

Company: San Diego Gas & Electric Company (U 902 M)
Proceeding: 2024 General Rate Case
Application: A.22-05-15/016 (cons.)
Exhibit No: SDGE-35-R

REVISED
WORKPAPERS TO
PREPARED DIRECT TESTIMONY OF
STEVEN P. DAIS
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

AUGUST 2022



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Rate Base Components

Summarization

The purpose of these work papers is to illustrate the components of rate base and provide support for recorded year 2021, estimated years 2022 and 2023, and Test Year 2024. Rate base is computed on a weighted average basis. The primary components of weighted-average rate base are Plant-in-Service, Materials and Supplies, and Working Cash. The gross rate base is then reduced by Customer Advances for Construction, Accumulated Depreciation Reserve, Accumulated Amortization Reserve, and Accumulated Deferred Taxes.

Plant Balance

Plant in service represents gross fixed assets used in utility operations with an expected economic and physical life greater than one year from the date of service.

Accumulated Depreciation

The Accumulated Depreciation Reserve represents a weighted accumulated book reserve which includes a summation of depreciation accrual charges adjusted for plant retirements, net salvage, and other adjustments or transfers as required by the FERC Uniform System of Accounts.

Accumulated Amortization

Accumulated Amortization Reserve represents the provision and salvage cost less retirement and removal costs for land rights, software and limited-term investments.

Customer Advances for Construction (CAC)

Customer Advances for Construction (CAC) represents advances for construction paid by third parties which are subject to refund when new customers and appliances are added to these lines as mandated by the CPUC and described in SDG&E's Tariff rules 15 and 16.

Fuel-in-Storage

Fuel in Storage is based upon the recorded value of SDG&E's line pack.

Materials and Supplies

Materials and Supplies included in Rate Base are those items which are directly assignable to electric and gas plus an allocated portion of common materials and supplies.

Working Cash

Working Cash represents operational cash requirements contributed by our investors resulting from the evaluation of balance sheet items and lead-lag study. Working cash is included in rate base to compensate our investors for the funds advanced by them. These funds are used to pay operating expenses in advance of receiving customer revenues and for working funds for day-to-day operational requirements.

Rate Base

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
 Summary Total CPUC
 (Thousands of Dollars)

| Line No. | Account Description | Recorded Year 2021 | Estimated Year 2022 | Estimated Year 2023 | Test Year 2024 |
|--------------------------------|---|--------------------|---------------------|---------------------|----------------|
| Fixed Capital | | | | | |
| 1 | Plant In Service | 13,745,524 | 14,631,963 | 15,597,791 | 16,889,455 |
| 2 | Total Fixed Capital | 13,745,524 | 14,631,963 | 15,597,791 | 16,889,455 |
| Working Capital | | | | | |
| 3 | Fuel in Storage | 340 | 339 | 339 | 339 |
| 4 | Materials & Supplies | 118,496 | 117,170 | 119,717 | 121,722 |
| 5 | Working Cash* | 109,204 | 109,204 | 109,204 | 302,125 |
| 6 | Total Working Capital | 228,040 | 226,713 | 229,260 | 424,187 |
| 7 | Repair Deductions Rate Base Adjustment (2016 - 2042) | (34,314) | (32,680) | (31,046) | (29,412) |
| 8 | Customer Advances For Construction | (22,429) | (23,219) | (22,008) | (20,375) |
| 9 | Total Other | (56,744) | (55,900) | (53,054) | (49,787) |
| Deductions For Reserves | | | | | |
| 10 | Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj | 273,410 | 263,786 | 253,738 | 246,871 |
| 11 | Accumulated Depreciation Reserve | 5,586,887 | 5,936,771 | 6,353,097 | 6,779,988 |
| 12 | Accumulated Amortization Reserve | 635,053 | 666,043 | 779,293 | 909,910 |
| 13 | Accumulated Deferred Taxes | 523,582 | 517,790 | 502,001 | 485,654 |
| 14 | Total Deductions For Reserves | 7,018,932 | 7,384,390 | 7,888,129 | 8,422,424 |
| 15 | Weighted Average Depreciated Rate Base | 6,897,888 | 7,418,386 | 7,885,868 | 8,841,431 |

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
Electric
(Thousands of Dollars)

| Line No. | Account Description | Recorded Year 2021 | Estimated Year 2022 | Estimated Year 2023 | Test Year 2024 |
|--------------------------------|---|--------------------|---------------------|---------------------|----------------|
| Fixed Capital | | | | | |
| 1 | Plant In Service | 10,610,136 | 11,217,869 | 11,888,353 | 12,845,340 |
| 2 | Total Fixed Capital | 10,610,136 | 11,217,869 | 11,888,353 | 12,845,340 |
| Working Capital | | | | | |
| 3 | Materials & Supplies | 106,997 | 104,799 | 107,962 | 110,367 |
| 4 | Working Cash* | 94,338 | 94,338 | 94,338 | 257,189 |
| 5 | Total Working Capital | 201,335 | 199,137 | 202,300 | 367,556 |
| 7 | Repair Deductions Rate Base Adjustment (2016 - 2042) | (34,314) | (32,680) | (31,046) | (29,412) |
| 8 | Customer Advances For Construction | (19,992) | (20,672) | (19,356) | (17,723) |
| 9 | Total Other | (54,306) | (53,352) | (50,402) | (47,135) |
| Deductions For Reserves | | | | | |
| 10 | Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj | 228,051 | 219,861 | 211,335 | 205,758 |
| 11 | Accumulated Depreciation Reserve | 4,369,802 | 4,651,260 | 4,989,150 | 5,326,244 |
| 12 | Accumulated Amortization Reserve | 503,328 | 530,665 | 614,233 | 711,422 |
| 13 | Accumulated Deferred Taxes | 395,144 | 387,107 | 368,607 | 349,338 |
| 14 | Total Deductions For Reserves | 5,496,325 | 5,788,893 | 6,183,325 | 6,592,763 |
| 15 | Weighted Average Depreciated Rate Base | 5,260,839 | 5,574,761 | 5,856,926 | 6,572,998 |

San Diego Gas and Electric Company
WEIGHTED AVERAGE DEPRECIATED RATE BASE
Gas
(Thousands of Dollars)

| Line No. | Account Description | Recorded Year 2021 | Estimated Year 2022 | Estimated Year 2023 | Test Year 2024 |
|--------------------------------|---|--------------------|---------------------|---------------------|----------------|
| Fixed Capital | | | | | |
| 1 | Plant In Service | 3,135,388 | 3,414,094 | 3,709,438 | 4,044,115 |
| 2 | Total Fixed Capital | 3,135,388 | 3,414,094 | 3,709,438 | 4,044,115 |
| Working Capital | | | | | |
| 3 | Fuel in Storage | 340 | 339 | 339 | 339 |
| 4 | Materials & Supplies | 11,500 | 12,371 | 11,755 | 11,355 |
| 5 | Working Cash* | 14,866 | 14,866 | 14,866 | 44,937 |
| 6 | Total Working Capital | 26,705 | 27,576 | 26,960 | 56,631 |
| 7 | Repair Deductions Rate Base Adjustment (2016 - 2042) | 0 | 0 | 0 | 0 |
| 8 | Customer Advances For Construction | (2,437) | (2,548) | (2,652) | (2,652) |
| 9 | Total Other | (2,437) | (2,548) | (2,652) | (2,652) |
| Deductions For Reserves | | | | | |
| 10 | Accumulated Deferred Taxes - 2017 Tax Cuts & Jobs Act Adj | 45,358 | 43,925 | 42,403 | 41,113 |
| 11 | Accumulated Depreciation Reserve | 1,217,085 | 1,285,511 | 1,363,947 | 1,453,744 |
| 11 | Accumulated Amortization Reserve | 131,726 | 135,378 | 165,059 | 198,487 |
| 12 | Accumulated Deferred Taxes | 128,438 | 130,683 | 133,394 | 136,317 |
| 13 | Total Deductions For Reserves | 1,522,607 | 1,595,497 | 1,704,804 | 1,829,661 |
| 14 | Weighted Average Depreciated Rate Base | 1,637,048 | 1,843,625 | 2,028,942 | 2,268,433 |

Plant Balances

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Plant | (2) General Plant Electric | (3) Common Plant Electric | (4) Steam & Other Generation | (5) Nuclear Generation | (6) Total Electric Plant Sum 1:5 |
|----------|------------------------------|---------------------------|-------------------------------|------------------------------|---------------------------------|---------------------------|-------------------------------------|
| 1 | Dec-20 | 7,803,938 | 380,096 | 981,415 | 1,100,879 | - | 10,266,327 |
| 2 | Jan-21 | 7,804,957 | 382,994 | 1,025,437 | 1,100,822 | - | 10,314,209 |
| 3 | Feb | 7,829,886 | 383,482 | 1,032,990 | 1,103,759 | - | 10,350,116 |
| 4 | Mar | 7,861,133 | 384,016 | 1,051,793 | 1,103,927 | - | 10,400,868 |
| 5 | Apr | 7,894,948 | 385,420 | 1,173,167 | 1,106,532 | - | 10,560,066 |
| 6 | May | 7,940,666 | 386,798 | 1,183,937 | 1,131,163 | - | 10,642,564 |
| 7 | Jun | 7,970,561 | 386,070 | 1,203,740 | 1,133,356 | - | 10,693,727 |
| 8 | Jul | 8,009,995 | 389,361 | 1,175,609 | 1,133,333 | - | 10,708,298 |
| 9 | Aug | 8,057,618 | 390,089 | 1,183,417 | 1,102,606 | - | 10,733,729 |
| 10 | Sep | 8,094,130 | 390,246 | 1,145,138 | 1,102,623 | - | 10,732,138 |
| 11 | Oct | 8,136,233 | 393,277 | 1,151,012 | 1,102,276 | - | 10,782,797 |
| 12 | Nov | 8,156,784 | 396,770 | 1,152,373 | 1,107,863 | - | 10,813,790 |
| 13 | Dec-21 | 8,217,987 | 397,832 | 1,189,002 | 1,107,504 | - | 10,912,326 |
| 14 | Total 13 Months | 103,778,835 | 5,046,450 | 14,649,029 | 14,436,642 | - | 137,910,956 |
| 15 | Less 1/2 First & Last Months | | | | | | 10,589,327 |
| 16 | Total 12 Months Wtd. Average | | | | | | 127,321,630 |
| 17 | Monthly Weighted Average | | | | | | 10,610,136 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Plant | (2) General Plant Electric | (3) Common Plant Electric | (4) Steam & Other Generation | (5) Nuclear Generation | (6) Total Electric Plant Sum 1:5 |
|----------|------------------------------|---------------------------|-------------------------------|------------------------------|---------------------------------|---------------------------|-------------------------------------|
| 1 | Dec-21 | 8,217,987 | 397,832 | 1,189,002 | 1,107,504 | - | 10,912,326 |
| 2 | Jan-22 | 8,260,705 | 400,636 | 1,208,314 | 1,106,803 | - | 10,976,457 |
| 3 | Feb | 8,292,430 | 403,245 | 1,219,384 | 1,108,426 | - | 11,023,485 |
| 4 | Mar | 8,324,345 | 405,638 | 1,229,406 | 1,110,233 | - | 11,069,623 |
| 5 | Apr | 8,363,269 | 407,839 | 1,236,522 | 1,112,194 | - | 11,119,824 |
| 6 | May | 8,403,951 | 409,874 | 1,246,594 | 1,115,525 | - | 11,175,944 |
| 7 | Jun | 8,457,687 | 411,767 | 1,252,415 | 1,113,565 | - | 11,235,433 |
| 8 | Jul | 8,486,207 | 413,539 | 1,261,921 | 1,115,858 | - | 11,277,525 |
| 9 | Aug | 8,512,661 | 415,209 | 1,267,082 | 1,118,230 | - | 11,313,181 |
| 10 | Sep | 8,538,073 | 416,792 | 1,272,555 | 1,122,856 | - | 11,350,276 |
| 11 | Oct | 8,563,260 | 418,300 | 1,276,886 | 1,125,352 | - | 11,383,799 |
| 12 | Nov | 8,591,040 | 419,747 | 1,282,347 | 1,134,107 | - | 11,427,240 |
| 13 | Dec-22 | 8,654,661 | 429,737 | 1,389,859 | 1,136,693 | - | 11,610,951 |
| 14 | Total 13 Months | 109,666,275 | 5,350,155 | 16,332,288 | 14,527,347 | - | 145,876,064 |
| 15 | Less 1/2 First & Last Months | | | | | | 11,261,638 |
| 16 | Total 12 Months Wtd. Average | | | | | | 134,614,426 |
| 17 | Monthly Weighted Average | | | | | | 11,217,869 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Plant | (2) General Plant Electric | (3) Common Plant Electric | (4) Steam & Other Generation | (5) Nuclear Generation | (6) Total Electric Plant Sum 1:5 | Line No. |
|----------|------------------------------|---------------------------|-------------------------------|------------------------------|---------------------------------|---------------------------|-------------------------------------|----------|
| 1 | Dec-22 | 8,654,661 | 429,737 | 1,389,859 | 1,136,693 | - | 11,610,951 | 1 |
| 2 | Jan-23 | 8,680,812 | 431,119 | 1,396,472 | 1,139,418 | - | 11,647,821 | 2 |
| 3 | Feb | 8,707,606 | 432,516 | 1,405,400 | 1,142,236 | - | 11,687,758 | 3 |
| 4 | Mar | 8,742,070 | 433,923 | 1,413,549 | 1,150,764 | - | 11,740,305 | 4 |
| 5 | Apr | 8,770,612 | 435,337 | 1,418,142 | 1,153,741 | - | 11,777,832 | 5 |
| 6 | May | 8,806,881 | 436,757 | 1,425,021 | 1,156,783 | - | 11,825,442 | 6 |
| 7 | Jun | 8,873,673 | 438,181 | 1,432,722 | 1,154,105 | - | 11,898,681 | 7 |
| 8 | Jul | 8,910,745 | 439,608 | 1,437,345 | 1,157,257 | - | 11,944,956 | 8 |
| 9 | Aug | 8,938,555 | 441,037 | 1,441,493 | 1,160,454 | - | 11,981,539 | 9 |
| 10 | Sep | 8,966,381 | 442,469 | 1,445,509 | 1,163,689 | - | 12,018,048 | 10 |
| 11 | Oct | 8,994,216 | 443,901 | 1,451,055 | 1,166,959 | - | 12,056,131 | 11 |
| 12 | Nov | 9,056,907 | 445,336 | 1,457,292 | 1,170,259 | - | 12,129,794 | 12 |
| 13 | Dec-23 | 9,142,981 | 453,935 | 1,522,421 | 1,173,585 | - | 12,292,922 | 13 |
| 14 | Total 13 Months | 115,246,100 | 5,703,855 | 18,636,279 | 15,025,944 | - | 154,612,178 | 14 |
| 15 | Less 1/2 First & Last Months | | | | | | 11,951,937 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | | | 142,660,241 | 16 |
| 17 | Monthly Weighted Average | | | | | | 11,888,353 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Plant | (2) General Plant Electric | (3) Common Plant Electric | (4) Steam & Other Generation | (5) Nuclear Generation | (6) Total Electric Plant Sum 1:5 |
|----------|-------------------------------|---------------------------|-------------------------------|------------------------------|---------------------------------|---------------------------|-------------------------------------|
| 1 | Dec-23 | 9,142,981 | 453,935 | 1,522,421 | 1,173,585 | - | 12,292,922 |
| 2 | Jan-24 | 9,189,017 | 455,633 | 1,526,713 | 1,176,849 | - | 12,348,211 |
| 3 | Feb | 9,245,299 | 457,514 | 1,533,308 | 1,180,051 | - | 12,416,172 |
| 4 | Mar | 9,309,776 | 459,559 | 1,543,361 | 1,183,226 | - | 12,495,922 |
| 5 | Apr | 9,428,676 | 461,746 | 1,558,629 | 1,186,396 | - | 12,635,447 |
| 6 | May | 9,507,924 | 469,628 | 1,564,266 | 1,189,574 | - | 12,731,393 |
| 7 | Jun | 9,593,339 | 472,052 | 1,570,171 | 1,187,053 | - | 12,822,616 |
| 8 | Jul | 9,675,914 | 474,574 | 1,588,388 | 1,190,270 | - | 12,929,147 |
| 9 | Aug | 9,758,716 | 477,182 | 1,594,744 | 1,193,511 | - | 13,024,153 |
| 10 | Sep | 9,849,709 | 479,866 | 1,601,288 | 1,196,777 | - | 13,127,640 |
| 11 | Oct | 9,939,051 | 482,617 | 1,615,003 | 1,203,280 | - | 13,239,952 |
| 12 | Nov | 10,036,195 | 485,427 | 1,633,698 | 1,209,680 | - | 13,364,999 |
| 13 | Dec-24 | 10,219,888 | 497,246 | 1,788,468 | 1,218,340 | - | 13,723,941 |
| 14 | Total 13 Months | 124,896,484 | 6,126,979 | 20,640,457 | 15,488,595 | - | 167,152,515 |
| 15 | Less 1/2 First & Last Months | | | | | | 13,008,432 |
| 16 | Total 12 Months W/td. Average | | | | | | 154,144,083 |
| 17 | Monthly Weighted Average | | | | | | 12,845,340 |

San Diego Gas and Electric Company
Plant Balances
Electric Distribution
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|-------------|----------------|-------------|-------------|
| | | Year 2021 | 2022 | 2023 | Year 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 7,803,938 | 8,217,987 | 8,654,661 | 9,142,981 |
| 2 | January | 7,804,957 | 8,260,705 | 8,680,812 | 9,189,017 |
| 3 | February | 7,829,886 | 8,292,430 | 8,707,606 | 9,245,299 |
| 4 | March | 7,861,133 | 8,324,345 | 8,742,070 | 9,309,776 |
| 5 | April | 7,894,948 | 8,363,269 | 8,770,612 | 9,428,676 |
| 6 | May | 7,940,666 | 8,403,951 | 8,806,881 | 9,507,924 |
| 7 | June | 7,970,561 | 8,457,687 | 8,873,673 | 9,593,339 |
| 8 | July | 8,009,995 | 8,486,207 | 8,910,745 | 9,675,914 |
| 9 | August | 8,057,618 | 8,512,661 | 8,938,555 | 9,758,716 |
| 10 | September | 8,094,130 | 8,538,073 | 8,966,381 | 9,849,709 |
| 11 | October | 8,136,233 | 8,563,260 | 8,994,216 | 9,939,051 |
| 12 | November | 8,156,784 | 8,591,040 | 9,056,907 | 10,036,195 |
| 13 | December | 8,217,987 | 8,654,661 | 9,142,981 | 10,219,888 |
| 14 | 13 Months Total | 103,778,835 | 109,666,275 | 115,246,100 | 124,896,484 |
| 15 | Less one-half opening and closing balances | 8,010,963 | 8,436,324 | 8,898,821 | 9,681,434 |
| 16 | Remainder | 95,767,872 | 101,229,951 | 106,347,279 | 115,215,050 |
| 17 | Weighted Average Balance (1) | 7,980,656 | 8,435,829 | 8,862,273 | 9,601,254 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric General to Distribution
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------------|----------------|-------------|------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 380,096 | 397,832 | 429,737 | 453,935 |
| 2 | January | 382,994 | 400,636 | 431,119 | 455,633 |
| 3 | February | 383,482 | 403,245 | 432,516 | 457,514 |
| 4 | March | 384,016 | 405,638 | 433,923 | 459,559 |
| 5 | April | 385,420 | 407,839 | 435,337 | 461,746 |
| 6 | May | 386,798 | 409,874 | 436,757 | 469,628 |
| 7 | June | 386,070 | 411,767 | 438,181 | 472,052 |
| 8 | July | 389,361 | 413,539 | 439,608 | 474,574 |
| 9 | August | 390,089 | 415,209 | 441,037 | 477,182 |
| 10 | September | 390,246 | 416,792 | 442,469 | 479,866 |
| 11 | October | 393,277 | 418,300 | 443,901 | 482,617 |
| 12 | November | 396,770 | 419,747 | 445,336 | 485,427 |
| 13 | December | 397,832 | 429,737 | 453,935 | 497,246 |
| 14 | 13 Months Total | 5,046,450 | 5,350,155 | 5,703,855 | 6,126,979 |
| 15 | Less one-half opening and closing balances | 388,964 | 413,785 | 441,836 | 475,590 |
| 16 | Remainder | 4,657,487 | 4,936,370 | 5,262,019 | 5,651,388 |
| 17 | Weighted Average Balance (1) | 388,124 | 411,364 | 438,502 | 470,949 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric from Common
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------|----------------|------------|------------|
| | | Year 2021 | 2022 | 2023 | Year 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 981,415 | 1,189,002 | 1,389,859 | 1,522,421 |
| 2 | January | 1,025,437 | 1,208,314 | 1,396,472 | 1,526,713 |
| 3 | February | 1,032,990 | 1,219,384 | 1,405,400 | 1,533,308 |
| 4 | March | 1,051,793 | 1,229,406 | 1,413,549 | 1,543,361 |
| 5 | April | 1,173,167 | 1,236,522 | 1,418,142 | 1,558,629 |
| 6 | May | 1,183,937 | 1,246,594 | 1,425,021 | 1,564,266 |
| 7 | June | 1,203,740 | 1,252,415 | 1,432,722 | 1,570,171 |
| 8 | July | 1,175,609 | 1,261,921 | 1,437,345 | 1,588,388 |
| 9 | August | 1,183,417 | 1,267,082 | 1,441,493 | 1,594,744 |
| 10 | September | 1,145,138 | 1,272,555 | 1,445,509 | 1,601,288 |
| 11 | October | 1,151,012 | 1,276,886 | 1,451,055 | 1,615,003 |
| 12 | November | 1,152,373 | 1,282,347 | 1,457,292 | 1,633,698 |
| 13 | December | 1,189,002 | 1,389,859 | 1,522,421 | 1,788,468 |
| 14 | 13 Months Total | 14,649,029 | 16,332,288 | 18,636,279 | 20,640,457 |
| 15 | Less one-half opening and closing balances | 1,085,209 | 1,289,431 | 1,456,140 | 1,655,444 |
| 16 | Remainder | 13,563,821 | 15,042,857 | 17,180,139 | 18,985,013 |
| 17 | Weighted Average Balance (1) | 1,130,318 | 1,253,571 | 1,431,678 | 1,582,084 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Electric Generation
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------|----------------|------------|------------|
| | | Year 2021 | 2022 | 2023 | Year 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 1,100,879 | 1,107,504 | 1,136,693 | 1,173,585 |
| 2 | January | 1,100,822 | 1,106,803 | 1,139,418 | 1,176,849 |
| 3 | February | 1,103,759 | 1,108,426 | 1,142,236 | 1,180,051 |
| 4 | March | 1,103,927 | 1,110,233 | 1,150,764 | 1,183,226 |
| 5 | April | 1,106,532 | 1,112,194 | 1,153,741 | 1,186,396 |
| 6 | May | 1,131,163 | 1,115,525 | 1,156,783 | 1,189,574 |
| 7 | June | 1,133,356 | 1,113,565 | 1,154,105 | 1,187,053 |
| 8 | July | 1,133,333 | 1,115,858 | 1,157,257 | 1,190,270 |
| 9 | August | 1,102,606 | 1,118,230 | 1,160,454 | 1,193,511 |
| 10 | September | 1,102,623 | 1,122,856 | 1,163,689 | 1,196,777 |
| 11 | October | 1,102,276 | 1,125,352 | 1,166,959 | 1,203,280 |
| 12 | November | 1,107,863 | 1,134,107 | 1,170,259 | 1,209,680 |
| 13 | December | 1,107,504 | 1,136,693 | 1,173,585 | 1,218,340 |
| 14 | 13 Months Total | 14,436,642 | 14,527,347 | 15,025,944 | 15,488,595 |
| 15 | Less one-half opening and closing balances | 1,104,191 | 1,122,099 | 1,155,139 | 1,195,963 |
| 16 | Remainder | 13,332,450 | 13,405,248 | 13,870,804 | 14,292,632 |
| 17 | Weighted Average Balance (1) | 1,111,038 | 1,117,104 | 1,155,900 | 1,191,053 |

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Plant | (2) Common Plant Gas | (3) Total Electric Plant (1) + (2) | Line No. |
|----------|------------------------------|------------------|-------------------------|---------------------------------------|----------|
| 1 | Dec-20 | 2,560,144 | 443,958 | 3,004,101 | 1 |
| 2 | Jan-21 | 2,563,928 | 427,983 | 2,991,911 | 2 |
| 3 | Feb | 2,580,442 | 431,136 | 3,011,578 | 3 |
| 4 | Mar | 2,599,918 | 438,988 | 3,038,906 | 4 |
| 5 | Apr | 2,614,604 | 489,700 | 3,104,305 | 5 |
| 6 | May | 2,641,308 | 494,200 | 3,135,508 | 6 |
| 7 | Jun | 2,667,448 | 502,474 | 3,169,922 | 7 |
| 8 | Jul | 2,682,300 | 490,721 | 3,173,021 | 8 |
| 9 | Aug | 2,701,918 | 493,983 | 3,195,901 | 9 |
| 10 | Sep | 2,719,467 | 477,989 | 3,197,456 | 10 |
| 11 | Oct | 2,728,529 | 480,443 | 3,208,973 | 11 |
| 12 | Nov | 2,770,571 | 481,012 | 3,251,583 | 12 |
| 13 | Dec-21 | 2,790,766 | 496,317 | 3,287,083 | 13 |
| 14 | Total 13 Months | 34,621,343 | 6,148,905 | 40,770,248 | 14 |
| 15 | Less 1/2 First & Last Months | | | 3,145,592 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 37,624,656 | 16 |
| 17 | Monthly Weighted Average | | | 3,135,388 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Plant | (2) Common Plant Gas | (3) Total Electric Plant (1) + (2) | Line No. |
|----------|------------------------------|------------------|-------------------------|---------------------------------------|----------|
| 1 | Dec-21 | 2,790,766 | 496,317 | 3,287,083 | 1 |
| 2 | Jan-22 | 2,804,768 | 504,892 | 3,309,660 | 2 |
| 3 | Feb | 2,819,930 | 509,518 | 3,329,449 | 3 |
| 4 | Mar | 2,837,089 | 513,706 | 3,350,795 | 4 |
| 5 | Apr | 2,853,725 | 516,679 | 3,370,404 | 5 |
| 6 | May | 2,871,113 | 520,888 | 3,392,001 | 6 |
| 7 | Jun | 2,889,491 | 523,320 | 3,412,811 | 7 |
| 8 | Jul | 2,907,084 | 527,292 | 3,434,377 | 8 |
| 9 | Aug | 2,924,844 | 529,449 | 3,454,292 | 9 |
| 10 | Sep | 2,942,324 | 531,736 | 3,474,059 | 10 |
| 11 | Oct | 2,960,481 | 533,545 | 3,494,027 | 11 |
| 12 | Nov | 2,978,907 | 535,827 | 3,514,734 | 12 |
| 13 | Dec-22 | 2,997,213 | 580,751 | 3,577,964 | 13 |
| 14 | Total 13 Months | 37,577,734 | 6,823,922 | 44,401,656 | 14 |
| 15 | Less 1/2 First & Last Months | | | 3,432,523 | 15 |
| 16 | Total 12 Months Wid. Average | | | 40,969,132 | 16 |
| 17 | Monthly Weighted Average | | | 3,414,094 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Plant | (2) Common Plant Gas | (3) Total Electric Plant (1) + (2) | Line No. |
|----------|------------------------------|------------------|-------------------------|---------------------------------------|----------|
| 1 | Dec-22 | 2,997,213 | 580,751 | 3,577,964 | 1 |
| 2 | Jan-23 | 3,015,472 | 583,514 | 3,598,986 | 2 |
| 3 | Feb | 3,033,104 | 587,245 | 3,620,348 | 3 |
| 4 | Mar | 3,052,430 | 590,650 | 3,643,080 | 4 |
| 5 | Apr | 3,070,828 | 592,569 | 3,663,397 | 5 |
| 6 | May | 3,089,853 | 595,443 | 3,685,296 | 6 |
| 7 | Jun | 3,109,833 | 598,661 | 3,708,494 | 7 |
| 8 | Jul | 3,129,006 | 600,593 | 3,729,599 | 8 |
| 9 | Aug | 3,148,589 | 602,326 | 3,750,915 | 9 |
| 10 | Sep | 3,167,915 | 604,004 | 3,771,919 | 10 |
| 11 | Oct | 3,188,467 | 606,322 | 3,794,788 | 11 |
| 12 | Nov | 3,209,418 | 608,928 | 3,818,346 | 12 |
| 13 | Dec-23 | 3,242,064 | 636,142 | 3,878,206 | 13 |
| 14 | Total 13 Months | 40,454,189 | 7,787,149 | 48,241,338 | 14 |
| 15 | Less 1/2 First & Last Months | | | 3,728,085 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 44,513,253 | 16 |
| 17 | Monthly Weighted Average | | | 3,709,438 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE DEPRECIATED RATE BASE PLANT
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Plant | (2) Common Plant Gas | (3) Total Electric Plant (1) + (2) | Line No. |
|----------|------------------------------|------------------|-------------------------|---------------------------------------|----------|
| 1 | Dec-23 | 3,242,064 | 636,142 | 3,878,206 | 1 |
| 2 | Jan-24 | 3,263,693 | 637,935 | 3,901,628 | 2 |
| 3 | Feb | 3,285,811 | 640,691 | 3,926,502 | 3 |
| 4 | Mar | 3,309,696 | 644,892 | 3,954,588 | 4 |
| 5 | Apr | 3,332,908 | 651,271 | 3,984,180 | 5 |
| 6 | May | 3,357,088 | 653,627 | 4,010,715 | 6 |
| 7 | Jun | 3,382,134 | 656,094 | 4,038,228 | 7 |
| 8 | Jul | 3,406,365 | 663,706 | 4,070,072 | 8 |
| 9 | Aug | 3,431,078 | 666,362 | 4,097,440 | 9 |
| 10 | Sep | 3,455,463 | 669,096 | 4,124,560 | 10 |
| 11 | Oct | 3,480,457 | 674,827 | 4,155,284 | 11 |
| 12 | Nov | 3,505,417 | 682,639 | 4,188,056 | 12 |
| 13 | Dec-24 | 3,530,738 | 747,309 | 4,278,047 | 13 |
| 14 | Total 13 Months | 43,982,912 | 8,624,592 | 52,607,504 | 14 |
| 15 | Less 1/2 First & Last Months | | | 4,078,126 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 48,529,378 | 16 |
| 17 | Monthly Weighted Average | | | 4,044,115 | 17 |

San Diego Gas and Electric Company
Plant Balances
Gas
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------|----------------|------------|------------|
| | | Year 2021 | 2022 | 2023 | Year 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 2,560,144 | 2,790,766 | 2,997,213 | 3,242,064 |
| 2 | January | 2,563,928 | 2,804,768 | 3,015,472 | 3,263,693 |
| 3 | February | 2,580,442 | 2,819,930 | 3,033,104 | 3,285,811 |
| 4 | March | 2,599,918 | 2,837,089 | 3,052,430 | 3,309,696 |
| 5 | April | 2,614,604 | 2,853,725 | 3,070,828 | 3,332,908 |
| 6 | May | 2,641,308 | 2,871,113 | 3,089,853 | 3,357,088 |
| 7 | June | 2,667,448 | 2,889,491 | 3,109,833 | 3,382,134 |
| 8 | July | 2,682,300 | 2,907,084 | 3,129,006 | 3,406,365 |
| 9 | August | 2,701,918 | 2,924,844 | 3,148,589 | 3,431,078 |
| 10 | September | 2,719,467 | 2,942,324 | 3,167,915 | 3,455,463 |
| 11 | October | 2,728,529 | 2,960,481 | 3,188,467 | 3,480,457 |
| 12 | November | 2,770,571 | 2,978,907 | 3,209,418 | 3,505,417 |
| 13 | December | 2,790,766 | 2,997,213 | 3,242,064 | 3,530,738 |
| 14 | 13 Months Total | 34,621,343 | 37,577,734 | 40,454,189 | 43,982,912 |
| 15 | Less one-half opening and closing balances | 2,675,455 | 2,893,989 | 3,119,638 | 3,386,401 |
| 16 | Remainder | 31,945,888 | 34,683,745 | 37,334,551 | 40,596,511 |
| 17 | Weighted Average Balance (1) | 2,662,157 | 2,890,312 | 3,111,213 | 3,383,043 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Plant Balances
Gas from Common
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|-----------|----------------|-----------|-----------|
| | | Year 2021 | 2022 | 2023 | Year 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 443,958 | 496,317 | 580,751 | 636,142 |
| 2 | January | 427,983 | 504,892 | 583,514 | 637,935 |
| 3 | February | 431,136 | 509,518 | 587,245 | 640,691 |
| 4 | March | 438,988 | 513,706 | 590,650 | 644,892 |
| 5 | April | 489,700 | 516,679 | 592,569 | 651,271 |
| 6 | May | 494,200 | 520,888 | 595,443 | 653,627 |
| 7 | June | 502,474 | 523,320 | 598,661 | 656,094 |
| 8 | July | 490,721 | 527,292 | 600,593 | 663,706 |
| 9 | August | 493,983 | 529,449 | 602,326 | 666,362 |
| 10 | September | 477,989 | 531,736 | 604,004 | 669,096 |
| 11 | October | 480,443 | 533,545 | 606,322 | 674,827 |
| 12 | November | 481,012 | 535,827 | 608,928 | 682,639 |
| 13 | December | 496,317 | 580,751 | 636,142 | 747,309 |
| 14 | 13 Months Total | 6,148,905 | 6,823,922 | 7,787,149 | 8,624,592 |
| 15 | Less one-half opening and closing balances | 470,137 | 538,534 | 608,447 | 691,726 |
| 16 | Remainder | 5,678,767 | 6,285,388 | 7,178,702 | 7,932,867 |
| 17 | Weighted Average Balance (1) | 473,231 | 523,782 | 598,225 | 661,072 |

(1) Remainder divided by twelve

San Diego Gas & Electric Company
 Common & Electric Allocation Percentages

| <u>Common Allocations</u> | <u>Factor</u> |
|---------------------------|---------------|
| Electric Distribution | 60.62% |
| Electric Transmission | 14.05% |
| Gas | 25.33% |
| Total | <u>100.0%</u> |

| <u>Common Allocations</u> | <u>Factor</u> |
|---------------------------|----------------|
| Electric Generation | 3.61% |
| Electric Transmission | 14.05% |
| Electric Distribution | 57.01% |
| Gas | 25.33% |
| Total | <u>100.00%</u> |

| <u>Electric General</u> | <u>Factor</u> |
|-------------------------|---------------|
| Electric Transmission | 18.81% |
| Electric Distribution | 81.19% |
| Total | <u>100.0%</u> |

| <u>Electric General</u> | <u>Factor</u> |
|-------------------------|----------------|
| Electric Generation | 4.83% |
| Electric Transmission | 18.81% |
| Electric Distribution | 76.36% |
| Total | <u>100.00%</u> |

| Asset ID | Rate Base Plant | Dec-21 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | YTD-2022 |
|----------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 10 | Steam Production Land | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 |
| 20 | Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | Steam Production Other | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 | 537,586 |
| | | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 | 552,112 |
| 40 | Other Production Land | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 536,121 | 537,525 | 539,148 | 540,955 | 542,916 | 546,166 | 550,048 | 552,341 | 554,713 | 559,340 | 561,835 | 570,590 | 573,176 | 573,176 |
| | | 536,202 | 537,606 | 539,229 | 541,036 | 542,997 | 546,328 | 550,210 | 552,503 | 554,875 | 559,501 | 561,997 | 570,752 | 573,338 | 573,338 |
| 70 | Electric Transmission Assigned to Generation | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 95,956 | 95,974 | 94,552 | 94,600 | 92,986 | 39,872 | 56,832 | 59,357 | 56,163 | 42,601 | 42,705 | 42,813 | 42,813 | 63,519 |
| 110 | Electric Distribution Software - Fully Recovered | 92,343 | 92,343 | 93,800 | 93,800 | 95,474 | 148,657 | 148,657 | 148,657 | 152,694 | 166,355 | 166,355 | 166,355 | 166,355 | 166,355 |
| 120 | Electric Distribution Land | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 |
| 130 | Electric Distribution Easements | 96,676 | 96,871 | 97,066 | 97,261 | 97,456 | 97,651 | 97,846 | 98,041 | 98,236 | 98,429 | 98,623 | 98,817 | 99,010 | 99,010 |
| | | 7,752,056 | 7,795,042 | 7,826,537 | 7,858,210 | 7,889,679 | 7,937,297 | 7,973,878 | 7,999,679 | 8,025,094 | 8,050,213 | 8,075,102 | 8,102,580 | 8,145,303 | 8,145,303 |
| | | 8,049,958 | 8,093,156 | 8,124,881 | 8,156,797 | 8,195,720 | 8,236,403 | 8,290,138 | 8,318,659 | 8,345,113 | 8,370,525 | 8,395,712 | 8,423,491 | 8,487,113 | 8,487,113 |
| 140 | Electric Generation Assigned to Electric Distribution | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 |
| | | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 |
| 160 | Electric General Land & Non Depreciables | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 |
| 170 | Electric General Other | 482,659 | 486,143 | 489,356 | 492,304 | 495,015 | 497,521 | 499,852 | 502,035 | 504,091 | 506,041 | 507,900 | 509,681 | 521,986 | 521,986 |
| | | 489,971 | 493,455 | 496,668 | 499,616 | 502,327 | 504,833 | 507,164 | 509,347 | 511,404 | 513,353 | 515,212 | 516,993 | 529,298 | 529,298 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 |
| | | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 | 2,169 |
| 200 | Gas Transmission Land | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 |
| 210 | Gas Transmission Easements | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 |
| 220 | Gas Transmission Other | 419,937 | 425,409 | 430,093 | 435,262 | 440,154 | 444,631 | 449,534 | 453,637 | 456,930 | 459,819 | 462,650 | 465,735 | 469,161 | 469,161 |
| | | 428,101 | 433,573 | 438,257 | 443,426 | 448,318 | 452,794 | 457,695 | 461,798 | 465,092 | 467,980 | 470,812 | 473,897 | 477,322 | 477,322 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 | Gas Distribution Software - Fully Recovered | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 |
| 250 | Gas Distribution & General Land | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 |
| 260 | Gas Distribution & General Easements | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 | 8,518 |
| 280 | Gas Distribution & General Other | 2,348,903 | 2,358,908 | 2,369,386 | 2,381,376 | 2,393,120 | 2,406,031 | 2,419,552 | 2,433,042 | 2,447,508 | 2,462,099 | 2,477,425 | 2,492,766 | 2,507,646 | 2,507,646 |
| | | 2,359,021 | 2,369,026 | 2,379,504 | 2,391,494 | 2,403,238 | 2,416,149 | 2,429,642 | 2,443,132 | 2,457,597 | 2,472,189 | 2,487,515 | 2,502,856 | 2,517,736 | 2,517,736 |
| 270 | Common Software 5 Year | 426,049 | 445,542 | 456,184 | 462,975 | 443,636 | 444,063 | 446,294 | 445,660 | 449,415 | 449,814 | 447,575 | 448,454 | 563,614 | 563,614 |
| 280 | Common Software 5 Year-Fully Recovered | 241,480 | 241,462 | 241,462 | 244,389 | 266,955 | 269,518 | 270,207 | 273,732 | 273,732 | 276,218 | 282,002 | 284,933 | 284,933 | 284,933 |
| 290 | Common Software 15 Year | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 |
| 300 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 310 | Common Land & Non-Depreciable Easements | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 |
| | | 123,025 | 123,051 | 123,095 | 124,398 | 124,467 | 126,795 | 126,881 | 126,973 | 127,071 | 128,188 | 128,294 | 128,403 | 163,735 | 163,735 |
| | | 954,842 | 967,885 | 975,461 | 980,972 | 989,414 | 1,000,712 | 1,007,307 | 1,020,006 | 1,024,667 | 1,029,694 | 1,033,187 | 1,036,140 | 1,065,140 | 1,065,140 |
| | | 1,960,715 | 1,993,259 | 2,011,522 | 2,028,054 | 2,039,792 | 2,056,407 | 2,066,010 | 2,081,691 | 2,090,205 | 2,099,233 | 2,106,377 | 2,115,386 | 2,292,740 | 2,292,740 |
| | Total | 14,562,883 | 14,656,989 | 14,728,976 | 14,799,337 | 14,871,307 | 14,951,829 | 15,033,916 | 15,100,188 | 15,157,342 | 15,215,840 | 15,270,683 | 15,336,432 | 15,610,606 | 15,610,606 |

| Asset ID | Rate Base Plant | Dec-21 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | YTD-2022 |
|----------------------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
| Common Shared Assets | | | | | | | | | | | | | | | |
| 171 | Shared Electric Communications | 3,347 | 3,347 | 3,347 | 3,347 | 3,347 | 3,347 | 3,329 | 3,329 | 3,329 | 3,329 | 3,329 | 3,329 | 3,329 | 3,329 |
| 261 | Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year | 68,943 | 69,030 | 69,579 | 74,697 | 74,901 | 75,124 | 75,361 | 75,610 | 75,868 | 76,135 | 76,409 | 76,689 | 86,432 | 86,432 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 | 31,387 |
| 281 | Shared Common Land | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 |
| 301 | Shared Common IT Hardware | 39,387 | 39,400 | 39,426 | 39,462 | 39,506 | 39,558 | 39,617 | 39,682 | 39,752 | 40,812 | 40,880 | 40,971 | 49,142 | 49,142 |
| 311 | Shared Common Structures & Improvements | 195,029 | 195,029 | 195,029 | 195,147 | 197,797 | 199,147 | 200,330 | 204,455 | 204,455 | 204,455 | 205,162 | 205,162 | 205,162 | 205,162 |
| 312 | Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 | Shared Common Communications | 3,751 | 3,751 | 3,751 | 3,751 | 3,751 | 3,751 | 3,631 | 3,631 | 3,631 | 3,631 | 3,631 | 3,631 | 3,631 | 3,631 |
| | | 342,989 | 343,090 | 343,665 | 348,936 | 351,834 | 353,459 | 354,801 | 359,240 | 359,568 | 360,895 | 361,953 | 362,313 | 380,228 | 380,228 |

| Asset ID | Rate Base Plant | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | YTD-2023 |
|----------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 10 | Steam Production Land | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 |
| 20 | Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | Steam Production Other | 531,744 | 531,744 | 531,744 | 531,744 | 531,744 | 525,965 | 525,965 | 525,965 | 525,965 | 525,965 | 525,965 | 525,965 | 525,965 |
| | | 546,270 | 546,270 | 546,270 | 546,270 | 546,270 | 540,491 | 540,491 | 540,491 | 540,491 | 540,491 | 540,491 | 540,491 | 540,491 |
| 40 | Other Production Land | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 575,901 | 578,720 | 587,247 | 590,224 | 593,267 | 596,367 | 599,519 | 602,715 | 605,951 | 609,221 | 612,521 | 615,847 | 615,847 |
| | | 576,063 | 578,881 | 587,409 | 590,366 | 593,428 | 596,529 | 599,681 | 602,877 | 606,113 | 609,383 | 612,683 | 616,009 | 616,009 |
| 70 | Electric Transmission Assigned to Generation | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 63,635 | 63,204 | 63,324 | 63,449 | 63,577 | 63,706 | 63,838 | 63,970 | 64,102 | 64,234 | 64,366 | 64,499 | 64,631 |
| 110 | Electric Distribution Software & Franchises - Fully Recovered | 166,355 | 166,905 | 166,908 | 166,908 | 166,908 | 166,908 | 166,908 | 166,908 | 166,908 | 166,908 | 166,908 | 166,908 | 166,908 |
| 120 | Electric Distribution Easements | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 |
| 130 | Electric Distribution Other | 99,215 | 99,420 | 99,625 | 99,830 | 100,035 | 100,240 | 100,445 | 100,650 | 100,855 | 101,060 | 101,265 | 101,470 | 101,675 |
| | | 8,171,133 | 8,197,602 | 8,231,738 | 8,259,950 | 8,295,886 | 8,362,344 | 8,399,080 | 8,426,552 | 8,454,024 | 8,481,496 | 8,508,968 | 8,536,440 | 8,563,912 |
| | | 8,513,264 | 8,540,058 | 8,574,521 | 8,603,064 | 8,639,333 | 8,706,125 | 8,743,197 | 8,771,007 | 8,798,833 | 8,826,668 | 8,854,503 | 8,882,338 | 8,910,173 |
| 140 | Electric Generation Assigned to Electric Distribution | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 |
| | | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 |
| 160 | Electric General Land & Non Depreciables | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 |
| 170 | Electric General Other | 523,688 | 525,408 | 527,141 | 528,883 | 530,632 | 532,386 | 534,144 | 535,904 | 537,667 | 539,432 | 541,198 | 542,964 | 544,730 |
| | | 531,000 | 532,720 | 534,453 | 536,195 | 537,944 | 539,698 | 541,456 | 543,216 | 544,979 | 546,744 | 548,510 | 550,276 | 552,042 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 2,154 | 2,154 | 2,154 | 2,154 | 2,154 | 2,140 | 2,140 | 2,140 | 2,140 | 2,140 | 2,140 | 2,140 | 2,140 |
| | | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 |
| 200 | Gas Transmission Land | 3,512 | 3,512 | 3,512 | 3,512 | 3,512 | 3,510 | 3,510 | 3,510 | 3,510 | 3,510 | 3,510 | 3,510 | 3,510 |
| 210 | Gas Transmission Easements | 472,926 | 476,180 | 479,951 | 483,615 | 487,065 | 490,967 | 494,289 | 496,995 | 499,405 | 501,800 | 504,426 | 507,353 | 507,353 |
| 220 | Gas Transmission Other | 481,087 | 484,342 | 488,112 | 491,776 | 495,226 | 499,126 | 502,448 | 505,154 | 507,564 | 509,959 | 512,585 | 515,512 | 515,512 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 | Gas Distribution Software & Franchises - Fully Recovered | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 |
| 250 | Gas Distribution & General Land | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 |
| 260 | Gas Distribution & General Easements | 8,489 | 8,489 | 8,489 | 8,489 | 8,489 | 8,461 | 8,461 | 8,461 | 8,461 | 8,461 | 8,461 | 8,461 | 8,461 |
| | | 2,522,141 | 2,536,518 | 2,552,073 | 2,566,808 | 2,582,383 | 2,598,506 | 2,614,357 | 2,631,234 | 2,648,149 | 2,666,307 | 2,684,631 | 2,714,350 | 2,714,350 |
| | | 2,532,231 | 2,546,607 | 2,562,163 | 2,576,898 | 2,592,473 | 2,608,567 | 2,624,419 | 2,641,295 | 2,658,211 | 2,676,368 | 2,694,693 | 2,724,411 | 2,724,411 |
| 270 | Common Software 5 Year | 565,627 | 560,974 | 562,012 | 566,702 | 574,535 | 578,769 | 582,728 | 585,596 | 588,464 | 591,332 | 594,200 | 597,068 | 600,000 |
| 280 | Common Software 5 Year-Fully Recovered | 291,984 | 303,176 | 309,431 | 309,431 | 309,431 | 309,431 | 329,643 | 340,921 | 347,126 | 355,644 | 368,444 | 371,843 | 371,843 |
| 290 | Common Software 15 Year | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 |
| 300 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 310 | Common Land & Non-Depreciable Easements | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 |
| | | 163,830 | 170,300 | 171,979 | 172,077 | 172,177 | 172,277 | 172,380 | 172,483 | 172,587 | 172,692 | 172,798 | 172,903 | 173,008 |
| | | 1,066,888 | 1,068,606 | 1,073,078 | 1,075,866 | 1,079,282 | 1,082,698 | 1,086,114 | 1,089,530 | 1,092,946 | 1,100,752 | 1,107,558 | 1,110,542 | 1,110,542 |
| | | 2,303,648 | 2,318,377 | 2,331,820 | 2,339,396 | 2,350,744 | 2,363,447 | 2,371,075 | 2,377,916 | 2,384,541 | 2,393,690 | 2,403,979 | 2,411,417 | 2,411,417 |
| | Total | 15,670,351 | 15,734,043 | 15,811,536 | 15,870,772 | 15,942,205 | 16,040,756 | 16,109,539 | 16,168,730 | 16,227,505 | 16,290,075 | 16,389,073 | 16,629,149 | 16,629,149 |

| Asset ID | Rate Base Plant | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | YTD-2023 |
|----------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
| | Common Shared Assets | | | | | | | | | | | | | |
| 171 | Shared Electric Communications | 3,329 | 3,329 | 3,329 | 3,329 | 3,329 | 3,312 | 3,312 | 3,312 | 3,312 | 3,312 | 3,312 | 3,312 | 3,312 |
| 261 | Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 86,662 | 86,866 | 87,059 | 87,247 | 87,435 | 87,625 | 87,817 | 74,693 | 74,891 | 75,091 | 75,293 | 88,774 | 88,774 |
| 291 | Shared Common Land | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 |
| 301 | Shared Common IT Hardware | 49,227 | 49,315 | 51,133 | 51,226 | 51,321 | 51,418 | 51,517 | 51,617 | 51,718 | 51,820 | 51,923 | 58,285 | 58,285 |
| 311 | Shared Common Structures & Improvements | 205,162 | 205,162 | 208,260 | 208,260 | 208,260 | 208,260 | 210,094 | 211,080 | 211,786 | 212,329 | 212,329 | 216,837 | 216,837 |
| 312 | Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 | Shared Common Communications | 3,631 | 3,631 | 3,631 | 3,631 | 3,631 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 |
| | | 380,544 | 380,836 | 385,943 | 386,225 | 386,508 | 386,661 | 388,787 | 390,067 | 391,072 | 391,917 | 392,222 | 416,573 | 416,573 |

| Asset ID | Rate Base Plant | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | YTD-2024 |
|----------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 10 | Steam Production Land | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 | 14,527 |
| 20 | Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | Steam Production Other | 525,965 | 525,965 | 525,965 | 525,965 | 525,965 | 520,249 | 520,249 | 520,249 | 520,249 | 520,249 | 520,249 | 520,249 | 5,202,490 |
| | | 540,491 | 540,491 | 540,491 | 540,491 | 540,491 | 534,776 | 534,776 | 534,776 | 534,776 | 534,776 | 534,776 | 534,776 | 5,347,776 |
| 40 | Other Production Land | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 | 162 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 619,111 | 622,313 | 625,488 | 628,658 | 631,836 | 635,031 | 638,248 | 641,489 | 644,755 | 651,268 | 657,657 | 666,318 | 6,663,318 |
| | | 619,273 | 622,475 | 625,650 | 628,820 | 631,998 | 635,193 | 638,410 | 641,651 | 644,917 | 651,420 | 657,819 | 666,479 | 6,663,479 |
| 70 | Electric Transmission Assigned to Generation | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 | 17,085 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 98,081 | 95,999 | 96,294 | 96,628 | 96,995 | 97,391 | 97,812 | 98,255 | 98,361 | 99,838 | 100,328 | 139,080 | 1,390,080 |
| 110 | Electric Distribution Software & Franchises - Fully Recovered | 171,382 | 173,713 | 173,713 | 173,713 | 173,713 | 173,713 | 173,713 | 173,713 | 173,713 | 173,713 | 173,713 | 173,713 | 1,737,130 |
| 120 | Electric Distribution Easements | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 | 12,926 |
| 130 | Electric Distribution Other | 101,876 | 101,887 | 102,067 | 102,308 | 102,519 | 102,730 | 102,941 | 103,152 | 103,362 | 103,572 | 103,781 | 103,990 | 1,039,990 |
| | | 8,637,405 | 8,693,226 | 8,757,197 | 8,875,552 | 8,954,222 | 9,039,030 | 9,120,973 | 9,203,122 | 9,292,798 | 9,381,454 | 9,477,898 | 9,622,630 | 9,622,630 |
| | | 9,021,469 | 9,077,751 | 9,142,227 | 9,261,128 | 9,340,376 | 9,425,729 | 9,508,365 | 9,591,168 | 9,682,161 | 9,771,503 | 9,868,647 | 10,052,340 | 10,052,340 |
| 140 | Electric Generation Assigned to Electric Distribution | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 | 43,413 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 | 12,499 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 | 1,037 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 110,599 | 1,105,990 |
| | | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 167,548 | 1,675,480 |
| 160 | Electric General Land & Non Depreciables | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 | 7,312 |
| 170 | Electric General Other | 553,881 | 556,199 | 558,717 | 561,411 | 571,119 | 574,105 | 577,211 | 580,423 | 583,728 | 587,117 | 590,578 | 605,135 | 6,051,350 |
| | | 561,193 | 563,511 | 566,029 | 568,723 | 578,431 | 581,417 | 584,523 | 587,735 | 591,041 | 594,429 | 597,890 | 612,447 | 6,124,447 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 2,140 | 2,140 | 2,140 | 2,140 | 2,140 | 2,126 | 2,126 | 2,126 | 2,126 | 2,126 | 2,126 | 2,126 | 2,126 |
| 200 | Gas Transmission Land | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 | 4,649 |
| 210 | Gas Transmission Easements | 3,510 | 3,510 | 3,510 | 3,510 | 3,510 | 3,507 | 3,507 | 3,507 | 3,507 | 3,507 | 3,507 | 3,507 | 3,507 |
| 220 | Gas Transmission Other | 510,368 | 513,362 | 516,771 | 520,310 | 524,008 | 528,144 | 532,043 | 535,960 | 539,830 | 542,029 | 545,272 | 548,619 | 5,486,619 |
| | | 518,527 | 521,521 | 524,930 | 528,469 | 532,167 | 536,300 | 540,200 | 543,716 | 546,986 | 550,185 | 553,428 | 556,775 | 5,567,775 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 | Gas Distribution Software & Franchises - Fully Recovered | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 | 86 |
| 250 | Gas Distribution & General Land | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 | 1,514 |
| 260 | Gas Distribution & General Easements | 8,461 | 8,461 | 8,461 | 8,461 | 8,461 | 8,433 | 8,433 | 8,433 | 8,433 | 8,433 | 8,433 | 8,433 | 8,433 |
| 270 | Gas Distribution & General Other | 2,732,965 | 2,752,089 | 2,772,565 | 2,792,238 | 2,812,719 | 2,833,675 | 2,854,007 | 2,875,203 | 2,896,319 | 2,918,113 | 2,939,830 | 2,961,804 | 2,961,804 |
| | | 2,743,026 | 2,762,150 | 2,782,626 | 2,802,299 | 2,822,781 | 2,843,708 | 2,864,040 | 2,885,236 | 2,906,352 | 2,928,146 | 2,949,863 | 2,971,837 | 2,971,837 |
| 270 | Common Software 5 Year | 611,308 | 615,732 | 604,469 | 606,484 | 595,628 | 599,068 | 603,318 | 567,201 | 571,641 | 574,835 | 579,366 | 605,497 | 6,054,970 |
| 280 | Common Software 5 Year-Fully Recovered | 395,563 | 398,240 | 413,564 | 415,639 | 430,660 | 431,465 | 431,535 | 472,036 | 472,036 | 472,036 | 473,332 | 477,725 | 4,777,725 |
| 290 | Common Software 15 Year | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 207,797 | 2,077,970 |
| 290 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 290 | Common Land & Non-Depreciable Easements | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 | 7,523 |
| 300 | Common IT Hardware | 182,629 | 182,710 | 182,793 | 182,878 | 182,965 | 183,054 | 183,145 | 183,238 | 183,332 | 183,529 | 183,819 | 190,466 | 1,904,666 |
| 310 | Common Other | 1,113,678 | 1,117,374 | 1,129,813 | 1,150,825 | 1,155,873 | 1,161,278 | 1,186,920 | 1,199,189 | 1,199,189 | 1,217,128 | 1,243,146 | 1,261,285 | 1,261,285 |
| | | 2,518,497 | 2,529,376 | 2,545,960 | 2,571,146 | 2,580,446 | 2,590,186 | 2,620,238 | 2,630,723 | 2,641,518 | 2,664,143 | 2,694,982 | 2,950,293 | 2,950,293 |
| | Total | 16,709,248 | 16,804,048 | 16,914,687 | 17,087,849 | 17,213,463 | 17,334,129 | 17,477,310 | 17,601,763 | 17,734,508 | 17,881,360 | 18,044,163 | 18,531,706 | 18,531,706 |

| Asset ID | Rate Base Plant | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | YTD-2024 |
|----------------------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
| Common Shared Assets | | | | | | | | | | | | | | |
| 171 | Shared Electric Communications | 3,312 | 3,312 | 3,312 | 3,312 | 3,312 | 3,294 | 3,294 | 3,294 | 3,294 | 3,294 | 3,294 | 3,294 | 3,294 |
| 261 | Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 88,987 | 89,207 | 89,434 | 89,667 | 89,905 | 90,147 | 90,392 | 87,563 | 87,815 | 88,069 | 88,325 | 141,130 | 141,130 |
| 291 | Shared Common Land | 44,705 | 44,705 | 44,705 | 44,705 | 44,705 | 44,705 | 44,705 | 47,784 | 47,784 | 47,784 | 47,784 | 47,784 | 47,784 |
| 301 | Shared Common IT Hardware | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 | 1,145 |
| 311 | Shared Common Structures & Improvements | 58,379 | 58,473 | 58,569 | 58,665 | 58,763 | 58,860 | 58,959 | 59,057 | 59,156 | 59,256 | 59,355 | 64,051 | 64,051 |
| 312 | Shared Common Furniture & Equipment | 216,837 | 216,837 | 216,837 | 216,837 | 216,837 | 209,893 | 209,893 | 209,893 | 209,893 | 209,893 | 209,893 | 209,893 | 209,893 |
| 313 | Shared Common Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 3,515 | 3,515 | 3,515 | 3,515 | 3,515 | 3,402 | 3,402 | 3,402 | 3,402 | 3,402 | 3,402 | 3,402 | 3,402 |
| | | 416,880 | 417,195 | 417,518 | 417,847 | 418,182 | 411,447 | 411,791 | 412,138 | 412,489 | 412,843 | 413,199 | 470,700 | 470,700 |

