
Public Utilities Commission of the State of California

Public Agenda 3583
Thursday, July 2, 2026, 11:00 a.m.
363 N Main Street
Fort Bragg, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at

<http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> (11:00 a.m.) Open to the Public
Monday, June 29, 2026 (San Francisco)	Thursday, July 2, 2026 (Fort Bragg)
Monday, July 13, 2026 (San Francisco)	Thursday, July 16, 2026 (San Francisco)
Monday, August 10, 2026 (San Francisco)	Thursday, August 13, 2026 (San Francisco)
Monday, August 31, 2026 (San Francisco)	Thursday, September 3, 2026 (Sacramento)
Monday, September 14, 2026 (San Francisco)	Thursday, September 17, 2026 (Out of Town)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[24300]

Res ALJ-176-3583

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 Universal Service Public Purpose Programs

[24139]

Res T-17910

PROPOSED OUTCOME:

- Adopts a surcharge rate of \$1.05 per access line, effective September 1, 2026, and the following surcharge revenue allocation among the six Public Purpose Programs that fund universal service in California: Fund 0464 (CHCF-A), 5.39%; Fund 0470 (CHCF-B), 0.00%; Fund 0471 (LifeLine), 64.52%; Fund 0483 (California Connect (DDTP)), 8.59%; Fund 0493 (CTF), 0.00%; and Fund 3141 (CASF), 21.50%.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607730403>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3581, Item 14 5/14/2026 (Staff);

Agenda 3582, Item 5 6/11/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Broadband Loan Loss Reserve Program Updates

[24195]

Res T-17925

PROPOSED OUTCOME:

- Updates the Broadband Loan Loss Reserve Program (LLP) to include a direct loan option, establishing a dual-track financing structure that complements the LLP's existing credit enhancement mechanism.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609599965>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3582, Item 17 6/11/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

**4 PacifiCorp Partial Decommissioning and Sale of Certain Fall
Creek Hydroelectric Development Assets**

[24212]

Res E-5461, Advice Letter 771-E filed October 9, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves PacifiCorp's Advice Letter 771-E, which requests authorization under Public Utilities Code Section 851 and General Order 173 for the partial decommissioning and sale of certain assets of the Fall Creek Hydroelectric Development (FCHD) to the City of Yreka.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- PacifiCorp estimates that it will incur approximately \$500,000 in costs associated with the partial decommissioning of the FCHD, including related administrative and legal expenses. These costs will be borne by PacifiCorp's ratepayers. The California-allocated portion of the decommissioning costs will have no appreciable impact on the rate base for PacifiCorp's California ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609028683>

Agenda 3582, Item 27 6/11/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5

Petition for Modification of Decision 24-12-030

[24217]

A.23-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,763,961 or 19.79% in 2024, by \$6,392,906 or 5.49% in 2025, and by \$6,387,993 or 5.20% in 2026.

PROPOSED OUTCOME:

- Grants the Petition for Modification of Decision (D.) 24-12-030, as modified by D.25-07-012.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Correcting the inadvertent mathematical errors in D.24-12-030 as corrected by D.25-07-012 results in a decrease of the adopted revenue requirement and results in an average increase of 6.55% rather than the 6.70% adopted in D.24-12-020 as corrected by D.25-07-012 or a monthly increase of \$5.11 per billing period or \$61.32 annually rather than \$5.23 per billing cycle or \$62.76 annually as adopted in D.24-12-030 and corrected by D.25-07-012.

(Comr Harada - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608645687>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**6 Local Access Fund Administrators and Corresponding
Access Fund Grants for Funding Year 2026-2027**

[24221]

Res TL-19157

PROPOSED OUTCOME:

- Approves the Local Access Fund Administrators (LAFAs).
- Authorizes a total of \$15,362,459.74 for these LAFAs to be paid out of the Access Fund for Funding Year 2026-2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Estimated costs of \$15,362,459.74.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609280426>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

Southwest Gas Corporation to Issue Debt Securities

[24228]

A.26-02-007

In the Matter of the Application of Southwest Gas Corporation for authority to: (1) issue one or more types of debt securities in the principal amount of up to \$1,150,000,000; (2) refinance previously issued short-term debt securities; (3) refinance previously authorized securities under the Evergreening Authority Guidelines; and (4) enter into one or more interest rate risk management contracts.

