PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

ENERGY DIVISION

Agenda ID# 24637
RESOLUTION E-5481
December 17, 2026

R E S O L U T I O N

Resolution E-5481. Certification of Desert Community Energy's Energy Efficiency Program Administration Plan

PROPOSED OUTCOME:

- This Resolution certifies Desert Community Energy's request in Desert Community Energy (DCE) Advice Letter 16-E to Elect to Administer its Energy Efficiency Program Administration Plan, submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and California Public Utilities Commission direction in Decisions 14-01-033 and 24-04-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- The California Public Utilities Commission approves a budget for Desert Community Energy of $307,057 over the course of its three-year Energy Efficiency Program Plan. This funding will come from additional collections in Southern California Edison's energy efficiency balancing account.

By DCE 16-E filed by Desert Community Energy on November 13, 2025.

SUMMARY

Public Utilities (PU) Code Section (Section) 381.1 gives Community Choice Aggregators (CCAs) the option to elect to become an administrator (ETA) of cost-effective energy efficiency (EE) programs, subject to California Public Utilities Commission (Commission) adoption of a CCA's EE Program Administration Plan (EE plan) that has

been approved by the CCA's governing board. Desert Community Energy (DCE) submitted a three-year budget request via Tier 3 Advice Letter (DCE 16-E) on November 13, 2025, and later filed a substitute sheet to correct a typographical error, noting that the correction applies to only a numerical value in the narrative, while the underlying calculations were already accurate.

This resolution approves Desert Community Energy's request for electing to administer its energy efficiency funding according to the criteria set forth in PU Code Sections 381.1(e) and (f) (1) - (6) and Commission direction in Decision (D.)14-01-033 and D.24-04-007 on enabling CCAs to administer EE programs. The budget that Desert Community Energy requested to receive to fund its EE plan is $307,057. Southern California Edison (SCE) is ordered to transfer $307,057 to Desert Community Energy for its three-year EE Plan.

BACKGROUND

PU Code Section 381.1 provides two pathways for CCAs to administer EE programs funded through nonbypassable charges collected from their electric service customers. Subsections (e) and (f) of Section 381.1 establish the ETA pathway, which allows CCAs to operate small-scale EE programs for their own customers without undergoing the Commission's full business plan application process required for Investor-Owned Utilities (IOUs), Regional Energy Networks (RENs), and CCAs that apply to administer (ATA).[1] The ETA pathway, as established in subsections (e) and (f), gives CCAs a simple route to become administrators of EE programs. PU Code Section 381.1(f) sets forth six specific statutory criteria for certification of a CCA's ETA EE program by the Commission; certification is required for approval. Desert Community Energy's EE plan's compliance with these criteria is addressed below in the Discussion section.

On June 20, 2012, the assigned Administrative Law Judge issued a ruling in Rulemaking (R.) 09-11-014 regarding procedures for CCAs to become administrators of EE programs through PU Code Section 381.1(a)-(d) – the application process to administer an EE program to all customers in their service territory – and through PU Code Section 381.1(e) and (f), the election process to administer EE programs only to the CCA's customers. The CPUC issued D.14-01-033, which established the procedural and filing requirements for CCAs seeking to elect to administer EE programs pursuant to

[1] PU Code Section 381.1(a)-(d) establishes that a CCA can become an administrator of a portfolio of cost-effective EE programs in the same sense that IOUs and RENs are administrators. This process, called "apply to administer" or "ATA", is distinct from the simpler "elect to administer", or "ETA" process established in subsections (e) and (f).

PU Code Section 381.1(e)-(f), including the requirement to submit a Tier 3 AL for Commission approval of the proposed program.

Nonbypassable charges collected from a CCA's customers fund its EE plan. These charges are reflected in the relevant IOU's EE balancing account. If the Commission certifies a CCA's EE plan after it has established the IOU's four-year EE budget, the IOU's budget cap is increased by the amount the Commission approves for the CCA.[2] D.23-06-055 acknowledged that ETA CCA budgets are small and fund short-term programs.[3] Because they are often approved in the middle of a portfolio cycle, the IOUs are not required to adjust their own approved EE portfolio budgets to accommodate newly approved ETA plans. Therefore, the IOUs can collect additional funds proportional to the approved ETA CCA budget.

