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Witness: Ryan Matley

PREPARED DIRECT TESTIMONY OF RYAN MATLEY
ON BEHALF OF
THE CALIFORNIA COMMUNITY CHOICE ASSOCIATION

APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 E) FOR AUTHORITY, AMONG OTHER THINGS, TO INCREASE RATES AND CHARGES FOR ELECTRIC AND GAS SERVICE EFFECTIVE ON JANUARY 1, 2027

PUBLIC VERSION

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I. INTRODUCTION AND SUMMARY OF RECOMMENDATIONS

The California Community Choice Association ("CalCCA") presents this Direct Testimony in the Application of Pacific Gas and Electric Company (U 39 E) for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2027 ("Application"). This testimony was prepared on behalf of CalCCA by Ryan Matley, Senior Manager at NewGen Strategies and Solutions, LLC ("NewGen"). Mr. Matley's qualifications are set forth in Attachment RAM-1.

CalCCA represents 24 community choice aggregator ("CCA") electricity providers in California, including 11 that are located in Pacific Gas and Electric Company's ("PG&E") service territory.[1] CCA customers receive generation services from their local CCA and receive transmission, distribution, billing, and other services from their investor-owned utility ("IOU"). As such, CCA customers in PG&E's service territory pay the same electric distribution, transmission, and non-bypassable charges ("NBC") as PG&E's bundled customers, including the Power Charge Indifference Adjustment charge ("PCIA"). The PCIA charge—which recovers the cost of procurement on behalf of bundled customers and allocates to unbundled customers the above-market costs of resources procured on their behalf—is derived from the Electric Generation revenue requirement set in Phase I General Rate Cases ("GRC") such as this one, as well as from other generation cost recovery proceedings. This charge significantly impacts CCAs' competitive position as IOU-alternative generation providers.

[1] California Community Choice Association represents the interests of 24 community choice electricity providers in California: Apple Valley Choice Energy, Central Coast Community Energy, Clean Energy Alliance, Clean Power Alliance, CleanPowerSF, Desert Community Energy, East Bay Community Energy, Energy For Palmdale's Independent Choice, Lancaster Energy, Marin Clean Energy, Orange County Power Authority, Peninsula Clean Energy, Pico Rivera Innovative Municipal Energy, Pioneer Community Energy, Pomona Choice Energy, Rancho Mirage Energy Authority, Redwood Coast Energy Authority, San Diego Community Power, San Jacinto Power, San José Clean Energy, Santa Barbara Clean Energy, Silicon Valley Clean Energy, Sonoma Clean Power, and Valley Clean Energy.

In this 2027 GRC, PG&E has proposed a substantial increase to the Electric Generation functional revenue requirement. The 2027 forecasted Electric Generation revenue requirement of $1,507 million[2] reflects a $283 million increase over the 2026 forecasted Electric Generation revenue requirement of $1,224 million[3]—a 23 percent increase in a single year. The 2027 forecasted Electric Generation revenue requirement reflects an even larger $352 million increase, or 30 percent, over the 2024 actual Electric Generation revenue requirement of $1,155 million.[4] This increase is primarily the result of PG&E's significant proposed investment in its hydro facilities in this case. PG&E is planning capital investment that will, in just six years' time, more than double the rate base associated with its hydro facilities, many of which have been in operation for up to and in some cases over 100 years. PG&E is also forecasting a 35 percent increase in operational expenses for its hydro facilities as compared to 2024 actuals, despite the fact that it has plans to retire or sell multiple facilities.

CalCCA recommends that the California Public Utilities Commission ("Commission") make the following adjustments to PG&E's request in this case:

- Remove thirteen hydro facilities that erroneously remain on PG&E's books and that are no longer used and useful in providing generation services for the benefit of customers from the Electric Generation revenue requirement, while recovering any remaining balance of the original investment through a regulatory asset, with no return on rate base;
- Move eight hydro facilities from the Legacy Utility-Owned Generation ("UOG") vintage to the 2027 vintage for purposes of PCIA cost recovery to reflect the fact

[2] Exh. PG&E-10, App. A, p. AppA-18 (Table 17) (Nov. 15, 2025).
[3] *Id*. at 1-1 (Table 1-1).
[4] Exh. PG&E-10 Workpapers at WP 14-51 Line 1, Columns (B) and (E).

