# *Public Utilities Commission of the State of California*

***Public Agenda 3589***
***Thursday, October 29, 2026 11:00 a.m.***
***505 Van Ness Avenue***
***San Francisco, California***

**Commissioners**

**John Reynolds, President**
**Matthew Baker**
**Karen Douglas**
**Christine Harada**
**Darcie L. Houck**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov*

## Scheduled Commission Meetings

| *Ratesetting Deliberative Meeting** *Room 5305* ***Closed to the Public*** | *Commission Meeting Auditorium (11:00 a.m.)* ***Open to the Public*** |
|---|---|
| Monday, October 26, 2026 (San Francisco) | Thursday, October 29, 2026 (San Francisco) |
| Monday, November 16, 2026 (San Francisco) | Thursday, November 19, 2026 (Sacramento) |
| Monday, November 30, 2026 (San Francisco) | Thursday, December 3, 2026 (Sacramento) |
| Monday, December 14, 2026 (San Francisco) | Thursday, December 17, 2026 (San Francisco) |
| Monday, January 11, 2027 (San Francisco) | Thursday, January 14, 2027 (San Francisco) |

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

***Matters of Public Interest***
***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 26, 32

**Public Comment**

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

**Consent Agenda - Orders and Resolutions**

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[24455]
Res ALJ-176-3589

**PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

**ESTIMATED COST:**

- None.

**Consent Agenda - Orders and Resolutions (continued)**

2 **Pacific Gas and Electric Company Electric Transmission Interconnection Agreement for Google LLC**

[24254]
Res E-5455, Advice Letter 7785-E filed December 18, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves, with modifications, an agreement to facilitate the energization of a new 250 megawatt data center load through transmission-level retail electric service for customer Google LLC.
- Modifies the energization-related capital advance and refund process, limiting annual refunds to the annual net revenues received from the customer plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Requires special treatment of costs associated with broader transmission network upgrades, determined through a Tier 2 Advice Letter.
- Requires additional clarifications and reporting regarding the proposed binding cost cap for the portion of the project built by Google LLC, including separate calculation of the cost cap for refundable versus non-refundable costs, and a Tier 1 information-only Advice Letter filing when the cost cap is finalized.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Facilitates the energization of a new customer including both the associated costs of energization and the expected future revenues from the customer. The customer pays some upfront costs to connect to the grid, and could then be refunded for these costs after sufficient revenue is generated. Limits refunds to the annual net revenue generated by the customer plus an adjustment for the ITCC and accounts for broader transmission network upgrades, reducing risks for ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623979096
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

Agenda 3584, Item 3 7/16/2026 (Staff);
Agenda 3585, Item 4 8/13/2026 (Houck);
Agenda 3586, Item 3 9/3/2026 (Reynolds);
Agenda 3587, Item 2 9/17/2026 (Reynolds);
Agenda 3588, Item 2 10/8/2026 (Baker)

**Consent Agenda - Orders and Resolutions (continued)**

3 **Petition for Modification of Decision 94-06-033**

[24320]
I.90-11-033
Commission Investigation into the Financial and Operational Risks of Commission Regulated Water Utilities, and Whether Current Ratemaking Procedures and Policies Require Revisions.

**PROPOSED OUTCOME:**

- Grants Petition for Modification of Decision 94-06-033 filed by California Water Association.
- Permits the California Public Utilities Commission regulated water utilities to accrue interest on Drought Related Water Memorandum Accounts and other drought related memorandum and balancing accounts.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Baker - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=615495992
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3585, Item 7 8/13/2026 (Houck);
Agenda 3586, Item 4 9/3/2026 (Staff);
Agenda 3588, Item 3 10/8/2026 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4 **SFPP, L.P. Transportation of Refined Petroleum Product Rates Increase**

[24376]
A.24-01-020, A.23-01-016, A.22-01-016, and A.21-01-015 - Related matters.
In the Matter of the Application of SFPP, L.P. for Authority to Increase Rates for Transportation of Refined Petroleum Products.

**PROPOSED OUTCOME:**

- Determines that SFPP, L.P. (SFPP) Connected Destination Terminals are jurisdictional assets for ratemaking purposes.
- Directs SFPP to serve supplemental testimony related to its rate increase requests between 2021-2024 that includes SFPP's connected terminal jurisdictional assets and service.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Baker - Judge Moore)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625663197
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3588, Item 8 10/8/2026 (Baker)

**Consent Agenda - Orders and Resolutions (continued)**

5 **Federal Funding Account for AVX Networks in Orange and Los Angeles Counties**

[24429]
Res T-17934

**PROPOSED OUTCOME:**

- Terminates up to $37,571,833 in Federal Funding Account funding awarded to AVX Networks in Orange and Los Angeles Counties in Resolution T-17896 on December 18, 2025, and releases the funding for future Federal Funding Account projects. The unserved locations in the original project area will not be subject to a grant commitment and may be eligible for future rounds of funding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- This resolution terminates one last-mile Federal Funding Account grant for a total of up to $37,571,833.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625088586

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3587, Item 6 9/17/2026 (Staff);
Agenda 3588, Item 5 10/8/2026 (Houck)

**Consent Agenda - Orders and Resolutions (continued)**

6 **California Energy Commission's Gas Research, Development, and Demonstration Plans for Fiscal Years 2024-2025**

[24445]
Res G-3622, Advice Letter (AL) 12-G filed August 8, 2025, AL 10-G filed March 28, 2025 and AL 10-G-A filed October 3, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves, in part, the California Energy Commission's (CEC's) Gas Research, Development, and Demonstration (RD&D) Plans for Fiscal Years 2024-2025 (CEC Advice Letter 12-G) and 2025-2026 (CEC Advice Letter 10-G-A) with budgets of $24M requested in each, totaling $48M, pursuant to Decision 04-08-010. Directs the CEC to submit revised Gas RD&D Plans via Tier 2 Advice Letters with modifications described.
- Modifies the CEC's Gas RD&D compliance filing requirements.