On November 13, 2025, Desert Community Energy filed DCE 16-E. Desert Community Energy is a California Joint Powers Authority (JPA) formed to operate a Community Choice Aggregation program serving the desert region of Riverside County. At present, DCE proves electric generation services to over 33,000 customers within the cities of Palm Springs and Palm Desert. This Tier 3 AL was filed pursuant to Public Utilities Code Section 381.1(e)-(f) and in compliance with Decisions D.14-01-033 and D.24-04-007. Desert Community Energy seeks Commission approval to administer its Community Energy Savings Program for a three-year term. Desert Community Energy's filing requests a total budget of $307,057, based on a methodology that applies the three-year average EE% of Public Purpose Program Charge (2023–2025 = 51.0%) to the annualized YTD 2025 Public Purpose Program Charge projection (approximately $5.02 million), to determine the 4 percent minimum funding amount established in D.24-04-007.

NOTICE

Notice of DCE 16-E was made by publication in the Commission's Daily Calendar. Desert Community Energy states that a copy of the Advice Letter was mailed and distributed in accordance with Section 4 of General Order 96-B.

PROTESTS

DCE 16-E was not protested.

[2] D.23-06-055, OP4.
[3] D.23-06-055 at 91.

DISCUSSION

Funding Request

D.14-01-033, with modifications by D.24-04-007, determined the budget formula for a three-year ETA EE plan as follows:

> CCA maximum funding = Total electricity energy efficiency nonbypassable charge collections from the CCA's customers – (total electricity energy efficiency nonbypassable charge collections from the CCA's customers * % of the applicable IOU portfolio budget that was dedicated to statewide and regional programs in the most recently authorized program cycle). If the percentage of the applicable IOU portfolio budget dedicated to statewide and regional programs in the most recently authorized program cycle exceeds 96 percent, then the percentage shall be fixed at that 96 percent level and will not be allowed to exceed it, for purposes of this formula.[4]

To determine a CCA's maximum three-year ETA budget, the Commission must determine two components: 1) the actual and forecasted amounts of non-by-passable charges likely to be collected from the CCA's customers over a reasonable collection period to fund energy efficiency programs,[5] and 2) the percentage of the most recently approved IOU EE portfolio budget dedicated to statewide and regional programs.

The first component involves several steps. To determine SCE's total electricity EE non-by-passable charge collections from Desert Community Energy's customers, DCE submitted a data request to SCE for program years 2022–2025. In its July 22, 2025, response, SCE provided a response to the data request, setting forth the amount of EE non-by-passable charges for programs 2022-2025 for DCE, along with the percentage of the Public Purpose Program Charge (PPP) attributable to EE programs. DCE applies the three-year average EE% of PPPC (2023–2025 = 51.0%) to the annualized YTD 2025 PPPC projection (approximately $5.02 million). According to DCE, the multi-year average smooths swings in EE% of PPPC driven by CPUC allocation timing, rather than structural load changes, preventing distortion from any single anomalous year. They mention this method meets their evaluation criteria for managing volatility, ensuring accuracy and transparency, accounting for scale and load profiles, and maintaining fairness.

[4] D.24-04-007, OP2
[5] D.14-01-033 at 22-23

For the second component of the budget calculation, pursuant to D.24-04-007, Desert Community Energy used the minimum funding floor of four percent (4%) of SCE's 2024-27 EE portfolio budget to determine the IOU total that can be dedicated to programs that are not statewide or regional.

Based on the above, Desert Community Energy determined the allowable maximum budget that it could request, as follows (with calculation corrections from Energy Division reflected)

- DCE uses actual SCE billing data from January-July 2025 to forecast Public Purpose Program Charge (PPPC) collections This data was annualized (x12÷ 7) to project full-year PPPC collections.
  - Annualized YTD Projection (2025): $5,019.140
- DCE proposes using the three-year average EE% of SCE's PPPC: 72.7% (2023), 42.6% (2024), and 37.6% (2025)
  - Average EE% (2023-2025): 51.0%
- The three-year average EE% is applied to the total PPPC collections
  - $5,019,140 x 0.510 = $2,559,761
- Per D.24-04-007, an ETA CCA may request an amount of up to 4% of SCE's EE PPPC collections (or the percent of SCE's EE budget dedicated to local programs, whichever is higher)
  - $2,559,762 x 0.04 = $102,390 in annual funding (DCE submitted: $255,976 x 0.04 = $102,352)
- Three-Year ETA Funding (not to exceed): $102,390 x 3 = $307,170. DCE requested $307,057, which is below the $307,170 cap.

