
Public Utilities Commission of the State of California

Public Agenda 3584
Thursday, July 16, 2026, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> (11:00 a.m.) Open to the Public
Monday, July 13, 2026 (San Francisco)	Thursday, July 16, 2026 (San Francisco)
Monday, August 10, 2026 (San Francisco)	Thursday, August 13, 2026 (San Francisco)
Monday, August 31, 2026 (San Francisco)	Thursday, September 3, 2026 (Sacramento)
Monday, September 14, 2026 (San Francisco)	Thursday, September 17, 2026 (Out of Town)
Monday, October 5, 2026 (San Francisco)	Thursday, October 8, 2026 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 26, 27

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[24322]

Res ALJ-176-3584

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 Pacific Gas and Electric Company's Request to Deviate from its Commission Authorized Capital Rate Structure

[24230]

A.24-08-004

Application of Pacific Gas and Electric Company for a Limited Capital Structure Adjustment.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's request to deviate from its authorized capital rate structure.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606933345>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3583, Item 9 7/2/2026 (Reynolds)

Consent Agenda - Orders and Resolutions (continued)**3 Pacific Gas and Electric Company Electric Transmission
Interconnection Agreement for Google LLC**

[24254]

Res E-5455, Advice Letter 7785-E filed December 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, an agreement to facilitate the energization of a new 250 megawatt data center load through transmission-level retail electric service for customer Google LLC.
- Modifies the energization-related capital advance and refund process, limiting annual refunds to the annual net revenues received from the customer plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Requires special treatment of costs associated with broader transmission network upgrades, determined through a Tier 2 Advice Letter.
- Requires additional clarifications and reporting regarding the proposed binding cost cap for the portion of the project built by Google LLC, including separate calculation of the cost cap for refundable versus non-refundable costs, and a Tier 1 information-only Advice Letter filing when the cost cap is finalized.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Facilitates the energization of a new customer including both the associated costs of energization and the expected future revenues from the customer. The customer pays some upfront costs to connect to the grid, and could then be refunded for these costs after sufficient revenue is generated. Limits refunds to the annual net revenue generated by the customer plus an adjustment for the ITCC and accounts for broader transmission network upgrades, reducing risks for ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607718746>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

4 **Amy Weaver vs. Wave Energy, LLC**

[24278]

(ECP) C.26-02-003

Amy Weaver vs. Wave Energy, LLC.

PROPOSED OUTCOME:

- Grants relief requested by Complainant.
- Finds that Complainant demonstrated by a preponderance of the evidence that the Defendant violated an applicable Commission rule, law, tariff or statute, by enrolling the Complainant in its gas services without her consent.
- Directs the Defendant to credit \$119.98 to Complainant's Pacific Gas and Electric Company account or to otherwise refund the Complainant \$119.98.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision directs the Defendant to credit or refund the Complainant \$119.98.

(Comr Douglas - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608216358>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**5 Southern California Gas Company Storage Integrity
Management Program Balancing Account**

[24282]

Res G-3616, Advice Letter 6442-G filed February 7, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Gas Company's (SoCalGas) requests to recover its Storage Integrity Management Program Balancing Account (SIMPBA) balance for January 1, 2019, to December 31, 2024.

SAFETY CONSIDERATIONS:

- SoCalGas's SIMPBA records costs associated with federal regulatory requirements set forth in Title 49 CFR 192 Subpart A.

ESTIMATED COST:

- Approximately \$54.4 million in revenue requirements.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610428496>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**6 Pacific Gas and Electric Company Short-Term Borrowing**

[24286]

A.25-10-004

Application of Pacific Gas and Electric Company to increase its authority to finance short-term borrowing needs by \$2 billion to an aggregate amount not to exceed \$10.5 billion.

