

---

**Public Utilities Commission of the State of California**

**Public Agenda 3582**  
**Thursday, June 11, 2026, 11:00 a.m.**  
**801 Capitol Mall**  
**Sacramento, California**

**Commissioners**

**John Reynolds, President**  
**Matthew Baker**  
**Karen Douglas**  
**Christine Harada**  
**Darcie L. Houck**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>*

---

**Scheduled Commission Meetings**

<i>Ratesetting Deliberative Meeting*</i>	<i>Commission Meeting Auditorium (11:00 a.m.)</i>
<b>Closed to the Public</b>	<b>Open to the Public</b>
Monday, June 8, 2026 (San Francisco)	Thursday, June 11, 2026 (Sacramento)
Monday, June 29, 2026 (San Francisco)	Thursday, July 2, 2026 (Fort Bragg)
Monday, July 13, 2026 (San Francisco)	Thursday, July 16, 2026 (San Francisco)
Monday, August 10, 2026 (San Francisco)	Thursday, August 13, 2026 (San Francisco)
Monday, August 31, 2026 (San Francisco)	Thursday, September 3, 2026 (Sacramento)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.



**Consent Agenda - Orders and Resolutions (continued)**

2 **Broadband Infrastructure Deployment**

[24122]

R.20-09-001

Order Instituting Rulemaking Regarding Broadband Infrastructure Deployment and to Support Service Providers in the State of California.

**PROPOSED OUTCOME:**

- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=603533533>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

---

Agenda 3580, Item 19 4/30/2026 (Staff);

Agenda 3581, Item 4 5/14/2026 (Reynolds)

**Consent Agenda - Orders and Resolutions (continued)**

**3 Implementation of California Shared Renewables Portfolio**

[24129]

A.22-05-022 , A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

**PROPOSED OUTCOME:**

- Adopts a new customer community renewable energy tariff pursuant to Decision 24-05-065.
- Adopts implementation directions regarding Green Tariff program oversight and cost recovery, Disadvantaged Communities-Green Tariff funding and program evaluation, and program reporting for California Shared Renewables Portfolio programs.
- Closes the proceedings.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604536932>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

Agenda 3581, Item 8 5/14/2026 (Reynolds)

**Consent Agenda - Orders and Resolutions (continued)**

4 **California Advanced Services Fund for the Broadband Infrastructure Grant Account Applications of Plumas-Sierra Telecommunications**

[24137]  
Res T-17906

**PROPOSED OUTCOME:**

- Awards four grants for up to \$14,680,732 from the California Advanced Services Fund Infrastructure Funding Account to Plumas-Sierra Telecommunications in Plumas, Sierra, and Lassen counties for the Grizzly Road-Chilcoot, Herlong Flats-East Milford, Mohawk Meadows, and Sierraville Projects in Plumas, Sierra, and Lassen Counties.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607638726>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3581, Item 13 5/14/2026

**Consent Agenda - Orders and Resolutions (continued)**

5 **Universal Service Public Purpose Programs**

[24139]

Res T-17910

**PROPOSED OUTCOME:**

- Adopts a surcharge rate of \$1.25 per access line, effective July 1, 2026, and the following surcharge revenue allocation among the six Public Purpose Programs that fund universal service in California: Fund 0464 (CHCF-A), 4.14%; Fund 0470 (CHCF-B), 0.00%; Fund 0471 (LifeLine), 71.29%; Fund 0483 (California Connect (DDTP)), 6.54%; Fund 0493 (CTF), 0.00%; and Fund 3141 (CASF), 18.03%.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- The Public Purpose Programs surcharge rate assessed per access line on end users for intrastate telecommunications services will increase from \$0.90 per access line to \$1.25 per access line, effective July 1, 2026.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606604956>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

---

Agenda 3581, Item 14 5/14/2026 (Staff)



**Consent Agenda - Orders and Resolutions (continued)**

7

**Caltrain Peninsula Corridor Joint Powers Board  
Electrification Project Interconnection Agreement**

[24148]

Res E-5423, Advice Letter (AL) 7616-E filed June 5, 2025, AL 7616-E-A filed June 20, 2025, AL 7616-E-B filed July 30, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's (PG&E's) special billing agreement with Caltrain.
- Approves Caltrain's requested status as an essential customer.
- Approves with modifications PG&E's two interconnection agreements deviating from certain requirements in PG&E's Electric Rule 21 Filed Form 79-973. Orders deficits and remedies to be addressed in a subsequent Tier 1 Advice Letter.