The Commission approves the requested budget amount of $307,057.

Compliance with Public Utilities Code Section 381.1(f) Criteria

PU Code Section 381.1(f) states:

> A community choice aggregator electing to become an administrator of energy efficiency shall submit an EE plan, approved by its governing board, to the Commission for the administration of cost-effective energy efficiency and conservation programs for the aggregator's electric service customers that includes funding requirements, a program description, a cost-effectiveness analysis, and the duration of the program. The Commission shall certify that the EE plan submitted does all the following:
>
> 1. Is consistent with the goals of the programs established pursuant to PU Code Sections 381.1 and 399.4;

2. Advances the public interest in maximizing cost-effective electricity savings and related benefits;
3. Accommodates the need for broader statewide or regional programs;
4. Includes audit and reporting requirements consistent with the audit and reporting requirements established by the Commission pursuant to this PU Code Section;
5. Includes evaluation, measurement, and verification protocols established by the community choice aggregator; and
6. Includes performance metrics regarding the community choice aggregator's achievement of the objectives listed in paragraphs (1) to (5), inclusive, and in any previous plan.

We discuss Desert Community Energy's compliance with each of these six criteria below.

Consistency with Commission Goals of Programs Established Pursuant to PU Code Sections 381.1 and 399.4

PU Code Section 381.1 encourages the procurement of cost-effective EE and conservation programs by CCAs that advance the public interest and accommodate broader statewide and regional programs. PU Code Section 399.4(a) states that prudent EE investments should "produce cost-effective energy savings, reduce customer demand, and contribute to the safe and reliable operation of the electric distribution grid." Consistent with the guidance on cost-effectiveness in PU Code Sections 381.1 and 399.4(a), Desert Community Energy's EE plan forecasts plausible cost-effective reductions in energy and demand. According to DCE, the program is designed to provide cost-effective energy savings across its eligible service area and generate additional benefits including lower utility expenses and enhanced grid safety and reliability. These results are consistent with Commission objectives. Finally, Desert Community Energy will be able to achieve cost-effectiveness above the base threshold of 1.0. Specific forecasts of indicators and metrics are detailed in subsections regarding cost-effectiveness and performance metrics below.

PU Code Section 399.4(b)(1) requires that all installing contractors or non-residential customers who receive a rebate or incentive comply with any applicable permitting requirements. Desert Community Energy will maintain a standards and quality assurance team to review qualifications and credentials, paperwork audits, program standards, and field inspections.

PU Code Section 399.4(c) states "the commission, in evaluating energy efficiency investments under its statutory authority, shall also ensure that local and regional interests, multifamily dwellings, and energy service industry capabilities are incorporated into program portfolio design and that local governments, community-based organizations, and energy efficiency service providers are encouraged to participate in program implementation where appropriate." The flexibility within the measures offered in Desert Community Energy's Community Energy Savings Program satisfies this requirement by tailoring the program to their community's needs.

PU Code Section 399.4(d) states that the Commission, in a new or existing proceeding, shall review and update its policies governing EE programs funded by utility customers. The Commission interprets this requirement to refer to the ratepayer funded EE portfolio offered throughout the state and not a requirement that all individual EE offerings meet all the policies outlined in PU Code Section 399.4(d). The EE portfolios as offered by California's ratepayer funded portfolio administrators throughout the state meet these objectives and thus so would Desert Community Energy's EE plan.

The Commission certifies that Desert Community Energy's EE plan has demonstrated compliance with PU Code Sections 381.1 and 399.4; therefore, Desert Community Energy's EE plan complies with the criteria set forth in PU Code Section 381.1(f)(1).

