PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

October 19, 2026 **Agenda ID #24598**

Ratesetting

TO PARTIES OF RECORD IN RULEMAKING 23-03-007:

This is the proposed decision of Administrative Law Judge Brandon Gerstle. Until and unless the Commission hears the item and votes to approve it, the proposed decision has no legal effect. This item may be heard, at the earliest, at the Commission's December 3, 2026 Business Meeting. To confirm when the item will be heard, please see the Business Meeting agenda, which is posted on the Commission's website 10 days before each Business Meeting.

Parties of record may file comments on the proposed decision as provided in Rule 14.3 of the Commission's Rules of Practice and Procedure.

The Commission may hold a Ratesetting Deliberative Meeting to consider this item in closed session in advance of the Business Meeting at which the item will be heard. In such event, notice of the Ratesetting Deliberative Meeting will appear in the Daily Calendar, which is posted on the Commission's website. If a Ratesetting Deliberative Meeting is scheduled, *ex parte* communications are prohibited pursuant to Rule 8.2(c)(4).

/s/ MICHELLE COOKE

Michelle Cooke

Chief Administrative Law Judge

MLC: vhj

Attachment

Decision **PROPOSED DECISION OF ALJ GERSTLE (Mailed 10/19/2026)**

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Set Wildfire Fund Non-Bypassable Charge in 2024, 2025, and 2026.	Rulemaking 23-03-007

DECISION ADOPTING TIMING AND AMOUNT OF 2027 WILDFIRE FUND NON-BYPASSABLE CHARGE

Summary

This decision adopts a $0.00545 /kWh rate amount for the 2027 Wildfire Fund Non-Bypassable Charge in order to collect $860.0 million from January 1, 2027 through December 31, 2027. Given the projected $42.4 million over-collection through 2026, this will result in a 2027 annual revenue requirement of $902.4 million for the Wildfire Fund Non-Bypassable Charge.

This proceeding remains open.

1. Background

1.1. Legislative and Regulatory History

Assembly Bill (AB) 1054 (Holden), Stats. 2019, ch. 79, was enacted as an urgency measure to address increased risk of catastrophic wildfires in California, the electric utilities'[1] exposure to financial liability, and ratepayer costs.[2] On

[1] In this decision, the terms "utility" and "electrical corporation" are used interchangeably.

[2] For the legislative intent of AB 1054 referred to here, *see* Stats. 2019, ch. 79, § 1(a).

[Different first page link-to-previous setting changed from on in original to off in modified.].

July 12, 2019, the Governor signed AB 1054.[3] Public Utilities Code (Pub. Util. Code) Sections 1701.8 and 3280 *et seq*. define the Wildfire Fund, and Pub. Util. Code Section 3289 directed the California Public Utilities Commission (Commission) to consider whether it should exercise its authority to require certain electrical corporations to collect from ratepayers a non-bypassable charge to support California's new Wildfire Fund.

On July 26, 2019, in response to Pub. Util. Code Section 3289, the Commission issued Order Instituting Rulemaking (R.) 19-07-017. On October 24, 2019, as a result of the R.19-07-017 proceeding, the Commission adopted Decision (D.) 19-10-056. That decision found that the imposition of a Wildfire Fund Non-Bypassable Charge (WF NBC) as contemplated by AB 1054 was just and reasonable.

On July 16, 2020, the Commission adopted D.20-07-014. That decision considered and approved servicing orders between the large electrical corporations and the California Department of Water Resources (DWR or Department). The servicing orders approved by that decision allow the large electrical corporations to act as agents of DWR and to collect and remit to DWR the proceeds of the WF NBC to assure those monies will be available to carry out the uses outlined in AB 1054.

On September 24, 2020, the Commission adopted D.20-09-023, which considered and approved the amount of the initial WF NBC. The decision directed the large electrical corporations -- San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) (jointly identified here as the investor-owned utilities, or

[3] Companion bill AB 111 (Ch. 81, Stats. 2019) was also enacted.

IOUs) -- to begin charging eligible electricity customers a WF NBC. The WF NBC rate amount for the year 2020, beginning October 1, 2020, and running through to December 31, 2020, was set in the amount of $0.00580/kilowatt-hour (kWh).

