Public Utilities Commission of the State of California

Public Agenda 3591
Thursday, December 3, 2026, 11:00 a.m.
801 Capitol Mall
Sacramento, California

Commissioners

John Reynolds, President
Matthew Baker
Karen Douglas
Christine Harada
Darcie L. Houck

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 9899501 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

*Ratesetting Deliberative Meeting** ***Closed to the Public***	*Commission Meeting* *(11:00 a.m.)* ***Open to the Public***
Monday, November 30, 2026 (San Francisco)	Thursday, December 3, 2026 (Sacramento)
Monday, December 14, 2026 (San Francisco)	Thursday, December 17, 2026 (San Francisco)
Monday, January 11, 2027 (San Francisco)	Thursday, January 14, 2027 (San Francisco)
Monday, February 1, 2027 (San Francisco)	Thursday, February 4, 2027 (San Francisco)
Monday, February 22, 2027 (San Francisco)	Thursday, February 25, 2027 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 22

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations for Recently Filed Formal Applications**

[24661]
Res ALJ-176-3591

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None:

Consent Agenda - Orders and Resolutions (continued)

2 **California Energy Commission's Gas Research, Development, and Demonstration Plans for Fiscal Years 2024-2025**

[24445]
Res G-3622, Advice Letter (AL) 12-G filed August 8, 2025, AL 10-G filed March 28, 2025 and AL 10-G-A filed October 3, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves, in part, the California Energy Commission's (CEC's) Gas Research, Development, and Demonstration (RD&D) Plans for Fiscal Years 2024-2025 (CEC Advice Letter 12-G) and 2025-2026 (CEC Advice Letter 10-G-A) with budgets of $24M requested in each, totaling $48M, pursuant to Decision 04-08-010. Directs the CEC to submit revised Gas RD&D Plans via Tier 2 Advice Letters with modifications described.
- Modifies the CEC's Gas RD&D compliance filing requirements.

SAFETY CONSIDERATIONS:

- Approves safety-related RD&D funding.

ESTIMATED COST:

- CEC utilization of $21.6M and $9,476,691 in previously collected unspent ratepayer funds with associated Program Administration funds to be used first for each plan. Total additional ratepayer cost is $13,470,429.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=632212613

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3587, Item 10 9/17/2026 (Staff);
Agenda 3588, Item 6 10/8/2026 (Staff);
Agenda 3589, Item 6 10/29/2026 (Houck);
Agenda 3590, Item 4 11/19/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

3 **Autonomous Vehicle Transport Policies, Processes, and Rules**

[24509]
R.25-08-013
Order Instituting Rulemaking to Establish Policies, Processes, and Rules Regarding Autonomous Vehicle Passenger Transportation Service.

PROPOSED OUTCOME:

- Establishes program requirements and administrative rules for Autonomous Vehicle transport of passengers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Baker - Judge Mason)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=632212610
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3588, Item 19 10/8/2026 (Staff);
Agenda 3589, Item 8 10/29/2026 (Staff);
Agenda 3590, Item 5 11/19/2026 (Baker)

Consent Agenda - Orders and Resolutions (continued)

4 **Network Communications International Corporation dba NCIC Inmate Communications Request for Review of Advice Letter 49**

[24597]
Res T-17937

PROPOSED OUTCOME:

- Denies Network Communications International Corporation dba NCIC Inmate Communications request for Commission review of the Communications Division's disposition rejecting Advice Letter (AL) 49.
- Affirms the Communications Division's July 16, 2026 disposition rejecting AL 49.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=632214113
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3590, Item 13 11/19/2026 (Houck)

Consent Agenda - Orders and Resolutions (continued)

5 **Wildfire Fund Non-Bypassable Charge for 2027**

[24598]
R.23-03-007
Order Instituting Rulemaking to Set Wildfire Fund Non-Bypassable Charge in 2024, 2025, and 2026.

PROPOSED OUTCOME:

- Approves the California Department of Water Resources' (DWR) requested Wildfire Fund revenue requirement for 2027.
- Approves the DWR requested Wildfire Fund Non-Bypassable Charge (WF NBC) for 2027, to be collected from Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company eligible customers.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision adopts a WF NBC of $0.00545 per kWh to collect a revenue requirement of $860.0 million for 2027.

