
Public Utilities Commission of the State of California

Public Agenda 3588
Thursday, October 8, 2026, 11:00 a.m.
801 Capitol Mall
Sacramento, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Closed to the Public	<i>Commission Meeting</i> <i>(11:00 a.m.)</i> Open to the Public
Monday, October 5, 2026 (San Francisco)	Thursday, October 8, 2026 (Sacramento)
Monday, October 26, 2026 (San Francisco)	Thursday, October 29, 2026 (San Francisco)
Monday, November 16, 2026 (San Francisco)	Thursday, November 19, 2026 (Sacramento)
Monday, November 30, 2026 (San Francisco)	Thursday, December 3, 2026 (Sacramento)
Monday, December 14, 2026 (San Francisco)	Thursday, December 17, 2026 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 35, 36, 37

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations for Recently Filed Formal Applications

[24454]

Res ALJ-176-3588

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2

**Pacific Gas and Electric Company Electric Transmission
Interconnection Agreement for Google LLC**

[24254]

Res E-5455, Advice Letter 7785-E filed December 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, an agreement to facilitate the energization of a new 250 megawatt data center load through transmission-level retail electric service for customer Google LLC.
- Modifies the energization-related capital advance and refund process, limiting annual refunds to the annual net revenues received from the customer plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Requires special treatment of costs associated with broader transmission network upgrades, determined through a Tier 2 Advice Letter.
- Requires additional clarifications and reporting regarding the proposed binding cost cap for the portion of the project built by Google LLC, including separate calculation of the cost cap for refundable versus non-refundable costs, and a Tier 1 information-only Advice Letter filing when the cost cap is finalized.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Facilitates the energization of a new customer including both the associated costs of energization and the expected future revenues from the customer. The customer pays some upfront costs to connect to the grid, and could then be refunded for these costs after sufficient revenue is generated. Limits refunds to the annual net revenue generated by the customer plus an adjustment for the ITCC and accounts for broader transmission network upgrades, reducing risks for ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620406422>*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)

Agenda 3584, Item 3 7/16/2026 (Staff);
Agenda 3585, Item 4 8/13/2026 (Houck);
Agenda 3586, Item 3 9/3/2026 (Reynolds);
Agenda 3587, Item 2 9/17/2026 (Reynolds)

Consent Agenda - Orders and Resolutions (continued)

3

Petition for Modification of Decision 94-06-033

[24320]

I.90-11-033

Commission Investigation into the Financial and Operational Risks of Commission Regulated Water Utilities, and Whether Current Ratemaking Procedures and Policies Require Revisions.

PROPOSED OUTCOME:

- Grants Petition for Modification of Decision 94-06-033 filed by California Water Association.
- Permits the California Public Utilities Commission regulated water utilities to accrue interest on Drought Related Water Memorandum Accounts and other drought related memorandum and balancing accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615495992>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3585, Item 7 8/13/2026 (Houck);

Agenda 3586, Item 4 9/3/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4

Petition for Modification of Decision 17-12-024

[24423]

R.15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

PROPOSED OUTCOME:

- Partially grants Southern California Edison Company's (SCE) proposed changes to the California Public Utilities Commission's (Commission) High Fire-Threat District.
- Directs SCE Company to implement the Commission's fire-safety regulations in new areas of the High Fire-Threat District no later than January 1, 2027.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Adopted changes to the High Fire-Threat District are consistent with enhancing safety in areas with elevated and extreme risk of utility-associated wildfires.

ESTIMATED COST:

- Some incremental costs may result from implementation of the Commission's fire-safety regulations; cost recovery for any such costs is consistent with Decision 17-12-024.

(Comr Douglas - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617698905>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3586, Item 13 9/3/2026 (Houck);

Agenda 3587, Item 4 9/17/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5 Federal Funding Account for AVX Networks in Orange and Los Angeles Counties

[24429]

Res T-17934

PROPOSED OUTCOME:

- Terminates up to \$37,571,833 in Federal Funding Account funding awarded to AVX Networks in Orange and Los Angeles Counties in Resolution T-17896 on December 18, 2025, and releases the funding for future Federal Funding Account projects. The unserved locations in the original project area will not be subject to a grant commitment and may be eligible for future rounds of funding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This resolution terminates one last-mile Federal Funding Account grant for a total of up to \$37,571,833.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619372593>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3587, Item 6 9/17/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)**6 California Energy Commission's Gas Research, Development, and Demonstration Plans for Fiscal Years 2024-2025**