**SAFETY CONSIDERATIONS:**

- There is risk of Caltrain's intermittent regenerative braking unexpectedly energizing PG&E's transmission system through established Points-of-Interconnection, introducing a safety risk for PG&E maintenance personnel. This risk can be mitigated via operating procedures. PG&E must continue to comply with existing utility and California Public Utilities Commission policy on safety requirements and standards, as well as the standards of the Federal Energy Regulatory Commission, among others.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604668351>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

8 **Petition for Modification of Decision 15-06-002**

[24184]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

- Dismisses the Joint Petition for Modification of Decision 15-06-002 as moot.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605578375>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

9 **Funding for Three Digital Divide Grant Program Projects**

[24187]

Res T-17921

**PROPOSED OUTCOME:**

- Approves \$199,659.00 in funding for three Digital Divide Grant Program (DDGP) projects, and the adoption of ministerial review process for qualifying future DDGP applications.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- \$199,659 in funding for three Digital Divide Grant Program projects, part of the California Teleconnect Fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605937021>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Appointment Confirmation for the Diablo Canyon  
Independent Safety Committee**

[24188]

Res E-5460

**PROPOSED OUTCOME:**

- Ratifies the California Public Utilities Commission President's selection of candidates for consideration by the Governor of California for appointment to the Diablo Canyon Independent Safety Committee (DCISC) for a three-year term beginning of July 1, 2026.

**SAFETY CONSIDERATIONS:**

- The DCISC reviews operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidate will serve a three-year term on the DCISC.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605986514>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)****11 Indirect Transfer of Control of Securus Technologies, LLC to SCRS Intermediate Holding Corporation**

[24189]

A.25-05-016

In the Matter of the Joint Application of Platinum Equity Capital Partners IV, L.P. and SCRS Intermediate Holding Corporation, Requesting Expedited Approval of Indirect Transfer of Control of Securus Technologies, LLC Pursuant to California Public Utilities Code Section 854 (a).

**PROPOSED OUTCOME:**

- Approves Application of Platinum Equity Capital Partners IV, L.P. and SCRS Intermediate Holding Corporation to transfer indirect control of Securus Technologies LLC to SCRS Intermediate Holding Corporation, subject to condition that Securus Technologies file a Tier 1 advice letter informing the Commission of any changes to its terms and conditions in the two years following the transfer.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Harada - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605874579>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Digital Infrastructure and Video Competition Act Annual Fee  
for Fiscal Year 2025-2026**

[24190]

Res T-17902

**PROPOSED OUTCOME:**

- Approves the annual fee for Fiscal Year 2025-2026 consistent with the Digital Infrastructure and Video Competition Act Decision.

**SAFETY CONSIDERATIONS:**

- Video franchise holders play an important role in public safety by disseminating emergency information to viewers by participating in the Emergency Alert Program, by providing Internet Protocol-based services that will accommodate enhanced 911 services, by supporting tele-health capabilities during emergencies, and by providing diverse facilities to improve survivability of the State's communications capability during and after a catastrophic or other emergency event.

**ESTIMATED COST:**

- This year's annual fee amounts to 0.0470970% of each provider's Gross Video Revenues (GVR) for California, or 0.047 cents per dollar of GVR received by each franchise holder from California subscribers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605974798>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Registered Core Transport Agents Annual Fee**

[24191]

Res G-3621

**PROPOSED OUTCOME:**

- Reiterates the current cost allocation methodology for the Core Transport Agent (CTA) Annual Fee (AF) as outlined in Resolution G-3597 pursuant to Public Utilities Code Section (PUC) 984(b) and Decision 18-02-002.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Each registered CTA will pay an AF that consists of a Base Fee of \$5,000 and a Variable Fee (VF). Only those CTAs that received complaints or were the subject of Utility Enforcement Branch unauthorized enrollment investigations and enforcement actions in 2025 will pay the VF. Pursuant to PUC 984(b), if payment is not received within 30 days of billing, a 15 percent penalty will be assessed on the full amount billed.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606217134>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Fixed Avoided-Cost Rates for the Renewable Market  
Adjusting Tariff Program Pursuant to Decision 20-10-005**

[24192]

Res E-5457

**PROPOSED OUTCOME:**

- Adopts updated fixed prices by Product Category to the feed-in tariff program known as Renewable Market Adjusting Tariff (ReMAT).
- Directs Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to amend their ReMAT tariffs to reflect updated fixed prices by Product Category.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Increased ratepayer costs as additional ReMAT contracts are procured.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606263846>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)****15 California Grade-Separation Priority List for Fiscal Year 2026-2027**

[24193]

I.25-06-010

Order Instituting Investigation to Establish a Priority List, for the Fiscal Years 2026-2027 and 2027-2028, of Existing At-Grade Rail Crossings, of City Streets, County Roads or State Highways, in need of separation; or Existing Grade-Separated Rail Crossings in need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

**PROPOSED OUTCOME:**

- Adopts the California Grade-Separation Priority List for Fiscal Year (FY) 2026-2027.
- Directs the California Public Utilities Commission's (Commission) Rail Safety Division to provide copies of the Priority List to the California Department of Transportation and to the California Transportation Commission by July 1, 2026.
- Directs the Commission's Rail Safety Division to establish the California Grade-Separation Priority List for FY 2027-2028.