Advances the Public Interest in Maximizing Cost-Effective Electricity Savings and Related Benefits

Consistent with the guidance on cost-effectiveness in PU Code Sections 381.1 and 399.4(a), Desert Community Energy's EE plan forecasts the achievement of cost-effective reductions in energy and demand, with a Total Resource Cost (TRC) of 1.07 and a Program Administrator Cost (PAC)[6] of 1.09. Desert Community Energy conducted a cost-effectiveness analysis of the Community Energy Savings Program, in accordance with the methodologies outlined in the "California Standard Practices Manual," using the CPUC Cost-Effectiveness Tool (CET). This analysis informs the program's projected achievable energy savings targets, depth of intervention, and overall savings goals. Over the three-year term, Desert Community Energy forecasts Total System Benefit (TSB) of $335,703.79. If Desert Community Energy does not attain a TRC of 1.0 or greater annually, Desert Community Energy shall provide justification

[6] Program Administrator Cost (PAC) is a cost test generated by the Commission's Avoided Cost Calculator. See D.21-09-037 at 11-12.

for its failure to attain the goal in its annual report[7] and provide a plan for attainment of the goal in the subsequent year.

The Commission certifies that Desert Community Energy's EE plan has demonstrated compliance with the criteria set forth in PU Code Section 381.1(f)(2).

Accommodation of Statewide and Regional Programs
Accommodation of statewide and regional programs as defined in PU Code Section 381.1(f)(3) and D.14-01-033 includes the clear requirement that "a CCA should include in its plan marketing and branding strategies to minimize customer confusion, and to otherwise distinguish between CCA programs and any similar statewide or regional programs that may also be ongoing."[8] DCE states that its offerings are not duplicative of those of other program administrators in overlapping territory, as the program will specifically target small commercial customers. Additionally, DCE will continue to actively coordinate with Southern California Edison (SCE), the Inland Regional Energy Network (I-REN), and the Southern California Regional Energy Network (SoCalREN) to ensure program alignment and prevent duplication. Furthermore, as a member of the California Community Choice Association (Cal CCA), DCE actively participates in statewide program design and implementation discussions. DCE will continue to coordinate with peer CCAs, including Cal Choice and Rancho Mirage Energy Authority, to continue coordination efforts.

Twenty days or more before Desert Community Energy launches the Community Energy Savings Program, Desert Community Energy shall hold a public webinar, serving the service list for R.25-04-010, where the other Portfolio Administrators and other interested parties may provide input on ways to avoid customer and implementer confusion. Thus, because of the steps that Desert Community Energy proposes to collaborate with overlapping Portfolio Administrators to avoid confusion, the Commission certifies that Desert Community Energy's EE plan has demonstrated compliance with the criteria set forth in PU Code Section 381.1(f)(3).

[7] The Commission's Energy Efficiency Reporting Requirements direct the Portfolio Administrators to submit annual reports that are publicly available. These are used by the Commission to understand how the Portfolio Administrators are making progress in their goals and objectives for their portfolio of EE programs, pursuant to ALJ Ruling Adopting Annual Reporting Requirements for Energy Efficiency and Addressing Related Reporting Issues, dated August 8, 2007. See also Energy Efficiency Policy Manual, Section V. Implementation Oversight and Reporting Requirements, April 2020.
[8] D.14-01-033 at 29.

Auditing and Reporting

D.14-01-033 states that a "CCA should conduct financial and management audits of its EE programs and provide a copy of the audits to the CPUC upon request." The financial audit will consist of a review of the financial statements of the CCA's EE operations to determine whether the statements are accurate, complete, and consistent with CPUC policy and standard accounting practices. The management audit will assess the CCA's management procedures and the effective use of resources in implementing its EE portfolio.[9]

Desert Community Energy states that they will complete all required CPUC reporting and audits, documenting program outcomes relative to key performance metrics such as cost-effectiveness, participation levels, and savings targets. Annual filings will be submitted through CEDARS[10], and all data will be maintained in accordance with CPUC audit requirements. In addition, DCE will provide quarterly updates to the DCE Board to support transparency, accountability, and oversight throughout program implementation. As a Joint Powers Authority, once Desert Community Energy's EE plan is certified and their Community Energy Savings Program begins, its current auditing procedures will be extended to include EE program administration data. This will ensure appropriate accounting controls for EE program funds.

To evaluate the effective use of resources and management procedures, Desert Community Energy will also complete all monthly and quarterly filings and annual reports as directed by the Commission.

These documents will provide the results of program efforts that can be evaluated against the performance metrics identified by Desert Community Energy, including adherence to cost-effectiveness requirements. Thus, the Commission certifies that the Desert Community Energy is compliant with the auditing and reporting requirements set forth in PU Code Section 381.1(f)(4).

