
Public Utilities Commission of the State of California

Public Agenda 3579
Thursday, April 9, 2026, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting Auditorium (11:00 a.m.)</i>
Closed to the Public	Open to the Public
Monday, April 6, 2026 (San Francisco)	Thursday, April 9, 2026 (San Francisco)
Monday, April 27, 2026 (San Francisco)	Thursday, April 30, 2026 (San Francisco)
Monday, May 11, 2026 (San Francisco)	Thursday, May 14, 2026 (San Francisco)
Monday, June 8, 2026 (San Francisco)	Thursday, June 11, 2026 (Sacramento)
Monday, June 29, 2026 (San Francisco)	Thursday, July 2, 2026 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 12, 18, 21, 22

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[24088]
Res ALJ-176-3579

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604536220>

Consent Agenda - Orders and Resolutions (continued)

2 **Unity Wireless Inc. Request for Authority to Become a California LifeLine Service Provider**

[24005]

Res T-17888

PROPOSED OUTCOME:

- Denies Unity Wireless, Inc's. (Unity Wireless) request for authorization as a California LifeLine service provider.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Unity Wireless will not be granted authorization to participate in the California LifeLine program and therefore will not be eligible for LifeLine subsidies for providing discounted prepaid wireless telephone services.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602738173>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3578, Item 7 3/19/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Rate Relief for Incarcerated Persons Calling Services

[24031]

R.20-10-002

Order Instituting Rulemaking to Consider Regulating Telecommunications Services Used by Incarcerated People.

PROPOSED OUTCOME:

- For all telephone corporations providing intrastate incarcerated persons calling services (IPCS) in the State of California, adopts caps on intrastate rates for IPCS of four and one-half cents (\$0.045) per minute for debit, prepaid calls and collect calls.
- Maintains the prohibition against the imposition of single-call, paper bill, live agent, and automated payment fees in association with intrastate and jurisdictionally mixed IPCS and requires the pass through, with no markup, of third-party financial transaction fees, up to a limit of \$6.95 per transaction.
- Allows the pass through, with no markup, of government-mandated taxes and fees for intrastate and jurisdictionally mixed IPCS.
- Maintains the prohibition against the imposition of any other type of ancillary fee or service fee not explicitly approved.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision reduces costs to the incarcerated and their families for calling services.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604013713>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3578, Item 11 3/19/2026

Consent Agenda - Orders and Resolutions (continued)

4 **Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company Remediation Plans for Integration Capacity Analysis**

[24036]

Res E-5440, Advice Letter (AL) 7686-E, AL 5614-E, and AL 4710-E, filed August 26, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, the proposals of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) concerning Integration Capacity Analysis remediation plans pursuant to ordering paragraph 36 of Decision 24-10-030 filed in Advice Letters (AL) PG&E 7686-E, SCE AL 5614-E, and SDG&E AL 4710-E.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604537575>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3578, Item 15 3/19/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5

San Diego Gas & Electric Company's Energy Resource Recovery Account Compliance for Record Year 2023

[24044]

A.24-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2023, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account, and Modified Cost Allocation Mechanism Balancing Account in 2023, and (iii) Costs Recorded in Related Regulatory Accounts in 2023.

PROPOSED OUTCOME:

- Grants, with modifications, the Application of San Diego Gas & Electric Company (SDG&E) for approval of its Energy Resource Recovery Account Compliance for Record Period 2023.
- Authorizes SDG&E to recover the stranded costs from its Green Tariff Shared Renewables programs from all ratepayers via the Public Purpose Programs charge in the equitable manner described herein.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision authorizes SDG&E to recover certain costs incurred through its dispatch and procurement activities in record year 2023. This decision finds that SDG&E's prudently-managed activities resulted in a recording a net undercollection of \$214.580 million (though this number excludes the amounts in two accounts whose balances are confidential).

(Comr Harada - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=599038878>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3578, Item 20 3/19/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Del Oro Water Company Authorization of State Revolving Fund Surcharge Reduction and Rate Base Offset for the River Island District**

[24053]

Res W-5314, Advice Letter 551 filed August 22, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants Del Oro Water Company (Del Oro) authority to decrease the existing State Revolving Fund (SRF) Surcharge that finances the Water Treatment Plant Project (Project) in Del Oro's River Island District (River Island) from an adjusted loan amount of \$9,081,826 to \$4,891,522.
- Grants Del Oro authority to increase River Island's Revenue Requirement by \$98,686, or 12.9%, through a rate base offset recovering \$673,055 in Project costs not covered by the SRF Surcharge.