[24445]

Res G-3622, Advice Letter (AL) 12-G filed August 8, 2025, AL 10-G filed March 28, 2025 and AL 10-G-A filed October 3, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, in part, the California Energy Commission's (CEC's) Gas Research, Development, and Demonstration (RD&D) Plans for Fiscal Years 2024-2025 (CEC Advice Letter 12-G) and 2025-2026 (CEC Advice Letter 10-G-A) with budgets of \$24M requested in each, totaling \$48M, pursuant to Decision 04-08-010. Directs the CEC to submit revised Gas RD&D Plans via Tier 2 Advice Letters with modifications described.
- Modifies the CEC's Gas RD&D compliance filing requirements.

SAFETY CONSIDERATIONS:

- Approves safety-related RD&D funding.

ESTIMATED COST:

- CEC utilization of \$21.6M and \$9,476,691 in previously collected unspent ratepayer funds with associated Program Administration funds to be used first for each plan. Total additional ratepayer cost is \$13,470,429.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620418772>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3587, Item 10 9/17/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)**7 Load and Resistance Factor Design Methodology**

[24457]

R.24-10-005

Order Instituting Rulemaking to Consider Proposed Changes to General Order 95 to Modernize the Rules and Regulations Governing the Design and Construction of Overhead Electric and Communications Facilities in California.

PROPOSED OUTCOME:

- Revises methodology in General Order 95 to Load and Resistance Factor Design.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Perez-Green)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620570420>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3587, Item 14 9/17/2026

Consent Agenda - Orders and Resolutions (continued)**8 SFPP, L.P. Transportation of Refined Petroleum Product Rates Increase**

[24376]

A.24-01-020, A.23-01-016, A.22-01-016, and A.21-01-015 - Related matters.

In the Matter of the Application of SFPP, L.P. for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Determines that SFPP, L.P. (SFPP) Connected Destination Terminals are jurisdictional assets for ratemaking purposes.
- Directs SFPP to serve supplemental testimony related to its rate increase requests between 2021-2024 that includes SFPP's connected terminal jurisdictional assets and service.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Moore)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=610355509>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

9

**Pacific Gas and Electric Company Revenue Requirements
Effective January 1, 2027**

[24426]

A.25-05-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2027.

PROPOSED OUTCOME:

- Adopts January 1, 2027 as the effective date of Pacific Gas and Electric Company's (PG&E) General Rate Case (GRC) for the 2027 Test Year, even if the Commission adopts the final decision authorizing the 2027 GRC revenue requirement after that date.
- If the Commission adopts a decision authorizing the 2027 revenue requirement after January 1, 2027, PG&E is authorized to use the General Rate Case Gas Distribution Memorandum Account, the General Rate Case Electric Memorandum Account, and the General Rate Case Gas Transmission and Storage Memorandum Account to track and recover any over-collection or under-collection.
- The Commission's adopted 2027 GRC revenue requirement for PG&E shall include accrued interest covering the period starting on January 1, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Fox - Judge Gruen - Judge Larsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=613172039>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Improved Truck Roll Fee Transparency for Southern California Edison Company and San Diego Gas & Electric Company

[24474]

Res E-5472, Advice Letter (AL) 5709-E and AL 4772-E filed December 17, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company (SCE) Advice Letter 5709-E and approves San Diego Gas & Electric Company (SDG&E) Advice Letter 4772-E with modifications.
- Requires SDG&E to list its meter socket adapter truck roll fee on its public meter socket adapter webpage.
- Directs Pacific Gas and Electric Company, SCE, and SDG&E to update their meter socket adapter tariff rules to: (1) identify the current truck roll fee amount and (2) specify that any future updates to the truck roll fee amount shall be made via Tier 3 Advice Letter.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Minor and absorbable administrative utility costs associated with filing revisions to tariff rules and making webpage updates.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615919204>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**11 San Diego Gas & Electric Company Withdrawal Request from
Administration of Regional Energy Efficiency Portfolio**

[24499]

A.25-04-014

Application of San Diego Gas & Electric Company to Revise its 2024-2031 Energy Efficiency Rolling Portfolio Business Plan.

