
Public Utilities Commission of the State of California

Public Agenda 3587
Thursday, September 17, 2026, 11:00 a.m.
1 Civic Center Drive
City Council Chambers
San Marcos, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> (11:00 a.m.) Open to the Public
Monday, September 14, 2026 (San Francisco)	Thursday, September 17, 2026 (San Marcos)
Monday, October 5, 2026 (San Francisco)	Thursday, October 8, 2026 (Sacramento)
Monday, October 26, 2026 (San Francisco)	Thursday, October 29, 2026 (San Francisco)
Monday, November 16, 2026 (San Francisco)	Thursday, November 19, 2026 (Sacramento)
Monday, November 30, 2026 (San Francisco)	Thursday, December 3, 2026 (Sacramento)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 24, 33

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[24453]

Res ALJ-176-3587

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619449628>

Consent Agenda - Orders and Resolutions (continued)

2

**Pacific Gas and Electric Company Electric Transmission
Interconnection Agreement for Google LLC**

[24254]

Res E-5455, Advice Letter 7785-E filed December 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, an agreement to facilitate the energization of a new 250 megawatt data center load through transmission-level retail electric service for customer Google LLC.
- Modifies the energization-related capital advance and refund process, limiting annual refunds to the annual net revenues received from the customer plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Requires special treatment of costs associated with broader transmission network upgrades, determined through a Tier 2 Advice Letter.
- Requires additional clarifications and reporting regarding the proposed binding cost cap for the portion of the project built by Google LLC, including separate calculation of the cost cap for refundable versus non-refundable costs, and a Tier 1 information-only Advice Letter filing when the cost cap is finalized.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Facilitates the energization of a new customer including both the associated costs of energization and the expected future revenues from the customer. The customer pays some upfront costs to connect to the grid, and could then be refunded for these costs after sufficient revenue is generated. Limits refunds to the annual net revenue generated by the customer plus an adjustment for the ITCC and accounts for broader transmission network upgrades, reducing risks for ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618891022>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3584, Item 3 7/16/2026 (Staff);

Agenda 3585, Item 4 8/13/2026 (Houck);

Agenda 3586, Item 3 9/3/2026 (Reynolds)

Consent Agenda - Orders and Resolutions (continued)

3

**Emergency Disaster Relief and Program Updates for
California LifeLine Participants**

[24421]

R.25-11-005

Order Instituting Rulemaking to Update the California LifeLine Program.

PROPOSED OUTCOME:

- Adopts a permanent disaster relief program for participants of the California LifeLine program.
- Makes program changes and provides guidance regarding program implementation following federal revocation of California's ability to make federal LifeLine eligibility determinations.
- Updates General Order 153-A.

SAFETY CONSIDERATIONS:

- Protects participant access to affordable essential communications services following certain declarations of a state of emergency.

ESTIMATED COST:

- The cost estimate is dependent on the frequency and locations of qualifying declared emergencies, which are unknown at this time. During the Covid-19 pandemic, in Decision 20-05-043, the California Public Utilities Commission waived the same California LifeLine provisions that would be waived during qualifying emergencies pursuant to this decision. The cost estimate for extending the waivers through June 30, 2020, via that decision was approximately \$10 million.

(Comr Reynolds - Judge Odell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618891028>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3586, Item 11 9/3/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Petition for Modification of Decision 17-12-024

[24423]

R.15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

PROPOSED OUTCOME:

- Partially grants Southern California Edison Company's (SCE) proposed changes to the California Public Utilities Commission's (Commission) High Fire-Threat District.
- Directs SCE Company to implement the Commission's fire-safety regulations in new areas of the High Fire-Threat District no later than January 1, 2027.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Adopted changes to the High Fire-Threat District are consistent with enhancing safety in areas with elevated and extreme risk of utility-associated wildfires.

ESTIMATED COST:

- Some incremental costs may result from implementation of the Commission's fire-safety regulations; cost recovery for any such costs is consistent with Decision 17-12-024.

