
Public Utilities Commission of the State of California

Public Agenda 3585
Thursday, August 13, 2026, 11:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at

<http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> (11:00 a.m.) Open to the Public
Monday, August 10, 2026 (San Francisco)	Thursday, August 13, 2026 (San Francisco)
Monday, August 31, 2026 (San Francisco)	Thursday, September 3, 2026 (Sacramento)
Monday, September 14, 2026 (San Francisco)	Thursday, September 17, 2026 (San Marcos)
Monday, October 5, 2026 (San Francisco)	Thursday, October 8, 2026 (Sacramento)
Monday, October 26, 2026 (San Francisco)	Thursday, October 29, 2026 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 18, 29

Public Comment**Consent Agenda**

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[24333]

Res ALJ-176-3585

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

PacifiCorp Partial Decommissioning and Sale of Certain Fall Creek Hydroelectric Development Assets

[24212]

Res E-5461, Advice Letter 771-E filed October 9, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves PacifiCorp's Advice Letter 771-E, which requests authorization under Public Utilities Code Section 851 and General Order 173 for the partial decommissioning and sale of certain assets of the Fall Creek Hydroelectric Development (FCHD) to the City of Yreka.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- PacifiCorp estimates that it will incur approximately \$500,000 in costs associated with the partial decommissioning of the FCHD, including related administrative and legal expenses. These costs will be borne by PacifiCorp's ratepayers. The California-allocated portion of the decommissioning costs will have no appreciable impact on the rate base for PacifiCorp's California ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613642410>

Agenda 3582, Item 27 6/11/2026 (Houck):

Agenda 3583, Item 4 7/2/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

3 Pacific Gas and Electric Company's Request to Deviate from its Commission Authorized Capital Rate Structure

[24230]

A.24-08-004

Application of Pacific Gas and Electric Company for a Limited Capital Structure Adjustment.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's request to deviate from its authorized capital rate structure.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606933345>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3583, Item 9 7/2/2026 (Reynolds);

Agenda 3584, Item 2 7/16/2026 (Reynolds)

Consent Agenda - Orders and Resolutions (continued)

3A Commissioner Reynolds' Alternate to Agenda ID # 24230

[24424]

A.24-08-004

Application of Pacific Gas and Electric Company for a Limited Capital Structure Adjustment.

PROPOSED OUTCOME:

- Grants, in part, Pacific Gas and Electric Company's (PG&E) request to deviate from its authorized capital rate structure.
- Requires additional reporting in PG&E's next cost of capital application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613155653>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

4

**Pacific Gas and Electric Company Electric Transmission
Interconnection Agreement for Google LLC**

[24254]

Res E-5455, Advice Letter 7785-E filed December 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, an agreement to facilitate the energization of a new 250 megawatt data center load through transmission-level retail electric service for customer Google LLC.
- Modifies the energization-related capital advance and refund process, limiting annual refunds to the annual net revenues received from the customer plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Requires special treatment of costs associated with broader transmission network upgrades, determined through a Tier 2 Advice Letter.
- Requires additional clarifications and reporting regarding the proposed binding cost cap for the portion of the project built by Google LLC, including separate calculation of the cost cap for refundable versus non-refundable costs, and a Tier 1 information-only Advice Letter filing when the cost cap is finalized.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Facilitates the energization of a new customer including both the associated costs of energization and the expected future revenues from the customer. The customer pays some upfront costs to connect to the grid, and could then be refunded for these costs after sufficient revenue is generated. Limits refunds to the annual net revenue generated by the customer plus an adjustment for the ITCC and accounts for broader transmission network upgrades, reducing risks for ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607718746>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3584, Item 3 7/16/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 Pacific Gas and Electric Company Short-Term Borrowing**

[24286]

A.25-10-004

Application of Pacific Gas and Electric Company to increase its authority to finance short-term borrowing needs by \$2 billion to an aggregate amount not to exceed \$10.5 billion.

PROPOSED OUTCOME:

- Increases Pacific Gas and Electric Company's (PG&E's) authorized amount of financing for its short-term debt needs by \$1 billion, from the currently authorized amount of \$8.5 billion to an aggregate amount not to exceed \$9.5 billion, subject to certain conditions as specified.
- The authority granted by this decision shall not be effective until PG&E has paid the fees, determined to be \$506,000, prescribed by Sections 1904 and 1904.1 of the California Public Utilities Code.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608671206>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3584, Item 6 7/16/2026 (Baker)

Consent Agenda - Orders and Resolutions (continued)**6 Southwest Gas Corporation General Rate Case for Test Year 2026**

[24304]

A.24-09-001

Application of Southwest Gas Corporation for Authority to Increase Rates and Charges for Gas Service in California, Effective January 1, 2026.

