
Public Utilities Commission of the State of California

Public Agenda 3581
Thursday, May 14, 2026, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting Auditorium (11:00 a.m.)</i>
Closed to the Public	Open to the Public
Monday, May 11, 2026 (San Francisco)	Thursday, May 14, 2026 (San Francisco)
Monday, June 8, 2026 (San Francisco)	Thursday, June 11, 2026 (Sacramento)
Monday, June 29, 2026 (San Francisco)	Thursday, July 2, 2026 (Fort Bragg)
Monday, July 13, 2026 (San Francisco)	Thursday, July 16, 2026 (San Francisco)
Monday, August 10, 2026 (San Francisco)	Thursday, August 13, 2026 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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Consent Agenda - Orders and Resolutions (continued)

2

Petition to Adopt, Amend, or Repeal a Regulation Related to San Joaquin Valley

[24048]

P.25-09-009

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code § 1708.5.

PROPOSED OUTCOME:

- Denies petition for rulemaking filed pursuant to Public Utilities Code § 1708.5 by Center for Biological Diversity, the Center on Race, Poverty & the Environment, the Central California Asthma Collaborative, and the Leadership Counsel for Justice & Accountability
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- There are no costs associated with this decision.

(Comr Douglas - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606689583>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3578, Item 23 3/19/2026 (Houck);

Agenda 3580, Item 4 4/30/2026 (Baker)

Consent Agenda - Orders and Resolutions (continued)

3

Appeal by WTI Communications, Inc. of Citation No. CD-2025-05-011

[24104]

Res ALJ-492

PROPOSED OUTCOME:

- Denies the appeal of WTI Communications, Inc. from Citation No. CD-2025-05-011 and sustains the penalty of \$1,000.00.
- Closes proceeding K.25-06-021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606734501>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3580, Item 12 4/30/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Broadband Infrastructure Deployment**

[24122]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603533533>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3580, Item 19 4/30/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Crimson California Pipeline L.P.'s Rate Increase**

[24118]

A.25-06-026

In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates Application No. for Its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Authorizes Crimson California Pipeline L.P. (Crimson) to increase its rates for crude oil pipeline services by 10 percent for the period from August 1, 2025, to July 31, 2026.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Crimson's customer rates for crude oil pipeline services will increase by 10 percent above the rates charged prior to August 1, 2025.

(Comr Baker - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606452001>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Galaxy Enterprises vs. Southern California Gas Company**

[24127]

(ECP) C.25-09-012

Galaxy Enterprises vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Grants Complaint's request to reduce billed amount by \$11,732.68.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606452813>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Sierra Water Resources General Rate Case**

[24128]

Res W-5311, Advice Letter 55-W-B filed January 29, 2026 - Related matters.

PROPOSED OUTCOME:

- Grants Sierra Water Resources (SWR) a general rate increase of \$103,238, or 72.47%, estimated to provide a Rate of Margin of 27.50%.
- Phases in rate increase over three years: Test Year (TY) 2026, Escalation Year (EY) 2027, and EY 2028.

SAFETY CONSIDERATIONS:

- SWR Water System has no major outstanding compliance issues with the State Water Resources Control Board, Division of Drinking Water.

ESTIMATED COST:

- Increase in gross annual revenues of \$55,060, or 38.65%, for TY 2026, \$27,530, or 13.94%, for EY 2027, and \$20,648, or 9.17% for EY 2028.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606375108>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Implementation of California Shared Renewables Portfolio**

[24129]

A.22-05-022 , A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

PROPOSED OUTCOME:

- Adopts a new customer community renewable energy tariff pursuant to Decision 24-05-065.
- Adopts implementation directions regarding Green Tariff program oversight and cost recovery, Disadvantaged Communities-Green Tariff funding and program evaluation, and program reporting for California Shared Renewables Portfolio programs.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604536932>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Edison Company Recovery Bonds for Woolsey Fire Costs Pursuant to Assembly Bill 1054**

[24132]

A.26-01-007

Application of Southern California Edison Company for Woolsey Fire Recovery Bond Financing Order Pursuant to Public Utilities Code Section 850 et seq.

PROPOSED OUTCOME:

- Issues a Financing Order pursuant to Public Utilities Code Section 850 *et seq.* authorizing Southern California Edison to issue Recovery Bonds to recover approximately \$1.951 billion of Wildfire Expense Memorandum Account costs related to the Woolsey Fire.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COSTS:

- Approximately \$1.951 billion plus \$12.7 million in upfront financing costs, interest, and other costs associated with securitization.