On December 21, 2020, the Commission adopted D.20-12-024. That decision set the WF NBC rate amount for the year 2021, and also closed R.19-07-017. The decision set the WF NBC rate for the year 2021, beginning January 1, 2021, and running through to December 31, 2021, in the amount of $0.00580/kWh for eligible electricity customers, and also directed a new Rulemaking proceeding be initiated to set the WF NBC rate amounts for 2022 and 2023.

On March 10, 2021, the Commission issued R.21-03-001. On June 8, 2021, the assigned Commissioner issued a Scoping Memo and Ruling that set forth the issues and schedule for that proceeding and determined that an evidentiary hearing was not necessary. R.21-03-001 determined the WF NBC rate amounts for 2022 and 2023.

1.2. Procedural Background in Rulemaking 23-03-007

On March 16, 2023, the Commission issued R.23-03-007 (the present proceeding). On May 22, 2023, the assigned Commissioner issued a Scoping Memo (Initial Scoping Memo) that set forth the issues and schedule for this proceeding, and determined that an evidentiary hearing was not necessary. The Initial Scoping Memo established the scope of the proceeding to determine the WF NBC amounts for 2024, 2025, and 2026. Also, the Initial Scoping Memo adopted a statutory deadline of December 31, 2025.

On October 2, 2025, the assigned Commissioner issued an Amended Scoping Memo and Ruling Extending Statutory Deadline (Amended Scoping Memo). The Amended Scoping Memo expanded the scope of the proceeding by

adding the determination of the WF NBC amounts for 2027 and 2028. Also, the Amended Scoping Memo extended the statutory deadline 24 months to December 31, 2027.

1.3. Factual Background in Rulemaking 23-03-007

On September 8, 2023, the assigned Administrative Law Judge (ALJ) issued a Ruling containing DWR's 90-day Notice for the Commission to adopt a proposed 2024 WF NBC rate amount to be charged by the IOUs to eligible electricity customers. No parties had commented upon the Ruling. On December 4, 2023, the Commission issued D.23-11-090, adopting a 2024 WF NBC in the amount of $0.00561/kWh in order to collect a total revenue requirement of $889 million,[4] to be charged by the IOUs to eligible customers, beginning January 1, 2024, and running through December 31, 2024.

On September 6, 2024, the assigned ALJ issued a Ruling containing DWR's 90-day Notice for the Commission to adopt a proposed WF NBC rate to be charged by the IOUs to eligible electricity customers. No parties had commented upon the Ruling. On December 9, 2024, the Commission issued D.24-12-001, adopting a 2025 WF NBC rate amount of $0.00595/kWh in order to collect a total revenue requirement of $922.8 million,[5] to be charged by the IOUs to eligible customers, beginning January 1, 2025, and running through December 31, 2025.

On September 9, 2025, the assigned ALJ issued a Ruling containing DWR's 90-day Notice for the Commission to adopt a proposed WF NBC rate to be

[4] The statutory annual necessary revenue requirement is $902.4 million: DWR projected that there would be a carry-over of $13.4 million from over-collections through 2023, which explains the 2024 $889 million collection figure.

[5] The statutory annual necessary revenue requirement is $902.4 million: DWR projected that there would be a need to collect an additional $20.4 million due to under-collection through 2024, which explains the 2025 $922.8 million collection figure.

charged by the IOUs to eligible electricity customers. No parties had commented upon the Ruling. On December 9, 2025, the Commission issued D.25-12-006, adopting a 2025 WF NBC rate amount of $0.00591/kWh in order to collect a total revenue requirement of $908.9 million,[6] to be charged by the IOUs to eligible customers, beginning January 1, 2026, and running through December 31, 2026.

On September 9, 2026, the assigned ALJ issued a Ruling containing DWR's 90-day Notice for the Commission to adopt a proposed 2027 WF NBC rate to be charged by the IOUs to eligible electricity customers. The 90-day Notice proposed a 2027 WF NBC in the amount of $0.00542/kWh in order to collect a total revenue requirement of $854.6 million,[7] to be charged by the IOUs to eligible customers, beginning January 1, 2027, and running through December 31, 2027. No parties had commented upon the Ruling.

On October 5, 2026, DWR sent the Commission a 60-day Notice regarding the 2027 WF NBC. DWR updated its calculations found in the 90-day Notice and asked the Commission to adopt a 2027 WF NBC in the amount of $0.00545/kWh. DWR calculated this figure in order to collect a total 2027 WF NBC revenue requirement of $860.0 million in 2027, including the statutory requirement of $902.4 million and accounting for a projected 2026 over-collection of $42.4 million. DWR proposed that the 2027 WF NBC in the amount of $0.00545/kWh would be charged by the IOUs to eligible customers beginning January 1, 2027, and running through December 31, 2027.

