
Public Utilities Commission of the State of California

Public Agenda 3580
Thursday, April 30, 2026, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting Auditorium (11:00 a.m.)</i>
Closed to the Public	Open to the Public
Monday, April 27, 2026 (San Francisco)	Thursday, April 30, 2026 (San Francisco)
Monday, May 11, 2026 (San Francisco)	Thursday, May 14, 2026 (San Francisco)
Monday, June 8, 2026 (San Francisco)	Thursday, June 11, 2026 (Sacramento)
Monday, June 29, 2026 (San Francisco)	Thursday, July 2, 2026 (Out of Town)
Monday, July 13, 2026 (San Francisco)	Thursday, July 16, 2026 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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Consent Agenda - Orders and Resolutions (continued)

2 **Funding California Distributed Generation Statistics Website**

[23967]

Res E-5436

PROPOSED OUTCOME:

- Approves funding for the California Distributed Generation Statistics Website (DGStats) to \$2.6 million per three-year contract.
- Authorizes budget adjustments for the DGStats an amount indexed to the prior calendar year's rate of inflation.
- Directs the Pacific Gas and Electric Company, Southern California Electric Company, and San Diego Gas & Electric, (collectively, the investor-owned utilities or IOUs) to submit advice letters to document and effectuate changes in accordance with direction provided in this resolution.
- Directs the creation of a new name for the DGStats platform.
- Directs IOUs to revise their online interconnection application interfaces to reflect the changes directed in this resolution.
- Directs the IOUs to host a stakeholder workshop on decommissioning.
- Directs posting the California State License Board Disclosure Document data on DGStats following all applicable privacy laws and regulations.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The Investor-Owned Utilities' total costs for each three-year Distributed Generation Statistics Website contract are limited to \$2,600,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604928135>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3577, Item 6 2/26/2026 (Staff);

Agenda 3578, Item 3 3/19/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 San Diego Gas & Electric Company's Energy Resource Recovery Account Compliance for Record Year 2023**

[24044]

A.24-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2023, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account, and Modified Cost Allocation Mechanism Balancing Account in 2023, and (iii) Costs Recorded in Related Regulatory Accounts in 2023.

PROPOSED OUTCOME:

- Grants, with modifications, the Application of San Diego Gas & Electric Company (SDG&E) for approval of its Energy Resource Recovery Account Compliance for Record Period 2023.
- Authorizes SDG&E to recover the stranded costs from its Green Tariff Shared Renewables programs from all ratepayers via the Public Purpose Programs charge in the equitable manner described herein.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision authorizes SDG&E to recover certain costs incurred through its dispatch and procurement activities in record year 2023. This decision finds that SDG&E's prudently-managed activities resulted in a recording a net undercollection of \$214.580 million (though this number excludes the amounts in two accounts whose balances are confidential).

(Comr Harada - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604993832>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Agenda 3578, Item 20 3/19/2026 (Staff);
Agenda 3579, Item 5 4/9/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Petition to Adopt, Amend, or Repeal a Regulation Related to San Joaquin Valley**

[24048]

P.25-09-009

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code § 1708.5.

PROPOSED OUTCOME:

- Denies petition for rulemaking filed pursuant to Public Utilities Code § 1708.5 by Center for Biological Diversity, the Center on Race, Poverty & the Environment, the Central California Asthma Collaborative, and the Leadership Counsel for Justice & Accountability
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Douglas - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605007919>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3578, Item 23 3/19/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5 **Small Local Exchange Carriers General Rate Case Schedule and Waterfall Provision**

[24083]
Res T-17908

PROPOSED OUTCOME:

- Implements a two-year delay of the general rate case application cycle and freezes the Waterfall mechanism of Small Local Exchange Carriers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=601965392>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3579, Item 9 4/9/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

6 **Pacific Gas and Electric Company Authorization of Lease Entitlements to Citizens Energy Corporation for Transmission Projects**

