
Public Utilities Commission of the State of California

Public Agenda 3586
Thursday, September 3, 2026, 11:00 a.m.
801 Capitol Mall
Sacramento, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at

<http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> (11:00 a.m.) Open to the Public
Monday, August 31, 2026 (San Francisco)	Thursday, September 3, 2026 (Sacramento)
Monday, September 14, 2026 (San Francisco)	Thursday, September 17, 2026 (San Marcos)
Monday, October 5, 2026 (San Francisco)	Thursday, October 8, 2026 (Sacramento)
Monday, October 26, 2026 (San Francisco)	Thursday, October 29, 2026 (San Francisco)
Monday, November 16, 2026 (San Francisco)	Thursday, November 19, 2026 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 22

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[24452]

Res ALJ-176-3586

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)**2 Pacific Gas and Electric Company's Request to Deviate from its Commission Authorized Capital Rate Structure**

[24230]

A.24-08-004

Application of Pacific Gas and Electric Company for a Limited Capital Structure Adjustment.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's request to deviate from its authorized capital rate structure.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=606933345>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3583, Item 9 7/2/2026 (Reynolds);

Agenda 3584, Item 2 7/16/2026 (Reynolds);

Agenda 3585, Item 3 8/13/2026 (Pub. Util. Code §311(e))

Consent Agenda - Orders and Resolutions (continued)

2A Commissioner Reynolds' Alternate to Agenda ID # 24230

[24424]

A.24-08-004

Application of Pacific Gas and Electric Company for a Limited Capital Structure Adjustment.

PROPOSED OUTCOME:

- Grants, in part, Pacific Gas and Electric Company's (PG&E) request to deviate from its authorized capital rate structure.
- Requires additional reporting in PG&E's next cost of capital application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613155653>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3585, Item 3A 8/13/2026 (Pub. Util. Code §311(e))

Consent Agenda - Orders and Resolutions (continued)**3 Pacific Gas and Electric Company Electric Transmission
Interconnection Agreement for Google LLC**

[24254]

Res E-5455, Advice Letter 7785-E filed December 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, an agreement to facilitate the energization of a new 250 megawatt data center load through transmission-level retail electric service for customer Google LLC.
- Modifies the energization-related capital advance and refund process, limiting annual refunds to the annual net revenues received from the customer plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Requires special treatment of costs associated with broader transmission network upgrades, determined through a Tier 2 Advice Letter.
- Requires additional clarifications and reporting regarding the proposed binding cost cap for the portion of the project built by Google LLC, including separate calculation of the cost cap for refundable versus non-refundable costs, and a Tier 1 information-only Advice Letter filing when the cost cap is finalized.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Facilitates the energization of a new customer including both the associated costs of energization and the expected future revenues from the customer. The customer pays some upfront costs to connect to the grid, and could then be refunded for these costs after sufficient revenue is generated. Limits refunds to the annual net revenue generated by the customer plus an adjustment for the ITCC and accounts for broader transmission network upgrades, reducing risks for ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615529784>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3584, Item 3 7/16/2026 (Staff);

Agenda 3585, Item 4 8/13/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

4

Petition for Modification of Decision 94-06-033

[24320]

I.90-11-033

Commission Investigation into the Financial and Operational Risks of Commission Regulated Water Utilities, and Whether Current Ratemaking Procedures and Policies Require Revisions.

PROPOSED OUTCOME:

- Grants Petition for Modification of Decision 94-06-033 filed by California Water Association.
- Permits the California Public Utilities Commission regulated water utilities to accrue interest on Drought Related Water Memorandum Accounts and other drought related memorandum and balancing accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615495992>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3585, Item 7 8/13/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5

Integration Capacity Analysis Workshop Schedule and Grid Modernization Progress Reports

[24388]

R.21-06-017

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

PROPOSED OUTCOME:

- Adopts a biannual schedule for the Integration Capacity Analysis workshops starting January 1, 2027.
- Orders Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to produce Grid Modernization Progress Reports in the fall of even-numbered years, due on October 1.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612543867>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

6 **Clean Miles Standard Program Phase 2 Issues
Implementation**

[24394]

R.21-11-014

Order Instituting Rulemaking to Implement Senate Bill 1014-the California Clean Miles Standard Program.