that the substantial proposed investments in these assets of over $1.6 billion would result in a significant overhaul of these facilities, supporting life extensions as well as changed functions for these assets;

- Reduce the depreciation expense in the 2027-2030 forecasted revenue requirement for hydro facilities by $9~~16~~ million annually to account for the actual book accumulated depreciation as reported by PG&E;
- Order PG&E to begin recording all elements of its hydro facilities' capital accounting at the hydro facility level, not just at the Federal Energy Regulatory Commission ("FERC") account level;
- Remove the Deferred Tax Asset ("DTA") associated with the Diablo Canyon Power Plant ("DCPP") from the Electric Generation revenue requirement since it was incorrectly accounted for and is not required to be included to avoid a potential normalization violation with the Internal Revenue Service ("IRS");
- Reclassify assets according to FERC Order 898 so that reclassification is reflected in the 2027–2030 GRC-approved revenue requirement, particularly since Order 898 required this to be complete by January 1, 2025;
- Reduce PG&E's Production Operations and Maintenance ("O&M") forecast by $34.8 million annually in 2027-2030 because (1) PG&E has not justified the need for its proposed substantial increase in hydro operators; and (2) PG&E has not forecasted any offsetting savings from its increased asset and risk management investments, despite recent experience demonstrating that substantial savings are possible;

- Reject PG&E's request to make a one-off change in allocation for the hydro license electric intangible assets without a comprehensive study of allocation changes for all Common, General, and Intangible ("CGI") assets;
- Require PG&E to cap its revenues associated with CCA/Direct Access ("DA") billing services at the cost included in its forecast for such services and refund any revenue received above that revenue cap to CCA/DA customers through the Energy Resource Recovery Account ("ERRA") proceeding; and
- Limit the use of the Hydro Licensing Balancing Account ("HLBA") to costs that are truly unpredictable, variable, and generally outside of the utility's control, therefore: (1) disallowing HLBA recovery of the Large Uncontrolled Water Release ("LGUWR"), Security, and Spillway categories of costs; and (2) limiting HLBA recovery of the License Conditions projects such that PG&E may only recover for facilities that have not yet received their FERC license at the time of filing a GRC.

The following table summarizes the estimated 2027 revenue requirement impact of CalCCA's recommendations.

Table RAM-1
2027 Electric Generation Revenue Requirement Impact of CalCCA's Recommendations

CalCCA Recommendation	CalCCA 2027 Electric Generation Recommended Revenue Requirement Change	Walk Forward of Electric Generation Revenue Requirement (in Millions)
PG&E's Requested Revenue Requirement	N/A	$1,507.2[5]
Remove Hydro Plants Recorded in Error and no Longer Used and Useful	($~~10.6~~13.1 million)	$1,49~~4.1~~6.~~6~~
Reduce Depreciation Expense Associated with Hydro Units	($~~15.7~~9.2 million)	$1,48~~4.9~~0.~~9~~
Remove DCPP DTA from Rates	($4.3 million)	$1,4~~80.6~~76.~~6~~
Implement FERC Order 898 Reclassifications	($18.8 million)	$1,4~~61.8~~57.~~8~~
Refrain from Additional One-Off CGI Allocation Changes	($36.0 million)	$1,42~~5.8~~1.~~8~~
Cap Billing Service Revenue Included in Expense Forecast	($2.5 million)	$1,4~~23.3~~19.~~3~~
Reduce Forecasted Production O&M Expenses	($34.8 million)	$1,38~~8.5~~4.~~5~~
Total Recommended Revenue Requirement		**$1,38~~8.5~~4.~~5~~ ($1~~18.7~~2~~2.7~~ less than PG&E's $1,507.2 request)**

In addition to these adjustments to the overall Electric Generation revenue requirement, CalCCA's recommendations also result in PCIA vintaging adjustments of the Balch, DeSabla-Centerville, Drum-Spaulding, Helms, Kerckhoff 2, McCloud-Pit, Phoenix, and Upper North Fork Feather River hydro facilities. CalCCA's revintaging recommendations do not change the overall Electric Generation revenue requirement, but do impact the customer group—*i.e.*, bundled versus unbundled—from which portions of that revenue requirement are recovered via PG&E's ERRA proceedings. CalCCA recommends the revenue requirements for these eight hydro facilities be reassigned from the Legacy UOG vintage to the 2027 vintage for cost recovery purposes.

