General Order 133

[23995]

R.22-03-016

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595345083>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

Appeal by Mexicoach of Citation Number T.24-05-007

[23999]

Res ALJ-487

Appeal of Mexicoach Inc. from Citation No. T.24-05-007 issued on May 23, 2024 in the amount of \$20,000 issued by the California Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Adopts the uncontested Joint Motion for Adoption of Settlement by Mexicoach Inc. and the Consumer Protection and Enforcement Division.
- Reduces the penalty to \$7,500 that will be paid in five \$1,500 monthly installments.
- Closes proceeding K.24-07-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599182835>

Consent Agenda - Orders and Resolutions (continued)

17

Cold Springs Water Company General Rate Case

[24006]

Res W-5309, Advice Letter 88-W filed September 24, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants Cold Springs Water Company (CSWC) a general rate increase of \$195,058, or 33.42%, estimated to provide a Rate of Margin (ROM) of 26.79%.
- This rate increase is phased in over three years: Test Year (TY) 2026, Escalation Year (EY) 2027, and EY 2028.

SAFETY CONSIDERATIONS:

- This general rate increase provides additional funding to Cold Springs Water Company to ensure the utility remains current with its infrastructure updates and system repairs.
- Cold Springs Water Company has no major outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water.

ESTIMATED COST:

- Produces an increase in gross annual revenues of \$65,019, or 11.14%, for TY 2026; \$65,019, or 10.02%, for EY 2027; and \$65,019, or 9.11%, for EY 2028.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597992578>

Consent Agenda - Orders and Resolutions (continued)

18

**California Water Service Company to Discontinue
Fluoridating Water in the Oroville Water System**

[24010]

A.24-10-003

California Water Service Company for authority to discontinue fluoridation of the water in its Oroville Water System.

PROPOSED OUTCOME:

- Authorizes California Water Service Company to discontinue the fluoridation of the water supply in the Oroville water system of the North Valley Region ratemaking area.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Reduces fluoride-related expenses by approximately \$13,500 in the first year after removal, and approximately \$35,500 per year, in subsequent years.

(Comr Baker - Judge Gerstle)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599182827>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19

**Pacific Gas and Electric Company's Relocation Agreement
with The Whiting-Turner Contracting Company**

[24011]

Res E-5441, Advice Letter 7737-E filed October 22, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 3 Advice Letter 7737-E filed by Pacific Gas and Electric Company (PG&E), which includes an agreement with The Whiting-Turner Contracting Company, a Maryland Corporation (Applicant) for work to relocate overhead electric transmission and distribution facilities to accommodate Applicant's work on the Mariposa Industrial Park Development (Industrial Project) in the City of Stockton on San Joaquin County Assessor's Parcel Number 179-220-55 (Property). Walmart Fulfillment Services LLC is the owner of the Property, and Applicant is its contractor who will undertake a portion of the Industrial Project on the Property.
- Approves the agreement, referred to as the Actual Cost Contract (ACC), which memorializes the terms and conditions governing the relocation of PG&E's facilities in conflict with the Industrial Project.

SAFETY CONSIDERATIONS:

- Work to relocate overhead electric utility facilities will conform to all current and applicable laws, California Public Utilities Commission regulations, industry and PG&E safety requirements as discussed in this Resolution and documented in the agreement.

ESTIMATED COST:

- Under the ACC, the Applicant is requesting to pay for the work on an actual cost basis and pay the estimated cost upfront, but after the relocation is completed, PG&E will true up the final costs on a final invoice. The final invoice will reflect the full actual cost of the relocation work, with appropriate credit for the initial payment received from the Applicant. No costs of this work will be passed on to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598100202>

Consent Agenda - Orders and Resolutions (continued)

20

Fiber and Fiber AssetCo-CA LLC for a Certificate of Public Convenience and Necessity

[24017]

A.25-05-007, A.25-05-014 - Related matters.

In the Matter of the Application of Crown Castle Fiber and Fiber AssetCo-CA LLC for Approval of a ProForma Transfer of Certain Assets from Crown Castle Fiber LLC to Fiber AssetCo-CA LLC.

