Public Utilities Commission of the State of California

Public Agenda 3578
Thursday, March 19, 2026, 11:00 a.m.
801 Capitol Mall
Sacramento, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

*Ratesetting Deliberative Meeting** ***Closed to the Public***	*Commission Meeting* *(11:00 a.m.)* ***Open to the Public***
Monday, March 16, 2026 (San Francisco)	Thursday, March 19, 2026 (Sacramento)
Monday, April 6, 2026 (San Francisco)	Thursday, April 9, 2026 (San Francisco)
Monday, April 27, 2026 (San Francisco)	Monday, April 30, 2026 (San Francisco)
Monday, May 11, 2026 (San Francisco)	Thursday, May 14, 2026 (San Francisco)
Monday, June 8, 2026 (San Francisco)	Thursday, June 11, 2026 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are Ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 29, 35, 40, 41

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[24038]
Res ALJ-176-3578

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Southwest Gas Corporation Biomethane Procurement Contract**

[23913]
Res G-3617, Advice Letter 1338-G, filed July 29, 2025 - Related matters.

PROPOSED OUTCOME:

- Conditionally approves biomethane procurement contract with Anew Climate proposed in Southwest Gas Corporation's Advice Letter 1338-G.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601579027
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3575, Item 10 1/15/2026 (Staff);
Agenda 3577, Item 2 2/26/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **Funding California Distributed Generation Statistics Website**
[23967]
Res E-5436

PROPOSED OUTCOME:

- Approves funding for the California Distributed Generation Statistics Website (DGStats) to $2.6 million per three-year contract.
- Authorizes budget adjustments for the DGStats an amount indexed to the prior calendar year's rate of inflation.
- Directs the Pacific Gas and Electric Company, Southern California Electric Company, and San Diego Gas & Electric, (collectively, the investor-owned utilities or IOUs) to submit advice letters to document and effectuate changes in accordance with direction provided in this resolution.
- Directs the creation of a new name for the DGStats platform.
- Directs IOUs to revise their online interconnection application interfaces to reflect the changes directed in this resolution.
- Directs the IOUs to host a stakeholder workshop on decommissioning.
- Directs posting the California State License Board Disclosure Document data on DGStats following all applicable privacy laws and regulations.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The Investor-Owned Utilities' total costs for each three-year Distributed Generation Statistics Website contract are limited to $2,600,000.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601655441
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3577, Item 6 2/26/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **WestKoast Graphics vs. Frontier California Inc.**

[24024]
(ECP) C.25-08-022
Juan M. Castor Sr. and Juan Michael Castor d/b/a WestKoast Graphics vs. Frontier California Inc., Citizens Telecommunications Co. Of Ca. d/b/a Frontier Communications of California, Frontier Communication of America, Inc. d/b/a Frontier Communications, Frontier California, and Frontier Communications of America, Inc. d/b/a Citizens Long Distance.

PROPOSED OUTCOME:

- Grants relief requested by Complainant in part and denies relief requested in part.
- Finds that Complainant demonstrated by a preponderance of the evidence that Defendant failed to provide reliable internet service between March 10, 2025 and April 14, 2025, but also finds that Complainant failed to demonstrate by a preponderance of the evidence that Defendant did not provide reliable service outside of this period.
- Directs Defendant to refund $188.04 to Complainant's account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision directs Defendant to refund $188.04 to Complainant's account.

(Comr Houck - Judge Clark)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593370677

Agenda 3577, Item 22 2/26/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Pacific Gas and Electric Company's 2024 Risk Assessment and Mitigation Phase Report**

[23998]
A.24-05-008
Application of Pacific Gas and Electric Company to Submit Its 2024 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Wercinski)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596902581
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Southern California Gas Company's Year 31 Gas Cost Incentive Mechanism**

[24002]
A.25-06-012
In the Matter of the Application of Southern California Gas Company Regarding Year 31 (2024 - 2025) of Its Gas Cost Incentive Mechanism.

PROPOSED OUTCOME:

- Grants Southern California Gas Company's (SoCalGas) Year 31 (2024 - 2025) Gas Cost Incentive Mechanism (GCIM) application request.
- Authorizes an award of $8,374,056 to SoCalGas shareholders and a ratepayer benefit of $33,768,315.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- SoCalGas is authorized to adjust its Purchase Gas Account to the extent needed to receive a shareholder reward of $8,374,056 for Year 31 of SoCalGas's GCIM.