PROPOSED OUTCOME:

- Addresses issues in Phase 2 for the Clean Miles Standard Program pursuant to Senate Bill 1014 and Decision 24-03-001.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge McGary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=611619446>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

7 **Administrative Consent Order and Agreement between
Consumer Protection and Enforcement Division and Lyft, Inc.
Regarding the 19-Point Inspection Compliance**

[24414]

Res TEB-002

PROPOSED OUTCOME:

- Approves an Administrative Consent Order and Agreement entered into the Commission's Consumer Protection and Enforcement Division and Lyft, Inc. to resolve all issues involving Lyft's 19-Point Inspection Compliance between September 1, 2019 and August 31, 2022.

SAFETY CONSIDERATIONS:

- The ACO identifies corrective actions necessary to improve compliance with rules and regulations intended to promote public safety.

ESTIMATED COST:

- Lyft agrees to pay \$1,250,000 in penalties to the State's General Fund to resolve the alleged violations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616734968>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 Bob Davis vs. Pacific Bell d/b/a AT&T California

[24416]

(ECP) C.25-11-004

Bob Davis vs. Pacific Bell d/b/a AT&T California.

PROPOSED OUTCOME:

- Dismisses the expedited complaint against Pacific Bell d/b/a AT&T California due to Defendant's failure to prosecute.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613032179>

Consent Agenda - Orders and Resolutions (continued)

**9 BART Oakland Airport Connector 2019 Triennial Safety
Review Final Report**

[24418]

Res ST-237

PROPOSED OUTCOME:

- Approves the Final Report of the Bay Area Rapid Transit District Oakland Airport Connector (BART OAC) 2019 Triennial Safety Review.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the BART OAC system. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616300213>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

BART Oakland Airport Connector 2019 Triennial Security Review Final Report

[24419]

Res ST-238

PROPOSED OUTCOME:

- Approves the Final Report of the Bay Area Rapid Transit District Oakland Airport Connector (BART OAC) 2019 Triennial On-site Security Review.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the BART OAC system. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616434131>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 Emergency Disaster Relief and Program Updates for
California LifeLine Participants**

[24421]

R.25-11-005

Order Instituting Rulemaking to Update the California LifeLine Program.

PROPOSED OUTCOME:

- Adopts a permanent disaster relief program for participants of the California LifeLine program.
- Makes program changes and provides guidance regarding program implementation following federal revocation of California's ability to make federal LifeLine eligibility determinations.
- Updates General Order 153-A.

SAFETY CONSIDERATIONS:

- Protects participant access to affordable essential communications services following certain declarations of a state of emergency.

ESTIMATED COST:

- The cost estimate is dependent on the frequency and locations of qualifying declared emergencies, which are unknown at this time. During the Covid-19 pandemic, in Decision 20-05-043, the California Public Utilities Commission waived the same California LifeLine provisions that would be waived during qualifying emergencies pursuant to this decision. The cost estimate for extending the waivers through June 30, 2020, via that decision was approximately \$10 million.

(Comr Reynolds - Judge Odell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613055358>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Orders and Resolutions (continued)

12 **Laura Marie Newhart vs. Comcast Phone of California, LLC**

[24422]

(ECP) C.25-12-007

Laura Marie Newhart vs. Comcast Phone of California, LLC.

PROPOSED OUTCOME:

- Grants requested relief, in part.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614989722>

Consent Agenda - Orders and Resolutions (continued)

13

Petition for Modification of Decision 17-12-024

[24423]

R.15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

PROPOSED OUTCOME:

- Partially grants Southern California Edison Company's (SCE) proposed changes to the California Public Utilities Commission's (Commission) High Fire-Threat District.
- Directs SCE Company to implement the Commission's fire-safety regulations in new areas of the High Fire-Threat District no later than January 1, 2027.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Adopted changes to the High Fire-Threat District are consistent with enhancing safety in areas with elevated and extreme risk of utility-associated wildfires.