PROPOSED OUTCOME:

- Denies San Diego Gas & Electric Company's (SDG&E) request to modify its energy efficiency business plan to discontinue administering regional energy efficiency programs.
- Directs SDG&E to continue operating its regional energy efficiency portfolio, including codes and standards programs, to provide tools to its customers to lower their bills and invest in their homes and businesses.
- Directs SDG&E to improve its regional energy efficiency portfolio performance by cancelling underperforming programs and rebalancing its budgets to improve cost effectiveness.
- Rejects the Settlement Agreement between SDG&E and the Public Advocates Office of the California Public Utilities Commission.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision

(Comr Houck - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616587384>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12

California-American Water Company Interim Rates

[24500]

A.25-07-003

Application of California American Water Company for Authorization to Increase its Revenues for Water Service by \$63,090,981 or 17.20% in the year 2027, by \$22,067,361 or 5.13% in the year 2028, and by \$26,014,600 or 5.75% in the year 2029.

PROPOSED OUTCOME:

- Grants the Motion of California-American Water Company (Cal-Am) for Interim Rates.
- Authorizes Cal-Am to implement interim rates equal to inflation as compared to existing rates, in the event a final decision in this application has not been issued by January 1, 2027.

SAFETY CONSIDERATIONS:

- Cal-Am will continue to fund safety programs while remaining indifferent to the timing a final decision is issued.

ESTIMATED COST:

- Increases rates at the rate of inflation but subject to adjustment once a final decision in the application is made.

(Comr Baker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616587831>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13

Southern California Gas Company Transmission Integrity Management Program Rate Recovery

[24501]

A.25-04-020

Application of Southern California Gas Company to Recover Costs Recorded in the Transmission Integrity Management Program Balancing Account from January 1, 2019, to December 31, 2023.

PROPOSED OUTCOME:

- Grants reduced rate recovery to Southern California Gas Company in the amount of \$81.3048 million, with \$92.4952 million amount disallowed.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately \$81.3048 million in rates, reflecting a \$92.4952 million disallowance of the \$173.8 million requested.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616587834>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Southern California Gas Company Customer Information System Replacement Program Funding

[24503]

A.25-05-004

Application of Southern California Gas Company for Incremental Funding for Customer Information System Replacement Program.

PROPOSED OUTCOME:

- Denies Southern California Gas Company's (SoCalGas) request to track and seek recovery of an additional \$24.9 million in operations and maintenance (O&M) costs for its Customer Information System Replacement Program.
- Denies a motion by SoCalGas and The Small Business Utilities Advocates to adopt a settlement agreement.
- Grants Cal Advocate's motion to move a data response into the evidentiary record.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Sisto)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617423891>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15

**Diablo Canyon Power Plant Extended Operations Balancing
Account True-Up for the 2023-2025 Record Period**

[24504]

Res E-5483, Advice Letter 7860-E filed March 18, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 7860-E, which trues-up PG&E's recorded Diablo Canyon Power Plant extended operations costs and revenues, pursuant to Senate Bill 846 and Decision (D.) 23-12-036, for the September 1, 2023 through December 31, 2025 record period, and confirms that PG&E's recorded costs are below the 115 percent threshold for further reasonableness review.
- Denies the protest filed by The Utility Reform Network to AL 7860-E.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- PG&E recorded \$1,224 million in Diablo Canyon Power Plant extended operations costs to the Diablo Canyon Extended Operations Balancing Account (DCEOBA) for the record period. These costs are recovered from the ratepayers of PG&E, Southern California Edison, and San Diego Gas & Electric through a non-bypassable charge approved in D.24-12-033.
- Does not authorize any new or additional rate increase. Future balances in the DCEOBA will continue to be collected under the mechanism adopted in D.23-12-036.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617566001>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Single Family Solar Homes Program for Disadvantaged Communities

[24506]

R.25-01-005

Order Instituting Rulemaking on Customer Generated Renewables for Priority Communities.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company, collectively the investor-owned utilities (IOU), to use available accrued interest funds in their Disadvantaged Communities -Single-family Solar Homes (DAC-SASH) program balancing accounts to recover historic and future marketing, education, and outreach (ME&O) and administrative expenses.
- Orders the Program Administrator (PA) to report all external funds used to support DAC-SASH program activities at the project level and authorizes \$50,000 of the remaining accrued interest in the IOUs' DAC-SASH balancing accounts to facilitate reporting on external funding.
- Directs the PA to track referrals and to develop strategies to improve participation in related programs.
- Prohibits DAC-SASH projects from receiving total project incentives from DAC-SASH or any other complementary incentive programs in excess of project costs.
- Removes job training, workforce development, trainee hiring, and energy efficiency education requirements from the DAC-SASH Program Handbook.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The decision authorizes up to \$50,000 from DAC-SASH accrued interest to be spent by the PA for tracking and reporting external funding.