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[6] The statutory annual necessary revenue requirement is $902.4 million: DWR projected that there would be a need to collect an additional $6.5 million due to under-collection through 2025, which explains the 2026 $908.9 million collection figure.

[7] The statutory annual necessary revenue requirement is $902.4 million: DWR projected that there would be a carry-over of $47.8 million from over-collections through 2026, which explains the 2027 $854.6 million collection figure.

With the DWR's 60-day Notice, the record was closed for the 2027 WF NBC rate amount determination on October 5, 2026.

2. Issues Before the Commission

As defined in the October 2, 2025, Amended Scoping Memo, this proceeding is solely intended to determine the amount of the WF NBC in 2024, 2025, 2026, 2027, and 2028. For this year's iteration, and in keeping with the DWR Notices, this proceeding considers the revenue requirement and rate amount of the WF NBC for 2027.

3. Discussion and Analysis

3.1. Process for Determining the 2027 WF NBC

The imposition of the WF NBC was found to be just and reasonable by the Commission in D.19-10-056.[8] That decision held that the WF NBC is to be collected on a dollar per kWh basis to ensure consistency with AB 1054,[9] and that the combined annual revenue requirement for the WF NBC is to be $902.4 million.[10] D.19-10-056 also adopted a Rate Agreement between the Commission and DWR that bound the Commission to calculate, revise from time to time, and impose a WF NBC sufficient to fund at all times the $902.4 million annual revenue requirement.

D.19-10-056 directed a process to enable an annual proceeding to establish an annual WF NBC determination process.[11] For the purpose of considering the 2027 WF NBC, this decision adopts a process similar to that used to consider the prior years' WF NBCs, namely the submission of DWR Notices to the

[8] D.19-10-056, Conclusion of Law 21.

[9] D.19-10-056 at 25.

[10] D.10-10-056, Ordering Paragraph 3.

[11] D.19-10-056 at 32.

Commission before the imposition of the WF NBC for 2027, which contain the following elements:

- The revenue requirement for the WF NBC for the year 2027.
- The electricity sales forecast for all anticipated participating large electrical corporations for 2027, including analysis and determination of forecast and actual over-collection or under-collection for 2026.
- DWR's calculation of the resulting 2027 WF NBC rate amount for eligible electricity customers subject to the WF NBC pursuant to D.19-10-056.

The process outlined above is a reasonable way to calculate and approve the amount of the WF NBC for 2027 and for future years, based upon the direction found in D.19-10-056. This proceeding will consider this year's DWR 90-day Notice and 60-day Notice. The 60-day Notice fits the description provided in the paragraph above and provides adequate information to determine the appropriate rate amount for the 2027 WF NBC.

Generally stated, DWR calculates the annual WF NBC rate to achieve the annual $902.4 million revenue requirement based both on submissions from the IOUs and on its own information regarding its actual WF NBC collections. DWR also tracks under-collection or over-collection amounts remitted to it for each year, and uses this information as an additional component of its proposed WF NBC rate amount for the ensuing year. Based upon all of this information, DWR then calculates and proposes the WF NBC rate amount for the ensuing year, as stated in its annual 90-day Notice and 60-day Notice to the Commission and to the Service List in this proceeding.

Based upon DWR's accounting, the need to square the accounting from the date of AB 1054's authorization, and to account for prior periods of under-

collection and over-collection, the WF NBC rate in part of 2020 and in 2021 was $0.00580/kWh, in 2022 it was $0.00652/kWh, in 2023 it was $0.00530/kWh, in 2024 it was $0.00561/kWh, in 2025 it was $0.00595/kWh, and in 2026 it was $0.00591/kWh.