(Comr Douglas - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617698905>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3586, Item 13 9/3/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5 Expedited Railroad Crossing Applications Pursuant to Senate Bill 544

[24240]

Res SX-171

PROPOSED OUTCOME:

- Adopts expedited application and review procedures for exempt railroad crossing applications.

SAFETY CONSIDERATIONS:

- The process established will help to improve the safety of railroad crossings by expediting exempt applications.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618693351>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 Federal Funding Account for AVX Networks in Orange and Los Angeles Counties

[24429]

Res T-17934

PROPOSED OUTCOME:

- Terminates up to \$37,571,833 in Federal Funding Account funding awarded to AVX Networks in Orange and Los Angeles Counties in Resolution T-17896 on December 18, 2025, and releases the funding for future Federal Funding Account projects. The unserved locations in the original project area will not be subject to a grant commitment and may be eligible for future rounds of funding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This resolution terminates one last-mile Federal Funding Account grant for a total of up to \$37,571,833.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613756472>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Administrative Consent Order and Agreement between
Communications Division and Next Level Internet, Inc.
Regarding Violations**

[24432]

Res T-17933

PROPOSED OUTCOME:

- Executes a legally binding agreement to recover \$2,422,683.79 from Next Level Internet, Inc. for noncompliance with Public Utilities Code Section 285, representing previously nonreported and unpaid surcharges plus interest.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no ratepayer costs associated this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619343985>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**8 Ava Community Energy Baseline Resource List and Waiver Requests**

[24440]

Res E-5475, Advice Letter 70-E filed June 1, 2026 - Related matters.

PROPOSED OUTCOME:

- Confirms that the 200 MW solar and 184 MW/736 MWh storage Sonrisa project contracted by Ava Community Energy is a distinct project from the Decision (D.) 21-06-035 baseline resource of the same name, and thus incremental to the D.21-06-035 baseline.
- Expands the eligibility requirements for submitting a baseline waiver request as outlined in D.23-02-040 to include situations where a contracted project in the baseline failed to be developed so that the contracting load-serving entities can submit a baseline waiver request to have the project removed from the baseline, and clarifies the process for requesting a baseline waiver.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618580832>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 Operating Authority of Three Telephone Corporations

[24443]

Res T-17904

PROPOSED OUTCOME:

- Effective 30 calendar days from approval of this resolution, the applicable operating authority or registration approval of three telephone corporations listed herein will be revoked.

SAFETY CONSIDERATIONS:

- Seeks to achieve telephone corporations' compliance in submitting surcharges to fund California's six Public Purpose Programs to support universal service. Program funding increases California consumers' access to communications services, thereby promoting public safety.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618709432>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

California Energy Commission's Gas Research, Development, and Demonstration Plans for Fiscal Years 2024-2025

[24445]

Res G-3622, Advice Letter (AL) 12-G filed August 8, 2025, AL 10-G filed March 28, 2025 and AL 10-G-A filed October 3, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, in part, the California Energy Commission's (CEC's) Gas Research, Development, and Demonstration (RD&D) Plans for Fiscal Years 2024-2025 (CEC Advice Letter 12-G) and 2025-2026 (CEC Advice Letter 10-G-A) with budgets of \$24M requested in each, totaling \$48M, pursuant to Decision 04-08-010. Directs the CEC to submit revised Gas RD&D Plans via Tier 2 Advice Letters with modifications described.
- Modifies the CEC's Gas RD&D compliance filing requirements.

SAFETY CONSIDERATIONS:

- Approves safety-related RD&D funding.

ESTIMATED COST:

- CEC utilization of \$21.6M and \$9,476,691 in previously collected unspent ratepayer funds with associated Program Administration funds to be used first for each plan. Total additional ratepayer cost is \$13,470,429.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=614701971>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 Electric Utility's Annual Power Charge Indifference
Adjustment**

[24448]

R.25-02-005

Order Instituting Rulemaking to Update and Reform Energy Resource Recovery Account and Power Charge Indifference Adjustment Policies and Processes.