ESTIMATED COST:

- Some incremental costs may result from implementation of the Commission's fire-safety regulations; cost recovery for any such costs is consistent with Decision 17-12-024.

(Comr Douglas - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613135536>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14

Avoided Cost Calculator Methodology Updates

[24425]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

- Adopts a single electricity-based value to represent both electricity and natural gas greenhouse gas (GHG) values in the Avoided Cost Calculator (ACC) and removes the GHG rebalancing component.
- Adopts a simplified implementation of the Integrated Calculation for Generation Capacity and GHG Costs.
- Adopts loss of load hours rather than expected unserved energy for calculating ACC capacity allocation factors to measure the frequency of loss of load events.
- Uses energy prices rather than temperature to allocate generation capacity value to specific days of the year.
- Represents reliability risk differences of weekdays versus weekends in the ACC's capacity value allocation.
- Updates the peak capacity allocation factors calculations for transmission avoided costs to use the Integrated Energy Policy Report load forecast for future years, as used in the Strategic Energy & Risk Valuation Model modelling for calculating energy avoided costs, instead of historical loads.
- Uses the Discounted Total Investment Method approach to calculate marginal transmission costs for all electric utilities.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612937620>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

Rasheed Ali vs. Frontier California Inc.

[24428]

(ECP) C.25-10-001

Rasheed Ali vs. Frontier California Inc.; Citizens Telecommunications Co. of Ca. d/b/a Frontier Communications of California; Frontier Communications of America Inc. d/b/a Frontier Communications; Frontier California; Frontier Communications of America Inc. d/b/a Citizens Long Distance.

PROPOSED OUTCOME:

- Denies relief.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613864298>

Consent Agenda - Orders and Resolutions (continued)

16

Robert Howe and Thuy Howe vs. San Diego Gas and Electric Company

[24430]

(ECP) C.26-03-034

Robert Howe and Thuy Howe vs. San Diego Gas and Electric Company.

PROPOSED OUTCOME:

- Denies Complainants' request for a refund in the amount of \$9,188.41 for the period of 2020 through 2025 for inaccurate true-up charges.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610644998>

Consent Agenda - Orders and Resolutions (continued)

17 **Forecasted Revenue Requirement for Central Coast
Community Energy's Bioenergy Market Adjusting Tariff
Program for Year 2027**

[24463]

Res E-5471, Advice Letter (AL) 51-E filed February 2, 2026 and AL 51-E-A filed May 29, 2026 -
Related matters.

PROPOSED OUTCOME:

- Approves Central Coast Community Energy's Bioenergy Market Adjusting Tariff revenue requirement for Program Year 2027, pursuant to Decision 23-11-084.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615007274>

Consent Agenda - Orders and Resolutions (continued)

18

San Diego Gas & Electric Company Debt Securities

[24464]

A.26-03-008

Application of San Diego Gas and Electric Company for authorization to: (1) issue Debt Securities in an aggregate principal amount up to \$2,583 million of debt capital, in addition to previously-authorized amounts; (2) issue Roll-Over Debt Securities in an aggregate principal amount up to \$1,348 million of debt capital, in addition to previously-authorized amounts; (3) include certain features in the Debt Securities, or to enter into certain derivative transactions related to underlying debt in order to improve the terms and conditions of the debt portfolio, and with the goal of lowering the cost of money for the benefit of ratepayers; (4) hedge planned issuances of Debt Securities; and: (5) take all other necessary, related actions.