PROPOSED OUTCOME:

- Establishes Southwest Gas Corporation's (Southwest Gas) capital structure that consists of 50.0% common debt and 50.0% common equity; return on common equity of 10.00%; overall rate of return of 7.07% for Southern California and 7.17% percent overall for consolidated Northern California and the South Lake Tahoe jurisdictions; rate increase of 5.17% for the consolidated Northern California and South Lake Tahoe jurisdiction, and a rate increase of 22.36% for the Southern California rate jurisdiction for Test Year 2026.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes operating revenues of \$173,180,220 for the Southern California rate jurisdiction; \$41,257,764 for the consolidated Northern California rate jurisdiction; and \$32,714,714 for the consolidated South Lake Tahoe rate jurisdiction. In sum, these totals represent a \$32.6 million revenue increase, which is a roughly \$11.05 million reduction of Southwest Gas' initial request for a revenue increase, or a 25 percent downward adjustment.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608773973>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3584, Item 12 7/16/2026 (Harada)

Consent Agenda - Orders and Resolutions (continued)

7

Petition for Modification of Decision 94-06-033

[24320]

I.90-11-033

Commission Investigation into the Financial and Operational Risks of Commission Regulated Water Utilities, and Whether Current Ratemaking Procedures and Policies Require Revisions.

PROPOSED OUTCOME:

- Grants Petition for Modification of Decision 94-06-033 filed by California Water Association.
- Permits the California Public Utilities Commission regulated water utilities to accrue interest on Drought Related Water Memorandum Accounts and other drought related memorandum and balancing accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608969157>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**8 California Water Service Company Recovery of Drought
Response Memorandum Account**

[24324]

Res W-5319, Advice Letter 2564-W filed September 2, 2025 - Related matters.

PROPOSED OUTCOME:

- Authorizes California Water Service Company to recover \$3,934,885 in revenue lost during drought tracked in its Drought Response Memorandum Account.
- Authorizes 12-month quantity-based surcharges, effective July 1, 2026 through June 30, 2027, for applicable ratemaking areas excluding Grand Oaks and Travis.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Recovery of \$3,934,885 in drought related lost revenue.
- The quantity-based surcharges range from \$0.0090 - \$0.2611 per CCF, with typical monthly bill impacts ranging from \$0.01 - \$2.61 and surcredits ranging from \$2.60 - \$5.86.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613913585>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

Gateway Cities Council of Governments for a Certificate of Public Convenience and Necessity

[24346]

A.26-03-025

Application of Gateway Cities Council of Governments for a Certificate of Public Convenience and Necessity to Provide Facilities-Based and Resold Local Exchanges Services.

PROPOSED OUTCOME:

- Grants Gateway Cities Council of Governments a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service, full facilities-based fixed interconnected Voice over Internet Protocol service, and full facilities-based interexchange service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608306929>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Low Carbon Fuel Standard Processes for Compliance with California Air Resources Board Regulation

[24347]

Res E-5463, Advice Letter (AL) SDG&E 4655-E, PG&E AL 7591-E, and SCE's AL 5544-E filed May 7, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, the proposal to streamline Low Carbon Fuel Standard processes to align with California Air Resources Board regulation submitted by the Joint Investor-Owned Utilities, San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609910353>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**11 California Water Service Company Recovery of Drought
Memorandum Account 2**

[24350]

Res W-5320, Advice Letter 2563-W filed September 2, 2025 - Related matters.

PROPOSED OUTCOME:

- Authorizes California Water Service Company to recover \$1,909,712 in conservation-related expenses tracked in its Drought Memorandum Account 2.
- Authorizes 12-month quantity-based surcharges, effective July 1, 2026, through June 30, 2027, for applicable ratemaking areas excluding Grand Oaks and Travis.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Authorizes recovery of \$1,909,712, consisting of \$1,726,544 in drought-related expenses and \$183,168 in interest.
- The quantity-based surcharges range from \$0.0064 to \$0.0772 per CCF, with typical monthly bill impacts ranging from \$0.01 to \$0.57.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614002554>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Southern California Gas Company 2025 Annual Compliance Report on System Operator's Southern System Reliability Purchases and Sales

[24351]

Res G-3620, Advice Letter (AL) 6558-G filed November 3, 2025, and AL 6558-G-A filed February 27, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Gas Company (SoCalGas) to maintain Southern System reliability from October 1, 2024, through September 30, 2025, complied with its Tariff Rule 41 Sections 10-20.
- Approves SoCalGas's request to revise Gas Rule No. 41, Section 19.
- Approves SoCalGas's request to revise Gas Rule No. 41, Section 15 with conditions.