PROPOSED OUTCOME:

- Grants Fiber AssetCo-CA LLC a certificate of public convenience and necessity.
- Approves the pro forma transfer of fiber assets and customers from Crown Castle Fiber LLC to Fiber AssetCo-CA LLC.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Gruending)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598138900>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **PacifiCorp's 2026 Greenhouse Gas Emissions Allowance
Program Costs and Climate Credits**

[24021]

A.25-08-001

Application of PacifiCorp for Approval of its 2026 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approves the partial settlement agreement between all parties regarding the California Greenhouse Gas Emissions Allowance program costs and Climate Credits in PacifiCorp's 2026 Energy Cost Adjustment Clause Application.
- Approves a semi-annual California Climate Credit for 2025 for residential and small business customers of \$111.83.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr John Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595174700>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

WestKoaast Graphics vs. Frontier California Inc.

[24024]

(ECP) C.25-08-022

Juan M. Castor Sr. and Juan Michael Castor d/b/a WestKoaast Graphics vs. Frontier California Inc., Citizens Telecommunications Co. Of Ca. d/b/a Frontier Communications of California, Frontier Communication of America, Inc. d/b/a Frontier Communications, Frontier California, and Frontier Communications of America, Inc. d/b/a Citizens Long Distance.

PROPOSED OUTCOME:

- Grants relief requested by Complainant in part and denies relief requested in part.
- Finds that Complainant demonstrated by a preponderance of the evidence that Defendant failed to provide reliable internet service between March 10, 2025 and April 14, 2025, but also finds that Complainant failed to demonstrate by a preponderance of the evidence that Defendant did not provide reliable service outside of this period.
- Directs Defendant to refund \$188.04 to Complainant's account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision directs Defendant to refund \$188.04 to Complainant's account.

(Comr Houck - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593370677>

Consent Agenda - Orders Extending Statutory Deadline

23

Order Extending Statutory Deadline

[23991]

R.22-04-003

Order Instituting Rulemaking to review the existing guiding framework set forth in Decision 99 10-064 (consistent with Public Water System Investment and Consolidation Act of 1997) regarding acquisitions involving water utilities under the Commission's jurisdiction.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596390341>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

24

Order Extending Statutory Deadline

[23997]

A.24-03-009

Application of Pacific Gas and Electric Company for Approval Under Public Utilities Code Section 851 to Lease Entitlements to Transmission Projects to Citizens Energy Corporation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 12, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597166946>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[24000]

A.23-06-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures in Memorandum and Balancing Accounts Related to Wildfire and Gas Safety.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Lau - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597663569>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[24001]

A.24-09-001

Application of Southwest Gas Corporation for Authority to Increase Rates and Charges for Gas Service in California, Effective January 1, 2026.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597948360>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[24003]

A.24-04-018

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolution Numbers SPD-15, SPD-20, SPD-24, and SPD-25.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597708393>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[24004]

C.25-03-019

BuckChoiceLodge Corp Inc. vs Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 20, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597673065>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[24007]

R.24-09-012

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 31, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Gruending)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597948591>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[24008]

C.25-03-020

Bernie Cullen vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597951385>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[24012]

A.24-09-004

In the Matter of the Application of PacifiCorp for Authority to Recover Costs Recorded in the Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 16, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598138947>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[24013]

R.22-03-016

Order Instituting Rulemaking Proceeding to Consider Amendments to General Order 133.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598009870>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[24014]

A.23-12-014

Application of Pacific Gas and Electric Company to Recover Helms Uprate Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 1, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598713181>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[24015]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598009869>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[24016]

A.24-01-022

Application of The Green Power Institute for Award of Intervenor Compensation for Substantial Contributions to Resolutions SPD-14, SPD-16, SPD-17, and SPD-18.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 13, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr John Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598276163>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36 **Order Extending Statutory Deadline**

[24022]

C.24-10-008

City of Rolling Hills vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598293403>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37 **Order Extending Statutory Deadline**

[24023]

C.24-10-009

City of Rolling Hills vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598708333>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

38

Intervenor Compensation to Green Power Institute

[23916]

A.25-02-022

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolutions SPD-29, SPD-30, SPD-31.