PROPOSED OUTCOME:

- Grants San Diego Gas and Electric Company (SDG&E) authorization to issue up to \$3.9 billion in debt securities, consisting of \$2.6 billion in new debt and \$1.3 billion in roll-over authority, in addition to previously authorized amounts.
- Requires SDG&E to pay Public Utilities Code Section (Pub. Util. Code) 1904(b) fee estimated at \$1,297,500.
- Grants SDG&E authority to include certain features in the debt securities or to enter into certain derivative transactions related to the underlying debt, to hedge planned issuance of debt securities, and take other necessary and related actions.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- New debt issuance of up to \$2.6 billion, roll-over authority of up to \$1.3 billion expected to be used for the retirement or refunding of securities previously issued, and payment of Pub. Util. Code 1904(b) fee estimated at \$1,297,500.

(Comr Harada - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613032078>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Torrance Basin Pipeline Company, LLC Rate Increase**

[24465]

Res O-0101, Advice Letter 7-O filed October 30, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Torrance Basin Pipeline Company, LLC's request to increase rates by 10 percent for shipments of crude petroleum on the M-131 Crude Line in accordance with the provisions of Public Utilities Code Section 455.3 and General Order 96-B, Energy Industry Rule 5.3 and Energy Industry Rule 8.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Increases shipper costs by \$101,966 annually.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615007608>

Consent Agenda - Orders and Resolutions (continued)

20

Ownership Transfer of Zenith Energy Terminals West Coast LLC

[24466]

A.25-12-021

Joint Application by Zenith Energy Terminals Holdings, LLC, Zenith Energy West Coast Terminals LLC (PLC-28), and Seaview West Coast Logistics LLC, for Approval of Transfer of Control of Zenith Energy West Coast Terminals LLC Pursuant to California Public Utilities Code Section 854(a), for Approval to Assume the Obligations of a Parent Pursuant to California Public Utilities Code Section 830, and for an Order Pursuant to California Public Utilities Code Section 851(a) to Encumber Public Utility Assets.

PROPOSED OUTCOME:

- Grants the transfer of ownership of Zenith Energy Terminals West Coast LLC (Zenith West Coast) from Zenith Energy Holdings LLC to Seaview West Coast Logistics, LLC (Seaview).
- Exempts Seaview's request to encumber the assets of Zenith West Coast.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- A purchase price in excess of \$5 million dollars to be paid by the acquiring entities with no ratepayer impacts.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613264972>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline

21

Order Extending Statutory Deadline

[24427]

A.24-09-014

Application of Pacific Gas and Electric Company to Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613881803>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22

Order Extending Statutory Deadline

[24433]

C.25-06-027

Holly A. Carlyle and Jeffery A. Burgess vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 29, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614464543>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

23

Order Extending Statutory Deadline

[24435]

A.25-02-022

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolutions SPD-29, SPD-30, and SPD-31.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 21, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614706430>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

24

Order Extending Statutory Deadline

[24436]

A.25-03-009

Application of Southern California Edison Company for Authorization to Recover Costs Related to NextGen Enterprise Resource Planning Program.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until January 14, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614607546>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[24439]

A.24-11-007

Application of Pacific Gas and Electric Company for Approval of Electric Rule No. 30 for Transmission-Level Retail Electric Service.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 26, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614982367>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

26

Intervenor Compensation to Green Power Institute

[24353]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME

- Awards Green Power Institute (GPI) \$15,222.00 for substantial contribution to Decision 23-12-008. That Decision adopted, with modifications, the Draft 2023 Renewables Portfolio Standard Procurement Plans. GPI originally requested \$90,210.00.

SAFETY CONSIDERATIONS

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$15,222.00, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, a division of Golden State Water Company, Liberty Utilities, LLC, Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Harada - Judge Atamturk - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610353799>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to Green Power Institute

[24354]

R.21-06-017

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$121,478.90 for substantial contribution to Decision 24-10-030. That Decision adopted improvements to the distribution planning and project execution process and made several improvements related to the Integration Capacity Analysis results in the data portals and the data portals themselves. GPI originally requested \$403,164.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$121,478.90, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Houck - Judge Chang - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354035>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to Green Power Institute

[24356]

