

ATTACHMENT A

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Procurement Obligations by Load Serving Entity

Load Serving Entity	Category	2026 Load Forecast (GWh)	Adjusted Share of Total 2026 Load, after Peak Allocation by LSE type	<u>2030 Obligation (MW NQC)</u>	2030 Procurement nt 2031 Obligation (MW NQC)	2032 Procurement Obligation (MW NQC)	Total (MW NQC)	<u>Total Long Duration Energy Storage and/or Clean Firm Obligation by 2032 (MW NQC)</u>
Pacific Gas and Electric (bundled)	IOU	5,144	17.3 <u>18.0</u> %	<u>359</u>	347 <u>359</u>	694 <u>359</u>	1,041 <u>1,077</u>	<u>269</u>
PG&E Direct Access (aggregated)*	ESP	11,393	4.1%	<u>82</u>	82	164 <u>82</u>	245 <u>246</u>	<u>62</u>
Clean Power San Francisco	CCA	3,394	1.7 <u>1.8</u> %	<u>36</u>	34 <u>36</u>	68 <u>36</u>	103 <u>108</u>	<u>27</u>
East Bay Community Energy	CCA	9,432	4.7 <u>4.6</u> %	<u>93</u>	95 <u>93</u>	190 <u>93</u>	285 <u>279</u>	<u>70</u>
King City Community Power	CCA	36	0.0%	<u>0</u>	0.4	1	1	<u>0</u>
Marin Clean Energy	CCA	5,966	3.0%	<u>60</u>	60	120 <u>60</u>	180	<u>45</u>
Central Coast Community Energy	CCA	5,791	2.9 <u>2.8</u> %	<u>57</u>	58 <u>57</u>	117 <u>57</u>	175 <u>171</u>	<u>43</u>
Peninsula Clean Energy Authority	CCA	3,831	1.9%	<u>38</u>	39 <u>38</u>	77 <u>38</u>	116 <u>114</u>	<u>29</u>
Pioneer Community Energy	CCA	1,793	0.9%	<u>18</u>	18	36 <u>18</u>	54	<u>14</u>
Redwood Coast Energy Authority	CCA	634	0.3%	<u>5</u>	6 <u>5</u>	13 <u>5</u>	19 <u>15</u>	<u>4</u>
San Jose Clean Energy	CCA	4,543	2.3 <u>2.1</u> %	<u>43</u>	46 <u>43</u>	91 <u>43</u>	137 <u>129</u>	<u>32</u>
Silicon Valley Clean Energy	CCA	4,132	2.1 <u>2.2</u> %	<u>45</u>	42 <u>45</u>	83 <u>45</u>	125 <u>135</u>	<u>34</u>
Sonoma Clean Power Authority	CCA	2,236	1.1%	<u>22</u>	23 <u>22</u>	45 <u>22</u>	68 <u>66</u>	<u>17</u>
Valley Clean Energy Alliance	CCA	724	0.4%	<u>7</u>	7	15 <u>7</u>	22 <u>21</u>	<u>5</u>
Southern California Edison (bundled)	IOU	51,858	35.8 <u>34.8</u> %	<u>696</u>	716 <u>696</u>	1,431 <u>696</u>	2,147 <u>2,147</u>	<u>522</u>

Load Serving Entity	Category	2026 Load Forecast (GWh)	Adjusted Share of Total 2026 Load, after Peak Allocation by LSE type	<u>2030</u> <u>Obligation</u> <u>(MW</u> <u>NQC)</u>	2030 Procurement 2031 Obligation (MW NQC)	2032 Procurement Obligation (MW NQC)	Total (MW NQC)	<u>Total Long</u> <u>Duration</u> <u>Energy</u> <u>Storage</u> <u>and/or</u> <u>Clean</u> <u>Firm</u> <u>Obligation</u> <u>by 2032</u> <u>(MW</u> <u>NQC)</u>
							088	
SCE Direct Access (aggregated)*	ESP	12,003	4.3%	<u>86</u>	86	172 86	259 258	<u>65</u>
Apple Valley Choice Energy	CCA	250	0.1%	<u>2</u>	3 2	5 2	8 6	<u>2</u>
City of Pomona	CCA	431	0.2%	<u>4</u>	4	9 4	13 12	<u>3</u>
Clean Power Alliance of Southern California	CCA	11,166	5.6 <u>5.9</u> %	<u>118</u>	112 118	225 118	337 354	<u>89</u>
Desert Community Energy	CCA	369	0.2%	<u>4</u>	4	7 4	11 12	<u>3</u>
Lancaster Clean Energy	CCA	618	0.3%	<u>6</u>	6	12 6	19 18	<u>5</u>
Orange County Power Authority	CCA	2,275	1.1 <u>1.3</u> %	<u>25</u>	23 25	46 25	69 75	<u>19</u>
Energy for Palmdale's Independent Choice	CCA	497	0.3 <u>0.2</u> %	<u>5</u>	5	10 5	15	<u>4</u>
Pico Rivera Innovative Municipal Energy	CCA	218	0.1%	<u>2</u>	2	4 2	7 6	<u>2</u>
Rancho Mirage Energy Authority	CCA	286	0.1%	<u>3</u>	3	6 3	9	<u>2</u>
San Jacinto Power	CCA	172	0.1%	<u>2</u>	2	3 2	5 6	<u>2</u>
Santa Barbara Clean Energy	CCA	347	0.2%	<u>3</u>	3	7 3	10 9	<u>2</u>
San Diego Gas & Electric (bundled)	IOU	2,658	1.8 <u>2.2</u> %	<u>43</u>	37 43	73 43	110 129	<u>32</u>
SDG&E Direct Access (aggregated)*	ESP	3,942	1.4%	<u>29</u>	28 29	57 29	85 87	<u>22</u>
Clean Energy Alliance	CCA	2,492	1.3 <u>1.2</u> %	<u>25</u>	25	50 25	75	<u>19</u>
San Diego Community Power	CCA	8,340	4.2 <u>4.1</u> %	<u>81</u>	84 81	168 81	252 243	<u>61</u>
Total		176,972	100%	<u>1,999</u>	2,0001,999	4,0002,000	6,0005,	<u>1,505</u>

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							998	

Notes:

*~~Note~~-Procurement obligations for electric service providers (ESPs) are presented in aggregate in this table. Individual ESP obligations remain confidential and will be conveyed to each ESP within two weeks of the adoption of the decision.

** King City Community Power's obligations in each procurement compliance year are 0.4 MW, which would round to zero in each year. Instead, King City Community Power is being given one total obligation in 2032, rounded to the nearest MW, which may be met in any compliance year leading up to and including 2032.

(END OF ATTACHMENT A)

Summary report:	
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Table Delete	0
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