Public Utilities Commission of the State of California

Public Agenda 3590
Thursday, November 19, 2026, 11:00 a.m.
801 Capitol Mall
Sacramento, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

*Ratesetting Deliberative Meeting** ***Closed to the Public***	*Commission Meeting* *(11:00 a.m.)* ***Open to the Public***
Monday, November 16, 2026 (San Francisco)	Thursday, November 19, 2026 (Sacramento)
Monday, November 30, 2026 (San Francisco)	Thursday, December 3, 2026 (Sacramento)
Monday, December 14, 2026 (San Francisco)	Thursday, December 17, 2026 (San Francisco)
Monday, January 11, 2027 (San Francisco)	Thursday, January 14, 2027 (San Francisco)
Monday, February 1, 2027 (San Francisco)	Thursday, February 4, 2027 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 25

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[24552]
Res ALJ-176-3590

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630789305

Consent Agenda - Orders and Resolutions (continued)

2 **Pacific Gas and Electric Company Electric Transmission Interconnection Agreement for Google LLC**

[24254]
Res E-5455, Advice Letter 7785-E filed December 18, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, an agreement to facilitate the energization of a new 250 megawatt data center load through transmission-level retail electric service for customer Google LLC.
- Modifies the energization-related capital advance and refund process, limiting annual refunds to the annual net revenues received from the customer plus an adjustment for the Income Tax Component of Contribution (ITCC).
- Requires special treatment of costs associated with broader transmission network upgrades, determined through a Tier 2 Advice Letter.
- Requires additional clarifications and reporting regarding the proposed binding cost cap for the portion of the project built by Google LLC, including separate calculation of the cost cap for refundable versus non-refundable costs, and a Tier 1 information-only Advice Letter filing when the cost cap is finalized.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Facilitates the energization of a new customer including both the associated costs of energization and the expected future revenues from the customer. The customer pays some upfront costs to connect to the grid, and could then be refunded for these costs after sufficient revenue is generated. Limits refunds to the annual net revenue generated by the customer plus an adjustment for the ITCC and accounts for broader transmission network upgrades, reducing risks for ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627943892
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Agenda 3584, Item 3 7/16/2026 (Staff);
Agenda 3585, Item 4 8/13/2026 (Houck);
Agenda 3586, Item 3 9/3/2026 (Reynolds);
Agenda 3587, Item 2 9/17/2026 (Reynolds);
Agenda 3588, Item 2 10/8/2026 (Baker);
Agenda 3589, Item 2 10/29/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 **SFPP, L.P. Transportation of Refined Petroleum Product Rates Increase**

[24376]
A.24-01-020, A.23-01-016, A.22-01-016, and A.21-01-015 - Related matters.
In the Matter of the Application of SFPP, L.P. for Authority to Increase Rates for Transportation of Refined Petroleum Products.

PROPOSED OUTCOME:

- Determines that SFPP, L.P. (SFPP) Connected Destination Terminals are jurisdictional assets for ratemaking purposes.
- Directs SFPP to serve supplemental testimony related to its rate increase requests between 2021-2024 that includes SFPP's connected terminal jurisdictional assets and service.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Moore)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630784509
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3588, Item 8 10/8/2026 (Baker);
Agenda 3589, Item 4 10/29/2026 (Baker)

Consent Agenda - Orders and Resolutions (continued)

4 **California Energy Commission's Gas Research, Development, and Demonstration Plans for Fiscal Years 2024-2025**

[24445]
Res G-3622, Advice Letter (AL) 12-G filed August 8, 2025, AL 10-G filed March 28, 2025 and AL 10-G-A filed October 3, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, in part, the California Energy Commission's (CEC's) Gas Research, Development, and Demonstration (RD&D) Plans for Fiscal Years 2024-2025 (CEC Advice Letter 12-G) and 2025-2026 (CEC Advice Letter 10-G-A) with budgets of $24M requested in each, totaling $48M, pursuant to Decision 04-08-010. Directs the CEC to submit revised Gas RD&D Plans via Tier 2 Advice Letters with modifications described.
- Modifies the CEC's Gas RD&D compliance filing requirements.