**SAFETY CONSIDERATIONS:**

- Approves safety-related RD&D funding.

**ESTIMATED COST:**

- CEC utilization of $21.6M and $9,476,691 in previously collected unspent ratepayer funds with associated Program Administration funds to be used first for each plan. Total additional ratepayer cost is $13,470,429.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623985055
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3587, Item 10 9/17/2026 (Staff);
Agenda 3588, Item 6 10/8/2026 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

7 **Southern California Gas Company Transmission Integrity Management Program Rate Recovery**

[24501]
A.25-04-020
Application of Southern California Gas Company to Recover Costs Recorded in the Transmission Integrity Management Program Balancing Account from January 1, 2019, to December 31, 2023.

**PROPOSED OUTCOME:**

- Grants reduced rate recovery to Southern California Gas Company in the amount of $81.3048 million, with $92.4952 million amount disallowed.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Approximately $81.3048 million in rates, reflecting a $92.4952 million disallowance of the $173.8 million requested.

(Comr Houck - Judge Nojan)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=616587834
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3588, Item 13 10/8/2026 (Baker)

**Consent Agenda - Orders and Resolutions (continued)**

8 **Autonomous Vehicle Transport Policies, Processes, and Rules**

[24509]
R.25-08-013
Order Instituting Rulemaking to Establish Policies, Processes, and Rules Regarding Autonomous Vehicle Passenger Transportation Service.

**PROPOSED OUTCOME:**

- Establishes program requirements and administrative rules for Autonomous Vehicle transport of passengers.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=624128822
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3588, Item 19 10/8/2026 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

9 **Designation of Devin Brierty and Paul Lorono to Exercise Limited Powers of Peace Officer**

[24520]

Designation of the following individuals as employees authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Public Utilities Code Sections 308.5 and 309.7 and Penal Code Section 830.11(a)(5).

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623889560

**Consent Agenda - Orders and Resolutions (continued)**

10 **Database for Energy-Efficient Resources Updates for Program Year 2028-2029 and Revisions for Program Years 2026 and 2027**

[24527]
Res E-5474

**PROPOSED OUTCOME:**

- Approves the Database for Energy-Efficient Resources (DEER) 2028 Update effective January 1, 2028.
- Revise DEER 2026 Update effective January 1, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619777943
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11 **Examiner Delegated Application Designation**

[24530]
Res ALJ-498

**PROPOSED OUTCOME:**

- Establishes an Examiner Delegated Application designation and removes Examiner Delegated Applications from the preliminary categorization process during application intake.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

(Judge Kline)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625444983
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12 **Clean Energy Access Grant Account Under the Equity and Access Grant Program for in the February to April 2026 Application Round**

[24545]
Res M-4882

**PROPOSED OUTCOME:**

- Approves one application for a total of $199,906 in funding from the Equity and Access (E&A) Grant Program's Clean Energy Access: LA County TECH (CEA-LAT) Grant Account. The CEA-LAT Grant Account meets AB 157's requirement to provide education and outreach about building decarbonization, healthy homes, and related health impacts and prioritize funds for organizations located in the Aliso Canyon Disaster Area and the San Fernando Valley. Staff reviewed 17 applications from February to May 2026, scored them competitively, and recommend one application for funding via resolution.

**SAFETY CONSIDERATIONS**:

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- $199,906 from the Clean Energy Access: LA County TECH Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625116603
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13 **Triennial On-Site Safety Review of the Sacramento Regional Transit District**

[24548]
Res ST-246

**PROPOSED OUTCOME:**

- Approves the Final Report of the 2021 Triennial On-site Safety Review of the Sacramento Regional Transit District.

**SAFETY CONSIDERATIONS:**

- Considers the safety and security of the public and employees who might be affected by the Sacramento Regional Transit District's rail transit passenger service, and approves a review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620687836
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14 **Triennial On-Site Security Review of the Sacramento Regional Transit District**

[24549]
Res ST-247

**PROPOSED OUTCOME:**

- Approves the Final Report of the 2021 Triennial On-site Security Review of the Sacramento Regional Transit District.

**SAFETY CONSIDERATIONS:**

- Considers the safety and security of the public and employees who might be affected by the Sacramento Regional Transit District's rail transit passenger service, and approves a review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620582618
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

15 **Southern California Gas Company Gas Line Extension Allowances**

[24550]
A.25-07-001
Application of Southern California Gas Company on behalf of its Customers, for Approval of Gas Line Extension Allowances.