SAFETY CONSIDERATIONS:

- This resolution evaluates activities to maintain system reliability. These activities have an indirect impact on safety since they are taken to avoid curtailments to customers, some of whom may provide essential services.

ESTIMATED COST:

- Net cost of \$5.5 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613623039>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**13 At-Grade Crossing Construction Modification in City of Palmdale**

[24367]

A.24-05-012

Application of the City of Palmdale to construct at-grade crossing modifications at State Route 138 for the Southern California Regional Rail Authority and 001B-413.70 for the Union Pacific Railroad within the County of Los Angeles.

PROPOSED OUTCOME:

- Authorizes the City of Palmdale (Palmdale) to modify the railroad crossing at State Route 138, Palmdale Boulevard.
- Grants the Amended Joint Motion of Palmdale, Union Pacific Railroad Company, Southern California Regional Rail Authority, and California Department of Transportation to approve the Amended Settlement Agreement.
- Directs the California Public Utilities Commission (Commission) Energy Division to file a Notice of Determination with The California Environmental Quality Act clearinghouse.
- Grants Palmdale 48 months to construct the rail crossing modifications.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Directs the City of Mountain House to comply with applicable Commission Rules, General Orders, and the California Manual on Uniform Traffic Control Devices.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=608866476>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Pacific Gas and Electric Company for a Certificate of Public Convenience and Necessity

[24368]

A.25-04-004

Application of Pacific Gas and Electric Company for a Certificate of Public Convenience and Necessity Authorizing the Construction of the S-238 Hinkley Compressor Station Electrical Upgrades Project.

PROPOSED OUTCOME:

- Grants Motion to Withdraw the Application for the certificate of public convenience and necessity for authority to construct the Hinkley Compressor Station Electrical Upgrades Project.
- Establishes informational requirements for future cost recovery.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610353817>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Administrative Consent Order and Agreement of the Safety
and Enforcement Division and Pacific Gas and Electric
Company Regarding the 2022 Mosquito Fire**

[24369]

Res SED-13

PROPOSED OUTCOME:

- Approves an Administrative Consent Order (ACO) and Agreement between the California Public Utilities Commission's Safety and Enforcement Division and Pacific Gas and Electric Company (PG&E) to resolve all issues involving the 2022 Mosquito Fire, pursuant to Resolution M-4846.

SAFETY CONSIDERATIONS:

- Pursuant to the ACO and Agreement, PG&E agrees to commit shareholder funds to provide a third-party review of PG&E's Transmission Centralized Inspection Review Team (CIRT). The scope of the review will evaluate CIRT's policies and procedures to assess organizational redundancy, effectiveness, and efficiency, examine whether CIRT's practices are properly documented and CIRT's compliance with General Order 95, and develop actionable recommendations.

ESTIMATED COST:

- Pursuant to the ACO and Agreement, PG&E agrees to pay a \$21 million monetary penalty to the California State General Fund of the State of California, and \$1 million in shareholder funding for a third-party review of PG&E's CIRT.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610764138>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

**Nevada-Sierra Connecting Point Public Authority to Serve as
2-1-1 Service Provider for Sierra County**

[24371]

Res T-17931

PROPOSED OUTCOME:

- Approves Nevada-Sierra Connecting Point Public Authority as the authorized 2-1-1 service provider for Sierra County.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610535360>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Ewiiapaayp Band of Kumeyaay Indians' Request for
Modification of March 2023 Local Agency Technical
Assistance Grant**

[24373]

Res T-17930

PROPOSED OUTCOME:

- Approves the Ewiiapaayp Band of Kumeyaay Indians' request to modify their March 2023 Local Agency Technical Assistance grant to include electrification studies and permitting.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610667226>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

**Modified Presiding Officer's Decision Concerning the
Complainant Liu vs. SoCalGas**

[24374]

C.25-02-020

Qian Liu vs. Southern California Gas Company.

Resolves Complainant's appeal of the Presiding Officer's Decision.

(Judge Kelly)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)**19 Unified Investor-Owned Utility Customer Reliability Report**

[24377]

R.24-05-023

Order Instituting Rulemaking to Update Rules for the Safety, Reliability, and Resiliency of Electrical Distribution Systems.