**SAFETY CONSIDERATIONS:**

- The FY 2026-2027 Priority List is used for allocating funds to railroad grade-separation projects that eliminate or improve hazardous railroad crossings under California Streets and Highways (S&H) Code § 2450.

**ESTIMATED COST:**

- S&H Code § 190 requires the State's annual budget to include \$15 million for funding grade-separation projects. According to Caltrans, approximately \$15 million will carry over to this application cycle. This means that approximately \$30 million in funding should be available for the FY 2026-2027 program cycle.

(Comr Baker - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606266414>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

16

**California Advanced Services Fund Budget Allocations for  
Fiscal Year 2026-2027**

[24194]

Res T-17914

**PROPOSED OUTCOME:**

- Approves Fiscal Year (FY) 2026-2027 budget allocations for six California Advanced Services Fund (CASF) accounts, including the Broadband Adoption Account, Rural and Urban Regional Broadband Consortia Grant Account, Line Extension Program, Broadband Infrastructure Grant Account (Infrastructure), Broadband Public Housing Account, and Tribal Technical Assistance Program.

**SAFETY CONSIDERATIONS:**

- The CASF provides subsidies for the deployment of high-quality advanced broadband infrastructure throughout the state of California. Broadband infrastructure is vital to the operation and management of critical infrastructure and public safety and emergency response networks.

**ESTIMATED COST:**

- Allocates CASF's \$136.211 million FY 2026-2027 budget across six accounts.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606329313>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

17 **Broadband Loan Loss Reserve Program Updates**

[24195]

Res T-17925

**PROPOSED OUTCOME:**

- Updates the Broadband Loan Loss Reserve Program (LLP) to include a direct loan option, establishing a dual-track financing structure that complements the LLP's existing credit enhancement mechanism.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606285014>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**California Environmental Quality Act Statutory Exemption for  
Four Federal Funding Account Projects**

[24196]

Res T-17922

**PROPOSED OUTCOME:**

- Finds four grants from the last mile Federal Funding Account in Humboldt, San Bernardino, Ventura, and Riverside counties to be statutorily exempt from the California Environmental Quality Act, subject to specified conditions: Arcata Bay; San Bernardino 1B; Ventura 1; Colorado River Indian Tribe Californian Broadband Network.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606142165>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Regulatory Framework for Voice Over Internet Protocol Service Providers**

[24197]

R.22-08-008

Order Instituting Rulemaking Proceeding to Consider Changes to Licensing Status and Obligations of Interconnected Voice over Internet Protocol Carriers.

**PROPOSED OUTCOME:**

- Requires existing telephone corporations providing voice service over fixed interconnected Voice Over Internet Protocol (VoIP) to add the fixed interconnected VoIP designation of Digital Voice Fixed (DVF) by filing a Tier 1 advice letter that includes the number of fixed interconnected VoIP access lines currently served.
- Provides nomadic-only interconnected VoIP service providers holding DVF operating authority automatically obtained from the California Public Utilities Commission pursuant to Decision (D.) 24-11-003 a second opportunity to correct the utility type designation to Digital Voice Nomadic.
- Adopts a definition of facilities-based interconnected VoIP service consistent with the existing facilities-based definition adopted in D.95-07-054 for competitive local exchange carriers with updates to clarify that facilities-based status is applicable only to fixed interconnected VoIP service.
- Makes several clarifications to the implementation of the regulatory framework established for interconnected VoIP service providers in D.24-11-003.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- This decision enhances public safety by updating and clarifying obligations of essential voice communications services.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Harada - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606451666>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**2025 General Order 133-D Service Quality Fines**

[24199]

Res T-17917, Advice Letter (AL) 238, AL 2105, and AL 417 filed February 16, 2026 - Related matters.

**PROPOSED OUTCOME:**

- Approves advice letters setting forth a total of \$2,975 in fines for telephone service providers that failed to meet required service quality performance standards in Calendar Year 2025 pursuant to General Order (GO) 133-D.