(Comr Harada - Judge Gerstle)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=624559242
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Appeal by Silvio Sales Botelho, (dba) Black Dynamic Car Service of Citation No. T.2025-06-005**

[24603]
Res ALJ-499

PROPOSED OUTCOME:

- Sustains the citation.
- Reduces the fine of $5,000 to $3,600 due to evidence of financial hardship.
- Denies the appeal.
- Closes proceeding K.25-07-007.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no cost associated with this resolution.

(Judge Melvin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=625653770
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7 **Petition for Modification of Decision 20-06-017**

[24607]
R.19-09-009
Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies.

PROPOSED OUTCOME:

- Grants California Solar & Storage Association's Petition for Modification of Decision 20-06-017, In Part.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Douglas - Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626071897
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Petition for Modification of Decision 24-12-074**

[24610]

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2025.

PROPOSED OUTCOME:

- Denies the Sempra Companies Petition for Modification of Decision 24-12-074.
- Closes the consolidated proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge LeQuang)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626495234

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **PacifiCorp to Administer Energy Efficiency Programs for 2027 through 2030**

[24611]
A.25-09-016
Application of PacifiCorp to Continue its Energy Efficiency Programs, the Surcharge to Fund Public Purpose Programs, and Bridge Funding For Program Year 2027.

PROPOSED OUTCOME:

- Approves an all-party settlement whereby PacifiCorp agrees to suspend its energy efficiency programs beginning January 1, 2027, and to conduct marketing, education and outreach to provide information about other energy efficiency opportunities available to its California customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The settlement authorizes PacifiCorp to spend up to $15,000 to provide its California customers with information relating to non-ratepayer funded energy efficiency programs.

(Comr Houck - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626941161
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Electric Line Extension Subsidies for Tribal Communities**

[24614]
R.19-01-011
Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Provides an exemption from the elimination of subsidies for electric line extensions in mixed-fuel buildings located on Tribal lands for residential dwellings, essential community facilities, and small businesses where the Tribe certifies that such structures serve residents residing on Tribal lands or support essential Tribal governmental community-facing functions.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627128253
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

11 **Southern California Gas Company's Gas Research, Development, & Demonstration Plans for 2024 through 2027**

[24616]
Res G-3624, Advice Letter (AL) 6495-G-A for 2024, AL 6496-G-A for 2025 filed April 3, 2026, AL 6645-G for 2026 and AL 6646-G for 2027 filed June 1, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves in part and modifies in part the Southern California Gas Company's (SoCalGas) Gas Research, Development, and Demonstration (RD&D) Investment Plans with a budget of $17,853,000 for 2024 (as requested in Advice Letter 6495-G-A); $18,389,000 for 2025 (as requested in Advice Letter 6496-G-A); $18,940,000 for 2026 (as requested in Advice Letter 6645-G); and $19,508,100 for 2027 (as requested in Advice Letter 6646-G), pursuant to California Public Utilities Commission (Commission) Decision (D.) 24-12-074.
- Directs SoCalGas to submit revised Gas RD&D Investment Plans via Tier 2 Advice Letters with modifications described herein.
- Establishes additional requirements for Commission oversight.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Approves $74,690,100 in ratepayer costs as previously authorized in D.24-12-074.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627149620
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Pacific Gas and Electric Company Revenue Requirement for Extended Operation of Diablo Canyon Power Plant**

[24618]
A.26-03-031
Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2027, and for Approval of Planned Expenditure of 2027 Volumetric Performance Fees.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E's) 2027 Diablo Canyon Power Plant (DCPP) forecast extended operations revenue requirement of $933.799 million.
- Allocates the forecast revenue requirement to PG&E, Southern California Edison Company and San Diego Gas & Electric Company using allocation factors of 45.22 percent, 45.22 percent, and 9.56 percent, respectively.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allocates $0.2 million to $0.3 million in Volumetric Performance Fees (VPFs) to enhance public safety communications.
- Allocates $0.4 million to $1 million in VPFs to implement workforce safety initiatives.
- Allocates $6 million to $12 million on workforce and customer safety and education enhancements.
- Allocates $2 million to $2.5 million for the enterprise safety access program.
- Allocates up to $50 million in VPFs to support Safety and Risk and DCPP Operational costs.
- Closes the proceeding.