[5] Exh. PG&E-10, App. A, p. AppA-18 (Table 17) (Nov. 15, 2025).

The revintaging of these eight facilities will ensure that unbundled customers are not required to subsidize PG&E's proposed generation investments on behalf of its bundled customers. Absent this revintaging, unbundled customers would be unfairly saddled with between $110~~81~~ million to $147~~20~~ million of extra costs recovered via the Legacy UOG vintage over the course of the 2027-2030 time period governed by this GRC. That would result in departed load customers providing a significant subsidy to bundled customers, contrary to state law and the Commission's principle of bundled customer indifference.

Table RAM-2[6]
2026 Actual and 2027-2030 Forecast (With CalCCA's Proposed Revintaging) – PCIA Revenue Requirement Split Between Bundled and Unbundled Customers

($ million)	2026 PCIA - Actual	2027 Forecast – With Revintaging	2028 Forecast – With Revintaging	2029 Forecast – With Revintaging	2030 Forecast – With Revintaging
CCA/DA Revenue Requirement	$1,544.8	$1,434.1~~63.8~~	$1,434.1~~61.4~~	$1,416.0~~41.3~~	$1,397.5~~424.5~~
Bundled Customer Revenue Requirement	($243.5)	($132.9~~62.7~~)	($132.9~~60.3~~)	($114.8~~40.2~~)	($96.3~~123.5~~)
Total PCIA Revenue Requirement	$1,301.2	$1,301.2	$1,301.2	$1,301.2	$1,301.2
Change in CCA/DA Revenue Requirement from 2026 PCIA Actual	**N/A**	**($110.6~~81.0~~)**	**($110.7~~83.4~~)**	**($128.7~~03.5~~)**	**($147.2~~20.3~~)**

[6] These figures are calculated based on the current inputs and assumptions to the 2026 PCIA currently in effect. Some of these inputs will change through the course of the 2027–2030 implementation of the PCIA through the ERRA proceedings, but this analysis provides a snapshot at a point in time of the magnitude of the revintaging impact.

II. THIRTEEN HYDRO FACILITIES, POWERHOUSES AND ASSOCIATED ASSETS SHOULD BE REMOVED FROM PG&E'S REQUESTED REVENUE REQUIREMENT BECAUSE THEY NO LONGER BENEFIT CUSTOMERS

Through this GRC filing, PG&E continues to request cost recovery for four hydro facilities and associated assets that it has already retired or sold. In addition, there are nine other hydro facilities, powerhouses and associated assets which appear to no longer be operational and yet would still earn a return through PG&E's proposed revenue requirement, despite not being used and useful for customers.

Foundational regulatory accounting principles dictate that a generation asset generally should only remain on a utility's books if it is used and useful for the purposes of generating energy and providing capacity. That fundamental principle is also codified in the California Public Utilities Code:

> In establishing rates for any electrical . . . corporation, the commission may eliminate consideration of the value of any portion of any electric . . . generation or production facility which, after having been placed in service, remains out of service for nine or more consecutive months, and may disallow any expenses related to that facility. Upon eliminating consideration of any portion of a facility or disallowing any expenses related thereto under this section, the commission shall reduce the rates of the corporation accordingly . . . [7]

Based on the current operational condition of these thirteen hydro assets, the Commission should require PG&E to remove them from the revenue requirement in this case. The table below presents a summary of the units that should be removed because they are no longer used and useful.

[7] California Public Utilities Code § 455.5(a).

Table RAM-3
Hydro Powerhouses and Associated Assets Retired, Sold, or Otherwise Not Used and Useful

Hydro Facility	Powerhouse(s)	Capacity	2027 Revenue Requirement[8]	Status
Coal Canyon	Coal Canyon	N/A	$0.3 million	Operationally retired in 2023; plant erroneously left on books.
Lime Saddle	Lime Saddle	2.0 MW	$1.12 million	Operationally retired in 2023; plant erroneously left on books.
Kern Canyon	Kern Canyon	11.5 MW	$0.0 million	Plant sold; not all plant assets retired.
Chili Bar	Chili Bar	7.0 MW	$0.0 million	Plant sold; not all plant assets retired.
Kilarc-Cow Creek	Kilarc and Cow Creek	3.4 MW	($0.1) million	Operationally retired in 2024; asset retirement pending CAISO determination.
Kerckhoff 1	Kerckhoff 1	25.4 MW	$32.2 million	Last operated in 2017, mothballed[9] since 2018; not capable of generating electricity; retirement planned in 2028.
Potter Valley	Potter Valley	9.2 MW	$3.95.2 million	Last operated in 2021, mothballed since 2023; not capable of generating electricity; no plans to return to service; retirement planned in 2028.
Crane Valley	San Joaquin #1A, #2, and #3	7.4 MW	$5.87.2 million	#1A last operated in 2016; #2 last operated in 2023; #3 last operated in 2017; no firm plans to return any to service.