PROPOSED OUTCOME:

- Denies the intervenor compensation request submitted by the Green Power Institute (GPI) in Application 25-02-022 for claimed contribution to Resolutions SPD-29, SPD-30, and SPD-31 because GPI fails to meet the statutory requirements set forth in Public Utilities Code Sections 1801-1812 and therefore is not eligible to receive intervenor compensation for its work on the three SPD resolutions. GPI originally requested \$87,493.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595980475>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3575, Item 35 1/15/2026 (Alice Reynolds);

Agenda 3576, Item 28 2/5/2026 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Small Business Utility Associates

[23996]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Awards Small Business Utility Associates \$64,325.95 for substantial contribution to Decision (D.) 21-07-011, D.21-12-004, and D.24-11-004. D.21-07-011 directed Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) to provide rate schedule (s) that suspend the capacity reservation component of their standby charge for eligible microgrids that meet the California Air Resources Board air pollution standards for generation. D.21-12-004 adopted enhanced summer 2022 and summer 2023 requirements for PG&E and SDG&E. D.24-11-004 adopted a ratepayer oriented multi-property microgrid tariff for PG&E, SCE, and SDG&E. Small Business Utility Associates originally requested \$142,522.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$64,325.95, plus interest, to be paid by the ratepayers of PG&E, SDG&E, and SCE.

(Comr Alice Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596155100>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****40 Integrated Resource Planning 2029 - 2032 Electricity Procurement Requirements and 2026 - 2027 Transmission Planning Process Recommendations**

[23963]

R.25-06-019

Order Instituting Rulemaking to Continue Oversight of Electric Integrated Resource Planning and Procurement Processes.

PROPOSED OUTCOME:

- Requires load-serving entities subject to the California Public Utilities Commission's integrated resource planning purview collectively to procure 6,000 megawatts of net qualifying capacity that is zero-emitting and/or eligible for the renewables portfolio standard program between 2029 and 2032, with no more than 50 percent of the capacity allowed to come from storage projects.
- Transmits a recommended base case portfolio and a sensitivity portfolio to the California Independent System Operator (CAISO) for 2026-2027 Transmission Planning Process (TPP) analysis, for possible approval of necessary transmission upgrades.

SAFETY CONSIDERATIONS:

- This decision requires procurement of electricity resources, for purposes of maintaining safe and reliable electric service.

ESTIMATED COST:

- Electricity procurement costs are not yet known until solicitations are conducted. For TPP analysis, costs of necessary transmission upgrades will be estimated by CAISO.

(Comr Alice Reynolds - Judge Fitch - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595083681>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

41

Contributors to the 2022 - 2023 Gas Price Spike and Directions to Mitigate the Impact of Future Gas Price Spikes

[23992]

I.23-03-008

Order Instituting Investigation on the Commission's Own Motion into Natural Gas Prices During Winter 2022 2023 and Resulting Impacts to Energy Markets.

PROPOSED OUTCOME:

- Finds that the following factors contributed to the gas price: (1) prolonged below-normal temperatures and high precipitation levels; (2) interstate pipeline constraints; (3) reduced natural gas flows; (4) reduced natural gas storage supplies; and (5) events occurring just before and during bidweek.
- Defines a gas price spike event.
- Requires gas utilities to impose a temporary cap on their Core Procurement Charge and improve customer communications in the event of a future gas price spike.
- Requires PG&E and SoCalGas to align and make their core procurement incentive mechanisms more transparent.
- Requires gas utilities to improve storage reporting and forecasting.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision will support customer safety by reducing the likelihood of gas price spikes and requiring utility communications about gas price spikes and resources that can provide relief.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595227206>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders

42

Revisions to the Commission's Deaf and Disabled Telecommunications Program

[23966]

R.23-11-001

Order Instituting Rulemaking to Consider Revisions and Updates to the Deaf and Disabled Telecommunications Program.

PROPOSED OUTCOME:

- Updates the Deaf and Disabled Telecommunications Program in a wide range of areas.
- Aligns the program with advances in communications technology.
- Enhances the program's ability to meet the needs of people who are deaf or have other disabilities
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=594402140>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Orders (continued)

43

Order Instituting Rulemaking to Consider Service Quality Rules for Wireless Carriers

[24025]

R._____

PROPOSED OUTCOME:

- Opens new rulemaking to consider Service Quality Rules for Wireless Carriers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Instituting Rulemaking.

ESTIMATED COST:

- There are no costs associated with this Order Instituting Rulemaking.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595533625>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

44 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**

[23293]

**Internal Audit Services and Risk and Compliance Branch's Accomplishments in 2025 and
Goals For 2026**

Internal Audit Services and the Risk and Compliance Branch will discuss their accomplishments
for 2025 and goals for 2026

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

45

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

48

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

49 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

50 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

51 **Conference with Legal Counsel – Existing Litigation**

[24027]

Federal Energy Regulatory Commission Docket No. ER-25-270-000

San Diego Gas & Electric Company, FERC Docket No. ER25-270-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session