**PROPOSED OUTCOME:**

- Approves five of the nine gas line extension projects submitted by Southern California Gas Company (SoCalGas) to receive gas line extension allowances, finding that they meet the requirements set forth by Decision 22-09-026.
- Approves SoCalGas' proposed update to its tariff rules to require advance payment of gas line extension project costs for all customers, SoCalGas' update to the non-residential gas line extension allowance multiplier of 3.1, and SoCalGas' request to establish a balancing account to track costs associated with approved gas line extension allowances.
- Approves the calculation of SoCalGas' forecasted revenue requirement, but requires SoCalGas to update its revenue requirement calculations to account for the fact that only five of the projects are approved.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The total for the five approved gas line extension allowances is approximately $2.894 million.

(Comr Douglas - Judge Clark)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620382824
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

16 **Administrative Consent Order and Agreement of the Consumer Protection and Enforcement Division and Southern California Edison Company Regarding Security Deposits**

[24551]
Res UEB-018

**PROPOSED OUTCOME:**

- Approves an Administrative Consent Order (ACO) and Agreement between the Consumer Protection and Enforcement Division and Southern California Edison Company (SCE) to resolve all issues involving SCE's failure to comply with established rules from April 1, 2020 to August 31, 2021.

**SAFETY CONSIDERATIONS**:

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- Pursuant to the ACO and Agreement, SCE shareholders agree to pay $7,767,000 in customer credits, funding, and penalties to SCE's customers ($3,119,350), the Energy Assistance Fund ($3,948,350), and the State's General Fund ($700,000), respectively, to resolve the alleged violations.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625125021

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

17 **Triennial On-Site Safety Review of Santa Clara Valley Transportation Authority**

[24553]
Res ST-252

**PROPOSED OUTCOME:**

- Approves of the Final Report of the 2022 Triennial On-site Safety Review of Santa Clara Valley Transportation Authority.

**SAFETY CONSIDERATIONS:**

- Considers the safety and security of the public and employees who might be affected by the Santa Clara Valley Transportation Authority's rail transit passenger service, and approves a review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620724944
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

18 **Triennial On-Site Security Review of Santa Clara Valley Transportation Authority**

[24556]
Res ST-253

**PROPOSED OUTCOME:**

- Approves the Final Report of the 2022 Triennial On-site Security Review of Santa Clara Valley Transportation Authority.

**SAFETY CONSIDERATIONS:**

- Considers the safety and security of the public and employees who might be affected by the Santa Clara Valley Transportation Authority's rail transit passenger service, and approves a report required every three years to comprehensively assess, evaluate, and improve the safety and security of a rail transit system.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620734944
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

19 **Petition for Modification on Decision 24-12-074**

[24554]
A.22-05-015, A.22-05-016 - Related matters.
Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2025.

**PROPOSED OUTCOME:**

- Denies the Joint Petitioners' Petition for Modification of Decision 24-12-074.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge LeQuang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620549658
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20 **Electric Rule 2 Exceptional Case Request for Special Facilities Serving Customer Project in Cupertino, California**

[24555]
Res E-5484, Advice Letter 7936-E filed June 30, 2026 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company (PG&E) Advice Letter requesting approval of an Electric Rule 2 Exceptional Case Agreement which will result in PG&E designing and installing Special Facilities, require that actual costs (rather than estimated costs) are paid for upgrades, and ensure that the Customer is not entitled to a refund for the Special Facilities installed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this resolution.

**ESTIMATED COST:**

- There are no direct cost impacts to ratepayers associated with this Resolution. Authorizing PG&E to enter into this Agreement will result in costs being borne by the Customer and will not be recovered from existing customers through rates. This Agreement allows for progress billing during the course of the work.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620724943

**Consent Agenda - Orders and Resolutions (continued)**

21 **Southern California Gas Company and San Diego Gas & Electric Company Systems Products Migration Memorandum Account**

[24558]
A.26-05-002
Application of Southern California Gas Company and San Diego Gas & Electric Company for Authorization to Implement Revenue Requirement to Enable SAP Migration Program.

**PROPOSED OUTCOME:**

- Authorizes Southern California Gas Company and San Diego Gas & Electric Company to establish the Systems Applications Products (SAP) Migration Memorandum Account, effective May 1, 2026, to track costs stemming from implementation of the SAP Migration Program Phase 1B, up to a cap of $13.7 million.

**SAFETY CONSIDERATIONS:**

- There no safety considerations associated with this decision.

**ESTIMATED COST:**

- There no costs associated with this decision.

(Comr Baker - Judge Clark)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620382844
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22 **Two-Year Bridge Funding for Demand Response Programs and Pilots**

[24559]
R.25-09-004
Order Instituting Rulemaking to Enhance Demand Response in California.

**PROPOSED OUTCOME:**

- Authorizes bridge funding for the 2028-2029 demand response (DR) programs operated by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE), collectively the Investor-Owned Utilities (IOUs), to ensure program continuity while the Commission considers DR reforms.
- Modifies the November 1, 2026, filing deadline for the next IOU DR applications for program years 2030–2034 to November 1, 2028, to align the applications with the policy updates expected in this rulemaking.
- For the Emergency Load Reduction Program pilot, limits pilot sub-groups, reduces the minimum dispatch hours, and requires a cost-effectiveness finding for continuation after the 2028-2029 bridge years.
- Exempts the 2028–2029 DR bridge portfolios from the Societal Cost Test requirement of Decision 24-07-015.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- For each of the two bridge years, the DR budget in will be: $110 million for PG&E, $178 million for SCE, and $15 million for SDG&E. The annual budget for the three IOUs would be $304 million, or $608 million for the two bridge years.