3.2. DWR's 60-day Notice for 2027 WF NBC

On October 5, 2026, DWR sent its 60-day Notice to the Commission and to this proceeding's Service List. It proposes that the Commission set the 2027 WF NBC at a level of $0.00545 per kWh to collect a 2027 revenue requirement of $860.0 million, which, combined with the projected cumulative over-collection of $42.4 million, will generate the $902.4 million annual revenue requirement called for through operation of AB 1054. The 60-day Notice's $0.00545/kWh rate proposal is a decrease from the $0.00591/kWh rate set in 2026 (the annual variability is primarily due to cumulative WF NBC over-collection or under-collection, and secondarily due to annual change in projected electricity sales forecasts). DWR's 60-day Notice also provided a detailed accounting for the year 2026.[12]

> The following are excerpts from DWR's 60-day Notice:[13]
>
> Background on Assembly Bill 1054 (AB 1054)
>
> . . . AB 1054 effectuated the end of the DWR Bond Charge for the Power Supply Revenue Bonds (PSRB). It established the DWR Charge Fund and instituted the Wildfire NBC by directing the CPUC, through the IOUs, to impose and collect Wildfire NBCs for deposit into the DWR Charge Fund in the same manner the DWR Bond Charge was imposed and collected for the PSRBs. The Wildfire NBC Revenue Requirement should equal the average annual amount of DWR Bond Charges for the PSRBs collected from January 1,

[12] DWR 60-day Notice (October 5, 2026).

[13] DWR 60-day Notice at 1-6 (October 5, 2026).

2013, through December 31, 2018, which is $902.4 million per year. . .

Revenue Sufficiency

In respect to the Wildfire NBCs, in the Wildfire Rate Agreement, DWR agrees to cooperate with and assist the CPUC in its determination, at least annually, of the Wildfire NBCs. Pursuant to Section 3289 of the Public Utilities Code, the CPUC is required to impose Wildfire NBCs in an amount sufficient to fund the Revenue Requirement for each Revenue Requirement Period, or the first and last Revenue Requirement Period, which is the pro rata portion thereof for such period. . .

The revenue projections and actuals compared to the Revenue Requirement are illustrated in the chart and table below. [Footnote: The data for 2026 represents the receipt of the actual Wildfire NBCs through August 31, 2026 and projected NBCs for the remainder of 2026.

Year	Projected and Actuals NBCs ($millions)	Revenue Requirement NBCs ($millions)	Over/(Under) Collections ($millions)	NBC rates ($ per MWH)
2020	140.6	225.6	(85.0)	5.80
2021	894.7	902.4	(7.7)	5.80
2022	1,051.2	902.4	148.8	6.52
2023	855.8	902.4	(46.6)	5.30
2024[14]	886.1	902.4	(16.3)	5.61
2025[15]	922.7	902.4	20.3	5.95
2026[16]	931.3	902.4	28.9	5.91
2027	860.0	902.4	(42.4)	5.45
Total[17]	**6,542.4**	**6,542.4**		

Calculation of Wildfire Nonbypassable Charge

In this 60-day Notice, DWR is conveying to the CPUC its calculation of the Wildfire NBC for 2027 based on the following: (1) projected prior-period collection of the Revenue Requirement consistent with Decision 19-10-056, the Wildfire Rate Agreement, and AB 1054, (2) electricity sales forecast for all IOUs for the remainder of 2026 and 2027, and (3) DWR's calculation of the resulting Wildfire NBCs for ratepayers, subject to the Wildfire NBCs pursuant to Decision 19-10-056.

For the period beginning January 1, 2027, through December 31, 2027, DWR sends notice to the CPUC to direct the IOUs to initiate the Wildfire NBC of $5.45 per MWh ($0.00545 per kWh) on all non-exempt load delivered to ratepayers in the IOUs' service areas to collect the $902.4 million annual Revenue Requirement pursuant to Decision 19-10-056,

[14] Values related to the 2024 WF NBC shown in Section 1.3 of this decision differ from values in this table because forecasted values have been replaced with actual values.

[15] Values related to the 2025 WF NBC shown in Section 1.3 of this decision differ from values in this table because forecasted values have been replaced with actual values.

[16] Values related to the 2026 WF NBC shown in Section 1.3 of this decision differ from values in this table because some forecasted values have been replaced with actual values.

[17] Numbers may not add exactly due to rounding.

reflecting the prior-period collection variance as required by the Act and described in Decision 19-10-056. [Footnote: The 2027 Wildfire NBC is projected to collect $860.0 million, which is $42.4 million less than the $902.4 million Revenue Requirement due to the over-collection projected by year-end 2026.]