PROPOSED OUTCOME:

- Adopts a standardized template and customer reliability schema to transparently report distribution system reliability information to the California Public Utilities Commission (Commission) from Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Modernizes some of the Commission's distribution reliability reporting practices from the investor-owned utilities to enhance safety and reliability.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354736>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

20

**Southern California Edison Company Grant of Public Road
and Limited Use Easements to the City of Ontario**

[24378]

A.26-01-002

Application of Southern California Edison Company for Approval under Public Utilities Code Section 851 for the Grant of Public Road and Limited Utilities Easements to City of Ontario.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's grant of public road and limited use easements to the City of Ontario.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606615688>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Arrearage Management Payment Plan Extension**

[24379]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company to offer the Arrearage Management Payment Plan to eligible residential customers until February 1, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610356276>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

22

Laura Zellman vs. Pacific Gas and Electric Company

[24381]

(ECP) C.25-12-011

Laura Zellman vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Dismisses the Complaint with prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354843>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

San Diego Gas & Electric Company and Southern California Gas Company for an Exemption Pursuant to Public Utilities Code Section 853

[24391]

A.25-05-020

Application of San Diego Gas & Electric Company and Southern California Gas Company for an Exemption Pursuant to Section 853 of the Public Utilities Code with Respect to the Creation of an Intermediate Holding Company, or Alternatively, for an Order Finding that the Proposed Transaction Does Not Constitute an Activity Subject to Section 854.

PROPOSED OUTCOME:

- Grants, subject to existing conditions set forth in decision, and applicants are authorized to complete the proposed corporate reorganization.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609515710>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

24

**Lake Alpine Water Company General Rate Case for
Test Year 2026**

[24392]

Res W-5318, Advice Letter (AL) 149 filed January 21, 2026 and AL 149A filed April 22, 2026 - Related matters.

PROPOSED OUTCOME:

- Grants Lake Alpine Water Company (LAWC) a general rate increase of \$124,924, or 15.28%, estimated to provide a Rate of Return of 9.00%.

SAFETY CONSIDERATIONS:

- This general rate increase provides additional funding to LAWC to ensure the utility remains current with its infrastructure updates and system repairs.

ESTIMATED COST:

- An increase in gross annual revenues of \$124,924, or 15.28%, for Test Year 2026.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612228402>

Consent Agenda - Orders and Resolutions (continued)

25

**Ratification of Off-Agenda Approval to File Federal
Communication Commission Comments and Reply
Comments**

[24397]

WC Docket No. 17-84, DC Docket No. 10-101 - Related matters.

On July 13, 2026 and July 27, 2026, the California Public Utilities Commission's (CPUC) Litigation Subcommittee gave Legal Division off-agenda authorization to file Opening Comments and Reply Comments responding to a Federal Communication Commission (FCC) Public Notice (FCC DA 26-579). Legal Division now requests CPUC ratification of the off-agenda authorizations. The FCC's Public Notice expressed concerns that some states' pole attachment regulations are ineffective or obsolete and proposed an FCC review process of state regulations. The CPUC's Comments state that the federal statute governing pole attachments preempts FCC authority once a state certifies that it regulates pole attachments. The Comments also discuss how the CPUC pole attachment regulations are often updated to address changing conditions, such as addressing wildfire conditions, a streamlined pole attachment process and the CPUC's requirements for statewide pole databases.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612822931>

Consent Agenda - Orders and Resolutions (continued)

26

Petition for Modification of Decision 26-05-032

[24400]

A.24-01-002, A.24-01-003 - Related matters.

Application of Liberty Utilities (Park Water) Corp. for Authority to Increase Rates Charged for Water Service by \$9,260,000 or 22.08% in 2025, \$2,182,928 or 4.24% in 2026, and \$2,139,448 or 3.96% in 2027.

PROPOSED OUTCOME:

- Grants Liberty Utilities Corp. (Park Water) and Liberty Utilities Corp. (Apple Valley Ranchos Water) Petition for Modification and corrects inadvertent errors in Decision (D.) 26-05-032.
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Correcting the inadvertent errors in D.26-05-032 results in an increase of the adopted revenue requirement and results in an increase of 0.35% for Park Water rather than a -0.70% (an increase in the revenue requirement from \$42.5 million to \$42.9 million) for Test Year 2025 adopted in D.26-05-032 or a monthly increase of \$0.97 per billing period. The correction results in a decrease of -6.64% for Apple Valley Ranchos Water rather than -7.78% (an increase in the revenue requirement from \$28.3 million to \$28.6 million) for Test Year 2025 adopted in D.26-05-032 or a monthly increase of \$0.97 per billing period.

(Comr Houck - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=611229558>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Transfer of Control of the San Pablo Bay Pipeline Company, LLC and Crimson California Pipeline, L.P.

[24409]

A.26-06-017

Joint Application of CorEnergy Infrastructure Trust, Inc. and CMH Acquisition Company, LLC, Pursuant to Section 854 of the Public Utilities Code, for Authority to Transfer Control of San Pablo Bay Pipeline Company, LLC (PLC-29) and Crimson California Pipeline, L.P.