PROPOSED OUTCOME:

- Authorizes Southwest Gas Corporation (Southwest Gas) to issue up to \$1.15 billion of new debt.
- Authorizes Southwest Gas to refinance previously issued short-term debt securities, refinance previously authorized debt securities under the Evergreening Authority Guidelines, and enter into interest rate risk management contracts.
- Requires Southwest Gas Corporation to remit a check in the amount of \$81,686.33 to the California Public Utilities Commission (CPUC).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$1.15 billion in leverage is authorized. Southwest Gas will remit \$81,686.33 to the CPUC.

(Comr Reynolds - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606672526>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**8 California Choice Energy Authority Efficiency Program
Administration Plan**

[24229]

Res E-5464, Advice Letter (AL) AVCE 18-E, LCE AL 35-E, EPIC AL 9-E, PCE AL 13-E, PRIME AL 30-E, RMEA AL 16-E, SJP AL 28-E, and SBCE AL 9-E filed June 9, 2025 - Related matters.

PROPOSED OUTCOME:

- Certifies California Choice Energy Authority's (CCEA) request in Apple Valley Choice Energy Advice Letter (AL) 18-E, Lancaster Energy AL 35-E, City of Palmdale AL 9-E, Pomona Choice Energy AL 13-E, Pico Rivera Innovative AL 30-E, Rancho Mirage AL 16-E, San Jacinto Power AL 28-E, and Santa Barbara Clean Energy AL 9-E to Elect to Administer its Energy Efficiency Program Administration Plan (EEPAP), submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and California Public Utilities Commission direction in Decisions (D.) 14-01-033 and D. 24-04-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$2,703,000 over the course of CCEA's three-year EEPAP. This funding will come from additional collections in Southern California Edison's energy efficiency balancing account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609902120>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 Pacific Gas and Electric Company's Request to Deviate from its Commission Authorized Capital Rate Structure

[24230]

A.24-08-004

Application of Pacific Gas and Electric Company for a Limited Capital Structure Adjustment.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's request to deviate from its authorized capital rate structure.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606933345>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Edgar Martinez vs. Frontier California Inc.

[24247]

(ECP) C.26-02-010

Edgar Martinez vs. Frontier California Inc; Citizens Telecommunications Co. of CA d/b/a Frontier Communications of California; Frontier Communications of America Inc. d/b/a Frontier Communications; Frontier Communications of America, Inc. d/b/a Citizens Long Distance; and Frontier Communications Online & LD.

PROPOSED OUTCOME:

- Grants relief and orders remedies.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision requires remediation of safety risk posed by Frontier California Inc. (Frontier) failure to maintain reliable telephone service.

ESTIMATED COST:

- Frontier to remedy damage to Edgar Martinez through refund.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609722807>

Consent Agenda - Orders and Resolutions (continued)

11 Telecommunications Public Purpose Programs

[24249]

R.21-03-002

Order Instituting Rulemaking to Update Surcharge Mechanisms to Ensure Equity and Transparency of Fees, Taxes and Surcharges Assessed on Customers of Telecommunications Services in California.

PROPOSED OUTCOME:

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609718540>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

Appeal by Alleswolke Wireless LLC of Citation No. CD-2025-11-001

[24250]

Res ALJ-493

PROPOSED OUTCOME:

- Denies Alleswolke Wireless LLC's appeal of Citation CD-2025-11-001.
- Closes proceeding K.25-12-013.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- A \$21,000 fine shall be paid by Alleswolke Wireless LLC.

(Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609530572>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

2027 Income-Qualified Programs Activities and Budgets for Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company

[24255]

A.25-06-022, A.25-06-023, A.25-06-024, and A.25-06-025 - Related matters.

Application of San Diego Gas & Electric Company for Approval of Low-Income Assistance Programs and Budgets for Bridge Funding for Program Year 2027.

PROPOSED OUTCOME:

- Approves the respective 2027 Income-Qualified Programs Activities and Budgets (excluding subsidies) for the utilities in the following amounts: \$66.3 million for Pacific Gas and Electric Company (PG&E), \$21 million for San Diego Gas & Electric Company (SDG&E), \$38.3 million for Southern California Edison Company (SCE), and \$66.8 million Southern California Gas Company (SoCalGas).
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$192.4 million, to be paid by ratepayers of PG&E, SCE, SoCalGas, and SDG&E.