(Comr Baker - Judge Odell)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599024344
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7 **Unity Wireless Inc. Request for Authority to Become a California LifeLine Service Provider**

[24005]
Res T-17888

PROPOSED OUTCOME:

- Denies Unity Wireless, Inc's. (Unity Wireless) request for authorization as a California LifeLine service provider.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Unity Wireless will not be granted authorization to participate in the California LifeLine program and therefore will not be eligible for LifeLine subsidies for providing discounted prepaid wireless telephone services.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597672932

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Shell California Pipeline Company LLC Withdrawal of Two Petroleum Pipelines and Termination of Public Utility Status**

[24009]
A.25-02-001
In the Matter of the Application of Shell California Pipeline Company LLC for Authority to Withdraw its Pipeline from Public Utility Service.

PROPOSED OUTCOME:

- Approves Shell California Pipeline Company LLC (Shell California) to withdraw the Carson to LAX petroleum pipeline and Carson to Van Nuys petroleum pipeline from common carrier service.
- Terminates Shell California's status as a public utility upon closure of an outstanding application, payment of user fees, and filing of a final annual report.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Pratt)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=597805000
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Distribution of Residential Electric Climate Credit for 2026**

[24020]
R.25-07-013
Order Instituting Rulemaking to Improve the California Climate Credit.

PROPOSED OUTCOME:

- Orders the large electric investor-owned utilities to pause the distribution of the 2026 residential electric Climate Credit pending a forthcoming decision directing when in 2026 these credits should be distributed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Comr Reynolds - Judge Sotero)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598101732
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

10 **Sonora Water Resources General Rate Case**

[24030]

Res W-5313, Advice Letter 90-W filed August 6, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants Sonora Water Resources (SWR) a general rate increase of $194,619, or 56.05%, estimated to provide a Rate of Margin of 27.50%.
- This rate increase is phased in over two years: Test Year 2026, and Escalation Year 2027.

SAFETY CONSIDERATIONS:

- SWR has no major outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water.
- This general rate increase provides additional funding to SWR to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- An increase in gross annual revenues of $97,310, or 28.02%, for test year 2026, and an increase of $97,310, or 21.89%, for escalation year 2027.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598723481

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Rate Relief for Incarcerated Persons Calling Services**

[24031]
R.20-10-002
Order Instituting Rulemaking to Consider Regulating Telecommunications Services Used by Incarcerated People.

PROPOSED OUTCOME:

- Adopts caps on intrastate rates for IPCS of seven cents ($0.045) per minute for debit, prepaid calls, and collect calls for all telephone corporations providing intrastate incarcerated persons calling services (IPCS) in the State of California.
- Maintains the prohibition against the imposition of single-call, paper bill, live agent, and automated payment fees in association with intrastate and jurisdictionally mixed IPCS and requires the pass through, with no markup, of third-party financial transaction fees, up to a limit of $6.95 per transaction.
- Allows the pass through, with no markup, of government-mandated taxes and fees for intrastate and jurisdictionally mixed IPCS.
- Maintains the prohibition against the imposition of any other type of ancillary fee or service fee not explicitly approved.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision reduces costs to the incarcerated persons and their families for calling services.

(Comr Houck - Judge Haga)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598101845
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **San Diego Gas & Electric Company's Request for Disposition of Advice Letter**

[24032]
Res E-5411, Advice Letter 4475-E filed January 21, 2025 - Related matters.

PROPOSED OUTCOME:

- Denies San Diego Gas & Electric Company's request for disposition of Advice Letter 4475-E, which sought to Establish a Memorandum Account to Track Actual Incremental Administrative and/or Procurement Costs During a Mass Involuntary Return of Customers to Provider of Last Resort Service Pursuant to Decision 24-04-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602207173
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Southern California Edison Company Orchestrated Charging and Advanced Resiliency for Distribution Vehicle Grid Integration**

[24033]
Res E-5452, Advice Letter 5536-E filed April 29, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves with modifications Southern California Edison Company's Advice Letter 5536-E, which requests to update its Low Carbon Fuel Standard (LCFS) Holdback Implementation Plan by including a new vehicle-grid integration program in its existing LCFS Implementation Plan and exempting the requirements of Public Utilities Code Section 851 as it applies to the LCFS holdback credit sales.
- Approves the orchestrated load management component of the proposal, including the Orchestrated Charging and Advanced Resiliency for Distribution participation incentives.
- Denies the rebates for bidirectional equipment.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598873013
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Catalina Channel Express, Inc. General Fare Increase and Zone of Rate Freedom**

[24034]
A.25-09-003
Application of Catalina Channel Express, Inc., a California Corporation, to increase the baseline rates for its vessel common carrier service and to retain its existing Zone of Rate Freedom.