[24087]

A.24-03-009

Application of Pacific Gas and Electric Company for Approval Under Public Utilities Code Section 851 to Lease Entitlements to Transmission Projects to Citizens Energy Corporation.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) to file Tier 3 Advice Letters seeking authorization to enter into up to five Option Period Entitlements Leases with Citizens Energy (Citizens) for specific transmission projects.
- Requires PG&E to seek in its Option Period Tier 3 Advice Letters authorization for Citizens' ratepayer assistance program for each Option Period.
- Requires PG&E to include in Tier 3 Advice Letters for Option Periods 2 through 5 details about how Citizens distributed ratepayer assistance in the previous Option Period.
- Directs PG&E to file a Tier 1 Advice Letter each time it receives approval of a new Federal Energy Regulatory Commission (FERC) formula rate updating its representative rate model using the newly FERC-approved formula rate terms.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The impact on rates cannot be estimated at this time.

(Comr Douglas - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604928020>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3579, Item 11 4/9/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

8 **Federal Communications Commission Lifeline and Link Up Reform and Modernization**

[24058]

WC Docket Nos. 11-42, WC Docket No.17-287, WC Docket No.08-197, WC Docket No.21-450, and WC Docket No.20-445 - Related matters.

On February 23, 2026, the FCC issued a Notice of Proposed Rulemaking (NPRM) inviting interested parties to file comments on proposed reforms to the federal Lifeline program including integrity measures, improvements to Lifeline processes, reforms to the National Lifeline Accountability Database, and other updates to Lifeline rules aimed at promoting efficiency, transparency, and accountability. Staff seeks authority to file comments on the NPRM. Opening comments are due 30 days after publication in the Federal Register (FR), and reply comments are due 60 days after publication. The NPRM has not yet been published in the FR.

Consent Agenda - Orders and Resolutions (continued)

9 **Petition for Modification of Decision 15-06-002**

[24092]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Dismisses the Joint Petition for Modification of Decision 15-06-002 as moot.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602997661>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

10

**Southern California Edison Company Marginal Costs,
Revenues Allocation, and Rate Design**

[24101]

A.24-03-019

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Adopts marginal costs, revenue allocation, and rate design for Southern California Edison Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602998920>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**11 Southern California Gas Company Angeles Link Hydrogen Project Phase 2**

[24102]

A.24-12-011

In The Matter of the Application of Southern California Gas Company for Authorization to Implement Revenue Requirement for Costs to Enable Commencement of Phase 2 Activities for Angeles Link.

PROPOSED OUTCOME:

- Denies Southern California Gas Company cost recovery from natural gas ratepayers for Phase 2 engineering and design studies of Angeles Link Hydrogen Project, a potential project to deliver renewable hydrogen gas into the Los Angeles Basin to support hydrogen end users.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Perez-Green)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602997613>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

**Appeal by WTI Communications, Inc. of Citation No.
CD-2025-05-011**

[24104]

Res ALJ-492

PROPOSED OUTCOME:

- Denies the appeal of WTI Communications, Inc. from Citation No. CD-2025-05-011 and sustains the penalty of \$1,000.00.
- Closes proceeding K.25-06-021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603838667>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

**Getty Tram Modernization Project Safety & Security
Certification Plan for the J. Paul Getty Trust**

[24113]

Res ST-266

PROPOSED OUTCOME:

- Approves the J. Paul Getty Trust Safety and Security Certification Plan (SSCP) for the Getty Tram Modernization Project.

SAFETY CONSIDERATIONS:

- The SSCP describes the organizational authority, responsibilities, and the certification activities, processes, and documentation requirements for assuring the safety of the project as it is implemented by the J. Paul Getty Trust and its contractors.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603401473>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Implementation of Liberty Utilities LLC's Income-Graduated Fixed Charges

[24114]

Res E-5417, Advice Letter (AL) 248-E filed September 12, 2024, AL 248-E-A filed May 8, 2025, and AL 248-E-B filed October 24, 2025. - Related matters.