**SAFETY CONSIDERATIONS:**

- A carrier's failure to meet GO 133-D service quality standards limits customers' ability to call 911 and other emergency services and restricts public safety personnel from communicating with each other during emergencies or disasters.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606326850>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

21 **Peninsula Corridor Joint Powers Board Installation of Vertical Delineators**

[24200]  
Res SX-169

**PROPOSED OUTCOME:**

- Approves the Peninsula Corridor Joint Powers Board (Caltrain) request to install vertical delineators between rail tracks at 27 at-grade highway-rail crossings in the Cities of South San Francisco, Burlingame, San Bruno, Millbrae, San Mateo, Redwood City, Atherton, Menlo Park, Mountain View, and San Jose, San Mateo and Santa Clara Counties.

**SAFETY CONSIDERATIONS:**

- Allows Caltrain to install vertical delineators between rail tracks at 27 crossings to deter vehicle intrusions into Caltrain right-of-way and enhance public and railroad workers' safety.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606376105>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Maryland TMS, Inc. Limited Thirty-Day Exemption from  
Certain Provisions in General Order 157-E in Relation to FIFA  
World Cup 2026**

[24202]

Res TL-19158

**PROPOSED OUTCOME:**

- Grants Maryland TMS, Inc. (TMS) exemptions related to passenger transportation operations for officials and guests for the Federation Internationale de Football Association (FIFA) World Cup 2026 from specified provisions in Part 1.06, Part 4, and Part 6.01 of General Order (GO) 157-E for a 30-day period, the effectiveness of which is contingent on the approval of TMS's application to operate as a Transportation Charter-Party Carrier of Passengers.

**SAFETY CONSIDERATIONS:**

- TMS limited 30-day exemption from certain portions of GO 157-E effectively mitigates safety considerations because the exemption is limited in scope and duration.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606436650>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**San Diego Gas & Electric Company Local Capacity Utility  
Owned Energy Storage Contract and Related Costs**

[24204]

Res E-5467, Advice Letter (AL) 4736-E filed October 20, 2025 and AL 4736-E-A filed March 11, 2026 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's Membership Interest Purchase Agreement and associated 10-year Long-Term Services Agreement Contract for 119 megawatts of local capacity Utility-Owned Energy Storage, pursuant to Decision 25-06-048.

**SAFETY CONSIDERATIONS:**

- The Utility Owned Energy Storage contract contains detailed safety provisions provided in Exhibit N regarding Site and Safety Security Requirements, and provided throughout the contract technical specifications in Exhibit A-2.

**ESTIMATED COST:**

- The estimated total cost of this contract is \$267.9 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606399033>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

24

**Operating Authority of One Telephone Corporation**

[24205]

Res T-17901

**PROPOSED OUTCOME:**

- Effective 30 calendar days from approval of this resolution, the registration approval of one telephone corporation listed herein will be revoked for failure to comply with reporting and remittance requirements concerning California Public Purpose Program (PPP) surcharges and user fees.

**SAFETY CONSIDERATIONS:**

- Seeks to achieve telephone corporation compliance in submitting surcharges to fund California's six PPP to support universal service. Program funding increases California consumers' access to communications services, thereby promoting public safety.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606376100>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

25

**Modified Presiding Officer's Decision Concerning the Investigation into the Operations, Maintenance, and Practices of Havasu Water Company**

[24206]

I.25-08-007, K.25-06-028 - Related matters.

Order Instituting Investigation into the Operations, Maintenance, and Practices of Havasu Water Company (WTD-352) for Failure to Comply with the Laws, Rules, and Regulations of this State Governing the Manner in which California Consumers are Provided with Safe and Reliable Water Service and Order to Show Cause Why the Commission Should Not Petition the Superior Court for the Appointment of a Receiver.

Resolves appeals filed by the Commission's Consumer Protection and Enforcement Division and Havasu Water Company.

(Judge LeQuang)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Forecasted Revenue Requirements for Bioenergy Market  
Adjusting Tariff Program Year 2027**

[24210]

Res E-5459, Advice Letters (AL) 15-E, (AL) 24-E, and (AL) 29-E, filed January 30, 2026 - Related matters.