PROPOSED OUTCOME:

- Authorizes a general base fare increase of approximately 20 percent.
- Authorizes a zone of rate freedom of up to 20 percent below or above the base rate is continued.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Van Dyken)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598101661
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company Remediation Plans for Integration Capacity Analysis**

[24036]
Res E-5440, Advice Letter (AL) 7686-E, AL 5614-E, and AL 4710-E, filed August 26, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, the proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) concerning Integration Capacity Analysis remediation plans pursuant to ordering paragraph 36 of Decision 24-10-030 filed in Advice Letters (AL) PG&E 7686-E, SCE AL 5614-E, and SDG&E AL 4710-E.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598870863
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **Revocation of Operating Authority of Eighteen Telephone Corporations for Failing to Comply with Commission-Mandated Annual Reporting Requirements and/or Performance Bond Requirements**

[24039]
Res T-17894

PROPOSED OUTCOME:

- Within thirty (30) calendar days from the effective date of this Resolution, carriers will (1) pay the citation penalty including late payment fee and (2) file all outstanding annual reports for calendar year 2024 and/or provide required proof of Performance Bonds or their authority to operate in California will be revoked.

SAFETY CONSIDERATIONS:

- Achieves carrier compliance in the filing of required annual reports and proof of Performance Bond. Such reporting promotes public safety by increasing transparency, which reduces the risk of financial harm to California customers.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598870800
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **Southern California Edison Company's Issuance of Debt Securities and Preferred Equity**

[24040]
A.25-06-007
Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed $10,125,000,000 and to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell and deliver in one or more series, an aggregate amount not to exceed $1,405,000,000 par or stated value of Preferred Equity, and guarantee the obligations of others in respect of the issuance of that Preferred Equity.

PROPOSED OUTCOME:

- Authorizes Southern California Edison Company to issue debt securities in an aggregate principal amount not to exceed $9.85 billion and preferred equity not to exceed $1.155 billion and guarantee the obligations of others.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Fredericks)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599037460
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Flex Alert Paid Media Campaign Funding for 2026**

[24041]
R.25-09-004
Order Instituting Rulemaking to Enhance Demand Response in California.

PROPOSED OUTCOME:

- Authorizes the continuation of the Flex Alert paid media campaign ordered in Decision 23-03-056 for calendar year 2026.

SAFETY CONSIDERATIONS:

- The continuation of the Flex Alert paid media campaign will help alleviate the risk of blackouts.

ESTIMATED COST:

- The budget for 2026 Flex Alert paid media campaign shall be $15 million.

(Comr Reynolds - Judge Gerstle)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599037490
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

19 **Liberty Utilities' Test Year 2025 General Rate Case**

[24043]
A.24-09-010
Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Among Other Things, Increase Its Authorized Revenues for Electric Service, Establish Marginal Costs, Allocate Revenues, And Design Rates, as of January 1, 2025.

PROPOSED OUTCOME:

- Adopts and modifies multi-party Settlement Agreement and resolves the disputed issues regarding Liberty Utilities' general rates for Test Year 2025.
- Authorizes a revenue requirement of $231,938,000.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- $231,938,000 to be paid by ratepayers, an 11.4 percent increase over the currently authorized revenue requirement.

(Comr Baker - Judge Petersen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599024347
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **San Diego Gas & Electric Company's Energy Resource Recovery Account Compliance for Record Year 2023**

[24044]
A.24-06-001
Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2023, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account, and Modified Cost Allocation Mechanism Balancing Account in 2023, and (iii) Costs Recorded in Related Regulatory Accounts in 2023.

PROPOSED OUTCOME:

- Grants, with modifications, the Application of San Diego Gas & Electric Company (SDG&E) for approval of its Energy Resource Recovery Account Compliance for Record Period 2023.
- Authorizes SDG&E to recover the stranded costs from its Green Tariff Shared Renewables programs from all ratepayers via the Public Purpose Programs charge in the equitable manner described herein.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision authorizes SDG&E to recover certain costs incurred through its dispatch and procurement activities in record year 2023. This decision finds that SDG&E's prudently-managed activities resulted in a recording a net undercollection of $214.580 million (though this number excludes the amounts in two accounts whose balances are confidential).