(Comr Baker - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609722786>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **Center for Sustainable Energy's Initial Implementation Plan
and Handbook for the Clean Miles Standard Drivers
Assistance Program**

[24257]

Res TL-19156, Advice Letter 1A filed November 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Center for Sustainable Energy's proposal for the initial Drivers Assistance Program (DAP) Implementation Plan and Handbook in accordance with the Clean Miles Standard (CMS) Decision 24-03-001.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution establishes the initial CMS incentive amounts for eligible drivers as follows: (1) \$20,300 for a new ZEV; (2) \$14,200 for a used Zero-Emission Vehicle; and (3) \$1,170 for the Ongoing Charging Incentive. All DAP activities, including CMS incentives, will be funded by the CMS Regulatory Fee collected by the CMS Regulated Entities.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609719233>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Local and Flexible Capacity Obligations, and Refinements of the Resource Adequacy Program

[24258]

R.25-10-003

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Adopts Local Capacity Obligations for 2027-2029, Flexible Capacity Obligations for 2027, and Track 1 Program Refinements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608058096>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

**DesertXpress Enterprises, LLC, dba Brightline West
Construction of Grade Separated Railroad Crossings**

[24259]

Res SX-172

PROPOSED OUTCOME:

- Authorizes DesertXpress Enterprises, LLC dba Brightline West to construct eight new grade separated railroad crossings in the County of San Bernardino.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow Brightline West to construct crossings at two highways and six railroad tracks separating vehicle and railroad traffic and enhancing public safety.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609598519>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Southern California Edison Company's Modification of
Capacity Bidding Elect Program**

[24262]

Res E-5456, Advice Letter 5675-E filed November 12, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) request to include an option for bundled and unbundled customers to enroll directly into the Capacity Bidding Program Elect, with SCE acting as the aggregator.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609910285>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Pacific Gas and Electric Company Mid-Cycle Updates to the
Base Interruptible Program**

[24263]

Res E-5451, Advice Letter 7738-E filed October 23, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company's Advice Letter 7738-E regarding the Base Interruptible Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609618815>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19 **San Diego Gas & Electric Company Residential Capacity
Bidding Program**

[24266]

Res E-5444, Advice Letter 4569-E filed December 18, 2024 - Related matters.

PROPOSED OUTCOME:

- Denies San Diego Gas & Electric Company's request to implement a residential capacity bidding program in 2026, and to shift funds to fund the program.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609735577>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

**Modifications to Pacific Gas and Electric Company's
Automated Response Technology Program**

[24267]

Res E-5450, Advice Letter 7748-E filed October 31, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves four proposed changes to Pacific Gas and Electric Company's (PG&E) Automated Response Technology Program (ART) program, including changes to the Day Of adjustment requirement, the timeline for the performance evaluation, tariff language changes to comply with the California Independent System Operator tariff, and minor grammatical and formatting changes to the tariff.
- Denies two proposed changes to PG&E's ART, one which would raise the capacity payment and another which would change the timing of the performance calculation and the capacity payments.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609905133>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21 **Pacific Gas and Electric Company and Southern California Edison Company Revised Automated Demand Response Technology Incentive Program**

[24268]

Res E-5453, Advice Letter (AL) 7742-E (PG&E) and AL 5658-E (SCE) filed October 28, 2025 and Supplemental AL 7742-E-A (PG&E) and Supplemental AL 5658-E-A (SCE) filed March 31, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves, with modification, the proposed changes to Pacific Gas and Electric Company's and Southern California Edison Company's Automated Demand Response Technology Incentive Programs proposed through the Mid-Cycle Review Advice Letter.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609718550>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Point Arena Water Works Long-Term Debt

[24271]

Res W-5315, Advice Letter (AL) 106-W filed December 22, 2025 and AL 106A-W filed April 27, 2026 - Related matters.

PROPOSED OUTCOME:

- Grants retroactive authority to Point Arena Water Works (Point Arena) to incur long-term debt totaling \$444,655 at an annual interest rate of 3.0% from three affiliates for property leases and contracted services. Point Arena shall pay a financing fee of \$889.31 to the Commission's Fiscal Office.