**PROPOSED OUTCOME:**

- Approves Orange County Power Authority's, Pioneer Community Energy's, and Redwood Coast Energy Authority's Bioenergy Market Adjusting Tariff (BioMAT) revenue requirements for Program Year 2027, pursuant to Decision 23-11-084.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606665073>

**Consent Agenda - Orders and Resolutions (continued)**

27

**PacifiCorp Partial Decommissioning and Sale of Certain Fall Creek Hydroelectric Development Assets**

[24212]

Res E-5461, Advice Letter 771-E filed October 9, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves PacifiCorp's Advice Letter 771-E, which requests authorization under Public Utilities Code Section 851 and General Order 173 for the partial decommissioning and sale of certain assets of the Fall Creek Hydroelectric Development (FCHD) to the City of Yreka.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- PacifiCorp estimates that it will incur approximately \$500,000 in costs associated with the partial decommissioning of the FCHD, including related administrative and legal expenses. These costs will be borne by PacifiCorp's ratepayers. The California-allocated portion of the decommissioning costs will have no appreciable impact on the rate base for PacifiCorp's California ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606690547>

**Consent Agenda - Orders and Resolutions (continued)**

28

**Modified Presiding Officer's Decision Concerning the  
Complaint filed by Caravilla Mobile Home Park Residents  
Against Newport Pacific and Caravilla Mobile Home Park for  
Refund of Certain Fees Charged**

[24213]

C.25-04-009

Caravilla MHP HOA and Douglas Fraser, Carol Simpson, William Latchaw, Luis A. Garcia, Alfredo Carrera, Mynor Mejia, Ismad Guzman, and Ranferi Galan, vs. Newport Pacific and Caravilla Mobile Home Park.

Resolves appeal filed by Complainants.

(Judge Lirag)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

29 **Point Arena Water Works Memorandum Account Amortization**

[24216]

Res W-5316, Advice Letter (AL) 108-W filed February 23, 2026 and AL 108-W-A filed March 18, 2026 - Related matters.

**PROPOSED OUTCOME:**

- Grants Point Arena Water Works (PAWW) authority to implement a monthly meter-equivalent surcharge for thirty-six months to recover \$63,059 in incurred expenses for the period of December 24, 2021, to November 30, 2022, recorded in its Unexpected Repair Cost Memorandum Account (URCMA).

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Authorizes PAWW to recover from its URCMA the Amount of \$63,059 over 36 months resulting in a monthly increase of \$5.47, or 3.42%, on a typical residential customer's bill.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607243134>

**Consent Agenda - Orders and Resolutions (continued)**

30

**PacifiCorp's Recovery of Costs Recorded in the Catastrophic Event Memorandum Account**

[24219]

A.24-09-004

In the Matter of the Application of PacifiCorp for Authority to Recover Costs Recorded in the Catastrophic Event Memorandum Account.

**PROPOSED OUTCOME:**

- Grants uncontested Joint Motion for Adoption of Settlement Agreement of PacifiCorp, the Public Advocates Office, and Small Business Utility Advocates to recover \$29,053,195 reflecting recorded costs in the Catastrophic Event Memorandum Account associated with the 2023 Happy Camp Complex Fires and Smith River Complex Fires.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- \$29,053,195 to be paid by ratepayers over three years.

(Comr Harada - Judge Petersen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606746172>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****31 San Diego Gas & Electric Company Summer Generation  
Availability Incentive Agreement with Marine Corps Air  
Station Miramar**

[24222]

Res E-5342, Advice Letters (AL) 4231-E filed June 22, 2023, AL 4231-E-A filed June 24, 2024, and 4231-E-B, filed on June 24, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's (SDG&E) Advice Letters (AL) 4231-E, AL 4231-E-A, and AL 4231-E-B, which implement Summer Generation Availability Incentive Agreements with Marine Corps Air Station Miramar (Miramar) for the 2023, 2024, and 2025 summer seasons.
- Finds that SDG&E evaluation of the Miramar program's performance complies with Ordering Paragraph 2 of Resolution (Res) E-5244.
- Authorizes SDG&E to record and recover associated incentive costs in existing balancing accounts, to be collected from all SDG&E customers through future rate adjustments.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Authorizes SDG&E to make incentive payments of up to approximately \$287,760 for the 2023 Agreement, up to approximately \$185,520 for the 2024 Agreement, and up to approximately \$312,000 for the 2025 Agreement, with all associated costs recorded in existing balancing accounts and recovered from all SDG&E customers through SDG&E's annual consolidated rate filings.
- SDG&E reports that no payments were made under the 2021, 2023, or 2024 Agreements, and that approximately \$80,000 was paid under the 2022 Agreement. Payments for 2021–2022 were previously authorized in Res E-5244 and are not modified by this Res.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606865140>

**Consent Agenda - Orders and Resolutions (continued)**

32

**Construction of Three Grade Separated Bikeway Rail Crossings in the City of La Mirada, County of Los Angeles and City of Buena Park, County of Orange**

[24232]

A.25-07-011

Application of County of Orange to Construct One (1) Grade-Separated Bikeway Crossing in the City of La Mirada within the County of Los Angeles and Two (2) Grade Separated Bikeway Crossings in the City of Buena Park within the County of Orange.