(Comr Reynolds - Judge Dugowson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599038878
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Petition for Modification of Decision 21-06-005**

[24045]
R.20-05-012
Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Denies petition to modify Decision 21-06-005.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599056565
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

22 **Southern California Edison Company for a Certificate of Public Convenience and Necessity**

[24046]
A.09-09-022
In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the Alberhill System Project.

PROPOSED OUTCOME:

- Grants Southern California Edison Company's request for a certificate of public convenience and necessity to construct the Alberhill System Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The proposed decision authorizes a reasonable and prudent cost cap of $481,700,000.

(Comr Reynolds - Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599038893
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23 **Petition to Adopt, Amend, or Repeal a Regulation Related to San Joaquin Valley**

[24048]
P.25-09-009
Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code § 1708.5.

PROPOSED OUTCOME:

- Denies petition for rulemaking filed pursuant to Public Utilities Code § 1708.5 by Center for Biological Diversity, the Center on Race, Poverty & the Environment, the Central California Asthma Collaborative, and the Leadership Counsel for Justice & Accountability
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Douglas - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599037495
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

24 **Pacific Gas and Electric Company Relocation Agreement of Overhead Electric Facilities**

[24057]
Res E-5443, Advice Letter 7749-E filed November 4, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 3 Advice Letter 7749-E filed by Pacific Gas and Electric Company (PG&E), which includes an agreement to relocate overhead electric facilities to accommodate Meritage Homes' Machado Ranch Development in the City of Manteca. Additionally, the Advice Letter includes assignment and consent of the relocation agreement from Signature Homes, Inc to Meritage Homes.
- Approves the agreement, referred to as the Actual Cost Contract (ACC), which memorializes the terms and conditions governing the relocation of PG&E's facilities in conflict with the Machado Ranch Project.

SAFETY CONSIDERATIONS:

- Work to relocate overhead electric utility facilities will conform to all current and applicable laws, California Public Utilities Commission regulations, industry and PG&E safety requirements as discussed in this Resolution and documented in the agreement.

ESTIMATED COST:

- Under the ACC, Meritage Homes is requesting to pay for the work on an actual cost basis. Meritage Homes will pay the estimated cost upfront, but after the relocation is completed, PG&E will true-up the final costs in a final invoice. The final invoice will reflect the full actual cost of the relocation work, with appropriate credit for the initial payment previously received from Signature Homes.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601292739

Consent Agenda - Orders and Resolutions (continued)

25 **Crimson California Pipeline L.P. Withdrawal of Southern Segment of Seal Beach Petroleum Pipeline from Public Utility Service**

[24060]
A.25-01-003
In the Matter of the Application of Crimson California Pipeline L.P. for Authority to Withdraw a Segment of its Seal Beach Pipeline from Public Utility Service.

PROPOSED OUTCOME:

- Approves Crimson California Pipeline L.P. to withdraw the southern segment of the Seal Beach petroleum pipeline from public utility service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Pratt)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601284606
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26 **BBIX USA, Inc. for a Certificate of Public Convenience and Necessity**

[24062]
A.25-09-006
Application of BBIX USA, Inc. for a Certificate of Public Convenience and Necessity to Provide Facilities Based and Resold Local Exchange and Interexchange Service in California.

PROPOSED OUTCOME:

- Grants BBIX USA, Inc. a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange and interexchange services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Watts-Zagha)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598715506
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Petition for Modification of Decision 06-09-032**

[24063]
A.05-07-010
Application of PacifiCorp and MidAmerican Energy Holdings Company for Exemption Under Section 853(b) from the Approval Requirements of Section 854(a) of the Public Utilities Code with Respect to the Acquisition of PacifiCorp by MidAmerican.

PROPOSED OUTCOME:

- Grants the uncontested request by PacifiCorp d/b/a Pacific Power for a temporary reduction of the common equity capital requirement in Decision 06-09-032.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Seybert)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=600097022
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **Viasat Carrier Services, Inc. for a Certificate of Public Convenience and Necessity**

[24066]
A.25-05-006
Application of Viasat Carrier Services, Inc. for Registration as a Telephone Corporation pursuant to Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Viasat Carrier Services, Inc. a certificate of public convenience and necessity to provide voice over internet protocol services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Ormond)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601366595
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **Rebecca Flores, Trustee on Behalf of the Cytah Flores Legacy Trust vs. Pacific Gas and Electric Company**

[24070]
C.25-08-012

Resolves the Appeal of the Presiding Officer's Decision.