PROPOSED OUTCOME:

- Increases Pacific Gas and Electric Company's (PG&E's) authorized amount of financing for its short-term debt needs by \$1 billion, from the currently authorized amount of \$8.5 billion to an aggregate amount not to exceed \$9.5 billion, subject to certain conditions as specified.
- The authority granted by this decision shall not be effective until PG&E has paid the fees, determined to be \$506,000, prescribed by Sections 1904 and 1904.1 of the California Public Utilities Code.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608671206>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**7 Triennial On-Site Safety Review of San Francisco Municipal
Transit Agency**

[24290]

Res ST-229

PROPOSED OUTCOME:

- Approves the Final Report of the 2018 Triennial On-site Safety Review of San Francisco Municipal Transit Agency.

SAFETY CONSIDERATIONS:

- Considers the safety and security of the public and employees who might be affected by the San Francisco Municipal Transit Agency. Approves review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608781693>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 Triennial On-Site Security Review of San Francisco Municipal Transit Agency

[24291]

Res ST-230

PROPOSED OUTCOME:

- Approves the Final Report of the 2018 Triennial On-site Security Review of San Francisco Municipal Transit Agency.

SAFETY CONSIDERATIONS:

- Considers the safety and security of the public and employees who might be affected by the San Francisco Municipal Transit Agency. Approves review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610172848>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

**Triennial On-Site Safety Review of the San Francisco
International Airport AirTrain Automated People Mover**

[24292]

Res ST-233

PROPOSED OUTCOME:

- Approves the Final Report of the 2019 Triennial On-site Safety Review of San Francisco International Airport AirTrain Automated People Mover system.

SAFETY CONSIDERATIONS:

- Considers the safety and security of the public and employees who might be affected by the AirTrain system. Approves review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608786660>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

**Triennial On-Site Security Review of San Francisco
International Airport AirTrain Automated People Mover**

[24293]

Res ST-234

PROPOSED OUTCOME:

- Approves the Final Report of the 2019 Triennial On-site Security Review of San Francisco International Airport AirTrain Automated People Mover system.

SAFETY CONSIDERATIONS:

- Considers the safety and security of the public and employees who might be affected by the AirTrain system. Approves review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610338426>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Orange County Transportation Authority Request for
Variance to General Order 95**

[24294]

Res ST-272

PROPOSED OUTCOME:

- Approves the requested variance for 3 additional locations with clearances not meeting the specific requirements of General Order 95, Section Iii, Table 1, Case 8, Column B and Section Viii, Rule 84.4-D4 Conductors Passing Supply Poles.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608783551>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**12 Southwest Gas Corporation General Rate Case for Test Year 2026**

[24304]

A.24-09-001

Application of Southwest Gas Corporation for Authority to Increase Rates and Charges for Gas Service in California, Effective January 1, 2026.

PROPOSED OUTCOME:

- Establishes Southwest Gas Corporation's (Southwest Gas) capital structure that consists of 50.0% common debt and 50.0% common equity; return on common equity of 10.00%; overall rate of return of 7.07% for Southern California and 7.17% percent overall for consolidated Northern California and the South Lake Tahoe jurisdictions; rate increase of 5.17% for the consolidated Northern California and South Lake Tahoe jurisdiction, and a rate increase of 22.36% for the Southern California rate jurisdiction for Test Year 2026.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes operating revenues of \$173,180,220 for the Southern California rate jurisdiction; \$41,257,764 for the consolidated Northern California rate jurisdiction; and \$32,714,714 for the consolidated South Lake Tahoe rate jurisdiction. In sum, these totals represent a \$32.6 million revenue increase, which is a roughly \$11.05 million reduction of Southwest Gas' initial request for a revenue increase, or a 25 percent downward adjustment.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608773973>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Petition for Modification of Decision 11-09-015

[24305]

R.10-05-004

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Denies Moulton Niguel Water District's Petition for Modification of Decision 11-09-015 to modify the Self-Generation Incentive Program Rules.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608733881>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

Pacific Gas and Electric Company for a Certificate of Public Convenience and Necessity

[24306]

A.23-09-001

Application of Pacific Gas and Electric Company for a Certificate of Public Convenience and Necessity Authorizing the Construction of the Northern San Joaquin 230 kV Transmission Project.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company a certificate of public convenience and necessity to construct the Northern San Joaquin 230 kV Transmission Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The costs associated with this project are capped at \$198,815,305.