PROPOSED OUTCOME:

- Adopts a zero dollar valuation for Renewable Energy Credits generated prior to January 1, 2019, and banked for the purpose of calculating an electric utility's annual Power Charge Indifference Adjustment.
- Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company to incorporate the outcome of this decision into their 2027 Energy Resource Recovery Account Forecast proceeding October Updates.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Odell - Judge Sotero)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618890414>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 12 **Administrative Consent Order and Agreement between
Consumer Protection and Enforcement Division, Carey
Limousine S.F., Inc. and Squire Limousine Service Regarding
Non-Compliance During Super Bowl LX Operations**

[24450]

Res TEB-003

PROPOSED OUTCOME:

- Approves an Administrative Consent Order and Agreement (ACO) entered into by the Commission's Consumer Protection and Enforcement Division and the charter-party carriers of passengers (TCPs) Carey Limousine S.F., Inc. (Carey Limo) and Squire Limousine Service (Squire Limo) to resolve all issues involving both TCPs' noncompliance between February 3, 2026 and February 9, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Pursuant to the ACO, Carey Limo and Squire Limo agree to jointly pay \$67,000 in penalties to the State's General Fund to resolve the alleged violations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618895158>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13 **Pacific Gas and Electric Company's Gas Research,
Development, and Demonstration Plans for 2024, 2025, and
2026**

[24456]

Res G-3623, Advice Letter (AL) 5196-G and AL 5197-G filed April 3, 2026 and AL 5222-G filed June 1, 2026 - Related matters.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's (PG&E) 2024 Gas Research, Development, and Demonstration (RD&D) Plan with a proposed budget of \$1,945,797
- Approves, in part, PG&E's 2025 Gas RD&D Plan with a proposed budget of \$6,700,087.
- Approves, in part, PG&E's 2026 Gas RD&D Plan with a proposed budget of \$8,267,000 pursuant to Decision 23-11-069.

SAFETY CONSIDERATIONS:

- Approves a total of \$6,306,913 for PG&E's Innovative and Cost-Effective Integrity Management Initiative.

ESTIMATED COST:

- \$6,133,333 and \$7,874,348 in gas ratepayer funds for PG&E's 2025 and 2026 Gas RD&D Investment Plans.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618895166>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Load and Resistance Factor Design Methodology

[24457]

R.24-10-005

Order Instituting Rulemaking to Consider Proposed Changes to General Order 95 to Modernize the Rules and Regulations Governing the Design and Construction of Overhead Electric and Communications Facilities in California.

PROPOSED OUTCOME:

- Revises methodology in General Order 95 to Load and Resistance Factor Design.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Perez-Green)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618690024>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15 **Self-Generation Incentive Program**

[24459]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Grants Southern California Edison Company's request to waive an enrollment requirement for its medical baseline customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618891278>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

Altafiber Extended Territories California LLC for a Certificate of Public Convenience and Necessity

[24462]

A.25-12-017

Application of Altafiber Extended Territories California LLC for a Certificate of Public Convenience and Necessity to Provide Facilities-Based and Resold Local Exchange and Interexchange Service in California.

PROPOSED OUTCOME:

- Grants Altafiber Extended Territories California LLC a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange and interexchange service and fixed interconnected Voice over Internet Protocol services in California. Ripe based on revised projections in the amended application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613881560>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17

Sale and Acquisition of Rolling Green Utilities Inc.

[24451]

Res W-5321, Advice Letters 47-W filed June 4, 2026 - Related matters.

PROPOSED OUTCOME:

- Authorizes the sale of Rolling Green Utilities, Inc. (RGU) to Specialized Utility Services Program, Inc. (SUSP).
- Transfers RGU's certificates of public convenience and necessity to SUSP.