ESTIMATED COST:

- $933.799 million, to be paid by all Commission jurisdictional customers through a non-bypassable charge.

(Comr Douglas - Judge Chang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626941181
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **Climate Adaptation and Vulnerability Analysis Updates on Community Engagement and Adaptive Capacity**

[24620]
R.18-04-019
Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Revises Community Engagement and Tribal engagement requirements for development of the Climate Adaptation and Vulnerability Analysis (CAVA).
- Establishes process to develop community adaptive capacity metrics for CAVA.
- Adopts a Climate Lexicon.
- Closes the Proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Potential incremental cost increases in millions, but no cost estimate in record.

(Comr Houck - Judge Lakey - Judge Pratt)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626522145
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

14 **Southern California Gas Company Branch Offices Closure**

[24623]
A.25-05-001
Application of Southern California Gas Company for Approval of the Branch Offices Closure Proposal.

PROPOSED OUTCOME:

- Directs Southern California Gas Company (SoCalGas) to retain existing operations at 20 branch offices.
- Authorizes SoCalGas to close 23 branch offices.
- Requires SoCalGas to study impacts of closing any additional branch offices before requesting authorization to do so from the Commission.
- Closes the Proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Any cost savings to ratepayers related to the branch offices closure authorized in this decision shall be reflected in a reduction to SoCalGas's annual authorized revenue requirement, including applicable post-test-year escalation, until the savings are reflected in base rates in the next General Rate Case.

(Comr Houck - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626941199
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

15 **San Diego Gas & Electric Company Electric Procurement Revenue Requirement Forecasts for 2027**

[24636]
A.26-05-009
Application of San Diego Gas & Electric Company for Approval of its 2027 Electric Procurement Revenue Requirement Forecasts, 2027 Electric Sales Forecast, and GHG-Related Forecasts.

PROPOSED OUTCOME:

- Adopts San Diego Gas & Electric Company's (SDG&E) 2027 Electric Procurement Revenue Requirement Forecast of $1,440.7 million.
- Directs the filing of a Tier 1 Advice Letter with tariffs to implement the rates authorized in this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The rates adopted in this proceeding will allow SDG&E to recover its procurement costs and ensure that it provides the energy needs of its bundled customers.

ESTIMATED COST:

- Electric Procurement costs are included in rates.

(Comr Baker - Judge Lirag)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=629331412
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Encumbrance of Utility Property Request**

[24650]
A.25-10-007
Application of PacifiCorp for Authority Under Public Utilities Code Section 851 to Encumber Certain Water Rights.

PROPOSED OUTCOME:

- Decision grants PacifiCorp's request to encumber impounded water in Wyoming via a lease to service a new power generating plant pursuant to Public Utilities Code Section 851.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Petersen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=617386100
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

17 **Pacific Gas and Electric Company 2027 Energy Resource Recovery Account**

[24655]
A.26-05-007, A.26-10-013 - Related matters.
Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2027 Energy Resource Recovery Account and Generation Non-By passable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) 2027 forecasted procurement costs and related sales forecasts, electric rates, and greenhouse gas-related forecasts.
- Approves a semi-annual California Climate Credit for PG&E residential and small business customers of $42.11, with funds stemming from the State's greenhouse gas Cap-and-Invest program.
- Resolves an associated trigger Application to address an overcollection, returning those costs to customers via 2027 rates.
- Closes the consolidated proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Approves $3.447 billion in revenue requirement, resulting in a 2.5 percent decrease in bundled average rates and a 0.6 percent increase in unbundled average rates.

(Comr Baker - Judge Sotero)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=629331472
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18 **Elvis Paul Nalvarte and Freddy Nalvarte vs. Southern California Edison Company**

[24656]
(ECP) C.26-05-030
Elvis Paul Nalvarte and Freddy Nalvarte vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Denies the complaint of Elvis Paul Nalvarte and Freddy Nalvarte against Southern California Edison Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Harada - Judge Poirier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627137801

Consent Agenda - Orders and Resolutions (continued)

19 **California Water Service Company Fees and Terms Modification**

[24658]
Res W-5324, Advice Letter 2574-W filed December 11, 2025 - Related matters.