R.24-01-017

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$15,208.00 for substantial contribution to Decision 24-12-035. That Decision adopted with modifications, the Draft 2024 Renewables Portfolio Standard Procurement Plans. GPI originally requested \$69,125.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$15,208.00, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, Inc., Liberty Utilities, LLC, Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Harada - Judge Atamturk - Judge Gruen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354039>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to Green Power Institute

[24357]

P.23-06-018

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code §1708.5

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$6,670.00 for substantial contribution to Decision 23- 12-010. That Decision denied Petition 23-06-018, filed by the Center for Biological Diversity, to open a rulemaking to consider a proposal to revise the Adopted Interim Rules for Greenhouse Gas Emissions Performance Standard Rules. GPI originally requested \$32,253.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$6,670.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

(Comr Douglas - Judge Cai)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354029>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to Green Power Institute

[24358]

R.18-12-006

Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification and Closing Rulemaking 13-11-007.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$35,431.25 for substantial contribution to Decision 22-11-040. That Decision adopted a long-term transportation electrification policy framework that included a third-party administered statewide transportation electrification infrastructure rebate program and directed the California electrical corporations to jointly fund the program and associated activities. GPI originally requested \$70,721.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$35,431.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Reynolds - Judge Poirier - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354147>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**31 Intervenor Compensation to Green Power Institute**

[24359]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$91,665.48 for substantial contribution to Decision 23-12-036. That Decision directed and authorized extended operations at Diablo Canyon Nuclear Power Plant until October 31, 2029 for Unit 1, and October 31, 2030 for Unit 2. GPI originally requested \$139,933.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$91,665.48, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610356224>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

32

Intervenor Compensation to Green Power Institute

[24360]

A.24-01-022

Application of Green Power Institute for Award of Intervenor Compensation for Substantial Contributions to Resolution Numbers SPD-14, SPD-16, SPD-17, and SPD-18.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$92,458.40 for substantial contribution to Resolution (Res) SPD-14, Res SPD-16, Res SPD-17, and Res SPD-18. Res SPD-14 retained the existing performance metrics and wildfire mitigation plan (WMP) requirements and made minor modifications to Office of Energy Infrastructure Safety's annual safety culture assessment process. Res SPD-16 ratified San Diego Gas & Electric Company's (SDG&E) 2023-2025 WMP pursuant to Public Utilities Code (Pub. Util. Code) Section (§) 8386.3(a). Res SPD-17 ratified Southern California Electric Company's (SCE) 2023-2025 WMP pursuant to Pub. Util. Code Section 8386.3(a). Res SPD-18 ratified Bear Valley Electric Service Company's (Bear Valley) 2023-2025 WMP pursuant to Pub. Util. Code § 8386.3(a). GPI originally requested \$212,935.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$92,458.40, plus interest, to be paid by the ratepayers of SDG&E, SCE, and Bear Valley.

(Comr Harada - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610356227>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

33

Intervenor Compensation to Green Power Institute

[24361]

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$97,456.25 for substantial contribution to Decision (D.) 23-02-040, and D.24-02-047. Denies GPI contribution to D.22-05-015 for lack of substantial contribution. D.22-05-015 adopted a Modified Cost Adjustment Mechanism to ensure that the net costs of electric resource procurement obligations mandated in D.19-11-016 and D.21-06-035 are allocated and recovered in a fair, economical, and legally-compliant manner. D.23-02-040 required supplemental mid-term reliability procurement of a total of 4,000 megawatts (MW) of net qualifying capacity in addition to the 11,500 MW ordered previously in D.21-06-035 and recommended electricity resource portfolios to the California Independent System Operator to study in its 2023-2024 Transmission Planning Process. D.24-02-047 evaluated the 2022 individual integrated resource plan (IRP) filings of all the load serving entities under the Commission's IRP purview. This decision also adopted a Preferred System Plan portfolio that meets a statewide 25 million metric ton greenhouse gas target for the electric sector in 2035. GPI originally requested \$226,275.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$97,456.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Reynolds - Judge Fitch - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354795>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Intervenor Compensation to Green Power Institute

[24362]