SAFETY CONSIDERATIONS:

- The transfer of RGU to SUSP will allow for immediate and ongoing responses to outstanding compliance actions.

ESTIMATED COSTS:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616265024>

Consent Agenda - Orders and Resolutions (continued)

18

**Settlement Agreement between the Public Advocates Office
and California Water Service Company**

[24486]

A.25-06-001

In the Matter of the Application of California Water Service Company for an order approving per- and polyfluoroalkyl substances Compliance Program and adopting other related rulings and relief necessary to implement the Commissions ratemaking policies.

PROPOSED OUTCOME:

- Adopts the Settlement Agreement regarding California Water Service Company (Cal Water) per- and polyfluoroalkyl substances (PFAS) Compliance Program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The application concerns PFAS, a class of synthetic chemicals that have been detected in certain groundwater sources. Approves capital investments to install treatment systems that would allow Cal Water to comply with federal and state drinking water requirements while maintaining safe and reliable service.

ESTIMATED COST:

- Provides for a total capital budget of \$113,053,820 authorized for recovery.

(Comr Baker - Judge Rosas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=612180364>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**19 Charter Fiberlink CA-CCO, LLC for a Certificate of Public Convenience and Necessity**

[24488]

A.25-07-012

Application of Charter Fiberlink CA-CCO, LLC to expand its existing Certificate of Public Convenience and Necessity to provide limited facilities-based telecommunications service in the service territory of CenturyTel of Eastern Oregon, LLC.

PROPOSED OUTCOME:

- Grants Charter Fiberlink a certificate of public convenience and necessity to expand its service area to the service territory of CenturyTel of Eastern Oregon, LLC.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609596920>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

**Bauer's Intelligent Transportation, Inc as a Self-Insured
Charter Party Carrier and Passenger Stage Corporation**

[24495]

A.26-06-005

Application of Bauer's Intelligent Transportation, Inc. for Authority to Operate as Self-Insured Charter-Party Carrier of Passengers Pursuant to Public Utilities Commission General Orders No. 115-G and No. 101-E.

PROPOSED OUTCOME:

- Grants Bauer's Intelligent Transportation, Inc. authorization to operate as a self-insured charter party carrier and self-insured passenger stage corporation.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617433380>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**21 The 20, LLC for a Certificate of Public Convenience and Necessity**

[24496]

A.25-05-017

Application of The 20, LLC, for Section 1013 Registration.

PROPOSED OUTCOME:

- Grants The 20, LLC a certificate of public convenience and necessity, which authorizes the acquisition of the assets and day-to-day operations of Cobalt, IT, Inc., an existing non-facilities-based fixed interconnected Voice over Internet Protocol (VoIP) service provider.
- Grants The 20, LLC operating authority pursuant to Public Utilities Code 1001 as a non-facilities-based fixed interconnected VoIP service provider.
- Directs The 20, LLC to complete its public purpose program surcharge adjustments within 30 days of the effective date of this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=607088716>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders Extending Statutory Deadline

22

Order Extending Statutory Deadline

[24471]

A.24-06-001

Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2023, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Undercollection Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account, and Modified Cost Allocation Mechanism Balancing Account in 2023, and (iii) Costs Recorded in Related Regulatory Accounts in 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Dugowson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616300163>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

23

Order Extending Statutory Deadline

[24473]

A.24-01-020, A.23-01-016, A.22- 01-016, and A.21-01-015 - Related matters.