PROPOSED OUTCOME:

- Approves Advice Letter 2574-W which requests to modify Tariff Rule 15.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630136883

Consent Agenda - Orders Extending Statutory Deadline

20 **Order Extending Statutory Deadline**

[24642]
A.25-04-001
Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and other Operations for the Record Period January 1 through December 31, 2024 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and other Regulatory Accounts; and for an increase of $3.992 million in revenue requirement due to a net under collection recorded in six accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 15, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Lau)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630725801
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders Extending Statutory Deadline (continued)

21 **Order Extending Statutory Deadline**

[24643]
R.19-01-011
Order Instituting Rulemaking Regarding Building Decarbonization.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Houck - Judge Gerstle - Judge Sisto)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=629981982
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders Extending Statutory Deadline (continued)

22 **Order Extending Statutory Deadline**

[24653]
C.25-12-018
University of California Berkeley vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2027.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Baker - Judge Van Dyken)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630113941
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders

23 **Intervenor Compensation to the Environmental Defense Fund**
[24630]
R.20-05-003
Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) $30,560.00 for substantial contribution to Decision 25-02-026. That Decision transmitted a base case and sensitivity portfolio to the California Independent System Operator for its 2025-2026 Transmission Planning Process, approved updates to the inputs and assumptions used in the RESOLVE capacity expansion model and updates to Busbar Mapping Methodology. EDF originally requested $32,089.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $30,560.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Reynolds - Judge Fitch - Judge Rizzo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=627969174
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

24 **Intervenor Compensation to Environmental Defense Fund**

[24631]
R.20-05-003
Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) $6,019.50 for substantial contribution to Decision (D.) 25-07-043. That Decision denied the application for rehearing of D.25-02-026 and partially modified D.25-02-026 to clarify the scope of the record for this proceeding. EDF originally requested $6,518.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $6,019.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Reynolds - Judge Fitch - Judge Rizzo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=628112043
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25 **Intervenor Compensation to the Environmental Defense Fund**

[24634]
R.20-05-003
Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) $5,716.50 for substantial contribution to Decision (D.) 25-06-005. That Decision granted, with modifications, Long Duration Energy Storage Council's Petition for Modification of D.21-06-035. EDF originally requested $6,353.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $5,716.50, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Reynolds - Judge Fitch - Judge Rizzo)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=628572686
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26 **Intervenor Compensation to California Environmental Justice Alliance**

[24638]
A.24-12-009
Application of Pacific Gas and Electric Company on Behalf of the California Market Transformation Administrator for the Approval of the Initial Tranche of Statewide Energy Efficiency Market Transformation Initiatives.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) $86,768.00 for substantial contribution to Decision 25-11-023. That Decision authorized $114.6 million in budget for the initial tranche of Market Transformation Initiatives proposed by the California Market Transformation Administrator. CEJA originally requested $96,218.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $86,768.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company.

(Comr Baker - Judge Fitch - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=629568665
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27 **Intervenor Compensation to Environmental Defense Fund**

[24649]
R.24-01-018
Order Instituting Rulemaking to Establish Energization Timelines.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) $15,615.00 for substantial contribution to Decision 26-02-025. That Decision established a standard offer for Flexible Service Connections. EDF originally requested $15,888.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $15,615.00, plus interest, to be paid by the ratepayers of Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric, Inc., PacifiCorp d.b.a. PacificPower, Liberty Utilities, and Pacific Gas and Electric Company.

(Comr Reynolds - Judge Dugowson)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=629982686
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

28 **Intervenor Compensation to the Environmental Defense Fund**

[24657]
R.23-05-018
Order Instituting Rulemaking to Update and Amend Commission General Order 131-D.