(Judge Chiv)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

30 **Combined Public Communications, LLC for a Certificate of Public Convenience and Necessity**

[24074]
A.25-02-008
Application of Combined Public Communications, LLC for Registration as a Telephone Corporation pursuant to Public Utilities code Section 1013.

PROPOSED OUTCOME:

- Grants Combined Public Communications, LLC a certificate of public convenience and necessity to provide resold non-facilities-based interexchange service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Wilson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599351799
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Federal Communications Commission Modernization of Telecommunications Relay Services**

[24075]
CG Docket Nos. 03-123 , CG Docket No. 08-15 - Related matters.

Commission Staff request Commission ratification of the Litigation Subcommittee's authorization to file, by the March 3, 2026 deadline, reply comments on the Federal Communications Commission's proposed rulemaking regarding the modernization of Telecommunications Relay Services.

Consent Agenda - Orders and Resolutions (continued)

32 **Greenfield Communications Inc. for a Certificate of Public Convenience and Necessity**

[24079]
A.24-11-008
Application of Greenfield Communications, Inc., for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Greenfield Communications Inc. a certificate of public convenience and necessity to provide non-facilities-based fixed interconnected VoIP services in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Moore)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=596765595
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33 **Avalon Freight Services LLC for an Interim Rate Order**

[24080]
A.25-12-001
Application of Avalon Freight Services LLC (VCC-91) For Authorization to Modify Rates for Its Scheduled Vessel Common Carrier Freight Service Between the Port of Los Angeles, California on the one hand, and Avalon on Santa Catalina Island on the other hand.

PROPOSED OUTCOME:

- Authorizes Avalon Freight Services LLC to extend the Zone of Reasonableness fuel cost surcharge as described in Commission Resolution TL-19148 until the conclusion of this proceeding.
- Grants motions filed on 12/1/2025 and 1/22/2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Van Dyken)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=600828952
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

34 **Order Extending Statutory Deadline**

[23948]
A.24-01-002 , A.24-01-003 - Related matters.
Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by $9,260,000 or 22.08% in 2025, $2,182,928 or 4.24% in 2026, and $2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 29, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Melvin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593107565
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3575, Item 30 1/15/2026 (Houck);
Agenda 3576, Item 17 2/5/2026 (Houck)

Consent Agenda - Orders Extending Statutory Deadline (continued)

35 **Order Extending Statutory Deadline**

[24050]
C.24-10-007
Bryan Eubanks vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=600861720
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36 **Order Extending Statutory Deadline**

[24051]
A.24-03-019
Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 3, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Poirier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601575605
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37 **Order Extending Statutory Deadline**

[24055]

A.24-01-020, A.23-01-016, A.22-01-016, and A.21-01-015 - Related matters.
In the Matter of the Application of SFPP, L.P. (PLC-9) for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 15, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Moore - Judge Rambo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601572672
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[24056]
I.19-06-014
Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Fredericks)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601592663
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

39 **Order Extending Statutory Deadline**

[24064]
A.09-09-022
In the Matter of the Application of Southern Edison Company for a Certificate of Public Convenience and Necessity for the Alberhill System Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 25, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601358016
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**

[24065]
C.24-12-012
North County Communications Corporation vs. Vaya Telecom, Inc. and O1 Communications, Inc.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Jeffrey Lee)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601575566
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[24067]
C.23-11-009, C.24-05-006 - Related matters.
Juan and Jessica Gutierrez vs. California American Water Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Toy)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601572609
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

42 **Intervenor Compensation to Green Power Institute**

[23916]
A.25-02-022
Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolutions SPD-29, SPD-30, SPD-31.

PROPOSED OUTCOME:

- Denies the intervenor compensation request submitted by the Green Power Institute (GPI) in Application 25-02-022 for claimed contribution to Resolutions SPD-29, SPD-30, and SPD-31 because GPI fails to meet the statutory requirements set forth in Public Utilities Code Sections 1801-1812 and therefore is not eligible to receive intervenor compensation for its work on the three SPD resolutions. GPI originally requested $87,493.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Sasha Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=595980475
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3575, Item 35 1/15/2026 (Alice Reynolds);
Agenda 3576, Item 28 2/5/2026 (Staff);
Agenda 3577, Item 38 2/26/2026 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

43 **Intervenor Compensation to Small Business Utility Advocates**
[24037]
R.23-01-007
Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) $108,759.05 for substantial contribution to Decisions (D.) 23-08-004, D.23-12-036, and D.25-06-002. D.23-08-004 approved compensation for the Diablo Canyon Independent Safety Committee and directed Pacific Gas and Electric Company (PG&E) to track 2023-2025 operational costs at Diablo Canyon Power Plant (DCPP). D.23-12-036 authorized DCPP's extended operation through October 31, 2029, and October 31, 2030, subject to approvals by the NRC and SB 846 loan availability. D.25-06-002 resolved Phase 2 issues, established the framework for surplus performance-based fees, directed PG&E to consider affordability in its Volumetric Performance Fee (VPF) Spending plan, approved data templates, and required estimates of customers benefiting from each VPF project. SBUA originally requested $190,938.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $108,759.05, plus interest, to be paid by the rate payers of PG&E.