(Comr Baker - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617521759>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)**17 Safety Culture Assessment Framework for Small Multi-Jurisdictional Utilities and Gas Storage Operators**

[24507]

R.21-10-001

Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities.

PROPOSED OUTCOME:

- Adopts a Safety Culture Assessment Framework (SCAF) for Small Multi-Jurisdictional Utilities (SMJUs) and Independent Gas Storage Operators (IGSOs) with three levels of assessment.
- Authorizes the SMJUs and IGSOs to file the equivalent of a Tier 3 advice letter proposing changes to the Safety Culture Assessment Framework.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision establishes a SCAF for SMJUs and IGSOs.

ESTIMATED COST:

- This decision may create limited safety culture assessment costs for SMJUs.

(Comr Houck - Judge Chang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617649844>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

18

Petition for Modification of Decision 21-06-033

[24508]

R.19-03-009

Order Instituting Rulemaking to Implement Senate Bill 237 Related to Direct Access.

PROPOSED OUTCOME:

- Denies Alliance for Retail Energy Markets, California Coalition of Large Energy Users, Direct Access Customer Coalition, Regents of the University of California, Shell Energy North America (US), L.P., and Wester Power Trading Forum's Petition for Modification of Decision 21-06-033.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617646897>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

19

Autonomous Vehicle Transport Policies, Processes, and Rules

[24509]

R.25-08-013

Order Instituting Rulemaking to Establish Policies, Processes, and Rules Regarding Autonomous Vehicle Passenger Transportation Service.

PROPOSED OUTCOME:

- Establishes program requirements and administrative rules for Autonomous Vehicle transport of passengers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617649845>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

20

**Demand-Side Distributed Energy Resource Cost-
Effectiveness Analysis for Avoided Cost Calculator**

[24510]

Res E-5476

PROPOSED OUTCOME:

- Adopts certain data input updates and minor modeling adjustments for the Avoided Cost Calculator for use in Distributed Energy Resource cost-effectiveness analyses.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617694591>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**21 Transfer of Control of Exiant Communications LLC to Ex Spa Holdings, LLC**

[24511]

A.25-12-020

Joint Application of Ex Spa Holdings, LLC and Exiant Communications LLC for Approval Pursuant to Public Utilities Code Section 854 of the Transfer of Control of Exiant Communications LLC.

PROPOSED OUTCOME:

- Authorizes the unopposed transfer of control of Exiant Communications LLC to Ex Spa Holdings, LLC.
- Assesses Exiant Communications LLC and Ex Spa Holdings, LLC a fine of \$500 in total for their prior unauthorized transfer of control in violation of Public Utilities Code Section (PUC) 854(a) and in accordance with PUC 2107 and 2108.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Fredericks)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617649837>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Avalon Freight Services Base Fare Increase

[24512]

A.25-12-001

Application of Avalon Freight Service LLC for Authorization to Modify Rates for Its Scheduled Vessel Common Carrier Freight Service Between the Port of Los Angeles, California on the one hand, and Avalon on Santa Catalina Island on the other hand.

PROPOSED OUTCOME:

- Authorizes Avalon Freight Services LLC (AFS) to establish a 10 percent base fare increase.
- Authorizes AFS to implement new step rate adjustment structure.
- Rescinds the Zone of Reasonableness fuel cost surcharge as described in Commission Resolution TL-19148.
- Requires AFS to file a General Rate Application in 2030.
- Grants motions filed on 7/21/2026 and 8/17/2026.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617423921>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Navy Master Utility Services Contract with the Navy's Naval Facilities Engineering Command, Southwest

[24517]

Res E-5422, Advice Letter (AL) 4508-E and AL 3338-G filed September 13, 2024 - Related matters.