SAFETY CONSIDERATIONS:

- Approves safety-related RD&D funding.

ESTIMATED COST:

- CEC utilization of $21.6M and $9,476,691 in previously collected unspent ratepayer funds with associated Program Administration funds to be used first for each plan. Total additional ratepayer cost is $13,470,429.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627943895

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3587, Item 10 9/17/2026 (Staff);
Agenda 3588, Item 6 10/8/2026 (Staff);
Agenda 3589, Item 6 10/29/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5 **Autonomous Vehicle Transport Policies, Processes, and Rules**

[24509]
R.25-08-013
Order Instituting Rulemaking to Establish Policies, Processes, and Rules Regarding Autonomous Vehicle Passenger Transportation Service.

PROPOSED OUTCOME:

- Establishes program requirements and administrative rules for Autonomous Vehicle transport of passengers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630734885
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3588, Item 19 10/8/2026 (Staff);
Agenda 3589, Item 8 10/29/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Database for Energy-Efficient Resources Updates for Program Year 2028-2029 and Revisions for Program Years 2026 and 2027**

[24527]
Res E-5474

PROPOSED OUTCOME:

- Approves the Database for Energy-Efficient Resources (DEER) 2028 Update effective January 1, 2028.
- Revise DEER 2026 Update effective January 1, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630168746
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3589, Item 10 10/29/2026 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Avoided Cost Calculator Guiding Principles and Distributional Equity Analysis**

[24586]
R.22-11-013
Order Instituting Rulemaking to Consider Distributed Energy Resource Program Cost-Effectiveness Issues, Data Access and Use, and Equipment Performance Standards.

PROPOSED OUTCOME:

- Establishes the guiding principles of accuracy, consistency and transparency for the Avoided Cost Calculator used in cost effectiveness analysis for Distributed Energy Resources (DER) policies and programs.
- Establishes a Distributional Equity Analysis of the distribution planning process to consider equity issues as a companion to existing cost effectiveness evaluations for DER.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Fortune)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630780747
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

8 **Pacific Gas and Electric Company's Energy Resource Recovery Account Compliance for Record Year 2024**

[24587]
A.25-02-013
Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Portfolio Allocation Balancing Account Entries, Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, and Other Activities for the Record Period January 1 through December 31, 2024.

PROPOSED OUTCOME:

- Finds that Pacific Gas and Electric Company (PG&E) met the standard for compliance under the Energy Resource Recovery Account (ERRA) Compliance process for the 2024 Record Year.
- Approves the settlement agreement between PG&E, the California Community Choice Association and the Public Advocates Office of the Public Utilities Commission resolving all disputed issues in the proceeding, which include ERRA review of additional balancing accounts, future exhaust valve failures at the Humboldt Bay Generating Station, the programming logic that assigns vintages to Community Choice Aggregator customers, and resource adequacy procurement and sales reporting.
- Disallows PG&E from collecting $296,922 in revenues for Public Safety Power Shutoff events in 2024.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision disallows PG&E from collecting roughly $300,000 in revenues.

(Comr Baker - Judge Leah Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630193170
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Funding and Contract Extensions for Consultant Services**

[24592]
R.26-04-009
Order Instituting Rulemaking on California Advanced Electric Rate Design.

PROPOSED OUTCOME:

- Authorizes consultant contract extension with Energy and Environmental Economics, Incorporated and scope of work for analyzing rate designs and bill impacts of proposals.
- Authorizes Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to recover up to $700,000 in consultant costs from ratepayers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes up to $700,000 for the contract extension.

(Comr Reynolds - Judge Perez-Green)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=629580032
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **San Diego Gas & Electric Company's Energy Resource Recovery Account for Green Tariff and Shared Renewables for 2023**

[24593]
A.24-06-001
Application of San Diego Gas & Electric Company for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2023, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Power Charge Indifference Adjustment Under collection Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account, and Modified Cost Allocation Mechanism Balancing Account in 2023, and (iii) Costs Recorded in Related Regulatory Accounts in 2023.