(Comr Baker - Judge Gerstle)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620998714
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

23 **Distributed Energy Resources Orchestration and Incorporation of Load Flexibility Scenarios into Distribution Planning and Execution Processes**

[24562]
R.21-06-017
Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

**PROPOSED OUTCOME:**

- Orders Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to develop a comprehensive, utility-specific proposal defining grid services and use cases for Distribution Energy Resources (DERs); establishes open, interoperable communications for DER visibility and behind-the-meter grid services; identifies distribution-level flexibility dispatch mechanisms; enables DER visibility to the California Independent System Operator (CAISO); evaluates existing pilots and new use cases; and establishes DER orchestration scaling criteria.
- Directs the Investor-Owned Utilities (IOUs) to retain a consultant to lead a series of working group meetings to vet proposals for a common DER orchestration framework.
- Directs the IOUs organize a workshop presenting new Load Flexibility Scenarios to be incorporated into the fourth modeling scenario in the annual Distribution Planning and Execution Process starting with the 2027-2028 cycle.
- Directs the IOUs to file a joint Tier 3 advice letter providing the technical basis for Load Flexibility Scenario inputs and proposing implementation timing.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Chang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620524441
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

24 **Electric Utility Climate Adaptation Framework**

[24563]
R.18-04-019
Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

**PROPOSED OUTCOME:**

- Adopts Safety Policy Division's Climate Adaptation Framework, with modifications, that more tightly couples Climate Adaptation and Vulnerability Assessments with investor-owned utility applications.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Lakey)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620549679
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

25 **Zenith Energy West Coast Terminals LLC, Discontinuation of Service at Alamitos Terminal**

[24564]
Res O-0102, Advice Letter 6-O filed November 21, 2025 - Related matters.

**PROPOSED OUTCOME:**

- Approves Zenith Energy West Coast Terminals LLC (Zenith Terminals) request for authorization to discontinue service at the Alamitos Terminal in accordance with the provisions of General Order 96-B, Energy Industry Rule 5.3.6.
- Grants Zenith Terminals authority to file a Tier 1 Advice Letter following discontinuance of service at the Alamitos Terminal to remove references to the Alamitos Terminal from its tariff.

**SAFETY CONSIDERATIONS:**

- Oil pipeline safety is the exclusive jurisdiction of the Office of the State Fire Marshal. Zenith Terminals and any subsequent property owner will comply fully with all regulations applicable to out-of-service and abandoned terminals.
- Zenith Terminals and any subsequent property owner will continue to perform required maintenance, testing, and inspection activities as required by federal and state requirements and regulations.

**ESTIMATED COST:**

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=621169105

**Consent Agenda - Orders and Resolutions (continued)**

26 **Modified Presiding Officer's Decision Dismissing the Complaint of Holly A. Carlyle and Jeffrey A. Burgess**

[24567]
C.25-06-027
Holly A. Carlyle and Jeffery A. Burgess vs. Southern California Edison Company.

Resolves the Appeal of the Presiding Officer's Decision.

(Judge Miles)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

27 **Lawanna Jake vs. Pacific Bell d/b/a AT&T California**

[24574]
(ECP) C.25-09-017
Lawanna Jake vs. Pacific Bell d/b/a AT&T California.

**PROPOSED OUTCOME:**

- Denies requested relief and dismisses complaint.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Harada - Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620376160

**Consent Agenda - Orders and Resolutions (continued)**

28 **Victor A. Muniz, vs. Charter Fiberlink CA-CCO, LLC and Spectrum Mobile, LLC**

[24575]
(ECP) C.25-12-024
Victor A. Muniz, Complainant vs. Charter Fiberlink CA-CCO, LLC, and Spectrum Mobile, LLC

**PROPOSED OUTCOME:**

- Grants Complainant's request to have Spectrum recalculate his TV service account for the period of December 2024 through August 2025 using the Spectrum TV Basic rate of $45.00 per month. It further grants his request to remove any late fees or charges associated with his Spectrum TV Select account during that same period.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge LeQuang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619647677

**Consent Agenda - Orders and Resolutions (continued)**

29 **Petition for Modification of Decision 26-07-025, Decision 26-07-057, Decision 26-08-021, Decision 26-09-033, and Decision 26-09-035**

[24580]
R.18-07-006, A.23-11-002; R.20-08-022; A.24-03-019; and A.24-03-011 - Related matters. Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

**PROPOSED OUTCOME:**

- Grants The Utility Reform Network's (TURN) Petitions for Modification of Decisions (D.) 26-07-025 and D.26-07-057 to correct attorney David Cheng's 2026 hourly rate, and correspondingly modifies D.26-08-021, D.26-09-033, and D.26-09-035 to align those decisions with the corrected rate approved here.
- Awards TURN an additional $813.75 in intervenor compensation.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- $405.00, plus interest, to be paid by the ratepayers of Southern California Edison Company for D.26-07-025.
- $60.00, plus interest, to be paid by the California Public Utilities Commission for D.26-07-057.
- $127.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company for D.26-08-021.
- $97.50, plus interest, to be paid by the ratepayers of Southern California Edison Company for D.26-09-033.
- $123.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company for D.26-09-035.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623853880
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

30 **Louie Osuna and Vicki Osuna vs. Havasu Water Company, Inc**

[24590]
(ECP) C.23-12-002
Louie Osuna and Vicki Osuna vs. Havasu Water Company, Inc.