Assumptions Used in Calculating the Wildfire NBC

DWR sent data requests to the IOUs on June 22, 2026, and received responses to its data requests between July 15, 2026, and July 17, 2026. The responses provided forecasted load at the customer meter for bundled load, direct access load, and community choice aggregation load, with additional details for the load in these categories that would not be exempt from the Wildfire NBCs. Additionally, the IOUs were requested to provide an estimate of other departing loads: municipal departing load, customer-generated departing load, and other departing loads that could be classified as distributed generation. DWR reviewed these forecasts and compared them with past actual loads. . .

To determine the 2027 Wildfire NBCs needed, DWR uses a collection curve which accounts for the lag between the time of the imposition of Wildfire NBCs on customer bills and the customer cash remittances received by DWR. The monthly non-exempt loads forecasted to be billed to customers each month are multiplied by an assumed Wildfire NBC, resulting in a forecasted remittance accrual. This accrual amount is then reduced by a forecasted uncollectible factor. On average, the time between the imposition of charges and the collection of revenues from such charges is approximately 30 days. Using both the collection curve and the uncollectible factor, the Department then calculates the Wildfire NBC that produces $902.4 million plus any over or under-collection in prior periods that is projected to be sufficient, on a cash basis, to meet the Revenue Requirement as specified in the Act.

Revenue Sufficiency Process

As previously noted, DWR concurs in the Wildfire Rate Agreement respective to the Wildfire NBCs, to cooperate with

> and assist the CPUC in its determination, at least annually, of the Wildfire NBC. Under Section 3289 of the Public Utilities Code, the CPUC is required to impose Wildfire NBCs in an amount sufficient to fund the Revenue Requirement for each Revenue Requirement Period, or the first and last Revenue Requirement Period, the pro rata portion thereof for such period.

3.3. Analysis of DWR's 60-day Notice for 2027 WF NBC

In review of the detailed contents of DWR's 60-day Notice, it is clear that DWR projected the 2027 WF NBC amount using estimates of the eligible kWh sales expected during 2027 and cumulative WF NBC under-collection from past years. Thus, the effort is to address, in 2027, the need to establish a WF NBC amount that provides a sufficient revenue requirement by the end of 2027, as intended by Pub. Util. Code Section 3289.

The 2027 sales estimates were based upon the results of data provided by the IOUs. The responses to the data requests provide forecasted load at the customer meter for bundled load, direct access load, and community choice aggregation load with additional details for the load in these categories that would not be exempt from the WF NBC.

DWR calculated the amount of the WF NBC in 2027 by using a "collection curve" methodology. DWR reported that it took the estimated eligible kWh sales for 2027 provided to DWR by the IOUs, and then multiplied that figure by an assumed WF NBC amount to determine a forecasted remittance accrual, and then reduced this accrual amount by a forecasted uncollectible factor. The resulting net remittance accrual amount was then projected to be received as cash 30 days later by DWR.

DWR also took into consideration past under-collections and over-collections from prior years. The projected total $42.4 million net over-collection

through 2026 accounts for the difference between the proposed 2027 WF NBC collection of $860.0 million and the $902.4 million annual revenue requirement adopted in D.19-10-056 pursuant to AB 1054.

In its 60-day Notice, DWR restated its obligation under the Rate Agreement to notify the Commission each year regarding the annual collections received by DWR with respect to the WF NBC revenue requirement and the amount of excess or deficiency in collections above or below the revenue requirement. The 60-day Notice also points out that under the terms of the Rate Agreement, the Commission will undertake within 60 days to adjust the WF NBC in the subsequent year to reflect any excess or deficiency reported by DWR.[18] In short, the Commission must act promptly in issuing this decision to provide the necessary direction regarding the setting of the 2027 WF NBC.

3.4. Approval of 2027 WF NBC and IOU Implementation

DWR's 60-day Notice provides the revenue requirement for the WF NBC for the year 2027, the electricity sales forecast for the IOUs for 2027, and DWR's calculation of the resulting 2027 WF NBC rate amount for eligible customers subject to the WF NBC pursuant to D.19-10-056. Therefore, DWR's 60-day Notice provides the Commission with sufficient information to set the WF NBC rate amount for 2027. In light of the reasonableness of the information submitted by DWR, this decision finds that it is reasonable to set the 2027 WF NBC rate amount as $0.00545/kWh, and the IOUs shall charge this WF NBC rate amount during 2027 to eligible customers subject to the WF NBC as defined in D.19-10-056.

[18] DWR 60-day Notice at 3-4 (October 5, 2026).