PROPOSED OUTCOME:

- Grants the unopposed Joint Application of CorEnergy Infrastructure Trust, Inc. and CMH Acquisition Company, LLC, pursuant to Public Utilities Code Section 854, for authority to transfer control of San Pablo Bay Pipeline Company, LLC and Crimson California Pipeline, L.P.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=611607128>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28 **Southern California Edison Company Sale of Lower Tule
Hydroelectric Plant and Associated Facilities to Lower Tule
Hydro LLC**

[24410]

A.25-03-001

Application of Southern California Edison Company for Approval Under Public Utilities Code Section 851 to Sell the Lower Tule Hydroelectric Power Plant to Lower Tule Hydro LLC.

PROPOSED OUTCOME:

- Grants Southern California Edison Company authority to sell its Lower Tule Hydroelectric Plant and its associated electric facilities to Lower Tule Hydro LLC, a Utah limited liability company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$19.66 million.

(Comr Baker - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612823522>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

29

Order Extending Statutory Deadline

[24370]

C.25-08-021

California Solar & Storage Association vs. Pacific Gas and Electric Company and Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=611974608>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[24383]

A.25-02-004

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 626 Numbering Plan Area.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 19, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=611104580>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)**31 Order Extending Statutory Deadline**

[24393]

A.25-02-013

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 Through December 31, 2024.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 26, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Leah Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612082966>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[24402]

A.24-04-018

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolution Numbers SPD-15, SPD-20, SPD-24, and SPD-25.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 26, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612811428>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

33

Intervenor Compensation to The Utility Reform Network

[24355]

R.20-02-008

Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$74,596.88 for substantial contribution to Decisions (D.) 24-12-006, D.25-06-003, D.25-08-050, D.25-10-025, D.25-11-008, and D.23-06-003. D.24-12-006 temporarily froze the California Universal Telephone Service (LifeLine) specific support amount for wireless and wireline providers. D.25-06-003 denied the petition to modify D.20-10-006 filed by Cal Advocates and TURN. D.25-08-050 approved a Home Broadband Pilot. D.25-10-025 modified D.24-05-003, which established the Foster Youth Pilot Program within the LifeLine Program. D.25-11-008 adopted General Order 153-A and resolved proceeding issues. D.23-06-003, in relevant part, approved LifeLine pilot programs to leverage Affordable Connectivity Program funding. TURN originally requested \$120,295.63.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$74,596.88, plus interest, to be paid by the California Public Utilities Commission.

(Comr Reynolds - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610353931>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to Center for Accessible Technology

[24382]

A.20-11-001

In the Matter of the Joint Application of TracFone Wireless, Inc., América Móvil, S.A.B. de C.V. and Verizon Communications, Inc. for Approval of Transfer of Control over Tracfone Wireless, Inc.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$36,433.00 for substantial contribution to Decision (D.) 25-07-015 and Resolution (Res) T-17849. D.25-07-015 granted a motion to adopt a settlement agreement signed by CforAT, Verizon Wireless Communications, and The Utility Reform Network. Res T-17849 waived the penalties associated with Ordering Paragraph 8 in D.21-11-030 requiring Verizon Communications Inc. to migrate all TracFone Wireless, Inc. California customers to the Verizon network within two years as a condition of approving the merger. CforAT originally requested \$45,844.00.
- Denies award to CforAT for failure to make a substantial contribution to D.23-09-016.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$36,433.00, plus interest, to be paid by the ratepayers of Verizon Communications, Inc.

(Comr Reynolds - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610355518>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to The Utility Reform Network

[24384]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$85,462.00 for substantial contribution to Decision (D.) 23-08-026 and D.25-12-021. D.23-08-026 authorized the expansion of on-bill financing programs for non-residential customers administered by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and San Diego Gas & Electric Company (SDG&E) to support clean energy technologies beyond energy efficiency. This decision also approved the proposal of the California Alternative Energy and Advanced Transportation Financing Authority to expand the clean energy technologies eligible under the California Hub for Energy Efficiency Financing programs and declined to adopt SoCalGas' proposal to offer an on-bill financing program for residential customers. D.25-12-021 authorized SCE's proposed Tariff On Bill Financing Pilot proposal, with modifications, and denies the proposals put forth by SDG&E, SoCalGas, and Silicon Valley Clean Energy. TURN originally requested \$87,537.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$85,462.00, plus interest, to be paid by the ratepayers of PG&E, SDG&E, SCE, and SoCalGas.

