

# **ATTACHMENT A**

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## Procurement Obligations by Load Serving Entity

Load Serving Entity	Category	2026 Load Forecast (GWh)	Adjusted Share of Total 2026 Load, after Peak Allocation by LSE type	2030 Obligation (MW NQC)	2031 Obligation (MW NQC)	2032 Obligation (MW NQC)	Total (MW NQC)	Total Long Duration Energy Storage and/or Clean Firm Obligation by 2032 (MW NQC)
Pacific Gas and Electric (bundled)	IOU	5,144	18.0%	359	359	359	1,077	269
PG&E Direct Access (aggregated)*	ESP	11,393	4.1%	82	82	82	246	62
Clean Power San Francisco	CCA	3,394	1.8%	36	36	36	108	27
East Bay Community Energy	CCA	9,432	4.6%	93	93	93	279	70
King City Community Power	CCA	36	0.0%	0	0	1	1	0
Marin Clean Energy	CCA	5,966	3.0%	60	60	60	180	45
Central Coast Community Energy	CCA	5,791	2.8%	57	57	57	171	43
Peninsula Clean Energy Authority	CCA	3,831	1.9%	38	38	38	114	29
Pioneer Community Energy	CCA	1,793	0.9%	18	18	18	54	14
Redwood Coast Energy Authority	CCA	634	0.3%	5	5	5	15	4
San Jose Clean Energy	CCA	4,543	2.1%	43	43	43	129	32
Silicon Valley Clean Energy	CCA	4,132	2.2%	45	45	45	135	34
Sonoma Clean Power Authority	CCA	2,236	1.1%	22	22	22	66	17
Valley Clean Energy Alliance	CCA	724	0.4%	7	7	7	21	5
Southern California Edison (bundled)	IOU	51,858	34.8%	696	696	696	2,088	522
SCE Direct Access (aggregated)*	ESP	12,003	4.3%	86	86	86	258	65
Apple Valley Choice Energy	CCA	250	0.1%	2	2	2	6	2
City of Pomona	CCA	431	0.2%	4	4	4	12	3

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Clean Power Alliance of Southern California	CCA	11,166	5.9%	118	118	118	354	89
Desert Community Energy	CCA	369	0.2%	4	4	4	12	3
Lancaster Clean Energy	CCA	618	0.3%	6	6	6	18	5
Orange County Power Authority	CCA	2,275	1.3%	25	25	25	75	19
Energy for Palmdale's Independent Choice	CCA	497	0.2%	5	5	5	15	4
Pico Rivera Innovative Municipal Energy	CCA	218	0.1%	2	2	2	6	2
Rancho Mirage Energy Authority	CCA	286	0.1%	3	3	3	9	2
San Jacinto Power	CCA	172	0.1%	2	2	2	6	2
Santa Barbara Clean Energy	CCA	347	0.2%	3	3	3	9	2
San Diego Gas & Electric (bundled)	IOU	2,658	2.2%	43	43	43	129	32
SDG&E Direct Access (aggregated)*	ESP	3,942	1.4%	29	29	29	87	22
Clean Energy Alliance	CCA	2,492	1.2%	25	25	25	75	19
San Diego Community Power	CCA	8,340	4.1%	81	81	81	243	61
<b>Total</b>		<b>176,972</b>	<b>100%</b>	<b>1,999</b>	<b>1,999</b>	<b>2,000</b>	<b>5,998</b>	<b>1,505</b>

Notes:

\*Procurement obligations for electric service providers (ESPs) are presented in aggregate in this table. Individual ESP obligations remain confidential and will be conveyed to each ESP within two weeks of the adoption of the decision.

\*\* King City Community Power's obligations in each procurement compliance year are 0.4 MW, which would round to zero in each year. Instead, King City Community Power is being given one total obligation in 2032, rounded to the nearest MW, which may be met in any compliance year leading up to and including 2032.

**(END OF ATTACHMENT A)**