SAFETY CONSIDERATIONS:

- The contracted services were for labor, equipment, and supplies to perform operations, maintenance, and repairs for the water system.

ESTIMATED COST:

- There are no costs to associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608593165>

Consent Agenda - Orders and Resolutions (continued)

23

**Luis Enrique Landa Rodriguez vs. AT&T Mobility Wireless
Operation Holdings d/b/a AT&T Mobility**

[24285]

(ECP) C.25-11-008

Luis Enrique Landa Rodriguez vs. Pacific Bell d/b/a AT&T California and AT&T Mobility
Wireless Operation Holdings d/b/a AT&T Mobility.

PROPOSED OUTCOME:

- Denies relief requested by the Complainant in part and grants relief requested in part.
- Finds that Complainant failed to show by a preponderance of the evidence that Defendant violated any applicable Commission rule, law, tariff or statute, but that Defendant acted unreasonably in maintaining charges for services not provided.
- Directs Defendant to reduce Complainant's outstanding account balance by \$720.60.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The decision directs the Defendant to reduce Complainant's outstanding account balance by \$720.60.

(Comr Douglas - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606729326>

Consent Agenda - Orders and Resolutions (continued)

24

Sale and Acquisition of California Hot Springs Water Company by Sanctuary of Sacred Waters, and California Hot Springs Sewer Company by Water Rejuvenation Inc

[24296]

Res W-5317, Advice Letter (AL) 24-W and AL 16-S Filed March 5, 2026 - Related matters.

PROPOSED OUTCOME:

- Authorizes the sale of California Hot Springs Water Company to Sanctuary of Sacred Waters and the sale of California Hot Springs Sewer Company to Water Rejuvenation Inc.
- Transfers each company's Certificate of Public Convenience and Necessity to the respective acquiring entity.

SAFETY CONSIDERATIONS:

- The transfers of each company to a more responsible party will allow for immediate and ongoing responses to outstanding compliance actions.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609102636>

Consent Agenda - Orders and Resolutions (continued)

25

**San Diego Gas & Electric Company Transmission Integrity
Management Program Rate Recovery**

[24309]

A.25-02-012

Application San Diego Gas & Electric Company to Recover Costs Recorded in the Transmission Integrity Management Program Balancing Account from January 1, 2019 to December 31, 2023.

PROPOSED OUTCOME:

- Adopts the Proposed Settlement Agreement between the Public Advocates Office at the California Public Utilities Commission and San Diego Gas & Electric Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes recovery of \$6,985,215.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608866484>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Pacific Gas and Electric Company Permit to Construct the Moraga-Oakland Transmission Rebuild Project

[24311]

A.24-11-005

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Moraga-Oakland X 115 kV Rebuild Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company a permit to construct the Moraga-Oakland X 115 kV Rebuild Project.
- Makes California Environmental Quality Act (CEQA) Findings and Statements of Overriding Consideration for the project.
- Adopts mitigation measures required to be implemented for the project.
- Certifies the Environmental Impact Report prepared for the project pursuant to CEQA.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The total estimated cost of this project is \$276.8 million.

(Comr Douglas - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607222555>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

27

Order Extending Statutory Deadline

[24284]

A.24-11-009

Application of Pacific Gas & Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, Community Rebuild Program and Other Recorded Costs.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 19, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608781093>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[24288]

R.19-01-011

Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 17, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Gerstle)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608783592>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[24297]

R.22-04-003

Order Instituting Rulemaking to review the existing guiding framework set forth in Decision 99 10-064 (consistent with Public Water System Investment and Consolidation Act of 1997) regarding acquisitions involving water utilities under the Commission's jurisdiction.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609167042>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[24298]

A.25-01-009

In the Matter of the Application of San Pablo Bay Pipeline Company LLC (PLC-29) and Crimson California Pipeline, L.P. (PLC-26) for Authority to Increase Rates for Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 1, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609029985>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[24299]

A.24-01-016

In the Matter of the Application of San Pablo Bay Pipeline Company LLC for Authority to Increase Rates for Its Crude Oil Pipeline Services Pursuant to Public Utilities Code Section 455.3.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 1, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609029986>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[24308]

A.24-07-021

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV: Eagle Mountain-Blythe Project.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609028686>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[24310]