PROPOSED OUTCOME:

- Authorizes San Diego Gas & Electric Company (SDG&E) to recover the net total of $3,022,040 in costs recorded to its Green Tariff and Shared Renewables (GTSR) balancing account from former GTSR customers and denies SDG&E's request to recover the net total of $1,592,844 recorded to its GTSR memorandum accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes SDG&E to recover the net total of $3,022,040 in costs recorded to its GTSR balancing account from former GTSR customers.

(Comr Harada - Judge Dugowson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630113955
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Petition for Modification of Decision 25-10-012**

[24594]
A.18-05-007
In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity: Eldorado-Lugo-Mohave Series Capacitor Project.

PROPOSED OUTCOME:

- Partially grants the petition for modification by increasing the maximum reasonable and prudent cost of the El Dorado-Lugo-Mohave Project from $295 million to $312 million.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the costs for additional mitigation measures as part of this project increases the safety and integrity of the gas lines near the transmission line.

ESTIMATED COST:

- Approves an incremental increase to the maximum and prudent cost of $17 million, a reduction of approximately $16 million as compared to the amount requested by Southern California Edison Company.

(Comr Douglas - Judge Watts-Zagha)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=623855039
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Benefit-Cost Ratio Calculation Methodology, Audit Methodology, and Cost Recovery Conditions**

[24596]
A.26-02-005
Joint Application of Pacific Gas and Electric Company, Southern California Edison and San Diego Gas & Electric Company Requesting Commission Approval of Proposals for a BCR Calculation Methodology, Audit Methodology, and Cost Recovery Conditions as Specified in Resolution SPD-37.

PROPOSED OUTCOME:

- Builds on Resolution (Res) SPD-15 and Res SPD-37 implementing Senate Bill 884 (McGuire, Stats. 2022, Ch. 819), codified in Public Utilities Code Section 8388.5.
- Ensures the California Public Utilities Commission (Commission) has the information necessary to conduct its review of a large electrical corporation's ten-year electric undergrounding plan (referred to as EUP) by (1) adopting a standardized methodology for calculating Benefit-Cost Ratios that is consistent with the Commission's Risk-Based Decision-Making Framework, (2) determining the audit framework for verifying any undergrounding costs recorded to the program's one-way balancing account were properly recorded therein, and (3) adopting additional Phase 2 Conditions to ensure that any costs ultimately recorded in the balancing account are just and reasonable.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630811746
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

13 **Network Communications International Corporation dba NCIC Inmate Communications Request for Review of Advice Letter 49**

[24597]
Res T-17937

PROPOSED OUTCOME:

- Denies Network Communications International Corporation dba NCIC Inmate Communications request for Commission review of the Communications Division's disposition rejecting Advice Letter (AL) 49.
- Affirms the Communications Division's July 16, 2026 disposition rejecting AL 49.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620865364
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14 **Bay Area Toll Authority Proposed West Oakland Link Project**

[24600]

A.26-03-006

Application of the Bay Area Toll Authority for authority to construct a proposed West Oakland Link project over the existing railroads within the County of Alameda, California.

PROPOSED OUTCOME:

- Authorizes the Bay Area Toll Authority (BATA) to construct a new grade-separated overhead bicycle and pedestrian rail crossing connecting the Bay Bridge Trail on one end and West Grand Avenue on the other end.
- Finds that the proposed rail crossing has been adequately evaluated under the California Environmental Quality Act (CEQA).
- Directs the California Public Utilities Commission's (Commission) Energy Division to file a Notice of Determination with the CEQA clearinghouse.
- Grants the BATA 60 months to construct the rail crossing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Directs the BATA to comply with applicable Commission Rules, General Orders, and the California Manual on Uniform Traffic Control Devices.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Leah Goldberg)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625280875

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **Construction of One Grade Separated Pedestrian Rail Underpass in the City of Oceanside, California**

[24605]
A.25-08-010
Application of the City of Oceanside to construct one (1) pedestrian trail underpass at Loma Alta Creek within the City of Oceanside, San Diego County, (CPUC #106-227-56-BD) and DOT.