(Comr Douglas - Judge Atamturk)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599024326
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44 **Intervenor Compensation to Alliance for Nuclear Responsibility**

[24049]
A.22-02-015
Application of Pacific Gas and Electric Company for Compliance Review of Utility-Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility-Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 Through December 31, 2021.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility (A4NR) $184,846.48 for substantial contribution to Decision 25-06-045. That Decision found that except for two events or incidents, Pacific Gas and Electric Company (PG&E) met the standard for compliance under the Energy Resource Recovery Account regulatory compliance process for the 2021 Record Year. A4NR originally requested $237,427.68.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $184,846.48, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Lau - Judge Leah Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599371177
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45 **Intervenor Compensation to The Utility Reform Network**

[24052]

A.21-05-011, A.21-05-014, A.22-05-015, and A.22-05-016 - Related matters.
Application of San Diego Gas & Electric Company to Submit Its 2021 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $3,011,296.17 for substantial contribution to Decision (D.) 24-12-074 and D.23-10-004. D.24-12-074 adopted the 2024 Test Year (TY) revenue requirements for Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E), approving $3.805 billion for SoCalGas and $2.698 billion for SDG&E. The decision rejected the proposed Test Year (PTY) Ratemaking framework but authorized 3% annual PTY revenue increases for 2025–2027 while approving wildfire mitigation and infrastructure upgrades with funding reductions. D.23-10-004 summarized the review of SoCalGas and SDG&E's Risk Assessment Mitigation Phase report and found that it informs SoCalGas and SDG&E's 2024 TY General Rate Case proceedings. TURN originally requested $3,091,217.02.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $3,011,296.17 plus interest, to be paid by SoCalGas and SDG&E.

(Comr Houck - Judge Larsen - Judge Lirag)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=600861717
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46 **Intervenor Compensation to Sierra Club**

[24054]
R.19-01-011
Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Awards Sierra Club $48,713.25 for substantial contribution to Decision 25-06-034. That Decision authorized up to $5 million annually through the end of 2029 to provide common facility cost treatment to service line upsizes triggered by building electrification, clarified the energization deadline for projects to receive electric line extension subsidies, clarified reporting requirements for this rulemaking, and implemented an additional $40 million for the TECH Initiative pursuant to A.B. 157. Sierra Club originally requested $59,639.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $48,713.25, plus interest, to be paid by the ratepayers of Southern California Gas Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southwest Gas Corporation, and Southern California Edison Company.

(Comr Houck - Judge Gruendling)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601153176
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

47 **Intervenor Compensation to The Utility Reform Network**

[24061]
R.18-03-011
Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $38,622.50 for substantial contribution to Resolution M-4857 and Decisions (D.) 20-07-011, D.25-04-006, and D.25-08-026. Resolution M-4857 extended the moratorium on fees for late payment and disconnection for non-payment of voice service for residential (including LifeLine) and small business customers through September 30, 2021. D.20-07-011 required California's facilities-based wireless providers to develop comprehensive resiliency strategies to prepare for catastrophic disasters and power outages and adopted a 72-hour backup power requirement for the wireless providers' facilities and to ensure minimum service coverage is maintained during disasters or commercial grid outages. D.25-04-006 closed the Disaster Relief proceeding, R.18-03-011, with the consideration that the Commission may open a successor proceeding and addressed potentially outstanding issues raised by parties. D.25-08-026 addressed TURN's Application for Rehearing of D.25-04-006 by modifying D.25-04-006 and denying rehearing. The Utility Reform Network originally requested $53,355.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $38,622.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr Reynolds - Judge Rizzo - Judge Sasha Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601286646
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