Evaluation, Measurement, & Verification Protocols

D.14-01-033 requires the CCA to establish its own Evaluation, Measurement, and Verification (EM&V) protocols, but encourages CCAs to use the same EM&V requirements that apply to other EE Portfolio Administrators. The Commission's role is to certify that a CCA's plan includes EM&V protocols and the various roles of the program administrator and CPUC in conducting evaluations. In its AL, the CCA should describe clearly and completely the EM&V protocols it will use.[11] DCE will

[9] D.14-01-033 at 29.
[10] California Energy Data and Reporting System
[11] D.14-01-033 at 29.

implement a standardized EM&V framework that covers data collection, savings estimation, verification, and reporting to ensure the Community Energy Savings Program meets CPUC requirements and delivers intended customer and equity benefits. Ongoing findings on participation, savings, installation quality, and customer experience will guide continuous program improvements and inform future ETA proposals and Board updates. The Commission certifies Desert Community Energy's EM&V protocols as set forth in PU Code Section 381.1(f)(5).

Performance Metrics

D.14-01-033 states that "the CCA should provide reports that meet the requirements and format the CPUC has established for IOUs and RENs, as set forth in the Policy Manual."[12] Accordingly, Desert Community Energy states that the proposed Community Energy Savings Program will deliver the following savings, assuming a budget of $307,057 (Table 1) .DCE states that the program measure mix will include HVAC optimization, refrigeration controls and upgrades, high-efficiency commercial ice makers and dishwashers, and software-controlled smart motor technologies. Desert Community Energy will submit regular monthly, quarterly, annual, and any other reports as required that meet the requirements and format established by the Commission.

Table 1. Desert Community Energy's Community Energy Savings Program Performance Metrics

Metric	First Year	Lifecycle
Total Budget	$84,538	$307,057
Gross kWh Savings	50,466	198,390
Net kWh Savings	50,466	198,390
Gross kW Demand Impact	9.16	36
Net kW Demand Impact	0.00	0.00
Total System Benefit (TSB)	$80,165.52	$335,703.79
Total Resource Cost (TRC)	0.93	1.07
Total Program Administrator Cost (PAC)	0.95	1.09

Desert Community Energy provides the following Performance Metrics to indicate progress toward meeting the goals and objectives of Desert Community Energy. The specific objective of PU Code Section 381.1(f) that each metric addresses (if applicable) is included in parenthesis.

- Program energy savings – 381.1(f)(1), (2)
- Cost-effectiveness tool (CET) output

[12] D.14-01-033 at 30.

- Tracking the program cost-effectiveness annually (318.1 (f)(2))
- Measures installed by customers (381.1(f)(4))
- Program energy savings forecasts and energy savings realized (381.1(f)(5))
- Total participating customers – (381.1(f)(4))

The Commission certifies Desert Community Energy's proposed metrics as set forth as compliant with PU Code Section 381.1(f)(6).

COMMENTS

Public Utilities Code section 311(g)(1) provides that this Resolution must be served on all parties and subject to at least 30 days public review. Any comments are due within 20 days of the date of its mailing and publication on the Commission's website and in accordance with any instructions accompanying the notice. Section 311(g)(2) provides that this 30-day review period and 20-day comment period may be reduced or waived upon the stipulation of all parties in the proceeding.

The 30-day review and 20-day comment period for the draft of this resolution was neither waived nor reduced. Accordingly, this draft resolution was mailed to parties for comments and will be placed on the Commission's agenda no earlier than 30 days from today.

FINDINGS AND CONCLUSIONS

1. Desert Community Energy exercised its election right under Public Utilities Code Section 381.1(e) and (f) (1) – (6) and Decisions 14-01-033 and 24-04-007 by submitting its Energy Efficiency Program Administration Plan as a Tier 3 advice letter to the California Public Utilities Commission and serving it on all parties on the proceedings R.13-11-005, A.22-02-005, and R.25-04-010 on November 13, 2025.

2. Decision 14-01-033 adopted a methodology and definition of terms to determine the maximum amount of eligible funding Community Choice Aggregators may elect to administer. Decision 24-04-007 modified the formula to allow for a cap for statewide and regional programs of 96% of the available energy efficiency funding.