(Comr Douglas - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608866898>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Appeal by Osama Rashed of Citation No. T.2025-09-003**
[24314]
Res ALJ-496

PROPOSED OUTCOME:

- Adopts the Joint Settlement Agreement between Appellant and Consumer Protection and Enforcement Division, where the settlement reduces the penalty from \$5,000 to \$3,000, and modifies the repayment plan following evidence of financial hardship.
- Closes proceeding K.25-10-018.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Requires Appellant to pay a fine of \$3,000 in 12 monthly installments.

(Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608866429>

Consent Agenda - Orders and Resolutions (continued)

16

**Ratification of Joint State Commission's Comments in
Federal Communications Commission's Notice of Proposed
Rulemaking**

[24321]

On June 5, 2026, Legal Division received off-agenda approval from the Litigation Subcommittee to join the State Commissions' joint comments before the Federal Communications Commission. Staff requests the California Public Utilities Commission (CPUC) ratify the State Commissions' joint comments filed on June 8, 2026 in the Federal Communications Commission's (FCC) Notice of Proposed Rulemaking (NPRM) in WC Docket No. 26-49 et al. Staff further requests permission to join the State Commissions' reply comments (if any) which are due on July 8, 2026. The FCC initiated this proceeding to evaluate whether it should adopt changes to its telephone numbering policies, particularly in how assigned numbers are used by service providers to further combat illegal robocalls originating from those numbers. Staff recommends that the CPUC ratify the State Commissions' joint comments which provided input on how the FCC can address these issues.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609595769>

Consent Agenda - Orders and Resolutions (continued)

17 **Appeal by Cosand Partners LLC of Citation No. T.2026-03-010**
[24325]
Res ALJ-497

PROPOSED OUTCOME:

- Approves settlement between Cosand Partners, LLC (Cosand), and Consumer Protection and Enforcement Division (CPED), which reduces CPED's penalty from \$9,200 to \$5,000.
- Closes proceeding K.26-04-013.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- \$5,000 fine to Cosand.

(Judge Cai)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610450482>

Consent Agenda - Orders and Resolutions (continued)

18

Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company Joint Tier 3 Advice Letters

[24329]

Res E-5468, Advice Letter 5707-E, 4770-E, 7783-E, and 6570-G, filed December 17, 2025 - Related matters.

PROPOSED OUTCOME:

- Approve with modifications the joint Tier 3 Advice Letters of Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Gas Company.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Minimal increased costs in the Disconnections Memorandum Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609448765>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

**Pacific Gas and Electric Company Contract Amendments with
Atlas Solar XII, LLC and Atlas Solar XIII, LLC**

[24331]

Res E-5470, Advice Letter (AL) 7895-E filed April 17, 2026 and AL 7895-E-A filed May 6, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves the Pacific Gas and Electric Company contract amendments with Atlas Solar XII, LLC and Atlas Solar XIII, LLC.

SAFETY CONSIDERATIONS:

- The owners and sellers of the projects are responsible for the safe construction and operation of their facilities in compliance with all applicable laws, including safety regulations.
- Seller is required to have a project safety plan that demonstrates responsible safety management during all lifecycle phases, referencing applicable safety-related codes and standards and its own safety programs and policies, and describing the project design and key safety-related systems, including potential hazards and risk mitigations/safeguards. The seller is required to demonstrate and enforce its contractors' and subcontractors' compliance with the safety requirements.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609580804>

Consent Agenda - Orders and Resolutions (continued)

20

**KB Home South Bay, Inc. for Relocation and Rearrangement
of Pacific Gas and Electric Company's Public Utility Facilities**

[24334]

Res E-5465, Advice Letter 7887-E filed April 14, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves the Tier 3 Advice Letter 7887-E filed by Pacific Gas and Electric Company (PG&E), which includes an agreement to relocate and rearrange overhead electric transmission and distribution facilities (PG&E Project) to accommodate KB Home South Bay Inc's commercial and residential condominium development that is moving forward with Phase 3 near Communications Hill Blvd in the City of San Jose, in accordance with Electric Rule No. 15.I.3, the Exceptional Cases Provision.
- Approves the agreement, referred to as the Actual Cost Contract (ACC), which memorializes the terms and conditions governing the relocation of PG&E's facilities in conflict with the Development Project.