(Comr Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610792492>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Center for Accessible Technology

[24387]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$59,473.50 for substantial contribution to Decision (D.) 25-12-021. D.25-12-021 authorized Southern California Edison Company's (SCE) proposed Tariff On Bill Financing Pilot proposal, with modifications, and denies the proposals put forth by San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCalGas), and Silicon Valley Clean Energy. CforAT originally requested \$63,959.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$59,473.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, SDG&E, SCE, and SoCalGas.

(Comr Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=611252653>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**37 Intervenor Compensation to Environmental Defense Fund**

[24390]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) \$12,653.00 for substantial contribution to Decision 25-12-044. That Decision adopted metrics and methodologies for assessing the relative affordability of essential utility services. EDF originally requested \$13,061.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$12,653.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610025763>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**38 Intervenor Compensation to Small Business Utility Advocates**

[24395]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$19,033.00 for substantial contribution to Decision (D.) 25-12-021. D.25-12-021 authorized Southern California Edison Company's (SCE) proposed Tariff On Bill Financing Pilot proposal, with modifications, and denies the proposals put forth by San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCalGas), and Silicon Valley Clean Energy. SBUA originally requested \$22,293.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$19,033.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, SDG&E, SCE, and SoCalGas.

(Comr Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612824419>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Center for Accessible Technology

[24396]

A.23-01-008

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$55,393.50 for substantial contribution to Decision 25-09-006. That Decision adopted three settlement agreements in San Diego Gas & Electric Company's (SDG&E) 2024 General Rate Case Phase 2, resolving cost allocation, marginal costs, time-of-use rate design, and medical baseline issues. The decision also adopted the system percentage of change methodology, addressed Power Charge Indifference Adjustment rate design and bill presentment issues, and approved SDG&E's uncontested proposals. CforAT originally requested \$56,017.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$55,393.50, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612222996>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Small Business Utility Advocates

[24398]

A.24-03-011

Application of Pacific Gas and Electric Company for Comprehensive Gas Advanced Metering Infrastructure Replacement Program.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$87,394.63 for substantial contribution to Decision 25-12-029. That Decision approved and adopted the proposed Settlement Agreement regarding Pacific Gas and Electric Company's (PG&E) Comprehensive Gas Advanced Metering Infrastructure Replacement Program to replace and upgrade battery-operated Gas Modules installed on customer gas meters that transmit customer gas usage. SBUA originally requested \$89,902.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$87,394.63, plus interest, to be paid by the ratepayers of PG&E.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612457285>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Intervenor Compensation to Center for Accessible Technology**

[24404]

R.23-02-016

Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$18,343.50 for substantial contribution to Decision (D.) 25-02-029, D.25-07-040, and Resolution (Res) T-17898. D.25-02-029 made minor changes to D.24-09-050 and denied USTelecom's Application for Rehearing. D.25-07-040 modified D.24-05-029 and D.24-09-050 to conform to the National Telecommunications and Information Administration's (NTIA) June 6, 2025 Broadband Equity, Access, and Deployment (BEAD) Policy Restructuring Notice. Res T-17898 approved Communications Division Staff's request to submit the BEAD Final Proposal to NTIA. CforAT originally requested \$22,895.25.
- Denies award to CforAT for failure to make a new substantial contribution to D.25-10-022.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$18,343.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612810877>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Center for Accessible Technology

[24405]

R.20-08-021

Order Instituting Rulemaking Regarding Revisions to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Awards The Center for Accessible Technology (CforAT) \$17,722.75 for substantial contribution to Decisions (D.) 24-03-041 and D.25-11-003. D.24-03-041 adopted modifications to Broadband Public Housing Account and Tribal Technical Assistance Program Rules and Guidelines. D.25-11-003 adopted modifications to Broadband Adoption Account, Rural and Urban Regional Broadband Consortia Account, and Line Extension Program Requirements. CforAT originally requested \$21,065.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$17,722.75, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612796890>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Small Business Utility Advocates

[24406]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$65,340.13 for substantial contribution to Decision 25-12-044. The decision makes several adjustments to the California Public Utilities Commission's (Commission) affordability framework to improve consideration of affordability for essential utility services. One adjustment transitions the updates made to the affordability framework via the issuance of the annual Affordability Report to information postings on the Commission's website, under the affordability page, that includes periodic staff updates to the affordability metrics, tools, and analyses on affordability issues, such as the Affordability Report provided in response to Executive Order N-5-24. The Decision affirms the requirement for the investor-owned energy utilities and Class A water utilities to continue to publicly release the Cost and Rate Trackers and eliminates the option to alternatively submit summaries, known as Quarterly Revenue Reports. In addition, the Decision closes the proceeding but recommends next steps for consideration by the Commission to further address affordability issues facing California ratepayers. SBUA originally requested \$78,513.63.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$65,340.13, plus interest, to be paid by the Commission.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612806762>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to California Environmental Justice Alliance