A.24-01-005

Application for a Special Ruling under Pacific Gas and Electric Company Electric Rule 15.I.3 Granting an Equitable Exemption from the Customer Cost-Responsibility Provisions of Rule 15 for Distribution Service Extensions.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until July 12, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609048236>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[24315]

A.24-12-001

Application of Southern California Edison Company to Require a Customer Financed Added Facilities Agreement for Replacement Added Facilities to Serve the THUMS Islands Consistent with Decision No. 70659 and Tariff Rule 2.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609173570>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[24319]

R.22-12-011

Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Sotero)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609043170>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders

36

Intervenor Compensation to The Utility Reform Network

[24256]

A.23-01-008

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$188,148.44 for substantial contribution to Decision 25-09-006. That Decision adopted three settlement agreements in San Diego Gas & Electric Company's (SDG&E) 2024 General Rate Case Phase 2, resolving cost allocation, marginal costs, time-of-use rate design, and medical baseline issues. The decision also adopted the system percentage of change methodology, addressed Power Charge Indifference Adjustment rate design and bill presentment issues, and approved SDG&E's uncontested proposals. TURN originally requested \$188,148.44.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$188,148.44, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607703000>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Center for Accessible Technology

[24264]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$8,333.25 for substantial contribution to Resolution M-4876. CforAT originally requested \$88,738.75.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$8,333.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607785666>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Center for Accessible Technology

[24269]

R.22-07-005

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$70,072.35 for substantial contribution to Decision (D.) 25-08-049 and IGFC Implementation Process, including Advice Letters and Resolution (Res) E 5354, Res E-5355 and Res E-5356. D.25-08-049 addresses Track B of the proceeding and adopts guidelines for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to design demand flexibility rates and comply with the California Energy Commission's Load Management Standards. The IGFC Implementation Process resulted in the issuance of Advice Letters (AL) of SDG&E AL 4572-E and AL 4582-E and Res E-5354, Res E-5355, Res E-5356 which reflected work by stakeholders to support the introduction of the Base Services Charge for the IOUs. Center for Accessible Technology originally requested \$79,543.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$70,072.35, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, Bear Valley Electric Service, Inc., Liberty Utilities, and PacifiCorp.

(Comr Reynolds - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608057025>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Center for Accessible Technology

[24274]

A.23-11-002

Application of Southern California Edison Company for Authority to Proceed Under General Order 69-C with a Site Marketing and Access Agreement and SCEs Assignment of Existing Agreements or, in the Alternative, Approval of the Same Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$60,565.50 for substantial contribution to Decision 26-01-004. That Decision authorized Southern California Edison Company (SCE), under certain conditions, to contract with a third party to market, execute, and manage contracts with telecommunications companies to install telecommunications infrastructure on otherwise-unused space on SCE's property. CforAT originally requested \$60,761.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$60,565.50, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608283310>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Mussey Grade Road Alliance

[24276]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$20,324.50 for substantial contribution to Decision 25-08-032. That Decision adopted refinements to the Risk-Based Decision-Making Framework. MGRA originally requested \$20,340.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$20,324.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608306954>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Intervenor Compensation to The Utility Reform Network**

[24279]

A.24-12-009

Application of Pacific Gas and Electric Company on Behalf of the California Market Transformation Administrator for the Approval of the Initial Tranche of Statewide Energy Efficiency Market Transformation Initiatives.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$104,332.50 for substantial contribution to Decision 25-11-023. That Decision approved the initial tranche of energy efficient market transformation initiatives proposed by the California Market Transformation Administrator. TURN originally requested \$104,332.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$104,332.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Baker - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608369798>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Utility Reform Network

[24287]

A.23-11-002

Application of Southern California Edison Company for Authority to Proceed Under General Order 69-C with a Site Marketing and Access Agreement and Southern California Edison Company's Assignment of Existing Agreements or, in the Alternative, Approval of the Same Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$64,190.63 for substantial contribution to Decision 26-01-004. That Decision authorized Southern California Edison Company (SCE), under certain conditions, to contract with a third party to market, execute, and manage contracts with telecommunications companies to install telecommunications infrastructure on otherwise-unused space on SCE's property. TURN originally requested \$64,595.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$64,190.63, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608672931>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Small Business Utility Advocates

[24295]