**PROPOSED OUTCOME:**

- Grants and denies Claims in reopened Expedited Complaint Proceeding (ECP).
- Prohibits Defendant from charging for usage associated with three-quarter inch water meter.
- Vacates late fees and penalties on file for Complainants.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Harada - Judge Afary)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617411854

**Consent Agenda - Orders Extending Statutory Deadline**

31 **Order Extending Statutory Deadline**

[24566]
A.24-06-014 , A.24-12-008 - Related matters.
Application of Southern California Edison Company for Approval of Large Power Dynamic Pricing Rate.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until March 15, 2027.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Gerstle)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=622777746
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

32 **Order Extending Statutory Deadline**

[24576]
C.25-08-021
California Solar & Storage Association vs. Pacific Gas and Electric Company and Southern California Edison Company.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until February 28, 2027.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Fortune)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=622777711
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

33 **Order Extending Statutory Deadline**

[24578]
R.23-02-016
Order Instituting Rulemaking Proceeding to Consider Rules to Implement the Broadband Equity, Access, and Deployment Program.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until April 30, 2027.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Glegola)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623237888
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders Extending Statutory Deadline (continued)**

34 **Order Extending Statutory Deadline**

[24591]
A.25-05-001
Application of Southern California Gas Company for Approval of the Branch Offices Closure Proposal.

**PROPOSED OUTCOME:**

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2026.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623977935
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

35 **Intervenor Compensation to Small Business Utility Advocates**
[24546]
A.24-10-002
Application of Southern California Edison Company for Authority to Recover Costs Related to the 2018 Woolsey Fire Recorded in the Wildfire Expense Memorandum Account and Catastrophic Event Memorandum Account.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) $10,975.50 for substantial contribution to Decision 25-12-023. That Decision adopted the multi-party settlement resolving Southern California Edison Company's (SCE) request for cost recovery related to the 2018 Woolsey Fire recorded in its Wildfire Expense Memorandum Account and Catastrophic Event Memorandum Account. SBUA originally requested $18,008.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $10,975.50, plus interest, to be paid by the ratepayers of SCE.

(Comr Baker - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625445009
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

36 **Intervenor Compensation to The Utility Reform Network**

[24537]
I.23-03-008
Order Instituting Investigation on the Commission's Own Motion into Natural Gas Prices During Winter 2022-2023 and Resulting Impacts to Energy Markets.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) $66,648.75 for substantial contribution to Decision (D.) 26-02-058. In D.26-02-058, the Commission determined that the 2022–2023 gas price spike was caused by prolonged below-normal temperatures and high precipitation levels, interstate pipeline constraints, reduced natural gas flows, reduced storage supplies, and bidweek events, and found that California gas public utilities, their procurement divisions, and Independent Storage Providers did not take improper or intentional actions that caused or contributed to the spike, while adopting measures to mitigate future impacts on ratepayers, including requiring gas utilities to cap the Core Procurement Charge, amortize any resulting under collection, provide timely customer notice during defined gas price spike events, enhance transparency and oversight of procurement incentive mechanisms, incorporate lessons learned into procurement and hedging strategies, and require Independent Storage Providers to publicly report monthly storage levels. TURN originally requested $72,956.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $66,648.75, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Houck - Judge Purchia)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619354437
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

37 **Intervenor Compensation to Small Business Utility Advocates**

[24565]
A.24-03-019
Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) $140,259.25 for substantial contribution to Decision 26-04-033. That Decision addressed Southern California Edison Company's (SCE) 2024 General Rate Case Phase 2 proceeding. SBUA originally requested $161,816.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $140,259.25, plus interest, to be paid by the ratepayers of SCE.

(Comr Douglas - Judge Poirier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=621481143
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

38 **Intervenor Compensation to The Utility Reform Network**

[24569]

A.25-03-010, A.25-03-011, A.25-03-012, and A.25-03-013 - Related matters.

Application of Pacific Gas and Electric Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2026.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) $198,334.75 for substantial contribution to Decision 25-12-043. That Decision established the 2026 ratemaking cost of capital for Pacific Gas and Electric Company (PG&E), Southern California Gas Company, Southern California Edison Company, and San Diego Gas & Electric Company, adopting authorized capital structures and setting costs of long-term debt, preferred equity, common equity, and overall rates of return for the test year. TURN originally requested $204,530.74.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $198,334.75, plus interest, to be paid by the ratepayers of PG&E.

