



**Case:** A.20-09-019  
**ALJ:** Nojan  
**Witness:** PG&E - Cullings

**TURN Cross Examination Exhibit**

**Exhibit Number: TURN-**

Section from PG&E's 2020 RAMP Report

Concerning Wildfire Risk

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric  
Company (U 39 M) to Submit Its 2020  
Risk Assessment and Mitigation Phase  
Report

Application No. 20-06-\_\_\_\_

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U39M)  
TO SUBMIT ITS 2020 RISK ASSESSMENT AND MITIGATION PHASE  
REPORT**

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Dated: June 30, 2020

PACIFIC GAS AND ELECTRIC COMPANY  
CHAPTER 10  
RISK ASSESSMENT AND MITIGATION PHASE  
RISK MITIGATION PLAN: WILDFIRE

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CHAPTER 10  
RISK ASSESSMENT AND MITIGATION PHASE  
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1 Section C below maps the evolution of PG&E’s mitigations for the Wildfire  
2 risk from the 2017 RAMP to the 2020 GRC to the 2020 RAMP.

3 PG&E discussed its Wildfire risk reduction activities in its 2019 and 2020  
4 WMPs though these plans use a very different organizational schema from  
5 either the RAMP or GRC. On May 7, 2020, the CPUC’s Wildfire Safety  
6 Division (WSD) provided a Draft Guidance Resolution to all California  
7 investor-owned utilities and a Draft Resolution specific to PG&E providing  
8 conditional approval of and feedback on the utilities’ 2020 WMPs. See Draft  
9 Guidance Resolution WSD-002 and Draft Resolution WSD-003 in  
10 R.18-10-007. The CPUC ratified the Draft Resolutions on June 11, 2020.  
11 Given the June 30 filing deadline for the 2020 RAMP, PG&E will not be able  
12 to substantively respond to WSD’s feedback in this report. However, PG&E  
13 will respond in the WMP proceeding and will also incorporate WSD’s  
14 feedback into its presentation of the Wildfire risk in the 2023 GRC.

## 15 **2. Risk Bow Tie**

16 Figures 10-1 and 10-2 below show the Wildfire risk bow ties for  
17 (1) PG&E’s entire transmission and distribution overhead electric system  
18 and (2) the portion of PG&E’s system that lies in HFTD areas. PG&E is  
19 including the HFTD-specific bow tie to show how Wildfire risk characteristics  
20 differ between HFTD and non-HFTD areas. PG&E’s tranche analysis,  
21 discussed in Section B.4 below, shows that HFTD areas account for  
22 99 percent of the Wildfire risk. All the terms used in the bow ties are defined  
23 below.