SAFETY CONSIDERATIONS:

- Work to relocate overhead electric utility facilities will conform to all current and applicable laws, California Public Utilities Commission regulations, industry and PG&E safety requirements as discussed in this Resolution and documented in the agreement.

ESTIMATED COST:

- Under the ACC, KB Home South Bay, Inc. requests to pay for the work on an actual cost basis. KB Home South Bay, Inc will pay the estimated cost upfront, but after the relocation is completed, PG&E will true-up the final costs in a final invoice. The final invoice will reflect the full actual cost of the relocation work, with appropriate credit for the initial payment previously received from KB Home South Bay Inc.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609614981>

Consent Agenda - Orders and Resolutions (continued)

21

Clark & Sullivan Construction and Broward Builders, Inc. a Joint Venture, for Relocation and Rearrangement of Pacific Gas and Electric Company's Public Utility Facilities

[24337]

Res E-5462, Advice Letter 7871-E filed March 30, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves Tier 3 Advice Letter 7871-E filed by Pacific Gas and Electric Company (PG&E), which includes an agreement with Clark & Sullivan Builders, Inc. doing business as CS Broward, a Joint Venture, for PG&E to relocate and rearrange utility poles and overhead transmission and distribution facilities (PG&E Project), in accordance with Electric Rule No. 15.I.3, the Exceptional Cases Provision to accommodate its project to build a new California Highway Patrol building for the State of California (CHP Project) in the Town of Quincy at Assessor's Parcel Number 117-140-027 in Plumas County.
- Approves the agreement, referred to as the Actual Cost Contract (ACC), which memorializes the terms and conditions governing the relocation of PG&E's facilities in conflict with the CHP Project.

SAFETY CONSIDERATIONS:

- Work to relocate overhead electric utility facilities will conform to all current and applicable laws, California Public Utilities Commission regulations, industry and PG&E safety requirements as discussed in this Resolution and documented in the agreement.

ESTIMATED COST:

- Under the ACC, the CS Broward is requesting to pay for the work on an actual cost basis. CS Broward will pay the estimated cost upfront, but after relocation is completed, PG&E will true-up the final costs in a final invoice. Final invoice will reflect the full actual cost of the relocation work, with appropriate credit for the initial payment received from CS Broward.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609675623>

Consent Agenda - Orders and Resolutions (continued)

22

**Central Coast Community Energy's Administration of the
Bioenergy Market Adjusting Tariff Program**

[24341]

A.25-08-015

Application of Central Coast Community Energy for Compliance Review of its Administration of the Bioenergy Market Adjusting Tariff Program for the Period September 1, 2024 through September 1, 2025.

PROPOSED OUTCOME:

- Approves Central Coast Community Energy's administration of the Bioenergy Market Adjusting Tariff program for operations conducted between September 1, 2024 through September 1, 2025.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Gruen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608150935>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

CitySwitch Tower, LLC for a Certificate of Public Convenience and Necessity

[24343]

A.25-11-007

Application of CitySwitch Tower, LLC for a Certificate of Public Convenience and Necessity pursuant to Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- Grants CitySwitch Tower, LLC a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange and interexchange services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607702926>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

**Enhanced Communications Network Inc. d/b/a Asian
American Association Telecom Services for a Certificate of
Public Convenience and Necessity**

[24345]

A.25-05-018

Application of Enhanced Communications Network, Inc. d/b/a Asian American Association Telecom Services for Registration as a Telephone Corporation pursuant to Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Enhanced Communications Network Inc. d/b/a Asian American Association Telecom Services a certificate of public convenience and necessity to provide fixed Interconnected Voice Over Internet Protocol services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607638685>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

25

Order Extending Statutory Deadline

[24326]

A.24-01-022

Application of The Green Power Institute for Award of Intervenor Compensation for Substantial Contributions to Resolutions SPD-14, SPD-16, SPD-17, and SPD-18.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 26, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609675725>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[24336]

C.22-01-008

Michael R. Weaver vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME

- Extends the Statutory Deadline for completion of this proceeding until February 5, 2027.