Asset

| ID | Rate Base Plant | Dec-21 | 2022 | 2023 | 2024 |
|-------|--|------------|------------|------------|------------|
| 10 | Steam Production Land | 14,527 | 14,527 | 14,527 | 14,527 |
| 20 | Steam Production Easements | 0 | 0 | 0 | 0 |
| 30 | Steam Production Other | 537,586 | 531,744 | 525,965 | 520,249 |
| | | 552,112 | 546,270 | 540,491 | 534,776 |
| 40 | Other Production Land | 81 | 162 | 162 | 162 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 536,121 | 573,176 | 615,847 | 666,318 |
| | | 536,202 | 573,338 | 616,009 | 666,479 |
| 70 | Electric Transmission Assigned to Generation | 17,085 | 17,085 | 17,085 | 17,085 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 95,956 | 63,519 | 98,610 | 139,080 |
| 100 | Electric Distribution Software & Franchises - Fully Recovered | 92,343 | 166,355 | 170,655 | 173,713 |
| 110 | Electric Distribution Land | 12,926 | 12,926 | 12,926 | 12,926 |
| 120 | Electric Distribution Easements | 96,676 | 99,010 | 101,465 | 103,990 |
| 130 | Electric Distribution Other | 7,752,056 | 8,145,303 | 8,591,777 | 9,622,630 |
| | | 8,049,958 | 8,487,113 | 8,975,433 | 10,052,340 |
| 140 | Electric Generation Assigned to Electric Distribution | 43,413 | 43,413 | 43,413 | 43,413 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 12,499 | 12,499 | 12,499 | 12,499 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 1,037 | 1,037 | 1,037 | 1,037 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 110,599 | 110,599 | 110,599 | 110,599 |
| | | 167,548 | 167,548 | 167,548 | 167,548 |
| 160 | Electric General Land & Non Depreciables | 7,312 | 7,312 | 7,312 | 7,312 |
| 170 | Electric General Other | 482,659 | 521,986 | 551,790 | 605,135 |
| | | 489,971 | 529,298 | 559,102 | 612,447 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 2,169 | 2,154 | 2,140 | 2,126 |
| | | 2,169 | 2,154 | 2,140 | 2,126 |
| 200 | Gas Transmission Land | 4,649 | 4,649 | 4,649 | 4,649 |
| 210 | Gas Transmission Easements | 3,515 | 3,512 | 3,510 | 3,507 |
| 220 | Gas Transmission Other | 419,937 | 469,161 | 507,353 | 548,619 |
| | | 428,101 | 477,322 | 515,512 | 556,775 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 |
| 230 | Gas Distribution Software & Franchises - Fully Recovered | 86 | 86 | 86 | 86 |
| 240 | Gas Distribution & General Land | 1,514 | 1,514 | 1,514 | 1,514 |
| 250 | Gas Distribution & General Easements | 8,518 | 8,489 | 8,461 | 8,433 |
| 260 | Gas Distribution & General Other | 2,348,903 | 2,507,646 | 2,714,350 | 2,961,804 |
| | | 2,359,021 | 2,517,736 | 2,724,411 | 2,971,837 |
| 270 | Common Software 5 Year | 426,049 | 563,614 | 631,164 | 805,497 |
| 270 | Common Software 5 Year-Fully Recovered | 241,480 | 284,933 | 371,843 | 477,725 |
| 280 | Common Software 15 Year | 207,797 | 207,797 | 207,797 | 207,797 |
| 280 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 |
| 290 | Common Land & Non-Depreciable Easements | 7,523 | 7,523 | 7,523 | 7,523 |
| 300 | Common IT Hardware | 123,025 | 163,735 | 182,549 | 190,466 |
| 310 | Common Other | 954,842 | 1,065,140 | 1,110,542 | 1,261,285 |
| | | 1,960,715 | 2,292,740 | 2,511,417 | 2,950,293 |
| Total | | 14,562,883 | 15,610,606 | 16,629,149 | 18,531,706 |

Asset

ID Rate Base Plant

| | Dec-21 | 2022 | 2023 | 2024 |
|---|----------------|----------------|----------------|----------------|
| Common Shared Assets | | | | |
| 171 Shared Electric Communications | 3,347 | 3,329 | 3,312 | 3,294 |
| 261 Shared Gas Communications | 0 | 0 | 0 | 0 |
| 271 Shared Common Software 5 Year | 68,943 | 86,432 | 88,774 | 141,130 |
| 271 Shared Common Software 5 Year - Fully Recovered | 31,387 | 31,387 | 44,705 | 47,784 |
| 291 Shared Common Land | 1,145 | 1,145 | 1,145 | 1,145 |
| 301 Shared Common IT Hardware | 39,387 | 49,142 | 58,285 | 64,051 |
| 311 Shared Common Structures & Improvements | 195,029 | 205,162 | 216,837 | 209,893 |
| 312 Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 |
| 313 Shared Common Communications | 3,751 | 3,631 | 3,515 | 3,402 |
| | <u>342,989</u> | <u>380,228</u> | <u>416,573</u> | <u>470,700</u> |

San Diego Gas & Electric Company

Beginning Balances

| Asset ID | Description | 12/31/2021 Plant in Service | 12/31/2021 Depreciable Plant | 12/31/2021 Amortized Plant | 12/31/2021 Depreciation Reserve | 12/31/2021 Amortization Reserve | 12/31/2021 Plant in Service | 12/31/2021 Plant in Service Differential |
|----------------------|--|--------------------------------|------------------------------------|----------------------------------|---------------------------------------|---------------------------------------|-----------------------------------|--|
| 10 | Steam Generation Land | 14,527 | 0 | 0 | 0 | 0 | 14,527 | 0 |
| 20 | Steam Generation Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | Steam Generation Other | 537,586 | 537,586 | 0 | 301,142 | 0 | 537,586 | 0 |
| | | 552,112 | 537,586 | 0 | 301,142 | 0 | 552,112 | 0 |
| 40 | Other Production Land | 81 | 0 | 0 | 0 | 0 | 81 | 0 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 536,121 | 536,121 | 0 | 272,043 | 0 | 536,121 | 0 |
| | | 536,202 | 536,121 | 0 | 272,043 | 0 | 536,202 | 0 |
| 70 | Electric Transmission Assigned to Generation | 17,085 | 17,085 | 0 | 5,225 | 0 | 17,085 | 0 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 95,956 | 0 | 95,956 | 0 | 78,621 | 95,956 | 0 |
| 100 | Electric Distribution Software & Franchises - Fully Recovered | 92,343 | 0 | 92,343 | 0 | 92,343 | 92,343 | 0 |
| 110 | Electric Distribution Land | 12,926 | 0 | 0 | 0 | 0 | 12,926 | 0 |
| 120 | Electric Distribution Easements | 96,676 | 0 | 96,676 | 0 | 50,535 | 96,676 | 0 |
| 130 | Electric Distribution Other | 7,752,056 | 7,752,056 | 0 | 3,447,484 | 0 | 7,752,056 | 0 |
| | | 8,049,958 | 7,752,056 | 284,976 | 3,447,484 | 221,499 | 8,049,958 | 0 |
| 140 | Electric Generation Assigned to Electric Distribution | 43,413 | 43,272 | 1 | 16,690 | 1 | 43,413 | 0 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 12,499 | 0 | 0 | 0 | 0 | 12,499 | 0 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 1,037 | 0 | 1,037 | 0 | 376 | 1,037 | 0 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 110,599 | 110,599 | 0 | 22,773 | 0 | 110,599 | 0 |
| | | 167,548 | 153,871 | 1,039 | 39,463 | 377 | 167,548 | 0 |
| 160 | Electric General Land & Non Depreciables | 7,312 | 0 | 0 | 0 | 0 | 7,312 | 0 |
| 170 | Electric General Other | 482,659 | 482,599 | 0 | 217,705 | 0 | 482,659 | 0 |
| | | 489,971 | 482,599 | 0 | 217,705 | 0 | 489,971 | 0 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 2,169 | 2,169 | 0 | 1,495 | 0 | 2,169 | 0 |
| | | 2,169 | 2,169 | 0 | 1,495 | 0 | 2,169 | 0 |
| 200 | Gas Transmission Land | 4,649 | 0 | 0 | 0 | 0 | 4,649 | 0 |
| 210 | Gas Transmission Easements | 3,515 | 0 | 3,515 | 0 | 1,710 | 3,515 | 0 |
| 220 | Gas Transmission Other | 419,937 | 419,937 | 0 | 206,830 | 0 | 419,937 | 0 |
| | | 428,101 | 419,937 | 3,515 | 206,830 | 1,710 | 428,101 | 0 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 230 | Gas Distribution Software & Franchises - Fully Recovered | 86 | 0 | 86 | 0 | 86 | 86 | 0 |
| 240 | Gas Distribution & General Land | 1,514 | 0 | 0 | 0 | 0 | 1,514 | 0 |
| 250 | Gas Distribution & General Easements | 8,518 | 0 | 8,518 | 0 | 7,607 | 8,518 | 0 |
| 260 | Gas Distribution & General Other | 2,348,903 | 2,348,903 | 0 | 936,385 | 0 | 2,348,903 | 0 |
| | | 2,359,021 | 2,348,903 | 8,604 | 936,385 | 7,693 | 2,359,021 | 0 |
| 270 | Common Software 5 Year | 426,049 | 0 | 426,049 | 0 | 193,873 | 426,049 | 0 |
| 270 | Common Software 5 Year-Fully Recovered | 241,480 | 0 | 241,480 | 0 | 241,480 | 241,480 | 0 |
| 280 | Common Software 15 Year | 207,797 | 0 | 207,797 | 0 | 9,360 | 207,797 | 0 |
| 280 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 290 | Common Land & Non-Depreciable Easements | 7,523 | 0 | 0 | 0 | 28 | 7,523 | 0 |
| 300 | Common IT Hardware | 123,025 | 123,025 | 0 | 60,620 | 0 | 123,025 | 0 |
| 310 | Common Other | 954,842 | 954,842 | 0 | 346,685 | 0 | 954,842 | 0 |
| | | 1,960,715 | 1,077,866 | 875,326 | 407,306 | 444,740 | 1,960,715 | 0 |
| Total | | 14,562,883 | 13,328,193 | 1,173,459 | 5,835,077 | 676,019 | 14,562,883 | 0 |
| Common Shared Assets | | | | | | | | |
| 171 | Shared Electric Communications | 3,347 | 3,347 | 0 | 3,508 | 0 | 3,347 | 0 |
| 261 | Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year | 68,943 | 0 | 68,943 | 0 | 19,379 | 68,943 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 31,387 | 0 | 31,387 | 0 | 31,387 | 31,387 | (0) |
| 291 | Shared Common Land | 1,145 | 0 | 0 | 0 | 0 | 1,145 | 0 |
| 301 | Shared Common IT Hardware | 39,387 | 39,387 | 0 | 10,018 | 0 | 39,387 | (0) |
| 311 | Shared Common Structures & Improvements | 195,029 | 195,029 | 0 | 80,417 | 0 | 195,029 | 0 |
| 312 | Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 | Shared Common Communications | 3,751 | 3,751 | 0 | 2,808 | 0 | 3,751 | 0 |
| | | 342,989 | 241,514 | 100,330 | 96,750 | 50,766 | 342,989 | 0 |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|---|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| ELECTRIC DEPARTMENT | | | | | | |
| Generation Plant | | | | | | |
| Steam Production | | | | | | |
| E-310.1 | 14,526,518 | 14,526,518 | - | - | - | 46,518 |
| E-310.2 | - | - | - | - | - | - |
| E-311.0 | 91,430,154 | 91,430,154 | 91,430,154 | - | 55,487,081 | - |
| E-312.0 | 165,056,670 | 165,056,670 | 165,056,670 | - | 100,354,709 | - |
| E-314.0 | 133,511,709 | 133,511,709 | 133,511,709 | - | 68,536,671 | - |
| E-315.0 | 86,961,891 | 86,961,891 | 86,961,891 | - | 54,443,312 | - |
| E-316.0 | 65,735,930 | 65,735,930 | 65,735,930 | - | 23,015,707 | - |
| Subtotal Steam Production | 557,222,872 | 557,222,872 | 542,696,354 | - | 301,837,480 | 46,518 |
| Adj: Silvergate PP Land (Fully Recov.) | - | - | - | - | - | (46,518) |
| Less Palomar Disallowed Projects (2012 GRC) | (1,621,912) | (1,621,912) | (1,621,912) | - | (678,978) | - |
| Less Out of Scope Incremental Projects | - | (3,488,728) | (3,488,728) | - | (16,877) | - |
| Subtotal Steam Production | 555,600,960 | 552,112,232 | 537,585,714 | - | 301,141,625 | - |
| Intangible plant assigned to Generation | | | | | | |
| E-303.0 | - | - | - | - | - | - |
| E-303.0 - Fully Recovered | - | - | - | - | - | - |
| Transmission plant assigned to Steam Production | | | | | | |
| E-352.0 | - | 1,928,278 | 1,928,278 | - | 541,540 | - |
| E-353.0 | - | 12,009,878 | 12,009,878 | - | 3,527,425 | - |
| E-358.0 | - | 1,726,380 | 1,726,380 | - | 611,288 | - |
| Total Steam Production | 555,600,960 | 567,776,768 | 553,250,249 | - | 305,821,878 | - |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|---|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| Other Production | | | | | | |
| E-340.1 | 224,369 | 224,369 | - | - | - | - |
| E-340.2 | 2,428 | 2,428 | - | 2,428 | - | 2,428 |
| E-341.0 | 24,895,663 | 24,895,663 | 24,895,663 | - | 13,008,974 | - |
| E-342.0 | 21,651,514 | 21,651,514 | 21,651,514 | - | 11,085,098 | - |
| E-343.0 | 94,666,257 | 94,666,257 | 94,666,257 | - | 57,641,706 | - |
| E-344.0 | 336,317,679 | 336,317,679 | 336,317,679 | - | 165,135,282 | - |
| E-345.0 | 33,017,969 | 33,017,969 | 33,017,969 | - | 19,665,721 | - |
| E-346.0 | 68,844,094 | 68,844,094 | 68,844,094 | - | 22,195,750 | - |
| Subtotal Other Production | 579,619,972 | 579,619,972 | 579,393,175 | 2,428 | 288,732,532 | 2,428 |
| Generation plant assigned to Transmission | | | | | | |
| E-340.1 | - | (3,454) | - | - | - | - |
| E-340.2 | - | (1,145) | - | (1,145) | - | (1,145) |
| Generation plant assigned to Distribution | | | | | | |
| E-340.1 | - | (140,021) | - | - | - | - |
| E-340.2 | - | (1,283) | - | - | - | (1,283) |
| E-344.0 | - | (40,956,152) | (40,956,152) | - | (15,437,180) | - |
| E-345.0 | - | (2,315,697) | (2,315,697) | - | (1,252,526) | - |
| Transmission plant assigned to Other Production | | | | | | |
| E-353.0 | - | 1,420,393 | 1,420,393 | - | 545,202 | - |
| Total Other Production | 579,619,972 | 537,622,612 | 537,541,719 | - | 272,588,027 | - |
| Total Non-Nuclear Generation | 1,135,220,932 | 1,105,399,380 | 1,090,791,969 | - | 578,409,905 | - |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|--|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| Transmission Plant | | | | | | |
| E-350.1 | 83,917,794 | 83,917,794 | - | - | - | - |
| E-350.2 | 172,533,215 | 172,533,215 | - | 172,533,215 | - | 30,121,029 |
| E-352.0 | 751,849,027 | 751,849,027 | 751,849,027 | - | 122,728,358 | - |
| E-353.0 | 2,172,726,428 | 2,172,726,428 | 2,172,726,428 | - | 532,734,982 | - |
| E-354.0 | 929,375,373 | 929,375,373 | 929,375,373 | - | 254,068,409 | - |
| E-355.0 | 982,049,690 | 982,049,690 | 982,049,690 | - | 174,687,892 | - |
| E-356.0 | 867,149,750 | 867,149,750 | 867,149,750 | - | 287,529,210 | - |
| E-357.0 | 560,488,239 | 560,488,239 | 560,488,239 | - | 102,870,265 | - |
| E-358.0 | 570,072,434 | 570,072,434 | 570,072,434 | - | 102,689,341 | - |
| E-359.0 | 380,158,921 | 380,158,921 | 380,158,921 | - | 55,439,172 | - |
| Subtotal Transmission | 7,470,320,872 | 7,470,320,872 | 7,213,869,863 | 172,533,215 | 1,632,747,628 | 30,121,029 |
| Intangible plant assigned to Transmission | | | | | | |
| E-303.0 - Fully recovered | 3,170,805 | 3,170,805 | - | 3,170,805 | - | 3,170,805 |
| Generation plant assigned to Transmission | | | | | | |
| E-340.1 | 3,454 | 3,454 | - | - | - | - |
| E-340.2 | 1,145 | 1,145 | - | 1,145 | - | 1,145 |
| Distribution plant assigned to Transmission | | | | | | |
| E-360.1 | 3,570,167 | 3,570,167 | - | - | - | - |
| E-360.2 | 56,198 | 56,198 | - | 56,198 | - | 48,117 |
| E-361.0 | 1,492,288 | 1,492,288 | 1,492,288 | - | 591,566 | - |
| Transmission plant assigned to Steam Production | | | | | | |
| E-352.0 | (1,928,278) | (1,928,278) | (1,928,278) | - | (541,540) | - |
| E-353.0 | (12,009,878) | (12,009,878) | (12,009,878) | - | (3,527,425) | - |
| E-358.0 | (1,726,380) | (1,726,380) | (1,726,380) | - | (611,288) | - |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|--|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| Transmission plant assigned to Other Production E-353.0 | | (1,420,393) | (1,420,393) | - | (545,202) | - |
| Transmission plant assigned to Distribution | | | | | | |
| E-350.1 | | (12,498,585) | - | - | - | - |
| E-350.2 | | (1,037,471) | - | (1,037,471) | - | (375,764) |
| E-352.0 | | (108,169,026) | (108,169,026) | - | (21,174,892) | - |
| E-353.0 | | (2,429,985) | (2,429,985) | - | (1,598,007) | - |
| Plant Held for Future Use-Transmission | | | | | | |
| | 7,473,491,677 | 7,337,394,933 | 7,087,678,210 | 174,723,892 | 1,605,340,841 | 32,965,332 |
| Total Transmission | | | | | | |
| Distribution Plant | | | | | | |
| E-360.1 | 17,456,813 | 17,456,813 | - | - | - | - |
| E-360.2 | 97,231,078 | 97,231,078 | - | 97,231,078 | - | 50,592,997 |
| E-361.0 | 13,264,654 | 13,264,654 | 13,264,654 | - | 2,691,428 | - |
| E-362.0 | 661,385,747 | 661,385,747 | 661,385,747 | - | 283,073,036 | - |
| E-363.0 | 182,749,594 | 182,749,594 | 182,749,594 | - | 69,737,860 | - |
| E-364.0 | 1,033,663,058 | 1,033,663,058 | 1,033,663,058 | - | 309,969,458 | - |
| E-365.0 | 1,159,382,562 | 1,159,382,562 | 1,159,382,562 | - | 262,860,746 | - |
| E-366.0 | 1,697,241,554 | 1,697,241,554 | 1,697,241,554 | - | 614,581,589 | - |
| E-367.0 | 1,994,588,617 | 1,994,588,617 | 1,994,588,617 | - | 1,064,987,854 | - |
| E-368.1 | 760,142,969 | 760,142,969 | 760,142,969 | - | 275,133,949 | - |
| E-368.2 | 35,468,094 | 35,468,094 | 35,468,094 | - | 17,379,989 | - |
| E-369.1 | 296,266,704 | 296,266,704 | 296,266,704 | - | 102,990,922 | - |
| E-369.2 | 409,836,266 | 409,836,266 | 409,836,266 | - | 282,855,157 | - |
| E-370.1 | 213,532,311 | 213,532,311 | 213,532,311 | - | 141,597,626 | - |
| E-370.2 | 73,459,414 | 73,459,414 | 73,459,414 | - | 38,803,072 | - |
| E-371.0 | 74,952,471 | 74,952,471 | 74,952,471 | - | 30,867,165 | - |
| E-373.2 | 35,792,500 | 35,792,500 | 35,792,500 | - | 23,884,553 | - |
| Subtotal Distribution | 8,756,414,405 | 8,756,414,405 | 8,641,726,514 | 97,231,078 | 3,521,414,404 | 50,592,997 |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|---|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| Franchises* | 222,841 | 222,841 | - | 222,841 | - | 202,900 |
| Intangible plant assigned to Distribution | | | | | | |
| E-303.0 | 97,358,903 | 97,358,903 | - | 97,358,903 | - | 79,095,127 |
| E-303.0 - Fully Recovered | 92,343,333 | 92,343,333 | - | 92,343,333 | - | 92,343,333 |
| Generation plant assigned to Distribution | | | | | | |
| E-340.1 | 140,021 | 140,021 | - | - | - | - |
| E-340.2 | 1,283 | 1,283 | - | 1,283 | - | 1,283 |
| E-344.0 | 40,956,152 | 40,956,152 | 40,956,152 | - | 15,437,180 | - |
| E-345.0 | 2,315,697 | 2,315,697 | 2,315,697 | - | 1,252,526 | - |
| Transmission plant assigned to Distribution | | | | | | |
| E-350.1 | 12,498,585 | 12,498,585 | - | - | - | - |
| E-350.2 | 1,037,471 | 1,037,471 | - | 1,037,471 | - | 375,764 |
| E-352.0 | 108,169,026 | 108,169,026 | 108,169,026 | - | 21,174,892 | - |
| E-353.0 | 2,429,985 | 2,429,985 | 2,429,985 | - | 1,598,007 | - |
| Distribution plant assigned to Transmission | | | | | | |
| E-360.1 | (3,570,167) | (3,570,167) | - | - | - | - |
| E-360.2 | (56,198) | (56,198) | - | (56,198) | - | (48,117) |
| E-361.0 | (1,492,288) | (1,492,288) | (1,492,288) | - | (591,566) | - |
| Plant Held for Future Use-Distribution | - | - | - | - | - | - |
| Less Out of Scope Incremental Projects-Land | - | (960,621) | - | - | - | - |
| Less Out of Scope Incremental Projects-Land Right | - | (498,454) | - | (498,454) | - | (10,022) |
| Less Out of Scope Incremental Projects-Deprec. | - | (888,177,806) | (888,177,806) | - | (73,339,056) | - |
| Less Out of Scope Incremental Projects--Software | - | (646,316) | - | (646,316) | - | (91,796) |
| Less 2019 GRC Disallowed Projects-Software | (979,446) | (979,446) | - | (979,446) | - | (585,233) |
| Total Distribution | 8,945,360,035 | 8,217,506,406 | 7,905,927,281 | 286,014,494 | 3,486,946,388 | 221,876,237 |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE | | |
|--|--|-------------------------------------|-----------------------------|---------------------------|--|--|---|
| | | | | | DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) | |
| General | | | | | | | |
| E-389.1 | 7,312,143 | 7,312,143 | - | - | - | - | - |
| E-390.0 | 45,469,035 | 45,469,035 | 45,469,035 | - | 29,716,929 | - | - |
| E-392.1 | - | - | - | - | 49,884 | - | - |
| E-392.2 | 58,146 | 58,146 | 58,146 | - | 26,360 | - | - |
| E-393.0 | 46,031 | 46,031 | 46,031 | - | 6,392 | - | - |
| E-394.1 | 40,618,836 | 40,618,836 | 40,618,836 | - | 12,911,168 | - | - |
| E-394.2 | 278,147 | 278,147 | 278,147 | - | 234,159 | - | - |
| E-395.0 | 5,336,019 | 5,336,019 | 5,336,019 | - | 1,692,658 | - | - |
| E-396.0 | 60,529 | 60,529 | - | - | 117,502 | - | - |
| E-397.0 | 416,424,757 | 416,424,757 | 416,424,757 | - | 173,338,620 | - | - |
| E-398.0 | 3,299,081 | 3,299,081 | 3,299,081 | - | 1,443,862 | - | - |
| Subtotal General | 518,902,724 | 518,902,724 | 511,530,052 | - | 219,537,534 | - | - |
| Less Out of Scope Incremental Projects | - | (28,931,343) | (28,931,343) | - | (1,832,148) | - | - |
| Total General | 518,902,724 | 489,971,381 | 482,598,710 | - | 217,705,386 | - | - |
| Total Distribution & General Plant | 9,464,262,759 | 8,707,477,787 | 8,388,525,990 | 286,014,494 | 3,704,651,773 | 221,876,237 | |
| Total Electric Department | <u>18,072,975,368</u> | <u>17,150,272,100</u> | <u>16,566,996,169</u> | <u>460,738,386</u> | <u>5,888,402,519</u> | <u>254,841,569</u> | |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|---|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| GAS DEPARTMENT | | | | | | |
| Storage Plant | | | | | | |
| G-360.1 | - | - | - | - | - | - |
| G-361.0 | - | - | - | - | - | - |
| G-362.1 | - | - | - | - | - | - |
| G-363.3 | - | - | - | - | - | - |
| G-363.6 | 2,168,803 | 2,168,803 | 2,168,803 | - | 1,495,410 | - |
| Total Storage Plant | 2,168,803 | 2,168,803 | 2,168,803 | - | 1,495,410 | - |
| Transmission Plant | | | | | | |
| G-365.1 | 4,649,144 | 4,649,144 | - | - | - | - |
| G-365.2 | 3,514,781 | 3,514,781 | - | 3,514,781 | - | 1,709,786 |
| G-366.0 | 23,219,943 | 23,219,943 | 23,219,943 | - | 12,154,360 | - |
| G-367.0 | 462,339,035 | 462,339,035 | 462,339,035 | - | 103,080,064 | - |
| G-368.0 | 105,008,385 | 105,008,385 | 105,008,385 | - | 77,017,882 | - |
| G-369.0 | 29,131,175 | 29,131,175 | 29,131,175 | - | 19,267,038 | - |
| G-371.0 | 2,842,374 | 2,842,374 | 2,842,374 | - | 389,713 | - |
| Subtotal Transmission Plant | 630,704,837 | 630,704,837 | 622,540,912 | 3,514,781 | 211,909,058 | 1,709,786 |
| Less Out of Scope Incremental Projects-Amort | - | - | - | - | - | - |
| Less Out of Scope Incremental Projects-Deprec | - | (202,603,527) | (202,603,527) | - | (5,079,076) | - |
| Total Transmission Plant | 630,704,837 | 428,101,311 | 419,937,386 | 3,514,781 | 206,829,982 | 1,709,786 |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|---|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| Distribution & General Plant | | | | | | |
| Distribution | | | | | | |
| G-374.1 | 1,514,273 | 1,514,273 | - | - | - | - |
| G-374.2 | 8,517,872 | 8,517,872 | - | 8,517,872 | - | 7,606,667 |
| G-375.0 | 43,447 | 43,447 | 43,447 | - | 61,253 | - |
| G-376.0 | 1,510,244,025 | 1,510,244,025 | 1,510,244,025 | - | 468,957,940 | - |
| G-376.0 Top-side retirement | (3,359,331) | (3,359,331) | (3,359,331) | - | (3,359,331) | - |
| G-378.0 | 21,185,573 | 21,185,573 | 21,185,573 | - | 10,232,231 | - |
| G-380.0 | 523,249,607 | 523,249,607 | 523,249,607 | - | 312,035,413 | - |
| G-380.0 Top-side retirement | (893,247) | (893,247) | (893,247) | - | (893,247) | - |
| G-381.0 | 188,284,846 | 188,284,846 | 188,284,846 | - | 85,205,659 | - |
| G-382.0 | 125,662,706 | 125,662,706 | 125,662,706 | - | 51,112,551 | - |
| G-385.0 | 1,516,811 | 1,516,811 | 1,516,811 | - | 1,349,360 | - |
| G-387.11 | 993,722 | 993,722 | 993,722 | - | 876,782 | - |
| G-387.12 | 9,745,099 | 9,745,099 | 9,745,099 | - | 5,508,815 | - |
| G-387.13 | 658,196 | 658,196 | 658,196 | - | 658,196 | - |
| Subtotal Distribution | 2,387,363,600 | 2,387,363,600 | 2,377,331,455 | 8,517,872 | 931,745,621 | 7,606,667 |
| Less G-387.13 (CNG Balancing Acct.) | - | (658,196) | (658,196) | - | (658,196) | - |
| Less Out of Scope Incremental Projects-Amort | - | - | - | - | - | - |
| Less Out of Scope Incremental Projects-Deprec | - | (55,089,943) | (55,089,943) | - | (1,368,085) | - |
| Total Distribution | 2,387,363,600 | 2,331,615,460 | 2,321,583,316 | 8,517,872 | 929,719,340 | 7,606,667 |
| General Plant | | | | | | |
| G-392.1 | - | - | - | - | 25,503 | - |
| G-392.2 | - | - | - | - | - | - |
| G-394.1 | 24,533,282 | 24,533,282 | 24,533,282 | - | 5,295,729 | - |
| G-394.2 | 63,820 | 63,820 | 63,820 | - | 33,112 | - |
| G-395.0 | - | - | - | - | (7,344) | - |
| G-396.0 | - | - | - | - | (1,088) | - |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|---|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| General Plant (cont.) | | | | | | |
| G-397.0 | 2,256,364 | 2,256,364 | 2,256,364 | - | 1,126,597 | - |
| G-398.0 | 465,787 | 465,787 | 465,787 | - | 192,693 | - |
| Subtotal General | 27,319,253 | 27,319,253 | 27,319,253 | - | 6,665,202 | - |
| Franchises | 86,104 | 86,104 | - | 86,104 | - | 86,104 |
| Intangibles | - | - | - | - | - | - |
| Total Distribution & General Plant | 2,414,768,957 | 2,359,020,818 | 2,348,902,569 | 8,603,976 | 936,384,541 | 7,692,771 |
| TOTAL GAS DEPARTMENT | 3,047,642,598 | 2,789,290,932 | 2,771,008,758 | 12,118,757 | 1,144,709,933 | 9,402,558 |
| COMMON PLANT | | | | | | |
| C-303.0 & C-303.1 (15 year life) | 207,796,949 | 207,796,949 | - | 207,796,949 | - | 9,360,222 |
| C-303.0 (fully recovered) (15-year life) | - | - | - | - | - | - |
| C-303.0 & C-303.1 (5 year life) | 460,159,564 | 460,159,564 | - | 460,159,564 | - | 200,633,867 |
| C-303.0 (fully recovered) (5-year life) | 241,479,553 | 241,479,553 | - | 241,479,553 | - | 241,479,553 |
| C-389.1 | 7,494,796 | 7,494,796 | - | - | - | - |
| C-389.2 | 27,776 | 27,776 | - | - | - | 27,776 |
| C-390.0 | 562,683,691 | 562,683,691 | 562,683,691 | - | 195,013,888 | - |
| C-391.1 | 40,037,638 | 40,037,638 | 40,037,638 | - | 14,284,667 | - |
| C-391.2 | 123,080,021 | 123,080,021 | 123,080,021 | - | 60,647,401 | - |
| C-392.1 | 406,252 | 406,252 | 406,252 | - | 283,071 | - |
| C-392.2 | 107,978 | 107,978 | 107,978 | - | 19,013 | - |
| C-392.3 | 12,139,288 | 12,139,288 | 12,139,288 | - | 4,638,891 | - |
| C-393.0 | 332,983 | 332,983 | 332,983 | - | 72,500 | - |
| C-394.1 | 1,520,840 | 1,520,840 | 1,520,840 | - | 676,248 | - |
| C-394.2 | 142,759 | 142,759 | 142,759 | - | 98,817 | - |
| C-394.3 | 1,837,004 | 1,837,004 | 1,837,004 | - | 674,883 | - |
| C-395.0 | 1,731,095 | 1,731,095 | 1,731,095 | - | 1,017,411 | - |

**PLANT-IN-SERVICE, DEPRECIABLE PLANT AND ASSOCIATED RESERVES
RECONCILIATION TO OPERATING REPORTS & UNBUNDLED BALANCES
AS OF 12/31/2021**

| CLASSIFICATION (A) | CLASSIFIED CAPITAL 12/31/2021 (B) | TOTAL PLANT IN SERVICE (C) | DEPRECIABLE PLANT (D) | AMORTIZED PLANT (E) | RATE BASE DEPRECIATION RESERVE 12/31/2021 (F) | AMORTIZATION RESERVE 12/31/2021 (G) |
|--|--|-------------------------------------|-----------------------------|---------------------------|---|--|
| Common Plant (cont.) | - | - | - | - | (192,979) | - |
| C-396.0 | 353,877,194 | 353,877,194 | 353,877,194 | - | 130,419,384 | - |
| C-397.0 | 3,585,062 | 3,585,062 | 3,585,062 | - | 833,853 | - |
| C-398.0 | - | - | - | - | - | - |
| Subtotal Common Plant | 2,018,440,443 | 2,018,440,443 | 1,101,481,805 | 909,436,066 | 408,487,048 | 451,501,419 |
| Less Out of Scope Incremental Projects-Software | - | (29,981,377) | - | (29,981,377) | - | (4,718,368) |
| Less Out of Scope Incremental Projects-Hardware | - | (35,569) | (35,569) | - | (13,631) | - |
| Less Out of Scope Incremental Projects-Other | - | (23,560,198) | (23,560,198) | - | (1,154,303) | - |
| Less 2019 GRC Disallowed Projects-Software | (4,128,951) | (4,128,951) | - | (4,128,951) | - | (2,042,947) |
| Less 2019 GRC Disallowed Projects-Hardware | (19,579) | (19,579) | (19,579) | - | (13,577) | - |
| TOTAL COMMON PLANT | 2,014,291,913 | 1,960,714,769 | 1,077,866,459 | 875,325,738 | 407,305,537 | 444,740,105 |
| GRAND TOTAL | 23,134,909,879 | 21,900,277,800 | 20,415,871,386 | 1,348,182,881 | 7,440,417,989 | 708,984,231 |
| TOTALS FOR ELECTRIC GENERATION, NUCLEAR, ELECTRIC DISTRIBUTION, GAS & COMMON FOR 2024 GRC | 15,661,418,202 | 14,562,882,868 | 13,328,193,176 | 1,173,458,989 | 5,835,077,148 | 676,018,899 |

*Franchises and Intangible plant balances are included for Rate Base purposes. Associated reserves are included in Amortization & Other.

| | | | | | | |
|---|-------------|-----------------|-----------------|--------------|--------------|-------------|
| Total Recap of Out of Scope Incremental Costs | - | (1,233,973,882) | (1,201,887,113) | (31,126,148) | (82,803,177) | (4,820,185) |
| Total Recap of 2019 GRC Disallowed Projects | (6,749,889) | (6,749,889) | (1,641,491) | (5,108,397) | (692,555) | (2,628,180) |
| | (6,749,889) | (1,240,723,771) | (1,203,528,605) | (36,234,545) | (83,495,732) | (7,448,365) |

| | | | |
|-------|--|--------------------------|--------------|
| Plus: | Total Classified Capital | 15,661,418,201.75 | cell D-502 |
| | Transmission | 7,473,491,676.90 | cell D-193 |
| | Ties to Total FERC Form 1 & 2 | 23,134,909,878.65 | ¹ |

FERC Form 1 & 2 Reconciliation

| | |
|--------------------------|-----------------------|
| Form 1, Pg 207, Line 104 | 18,107,371,437 |
| Form 1, Page 356 | 2,256,693,312 |
| Form 2, Pg 209, Line 129 | 3,200,655,070 |
| | <u>23,564,719,819</u> |

Less:

| | |
|--|-----------------------|
| FAS 143/FIN 47 Adjust. | 178,808,919 |
| FERC Permanent Adj.-Cuyamaca Energy Ctr | 14,105,025 |
| Property Under Capital Leases (F1 page 200-201, Line | 236,895,988 |
| | <u>23,134,909,887</u> |
| | ¹ |

General Ledger

| | |
|--------------------------|--------------------|
| 18,075,576,726.30 | 1410200 |
| (979,446.23) | 1410206 |
| (1,621,911.83) | 1410208 |
| 3,051,895,175.72 | 1410000 |
| (4,252,578.00) | 1410005 |
| 2,015,880,441.86 | 1410900 |
| 2,560,001.47 | 1410340 |
| (4,148,530.64) | 1410905 |
| <u>23,134,909,878.65</u> | |
| | ¹ Total |

0.00

| | | |
|---|-------------------------|-----------------------|
| Line 502 | 5,835,077,147.79 | 676,018,899.42 |
| Transmission (Line 193) | 1,605,340,840.84 | 32,965,332.00 |
| | <u>7,440,417,988.64</u> | <u>708,984,231.43</u> |
| Sum of cell k-520 plus m-520 | | 8,149,402,220.06 |
| Silvergate Fully Recovered | | 46,518.29 |
| Total Recap of Out of Scope Incremental Cos | | 87,623,362.54 |
| VGIBA adjustment | | (5,302,133.24) |
| CNG Fully Recovered | | <u>658,196.33</u> |

Ties to Total Reserve 8,232,428,163.98 ²

FERC Form 1 & 2 Reconciliation

| | |
|--|------------------|
| FERC Form 1, Page 200, col. (b), line 18 | 7,314,136,707 |
| FERC Form 1, Page 200, col. (b), line 21 | 905,166,123 |
| FERC Form 1, Page 200, col. (b), line 26 | 31,472,139 |
| FERC Form 1, Page 200, col. (b), line 26 | <u>2,500,480</u> |
| | 8,253,275,449 |

Less: FAS 143/FIN 47 Adjustments (1,230,900,097)
Nuclear Decommissioning 1,011,036,365
Capital Lease Amort. 191,383,130
Citizen's Leased to Others 31,472,139
FERC-Cuyamaca Adj 17,855,747

8,232,428,165 ²

¹

| OUT of SCOPE/DISALLOWED PROJECTS | Classified Capital | Plant in Service | Depr Plant | Amort Plant | Accum Depr | Accum Amor |
|---|--------------------|------------------|----------------|-------------|-----------------|-------------|
| Palomar Disallowed Project | 1,621,911.83 | 1,621,911.83 | 1,621,911.83 | - | (678,977.80) | - |
| PSEP Line 1600 Gas Transmission | - | 202,603,526.68 | 202,603,526.68 | - | (5,079,075.67) | - |
| PSEP Line 1600 Gas Distribution | - | 18,281,745.06 | 18,281,745.06 | - | (264,651.54) | - |
| VGIBA (Above Cap) | - | 103,669.29 | - | 103,669.29 | (4,467,671.47) | (78,106.11) |
| ED Software Distribution Plant | - | 16,643,938.65 | 16,643,938.65 | - | - | - |
| EI Cajon Storage (LGBA) Distribution Plant | - | 24,859,484.54 | 24,859,484.54 | - | (10,660,487.38) | - |
| General Plant | - | 2,274,767.88 | 2,274,767.88 | - | (292,306.03) | - |
| Escondido Storage (LGBA) Distribution Plant | - | 74,614,522.83 | 74,614,522.83 | - | (32,559,166.42) | - |
| General Plant | - | 1,951,401.37 | 1,951,401.37 | - | (302,146.16) | - |
| Miramar Top Gun (LGBA) Distribution Plant | - | 57,333,643.73 | 57,333,643.73 | - | (2,897,511.94) | - |
| General Plant | - | 278,001.43 | 278,001.43 | - | (7,101.98) | - |
| Rate Reform TOU-Common | - | - | - | - | - | - |
| MMBA-Bridge Electric-ED | - | 36,030,356.49 | 36,030,356.49 | - | (1,328,033.90) | - |
| MMBA-Bridge Gas | - | 35,909,046.18 | 35,909,046.18 | - | (1,071,604.68) | - |
| CEMA's Generation Plant | - | 2,587.82 | 2,587.82 | - | (105.56) | - |
| Distribution Plant | - | 4,530,973.67 | 4,530,973.67 | - | (173,983.56) | - |
| General Plant | - | 451,473.39 | 451,473.39 | - | (6,088.82) | - |
| Gas Distribution | - | 82,969.82 | 82,969.82 | - | 4,078.47 | - |
| MDHDMA Distribution Plant | - | 482,898.32 | 482,898.32 | - | (4,695.77) | - |
| General Plant | - | 1,792.95 | 1,792.95 | - | (76.65) | - |
| LDBA Distribution Plant | - | 113,735.67 | 113,735.67 | - | (2,145.38) | - |
| General Plant | - | - | - | - | - | - |
| Gas Leak Abatement (NGLAPBA) | - | 816,182.06 | 816,182.06 | - | (35,907.75) | - |
| WMPMA-net of revenue reversal | - | - | - | - | - | - |

| OUT OF SCOPE/DISALLOWED PROJECTS | Classified Capital | Plant in Service | Depr Plant | Amort Plant | Accum Depr | Accum Amor |
|--|---------------------|-------------------------|-------------------------|----------------------|------------------------|-----------------------|
| ED Software | - | 542,646.95 | - | 542,646.95 | - | (13,689.52) |
| Generation Plant | - | 3,486,140.37 | 3,486,140.37 | - | (16,771.90) | - |
| Distribution Land | - | 960,620.87 | - | - | - | - |
| Distribution Land Rights | - | 498,454.42 | - | 498,454.42 | - | (10,022.00) |
| Distribution Plant | - | 673,568,252.13 | 673,568,252.13 | - | (21,245,359.97) | - |
| General Plant | - | 23,973,905.56 | 23,973,905.56 | - | (1,224,428.76) | - |
| Common Software | - | 29,981,376.98 | - | 29,981,376.98 | - | (4,718,367.72) |
| Common Hardware | - | 35,568.79 | 35,568.79 | - | (13,630.96) | - |
| Common Other | - | 23,560,197.94 | 23,560,197.94 | - | (1,154,303.42) | - |
| Disallowed 2019 Projects | | | | | | |
| ED Software | 979,446.23 | 979,446.23 | - | 979,446.23 | - | (585,233.09) |
| Common Software | 4,128,951.21 | 4,128,951.21 | - | 4,128,951.21 | - | (2,042,946.65) |
| Common Hardware | 19,579.43 | 19,579.43 | 19,579.43 | - | (13,576.82) | - |
| TOTAL | 6,749,888.70 | 1,240,723,770.54 | 1,203,528,604.59 | 36,234,545.08 | (83,495,731.80) | (7,448,365.09) |
| Total Out of Scope Incremental Projects | | | | | | |
| ED Software | - | 646,316.24 | - | 646,316.24 | - | (91,795.63) |
| Generation Plant | - | 3,488,728.19 | 3,488,728.19 | - | (16,877.46) | - |
| Distribution Land | - | 960,620.87 | - | - | - | - |
| Distribution Land Rights | - | 498,454.42 | - | 498,454.42 | - | (10,022.00) |
| Distribution Plant | - | 888,177,806.03 | 888,177,806.03 | - | (73,339,055.77) | - |
| General Plant | - | 28,931,342.58 | 28,931,342.58 | - | (1,832,148.40) | - |
| Gas Transmission | - | 202,603,526.68 | 202,603,526.68 | - | (5,079,075.67) | - |
| Gas Distribution | - | 55,089,943.12 | 55,089,943.12 | - | (1,368,085.49) | - |
| Common Software | - | 29,981,376.98 | - | 29,981,376.98 | - | (4,718,367.72) |
| Common Hardware | - | 35,568.79 | 35,568.79 | - | (13,630.96) | - |
| Common Other | - | 23,560,197.94 | 23,560,197.94 | - | (1,154,303.42) | - |
| Subtotal | - | 1,233,973,881.84 | 1,201,887,113.33 | 31,126,147.64 | (82,803,177.18) | (4,820,185.35) |
| Total Disallowed Projects | | | | | | |
| Palomar Disallowed Proj | 1,621,911.83 | 1,621,911.83 | 1,621,911.83 | - | (678,977.80) | - |
| ED Software | 979,446.23 | 979,446.23 | - | 979,446.23 | - | (585,233.09) |
| Common Software | 4,128,951.21 | 4,128,951.21 | - | 4,128,951.21 | - | (2,042,946.65) |
| Common Hardware | 19,579.43 | 19,579.43 | 19,579.43 | - | (13,576.82) | - |
| Subtotal | 6,749,888.70 | 6,749,888.70 | 1,641,491.26 | 5,108,397.44 | (692,554.62) | (2,628,179.74) |
| TOTAL | 6,749,888.70 | 1,240,723,770.54 | 1,203,528,604.59 | 36,234,545.08 | (83,495,731.80) | (7,448,365.09) |

Reclassification and Allocation of Plant Accounts

As agreed upon in FERC Transmission Access filing and adopted in the 1999 Cost of Service proceeding, the following FERC accounts are redefined or allocated.

Plant Account E302 – Franchises Defined as Electric Distribution

Approximately \$223,000 in electric franchise costs is defined as electric distribution since they are costs of the electric distribution franchises to serve the various cities and counties in SDG&E's service territory.

Plant Account E303 – Intangibles Defined as Electric Distribution

Approximately \$189.7 million in electric software costs are defined as electric distribution as they directly support the operational functions of the electric distribution business unit.

Plant Account E340 – Other Production Land Redefined as Electric Distribution

The Company owns 6.23 acres of land, which was originally purchased for a gas turbine site and was therefore classified as "Other Production." Of this land, 6.08 acres with a historical cost of \$140,021 is now being used for an electric distribution substation.

Plant Account E344/345 – Other Production Equipment Redefined as Electric Distribution

There is \$41.0 million in other production generator equipment and \$2.3 million in accessory electric equipment classified in FERC plant accounts E344/E345, respectively, that is redefined as distribution plant. Although traditionally booked to FERC E344/E345, these assets are primarily solar photovoltaic systems used to support the development of sustainably built communities, allowing SDG&E to deploy local distributed generation to our distribution customers.

Plant Account E350 – Transmission Land Redefined as Distribution

There is \$13.5 million in transmission land and land rights classified in FERC plant account E350 that is redefined as distribution land as a result of electric restructuring. This land

was purchased for substation facilities which “step-down” energy from transmission to distribution voltages. The land, in each case, was previously classified as transmission because it had two or more transmission lines serving the substation. For electric restructuring there is a need to recognize that one use of the land on which substation plant is sited, is distribution. Accordingly, for each of these sites, 50% of the historical cost of the land was redefined to distribution plant. In the case where there is more than one high-side line coming into the substation and one low-side line moving out of the substation, approximately 25% of the historical cost of the land was redefined to distribution plant.

Plant Account 352 – Transmission Structures & Improvements Redefined as Distribution Plant

There is \$108.2 million in transmission substation structures and improvements classified in FERC plant account E352 that was redefined as distribution plant as a result of electric restructuring. This plant consists primarily of control houses, fencing, lighting, and landscaping associated with substations which “step-down” energy from transmission to distribution voltages. The structures and improvements were all classified as transmission because two or more transmission lines serve the substation.

For electric restructuring, there is a need to recognize that one use of the structures and improvements is associated with the distribution function for each such substation. Accordingly, for each of these sites, 50% of the historical cost of the structures and improvements was defined as distribution plant. Subsequently where there are sites that have more than one high-side line coming into the substation and one low-side line moving out of the substation, approximately 25% of the historical cost of the structures and improvements is defined as distribution plant.

Plant Account E353 – Transmission Substation Equipment Redefined as Distribution Plant

There is \$2.4 million in transmission equipment classified in FERC substation plant account E353 that is redefined as distribution plant for purposes of electric restructuring. This equipment is mostly transmission “oil circuit breakers” and “switches” used to protect and isolate distribution “step-down” transformers. This equipment carries a transmission voltage and under traditional FERC accounting is classified as transmission. However, this transmission

equipment serves no purpose other than to protect the distribution transformer, therefore, under restructuring it is redefined as distribution plant.

Plant Account E360 – Distribution Land & Land Rights Redefined as Transmission and the Remaining Balance Applicable To Distribution

Under traditional FERC Accounting, all of account E360, Land and Land Rights, is distribution plant. However, as a result of electric restructuring part of the land is redefined to transmission. This land was purchased for substation facilities which “step-down” energy from transmission to distribution voltages. Although the land in each case serves both transmission and distribution facilities, each parcel was historically classified as distribution because only one transmission line served the substation. For electric restructuring, there is a need to recognize that one use of the land on which the substation facilities are sited is transmission. Accordingly, for each of these sites, 50% of the historical cost of the land, amounting to \$3.6 million, is redefined as transmission plant.

With the above amounts redefined to transmission, the remaining distribution E360 land & land right balance is \$111.1 million.

Plant Account 361 – Distribution Structures and Improvements Redefined as Transmission and the Remaining Balance Applicable to Distribution

Under traditional FERC accounting, all of account E361 is distribution plant. However, for purposes of restructuring part of this account is redefined to transmission. This plant consists primarily of fencing, lighting, landscaping, and some control houses associated with substations which “step-down” energy from transmission to distribution voltages. These structures and improvements were classified entirely as distribution because only one transmission line feeds the substation.

For electric restructuring there is a need to recognize that one use of the structures and improvements is associated with transmission for each such substation. Accordingly, for each of these sites, 50% of the historical cost of these structures and improvements is redefined as “transmission.” This amounts to a total of \$1.5 million for these sites.

With the above amount redefined as transmission, the remaining distribution E361 – Structures and Improvements is \$11.8 million.

Electric General Plant

General Plant is land, structures and improvements, transportation equipment, stores equipment, shop and garage equipment, portable tools, laboratory equipment, power operated equipment, communications equipment, and miscellaneous equipment, not charged to a specific electric function. The land, structures and improvements and other equipment are classified in electric plant account series 389 to 398, as required by the FERC. The plant is classified into these electric general accounts only if it entirely serves an electric function. (Note: if such plant is classified as Gas General, or Common plant, the same series of plant accounts are used, but the plant entirely serves a gas function, or serves both electric and gas functions and is therefore “common.”)