PROPOSED OUTCOME:

- Awards Environmental Defense Fund (EDF) $134,011.93 for substantial contribution to Decision 25-01-055. That Decision adopted General Order 131-E. EDF originally requested $178,754.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 for each public utility, by taking all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $134,011.93, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Bear Valley Electric Service, Inc., Liberty Utilities (CalPeco Electric) LLC, and PacifiCorp d.b.a. Pacific Power.

(Comr Douglas - Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=630725760
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda- Energy Orders

29 **Liberty Utilities Wildfire Expense Memorandum Account Event Cost Recovery**

[24327]
A.25-06-017
Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Recover Costs Related to the 2020 Mountain View Fire Recorded in the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Authorizes recovery of $58.05 million in costs related to the 2020 Mountain View Fire recorded in Liberty Utilities (Liberty) Wildfire Expense Memorandum Account (WEMA), plus up to an additional $3.375 million in additional financing costs.
- Establishes a Tier 2 Advice Letter process for approval of the WEMA costs related to the unresolved Mountain View Fire claims paid after January 23, 2026.
- Provides a five-year amortization period to recover the authorized WEMA costs through a volumetric surcharge on customer bills.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Supports the California Public Utilities Commission's efforts to address wildfire safety and wildfire liability of electrical utilities and ensure that the claims of wildfire victims may be paid expeditiously.

ESTIMATED COST:

- $61.425 million through a volumetric surcharge on customer bills over a five-year period, plus seventy-five percent of the five unresolved claims that Liberty gets approved through the use a Tier 2 Advice Letter process.

(Comr Baker - Judge Haga)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=609173512
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3585, Item 47 8/13/2026 (Staff);
Agenda 3588, Item 47 10/8/2026 (Staff);
Agenda 3589, Item 47 10/29/2026 (Staff);
Agenda 3590, Item 31 11/19/2026 (Staff)

Regular Agenda- Energy Orders (continued)

30 **San Diego Gas & Electric Company's Consolidated Test Year 2024 General Rate Case Track 3**

[24560]
A.22-05-015, A.22-05-016 - Related matters.
Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

PROPOSED OUTCOME:

- Approves a partial settlement agreement addressing San Diego Gas & Electric Company's (SDG&E) wildfire mitigation and drone program costs recorded in its Wildfire Mitigation Plan Memorandum Account (WMPMA) for years 2019-2022. Recovery of the balance of the undercollected revenue requirement for 2019-2023 wildfire mitigation costs will be amortized over a three-year period.
- Authorizes partial cost recovery for SDG&E's and Southern California Gas Company's (SoCalGas) Pipeline Safety Enhancement Program (PSEP) work conducted from August 2014 to July 2019 and December 2015 to December 2020, respectively. Recovery of the balance of the undercollected revenue requirement owed for PSEP costs through 2026 will be amortized over a one-year period.

SAFETY CONSIDERATIONS:

- The recovered costs compensate for wildfire mitigations and pipeline enhancements that help provide safe and reliable electrical and gas services.

ESTIMATED COST:

- Authorizes a WMPMA revenue requirement of $620.552 million, which is a reduction of $145.569 million or 19% below SDG&E's request. As a result of this revenue requirement recovery, the average non-California Alternate Rates for Energy (CARE) customer bill will increase by $6.76 or 3.7%.
- Authorizes an SDG&E PSEP revenue requirement of $17.2 million, which is $32.8 million (66%) below SDG&E's request, and a SoCalGas PSEP revenue requirement of $19.8 million, which is $112.4 million (85%) below SoCalGas' request. This will increase the average monthly non-CARE customer gas bill for SoCalGas and SDG&E, respectively, by $0.22 or 0.3% and $1.19 and 1.9%.

(Comr Houck - Judge Larsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=632212807
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

Agenda 3589, Item 50 10/29/2026 (Staff);
Agenda 3590, Item 34 11/19/2026 (Houck)

Regular Agenda- Energy Orders (continued)

31 **Flexible Connection of Distributed Energy Resources**
[24599]
R.21-06-017
Order Instituting Rulemaking to Modernize the Electric Grid for a High Distributed Energy Resources Future.