SAFETY CONSIDERATIONS

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609719189>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[24339]

C.24-08-016, C.24-08-0017 and C.24-08-0018 - Related matters.

Strain Ventures LP., vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 29, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609735552>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

28

Intervenor Compensation to Center for Accessible Technology

[24264]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$8,333.25 for substantial contribution to Resolution M-4876. CforAT originally requested \$88,738.75.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$8,333.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607785666>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3583, Item 37 7/2/2026

Consent Agenda - Intervenor Compensation Orders (continued)**29 Intervenor Compensation to Center for Biological Diversity**

[24270]

A.22-05-022, A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

PROPOSED OUTCOME:

- Awards Center for Biological Diversity \$23,403.55 for substantial contribution to Decision 24-05-065. That Decision modified Green Access Program tariffs and adopted a community renewable energy program, pursuant to Assembly Bill 2316. Center for Biological Diversity originally requested \$37,095.18.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$23,403.55, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Reynolds - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608066407>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to The Protect Our Communities Foundation

[24273]

R.23-10-011

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards The Protect Our Communities Foundation (PCF) \$29,070.70 for substantial contribution to Decisions (D.) 24-12-003 and D.25-06-048. D.24-12-003 decided Track 2 issues and delayed setting the Planning Reserve Margin (PRM) and D.25-06-048 decided Track 2 issues and delayed setting the PRM. PCF originally requested \$126,160.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$29,070.70, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608276968>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to Utility Consumers' Action Network**

[24277]

A.25-04-015

Application of San Diego Gas & Electric Company for Authority to Establish a Ratemaking Mechanism for Energization Projects Pursuant to Senate Bill 410.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$24,010.98 for substantial contribution to Decision 25-10-034. That Decision approved San Diego Gas & Electric Company's (SDG&E) request to establish a memorandum account to track energization expenses associated with Senate Bill 410 for calendar years 2024-2026. UCAN originally requested \$62,100.13.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$24,010.98, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Baker - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608740907>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**32 Intervenor Compensation to Small Business Utility Advocates**

[24280]

A.23-05-010, A.22-05-013 - Related matters.

Application of Southern California Edison Company for Authority to Increase Its Authorized Revenues for Electric Service In 2025, Among other things, and to Reflect that Increase in Rates.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$151,100.50 for substantial contribution to Decision (D.) 23-11-007 and D.25-09-030. D.23-11-007 closed the Southern California Edison Company's (SCE) 2022 Risk Assessment Mitigation Phase proceeding which informed SCE's Test Year (TY) 2025 General Rate Case proceeding. D.25-09-030 approved the 2025 TY base revenue requirement for SCE. SBUA originally requested \$299,762.00.
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$151,100.50, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Lirag - Judge Rizzo - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608305574>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**33 Intervenor Compensation to Small Business Utility Advocates**

[24281]

A.24-04-005

Application of Southern California Edison Company for Authorization to Recover Incremental Costs Related to Wildfire Mitigation, Vegetation Management, Catastrophic Events, and Wildfire Liability Insurance.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$23,066.00 for substantial contribution to Decision 25-06-017. That Decision approved a settlement and authorized Southern California Edison Company (SCE) to recover costs related to wildfire mitigation, vegetation management, catastrophic events, and other costs. SBUA originally requested \$53,260.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$23,066.00, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608277010>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to Small Business Utility Advocates

[24317]