A.24-03-018

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$29,015.00 for substantial contribution to Decision 24-12-033. That Decision approved Pacific Gas and Electric Company's (PG&E) 2024 Diablo Canyon Power Plant extended operations revenue requirement of \$722.6 million, reducing PG&E's requested revenue requirement of \$761 million by approximately \$38 million, to account for the Tax Gross Up adjustment (\$33.63 million), Fixed Management Fee Escalation adjustment (\$4.737 million), and the Internal Revenue Code Normalization adjustment (\$0.051 million). GPI originally requested \$64,640.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$29,015.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610353814>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Green Power Institute

[24363]

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Denies award to Green Power Institute (GPI) for failure to make a substantial contribution to Decision 24-11-004. That Decision adopted a ratepayer oriented multi-property microgrid tariff for Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company. GPI originally requested \$216,313.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610355452>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Green Power Institute

[24364]

A.24-04-018

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolution Numbers SPD-15, SPD-20, SPD-24, and SPD-25.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$46,396.60 for substantial contribution to Resolution (Res) SPD-20, SPD-24, and SPD-25. Res SPD-15 adopted the Senate Bill 884 Program: CPUC Guidelines, pursuant to Public Utilities Code (Pub. Util. Code) Section (§) 8388.5. Res SPD-20 ratified Pacific Gas & Electric Company's (PG&E) 2023-2025 Wildfire Mitigation Plan (WMP) pursuant to Pub. Util. Code § 8386.3(a). Res SPD-24 ratified Liberty Utilities' 2023-2025 WMP pursuant to Pub. Util. Code § 8386.3(a). Res SPD-25 ratified PacifiCorp's 2023-2025 WMP pursuant to Pub. Util. Code § 8386.3(a). GPI originally requested \$97,770.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$46,396.60, plus interest, to be paid by the ratepayers of PG&E, Liberty Utilities, and PacifiCorp.

(Comr Douglas - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610354798>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to Green Power Institute

[24365]

R.18-07-003

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$70,197.80 for substantial contribution to Decision (D.) 21-11-029, D.21-12-032, D.22-01-004, D.22-06-034, D.22-11-021 and D.22-12-030. D.21-11-029 clarified and improved confidentiality rules for the Renewables Portfolio Standard (RPS) Program. D.21-12-032 addressed issues related to the Renewable Market Adjusting Tariff that were not addressed in D.20-10-005. D.22-01-004 adopted, with modifications, the draft 2021 RPS Procurement Plans. D.22-06-034 established rules for portfolio content category classification for voluntary allocations of RPS resources. D.22-11-021 reviewed and approved voluntary allocations and modified the Market Offer process proposals of the load-serving entities to sell excess renewable resources pursuant to D.21-05-030. D.22-12-030 adopted, with modifications, the Draft 2022 RPS Plans. GPI originally requested \$196,305.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$70,197.80, plus interest, to be paid by the ratepayers of Bear Valley Electric Service, a division of Golden State Water Company, Liberty Utilities, LLC, Pacific Gas and Electric Company, PacifiCorp, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Harada - Judge Atamturk - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610355461>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Green Power Institute

[24366]

A.24-11-002

Application of Green Power Institute for award of intervenor compensation for substantial contributions to Resolution Number SPD-26.

PROPOSED OUTCOME:

- Awards Green Power Institute (GPI) \$5,573.70 for substantial contribution to Resolution SPD-26. That Resolution retained the existing performance metrics and wildfire mitigation plan requirements and made minor modifications to Office of Energy Infrastructure Safety's annual safety culture assessment process. GPI originally requested \$16,525.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$5,573.70, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities, Bear Valley Electric Service, and PacifiCorp.