PROPOSED OUTCOME:

- Grants San Diego Gas & Electric Company (SDG&E) the request to create a new Navy Master Utility Services Contract with Naval Facilities Engineering Command, Southwest.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- SDG&E is expected to recover all costs through rates.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618429540>

Consent Agenda - Orders and Resolutions (continued)

24

**Contract Amendment for Bioenergy Renewable Auction
Mechanism Power Purchase Agreement with Burney Forest
Products**

[24519]

Res E-5469, Advice Letter 7796-E filed December 30, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's Contract Amendment to extend the Bioenergy Renewable Auction Mechanism Power Purchase Agreement with Burney Forest Products.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618556425>

Consent Agenda - Orders and Resolutions (continued)

25

Liberty Utilities Energy Cost Adjustment Clause Rate and California Climate Credit for 2026

[24528]

A.25-10-010

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Update Rates Pursuant to its Energy Cost Adjustment Clause and its California Climate Credit, Effective January 1, 2026.

PROPOSED OUTCOME:

- Approves Liberty Utilities LLC (Liberty) forecasted 2026 Energy Cost Adjustment Clause (ECAC) billing rate of \$94.74/MWh.
- Approves Liberty's proposal to decrease its Carbon Pollution Permit Cost rate by \$0.00448/kWh and to decrease its semi-annual California Climate Credit for residential and small business customers from the currently authorized credit of \$71.98 to \$43.94.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision approves a 2026 ECAC revenue requirement of \$53.865 million, which is a 5.1% decrease from the currently authorized ECAC revenue requirement.

(Comr Baker - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617551084>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

IPC Systems, Inc. for a Certificate of Public Convenience and Necessity

[24535]

A.25-09-002

Application of IPC Systems, Inc. for a Certificate of Public Convenience and Necessity to Operate as a Non-Dominant Interexchange Carrier.

PROPOSED OUTCOME:

- Grants IPC Systems, Inc.'s application for a certificate of public convenience and necessity to operate as an interexchange service provider throughout California.
- Assesses a penalty for providing service to customers without authority in violation of Pub. Util. Code Section 1001.
- Assesses surcharges and interest for past due surcharges, and user fees, and penalties for past due user fees.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Gruen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618556416>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Justin Mabee and Kayla Mabee vs Southern California Edison Company

[24536]

(ECP) C.26-02-012

Justin Mabee and Kayla Mabee vs Southern California Edison Company Charging allegations are overbilling and violation of Rule 17.1.

PROPOSED OUTCOME:

- Grants in part and denies in part Complainants' Claims.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Afary)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617420754>

Consent Agenda - Orders and Resolutions (continued)

28

Bear Valley Electric Service Inc. to Establish a 2027 General Rate Case Memorandum Account

[24538]

A.26-01-022

Application of Bear Valley Electric Service, Inc. for Authority to, Among other things, Increase Rates and Charges, and Authorized Revenues, for Electric Service Effective January 1, 2027.

PROPOSED OUTCOME:

- Grants Bear Valley Electric Service, Inc. Authority to establish a 2027 General Rate Case Memorandum Account.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616735043>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29 **TF Networks, MT, Inc. for a Certificate of Public Convenience and Necessity**

[24542]

A.25-12-006

Application of TF Networks, MT, Inc. for Registration as a Telephone Corporation Pursuant to Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants TF Networks, MT, Inc. a certificate of public convenience and necessity to provide fixed Interconnected Voice Over Internet Protocol (VoIP) Services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mathews)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615628889>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30 **2027 Bridge Funding for the Small Multijurisdictional Utilities' Energy Savings Assistance and California Alternate Rates for Energy Programs**

[24543]

A.26-01-021

Joint Application of Southwest Gas Corporation, Alpine Natural Gas Operating Company No. 1, LLC, Bear Valley Electric Service, Inc., Liberty Utilities (CalPeco Electric) LLC, PacifiCorp, West Coast Gas Company Inc. for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets Bridge Funding for Program Year 2027.

PROPOSED OUTCOME:

- Approves \$26,015,694 for the Small Multijurisdictional Utilities (Southwest Gas, Alpine Natural Gas, Bear Valley Electric Service, Liberty Utilities, and West Coast Gas) 2027 Energy Savings Assistance (ESA) and California Alternate Rates for Energy (CARE) Programs.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$26,015,694 for the Small Multijurisdictional Utilities' 2027 ESA and CARE.