PROPOSED OUTCOME:

- Grants authority to the City of Oceanside to construct one grade-separated pedestrian crossing underpass in the City of Oceanside under the North County Transit District's San Diego subdivision tracks between South Coast Highway and Pacific Street in San Diego, County, California
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge McGary)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=621793051
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **California Company, LLC, Fidium Enterprise Services, LLC, and Fidium Intermediate Holdings, LLC Request for Transfer of Control to Fidium Intermediate Holdings, LLC**

[24606]
A.26-06-006
Joint Application of Consolidated Communications of California Company, LLC (d/b/a Fidium), Fidium Enterprise Services, LLC, and Fidium Intermediate Holdings LLC for Approval of Transfer of Control to Fidium Intermediate Holdings LLC.

PROPOSED OUTCOME:

- Approves the transfer of control of Consolidated Communications and Fidium Enterprise Services, LLC to Fidium Intermediate Holdings, LLC.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Rambo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625865237
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Velocity IG Operations, LLC for a Certificate of Public Convenience and Necessity**

[24619]
A.26-03-002
Application of Velocity IG Operations, LLC for a Certificate of Public Convenience and Necessity Pursuant to Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- Grants Velocity IG Operations, LLC a certificate of public convenience and necessity to provide full facilities-based and resold (i) competitive local exchange service within all the service territories of the uniform regulatory framework incumbent local exchange carriers and (ii) interexchange carrier service.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=619944103
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **San Diego Gas & Electric Company Amendment Request for Renewable Energy Credit Portfolio Sales Agreements with San Diego Clean Power and Clean Energy Alliance**

[24621]

Res E-5473, Advice Letter 4803-E filed February 12, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves without modification the amendments to Portfolio Sales Agreements from San Diego Gas & Electric Company to San Diego Clean Power and Clean Energy Alliance, extending the terms of the agreements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Revenues are unknown and confidential.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627297781

Consent Agenda - Orders and Resolutions (continued)

19 **Artesia Service Area Water System Purchase**

[24624]
A.26-01-015
Application for Order Authorizing Golden State Water Company (U 133 W) to Purchase Norwalk's Artesia Service Area's Water System's Assets and Related Approvals.

PROPOSED OUTCOME:

- Adopts the Settlement Agreement between the Golden State Water Company and the Public Advocates Office, authorizing the purchase of Artesia Service Area Water System Assets with a reduced recovery amount.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- $3,400,000.

(Comr Houck - Judge Nojan)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630742651
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Andrea Slade vs. Pacific Gas and Electric Company**

[24625]
(ECP) C.26-05-031
Andrea Slade, Complainant vs. Pacific Gas and Electric Company, Defendant.

PROPOSED OUTCOME:

- Denies the Complaint alleging Pacific Gas and Electric Company had improperly calculated Net Energy Metering bill.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Rambo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=620724933

Consent Agenda - Orders and Resolutions (continued)

21 **Patricio Sanchez vs. Southern California Edison Company**

[24627]
(ECP) C.26-06-027
Patricio Sanchez vs. Southern California Edison Company

PROPOSED OUTCOME:

- Denies Complainant's request for Rule 17 relief regarding an $8,180.14 refund check.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge LeQuang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=621050070

Consent Agenda - Orders and Resolutions (continued)

22 **Larry Word vs. Southwest Gas Corporation**

[24629]
(ECP) C.26-06-031
Larry Word, Complainant vs. Southwest Gas Corporation, Defendant.

PROPOSED OUTCOME:

- Denies Complainant's request for relief because of failing to provide sufficient evidence that Southwest Gas Corporation (Southwest) violated any applicable Commission rule, law, mandated tariff, or terms of service.
- Rejects the Complainant's request for an investigation into Southwest's rebate programs because that request falls outside the scope of an Expedited Complaint Procedure case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge LeQuang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=629325048

Consent Agenda - Orders Extending Statutory Deadline

23 **Order Extending Statutory Deadline**

[24608]
A.24-12-003
Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2024 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until December 31, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge McGary)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626480051
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

24 **Order Extending Statutory Deadline**

[24609]
A.25-05-010, A.25-05-013 - Related matters.
Application of Southern California Gas Company to Submit Its 2025 Risk Assessment and Mitigation Phase Report.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 1, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Lakey)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626886234
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