[8] *See* Attachment RAM-3. This represents the estimated amount of revenue requirement associated with each hydro powerhouse and associated assets that should be removed from the total GRC revenue requirement.
[9] *See* Attachment RAM-2 (PG&E's response to DR CalCCA 013-004) ("The term mothball is an official CAISO approved status for a generating unit and describes a unit that is no longer available to the grid, while keeping the unit and interconnection facilities in place until a final decision is made regarding the future of the unit (return to service, sale, or decommission)").

Table RAM-3
Hydro Powerhouses and Associated Assets Retired, Sold, or Otherwise Not Used and Useful

Hydro Facility	Powerhouse(s)	Capacity	2027 Revenue Requirement[8]	Status
DeSabla-Centerville	Centerville	6.4 MW	$1.60 million	Last operated in 2011, mothballed since 2021; not capable of generating electricity; active sale process ongoing.
Battle Creek	Inskip	8.0 MW	$1.59 million	Last operated in 2017; not capable of generating electricity; diversion dam removed.
Hamilton Branch	Hamilton Branch	4.8 MW	$0.36 million	Last operated in 2018; active sale process ongoing.
Total		**85.1 MW**	**$16.720.5 million**	

A. Four Hydro Facilities on PG&E's Books Have Been Retired or Sold

Four of the hydro facilities[10] listed in Table RAM-3 erroneously remain on PG&E's books despite having been either sold or retired. Specifically, the following facilities still appear in PG&E's calculations of its Electric Generation revenue requirement:

- Coal Canyon;
- Lime Saddle;
- Kern Canyon; and
- Chili Bar.

PG&E admitted in discovery that the Coal Canyon[11] and Lime Saddle[12] facilities remain in PG&E's accounting records in error. It has committed to correcting that error in an upcoming

[10] I will use the term "hydro facilities" to refer to the collection of dams, conveyances, powerhouses, turbines, and supporting equipment all contained under a single FERC license. It is the facilities within a FERC license to which PG&E applies the remaining life method in its depreciation study.
[11] Attachment RAM-2 (PG&E's response to DR CalCCA 002-007).
[12] Attachment RAM-2 (PG&E's response to DR CalCCA 002-006).

errata filing.[13] In addition, there is a small amount of net plant attributable to the Kern Canyon and Chili Bar hydro facilities that remains on PG&E's books.[14] The Kern Canyon facility was mothballed in 2017 and sold in 2020.[15] The Chili Bar facility was sold in 2021, and PG&E filed final accounting information from the sale with the Commission on September 20, 2023, which showed an adjustment to remove gross plant and accumulated depreciation from rate base.[16] PG&E has admitted in discovery that the net plant attributable to Kern Canyon and Chili Bar remains on its books erroneously and that it plans to update that in a future Results of Operations ("RO") model.[17]

B. Nine Hydro Powerhouses and Associated Assets on PG&E's Books Are No Longer Used and Useful

In addition to the accounting errors identified at the Coal Canyon, Chili Bar, Lime Saddle, and Kern Canyon facilities, there are nine other hydro powerhouses and associated assets that are non-operational,[18] per PG&E's own admissions, and that PG&E is either (1) planning to decommission, (2) actively in the process of selling, or (3) not actively planning to return to service. Table RAM-4 below summarizes the status of these hydro assets.

[13] Attachment RAM-2 (PG&E's response to DR CalCCA 012-005) indicating the correction was not made in the Nov. 11, 2025, errata filing, but would be completed later in the GRC cycle.
[14] Attachment RAM-2 (PG&E's response to DR CalCCA 002-001) showing $6,898 of net plant attributable to Kern Canyon in FERC account 335 as of December 31, 2024.
[15] Exh. PG&E-5 Workpapers at WP 3-145.
[16] PG&E's Advice Letter 7031-E, filed September 20, 2023.
[17] Attachment RAM-2 (PG&E's response to DR CalCCA 010-007); Attachment RAM-2 (PG&E's response to DR CalCCA 010-012).
[18] For purposes of this testimony, I define "non-operational" as facilities that have not generated electricity in the past nine or more consecutive months. This standard is consistent with the standard laid out in California Public Utilities Code § 455.5(a).