(Comr Baker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606598110>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Appeal by California Broadband Collective of Citation No. CD-2025-11-09

[24133]

Res ALJ-491

PROPOSED OUTCOME:

- Denies California Broadband Collective's appeal of Citation CD-2025-11-09.
- Closes proceeding K.25-12-008.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- A \$1,000 fine shall be paid by the California Broadband Collective.

(Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606451990>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Regulations Governing Access to Rights-of-Way and Support Structures**

[24135]

I.17-06-027, R.17-06-028 - Related matters.

Order Instituting Investigation into the Creation of a Shared Database or Statewide Census of Utility Poles and Conduit in California.

PROPOSED OUTCOME:

- Amends existing Right-of-Way Rules and adopts General Order 178.
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- Prevents the overloading of utility poles to prevent fires.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606672524>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

12

Appeal by White Diamond, LLC of Citation No. T. 2025-09-006

[24136]

Res ALJ-495

PROPOSED OUTCOME:

- Sustains Citation Number T.2025-09-006.
- Reduces Penalty from \$2,000 to \$1,750.
- Closes proceeding K.25-10-012.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$1750 fine to White Diamond Limousine, LLC.

(Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606595616>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

California Advanced Services Fund for the Broadband Infrastructure Grant Account Applications of Plumas-Sierra Telecommunications

[24137]

Res T-17906

PROPOSED OUTCOME:

- Awards four grants for up to \$14,680,732 from the California Advanced Services Fund Infrastructure Funding Account to Plumas-Sierra Telecommunications in Plumas, Sierra, and Lassen counties for the Grizzly Road-Chilcoot, Herlong Flats-East Milford, Mohawk Meadows, and Sierraville Projects in Plumas, Sierra, and Lassen Counties.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606624139>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Universal Service Public Purpose Programs**

[24139]

Res T-17910

PROPOSED OUTCOME:

- Adopts a surcharge rate of \$1.25 per access line, effective July 1, 2026, and the following surcharge revenue allocation among the six Public Purpose Programs that fund universal service in California: Fund 0464 (CHCF-A), 4.14%; Fund 0470 (CHCF-B), 0.00%; Fund 0471 (LifeLine), 71.29%; Fund 0483 (California Connect (DDTP)), 6.54%; Fund 0493 (CTF), 0.00%; and Fund 3141 (CASF), 18.03%.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The Public Purpose Programs surcharge rate assessed per access line on end users for intrastate telecommunications services will increase from \$0.90 per access line to \$1.25 per access line, effective July 1, 2026.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604940321>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16 **San Diego Metropolitan Transit System**
[24143]
Res SX-165

PROPOSED OUTCOME:

- Approves the San Diego Metropolitan Transit System's (SDMTS) request to install latch-out control circuits at 20 existing at-grade railroad crossings at Nearside Station.
- Supersedes California Public Utilities Commission (Commission) Resolutions SX-1 and SX-37.

SAFETY CONSIDERATIONS:

- This Resolution supersedes Commission Resolutions SX-1 and SX-37 into this one combined Resolution. In addition, this Resolution will standardize the technical terms which were used in Commission Resolutions SX-1, SX-37 and RTS-10.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606598204>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Petition for Modification of Decision 20-08-043

[24144]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies the March 6, 2025, petition to modify Decision 20-08-043, filed by the Bioenergy Association of California, seeking to extend or remove the end date of the Bioenergy Market Adjusting Tariff program and proposing other programmatic changes.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision will result in an unknown amount of ratepayer savings.

(Comr Harada - Judge Atamturk - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606595664>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

**California Transportation Commission for Increased
Maintenance Funding for Automatic Grade Crossing
Protection Devices**

[24145]

Res SX-167

PROPOSED OUTCOME:

- Adopts the California Public Utilities Commission recommendation to the California Transportation Commission (CTC) for a funding amount of \$4,000,000 for fiscal year 2026-2027 for maintaining automatic grade crossing protection devices pursuant to Public Utilities Code Section 1231.1.

SAFETY CONSIDERATIONS:

- Increased funding ensures automatic warning devices at rail crossings participating in the Maintenance Fund program are maintained annually.