General Plant Assigned to Electric Distribution / Electric Generation

Before electric restructuring, electric general plant accounts were simply included in the total of electric plant for rate setting purposes. Since rates are now “unbundled” for rate setting, that portion of Electric General Plant associated with Electric Distribution and Electric Generation must be determined for this General Rate Case Study.

The method of assigning Electric General Plant to Electric Distribution and Generation that has been used in previous CPUC filings is the use of electric labor ratio percentages, as developed and supported by the Segmentation and Reassignment Rates witness. These are the same methods used in our annual FERC Transmission Access filing for the last five cycles. Of the \$518.9 million in recorded 2021 Electric General plant, \$396.2 million is assigned to Electric Distribution and \$25.1 million is assigned to Electric Generation.

Common Plant Assigned Electric Distribution / Electric Generation

The method of assigning Common Plant to Electric Distribution and Electric Generation that has been used in previous CPUC filings is the use of total company labor ratio percentages to allocate Common Plant between Electric Transmission, Electric Generation, Electric Distribution and Gas, as developed and supported by the Segmentation and Reassignment Rates witness. Of the \$2,014.3 million in recorded 2021 Common plant, \$1,148.5 million is assigned

to Electric Distribution, \$72.6 million is assigned to Electric Generation and \$510.2 million is assigned to Gas.

| | | | |
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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------------|------------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | — | |
| 3 | (302) Franchises and Consents | 222,841 | |
| 4 | (303) Miscellaneous Intangible Plant | 191,341,267 | 569,423 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 191,564,108 | 569,423 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 14,526,518 | — |
| 9 | (311) Structures and Improvements | 91,410,208 | 21,264 |
| 10 | (312) Boiler Plant Equipment | 162,192,323 | 2,865,019 |
| 11 | (313) Engines and Engine-Driven Generators | — | |
| 12 | (314) Turbogenerator Units | 131,402,613 | 1,338,434 |
| 13 | (315) Accessory Electric Equipment | 86,962,688 | — |
| 14 | (316) Misc. Power Plant Equipment | 59,602,710 | 5,286,153 |
| 15 | (317) Asset Retirement Costs for Steam Production | 5,259,070 | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 551,356,130 | 9,510,870 |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | — | |
| 19 | (321) Structures and Improvements | — | |
| 20 | (322) Reactor Plant Equipment | — | |
| 21 | (323) Turbogenerator Units | — | |
| 22 | (324) Accessory Electric Equipment | — | |
| 23 | (325) Misc. Power Plant Equipment | — | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | — | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of Lines 18 thru 24) | — | — |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | — | |
| 28 | (331) Structures and Improvements | — | |
| 29 | (332) Reservoirs, Dams, and Waterways | — | |
| 30 | (333) Water Wheels, Turbines, and Generators | — | |
| 31 | (334) Accessory Electric Equipment | — | |
| 32 | (335) Misc. Power Plant Equipment | — | |
| 33 | (336) Roads, Railroads, and Bridges | — | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | — | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | — | — |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 226,796 | — |
| 38 | (341) Structures and Improvements | 24,812,767 | 127,058 |
| 39 | (342) Fuel Holders, Products and Accessories | 22,279,073 | — |
| 40 | (343) Prime Movers | 105,365,778 | 166,380 |
| 41 | (344) Generators | 366,763,275 | 9,126,937 |
| 42 | (345) Accessory Electric Equipment | 33,767,456 | 129,106 |
| 43 | (346) Misc. Power Plant Equipment | 40,164,692 | 29,128,792 |
| 44 | (347) Asset Retirement Costs for Other Production | — | |
| 44.1 | (348) Energy Storage Equipment - Production | — | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 593,379,837 | 38,678,273 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 1,144,735,967 | 48,189,143 |

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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
|--------------------|--------------------|------------------|----------------------------------|--|-------------|
| | | | | | 1 |
| | | | | | 2 |
| | | | 222,841 | | 3 |
| | (17,094) | | 191,893,596 | | 4 |
| — | (17,094) | — | 192,116,437 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | 14,526,518 | | 8 |
| | (1,318) | | 91,430,154 | | 9 |
| — | (672) | | 165,056,670 | | 10 |
| | | | | | 11 |
| | | | 132,739,547 | | 12 |
| — | (797) | | 86,961,891 | | 13 |
| | (2,685) | | 64,886,178 | | 14 |
| | (3,303,758) | | 1,955,312 | | 15 |
| — | (3,310,730) | — | 557,556,270 | | 16 |
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| | | | | | 34 |
| — | — | — | — | | 35 |
| | | | | | 36 |
| | | | 226,796 | | 37 |
| | (359) | 1,000 | 24,940,466 | | 38 |
| | (80) | — | 22,278,993 | | 39 |
| — | (691) | — | 105,531,467 | | 40 |
| 38,248,482 | (80,809) | (1,000) | 337,559,921 | | 41 |
| — | (10) | — | 33,896,552 | | 42 |
| | (2,683) | — | 69,290,801 | | 43 |
| | | | | | 44 |
| | | | | | 44.1 |
| 38,248,482 | (84,632) | — | 593,724,996 | | 45 |
| 38,248,482 | (3,395,362) | — | 1,151,281,266 | | 46 |
| | | | | | |

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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
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| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | |
|---|--|-------------------------------------|------------------|
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
| 47 | 3. TRANSMISSION PLANT | | |
| 48 | (350) Land and Land Rights | 252,442,567 | 4,009,991 |
| 48.1 | (351) Energy Storage Equipment - Transmission | — | |
| 49 | (352) Structures and Improvements | 669,356,121 | 82,918,323 |
| 50 | (353) Station Equipment | 1,966,465,850 | 209,901,233 |
| 51 | (354) Towers and Fixtures | 922,725,564 | 6,653,764 |
| 52 | (355) Poles and Fixtures | 930,750,214 | 59,371,599 |
| 53 | (356) Overhead Conductors and Devices | 821,798,414 | 47,516,727 |
| 54 | (357) Underground Conduit | 550,520,796 | 10,355,756 |
| 55 | (358) Underground Conductors and Devices | 557,705,658 | 12,712,430 |
| 56 | (359) Roads and Trails | 370,697,495 | 9,872,611 |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | 928,663 | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 7,043,391,342 | 443,312,434 |
| 59 | 4. DISTRIBUTION PLANT | | |
| 60 | (360) Land and Land Rights | 110,481,006 | 4,210,681 |
| 61 | (361) Structures and Improvements | 12,303,450 | 962,349 |
| 62 | (362) Station Equipment | 617,985,881 | 44,983,038 |
| 63 | (363) Storage Battery Equipment | 125,965,956 | 56,804,921 |
| 64 | (364) Poles, Towers, and Fixtures | 941,396,761 | 115,627,829 |
| 65 | (365) Overhead Conductors and Devices | 974,345,978 | 193,551,872 |
| 66 | (366) Underground Conduit | 1,598,054,522 | 124,992,054 |
| 67 | (367) Underground Conductors and Devices | 1,763,177,307 | 213,864,845 |
| 68 | (368) Line Transformers | 752,621,931 | 46,277,655 |
| 69 | (369) Services | 620,724,886 | 88,937,539 |
| 70 | (370) Meters | 273,059,948 | 14,687,470 |
| 71 | (371) Installations on Customer Premises | 74,443,380 | 537,620 |
| 72 | (372) Leased Property on Customer Premises | — | |
| 73 | (373) Street Lighting and Signal Systems | 34,064,775 | 1,796,850 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 25,092,921 | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 7,923,718,702 | 907,234,723 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | |
| 77 | (380) Land and Land Rights | — | |
| 78 | (381) Structure and Improvements | — | |
| 79 | (382) Computer Hardware | — | |
| 80 | (383) Computer Software | — | |
| 81 | (384) Communication Equipment | — | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | — | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | — | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | — | — |
| 85 | 6. GENERAL PLANT | | |
| 86 | (389) Land and Land Rights | 7,312,143 | |
| 87 | (390) Structures and Improvements | 45,611,646 | |
| 88 | (391) Office Furniture and Equipment | — | |
| 89 | (392) Transportation Equipment | 58,146 | |
| 90 | (393) Stores Equipment | 46,522 | |
| 91 | (394) Tools, Shop and Garage Equipment | 37,634,714 | 3,490,439 |
| 92 | (395) Laboratory Equipment | 5,336,019 | — |
| 93 | (396) Power Operated Equipment | 60,529 | — |
| 94 | (397) Communication Equipment | 387,968,334 | 27,475,567 |
| 95 | (398) Miscellaneous Equipment | 3,204,867 | 114,293 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 487,232,920 | 31,080,299 |
| 97 | (399) Other Tangible Property | — | |
| 98 | (399.1) Asset Retirement Costs for General Plant | — | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97, and 98) | 487,232,920 | 31,080,299 |
| 100 | TOTAL (Accounts 101 and 106) | 16,790,643,039 | 1,430,386,022 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | — | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | — | |
| 103 | (103) Experimental Plant Unclassified | — | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 16,790,643,039 | 1,430,386,022 |

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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
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| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
|---|--------------------|------------------|----------------------------------|--|-------------|
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 47 |
| | (1,551) | | 256,451,007 | | 48 |
| | | | | | 48.1 |
| 195,778 | (193,935) | (35,702) | 751,849,029 | | 49 |
| 1,667,653 | (576,604) | (1,396,399) | 2,172,726,427 | | 50 |
| — | (3,955) | — | 929,375,373 | | 51 |
| 7,684,894 | (387,241) | 11 | 982,049,689 | | 52 |
| 1,919,462 | (105,037) | (140,894) | 867,149,748 | | 53 |
| | (388,314) | — | 560,488,238 | | 54 |
| | (345,656) | — | 570,072,432 | | 55 |
| | (411,184) | — | 380,158,922 | | 56 |
| | 4,639,851 | — | 5,568,514 | | 57 |
| 11,467,787 | 2,226,374 | (1,572,984) | 7,475,889,379 | | 58 |
| | | | | | 59 |
| 5,191 | 1,396 | — | 114,687,892 | | 60 |
| 904 | (240) | — | 13,264,655 | | 61 |
| 1,217,011 | (44,381) | (321,782) | 661,385,745 | | 62 |
| — | (21,285) | — | 182,749,592 | | 63 |
| 23,148,506 | (82,165) | (130,864) | 1,033,663,055 | | 64 |
| 7,876,954 | (82,168) | (556,168) | 1,159,382,560 | | 65 |
| 1,899,720 | (36,743) | (23,868,557) | 1,697,241,556 | | 66 |
| 11,707,090 | 2,511,620 | 26,741,936 | 1,994,588,618 | | 67 |
| 3,259,202 | (29,321) | — | 795,611,063 | | 68 |
| 1,658,225 | (41,923) | (1,859,305) | 706,102,972 | | 69 |
| 755,553 | (140) | — | 286,991,725 | | 70 |
| 15,382 | (6,938) | (6,207) | 74,952,473 | | 71 |
| | | | | | 72 |
| 65,672 | (3,126) | (326) | 35,792,501 | | 73 |
| | (12,325,699) | — | 12,767,222 | | 74 |
| 51,609,410 | (10,161,113) | (1,273) | 8,769,181,629 | | 75 |
| | | | | | 76 |
| | | | | | 77 |
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| | | | | | 81 |
| | | | | | 82 |
| | | | | | 83 |
| — | — | — | — | | 84 |
| | | | | | 85 |
| | — | — | 7,312,143 | | 86 |
| | (24,478) | (118,133) | 45,469,035 | | 87 |
| | | | | | 88 |
| | — | — | 58,146 | | 89 |
| | (490) | — | 46,032 | | 90 |
| 228,053 | (115) | — | 40,896,985 | | 91 |
| | — | — | 5,336,019 | | 92 |
| | — | — | 60,529 | | 93 |
| 287,150 | (302,598) | 1,570,604 | 416,424,757 | | 94 |
| 12,045 | (11,689) | 3,654 | 3,299,080 | | 95 |
| 527,248 | (339,370) | 1,456,125 | 518,902,726 | | 96 |
| | | | | | 97 |
| | | | | | 98 |
| 527,248 | (339,370) | 1,456,125 | 518,902,726 | | 99 |
| 101,852,927 | (11,686,565) | (118,132) | 18,107,371,437 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 101,852,927 | (11,686,565) | (118,132) | 18,107,371,437 | | 104 |
| | | | | | |

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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of 2021/Q4 |
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| Gas Plant in Service (Accounts 101, 102, 103, and 106) | | | |
|--|--|-------------------------------------|------------------|
| 1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas. 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year. 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d). | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
| 1 | INTANGIBLE PLANT | | |
| 2 | 301 Organization | — | |
| 3 | 302 Franchises and Consents | 86,104 | |
| 4 | 303 Miscellaneous Intangible Plant | — | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2 thru 4) | 86,104 | — |
| 6 | PRODUCTION PLANT | | |
| 7 | Natural Gas Production and Gathering Plant | | |
| 8 | 325.1 Producing Lands | — | |
| 9 | 325.2 Producing Leaseholds | — | |
| 10 | 325.3 Gas Rights | — | |
| 11 | 325.4 Rights-of-Way | — | |
| 12 | 325.5 Other Land and Land Rights | — | |
| 13 | 326 Gas Well Structures | — | |
| 14 | 327 Field Compressor Station Structures | — | |
| 15 | 328 Field Measuring and Regulating Station Equipment | — | |
| 16 | 329 Other Structures | — | |
| 17 | 330 Producing Gas Wells-Well Construction | — | |
| 18 | 331 Producing Gas Wells-Well Equipment | — | |
| 19 | 332 Field Lines | — | |
| 20 | 333 Field Compressor Station Equipment | — | |
| 21 | 334 Field Measuring and Regulating Station Equipment | — | |
| 22 | 335 Drilling and Cleaning Equipment | — | |
| 23 | 336 Purification Equipment | — | |
| 24 | 337 Other Equipment | — | |
| 25 | 338 Unsuccessful Exploration and Development Costs | — | |
| 26 | 339 Asset Retirement Costs for Natural Gas Production and | — | |
| 27 | TOTAL Production and Gathering Plant (Enter Total of lines 8 | — | — |
| 28 | PRODUCTS EXTRACTION PLANT | | |
| 29 | 340 Land and Land Rights | — | |
| 30 | 341 Structures and Improvements | — | |
| 31 | 342 Extraction and Refining Equipment | — | |
| 32 | 343 Pipe Lines | — | |
| 33 | 344 Extracted Products Storage Equipment | — | |

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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of 2021/Q4 |
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--------------------|--------------------|------------------|-------------------------------|
| 1 | | | | |
| 2 | | | | — |
| 3 | | | | 86,104 |
| 4 | | | | — |
| 5 | — | — | — | 86,104 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | — |
| 9 | | | | — |
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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of 2021/Q4 |
|--|---|---|---|

| Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) | | | |
|--|---|-------------------------------------|------------------|
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
| 34 | 345 Compressor Equipment | — | |
| 35 | 346 Gas Measuring and Regulating Equipment | — | |
| 36 | 347 Other Equipment | — | |
| 37 | 348 Asset Retirement Costs for Products Extraction Plant | — | |
| 38 | TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37) | — | — |
| 39 | TOTAL Natural Gas Production Plant (Enter Total of lines 27 and | — | — |
| 40 | Manufactured Gas Production Plant (Submit Supplementary | — | |
| 41 | TOTAL Production Plant (Enter Total of lines 39 and 40) | — | — |
| 42 | NATURAL GAS STORAGE AND PROCESSING PLANT | | |
| 43 | Underground Storage Plant | | |
| 44 | 350.1 Land | — | |
| 45 | 350.2 Rights-of-Way | — | |
| 46 | 351 Structures and Improvements | — | |
| 47 | 352 Wells | — | |
| 48 | 352.1 Storage Leaseholds and Rights | — | |
| 49 | 352.2 Reservoirs | — | |
| 50 | 352.3 Non-recoverable Natural Gas | — | |
| 51 | 353 Lines | — | |
| 52 | 354 Compressor Station Equipment | — | |
| 53 | 355 Other Equipment | — | |
| 54 | 356 Purification Equipment | — | |
| 55 | 357 Other Equipment | — | |
| 56 | 358 Asset Retirement Costs for Underground Storage Plant | — | |
| 57 | TOTAL Underground Storage Plant (Enter Total of lines 44 thru | — | — |
| 58 | Other Storage Plant | | |
| 59 | 360 Land and Land Rights | — | |
| 60 | 361 Structures and Improvements | — | |
| 61 | 362 Gas Holders | — | |
| 62 | 363 Purification Equipment | — | |
| 63 | 363.1 Liquefaction Equipment | — | |
| 64 | 363.2 Vaporizing Equipment | — | |
| 65 | 363.3 Compressor Equipment | — | |
| 66 | 363.4 Measuring and Regulating Equipment | — | |
| 67 | 363.5 Other Equipment | 2,168,803 | |
| 68 | 363.6 Asset Retirement Costs for Other Storage Plant | — | |
| 69 | TOTAL Other Storage Plant (Enter Total of lines 58 thru 68) | 2,168,803 | — |
| 70 | Base Load Liquefied Natural Gas Terminaling and Processing Plant | | |
| 71 | 364.1 Land and Land Rights | — | |
| 72 | 364.2 Structures and Improvements | — | |
| 73 | 364.3 LNG Processing Terminal Equipment | — | |
| 74 | 364.4 LNG Transportation Equipment | — | |
| 75 | 364.5 Measuring and Regulating Equipment | — | |
| 76 | 364.6 Compressor Station Equipment | — | |
| 77 | 364.7 Communications Equipment | — | |
| 78 | 364.8 Other Equipment | — | |
| 79 | 364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas | — | |
| 80 | TOTAL Base Load Liquefied Nat'l Gas, Terminaling and | — | — |

| | | | |
|---|---|---|---|
| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of 2021/Q4 |
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| Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) | | | | |
|--|--------------------|--------------------|------------------|----------------------------------|
| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 34 | | | | — |
| 35 | | | | — |
| 36 | | | | — |
| 37 | | | | — |
| 38 | — | — | — | — |
| 39 | — | — | — | — |
| 40 | | | | — |
| 41 | — | — | — | — |
| 42 | | | | — |
| 43 | | | | — |
| 44 | | | | — |
| 45 | | | | — |
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| 53 | | | | — |
| 54 | | | | — |
| 55 | | | | — |
| 56 | | | | — |
| 57 | — | — | — | — |
| 58 | | | | — |
| 59 | | | | — |
| 60 | | | | — |
| 61 | | | | — |
| 62 | | | | — |
| 63 | | | | — |
| 64 | | | | — |
| 65 | | | | — |
| 66 | | | | — |
| 67 | | | | 2,168,803 |
| 68 | | | | — |
| 69 | — | — | — | 2,168,803 |
| 70 | | | | — |
| 71 | | | | — |
| 72 | | | | — |
| 73 | | | | — |
| 74 | | | | — |
| 75 | | | | — |
| 76 | | | | — |
| 77 | | | | — |
| 78 | | | | — |
| 79 | | | | — |
| 80 | — | — | — | — |

| | | | |
|--|---|---|---|
| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of 2021/Q4 |
|--|---|---|---|

| Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) | | | |
|--|--|-------------------------------------|------------------|
| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
| 81 | TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, | 2,168,803 | — |
| 82 | TRANSMISSION PLAN | | |
| 83 | 365.1 Land and Land Rights | 4,649,144 | — |
| 84 | 365.2 Rights-of-Way | 3,515,542 | — |
| 85 | 366 Structures and Improvements | 20,391,470 | 2,835,740 |
| 86 | 367 Mains | 353,189,287 | 109,514,179 |
| 87 | 368 Compressor Station Equipment | 99,544,751 | 5,491,526 |
| 88 | 369 Measuring and Regulating Station Equipment | 29,107,579 | 27,774 |
| 89 | 370 Communication Equipment | — | — |
| 90 | 371 Other Equipment | 2,794,548 | 47,826 |
| 91 | 372 Asset Retirement Costs for Transmission Plant | 19,865,165 | — |
| 92 | TOTAL Transmission Plant (Enter Totals of lines 83 thru 91) | 533,057,486 | 117,917,045 |
| 93 | DISTRIBUTION PLANT | | |
| 94 | 374 Land and Land Rights | 10,033,427 | 1,325 |
| 95 | 375 Structures and Improvements | 43,447 | — |
| 96 | 376 Mains | 1,388,946,585 | 121,901,224 |
| 97 | 377 Compressor Station Equipment | — | — |
| 98 | 378 Measuring and Regulating Station Equipment-General | 20,837,316 | 348,542 |
| 99 | 379 Measuring and Regulating Station Equipment-City Gate | — | — |
| 100 | 380 Services | 419,961,657 | 103,473,627 |
| 101 | 381 Meters | 179,947,844 | 9,999,181 |
| 102 | 382 Meter Installations | 110,066,292 | 17,053,298 |
| 103 | 383 House Regulators | — | — |
| 104 | 384 House Regulator Installations | — | — |
| 105 | 385 Industrial Measuring and Regulating Station Equipment | 1,516,811 | — |
| 106 | 386 Other Property on Customers' Premises | — | — |
| 107 | 387 Other Equipment | 11,402,036 | — |
| 108 | 388 Asset Retirement Costs for Distribution Plant | 103,831,768 | — |
| 109 | TOTAL Distribution Plant (Enter Total of lines 94 thru 108) | 2,246,587,183 | 252,777,197 |
| 110 | GENERAL PLANT | | |
| 111 | 389 Land and Land Rights | — | — |
| 112 | 390 Structures and Improvements | — | — |
| 113 | 391 Office Furniture and Equipment | — | — |
| 114 | 392 Transportation Equipment | — | — |
| 115 | 393 Stores Equipment | — | — |
| 116 | 394 Tools, Shop, and Garage Equipment | 21,173,948 | 3,715,529 |
| 117 | 395 Laboratory Equipment | — | — |
| 118 | 396 Power Operated Equipment | — | — |
| 119 | 397 Communication Equipment | 2,256,558 | — |
| 120 | 398 Miscellaneous Equipment | 465,785 | — |
| 121 | Subtotal (Enter Total of lines 111 thru 120) | 23,896,291 | 3,715,529 |
| 122 | 399 Other Tangible Property | — | — |
| 123 | 399.1 Asset Retirement Costs for General Plant | — | — |
| 124 | TOTAL General Plant (Enter Total of lines 121, 122 and 123) | 23,896,291 | 3,715,529 |
| 125 | TOTAL (Accounts 101 and 106) | 2,805,795,867 | 374,409,771 |
| 126 | Gas Plant Purchased (See Instruction 8) | — | — |
| 127 | (Less) Gas Plant Sold (See Instruction 8) | — | — |
| 128 | Experimental Gas Plant Unclassified | — | — |
| 129 | TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128) | 2,805,795,867 | 374,409,771 |

| | | | |
|---|---|---|---|
| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of 2021/Q4 |
|---|---|---|---|

| Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued) | | | | |
|--|--------------------|--------------------|------------------|----------------------------------|
| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
| 81 | — | — | — | 2,168,803 |
| 82 | | | | |
| 83 | — | — | — | 4,649,144 |
| 84 | — | (761) | — | 3,514,781 |
| 85 | — | (7,266) | — | 23,219,944 |
| 86 | 107,189 | (74,617) | (182,626) | 462,339,034 |
| 87 | — | (27,890) | — | 105,008,387 |
| 88 | — | (4,177) | — | 29,131,176 |
| 89 | | | | |
| 90 | — | — | — | 2,842,374 |
| 91 | — | 7,168,791 | — | 27,033,956 |
| 92 | 107,189 | 7,054,080 | (182,626) | 657,738,796 |
| 93 | | | | |
| 94 | 2,365 | (243) | — | 10,032,144 |
| 95 | — | — | — | 43,447 |
| 96 | 3,520,786 | (598,159) | 155,830 | 1,506,884,694 |
| 97 | — | — | — | — |
| 98 | — | (284) | — | 21,185,574 |
| 99 | | | | |
| 100 | 1,091,923 | (13,800) | 26,796 | 522,356,357 |
| 101 | 1,662,156 | (24) | — | 188,284,845 |
| 102 | 1,440,180 | (16,704) | — | 125,662,706 |
| 103 | | | | |
| 104 | | | | |
| 105 | — | — | — | 1,516,811 |
| 106 | — | — | — | — |
| 107 | — | (5,017) | — | 11,397,019 |
| 108 | — | 22,146,748 | — | 125,978,516 |
| 109 | 7,717,410 | 21,512,517 | 182,626 | 2,513,342,113 |
| 110 | | | | |
| 111 | | | | — |
| 112 | | | | — |
| 113 | | | | — |
| 114 | — | — | — | — |
| 115 | — | — | — | — |
| 116 | 292,048 | (327) | — | 24,597,102 |
| 117 | — | — | — | — |
| 118 | — | — | — | — |
| 119 | — | (194) | — | 2,256,364 |
| 120 | — | 3 | — | 465,788 |
| 121 | 292,048 | (518) | — | 27,319,254 |
| 122 | | | | |
| 123 | | | | |
| 124 | 292,048 | (518) | — | 27,319,254 |
| 125 | 8,116,647 | 28,566,079 | — | 3,200,655,070 |
| 126 | | | | |
| 127 | | | | |
| 128 | — | — | — | — |
| 129 | 8,116,647 | 28,566,079 | — | 3,200,655,070 |

| | | | |
|---|---|---|------------------------------------|
| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
|---|---|---|------------------------------------|

| COMMON UTILITY PLANT AND EXPENSES | |
|-----------------------------------|---|
| 1. | Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. |
| 2. | Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. |
| 3. | Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. |
| 4. | Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization. |

| Account | Balance Beg. of Year | Additions | Retire From Serv. | Adjs. | Transfers | Balance End of Year |
|------------------------------|-------------------------|--------------------|----------------------|--------------------|----------------|------------------------|
| 303 Misc. Intangible Plant | 685,051,572 | 345,014,337 | 124,598,184 | (160,597) | | 905,307,128 |
| 389 Land & Land Rights | 7,522,569 | | | 4 | | 7,522,573 |
| 390 Structures & Improvs. | 508,494,134 | 54,341,094 | | (269,669) | 118,133 | 562,683,692 |
| 391 Office Furn. & Equip. | 146,758,601 | 28,108,325 | 11,716,842 | (52,005) | | 163,098,079 |
| 392 Transportation Equip. | 12,515,872 | 137,812 | | (166) | | 12,653,518 |
| 393 Stores Equipment | 333,836 | | | (853) | | 332,983 |
| 394 Tools, Shop & Garage Eq. | 3,501,263 | | 636 | (24) | | 3,500,603 |
| 395 Laboratory Equipment | 1,731,117 | | | (22) | | 1,731,095 |
| 396 Power Equipment | 0 | | | | | 0 |
| 397 Communication Eq. | 306,074,404 | 57,023,426 | 9,144,218 | (76,418) | | 353,877,194 |
| 398 Misc. Equipment | 3,587,315 | 343 | | (2,595) | | 3,585,063 |
| FIN 47 ARC-Common | 7,167,302 | | | (1,661,903) | | 5,505,399 |
| Fleet Capital Leases | 91,311,488 | 22,054,277 | 2,880,443 | | | 110,485,322 |
| Other Capital Leases | 118,014,626 | 8,396,037 | | | | 126,410,663 |
| TOTAL COMMON PLANT | 1,892,064,099 | 515,075,651 | 148,340,323 | (2,224,248) | 118,133 | 2,256,693,312 |
| Construction Work in Prog. | 418,262,973 | (60,924,537) | | | | 357,338,436 |
| TOTAL COMMON PLANT | <u>2,310,327,072</u> | <u>454,151,114</u> | <u>148,340,323</u> | <u>(2,224,248)</u> | <u>118,133</u> | <u>2,614,031,748</u> |

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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
|---|---|---|------------------------------------|

| COMMON UTILITY PLANT AND EXPENSES | |
|-----------------------------------|---|
| 1. | Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. |
| 2. | Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. |
| 3. | Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. |
| 4. | Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization. |

| ACCOUNT | December 31, 2021 Accumulated Depreciation |
|-------------------------------------|---|
| 303 Misc. Intangible Plant | 449,430,696 |
| 389 Land & Land Rights | 27,776 |
| 390 Structures and Improvements | 195,013,888 |
| 391 Office Furniture & Equipment | 74,918,490 |
| 392 Transportation Equipment | 4,940,975 |
| 393 Stores Equipment | 72,500 |
| 394 Tools, Shop, & Garage Equipment | 1,449,949 |
| 395 Laboratory Equipment | 1,017,411 |
| 396 Power Operated Equipment | (192,979) |
| 397 Communication Equipment | 130,419,384 |
| 398 Miscellaneous Equipment | 833,853 |
| 108.4 Retirement Work in Progress | 0 |
| FIN 47 Accumulated Depreciation | 2,922,489 |
| Fleet Capital Lease | 44,534,499 |
| Other Capital Lease | 56,569,524 |
| | <hr/> |
| Total Accumulated Depreciation | <u><u>961,958,455</u></u> |

Split of Common Utility Plant
to Departments: (excluding CWIP)

| | | December 31, 2021 | |
|----------|----------|-----------------------------|-----------------------------|
| | | Balance End of Year | Accumulated Depreciation |
| Electric | 74.67 % | 1,685,072,898 | 718,294,379 |
| Gas | 25.33 % | 571,620,417 | 243,664,077 |
| | | <hr/> | <hr/> |
| TOTAL | 100.00 % | <u><u>2,256,693,315</u></u> | <u><u>961,958,456</u></u> |

| | | | |
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| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
|---|---|---|------------------------------------|

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------------|-------------------------------------|--|---|
| 1 | Balance Beginning of Year | 5,576,471,800 | 5,549,614,769 | | 26,857,031 |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 603,127,309 | 603,127,309 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | — | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | 4,615,108 | | | 4,615,108 |
| 6 | Transportation Expenses-Clearing | — | | | |
| 7 | Other Clearing Accounts | — | | | |
| 8 | Other Accounts (Specify, details in footnote): | — | | | |
| 9 | | — | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 607,742,417 | 603,127,309 | — | 4,615,108 |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | (101,847,734) | (101,847,734) | | |
| 13 | Cost of Removal | (86,663,119) | (86,663,119) | | |
| 14 | Salvage (Credit) | 1,955,010 | 1,955,010 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | (186,555,843) | (186,555,843) | — | — |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | (6,646,297) | (6,646,297) | | |
| 17 | | — | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | 6,476,167 | 6,476,167 | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 5,997,488,244 | 5,966,016,105 | — | 31,472,139 |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|---------------|---------------|---|------------|
| 20 | Steam Production | 300,114,066 | 300,114,066 | | |
| 21 | Nuclear Production | — | | | |
| 22 | Hydraulic Production-Conventional | — | | | |
| 23 | Hydraulic Production-Pumped Storage | — | | | |
| 24 | Other Production | 302,324,304 | 302,324,304 | | |
| 25 | Transmission | 1,659,773,187 | 1,628,301,048 | | 31,472,139 |
| 26 | Distribution | 3,515,739,153 | 3,515,739,153 | | |
| 27 | Regional Transmission and Market Operation | — | | | |
| 28 | General | 219,537,534 | 219,537,534 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 5,997,488,244 | 5,966,016,105 | — | 31,472,139 |

| | | | |
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|--|---|---|---|

| Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) | | | | | |
|--|--|-------------------------|--------------------------------|---|---|
| 1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc. | | | | | |
| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant in Service (b) | Gas Plant Held for Future Use (c) | Gas Plant Leased to Others (d) |
| Section A. BALANCES AND CHANGES DURING YEAR | | | | | |
| 1 | Balance Beginning of Year | 886,935,252 | 886,935,252 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 72,357,126 | 72,357,126 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | — | | | |
| 5 | (413) Expense of Gas Plant Leased to Others | — | | | |
| 6 | Transportation Expenses - Clearing | — | | | |
| 7 | Other Clearing Accounts | — | | | |
| 8 | Other Clearing (Specify) (footnote details): | — | | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) | 72,357,126 | 72,357,126 | — | — |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | (8,114,282) | (8,114,282) | | |
| 13 | Cost of Removal | (11,364,744) | (11,364,744) | | |
| 14 | Salvage (Credit) | (168,684) | (168,684) | | |
| 15 | TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) | (19,310,342) | (19,310,342) | — | — |
| 16 | Other Debit or Credit Items (Describe) (footnote details): | — | | | |
| 17 | | — | | | |
| 18 | Book Cost of Asset Retirement Costs | (3,257,395) | (3,257,395) | | |
| 19 | Balance End of Year (Total of lines 1,10,15,16 and 18) | 936,724,641 | 936,724,641 | — | — |
| Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | | |
| 21 | Productions-Manufactured Gas | — | | | |
| 22 | Production and Gathering-Natural Gas | — | | | |
| 23 | Products Extraction-Natural Gas | — | | | |
| 24 | Underground Gas Storage | 1,495,410 | 1,495,410 | | |
| 25 | Other Storage Plant | — | | | |
| 26 | Base Load LNG Terminating and Processing Plant | — | | | |
| 27 | Transmission | 216,574,891 | 216,574,891 | | |
| 28 | Distribution | 711,989,140 | 711,989,140 | | |
| 29 | General | 6,665,202 | 6,665,202 | | |
| 30 | TOTAL (Total of lines 21 thru 29) | 936,724,642 | 936,724,642 | — | — |

San Diego Gas & Electric Company
 Beginning CWIP and AFUDC
 For Periods 2022 - 2024
 (Thousand of Dollars)

Col Ref
 141

| Budget Code | Asset ID | Project Description | beg AFUDC 2022 | Beg CWIP 2022 |
|-------------|----------|--|----------------|---------------|
| 00060.001 | 60 | GENERATION CAPITAL TOOLS & TEST EQPT. | 7 | 99 |
| 002040.001 | 120 | ELECTRIC DISTRIBUTION EASEMENTS | 0 | 0 |
| 171600.001 | 130 | RAMP- SAN MARCOS SUB REBUILD 69KV & 12KV | 0 | 0 |
| 172430.001 | 130 | RAMP- SUBSTATION MOD TO SUPPORT FLISR | 1,238 | 7,542 |
| 17246A.001 | 130 | Borrego 3.0 Microgrid | 176 | 4,855 |
| 17246A.002 | 130 | Borrego 3.0 Microgrid | 0 | 0 |
| 172550.001 | 130 | RAMP- TEE MODERNIZATION PROGRAM | 12 | 1,032 |
| 172590.001 | 130 | RAMP- ENERGIZED TEST YARD | 1 | 13 |
| 172610.001 | 130 | RAMP- HIGH RISK SWITCH REPLACEMENT PROJECT | 10 | 797 |
| 172620.001 | 130 | STREET LIGHT MODERNIZATION | 0 | 0 |
| 17264A.001 | 130 | RAMP- NORTH HARBOR | 0 | 0 |
| 172690.001 | 130 | RAMP- 4KV MODERNIZATION | 40 | 4,100 |
| 181430.001 | 130 | 3 ROOTS TL6906,TL677,TL668 CUST RELO | 0 | (2,269) |
| 002050.001 | 130 | ELECTRIC DIST. STREET/HWY RELOCATIONS | 321 | 11,339 |
| 182420.001 | 130 | PURE WATER ELECTRIC | 0 | (12,942) |
| 182520.001 | 130 | C724, IB: New 12kV Circuit | 678 | 10,519 |
| 18261A.001 | 130 | C1480, VN: New Circuit C1480 | 0 | 0 |
| 191340.001 | 170 | HFTD Transm. Fiber Optics | 2,501 | 25,305 |
| 192410.001 | 130 | RAMP- PROACTIVE DEAD FRONT TERMINATOR DEPLOY | 0 | 25 |
| 192420.001 | 130 | HFTD Expulsion Fuse Replacement | 62 | 1,931 |
| 192450.001 | 130 | Public Safety Power Shutoff (PSPS) Engineering Enhancements | 3 | 71 |
| 192450.002 | 170 | Public Safety Power Shutoff (PSPS) Engineering Enhancements | 535 | 4,256 |
| 192460.001 | 130 | Strategic Undergrounding | 3,420 | 49,493 |
| 192460.002 | 170 | Strategic Undergrounding | 2 | (2,637) |
| 192470.001 | 130 | Advanced Weather Station Integration and Forecast | 0 | 8 |
| 192470.002 | 270 | Advanced Weather Station Integration and Forecast | 0 | 0 |
| 192480.001 | 270 | Fire Science Enhancement (WRRM-OPS) | 0 | 0 |
| 002060.001 | 170 | Electric Distribution Tools/Equipment | 0 | 0 |
| 192490.001 | 130 | WMP Microgrids | 723 | 16,266 |
| 192490.002 | 130 | WMP Microgrids | 0 | 0 |
| 192490.003 | 130 | WMP Microgrids | 0 | 0 |
| 192490.004 | 60 | WMP Microgrids | 0 | 0 |
| 192490.005 | 130 | WMP Microgrids | 0 | 0 |
| 192520.001 | 130 | RAMP- URBAN SUBSTATION REBUILD | 157 | 2,046 |
| 192560.001 | 130 | C1119, CH: New 12kV Circuit | 0 | 0 |
| 195640.001 | 260 | Underperforming Steel Replacement Program (1934-1965 vintage) | 112 | 8,829 |
| 195650.001 | 260 | Underperforming Steel Replacement Program - Threaded Main (Pre-1934) | 60 | 5,758 |
| 195660.001 | 260 | Early Vintage Program (Components) - Dresser Mechanical Coupling Re | 1 | 303 |
| 195670.001 | 260 | Early Vintage Program (Components) - Oil Drip Piping Removal | 0 | 354 |
| 195680.001 | 260 | Piping in Vaults Replacement Program | 3 | 1,647 |
| 195690.001 | 260 | Early Vintage Program (Components) - Removal of Closed Valves betw | 1 | 97 |
| 197800.001 | 311 | Wildfire and Climate Resilience Center | 71 | 1,062 |
| 002090.001 | 130 | Field Shunt Capacitors | 20 | 518 |
| 198730.001 | 310 | WMP PRIVATE LTE | 4,624 | 64,973 |
| 198730.002 | 310 | WMP PRIVATE LTE | 0 | 0 |
| 201260.001 | 130 | TRANSMISSION CORRECTIVE MAINTENANCE PROGRAM | 144 | 2,457 |
| 201270.001 | 130 | CORRECTIVE MAINTENANCE PROGRAM TIER 2&3 | 15 | 406 |
| 202400.001 | 300 | Meteorology Super Computer Replacements | 0 | 0 |
| 202410.001 | 130 | RAMP- OH PUBLIC SAFETY (OPS) | 219 | 12,495 |
| 202420.001 | 130 | RAMP- TORREY PINES 12KV BREAKER REPLACEMENT | 129 | 2,043 |
| 202450.001 | 130 | RAMP- EL CAJON 12KV BREAKER REPLACEMENTS | 87 | 1,258 |
| 002100.001 | 130 | CONVERSION FROM OH TO UG RULE 20A | 575 | 12,921 |
| 202470.001 | 130 | PLANNED INVESTMENTS | 95 | 2,380 |
| 202480.001 | 130 | DRONE INVESTIGATION ASSESMENT AND REPAIR | 164 | 3,125 |
| 202480.002 | 270 | DRONE INVESTIGATION ASSESMENT AND REPAIR | 469 | 9,265 |
| 202510.001 | 130 | KETTNER REBUILD | 36 | 861 |
| 20252A.001 | 130 | C493, OT: Reconductor | 0 | 0 |
| 202560.001 | 130 | COLLECTIBLE - CAMP PENDLETON - STUART MESA HOUSING | 2 | (30,943) |
| 202570.001 | 130 | Electric - Conversion from OH to UG Rule 20B | 53 | 825 |
| 202570.002 | 130 | Electric - Conversion from OH to UG Rule 20B | 0 | 0 |
| 202580.001 | 130 | HFTD SCADA CAPACITOR REPLACEMENT | 17 | 812 |
| 202600.001 | 130 | C1154 EG Offload GE3233 DDOR 2020 | 0 | 0 |
| 002130.001 | 130 | CITY OF SAN DIEGO SURCHARGE PROG (20SD) | (961) | (860) |
| 20263A.001 | 130 | RAMP- BERNARDO 12 KV BREAKERS AND TRANSFORMER | 0 | 0 |
| 20267A.001 | 130 | RAMP- MIRAMAR 12KV REPLACEMENTS | 0 | 0 |
| 202680.001 | 130 | RAMP- MISSION 12KV REPLACEMENTS | 56 | 1,578 |
| 20270A.001 | 130 | RAMP - Stuart 12kV Transformer Replacement | 0 | 0 |

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|-------------|----------|--|------------|---------------|
| | | | AFUDC 2022 | Beg CWIP 2022 |
| 002140.001 | 130 | TRANSFORMERS | 0 | 0 |
| 202740.001 | 130 | Coronado 69/12kV Transformer Replacement | 0 | 25 |
| 202750.001 | 130 | La Jolla 69/12kV Transformer Replacement | 0 | 1 |
| 202770.001 | 310 | AVIATION FIREFIGHTING PROGRAM | 1,204 | 22,621 |
| 202770.002 | 310 | AVIATION FIREFIGHTING PROGRAM | 0 | 0 |
| 202770.003 | 310 | AVIATION FIREFIGHTING PROGRAM | 0 | 0 |
| 202770.004 | 310 | AVIATION FIREFIGHTING PROGRAM | 0 | 0 |
| 20278A.001 | 130 | Advanced Energy Storage II | 91 | 7,960 |
| 20281A.002 | 130 | Sustainable Communities Removal | 0 | 0 |
| 202820.001 | 130 | Lightning Arrestor Replacement Program | 1 | 50 |
| 202820.002 | 130 | Lightning Arrestor Replacement Program | 0 | 0 |
| 202830.001 | 130 | CBM - 4.2 FIRMWARE UPGRADE FOR TRANSFORM | 0 | 0 |
| 202840.001 | 130 | OH SYSTEM TRADITIONAL HARDENING | 12,197 | 111,642 |
| 202850.001 | 130 | OH SYSTEM COVERED CONDUCTOR | 856 | 30,911 |
| 002150.001 | 130 | OH RESIDENTIAL NB | 2 | 112 |
| 002150.002 | 130 | OH RESIDENTIAL NB | 0 | 0 |
| 202870.001 | 130 | REBUILDING OF SKILLS TRAINING YARD | 29 | 634 |
| 202880.001 | 130 | RAMP-NON-HFTD WIRELESS FAULT INDICATORS | 0 | 82 |
| 208770.001 | 100 | WMP CIRCUIT RISK INDEX | 0 | 0 |
| 208900.001 | 270 | WMP PSPS MOBILE AND ENS ENHANCEMENTS | 0 | 0 |
| 208900.002 | 100 | WMP PSPS MOBILE AND ENS ENHANCEMENTS | 0 | 0 |
| 208910.001 | 270 | WMP CENTRALIZED REPOSITORY FOR DATA | 803 | 21,706 |
| 210390.001 | 60 | PALOMAR HYDROGEN SYSTEMS | 5 | 1,280 |
| 21125A.001 | 130 | 21125 - TL681 ESCONDIDO TRAILS CUSTOMER RELOCATION | 0 | 0 |
| 211350.001 | 130 | ELCT TRANS SMALL REALIBLTY JOBS- NON WMP | 0 | 0 |
| 21139A.001 | 130 | TL634 JUNIPER STREET CUSTOMER RELOCATION | 0 | 0 |
| 212460.001 | 130 | C235, CRE:Reconductor | 25 | 1,550 |
| 002160.001 | 130 | OH NON-RESIDENTIAL NB | 9 | 385 |
| 002160.002 | 130 | OH NON-RESIDENTIAL NB | 0 | 0 |
| 212470.001 | 130 | C50, PTL: Reco and Capacitor | 1 | 119 |
| 212480.001 | 130 | C139, VN: Cutover to C138 – DDOR 2021 | 4 | 454 |
| 21251A.001 | 130 | C1162, BD: New C1162 | 0 | 0 |
| 212520.001 | 130 | CONVERSION FROM OH-UG RULE 20B NEW BUSIN | 29 | 506 |
| 212520.002 | 130 | CONVERSION FROM OH-UG RULE 20B NEW BUSIN | 0 | 0 |
| 212530.001 | 130 | CONVERSION FROM OH-UG RULE 20C | 49 | (397) |
| 212530.002 | 130 | CONVERSION FROM OH-UG RULE 20C | 0 | 0 |
| 212550.001 | 310 | HELICOPTER IR & HD CAMERA | 0 | 1,045 |
| 212560.001 | 310 | TWIN ENGINE MEDIUM LIFT HELICOPTER | 0 | 2,626 |
| 212580.001 | 130 | C369, S: New 12kV Twin Circuit | 0 | 0 |
| 21259A.001 | 130 | EV Rule 45 Installations | 0 | 0 |
| 212610.001 | 130 | Fleet of Mobile Batteries | 0 | 0 |
| 002170.001 | 130 | UG RESIDENTIAL NB | 203 | 6,968 |
| 002170.002 | 130 | UG RESIDENTIAL NB | 0 | 0 |
| 21262A.001 | 130 | C837, NCW: New 12kV Circuit | 0 | 0 |
| 212660.001 | 300 | ITF Expansion | 0 | 0 |
| 212670.001 | 310 | Mission DCC Remodel Project | 0 | 0 |
| 212680.001 | 130 | H2 Build Ready Infrastructure | 0 | 0 |
| 212690.001 | 130 | AES 2.0 | 0 | 0 |
| 212710.001 | 130 | Distributed Energy Storage Technology | 0 | 0 |
| 212710.002 | 130 | Distributed Energy Storage Technology | 0 | 0 |
| 212720.001 | 60 | Advanced Energy Storage H2 at Borrego | 0 | 0 |
| 212750.001 | 130 | CRISTIANITOS RFS | 2 | 752 |
| 212760.001 | 130 | FUTURE CAPACITY PROJECTS | 0 | 0 |
| 214770.001 | 220 | Gas Rules and Regulations Implementation | 0 | 0 |
| 214770.003 | 220 | Gas Rules and Regulations Implementation | 0 | 0 |
| 214770.005 | 220 | Gas Rules and Regulations Implementation | 0 | 0 |
| 000080.001 | 60 | MIRAMAR PLANT OPERATIONAL ENHANCEMENTS | 0 | 0 |
| 002180.001 | 130 | UG NON-RESIDENTIAL NB | 272 | 7,161 |
| 002180.002 | 130 | UG NON-RESIDENTIAL NB | 0 | 0 |
| 214780.001 | 220 | FIMP | 0 | 0 |
| 214780.002 | 220 | FIMP | 0 | 0 |
| 215740.001 | 260 | Gas Ops Control Center Project Distr Reg Station & Other | 0 | 0 |
| 215750.001 | 260 | Curb Valve Replacements | 0 | 0 |
| 21757A.001 | 310 | SDG&E Solar Energy Program | 0 | 0 |
| 21757A.004 | 60 | SDG&E Solar Energy Program | 0 | 47 |
| 21757B.001 | 60 | Solar Energy Program | 4 | 659 |
| 21757B.002 | 60 | Solar Energy Program | 0 | 625 |
| 21757B.003 | 60 | Solar Energy Program | 7 | 989 |
| 21757B.004 | 60 | Solar Energy Program | 6 | 829 |
| 21757B.005 | 60 | Solar Energy Program | 0 | 0 |
| 21757B.006 | 60 | Solar Energy Program | 1 | 257 |

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|-------------|----------|---|------------|----------|---------------|
| 21757B.007 | 60 | Solar Energy Program | 1 | 830 | |
| 21757B.008 | 60 | Solar Energy Program | 9 | 872 | |
| 218770.001 | 270 | WMP Asset Investment Prioritization | 46 | 3,763 | |
| 218770.002 | 270 | WMP Asset Investment Prioritization | 0 | 0 | |
| 218770.003 | 270 | WMP Asset Investment Prioritization | 0 | 0 | |
| 218790.001 | 270 | Emergency Management Operations | 61 | 499 | |
| 218790.002 | 270 | Emergency Management Operations | 0 | 0 | |
| 218810.001 | 260 | Smart Meter 2.0 | 0 | 0 | |
| 218810.002 | 270 | Smart Meter 2.0 | 0 | 0 | |
| 218810.004 | 270 | Smart Meter 2.0 | 0 | 0 | |
| 218820.001 | 270 | DIGITAL FORTRESS | 33 | 1,692 | |
| 218840.001 | 100 | WMP ADVANCED ANALYTICS | 3 | 960 | |
| 218860.001 | 100 | PSPP ENHANCEMENT | 1 | 534 | |
| 002190.001 | 130 | NEW BUSINESS INFRASTRUCTURE | 138 | 5,026 | |
| 002190.002 | 130 | NEW BUSINESS INFRASTRUCTURE | 0 | 0 | |
| 222410.001 | 130 | RAMP-Strategic Pole Replacement Program (Non-HFTD) | 0 | 0 | |
| 222420.001 | 130 | High Risk Pole Replacement Program HFTD | 0 | 0 | |
| 872320.001 | 130 | RAMP - Pole Replacement And Reinforcement | 269 | 6,960 | |
| 932400.001 | 130 | RAMP- DISTRIBUTION CIRCUIT RELIABILITY CONSTRUCTION | 44 | 2,669 | |
| 932400.002 | 170 | RAMP- DISTRIBUTION CIRCUIT RELIABILITY CONSTRUCTION | 0 | 54 | |
| 942410.001 | 130 | RAMP- POWER QUALITY PROGRAM | 155 | 2,439 | |
| 942410.002 | 170 | RAMP- POWER QUALITY PROGRAM | 1 | 900 | |
| 942410.003 | 100 | RAMP- POWER QUALITY PROGRAM | 0 | 0 | |
| 972480.001 | 130 | Distribution System Capacity Improvement | 28 | 1,793 | |
| 972480.002 | 130 | Distribution System Capacity Improvement | 0 | 0 | |
| 992820.001 | 130 | RAMP - REPLACE OBSOLETE SUBSTATION EQUIPMENT | 73 | 1,753 | |
| E09010.001 | 139 | Local Engineering Pool - ED Pool | 0 | 0 | |
| E09010.002 | 139 | Local Engineering Pool - ED Pool | 0 | 0 | |
| E09040.001 | 139 | Local Engineering Pool - Substation Pool Elec | 0 | 0 | |
| E09050.001 | 139 | Department Overhead Pool - Elec | 0 | 0 | |
| 002240.001 | 130 | NEW SERVICE INSTALLATIONS | 217 | 4,493 | |
| 002240.002 | 130 | NEW SERVICE INSTALLATIONS | 0 | 0 | |
| E09060.001 | 139 | CONTRACT ADMINISTRATION POOL - Elec | 0 | 0 | |
| EN9030.001 | 229 | Local GT Supervision and Engineering Pool | 0 | 0 | |
| G09020.001 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.002 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.003 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.004 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.005 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.006 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.007 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.008 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.009 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.010 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09020.011 | 269 | Local Engineering Pool - Gas | 0 | 0 | |
| G09050.001 | 269 | Department Overhead Pool - Gas | 0 | 0 | |
| G09050.002 | 269 | Department Overhead Pool - Gas | 0 | 0 | |
| G09050.003 | 269 | Department Overhead Pool - Gas | 0 | 0 | |
| G09060.001 | 269 | Contract Admin - Gas | 0 | 0 | |
| G09060.002 | 269 | Contract Admin - Gas | 0 | 0 | |
| S09060.001 | 139 | Contractor Field Safety Management Pool | 0 | 0 | |
| S09060.002 | 139 | Contractor Field Safety Management Pool | 0 | 0 | |
| S09060.003 | 139 | Contractor Field Safety Management Pool | 0 | 0 | |
| 002250.001 | 130 | CUSTOMER REQUESTED UPGRADES AND SERVICES | (89) | 511 | |
| 002250.002 | 130 | CUSTOMER REQUESTED UPGRADES AND SERVICES | 0 | 0 | |
| 002260.001 | 130 | RAMP- MANAGEMENT OF OH DIST. SERVICE | 221 | 6,660 | |
| 002270.001 | 130 | RAMP- MANAGEMENT OF UG DIST. SERVICE | 72 | 1,793 | |
| 002280.001 | 130 | Reactive Small Capital Projects | 169 | 1,753 | |
| 002290.001 | 130 | RAMP - CORRECTIVE MAINTENANCE PROGRAM (CMP) | 154 | 3,188 | |
| 002300.001 | 130 | RAMP- REPLACEMENT OF UNDERGROUND CABLES | 1 | 18 | |
| 002350.001 | 130 | TRANSFORMER & METER INSTALLATIONS | 0 | 1 | |
| 002350.002 | 130 | TRANSFORMER & METER INSTALLATIONS | 0 | 0 | |
| 000090.001 | 60 | PALOMAR PLANT OPERATIONAL ENHANCEMENTS | 89 | 3,272 | |
| 002360.001 | 130 | RAMP- CAPITAL RESTORATION OF SERVICE | 0 | 783 | |
| 002380.001 | 130 | RAMP- PLANNED CABLE REPLACEMENTS | 41 | 932 | |
| 002390.001 | 130 | Pole Replacement and Reinforcement in HFTD | 69 | 2,609 | |
| 002390.002 | 130 | Pole Replacement and Reinforcement in HFTD | 0 | 0 | |
| 002390.003 | 130 | Pole Replacement and Reinforcement in HFTD | 0 | 0 | |
| 002390.004 | 130 | Pole Replacement and Reinforcement in HFTD | 0 | 0 | |
| 002890.001 | 130 | RAMP- Manhole Vault Restoration | 33 | 1,204 | |
| 002900.001 | 130 | RAMP- DOE SWITCH REPLACEMENT | 125 | 5,534 | |