By no later than December 31, 2026, each of the IOUs shall file a Tier 1 Advice Letter with the Commission's Energy Division to implement the 2027 WF NBC rate amount as described in this decision.

4. Summary of Public Comment

Rule 1.18 allows any member of the public to submit written comment in any Commission proceeding using the "Public Comment" tab of the online Docket Card for that proceeding on the Commission's website. Rule 1.18(a) requires that all written public comment submitted prior to the submission of the proceeding are part of the administrative record of the proceeding. Rule 1.18(b) requires that relevant written comment submitted in a proceeding be summarized in the final decision issued in that proceeding. At the time of the proposed decision's publication, there were no public comments.

5. Comments on Proposed Decision

The proposed decision of ALJ Brandon Gerstle in this matter was mailed to the parties in accordance with Section 311 of the Public Utilities Code and comments were allowed under Rule 14.3 of the Commission's Rules of Practice and Procedure. ~~Comments were filed on _____, and reply~~No comments were filed ~~on _____ by _____~~.

6. Assignment of Proceeding

Christine Harada is the assigned Commissioner and Brandon Gerstle is the assigned Administrative Law Judge in this proceeding.

Findings of Fact

1. The annual revenue requirement adopted by D.19-10-056 for the WF NBC is $902.4 million.
2. The net over-collection for the WF NBC from prior years totals a projected $42.4 million.
3. The total 2027 WF NBC collection revenue requirement is $860.0 million.

4. The data provided by DWR to calculate the 2027 WF NBC may be relied upon by the Commission to adopt the 2027 WF NBC and set the 2027 WF NBC rate amount to be collected from eligible electricity customers.

5. DWR has proposed a 2027 WF NBC rate amount of $0.00545/kWh, to be collected from January 1, 2027, to December 31, 2027, which DWR projects to be sufficient to fund the WF NBC revenue requirement by the end of 2027.

Conclusions of Law

1. The imposition of the WF NBC was found to be just and reasonable by the Commission in D.19-10-056.

2. The WF NBC is to be collected from eligible electricity customers on a dollar per kWh basis to ensure consistency with Assembly Bill (AB) 1054 (Holden), Stats. 2019, ch. 79.

3. DWR's 60-day Notice provides the Commission with sufficient information to set the revenue requirement for the WF NBC for 2027.

4. It is reasonable to set the WF NBC rate amount as $0.00545/kWh for 2027.

5. Pursuant to the October 2, 2025, Amended Scoping Memo, this proceeding is to remain open through 2027 to enable WF NBC collection through 2028.

O R D E R

IT IS ORDERED that:

1. Southern California Edison Company shall charge the Wildfire Fund Non-Bypassable Charge to eligible customers as defined by Decision 19-10-056 from January 1, 2027, to December 31, 2027, in the amount of $0.00545 per kilowatt-hour.

2. Southern California Edison Company shall file a Tier 1 Advice Letter with the Commission's Energy Division implementing the 2027 Wildfire Fund

Non-Bypassable Charge as defined by this decision no later than December 31, 2026.

3. San Diego Gas & Electric Company shall charge the Wildfire Fund Non-Bypassable Charge to eligible customers as defined by Decision 19-10-056 from January 1, 2027, to December 31, 2027, in the amount of $0.00545 per kilowatt-hour.

4. San Diego Gas & Electric Company shall file a Tier 1 Advice Letter with the Commission's Energy Division implementing the 2027 Wildfire Fund Non-Bypassable Charge as defined by this decision no later than December 31, 2026.

5. Pacific Gas and Electric Company shall charge the Wildfire Fund Non-Bypassable Charge to eligible customers as defined by Decision 19-10-056 from January 1, 2027, to December 31, 2027, in the amount of $0.00545 per kilowatt-hour.

6. Pacific Gas and Electric Company shall file a Tier 1 Advice Letter with the Commission's Energy Division implementing the 2027 Wildfire Fund Non-Bypassable Charge as defined by this decision no later than December 31, 2026.

7. Rulemaking 23-03-007 remains open.

This order is effective today.

Dated _____, at Sacramento, California

Summary report: Litera Compare for Word 11.6.0.100 Document comparison done on 11/25/2026 9:55:22 AM	
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Add	5
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~~Move From~~	0
Move To	0
Table Insert	0
~~Table Delete~~	1
Table moves to	0
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Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	29