In the Matter of the Application of SFPP, L.P. for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616585454>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

24

Order Extending Statutory Deadline

[24477]

C.24-10-007

Bryan Eubanks vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Rambo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617717752>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25

Order Extending Statutory Deadline

[24478]

R.23-04-006

Order Instituting Rulemaking Proceeding to Consider Changes to Requirements on Video Franchisees Under the Digital Infrastructure and Video Competition Act, and Revisions to General Order 169.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Glegola - Judge Melvin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617694641>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26

Order Extending Statutory Deadline

[24479]

R.21-06-017

Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Chang - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617246847>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27

Order Extending Statutory Deadline

[24481]

A.23-06-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures in Memorandum and Balancing Accounts Related to Wildfire and Gas Safety.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Lau - Judge Watts-Zagha)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617804990>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

28

Order Extending Statutory Deadline

[24483]

A.23-03-002

Application of Pacific Bell Telephone Company D/B/A AT&T California to Relinquish its Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 2, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Glegola)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616767953>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

29

Order Extending Statutory Deadline

[24484]

A.24-12-001

Application of Southern California Edison Company to Require a Customer Financed Added Facilities Agreement for Replacement Added Facilities to Serve the THUMS Islands Consistent with Decision No. 70659 and Tariff Rule 2.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616877780>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

30

Order Extending Statutory Deadline

[24493]

A.25-04-014

Application of San Diego Gas & Electric Company to Revise its 2024-2031 Energy Efficiency Rolling Portfolio Business Plan.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 25, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617284820>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)**31 Order Extending Statutory Deadline**

[24494]

A.22-09-006

Application of Southern California Gas Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company and Southwest Gas Corporation to Establish Hydrogen Blending Demonstration Projects.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617284748>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

32

Order Extending Statutory Deadline

[24497]

R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until November 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617271947>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[24498]

C.25-10-014

Danilo Nesovic vs. San Diego Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 24, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Poirier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617420709>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

34

Intervenor Compensation to San Luis Obispo Mothers for Peace

[24411]

R.23-01-007

Implementing Senate Bill 846 Concerning Potential Extension of Diablo Canyon Power Plant Operations.

PROPOSED OUTCOME:

- Awards San Luis Obispo Mothers for Peace (SLOMFP) \$179,345.45 for substantial contribution to Decision 23-12-036. That Decision conditionally approved extended operations at Diablo Canyon Nuclear Power Plant pursuant to Senate Bill 846. SLOMFP originally requested \$481,535.11.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST

- \$179,345.45, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618737908>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3586, Item 40 9/3/2026 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Californians for Green Nuclear Power, Inc.

[24447]

A.24-03-018

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023, through December 31, 2025, and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Awards Californians for Green Nuclear Power, Inc. (CGNP) \$13,871.50 for substantial contribution to Decision 24-12-033. That Decision approved Pacific Gas and Electric Company's (PG&E) 2024 Diablo Canyon Power Plant extended operations revenue requirement of \$722.6 million. CGNP originally requested \$52,273.22.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$13,871.50, plus interest, to be paid by the ratepayers of PG&E.

(Comr Douglas - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618709382>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to The Utility Reform Network

[24467]

A.23-05-010, A.22-05-013 - Related matters.

Application of Southern California Edison Company for Authority to Increase Its Authorized Revenues for Electric Service In 2025, Among Other Things, and to Reflect That Increase in Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$2,711,399.80 for substantial contribution to Decision (D.) 23-11-007 and D.25-09-030. D.23-11-007 closed the Southern California Edison Company's (SCE) 2022 Risk Assessment Mitigation Phase proceeding which informed SCE's Test Year (TY) 2025 General Rate Case proceeding. D.25-09-030 approved the 2025 TY base revenue requirement for SCE. TURN originally requested \$2,796,854.45.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$2,711,399.80, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Lirag - Judge Rizzo - Judge Seybert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617804964>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37

Intervenor Compensation to The National Consumer Law Center

[24468]

R.20-08-022

Order Instituting Rulemaking to Investigate and Design Clean Energy Financing Options for Electricity and Natural Gas Customers.

PROPOSED OUTCOME:

- Awards The National Consumer Law Center (NCLC) \$50,570.00 for substantial contribution to Decision (D.) 25-12-021. D.25-12-021 authorized Southern California Edison's (SCE) proposed Tariff On Bill Financing Pilot proposal, with modifications, and denies the proposals put forth by San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCalGas), and Silicon Valley Clean Energy. NCLC originally requested \$55,640.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$50,570.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, SDG&E, SCE, and SoCalGas.