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|-------------|----------|---|----------------|---------------|
| 004080.001 | 220 | GT M&R STATIONS ADDITIONS/REPLACEMENTS | 16 | 763 |
| 004080.002 | 220 | GT M&R STATIONS ADDITIONS/REPLACEMENTS | 0 | 0 |
| 004120.001 | 220 | GT PIPELINE REPLACEMENTS | 269 | 2,309 |
| 004120.002 | 220 | GT PIPELINE REPLACEMENTS | 0 | 0 |
| 004120.003 | 220 | GT PIPELINE REPLACEMENTS | 0 | 0 |
| 004120.004 | 220 | GT PIPELINE REPLACEMENTS | 0 | 0 |
| 004150.001 | 220 | GT COMPRESSOR STATIONS ADDITIONS/REPLACEMENTS | 1,049 | 12,750 |
| 004160.001 | 220 | GT CATHODIC PROTECTION | 27 | 856 |
| 004190.001 | 220 | GT AUXILIARY EQUIPMENT& INFRASTRUCTURE | 7 | 260 |
| 004190.002 | 220 | GT AUXILIARY EQUIPMENT& INFRASTRUCTURE | 0 | 0 |
| 000100.001 | 60 | DESERT STAR ENERGY CTR OPER. ENHANCE | 58 | 1,199 |
| 004360.001 | 220 | GT CAPITAL TOOLS | 10 | 404 |
| 005000.001 | 260 | New Business | 138 | (6,028) |
| 005000.002 | 260 | New Business | 0 | 0 |
| 005000.003 | 260 | New Business | 0 | 0 |
| 005000.004 | 260 | New Business | 17 | (4,125) |
| 005010.001 | 260 | Systems Minor Additions, Relocations and Retirements | 6 | (948) |
| 005010.002 | 260 | Systems Minor Additions, Relocations and Retirements | 0 | 0 |
| 005010.003 | 260 | Systems Minor Additions, Relocations and Retirements | 0 | 0 |
| 005010.004 | 260 | Systems Minor Additions, Relocations and Retirements | 0 | 0 |
| 005020.001 | 260 | Meter and Regulator Materials | 0 | 0 |
| 005030.001 | 260 | Pressure Betterment | 17 | 2,749 |
| 005050.001 | 260 | Pipe Relocations - Franchise and Freeway | 15 | 1,005 |
| 005050.002 | 260 | Pipe Relocations - Franchise and Freeway | 0 | (14,532) |
| 005060.001 | 260 | Tools and Equipment | 9 | 226 |
| 005060.002 | 260 | Tools and Equipment | 0 | 0 |
| 005060.003 | 260 | Tools and Equipment | 0 | 0 |
| 005060.004 | 260 | Tools and Equipment | 0 | 0 |
| 005060.005 | 260 | Tools and Equipment | 0 | 0 |
| 005070.001 | 260 | Code Compliance | 0 | 2,721 |
| 005070.002 | 260 | Code Compliance | 0 | 0 |
| 005080.001 | 260 | Leak Repair | 0 | 83 |
| 005090.001 | 260 | Cathodic Protection | 4 | 608 |
| 000110.001 | 60 | CUYAMACA PEAK ENERGY PLANT OPER ENHANCE | 0 | 0 |
| 005100.001 | 260 | Regulator Station Improvements and Other | 18 | 597 |
| 005100.002 | 260 | Regulator Station Improvements and Other | 0 | 0 |
| 005140.001 | 260 | Underperforming Steel Replacement Program - Other (Post 1965 vintag | 19 | 2,462 |
| 007000.001 | 310 | LAND BLANKET | 0 | 0 |
| 007010.001 | 310 | STRUCTURES & IMPROVEMENTS BLANKET | 139 | 6,657 |
| 007010.002 | 311 | STRUCTURES & IMPROVEMENTS BLANKET | 0 | 33 |
| 007010.003 | 311 | STRUCTURES & IMPROVEMENTS BLANKET | 0 | 0 |
| 007010.004 | 311 | STRUCTURES & IMPROVEMENTS BLANKET | 0 | 0 |
| 007010.005 | 311 | STRUCTURES & IMPROVEMENTS BLANKET | 0 | 0 |
| 00701A.001 | 311 | Beach Cities Racking & Canopy Installation | 2 | 283 |
| 00701B.001 | 311 | Beach Cities Storage Yard Asphalt Replacement | 1 | 78 |
| 00701C.001 | 311 | Eastern C&O Site Asphalt Replacement | 5 | 170 |
| 00701D.001 | 310 | Mountain Empire Line Truck Canopy | 6 | 265 |
| 00701E.001 | 310 | Mountain Empire Garage Roof Replacement | 1 | 51 |
| 00701F.001 | 310 | Metro C&O Yard Asphalt Replacement | 1 | 113 |
| 00701G.001 | 310 | Metro Fuel Island Improvements | 0 | 43 |
| 00701H.001 | 310 | Mountain Empire Drive Aisle Paving | 5 | 224 |
| 00701I.001 | 310 | SDG&E Survey Control Network | 0 | 39 |
| 00701J.001 | 311 | Eastern C&O New Parking Upgrade | 43 | 1,337 |
| 007030.001 | 310 | SAFETY/ENVIRONMENTAL | 89 | 2,792 |
| 007030.002 | 311 | SAFETY/ENVIRONMENTAL | 96 | 534 |
| 007030.003 | 311 | SAFETY/ENVIRONMENTAL | 0 | 8 |
| 00703A.001 | 310 | Miramar Hazmat Site Storage Expansion | 7 | 332 |
| 007050.001 | 310 | MISC EQUIPMENT BLANKET | 3 | 454 |
| 007050.002 | 311 | MISC EQUIPMENT BLANKET | 0 | 61 |
| 007050.003 | 311 | MISC EQUIPMENT BLANKET | 0 | 14 |
| 007050.004 | 311 | MISC EQUIPMENT BLANKET | 0 | 33 |
| 007050.005 | 311 | MISC EQUIPMENT BLANKET | 0 | 0 |
| 00705A.001 | 310 | EV Charger Smart Meter Conversion | 15 | 889 |
| 007070.001 | 310 | SECURITY SYSTEMS BLANKET | 2 | 236 |
| 007070.002 | 311 | SECURITY SYSTEMS BLANKET | 2 | 51 |
| 007070.003 | 311 | SECURITY SYSTEMS BLANKET | 1 | 128 |
| 007070.004 | 311 | SECURITY SYSTEMS BLANKET | 0 | 4 |
| 00707A.001 | 310 | Mountain Empire Site Security Improvements | 0 | 47 |
| 00707B.001 | 310 | SDG&E Site Security Upgrades | 18 | 2,105 |
| 00707C.001 | 310 | Ramona Substation Main Yard Improvements | 3 | 165 |
| 007080.001 | 310 | COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB | 22 | 2,653 |

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|-------------|----------|---|----------------|---------------|
| 007080.002 | 311 | COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB | 1 | 85 |
| 007080.003 | 311 | COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB | 1 | 207 |
| 007080.004 | 311 | COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB | 3 | 369 |
| 007080.005 | 311 | COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB | 0 | 19 |
| 007080.006 | 311 | COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB | 17 | 1,164 |
| 007080.007 | 311 | COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB | 2 | 227 |
| 007080.008 | 311 | COMM. PLANT BLKT-INFRASTRUCTURE & RELIAB | 0 | 125 |
| 00708A.001 | 310 | Ramona Generator Installation | 3 | 281 |
| 00708B.001 | 311 | RBDC Generator 6 Installation | 1 | 1,200 |
| 00708C.001 | 311 | RBDC Pre-Action Zone Pipe Repair | 0 | 107 |
| 007090.001 | 310 | COMM. PLANT BLKT-REMODEL/RELOC/RECONFIG | 189 | 2,652 |
| 007090.002 | 311 | COMM. PLANT BLKT-REMODEL/RELOC/RECONFIG | 53 | 873 |
| 00709C.001 | 311 | RBDC Secure Walkway Installation | 3 | 575 |
| 00709D.001 | 311 | RBDC SRC (System Reliability Center) TI | 21 | 2,137 |
| 00709E.001 | 310 | Metro Building Crew Room Reconfiguration | 3 | 676 |
| 00709F.001 | 310 | Metro Locker Room Remodel & Expansion | 0 | 0 |
| 00709G.001 | 310 | Miramar Equipment Ops Locker Facility | 4 | 470 |
| 00709H.001 | 310 | Mountain Empire Bldg 1 Remodel | 6 | 329 |
| 00709I.001 | 310 | Northcoast Interior Refresh | 0 | 440 |
| 00709K.001 | 310 | Miramar Bldg A Locker Room Remodel | 5 | 564 |
| 00709L.001 | 310 | Eastern C&O Tool Storage Warehouse Office | 4 | 822 |
| 00710A.001 | 310 | Chula Vista Yard Security Improvements | 0 | 0 |
| 00710B.001 | 310 | Kearny C&O Master Plan Ph 1 | 113 | 570 |
| 00710C.001 | 310 | Kearny Master Plan Phase 2 | 0 | 0 |
| 00710D.001 | 310 | Energy Innovation Center Decommissioning | 0 | 0 |
| 00710F.001 | 310 | Miramar Site Improvements (Post NRG) | 3 | 158 |
| 00710G.001 | 310 | Mission Skills Temporary Classroom Trailers | 11 | 789 |
| 00710H.001 | 310 | Mission Skills Training Building Expansion | 6 | 157 |
| 000140.001 | 60 | RAMONA SOLAR PLANT OPER ENHANCE | 0 | 0 |
| 00900C.001 | 100 | Legacy Demand Response Systems | 0 | 0 |
| 00900C.002 | 100 | Legacy Demand Response Systems | 0 | 0 |
| 00900D.001 | 270 | Smart Meter (Product) 2022-2024 | 0 | 0 |
| 00900D.002 | 270 | Smart Meter (Product) 2022-2024 | 0 | 0 |
| 00900D.003 | 270 | Smart Meter (Product) 2022-2024 | 0 | 0 |
| 00900D.004 | 270 | Smart Meter (Product) 2022-2024 | 0 | 0 |
| 00900E.001 | 270 | Smart Meter Upgrade 2022-2023 | 0 | 0 |
| 00900E.002 | 270 | Smart Meter Upgrade 2022-2023 | 0 | 0 |
| 00900E.003 | 270 | Smart Meter Upgrade 2022-2023 | 0 | 0 |
| 00900E.004 | 270 | Smart Meter Upgrade 2022-2023 | 0 | 0 |
| 00903B.001 | 270 | Contact Center of the Future (CCoF) | 0 | 0 |
| 00903B.002 | 270 | Contact Center of the Future (CCoF) | 0 | 0 |
| 00903D.001 | 270 | Customer Energy Network (Product) 2023-2024 | 0 | 0 |
| 00903D.002 | 270 | Customer Energy Network (Product) 2023-2024 | 0 | 0 |
| 00903E.001 | 270 | CIS Regulatory & Enhancements 2022 | 246 | 19,053 |
| 00903E.002 | 270 | CIS Regulatory & Enhancements 2022 | 0 | 0 |
| 00903F.001 | 270 | CIS Regulatory & Enhancements 2023 | 0 | 0 |
| 00903F.002 | 270 | CIS Regulatory & Enhancements 2023 | 0 | 0 |
| 00903G.001 | 270 | CIS Regulatory & Enhancements 2024 | 0 | 0 |
| 00903G.002 | 270 | CIS Regulatory & Enhancements 2024 | 0 | 0 |
| 00903G.003 | 300 | CIS Regulatory & Enhancements 2024 | 0 | 0 |
| 00903H.001 | 100 | Clean Transportation Product Team 2023-2024 | 0 | 0 |
| 00903H.002 | 100 | Clean Transportation Product Team 2023-2024 | 0 | 0 |
| 00903I.001 | 270 | Clean Transportation Product Team 2022-2023 | 0 | 0 |
| 00903I.002 | 270 | Clean Transportation Product Team 2022-2023 | 0 | 0 |
| 00906G.001 | 270 | RAMP - Cyber - SDGE - Perimeter Defenses | 0 | 0 |
| 00906G.002 | 270 | RAMP - Cyber - SDGE - Perimeter Defenses | 0 | 0 |
| 00906G.003 | 270 | RAMP - Cyber - SDGE - Perimeter Defenses | 0 | 0 |
| 00906G.004 | 270 | RAMP - Cyber - SDGE - Perimeter Defenses | 0 | 0 |
| 00906G.005 | 270 | RAMP - Cyber - SDGE - Perimeter Defenses | 0 | 0 |
| 00906G.006 | 270 | RAMP - Cyber - SDGE - Perimeter Defenses | 0 | 0 |
| 00906H.001 | 270 | RAMP - Cyber - SDGE - Internal Defenses | 0 | 0 |
| 00906H.002 | 270 | RAMP - Cyber - SDGE - Internal Defenses | 0 | 0 |
| 00906H.003 | 270 | RAMP - Cyber - SDGE - Internal Defenses | 0 | 0 |
| 00906H.004 | 270 | RAMP - Cyber - SDGE - Internal Defenses | 0 | 0 |
| 00906H.005 | 270 | RAMP - Cyber - SDGE - Internal Defenses | 0 | 0 |
| 00906H.006 | 270 | RAMP - Cyber - SDGE - Internal Defenses | 0 | 0 |
| 00906H.007 | 271 | RAMP - Cyber - SDGE - Internal Defenses | 0 | 8 |
| 00906I.001 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |
| 00906I.002 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |
| 00906I.003 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |
| 00906I.004 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |

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|-------------|----------|---|----------------|---------------|
| 00906I.005 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |
| 00906I.006 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |
| 00906I.007 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |
| 00906I.008 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |
| 00906I.009 | 300 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 115 | 3,951 |
| 00906I.010 | 300 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 0 | 0 |
| 00906I.011 | 270 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 43 | 634 |
| 00906J.001 | 270 | RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl | 0 | 0 |
| 00906J.002 | 270 | RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl | 0 | 0 |
| 00906J.003 | 270 | RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl | 0 | 0 |
| 00906J.004 | 270 | RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl | 0 | 0 |
| 00906J.005 | 270 | RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl | 0 | 0 |
| 00906J.006 | 270 | RAMP - Cyber - SDGE - Obsolete IT Infrastructure and Application Repl | 0 | 0 |
| 00906K.001 | 270 | RAMP - Cyber - SDGE - Sensitive Data Protection | 0 | 0 |
| 00906K.002 | 270 | RAMP - Cyber - SDGE - Sensitive Data Protection | 0 | 0 |
| 00906K.003 | 270 | RAMP - Cyber - SDGE - Sensitive Data Protection | 0 | 0 |
| 00906K.004 | 270 | RAMP - Cyber - SDGE - Sensitive Data Protection | 0 | 0 |
| 00906K.005 | 270 | RAMP - Cyber - SDGE - Sensitive Data Protection | 0 | 0 |
| 00906K.006 | 270 | RAMP - Cyber - SDGE - Sensitive Data Protection | 0 | 0 |
| 00906K.007 | 271 | RAMP - Cyber - SDGE - Sensitive Data Protection | 0 | 0 |
| 00906K.008 | 270 | RAMP - Cyber - SDGE - Sensitive Data Protection | 0 | 0 |
| 00907A.001 | 271 | IT Quality and Continuous Testing Platforms (Tosca & SonarQube) | 0 | 0 |
| 00907A.002 | 271 | IT Quality and Continuous Testing Platforms (Tosca & SonarQube) | 0 | 0 |
| 00907A.003 | 271 | IT Quality and Continuous Testing Platforms (Tosca & SonarQube) | 0 | 0 |
| 00907K.001 | 300 | SAP Computing Resource and Storage Expansion | 3 | 1,011 |
| 00907K.002 | 300 | SAP Computing Resource and Storage Expansion | 0 | 0 |
| 00907K.003 | 300 | SAP Computing Resource and Storage Expansion | 0 | 0 |
| 00907K.004 | 300 | SAP Computing Resource and Storage Expansion | 0 | 0 |
| 00907M.001 | 270 | Cloud Data Lake | 0 | 0 |
| 00907M.002 | 270 | Cloud Data Lake | 0 | 0 |
| 00907N.001 | 270 | Microsoft Enterprise Agreement | 0 | 0 |
| 00907O.001 | 271 | M365 Service Management & Governance | 61 | 1,288 |
| 00908A.001 | 100 | Electric Material Traceability | 0 | 0 |
| 00908A.002 | 100 | Electric Material Traceability | 0 | 0 |
| 00908A.003 | 300 | Electric Material Traceability | 0 | 0 |
| 00908A.004 | 300 | Electric Material Traceability | 0 | 0 |
| 00908AA.001 | 301 | RAMP - Network Attached Storage (NAS) Modernization | 34 | 5,446 |
| 00908AC.001 | 300 | RAMP - Vx Compute Capacity Expansion | 0 | 2,186 |
| 00908AE.001 | 301 | RAMP - Digi Remote Manager 2022 | 4 | 515 |
| 00908B.001 | 270 | RAMP - Digital Workspace | 0 | 0 |
| 00908B.002 | 270 | RAMP - Digital Workspace | 0 | 0 |
| 00908B.003 | 300 | RAMP - Digital Workspace | 26 | 9,623 |
| 00908B.004 | 300 | RAMP - Digital Workspace | 0 | 0 |
| 00908B.005 | 270 | RAMP - Digital Workspace | 0 | 0 |
| 00908B.006 | 270 | RAMP - Digital Workspace | 0 | 0 |
| 00908C.001 | 301 | RAMP - Citrix Virtual Desktop Expansion (VDI) - Phase 2 | 32 | 1,494 |
| 00908C.002 | 301 | RAMP - Citrix Virtual Desktop Expansion (VDI) - Phase 2 | 0 | 0 |
| 00908C.003 | 301 | RAMP - Citrix Virtual Desktop Expansion (VDI) - Phase 2 | 0 | 0 |
| 00908F.001 | 301 | RAMP - Emergency Communications Enhancements | 0 | 0 |
| 00908F.002 | 301 | RAMP - Emergency Communications Enhancements | 0 | 0 |
| 00908F.003 | 301 | RAMP - Emergency Communications Enhancements | 0 | 0 |
| 00908G.001 | 301 | RAMP - Network Attached Storage (NAS) Stringent Compliance Tier 202 | 0 | 0 |
| 00908G.002 | 301 | RAMP - Network Attached Storage (NAS) Stringent Compliance Tier 202 | 0 | 0 |
| 00908G.003 | 301 | RAMP - Network Attached Storage (NAS) Stringent Compliance Tier 202 | 0 | 0 |
| 00908G.004 | 301 | RAMP - Network Attached Storage (NAS) Stringent Compliance Tier 202 | 0 | 0 |
| 00908H.001 | 300 | RAMP - Emergency Response Commander Trucks | 0 | 0 |
| 00908H.002 | 300 | RAMP - Emergency Response Commander Trucks | 0 | 0 |
| 00908H.003 | 300 | RAMP - Emergency Response Commander Trucks | 0 | 0 |
| 00908H.004 | 300 | RAMP - Emergency Response Commander Trucks | 0 | 0 |
| 00908I.001 | 301 | RAMP - Elastic Cloud Storage (ECS) Capacity Expansion 2022 | 0 | 0 |
| 00908I.002 | 301 | RAMP - Elastic Cloud Storage (ECS) Capacity Expansion 2022 | 0 | 0 |
| 00908I.003 | 301 | RAMP - Elastic Cloud Storage (ECS) Capacity Expansion 2022 | 0 | 0 |
| 00908I.004 | 301 | RAMP - Elastic Cloud Storage (ECS) Capacity Expansion 2022 | 0 | 0 |
| 00908J.001 | 301 | RAMP - Elastic Cloud Storage (ECS) EX300 Hardware Refresh 2023 | 0 | 0 |
| 00908J.002 | 301 | RAMP - Elastic Cloud Storage (ECS) EX300 Hardware Refresh 2023 | 0 | 0 |
| 00908J.003 | 301 | RAMP - Elastic Cloud Storage (ECS) EX300 Hardware Refresh 2023 | 0 | 0 |
| 00908J.004 | 301 | RAMP - Elastic Cloud Storage (ECS) EX300 Hardware Refresh 2023 | 0 | 0 |
| 00908K.001 | 301 | RAMP - Network Attached Storage (NAS) Archive Tier 2022 | 0 | 0 |
| 00908K.002 | 301 | RAMP - Network Attached Storage (NAS) Archive Tier 2022 | 0 | 0 |
| 00908K.003 | 301 | RAMP - Network Attached Storage (NAS) Archive Tier 2022 | 0 | 0 |
| 00908K.004 | 301 | RAMP - Network Attached Storage (NAS) Archive Tier 2022 | 0 | 0 |

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|-------------|----------|---|----------------|---------------|
| 00908L.001 | 301 | RAMP - Network Attached Storage (NAS) Isolated Hi-Perf-Low-Latency | 0 | 0 |
| 00908L.002 | 301 | RAMP - Network Attached Storage (NAS) Isolated Hi-Perf-Low-Latency | 0 | 0 |
| 00908L.003 | 301 | RAMP - Network Attached Storage (NAS) Isolated Hi-Perf-Low-Latency | 0 | 0 |
| 00908L.004 | 301 | RAMP - Network Attached Storage (NAS) Isolated Hi-Perf-Low-Latency | 0 | 0 |
| 00908O.001 | 301 | RAMP - Digi Remote Manager 2023 | 0 | 0 |
| 00908O.002 | 301 | RAMP - Digi Remote Manager 2023 | 0 | 0 |
| 00908O.003 | 301 | RAMP - Digi Remote Manager 2023 | 0 | 0 |
| 00908Q.001 | 300 | Electric Grid Ops Small Capital 2022 | 0 | 160 |
| 00908Q.002 | 300 | Electric Grid Ops Small Capital 2022 | 0 | 0 |
| 00908S.001 | 300 | Electric Grid Ops Small Capital 2023 | 0 | 0 |
| 00908S.002 | 300 | Electric Grid Ops Small Capital 2023 | 0 | 0 |
| 00908T.001 | 300 | Electric Grid Ops Small Capital 2024 | 0 | 0 |
| 00908T.002 | 300 | Electric Grid Ops Small Capital 2024 | 0 | 0 |
| 00908U.001 | 300 | IT Small Capital | 0 | 0 |
| 00908V.001 | 271 | RAMP - Middleware Platforms Disaster Recovery 2022 | 0 | 0 |
| 00908V.002 | 271 | RAMP - Middleware Platforms Disaster Recovery 2022 | 0 | 0 |
| 00908W.001 | 271 | RAMP - IAAS – Infrastructure as a Service Implementation | 0 | 0 |
| 00908X.001 | 271 | RAMP - Cloud Foundations | 682 | 19,083 |
| 00908Y.001 | 271 | RAMP - Flexera Data Platform (Technopedia) | 28 | 1,000 |
| 00908Y.002 | 271 | RAMP - Flexera Data Platform (Technopedia) | 0 | 0 |
| 00908Z.001 | 301 | Telecom Asset Management Capabilities | 0 | 0 |
| 00920A.001 | 100 | Microgrid Portal | 0 | 0 |
| 00920AF.001 | 270 | CAISO Mandates 2024 | 0 | 0 |
| 00920AF.002 | 270 | CAISO Mandates 2024 | 0 | 0 |
| 00920AG.001 | 100 | Telecommunications Attachment Management System (TAMS) Moderni | 46 | 1,229 |
| 00920AH.001 | 270 | Work Management Enhancements | 100 | 2,341 |
| 00920AI.001 | 270 | RAMP - Field Service Delivery (FSD) - Scheduling & Dispatch Phase | 16 | 4,126 |
| 00920AI.002 | 270 | RAMP - Field Service Delivery (FSD) - Scheduling & Dispatch Phase | 0 | 0 |
| 00920AI.003 | 270 | RAMP - Field Service Delivery (FSD) - Scheduling & Dispatch Phase | 0 | 0 |
| 00920AJ.001 | 100 | Distribution Interconnection Info. System - Rule 21 and Net Energy Mete | 58 | 1,627 |
| 00920AL.001 | 270 | Virtual Reality Expansion | 16 | 1,195 |
| 00920AM.001 | 300 | RAMP - Field Hardware Mobile Data Terminals (MDT) Replacement | 27 | 1,846 |
| 00920AN.001 | 270 | Geospatial Field Improvements | 1 | 303 |
| 00920AO.001 | 270 | Builder Services Customer Portal - Phase 3 | 0 | 10 |
| 00920AQ.001 | 270 | CAISO Mandates 2021 | 7 | 518 |
| 00920AR.001 | 270 | App Modernization & Vulnerability Reduction - Phase 2 | 45 | 4,365 |
| 00920AR.002 | 270 | App Modernization & Vulnerability Reduction - Phase 2 | 0 | 0 |
| 00920AR.003 | 270 | App Modernization & Vulnerability Reduction - Phase 2 | 0 | 0 |
| 00920AS.001 | 270 | Field Mobility Development | 0 | 0 |
| 00920AU.001 | 300 | LADC (Local Area Distribution Controller) | 0 | 0 |
| 00920AV.001 | 270 | App Modernization & Vulnerability Reduction - Phase 1 | 46 | 4,685 |
| 00920AW.001 | 100 | RAMP - Electric GIS Modernization Project | 173 | 13,375 |
| 00920AX.001 | 100 | RAMP - Reliability and Operational Safety (ROSE) - Phase 2 | 278 | 5,837 |
| 00920B.001 | 100 | Smart Grid Operations 2022-2023 | 0 | 0 |
| 00920B.002 | 100 | Smart Grid Operations 2022-2023 | 0 | 0 |
| 00920BA.001 | 100 | Enterprise Distributed Energy Resource Management System (DERMS) | 0 | 0 |
| 00920BA.002 | 100 | Enterprise Distributed Energy Resource Management System (DERMS) | 0 | 0 |
| 00920BA.003 | 100 | Enterprise Distributed Energy Resource Management System (DERMS) | 0 | 0 |
| 00920BA.004 | 100 | Enterprise Distributed Energy Resource Management System (DERMS) | 0 | 0 |
| 00920BA.005 | 100 | Enterprise Distributed Energy Resource Management System (DERMS) | 0 | 0 |
| 00920BB.001 | 270 | RAMP - Energy Transition Digital Twin | 0 | 0 |
| 00920BB.002 | 270 | RAMP - Energy Transition Digital Twin | 0 | 0 |
| 00920BB.003 | 270 | RAMP - Energy Transition Digital Twin | 0 | 0 |
| 00920BB.004 | 270 | RAMP - Energy Transition Digital Twin | 0 | 0 |
| 00920BB.005 | 270 | RAMP - Energy Transition Digital Twin | 0 | 0 |
| 00920BB.006 | 270 | RAMP - Energy Transition Digital Twin | 0 | 0 |
| 00920BC.001 | 270 | RAMP - Digital Process Automation | 0 | 0 |
| 00920BC.002 | 270 | RAMP - Digital Process Automation | 0 | 0 |
| 00920BC.003 | 270 | RAMP - Digital Process Automation | 0 | 0 |
| 00920BC.004 | 270 | RAMP - Digital Process Automation | 0 | 0 |
| 00920BC.005 | 270 | RAMP - Digital Process Automation | 0 | 0 |
| 00920BC.006 | 270 | RAMP - Digital Process Automation | 0 | 0 |
| 00920BC.007 | 270 | RAMP - Digital Process Automation | 0 | 0 |
| 00920BC.008 | 270 | RAMP - Digital Process Automation | 0 | 0 |
| 00920BD.001 | 270 | Foundational Analytics for Safety, Compliance and Efficiency | 161 | 5,063 |
| 00920BD.002 | 270 | Foundational Analytics for Safety, Compliance and Efficiency | 0 | 0 |
| 00920BD.003 | 270 | Foundational Analytics for Safety, Compliance and Efficiency | 0 | 0 |
| 00920BD.004 | 270 | Foundational Analytics for Safety, Compliance and Efficiency | 0 | 0 |
| 00920BE.001 | 270 | RAMP - Advanced Data and Decision Modeling | 0 | 0 |
| 00920BE.002 | 271 | RAMP - Advanced Data and Decision Modeling | 0 | 0 |
| 00920BE.003 | 271 | RAMP - Advanced Data and Decision Modeling | 0 | 0 |
| 00920BE.004 | 271 | RAMP - Advanced Data and Decision Modeling | 0 | 0 |
| 00920BF.001 | 270 | RAMP - Decision Analytics & Situational Awareness | 0 | 0 |
| 00920BF.002 | 270 | RAMP - Decision Analytics & Situational Awareness | 0 | 0 |
| 00920BF.003 | 270 | RAMP - Decision Analytics & Situational Awareness | 0 | 0 |
| 00920BF.004 | 270 | RAMP - Decision Analytics & Situational Awareness | 0 | 0 |
| 00920BG.001 | 270 | RAMP - Vehicle Telematics - Phase 1 | 17 | 474 |

| Budget Code | Asset ID | Project Description | beg | |
|-------------|----------|--|------------|---------------|
| | | | AFUDC 2022 | Beg CWIP 2022 |
| 00920BH.001 | 271 | RAMP- Situational Awareness Dashboards | 64 | 2,402 |
| 00920BH.002 | 271 | RAMP- Situational Awareness Dashboards | 0 | 0 |
| 00920BI.001 | 270 | RAMP - Vehicle Telematics - Phase 2 | 0 | 0 |
| 00920BI.002 | 270 | RAMP - Vehicle Telematics - Phase 2 | 0 | 0 |
| 00920BI.003 | 270 | RAMP - Vehicle Telematics - Phase 2 | 0 | 0 |
| 00920BI.004 | 270 | RAMP - Vehicle Telematics - Phase 2 | 0 | 0 |
| 00920BJ.001 | 100 | Load Curtailment Modernization | 0 | 0 |
| 00920BK.001 | 270 | RAMP - Noggin Ph 3B | 0 | 0 |
| 00920C.001 | 100 | Smart Grid Operations 2024 | 0 | 0 |
| 00920E.001 | 270 | Investment Prioritization | 168 | 6,109 |
| 00920E.002 | 270 | Investment Prioritization | 0 | 0 |
| 00920E.003 | 270 | Investment Prioritization | 0 | 0 |
| 00920E.004 | 270 | Investment Prioritization | 0 | 0 |
| 00920F.001 | 270 | Construction, Planning and Design (CPD) Enhancements | 0 | 0 |
| 00920G.001 | 270 | Gas Ops Tool Tracker SAP Enhancement | 0 | 0 |
| 00920H.001 | 300 | RAMP - Field Mobile Hardware Replacement | 0 | 0 |
| 00920H.002 | 300 | RAMP - Field Mobile Hardware Replacement | 0 | 0 |
| 00920H.003 | 300 | RAMP - Field Mobile Hardware Replacement | 0 | 0 |
| 00920H.004 | 300 | RAMP - Field Mobile Hardware Replacement | 0 | 0 |
| 00920L.001 | 300 | Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy | 0 | 0 |
| 00920L.003 | 300 | Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy | 0 | 11 |
| 00920L.004 | 100 | Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy | 145 | 2,444 |
| 00920M.001 | 100 | RAMP - GIS Modernization | 0 | 0 |
| 00920M.002 | 100 | RAMP - GIS Modernization | 0 | 0 |
| 00920M.003 | 100 | RAMP - GIS Modernization | 0 | 0 |
| 00920P.001 | 270 | RAMP - Digital Asset and Damages Detection Platform | 0 | 0 |
| 00920P.002 | 270 | RAMP - Digital Asset and Damages Detection Platform | 0 | 0 |
| 00920P.003 | 270 | RAMP - Digital Asset and Damages Detection Platform | 0 | 0 |
| 00920P.004 | 270 | RAMP - Digital Asset and Damages Detection Platform | 0 | 0 |
| 00920R.001 | 100 | RAMP - Vegetation Management - Work Management | 0 | 0 |
| 00920R.002 | 100 | RAMP - Vegetation Management - Work Management | 0 | 0 |
| 00920R.003 | 100 | RAMP - Vegetation Management - Work Management | 0 | 0 |
| 00920T.002 | 270 | RAMP - Field Service Delivery (FSD) - Data & Analytics Platform | 0 | 0 |
| 00920V.001 | 270 | CAISO Mandates 2022 | 0 | 0 |
| 00920V.002 | 270 | CAISO Mandates 2022 | 0 | 0 |
| 00920W.001 | 270 | CAISO Mandates 2023 | 0 | 0 |
| 00920W.002 | 270 | CAISO Mandates 2023 | 0 | 0 |
| 00920X.001 | 100 | Distribution Interconnection Info. System - Rule 21 and Net Energy Mete | 0 | 0 |
| 00920X.002 | 100 | Distribution Interconnection Info. System - Rule 21 and Net Energy Mete | 0 | 0 |
| 00920Y.001 | 100 | Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy | 0 | 0 |
| 00920Y.002 | 100 | Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy | 0 | 0 |
| 00920Y.003 | 100 | Local Area Distribution Controller (LADC) & Process Intelligence (PI) Sy | 0 | 0 |
| 00921A.001 | 271 | GRC & Regulatory Management System - Phase 3 | 25 | 1,407 |
| 00921A.002 | 271 | GRC & Regulatory Management System - Phase 3 | 0 | 0 |
| 00921A.003 | 271 | GRC & Regulatory Management System - Phase 3 | 0 | 0 |
| 00921A.004 | 271 | GRC & Regulatory Management System - Phase 3 | 0 | 0 |
| 00921A.005 | 271 | GRC & Regulatory Management System - Phase 3 | 0 | 0 |
| 00921AA.001 | 271 | OpenShift Modernization on AWS (ROSA) | 0 | 0 |
| 00921AA.002 | 271 | OpenShift Modernization on AWS (ROSA) | 0 | 0 |
| 00921C.001 | 271 | DevSecOps SCM GitHub | 0 | 0 |
| 00921C.002 | 271 | DevSecOps SCM GitHub | 0 | 0 |
| 00921C.004 | 271 | DevSecOps SCM GitHub | 0 | 0 |
| 00921D.001 | 271 | Test Acceleration Enablement (TAE) with DevSecOps | 0 | 0 |
| 00921D.002 | 271 | Test Acceleration Enablement (TAE) with DevSecOps | 0 | 0 |
| 00921E.001 | 270 | Digital Service Integration Platform | 0 | 0 |
| 00921E.002 | 270 | Digital Service Integration Platform | 0 | 0 |
| 00921F.001 | 270 | Data Governance Tools & Framework | 0 | 0 |
| 00921F.002 | 270 | Data Governance Tools & Framework | 0 | 0 |
| 00921F.003 | 270 | Data Governance Tools & Framework | 0 | 0 |
| 00921G.001 | 270 | Application Factory - Utility Operations | 0 | 0 |
| 00921G.002 | 270 | Application Factory - Utility Operations | 0 | 0 |
| 00921I.001 | 270 | Test Acceleration Enablement (TAE) | 244 | 3,462 |
| 00921J.001 | 270 | Claims Management | 33 | 576 |
| 00921J.002 | 270 | Claims Management | 0 | 0 |
| 00921K.001 | 100 | Electric Damages Optimization | 1 | 59 |
| 00921K.002 | 100 | Electric Damages Optimization | 0 | 0 |
| 00921L.001 | 271 | Source Code Management & DevOps Implementation | 3 | 783 |
| 00921L.002 | 271 | Source Code Management & DevOps Implementation | 0 | 0 |
| 00921N.001 | 100 | Engineering & Construction Document Centralization and Compliance | 0 | 0 |
| 00921N.002 | 100 | Engineering & Construction Document Centralization and Compliance | 0 | 0 |
| 00921N.003 | 100 | Engineering & Construction Document Centralization and Compliance | 0 | 0 |
| 00921N.004 | 100 | Engineering & Construction Document Centralization and Compliance | 0 | 0 |
| 00921Q.001 | 270 | Cross-Functional Work Management Enhancements | 0 | 0 |
| 00921R.001 | 270 | Business Adaptation Technologies & Digitalization | 0 | 0 |
| 00921R.002 | 270 | Business Adaptation Technologies & Digitalization | 0 | 0 |
| 00921R.003 | 270 | Business Adaptation Technologies & Digitalization | 0 | 0 |
| 00921R.004 | 270 | Business Adaptation Technologies & Digitalization | 0 | 0 |

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|-------------|----------|---|----------------|---------------|
| 00921Y.001 | 270 | Procore Integration with SAP | 1 | 137 |
| 00921Z.001 | 270 | Automated Utility Design (AUD) | 20 | 1,461 |
| 00925B.001 | 310 | RAMP - Software Defined Wide Area Network (SD-WAN) Implementatic | 0 | 0 |
| 00925B.002 | 310 | RAMP - Software Defined Wide Area Network (SD-WAN) Implementatic | 0 | 0 |
| 00925B.003 | 310 | RAMP - Software Defined Wide Area Network (SD-WAN) Implementatic | 0 | 0 |
| 00925E.001 | 310 | RAMP - Emergency Communications Microwave (MW) Auto Alignment | 0 | 0 |
| 00925E.002 | 310 | RAMP - Emergency Communications Microwave (MW) Auto Alignment | 0 | 0 |
| 00925E.003 | 310 | RAMP - Emergency Communications Microwave (MW) Auto Alignment | 0 | 0 |
| 00925F.001 | 301 | RAMP - Juniper 2022 Equipment Replacement Contract | 0 | 0 |
| 00925H.001 | 310 | RAMP - Network Time Protocol (NTP) Clock Refresh | 0 | 0 |
| 00925H.002 | 300 | RAMP - Network Time Protocol (NTP) Clock Refresh | 0 | 0 |
| 00925I.001 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925I.002 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925I.003 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925J.001 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925J.002 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925J.003 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925K.001 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925K.002 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925K.003 | 170 | RAMP - Transmission Communications Reliability Improvement (TCRI) : | 0 | 0 |
| 00925L.001 | 310 | RAMP - Local Area Network (LAN) Refresh 2022 | 8 | 1,163 |
| 00925L.002 | 310 | RAMP - Local Area Network (LAN) Refresh 2022 | 0 | 0 |
| 00925L.003 | 310 | RAMP - Local Area Network (LAN) Refresh 2022 | 0 | 0 |
| 00925L.004 | 310 | RAMP - Local Area Network (LAN) Refresh 2022 | 0 | 0 |
| 00925M.001 | 310 | RAMP - Field Area Network (FAN) Voice & Dispatch - Phase 2 | 689 | 18,105 |
| 00925M.002 | 310 | RAMP - Field Area Network (FAN) Voice & Dispatch - Phase 2 | 0 | 0 |
| 00925N.001 | 310 | RAMP - Data Center Network (DCN) Core Refresh | 781 | 17,324 |
| 00925N.002 | 310 | RAMP - Data Center Network (DCN) Core Refresh | 0 | 0 |
| 00925Q.001 | 310 | RAMP - Telecom Site Improvements | 2 | 93 |
| 00925Q.002 | 310 | RAMP - Telecom Site Improvements | 0 | 0 |
| 00925Q.003 | 310 | RAMP - Telecom Site Improvements | 0 | 0 |
| 00925R.001 | 310 | RAMP - SDGE WAN Refresh | 1145 | 12,929 |
| 00925R.002 | 310 | RAMP - SDGE WAN Refresh | 0 | 0 |
| 00925S.001 | 300 | RAMP - EVC and GC Telecom Security Remediation | 43 | 854 |
| 00925S.002 | 300 | RAMP - EVC and GC Telecom Security Remediation | 0 | 0 |
| 00925T.001 | 310 | RAMP - Call Recording System Refresh | 6 | 220 |
| 012950.001 | 130 | Load Research/DLP Electric Metering Project | 0 | 0 |
| 034680.001 | 220 | TIMP | 208 | 2,775 |
| 001060.001 | 170 | ELECTRIC TRANSMISSION TOOLS & EQUIPMENT | 0 | 0 |
| 061290.001 | 130 | ORANGE COUNTY LONG RANGE PLAN | 121 | 1,753 |
| 061290.002 | 170 | ORANGE COUNTY LONG RANGE PLAN | 173 | 4,708 |
| 062470.001 | 130 | RAMP- Replacement Of Live Front Equipment | 0 | 26 |
| 062540.001 | 130 | RAMP- EMERGENCY TRANSFORMER & SWITCHGEAR | 10 | 581 |
| 071440.001 | 170 | FIBER OPTIC FOR RELAY PROTECT & TELECOM | 2566 | 19,770 |
| 081650.001 | 130 | CNF Fire Hardening | 12 | 133 |
| 082530.001 | 130 | Substation 12kV Capacitor Upgrades | 16 | 515 |
| 082600.001 | 130 | CHOLLAS WEST-NEW 12KV C1047 | 19 | 2,014 |
| 087290.001 | 310 | Energy Efficiency Program | 6 | 387 |
| 08729A.001 | 310 | Fleet Hydrogen Fueling | 0 | 0 |
| 095460.001 | 260 | DIMP | 1 | 480 |
| 102650.001 | 130 | RAMP- Avian Protection | 4 | 264 |
| 002020.001 | 130 | ELECTRIC METERS & REGULATORS | 0 | 0 |
| 112490.001 | 130 | RAMP - INSTALL SCADA ON LINE CAPACITORS | 4 | 411 |
| 112530.001 | 130 | Wireless Fault Indicators | 8 | 948 |
| 121560.001 | 130 | TL600 - Reliability Pole Replacements | 121 | 1,735 |
| 125510.001 | 260 | Cathodic Protection System Enhancement | 0 | 1,637 |
| 131300.001 | 130 | TL674A DEL MAR RECONFIGURE/TL666D RFS | 223 | 2,001 |
| 132440.001 | 130 | STREAMVIEW 69/12KV SUB REBUILD-PRE ENG | 2 | 683 |
| 132440.002 | 170 | STREAMVIEW 69/12KV SUB REBUILD-PRE ENG | 0 | 19 |
| 132640.001 | 130 | DISTRIBUTED GENERATION INTERCONNECT. PRO | 0 | (914) |
| 137460.001 | 270 | LAND SERVICES ARCHIBUS SYSTEM | 32 | 1,688 |
| 141280.001 | 130 | ARTESIAN 230KV EXPANSION-PREL. ENG. | 64 | 880 |
| 141370.001 | 130 | TL6975 ESCONDIDO - SAN MARCOS | 90 | 749 |
| 002030.001 | 130 | RAMP- DISTRIBUTION SUBSTATION RELIABILITY | 190 | 2,582 |
| 141400.001 | 130 | Overhead Transmission Fire Hardening (Distribution Underbuild) | 1011 | 7,992 |
| 141400.002 | 130 | Overhead Transmission Fire Hardening (Distribution Underbuild) | 401 | 3,057 |
| 141400.003 | 130 | Overhead Transmission Fire Hardening (Distribution Underbuild) | 0 | 4 |
| 141400.004 | 130 | Overhead Transmission Fire Hardening (Distribution Underbuild) | 0 | 13 |
| 141430.001 | 130 | RAMP- POWAY SUBSTATION REBUILD | 1048 | 10,316 |
| 142490.001 | 130 | SF6 SWITCH REPLACEMENT | 45 | 1,698 |
| 142490.002 | 170 | SF6 SWITCH REPLACEMENT | 6 | 237 |
| 145530.001 | 260 | CNG STATION UPGRADES | 0 | 0 |
| 152430.001 | 130 | RAMP- SUBSTATION SCADA EXPANSION-DISTRIBUTION | 57 | 1,389 |
| 152590.001 | 130 | Advanced Protection | 810 | 18,344 |
| 152590.002 | 170 | Advanced Protection | 18 | (727) |
| 162760.001 | 170 | SCADA HEAD-END REPLACEMENT | 0 | 0 |
| 162770.001 | 130 | RAMP- RTU MODERNIZATION | 3 | 81 |

| Budget Code | Asset ID | Project Description | beg | |
|-------------|----------|--|------------|---------------|
| | | | AFUDC 2022 | Beg CWIP 2022 |
| 171250.001 | 130 | GRANITE SUBSTATION 69KV LOOP-IN | 0 | 0 |
| 20262.0.001 | 130 | BATIQUITOS 12KV REPLACEMENTS | 0 | 0 |
| 20264.0.001 | 130 | CHICARITA 12/138KV REBUILD | 0 | 0 |
| 20265.0.001 | 130 | GENESEE 12KV REPLACEMENTS | 0 | 0 |
| 20273.0.001 | 130 | RINCON 12 KV BUS TIE AND TRANSFORMER REPLACEMENT | 0 | 0 |
| 00415.0.001 | 220 | RAMP Moreno Compressor Modernization - Principal | 5632 | 33,034 |
| 16261.0.001 | 130 | SAN MATEO SUBSTATION | 18 | 119 |
| 20125.0.001 | 130 | Electric Transmission EMS/SCADA Replacement | 0 | 0 |
| 20269.0.001 | 130 | SCRIPPS 12KV REPLACEMENTS - RAMP | 0 | 0 |
| 20271.0.001 | 130 | TRABUCO 12KV REPLACEMENTS | 0 | 0 |
| 20246.0.001 | 130 | CABRILLO 12kv SWITCHGEAR REPLACEMENT | 0 | 0 |
| 20261.0.001 | 130 | ASH 12kv BREAKERS AND TRANSFORMER REPLACEMENT | 0 | 0 |
| 20266.0.001 | 130 | LAGUNA NIGUEL 12kv REPLACEMENTS | 0 | 0 |
| 20272.0.001 | 130 | PACIFIC BEACH BUS TIE REPLACEMENTS | 0 | 0 |
| 20244.0.001 | 130 | RAMP - Granite 12KV BREAKER AND SWITCHGEAR REPLACEMENT | 257 | 3,011 |
| 20278A.002 | 130 | Advanced Energy Storage II | 0 | 0 |
| 00920BL.001 | 100 | RAMP - Elec. Distribution Asset Investment | 0 | 0 |
| 00920BL.002 | 100 | RAMP - Elec. Distribution Asset Investment | 0 | 0 |
| 00920BL.003 | 100 | RAMP - Elec. Distribution Asset Investment | 0 | 0 |
| 00920BM.001 | 100 | RAMP- EAMP Asset Data Foundation | 0 | 0 |
| 00920BM.002 | 100 | RAMP- EAMP Asset Data Foundation | 0 | 0 |
| 00920BM.003 | 100 | RAMP- EAMP Asset Data Foundation | 0 | 0 |
| | | Total | 55,060 | 853,642 |

| RO Model Bdg | Original | Cancelled Budgets | Subtotal | Adjustments | Transmission | Model Input |
|-------------------|---------------|-------------------|--------------|-------------|---------------|---------------|
| GENERATION | | | | | | |
| 000060.001 | 99,001.60 | \$0 | \$99,002 | \$0 | 0.00 | 99,001.60 |
| 000060.001 | 0.00 | \$0 | \$0 | \$0 | 0.00 | 0.00 |
| 000080.001 | 3,272,495.14 | \$0 | \$3,272,495 | \$0 | 0.00 | 3,272,495.14 |
| 000090.001 | 1,199,150.98 | \$0 | \$1,199,151 | \$0 | 0.00 | 1,199,150.98 |
| 000100.001 | 1,279,873.87 | \$0 | \$1,279,874 | \$0 | 0.00 | 1,279,873.87 |
| 210390 | | | | | | |
| 001000.001 | 182,642.35 | \$0 | \$182,642 | \$0 | 182,642.35 | - |
| 001020.001 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 001030.001 | 927,003.99 | \$0 | \$927,004 | \$0 | 927,003.99 | - |
| 001040.001 | 5,189.00 | \$0 | \$5,189 | \$0 | 5,189.00 | - |
| 001050.001 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 001120 | 20,851,410.38 | \$0 | \$20,851,410 | \$0 | 20,851,410.38 | - |
| 151250 | 3,384,388.18 | \$0 | \$3,384,388 | (\$18,080) | 3,383,944.41 | 443.77 |
| 191250 | 55,852.67 | \$0 | \$55,853 | \$0 | 55,852.67 | - |
| 211225 | 127,587.21 | \$0 | \$127,587 | \$0 | 127,587.21 | - |
| 111260.001 | 40,102.95 | \$0 | \$40,103 | \$0 | 40,102.95 | - |
| 161260 | 8,238,324.37 | \$0 | \$8,238,324 | (\$156,034) | 8,082,290.15 | - |
| 201260 | 7,774,622.60 | \$0 | \$7,774,623 | (\$239,486) | 5,535,136.95 | - |
| 211260 | 25,549,760.32 | \$0 | \$25,549,760 | \$0 | 23,092,375.58 | 2,457,384.74 |
| 111270 | (289,411.88) | \$0 | (\$289,412) | \$0 | (289,411.88) | - |
| 141277 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 181270 | 104,999.95 | \$0 | \$105,000 | \$0 | 104,999.95 | - |
| 191270 | 1,715,587.98 | \$0 | \$1,715,588 | (\$92,862) | 1,622,720.73 | - |
| 201270.001 | 4,799,309.38 | \$0 | \$4,799,309 | \$0 | 4,799,309.38 | - |
| 211271 | 83,180.09 | \$0 | \$83,180 | (\$11,454) | 71,725.66 | - |
| 091280 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 131280 | 54,996,438.30 | \$0 | \$54,996,438 | \$0 | 54,115,994.58 | 880,443.72 |
| 141280.001 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 151280 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 161280 | 872,132.73 | \$0 | \$872,133 | (\$214) | 871,919.16 | - |
| 181280 | 184,999.70 | \$0 | \$185,000 | \$454,878 | 639,877.32 | - |
| 191280 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 201280 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 991280 | 67,003,124.76 | \$0 | \$67,003,125 | \$0 | 65,250,185.61 | 1,752,939.15 |
| 061290.001 | 4,708,244.76 | \$0 | \$4,708,245 | \$0 | 4,708,244.76 | - |
| 061290.002 | 35,560.34 | \$0 | \$35,560 | \$0 | 35,560.34 | - |
| 121290 | 7,939,057.39 | \$0 | \$7,939,057 | (\$69,229) | 7,869,827.90 | - |
| 171290 | 32,005.83 | \$0 | \$32,006 | \$0 | 32,005.83 | - |
| 211290 | 12,587,162.22 | \$0 | \$12,587,162 | \$0 | 10,585,853.16 | 2,001,309.32 |
| 131300.001 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 141300 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 151300 | 484,274.86 | \$0 | \$484,275 | \$0 | 484,274.86 | - |
| 161300 | (370,443.53) | \$0 | (\$370,444) | (\$669) | (371,112.11) | - |
| 191300 | 59,708.98 | \$0 | \$59,709 | \$0 | 59,708.98 | - |
| 211300 | (67,209.13) | \$0 | (\$67,209) | \$0 | (67,209.13) | - |
| 113100 | 87,463,002.23 | \$0 | \$87,463,002 | \$0 | 83,562,213.99 | 3,900,788.24 |
| 061310 | 639,904.66 | \$0 | \$639,905 | \$0 | 639,904.66 | - |
| 121320.001 | (514,854.12) | \$0 | (\$514,854) | (\$34,066) | (548,920.02) | - |
| 201320 | 80,454.96 | \$0 | \$80,455 | (\$80,455) | 0.00 | - |
| 191330 | 149,828.39 | \$0 | \$149,828 | \$0 | 149,828.39 | - |
| 201330 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 211330 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 131340 | 31,210,277.51 | \$0 | \$31,210,278 | \$0 | 5,905,752.46 | 25,304,525.05 |
| 161340 | 180,029.53 | \$0 | \$180,030 | \$0 | 180,029.53 | - |
| 201340 | 3,114,301.19 | \$0 | \$3,114,301 | \$0 | 3,114,301.19 | - |
| 211340 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 101350.001 | 29,277.86 | \$0 | \$29,278 | \$0 | 29,277.86 | - |
| 131350 | 229,020.14 | \$0 | \$229,020 | (\$29,278) | 200,000.00 | - |
| 191350 | 4,218,061.47 | \$0 | \$4,218,061 | \$0 | 4,218,061.47 | - |
| 201350 | 2,325,358.57 | \$0 | \$2,325,359 | \$0 | 2,126,567.16 | 198,791.41 |
| 211350.001 | 1,387,688.89 | \$0 | \$1,387,689 | \$0 | 1,387,688.89 | - |
| 181360 | 2,297,278.05 | \$0 | \$2,297,278 | \$0 | 2,297,278.05 | - |
| 201360 | 93,014.24 | \$0 | \$93,014 | \$0 | 93,014.24 | - |
| 211360 | 21,223.61 | \$0 | \$21,224 | \$0 | 21,223.61 | - |
| 091370.001 | 3,708,469.37 | \$0 | \$3,708,469 | \$0 | 3,088,266.13 | 620,183.44 |
| 121370 | 15,636,369.41 | \$0 | \$15,636,369 | \$0 | 14,910,049.10 | 746,320.31 |
| 141370.001 | | | | | | |