3. Desert Community Energy, as a Joint Powers Authority, is requesting approval to administer the Community Energy Savings Program.

4. Using the adopted methodology from Decision 14-01-033 and modified in Decision 24-04-007, the maximum amount of funds Desert Community Energy is eligible to collect funds for the administration of their Community Energy Savings Program of up-to $102,352 annually for three years. Desert Community Energy is requesting a total three-year budget of $307,057.

5. Decision 14-01-033 provided further guidance to Community Choice Aggregators who elect to administer energy efficiency programs on how to seek California Public Utilities Commission approval to elect to administer ratepayer funded energy efficiency programs without filing a formal application. The decision adopted the processes in Public Utilities Code Section 381.1(e) – (g) and the June 20, 2012, Administrative Law Judge's ruling in R.09-11-014.

6. Desert Community Energy's Energy Efficiency Program Administration Plan was approved by its governing board on September 15, 2025, and it contains the plan's funding requirements, a program description, a cost-effectiveness analysis, and the duration of the program.

7. To administer its Energy Efficiency Program Administration Plan, Desert Community Energy seeks $307,057 in funds collected by Southern California Edison from Desert Community Energy's customers through non-bypassable charges.

8. The California Public Utilities Commission directs Southern California Edison to transfer $307,057 to Desert Community Energy to implement its Energy Efficiency Program Administration Plan, over the three-year budget request period.

9. Desert Community Energy's Energy Efficiency Program Administration Plan is consistent with the goals of the programs established pursuant to Public Utilities Code Sections 381.1 and 399.4 and Decisions 14-01-033 and 24-04-007 and meets the Public Utilities Code Section 381.1(f)(1) criteria.

10. Desert Community Energy's Energy Efficiency Program Administration Plan meets the cost-effectiveness requirements and thus meets Public Utilities Code Section 381.1(f)(2) criteria.

11. Desert Community Energy's Energy Efficiency Program Administration Plan meets the Public Utilities Code Section 381.1(f)(3) criteria.

12. Desert Community Energy's Energy Efficiency Program Administration Plan meets the Public Utilities Code Section 381.1(f)(4) criteria.

13. Desert Community Energy's Energy Efficiency Program Administration Plan includes evaluation, measurement, and verification protocols established by the Community Choice Aggregator. Desert Community Energy's efficiency evaluation, measurement, and verification proposal meet the Public Utilities Code Section 381.1(f)(5) criteria.

14. Desert Community Energy's Energy Efficiency Program Administration Plan includes metrics that meet the minimal requirements set forth in the Public Utilities Code Section 381.1(f)(6) criteria.

THEREFORE IT IS ORDERED THAT:

1. Desert Community Energy's Energy Efficiency Program Administration Plan, as submitted in advice letter Desert Community Energy 16-E on November 13, 2025, is certified pursuant to Public Utilities Code Section 381.1(e) and (f) (1) – (6).

2. Southern California Edison shall transfer a total of $307,057 to Desert Community Energy over the three-year budget request period, based on Desert Community Energy's request, which was calculated using the funding cap formula established in Decision 14-01-033 and subsequently modified in Decision 24-04-007. Additionally, Desert Community Energy is required to return any unspent funds and file a Tier 1 Advice Letter upon doing so, in accordance with program guidelines.

3. Desert Community Energy is required to achieve a Total Resource Cost of 1.0 or greater. If this goal cannot be met, Desert Community Energy shall provide a justification for an annual Total Resource Cost of less than 1.0 in its Annual Report and describe their plan to improve TRC.

4. Desert Community Energy shall engage in Joint Cooperation Memorandums with Southern California Edison, Southern California Gas Company, Inland Regional Energy Network, and Southern California Regional Network within 90 days of the issuance of this Resolution. The Joint Cooperation Memorandums shall include a plan to avoid customer confusion between similar EE offerings.

5. Desert Community Energy shall host a public webinar allowing stakeholder input on the design, launch date, targets, and budget for the Community Energy Savings Program at least 20 days before the program launch.

This Resolution is effective today.

The foregoing resolution was duly introduced, passed and adopted at a conference of the Public Utilities Commission of the State of California held on December 17, 2026; the following Commissioners voting favorably thereon:

Commissioner Signature blocks to be added upon adoption of the resolution.

Dated, December 17, 2026, at San Francisco, California