**PROPOSED OUTCOME:**

- Grants authority to the County of Orange to construct three grade-separated bikeway-rail crossings: 1) one overpass in the City of La Mirada, County of Los Angeles over the Union Pacific Railroad Santa Ana Industrial Lead Track; 2) one underpass in the City of Buena Park, County of Orange crossing Burlington Northern Santa Fe Railway Lead Track 7600-6670 San Bernardino Subdivision; and 3) one overpass in City of Buena Park, County of Orange across the Burlington Northern Santa Fe Railway Line Segment 7600 San Bernardino Subdivision in the State of California.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Harada - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604999056>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

33

**Pacific Gas and Electric Company Gas Line Subsidies  
Application**

[24234]

A.25-07-002

Application of Pacific Gas and Electric Company on Behalf of Customers Seeking a Gas Line Subsidy.

**PROPOSED OUTCOME:**

- Grants Pacific Gas and Electric Company's Motion to withdraw this Application.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Douglas - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606729338>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

34

**Susan Wilson vs. Havasu Water Company, Inc.**

[24236]

(ECP) C.24-10-017

Susan Wilson vs. Havasu Water Company, Inc.

**PROPOSED OUTCOME:**

- Grants in part and denies in part, Complainant's claims.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Harada - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=604177271>

**Consent Agenda - Orders and Resolutions (continued)**

35

**Federal Communications Commission Reforming Legacy  
Rules for an All-IP Future**

[24239]

WC Docket No. 25-311 , WC Docket No. 25-208 - Related matters.

Staff seeks authorization from the Commission to file Reply Comments on a Notice of Proposed Rulemaking (NPRM) in the above two Federal Communications Commission (FCC) dockets.

The FCC's NPRM states that it is proposing comprehensive reform of the regulatory framework for voice telecommunications rates. Among other things, it proposes to change the current model of intercarrier compensation charges to a bill-and-keep framework, including the detariffing of intercarrier access charges. The CPUC Reply Comments state that the FCC is wrong to equate competition in broadband services with competition in voice services, and that capping intrastate access charges and eliminating the Connect America Fund Intercarrier Compensation will impact small, rate-of-return carriers and California's High Cost Funds. The Reply Comments also agree with Opening Comments filed by the National Association of Regulatory Utility Commissioners arguing that the FCC lacks statutory authority to take some of the actions proposed in the NPRM.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607730467>

## Consent Agenda - Orders Extending Statutory Deadline

36

### Order Extending Statutory Deadline

[24203]

R.22-02-002

Order Instituting Rulemaking to Implement Resolution E-5076 and Review of Tribal Policies.

#### PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 30, 2026.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606598152>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

37

**Order Extending Statutory Deadline**

[24208]

A.22-09-006

Application of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company and Southwest Gas Corporation to Establish Hydrogen Blending Demonstration Projects.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606604943>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

38

**Order Extending Statutory Deadline**

[24211]

C.24-12-012

North County Communications Corporation vs. Vaya Telecom, Inc. and O1 Communications, Inc.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606734375>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

39

**Order Extending Statutory Deadline**

[24215]

R.23-02-016

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607151107>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

40

**Order Extending Statutory Deadline**

[24218]

R.24-06-012

Order Instituting Rulemaking Proceeding to Consider Changes to the Commission's Carrier of Last Resort Rules.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until February 19, 2027.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606871088>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

41 **Order Extending Statutory Deadline**

[24220]

C.25-06-027

Holly A. Carlyle and Jeffery A. Burgess vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until September 17, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607217353>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

42 **Order Extending Statutory Deadline**

[24223]

R.24-01-018

Order Instituting Rulemaking to Establish Energization Timelines.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until May 31, 2027.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607088660>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

43

**Order Extending Statutory Deadline**

[24224]

A.25-01-001

Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Los Angeles County Division by \$13,758,500 or 13.2% in July 2026, \$4,535,700 or 3.8% in July 2027, and \$4,867,900 or 4.0% in July 2028, and in its Fontana Water Company division by \$12,335,200 or 12.7% in July 2026, \$4,368,100 or 3.9% in July 2027, and \$4,467,900 or 3.9% in July 2028, and related relief.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until September 1, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607369906>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

44

**Order Extending Statutory Deadline**

[24226]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until September 1, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607190259>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

45

**Order Extending Statutory Deadline**

[24231]

A.22-05-022 , A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607300182>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