(Comr Baker - Judge Clark)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615758795>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 31 **Federal Communications Commission WC Docket No. 19-97
et al.; OMB Control Number 3060-1214: In the Matter of
Numbering Policies for Modern Communications et. al.**

[24544]

On August 24, 2026, Legal Division received off-agenda approval from the Litigation Subcommittee to join the State Commissions' joint comments before the Federal Communications Commission (FCC) in WC Docket No. 19-97 et al. OMB Control Number 3060-1214. The joint comments were filed on August 27, 2026. Staff now seeks ratification from the full Commission.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620416602>

Consent Agenda - Orders Extending Statutory Deadline

32

Order Extending Statutory Deadline

[24515]

A.25-04-006

Application of Southern California Gas Company for Adoption of a Microgrid Optional Tariff.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until February 15, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618596948>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

33

Order Extending Statutory Deadline

[24523]

A.25-04-020

Application of Southern California Gas Company to Recover Costs Recorded in the Transmission Integrity Management Program Balancing Account from January 1, 2019 to December 31, 2023.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Nojan)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618897722>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

34

Order Extending Statutory Deadline

[24526]

R.18-04-019

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Lakey - Judge Pratt)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619372670>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

35

Order Extending Statutory Deadline

[24533]

C.23-11-009, C.24-05-006 - Related matters.

Juan and Jessica Gutierrez vs. California American Water Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Toy)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620271535>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[24534]

C.24-12-012

North County Communications Corporation, Complainant, vs. Vaya Telecom, Inc. and O1 Communications, Inc., Defendants, for Violation of Interconnection Agreement, Failure to Pay Intercarrier Compensation, Fraud Regarding Spoofing and Robocalls, and for Other Further Relief.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Harada - Judge Jeffrey Lee)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620424795>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

37

Order Extending Statutory Deadline

[24540]

C.24-10-008

City of Rolling Hills vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620376927>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

38

Order Extending Statutory Deadline

[24541]

R.22-11-013

Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Chang - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620376964>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

39

Intervenor Compensation to Small Business Utility Advocates

[24476]

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De Energization of Power Lines in Dangerous Conditions.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$8,780.00 for substantial contribution to Decision (D.) 24-12-005 and denies an award related to general work related to topics in the proceeding and for failure file its claim in a timely manner related to Wildfire Safety and Enforcement Branch Resolution WSEB-1. D.24-12-005 closed the proceeding and directed Commission staff to perform certain ministerial matters. Resolution WSEB-1 established a citation program addressing investor-owned utility compliance with requirements for de-energization events. SBUA originally requested \$51,367.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$8,780.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities (CalPeco Electric), Bear Valley Electric Service, a division of Golden State Water Company, and Pacific Power, a division of PacifiCorp.

(Comr Reynolds - Judge DeAngelis - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616587967>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Small Business Utility Advocates

[24502]

A.25-05-011, A.25-09-015 - Related matters.

Application of Pacific Gas and Electric Company for adoption of Electric Revenue Requirements and Rates Associated with its 2026 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$13,355.00 for substantial contribution to Decision 25-12-027. That Decision approved the 2026 Energy Resource Recovery Account and related forecasted energy costs and the 2026 electric sales forecast for Pacific Gas and Electric Company (PG&E). SBUA originally requested \$39,231.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$13,355.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Baker - Judge Fox)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617649807>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Intervenor Compensation to Small Business Utility Advocates**

[24516]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among Other things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) \$139,278.75 for substantial contribution to Decision 23-11-069. That Decision approved ratepayer funds for Pacific Gas and Electric Company (PG&E) to reinvest in its infrastructure and improve operations to provide safer, cleaner, and more reliable energy for its 16 million customers across Northern and Central California. SBUA originally requested \$146,440.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$139,278.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618378212>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Utility Reform Network

[24518]

A.21-06-021

Application of Pacific Gas and Electric Company for Authority, Among other things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$22,363.75 for substantial contribution to Decision (D.) 25-03-008. That Decision granted the Joint Petition for Modification of D.23-11-069, filed by Pacific Gas and Electric Company (PG&E), TURN, and the Public Advocates Office. TURN originally requested \$22,363.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$22,363.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Larsen - Judge Regnier)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618441885>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Utility Consumers' Action Network

[24521]

I.23-03-008

Order Instituting Investigation on the Commission's Own Motion into Natural Gas Prices During Winter 2022-2023 and Resulting Impacts to Energy Markets.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$22,695.00 for substantial contribution to Decision (D.) 26-02-058. D.26-02-058 determined that certain factors contributed to the 2022-2023 High Natural Gas price crisis. The decision did not find that Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCalGas), Southwest Gas Corporation (Southwest Gas), Alpine Natural Gas and West Coast Gas Company took improper or intentional action that caused or contributed to the 2022-2023 gas price spike. UCAN originally requested \$23,481.88.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$22,695.00, plus interest, to be paid by PG&E, SDG&E, SoCalGas, and Southwest Gas.