25 **Order Extending Statutory Deadline**

[24612]
C.25-05-021
Kimberly Graves vs. California Water Service Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until May 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Douglas - Judge Mathews)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626967745
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders Extending Statutory Deadline (continued)

26 **Order Extending Statutory Deadline**

[24613]
A.25-06-011
In the Matter of the Application of Southern California Gas Company for Authorization to Recover Costs Recorded in Its Angeles Link Memorandum Account.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 1, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Reynolds - Judge Perez-Green)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626964481
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

27 **Order Extending Statutory Deadline**

[24626]
A.25-06-002
Application of San Diego Gas & Electric Company (U 902-E) for Approval of: (i) Contract Administration, Least-Cost Dispatch and Power Procurement Activities in 2024, (ii) Costs Related to those Activities Recorded to the Energy Resource Recovery Account, Portfolio Allocation Balancing Account, Transition Cost Balancing Account, Local Generating Balancing Account, and Modified Cost Allocation Mechanism Balancing Account in 2024, and (iii) Costs Recorded in Related Regulatory Accounts in 2024.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 2, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Sotero)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627891346
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

28 **Intervenor Compensation to The Utility Reform Network**

[24601]
A.25-03-015
Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2026 and for Approval of Planned Expenditure of 2026 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $190,895.00 for substantial contribution to Decision 25-12-007. That Decision approved Pacific Gas and Electric Company's (PG&E) 2026 Diablo Canyon Power Plant extended operations revenue requirement of $382.233 million and allocated this revenue to PG&E, Southern California Edison Company, and San Diego Gas & Electric Company using the allocation factors 44.19 percent, 45.86 percent, and 9.95 percent, respectively. That Decision also approved PG&E's Volumetric Performance Fees spending plan and addressed other matters relating to Diablo Canyon. TURN originally requested $196,265.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $190,895.00, plus interest, to be paid by the PG&E.

(Comr Douglas - Judge Chang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625653701
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29 **Intervenor Compensation to Small Business Utility Advocates**

[24604]
I.23-03-008
Order Instituting Investigation on the Commission's Own Motion into Natural Gas Prices During Winter 2022-2023 and Resulting Impacts to Energy Markets.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) $71,985.00 for substantial contribution to Decision 26-02-058. That Decision addressed the causes and contributors to the winter 2022-2023 natural gas price spike and adopted measures to reduce the likelihood and mitigate the impact of future gas price spikes. SBUA originally requested $89,488.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $71,985.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625658212
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

30 **Intervenor Compensation to Environmental Defense Fund**

[24622]
I.23-03-008
Order Instituting Investigation on the Commission's Own Motion into Natural Gas Prices During Winter 2022-2023 and Resulting Impacts to Energy Markets.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) $32,470.75 for substantial contribution to Decision 26-02-058. That Decision identified various factors that contributed to a natural gas price spike during the winter of 2022-2023. It does not find that regulated gas utilities took improper actions that contributed to the gas price spike. The decision also makes several findings to prevent future gas price spikes. EDF originally requested $37,677.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $32,470.75, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, and Southwest Gas Corporation.

(Comr Douglas - Judge Purchia)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627159148
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda- Energy Orders

31 **Liberty Utilities Wildfire Expense Memorandum Account Event Cost Recovery**

[24327]
A.25-06-017
Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Recover Costs Related to the 2020 Mountain View Fire Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Authorizes recovery of $58.05 million in costs related to the 2020 Mountain View Fire recorded in Liberty Utilities (Liberty) Wildfire Expense Memorandum Account (WEMA), plus up to an additional $3.375 million in additional financing costs.
- Establishes a Tier 2 Advice Letter process for approval of the WEMA costs related to the unresolved Mountain View Fire claims paid after January 23, 2026.
- Provides a five-year amortization period to recover the authorized WEMA costs through a volumetric surcharge on customer bills.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Supports the California Public Utilities Commission's efforts to address wildfire safety and wildfire liability of electrical utilities and ensure that the claims of wildfire victims may be paid expeditiously.