SAFETY CONSIDERATIONS:

- The Project addresses high levels of uranium and nitrate in the groundwater for River Island District.

ESTIMATED COST:

- The SRF Surcharge will decrease by \$32.67, or 41.8%, from \$78.18 to \$45.51 per month for customers with a 1-inch meter.
- The base rates for a 1-inch customer using an average of 26 Hundred Cubic Feet will increase by \$22.64, or 12.9%, from \$175.80 to \$198.44 per month.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604028068>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Mountain Mesa Water Company General Rate Case**

[24077]

Res W-5312, Advice Letter 50-W filed August 14, 2025 - Related matters.

PROPOSED OUTCOME:

- Grants Mountain Mesa Water Company (MMWC) a general rate increase of \$220,932, or 52.65%, estimated to provide a Rate of Margin of 27.50%. This rate increase is phased in over two years: Test Year (TY) 2026, and Escalation Year (EY) 2027.

SAFETY CONSIDERATIONS:

- MMWC has no major outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water.
- This general rate increase provides additional funding to MMWC to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- This resolution produces an increase in gross annual revenues of \$110,466, or 26.32% for TY 2026, and an increase of \$110,466, or 20.84% for EY 2027.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604120829>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Nsikak Iniodu vs. Wave Energy LLC**

[24082]

(ECP) C.25-08-023

Nsikak Iniodu vs. Wave Energy LLC.

PROPOSED OUTCOME:

- Grants in part and denies in part relief requested by Complainant.
- Finds that the Complainant demonstrated by a preponderance of the evidence that Defendant misrepresented that he could lower his monthly gas bill by switching to Wave Energy to induce him to sign up for its services, but also finds that Complainant failed to demonstrate by a preponderance of the evidence that Defendant made misrepresentations that Complainant could cancel at any time without cost or that that he would not be charged for the first two months of service.
- Directs Defendant to credit or otherwise refund \$135.96 to the Complainant.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision directs Defendant to credit or otherwise refund \$135.96 to the Complainant.

(Comr Douglas - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604535265>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

**Southern California Edison Company's Application 2023
Energy Resource Recovery Account Compliance**

[24084]

A.24-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2023 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for a decrease of \$63.195 million in revenue requirement due to a net overcollection recorded in seven accounts.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's Year 2023 Energy Resource Recovery Account Compliance Application.
- Orders a \$63.196 million revenue requirement decrease to be returned to ratepayers due to a 2023 Record Year net overcollection.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are costs associated with this decision in the form of a \$63.196 million revenue requirement decrease to be returned to ratepayers due to a 2023 Record Year net overcollection.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604525324>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**11 Pacific Gas and Electric Company Authorization of Lease Entitlements to Citizens Energy Corporation for Transmission Projects**

[24087]

A.24-03-009

Application of Pacific Gas and Electric Company for Approval Under Public Utilities Code Section 851 to Lease Entitlements to Transmission Projects to Citizens Energy Corporation.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) to file Tier 3 Advice Letters seeking authorization to enter into up to five Option Period Entitlements Leases with Citizens Energy (Citizens) for specific transmission projects.
- Requires PG&E to seek in its Option Period Tier 3 Advice Letters authorization for Citizens' ratepayer assistance program for each Option Period.
- Requires PG&E to include in Tier 3 Advice Letters for Option Periods 2 through 5 detail about how Citizens distributed ratepayer assistance in the previous Option Period.
- Directs PG&E to file a Tier 1 Advice Letter each time it receives approval of a new Federal Energy Regulatory Commission (FERC) formula rate updating its representative rate model using the newly FERC-approved formula rate terms.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The impact on rates cannot be estimated at this time.

(Comr Douglas - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604537617>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**Modified Presiding Officer's Decision Concerning the Appeal
of Jim Irizarry vs. Pacific Gas and Electric Company**

[24093]

C.23-02-003

Jim Irizarry vs. Pacific Gas and Electric Company.

Resolves appeal of Presiding Officer's Decision in C.23-02-003.