(Comr Baker - Judge Sasha Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610356232>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Center for Accessible Technology

[24403]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$37,410.51 for substantial contribution to Decisions (D.) 25-06-012 and D.24-11-005. D.25-06-012 addressed requirements of Senate Bill 1142 and Extreme Heat Disconnections Protections. D.24-11-005 extended the Disconnection Rate Caps. CforAT originally requested \$60,401.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$37,410.51, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Houck - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616600530>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to San Luis Obispo Mothers for Peace

[24411]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards San Luis Obispo Mothers for Peace (SLOMFP) \$179,345.45 for substantial contribution to Decision 23-12-036. That Decision conditionally approved extended operations at Diablo Canyon Nuclear Power Plant pursuant to Senate Bill 846. SLOMFP originally requested \$481,535.11.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$179,345.45, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612777758>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

41

Intervenor Compensation to California Farm Bureau Federation

[24415]

A.23-01-008

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Awards California Farm Bureau Federation (CFBF) \$48,605.00 for substantial contribution to Decision 25-09-006. That Decision adopted three settlement agreements in San Diego Gas & Electric Company's (SDG&E) 2024 General Rate Case Phase 2, resolving cost allocation, marginal costs, time-of-use rate design, and medical baseline issues. The decision also adopted the system percentage of change methodology, addressed Power Charge Indifference Adjustment rate design and bill presentment issues, and approved SDG&E's uncontested proposals. CFBF originally requested \$72,498.17.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$48,605.00, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613171980>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**42 Intervenor Compensation to Small Business Utility Advocates**

[24417]

A.23-01-008

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$166,609.98 for substantial contribution to Decision 25-09-006. That Decision adopted three settlement agreements in San Diego Gas & Electric Company's (SDG&E) 2024 General Rate Case Phase 2, resolving cost allocation, marginal costs, time-of-use rate design, and medical baseline issues. The decision also adopted the system percentage of change methodology, addressed Power Charge Indifference Adjustment rate design and bill presentment issues, and approved SDG&E's uncontested proposals. SBUA originally requested \$212,308.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$166,609.98, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613063412>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to The Utility Reform Network

[24431]

A.24-03-019

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$113,961.88 for substantial contribution to Decision 26-04-033. That Decision addressed Southern California Edison Company's (SCE) 2024 General Rate Case Phase 2 proceeding. TURN originally requested \$134,031.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$113,961.88, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613879804>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Center for Accessible Technology

[24434]

A.24-03-019

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$41,635.50 for substantial contribution to Decision 26-04-033. That Decision addressed Southern California Edison Company's (SCE) 2024 General Rate Case Phase 2 proceeding. CforAT originally requested \$41,635.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$41,635.50, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614578769>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to The Utility Reform Network

[24438]

A.24-03-011

Application of Pacific Gas and Electric Company for Comprehensive Gas Advanced Metering Infrastructure Replacement Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$188,052.50 for substantial contribution to Decision 25-12-029. That Decision approved and adopted the proposed Settlement Agreement regarding Pacific Gas and Electric Company's (PG&E) Comprehensive Gas Advanced Metering Infrastructure Replacement Program to replace and upgrade battery-operated Gas Modules installed on customer gas meters that transmit customer gas usage. TURN originally requested \$188,418.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$188,052.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Baker - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614608542>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to Utility Consumers' Action Network

[24441]

R.24-09-012

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and Perform Long-Term Gas System Planning.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$9,698.75 for substantial contribution to Decision 25-12-042. That Decision designated initial priority neighborhood decarbonization zones, as required by Public Utilities Code (Pub. Util. Code) Section (§) 662(a). UCAN originally requested \$11,421.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Pub. Util. Code § 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$9,698.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614618508>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to Center for Accessible Technology

[24446]

R.18-07-006

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$69,181.50 for substantial contribution to Decision 25-12-044. The decision adopted modifications to its affordability framework for essential utility services, including limiting the requirement to provide updated affordability metrics to General Rate Case applications exceeding a one percent revenue increase, transitioning annual Affordability Report updates to periodic staff postings on the Commission's affordability webpage, and requiring continued public release of Cost and Rate Trackers while eliminating Quarterly Revenue Reports. The decision also directed the Communications Division to prepare a staff report on affordability considerations unique to the communications industry, and summarizes prior public hearings, party comments, implementation progress, and next steps to address affordability issues. CforAT originally requested \$78,285.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$69,181.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr Houck - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614718798>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to Sierra Club

[24458]

R.23-05-018

Order Instituting Rulemaking to Update and Amend Commission General Order 131-D.