(Comr Reynolds - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615781987>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Center for Accessible Technology

[24469]

R.23-11-001

Order Instituting Rulemaking to Consider Revisions and Updates to the Deaf and Disabled Telecommunications Program.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$34,777.75 for substantial contribution to Decision 26-02-059. That Decision updated the California Public Utilities Commission's (Commission) Deaf and Disabled Telecommunications Program, also known as California Connect, through a series of revisions and improvements. California Connect is a state-mandated initiative of the Commission. CforAT originally requested \$35,710.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$34,777.75, plus interest, to be paid by the Commission.

(Comr Houck - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615775551>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to Center for Accessible Technology

[24470]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$67,033.25 for substantial contribution to Decision (D.) 25-10-038 and denies compensation for the lack of substantial contribution to D.25-04-019 and for the untimeliness of Resolution (Res) M-4876. D.25-10-038 denied CforAT's petition for modification of D.24-12-005, the decision that closed the proceeding and denied CforAT's request for an Order to Show Cause against Southern California Edison (SCE) for failures in its de-energization program during the 2023-2024 wildfire season. D.25-04-019 denied CforAT's application for rehearing of D.24-12-005. Res M-4876 approved the Administrative Enforcement Order and Agreement issued by the Commission's Safety and Enforcement Division regarding SCE and resolved all issues involving the investigation into noncompliance with various Commission decisions arising from SCE's Public Safety Power Shutoff events in 2022 and 2023. CforAT originally requested \$88,738.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$67,033.25, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, SCE, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615788244>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to California Environmental Justice Alliance

[24472]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$560,706.00 for substantial contribution to Decision 24-12-074. The Decision addressed the 2024 Test Year General Rate Cases of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E). CEJA originally requested \$572,474.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$560,706.00 plus interest, to be paid by SoCalGas and SDG&E.

(Comr Houck - Judge Larsen - Judge LeQuang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615788408>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

41 Order Instituting Rulemaking to Implement Assembly Bill 825 Related to Independent Regional Organization

[24485]

R. _____

Order Instituting Rulemaking to Implement Assembly Bill 825 Related to Independent Regional Organization.

PROPOSED OUTCOME:

- Opens a new rulemaking for Independent Regional Organization.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST

- There are no costs associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617694644>

Regular Agenda- Energy Orders (continued)

42

**Ratification of the Revised Broadband Equity, Access, and
Deployment Final Proposal**

[24420]

Res T-17920

PROPOSED OUTCOME:

- Ratifies the revised Broadband Equity, Access, and Deployment (BEAD) Final Proposal and delegation to Communications Division Staff the authority to take any ministerial action necessary to implement and effectuate California's BEAD program, consistent with the revised Final Proposal and legally applicable federal and California statutes, regulations, and guidance.
- Requires Staff to submit any future deployment changes requiring National Telecommunications and Information Administration (NTIA) approval, including other program elements and any supplemental deployment activities, to the Commission for ratification via resolution, following NTIA approval on an annual basis, or more frequently as necessary.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618891144>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Energy Orders (continued)

43

Tribal Consultation and Land Transfer Policies

[24442]

R.22-02-002

Order Instituting Rulemaking to Implement Resolution E-5076 and Review of Tribal Policies.

PROPOSED OUTCOME:

- Adopts revisions to the California Public Utilities Commission's (Commission) Tribal Land Transfer Policy (TLTP) and Tribal Consultation Policy.
- Directs the Office of the Tribal Advisor to assist tribes in identifying the service areas of investor-owned utilities that may overlap with their self-identified ancestral lands; and to quarterly convene a Tribal Information Forum, inviting all California tribes, for information exchange to address issues within the Commission's jurisdiction and relevant to tribes.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are safety considerations associated with this decision.