48 **Intervenor Compensation to The Utility Reform Network**
[24068]
A.21-09-008
Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $232,960.00 for substantial contribution to Decision (D.) 23-08-027, D.24-12-075, and D.25-09-033. D.23-08-027 approved a settlement agreement between Pacific Gas and Electric Company (PG&E), the Public Advocates Office at the California Public Utilities Commission, and TURN, resolving PG&E's cost recovery requests covered by PG&E's application. D.24-12-075 authorized PG&E to recover from ratepayers $428.506 million of the $591.890 million PG&E requested for vegetation management work performed in 2020 and recorded in the Vegetation Management Balancing Account. D.25-09-033 denied PG&E's application for rehearing of D.24-12-075. The Utility Reform Network originally requested $234,116.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $232,960.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Watts-Zagha)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601287397
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49 **Intervenor Compensation to Sierra Club**

[24072]
R.22-07-005
Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates

PROPOSED OUTCOME:

- Awards Sierra Club $24,957.75 for substantial contribution to Decision 25-08-049. In that Decision, the Commission adopted guidelines for Pacific Gas & Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to develop demand flexible (DF) rates that comply with the California Energy Commission's Load Management Standards and advance grid reliability, affordability, and equity. The Decision provides guidance on incorporating marginal energy, generation, distribution, and transmission capacity costs into DF rates; defines processes for load-serving-entity participation and customer protections, and directs the IOUs to file applications for DF rate proposals within 60-90 days of issuance. Sierra Club originally requested $35,092.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $24,957.75, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Reynolds - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601360898
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50 **Intervenor Compensation to The Utility Reform Network**

[24073]
A.24-06-013
Application of Pacific Gas and Electric Company for Authority to Issue Wildfire Rate Relief Bonds for Wildfire Costs and Expenses Pursuant to Article 5.8 of the California Public Utilities Code.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $109,698.13 for substantial contribution to Decision 25-08-007. That Decision denied Pacific Gas and Electric Company's (PG&E) request to issue bonds and securitize up to $2.356 billion, finding that it failed to meet the public interest standard required by Pub. Util. Code § 850.1(a)(1)(A). TURN originally requested $109,698.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $109,698.13, plus interest, to be paid by the ratepayers of PG&E.

(Comr Baker - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601592611
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

51 **Intervenor Compensation to Mussey Grade Road Alliance**

[24078]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) $168,236.25 for substantial contribution to Decisions (D.) 24-12-074, D.23-10-004 and D.20-09-004. D.24-12-074 addresses Track 1 of the 2024 Test Year general rate case applications of San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas). D.23-10-004 closed Risk Assessment and Mitigation Phase Proceeding (RAMP) of Consolidated Applications (A.) 21-05-011 and A.22-05-014. D.20-09-004 ordered SDG&E and SoCalGas to address and consider in their next RAMP applications the comments and suggestions by intervenors regarding the 2019 RAMP Report and further improvement of the RAMP process. MGRA originally requested $171,393.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $168,236.25, plus interest, to be paid by the ratepayers of SDG&E and SoCalGas.

(Comr Houck - Judge Larsen)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601703751

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

52 **LS Power Grid California, LLC for a Certificate of Public Convenience and Necessity**

[24042]
A.24-04-017
Application of LS Power Grid California, LLC for a Certificate of Public Convenience and Necessity Authorizing Construction of the Power Santa Clara Valley Project.

PROPOSED OUTCOME:

- Grants LS Power Grid California, LLC (LSPGC) a certificate of public convenience and necessity to construct the Power for Santa Clara Valley Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Requires LSPGC to implement measures to mitigate electromagnetic field effects.
- Requires LSPGC to implement the Mitigation Monitoring, Reporting, and Compliance Program to mitigate any potentially significant safety risks to a less-than-significant level.

ESTIMATED COST:

- The decision establishes a maximum cost cap of $1,592,760,000.

(Comr Douglas - Judge Purchia)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599056564
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

53 **LS Power Grid California, LLC for a Certificate of Public Convenience and Necessity**

[24069]
A.24-05-014
Application of LS Power Grid California, LLC, for a Certificate of Public Convenience and Necessity Authorizing Construction of the Power the South Bay Project.

PROPOSED OUTCOME:

- Grants LS Power Grid California, LLC a certificate of public convenience and necessity authorizing the construction of the Power the South Bay Project, as proposed, and subject to the mitigation measures identified in the Mitigation Monitoring, Compliance, and Reporting Program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The costs associated with this project are capped at $813,240,000.