A.25-04-015

Application of San Diego Gas & Electric Company for Authority to Establish a Ratemaking Mechanism for Energization Projects Pursuant to Senate Bill 410.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$19,435.60 for substantial contribution to Decision 25-10-034. That Decision approved San Diego Gas & Electric Company's (SDG&E) request to establish a memorandum account to track energization expenses associated with Senate Bill 410 for calendar years 2024-2026. SBUA originally requested \$25,413.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$19,435.60, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Baker - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609457845>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Environmental Defense Fund

[24301]

A.22-08-003

Application of Pacific Gas and Electric Company for Approval of Zonal Electrification Pilot Project.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$131,913.00 for substantial contribution to Decision 25-11-004. That Decision granted Pacific Gas and Electric Company's (PG&E) motion to withdraw this application for a zonal electrification project. EDF originally requested \$178,462.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$131,913.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608800638>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Utility Consumers' Action Network

[24307]

A.22-05-015 , A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$113,960.00 for substantial contribution to Decision 26-01-021. That Decision addressed San Diego Gas & Electric Company's (SDG&E) track 2 request for recovery of Wildfire Mitigation Plan Memorandum Accounts costs. UCAN originally requested \$124,456.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$113,960.00, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Houck - Judge Larsen - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608794610>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders**

46

Solar Update on Multifamily Affordable Housing Program

[24251]

R.25-01-005

Order Instituting Rulemaking on Customer-Generated Renewables for Priority Communities.

PROPOSED OUTCOME:

- Orders Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Liberty Utilities LLC, and PacifiCorp (IOUs) to jointly file a 2026 funding status update on Solar on Multifamily Affordable Housing (SOMAH) balancing accounts by January 2027.
- Orders the IOUs to each submit a Tier 2 advice letter by December 31, 2033, with a final SOMAH budget expenditure report.
- Authorizes Liberty and PacifiCorp to propose the return of SOMAH funds collected in 2025 and the first half of 2026 to customers.
- Allows the SOMAH program administrator to request Commission permission to extend SOMAH administrative spending beyond 2032.
- Directs the IOUs to use accrued interest on SOMAH funds to offset SOMAH budget allocations from the first half of 2026.
- Orders IOUs to return unused SOMAH funds including accrued interest to their GHG revenue accounts upon the disposition of their final budget expenditure report Tier 2 advice letters.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The decision's estimated cost impact is unknown.

(Comr Baker - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607356436>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda- Energy Orders (continued)**47 Senate Bill 1221 Neighborhood Decarbonization Pilot Program**

[24265]

R.24-09-012

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Establishes application guidelines and cost recovery framework for the Neighborhood Decarbonization Pilot Program created pursuant to Senate Bill 1221.
- Sets deadlines of April 1, 2027 and January 15, 2028 for the first and second rounds of pilot proposal submissions.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609905132>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Resolutions and Written Reports

48

Liberty Utilities Expedited Proposals for Energy Supply and Energy Management Services

[24248]

Res E-5458, Advice Letter 287-E filed March 6, 2026 - Related matters.

PROPOSED OUTCOME:

- Authorizes Liberty Utilities (CalPeco Electric) to conduct a Request for Proposals for Energy Supply and Energy Management Services.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609902162>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports

49 **California Advanced Services Fund for the Broadband Infrastructure Grant Account Application**

[24252]

Res T-17909

PROPOSED OUTCOME:

- Awards up to \$3,006,387 from the California Advanced Services Fund Infrastructure Funding Account to Stimulus Technologies of California, LLC for its project in Inyo County and to Siskiyou Telephone Company for its project in Siskiyou and Humboldt Counties.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609470400>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

50 **Tribal California Advanced Services Fund Infrastructure Projects**
[24253]
Res T-17911

PROPOSED OUTCOME:

- Awards two grants for up to \$49,954,375 from the California Advanced Services Fund Infrastructure Funding Account to the Lipay Nation of Santa Ysabel and the Pauma Band of Luiseño Indians in San Diego County.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609530150>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Water/Sewer Orders**51 Framework for Acquisitions Involving Water Utilities**

[24260]

R.22-04-003

Order Instituting Rulemaking to review the existing guiding framework set forth in Decision 99-10-064 (consistent with the Public Water System Investment and Consolidation Act of 1997) regarding acquisitions involving water utilities under the Commission's jurisdiction.