| Project Description | RO Model Bdgct | Original | Cancelled | Budgets | Subtotal | Adjustments | Transmission | Model Input |
|---|----------------|----------|-----------|--------------|-------------|-----------------|----------------|-------------|
| 20137.0 LeCante Energy Storage | 142,719.20 | \$0 | \$0 | \$142,719 | (\$32,418) | \$110,300.86 | - | - |
| 21137.0 UNCREST FERTILIZER REACTOR REPLACEMENT | 1,908,800.60 | \$0 | \$0 | \$1,908,801 | \$0 | \$1,908,800.60 | - | - |
| 101380.001 Suncrest Phasor Measurement System | 1,888,921.61 | \$0 | \$0 | \$1,888,922 | (\$26,844) | \$1,862,077.99 | - | - |
| 14138.0 Direct Buried Cable Replace.. TL615 & 659 | 21,906,965.96 | \$0 | \$0 | \$21,906,966 | \$0 | \$21,906,965.96 | - | - |
| 14138.0 TL13835 Wood to Steel | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 161380.001 Substation DC Reliability Upgrade Proj | 3,115,692.94 | \$0 | \$0 | \$3,115,693 | (\$63,837) | \$3,115,691.64 | - | - |
| 18138.0 Mount Laguna Wind 2 | 259,038.94 | \$0 | \$0 | \$259,039 | (\$7,410) | \$195,201.50 | - | - |
| 20138.0 TL23001 TL23004 Insulator and Hardware Replacement | 3,613,197.42 | \$0 | \$0 | \$3,613,197 | (\$7,410) | \$3,605,773.84 | - | - |
| 21138 STARLIGHT SOLAR (O1432) | 52,874.17 | \$0 | \$0 | \$52,874 | (\$7,101) | 45,773.48 | - | - |
| 12139.0 TL633-Overhead Reconnector | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 13139.0 CRM Gas Circuit Breakers | 9,405,699.63 | \$0 | \$0 | \$9,405,700 | \$0 | \$9,405,699.63 | - | - |
| 18139.0 Mission 230KV Rebuild | 10,689,638.61 | \$0 | \$0 | \$10,689,639 | (\$125,155) | \$10,564,483.25 | - | - |
| 20139.0 TL6952 Wood to Steel | 99,060.08 | \$0 | \$0 | \$99,060 | \$0 | \$99,060.08 | - | - |
| 21139 TL634 JUNIPER STREET CUSTOMER RELOCATION | 14,615.74 | \$0 | \$0 | \$14,616 | \$0 | \$14,615.74 | - | - |
| 12140.0 Merchant Switchard & Transmission | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 141400.001 TL698 Wood to Steel Project | 9,028,536.88 | \$0 | \$0 | \$9,028,537 | \$0 | \$9,028,536.88 | - | - |
| 18140.0 Mission 230KV Rebuild | 1,762,033.28 | \$0 | \$0 | \$1,762,033 | \$0 | \$1,762,033.28 | - | - |
| 20140.0 TL661 TL664 Wood to Steel | 8,323.02 | \$0 | \$0 | \$8,323 | \$0 | \$8,323.02 | - | - |
| 01141.0 HD S-LINE INTERCONNECTION | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 20141.0 Reconnector TL13836, Talega-Pico | 221,759.87 | \$0 | \$0 | \$221,760 | \$0 | \$221,759.87 | - | - |
| 09142.0 TL686-Warriors to Narrows SW Pole Replace | 7,159,351.96 | \$0 | \$0 | \$7,159,352 | \$0 | \$7,159,077.96 | 24,324.00 | - |
| 14142.0 Erncina Bank 61 | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 161420.001 Grid Modernization | 769,781.34 | \$0 | \$0 | \$769,781 | \$0 | \$769,781.34 | - | - |
| 12143.0 TL680 DR CABLE REPLACE (OSIDE-OSIDE TAP) | 340,493.35 | \$0 | \$0 | \$340,493 | (\$66,782) | \$273,711.04 | - | - |
| 20143.0 TL675 Wood to Steel | 285,959.26 | \$0 | \$0 | \$285,959 | \$0 | \$285,957.56 | 651.70 | - |
| 21143.0 BIG ROCK SOLAR FARM (O1166) | 13,471.96 | \$0 | \$0 | \$13,472 | (\$12,636) | \$835.88 | 0.00 | - |
| 101430.0 Wood to Steel Pole Replace-TL690 | 8,880,051.56 | \$0 | \$0 | \$8,880,052 | \$0 | \$8,880,051.56 | 1,912,861.46 | - |
| 141430.0 Poway Substation Rebuild | 10,910,035.15 | \$0 | \$0 | \$10,910,035 | \$0 | \$9,949,049.99 | 10,315,985.16 | - |
| 17143.0 TL628 DR CALBE REPLACE (H ST & RANCHO DR) | 1,210,047.23 | \$0 | \$0 | \$1,210,047 | (\$15,552) | \$1,194,495.46 | - | - |
| 181430.0 3 Roots TL6906, TL672, TL668 Cust Relocation | 6,150,583.33 | \$0 | \$0 | \$6,150,583 | \$0 | \$6,153,624.30 | (2,268,682.63) | - |
| 20143.0 TL6939 Wood to Steel | 56,286.28 | \$0 | \$0 | \$56,286 | \$0 | \$56,286.28 | - | - |
| 21143.0 NORTH JOHNSON ENERGY CENTER (O1047) | 7,194.57 | \$0 | \$0 | \$7,195 | (\$714) | \$6,480.90 | - | - |
| 071440.001 Fiber Optic for Relay Protection & Telecommunication | 25,821,877.87 | \$0 | \$0 | \$25,821,878 | \$0 | \$25,821,877.87 | 19,769,709.82 | - |
| 09144.0 OpEx 2020 CRM Transmission Sub. | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 101440.001 TL691 Avo-Mon Wood to Steel | 10,340,669.69 | \$0 | \$0 | \$10,340,670 | \$0 | \$8,944,215.58 | 1,496,454.11 | - |
| 12144.0 TL636-Wood to Steel | 5,683,146.95 | \$0 | \$0 | \$5,683,147 | \$0 | \$5,474,294.18 | 208,852.77 | - |
| 17144.0 TL661/664 DR CABLE REPLACE (LUISK BLVD) | 428,879.60 | \$0 | \$0 | \$428,880 | \$0 | \$428,879.60 | - | - |
| 20144.0 TL6910 Wood to Steel | 56,619.40 | \$0 | \$0 | \$56,619 | \$0 | \$56,619.40 | - | - |
| 21144 CHULA VISTA ENERGY CENTER (O1046) | 76,574.99 | \$0 | \$0 | \$76,575 | (\$19,937) | \$57,637.59 | - | - |
| 011450.001 Transmission Infrastructure Improvements | 13,577,946.48 | \$0 | \$0 | \$13,577,946 | (\$489,870) | \$13,088,076.82 | 427,624.50 | - |
| 10145.0 TL692 Horno Pulgas Wood to Steel | 4,272,624.50 | \$0 | \$0 | \$4,272,625 | \$0 | \$4,272,625 | - | - |
| 20145.0 TL13811 Wood to Steel | 1,001,172.75 | \$0 | \$0 | \$1,001,173 | \$0 | \$1,001,081.59 | 91.16 | - |
| 21145 ENCINA DECOMMISSION REMOVAL 138KV SUBSTATION | 305,064.08 | \$0 | \$0 | \$305,064 | (\$141,316) | \$163,748.31 | - | - |
| 101460.001 TL695 Talega Wood to Steel | 11,488,982.11 | \$0 | \$0 | \$11,488,982 | \$0 | \$10,032,775.67 | 1,456,206.44 | - |
| 20146.0 Valjev Center Renewable | 356,279.00 | \$0 | \$0 | \$356,279 | \$0 | \$356,279.00 | - | - |
| 17147.0 TL697 OCFANSIDE SUB GATWEAY DR CABLE REPLACE | 19,709.87 | \$0 | \$0 | \$19,710 | \$0 | \$19,709.87 | - | - |
| 20147.0 CAPTIVA ENERGY STORAGE | 1,487,202.85 | \$0 | \$0 | \$1,487,203 | \$0 | \$1,487,202.85 | - | - |
| 101480.001 TL694 to Steel Pole Replace-TL6912 | 375,020.18 | \$0 | \$0 | \$375,020 | \$0 | \$375,020.18 | - | - |
| 121490.001 TL694 to Steel Pole Replace | 2,671,701.47 | \$0 | \$0 | \$2,671,701 | \$0 | \$2,671,701.47 | - | - |
| 20149.0 TL6920 P2 Wood to Steel Project | 1,717,800.80 | \$0 | \$0 | \$1,717,801 | \$0 | \$1,717,800.80 | - | - |
| 11150.0 Centinea-Generator Interconnection | 4,389.98 | \$0 | \$0 | \$4,390 | \$0 | \$4,389.98 | - | - |
| 12150.0 TL13831 Wood-To-Steel Project | 4,284,563.78 | \$0 | \$0 | \$4,284,564 | \$0 | \$4,050,758.68 | 233,805.10 | - |
| 21150 TRANSMISSION CONSTRUCTION & MAINTENANCE -NON-FIETD | 12,165.46 | \$0 | \$0 | \$12,165 | \$0 | \$12,165.46 | - | - |
| 17151.0 TL667 EL CAMINO REAL DB CABLE REPLACEMENT | 1,822,930.07 | \$0 | \$0 | \$1,822,930 | \$0 | \$1,822,930.07 | - | - |
| 21151 SANDPIPER STORAGE (O1657) | 9,284.45 | \$0 | \$0 | \$9,284 | (\$917) | \$8,367.11 | - | - |
| 12152.0 TL13838 Wood To Steel Project | 2,106,297.10 | \$0 | \$0 | \$2,106,297 | \$0 | \$1,933,089.24 | 173,207.86 | - |
| 17152.0 TL673 RN-LJ DB CABLE REPLACE | 23,321,168.32 | \$0 | \$0 | \$23,321,168 | (\$143,338) | \$23,177,830.45 | - | - |
| 20152.0 TL690C CAMP PENDLETON WOOD TO STEEL | 151,796.33 | \$0 | \$0 | \$151,796 | (\$930) | \$138,543.56 | 13,252.77 | - |
| 21152 NIGHTHAWK STORAGE (O1673) | 10,434.74 | \$0 | \$0 | \$10,435 | \$0 | \$10,435 | - | - |
| 08153.0 Bull Moose Energy of San Diego-Interconnector | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 091530.001 TL676 Mission to Mesa Heights Interconnector | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 17153.0 AVOCADO SUB 69KV REBUILD | 7,497,305.83 | \$0 | \$0 | \$7,497,306 | \$0 | \$7,497,305.83 | - | - |
| 11154.0 TL644 Ungrade Southbay-Sweetwater | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 12154.0 TL631 Reconnector-Protect | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 20154 TL660 SUNSHINE GARDENS CUSTOMER RELOCATION | (70,340.64) | \$0 | \$0 | (\$70,341) | \$0 | (\$70,340.64) | - | - |
| 121560.001 TL600-Reliability Pole Replacements | 6,801,616.97 | \$0 | \$0 | \$6,801,617 | \$0 | \$5,066,338.83 | 1,735,478.14 | - |
| 20157.0 TL698 CULVERT REPAIR CUSTOMER RELOCATION | 76,325.70 | \$0 | \$0 | \$76,326 | \$0 | \$76,325.70 | - | - |
| 08158.0 New TL13835 Tap at Talega | 0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00 | - |
| 12158.0 Pto Pico Energy Ctr. Gen. Interconnect | 6,100,858.25 | \$0 | \$0 | \$6,100,858 | \$0 | \$6,100,858.25 | - | - |
| 16158.0 TL605 Reconnector-Silvercote - Urban | 27,445.31 | \$0 | \$0 | \$27,445 | \$0 | \$27,445.31 | - | - |
| 21159.0 SUNROAD HARVEST RD. CUST RELOCATION | 5,709.38 | \$0 | \$0 | \$5,709 | \$0 | \$5,709.38 | - | - |
| 12159.0 Interconnect-RECONNECT | 1,306,899.54 | \$0 | \$0 | \$1,306,900 | (\$763,911) | \$542,988.22 | - | - |
| 171600.001 SAN MARCOS SUB-REBUILD 69KV & 12 KV | | \$0 | \$0 | \$0 | | \$0 | | |

| RO Model Bdgct | Original | Exclude Cancelled Budgets | Subtotal | Adjustments | Transmission | Model Input |
|----------------|-----------------|---------------------------|----------------|---------------|----------------|-----------------|
| 081650.001 | 133,142.07 | \$0 | \$133,142 | \$0 | \$0 | 133,142.07 |
| 09170.0 | 8,754,967.51 | \$0 | \$8,754,968 | \$0 | \$8,754,967.51 | - |
| 031710.001 | 13,836,437.62 | \$0 | \$13,836,438 | (\$413,301) | 1,342,313.61 | - |
| | | | | | | |
| 002020.001 | 0.00 | \$0 | \$0 | \$0 | \$0 | - |
| 002030.001 | 3,393,377.96 | \$0 | \$3,393,378 | \$0 | 810,919.37 | 2,582,458.59 |
| 002040.001 | 0.00 | \$0 | \$0 | \$0 | \$0 | - |
| 002050.001 | 11,339,323.27 | \$0 | \$11,339,323 | \$0 | \$0 | 11,339,323.27 |
| 002060.001 | 0.00 | \$0 | \$0 | \$0 | \$0 | - |
| 002090.001 | 518,173.40 | \$0 | \$518,173 | \$0 | \$0 | 518,173.40 |
| 002100.001 | 12,921,380.89 | \$0 | \$12,921,381 | \$0 | 82.99 | 12,921,297.90 |
| 002130.001 | (227,786.63) | \$0 | (\$227,787) | \$227,787 | \$0 | - |
| 002140.001 | (466,660.79) | \$0 | (\$466,661) | \$0 | \$0 | (859,668.15) |
| 002150.001 | 0.00 | \$0 | \$0 | \$0 | \$0 | - |
| 002160.001 | 111,987.18 | \$0 | \$111,987 | \$0 | \$0 | 111,987.18 |
| 002170.001 | 385,281.29 | \$0 | \$385,281 | \$0 | \$0 | 385,281.29 |
| 002180.001 | 6,968,352.24 | \$0 | \$6,968,352 | \$0 | \$0 | 6,968,352.24 |
| 002190.001 | 7,161,423.02 | \$0 | \$7,161,423 | \$0 | \$0 | 7,161,423.02 |
| 002200.001 | 5,026,178.74 | \$0 | \$5,026,179 | \$0 | \$0 | 5,026,178.74 |
| 002240.001 | 4,473,458.37 | \$0 | \$4,473,458 | \$0 | \$0 | 4,473,458.37 |
| 002250.001 | 6,659,902.65 | \$0 | \$6,659,903 | \$0 | \$0 | 6,659,902.65 |
| 002260.001 | 1,793,496.68 | \$0 | \$1,793,497 | \$0 | \$0 | 1,793,496.68 |
| 002270.001 | 1,753,211.36 | \$0 | \$1,753,211 | \$0 | \$0 | 1,753,211.36 |
| 002280.001 | 3,187,960.78 | \$0 | \$3,187,961 | \$0 | \$0 | 3,187,960.78 |
| 002300.001 | 18,102.36 | \$0 | \$18,102 | \$0 | \$0 | 18,102.36 |
| 872320.001 | 6,960,117.91 | \$0 | \$6,960,118 | \$0 | \$0 | 6,960,117.91 |
| 002350.001 | 1,237.90 | \$0 | \$1,238 | \$0 | \$0 | 1,237.90 |
| 002360.001 | 782,988.13 | \$0 | \$782,988 | \$0 | \$0 | 782,988.13 |
| 002380.001 | 932,184.51 | \$0 | \$932,185 | \$0 | \$0 | 932,184.51 |
| 002390.001 | 2,609,268.32 | \$0 | \$2,609,268 | \$0 | \$0 | 2,609,268.32 |
| 932400.001 | 2,669,351.71 | \$0 | \$2,669,352 | \$0 | \$0 | 2,669,351.71 |
| 932400.002 | 53,835.10 | \$0 | \$53,835 | \$0 | \$0 | 53,835.10 |
| 942410.001 | 2,456,821.14 | \$0 | \$2,456,821 | \$0 | 18,214.86 | 2,438,606.28 |
| 942410.002 | 900,378.10 | \$0 | \$900,378 | \$0 | \$0 | 900,378.10 |
| 192410.001 | 25,399.63 | \$0 | \$25,400 | \$0 | \$0 | 25,399.63 |
| 202410.001 | 12,494,540.52 | \$0 | \$12,494,541 | \$0 | \$0 | 12,494,540.52 |
| 182420.001 | (12,941,631.60) | \$0 | (\$12,941,632) | \$0 | \$0 | (12,941,631.60) |
| 192420.001 | 1,930,736.00 | \$0 | \$1,930,736 | \$0 | \$0 | 1,930,736.00 |
| 202420.001 | 2,561,963.87 | \$0 | \$2,561,964 | \$0 | 519,090.75 | 2,042,873.12 |
| 21241.0 | 384,633.20 | \$0 | \$384,633 | (\$134,633) | \$0 | 0.00 |
| 152430.001 | 430,465.93 | \$0 | \$430,466 | (\$23,957.14) | \$0 | 0.00 |
| 172430.001 | 7,542,478.01 | \$0 | \$7,542,478 | \$0 | 91,653.39 | 1,388,812.84 |
| 192430.001 | 4,709,320.88 | \$0 | \$4,709,321 | \$0 | \$0 | 4,709,320.88 |
| 132440.001 | 536,222.67 | \$0 | \$536,223 | (\$536,223) | \$0 | (0.00) |
| 132440.002 | 4,726,097.06 | \$0 | \$4,726,097 | \$0 | 4,043,476.17 | 682,620.89 |
| 18244.0 | 18,860.99 | \$0 | \$18,861 | \$0 | \$0 | 18,860.99 |
| 20244.0.001 | 3,033,453.00 | \$0 | \$3,033,453 | \$0 | 21,963.50 | 3,011,489.50 |
| 192440.001 | 1,423,076.30 | \$0 | \$1,423,076 | \$0 | \$0 | 1,423,076.30 |
| 18245.0 | 167,082.07 | \$0 | \$167,082 | (\$167,082) | \$0 | 0.00 |
| 192450.001 | 70,678.62 | \$0 | \$70,679 | \$0 | \$0 | 70,678.62 |
| 192450.002 | 4,255,563.07 | \$0 | \$4,255,563 | \$0 | \$0 | 4,255,563.07 |
| 202450.001 | 1,258,418.63 | \$0 | \$1,258,419 | \$0 | \$0 | 1,258,418.63 |
| 11245.0 | 35,292.01 | \$0 | \$35,292 | (\$15,602) | \$0 | 35,292.01 |
| 152460.001 | 233.60 | \$0 | \$234 | (\$234) | \$0 | 0.00 |
| 17246A.001 | 4,854,678.81 | \$0 | \$4,854,679 | \$0 | \$0 | 4,854,678.81 |
| 192460.001 | 49,492,722.27 | \$0 | \$49,492,722 | \$0 | \$0 | 49,492,722.27 |
| 192460.002 | (2,636,832.74) | \$0 | (\$2,636,833) | \$0 | \$0 | (2,636,832.74) |
| 212460.001 | 1,550,342.95 | \$0 | \$1,550,343 | \$0 | \$0 | 1,550,342.95 |
| 062470.001 | 26,327.25 | \$0 | \$26,327 | \$0 | \$0 | 26,327.25 |
| 202840.001 | 0.00 | \$0 | \$0 | \$0 | \$0 | - |
| 192470.001 | 35,509.95 | \$0 | \$35,510 | (\$35,510) | \$0 | 0.00 |
| 192470.002 | 8,319.93 | \$0 | \$8,320 | \$0 | \$0 | 8,319.93 |
| 202470.001 | 2,380,427.30 | \$0 | \$2,380,427 | \$0 | \$0 | 2,380,427.30 |
| 21247A.001 | 118,597.26 | \$0 | \$118,597 | \$0 | \$0 | 118,597.26 |
| 972480.001 | 1,792,759.99 | \$0 | \$1,792,760 | \$0 | \$0 | 1,792,759.99 |
| 18248 | 32,137.93 | \$0 | \$32,138 | (\$32,138) | \$0 | - |

Exclude Cancelled Budgets

| RO Model Bdgct | Project Description | Original | Subtotal | Adjustments | Transmission | Model Input |
|----------------|--|-----------------|-----------------|-------------------|---------------|-----------------|
| 192480.001 | Meteorology - Fire Science Enhancements | 0.00 | \$0 | \$0 | 0.00 | - |
| 202480.001 | Drones for Inspections and Repair | 3,124,745.06 | \$3,124,745.06 | \$0 | 0.00 | 3,124,745.06 |
| 202480.002 | Investigative Assessment | 9,265,080.74 | \$9,265,080.74 | \$0 | 0.00 | 9,265,080.74 |
| 212480.001 | C139 - VLN: CUTOVER TO C138 - DDOOR 2021 | 4,542,601.33 | \$4,542,601.33 | \$0 | 0.00 | 4,542,601.33 |
| 112490.001 | Install SCADA on Line Capacitors-ED | 411,476.32 | \$0 | \$0 | 0.00 | 411,476.32 |
| 142490.001 | SE6 Switch Replacement | 1,698,242.45 | \$1,698,242.45 | \$0 | 0.00 | 1,698,242.45 |
| 142490.002 | SE6 Switch Replacement-General Plant | 236,756.44 | \$0 | \$0 | 0.00 | 236,756.44 |
| 192490.001 | Backup Power for Resiliency | 10,098,642.36 | \$10,098,642.36 | \$0 | 0.00 | 10,098,642.36 |
| 20249.0 | AB 1082 Schools | 1,380,973.26 | \$1,380,973.26 | (\$1,380,973.26) | 0.00 | 0.00 |
| 21249.0 | PVD EXTENSION | 2,919.22 | \$0 | (\$2,919.22) | 0.00 | - |
| 20250.0 | AB 1083 Parks & Beaches | 3,609,270.33 | \$3,609,270.33 | (\$3,609,270.33) | 0.00 | - |
| 182520.001 | Kettner Rebuild | 2,877,863.74 | \$2,877,863.74 | \$0 | 2,017,302.50 | 860,561.24 |
| 192520.001 | C724 - JB - New 12kV Circuit | 10,518,704.17 | \$10,518,704.17 | \$0 | 0.00 | 10,518,704.17 |
| 192520.002 | Urban Substation --12kV Switchgear & Capacitor Replacement | 2,583,577.19 | \$0 | \$0 | 537,208.84 | 2,046,368.35 |
| 212520.001 | CONVERSION FROM OH-UG RULE 208 NEW BUSINESS | 505,887.94 | \$0 | \$0 | 0.00 | 505,887.94 |
| 082530.001 | Substation Capacitor Bank Upgrades | 515,182.43 | \$0 | \$0 | 0.00 | 515,182.43 |
| 112530.001 | Wireless Fault Indicators | 947,608.16 | \$0 | \$0 | 0.00 | 947,608.16 |
| 212530.001 | CONVERSION FROM OH-UG RULE 20C | (397,251.80) | \$0 | \$0 | 0.00 | (397,251.80) |
| 062540.001 | Emergency Transformer & Switchgear | 634,429.94 | \$0 | \$0 | 53,490.10 | 580,939.84 |
| 17254.0 | ACCELERATED POLE LOADING | 224.57 | \$0 | \$0 | 0.00 | 224.57 |
| 172550.001 | IEEE MODERNIZATION PROGRAM | 12,849.04 | \$0 | (\$12,849.04) | 0.00 | - |
| 19255.0 | SOGRE - DISTRIBUTION IN HEID | 1,027,433.82 | \$0 | \$0 | 0.00 | 1,027,433.82 |
| 20255.0 | MIP-UTILITY CONVERSION PROGRAM | 5,719,946.34 | \$0 | (\$5,719,946.34) | 0.00 | (0.00) |
| 192560.001 | HELICOPTER IR HELICOPTER | 1,045,404.87 | \$0 | \$0 | 0.00 | 1,045,404.87 |
| 202560.001 | HELICOPTER IR HELICOPTER 2020 | 1,045,404.87 | \$0 | \$0 | 0.00 | 1,045,404.87 |
| 21256.0 | TWIN ENGINE MEDIUM LIFT HELICOPTER | (30,942,902.92) | \$0 | (\$30,942,902.92) | 0.00 | (30,942,902.92) |
| 192570.001 | C303 CAN: RCNDR & CAP DDOOR 2020 | 2,731,484.58 | \$2,731,485 | (\$2,731,485) | 0.00 | - |
| 202570.001 | Electric - Conversion from OH to UG Rule 20B | 825,141.38 | \$0 | (\$825,141.38) | 0.00 | - |
| 192580.001 | Mid-Coast Trolley Extension Project | 1,180,036.13 | \$0 | \$0 | 1,271,143.40 | 825,141.38 |
| 192580.002 | MD/HD Infrastructure Project | 3,219,264.32 | \$0 | (\$3,219,264.32) | 0.00 | - |
| 202580.001 | HFTD SCADA Capacitor Replacement | 811,652.96 | \$0 | \$0 | 0.00 | 811,652.96 |
| 152590.001 | Fire Threat Zone Adv Project & SCADA Upgrade-ED | 40,350,061.09 | \$40,350,061 | \$0 | 22,006,277.29 | 18,343,783.80 |
| 152590.002 | Fire Threat Zone Adv Project & SCADA Upgrade | (726,847.70) | \$0 | (\$726,847.70) | 0.00 | (726,847.70) |
| 172590.001 | ENERGIZED TEST YARD | 12,548.24 | \$0 | \$0 | 0.00 | 12,548.24 |
| 192590.001 | UG2 Electric School Bus Pilot Project | 838,359.43 | \$0 | (\$838,359.43) | 0.00 | (0.00) |
| 082600.001 | Chollas West New 12kV Ckt. 1047 | 2,013,501.57 | \$0 | (\$2,013,501.57) | 0.00 | - |
| 19260.0 | MM-MHP Utility Upgrade Program - Elec | 1,494,812.31 | \$0 | (\$1,494,812.31) | 0.00 | 0.00 |
| 19260.001 | Aerial Mesh Network Expansions-Common | 12,962.51 | \$0 | \$0 | 0.00 | - |
| 20260.001 | C1154 EG. OFFLOAD GE32 33DDOR20 | 3,402,001.80 | \$0 | (\$3,402,001.80) | 0.00 | - |
| 16261A.001 | SAN MATEO SUB-REBUILD - GRG | 797,481.68 | \$0 | \$0 | 3,283,244.19 | 118,757.61 |
| 172610.001 | HIGH RISK SWITCH REPLACEMENT PROJECT | 0.00 | \$0 | \$0 | 0.00 | 797,481.68 |
| 18262 | CHS SVO- RECONDUCTOR | 240.85 | \$0 | \$0 | 0.00 | - |
| 192620.001 | MDHD Forklifts | 29,697.11 | \$0 | (\$29,697.11) | 0.00 | - |
| 132640.001 | Disubtured Generation Interconnect Projects | 811,972.45 | \$0 | (\$811,972.45) | 0.00 | - |
| 202640.001 | BORDER 12KV REPLACEMENTS | 347,029.23 | \$0 | (\$347,029.23) | 0.00 | - |
| 102650.001 | Avian Protection Program | 263,594.24 | \$0 | \$0 | 347,029.23 | (914,226.25) |
| 19265.0 | IR-ELR MONITORING TRACKS | 7,395.68 | \$0 | (\$7,395.68) | 0.00 | - |
| 192660.001 | MDHD Transit Bus | 244,287.18 | \$0 | (\$244,287.18) | 0.00 | - |
| 192670.001 | MDHD School Bus | 470,221.34 | \$0 | (\$470,221.34) | 0.00 | (0.00) |
| 162680.001 | C1450 - MTO New 12kV Circuit | 6,786.79 | \$0 | (\$6,786.79) | 0.00 | - |
| 17268.0 | WIRE SAFETY ENHANCEMENT (WISE) | 48,681.53 | \$0 | (\$48,681.53) | 0.00 | - |
| 202680.001 | MISSION 12KV REPLACEMENTS | 1,578,393.80 | \$0 | \$0 | 0.00 | - |
| 172690.001 | 4KV MODERNIZATION | 4,100,385.55 | \$0 | \$0 | 0.00 | - |
| 19269.0 | MDHD MD Vehicles | 145,071.68 | \$0 | (\$145,071.68) | 0.00 | 0.00 |
| 17274.0 | STUARTMESA MILITARY HOUSING CUTOVER (ED) | 1,442.23 | \$0 | (\$1,442.23) | 0.00 | - |
| 202740.001 | CORONADO 69/12KV TRANSFORMER REPLACEMENT | 25,244.82 | \$0 | \$0 | 0.00 | 25,244.82 |
| 202750.001 | LA JOLLA 69/12KV TRANSFORMER REPLACEMENT | 5,859.91 | \$0 | \$0 | 0.00 | - |
| 212750.001 | CRISTIANITOS RES | 751,996.72 | \$0 | \$0 | 5,064.30 | 795.61 |
| 162770.001 | RTU Replacement Project RMS90 | 802,309.96 | \$0 | \$0 | 0.00 | 0.00 |
| 202770.001 | AVIATION FIREFIGHTING PROGRAM-Common | 80,833.12 | \$0 | (\$80,833.12) | 0.00 | 80,833.12 |
| 16278.0 | FALLBROOK ENERGY STORAGE | 6,487,782.29 | \$0 | (\$6,487,782.29) | 0.00 | - |
| 202820.001 | LIGHTNING ARRESTOR REPLACEMENT PROGRAM | 7,960,106.23 | \$0 | \$0 | 0.00 | 7,960,106.23 |
| 20283A.001 | Relace Obsolete Substation Equipment | 50,186.46 | \$0 | \$0 | 0.00 | 50,186.46 |
| 202840.001 | CBM - 4.2 FIRMWARE UPGRADE FOR TRANSFORMERS | 1,732,697.15 | \$0 | \$0 | 0.00 | 1,732,697.15 |
| 202850.001 | OH SYSTEM TRADITIONAL HARDENING | 83,936.46 | \$0 | \$0 | 0.00 | 83,936.46 |
| 20286.0 | OH SYSTEM COVERED CONDUCTOR | 111,593.04 | \$0 | \$0 | 133,396.45 | 111,593.04 |
| 20286.001 | PERM ASSESSMENT TIER 2 | 30,911,041.68 | \$0 | \$0 | 0.00 | 30,911,041.68 |
| 20287.001 | REBUILDING OF SKILLS TRAINING YARD | 634,395.44 | \$0 | \$0 | 0.00 | 634,395.44 |
| 202880.001 | NON-HFD MFL | 81,908.95 | \$0 | \$0 | 0.00 | 81,908.95 |

| 2890.001 | Manhole Vault - Restoration | RO Model Bldgt | Original | Cancelled Budgets | Subtotal | Adjustments | Transmission | Model Input |
|--|--|----------------|-----------------|-------------------|----------------|-----------------|--------------|-----------------|
| 20289.0 | DOE Switch Replacement | 002890.001 | 1,203,927.89 | \$0 | \$1,203,928 | \$0 | 0.00 | 1,203,927.89 |
| 192900.001 | C706- KEARNEY SCADA WORK W100524 | 002900.001 | 5,533,813.25 | \$0 | \$5,533,813 | \$0 | 0.00 | 5,533,813.25 |
| 99995 | 2100/99995.0 | | 347,274.28 | \$0 | \$347,274 | (\$347,274) | 0.00 | (0.00) |
| 99997 | 2100/99997.0 | | (144,589.76) | \$0 | (\$144,590) | \$144,590 | 0.00 | 0.00 |
| 99997 | 2100/99997.0 | | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| GAS TRANSMISSION & GAS DISTRIBUTION | | | | | | | | |
| 004080.001 | GT. M&R STATIONS ADDITIONS/REPLACEMENTS | 004080.001 | 762,626.79 | \$0 | \$762,627 | \$0 | 0.00 | 762,626.79 |
| 004120.001 | GT. PIPELINE REPLACEMENTS | 004120.001 | 2,309,418.34 | \$0 | \$2,309,418 | \$0 | 0.00 | 2,309,418.34 |
| 004150.001 | GT. COMPRESSOR STATIONS ADDITIONS/REPLACEMENTS | 004150.001 | 12,750,021.65 | \$0 | \$12,750,022 | \$0 | 0.00 | 12,750,021.65 |
| 004160.001 | GT. CATHODIC PROTECTION | 004160.001 | 856,426.23 | \$0 | \$856,426 | \$0 | 0.00 | 856,426.23 |
| 004190.001 | GT. AUXILIARY EQUIPMENT & INFRASTRUCTURE | 004190.001 | 259,692.15 | \$0 | \$259,692 | \$0 | 0.00 | 259,692.15 |
| 004360.001 | GT. CAPITAL TOOLS | 004360.001 | 403,893.59 | \$0 | \$403,894 | \$0 | 0.00 | 403,893.59 |
| 438 | Gas Trans. M&R Sta. Addits/Replacements/Quality/Economic | | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 034680.001 | Pipeline Integrity for Gas Transmission | 034680.001 | 2,774,900.50 | \$0 | \$2,774,901 | \$0 | 0.00 | 2,774,900.50 |
| 11469 | PSEP Gas Transmission | | 119,663,054.89 | \$0 | \$119,663,055 | (\$119,663,055) | 0.00 | - |
| 00415.0.001 | MORENO MODERNIZATION PROJECT | 00415.0.001 | 33,034,201.62 | \$0 | \$33,034,202 | \$0 | 0.00 | 33,034,201.62 |
| 005000.001 | New Gas Customers | 005000.001 | (6,037,561.65) | \$0 | (\$6,037,562) | \$0 | 0.00 | (6,037,561.65) |
| 005000.004 | Collectable - Stuart Mesa & Cristianitos | 005000.004 | (4,135,431.33) | \$0 | (\$4,135,431) | \$0 | 0.00 | (4,135,431.33) |
| 005010.001 | Gas System Minor Add./Replac./Reaire. | 005010.001 | (948,484.13) | \$0 | (\$948,484) | \$0 | 0.00 | (948,484.13) |
| 005020.001 | Gas Meters & Regulators-in Electric | 005020.001 | 0.00 | \$0 | \$0 | \$0 | 0.00 | 0.00 |
| 005040.001 | Gas Dist.-System Enhancement | 005040.001 | 2,748,611.76 | \$0 | \$2,748,612 | \$0 | 0.00 | 2,748,611.76 |
| 005050.001 | Street & Highway Replacements | 005050.001 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 005050.002 | Street & Highway Replaces Gas Dist. | 005050.002 | 1,005,145.04 | \$0 | \$1,005,145 | \$0 | 0.00 | 1,005,145.04 |
| 005060.001 | Pure Water - Gas Distribution | 005060.001 | (14,532,499.16) | \$0 | (\$14,532,499) | \$0 | 0.00 | (14,532,499.16) |
| 005070.001 | Gas Distribution Tanks & Equipment | 005070.001 | 226,339.80 | \$0 | \$226,340 | \$0 | 0.00 | 226,339.80 |
| 005080.001 | Cofe Compliance-Distribution | 005080.001 | 2,721,081.91 | \$0 | \$2,721,082 | \$0 | 0.00 | 2,721,081.91 |
| 005090.001 | Replacement of Mains & Services | 005090.001 | 82,902.14 | \$0 | \$82,902 | \$0 | 0.00 | 82,902.14 |
| 005100.001 | Gas Distribution Cathodic Protection | 005100.001 | 607,833.12 | \$0 | \$607,833 | \$0 | 0.00 | 607,833.12 |
| 5110.001 | Gas Dist.- Sys. Reliab. & Safety Improvements | | 596,732.37 | \$0 | \$596,732 | \$0 | 0.00 | 596,732.37 |
| 005140.001 | RAMP Main & Service Replacements | 005140.001 | (2,503.00) | \$0 | (\$2,503) | \$0 | 0.00 | - |
| 095460.001 | RAMP Main & Service Replacements | 095460.001 | 2,462,100.67 | \$0 | \$2,462,101 | \$0 | 0.00 | 2,462,100.67 |
| 125510.001 | Dist. Integrity Management Program (DIMP) | 125510.001 | 480,330.22 | \$0 | \$480,330 | \$0 | 0.00 | 480,330.22 |
| 18560 | Cathodic Protection System Enhancement | | 1,636,981.02 | \$0 | \$1,636,981 | \$0 | 0.00 | 1,636,981.02 |
| 195640.001 | MM-MHP Utility Upgrade Program - Gas | 195640.001 | 3,512,351.99 | \$0 | \$3,512,352 | (\$3,512,352) | 0.00 | - |
| 195650.001 | RAMP-RISK ID16 -EARLY VINTAGE STEEL REPL | 195650.001 | 8,828,888.31 | \$0 | \$8,828,888 | \$0 | 0.00 | 8,828,888.31 |
| 195660.001 | RAMP-RISK ID16 -EARLY VINTAGE MAIN REMOVA | 195660.001 | 5,758,079.78 | \$0 | \$5,758,079 | \$0 | 0.00 | 5,758,079.78 |
| 195670.001 | RAMP-RISK ID16-DRESSER MECHANICAL COUPL | 195670.001 | 302,521.22 | \$0 | \$302,521 | \$0 | 0.00 | 302,521.22 |
| 195680.001 | RAMP-RISK ID16-OIL DRIP PIPING REMOVAL | 195680.001 | 353,512.83 | \$0 | \$353,513 | \$0 | 0.00 | 353,512.83 |
| 195690.001 | RAMP-RISK ID16-BURIED PIPING IN VAULTS | 195690.001 | 1,647,284.55 | \$0 | \$1,647,284 | \$0 | 0.00 | 1,647,284.55 |
| 20571 | RAMP-RISK ID16-Active Valves BTWN H/L PR | | 96,690.88 | \$0 | \$96,691 | \$0 | 0.00 | 96,690.88 |
| 99995 | Mobile Home Park-Bridge | | 2,836,486.42 | \$0 | \$2,836,486 | (\$2,836,486) | 0.00 | - |
| 99996 | Not Capital | | 3,036.09 | \$0 | (\$3,036) | \$0 | 0.00 | - |
| | Not Capital | | (2,828.00) | \$0 | (\$2,828) | \$0 | 0.00 | - |
| FACILITIES | | | | | | | | |
| 007010.001 | Common Plant Blanket Structures & Improvements | 007010.001 | 6,656,947.35 | \$0 | \$6,656,947 | \$0 | 0.00 | 6,656,947.35 |
| 007010.002 | Shared Service Blanket Structures | 007010.002 | 32,625.75 | \$0 | \$32,626 | \$0 | 0.00 | 32,625.75 |
| 00701A.001 | BEACH CITIES RACKING & CONAOOPY INSTALLATION | 00701A.001 | 282,921.59 | \$0 | \$282,922 | \$0 | 0.00 | 282,921.59 |
| 00701B.001 | Beach Cities Storage Yard Asphalt Replacement | 00701B.001 | 78,277.12 | \$0 | \$78,277 | \$0 | 0.00 | 78,277.12 |
| 00701C.001 | Eastern C&O Site Asphalt Replacement | 00701C.001 | 1,700,055.87 | \$0 | \$1,700,056 | \$0 | 0.00 | 1,700,055.87 |
| 00701D.001 | Mountain Emoire Line Truck Canopy | 00701D.001 | 265,055.29 | \$0 | \$265,055 | \$0 | 0.00 | 265,055.29 |
| 00701E.001 | Mountain Emoire Garage Roof Replacement | 00701E.001 | 50,559.65 | \$0 | \$50,560 | \$0 | 0.00 | 50,559.65 |
| 00701F.001 | Metro C&O Yard Asphalt Reolacement | 00701F.001 | 112,815.26 | \$0 | \$112,815 | \$0 | 0.00 | 112,815.26 |
| 00701G.001 | Metro Fuel Island Improvements | 00701G.001 | 42,537.00 | \$0 | \$42,537 | \$0 | 0.00 | 42,537.00 |
| 00701H.001 | Mountain Emoire Drive Aisle Paving | 00701H.001 | 223,522.92 | \$0 | \$223,523 | \$0 | 0.00 | 223,522.92 |
| 00701I.001 | SDG&E Survey Control Network | 00701I.001 | 39,289.01 | \$0 | \$39,289 | \$0 | 0.00 | 39,289.01 |
| 00701J.001 | Eastern C&O New Parking Ungrade | 00701J.001 | 1,337,160.94 | \$0 | \$1,337,161 | \$0 | 0.00 | 1,337,160.94 |
| 007020.001 | Office Furniture & Office Equipment Blanket | 007020.001 | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 007030.001 | Safety & Environmental Blanket - Non Shared Service Projects | 007030.001 | 2,792,437.00 | \$0 | \$2,792,437 | \$0 | 0.00 | 2,792,437.00 |
| 007030.002 | Safety & Environmental Blanket - Shared Service Projects | 007030.002 | 534,404.82 | \$0 | \$534,405 | \$0 | 0.00 | 534,404.82 |
| 007030.003 | Safety & Environmental Blanket - Shared Service Projects | 007030.003 | 7,629.88 | \$0 | \$7,630 | \$0 | 0.00 | 7,629.88 |
| 00703A.001 | Mifamar Hazmat Site Storage Expansion | 00703A.001 | 332,241.81 | \$0 | \$332,242 | \$0 | 0.00 | 332,241.81 |
| 007050.001 | Common Plant Blanket-Miscellaneous Equipment - Non Shared Service Projects | 007050.001 | 453,668.94 | \$0 | \$453,669 | \$0 | 0.00 | 453,668.94 |
| 007050.002 | Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects | 007050.002 | 61,094.46 | \$0 | \$61,094 | \$0 | 0.00 | 61,094.46 |
| 007050.003 | Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects | 007050.003 | 13,672.59 | \$0 | \$13,673 | \$0 | 0.00 | 13,672.59 |
| 007050.004 | Common Plant Blanket-Miscellaneous Equipment - Shared Service Projects | 007050.004 | 32,547.50 | \$0 | \$32,548 | \$0 | 0.00 | 32,547.50 |
| 00705A.001 | EV Charger Smart Meter Conversion | 00705A.001 | 888,709.77 | \$0 | \$888,710 | \$0 | 0.00 | 888,709.77 |
| 007070.001 | Common Plant Blanket-Security - Non-Shared Service Projects | 007070.001 | 235,900.79 | \$0 | \$235,901 | \$0 | 0.00 | 235,900.79 |

| RO Model Bldgt | Project Description | Original | Cancelled Budgets | Subtotal | Adjustments | Transmission | Model Input |
|----------------|--|---------------|-------------------|--------------|-------------|--------------|---------------|
| 007070.002 | Common Plant Blanket Security - Shared Service Projects | 50,631.68 | \$0 | \$50,632 | \$0 | 0.00 | 127,739.29 |
| 007070.003 | Common Plant Blanket Security - Shared Service Projects | 127,739.29 | \$0 | \$127,739 | \$0 | 0.00 | 127,739.29 |
| 007070.004 | Common Plant Blanket Security - Shared Service Projects | 4,145.99 | \$0 | \$4,146 | \$0 | 0.00 | 4,145.99 |
| 007070.005 | Mountain Emprise Site Security Improvements | 47,448.09 | \$0 | \$47,448 | \$0 | 0.00 | 47,448.09 |
| 007070.006 | SDG&E Site Security Upgrades | 2,105,069.23 | \$0 | \$2,105,069 | \$0 | 0.00 | 2,105,069.23 |
| 007070.007 | Ramona Substation Main Yard Improvements | 164,856.39 | \$0 | \$164,856 | \$0 | 0.00 | 164,856.39 |
| 007080.001 | Common Plant Blkt-Infrastructure & Reliab.-Non Shared Service Projects | 2,653,323.03 | \$0 | \$2,653,323 | \$0 | 0.00 | 2,653,323.03 |
| 007080.002 | Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects | 84,580.36 | \$0 | \$84,580 | \$0 | 0.00 | 84,580.36 |
| 007080.003 | Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects | 207,011.69 | \$0 | \$207,012 | \$0 | 0.00 | 207,011.69 |
| 007080.004 | Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects | 368,911.53 | \$0 | \$368,912 | \$0 | 0.00 | 368,911.53 |
| 007080.005 | Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects | 19,169.81 | \$0 | \$19,170 | \$0 | 0.00 | 19,169.81 |
| 007080.006 | Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects | 1,163,912.42 | \$0 | \$1,163,912 | \$0 | 0.00 | 1,163,912.42 |
| 007080.007 | Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects | 227,395.70 | \$0 | \$227,396 | \$0 | 0.00 | 227,395.70 |
| 007080.008 | Common Plant Blkt-Infrastructure & Reliab.-Shared Service Projects | 124,762.21 | \$0 | \$124,762 | \$0 | 0.00 | 124,762.21 |
| 007080.009 | Ramona Generator Installation | 280,956.48 | \$0 | \$280,956 | \$0 | 0.00 | 280,956.48 |
| 007080.010 | RBDG Generator 6 Installation | 1,200,285.55 | \$0 | \$1,200,286 | \$0 | 0.00 | 1,200,285.55 |
| 007080.011 | RBDG Pre-Action Zone Pipe Renewal | 107,166.90 | \$0 | \$107,167 | \$0 | 0.00 | 107,166.90 |
| 007090.001 | Common Plant Blanket-Remodel/Reloc/Reconfigure-Non Shared Service Projects | 2,652,443.52 | \$0 | \$2,652,444 | \$0 | 0.00 | 2,652,443.52 |
| 007090.002 | Common Plant Blanket-Remodel/Reloc/Reconfigure-Shared Service Projects | 872,899.50 | \$0 | \$872,900 | \$0 | 0.00 | 872,899.50 |
| 007090.003 | RBDG Secure Walkway Installation | 574,791.58 | \$0 | \$574,792 | \$0 | 0.00 | 574,791.58 |
| 007090.004 | RBDG Security System Reliability Center IT | 2,137,023.32 | \$0 | \$2,137,023 | \$0 | 0.00 | 2,137,023.32 |
| 007090.005 | Common Plant Blanket-Remodel & Expansion | 676,008.76 | \$0 | \$676,009 | \$0 | 0.00 | 676,008.76 |
| 007090.006 | Miramar Equipment Ops Locker Facility | 0.00 | \$0 | \$0 | \$0 | 0.00 | - |
| 007090.007 | Mountain Emprise Bldg 1 Remodel | 469,630.15 | \$0 | \$469,630 | \$0 | 0.00 | 469,630.15 |
| 007090.008 | Mountain Emprise Bldg 2 Remodel | 328,557.61 | \$0 | \$328,558 | \$0 | 0.00 | 328,557.61 |
| 007090.009 | Northcoast Interior Refresh | 440,447.27 | \$0 | \$440,447 | \$0 | 0.00 | 440,447.27 |
| 007090.010 | Miramar Bldg A Locker Room Remodel | 564,331.87 | \$0 | \$564,332 | \$0 | 0.00 | 564,331.87 |
| 007090.011 | Eastern C&O Tool Storage Warehouse Office | 822,285.88 | \$0 | \$822,286 | \$0 | 0.00 | 822,285.88 |
| 007100.001 | Miramar Site Improvements (Post NRG) | 569,858.86 | \$0 | \$569,859 | \$0 | 0.00 | 569,858.86 |
| 007100.002 | Mission Skills Temporary Classroom Trailers | 157,874.41 | \$0 | \$157,874 | \$0 | 0.00 | 157,874.41 |
| 007100.003 | Mission Skills Training Building Expansion | 789,330.04 | \$0 | \$789,330 | \$0 | 0.00 | 789,330.04 |
| 007100.004 | Mission Skills Training Building Expansion | 157,382.60 | \$0 | \$157,383 | \$0 | 0.00 | 157,382.60 |
| 007100.005 | Energy Efficiency Program | 387,134.08 | \$0 | \$387,134 | \$0 | 0.00 | 387,134.08 |
| 007100.006 | Land Services Archibus System | 1,687,810.85 | \$0 | \$1,687,811 | \$0 | 0.00 | 1,687,810.85 |
| 007100.007 | Miramar PV Installation | 46,680.19 | \$0 | \$46,680 | \$0 | 0.00 | 46,680.19 |
| 007100.008 | Miramar PV Installation | 658,842.64 | \$0 | \$658,843 | \$0 | 0.00 | 658,842.64 |
| 007100.009 | Metro PV Expansion | 625,154.94 | \$0 | \$625,155 | \$0 | 0.00 | 625,154.94 |
| 007100.010 | Mountain Emprise PV Installation | 988,671.39 | \$0 | \$988,671 | \$0 | 0.00 | 988,671.39 |
| 007100.011 | Ramona PV Installation | 829,406.39 | \$0 | \$829,406 | \$0 | 0.00 | 829,406.39 |
| 007100.012 | RBDG Rooftop Solar | 256,517.06 | \$0 | \$256,517 | \$0 | 0.00 | 256,517.06 |
| 007100.013 | Beach Cities PV Installation | 829,947.22 | \$0 | \$829,947 | \$0 | 0.00 | 829,947.22 |
| 007100.014 | Eastern PV Installation | 871,262.74 | \$0 | \$871,263 | \$0 | 0.00 | 871,262.74 |
| 007100.015 | Wildfire and Climate Resilience Center | 1,061,653.14 | \$0 | \$1,061,653 | \$0 | 0.00 | 1,061,653.14 |
| 007100.016 | IT | | | | | | |
| 007100.017 | ES030-A, CBUC TRIBAL LOCAL GOVERNMENT BORTAL | 4,896.98 | \$0 | \$4,897 | (\$4,897) | 0.00 | - |
| 00903E.001 | CIS Repository & File Services 2022 Software Labor | 19,053,486.93 | \$0 | \$19,053,487 | \$0 | 0.00 | 19,053,486.93 |
| 009060.001 | A NERC CIP SHAREPOINT UPGRADE LV | 1,494,130.79 | \$0 | \$1,494,131 | \$0 | 0.00 | 1,494,130.79 |
| 00906H.007 | RAMP - Cyber - SDGE - Internal Defenses | 7,565.82 | \$0 | \$7,566 | \$0 | 0.00 | 7,565.82 |
| 00906I.009 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 3,950,820.31 | \$0 | \$3,950,820 | \$0 | 0.00 | 3,950,820.31 |
| 00906I.011 | RAMP - Cyber - SDGE - Operational Technology (OT) Cybersecurity | 633,561.16 | \$0 | \$633,561 | \$0 | 0.00 | 633,561.16 |
| 00906K.007 | Cyber - SDGE - Sensitive Data Protection Software Dev | 381.07 | \$0 | \$381 | \$0 | 0.00 | 381.07 |
| 00907K.001 | IT Quality and Continuous Testing Platforms (Tosca & SonarQube) | 1,010,947.76 | \$0 | \$1,010,948 | \$0 | 0.00 | 1,010,947.76 |
| 00907O.001 | M365 Service Management & Governance | 1,287,938.13 | \$0 | \$1,287,938 | \$0 | 0.00 | 1,287,938.13 |
| 00908AA.001 | RAMP - Network Attached Storage (NAS) Modernization | 5,445,995.57 | \$0 | \$5,445,996 | \$0 | 0.00 | 5,445,995.57 |
| 00908AC.001 | RAMP - Vx Compute Capacity Expansion | 2,186,476.40 | \$0 | \$2,186,476 | \$0 | 0.00 | 2,186,476.40 |
| 00908AE.001 | RAMP - Dial Remote Manager 2022 | 515,088.83 | \$0 | \$515,089 | \$0 | 0.00 | 515,088.83 |
| 00908B.003 | RAMP - Dial Remote Manager 2022 | 9,623,116.58 | \$0 | \$9,623,117 | \$0 | 0.00 | 9,623,116.58 |
| 00908C.001 | RAMP - Citrix Virtual Desktop Expansion (VDD) - Phase 2 | 1,493,724.32 | \$0 | \$1,493,724 | \$0 | 0.00 | 1,493,724.32 |
| 00908D.001 | RAMP - Dial Remote Manager 2023 | 160,010.10 | \$0 | \$160,010 | \$0 | 0.00 | 160,010.10 |
| 00908E.001 | RAMP - Cloud Foundations | 19,082,641.08 | \$0 | \$19,082,641 | \$0 | 0.00 | 19,082,641.08 |
| 00908X.001 | RAMP - Flexera Data Platform (Technopedia) | 999,555.41 | \$0 | \$999,555 | \$0 | 0.00 | 999,555.41 |
| 00920AG.001 | Telecommunications Attachment Management System (TAMS) Modernization | 1,228,934.79 | \$0 | \$1,228,935 | \$0 | 0.00 | 1,228,934.79 |

| Project Description | RO Model Bdgct | Original | Exclude Cancelled Budgets | Subtotal | Adjustments | Transmission | Model Input |
|---|----------------|------------------|---------------------------|-----------------|-----------------|----------------|----------------|
| 00920AH.001 Work Management Enhancements | 00920AH.001 | 2,340,904.83 | \$0 | \$2,340,905 | \$0 | 0.00 | 2,340,904.83 |
| 00920AL.001 RAMP - Field Service Delivery (FSD) - Scheduling & Dispatch Enhancements - Ph. 1 | 00920AL.001 | 4,126,021.71 | \$0 | \$4,126,022 | \$0 | 0.00 | 4,126,021.71 |
| 00920AJ.001 Distribution Interconnection Info. System - Rule 21 and NEM Virtual Reality Expansion | 00920AJ.001 | 1,627,391.52 | \$0 | \$1,627,392 | \$0 | 0.00 | 1,627,391.52 |
| 00920AL.001 RAMP - Field Hardware Mobile Data Terminals (MDT) Replacement | 00920AL.001 | 1,195,168.43 | \$0 | \$1,195,168 | \$0 | 0.00 | 1,195,168.43 |
| 00920AN.001 Geospatial Field Improvements | 00920AN.001 | 1,845,586.12 | \$0 | \$1,845,586 | \$0 | 0.00 | 1,845,586.12 |
| 00920AO.001 Builder Services Customer Portal - Phase 3 | 00920AO.001 | 303,185.72 | \$0 | \$303,186 | \$0 | 0.00 | 303,185.72 |
| 00920AO.001 CAISO Mandates 2021 | 00920AO.001 | 5,924.64 | \$0 | \$9,525 | \$0 | 0.00 | 9,524.64 |
| 00920AR.001 SDGE App Mod & Vulnerability Reduction - Phase II | 00920AR.001 | 518,243.42 | \$0 | \$518,243 | \$0 | 0.00 | 518,243.42 |
| 00920AV.001 App Modernization & Vulnerability Reduction - Phase 1 | 00920AV.001 | 4,365,437.67 | \$0 | \$4,365,438 | \$0 | 0.00 | 4,365,437.67 |
| 00920AW.001 RAMP - Electric GIS Modernization Project | 00920AW.001 | 4,685,131.32 | \$0 | \$4,685,131 | \$0 | 0.00 | 4,685,131.32 |
| 00920AX.001 Reliability and Operational Safety (ROSE) Phase 2 | 00920AX.001 | 13,375,065.50 | \$0 | \$13,375,066 | \$0 | 0.00 | 13,375,065.50 |
| 00920BD.001 Foundational Analytics for Safety, Compliance and Efficiency | 00920BD.001 | 5,836,574.83 | \$0 | \$5,836,575 | \$0 | 0.00 | 5,836,574.83 |
| 00920BG.001 RAMP - Vehicle Telematics - Phase 1 | 00920BG.001 | 5,063,162.20 | \$0 | \$5,063,162 | \$0 | 0.00 | 5,063,162.20 |
| 00920BH.001 RAMP - Situational Awareness Dashboards | 00920BH.001 | 473,750.85 | \$0 | \$473,751 | \$0 | 0.00 | 473,750.85 |
| 00920E.001 Investment Prioritization | 00920E.001 | 2,402,276.86 | \$0 | \$2,402,277 | \$0 | 0.00 | 2,402,276.86 |
| 00920E.001 Local Area Distribution Controller (LADC) & Process Intelligence (PI). System | 00920E.001 | 6,109,292.83 | \$0 | \$6,109,293 | \$0 | 0.00 | 6,109,292.83 |
| 00920L.003 | 00920L.003 | 11,223.73 | \$0 | \$11,224 | \$0 | 0.00 | 11,223.73 |
| 00920L.004 | 00920L.004 | 2,443,843.45 | \$0 | \$2,443,843 | \$0 | 0.00 | 2,443,843.45 |
| 00921A.001 GRC & Regulatory Management System - Phase 3 | 00921A.001 | 1,407,496.06 | \$0 | \$1,407,496 | \$0 | 0.00 | 1,407,496.06 |
| 00921I.001 Test Acceleration Enablement (TAE) | 00921I.001 | 3,624,988.33 | \$0 | \$3,624,988 | \$0 | 0.00 | 3,624,988.33 |
| 00921J.001 SDGE Claims Management SW/ML SERVICES | 00921J.001 | 59,031.67 | \$0 | \$59,032 | \$0 | 0.00 | 59,031.67 |
| 00921K.001 Electric Damages Optimization (P) | 00921K.001 | 782,727.54 | \$0 | \$782,728 | \$0 | 0.00 | 782,727.54 |
| 00921Y.001 Source Code Management & DevOps Implementation | 00921Y.001 | 1,366,595.83 | \$0 | \$1,366,596 | \$0 | 0.00 | 1,366,595.83 |
| 00921Z.001 Procore Integration with SAP | 00921Z.001 | 1,461,494.62 | \$0 | \$1,461,495 | \$0 | 0.00 | 1,461,494.62 |
| 009251.001 SDGE Local Area Network (LAN) Refresh 2022 | 009251.001 | 1,162,925.54 | \$0 | \$1,162,926 | \$0 | 0.00 | 1,162,925.54 |
| 00925M.001 RAMP - Field Area Network (FAN) Voice & Dispatch - Phase 2 | 00925M.001 | 18,105,245.69 | \$0 | \$18,105,246 | \$0 | 0.00 | 18,105,245.69 |
| 00925N.001 SDGE DC Network Core Refresh (Plan) | 00925N.001 | 17,324,085.36 | \$0 | \$17,324,085 | \$0 | 0.00 | 17,324,085.36 |
| 00925R.001 SDGE Telecom Site Improvements (P) | 00925R.001 | 92,970.31 | \$0 | \$92,970 | \$0 | 0.00 | 92,970.31 |
| 00925R.001 SDGE WAN Refresh | 00925R.001 | 12,928,777.10 | \$0 | \$12,928,777 | \$0 | 0.00 | 12,928,777.10 |
| 00925S.001 RAMP - EVC and GC Telecom Security Remediation | 00925S.001 | 853,751.37 | \$0 | \$853,751 | \$0 | 0.00 | 853,751.37 |
| 00925T.001 RAMP - Call Recording System Refresh | 00925T.001 | 219,978.80 | \$0 | \$219,979 | \$0 | 0.00 | 219,978.80 |
| 198720.001 IT WMP - CPB | | 43,940.12 | \$0 | \$43,940 | (\$43,940) | 0.00 | - |
| 198730.001 WMP PRIVATE LTE | 198730.001 | 64,928,607.11 | \$0 | \$64,928,607 | \$43,940 | 0.00 | 64,972,547.23 |
| 198730.002 WMP PRIVATE LTE | | | \$0 | \$0 | \$0 | 0.00 | - |
| 218750 ENTERPRISE ASSEST MGMT PLATFORM PHASE 2 - WMP | | 7,102,750.62 | \$0 | \$7,102,751 | (\$7,102,751) | 0.00 | - |
| 218770.001 WMP Circuit Risk Index | 218770.001 | 3,762,723.80 | \$0 | \$3,762,724 | \$0 | 0.00 | - |
| 218790.001 WMP Asset Investment Prioritization | 218790.001 | 498,650.51 | \$0 | \$498,651 | \$0 | 0.00 | 3,762,723.80 |
| 218820.001 Emergency Management Operations | 218820.001 | 1,691,514.34 | \$0 | \$1,691,514 | \$0 | 0.00 | 498,650.51 |
| 218840.001 DIGITAL FORTRESS | 218840.001 | 959,651.68 | \$0 | \$959,652 | \$0 | 0.00 | 1,691,514.34 |
| 218860.001 WMP ADVANCED ANALYTICS | 218860.001 | 534,132.78 | \$0 | \$534,133 | \$0 | 0.00 | 959,651.68 |
| 218860.001 PSPP ENHANCEMENT | | 0.00 | \$0 | \$0 | \$0 | 0.00 | 534,132.78 |
| 208900.001 WMP PSPS MOBILE AND EMS ENHANCEMENTS | 208900.001 | 7,503,293.79 | \$0 | \$7,503,294 | \$0 | 0.00 | - |
| 208910.001 WMP CENTRALIZED REPOSITORY FOR DATA | 208910.001 | 7,100,242.41 | \$0 | \$7,100,242 | (\$7,100,242) | 0.00 | - |
| 208980.001 WSD SCHEMA-SW | | | \$0 | \$0 | \$0 | 0.00 | - |
| | | 1,598,732,579.81 | \$0 | \$1,598,732,580 | (\$182,249,804) | 562,840,859.28 | 853,641,916.73 |