46

**Order Extending Statutory Deadline**

[24233]

A.23-08-019

In The Matter of the Application of Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Ventura Compressor Modernization Project.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2027.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607306184>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

47

**Order Extending Statutory Deadline**

[24237]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until July 31, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607637802>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

48

**Intervenor Compensation to Utility Consumers' Action Network**

[24168]

R.24-09-012

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network (UCAN) \$23,305.13 for substantial contribution to Decision 25-07-016. That Decision authorized Pacific Gas and Electric Company (PG&E), Southwest Gas Corporation (Southwest Gas), Southern California Gas Company (SoCalGas), San Diego Gas & Electric Company (SDG&E), and small gas utilities to establish a memorandum account to record expenses related to complying with mapping activities per Public Utilities Code Section (PUC) 661. UCAN originally requested \$65,288.88.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under PUC 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$23,305.13, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SoCalGas, and Southwest Gas.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605383813>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

49

**Intervenor Compensation to Protect Our Communities  
Foundation**

[24198]

R.23-05-018

Order Instituting Rulemaking to Update and Amend Commission General Order 131-D.

**PROPOSED OUTCOME:**

- Awards Protect Our Communities Foundation (PCF) \$169,290.00 for substantial contribution to Decision (D.) 23-12-035, D.24-06-026, D.25-01-055, and D.25-07-042. D.23-12-035 adopted limited modifications to General Order (GO) 131-D. D.24-06-026 denied PCF's application for rehearing of D.23-12-035. D.25-01-055 adopted GO 131-E and adopted revisions to GO 131-D. D.25-07-042 denied rehearing of D. 25-01-055. PCF originally requested \$182,820.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$169,290.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities (CalPeco Electric) LLC, and PacifiCorp d.b.a. Pacific Power.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606362961>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

50 **Intervenor Compensation to The Utility Reform Network**

[24209]

A.22-08-003

Application of Pacific Gas and Electric Company for Approval of Zonal Electrification Pilot Project.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$133,691.88 for substantial contribution to Decision 25-11-004. That Decision granted Pacific Gas and Electric Company's (PG&E) motion to withdraw this application for a zonal electrification project. TURN originally requested \$133,691.88.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$133,691.88, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606615650>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)****51 Intervenor Compensation to Wild Tree Foundation**

[24227]

A.20-04-023, A.21-01-004 - Related matters.

In the Matter of the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That \$7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses Are Stress Test Costs That May Be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq.

**PROPOSED OUTCOME:**

- Awards Wild Tree Foundation (Wild Tree) a total of \$31,745 in intervenor compensation, (\$27,062.50 for its contribution to Decision (D.) 21-04-030 and \$4,682.50 for its contribution to D.21-05-015). This amount is in addition to the intervenor compensation awarded to Wild Tree by D.22-11-036 for the same substantial contribution to D.21-04-030 and D.21-05-015, respectively. The additional intervenor compensation awarded to Wild Tree corrects an inadvertent error in calculating the experience level of a Wild Tree representative.
- Closes the consolidated proceedings.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$31,745.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Reynolds - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608057074>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

52

**Intervenor Compensation to Wild Tree Foundation**

[24243]

A.20-07-008

Application of Southern California Edison Company for Authority to Securitize Certain Costs and Expenses Pursuant to Public Utilities Code Section 850 et seq.

**PROPOSED OUTCOME:**

- Awards Wild Tree Foundation (Wild Tree) \$10,540.00 in intervenor compensation for substantial contribution to Decision (D.) 20-11-007. This amount is in addition to the intervenor compensation awarded to Wild Tree by D.23-11-021 for the same substantial contribution to D.20-11-007. The additional intervenor compensation awarded to Wild Tree corrects an inadvertent error in calculating the intervenor compensation awarded by D.23-11-021.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$10,540.00, plus interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Harada - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607308825>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

**Regular Agenda****Regular Agenda- Energy Orders**

53

**Southern California Gas Company and Sempra's Revised Safety Culture Improvement Plan**

[24201]

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra's Organizational Culture and Governance Prioritize Safety.