ESTIMATED COST:

- This resolution requests the CTC set aside an additional \$3,000,000 for the Maintenance Fund program.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606597417>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

**Santa Clarita Valley Transportation Authority for Audible
Warning Devices Sound Modification and Deactivation**

[24146]

Res SX-170

PROPOSED OUTCOME:

- Approves the Santa Clara Valley Transportation Authority's (VTA) request to modify and deactivate audible warning devices at four at-grade crossings on VTA Tasman West Line in the City of Mountain View, County of Santa Clara.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow VTA to mitigate community noise concerns regarding audible warning devices while ensuring the crossings maintain safety and compliance with appropriate warning standards.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606597419>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Petition for Modification of Decision 24-12-033

[24147]

A.24-03-018

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Grants, in part, the petition for modification of Decision (D.) 24-12-033, dated October 27, 2025, filed by Alliance for Nuclear Responsibility.
- Modifies D.24-12-033 so that the final Resource Adequacy (RA) Market Price Benchmark (MPB), as opposed to forecast RA MPB, is used to calculate RA substitution capacity costs when assessing whether the actual Diablo Canyon Power Plant (DCPP) costs and expenses fall within the 115 percent of the forecasted costs and applies this approach to all annual DCPP cost forecast proceedings through 2030.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606604910>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Central Inc. to Serve as the 2-1-1 Service Provider for Colusa County

[24155]

Res T-17912

PROPOSED OUTCOME:

- Approves Help Central Inc. as the authorized 2-1-1 service provider for Colusa County.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606657046>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Mountain House Public Railroad Crossing at Mountain House Parkway and Closure of Henderson Road and Wicklund Road

[24156]

A.25-05-003

Application of the City of Mountain House for an Order Authorizing a Public Railroad Crossing of the Union Pacific Railroad Tracy Subdivision Track with Mountain House Parkway (milepost 75.54) within the City of Mountain House, County of San Joaquin, State of California.

PROPOSED OUTCOME:

- Authorizes the City of Mountain House (CMH) to construct a new at-grade rail crossing at Mountain House Parkway and to remove two existing at-grade crossings at Henderson Road and Wicklund Road.
- Finds that the proposed rail crossing and the rail crossing closures have been adequately evaluated under the California Environmental Quality Act (CEQA).
- Directs the Commission's Energy Division to file a Notice of Determination with the CEQA clearinghouse.
- Grants the CMH House 36 months to construct the rail crossing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Directs the CMH to comply with applicable Commission Rules, General Order, and the California Manual on Uniform Traffic Control Devices.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606283136>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Mountain House Public Railroad Crossing at Great Valley Parkway and Closure of Kelso Road

[24157]

A.25-05-002

Application of the City of Mountain House for an Order Authorizing a Public Railroad Crossing of the Union Pacific Railroad Tracy Subdivision Track with Great Valley Parkway (milepost 74.10) within the City of Mountain House, County of San Joaquin, State of California.

PROPOSED OUTCOME:

- Authorizes the City of Mountain House (CMH) to construct a new at-grade rail crossing at Great Valley Parkway and to remove an existing at-grade crossing at Kelso Road.
- Finds that the proposed rail crossing and the rail crossing closure have been adequately evaluated under the California Environmental Quality Act (CEQA).
- Directs the Commission's Energy Division to file a Notice of Determination with the CEQA clearinghouse.
- Grants the CMH 36 months to construct the rail crossing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Directs the CMH to comply with applicable Commission Rules, General Orders, and the California Manual on Uniform Traffic Control Devices.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606665021>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

Settlement Agreement Regarding PacifiCorp's 2025 Energy Cost Adjustment Clause Application

[24158]

A.24-08-002

Application of PacifiCorp for Approval of its 2025 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Approves the settlement agreement between all parties regarding issues raised with respect to PacifiCorp's proposed Balance Rate, proposed Offset Rate, proposed rate design and rate spread, and alignment of Energy Cost Adjustment Clause (ECAC) Application mechanism with FERC amendments.
- Approves a Balancing Rate of \$8.70 per MWh, an Offset Rate of \$45.76 per MWh, and aligns the ECAC Mechanism with FERC amendments.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606397172>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Southwest Gas Corporation General Rate Case for Test Year 2026

[24160]

A.24-09-001

Application of Southwest Gas Corporation for Authority to Increase Rates and Charges for Gas Service in California, Effective January 1, 2026.