ESTIMATED COST:

- $61.425 million through a volumetric surcharge on customer bills over a five-year period, plus seventy-five percent of the five unresolved claims that Liberty gets approved through the use a Tier 2 Advice Letter process.

(Comr Baker - Judge Haga)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609173512
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3585, Item 47 8/13/2026 (Staff);
Agenda 3588, Item 47 10/8/2026 (Staff);
Agenda 3589, Item 47 10/29/2026 (Staff)

Regular Agenda- Energy Orders (continued)

32 **Pacific Gas and Electric Company Interim Rate Recovery**
[24547]
A.25-05-009
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2027.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company to recover, on an interim rate basis, no more than $456 million in revenue requirement, beginning January 1, 2027, to remain in effect until implementation of a final decision.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Up to $456 million.

(Comr Baker - Judge Fox)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630163763
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3589, Item 49 10/29/2026 (Houck)

Regular Agenda- Energy Orders (continued)

33 **Renewable Gas Standard Above-Market Costs**
[24513]
R.22-12-011
Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

PROPOSED OUTCOME:

- Directs the allocation of the above-market costs of the Renewable Gas Standard (RGS) program to all core customers on an equal-cents-per-therm basis within core transportation rates.
- Requires the gas utilities to implement a Biomethane Emissions-Intensive Industry Exemption Workshop process and file a subsequent application regarding whether and how to allocate above-market RGS costs to non-core customers with an exemption for emissions-intensive, trade-exposed customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Sotero)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630136680
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3588, Item 48 10/8/2026 (Houck);
Agenda 3589, Item 48 10/29/2026 (Reynolds)

Regular Agenda- Energy Orders (continued)

33A **President Reynolds Alternate to Agenda ID # 24513**
[24514]
R.22-12-011
Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

PROPOSED OUTCOME:

- Directs the allocation of the above-market costs of the Renewable Gas Standard (RGS) program to all customers on an equal-cents-per-therm basis within transportation rates.
- Requires the gas utilities to implement a Biomethane Emissions-Intensive Industry Exemption Workshop process and file a subsequent application regarding whether the allocation of RGS above-market costs to non-core customers should be implemented with an exemption for emissions-intensive, trade-exposed customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Reynolds)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=629919152
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Agenda 3588, Item 48A 10/8/2026 (Houck);
Agenda 3589, Item 48A 10/29/2026 (Reynolds)

Regular Agenda- Energy Orders (continued)

34 **San Diego Gas & Electric Company's Consolidated Test Year 2024 General Rate Case Track 3**

[24560]
A.22-05-015, A.22-05-016 - Related matters.
Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Approves a partial settlement agreement addressing San Diego Gas & Electric Company's (SDG&E) wildfire mitigation and drone program costs recorded in its Wildfire Mitigation Plan Memorandum Account (WMPMA) for years 2019-2022. Recovery of the balance of the undercollected revenue requirement for 2019-2023 wildfire mitigation costs will be amortized over a three-year period.
- Authorizes partial cost recovery for SDG&E's and Southern California Gas Company's (SoCalGas) Pipeline Safety Enhancement Program (PSEP) work conducted from August 2014 to July 2019 and December 2015 to December 2020, respectively. Recovery of the balance of the undercollected revenue requirement owed for PSEP costs through 2026 will be amortized over a one-year period.

SAFETY CONSIDERATIONS:

- The recovered costs compensate for wildfire mitigations and pipeline enhancements that help provide safe and reliable electrical and gas services.

ESTIMATED COST:

- Authorizes a WMPMA revenue requirement of $620.552 million, which is a reduction of $145.569 million or 19% below SDG&E's request. As a result of this revenue requirement recovery, the average non-California Alternate Rates for Energy (CARE) customer bill will increase by $6.76 or 3.7%.
- Authorizes an SDG&E PSEP revenue requirement of $17.2 million, which is $32.8 million (66%) below SDG&E's request, and a SoCalGas PSEP revenue requirement of $19.8 million, which is $112.4 million (85%) below SoCalGas' request. This will increase the average monthly non-CARE customer gas bill for SoCalGas and SDG&E, respectively, by $0.22 or 0.3% and $1.19 and 1.9%.