PROPOSED OUTCOME:

- Enables faster, targeted rescue of failing, at-risk, or potentially at-risk water systems.
- Delivers greater transparency in acquisition pricing, valuations, and rate impacts.
- Ensures clear, consistent review and approval processes for water utility acquisitions.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Promotes safety and the Commission's Environmental and Social Justice Action Plan 2.0 by aligning regulatory oversight with public health and safe drinking water goals.

ESTIMATED COST:

- There will likely be costs associated with the implementation of this decision. However, the exact costs are not ascertainable.

(Comr Houck - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607644167>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Water/Sewer Orders (continued)

52

San Gabriel Valley Water Company General Rate Case

[24261]

A.25-01-001

Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Los Angeles County Division by \$13,758,500 or 13.2% in July 2026, \$4,535,700 or 3.8% in July 2027, and \$4,867,900 or 4.0% in July 2028, and in its Fontana Water Company division by \$12,335,200 or 12.7% in July 2026, \$4,368,100 or 3.9% in July 2027, and \$4,467,900 or 3.9% in July 2028, and related relief.

PROPOSED OUTCOME:

- Authorizes San Gabriel Valley Water Company (San Gabriel) to increase its rates for water services in its Los Angeles County (LAC) division as follows: a) \$7,254,643 or 7.0 percent in the test year 2026-2027, b) \$2,771,051 or 2.5 percent in escalation year 2027-2028, and c) \$2,805,557 or 2.5 percent in escalation year 2028-2029.
- Authorizes San Gabriel to increase its rates for water services in its Fontana County (FWC) division as follows: a) \$7,892,317 or 8.1 percent in the test year 2026-2027, b) \$3,771,313 or 3.5 percent in escalation year 2027-2028, and c) \$3,390,686 or 3.2 percent in escalation year 2028-2029.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Rates increase for water services in LAC division annually as follows: a) \$6.49 or 8.0 percent in the test year 2026-2027, b) \$2.34 or 2.7 percent in escalation year 2027-2028, and c) \$2.40 or 2.7 percent in escalation year 2028-2029.
- Total Increase: \$11.23 or 13.3 percent.
- Rates increase for water services in FWC division annually as follows: a) \$6.76 or 8.0 percent in the test year 2026-2027, b) \$3.25 or 3.6 percent in escalation year 2027-2028, and c) \$2.90 or 3.1 percent in escalation year 2028-2029.
- Total Increase: \$12.91 or 14.7%.

(Comr Houck - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609723735>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 53 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

54

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[24313]
R.22-03-016

Disposition of applications for rehearing of Decision (D.) 25-09-031 filed by: (1) USTelecom—The Broadband Association, Pacific Bell Telephone Company D/B/A AT&T California, AT&T Enterprises LLC, and Teleport Communications America LLC, and (2) CTIA and T-Mobile West, LLC. In D.25-09-031, the Commission adopted amendments to Commission General Order 133, which sets minimum service quality standards for telecommunications services and includes an enforcement mechanism.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[24316]
A.22-02-015

Disposition of application for rehearing of Decision (D.) 25-06-045 filed by the Alliance for Nuclear Responsibility. In D.25-06-045, the Commission reviewed Pacific Gas and Electric Company's entries in its Energy Resource Recovery Account and other balancing and memorandum accounts for the 2021 Record Year. The Commission also reviewed three forced outages that occurred during the 2020 Record Year at the Diablo Canyon Nuclear Power Plant.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

57 **Conference with Legal Counsel - Application for Rehearing**
[24318]
A.23-10-009

Disposition of application for rehearing of Decision (D.) 25-09-024 filed by Community Legal Services (Community Legal). In D.25-09-024, the Commission denied Community Legal's request for intervenor compensation due to failure to demonstrate eligibility for intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

58 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

59 **Conference with Legal Counsel - Existing Litigation**

[24225]

Federal Energy Regulatory Commission Docket No. ER25-2395

Horizon West Transmission LLC, FERC Docket No. ER25-2395.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

60 **Conference with Legal Counsel – Existing Litigation – Federal**

[24272]

Federal Energy Regulatory Counsel Docket No. ER25-2707

Viridon Path 15, LLC. FERC Docket No. ER25-2707

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

61 **Conference with Legal Counsel - Existing Litigation**

[24246]

Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

62 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session