PROPOSED OUTCOME:

- Approves, pending modifications to the proposed ME&O plan, Liberty Utilities LLC's (Liberty) proposal for implementation of the Base Services Charge (BSC) pursuant to ordering paragraph 3(b) of Decision (D.) 24-05-028.
- Orders Liberty to file a Tier 2 Advice Letter at least 60 days before the implementation of the BSC with updated total rates, tariff sheets, applicability, and bill analysis information.
- Orders Liberty to file another Tier 2 Advice Letter with an updated BSC Marketing, Education, and Outreach plan consistent with D.24-05-028 at least 60 days before the implementation of the BSC.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Authorizes up to \$110,890 of actual incremental implementation costs to be recorded in the Income Graduated Fixed Charge Memorandum Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603401498>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Andrew Velasquez vs. Southern California Edison Company

[24115]

(ECP) C.25-11-010

Andrew Velasquez, Authorized Administrator for Andrew Velasquez Estate vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Denies requested relief and dismisses Complaint.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602909329>

Consent Agenda - Orders and Resolutions (continued)

16

Karuk Klamath River Rural Broadband Initiative Project for Grant Funding from the California Advanced Services Fund

[24117]

Res T-17857

PROPOSED OUTCOME:

- Approves up to \$10,514,163 in additional funding from the California Advanced Services Fund (CASF) Infrastructure Grant Account for the Klamath River Rural Broadband Initiative (KRRBI) Project, due to changes in permitting, engineering, and wage laws not in effect in 2013 when resolution T-17418 was approved.
- Approves the removal of 181 households from the original 616 households, resulting in 435 households.
- Approves removal of the Yurok Reservation from the KRRBI project area.

SAFETY CONSIDERATIONS:

- Access to broadband service will improve public safety, enabling access to government, e-health, and online education opportunities for the Karuk tribal community.

ESTIMATED COST:

- Up to \$10,514,163 from the CASF Broadband Infrastructure Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603481083>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17 **California Climate Credit Improvements**

[24119]

R.25-07-013

Order Instituting Rulemaking to Improve the California Climate Credit.

PROPOSED OUTCOME:

- Orders the utilities to distribute the residential Climate Credit (CC) in months with typically high bills: (a) starting in 2026, the large electric utilities will provide the electric credit in August and September; (b) the small and multi-jurisdictional electric utilities will provide the credit in October and November starting in 2027; and (c) the gas credit will move to February starting in 2027.
- Directs the electric utilities to implement remittances of five percent of allowance revenues to the State Treasury pursuant to state law.
- Orders the utilities to update their CC outreach plans, as directed, and pursuant to state law.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Sotero)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603473601>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18

**California Environmental Quality Act Exemption for two
Federal Funding Account Projects with Conditions**

[24120]

Res T-17913

PROPOSED OUTCOME:

- Finds two grants from the last mile Federal Funding Account in Riverside and San Diego counties to be statutorily exempt from the California Environmental Quality Act, subject to specified conditions: Frontier's Riverside-1, and AT&T's Barona Band of Mission Indians.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603530217>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **Broadband Infrastructure Deployment**

[24122]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603533533>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

20

**Appeal by Carey Limousine, S.F. Inc. of Citation Number
T.2025-09-005**

[24130]

Res ALJ-494

PROPOSED OUTCOME:

- Dismisses with prejudice the citation appeal upon unopposed Motion to Withdraw following settlement.
- Appellant paid the full amount of imposed fine of \$20,000.
- Closes proceeding K.25-09-013.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604535232>

Consent Agenda - Orders and Resolutions (continued)

21 **Zayo Network Services, LLC for a Certificate of Public Convenience and Necessity**

[24150]

A.25-08-006

Application of Zayo Network Services, LLC for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Service and Interexchange Service in California.