PROPOSED OUTCOME:

- Awards Sierra Club \$61,015.45 for substantial contribution to Decision (D.) 23-12-035 and D.25-01-055. D.23-12-035 adopted modifications to Commission General Order (GO) 131-D to conform it to the requirements of Senate Bill 529 and to correct outdated references. D.25-01-055 adopted Commission GO 131-E and resolved outstanding Phase 2 issues. Sierra Club originally requested \$64,297.78.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$61,015.45, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities (CalPeco Electric) LLC, and PacifiCorp d.b.a. Pacific Power.

(Comr Douglas - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614852629>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)

49

Intervenor Compensation to Utility Consumers' Action Network

[24460]

R.23-12-008

Order Instituting Rulemaking Regarding Transportation Electrification Policy and Infrastructure.

ROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$22,913.75 for substantial contribution to Decision (D.) 25-12-005. That Decision adopted revised data gathering and reporting requirements for transportation electrification programs and providing clarification on programs adopted in D.22-11-040. UCAN originally requested \$30,097.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$22,913.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric) LLC, Bear Valley Electric Service, and PacifiCorp d/b/a Pacific Power.

(Comr Reynolds - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614844360>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda

Regular Agenda- Energy Orders

50 Order Instituting Rulemaking to Revise the General Rate Case Plan for the Energy Utilities

[24461]

R. _____

Order Instituting Rulemaking to Revise the General Rate Case Plan for Energy Utilities.

PROPOSED OUTCOME:

- Opens a new rulemaking to revise the Rate Case Plan that guides the procedural schedule and minimum information presented in electric and gas utility General Rate Case (GRC) requests.
- Implements recent Legislative requirements, facilitates improved and more uniform evidentiary showings, and addresses related issues.

SAFETY CONSIDERATIONS:

- This rulemaking will refine the general framework that governs the energy utility GRC revenue requests to provide safe and reliable gas and electric service.

ESTIMATED COST:

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615919167>

Regular Agenda- Consumer Protection and Enforcement Division Reports and Resolutions

- 51 **Administrative Consent Order and Agreement between the Consumer Protection and Enforcement Division and AAA Natural Gas Regarding the Standards for Change in Providers Requirements Established in Decision 18-02-002 and Resolution UEB-003**

[24275]
Res UEB-017

PROPOSED OUTCOME:

- Approves an Administrative Consent Order (ACO) and Agreement between the Consumer Protection and Enforcement Division and AAA to resolve all issues involving AAA Natural Gas (AAA) failure to comply beginning in 2023.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Pursuant to the ACO and Agreement, AAA agrees to pay \$300,000 in penalties to the State's General Fund to resolve the alleged violations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615529753>

Agenda 3584, Item 42 7/16/2026 (Harada);

Agenda 3585, Item 52 8/13/2026 (Houck)

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

52 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

53 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[24318]
A.23-10-009

Disposition of application for rehearing of Decision (D.) 25-09-024 filed by Community Legal Services (Community Legal). In D.25-09-024, the Commission denied Community Legal's request for intervenor compensation due to failure to demonstrate eligibility for intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3583, Item 57 7/2/2026
Agenda 3584, Item 46 7/16/2026
Agenda 3585, Item 56 8/13/2026

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

55 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

56 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**

[24246]

Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

58 **Conference with Legal Counsel - Existing Litigation**

[24330]

WC Docket Nos. 26-125, 26-123, 26-120, and 26-121

Federal Communications Commission WC Docket Nos. 26-125, 26-123, 26-120, and 26-121.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

59

Conference with Legal Counsel - Existing Litigation

[24349]

Case No. 26-3955, Case No. 26-3596 - Related matters.

California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3955 (U.S. Court of Appeals for the Ninth Circuit); California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3596 (U.S. Court of Appeals for the Sixth Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session