\$1,088,152,327
 \$183,104,408
 \$327,475,844
 \$1,598,732,580

Ties to FERC Forms

1,110,158,230
 202,750,290
 357,338,436

UNALLOCATED CONSTRUCTION OVERHEADS, LABOR ACCRUAL & CIAC TOP-SIDES
 (71,514,376)
 1,598,732,580
 (0)

| | | | |
|---|---|---|------------------------------------|
| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
|---|---|---|------------------------------------|

| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | |
|--|--|--|
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
| 1 | PALOMAR ENERGY CENTER OPERATIONAL ENHANCEMENTS | 3,272,495 |
| 2 | TL628 CABLE REPLACEMENT | 1,210,047 |
| 3 | TL6916 POLE REPLACEMENT | 3,708,450 |
| 4 | SAN MARCOS SUB REBUILD 69KV & 12 KV | 1,306,900 |
| 5 | TL13831 WOOD TO STEEL REPLACEMENT | 4,284,564 |
| 6 | TL694 WOOD TO STEEL REPLACEMENT | 2,671,701 |
| 7 | GENERATION HYDROGEN PROJECT | 1,279,874 |
| 8 | TL636 WOOD POLE REPLACEMENT | 5,683,147 |
| 9 | TL600 RELIABILITY POLE REPLACEMENTS | 6,801,817 |
| 10 | TL667 CABLE REPLACEMENT | 1,822,930 |
| 11 | GRANITE SUBSTATION 69KV LOOP-IN | 3,384,388 |
| 12 | POWAY SUBSTATION REBUILD | 10,910,035 |
| 13 | TL603B SWEETWATER TAP REMOVAL | 7,939,057 |
| 14 | TRANSMISSION FIBER OPTIC NETWORK | 31,210,278 |
| 15 | FALLBROOK BATTERY ENERGY STORAGE SYSTEM | 1,715,588 |
| 16 | OVERSTRESSED BREAKER REPLACEMENTS | 8,754,968 |
| 17 | TRANSMISSION TRAINING YARD EXPANSION | 1,387,689 |
| 18 | TL686 WARNERS-NARROWS POLE REPLACEMENT | 7,159,332 |
| 19 | TL674A RECONFIGURE | 12,587,162 |
| 20 | TL664 SOUTHBAY-SWEETWATER UPGRADE | 7,497,306 |
| 21 | TL691 WOOD TO STEEL REPLACEMENT | 10,340,670 |
| 22 | TL6975 ESCONDIDO - SAN MARCOS | 15,658,569 |
| 23 | TRANSMISSION SYSTEM AUTOMATION | 13,836,438 |
| 24 | MIGUEL SUB 230KV REBUILD | 10,689,639 |
| 25 | TL690 WOOD TO STEEL REPLACEMENT | 8,880,052 |
| 26 | TL673 CABLE REPLACE | 23,321,168 |
| 27 | TL695 SW POLE REPLACEMENT | 11,488,982 |
| 28 | TL13838 WOOD TO STEEL REPLACEMENT | 2,106,297 |
| 29 | TL615/659 CABLE REPLACEMENT | 21,906,966 |
| 30 | SUBSTATION RELIABILITY UPGRADE PROJECT | 3,115,692 |
| 31 | TL6926 RINCON-VALLEY CENTER POLE REPLACEMENT | 87,463,002 |
| 32 | CONDITION BASED MONITORING - CIRCUIT BREAKERS | 9,405,700 |
| 33 | TL605 RECONDUCTOR | 6,100,858 |
| 34 | SYNCHRONIZED PHASOR MEASUREMENT SYSTEM | 1,888,922 |
| 35 | MISSION 230KV REBUILD | 9,028,537 |
| 36 | SUBSTATION SECURITY PROJECTS | 8,238,324 |
| 37 | CRITICAL ASSET SECURITY | 20,851,410 |
| 38 | TRANSMISSION INFRASTRUCTURE IMPROVEMENTS | 13,577,946 |
| 39 | FIBER OPTIC FOR RELAY PROTECTION & TELECOMMUNICATION | 25,821,878 |
| 40 | TRANSMISSION COMPLIANCE PROGRAM | 25,549,760 |
| 41 | FIRE THREAT ZONE COMPLIANCE PROGRAM | 4,799,309 |
| 42 | TL679 CUSTOMER RELOCATION | 2,126,286 |
| 43 | TOTAL | 1,110,158,230 |

| | | | |
|---|---|---|------------------------------------|
| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
|---|---|---|------------------------------------|

| CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107) | | |
|--|--|--|
| 1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped. | | |
| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
| 42.0 | GRANITE SUBSTATION 12KV BREAKER REPLACEMENT | 3,033,453 |
| 42.0 | DRONE INVESTIGATION ASSESSMENT & REPAIR | 3,124,745 |
| 42.0 | TL23001 INSULATOR REPLACEMENT | 3,613,197 |
| 42.0 | HEAVY DUTY VEHICLE CHARGING INFRASTRUCTURE | 3,219,264 |
| 42.0 | TL13811 WOOD TO STEEL REPLACEMENT | 1,001,173 |
| 42.0 | POWER QUALITY PROGRAM | 3,357,199 |
| 42.0 | FALLBROOK BATTERY ENERGY STORAGE SYSTEM_1 | 6,487,782 |
| 42.0 | TL639 POLE REPLACEMENT | 2,325,359 |
| 42.0 | URBAN SUBSTATION SWITCHGEAR REPLACEMENT | 2,674,074 |
| 42.0 | IV SUBSTATION SHUNT REPLACEMENT | 1,487,203 |
| 42.01 | DESERT STAR ENERGY CENTER | 1,199,151 |
| 42.0 | HFTD OVERHEAD EQUIPMENT REPLACEMENT | 3,114,301 |
| 42.0 | ARTESIAN 230KV SUBSTATION EXPANSION | 54,996,438 |
| 42.0 | NON-HFTD OVERHEAD EQUIPMENT REPLACEMENT | 4,218,061 |
| 42.0 | ORANGE COUNTY LONG RANGE PLAN | 71,711,370 |
| 42.0 | SUNCREST TERTIARY REACTOR REPLACEMENT | 1,908,801 |
| 42.0 | TEE MODERNIZATION PROGRAM | 1,032,414 |
| 42.0 | 4KV MODERNIZATION | 4,100,386 |
| 42.0 | HFTD FUSE REPLACEMENTS | 1,930,736 |
| 42.0 | DOE SWITCH REPLACEMENT | 5,533,813 |
| 42.0 | DISTRIBUTION SYSTEM CAPACITY IMPROVEMENT | 1,792,760 |
| 42.0 | REACTIVE SMALL CAPITAL PROJECTS | 1,753,211 |
| 42.0 | UG DISTRIBUTION SERVICE MANAGEMENT | 1,793,497 |
| 42.0 | DISTRIBUTION SUBSTATION RELIABILITY | 3,393,378 |
| 42.0 | PSPS ENGINEERING ENHANCEMENTS | 4,326,242 |
| 42.0 | SAN MATEO SUB REBUILD | 3,402,002 |
| 42.0 | CORRECTIVE MAINTENANCE PROGRAM | 3,187,961 |
| 42.0 | NEW BUSINESS INFRASTRUCTURE | 5,123,020 |
| 42.0 | OBSOLETE SUBSTATION EQUIPMENT REPLACEMENT | 1,752,552 |
| 42.0 | CORRECTIVE MAINT. PROG. (CMP) UG SWITCH REPLAC. & MANHOLE REPAIR | 1,203,928 |
| 42.0 | UG NON-RESIDENTIAL NEW BUSINESS | 7,161,423 |
| 42.0 | NEW SERVICE INSTALLATIONS | 4,490,973 |
| 42.0 | OH DISTRIBUTION SERVICE MANAGEMENT | 6,705,462 |
| 42.0 | SUBSTATION BREAKER AND RELAY REPLACEMENTS | 7,542,478 |
| 42.0 | MID-COAST TROLLEY EXTENSION PROJECT | 1,180,036 |
| 42.0 | STREAMVIEW SUBSTATION 69/12KV REBUILD | 4,744,958 |
| 42.0 | UG RESIDENTIAL NEW BUSINESS | 7,034,660 |
| 42.0 | ELECTRIC DISTRIBUTION STREET & HIGHWAY RELOCATIONS | 11,339,323 |
| 42.0 | WOOD POLE REINFORCEMENT | 6,960,118 |
| 42.0 | C1047: NEW 12KV CIRCUIT | 2,013,502 |
| 42.0 | HFTD TIER 2 & 3 CMP POLE REPLACEMENTS | 2,609,405 |
| 42.0 | FIRE THREAT ZONE PROTECTION & SCADA UPGRADE | 39,140,669 |
| | TOTAL | 1,110,158,230 |

| | | | |
|--|---|---|---|
| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of 2021/Q4 |
|--|---|---|---|

| Construction Work in Progress-Gas (Account 107) | | | |
|---|--|--|---|
| 1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). | | | |
| 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). | | | |
| 3. Minor projects (less than \$1,000,000) may be grouped. | | | |
| Line No. | Description of Project (a) | Construction Work in Progress-Gas (Account 107) (b) | Estimated Additional Cost of Project (c) |
| 1 | Gas Trans. Pipeline Replacements | 2,309,418 | |
| 2 | Gas Trans. Compressor Station Additions | 12,750,022 | |
| 3 | Morena Compressor Station Upgrades | 33,034,202 | |
| 4 | Gas Trans. Pipeline Integrity | 2,774,901 | |
| 5 | Gas Trans. Pipeline Safety & Reliability Program | 119,663,055 | |
| 6 | New Gas Customers | 3,325,305 | |
| 7 | Gas Distr. System Reinforcement | 2,748,612 | |
| 8 | Gas Distr. Street & Highway Relocations | 1,005,145 | |
| 9 | Gas Distr. Code Compliance | 2,721,082 | |
| 10 | Gas Distr. Main Replacements | 2,462,101 | |
| 11 | Camp Pendleton Stuart Mesa Housing | 2,142,280 | |
| 12 | Cathodic Protection System Enhancements | 1,636,981 | |
| 13 | Mobile Home Park Utility Upgrades | 3,512,352 | |
| 14 | Vintage Steel Pipe Replacements | 8,750,896 | |
| 15 | Vintage Main Removals | 5,758,080 | |
| 16 | Vintage Pipe in Vault Removals | 1,647,285 | |
| 17 | Mobile Home Park Conversions | 2,856,486 | |
| 18 | Unallocated Construction Overheads & Labor Accrual | (10,520,118) | |
| 19 | Minor Projects (less than \$1,000,000) | 4,172,205 | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
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| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | TOTAL | 202,750,290 | — |

| | | | |
|---|---|---|------------------------------------|
| Name of Respondent San Diego Gas & Electric Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 4/15/2022 | Year/Period of Report End of Q4 |
|---|---|---|------------------------------------|

| COMMON UTILITY PLANT AND EXPENSES | |
|-----------------------------------|---|
| 1. | Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. |
| 2. | Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. |
| 3. | Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. |
| 4. | Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization. |

| Account | Balance Beg. of Year | Additions | Retire From Serv. | Adjs. | Transfers | Balance End of Year |
|------------------------------|-------------------------|--------------------|----------------------|--------------------|----------------|------------------------|
| 303 Misc. Intangible Plant | 685,051,572 | 345,014,337 | 124,598,184 | (160,597) | | 905,307,128 |
| 389 Land & Land Rights | 7,522,569 | | | 4 | | 7,522,573 |
| 390 Structures & Improvs. | 508,494,134 | 54,341,094 | | (269,669) | 118,133 | 562,683,692 |
| 391 Office Furn. & Equip. | 146,758,601 | 28,108,325 | 11,716,842 | (52,005) | | 163,098,079 |
| 392 Transportation Equip. | 12,515,872 | 137,812 | | (166) | | 12,653,518 |
| 393 Stores Equipment | 333,836 | | | (853) | | 332,983 |
| 394 Tools, Shop & Garage Eq. | 3,501,263 | | 636 | (24) | | 3,500,603 |
| 395 Laboratory Equipment | 1,731,117 | | | (22) | | 1,731,095 |
| 396 Power Equipment | 0 | | | | | 0 |
| 397 Communication Eq. | 306,074,404 | 57,023,426 | 9,144,218 | (76,418) | | 353,877,194 |
| 398 Misc. Equipment | 3,587,315 | 343 | | (2,595) | | 3,585,063 |
| FIN 47 ARC-Common | 7,167,302 | | | (1,661,903) | | 5,505,399 |
| Fleet Capital Leases | 91,311,488 | 22,054,277 | 2,880,443 | | | 110,485,322 |
| Other Capital Leases | 118,014,626 | 8,396,037 | | | | 126,410,663 |
| TOTAL COMMON PLANT | 1,892,064,099 | 515,075,651 | 148,340,323 | (2,224,248) | 118,133 | 2,256,693,312 |
| Construction Work in Prog. | 418,262,973 | (60,924,537) | | | | 357,338,436 |
| TOTAL COMMON PLANT | <u>2,310,327,072</u> | <u>454,151,114</u> | <u>148,340,323</u> | <u>(2,224,248)</u> | <u>118,133</u> | <u>2,614,031,748</u> |

Plant Additions

| Asset ID | Additions | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | YTD-2022 |
|--|-----------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|---------|----------|
| 10 Steam Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 Steam Production Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 Other Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 50 Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 Other Production Other | 1,699 | 1,966 | 2,188 | 2,374 | 3,935 | 4,700 | 2,776 | 2,872 | 2,872 | 5,602 | 3,022 | 10,600 | 3,131 | 44,864 |
| | 1,699 | 1,966 | 2,188 | 2,374 | 3,935 | 4,700 | 2,776 | 2,872 | 2,872 | 5,602 | 3,022 | 10,600 | 3,131 | 44,864 |
| 70 Electric Transmission Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 80 Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 Electric Distribution Software & Franchises | 18 | 34 | 48 | 60 | 70 | 16,959 | 2,525 | 844 | 844 | 99 | 104 | 108 | 20,705 | 41,575 |
| 100 Electric Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 110 Electric Distribution Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 120 Electric Distribution Easements | 240 | 240 | 240 | 240 | 240 | 240 | 240 | 240 | 240 | 238 | 238 | 238 | 237 | 2,871 |
| 130 Electric Distribution Other | 47,692 | 34,945 | 35,141 | 42,903 | 44,843 | 40,587 | 28,626 | 28,198 | 27,870 | 27,614 | 30,486 | 47,401 | 436,306 | 436,306 |
| | 47,950 | 35,219 | 35,428 | 43,203 | 45,153 | 57,786 | 31,390 | 29,282 | 28,207 | 27,957 | 30,833 | 68,344 | 480,751 | 480,751 |
| 140 Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 150 Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 151 Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 152 Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 160 Electric General Land & Non Depreciables | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 170 Electric General Other | 3,709 | 3,421 | 3,139 | 2,887 | 2,668 | 2,482 | 2,324 | 2,190 | 2,190 | 2,076 | 1,979 | 1,897 | 13,102 | 41,874 |
| | 3,709 | 3,421 | 3,139 | 2,887 | 2,668 | 2,482 | 2,324 | 2,190 | 2,190 | 2,076 | 1,979 | 1,897 | 13,102 | 41,874 |
| 180 Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 Gas Storage Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 200 Gas Transmission Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 210 Gas Transmission Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 220 Gas Transmission Other | 5,505 | 4,712 | 5,200 | 4,922 | 4,504 | 4,933 | 4,128 | 3,313 | 2,906 | 2,848 | 3,104 | 3,446 | 49,521 | 49,521 |
| | 5,505 | 4,712 | 5,200 | 4,922 | 4,504 | 4,933 | 4,128 | 3,313 | 2,906 | 2,848 | 3,104 | 3,446 | 49,521 | 49,521 |
| 230 Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 230 Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 Gas Distribution & General Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 250 Gas Distribution & General Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 260 Gas Distribution & General Other | 10,500 | 10,997 | 12,583 | 12,325 | 13,550 | 14,190 | 14,158 | 15,182 | 15,313 | 16,085 | 16,100 | 15,616 | 166,599 | 166,599 |
| | 10,500 | 10,997 | 12,583 | 12,325 | 13,550 | 14,190 | 14,158 | 15,182 | 15,313 | 16,085 | 16,100 | 15,616 | 166,599 | 166,599 |
| 270 Common Software 5 Year | 19,475 | 10,642 | 9,718 | 3,227 | 2,988 | 2,921 | 2,890 | 3,755 | 2,885 | 3,545 | 3,809 | 115,160 | 181,017 | 181,017 |
| 270 Common Software 5 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 Common Software 15 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 290 Common Land & Non-Depreciable Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Asset ID | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | YTD-2022 |
|---|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|-----------|
| 300 Common IT Hardware | 28 | 49 | 1,429 | 76 | 2,554 | 94 | 101 | 107 | 1,225 | 116 | 120 | 38,751 | 44,650 |
| 310 Common Other | 16,659 | 9,676 | 7,039 | 10,783 | 14,431 | 8,423 | 16,220 | 5,953 | 6,420 | 4,462 | 6,501 | 34,311 | 140,880 |
| | 36,163 | 20,368 | 18,186 | 14,086 | 19,973 | 11,439 | 19,212 | 9,815 | 10,530 | 8,123 | 10,430 | 188,223 | 366,547 |
| Total | 105,526 | 76,682 | 76,724 | 79,796 | 89,783 | 95,530 | 73,988 | 62,653 | 64,635 | 60,013 | 72,963 | 291,863 | 1,150,155 |
| Common Shared Assets | | | | | | | | | | | | | |
| 171 Shared Electric Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 261 Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 Shared Common Software 5 Year | 87 | 549 | 5,118 | 204 | 223 | 237 | 249 | 259 | 267 | 274 | 280 | 9,744 | 17,489 |
| 291 Shared Common Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 301 Shared Common IT Hardware | 15 | 29 | 40 | 50 | 59 | 67 | 73 | 79 | 1,197 | 88 | 92 | 9,228 | 11,017 |
| 311 Shared Common Structures & Improvements | 0 | 0 | 190 | 4,284 | 2,183 | 1,913 | 6,668 | 0 | 0 | 1,141 | 0 | 0 | 16,378 |
| 312 Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 Shared Common Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 103 | 578 | 5,348 | 4,538 | 2,464 | 2,217 | 6,990 | 337 | 1,464 | 1,503 | 371 | 18,972 | 44,884 |

| Asset ID | Asset Additions | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | YTD-2023 |
|----------|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| 10 | Steam Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | Steam Production Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | Other Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 3,257 | 3,370 | 10,196 | 3,560 | 3,638 | 3,707 | 3,768 | 3,822 | 3,869 | 3,910 | 3,946 | 3,977 | 51,019 |
| | | 3,257 | 3,370 | 10,196 | 3,560 | 3,638 | 3,707 | 3,768 | 3,822 | 3,869 | 3,910 | 3,946 | 3,977 | 51,019 |
| 70 | Electric Transmission Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 116 | 120 | 123 | 125 | 128 | 130 | 131 | 133 | 134 | 135 | 136 | 137 | 38,391 |
| 100 | Electric Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 110 | Electric Distribution Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 120 | Electric Distribution Easements | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 251 | 250 | 250 | 250 | 248 | 3,005 |
| 130 | Electric Distribution Other | 28,448 | 29,151 | 37,595 | 31,071 | 39,578 | 73,192 | 40,459 | 30,256 | 30,274 | 30,282 | 68,670 | 52,744 | 491,719 |
| | | 28,815 | 29,522 | 37,969 | 31,448 | 39,956 | 73,572 | 40,841 | 30,640 | 30,658 | 30,666 | 69,055 | 90,972 | 534,114 |
| 140 | Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 160 | Electric General Land & Non Depreciables | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 170 | Electric General Other | 1,859 | 1,879 | 1,893 | 1,903 | 1,910 | 1,916 | 1,920 | 1,923 | 1,926 | 1,928 | 1,930 | 11,571 | 32,558 |
| | | 1,859 | 1,879 | 1,893 | 1,903 | 1,910 | 1,916 | 1,920 | 1,923 | 1,926 | 1,928 | 1,930 | 11,571 | 32,558 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 200 | Gas Transmission Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 210 | Gas Transmission Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 220 | Gas Transmission Other | 3,798 | 3,283 | 3,803 | 3,696 | 3,480 | 3,936 | 3,351 | 2,730 | 2,431 | 2,415 | 2,649 | 2,953 | 38,525 |
| | | 3,798 | 3,283 | 3,803 | 3,696 | 3,480 | 3,936 | 3,351 | 2,730 | 2,431 | 2,415 | 2,649 | 2,953 | 38,525 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 230 | Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 | Gas Distribution & General Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 250 | Gas Distribution & General Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 260 | Gas Distribution & General Other | 15,083 | 14,960 | 16,187 | 15,332 | 16,207 | 16,777 | 16,495 | 17,561 | 17,602 | 18,894 | 19,068 | 30,924 | 215,090 |
| | | 15,083 | 14,960 | 16,187 | 15,332 | 16,207 | 16,777 | 16,495 | 17,561 | 17,602 | 18,894 | 19,068 | 30,924 | 215,090 |
| 270 | Common Software 5 Year | 9,065 | 6,540 | 7,292 | 4,691 | 7,833 | 4,234 | 4,175 | 4,143 | 4,170 | 4,237 | 8,459 | 89,622 | 154,460 |
| 270 | Common Software 5 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 | Common Software 15 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 290 | Common Land & Non-Depreciable Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Asset ID | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | YTD-2023 |
|---|--------|--------|--------|--------|--------|---------|--------|--------|--------|--------|---------|---------|-----------|
| 300 Common IT Hardware | 122 | 8,274 | 2,147 | 125 | 127 | 129 | 131 | 132 | 133 | 135 | 136 | 12,468 | 24,058 |
| 310 Common Other | 3,061 | 3,009 | 7,833 | 4,863 | 5,981 | 14,656 | 5,868 | 4,546 | 4,115 | 8,417 | 3,020 | 14,126 | 79,516 |
| | 12,247 | 17,823 | 17,271 | 9,699 | 13,942 | 19,019 | 10,173 | 8,821 | 8,419 | 12,789 | 11,615 | 116,216 | 258,034 |
| Total | 65,059 | 70,837 | 87,319 | 65,637 | 79,133 | 118,928 | 76,548 | 65,497 | 64,904 | 70,603 | 108,263 | 256,613 | 1,129,339 |
| Common Shared Assets | | | | | | | | | | | | | |
| 171 Shared Electric Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 261 Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 Shared Common Software 5 Year | 230 | 204 | 192 | 188 | 188 | 190 | 192 | 195 | 197 | 200 | 202 | 13,481 | 15,660 |
| 291 Shared Common Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 301 Shared Common IT Hardware | 100 | 103 | 2,130 | 109 | 112 | 114 | 116 | 117 | 118 | 120 | 121 | 7,457 | 10,717 |
| 311 Shared Common Structures & Improvements | 0 | 0 | 4,841 | 0 | 0 | 0 | 2,867 | 1,540 | 1,104 | 848 | 0 | 7,046 | 18,246 |
| 312 Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 Shared Common Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 330 | 307 | 7,164 | 298 | 300 | 304 | 3,175 | 1,852 | 1,420 | 1,167 | 323 | 27,984 | 44,624 |

| Asset ID | Asset Additions | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | YTD-2024 |
|----------|--|--------|--------|--------|---------|--------|--------|--------|--------|--------|--------|---------|---------|-----------|
| 10 | Steam Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | Steam Production Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 3,844 | 3,772 | 3,739 | 3,733 | 3,743 | 3,763 | 3,789 | 3,817 | 3,846 | 7,659 | 7,537 | 10,199 | 59,440 |
| | | 3,844 | 3,772 | 3,739 | 3,733 | 3,743 | 3,763 | 3,789 | 3,817 | 3,846 | 7,659 | 7,537 | 10,199 | 59,440 |
| 40 | Other Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 70 | Electric Transmission Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 198 | 250 | 295 | 334 | 367 | 396 | 421 | 442 | 1,107 | 477 | 490 | 38,751 | 43,529 |
| 100 | Electric Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 110 | Electric Distribution Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 120 | Electric Distribution Easements | 258 | 258 | 258 | 258 | 258 | 258 | 258 | 258 | 257 | 257 | 257 | 255 | 3,089 |
| 130 | Electric Distribution Other | 47,740 | 58,405 | 66,933 | 123,835 | 82,312 | 88,734 | 85,736 | 85,952 | 93,828 | 92,760 | 100,909 | 151,433 | 1,078,577 |
| | | 48,196 | 58,913 | 67,486 | 124,427 | 82,937 | 89,388 | 86,415 | 86,653 | 95,191 | 93,494 | 101,656 | 190,440 | 1,125,195 |
| 140 | Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 160 | Electric General Land & Non Depreciables | 2,205 | 2,444 | 2,656 | 2,841 | 10,238 | 3,148 | 3,276 | 3,387 | 3,486 | 3,573 | 3,650 | 15,352 | 56,256 |
| 170 | Electric General Other | 2,205 | 2,444 | 2,656 | 2,841 | 10,238 | 3,148 | 3,276 | 3,387 | 3,486 | 3,573 | 3,650 | 15,352 | 56,256 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 200 | Gas Transmission Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 210 | Gas Transmission Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 220 | Gas Transmission Other | 3,041 | 3,020 | 3,438 | 3,570 | 3,730 | 4,172 | 3,933 | 3,548 | 3,298 | 3,227 | 3,271 | 3,376 | 41,625 |
| | | 3,041 | 3,020 | 3,438 | 3,570 | 3,730 | 4,172 | 3,933 | 3,548 | 3,298 | 3,227 | 3,271 | 3,376 | 41,625 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 230 | Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 | Gas Distribution & General Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 250 | Gas Distribution & General Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 260 | Gas Distribution & General Other | 19,298 | 19,825 | 21,228 | 20,395 | 21,233 | 21,724 | 21,078 | 21,973 | 21,890 | 22,594 | 22,514 | 22,780 | 256,531 |
| | | 19,298 | 19,825 | 21,228 | 20,395 | 21,233 | 21,724 | 21,078 | 21,973 | 21,890 | 22,594 | 22,514 | 22,780 | 256,531 |
| 270 | Common Software 5 Year | 3,864 | 7,102 | 4,062 | 4,090 | 4,165 | 4,246 | 4,319 | 4,384 | 4,440 | 4,489 | 4,531 | 230,525 | 280,216 |
| 270 | Common Software 5 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 | Common Software 15 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 290 | Common Land & Non-Depreciable Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Asset ID | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | YTD-2024 |
|---|---------------|---------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|
| 300 Common IT Hardware | 140 | 141 | 144 | 148 | 151 | 155 | 158 | 161 | 164 | 343 | 504 | 11,555 | 13,764 |
| 310 Common Other | 3,875 | 4,569 | 15,374 | 25,970 | 6,239 | 6,680 | 31,693 | 7,425 | 7,738 | 22,172 | 32,157 | 22,420 | 186,311 |
| | 7,879 | 11,812 | 19,580 | 30,207 | 10,555 | 11,081 | 36,170 | 11,970 | 12,342 | 27,003 | 37,192 | 264,500 | 480,290 |
| Total | 84,461 | 99,787 | 118,126 | 185,172 | 132,436 | 133,276 | 154,661 | 131,348 | 140,054 | 157,550 | 175,819 | 506,647 | 2,019,337 |
| Common Shared Assets | | | | | | | | | | | | | |
| 171 Shared Electric Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 261 Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 Shared Common Software 5 Year | 213 | 221 | 227 | 233 | 238 | 242 | 246 | 249 | 252 | 254 | 256 | 52,805 | 55,435 |
| 291 Shared Common Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 301 Shared Common IT Hardware | 124 | 125 | 127 | 128 | 129 | 129 | 130 | 131 | 131 | 132 | 132 | 6,216 | 7,633 |
| 311 Shared Common Structures & Improvements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 312 Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 Shared Common Communications | 337 | 346 | 354 | 360 | 366 | 371 | 376 | 380 | 383 | 386 | 388 | 59,021 | 63,068 |

| Asset ID | 2022 | 2023 | 2024 |
|--|----------------|----------------|------------------|
| 10 Steam Production Land | 0 | 0 | 0 |
| 20 Steam Production Easements | 0 | 0 | 0 |
| 30 Steam Production Other | 0 | 0 | 0 |
| | <u>0</u> | <u>0</u> | <u>0</u> |
| 40 Other Production Land | 0 | 0 | 0 |
| 50 Other Production Easements | 0 | 0 | 0 |
| 60 Other Production Other | 44,864 | 51,019 | 59,440 |
| | <u>44,864</u> | <u>51,019</u> | <u>59,440</u> |
| 70 Electric Transmission Assigned to Generation | 0 | 0 | 0 |
| 80 Electric Distribution Assigned to Generation | 0 | 0 | 0 |
| 90 Nuclear Generation | 0 | 0 | 0 |
| 100 Electric Distribution Software & Franchises | 41,575 | 39,391 | 43,529 |
| 100 Electric Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 |
| 110 Electric Distribution Land | 0 | 0 | 0 |
| 120 Electric Distribution Easements | 2,871 | 3,005 | 3,089 |
| 130 Electric Distribution Other | 436,306 | 491,719 | 1,078,577 |
| | <u>480,751</u> | <u>534,114</u> | <u>1,125,195</u> |
| 140 Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 |
| 150 Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 |
| 151 Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 |
| 152 Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 |
| | <u>0</u> | <u>0</u> | <u>0</u> |
| 160 Electric General Land & Non Depreciables | 0 | 0 | 0 |
| 170 Electric General Other | 41,874 | 32,558 | 56,256 |
| | <u>41,874</u> | <u>32,558</u> | <u>56,256</u> |
| 180 Gas Storage Land | 0 | 0 | 0 |
| 190 Gas Storage Other | 0 | 0 | 0 |
| | <u>0</u> | <u>0</u> | <u>0</u> |
| 200 Gas Transmission Land | 0 | 0 | 0 |
| 210 Gas Transmission Easements | 0 | 0 | 0 |
| 220 Gas Transmission Other | 49,521 | 38,525 | 41,625 |
| | <u>49,521</u> | <u>38,525</u> | <u>41,625</u> |
| 230 Gas Distribution Software & Franchises | 0 | 0 | 0 |
| 230 Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 |
| 240 Gas Distribution & General Land | 0 | 0 | 0 |
| 250 Gas Distribution & General Easements | 0 | 0 | 0 |
| 260 Gas Distribution & General Other | 166,599 | 215,090 | 256,531 |
| | <u>166,599</u> | <u>215,090</u> | <u>256,531</u> |
| 270 Common Software 5 Year | 181,017 | 154,460 | 280,216 |
| 270 Common Software 5 Year-Fully Recovered | 0 | 0 | 0 |
| 280 Common Software 15 Year | 0 | 0 | 0 |
| 280 Common Software 15 Year-Fully Recovered | 0 | 0 | 0 |
| 290 Common Land & Non-Depreciable Easements | 0 | 0 | 0 |
| 300 Common IT Hardware | 44,650 | 24,058 | 13,764 |
| 310 Common Other | 140,880 | 79,516 | 186,311 |
| | <u>366,547</u> | <u>258,034</u> | <u>480,290</u> |
| Total | 1,150,155 | 1,129,339 | 2,019,337 |
| Common Shared Assets | | | |
| 171 Shared Electric Communications | 0 | 0 | 0 |
| 261 Shared Gas Communications | 0 | 0 | 0 |
| 271 Shared Common Software 5 Year | 17,489 | 15,660 | 55,435 |
| 271 Shared Common Software 5 Year - Fully Recovered | 0 | 0 | 0 |
| 291 Shared Common Land | 0 | 0 | 0 |
| 301 Shared Common IT Hardware | 11,017 | 10,717 | 7,633 |
| 311 Shared Common Structures & Improvements | 16,378 | 18,246 | 0 |
| 312 Shared Common Furniture & Equipment | 0 | 0 | 0 |
| 313 Shared Common Communications | 0 | 0 | 0 |
| | <u>44,884</u> | <u>44,624</u> | <u>63,068</u> |

Plant Retirements

| Asset ID | Retirements | 2022 Retirement Calculation | | | Unique/Vintage RFS in 2022 | Total 2022 Retirements |
|----------|--|-----------------------------|------------------|-----------------|----------------------------|------------------------|
| | | YE 2021 Plant Balance | 2022 Retirements | 2022 Retirement | | |
| | | 2022 | 2023 | 2024 | | |
| 10 | Steam Production Land | 0 | 0 | 0 | 0 | 0 |
| 20 | Steam Production Easements | 0 | 0 | 0 | 0 | 0 |
| 30 | Steam Production Other | 5,842 | 5,779 | 5,716 | 5,842 | 5,842 |
| | | 5,842 | 5,779 | 5,716 | 5,842 | 5,842 |
| 40 | Other Production Land | 0 | 0 | 0 | 0 | 0 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 7,809 | 8,348 | 8,970 | 7,809 | 7,809 |
| | | 7,809 | 8,348 | 8,970 | 7,809 | 7,809 |
| 70 | Electric Transmission Assigned to Generation | 0 | 0 | 0 | 0 | 0 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 |
| 110 | Electric Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 |
| 120 | Electric Distribution Land | 0 | 0 | 0 | 0 | 0 |
| 130 | Electric Distribution Easements | 537 | 550 | 564 | 537 | 537 |
| | | 43,060 | 45,244 | 47,724 | 43,060 | 43,060 |
| | | 43,597 | 45,794 | 48,288 | 43,597 | 43,597 |
| 140 | Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 |
| 160 | Electric General Land & Non Depreciables | 0 | 0 | 0 | 0 | 0 |
| 170 | Electric General Other | 2,547 | 2,754 | 2,911 | 2,547 | 2,547 |
| | | 2,547 | 2,754 | 2,911 | 2,547 | 2,547 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 14 | 14 | 14 | 14 | 14 |
| | | 14 | 14 | 14 | 14 | 14 |
| 200 | Gas Transmission Land | 0 | 0 | 0 | 0 | 0 |
| 210 | Gas Transmission Easements | 2 | 2 | 2 | 2 | 2 |
| 220 | Gas Transmission Other | 297 | 332 | 359 | 297 | 297 |
| | | 300 | 335 | 362 | 300 | 300 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 |
| 240 | Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 |
| 250 | Gas Distribution & General Land | 0 | 0 | 0 | 0 | 0 |
| 260 | Gas Distribution & General Easements | 28 | 28 | 28 | 28 | 28 |
| | | 7,855 | 8,386 | 9,077 | 7,855 | 7,855 |
| | | 7,884 | 8,414 | 9,106 | 7,884 | 7,884 |
| 270 | Common Software 5 Year | 0 | 0 | 0 | 0 | 0 |
| 280 | Common Software 5 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 |
| 290 | Common Software 15 Year | 0 | 0 | 0 | 0 | 0 |
| 300 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 |
| 310 | Common Land & Non-Depreciable Easements | 3,940 | 5,244 | 5,847 | 3,940 | 3,940 |
| | | 30,581 | 34,114 | 35,568 | 30,581 | 30,581 |
| | | 34,521 | 39,358 | 41,414 | 34,521 | 34,521 |
| | Total | 102,513 | 110,796 | 116,781 | 102,513 | 102,513 |

| Asset ID | Retirements | 2022 | | 2023 | | 2024 | | 2022 Retirement Calculation | | Unique/Vintage RFS in 2022 | Total 2022 Retirements |
|----------------------|---|--------------|--------------|--------------|------|-----------------------|------------------|-----------------------------|--------------|----------------------------|------------------------|
| | | 2022 | 2023 | 2023 | 2024 | YE 2021 Plant Balance | 2022 Retirements | 2022 Retirements | | | |
| Common Shared Assets | | | | | | | | | | | |
| 171 | Shared Electric Communications | 18 | 18 | 17 | | | | 3,347 | 18 | 0 | 18 |
| 261 | Shared Gas Communications | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year | 0 | 0 | 0 | | | | 68,943 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 0 | 0 | 0 | | | | 31,387 | 0 | 0 | 0 |
| 291 | Shared Common Land | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 |
| 301 | Shared Common IT Hardware | 1,261 | 1,574 | 1,867 | | | | 39,387 | 1,261 | 0 | 1,261 |
| 311 | Shared Common Structures & Improvements | 6,246 | 6,571 | 6,945 | | | | 195,029 | 6,246 | 0 | 6,246 |
| 312 | Shared Common Furniture & Equipment | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 |
| 313 | Shared Common Communications | 120 | 116 | 113 | | | | 3,751 | 120 | 0 | 120 |
| | | <u>7,646</u> | <u>8,279</u> | <u>8,941</u> | | | | <u>341,844</u> | <u>7,646</u> | <u>0</u> | <u>7,646</u> |

| Asset ID | Retirements | 2023 Retirement Calculation | | Unique/Vintage RFS in 2023 | Total 2023 Retirements | | 2024 Retirement Calculation | | Unique/Vintage RFS in 2024 | Total 2024 Retirements | |
|----------|--|-----------------------------|------------------|----------------------------|------------------------|-----------------------|-----------------------------|------------------|----------------------------|------------------------|---------|
| | | YE 2022 Plant Balance | 2023 Retirements | | 2023 Retirements | YE 2023 Plant Balance | 2024 Retirements | 2024 Retirements | | | |
| 10 | Steam Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | Steam Production Other | 531,744 | 5,779 | 0 | 5,779 | 5,779 | 595,965 | 5,716 | 0 | 5,716 | 5,716 |
| | | 531,744 | 5,779 | 0 | 5,779 | 5,779 | 595,965 | 5,716 | 0 | 5,716 | 5,716 |
| 40 | Other Production Land | 81 | 0 | 0 | 0 | 0 | 81 | 0 | 0 | 0 | 0 |
| 50 | Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 | Other Production Other | 573,176 | 8,348 | 0 | 8,348 | 8,348 | 615,847 | 8,970 | 0 | 8,970 | 8,970 |
| | | 573,257 | 8,348 | 0 | 8,348 | 8,348 | 615,928 | 8,970 | 0 | 8,970 | 8,970 |
| 70 | Electric Transmission Assigned to Generation | 17,085 | 0 | 0 | 0 | 0 | 17,085 | 0 | 0 | 0 | 0 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 63,519 | 0 | 0 | 0 | 0 | 98,610 | 0 | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises - Fully Recovered | 166,355 | 0 | 0 | 0 | 0 | 170,655 | 0 | 0 | 0 | 0 |
| 110 | Electric Distribution Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 120 | Electric Distribution Easements | 99,010 | 550 | 0 | 550 | 550 | 101,465 | 564 | 0 | 564 | 564 |
| 130 | Electric Distribution Other | 8,145,303 | 45,244 | 0 | 45,244 | 45,244 | 8,591,777 | 47,724 | 0 | 47,724 | 47,724 |
| | | 8,474,187 | 45,794 | 0 | 45,794 | 45,794 | 8,962,507 | 48,288 | 0 | 48,288 | 48,288 |
| 140 | Electric Generation Assigned to Electric Distribution | 1 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 1,037 | 0 | 0 | 0 | 0 | 1,037 | 0 | 0 | 0 | 0 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 110,589 | 0 | 0 | 0 | 0 | 110,589 | 0 | 0 | 0 | 0 |
| | | 111,638 | 0 | 0 | 0 | 0 | 111,638 | 0 | 0 | 0 | 0 |
| 160 | Electric General Land & Non Depreciables | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 170 | Electric General Other | 521,926 | 2,754 | 0 | 2,754 | 2,754 | 551,730 | 2,911 | 0 | 2,911 | 2,911 |
| | | 521,926 | 2,754 | 0 | 2,754 | 2,754 | 551,730 | 2,911 | 0 | 2,911 | 2,911 |
| 180 | Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 | Gas Storage Other | 2,154 | 14 | 0 | 14 | 14 | 2,140 | 14 | 0 | 14 | 14 |
| | | 2,154 | 14 | 0 | 14 | 14 | 2,140 | 14 | 0 | 14 | 14 |
| 200 | Gas Transmission Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 210 | Gas Transmission Easements | 3,512 | 2 | 0 | 2 | 2 | 3,510 | 2 | 0 | 2 | 2 |
| 220 | Gas Transmission Other | 469,161 | 332 | 0 | 332 | 332 | 507,353 | 359 | 0 | 359 | 359 |
| | | 472,673 | 335 | 0 | 335 | 335 | 510,863 | 362 | 0 | 362 | 362 |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 230 | Gas Distribution Software & Franchises - Fully Recovered | 86 | 0 | 0 | 0 | 0 | 86 | 0 | 0 | 0 | 0 |
| 240 | Gas Distribution & General Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 250 | Gas Distribution & General Easements | 8,489 | 28 | 0 | 28 | 28 | 8,461 | 28 | 0 | 28 | 28 |
| 260 | Gas Distribution & General Other | 2,507,646 | 8,386 | 0 | 8,386 | 8,386 | 2,714,350 | 9,077 | 0 | 9,077 | 9,077 |
| | | 2,516,222 | 8,414 | 0 | 8,414 | 8,414 | 2,722,897 | 9,106 | 0 | 9,106 | 9,106 |
| 270 | Common Software 5 Year | 563,614 | 0 | 0 | 0 | 0 | 631,164 | 0 | 0 | 0 | 0 |
| 270 | Common Software 5 Year-Fully Recovered | 284,933 | 0 | 0 | 0 | 0 | 371,843 | 0 | 0 | 0 | 0 |
| 280 | Common Software 15 Year | 207,797 | 0 | 0 | 0 | 0 | 207,797 | 0 | 0 | 0 | 0 |
| 280 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 300 | Common Land & Non-Depreciable Easements | 163,735 | 5,244 | 0 | 5,244 | 5,244 | 182,549 | 5,847 | 0 | 5,847 | 5,847 |
| 300 | Common IT Hardware | 1,065,140 | 34,114 | 0 | 34,114 | 34,114 | 1,110,542 | 35,568 | 0 | 35,568 | 35,568 |
| 310 | Common Other | 2,285,218 | 39,358 | 0 | 39,358 | 39,358 | 2,503,894 | 41,414 | 0 | 41,414 | 41,414 |
| | | 15,506,103 | 110,796 | 0 | 110,796 | 110,796 | 16,524,646 | 116,781 | 0 | 116,781 | 116,781 |
| | Total | | | | | | | | | | |

| Asset ID | Retirements | 2023 Retirement Calculation YE 2022 Plant Balance | 2023 Retirements | Unique/Vintage RFS in 2023 | Total 2023 Retirements | 2024 Retirement Calculation YE 2023 Plant Balance | 2024 Retirements | Unique/Vintage RFS in 2024 | Total 2024 Retirements |
|----------------------|---|--|------------------|-------------------------------|------------------------|--|------------------|-------------------------------|------------------------|
| Common Shared Assets | | | | | | | | | |
| 171 | Shared Electric Communications | 3,329 | 18 | 0 | 0 | 3,312 | 17 | 0 | 17 |
| 261 | Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 86,432 | 0 | 0 | 0 | 86,774 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 31,387 | 0 | 0 | 0 | 44,705 | 0 | 0 | 0 |
| 291 | Shared Common Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 301 | Shared Common IT Hardware | 49,142 | 1,574 | 0 | 1,574 | 58,285 | 1,867 | 0 | 1,867 |
| 311 | Shared Common Structures & Improvements | 205,162 | 6,571 | 0 | 6,571 | 216,837 | 6,945 | 0 | 6,945 |
| 312 | Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 | Shared Common Communications | 3,631 | 116 | 0 | 116 | 3,515 | 113 | 0 | 113 |
| | | 379,083 | 8,279 | 0 | 8,279 | 415,428 | 8,941 | 0 | 8,941 |

Asset ID Retirements

| | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | YTD-2022 |
|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| 10 Steam Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 Steam Production Other | 0 | 0 | 0 | 0 | 0 | 5,842 | 0 | 0 | 0 | 0 | 0 | 0 | 5,842 |
| | 0 | 0 | 0 | 0 | 0 | 5,842 | 0 | 0 | 0 | 0 | 0 | 0 | 5,842 |
| 40 Other Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 50 Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 Other Production Other | 296 | 342 | 381 | 413 | 685 | 818 | 483 | 500 | 975 | 526 | 1,845 | 545 | 7,809 |
| | 296 | 342 | 381 | 413 | 685 | 818 | 483 | 500 | 975 | 526 | 1,845 | 545 | 7,809 |
| 70 Electric Transmission Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 80 Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 Electric Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 Electric Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 110 Electric Distribution Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 120 Electric Distribution Easements | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 44 | 537 |
| 130 Electric Distribution Other | 4,707 | 3,449 | 3,468 | 4,234 | 4,426 | 4,006 | 2,825 | 2,783 | 2,751 | 2,725 | 3,009 | 4,678 | 43,060 |
| | 4,752 | 3,494 | 3,513 | 4,279 | 4,470 | 4,050 | 2,870 | 2,828 | 2,795 | 2,770 | 3,053 | 4,723 | 43,597 |
| 140 Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 150 Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 151 Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 152 Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 160 Electric General Land & Non Depreciables | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 170 Electric General Other | 226 | 208 | 191 | 176 | 162 | 151 | 141 | 133 | 126 | 120 | 115 | 797 | 2,547 |
| | 226 | 208 | 191 | 176 | 162 | 151 | 141 | 133 | 126 | 120 | 115 | 797 | 2,547 |
| 180 Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 Gas Storage Other | 0 | 0 | 0 | 0 | 0 | 14 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| | 0 | 0 | 0 | 0 | 0 | 14 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| 200 Gas Transmission Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 210 Gas Transmission Easements | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| 220 Gas Transmission Other | 33 | 28 | 31 | 30 | 27 | 30 | 25 | 20 | 17 | 17 | 19 | 21 | 297 |
| | 33 | 28 | 31 | 30 | 27 | 32 | 25 | 20 | 17 | 17 | 19 | 21 | 300 |
| 230 Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 230 Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 Gas Distribution & General Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 250 Gas Distribution & General Easements | 0 | 0 | 0 | 0 | 0 | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 28 |
| 260 Gas Distribution & General Other | 495 | 519 | 593 | 581 | 639 | 669 | 668 | 716 | 722 | 758 | 759 | 736 | 7,855 |
| | 495 | 519 | 593 | 581 | 639 | 698 | 668 | 716 | 722 | 758 | 759 | 736 | 7,884 |
| 270 Common Software 5 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 270 Common Software 5 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 Common Software 15 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 290 Common Land & Non-Depreciable Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 300 Common IT Hardware | 3 | 4 | 126 | 7 | 225 | 8 | 9 | 9 | 108 | 10 | 11 | 3,420 | 3,940 |
| 310 Common Other | 3,616 | 2,100 | 1,528 | 2,341 | 3,133 | 1,828 | 3,521 | 1,292 | 1,394 | 969 | 1,411 | 7,448 | 30,581 |
| | 3,619 | 2,105 | 1,654 | 2,347 | 3,358 | 1,837 | 3,530 | 1,302 | 1,502 | 979 | 1,422 | 10,868 | 34,521 |
| Total | 9,420 | 6,695 | 6,363 | 7,826 | 9,342 | 13,442 | 7,717 | 5,498 | 6,138 | 5,170 | 7,213 | 17,689 | 102,513 |

| Asset ID | Retirements | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | YTD-2022 |
|----------------------|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| Common Shared Assets | | | | | | | | | | | | | | |
| 171 | Shared Electric Communications | 0 | 0 | 0 | 0 | 0 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 18 |
| 261 | Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 291 | Shared Common Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 301 | Shared Common IT Hardware | 2 | 3 | 5 | 6 | 7 | 8 | 8 | 9 | 137 | 10 | 10 | 1,057 | 1,261 |
| 311 | Shared Common Structures & Improvements | 0 | 0 | 72 | 1,634 | 832 | 730 | 2,543 | 0 | 0 | 435 | 0 | 0 | 6,246 |
| 312 | Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 | Shared Common Communications | 0 | 0 | 0 | 0 | 0 | 120 | 0 | 0 | 0 | 0 | 0 | 0 | 120 |
| | | 2 | 3 | 77 | 1,639 | 839 | 875 | 2,551 | 9 | 137 | 445 | 10 | 1,057 | 7,646 |