PROPOSED OUTCOME:

- Adopts Settlement on Southwest Gas Corporation General Rate Case for Test Year 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The Settlement Agreement approves the following: (1) combined Operation and Maintenance and Administrative and General authorized expenses of \$56.9 million; (2) a rate base that includes approximately \$170 million for net plant additions; (3) Risk-Informed Decision-Making Framework budgets of approximately \$94 million for the Targeted Pipe Replacement Program, \$22 million for the School Customer Owned Yard Line Replacement Program, \$44 million for the Meter Protection Program, and \$10 million for the Annual Leak Survey with Advanced Mobile Leak Detection, and (4) \$0.5 million for Conservation and Energy Efficiency Programs. The final and total increase to Southwest Gas's rate jurisdictions depends on the Commission's determination of the proposed Cost of Capital figures, which are not part of this decision.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606189381>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Pacific Gas & Electric Company's Peak Day Supply Standard for Winter Seasons 2024/2025, 2025/2026, and 2026/2027

[24172]

A.24-07-020

Application of Pacific Gas and Electric Company for Approval of Peak Day Supply Standard Pursuant to Decision 23-11-069.

PROPOSED OUTCOME:

- Approves all-party settlement of Pacific Gas & Electric Company's Peak Day Supply Standard for winter seasons 2024/2025, 2025/2026, and 2026/2027.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604932014>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27 **Southern California Edison Company Economic Development
Rate – Attraction Start Date**

[24173]

Res E-5388, Advice Letter 5365-E filed August 30, 2024 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) request to deviate from Special Condition 4 of Schedule EDR-A (Economic Development Rate – Attraction) for Pacific Steel Group.
- Approves SCE request to extend the start date for the discount rate under Schedule EDR-A to up to 60 months from the date of execution of the Agreement and Affidavit. This constitutes a 24-month extension to the 36-month window for compliance currently provided in Special Condition 4 of EDR-A.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606452033>

Consent Agenda - Orders and Resolutions (continued)

28

Melissa Hicks vs. Pacific Bell d/b/a AT&T California

[24178]

(ECP) C.25-10-021

Melissa Hicks vs. Pacific Bell d/b/a AT&T California.

PROPOSED OUTCOME:

- Grants requested relief.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603296343>

Consent Agenda - Orders and Resolutions (continued)

29

Charter Internet Protocol Enabled Services, LLC for Individual Certificates of Public Convenience and Necessity

[24181]

A.25-02-017, A.25-02-018 and A.25-07-008 - Related matters.

1013 Registration of Charter IP Enabled Services, LLC for a Certificate of Public Convenience and Necessity.

PROPOSED OUTCOME:

- Grants the Consolidated Applications of Charter Internet Protocol (IP) Enabled Services, LLC, BHN IP Enabled Services, LLC, and TWC IP Enabled Services, LLC, individual Certificates of Public Convenience and Necessity to provide non-facilities-based fixed interconnected Voice over Internet Protocol services
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Harada - Judge Wilson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605801939>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

Application of Consolidated Communications of California Company, LLC

[24183]

A.25-06-003

Application of Consolidated Communications of California Company, LLC for an Order under Public Utilities Code Section 851 Authorizing Encumbrance in Connection with Debt Financing Arrangements.

PROPOSED OUTCOME:

- Approves encumbrance in connection with debt financing arrangements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605002106>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31 **Brian Miller vs. CSC Holding LLC dba Optimum
Communication, Inc.**

[24185]

(ECP) C.25-11-002

Brian Miller vs. CSC Holding LLC dba Optimum Communication, Inc.,

PROPOSED OUTCOME:

- Dismisses the Complaint.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604602672>

Consent Agenda - Orders Extending Statutory Deadline

32

Order Extending Statutory Deadline

[23948]

A.24-01-002, A.24-01-003 - Related matters.

Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by \$9,260,000 or 22.08% in 2025, \$2,182,928 or 4.24% in 2026, and \$2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 29, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=593107565>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3575, Item 30 1/15/2026 (Houck);

Agenda 3576, Item 17 2/5/2026 (Houck);

Agenda 3578, Item 34 3/19/2026 (Baker);

Agenda 3580, Item 24 4/30/2026 (Staff)

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[24154]

A.24-05-012

Application of the City of Palmdale to construct at-grade crossing modifications at State Route 138 (DOT #750603S and CPUC #101VY-68.40) for the Southern California Regional Rail Authority and 001B-413.70 for the Union Pacific Railroad within the County of Los Angeles.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605007970>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[24163]