(Judge Jeffrey Lee)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

13

San Jose Water Company Debt Issuance

[24105]

A.24-12-004

Application of San Jose Water Company, a California corporation, for an order to issue and sell additional debt not exceeding the aggregate amount of \$400,000,000 and other related requests.

PROPOSED OUTCOME:

- Authorizes San Jose Water Company to issue up to \$400 million in new long-term debt securities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Requires San Jose Water Company to pay \$206,000 fee to the California Public Utilities Commission.
- Cost of the authorized debt will be determined in a future proceeding.

(Comr Houck - Judge Pratt)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601776975>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Petition for Modification of Decision 25-06-052

[24111]

A.22-05-006

In the Matter of the Application of PacifiCorp, for an Order Authorizing a General Rate Increase Effective January 1, 2023.

PROPOSED OUTCOME:

- Grants Petition for Modification of Decision 25-06-052.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602262729>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Joyce Marie Hurt, by Kathryn Romo, Conservator of the
Estate of Joyce Marie Hurt vs. Pacific Bell d/b/a AT&T
California**

[24112]

(ECP) C.25-10-006

Joyce Marie Hurt, by Kathryn Romo, Conservator of the Estate of Joyce Marie Hurt vs. Pacific Bell d/b/a AT&T California.

PROPOSED OUTCOME:

- Dismisses the Complaint.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=600875983>

Consent Agenda - Orders and Resolutions (continued)

16

Elkhorn Energy Storage System

[24121]

I. _____

Order Instituting Investigation on the Commission's Own Motion to Determine Whether the Elkhorn Energy Storage System has Remained Out of Service for Nine or More Consecutive Months and Whether any Consideration of the Value of Plant or any Expenses Associated with the Out of Service Plant Should be Eliminated or Disallowed from Pacific Gas and Electric Company's Rates.

PROPOSED OUTCOME:

- Establishes a new Order Instituting Investigation Pursuant to Public Utilities Code Section 455.5 and other Commission Authorities.

SAFETY CONSIDERATIONS:

- The Commission may consider any safety considerations associated with Pacific Gas and Electric Company's Elkhorn Energy Storage System being out of service.

ESTIMATED COST:

- The Commission will consider the rate impacts upon customers pursuant to Public Utilities Code Section 455.5 and other Commission Authorities.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604525374>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

17

Order Extending Statutory Deadline

[24090]

A.24-10-014

Application of Pacific Gas and Electric Company for Approval of Its Billing Modernization Initiative.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 23, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Perez-Green)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602180271>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

18

Order Extending Statutory Deadline

[24091]

C.25-04-009

Caravilla MHP HOA and Douglas Fraser, Carol Simpson, William Latchaw, Luis A. Garcia, Alfredo Carrera, Mynor Mejia, Ismad Guzman, and Ranferi Galan vs. Newport Pacific and Caravilla Mobile Home Park.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 15, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602370257>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

19

Order Extending Statutory Deadline

[24096]

A.24-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2023, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account, and Modified Cost Allocation Mechanism Balancing Account in 2023, and (iii) Costs Recorded in Related Regulatory Accounts in 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 1, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602825543>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

20

Order Extending Statutory Deadline

[24107]

R.24-10-005

Order Instituting Rulemaking to Consider Proposed Changes to General Order 95 to Modernize the Rules and Regulations Governing the Design and Construction of Overhead Electric and Communications Facilities in California.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 17, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Perez-Green)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603237422>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

21 **Order Extending Statutory Deadline**

[24109]

C.23-02-003

Jim Irizarry vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 29, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603237481>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[24110]

C.24-09-006

Charles Richardson and Channa Richardson vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603306539>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

23

Intervenor Compensation to Sierra Club

[24072]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates

PROPOSED OUTCOME:

- Awards Sierra Club \$24,957.75 for substantial contribution to Decision 25-08-049. In that Decision, the Commission adopted guidelines for Pacific Gas & Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to develop demand flexible (DF) rates that comply with the California Energy Commission's Load Management Standards and advance grid reliability, affordability, and equity. The Decision provides guidance on incorporating marginal energy, generation, distribution, and transmission capacity costs into DF rates; defines processes for load-serving-entity participation and customer protections, and directs the IOUs to file applications for DF rate proposals within 60-90 days of issuance. Sierra Club originally requested \$35,092.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$24,957.75, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604508997>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3578, Item 49 3/19/2026 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