[24408]

R.23-10-011

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Reforms and Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$121,903.50 for substantial contribution to Decision (D.) 24-06-004, D.24-12-003, and D.25-06-048. D.24-06-004 adopted Local Capacity Requirements (LCR) for 2025-2027, Flexible Capacity Requirements (FCR) for 2025, and refinements to the Resource Adequacy (RA) program. D.24-12-003 addressed issues scoped as Track 2 of this proceeding, including adopting modifications to the central procurement entity (CPE) framework, such as eliminating the non-compensated self-show option of the CPE framework and locking in CPE allocations to load-serving entities one year earlier. D.25-06-048 adopted LCR for 2026-2028, FCR for 2026, and refinements to the RA program. CEJA originally requested \$120,208.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$121,903.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612809863>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to The Utility Reform Network

[24412]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company (U904G) for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$288,272.50 for substantial contribution to Decision 26-01-021. That Decision addressed San Diego Gas & Electric Company's (SDG&E) track 2 request for recovery of Wildfire Mitigation Plan Memorandum Accounts costs. TURN originally requested \$288,763.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$288,272.50, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Houck - Judge Larsen - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613032345>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Utility Consumers' Action Network

[24413]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$93,027.26 for substantial contribution to Decision (D.) 25-12-044 and D.22-08-023. D.25-12-044 makes several adjustments to the California Public Utilities Commission's (Commission) affordability framework to enhance its consideration of affordability issues for essential utility services and closes the proceeding. D.22-08-023 directs when and how the affordability framework will be applied in Commission Energy, Water and Communications proceedings and further develops the tools and methodologies used to calculate the three previously adopted affordability metrics (see D.20-07-032). UCAN originally requested \$110,532.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$93,027.26, plus interest, to be paid by the Commission.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613026300>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders****47 Liberty Utilities Wildfire Expense Memorandum Account Event Cost Recovery**

[24327]

A.25-06-017

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Recover Costs Related to the 2020 Mountain View Fire Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Authorizes recovery of \$58.05 million in costs related to the 2020 Mountain View Fire recorded in Liberty Utilities (Liberty) Wildfire Expense Memorandum Account (WEMA), plus up to an additional \$3.375 million in additional financing costs.
- Establishes a Tier 2 Advice Letter process for approval of the WEMA costs related to the unresolved Mountain View Fire claims paid after January 23, 2026.
- Provides a five-year amortization period to recover the authorized WEMA costs through a volumetric surcharge on customer bills.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Supports the California Public Utilities Commission's efforts to address wildfire safety and wildfire liability of electrical utilities and ensure that the claims of wildfire victims may be paid expeditiously.

ESTIMATED COST:

- \$61.425 million through a volumetric surcharge on customer bills over a five-year period, plus seventy-five percent of the five unresolved claims that Liberty gets approved through the use a Tier 2 Advice Letter process.

(Comr Baker - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609173512>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Orders**48 Indirect Transfer of Control of Cox California Telcom to Charter Communications, Charter Communications Holdings, and Cox Enterprises**

[24352]

A.25-07-016

Joint Application of Charter Communications, Inc., Charter Communications Holdings, LLC, and Cox Enterprises, Inc. for Approval Pursuant to Public Utilities Code Section 854 of the Indirect Transfer of Control of Cox California Telcom, LLC.

PROPOSED OUTCOME:

- Grants indirect transfer of control subject to a Joint Settlement and Mitigation Measures.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The post-merger company should reduce customer costs.

(Comr Baker - Judge Ormond)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354704>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Orders (continued)

48A

Commissioner Baker's Alternate to Agenda ID # 24352

[24372]

A.25-07-016

Joint Application of Charter Communications, Inc., Charter Communications Holdings, LLC, and Cox Enterprises, Inc. for Approval Pursuant to Public Utilities Code Section 854 of the Indirect Transfer of Control of Cox California Telcom, LLC.

PROPOSED OUTCOME:

- Grants the indirect transfer of control subject to the Settlements Agreements and Mitigation Measures.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The post-merger company should provide public safety benefits.

ESTIMATED COST:

- The post-merger company should reduce customer costs.