(Comr Houck - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618736791>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to Center for Accessible Technology

[24522]

A.23-09-006

Application of Blue Casa Telephone, LLC to Discontinue its Provision of Local Exchange and Interexchange Services, including Basic Service, and Relinquish Eligible Telecommunications Carrier Designation.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$11,154.50 for substantial contribution to Decision 25-08-011. That Decision authorized Blue Casa Telephone, LLC (Blue Casa), to discontinue providing service in the service territories of Frontier California Inc. and Pacific Bell Telephone Company d/b/a AT&T California. CforAT originally requested \$11,154.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$11,154.50, plus interest, to be paid by the ratepayers of Blue Casa.

(Comr Houck - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618891262>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Center for Accessible Technology

[24524]

I.23-03-008

Order Instituting Investigation on the Commission's Own Motion into Natural Gas Prices During Winter 2022-2023 and Resulting Impacts to Energy Markets.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) \$36,804.00 for substantial contribution to Decision 26-02-058. That Decision identifies factors that contributed to a natural gas price spike during the winter of 2022-2023. It does not find that regulated gas utilities took improper or intentional action in relation to the gas price spike but it does find that steps should be taken to communicate more effectively and to mitigate the impact of any future gas price spikes on California ratepayers. It also requires changes to the Incentive Mechanisms for Pacific Gas and Electric Company (PG&E) and Southern California Gas Company (SoCal Gas) and takes steps to increase transparency by gas utilities. CforAT originally requested \$39,442.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$36,804.00, plus interest, to be paid by PG&E, San Diego Gas & Electric Company, SoCal Gas, and Southwest Gas Corporation.

(Comr Houck - Judge Purchia)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=618892230>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation to The Utility Reform Network

[24525]

R.23-11-001

Order Instituting Rulemaking to Consider Revisions and Updates to the Deaf and Disabled Telecommunications Program.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$16,548.13 for substantial contribution to Decision 26-02-059. That Decision updated the California Public Utilities Commission's (Commission) Deaf and Disabled Telecommunications Program, also known as California Connect, through a series of revisions and improvements. California Connect is a state-mandated initiative of the Commission. TURN originally requested \$16,548.13.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,548.13, plus interest, to be paid by the Commission.

(Comr Houck - Judge Van Dyken)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617810774>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda- Energy Orders****47 Liberty Utilities Wildfire Expense Memorandum Account Event Cost Recovery**

[24327]

A.25-06-017

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Recover Costs Related to the 2020 Mountain View Fire Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Authorizes recovery of \$58.05 million in costs related to the 2020 Mountain View Fire recorded in Liberty Utilities (Liberty) Wildfire Expense Memorandum Account (WEMA), plus up to an additional \$3.375 million in additional financing costs.
- Establishes a Tier 2 Advice Letter process for approval of the WEMA costs related to the unresolved Mountain View Fire claims paid after January 23, 2026.
- Provides a five-year amortization period to recover the authorized WEMA costs through a volumetric surcharge on customer bills.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Supports the California Public Utilities Commission's efforts to address wildfire safety and wildfire liability of electrical utilities and ensure that the claims of wildfire victims may be paid expeditiously.

ESTIMATED COST:

- \$61.425 million through a volumetric surcharge on customer bills over a five-year period, plus seventy-five percent of the five unresolved claims that Liberty gets approved through the use a Tier 2 Advice Letter process.

(Comr Baker - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609173512>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3585, Item 47 8/13/2026 (Staff)

Regular Agenda- Energy Orders (continued)

48

Renewable Gas Standard Above-Market Costs

[24513]

R.22-12-011

Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

PROPOSED OUTCOME:

- Directs the allocation of the above-market costs of the Renewable Gas Standard (RGS) program to all core customers on an equal-cents-per-therm basis within core transportation rates.
- Requires the gas utilities to implement a Biomethane Emissions-Intensive Industry Exemption Workshop process and file a subsequent application regarding whether and how to allocate above-market RGS costs to non-core customers with an exemption for emissions-intensive, trade-exposed customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Sotero)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617646910>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda- Energy Orders (continued)

48A

President Reynolds Alternate to Agenda ID # 24513

[24514]

R.22-12-011

Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

PROPOSED OUTCOME:

- Directs the allocation of the above-market costs of the Renewable Gas Standard (RGS) program to all customers on an equal-cents-per-therm basis within transportation rates.
- Requires the gas utilities to implement a Biomethane Emissions-Intensive Industry Exemption Workshop process and file a subsequent application regarding whether the allocation of RGS above-market costs to non-core customers should be implemented with an exemption for emissions-intensive, trade-exposed customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617423920>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda- Communication Orders

49

California LifeLine Program Specific Support Amount, Minimum Service Standards Frameworks, and Related General Order 153-A Modifications

[24505]

R.25-11-005

Order Instituting Rulemaking to Update the California LifeLine Program.