ESTIMATED COST:

- Incremental costs for investor-owned utilities to implement the TLTP are not estimated but anticipated to be minimal.

(Comr Houck - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618895202>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda- Energy Resolutions and Written Reports

44

Southern California Edison Company, Pacific Gas and Electric Company and San Diego Gas & Electric Company Implementation of Equity Metrics in the Distribution Planning and Execution Process

[24437]

Res E-5480, Advice Letter (AL) 5498-E, AL 7530-E, and AL 4617-E filed March 7, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves with modification the jointly filed proposals of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company concerning the implementation of Equity Metrics of the Distribution Planning and Execution Process pursuant to ordering paragraph 23 of Decision 24-10-030 filed in the joint Advice Letter (AL) SCE AL 5498-E, PG&E AL 7530-E, and SDG&E AL 4617-E.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619318911>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

45 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

46 **Reappointment to the Low-Income Oversight Board: Lourdes Medina**

[24475]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617271950>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

48 **Conference with Legal Counsel - Application for Rehearing**
[24318]
A.23-10-009

Disposition of application for rehearing of Decision (D.) 25-09-024 filed by Community Legal Services (Community Legal). In D.25-09-024, the Commission denied Community Legal's request for intervenor compensation due to failure to demonstrate eligibility for intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3583, Item 57 7/2/2026
Agenda 3584, Item 46 7/16/2026
Agenda 3585, Item 56 8/13/2026
Agenda 3586, Item 54 9/3/2026

Closed Session - Applications for Rehearing (continued)

49 **Conference with Legal Counsel - Application for Rehearing**
[24487]
A.26-02-015

Disposition of Application for Rehearing of Resolution G-3618 filed by Pacific Gas and Electric Company (PG&E). The Resolution denied PG&E's advice letters proposing Gas Research, Development, and Demonstration (RD&D) Investment Plans for 2024 and 2025. The Resolution also denied PG&E's request for cost recovery of 2023 and 2024 Gas RD&D Program expenditures.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50 **Conference with Legal Counsel - Application for Rehearing**
[24489]
A.25-05-008

Disposition of application for rehearing of Decision (D.) 25-12-028 filed by the California Community Choice Association. In D.25-12-028, the Commission resolved Southern California Edison Company's 2026 Energy Resource Recovery Account forecast proceeding.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[24490]
A.25-05-011

Disposition of application for rehearing of Decision (D.) 25-12-027 filed by the California Community Choice Association. In D.25-12-027, the Commission resolved Pacific Gas & Electric Company's 2026 Energy Resource Recovery Account forecast proceeding.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[24491]
A.25-05-012

Disposition of application for rehearing of Decision (D.) 25-12-008 filed by San Diego Community Power and Clean Energy Alliance. In D.25-12-008, the Commission resolved San Diego Gas & Electric Company's 2026 Energy Resource Recovery Account forecast proceeding.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[24492]
K.19-03-024

Disposition of Application for Rehearing of Resolution ALJ-488 filed by the City of San Jose, Administrator of San Jose Clean Energy (SJCE). In the Resolution, the Commission upheld Citation E-4195-0052 issued by the Consumer Protection and Enforcement Division, which imposed a penalty of \$6,791,155.40 on SJCE for failure to meet Year-Ahead system and flexible Resource Adequacy requirements for July, September, and October 2019.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

54 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

55 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

56

Conference with Legal Counsel - Existing Litigation

[24246]

Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

57 **Conference with Legal Counsel - Existing Litigation**

[24330]

WC Docket Nos. 26-125, 26-123, 26-120, and 26-121

Federal Communications Commission WC Docket Nos. 26-125, 26-123, 26-120, and 26-121.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

58

Conference with Legal Counsel - Existing Litigation

[24349]

Case No. 26-3955, Case No. 26-3596 - Related matters.

California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3955 (U.S. Court of Appeals for the Ninth Circuit); California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3596 (U.S. Court of Appeals for the Sixth Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session