C.25-05-021

Kimberly Graves vs. California Water Service Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605561616>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[24164]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605724507>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[24165]

C.25-06-014

Patterson Point LP vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 11, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605740921>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[24174]

C.25-06-009

Clinton W. Riggins vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 18, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605779072>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[24177]

C.24-11-013

Communities for a Better Environment vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 28, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605736112>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

39

Order Extending Statutory Deadline

[24179]

A.24-12-003

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2024 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605782945>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

40

Order Extending Statutory Deadline

[24182]

A.24-08-002

Application of PacifiCorp for Approval of its 2025 Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605782192>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**41 Intervenor Compensation to The Protect Our Communities Foundation**

[24103]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$229,350.90 for substantial contribution to Decision (D.) 24 10 008, D.23-08-028 and D.22-12-031 (as modified by D.23-01-002). D.24-10-008 modified the Cost of Capital Mechanism and authorized returns on equity for each applicant and declined without prejudice to implement modeling and other constraints. D.23-08-028 denied PCF's application for rehearing of D.22-12-031. D.22-12-031 established the 2023 ratemaking cost of capital for Pacific Gas and Electric Company (PG&E), Southern California Edison, Southern California Gas Company, and San Diego Gas & Electric Company. PCF originally requested \$596,586.50.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$229,350.90, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Gerstle)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605986816>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

Agenda 3580, Item 28 4/30/2026 (Houck)

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to Utility Consumers' Action Network

[24100]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$898,897.91 for substantial contribution to Decision 24-12-074. The Decision addressed the 2024 Test Year General Rate Cases of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E). UCAN originally requested \$1,943,711.74.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$898,897.91 plus interest, to be paid by SoCalGas and SDG&E.

(Comr Houck - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606400150>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Hansen Surfboards, Inc.

[24134]

C.25-03-004

Hansen Surfboards, Inc., vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Denies award to Hansen Surfboards, Inc. (Hansen) for failure to demonstrate eligibility to claim intervenor compensation for contribution to Decision 25-10-010. That Decision approved the settlement between San Diego Gas & Electric Company and Hansen, and dismissed the complaint. Hansen originally requested \$14,440.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606619689>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to The Utility Reform Network

[24159]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$16,732.50 for substantial contribution to Energy Division disposition of San Diego Gas & Electric Company (SDG&E) Advice Letter (AL) 4572-E and AL 4582-E, Resolution (Res) E-5354, Res E-5355, and Res E-5356. SDG&E AL 4572-E and AL 4582-E approved SDG&E's AL relating to the implementation of California Alternative Rates for Energy (CARE) discounts pursuant to Ordering Paragraph (OP) 4 of Decision (D.) 24-05-028. Res E-5354, Res E-5355, and Res E-5356 approved Income-Graduated Fixed Charge implementation proposals submitted by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and SDG&E pursuant to OP 3(c) of D. 24-05-028. TURN originally requested \$17,285.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,732.50, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605328882>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to The Utility Reform Network

[24166]

R.24-01-018

Order Instituting Rulemaking to Establish Energization Timelines.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$289,380.00 for substantial contribution to Decision 25-08-036. That Decision Resolved Pacific Gas and Electric Company's (PG&E) Motion to Revise Its 2025 And 2026 Energization Cost Caps. TURN originally requested \$289,380.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$289,380.00, plus interest, to be paid by the ratepayers of Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric, Inc., PacifiCorp d.b.a. PacificPower, Liberty Utilities, and PG&E.

(Comr Reynolds - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605466147>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Center for Accessible Technology

[24169]

A.23-05-010

Application of Southern California Edison Company for Authority to Increase Its Authorized Revenues for Electric Service In 2025, Among Other Things, and to Reflect That Increase in Rates.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$11,061.26 for substantial contribution to Decision 25-09-030. That Decision adopted the Test Year 2025 base revenue requirement for Southern California Edison Company (SCE). CforAT originally requested \$15,580.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$11,061.26, plus interest, to be paid by SCE.

(Comr Douglas - Judge Rizzo - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605688716>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Water/Sewer Orders**

47

Liberty Utilities Corp. General Rate Cases

[24138]

A.24-01-002, A.24-01-003 - Related matters.

Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by \$9,260,000 or 22.08% in 2025, \$2,182,928 or 4.24% in 2026, and \$2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Adopts Park Water (PW) Revenue Requirement (RR) of \$42.1 million for Test Year (TY) 2025 and a total RR of \$149 million for the TY and attrition years.
- Adopts Apple Valley Ranchos (AVR) Water RR of \$32 million for Test Year (TY) 2025 and a total RR of \$102 million for the TY and attrition years.
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- Will permit company to earn a reasonable revenue to provide safe and reliable drinking water in PW and AVR Water service territories.

ESTIMATED COST:

- PW will have an annual increase in RR of \$5.96 million for TY 2025, \$1.74 million for 2026, and \$1.35 million for 2027.
- AVR will have an annual increase in RR of \$1.88 million for TY 2025, \$1.73 million for 2026 and \$1.72 million for 2027.

(Comr Houck - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606665030>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Water/Sewer Orders (continued)

47A

Commissioner Houck's Alternate to Agenda ID # 24138

[24140]

A.24-01-002, A.24-01-003 - Related matters.

Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by \$9,260,000 or 22.08% in 2025, \$2,182,928 or 4.24% in 2026, and \$2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Adopts Park Water (PW) Revenue Requirement (RR) of \$42.5 million for Test Year (TY) 2025, \$43.6 million for 2026, and \$44.7 million for 2027.
- Adopts Apple Valley Ranchos (AVR) Water RR of \$28.3 million for TY 2025, \$29.2 million for 2026, and \$30.0 million for 2027.
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- Will permit company to earn a reasonable revenue to provide safe and reliable drinking water in PW and AVR Water service territories.

ESTIMATED COST:

- PW will have an annual increase in RR of -\$0.30 million for TY 2025, \$0.81 million for 2026, and \$0.85 million for 2027.
- AVR will have an annual increase in RR of -\$2.39 million for TY 2025, \$0.74 million for 2026 and \$0.66 million for 2027.

(Comr Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606685840>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

48

**Management Report on Administrative Actions and Consumer
Protection and Safety Activities**

[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

49

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50 **Conference with Legal Counsel - Application for Rehearing**
[24099]
A.25-07-010

Disposition of application for rehearing of Resolution E-5374 filed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company. Resolution E-5374 directed these utilities to establish a special condition in their virtual net energy metering tariffs to allow benefiting account customers to access multiple tariffs for combined technologies.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3579, Item 33 4/9/2026

Agenda 3580, Item 36 4/30/2026

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[24151]
A.23-10-001

Disposition of Applications for Rehearing of Decision 25-06-051 filed separately by Southern California Edison Company (SCE) and Small Business Utility Advocates. In the Decision, the Commission authorized SCE to recover from ratepayers \$290.502 million in operations and maintenance expenses and \$99.392 million in capital expenditures together with interest for certain wildfire mitigation and vegetation management costs incurred in 2022. The Commission disallowed \$64.974 million in operations and maintenance expenses and \$36.344 million in capital expenditures.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[24167]
A.26-01-018

Disposition of application for rehearing of Resolution T-17896, filed by Velocity Communications, Inc. Resolution T-17896 awarded five grants from the last mile Federal Funding Account, including to the Hoopa Valley Public Utilities District.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[24171]
A.22-05-002

Disposition of application for rehearing of Decision (D.) 25-10-004 filed by Clean Energy Alliance, San Diego Community Power, and Mission: Data Coalition, Inc. (collectively, Rehearing Applicants). The Decision denied a petition for modification of D.22-12-009 filed by the Rehearing Applicants. In D.22-12-009, the Commission addressed 2023 Demand Response Bridge Year Funding for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[24176]
R.18-04-018

Application for rehearing of Decision 25-11-009 filed by Southern California Gas Company. The Decision directs SoCalGas, Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southwest Gas to work with the California Energy Commission's (CEC) Equitable Building Decarbonization program staff and administrators to fully electrify select mobilehome parks across the state in a joint Commission and CEC mobilehome electrification pilot initiative.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

56 **Conference with Legal Counsel - Existing Litigation**

[24175]

Federal Energy Regulatory Commission Docket No. ER-19-13-013

Pacific Gas and Electric Company. FERC Docket No. ER-19-13-013.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

57 **Conference with Legal Counsel – Existing Litigation**

[23247]

Federal Energy Regulatory Commission Docket No. ER23-2686

California Independent System Operator – Tariff Amendments to Implement Extended Day-Ahead Market and Day Ahead Market Enhancements. FERC Docket No. ER23-2686.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

58 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session