(Comr Douglas - Judge Atamturk)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599351814
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Resolutions and Written Reports

54 **Pacific Gas and Electric Company Exceptional Case Request Under Electric Rules 15 and 16 for Agreement with STACK Infrastructure, Inc.**

[24035]
Res E-5447, Advice Letter 7653-E filed July 29, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company (PG&E) Engineering, Procurement and Construction (EPC) Agreement with STACK Infrastructure, Inc. (STACK) to construct a switching substation and transfer ownership to PG&E once complete to support energization for a 90 megawatt data center.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution approves an EPC Agreement and does not authorize any new cost recovery or modify the cost responsibility or refund framework for this project. Cost responsibility and the refund framework for STACK's energization were addressed in AL 7569-E and approved with modifications by the Commission in Resolution E-5420 on October 30, 2025.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598895478
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Energy Resolutions and Written Reports (continued)

55 **Pacific Gas and Electric Company Exceptional Case Request Under Electric Rules 2, 15, and 16 for Electric Transmission Interconnection with Sunnyvale Technology Partners LLC c/o Menlo Equities**

[24047]
Res E-5433, Advice Letter 7667-E filed August 4, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, an agreement to facilitate the energization of a new 49 megawatt data center and computing lab for customer Menlo Equities.
- Modifies energization-related cost refund process, limiting refunds to 75 percent of net revenues received from Menlo Equities plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Extends energization-related cost refund period to fifteen years.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Facilitates the energization of a new Menlo Equities data center and computing lab, including both the associated costs of energization and the expected future revenues from Menlo Equities. Menlo Equities pays the upfront costs to connect to the grid and could then be refunded for these costs after sufficient revenue is generated. This Resolution limits refunds to 75 percent of the annual net revenue received by Pacific Gas and Electric Company from Menlo Equities plus an adjustment for the ITCC, thus reducing risks for ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599319897
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports

56 **Last Mile Federal Funding Account Applications**
[24029]
Res T-17907

PROPOSED OUTCOME:

- Approves six grants from the last mile Federal Funding Account in Del Norte, Humboldt, Kings, San Diego, and Yolo counties to be statutorily exempt from the California Environmental Quality Act, subject to specified conditions: AT&T's Kings - 1A project in Kings County, AT&T's Riverside - 1 project in Riverside and San Bernardino counties, AT&T's Yolo - 1 project in Yolo County, AT&T's Yolo - 1B project in Yolo County, Yurok Telecommunications Corporation's YTEL FTTH project in Del Norte and Humboldt counties, and Zito Southern California, LLC's Julian / Ramona / Borrego Springs project in San Diego County.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=598727758
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

57 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[23293]

Internal Audit Services and Risk and Compliance Branch's Accomplishments in 2025 and Goals For 2026

Internal Audit Services and the Risk and Compliance Branch will discuss their accomplishments for 2025 and goals for 2026

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

58 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

59 **Conference with Legal Counsel - Application for Rehearing**
[24026]
R.20-02-008

Disposition of the application for rehearing of Decision 25-08-050 filed by Pacific Bell Telephone Company D/B/A AT&T California. The Decision identified a need for the California LifeLine program to subsidize affordable home broadband for low-income Californians and authorized the Home Broadband Pilot.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3577, Item 47 2/26/2026

Closed Session - Applications for Rehearing (continued)

60 **Conference with Legal Counsel - Application for Rehearing**
[24059]
H.24-02-005

Disposition of application for rehearing of Resolution ALJ-481 filed by Creighton Grenoble. In the Resolution, the Commission dismissed the request for hearing of Foothills Education & Technology Partnerships (FETP) of the Proposed Administrative Enforcement Order (Proposed AEO) #CPUC-12-AEO, which was issued on January 12, 2024. The Proposed AEO issued by the Commission's Consumer Protection and Enforcement Division alleges that FETP violated the California Teleconnect Fund program, Decision 15-07-007, and Rule 1.1 of the Commission's Rules of Practice and Procedure. The Proposed AEO imposed a penalty of $7,000 and a ban against FETP and its CEO, Creighton Grenoble, from benefiting from or participating in any Commission program for a period of no less than seven years.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.
Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

61 **Rebecca Flores, Trustee on Behalf of the Cytah Flores Legacy Trust vs. Pacific Gas and Electric Company**
[24071]
C.25-08-012

Resolves the Appeal of the Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

62 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

63 **Conference with Legal Counsel – Existing Litigation**
[24027]
Federal Energy Regulatory Commission Docket No. ER-25-270-000

San Diego Gas & Electric Company, FERC Docket No. ER25-270-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

64 **Conference with Legal Counsel – Existing Litigation**
[23247]
Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

65 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
Gov. Code § 11126(a), allows this item to be considered in Closed Session