PROPOSED OUTCOME:

- Grants Zayo Network Services, LLC a certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Gruending)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603616205>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Appeal by Armando Diaz of Citation Number T.25-08-003

[24152]

Res ALJ-490

Appeal of Armando Diaz from T.2025-08-003 in the amount of \$4,000 issued by the California Public Utilities Commission Consumer Protection and Enforcement Division

PROPOSED OUTCOME:

- Dismisses of the appeal with prejudice following settlement and payment of penalty.
- Closes proceeding K.25-10-009.

SAFETY CONSIDERATIONS:

- Dismissal of the appeal is consistent with safety concerns, because in resolving the citation with the California Public Utilities Commission Consumer Protection and Enforcement Division, the appellant has acknowledged the importance of compliance.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604535255>

Consent Agenda - Orders and Resolutions (continued)

23

North Millerton Water Company, LLC for a Certificate of Public Convenience and Necessity

[24153]

A.25-02-016

In the Matter of Application of North Millerton Water Company, LLC for a Certificate of Public Convenience and Necessity to Construct a Public Utility Water System Near Friant, CA in Madera County and to Establish Rates For Service.

PROPOSED OUTCOME:

- Grants Application of North Millerton Water Company, LLC, a certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604036576>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

24

Order Extending Statutory Deadline

[23948]

A.24-01-002, A.24-01-003 - Related matters.

Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by \$9,260,000 or 22.08% in 2025, \$2,182,928 or 4.24% in 2026, and \$2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 29, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593107565>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3575, Item 30 1/15/2026 (Houck);

Agenda 3576, Item 17 2/5/2026 (Houck);

Agenda 3578, Item 34 3/19/2026 (Baker)

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[24126]

A.24-08-004

Application of Pacific Gas and Electric Company for a Limited Capital Structure Adjustment.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 15, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604432587>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[24142]

A.22-07-002

In the Matter of the Application of Next Level Internet, Inc. for a certificate of public convenience and necessity to provide Voice over Internet Protocol (VoIP) service as a reseller on a statewide basis.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 14, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604864422>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[24149]

A.24-11-002

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolution Number SPD-26.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 14, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604866557>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

28

Intervenor Compensation to The Protect Our Communities Foundation

[24103]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$229,350.90 for substantial contribution to Decision (D.) 24 10 008, D.23-08-028 and D.22-12-031 (as modified by D.23-01-002). D.24-10-008 modified the Cost of Capital Mechanism and authorized returns on equity for each applicant and declined without prejudice to implement modeling and other constraints. D.23-08-028 denied PCF's application for rehearing of D.22-12-031. D.22-12-031 established the 2023 ratemaking cost of capital for Pacific Gas and Electric Company (PG&E), Southern California Edison, Southern California Gas Company, and San Diego Gas & Electric Company. PCF originally requested \$596,586.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$229,350.90, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Gerstle)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602998699>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to The Utility Reform Network

[24124]

A.23-12-014

Application of Pacific Gas and Electric Company to Recover Helms Uprate Costs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$196,486.37 for substantial contribution to Decision 25-09-016. That Decision approved and adopted the Settlement Agreement between Pacific Gas and Electric Company (PG&E), the Public Advocates Office at the California Public Utilities Commission, TURN, and Californians for Green Nuclear Power, Inc. Under the settlement, PG&E is obligated to take steps throughout the Helms Uprate Project that ensure that ratepayer funds will not continue to be expended should the project cease to be cost-effective. The Decision also resolved the Phase I issues in this proceeding. TURN originally requested \$196,296.37.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$196,486.37, plus interest, to be paid by the ratepayers of PG&E.