(Comr Baker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610353838>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Communication Orders (continued)

49 **California Advanced Services Fund Broadband Adoption Account**
[24380]
Res T-17927

PROPOSED OUTCOME:

- Approves up to \$7,264,424 in funding from the California Advanced Services Fund Broadband Adoption Account for eight digital literacy projects and two call center projects. Collectively, these projects will provide digital literacy training for up to 2,600 participants and broadband subscriptions for up to 30,186 participants.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610575823>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Orders (continued)

50

**California Advanced Services Fund for the Broadband Infrastructure
Grant Account Application**

[24385]

Res T-17926

PROPOSED OUTCOME:

- Awards Three (3) grants for up to \$24,040,291 from the California Advanced Services Fund Infrastructure Funding Account to Frontier California Inc. in Fresno, Merced, Plumas, and Tulare Counties.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610779952>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Communication Orders (continued)**51 California Advanced Services Fund Broadband Public Housing Account**

[24386]

Res T-17928

PROPOSED OUTCOME:

- Approves Four (4) Public Housing Infrastructure Projects Grants up to \$595,911.11 in funding from the California Advanced Services Fund (CASF) Broadband Public Housing Account for four infrastructure projects from People's Self-Help Housing (1 project), Self-Help Enterprises (2 projects), and La Vista Apartments LP (1 project).
- Deploys wireless point to multi-point connection, outside fiber, CAT6 inside-wiring, and wireless broadband network infrastructure utilizing Wi-Fi capable of 100 Megabits per second download and 20 Mbps upload for 315 residential units in these four publicly supported housing developments.
- Allows for free broadband service to those that lack such service. Access to broadband service will improve public safety and enable access to government, e-health, and online education opportunities.

SAFETY CONSIDERATIONS:

- Access to broadband service will improve public safety and enable access to government, e-health, and online education opportunities.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=611256646>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

52

Administrative Consent Order and Agreement between the Consumer Protection and Enforcement Division and AAA Natural Gas Regarding the Standards for Change in Providers Requirements Established in Decision 18-02-002 and Resolution UEB-003

[24275]

Res UEB-017

PROPOSED OUTCOME:

- Approves an Administrative Consent Order (ACO) and Agreement between the Consumer Protection and Enforcement Division and AAA to resolve all issues involving AAA Natural Gas (AAA) failure to comply beginning in 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Pursuant to the ACO and Agreement, AAA agrees to pay \$300,000 in penalties to the State's General Fund to resolve the alleged violations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613652199>

Agenda 3584, Item 42 7/16/2026 (Harada)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

53 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

54 **Reappointment to the Low-Income Oversight Board: Robert
Castaneda**

[24389]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612809869>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

55

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[24318]
A.23-10-009

Disposition of application for rehearing of Decision (D.) 25-09-024 filed by Community Legal Services (Community Legal). In D.25-09-024, the Commission denied Community Legal's request for intervenor compensation due to failure to demonstrate eligibility for intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3583, Item 57 7/2/2026

Agenda 3584, Item 46 7/16/2026

Closed Session - Applications for Rehearing (continued)

57 **Conference with Legal Counsel - Application for Rehearing**
[24399]
A.23-12-001

Disposition of application for rehearing of Decision 26-02-004 filed by Pacific Gas and Electric Company (PG&E). The Decision approves a partial settlement agreement addressing recovery for costs incurred in 2022 and recorded by PG&E in several memorandum and balancing accounts and denies recovery of certain costs, including \$162.45 million related to PG&E's enhanced vegetation management program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

58 **Conference with Legal Counsel - Application for Rehearing**
[24401]
A.23-07-008

Disposition of application for rehearing of Decision (D.) 26-02-003 and request for oral argument filed by California Resources Production Corporation (CRPC). In D.26-02-003, the Commission dismissed CRPC's application for a Certificate of Public Convenience and Necessity without prejudice as unripe.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

59 **Conference with Legal Counsel - Application for Rehearing**
[24407]
R.18-07-003

Disposition of application for rehearing of Decision (D.) 26-05-008 filed by the Bioenergy Association of California (BAC). In D.26-05-008, the Commission summarily denied BAC's petition for modification of D.20-08-043, which sought modifications to the program rules for the Bioenergy Market Adjusting Tariff program.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

60 **Modified Presiding Officer's Decision Concerning the Complainant Liu vs. SoCalGas**

[24375]

C.25-02-020

Resolves Complainant's appeal of the Presiding Officer's Decision.

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

61 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

62 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

63 **Conference with Legal Counsel - Existing Litigation**

[24246]

Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

64 **Conference with Legal Counsel - Existing Litigation**

[24330]

WC Docket Nos. 26-125, 26-123, 26-120, and 26-121

Federal Communications Commission WC Docket Nos. 26-125, 26-123, 26-120, and 26-121.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

65

Conference with Legal Counsel - Existing Litigation

[24349]

Case No. 26-3955, Case No. 26-3596 - Related matters.

California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3955 (U.S. Court of Appeals for the Ninth Circuit); California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3596 (U.S. Court of Appeals for the Sixth Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session