24

Intervenor Compensation to Utility Consumer's Action Network

[24085]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Awards Utility Consumer's Action Network (UCAN) \$50,686.41 for substantial contribution to Decision (D.) 24-01-032 and D.25-08-049 which expanded some existing demand flexibility pilot programs in Pacific Gas and Electric Company (PG&E) and Southern California Edison Company's (SCE) service territories, and directed all Commission regulated investor-owned utilities to develop new demand flexibility rates that align with the CEC Load Management Standards, respectively. UCAN originally requested \$99,361.60.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$50,686.41, plus interest, to be paid by the ratepayers of PG&E, San Diego Gas & Electric Company, and SCE.

(Comr Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604508939>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to The Utility Reform Network

[24098]

A.23-11-003

Application of Southern California Gas Company for Authorization to Recover Costs Recorded in Its Catastrophic Event Memorandum Account and Its COVID-19 Pandemic Protections Memorandum Account.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$46,308.13 for substantial contribution to Decision 25-07-009. That Decision authorized Southern California Gas Company (SoCalGas) to partially recover costs recorded in its Catastrophic Event Memorandum Account and COVID-19 Pandemic Protections Memorandum Account. The decision approved \$22.3 million of the \$58.4 million requested, including full recovery of certain 2017 and 2018 storm and wildfire costs, while disallowing most COVID-19 pandemic-related expenses. TURN originally requested \$46,866.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$46,308.13 plus interest, to be paid by the ratepayers of SoCalGas.

(Comr Houck - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602822921>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to The Utility Reform Network

[24106]

A.22-12-009

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$246,912.50 for substantial contribution to Decision 25-09-008. That Decision authorized Pacific Gas and Electric Company (PG&E) to recover \$1,063.7 million in revenue requirement out of its total \$1,293.6 million request in this proceeding for 2021 wildfire mitigation, catastrophic events, and other costs. TURN originally requested \$246,912.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$246,912.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Harada - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603006039>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)27 **Intervenor Compensation to The Utility Reform Network**

[24108]

A.24-05-004

Application of Pacific Gas and Electric Company for Approval of Natural Gas Curtailment Procedures Pursuant to Decision 23-11-069.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$14,086.25 for substantial contribution to Decision (D.) 25-10-042. That Decision approved Pacific Gas and Electric Company's (PG&E) proposal to revise its natural gas curtailment procedures contained in Gas Tariff Rules 1 and 14 pursuant to the Commission's directives in D.23-11-069, issued in PG&E's Test Year 2023 General Rate Case. TURN originally requested \$14,236.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$14,086.25 plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603076539>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

28

Renewable Gas Standard Program Adjustments

[24081]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Addresses outstanding issues in this Rulemaking.
- Implements changes to the Renewable Gas Standard Program established by Decision 22-02-025.
- Modifies the Renewable Gas Procurement Plans.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604585920>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

29

California Advanced Electric Rate Design Rulemaking

[24097]

R._____

Order Instituting Rulemaking on California Advanced Electric Rate Design.

PROPOSED OUTCOME:

- Opens new rulemaking to consider California Advanced Electric Rate Design.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604449740>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

30

Designation of Consumer Protection and Enforcement Division Enforcement Analysts

[24018]

Designation of Consumer Protection and Enforcement Division employees authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code Section 830.11 and Public Utilities Code Section 308.5.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602833159>

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 31 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**
- [23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

32 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

33 **Conference with Legal Counsel - Application for Rehearing**
[24099]
A.25-07-010

Disposition of application for rehearing of Resolution E-5374 filed by filed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company. Resolution E-5374 directed these utilities to establish a special condition in their virtual net energy metering tariffs to allow benefiting account customers to access multiple tariffs for combined technologies.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

34 **Modified Presiding Officer's Decision Concerning the Appeal of Jim Irizarry vs. Pacific Gas and Electric Company**

[24094]

C.23-02-003

Resolves appeal of Presiding Officer's Decision in C.23-02-003.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

36 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

37 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

38

Conference with Legal Counsel - Existing Litigation

[24116]

Federal Energy Regulatory Commission Docket No. EL26-46

California Public Utilities Commission protest in response to a Petition for Enforcement filed by CALifornians for Renewable Energy Inc. in Federal Energy Regulatory Commission Docket No. EL26-46.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session