(Comr Harada - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604982961>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to The Utility Reform Network

[24125]

A.25-04-015

Application of San Diego Gas & Electric Company for Authority to Establish a Ratemaking Mechanism for Energization Projects Pursuant to Senate Bill 410.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$162,935.25 for substantial contribution to Decision 25-10-034. That Decision authorized San Diego Gas & Electric Company (SDG&E) to establish a new Electric Energization Memorandum Account (EEMA) to record energization costs that are incremental to the energization costs approved in SDG&E's 2024 General Rate Case, and on an annual basis, begin recovering from customers eligible costs recorded to the EEMA. TURN originally requested \$164,391.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$162,935.25, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Baker - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603855765>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

31 Renewable Gas Standard Program Adjustments

[24081]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- Addresses outstanding issues in this Rulemaking.
- Implements changes to the Renewable Gas Standard Program established by Decision 22-02-025.
- Modifies the Renewable Gas Procurement Plans.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604926834>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3579, Item 28 4/9/2026 (Houck)

Regular Agenda- Energy Orders (continued)

32

Order Instituting Rulemaking to Refine the Risk Based Decision Making Framework for Electric and Gas Utilities

[24131]

R.____

Order Instituting Rulemaking to Refine the Risk Based Decision Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Opens a new rulemaking to refine the Risk-Based Decision-Making Framework for electric and gas utilities.

SAFETY CONSIDERATIONS:

- This new rulemaking will consider how to refine the framework for regulated energy utilities use to assess, manage, mitigate and minimize safety risks.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602834588>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Water/Sewer Orders

33

California Water Service Company General Rate Case

[24095]

A.24-07-003

In the Matter of the Application of California Water Service Company, a California corporation, for an order (1) authorizing it to increase rates for water service by \$140,558,101 or 17.1% in test year 2026, (2) authorizing it to increase rates on January 1, 2027 by \$74,162,564 or 7.7%, (3) authorizing it to increase rates on January 1, 2028 by \$83,574,190 or 8.1% in accordance with the Rate Case Plan, and (4) adopting other related rulings and relief necessary to implement the Commissions ratemaking policies.

PROPOSED OUTCOME:

- Authorizes a rate increase of 11.1% in test year 2026, a rate increase of 5.5% on January 1, 2027, and a rate increase of 5.4% on January 1, 2028.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision authorizes a total revenue requirement of \$925,434,400 (a rate increase of 11.1 percent) in test year 2026; total revenue requirement of \$976,224,700 (a rate increase of 5.5 percent) on January 1, 2027; and total revenue requirement of \$1,028,617,240 (a rate increase of 5.4 percent) on January 1, 2028.

(Comr Baker - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=602348619>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

34

Management Report on Administrative Actions and Consumer Protection and Safety Activities

[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

35 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

36 **Conference with Legal Counsel - Application for Rehearing**
[24099]
A.25-07-010

Disposition of application for rehearing of Resolution E-5374 filed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company. Resolution E-5374 directed these utilities to establish a special condition in their virtual net energy metering tariffs to allow benefiting account customers to access multiple tariffs for combined technologies.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Closed Session - Applications for Rehearing (continued)

37

Conference with Legal Counsel - Application for Rehearing

[24123]

A.24-11-024

Disposition of three applications for rehearing of Decision (D.) 25-08-006 filed by: 1) the Monterey Peninsula Water Management District; 2) the Marina Coast Water District; and 3) the City of Marina (jointly, the rehearing applicants), as well as the rehearing applicants' jointly filed motion for stay of D.25-08-006.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

38 **Modified Presiding Officer's Decision Concerning the Appeal of Jim Irizarry vs. Pacific Gas and Electric Company**

[24094]

C.23-02-003

Resolves appeal of Presiding Officer's Decision in C.23-02-003.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

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Closed Session - Existing Litigation - Non-Federal

39

Conference with Legal Counsel – Existing Litigation

[23246]

Case No. 19-30088, Case No. 19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

40 **Conference with Legal Counsel - Existing Litigation**

[24116]

Federal Energy Regulatory Commission Docket No. EL26-46

Petition for Enforcement filed by CALifornians for Renewable Energy Inc. FERC Docket No. EL26-46.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

41 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session