Closed to the Public

Public Utilities Commission of the State of California

Ratesetting Deliberative Meeting Agenda No. 202
Monday, October 26, 2026, 10:00 a.m.
San Francisco, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

Commissioners may participate remotely from teleconferencing locations.
This Ratesetting Deliberative Meeting may be continued from day to day up to the business meeting on which an item appears.
This Ratesetting Deliberative Meeting is being held pursuant to Pub. Util. Code § 1701.9(a).
Website: http://www.cpuc.ca.gov

Ratesetting Deliberative Meeting
10:00 a.m.

California Public Utilities Commission
505 Van Ness Ave.
Room 5305
San Francisco, CA 94102

For further information contact the Public Advisor
Phone: (415) 703-2074 - E-mail: public.advisor@cpuc.ca.gov

AGENDA

(Agenda ID numbers correspond to the October 29, 2026, Business Meeting Agenda)

[24501] Southern California Gas Company Transmission Integrity Management Program Rate Recovery

A.25-04-020
Application of Southern California Gas Company to Recover Costs Recorded in the Transmission Integrity Management Program Balancing Account from January 1, 2019, to December 31, 2023.

PROPOSED OUTCOME:

- Grants reduced rate recovery to Southern California Gas Company in the amount of $81.3048 million, with $92.4952 million amount disallowed.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approximately $81.3048 million in rates, reflecting a $92.4952 million disallowance of the $173.8 million requested.

(Comr. Houck - Judge Nojan)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616587834
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3588, Item 13 10/8/2026 (Baker)

[24547] Pacific Gas and Electric Company Interim Rate Recovery

A.25-05-009
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2027.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company to recover, on an interim rate basis, no more than $456 million in revenue requirement, beginning January 1, 2027, to remain in effect until implementation of a final decision.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Up to $456 million.

(Comr. Baker - Judge Fox)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620382789
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

[24560] San Diego Gas & Electric Company's Consolidated Test Year 2024 General Rate Case Track 3

A.22-05-015, A.22-05-016 - Related matters.
Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Approves a partial settlement agreement addressing San Diego Gas & Electric Company's (SDG&E) wildfire mitigation and drone program costs recorded in its Wildfire Mitigation Plan Memorandum Account (WMPMA) for years 2019-2022. Recovery of the balance of the under collected revenue requirement for2019-2023 wildfire mitigation costs will be amortized over a three-year period.
- Authorizes partial cost recovery for SDG&E's and Southern California Gas Company's (SoCalGas) Pipeline Safety Enhancement Program (PSEP) work conducted from August 2014 to July 2019 and December 2015 to December 2020, respectively. Recovery of the balance of the under collected revenue requirement owed for PSEP costs through 2026 will be amortized over a one-year period.

SAFETY CONSIDERATIONS:

- The recovered costs compensate for wildfire mitigations and pipeline enhancements that help provide safe and reliable electrical and gas services.

ESTIMATED COST:

- Authorizes a WMPMA revenue requirement of $620.552 million, which is a reduction of $145.569 million or 19% below SDG&E's request. As a result of this revenue requirement recovery, the average non-California Alternate Rates for Energy (CARE) customer bill will increase by $6.76 or 3.7%.
- Authorizes an SDG&E PSEP revenue requirement of $17.2 million, which is $32.8 million (66%) below SDG&E's request, and a SoCalGas PSEP revenue requirement of $19.8 million, which is $112.4 million (85%) below SoCalGas' request. This will increase the average monthly non-CARE customer gas bill for SoCalGas and SDG&E, respectively, by $0.22 or 0.3% and $1.19 and 1.9%.

(Comr. Houck - Judge Larsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620412537
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.