Asset ID Retirements

| | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | YTD-2023 |
|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| 10 Steam Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 Steam Production Other | 0 | 0 | 0 | 0 | 0 | 5,779 | 0 | 0 | 0 | 0 | 0 | 0 | 5,779 |
| 40 Other Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 50 Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 Other Production Other | 533 | 551 | 1,668 | 582 | 595 | 607 | 617 | 625 | 633 | 640 | 646 | 651 | 8,348 |
| | 533 | 551 | 1,668 | 582 | 595 | 607 | 617 | 625 | 633 | 640 | 646 | 651 | 8,348 |
| 70 Electric Transmission Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 80 Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 Electric Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 110 Electric Distribution Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 120 Electric Distribution Easements | 46 | 46 | 46 | 46 | 46 | 46 | 46 | 46 | 46 | 46 | 46 | 45 | 550 |
| 130 Electric Distribution Other | 2,618 | 2,682 | 3,459 | 2,859 | 3,642 | 6,735 | 3,723 | 2,784 | 2,786 | 2,786 | 6,318 | 4,853 | 45,244 |
| | 2,663 | 2,728 | 3,505 | 2,905 | 3,688 | 6,780 | 3,769 | 2,830 | 2,831 | 2,832 | 6,364 | 4,899 | 45,794 |
| 140 Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 150 Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 151 Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 152 Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 160 Electric General Land & Non Depreciables | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 170 Electric General Other | 157 | 159 | 160 | 161 | 162 | 162 | 162 | 163 | 163 | 163 | 163 | 163 | 2,754 |
| | 157 | 159 | 160 | 161 | 162 | 162 | 162 | 163 | 163 | 163 | 163 | 163 | 2,754 |
| 180 Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 Gas Storage Other | 0 | 0 | 0 | 0 | 0 | 14 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| | 0 | 0 | 0 | 0 | 0 | 14 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| 200 Gas Transmission Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 210 Gas Transmission Easements | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| 220 Gas Transmission Other | 33 | 28 | 33 | 32 | 30 | 34 | 29 | 24 | 21 | 21 | 23 | 25 | 332 |
| | 33 | 28 | 33 | 32 | 30 | 36 | 29 | 24 | 21 | 21 | 23 | 25 | 335 |
| 230 Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 230 Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 Gas Distribution & General Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 250 Gas Distribution & General Easements | 0 | 0 | 0 | 0 | 0 | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 28 |
| 260 Gas Distribution & General Other | 588 | 583 | 631 | 598 | 632 | 654 | 643 | 685 | 686 | 737 | 743 | 1,206 | 8,386 |
| | 588 | 583 | 631 | 598 | 632 | 682 | 643 | 685 | 686 | 737 | 743 | 1,206 | 8,414 |
| 270 Common Software 5 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 270 Common Software 5 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 Common Software 15 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 290 Common Land & Non-Depreciable Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 300 Common IT Hardware | 27 | 1,803 | 468 | 27 | 28 | 28 | 28 | 29 | 29 | 29 | 30 | 2,718 | 5,244 |
| 310 Common Other | 1,313 | 1,291 | 3,360 | 2,095 | 2,566 | 6,288 | 2,518 | 1,950 | 1,765 | 3,611 | 1,296 | 6,060 | 34,114 |
| | 1,340 | 3,095 | 3,828 | 2,122 | 2,594 | 6,316 | 2,546 | 1,979 | 1,794 | 3,640 | 1,325 | 8,778 | 39,358 |
| Total | 5,314 | 7,145 | 9,826 | 6,400 | 7,700 | 20,377 | 7,766 | 6,305 | 6,129 | 8,033 | 9,265 | 16,537 | 110,796 |

| Asset ID | Retirements | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | YTD-2023 |
|----------------------|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| Common Shared Assets | | | | | | | | | | | | | | |
| 171 | Shared Electric Communications | 0 | 0 | 0 | 0 | 0 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 18 |
| 261 | Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 291 | Shared Common Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 301 | Shared Common IT Hardware | 15 | 15 | 313 | 16 | 16 | 17 | 17 | 17 | 17 | 18 | 18 | 1,095 | 1,574 |
| 311 | Shared Common Structures & Improvements | 0 | 0 | 1,743 | 0 | 0 | 0 | 1,033 | 555 | 398 | 305 | 0 | 2,537 | 6,571 |
| 312 | Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 | Shared Common Communications | 0 | 0 | 0 | 0 | 0 | 116 | 0 | 0 | 0 | 0 | 0 | 0 | 116 |
| | | 15 | 15 | 2,056 | 16 | 16 | 151 | 1,049 | 572 | 415 | 323 | 18 | 3,633 | 8,279 |

Asset ID Retirements

| | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | YTD-2024 |
|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| 10 Steam Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 Steam Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 Steam Production Other | 0 | 0 | 0 | 0 | 0 | 5,716 | 0 | 0 | 0 | 0 | 0 | 0 | 5,716 |
| 40 Other Production Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 50 Other Production Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 Other Production Other | 580 | 569 | 564 | 563 | 565 | 568 | 572 | 576 | 580 | 1,156 | 1,137 | 1,539 | 8,970 |
| | 580 | 569 | 564 | 563 | 565 | 568 | 572 | 576 | 580 | 1,156 | 1,137 | 1,539 | 8,970 |
| 70 Electric Transmission Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 80 Electric Distribution Assigned to Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 90 Nuclear Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 100 Electric Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 110 Electric Distribution Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 120 Electric Distribution Easements | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 564 |
| 130 Electric Distribution Other | 2,112 | 2,584 | 2,962 | 5,479 | 3,642 | 3,926 | 3,794 | 3,803 | 4,152 | 4,104 | 4,465 | 6,701 | 47,724 |
| | 2,159 | 2,631 | 3,009 | 5,526 | 3,689 | 3,973 | 3,841 | 3,850 | 4,198 | 4,151 | 4,512 | 6,747 | 48,288 |
| 140 Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 150 Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 151 Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 152 Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 160 Electric General Land & Non Depreciables | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 170 Electric General Other | 114 | 127 | 137 | 147 | 530 | 163 | 170 | 175 | 180 | 185 | 189 | 795 | 2,911 |
| | 114 | 127 | 137 | 147 | 530 | 163 | 170 | 175 | 180 | 185 | 189 | 795 | 2,911 |
| 180 Gas Storage Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 190 Gas Storage Other | 0 | 0 | 0 | 0 | 0 | 14 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| | 0 | 0 | 0 | 0 | 0 | 14 | 0 | 0 | 0 | 0 | 0 | 0 | 14 |
| 200 Gas Transmission Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 210 Gas Transmission Easements | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| 220 Gas Transmission Other | 26 | 26 | 30 | 31 | 32 | 36 | 34 | 31 | 28 | 28 | 28 | 29 | 359 |
| | 26 | 26 | 30 | 31 | 32 | 36 | 34 | 31 | 28 | 28 | 28 | 29 | 362 |
| 230 Gas Distribution Software & Franchises | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 230 Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 240 Gas Distribution & General Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 250 Gas Distribution & General Easements | 0 | 0 | 0 | 0 | 0 | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 28 |
| 260 Gas Distribution & General Other | 683 | 702 | 751 | 722 | 751 | 769 | 746 | 778 | 775 | 799 | 797 | 806 | 9,077 |
| | 683 | 702 | 751 | 722 | 751 | 797 | 746 | 778 | 775 | 799 | 797 | 806 | 9,106 |
| 270 Common Software 5 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 270 Common Software 5 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 Common Software 15 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 280 Common Software 15 Year-Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 290 Common Land & Non-Depreciable Easements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 300 Common IT Hardware | 59 | 60 | 61 | 63 | 64 | 66 | 67 | 68 | 70 | 146 | 214 | 4,908 | 5,847 |
| 310 Common Other | 740 | 872 | 2,935 | 4,958 | 1,191 | 1,275 | 6,050 | 1,418 | 1,477 | 4,233 | 6,139 | 4,280 | 35,568 |
| | 799 | 932 | 2,996 | 5,021 | 1,255 | 1,341 | 6,117 | 1,486 | 1,547 | 4,378 | 6,353 | 9,188 | 41,414 |
| Total | 4,362 | 4,987 | 7,487 | 12,010 | 6,823 | 12,611 | 11,479 | 6,896 | 7,309 | 10,698 | 13,016 | 19,104 | 116,781 |

Asset ID Retirements

Common Shared Assets

| | Jan-24 | Feb-24 | Mar-24 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | YTD-2024 |
|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| 171 Shared Electric Communications | 0 | 0 | 0 | 0 | 0 | 17 | 0 | 0 | 0 | 0 | 0 | 0 | 17 |
| 261 Shared Gas Communications | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 Shared Common Software 5 Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 271 Shared Common Software 5 Year - Fully Recovered | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 291 Shared Common Land | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 301 Shared Common IT Hardware | 30 | 31 | 31 | 31 | 31 | 32 | 32 | 32 | 32 | 32 | 32 | 1,520 | 1,867 |
| 311 Shared Common Structures & Improvements | 0 | 0 | 0 | 0 | 0 | 6,945 | 0 | 0 | 0 | 0 | 0 | 0 | 6,945 |
| 312 Shared Common Furniture & Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 313 Shared Common Communications | 0 | 0 | 0 | 0 | 0 | 113 | 0 | 0 | 0 | 0 | 0 | 0 | 113 |
| | 30 | 31 | 31 | 31 | 31 | 7,106 | 32 | 32 | 32 | 32 | 32 | 1,520 | 8,941 |

| Asset ID | Retirements | 2022 | 2023 | 2024 |
|----------|--|---------------|---------------|---------------|
| 10 | Steam Production Land | 0 | 0 | 0 |
| 20 | Steam Production Easements | 0 | 0 | 0 |
| 30 | Steam Production Other | 5,842 | 5,779 | 5,716 |
| | | <u>5,842</u> | <u>5,779</u> | <u>5,716</u> |
| 40 | Other Production Land | 0 | 0 | 0 |
| 50 | Other Production Easements | 0 | 0 | 0 |
| 60 | Other Production Other | 7,809 | 8,348 | 8,970 |
| | | <u>7,809</u> | <u>8,348</u> | <u>8,970</u> |
| 70 | Electric Transmission Assigned to Generation | 0 | 0 | 0 |
| 80 | Electric Distribution Assigned to Generation | 0 | 0 | 0 |
| 90 | Nuclear Generation | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises | 0 | 0 | 0 |
| 100 | Electric Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 |
| 110 | Electric Distribution Land | 0 | 0 | 0 |
| 120 | Electric Distribution Easements | 537 | 550 | 564 |
| 130 | Electric Distribution Other | 43,060 | 45,244 | 47,724 |
| | | <u>43,597</u> | <u>45,794</u> | <u>48,288</u> |
| 140 | Electric Generation Assigned to Electric Distribution | 0 | 0 | 0 |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 0 | 0 | 0 |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 0 | 0 | 0 |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 0 | 0 | 0 |
| | | <u>0</u> | <u>0</u> | <u>0</u> |
| 160 | Electric General Land & Non Depreciables | 0 | 0 | 0 |
| 170 | Electric General Other | 2,547 | 2,754 | 2,911 |
| | | <u>2,547</u> | <u>2,754</u> | <u>2,911</u> |
| 180 | Gas Storage Land | 0 | 0 | 0 |
| 190 | Gas Storage Other | 14 | 14 | 14 |
| | | <u>14</u> | <u>14</u> | <u>14</u> |
| 200 | Gas Transmission Land | 0 | 0 | 0 |
| 210 | Gas Transmission Easements | 2 | 2 | 2 |
| 220 | Gas Transmission Other | 297 | 332 | 359 |
| | | <u>300</u> | <u>335</u> | <u>362</u> |
| 230 | Gas Distribution Software & Franchises | 0 | 0 | 0 |
| 230 | Gas Distribution Software & Franchises - Fully Recovered | 0 | 0 | 0 |
| 240 | Gas Distribution & General Land | 0 | 0 | 0 |
| 250 | Gas Distribution & General Easements | 28 | 28 | 28 |
| 260 | Gas Distribution & General Other | 7,855 | 8,386 | 9,077 |
| | | <u>7,884</u> | <u>8,414</u> | <u>9,106</u> |
| 270 | Common Software 5 Year | 0 | 0 | 0 |
| 270 | Common Software 5 Year-Fully Recovered | 0 | 0 | 0 |
| 280 | Common Software 15 Year | 0 | 0 | 0 |
| 280 | Common Software 15 Year-Fully Recovered | 0 | 0 | 0 |
| 290 | Common Land & Non-Depreciable Easements | 0 | 0 | 0 |
| 300 | Common IT Hardware | 3,940 | 5,244 | 5,847 |
| 310 | Common Other | 30,581 | 34,114 | 35,568 |
| | | <u>34,521</u> | <u>39,358</u> | <u>41,414</u> |
| Total | | 102,513 | 110,796 | 116,781 |

| Asset ID | Retirements | 2022 | 2023 | 2024 |
|----------------------|---|--------------|--------------|--------------|
| Common Shared Assets | | | | |
| 171 | Shared Electric Communications | 18 | 18 | 17 |
| 261 | Shared Gas Communications | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year | 0 | 0 | 0 |
| 271 | Shared Common Software 5 Year - Fully Recovered | 0 | 0 | 0 |
| 291 | Shared Common Land | 0 | 0 | 0 |
| 301 | Shared Common IT Hardware | 1,261 | 1,574 | 1,867 |
| 311 | Shared Common Structures & Improvements | 6,246 | 6,571 | 6,945 |
| 312 | Shared Common Furniture & Equipment | 0 | 0 | 0 |
| 313 | Shared Common Communications | 120 | 116 | 113 |
| | | <u>7,646</u> | <u>8,279</u> | <u>8,941</u> |

San Diego Gas & Electric Company
 Retirement & Salvage Percentages

| Asset ID | Description | Retirement Percentage |
|----------|--|-----------------------|
| 10 | Steam Production Land | 0.000000% |
| 20 | Steam Production Easements | 0.000000% |
| 30 | Steam Production Other | 1.086738% |
| 40 | Other Production Land | 0.000000% |
| 50 | Other Production Easements | 0.000000% |
| 60 | Other Production Other | 1.456485% |
| 70 | Electric Transmission Assigned to Generation | 0.000000% |
| 80 | Electric Distribution Assigned to Generation | 0.555463% |
| 90 | Nuclear Generation | 0.000000% |
| 100 | Electric Distribution Software & Franchises | 0.000000% |
| 100 | Electric Distribution Software & Franchises - Fully Recovered | 0.000000% |
| 110 | Electric Distribution Land | 0.000000% |
| 120 | Electric Distribution Easements | 0.555463% |
| 130 | Electric Distribution Other | 0.555463% |
| 140 | Electric Generation Assigned to Electric Distribution | 0.000000% |
| 150 | Electric Transmission Land Assigned to Electric Distribution | 0.000000% |
| 151 | Electric Transmission Easement Assigned to Electric Distribution | 0.000000% |
| 152 | Electric Transmission Other Assigned to Electric Distribution | 0.000000% |
| 160 | Electric General Land & Non Depreciables | 0.000000% |
| 170 | Electric General Other | 0.527694% |
| 180 | Gas Storage Land | 0.000000% |
| 190 | Gas Storage Other | 0.667487% |
| 200 | Gas Transmission Land | 0.000000% |
| 210 | Gas Transmission Easements | 0.070797% |
| 220 | Gas Transmission Other | 0.070797% |
| 230 | Gas Distribution Software & Franchises | 0.000000% |
| 230 | Gas Distribution Software & Franchises - Fully Recovered | 0.000000% |
| 240 | Gas Distribution & General Land | 0.000000% |
| 250 | Gas Distribution & General Easements | 0.334419% |
| 260 | Gas Distribution & General Other | 0.334419% |
| 270 | Common Software 5 Year | 0.000000% |

| | |
|---|-----------|
| 270 Common Software 5 Year-Fully Recovered | 0.000000% |
| 280 Common Software 15 Year | 0.000000% |
| 290 Common Land & Non-Depreciable Easements | 0.000000% |
| 300 Common IT Hardware | 3.202735% |
| 310 Common Other | 3.202735% |

Common Shared Assets

| | |
|---|-----------|
| 171 Shared Electric Communications | 0.527694% |
| 261 Shared Gas Communications | 0.334419% |
| 271 Shared Common Software 5 Year | 0.000000% |
| 271 Shared Common Software 5 Year - Fully Recovered | 0.000000% |
| 291 Shared Common Land | 0.000000% |
| 301 Shared Common IT Hardware | 3.202735% |
| 311 Shared Common Structures & Improvements | 3.202735% |
| 312 Shared Common Furniture & Equipment | 3.202735% |
| 313 Shared Common Communications | 3.202735% |

SAN DIEGO GAS & ELECTRIC COMPANY
Historical Analysis of Plant Retirements to Plant Balances
For Use in 2024 General Rate Case

| Asset Class | Description | 2017 | | 2018 | | 2019 | | 2020 | | 2021 | | Total | |
|------------------------------|--|----------------------|---------------------|----------------------|---------------------|----------------------|---------------------|----------------------|---------------------|----------------------|---------------------|-----------------------|--------------------|
| | | BOY Plant Balance \$ | Total Retirement \$ | BOY Plant Balance \$ | Total Retirement \$ | BOY Plant Balance \$ | Total Retirement \$ | BOY Plant Balance \$ | Total Retirement \$ | BOY Plant Balance \$ | Total Retirement \$ | Plant Balance Total | Retirement Total |
| ELECTRIC DEPARTMENT | | | | | | | | | | | | | |
| Steam Production | | | | | | | | | | | | | |
| E0131100 | Structures & Improvements | 87,610,700 | 0 | 96,439,187 | 7,861,341 | 89,237,847 | 0 | 91,184,791 | 0 | 91,410,209 | 0 | 455,882,734 | 7,861,341 |
| E0131200 | Boiler Plant Equipment | 157,516,656 | 0 | 172,339,530 | 10,633,963 | 161,752,233 | 0 | 161,941,815 | 148,389 | 162,192,323 | 0 | 815,742,558 | 10,782,352 |
| E0131300 | Station Equipment | 130,792,216 | 0 | 138,366,213 | 7,484,308 | 130,873,126 | 0 | 132,019,246 | 0 | 132,174,774 | 0 | 664,225,575 | 7,484,308 |
| E0131500 | Poles, Towers & Fixtures | 83,543,470 | 0 | 85,986,719 | 2,172,934 | 83,852,556 | 0 | 86,310,765 | 12,560 | 86,962,688 | 0 | 426,656,198 | 2,185,494 |
| E0131600 | Overhead Conductors & Devices | 46,720,838 | 0 | 49,230,043 | 239,053 | 52,128,580 | 0 | 56,324,683 | 0 | 60,452,462 | 0 | 264,856,606 | 239,053 |
| | Total Electric Steam Production | 506,183,880 | 0 | 542,361,692 | 28,391,600 | 517,844,342 | 0 | 527,781,301 | 160,949 | 533,192,456 | 0 | 2,627,363,671 | 28,552,549 |
| Other Production | | | | | | | | | | | | | |
| E0134100 | Structures & Improvements | 22,703,424 | 0 | 22,988,377 | 0 | 23,529,986 | 0 | 23,664,946 | 0 | 24,767,964 | 0 | 117,664,696 | 0 |
| E0134200 | Fuel Holders, Producers and Access. | 21,324,501 | 0 | 21,368,233 | 0 | 21,368,233 | 0 | 21,651,594 | 0 | 21,651,594 | 0 | 107,364,154 | 0 |
| E0134300 | Prime Movers | 87,694,265 | 0 | 94,575,340 | 0 | 95,333,635 | 0 | 95,333,635 | 833,067 | 94,500,568 | 0 | 467,437,443 | 833,067 |
| E0134400 | Generators | 343,628,243 | 1,704,315 | 359,082,048 | 0 | 361,265,936 | 0 | 361,019,319 | 0 | 365,521,032 | 38,248,482 | 1,789,916,577 | 39,952,797 |
| E0134500 | Accessory Electric Equipment | 32,510,920 | 0 | 32,510,920 | 0 | 32,510,920 | 0 | 32,510,920 | 38,932 | 32,888,873 | 0 | 162,932,552 | 38,932 |
| E0134600 | Misc. Power Plant Equipment | 26,173,721 | 0 | 28,738,649 | 0 | 30,275,817 | 0 | 32,745,637 | 0 | 39,717,984 | 0 | 157,651,807 | 0 |
| | Total Electric Other Production | 533,435,072 | 1,704,315 | 559,273,566 | 0 | 564,284,527 | 0 | 566,926,050 | 871,989 | 579,046,014 | 38,248,482 | 2,802,967,229 | 40,824,796 |
| Electric Distribution | | | | | | | | | | | | | |
| E0136020 | Land Rights | 85,105,160 | 0 | 86,869,965 | 0 | 88,946,618 | 0 | 91,262,061 | 0 | 93,990,015 | 5,191 | 446,175,818 | 5,191 |
| E0136100 | Structures & Improvements | 4,684,420 | 0 | 4,650,798 | 39,558 | 9,338,051 | 21,144 | 9,892,775 | 0 | 12,303,449 | 904 | 40,869,494 | 61,606 |
| E0136210 | Station Equipment | 497,743,668 | 787,403 | 515,733,723 | 1,484,087 | 552,436,387 | 1,785,021 | 605,840,507 | 938,152 | 617,985,882 | 1,217,011 | 2,789,740,167 | 6,211,675 |
| E0136300 | Battery Storage Equipment | 38,262,884 | 0 | 123,925,849 | 0 | 124,355,579 | 0 | 127,582,405 | 0 | 125,965,958 | 0 | 540,092,674 | 0 |
| E0136400 | Poles, Towers & Fixtures | 671,234,957 | 11,427,505 | 713,290,860 | 8,735,405 | 777,112,874 | 8,242,492 | 857,604,226 | 17,085,961 | 942,078,179 | 23,830,462 | 3,961,321,636 | 69,321,825 |
| E0136500 | Overhead Conductors & Devices | 612,265,759 | 2,288,148 | 682,221,831 | 2,204,878 | 761,301,826 | 3,455,203 | 850,761,703 | 3,966,590 | 974,345,979 | 7,876,954 | 3,880,887,098 | 19,792,773 |
| E0136600 | Underground Conduit | 1,179,180,817 | 2,626,902 | 1,254,216,248 | 2,312,423 | 1,340,456,695 | 3,232,800 | 1,407,832,539 | 2,036,526 | 1,598,054,521 | 1,899,720 | 6,779,740,820 | 12,108,772 |
| E0136700 | Underground Conductors & Devices | 1,477,512,735 | 8,913,400 | 1,541,430,805 | 10,268,657 | 1,635,246,733 | 9,443,234 | 1,718,523,378 | 7,897,629 | 1,765,751,404 | 11,707,089 | 8,138,465,054 | 48,220,060 |
| E0136800 | Line Transformers | 632,216,823 | 3,401,104 | 657,201,299 | 6,285,856 | 681,710,678 | 3,359,305 | 718,714,010 | 8,321,793 | 752,621,931 | 3,259,202 | 3,442,464,740 | 24,627,260 |
| E0136900 | Services | 488,489,026 | 1,817,728 | 511,247,885 | 1,751,570 | 543,608,366 | 1,918,606 | 583,772,609 | 1,625,742 | 620,724,884 | 1,658,225 | 2,747,842,771 | 8,771,724 |
| E0137000 | Meters & Meter Installations | 240,424,411 | 223,616 | 240,056,353 | 283 | 245,135,578 | 91,614 | 252,137,240 | 136,225 | 273,059,947 | 754,695 | 1,250,813,530 | 1,208,432 |
| E0137100 | Installations on Customers Premises | 8,616,917 | 21,930 | 10,521,689 | 11,280 | 25,008,266 | 21,650 | 66,210,682 | 12,773 | 74,443,379 | 15,382 | 184,800,934 | 83,016 |
| E0137300 | Street Lighting & Signal Systems | 29,637,524 | 127,752 | 30,587,624 | 112,206 | 32,118,575 | 89,471 | 32,869,649 | 63,582 | 34,064,774 | 65,672 | 159,278,145 | 456,684 |
| | Total Electric Distribution | 5,965,575,100 | 31,636,490 | 6,371,954,930 | 33,196,202 | 6,816,776,225 | 31,660,384 | 7,322,983,783 | 42,087,433 | 7,885,390,843 | 52,290,507 | 34,362,492,880 | 190,871,017 |
| Electric General | | | | | | | | | | | | | |
| E0139000 | Structures & Improvements | 33,480,595 | 0 | 42,863,170 | 0 | 45,485,085 | 0 | 45,611,645 | 0 | 45,611,645 | 0 | 213,053,140 | 0 |
| E0139200 | Transportation Equipment | 56,146 | 0 | 58,146 | 0 | 58,146 | 0 | 58,146 | 0 | 58,146 | 0 | 290,728 | 0 |
| E0139300 | Stores Equipment | 8,546 | 5,605 | 2,940 | 2,940 | 46,522 | 0 | 46,522 | 0 | 46,522 | 0 | 151,051 | 8,546 |
| E0139400 | Tool, Shop and Garage Equipment | 25,968,242 | 584,589 | 32,552,616 | 452,204 | 34,310,473 | 489,164 | 35,368,850 | 380,233 | 37,634,713 | 228,053 | 165,824,894 | 2,134,244 |
| E0139500 | Laboratory Equipment | 5,152,106 | 0 | 5,152,106 | 0 | 5,333,954 | 0 | 5,333,954 | 0 | 5,336,019 | 0 | 26,306,139 | 0 |
| E0139600 | Power Operated Equipment | 60,529 | 0 | 60,529 | 0 | 60,529 | 0 | 60,529 | 0 | 60,529 | 0 | 302,645 | 0 |
| E0139700 | Communication Equipment | 250,076,323 | 11,840 | 263,755,857 | 5,948,668 | 290,025,323 | 49,052 | 314,275,668 | 266,139 | 372,647,116 | 287,150 | 1,490,782,288 | 6,562,849 |
| E0139700 | Communication Equipment | 21,003,652 | 0 | 21,854,934 | 1,744,232 | 22,922,048 | 0 | 22,222,940 | 0 | 15,321,217 | 0 | 102,334,790 | 1,744,232 |
| E0139800 | Miscellaneous Equipment | 5,799,585 | 0 | 8,159,304 | 0 | 8,265,691 | 58,944 | 8,724,010 | 208,227 | 3,204,867 | 12,045 | 34,153,457 | 279,216 |
| | Total Electric General | 341,599,723 | 602,034 | 374,459,601 | 8,148,045 | 405,616,770 | 597,161 | 431,702,264 | 854,599 | 479,920,774 | 527,247 | 2,033,201,132 | 10,729,085 |
| Gas Storage | | | | | | | | | | | | | |
| G0136100 | Structures & Improvements | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Collective Retirement Rate | | | | | | | | | | | | 1.086728% |
| | Collective Retirement Rate | | | | | | | | | | | | 1.456465% |

SAN DIEGO GAS & ELECTRIC COMPANY
Historical Analysis of Plant Retirements to Plant Balances
For Use in 2024 General Rate Case

| Asset Class | Description | 2017 | | 2018 | | 2019 | | 2020 | | 2021 | | Total | | Collective Retirement Rate |
|--|--------------------------------------|----------------------|---------------------|-----------------------|---------------------|-----------------------|---------------------|-----------------------|---------------------|-----------------------|---------------------|-----------------------|--------------------|----------------------------|
| | | BOY Plant Balance \$ | Total Retirement \$ | BOY Plant Balance \$ | Total Retirement \$ | BOY Plant Balance \$ | Total Retirement \$ | BOY Plant Balance \$ | Total Retirement \$ | BOY Plant Balance \$ | Total Retirement \$ | Plant Balance Total | Retirement Total | |
| G0136360 | LNG Distribution Storage Equipment | 2,242,165 | 0 | 2,242,165 | 73,362 | 2,168,803 | 0 | 2,168,803 | 0 | 2,168,803 | 0 | 10,990,739 | 73,362 | |
| Total Gas Storage | | 2,242,165 | 0 | 2,242,165 | 73,362 | 2,168,803 | 0 | 2,168,803 | 0 | 2,168,803 | 0 | 10,990,739 | 73,362 | 0.667487% |
| Gas Transmission | | | | | | | | | | | | | | |
| G0136520 | Land Rights | 2,232,292 | 0 | 2,686,832 | 0 | 3,515,542 | 0 | 3,515,542 | 0 | 3,515,542 | 0 | 15,465,750 | 0 | |
| G0136600 | Structures & Improvements | 17,454,364 | 0 | 19,305,914 | 0 | 19,306,098 | 0 | 19,570,396 | 0 | 20,391,469 | 0 | 96,028,241 | 0 | |
| G0136700 | Mains | 232,934,288 | 0 | 236,354,965 | 0 | 251,413,430 | 0 | 251,413,430 | 0 | 353,189,288 | 107,189 | 1,319,616,764 | 107,189 | |
| G0136800 | Compressor Station Equipment | 90,195,901 | 0 | 91,293,684 | 0 | 92,393,329 | 67,066 | 94,625,146 | 1,270,660 | 99,544,750 | 0 | 468,052,810 | 1,337,725 | |
| G0136900 | Mains & Reg Station Equipment | 23,044,561 | 0 | 23,932,959 | 0 | 27,929,796 | 0 | 28,781,970 | 0 | 29,107,579 | 0 | 132,856,864 | 0 | |
| G0137100 | Other Equipment | 117,059 | 0 | 1,860,076 | 0 | 1,994,264 | 0 | 2,137,259 | 0 | 2,794,548 | 0 | 8,903,206 | 0 | |
| Total Gas Transmission | | 366,038,465 | 0 | 375,434,429 | 0 | 390,863,821 | 67,066 | 400,043,744 | 1,270,660 | 508,543,176 | 107,189 | 2,040,923,635 | 1,444,914 | 0.070797% |
| Gas Distribution & General | | | | | | | | | | | | | | |
| G0137420 | Land Rights | 8,316,470 | 0 | 8,351,894 | 0 | 8,376,130 | 0 | 8,513,821 | 0 | 8,518,917 | 2,365 | 42,077,232 | 2,365 | |
| G0137500 | Structures & Improvements | 43,447 | 0 | 43,447 | 0 | 43,447 | 0 | 43,447 | 0 | 43,447 | 0 | 217,235 | 0 | |
| G0137600 | Mains | 884,546,208 | 787,683 | 1,116,988,641 | 1,136,976 | 1,240,879,083 | 1,871,960 | 1,324,119,556 | 1,246,068 | 1,388,946,586 | 161,455 | 5,955,460,068 | 5,204,141 | |
| G0137800 | Mains & Reg Station Equipment | 18,055,887 | 0 | 18,140,063 | 0 | 19,028,776 | 0 | 20,824,382 | 0 | 20,837,316 | 0 | 96,886,425 | 0 | |
| G0138000 | Services | 267,051,853 | 769,249 | 284,455,614 | 514,750 | 325,899,221 | 1,073,934 | 362,992,348 | 745,063 | 419,961,695 | 198,675 | 1,660,160,695 | 3,301,671 | |
| G0138100 | Meters & Regulators | 157,587,827 | 635,888 | 158,923,630 | 1,132,814 | 162,615,283 | 999,314 | 168,124,410 | 3,142,666 | 179,947,845 | 1,662,156 | 827,198,995 | 7,572,838 | |
| G0138200 | Meter & Regulator Installations | 95,781,492 | 736,488 | 102,866,016 | 2,315,743 | 104,987,188 | 1,129,011 | 109,126,127 | 6,266,133 | 110,069,291 | 1,440,180 | 522,827,115 | 11,887,555 | |
| G0138300 | Meter & Regulator & Reg. Station Eq. | 1,516,811 | 0 | 1,516,811 | 0 | 1,516,811 | 0 | 1,516,811 | 0 | 1,516,811 | 0 | 7,584,054 | 0 | |
| G0138500 | Other Equipment | 993,722 | 0 | 993,722 | 0 | 993,722 | 0 | 993,722 | 0 | 993,722 | 0 | 4,968,611 | 0 | |
| G0138711 | Other Equipment-CNG Depreciable | 3,571,353 | 0 | 9,750,170 | 0 | 9,750,116 | 0 | 9,750,116 | 0 | 9,750,116 | 0 | 42,571,872 | 0 | |
| Subtotal Gas Distribution | | 1,437,465,071 | 2,829,308 | 1,702,010,009 | 5,100,283 | 1,873,889,778 | 5,074,219 | 2,006,004,734 | 11,399,928 | 2,140,582,709 | 3,464,831 | 9,159,952,300 | 27,966,569 | |
| G0139200 | Transportation Eq. - Trailers | 74,501 | 29,873 | 44,627 | 44,627 | 0 | 0 | 0 | 0 | 0 | 0 | 119,128 | 74,501 | |
| G0139400 | Tools, Shop & Garage Equipment | 10,449,062 | 527,187 | 11,353,080 | 0 | 11,700,337 | 696,579 | 14,219,954 | 285,221 | 21,173,948 | 292,048 | 68,596,391 | 1,801,035 | |
| G0139500 | Laboratory Equipment | 283,094 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 283,094 | 283,094 | |
| G0139600 | Power Operated Equipment | 16,162 | 0 | 16,162 | 0 | 16,162 | 16,162 | 0 | 0 | 0 | 0 | 48,487 | 16,162 | |
| G0139700 | Communication Equipment | 2,704,868 | 530,147 | 2,175,724 | 109,730 | 2,377,110 | 0 | 2,377,105 | 120,545 | 2,256,560 | 0 | 11,891,368 | 760,421 | |
| G0139800 | Miscellaneous Equipment | 473,380 | 7,342 | 465,784 | 0 | 465,784 | 0 | 465,784 | 0 | 465,784 | 0 | 2,336,517 | 7,342 | |
| Subtotal Gas Distribution & General | | 1,451,166,138 | 4,306,951 | 1,716,065,386 | 5,254,640 | 1,888,448,172 | 5,786,961 | 2,023,067,577 | 11,805,694 | 2,164,479,001 | 3,756,878 | 9,243,227,275 | 30,911,124 | 0.334419% |
| Common Plant (No Software) | | | | | | | | | | | | | | |
| C1839000 | Structures & Improvements | 348,570,447 | 9,447,756 | 385,914,794 | 10,178,703 | 429,009,072 | 79,963 | 441,728,078 | 0 | 508,494,133 | 0 | 2,113,716,523 | 19,706,423 | |
| C1839100 | Office Equipment | 32,005,175 | 3,256,997 | 35,613,225 | 602,291 | 40,727,230 | 2,285,709 | 39,118,098 | 1,227,260 | 42,996,980 | 4,254,100 | 190,960,588 | 11,598,357 | |
| C1839120 | Computer Equipment | 49,998,066 | 25,451,144 | 37,434,472 | 8,057,802 | 55,706,311 | 8,845,564 | 71,209,261 | 1,883,244 | 103,781,322 | 7,462,743 | 318,029,431 | 51,700,497 | |
| C1839200 | Transportation Equipment | 420,462 | 46,138 | 514,396 | 0 | 12,364,022 | 0 | 12,515,394 | 0 | 12,515,371 | 0 | 38,330,145 | 46,138 | |
| C1839300 | Stores Equipment | 58,941 | 35,970 | 345,382 | 11,546 | 333,836 | 0 | 333,836 | 0 | 3,501,263 | 636 | 1,405,831 | 47,516 | |
| C1839400 | Tools, Shop & Garage Equipment | 3,049,856 | 76,067 | 3,270,555 | 108,424 | 3,517,731 | 0 | 3,517,766 | 16,503 | 3,501,263 | 636 | 16,857,172 | 201,630 | |
| C1839500 | Laboratory Equipment | 2,095,455 | 170,084 | 1,925,372 | 194,255 | 1,731,117 | 0 | 1,731,117 | 0 | 1,731,117 | 0 | 9,214,177 | 364,339 | |
| C1839600 | Power Operated Equipment | 188,234,125 | 22,510,071 | 166,512,763 | 3,754,520 | 237,752,906 | 2,687,292 | 255,464,664 | 1,300,688 | 306,074,404 | 9,144,218 | 1,154,038,863 | 39,396,790 | |
| C1839700 | Communication Equipment | 2,446,629 | 237,355 | 2,238,283 | 328,371 | 5,157,597 | 21,183 | 5,136,414 | 0 | 5,587,314 | 0 | 18,566,237 | 586,909 | |
| Total Common Plant | | 626,679,156 | 61,233,582 | 633,769,241 | 23,235,912 | 786,299,823 | 13,889,712 | 830,754,628 | 4,427,696 | 983,016,121 | 20,861,696 | 3,860,718,968 | 123,648,698 | |
| Total | | 9,792,919,659 | 99,483,373 | 10,575,561,011 | 98,299,761 | 11,372,207,483 | 52,001,283 | 12,105,438,149 | 61,479,029 | 13,135,759,188 | 115,792,000 | 56,981,885,523 | 427,055,446 | |

Accumulated Depreciation Reserves

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Depreciation Reserve | (2) General Reserve Electric Distribution | (3) Common Reserve Electric Distribution | (4) Steam & Other Generation Depreciation Reserve | (5) Nuclear Generation Depreciation Reserve | (6) Total Electric Reserve Sum 1:5 | Line No. |
|----------|------------------------------|--|---|--|---|---|--|-------------|
| 1 | Dec-20 | 3,308,687 | 159,094 | 209,732 | 566,534 | - | 4,244,046 | 1 |
| 2 | Jan-21 | 3,324,481 | 161,177 | 218,179 | 570,780 | - | 4,274,617 | 2 |
| 3 | Feb | 3,338,240 | 162,586 | 219,877 | 575,011 | - | 4,295,715 | 3 |
| 4 | Mar | 3,350,701 | 164,001 | 222,773 | 579,220 | - | 4,316,696 | 4 |
| 5 | Apr | 3,365,408 | 165,403 | 225,481 | 583,513 | - | 4,339,806 | 5 |
| 6 | May | 3,379,322 | 166,815 | 229,160 | 587,838 | - | 4,363,134 | 6 |
| 7 | Jun | 3,386,353 | 167,820 | 229,883 | 592,070 | - | 4,376,126 | 7 |
| 8 | Jul | 3,402,474 | 169,261 | 233,698 | 596,455 | - | 4,401,888 | 8 |
| 9 | Aug | 3,416,410 | 170,730 | 237,085 | 562,757 | - | 4,386,982 | 9 |
| 10 | Sep | 3,435,751 | 172,154 | 238,672 | 566,922 | - | 4,413,499 | 10 |
| 11 | Oct | 3,454,746 | 173,838 | 242,145 | 570,227 | - | 4,440,955 | 11 |
| 12 | Nov | 3,468,517 | 175,278 | 245,963 | 574,347 | - | 4,464,106 | 12 |
| 13 | Dec-21 | 3,482,049 | 176,757 | 246,930 | 578,410 | - | 4,484,146 | 13 |
| 14 | Total 13 Months | 44,113,140 | 2,184,912 | 2,999,579 | 7,504,085 | - | 56,801,717 | 14 |
| 15 | Less 1/2 First & Last Months | | | | | | 4,364,096 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | | | 52,437,621 | 16 |
| 17 | Monthly Weighted Average | | | | | | 4,369,802 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Depreciation Reserve | (2) General Reserve Electric | (3) Common Reserve Electric | (4) Steam & Other Generation Depreciation Reserve | (5) Nuclear Generation Depreciation Reserve | (6) Total Electric Reserve Sum 1-5 | Line No. |
|----------|------------------------------|--|---------------------------------------|--------------------------------------|---|---|--|----------|
| 1 | Dec-21 | 3,482,049 | 176,757 | 246,930 | 578,410 | - | 4,484,146 | 1 |
| 2 | Jan-22 | 3,505,457 | 178,044 | 248,570 | 582,694 | - | 4,514,765 | 2 |
| 3 | Feb | 3,525,307 | 179,358 | 251,175 | 586,938 | - | 4,542,779 | 3 |
| 4 | Mar | 3,544,576 | 180,695 | 254,078 | 591,152 | - | 4,570,501 | 4 |
| 5 | Apr | 3,563,885 | 182,053 | 256,587 | 595,341 | - | 4,597,867 | 5 |
| 6 | May | 3,583,140 | 183,430 | 258,525 | 599,270 | - | 4,624,365 | 6 |
| 7 | Jun | 3,602,648 | 184,824 | 261,423 | 597,228 | - | 4,646,124 | 7 |
| 8 | Jul | 3,623,691 | 186,232 | 263,323 | 601,365 | - | 4,674,612 | 8 |
| 9 | Aug | 3,644,718 | 187,654 | 266,480 | 605,496 | - | 4,704,347 | 9 |
| 10 | Sep | 3,666,003 | 189,087 | 269,538 | 609,167 | - | 4,733,795 | 10 |
| 11 | Oct | 3,687,397 | 190,531 | 272,931 | 613,303 | - | 4,764,162 | 11 |
| 12 | Nov | 3,708,100 | 191,985 | 276,066 | 616,145 | - | 4,792,296 | 12 |
| 13 | Dec-22 | 3,727,807 | 192,907 | 273,836 | 620,312 | - | 4,814,861 | 13 |
| 14 | Total 13 Months | 46,864,779 | 2,403,557 | 3,399,462 | 7,796,821 | - | 60,464,619 | 14 |
| 15 | Less 1/2 First & Last Months | | | | | | 4,649,504 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | | | 55,815,115 | 16 |
| 17 | Monthly Weighted Average | | | | | | 4,651,260 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Depreciation Reserve | (2) General Reserve Electric Distribution | (3) Common Reserve Electric Distribution | (4) Steam & Other Generation Depreciation Reserve | (5) Nuclear Generation Depreciation Reserve | (6) Total Electric Reserve Sum 1-5 | Line No. |
|----------|------------------------------|--|---|--|---|---|--|----------|
| 1 | Dec-22 | 3,727,807 | 192,907 | 273,836 | 620,312 | - | 4,814,861 | 1 |
| 2 | Jan-23 | 3,749,434 | 194,366 | 277,554 | 624,503 | - | 4,845,857 | 2 |
| 3 | Feb | 3,771,083 | 195,829 | 280,251 | 628,687 | - | 4,875,849 | 3 |
| 4 | Mar | 3,792,078 | 197,296 | 282,555 | 631,780 | - | 4,903,708 | 4 |
| 5 | Apr | 3,813,754 | 198,768 | 285,911 | 635,984 | - | 4,934,417 | 5 |
| 6 | May | 3,834,779 | 200,244 | 288,991 | 640,189 | - | 4,964,203 | 6 |
| 7 | Jun | 3,852,718 | 201,726 | 289,836 | 638,606 | - | 4,982,886 | 7 |
| 8 | Jul | 3,874,009 | 203,213 | 292,983 | 642,794 | - | 5,012,999 | 8 |
| 9 | Aug | 3,896,059 | 204,706 | 296,484 | 646,987 | - | 5,044,235 | 9 |
| 10 | Sep | 3,918,341 | 206,203 | 300,104 | 651,187 | - | 5,075,834 | 10 |
| 11 | Oct | 3,940,830 | 207,706 | 302,617 | 655,394 | - | 5,106,547 | 11 |
| 12 | Nov | 3,960,051 | 209,214 | 306,542 | 659,611 | - | 5,135,418 | 12 |
| 13 | Dec-23 | 3,980,888 | 210,079 | 306,022 | 663,836 | - | 5,160,825 | 13 |
| 14 | Total 13 Months | 50,111,830 | 2,622,257 | 3,783,683 | 8,339,870 | - | 64,857,640 | 14 |
| 15 | Less 1/2 First & Last Months | | | | | | 4,987,843 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | | | 59,869,797 | 16 |
| 17 | Monthly Weighted Average | | | | | | 4,989,150 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Depreciation Reserve | (2) General Reserve Electric Distribution | (3) Common Reserve Electric Distribution | (4) Steam & Other Generation Depreciation Reserve | (5) Nuclear Generation Depreciation Reserve | (6) Total Electric Reserve Sum 1:5 | Line No. |
|----------|------------------------------|--|---|--|---|---|--|----------|
| 1 | Dec-23 | 3,980,888 | 210,079 | 306,022 | 663,836 | - | 5,160,825 | 1 |
| 2 | Jan-24 | 4,000,230 | 211,649 | 310,324 | 668,147 | - | 5,190,351 | 2 |
| 3 | Feb | 4,019,287 | 213,216 | 314,556 | 672,484 | - | 5,219,543 | 3 |
| 4 | Mar | 4,038,176 | 214,781 | 317,560 | 676,839 | - | 5,247,356 | 4 |
| 5 | Apr | 4,054,931 | 216,347 | 319,393 | 681,209 | - | 5,271,880 | 5 |
| 6 | May | 4,073,786 | 217,620 | 323,614 | 685,592 | - | 5,300,613 | 6 |
| 7 | Jun | 4,091,947 | 219,212 | 327,797 | 684,259 | - | 5,323,215 | 7 |
| 8 | Jul | 4,111,199 | 220,807 | 329,131 | 688,641 | - | 5,349,778 | 8 |
| 9 | Aug | 4,130,711 | 222,407 | 333,312 | 693,032 | - | 5,379,463 | 9 |
| 10 | Sep | 4,150,170 | 224,013 | 337,474 | 697,434 | - | 5,409,091 | 10 |
| 11 | Oct | 4,169,969 | 225,626 | 339,954 | 701,282 | - | 5,436,831 | 11 |
| 12 | Nov | 4,189,727 | 227,245 | 341,300 | 705,177 | - | 5,463,449 | 12 |
| 13 | Dec-24 | 4,207,718 | 228,401 | 341,071 | 708,704 | - | 5,485,894 | 13 |
| 14 | Total 13 Months | 53,218,739 | 2,851,402 | 4,241,511 | 8,926,637 | - | 69,238,289 | 14 |
| 15 | Less 1/2 First & Last Months | | | | | | 5,323,359 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | | | 63,914,929 | 16 |
| 17 | Monthly Weighted Average | | | | | | 5,326,244 | 17 |

San Diego Gas and Electric Company
Accumulated Depreciation
Electric Distribution
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|-------------|--|---------------------|----------------|-------------|---------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 3,308,687 | 3,482,049 | 3,727,807 | 3,980,888 |
| 2 | January | 3,324,481 | 3,505,457 | 3,749,434 | 4,000,230 |
| 3 | February | 3,338,240 | 3,525,307 | 3,771,083 | 4,019,287 |
| 4 | March | 3,350,701 | 3,544,576 | 3,792,078 | 4,038,176 |
| 5 | April | 3,365,408 | 3,563,885 | 3,813,754 | 4,054,931 |
| 6 | May | 3,379,322 | 3,583,140 | 3,834,779 | 4,073,786 |
| 7 | June | 3,386,353 | 3,602,648 | 3,852,718 | 4,091,947 |
| 8 | July | 3,402,474 | 3,623,691 | 3,874,009 | 4,111,199 |
| 9 | August | 3,416,410 | 3,644,718 | 3,896,059 | 4,130,711 |
| 10 | September | 3,435,751 | 3,666,003 | 3,918,341 | 4,150,170 |
| 11 | October | 3,454,746 | 3,687,397 | 3,940,830 | 4,169,969 |
| 12 | November | 3,468,517 | 3,708,100 | 3,960,051 | 4,189,727 |
| 13 | December | 3,482,049 | 3,727,807 | 3,980,888 | 4,207,718 |
| 14 | 13 Months Total | 44,113,140 | 46,864,779 | 50,111,830 | 53,218,739 |
| 15 | Less one-half opening and closing balances | 3,395,368 | 3,604,928 | 3,854,347 | 4,094,303 |
| 16 | Remainder | 40,717,773 | 43,259,851 | 46,257,483 | 49,124,436 |
| 17 | Weighted Average Balance (1) | 3,393,148 | 3,604,988 | 3,854,790 | 4,093,703 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric General to Distribution
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|-------------|--|---------------------|----------------|-------------|---------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 159,094 | 176,757 | 192,907 | 210,079 |
| 2 | January | 161,177 | 178,044 | 194,366 | 211,649 |
| 3 | February | 162,586 | 179,358 | 195,829 | 213,216 |
| 4 | March | 164,001 | 180,695 | 197,296 | 214,781 |
| 5 | April | 165,403 | 182,053 | 198,768 | 216,347 |
| 6 | May | 166,815 | 183,430 | 200,244 | 217,620 |
| 7 | June | 167,820 | 184,824 | 201,726 | 219,212 |
| 8 | July | 169,261 | 186,232 | 203,213 | 220,807 |
| 9 | August | 170,730 | 187,654 | 204,706 | 222,407 |
| 10 | September | 172,154 | 189,087 | 206,203 | 224,013 |
| 11 | October | 173,838 | 190,531 | 207,706 | 225,626 |
| 12 | November | 175,278 | 191,985 | 209,214 | 227,245 |
| 13 | December | 176,757 | 192,907 | 210,079 | 228,401 |
| 14 | 13 Months Total | 2,184,912 | 2,403,557 | 2,622,257 | 2,851,402 |
| 15 | Less one-half opening and closing balances | 167,926 | 184,832 | 201,493 | 219,240 |
| 16 | Remainder | 2,016,987 | 2,218,725 | 2,420,764 | 2,632,162 |
| 17 | Weighted Average Balance (1) | 168,082 | 184,894 | 201,730 | 219,347 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric From Common
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|-------------|--|---------------------|----------------|-------------|---------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 209,732 | 246,930 | 273,836 | 306,022 |
| 2 | January | 218,179 | 248,570 | 277,554 | 310,324 |
| 3 | February | 219,877 | 251,175 | 280,251 | 314,556 |
| 4 | March | 222,773 | 254,078 | 282,555 | 317,560 |
| 5 | April | 225,481 | 256,587 | 285,911 | 319,393 |
| 6 | May | 229,160 | 258,525 | 288,991 | 323,614 |
| 7 | June | 229,883 | 261,423 | 289,836 | 327,797 |
| 8 | July | 233,698 | 263,323 | 292,983 | 329,131 |
| 9 | August | 237,085 | 266,480 | 296,484 | 333,312 |
| 10 | September | 238,672 | 269,538 | 300,104 | 337,474 |
| 11 | October | 242,145 | 272,931 | 302,617 | 339,954 |
| 12 | November | 245,963 | 276,066 | 306,542 | 341,300 |
| 13 | December | 246,930 | 273,836 | 306,022 | 341,071 |
| 14 | 13 Months Total | 2,999,579 | 3,399,462 | 3,783,683 | 4,241,511 |
| 15 | Less one-half opening and closing balances | 228,331 | 260,383 | 289,929 | 323,547 |
| 16 | Remainder | 2,771,248 | 3,139,079 | 3,493,754 | 3,917,964 |
| 17 | Weighted Average Balance (1) | 230,937 | 261,590 | 291,146 | 326,497 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Electric Generation
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|-------------|--|---------------------|----------------|-------------|---------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 566,534 | 578,410 | 620,312 | 663,836 |
| 2 | January | 570,780 | 582,694 | 624,503 | 668,147 |
| 3 | February | 575,011 | 586,938 | 628,687 | 672,484 |
| 4 | March | 579,220 | 591,152 | 631,780 | 676,839 |
| 5 | April | 583,513 | 595,341 | 635,984 | 681,209 |
| 6 | May | 587,838 | 599,270 | 640,189 | 685,592 |
| 7 | June | 592,070 | 597,228 | 638,606 | 684,259 |
| 8 | July | 596,455 | 601,365 | 642,794 | 688,641 |
| 9 | August | 562,757 | 605,496 | 646,987 | 693,032 |
| 10 | September | 566,922 | 609,167 | 651,187 | 697,434 |
| 11 | October | 570,227 | 613,303 | 655,394 | 701,282 |
| 12 | November | 574,347 | 616,145 | 659,611 | 705,177 |
| 13 | December | 578,410 | 620,312 | 663,836 | 708,704 |
| 14 | 13 Months Total | 7,504,085 | 7,796,821 | 8,339,870 | 8,926,637 |
| 15 | Less one-half opening and closing balances | 572,472 | 599,361 | 642,074 | 686,270 |
| 16 | Remainder | 6,931,614 | 7,197,460 | 7,697,796 | 8,240,367 |
| 17 | Weighted Average Balance (1) | 577,634 | 599,788 | 641,483 | 686,697 |