(Comr Reynolds - Judge Lakey)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=624516573

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

39 **Intervenor Compensation to Center for Accessible Technology**

[24572]
R.20-02-008
Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) $47,732.00 for substantial contribution to Decisions (D.) 24-12-006, D.25-08-050, D.25-10-025, D.25-10-033, D.25-11-008, and Resolution (Res) T-17789. D.24-12-006 froze the Specific Support Amount (SSA) for the LifeLine Program. D.25-08-050 approved the Home Broadband Pilot. D.25-10-025 modified D.24-05-003, which established the Foster Youth Pilot Program within the California Universal Telephone Service Program. D. 25-10-033 implemented an Enrollment Path for LifeLine-eligible customers without Social Security Numbers. D.25-11-008 adopted General Order 153-A, resolved all issues in the scoping memo, and closed the proceeding. Res T-17789 adopted Federal recertification requirements to align California's LifeLine renewal process with the FCC's Lifeline program. CforAT originally requested $62,155.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $47,732.00, plus interest, to be paid by the California Public Utilities Commission.

(Comr Reynolds - Judge Purchia)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=621664080
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

40 **Intervenor Compensation to Utility Consumer's Action Network**

[24573]
A.23-01-008
Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation, and Electric Rate Design.

**PROPOSED OUTCOME:**

- Awards Utility Consumer's Action Network (UCAN) $88,917.88 for substantial contribution to Decision 25-09-006. That Decision adopted three settlement agreements in San Diego Gas & Electric Company's (SDG&E) 2024 General Rate Case Phase 2, resolving cost allocation, marginal costs, time-of-use rate design, and medical baseline issues. The Decision also adopted the system percentage of change methodology, addressed Power Charge Indifference Adjustment rate design and bill presentment issues, and approved SDG&E's uncontested proposals. UCAN originally requested $107,732.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $88,917.88, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Reynolds - Judge Poirier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=621794351
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

41 **Intervenor Compensation to Californians for Renewable Energy, Inc**

[24577]
A.25-03-015
Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2026, and for Approval of Planned Expenditure of 2026 Volumetric Performance Fees.

**PROPOSED OUTCOME:**

- Awards Californians for Renewable Energy, Inc (CARE) $7,652.50 for substantial contribution to Decision 25-12-007. That Decision approved Pacific Gas and Electric Company's (PG&E) 2026 Diablo Canyon Power Plant extended operations revenue requirement of $382.233 million and allocated this revenue to PG&E, Southern California Edison Company, and San Diego Gas & Electric Company using the allocation factors 44.19 percent, 45.86 percent, and 9.95 percent, respectively. The Decision also approved PG&E's Volumetric Performance Fees spending plan and addressed other matters relating to Diablo Canyon. CARE originally requested $ 7,705.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $7,652.50, plus interest, to be paid by the PG&E.

(Comr Douglas - Judge Chang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=622950027
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

42 **Intervenor Compensation to Small Business Utility Advocates**

[24579]
A.25-03-015
Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2026, and for Approval of Planned Expenditure of 2026 Volumetric Performance Fees.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates (SBUA) $88,020.25 for substantial contribution to Decision 25-12-007. That Decision approved Pacific Gas and Electric Company's (PG&E) 2026 Diablo Canyon Power Plant extended operations revenue requirement of $382.233 million and allocated this revenue to PG&E, Southern California Edison Company, and San Diego Gas & Electric Company using the allocation factors 44.19 percent, 45.86 percent, and 9.95 percent, respectively. The Decision also approved PG&E's Volumetric Performance Fees spending plan and addressed other matters relating to Diablo Canyon. SBUA originally requested $97,118.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $88,020.25, plus interest, to be paid by PG&E.

(Comr Douglas - Judge Chang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623366913
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

43 **Intervenor Compensation to Alliance for Nuclear Responsibility**

[24581]
A.25-03-015
Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2026, and for Approval of Planned Expenditure of 2026 Volumetric Performance Fees.

**PROPOSED OUTCOME:**

- Awards Alliance for Nuclear Responsibility (A4NR) $139,592.10 for substantial contribution to Decision 25-12-007. That Decision approved Pacific Gas and Electric Company's (PG&E) 2026 Diablo Canyon Power Plant extended operations revenue requirement of $382.233 million and allocated this revenue to PG&E, Southern California Edison Company, and San Diego Gas & Electric Company using the allocation factors 44.19 percent, 45.86 percent, and 9.95 percent, respectively. The Decision also approved PG&E's Volumetric Performance Fees spending plan and addressed other matters relating to Diablo Canyon. A4NR originally requested $ 145,808.85.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $139,592.10, plus interest, to be paid by the PG&E.

(Comr Douglas - Judge Chang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=624508769
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

44 **Intervenor Compensation to Center for Accessible Technology**

[24584]
R.20-02-008
Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology (CforAT) $5,298.50 for substantial contribution to Decision (D.) 25-11-008 and D.26-03-044. D.25-11-008 adopted General Order 133-A, resolved outstanding issues, closed the proceeding, and reopened the proceeding to consider AT&T's application for rehearing. D.26-03-044 denied AT&T California's application for rehearing of D.25-08-050, which established the California LifeLine Home Broadband Pilot Program. CforAT originally requested $5,298.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $5,298.50, plus interest, to be paid by the California Public Utilities Commission.

(Comr Reynolds - Judge Purchia)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623396654
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

45 **Intervenor Compensation to Women's Energy Matters**

[24585]
A.25-03-015
Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2026, and for Approval of Planned Expenditure of 2026 Volumetric Performance Fees.