(Comr Houck - Judge Larsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630168725
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

Agenda 3589, Item 50 10/29/2026 (Staff)

Regular Agenda- Energy Orders (continued)

35 **Pacific Gas And Electric Company Costs Recorded in Wildfire Mitigation Plan and Fire Risk Mitigation Memorandum Account for 2020-2022**

[24529]
A.23-06-008
Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures in Memorandum and Balancing Accounts Related to Wildfire and Gas Safety.

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) to recover $1.768 billion in costs recorded in the Wildfire Mitigation Plan Memorandum Account (WMPMA) and Fire Risk Mitigation Memorandum Account (FRMMA) in 2020-2022.
- Disallows $477 million in costs recorded in the WMPMA and FRMMA in 2020-2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes PG&E to recover $1.769 billion in costs, which represents a $477 million (or 21 percent) reduction to PG&E's request.

(Comr Harada - Judge Lau)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630792678
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

36 **Disconnections Caps, Pilots and Programs for Large Investor-Owned Utilities**

[24595]
R.18-07-005
Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Conditionally lifts the disconnection cap established for Southern California Gas Company and updates the disconnection caps for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company (collectively, the Large Utilities).
- Directs the Large Utilities to make certain changes to the suite of assistance programs established in the course of the instant proceeding, requires the filing of a Disconnection Cap Management Strategy, additional compliance reports, and other reporting requirements.
- Creates the Income-Based Arrearage Management Program (IBAMP) allowing certain customers to have their monthly bills capped at certain value no higher than a percent of their monthly income.
- Creates a new Disconnections and Arrearages Working Group to convene quarterly.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs are presently unknown, pending the contents of advice letters filed by the Large Utilities pursuant to this decision and the new IBAMP.

(Comr Houck - Judge Dugowson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630179199
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

37 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

38 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

39 **Conference with Legal Counsel - Application for Rehearing**
[24583]
R.20-10-002

Disposition of Applications for Rehearing of Decision 26-04-004 filed separately by Securus Technologies, LLC and Network Communications International Corporation d/b/a NCIC Inmate Communications. In the Decision, the Commission adopted permanent intrastate incarcerated persons calling services effective rate caps of $0.045 per minute for debit, prepaid, and collect calls (comprised of $0.025 call rate and $0.02 site commission rate) and permanently eliminated or limited most ancillary fees.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3589, Item 56 10/29/2026

Closed Session - Applications for Rehearing (continued)

40 **Conference with Legal Counsel - Application for Rehearing**
[24628]
A.26-03-004

Disposition of application for rehearing of Resolution O-0098 filed jointly by Chevron Products Company and Valero Marketing and Supply Company. In Resolution O-0098, the Commission approved an emergency interim rate increase of 59.2% for Crimson California Pipeline, L.P. and San Pablo Bay Pipeline Company.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.
Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

41 **Conference with Legal Counsel – Existing Litigation**

[23246]
Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

42 **Conference with Legal Counsel - Existing Litigation**
[24588]
Federal Energy Regulatory Commission Docket Nos. RP23-1099, RP27-45-000

Gas Transmission Northwest, LLC, FERC Docket Nos. RP23-1099 and RP27-45-000, General Rate Case.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3589, Item 60 10/29/2026

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

43 **Conference with Legal Counsel – Existing Litigation**

[23248]
Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

44 **Conference with Legal Counsel - Existing Litigation**
[24246]
Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

45 **Conference with Legal Counsel - Existing Litigation**
[24330]
WC Docket Nos. 26-125, 26-123, 26-120, and 26-121

Federal Communications Commission WC Docket Nos. 26-125, 26-123, 26-120, and 26-121.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

46 **Conference with Legal Counsel - Existing Litigation**

[24349]

Case No. 26-3955, Case No. 26-3596 - Related matters.

California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3955 (U.S. Court of Appeals for the Ninth Circuit); California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3596 (U.S. Court of Appeals for the Sixth Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
Gov. Code § 11126(a), allows this item to be considered in Closed Session