A.24-03-018

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$52,567.00 for substantial contribution to Decision (D.) 24-12-033 and D.25-07-041. D.24-12-033 approved Pacific Gas and Electric Company's (PG&E) 2024 Diablo Canyon Power Plant extended operations revenue requirement of \$722.6 million, reducing PG&E's requested revenue requirement of \$761 million by approximately \$38 million, to account for the Tax Gross Up adjustment (\$33.63 million), Fixed Management Fee Escalation adjustment (\$4.737 million), and the Internal Revenue Code Normalization adjustment (\$0.051 million). The Decision also conditionally approved PG&E's 2025 Volumetric Spending Plan. D.25-07-041 modified and denied the Applications for Rehearing of D.24-12-033. SBUA originally requested \$94,957.78.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$52,567.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608969644>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Utility Consumers' Action Network

[24328]

A.22-04-008, A.22-04-009, A.22-04-011, and A.22-04-012 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2023 and to Reset the Cost of Capital Adjustment Mechanism.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$104,866.23 for substantial contribution to Decision 24-10-008. That Decision modified the Cost of Capital Mechanism that impacted the authorized cost of capital for the applicants with the effective date of January 1, 2025. UCAN originally requested \$122,333.23.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$104,866.23, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Reynolds - Judge Gerstle)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609457401>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**36 Intervenor Compensation to Mussey Grade Road Alliance**

[24332]

A.23-05-010, A.22-05-013 - Related matters.

Application of Southern California Edison Company for Authority to Increase Its Authorized Revenues for Electric Service In 2025, among other things, and to Reflect that Increase In Rates.

PROPOSED OUTCOME:

- Awards Mussey Grade Road Alliance (MGRA) \$147,592.92 for substantial contribution to Decision (D.) 23-11-007 and D.25-09-030. D.23-11-007 closed the Southern California Edison Company's (SCE) 2022 Risk Assessment Mitigation Phase proceeding. D.25-09-030 approved the test year base revenue requirement for SCE. MGRA originally requested \$154,013.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$147,592.92, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Lirag - Judge Rizzo - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609607464>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to The Utility Reform Network

[24335]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$52,606.25 for substantial contribution to Decision (D.) 25-12-044. That Decision adopted modifications to its affordability framework for essential utility services, including limiting the requirement to provide updated affordability metrics to General Rate Case applications exceeding a one percent revenue increase, transitioning annual Affordability Report updates to periodic staff postings on the California Public Utilities Commission's (Commission) affordability webpage, and requiring continued public release of Cost and Rate Trackers while eliminating Quarterly Revenue Reports. The decision also directs the Commission's Communications Division to prepare a staff report on affordability considerations unique to the communications industry, and summarizes prior public hearings, party comments, implementation progress, and next steps to address affordability issues. TURN originally requested \$53,081.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$52,606.25, plus interest, to be paid by the Commission.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609614992>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to The Utility Reform Network

[24338]

R.20-07-013

Order Instituting Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas Utilities.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$187,647.60 for substantial contribution to Decision 25-08-032. That Decision adopted refinements to the Risk-Based Decision-Making Framework. TURN originally requested \$248,486.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$187,647.60, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Reynolds - Judge Lakey)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609677809>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda
Regular Agenda- Communication Resolutions and Reports

39 **California Advanced Services Fund for the Broadband Infrastructure Grant Account**

[24289]
Res T-17916

PROPOSED OUTCOME:

- Awards three grants for up to \$32,398,849 from the California Advanced Services Fund Infrastructure Funding Account to co-applicants WiConduit and GigabitNow in Sonoma County.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608783202>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

40

**California Advanced Services Fund for the Broadband Infrastructure
Grant Account Applications of Surfnets Communications, Inc.**

[24302]

Res T-17915

PROPOSED OUTCOME:

- Awards two grants for up to \$33,197,090 from the California Advanced Services Fund Infrastructure Funding Account to Surfnets Communications, Inc. in Santa Barbara, Monterey, Santa Clara, Santa Cruz, and San Luis Obispo counties.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608786737>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Resolutions and Reports (continued)

**41 California Advanced Services Fund for the Broadband Infrastructure
Grant Account Applications of Hankins Information Technology**

[24303]

Res T-17929

PROPOSED OUTCOME:

- Awards one grants for up to \$8,500,000 from the California Advanced Services Fund Infrastructure Funding Account to Hankins Information Technology in Marin County.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608794554>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

42

Administrative Consent Order and Agreement between the Consumer Protection and Enforcement Division and AAA Natural Gas Regarding the Standards for Change in Providers Requirements Established in Decision 18-02-002 and Resolution UEB-003

[24275]

Res UEB-017

PROPOSED OUTCOME:

- Approves an Administrative Consent Order (ACO) and Agreement between the Consumer Protection and Enforcement Division and AAA to resolve all issues involving AAA Natural Gas (AAA) failure to comply beginning in 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Pursuant to the ACO and Agreement, AAA agrees to pay \$300,000 in penalties to the State's General Fund to resolve the alleged violations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610164388>

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

- 43 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

44

Reappointments and New Appointments to the Disadvantaged Communities Advisory Group (DACAG)

[24344]

- Reappoint Sarah Sharpe to the Disadvantaged Communities Advisory Group (DACAG).
- Appoints four new DACAG members:
 1. Travis Gibrael
 2. Jacob Norte
 3. Ryan O'Neill
 4. Melanie Peck

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609905166>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

45

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

46 **Conference with Legal Counsel - Application for Rehearing**
[24318]
A.23-10-009

Disposition of application for rehearing of Decision (D.) 25-09-024 filed by Community Legal Services (Community Legal). In D.25-09-024, the Commission denied Community Legal's request for intervenor compensation due to failure to demonstrate eligibility for intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3583, Item 57 7/2/2026

Closed Session - Applications for Rehearing (continued)

47

Conference with Legal Counsel - Application for Rehearing

[24340]

A.22-07-015

Disposition of applications for rehearing of Decision 25-06-044 filed jointly by Crimson California Pipeline, L.P. (Crimson) and San Pablo Bay Pipeline Company (SPBP), and jointly by California Resources Corporation and Valero Marketing and Supply Company. In the Decision, the Commission authorized Crimson to increase the rate charged for the intrastate transportation of crude oil on its KLM pipeline to \$1.9566 per barrel transported effective September 1, 2022, and further authorize the retroactive charge and collection of the difference between the rates billed by Crimson and the approved rate beginning March 3, 2023. The Decision also authorized SPBP to increase the rates charged for the intrastate transportation of crude oil on its pipeline system to \$1.9566 per barrel transported effective March 1, 2023, and further authorized the retroactive charge and collection of the difference between the rates billed by SPBP and the approved rate beginning March 1, 2023.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

48

Conference with Legal Counsel - Application for Rehearing

[24342]

R.12-12-011

Disposition of Applications for Rehearing of Decision 25-08-035 filed by Lyft, Inc. In the Decision, the Commission (1) denied Lyft's (as well as Uber Technologies, Inc.'s, HopSkipDrive, Inc.'s, and Nomad Transit, LLC's) motion for confidential treatment of certain portions of the trip data in their 2021-2024 Annual Reports and (2) found that the same public disclosure requirements shall be applicable to all future Annual Reports. The Commission ordered Lyft (and the other Transportation Network Companies [TNCs]) to submit the appropriately amended and unredacted 2021-2024 Annual Reports in two-week increments following the issuance of the Decision.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

49

Conference with Legal Counsel – Existing Litigation

[23246]

Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

50

Conference with Legal Counsel - Existing Litigation

[24330]

WC Docket Nos. 26-125, 26-123, 26-120, and 26-121

Federal Communications Commission WC Docket 26-125, 26-123, 26-120, and 26-121.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

51 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

52

Conference with Legal Counsel - Existing Litigation

[24246]

Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

53 **Conference with Legal Counsel - Existing Litigation**

[24349]

Case No. 26-3955, Case No. 26-3596 - Related matters.

Case No. 26-3955 (U.S. Court of Appeals for the Ninth Circuit) - California Public Utilities Commission v. Federal Communications Commission, et al.

Case No. 26-3596 (U.S. Court of Appeals for the Sixth Circuit) - California Public Utilities Commission v. Federal Communications Commission, et al.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session