**PROPOSED OUTCOME:**

- Awards Women's Energy Matters' (WEM) $30,560.75 for substantial contribution to Decision 25-12-007. That Decision approved Pacific Gas and Electric Company's (PG&E) 2026 Diablo Canyon Power Plant extended operations revenue requirement of $382.233 million and allocated this revenue to PG&E, Southern California Edison Company, and San Diego Gas & Electric Company using the allocation factors 44.19 percent, 45.86 percent, and 9.95 percent, respectively. The Decision also approved PG&E's Volumetric Performance Fees spending plan and addressed other matters relating to Diablo Canyon. WEM originally requested $34,629.75.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $30,560.75, plus interest, to be paid by the PG&E.

(Comr Douglas - Judge Chang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623366992
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

46 **Intervenor Compensation to The Utility Reform Network**

[24589]
R.20-02-008
Order Instituting Rulemaking to Update the California Universal Telephone Service (California LifeLine) Program.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) $94,501.88 for substantial contribution to Decision (D.) 25-10-033 and D.26-03-044. D.25-10-033 established a process for Californians without a Social Security Number to enroll in California LifeLine. D.26-03-044 denied AT&T California's application for rehearing of D.25-08-050, which established the California LifeLine Home Broadband Pilot Program. TURN originally requested $94,746.88.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- $94,501.88, plus interest, to be paid by the California Public Utilities Commission.

(Comr Reynolds - Judge Purchia)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623827666
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda**

**Regular Agenda- Energy Orders**

47 **Liberty Utilities Wildfire Expense Memorandum Account Event Cost Recovery**

[24327]
A.25-06-017
Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Recover Costs Related to the 2020 Mountain View Fire Recorded in the Wildfire Expense Memorandum Account.

**PROPOSED OUTCOME:**

- Authorizes recovery of $58.05 million in costs related to the 2020 Mountain View Fire recorded in Liberty Utilities (Liberty) Wildfire Expense Memorandum Account (WEMA), plus up to an additional $3.375 million in additional financing costs.
- Establishes a Tier 2 Advice Letter process for approval of the WEMA costs related to the unresolved Mountain View Fire claims paid after January 23, 2026.
- Provides a five-year amortization period to recover the authorized WEMA costs through a volumetric surcharge on customer bills.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Supports the California Public Utilities Commission's efforts to address wildfire safety and wildfire liability of electrical utilities and ensure that the claims of wildfire victims may be paid expeditiously.

**ESTIMATED COST:**

- $61.425 million through a volumetric surcharge on customer bills over a five-year period, plus seventy-five percent of the five unresolved claims that Liberty gets approved through the use a Tier 2 Advice Letter process.

(Comr Baker - Judge Haga)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609173512
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3585, Item 47 8/13/2026 (Staff);
Agenda 3588, Item 47 10/8/2026 (Staff)

**Regular Agenda- Energy Orders** (continued)

48 **Renewable Gas Standard Above-Market Costs**
[24513]
R.22-12-011
Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

**PROPOSED OUTCOME:**

- Directs the allocation of the above-market costs of the Renewable Gas Standard (RGS) program to all core customers on an equal-cents-per-therm basis within core transportation rates.
- Requires the gas utilities to implement a Biomethane Emissions-Intensive Industry Exemption Workshop process and file a subsequent application regarding whether and how to allocate above-market RGS costs to non-core customers with an exemption for emissions-intensive, trade-exposed customers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Houck - Judge Sotero)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617646910
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*
Agenda 3588, Item 48 10/8/2026 (Houck)

**Regular Agenda- Energy Orders** (continued)

48A **President Reynolds Alternate to Agenda ID # 24513**
[24514]
R.22-12-011
Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

**PROPOSED OUTCOME:**

- Directs the allocation of the above-market costs of the Renewable Gas Standard (RGS) program to all customers on an equal-cents-per-therm basis within transportation rates.
- Requires the gas utilities to implement a Biomethane Emissions-Intensive Industry Exemption Workshop process and file a subsequent application regarding whether the allocation of RGS above-market costs to non-core customers should be implemented with an exemption for emissions-intensive, trade-exposed customers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Reynolds)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617423920
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*
Agenda 3588, Item 48A 10/8/2026 (Houck)

**Regular Agenda- Energy Orders** (continued)

49 **Pacific Gas and Electric Company Interim Rate Recovery**
[24547]
A.25-05-009
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2027.

**PROPOSED OUTCOME:**

- Authorizes Pacific Gas and Electric Company to recover, on an interim rate basis, no more than $456 million in revenue requirement, beginning January 1, 2027, to remain in effect until implementation of a final decision.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- Up to $456 million.

(Comr Baker - Judge Fox)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626480880
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Energy Orders** (continued)

50 **San Diego Gas & Electric Company's Consolidated Test Year 2024 General Rate Case Track 3**

[24560]
A.22-05-015, A.22-05-016 - Related matters.
Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

**PROPOSED OUTCOME:**

- Approves a partial settlement agreement addressing San Diego Gas & Electric Company's (SDG&E) wildfire mitigation and drone program costs recorded in its Wildfire Mitigation Plan Memorandum Account (WMPMA) for years 2019-2022. Recovery of the balance of the undercollected revenue requirement for 2019-2023 wildfire mitigation costs will be amortized over a three-year period.
- Authorizes partial cost recovery for SDG&E's and Southern California Gas Company's (SoCalGas) Pipeline Safety Enhancement Program (PSEP) work conducted from August 2014 to July 2019 and December 2015 to December 2020, respectively. Recovery of the balance of the undercollected revenue requirement owed for PSEP costs through 2026 will be amortized over a one-year period.