**PROPOSED OUTCOME:**

- Finds that Southern California Gas Company's (SoCalGas) overall approach and process described in SoCalGas's Revised Safety Culture Improvement Plan (SCIP) is consistent with the expectations set forth in this proceeding as to development of an initial plan to address the safety culture deficiencies identified in the safety culture assessment, subject to further refinement.
- Directs SoCalGas to maintain a separate consolidated SCIP with Sempra.
- Directs SoCalGas to continue to supplement and refine its Revised SCIP in several areas via quarterly compliance reports subject to rejection or approval by Safety Policy Division and to continue quarterly compliance reporting until its next required safety culture assessment is filed.
- Denies cost recovery for the implementation of the Revised SCIP.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The primary focus of this Investigation was to assess the safety culture of SoCalGas and Sempra after a series of safety-related incidents and develop a plan to improve the safety culture and reduce or avoid future safety-related incidents involving these companies.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606435795>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Communication Resolutions and Reports****54 California Advanced Services Fund for Rural and Urban Regional  
Broadband Consortia Grant Account**

[24186]  
Res T-17919

**PROPOSED OUTCOME:**

- Approves up to \$3,400,000.00 in funding from the California Advanced Services Fund (CASF) Rural and Urban Regional Broadband Consortia Grant Account (Consortia Account) for six (6) projects. These projects will facilitate the deployment of broadband services by assisting CASF infrastructure grant applicants in the project development or grant application process, or assisting broadband deployment projects related to programs created under Senate Bill 156 and Assembly Bill 164.

**SAFETY CONSIDERATIONS:**

- The CASF Consortia Account supports the deployment of broadband infrastructure essential for the operation and management of critical infrastructure and public safety and emergency response networks.

**ESTIMATED COST:**

- \$3,400,000.00 from the CASF Consortia Account. For Fiscal Year (FY) 2025-26, the California Public Utilities Commission issued Resolution T-17884 which set an appropriation amount of \$9.818 million for the Consortia Account. These appropriations were adopted in the California Budget Act for the respective FY.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=605934087>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

55                                    **Management Report on Administrative Actions and Consumer  
Protection and Safety Activities**  
[23293]

## Regular Agenda- Commissioner Reports

56  
[24235]

### **Appointment & Reappointments to the Low-Income Oversight Board**

Approval of the following reappointments to the Low-Income Oversight Board (LIOB) for two-year terms: Mr. Jason Wimbley, Ms. Lisa Castilone, and Ms. Patricia Watts. Craig Gott is recommended for appointment to the LIOB as the water industry representative.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607660611>

---

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

57                      **Conference with Legal Counsel - Application for Rehearing**  
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

58                            **Conference with Legal Counsel - Application for Rehearing**  
[24176]  
R.18-04-018

Application for rehearing of Decision 25-11-009 filed by Southern California Gas Company. The Decision directs SoCalGas, Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southwest Gas to work with the California Energy Commission's (CEC) Equitable Building Decarbonization program staff and administrators to fully electrify select mobilehome parks across the state in a joint Commission and CEC mobilehome electrification pilot initiative.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

---

Agenda 3581, Item 54 5/14/2026

**Closed Session - Applications for Rehearing** (continued)

59                                    **Conference with Legal Counsel - Application for Rehearing**  
[24238]  
A.26-01-019

Disposition of application for rehearing of Resolution T-17898 filed by Velocity Communications, Inc. In Res T-17898, the Commission approved the Final Broadband Equity, Access, and Deployment (BEAD) Proposal to be submitted to the National Telecommunications and Information Administration. The Final Proposal includes a list of preliminary awards to applicants selected for BEAD grant funding through the BEAD Subgrantee Selection Process.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Applications for Rehearing** (continued)

61                            **Conference with Legal Counsel - Application for Rehearing**  
[24242]  
A.26-02-013

Disposition of the application for rehearing of Resolution T-17900 filed by Brian C. Swanson. In Resolution T-17900 the Commission awarded four grants for up to \$20,999,829 from the last mile Federal Funding Account to enable investments benefiting approximately 64,296 Californians and provide service to 1,752 unserved locations in Inyo, Monterey, and Contra Costa Counties.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

62                    **Modified Presiding Officer's Decision Concerning the Investigation into the Operations, Maintenance, and Practices of Havasu Water Company**

[24207]

I.25-08-007, K.25-06-028 - Related matters.

Resolves appeals filed by the Commission's Consumer Protection and Enforcement Division and Havasu Water Company.

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions** (continued)

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

63                    **Modified Presiding Officer's Decision Concerning the Complaint filed by Caravilla Mobile Home Park Residents Against Newport Pacific and Caravilla Mobile Home Park for Refund of Certain Fees Charged**

[24214]

C.25-04-009

Resolves appeal filed by Complainants.

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal**

64                      **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

65                      **Conference with Legal Counsel - Existing Litigation**

[24225]

Federal Energy Regulatory Commission Docket No. ER25-2395

Horizon West Transmission LLC, FERC Docket No. ER25-2395.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.



**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

67 **Conference with Legal Counsel - Existing Litigation**

[24246]

Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. V. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*