PROPOSED OUTCOME:

- Directs San Diego Gas & Electric Company (SDG&E) to implement a standard offer flexible service connection (FSC) and preliminary capacity analysis based on the Standard Offers of Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE).
- Directs PG&E, SCE, and SDG&E, collectively the Investor-Owned Utilities (IOUs), to implement limited power flexible generation connections for customers smaller than one megawatt.
- Directs SCE and SDG&E to implement Variable Operating Envelope FSC offerings modeled after PG&E's Flex Connect.
- Directs the IOUs to establish persistent non-bridging versions of the Standard Offer.
- Directs PG&E to formalize its Flex Connect offering and expand its current non-bridging generation offering to load customers.
- Directs the IOUs to evaluate Limited Power as a mitigation for distribution transformer upgrades.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Regnier)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=624559279
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Communication Orders

32 **Modifications to General Order 133**
[24615]
R.26-02-017
Order Instituting Rulemaking Proceeding to Consider Service Quality Rules for Wireless Carriers.

PROPOSED OUTCOME:

- Adopts General Order (GO) 133-F.
- Revises GO 133 to apply service quality standards to wireless voice services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Outages for wireless voice service are high. The reporting requirements adopted in this decision are intended to better understand the root causes of this trend and reduce it.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Houck - Judge Glegola)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=626495264
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

33 **Management Report on Administrative Actions and Consumer Protection and Safety Activities**

[23293]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

34 **Conference with Legal Counsel - Application for Rehearing**
[23294]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

35 **Conference with Legal Counsel - Application for Rehearing**
[24583]
R.20-10-002

Disposition of Applications for Rehearing of Decision 26-04-004 filed separately by Securus Technologies, LLC and Network Communications International Corporation d/b/a NCIC Inmate Communications. In the Decision, the Commission adopted permanent intrastate incarcerated persons calling services effective rate caps of $0.045 per minute for debit, prepaid, and collect calls (comprised of $0.025 call rate and $0.02 site commission rate) and permanently eliminated or limited most ancillary fees.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3589, Item 56 10/29/2026

Closed Session - Applications for Rehearing (continued)

36 **Conference with Legal Counsel - Application for Rehearing**
[24659]
A.22-12-009

Disposition of application for rehearing of Decision (D.) 25-09-008 and request for oral argument filed by the Public Advocates Office. In D.25-09-008, the Commission authorized recovery of Pacific Gas and Electric Company's 2021 wildfire mitigation, catastrophic events, and other costs.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

37 **Conference with Legal Counsel - Application for Rehearing**
[24660]
A.22-04-008

Disposition of the application for rehearing of Decision (D.) 26-05-026 filed by The Protect Our Communities Foundation (PCF). In the Decision, the Commission granted intervenor compensation to PCF in the amount of $230,256.75 for substantial contribution to D.24-10-008, D.23-08-028, and D.22-12-031 (as modified by D.23-01-002).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.
Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

38 **Conference with Legal Counsel – Existing Litigation**

[23246]
Case No.19-30088, Case No.19-30089 - Related matters.

PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

39 **Conference with Legal Counsel – Existing Litigation**

[23248]
Federal Energy Regulatory Commission Docket Nos. EL02-60, EL02-62

Public Utilities Commission of the State of California v. Sellers of Long-Term Contracts to the California Department of Water Resources. FERC Dockets Nos. EL02-60, EL02-62.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

40 **Conference with Legal Counsel - Existing Litigation**
[24246]
Case No.: S.D. Cal. No. 3:26-cv-03148

Pacific Bell Telephone Co. v. Reynolds, Case No. 3:26-cv-03148 (S.D. Cal. May 20, 2026).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

41 **Conference with Legal Counsel - Existing Litigation**
[24330]
WC Docket Nos. 26-125, 26-123, 26-120, and 26-121

Federal Communications Commission WC Docket Nos. 26-125, 26-123, 26-120, and 26-121.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

42 **Conference with Legal Counsel - Existing Litigation**

[24349]

Case No. 26-3955, Case No. 26-3596 - Related matters.

California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3955 (U.S. Court of Appeals for the Ninth Circuit); California Public Utilities Commission v. Federal Communications Commission, et al., Case No. 26-3596 (U.S. Court of Appeals for the Sixth Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.
Gov. Code § 11126(a), allows this item to be considered in Closed Session