**SAFETY CONSIDERATIONS:**

- The recovered costs compensate for wildfire mitigations and pipeline enhancements that help provide safe and reliable electrical and gas services.

**ESTIMATED COST:**

- Authorizes a WMPMA revenue requirement of $620.552 million, which is a reduction of $145.569 million or 19% below SDG&E's request. As a result of this revenue requirement recovery, the average non-California Alternate Rates for Energy (CARE) customer bill will increase by $6.76 or 3.7%.
- Authorizes an SDG&E PSEP revenue requirement of $17.2 million, which is $32.8 million (66%) below SDG&E's request, and a SoCalGas PSEP revenue requirement of $19.8 million, which is $112.4 million (85%) below SoCalGas' request. This will increase the average monthly non-CARE customer gas bill for SoCalGas and SDG&E, respectively, by $0.22 or 0.3% and $1.19 and 1.9%.

(Comr Houck - Judge Larsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620412537
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Energy Orders** (continued)

51 **Southern California Gas Company's Request for Microgrid Optional Tariff**

[24561]
A.25-04-006
Application of Southern California Gas Company for Adoption of a Microgrid Optional Tariff.

**PROPOSED OUTCOME:**

- Denies, without prejudice, Southern California Gas Company's request for authorization to offer the Microgrid Optional Tariff.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Baker - Judge Atamturk)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625865266
*Pub. Util. Code § 311 – This item was mailed for Public Comment.*
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Management Reports and Resolutions**

52 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[23293]

**Annual Report on Community Help and Awareness of Natural Gas and Electric Services (CHANGES) Program.**

**Regular Agenda- Commissioner Reports**

## Closed Session

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

53 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[24539]
R.25-06-019

Disposition of application for rehearing of Decision 26-02-057 (Decision) filed by the Alliance for Retail Energy Markets, California Coalition of Large Energy Users, the Regents of the University of California, and Shell Energy North America (US), L.P. The Decision requires load-serving entities under the Commission's integrated resource planning purview to undertake additional reliability procurement between 2029 and 2032.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

55 **Conference with Legal Counsel - Application for Rehearing**
[24582]
A.25-03-015

Disposition of the Applications for Rehearing of Decision (D.) 25-12-007, filed by San Luis Obispo Mothers for Peace and CAlifornians for Renewable Energy. In D.25-12-007, the Commission authorized Pacific Gas and Electric Company (PG&E) to recover in rates certain expenses associated with the operation of the Diablo Canyon Power Plant for a 2026 forecast period, and approved PG&E's plan for spending the statutorily authorized Volumetric Performance Fees.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

56 **Conference with Legal Counsel - Application for Rehearing**
[24583]
R.20-10-002

Disposition of Applications for Rehearing of Decision 26-04-004 filed separately by Securus Technologies, LLC and Network Communications International Corporation d/b/a NCIC Inmate Communications. In the Decision, the Commission adopted permanent intrastate incarcerated persons calling services effective rate caps of $0.045 per minute for debit, prepaid, and collect calls (comprised of $0.025 call rate and $0.02 site commission rate) and permanently eliminated or limited most ancillary fees.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.
*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

57 **Modified Presiding Officer's Decision Dismissing the Complaint of Holly A. Carlyle and Jeffrey A. Burgess**

[24568]
C.25-06-027

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

**Closed Session - Existing Litigation - Non-Federal**

58 **Conference with Legal Counsel – Existing Litigation**

[23246]
Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation
*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.
*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

59 **Conference with Legal Counsel - Existing Litigation**
[24532]
Federal Energy Regulatory Commission Docket No. ER26-302-000

Startrans IO, L.L.C., FERC Docket No. ER26-302-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

60 **Conference with Legal Counsel - Existing Litigation**

[24588]

Federal Energy Regulatory Commission Docket Nos. RP23-1099 and RP27-45-000Federal Energy Regulatory Commission Docket Nos. RP23-1099 and RP27-45-000

Gas Transmission Northwest, LLC, FERC Docket Nos. RP23-1099 and RP27-45-000, General Rate Case.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

61 **Conference with Legal Counsel – Existing Litigation**

[23248]
Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

62 **Conference with Legal Counsel - Existing Litigation**
[24246]
Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

63 **Conference with Legal Counsel - Existing Litigation**
[24330]
WC Docket Nos. 26-125, 26-123, 26-120, and 26-121

Federal Communications Commission WC Docket Nos. 26-125, 26-123, 26-120, and 26-121.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

**Closed Session - Existing Litigation - Federal** (continued)

Existing Litigation - Federal

64 **Conference with Legal Counsel - Existing Litigation**

[24349]

Case No. 26-3955, Case No. 26-3596 - Related matters.

California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3955 (U.S. Court of Appeals for the Ninth Circuit); California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3596 (U.S. Court of Appeals for the Sixth Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.
*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.
*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
*Gov. Code § 11126(a), allows this item to be considered in Closed Session*