PROPOSED OUTCOME:

- Modifies the Wireline and Wireless Specific Support Amounts, Minimum Service Standards, and Annual Review Processes for the California LifeLine Program.
- Modifies the non-usage rule and activation and reconnection charge reimbursement rules for wireless LifeLine service.
- Updates General Order 153-A.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Cost impacts will depend upon customer enrollment in California and federal Lifeline programs and are unknown at this time.

(Comr Reynolds - Judge Odell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617559020>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

50 **Management Report on Administrative Actions and Consumer
Protection and Safety Activities**
[23293]

Regular Agenda- Commissioner Reports

51 **Nominations to the Low-Income Oversight Board of Andrew
Steinberg and Madison Flynn**

[24480]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617264596>

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

52

Conference with Legal Counsel - Application for Rehearing

[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

53 **Conference with Legal Counsel - Application for Rehearing**
[24318]
A.23-10-009

Disposition of application for rehearing of Decision (D.) 25-09-024 filed by Community Legal Services (Community Legal). In D.25-09-024, the Commission denied Community Legal's request for intervenor compensation due to failure to demonstrate eligibility for intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3583, Item 57 7/2/2026
Agenda 3584, Item 46 7/16/2026
Agenda 3585, Item 56 8/13/2026
Agenda 3586, Item 54 9/3/2026
Agenda 3587, Item 48 9/17/2026

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[24489]
A.25-05-008

Disposition of application for rehearing of Decision (D.) 25-12-028 filed by the California Community Choice Association. In D.25-12-028, the Commission resolved Southern California Edison Company's 2026 Energy Resource Recovery Account forecast proceeding.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3587, Item 50 9/17/2026

Closed Session - Applications for Rehearing (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[24490]
A.25-05-011

Disposition of application for rehearing of Decision (D.) 25-12-027 filed by the California Community Choice Association. In D.25-12-027, the Commission resolved Pacific Gas & Electric Company's 2026 Energy Resource Recovery Account forecast proceeding.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3587, Item 51 9/17/2026

Closed Session - Applications for Rehearing (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[24491]
A.25-05-012

Disposition of application for rehearing of Decision (D.) 25-12-008 filed by San Diego Community Power and Clean Energy Alliance. In D.25-12-008, the Commission resolved San Diego Gas & Electric Company's 2026 Energy Resource Recovery Account forecast proceeding.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3587, Item 52 9/17/2026

Closed Session - Applications for Rehearing (continued)

57 **Conference with Legal Counsel - Application for Rehearing**
[24539]
R.25-06-019

Disposition of application for rehearing of Decision 26-02-057 (Decision) filed by the Alliance for Retail Energy Markets, California Coalition of Large Energy Users, the Regents of the University of California, and Shell Energy North America (US), L.P. The Decision requires load-serving entities under the Commission's integrated resource planning purview to undertake additional reliability procurement between 2029 and 2032.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

58 **Conference with Legal Counsel - Existing Litigation**

[24531]

Case No. SPB 25-1612

State Personnel Board Case No. SPB 25-1612.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal (continued)

59 **Conference with Legal Counsel – Existing Litigation**

[23246]

Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

60 **Conference with Legal Counsel – Existing Litigation**

[23248]

Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

61 **Conference with Legal Counsel - Existing Litigation**

[24246]

Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

62 **Conference with Legal Counsel - Existing Litigation**

[24330]

WC Docket Nos. 26-125, 26-123, 26-120, and 26-121

Federal Communications Commission WC Docket Nos. 26-125, 26-123, 26-120, and 26-121.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

63

Conference with Legal Counsel - Existing Litigation

[24349]

Case No. 26-3955, Case No. 26-3596 - Related matters.

California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3955 (U.S. Court of Appeals for the Ninth Circuit); California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3596 (U.S. Court of Appeals for the Sixth Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session