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

| Line No. | (1) Gas Depreciation Reserve (Reference) | (2) Common Reserve Gas | (3) Total Gas Depreciation Reserve (1) + (2) | Line No. | |
|----------|--|---------------------------------|--|------------|----|
| 1 | Dec-20 | 1,097,844 | 94,836 | 1,192,680 | 1 |
| 2 | Jan-21 | 1,102,038 | 91,097 | 1,193,136 | 2 |
| 3 | Feb | 1,103,802 | 91,789 | 1,195,591 | 3 |
| 4 | Mar | 1,108,045 | 92,981 | 1,201,026 | 4 |
| 5 | Apr | 1,108,773 | 94,096 | 1,202,869 | 5 |
| 6 | May | 1,113,003 | 95,617 | 1,208,620 | 6 |
| 7 | Jun | 1,117,155 | 95,914 | 1,213,069 | 7 |
| 8 | Jul | 1,121,733 | 97,513 | 1,219,246 | 8 |
| 9 | Aug | 1,128,404 | 98,933 | 1,227,338 | 9 |
| 10 | Sep | 1,135,108 | 99,602 | 1,234,710 | 10 |
| 11 | Oct | 1,140,017 | 101,058 | 1,241,075 | 11 |
| 12 | Nov | 1,145,102 | 102,663 | 1,247,765 | 12 |
| 13 | Dec-21 | 1,145,404 | 103,079 | 1,248,483 | 13 |
| 14 | Total 13 Months | 14,566,428 | 1,259,178 | 15,825,606 | 14 |
| 15 | Less 1/2 First & Last Months | | | 1,220,581 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 14,605,025 | 16 |
| 17 | Monthly Weighted Average | | | 1,217,085 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Depreciation Reserve | (2) Common Reserve Gas | (3) Total Gas Depreciation Reserve (1) + (2) | Line No. |
|----------|------------------------------|---------------------------------------|---------------------------------|--|----------|
| 1 | Dec-21 | 1,145,404 | 103,079 | 1,248,483 | 1 |
| 2 | Jan-22 | 1,149,897 | 103,865 | 1,253,762 | 2 |
| 3 | Feb | 1,155,206 | 104,953 | 1,260,159 | 3 |
| 4 | Mar | 1,160,304 | 106,166 | 1,266,470 | 4 |
| 5 | Apr | 1,165,572 | 107,215 | 1,272,787 | 5 |
| 6 | May | 1,170,798 | 108,024 | 1,278,822 | 6 |
| 7 | Jun | 1,175,934 | 109,235 | 1,285,169 | 7 |
| 8 | Jul | 1,181,288 | 110,029 | 1,291,317 | 8 |
| 9 | Aug | 1,186,631 | 111,348 | 1,297,979 | 9 |
| 10 | Sep | 1,192,026 | 112,626 | 1,304,653 | 10 |
| 11 | Oct | 1,197,365 | 114,044 | 1,311,409 | 11 |
| 12 | Nov | 1,202,723 | 115,354 | 1,318,076 | 12 |
| 13 | Dec-22 | 1,208,149 | 114,422 | 1,322,571 | 13 |
| 14 | Total 13 Months | 15,291,297 | 1,420,361 | 16,711,658 | 14 |
| 15 | Less 1/2 First & Last Months | | | 1,285,527 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 15,426,131 | 16 |
| 17 | Monthly Weighted Average | | | 1,285,511 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Depreciation Reserve | (2) Common Reserve Gas | (3) Total Gas Depreciation Reserve (1) + (2) | Line No. |
|----------|------------------------------|---------------------------------------|---------------------------------|--|----------|
| 1 | Dec-22 | 1,208,149 | 114,422 | 1,322,571 | 1 |
| 2 | Jan-23 | 1,213,719 | 115,976 | 1,329,695 | 2 |
| 3 | Feb | 1,219,414 | 117,102 | 1,336,516 | 3 |
| 4 | Mar | 1,224,952 | 118,065 | 1,343,017 | 4 |
| 5 | Apr | 1,230,675 | 119,467 | 1,350,142 | 5 |
| 6 | May | 1,236,370 | 120,754 | 1,357,125 | 6 |
| 7 | Jun | 1,242,004 | 121,107 | 1,363,112 | 7 |
| 8 | Jul | 1,247,852 | 122,423 | 1,370,275 | 8 |
| 9 | Aug | 1,253,693 | 123,885 | 1,377,578 | 9 |
| 10 | Sep | 1,259,600 | 125,398 | 1,384,998 | 10 |
| 11 | Oct | 1,265,443 | 126,448 | 1,391,891 | 11 |
| 12 | Nov | 1,271,311 | 128,088 | 1,399,400 | 12 |
| 13 | Dec-23 | 1,276,799 | 127,871 | 1,404,670 | 13 |
| 14 | Total 13 Months | 16,149,980 | 1,581,008 | 17,730,988 | 14 |
| 15 | Less 1/2 First & Last Months | | | 1,363,620 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 16,367,368 | 16 |
| 17 | Monthly Weighted Average | | | 1,363,947 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE ACCUMULATED DEPRECIATION RESERVE
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Depreciation Reserve | (2) Common Reserve Gas | (3) Total Gas Depreciation Reserve (1) + (2) | Line No. |
|----------|------------------------------|---------------------------------------|---------------------------------|--|----------|
| 1 | Dec-23 | 1,276,799 | 127,871 | 1,404,670 | 1 |
| 2 | Jan-24 | 1,283,450 | 129,669 | 1,413,119 | 2 |
| 3 | Feb | 1,290,098 | 131,437 | 1,421,535 | 3 |
| 4 | Mar | 1,296,678 | 132,692 | 1,429,370 | 4 |
| 5 | Apr | 1,303,426 | 133,458 | 1,436,884 | 5 |
| 6 | May | 1,310,126 | 135,222 | 1,445,347 | 6 |
| 7 | Jun | 1,316,825 | 136,970 | 1,453,795 | 7 |
| 8 | Jul | 1,323,764 | 137,527 | 1,461,291 | 8 |
| 9 | Aug | 1,330,742 | 139,274 | 1,470,016 | 9 |
| 10 | Sep | 1,337,821 | 141,013 | 1,478,834 | 10 |
| 11 | Oct | 1,344,878 | 142,050 | 1,486,927 | 11 |
| 12 | Nov | 1,352,005 | 142,612 | 1,494,617 | 12 |
| 13 | Dec-24 | 1,359,203 | 142,516 | 1,501,720 | 13 |
| 14 | Total 13 Months | 17,125,815 | 1,772,311 | 18,898,125 | 14 |
| 15 | Less 1/2 First & Last Months | | | 1,453,195 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 17,444,931 | 16 |
| 17 | Monthly Weighted Average | | | 1,453,744 | 17 |

San Diego Gas and Electric Company
Accumulated Depreciation
Gas
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------|----------------|------------|------------|
| | | Year 2021 | 2022 | 2023 | Year 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 1,097,844 | 1,145,404 | 1,208,149 | 1,276,799 |
| 2 | January | 1,102,038 | 1,149,897 | 1,213,719 | 1,283,450 |
| 3 | February | 1,103,802 | 1,155,206 | 1,219,414 | 1,290,098 |
| 4 | March | 1,108,045 | 1,160,304 | 1,224,952 | 1,296,678 |
| 5 | April | 1,108,773 | 1,165,572 | 1,230,675 | 1,303,426 |
| 6 | May | 1,113,003 | 1,170,798 | 1,236,370 | 1,310,126 |
| 7 | June | 1,117,155 | 1,175,934 | 1,242,004 | 1,316,825 |
| 8 | July | 1,121,733 | 1,181,288 | 1,247,852 | 1,323,764 |
| 9 | August | 1,128,404 | 1,186,631 | 1,253,693 | 1,330,742 |
| 10 | September | 1,135,108 | 1,192,026 | 1,259,600 | 1,337,821 |
| 11 | October | 1,140,017 | 1,197,365 | 1,265,443 | 1,344,878 |
| 12 | November | 1,145,102 | 1,202,723 | 1,271,311 | 1,352,005 |
| 13 | December | 1,145,404 | 1,208,149 | 1,276,799 | 1,359,203 |
| 14 | 13 Months Total | 14,566,428 | 15,291,297 | 16,149,980 | 17,125,815 |
| 15 | Less one-half opening and closing balances | 1,121,624 | 1,176,777 | 1,242,474 | 1,318,001 |
| 16 | Remainder | 13,444,804 | 14,114,521 | 14,907,506 | 15,807,814 |
| 17 | Weighted Average Balance (1) | 1,120,400 | 1,176,210 | 1,242,292 | 1,317,318 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Depreciation
Gas From Common
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|-------------|--|---------------------|----------------|-------------|---------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 94,836 | 103,079 | 114,422 | 127,871 |
| 2 | January | 91,097 | 103,865 | 115,976 | 129,669 |
| 3 | February | 91,789 | 104,953 | 117,102 | 131,437 |
| 4 | March | 92,981 | 106,166 | 118,065 | 132,692 |
| 5 | April | 94,096 | 107,215 | 119,467 | 133,458 |
| 6 | May | 95,617 | 108,024 | 120,754 | 135,222 |
| 7 | June | 95,914 | 109,235 | 121,107 | 136,970 |
| 8 | July | 97,513 | 110,029 | 122,423 | 137,527 |
| 9 | August | 98,933 | 111,348 | 123,885 | 139,274 |
| 10 | September | 99,602 | 112,626 | 125,398 | 141,013 |
| 11 | October | 101,058 | 114,044 | 126,448 | 142,050 |
| 12 | November | 102,663 | 115,354 | 128,088 | 142,612 |
| 13 | December | 103,079 | 114,422 | 127,871 | 142,516 |
| 14 | 13 Months Total | 1,259,178 | 1,420,361 | 1,581,008 | 1,772,311 |
| 15 | Less one-half opening and closing balances | 98,958 | 108,751 | 121,146 | 135,194 |
| 16 | Remainder | 1,160,220 | 1,311,611 | 1,459,861 | 1,637,117 |
| 17 | Weighted Average Balance (1) | 96,685 | 109,301 | 121,655 | 136,426 |

(1) Remainder divided by twelve

Accumulated Amortization Reserves

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Amortization Reserve | (2) Common Amortization Reserve Electric | (3) Steam & Other Generation Amortization Reserve | (4) Nuclear Generation Amortization Reserve | (5) Total Electric Amortization Reserve Sum 1:4 | Line No. |
|----------|------------------------------|--|--|---|---|--|----------|
| 1 | Dec-20 | 204,318 | 285,626 | - | - | 489,944 | 1 |
| 2 | Jan-21 | 205,798 | 296,415 | - | - | 502,213 | 2 |
| 3 | Feb | 207,264 | 300,371 | - | - | 507,635 | 3 |
| 4 | Mar | 208,688 | 304,147 | - | - | 512,835 | 4 |
| 5 | Apr | 210,149 | 308,328 | - | - | 518,477 | 5 |
| 6 | May | 211,606 | 312,896 | - | - | 524,502 | 6 |
| 7 | Jun | 213,013 | 317,412 | - | - | 530,425 | 7 |
| 8 | Jul | 214,418 | 291,343 | - | - | 505,760 | 8 |
| 9 | Aug | 215,759 | 295,543 | - | - | 511,302 | 9 |
| 10 | Sep | 217,040 | 255,930 | - | - | 472,971 | 10 |
| 11 | Oct | 218,370 | 260,470 | - | - | 478,840 | 11 |
| 12 | Nov | 219,689 | 265,014 | - | - | 484,703 | 12 |
| 13 | Dec-21 | 220,949 | 269,645 | - | - | 490,594 | 13 |
| 14 | Total 13 Months | 2,767,062 | 3,763,139 | - | - | 6,530,201 | 14 |
| 15 | Less 1/2 First & Last Months | | | | | 490,269 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | | 6,039,932 | 16 |
| 17 | Monthly Weighted Average | | | | | 503,328 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Amortization Reserve | (2) Common Amortization Reserve Electric | (3) Steam & Other Generation Amortization Reserve | (4) Nuclear Generation Amortization Reserve | (5) Total Electric Amortization Reserve Sum 1:4 | Line No. |
|----------|------------------------------|--|--|---|---|--|----------|
| 1 | Dec-21 | 220,949 | 269,645 | - | - | 490,594 | 1 |
| 2 | Jan-22 | 223,611 | 274,704 | - | - | 498,315 | 2 |
| 3 | Feb | 225,334 | 279,959 | - | - | 505,294 | 3 |
| 4 | Mar | 227,046 | 285,302 | - | - | 512,349 | 4 |
| 5 | Apr | 228,746 | 290,582 | - | - | 519,328 | 5 |
| 6 | May | 228,883 | 295,766 | - | - | 524,649 | 6 |
| 7 | Jun | 229,825 | 300,964 | - | - | 530,789 | 7 |
| 8 | Jul | 230,931 | 306,170 | - | - | 537,101 | 8 |
| 9 | Aug | 232,032 | 311,391 | - | - | 543,423 | 9 |
| 10 | Sep | 232,993 | 316,633 | - | - | 549,626 | 10 |
| 11 | Oct | 233,843 | 321,867 | - | - | 555,709 | 11 |
| 12 | Nov | 234,694 | 327,093 | - | - | 561,787 | 12 |
| 13 | Dec-22 | 235,720 | 332,905 | - | - | 568,625 | 13 |
| 14 | Total 13 Months | 2,984,607 | 3,912,982 | - | - | 6,897,589 | 14 |
| 15 | Less 1/2 First & Last Months | | | | | 529,610 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | | 6,367,979 | 16 |
| 17 | Monthly Weighted Average | | | | | 530,665 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

| Line No. | (Reference) | (1) Distribution Amortization Reserve | (2) Common Amortization Reserve Electric | (3) Steam & Other Generation Amortization Reserve | (4) Nuclear Generation Amortization Reserve | (5) Total Electric Amortization Reserve Sum 1:4 | Line No. |
|----------|------------------------------|--|--|---|---|--|----------|
| 1 | Dec-22 | 235,720 | 332,905 | - | - | 568,625 | 1 |
| 2 | Jan-23 | 236,918 | 339,310 | - | - | 576,228 | 2 |
| 3 | Feb | 238,114 | 345,701 | - | - | 583,815 | 3 |
| 4 | Mar | 239,308 | 352,073 | - | - | 591,381 | 4 |
| 5 | Apr | 240,504 | 358,475 | - | - | 598,979 | 5 |
| 6 | May | 241,702 | 364,940 | - | - | 606,642 | 6 |
| 7 | Jun | 242,903 | 371,466 | - | - | 614,369 | 7 |
| 8 | Jul | 244,107 | 377,932 | - | - | 622,039 | 8 |
| 9 | Aug | 245,313 | 384,282 | - | - | 629,595 | 9 |
| 10 | Sep | 246,491 | 390,584 | - | - | 637,075 | 10 |
| 11 | Oct | 247,640 | 396,855 | - | - | 644,496 | 11 |
| 12 | Nov | 248,792 | 403,083 | - | - | 651,875 | 12 |
| 13 | Dec-23 | 250,262 | 409,724 | - | - | 659,986 | 13 |
| 14 | Total 13 Months | 3,157,773 | 4,827,331 | - | - | 7,985,104 | 14 |
| 15 | Less 1/2 First & Last Months | | | | | 614,306 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | | 7,370,799 | 16 |
| 17 | Monthly Weighted Average | | | | | 614,233 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVES
ELECTRIC
(Thousands of Dollars)

| Line No. | (1) Distribution Amortization Reserve | (2) Common Amortization Reserve Electric | (3) Steam & Other Generation Amortization Reserve | (4) Nuclear Generation Amortization Reserve | (5) Total Electric Amortization Reserve Sum 1:4 | Line No. |
|----------|--|---|--|--|---|----------|
| | (Reference) | | | | | |
| 1 | Dec-23 | 250,262 | 409,724 | - | 659,986 | 1 |
| 2 | Jan-24 | 252,043 | 416,700 | - | 668,743 | 2 |
| 3 | Feb | 253,803 | 423,599 | - | 677,401 | 3 |
| 4 | Mar | 255,548 | 430,463 | - | 686,010 | 4 |
| 5 | Apr | 257,298 | 437,280 | - | 694,578 | 5 |
| 6 | May | 259,055 | 444,052 | - | 703,108 | 6 |
| 7 | Jun | 260,819 | 450,787 | - | 711,606 | 7 |
| 8 | Jul | 262,590 | 457,561 | - | 720,151 | 8 |
| 9 | Aug | 264,369 | 464,174 | - | 728,543 | 9 |
| 10 | Sep | 266,161 | 470,627 | - | 736,788 | 10 |
| 11 | Oct | 267,966 | 477,118 | - | 745,085 | 11 |
| 12 | Nov | 269,780 | 483,649 | - | 753,429 | 12 |
| 13 | Dec-24 | 271,922 | 491,344 | - | 763,267 | 13 |
| 14 | Total 13 Months | 3,391,617 | 5,857,079 | - | 9,248,696 | 14 |
| 15 | Less 1/2 First & Last Months | | | | 711,626 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | 8,537,070 | 16 |
| 17 | Monthly Weighted Average | | | | 711,422 | 17 |

San Diego Gas and Electric Company
Accumulated Amortization
Electric Distribution
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|-------------|--|---------------------|----------------|-------------|---------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 204,318 | 220,949 | 235,720 | 250,262 |
| 2 | January | 205,798 | 223,611 | 236,918 | 252,043 |
| 3 | February | 207,264 | 225,334 | 238,114 | 253,803 |
| 4 | March | 208,688 | 227,046 | 239,308 | 255,548 |
| 5 | April | 210,149 | 228,746 | 240,504 | 257,298 |
| 6 | May | 211,606 | 228,883 | 241,702 | 259,055 |
| 7 | June | 213,013 | 229,825 | 242,903 | 260,819 |
| 8 | July | 214,418 | 230,931 | 244,107 | 262,590 |
| 9 | August | 215,759 | 232,032 | 245,313 | 264,369 |
| 10 | September | 217,040 | 232,993 | 246,491 | 266,161 |
| 11 | October | 218,370 | 233,843 | 247,640 | 267,966 |
| 12 | November | 219,689 | 234,694 | 248,792 | 269,780 |
| 13 | December | 220,949 | 235,720 | 250,262 | 271,922 |
| 14 | 13 Months Total | 2,767,062 | 2,984,607 | 3,157,773 | 3,391,617 |
| 15 | Less one-half opening and closing balances | 212,634 | 228,335 | 242,991 | 261,092 |
| 16 | Remainder | 2,554,428 | 2,756,272 | 2,914,782 | 3,130,525 |
| 17 | Weighted Average Balance (1) | 212,869 | 229,689 | 242,899 | 260,877 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric from Common
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|-------------|--|---------------------|----------------|-------------|---------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 285,626 | 269,645 | 332,905 | 409,724 |
| 2 | January | 296,415 | 274,704 | 339,310 | 416,700 |
| 3 | February | 300,371 | 279,959 | 345,701 | 423,599 |
| 4 | March | 304,147 | 285,302 | 352,073 | 430,463 |
| 5 | April | 308,328 | 290,582 | 358,475 | 437,280 |
| 6 | May | 312,896 | 295,766 | 364,940 | 444,052 |
| 7 | June | 317,412 | 300,964 | 371,466 | 450,787 |
| 8 | July | 291,343 | 306,170 | 377,932 | 457,561 |
| 9 | August | 295,543 | 311,391 | 384,282 | 464,174 |
| 10 | September | 255,930 | 316,633 | 390,584 | 470,627 |
| 11 | October | 260,470 | 321,867 | 396,855 | 477,118 |
| 12 | November | 265,014 | 327,093 | 403,083 | 483,649 |
| 13 | December | 269,645 | 332,905 | 409,724 | 491,344 |
| 14 | 13 Months Total | 3,763,139 | 3,912,982 | 4,827,331 | 5,857,079 |
| 15 | Less one-half opening and closing balances | 277,635 | 301,275 | 371,315 | 450,534 |
| 16 | Remainder | 3,485,503 | 3,611,707 | 4,456,016 | 5,406,545 |
| 17 | Weighted Average Balance (1) | 290,459 | 300,976 | 371,335 | 450,545 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Electric Generation
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------------|----------------|-------------|------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 0 | 0 | 0 | 0 |
| 2 | January | 0 | 0 | 0 | 0 |
| 3 | February | 0 | 0 | 0 | 0 |
| 4 | March | 0 | 0 | 0 | 0 |
| 5 | April | 0 | 0 | 0 | 0 |
| 6 | May | 0 | 0 | 0 | 0 |
| 7 | June | 0 | 0 | 0 | 0 |
| 8 | July | 0 | 0 | 0 | 0 |
| 9 | August | 0 | 0 | 0 | 0 |
| 10 | September | 0 | 0 | 0 | 0 |
| 11 | October | 0 | 0 | 0 | 0 |
| 12 | November | 0 | 0 | 0 | 0 |
| 13 | December | 0 | 0 | 0 | 0 |
| 14 | 13 Months Total | 0 | 0 | 0 | 0 |
| 15 | Less one-half opening and closing balances | 0 | 0 | 0 | 0 |
| 16 | Remainder | 0 | 0 | 0 | 0 |
| 17 | Weighted Average Balance (1) | 0 | 0 | 0 | 0 |

(1) Remainder divided by twelve

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Amortization Reserve | (2) Common Amortization Reserve Gas | (3) Total Gas Amortization Reserve (1) + (2) | Line No. |
|----------|------------------------------|---------------------------------------|---|--|----------|
| 1 | Dec-20 | 9,219 | 129,430 | 138,648 | 1 |
| 2 | Jan-21 | 9,235 | 124,107 | 133,342 | 2 |
| 3 | Feb | 9,251 | 125,826 | 135,077 | 3 |
| 4 | Mar | 9,267 | 127,471 | 136,738 | 4 |
| 5 | Apr | 9,283 | 129,292 | 138,575 | 5 |
| 6 | May | 9,297 | 131,282 | 140,579 | 6 |
| 7 | Jun | 9,312 | 133,250 | 142,562 | 7 |
| 8 | Jul | 9,327 | 122,439 | 131,766 | 8 |
| 9 | Aug | 9,342 | 124,275 | 133,617 | 9 |
| 10 | Sep | 9,357 | 107,807 | 117,165 | 10 |
| 11 | Oct | 9,372 | 109,793 | 119,166 | 11 |
| 12 | Nov | 9,387 | 111,785 | 121,172 | 12 |
| 13 | Dec-21 | 9,403 | 113,848 | 123,250 | 13 |
| 14 | Total 13 Months | 121,054 | 1,590,603 | 1,711,657 | 14 |
| 15 | Less 1/2 First & Last Months | | | 130,949 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 1,580,708 | 16 |
| 17 | Monthly Weighted Average | | | 131,726 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Amortization Reserve | (2) Common Amortization Reserve Gas | (3) Total Gas Amortization Reserve (1) + (2) | Line No. |
|----------|------------------------------|---------------------------------------|---|--|----------|
| 1 | Dec-21 | 9,403 | 113,848 | 123,250 | 1 |
| 2 | Jan-22 | 9,433 | 114,785 | 124,218 | 2 |
| 3 | Feb | 9,463 | 116,981 | 126,444 | 3 |
| 4 | Mar | 9,493 | 119,213 | 128,707 | 4 |
| 5 | Apr | 9,523 | 121,419 | 130,943 | 5 |
| 6 | May | 9,554 | 123,586 | 133,139 | 6 |
| 7 | Jun | 9,553 | 125,757 | 135,310 | 7 |
| 8 | Jul | 9,583 | 127,933 | 137,516 | 8 |
| 9 | Aug | 9,613 | 130,114 | 139,728 | 9 |
| 10 | Sep | 9,643 | 132,305 | 141,948 | 10 |
| 11 | Oct | 9,673 | 134,492 | 144,165 | 11 |
| 12 | Nov | 9,704 | 136,675 | 146,379 | 12 |
| 13 | Dec-22 | 9,734 | 139,104 | 148,838 | 13 |
| 14 | Total 13 Months | 124,372 | 1,636,212 | 1,760,584 | 14 |
| 15 | Less 1/2 First & Last Months | | | 136,044 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 1,624,540 | 16 |
| 17 | Monthly Weighted Average | | | 135,378 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Amortization Reserve | (2) Common Amortization Reserve Gas | (3) Total Gas Amortization Reserve (1) + (2) | Line No. |
|----------|------------------------------|---------------------------------------|---|--|----------|
| 1 | Dec-22 | 9,734 | 139,104 | 148,838 | 1 |
| 2 | Jan-23 | 9,764 | 141,780 | 151,544 | 2 |
| 3 | Feb | 9,794 | 144,451 | 154,245 | 3 |
| 4 | Mar | 9,824 | 147,113 | 156,938 | 4 |
| 5 | Apr | 9,854 | 149,788 | 159,643 | 5 |
| 6 | May | 9,884 | 152,490 | 162,374 | 6 |
| 7 | Jun | 9,884 | 155,217 | 165,100 | 7 |
| 8 | Jul | 9,914 | 157,919 | 167,832 | 8 |
| 9 | Aug | 9,944 | 160,572 | 170,515 | 9 |
| 10 | Sep | 9,974 | 163,205 | 173,179 | 10 |
| 11 | Oct | 10,004 | 165,826 | 175,829 | 11 |
| 12 | Nov | 10,034 | 168,428 | 178,462 | 12 |
| 13 | Dec-23 | 10,064 | 171,203 | 181,267 | 13 |
| 14 | Total 13 Months | 128,671 | 2,017,095 | 2,145,766 | 14 |
| 15 | Less 1/2 First & Last Months | | | 165,052 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 1,980,713 | 16 |
| 17 | Monthly Weighted Average | | | 165,059 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE ACCUMULATED AMORTIZATION RESERVE
GAS
(Thousands of Dollars)

| Line No. | (Reference) | (1) Gas Amortization Reserve | (2) Common Amortization Reserve Gas | (3) Total Gas Amortization Reserve (1) + (2) | Line No. |
|----------|------------------------------|---------------------------------------|---|--|----------|
| 1 | Dec-23 | 10,064 | 171,203 | 181,267 | 1 |
| 2 | Jan-24 | 10,094 | 174,118 | 184,212 | 2 |
| 3 | Feb | 10,124 | 177,000 | 187,124 | 3 |
| 4 | Mar | 10,154 | 179,868 | 190,022 | 4 |
| 5 | Apr | 10,184 | 182,717 | 192,901 | 5 |
| 6 | May | 10,214 | 185,547 | 195,761 | 6 |
| 7 | Jun | 10,213 | 188,361 | 198,574 | 7 |
| 8 | Jul | 10,243 | 191,191 | 201,435 | 8 |
| 9 | Aug | 10,273 | 193,955 | 204,228 | 9 |
| 10 | Sep | 10,303 | 196,651 | 206,954 | 10 |
| 11 | Oct | 10,333 | 199,363 | 209,697 | 11 |
| 12 | Nov | 10,363 | 202,092 | 212,455 | 12 |
| 13 | Dec-24 | 10,393 | 205,308 | 215,701 | 13 |
| 14 | Total 13 Months | 132,958 | 2,447,374 | 2,580,332 | 14 |
| 15 | Less 1/2 First & Last Months | | | 198,484 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 2,381,848 | 16 |
| 17 | Monthly Weighted Average | | | 198,487 | 17 |

San Diego Gas and Electric Company
Accumulated Amortization
Gas
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------------|----------------|-------------|------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 9,219 | 9,403 | 9,734 | 10,064 |
| 2 | January | 9,235 | 9,433 | 9,764 | 10,094 |
| 3 | February | 9,251 | 9,463 | 9,794 | 10,124 |
| 4 | March | 9,267 | 9,493 | 9,824 | 10,154 |
| 5 | April | 9,283 | 9,523 | 9,854 | 10,184 |
| 6 | May | 9,297 | 9,554 | 9,884 | 10,214 |
| 7 | June | 9,312 | 9,553 | 9,884 | 10,213 |
| 8 | July | 9,327 | 9,583 | 9,914 | 10,243 |
| 9 | August | 9,342 | 9,613 | 9,944 | 10,273 |
| 10 | September | 9,357 | 9,643 | 9,974 | 10,303 |
| 11 | October | 9,372 | 9,673 | 10,004 | 10,333 |
| 12 | November | 9,387 | 9,704 | 10,034 | 10,363 |
| 13 | December | 9,403 | 9,734 | 10,064 | 10,393 |
| 14 | 13 Months Total | 121,054 | 124,372 | 128,671 | 132,958 |
| 15 | Less one-half opening and closing balances | 9,311 | 9,568 | 9,899 | 10,229 |
| 16 | Remainder | 111,744 | 114,803 | 118,772 | 122,730 |
| 17 | Weighted Average Balance (1) | 9,312 | 9,567 | 9,898 | 10,227 |

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Accumulated Amortization
Gas from Common
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|-------------|--|---------------------|----------------|-------------|---------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 129,430 | 113,848 | 139,104 | 171,203 |
| 2 | January | 124,107 | 114,785 | 141,780 | 174,118 |
| 3 | February | 125,826 | 116,981 | 144,451 | 177,000 |
| 4 | March | 127,471 | 119,213 | 147,113 | 179,868 |
| 5 | April | 129,292 | 121,419 | 149,788 | 182,717 |
| 6 | May | 131,282 | 123,586 | 152,490 | 185,547 |
| 7 | June | 133,250 | 125,757 | 155,217 | 188,361 |
| 8 | July | 122,439 | 127,933 | 157,919 | 191,191 |
| 9 | August | 124,275 | 130,114 | 160,572 | 193,955 |
| 10 | September | 107,807 | 132,305 | 163,205 | 196,651 |
| 11 | October | 109,793 | 134,492 | 165,826 | 199,363 |
| 12 | November | 111,785 | 136,675 | 168,428 | 202,092 |
| 13 | December | 113,848 | 139,104 | 171,203 | 205,308 |
| 14 | 13 Months Total | 1,590,603 | 1,636,212 | 2,017,095 | 2,447,374 |
| 15 | Less one-half opening and closing balances | 121,639 | 126,476 | 155,153 | 188,255 |
| 16 | Remainder | 1,468,964 | 1,509,736 | 1,861,941 | 2,259,119 |
| 17 | Weighted Average Balance (1) | 122,414 | 125,811 | 155,162 | 188,260 |

(1) Remainder divided by twelve

Fuel in Storage

San Diego Gas and Electric Company
 Fuel in Storage
 Gas
 (Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------------|----------------|-------------|------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | 379 | 379 | 379 | 379 |
| 2 | January | 375 | 375 | 375 | 375 |
| 3 | February | 375 | 375 | 375 | 375 |
| 4 | March | 375 | 375 | 375 | 375 |
| 5 | April | 326 | 326 | 326 | 326 |
| 6 | May | 326 | 326 | 326 | 326 |
| 7 | June | 324 | 324 | 324 | 324 |
| 8 | July | 324 | 324 | 324 | 324 |
| 9 | August | 324 | 324 | 324 | 324 |
| 10 | September | 323 | 324 | 324 | 324 |
| 11 | October | 323 | 324 | 324 | 324 |
| 12 | November | 327 | 324 | 324 | 324 |
| 13 | December | 329 | 324 | 324 | 324 |
| 14 | 13 Months Total | 4,430 | 4,424 | 4,424 | 4,424 |
| 15 | Less one-half opening and closing balances | 354 | 351 | 351 | 351 |
| 16 | Remainder | 4,077 | 4,072 | 4,072 | 4,072 |
| 17 | Weighted Average Balance (1) | 340 | 339 | 339 | 339 |
| 19 | Estimated Yr End Bal | 329 | 324 | 324 | 324 |

Total

(1) Remainder divided by twelve

Materials and Supplies

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2021 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

| Line No. | (1) Electric Distribution M&S | (2) Steam & Other Generation M&S | (3) Nuclear Generation M&S | (4) Total Electric M&S Sum 1:3 | Line No. |
|----------|--|--|----------------------------------|--|----------|
| | (Reference) | | | | |
| 1 | 65,882 | 58,279 | - | 124,160 | 1 |
| 2 | 71,801 | 58,837 | - | 130,637 | 2 |
| 3 | 71,889 | 58,816 | - | 130,705 | 3 |
| 4 | 74,815 | 59,233 | - | 134,048 | 4 |
| 5 | 71,956 | 30,562 | - | 102,518 | 5 |
| 6 | 71,890 | 29,940 | - | 101,830 | 6 |
| 7 | 63,405 | 30,019 | - | 93,425 | 7 |
| 8 | 62,731 | 30,114 | - | 92,845 | 8 |
| 9 | 63,971 | 30,404 | - | 94,375 | 9 |
| 10 | 65,219 | 30,647 | - | 95,866 | 10 |
| 11 | 66,551 | 30,126 | - | 96,676 | 11 |
| 12 | 68,203 | 30,371 | - | 98,574 | 12 |
| 13 | 69,041 | 31,719 | - | 100,760 | 13 |
| 14 | 887,353 | 509,068 | - | 1,396,421 | 14 |
| 15 | | | | 112,460 | 15 |
| 16 | | | | 1,283,961 | 16 |
| 17 | | | | 106,997 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2022 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

| Line No. | (1) Electric Distribution M&S | (2) Steam & Other Generation M&S | (3) Nuclear Generation M&S | (4) Total Electric M&S Sum 1:3 | Line No. | |
|-------------|--|--|----------------------------------|--|-----------|----|
| (Reference) | | | | | | |
| 1 | Dec-21 | 69,041 | 31,719 | - | 100,760 | 1 |
| 2 | Jan-22 | 69,371 | 32,203 | - | 101,574 | 2 |
| 3 | Feb | 69,702 | 32,688 | - | 102,389 | 3 |
| 4 | Mar | 70,046 | 33,175 | - | 103,221 | 4 |
| 5 | Apr | 70,377 | 33,427 | - | 103,804 | 5 |
| 6 | May | 70,708 | 33,673 | - | 104,381 | 6 |
| 7 | Jun | 71,000 | 33,921 | - | 104,920 | 7 |
| 8 | Jul | 71,288 | 34,168 | - | 105,457 | 8 |
| 9 | Aug | 71,583 | 34,419 | - | 106,001 | 9 |
| 10 | Sep | 71,883 | 34,671 | - | 106,554 | 10 |
| 11 | Oct | 72,189 | 34,919 | - | 107,108 | 11 |
| 12 | Nov | 72,503 | 35,169 | - | 107,672 | 12 |
| 13 | Dec-22 | 72,820 | 35,430 | - | 108,251 | 13 |
| 14 | Total 13 Months | 922,511 | 439,583 | - | 1,362,093 | 14 |
| 15 | Less 1/2 First & Last Months | | | | 104,505 | 15 |
| 16 | Total 12 Months Wtd. Average | | | | 1,257,588 | 16 |
| 17 | Monthly Weighted Average | | | | 104,799 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2023 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

| Line No. | (1) Electric Distribution M&S | (2) Steam & Other Generation M&S | (3) Nuclear Generation M&S | (4) Total Electric M&S Sum 1:3 | Line No. |
|----------|--|--|----------------------------------|--|----------|
| | (Reference) | | | | |
| 1 | 72,820 | 35,430 | - | 108,251 | 1 |
| 2 | 73,019 | 35,099 | - | 108,118 | 2 |
| 3 | 73,218 | 34,767 | - | 107,986 | 3 |
| 4 | 73,426 | 34,434 | - | 107,860 | 4 |
| 5 | 73,625 | 34,262 | - | 107,887 | 5 |
| 6 | 73,824 | 34,093 | - | 107,917 | 6 |
| 7 | 74,000 | 33,924 | - | 107,924 | 7 |
| 8 | 74,174 | 33,754 | - | 107,928 | 8 |
| 9 | 74,351 | 33,583 | - | 107,934 | 9 |
| 10 | 74,532 | 33,410 | - | 107,942 | 10 |
| 11 | 74,716 | 33,240 | - | 107,956 | 11 |
| 12 | 74,905 | 33,069 | - | 107,974 | 12 |
| 13 | 75,096 | 32,891 | - | 107,987 | 13 |
| 14 | Total 13 Months | 961,706 | - | 1,403,663 | 14 |
| 15 | Less 1/2 First & Last Months | | | 108,119 | 15 |
| 16 | Total 12 Months Wtd. Average | | | 1,295,544 | 16 |
| 17 | Monthly Weighted Average | | | 107,962 | 17 |

San Diego Gas & Electric Company
2024 GENERAL RATE CASE

2024 WEIGHTED AVERAGE MATERIALS & SUPPLIES
ELECTRIC
(Thousands of Dollars)

| Line No. | (1) Electric Distribution M&S | (2) Steam & Other Generation M&S | (3) Nuclear Generation M&S | (4) Total Electric M&S Sum 1:3 | Line No. |
|----------|--|--|----------------------------------|--|----------|
| | (Reference) | | | | |
| 1 | 75,096 | 32,891 | - | 107,987 | 1 |
| 2 | 75,263 | 33,214 | - | 108,476 | 2 |
| 3 | 75,429 | 33,537 | - | 108,966 | 3 |
| 4 | 75,603 | 33,862 | - | 109,465 | 4 |
| 5 | 75,770 | 34,030 | - | 109,799 | 5 |
| 6 | 75,936 | 34,194 | - | 110,130 | 6 |
| 7 | 76,083 | 34,359 | - | 110,442 | 7 |
| 8 | 76,229 | 34,524 | - | 110,753 | 8 |
| 9 | 76,377 | 34,691 | - | 111,068 | 9 |
| 10 | 76,529 | 34,859 | - | 111,388 | 10 |
| 11 | 76,683 | 35,025 | - | 111,707 | 11 |
| 12 | 76,841 | 35,191 | - | 112,032 | 12 |
| 13 | 77,001 | 35,365 | - | 112,367 | 13 |
| 14 | 988,841 | 445,740 | - | 1,434,581 | 14 |
| 15 | | | | 110,177 | 15 |
| 16 | | | | 1,324,404 | 16 |
| 17 | | | | 110,367 | 17 |

San Diego Gas and Electric Company
Materials and Supplies
Electric Distribution
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|----------|----------------|---------|---------|
| | | Year | 2022 | 2023 | Year |
| | | 2021 | 2022 | 2023 | 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 65,882 | 69,041 | 72,820 | 75,096 |
| 2 | January | 71,801 | 69,371 | 73,019 | 75,263 |
| 3 | February | 71,889 | 69,702 | 73,218 | 75,429 |
| 4 | March | 74,815 | 70,046 | 73,426 | 75,603 |
| 5 | April | 71,956 | 70,377 | 73,625 | 75,770 |
| 6 | May | 71,890 | 70,708 | 73,824 | 75,936 |
| 7 | June | 63,405 | 71,000 | 74,000 | 76,083 |
| 8 | July | 62,731 | 71,288 | 74,174 | 76,229 |
| 9 | August | 63,971 | 71,583 | 74,351 | 76,377 |
| 10 | September | 65,219 | 71,883 | 74,532 | 76,529 |
| 11 | October | 66,551 | 72,189 | 74,716 | 76,683 |
| 12 | November | 68,203 | 72,503 | 74,905 | 76,841 |
| 13 | December | 69,041 | 72,820 | 75,096 | 77,001 |
| 14 | 13 Months Total | 887,353 | 922,511 | 961,706 | 988,841 |
| 15 | Less one-half opening and closing balances | 67,461 | 70,931 | 73,958 | 76,049 |
| 16 | Remainder | 819,892 | 851,580 | 887,748 | 912,792 |
| 17 | Weighted Average Balance (1) | 68,324 | 70,965 | 73,979 | 76,066 |
| 18 | Estimated Yr End Bal | 69,041 | 72,820 | 75,096 | 77,001 |

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
 Estimated Rate Base
 2022, 2023, and 2024
 Materials and Supplies
 Electric Distribution
 (Thousands of Dollars)**

| Line | | | Estimated M&S Balance |
|-------------|--------------------------|-------------------------------|---|
| No. | Escalation Factor | Period | <u>Electric Distribution</u> |
| 1 | | 2021 Weighted Average Balance | 68,324 |
| 2 | 1.03865334 | 2022 Weighted Average Balance | 70,965 |
| 3 | 1.08276303 | 2023 Weighted Average Balance | 73,979 |
| 4 | 1.11330370 | 2024 Weighted Average Balance | 76,066 |

**Determination of Weighted Average Balance
Recorded Rate Base
2021
Materials and Supplies
Electric Distribution
(Thousands of Dollars)**

| Line No. | <u>Month</u> | <u>M&S Balance Electric Distribution</u> |
|---------------------|-----------------------------|---|
| 1 | Dec-20 | 65,882 |
| 2 | Jan-21 | 71,801 |
| 3 | Feb-21 | 71,889 |
| 4 | Mar-21 | 74,815 |
| 5 | Apr-21 | 71,956 |
| 6 | May-21 | 71,890 |
| 7 | Jun-21 | 63,405 |
| 8 | Jul-21 | 62,731 |
| 9 | Aug-21 | 63,971 |
| 10 | Sep-21 | 65,219 |
| 11 | Oct-21 | 66,551 |
| 12 | Nov-21 | 68,203 |
| 13 | Dec-21 | 69,041 |
| 14 | Total | 887,353 |
| 15 | Less 1/2 first & last month | 67,461 |
| 16 | Total 12 month average | 819,892 |
| 17 | Weighted Average Balance | 68,324 |

San Diego Gas and Electric Company
Materials and Supplies
Electric Generation
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|----------|----------------|---------|---------|
| | | Year | 2022 | 2023 | Year |
| | | 2021 | 2022 | 2023 | 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 58,279 | 31,719 | 35,430 | 32,891 |
| 2 | January | 58,837 | 32,203 | 35,099 | 33,214 |
| 3 | February | 58,816 | 32,688 | 34,767 | 33,537 |
| 4 | March | 59,233 | 33,175 | 34,434 | 33,862 |
| 5 | April | 30,562 | 33,427 | 34,262 | 34,030 |
| 6 | May | 29,940 | 33,673 | 34,093 | 34,194 |
| 7 | June | 30,019 | 33,921 | 33,924 | 34,359 |
| 8 | July | 30,114 | 34,168 | 33,754 | 34,524 |
| 9 | August | 30,404 | 34,419 | 33,583 | 34,691 |
| 10 | September | 30,647 | 34,671 | 33,410 | 34,859 |
| 11 | October | 30,126 | 34,919 | 33,240 | 35,025 |
| 12 | November | 30,371 | 35,169 | 33,069 | 35,191 |
| 13 | December | 31,719 | 35,430 | 32,891 | 35,365 |
| 14 | 13 Months Total | 509,068 | 439,583 | 441,956 | 445,740 |
| 15 | Less one-half opening and closing balances | 44,999 | 33,575 | 34,160 | 34,128 |
| 16 | Remainder | 464,069 | 406,008 | 407,796 | 411,612 |
| 17 | Weighted Average Balance (1) | 38,672 | 33,834 | 33,983 | 34,301 |
| 18 | Estimated Yr End Bal | 31,719 | 35,430 | 32,891 | 35,365 |

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
Estimated Rate Base
2022, 2023, and 2024
Materials and Supplies
Steam & Other Production
(Thousands of Dollars)**

| Line | | | Estimated M&S Balance | | Total M&S Balance |
|------|-------------------|-------------------------------|---|------------------------|---|
| No. | Escalation Factor | Period | <u>Steam & Other Production</u> | Add Back LTSA Costs | <u>Steam & Other Production</u> |
| 1 | | 2021 Weighted Average Balance | 22,839 | 15,833 | 38,672 |
| 2 | 1.04357776 | 2022 Weighted Average Balance | 23,834 | 10,000 | 33,834 |
| 3 | 1.05006923 | 2023 Weighted Average Balance | 23,983 | 10,000 | 33,983 |
| 4 | 1.06402963 | 2024 Weighted Average Balance | 24,301 | 10,000 | 34,301 |

**Determination of Weighted Average Balance
Recorded Rate Base
2021
Materials and Supplies
Steam & Other Production
(Thousands of Dollars)**

| Line No. | <u>Month</u> | <u>M&S Balance Steam & Other Prod.</u> | <u>Back out LTSA</u> | <u>Adjusted M&S Balance Steam & Other Prod.</u> |
|----------|-----------------------------|--|----------------------|---|
| 1 | Dec-20 | 58,279 | 30,000 | 28,279 |
| 2 | Jan-21 | 58,837 | 30,000 | 28,837 |
| 3 | Feb-21 | 58,816 | 30,000 | 28,816 |
| 4 | Mar-21 | 59,233 | 30,000 | 29,233 |
| 5 | Apr-21 | 30,562 | 10,000 | 20,562 |
| 6 | May-21 | 29,940 | 10,000 | 19,940 |
| 7 | Jun-21 | 30,019 | 10,000 | 20,019 |
| 8 | Jul-21 | 30,114 | 10,000 | 20,114 |
| 9 | Aug-21 | 30,404 | 10,000 | 20,404 |
| 10 | Sep-21 | 30,647 | 10,000 | 20,647 |
| 11 | Oct-21 | 30,126 | 10,000 | 20,126 |
| 12 | Nov-21 | 30,371 | 10,000 | 20,371 |
| 13 | Dec-21 | 31,719 | 10,000 | 21,719 |
| 14 | Total | 509,068 | 210,000 | 299,068 |
| 15 | Less 1/2 first & last month | 44,999 | 20,000 | 24,999 |
| 16 | Total 12 month average | 464,069 | 190,000 | 274,069 |
| 17 | Weighted Average Balance | 38,672 | 15,833 | 22,839 |

San Diego Gas and Electric Company
Materials and Supplies
Gas
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|-----------|----------------|---------|-----------|
| | | Year 2021 | 2022 | 2023 | Year 2024 |
| | | (a) | (b) | (c) | (d) |
| 1 | Prior December | 10,291 | 15,606 | 8,802 | 15,014 |
| 2 | January | 10,120 | 15,116 | 9,249 | 14,460 |
| 3 | February | 10,931 | 14,588 | 9,731 | 13,862 |
| 4 | March | 10,908 | 14,060 | 10,213 | 13,265 |
| 5 | April | 11,162 | 13,520 | 10,706 | 12,654 |
| 6 | May | 11,323 | 12,972 | 11,206 | 12,035 |
| 7 | June | 11,584 | 12,412 | 11,718 | 11,401 |
| 8 | July | 11,469 | 11,857 | 12,224 | 10,773 |
| 9 | August | 11,494 | 11,301 | 12,732 | 10,145 |
| 10 | September | 11,818 | 10,729 | 13,254 | 9,498 |
| 11 | October | 12,232 | 10,137 | 13,794 | 8,829 |
| 12 | November | 12,005 | 9,557 | 14,324 | 8,172 |
| 13 | December | 15,606 | 8,802 | 15,014 | 7,318 |
| 14 | 13 Months Total | 150,944 | 160,656 | 152,968 | 147,426 |
| 15 | Less one-half opening and closing balances | 12,949 | 12,204 | 11,908 | 11,166 |
| 16 | Remainder | 137,996 | 148,452 | 141,060 | 136,260 |
| 17 | Weighted Average Balance (1) | 11,500 | 12,371 | 11,755 | 11,355 |
| 18 | Estimated Yr End Balance | 15,606 | 8,802 | 15,014 | 7,318 |

Total

(1) Remainder divided by twelve

**Determination of Weighted Average Balance
 Estimated Rate Base
 2022, 2023, and 2024
 Materials and Supplies
 Gas
 (Thousands of Dollars)**

| Line No. | Escalation Factor | Period | Estimated M&S Balance <u>Gas</u> |
|----------|-------------------|-------------------------------|--|
| 1 | | 2021 Weighted Average Balance | 11,500 |
| 2 | 1.07579534 | 2022 Weighted Average Balance | 12,371 |
| 3 | 1.022173001 | 2023 Weighted Average Balance | 11,755 |
| 4 | 0.98738196 | 2024 Weighted Average Balance | 11,355 |

**Determination of Weighted Average Balance
Recorded Rate Base
2021
Materials and Supplies
Gas
(Thousands of Dollars)**

| Line No. | <u>Month</u> | M&S Balance <u>Gas</u> |
|---------------------|-----------------------------|---------------------------------------|
| 1 | Dec-20 | 10,291 |
| 2 | Jan-21 | 10,120 |
| 3 | Feb-21 | 10,931 |
| 4 | Mar-21 | 10,908 |
| 5 | Apr-21 | 11,162 |
| 6 | May-21 | 11,323 |
| 7 | Jun-21 | 11,584 |
| 8 | Jul-21 | 11,469 |
| 9 | Aug-21 | 11,494 |
| 10 | Sep-21 | 11,818 |
| 11 | Oct-21 | 12,232 |
| 12 | Nov-21 | 12,005 |
| 13 | Dec-21 | 15,606 |
| 14 | Total | 150,944 |
| 15 | Less 1/2 first & last month | 12,949 |
| 16 | Total 12 month average | 137,996 |
| 17 | Weighted Average Balance | 11,500 |

Customer Advances (CAC)

San Diego Gas and Electric Company
Customer Advances for Construction
Electric
(Thousands of Dollars)

| Line No. | End of Month | Recorded | Estimated Year | | Test |
|----------|--|------------------|----------------|-------------|------------------|
| | | Year 2021 (a) | 2022 (b) | 2023 (c) | Year 2024 (d) |
| 1 | Prior December | (18,683) | (21,164) | (20,143) | (18,510) |
| 2 | January | (18,593) | (21,085) | (20,017) | (18,384) |
| 3 | February | (18,480) | (21,007) | (19,892) | (18,259) |
| 4 | March | (18,480) | (20,929) | (19,767) | (18,134) |
| 5 | April | (19,021) | (20,848) | (19,638) | (18,005) |
| 6 | May | (19,308) | (20,766) | (19,508) | (17,874) |
| 7 | June | (19,652) | (20,683) | (19,374) | (17,741) |
| 8 | July | (19,941) | (20,599) | (19,239) | (17,606) |
| 9 | August | (21,158) | (20,509) | (19,096) | (17,463) |
| 10 | September | (20,927) | (20,421) | (18,954) | (17,321) |
| 11 | October | (21,968) | (20,328) | (18,806) | (17,173) |
| 12 | November | (22,452) | (20,233) | (18,654) | (17,021) |
| 13 | December | (21,164) | (20,143) | (18,510) | (16,877) |
| 14 | 13 Months Total | (259,826) | (268,715) | (251,599) | (230,370) |
| 15 | Less one-half opening and closing balances | (19,923) | (20,653) | (19,327) | (17,694) |
| 16 | Remainder | (239,903) | (248,061) | (232,273) | (212,676) |
| 17 | Weighted Average Balance (1) | (19,992) | (20,672) | (19,356) | (17,723) |
| 19 | Estimated Yr End Bal | (21,164) | (20,143) | (18,510) | (16,877) |

Total

(1) Remainder divided by twelve

San Diego Gas and Electric Company
Customer Advances for Construction
Gas
(Thousands of Dollars)

| Line No. | End of Month | Recorded Year 2021 (a) | Estimated Year | | Test Year 2024 (d) |
|----------|--|---------------------------------|----------------|-------------|-----------------------------|
| | | | 2022 (b) | 2023 (c) | |
| 1 | Prior December | (2,446) | (2,445) | (2,652) | (2,652) |
| 2 | January | (2,446) | (2,462) | (2,652) | (2,652) |
| 3 | February | (2,434) | (2,479) | (2,652) | (2,652) |
| 4 | March | (2,402) | (2,496) | (2,652) | (2,652) |
| 5 | April | (2,428) | (2,513) | (2,652) | (2,652) |
| 6 | May | (2,399) | (2,530) | (2,652) | (2,652) |
| 7 | June | (2,344) | (2,547) | (2,652) | (2,652) |
| 8 | July | (2,240) | (2,563) | (2,652) | (2,652) |
| 9 | August | (2,695) | (2,582) | (2,652) | (2,652) |
| 10 | September | (2,408) | (2,599) | (2,652) | (2,652) |
| 11 | October | (2,534) | (2,617) | (2,652) | (2,652) |
| 12 | November | (2,473) | (2,634) | (2,652) | (2,652) |
| 13 | December | (2,445) | (2,652) | (2,652) | (2,652) |
| 14 | 13 Months Total | (31,693) | (33,120) | (34,474) | (34,474) |
| 15 | Less one-half opening and closing balances | (2,445) | (2,548) | (2,652) | (2,652) |
| 16 | Remainder | (29,248) | (30,571) | (31,822) | (31,822) |
| 17 | Weighted Average Balance (1) | (2,437) | (2,548) | (2,652) | (2,652) |
| 19 | Estimated Yr End Bal | (2,445) | (2,652) | (2,652) | (2,652) |

Total

(1) Remainder divided by twelve

Customer Advances for Construction Actual & Forecast Deposit Balance
 San Diego Gas and Electric Company
 Test Year 2024 GRC

Assumptions: Carved out major projects in forecast average but included in grand total
 Forecast remaining CAC balance using average between 2017 to 2021 actuals

| GL Account # | ACTUALS 2021 | | FORECAST | | TEST YEAR | |
|--------------|---------------|---------------|---------------|---------------|-----------|------|
| | 2021 | 2022 | 2022 | 2023 | 2023 | 2024 |
| 2354000 | \$ 21,163,685 | \$ 20,143,270 | \$ 18,510,251 | \$ 16,877,232 | | |
| 2357000 | \$ 2,444,571 | \$ 2,651,811 | \$ 2,651,811 | \$ 2,651,811 | | |
| 2355000 | \$ 6,315,461 | \$ 5,695,941 | \$ 5,336,677 | \$ 4,977,413 | | |

CAC Electric Deposit Balance

CAC Gas Deposit Balance

Tax Deposit Balance

| | ACTUALS 2017 | ACTUALS 2018 | ACTUALS 2019 | ACTUALS 2020 | ACTUALS 2021 | FORECAST 2022 | FORECAST 2023 | TEST YEAR 2024 |
|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| CAC electric deposit balance excluding major projects | 24,345,582 | 16,859,226 | 12,691,512 | 10,427,823 | 15,315,282 | 15,927,885 | 15,927,885 | 15,927,885 |
| Major Products: | | | | | | | | |
| Poseidon | \$ 12,427,796 | \$ 10,838,250 | \$ 8,946,596 | \$ 7,481,422 | \$ 5,848,403 | \$ 4,215,385 | \$ 2,582,366 | \$ 949,347 |
| Penn National | 3,095,729 | 2,321,811 | 1,547,893 | 773,975 | - | - | - | - |
| CAC Electric Deposit Balance | \$ 39,869,107 | \$ 30,019,287 | \$ 23,186,001 | \$ 18,683,220 | \$ 21,163,685 | \$ 20,143,270 | \$ 18,510,251 | \$ 16,877,232 |

| | | | | | | | | |
|--------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| CAC Gas Deposit Balance | \$ 2,940,259 | \$ 2,795,982 | \$ 2,632,363 | \$ 2,445,881 | \$ 2,444,571 | \$ 2,651,811 | \$ 2,651,811 | \$ 2,651,811 |
|--------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|

| | | | | | | | | |
|--|----------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| Tax deposit balance excluding major projects & tax refunds | 6,705,077 | 4,859,737 | 3,907,251 | 3,341,900 | 5,028,812 | 4,768,556 | 4,768,556 | 4,768,556 |
| Major Projects & Tax Refunds: | | | | | | | | |
| Poseidon | \$ 4,223,563 | \$ 3,873,863 | \$ 1,968,251 | \$ 1,645,913 | \$ 1,286,649 | \$ 927,385 | \$ 568,121 | \$ 208,857 |
| Penn National | 696,108 | 522,062 | 348,016 | 173,970 | - | - | - | - |
| Poseidon | | | | | | | | |
| All Others | | | | | | | | |
| TAX Deposit Balance | \$ 11,624,748 | \$ 9,255,662 | \$ 6,223,518 | \$ 5,161,783 | \$ 6,315,461 | \$ 5,695,941 | \$ 5,336,677 | \$ 4,977,413 |