Table RAM-4
Hydro Assets No Longer Used and Useful

Hydro Powerhouses and Associated Assets	Status
Kilarc and Cow Creek	No longer operational per PG&E's own admissions and its energy and capacity data;[19] decommissioning to begin during the 2027–2030 GRC period.
Kerckhoff 1	Last operated in 2017; decommissioning planned during the 2027–2030 GRC period.
Potter Valley	Has not operated since 2021; decommissioning planned in future.
San Joaquin #1A, San Joaquin #2, and San Joaquin #3 powerhouses, part of the Crane Valley FERC license	Have not operated since 2016 (#1A), 2023 (#2), and 2017 (#3); no firm plans to return to service.
Centerville powerhouse, part of the DeSabla-Centerville FERC license	Has not operated since 2011; active sale process ongoing.
Inskip powerhouse, part of the Battle Creek FERC license	Has not operated since 2017; decommissioning planned in future.
Hamilton Branch	Has not operated since 2018; active sale process ongoing.

Each of these assets is discussed in more detail in the subsections below. As these assets are no longer used and useful, they should be removed from PG&E's revenue requirement request in this case.

1. Kilarc-Cow Creek

The Kilarc-Cow Creek hydro project is a 5 megawatt ("MW") facility[20] consisting of the Kilarc powerhouse, originally constructed in 1903,[21] and the Cow Creek powerhouse, originally constructed in 1907.[22] Both units were retired by PG&E on October 17, 2024.[23] According to

[19] PG&E provided the annual energy generation from each of its hydro powerhouses over the 2022–2024 time period (*see* Attachment RAM-2 (PG&E's response to DR CalCCA 006-001, Attach. 1)), as well as the monthly peak capacity contribution of each powerhouse over the 2016–2025 time period (*see* Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)).
[20] Exh. PG&E-5 Workpapers at WP 3-299.
[21] *Id*. at WP 3-131 line 18.
[22] *Id*. at WP 3-131 line 19.
[23] *Id*. at WP 3-131 lines 18-19.

PG&E, it has not removed these units from its plant accounts because it has not yet received the California Independent System Operator's ("CAISO") approval to permanently remove these generation units from service.[24] PG&E has indicated that only after it receives that approval will it retire those units from its financial accounting. Until that time, PG&E plans to allow Kilarc-Cow Creek to remain in the 2027–2030 revenue requirement.

This proposed approach to regulatory accounting is unreasonable and inconsistent with the overwhelming factual evidence confirming that this asset is functionally retired. Kilarc powerhouse last generated electricity in May 2019 due to damage to the conveyance/canal and has been officially mothballed with CAISO since June 30, 2021.[25] Cow Creek powerhouse last generated electricity in March 2023 due to storm damage to the headgate.[26] According to PG&E, both units would require significant investment to return to service, and the associated work would take months to complete and would not be cost-effective to perform.[27]

In addition to the operational evidence suggesting that Kilarc-Cow Creek is functionally retired, PG&E has also taken substantial regulatory steps to effectuate the retirement. PG&E filed its FERC license surrender application for Project No. 606 on May 12, 2009.[28] The surrender order was issued on October 17, 2024, the same date that PG&E indicated it officially retired the units. Therefore, PG&E has been actively working toward retiring these units for the past 16 years. With respect to CAISO approval, the timing of the request to CAISO to permanently retire the units is fully within PG&E's control. As of November 13, 2025, PG&E forecasted submitting that retirement request in November 2025 with a requested effective date of December 31, 2025.[29]

[24] Attachment RAM-2 (PG&E's response to DR CalCCA 002-005).
[25] Attachment RAM-2 (PG&E's response to DR CalCCA 005-001).
[26] *Id.*
[27] *Id.*
[28] Exh. PG&E-5 Workpapers at WP 3-146.
[29] Attachment RAM-2 (PG&E's response to DR CalCCA 005-001).

In light of all this operational and regulatory evidence, it is clear that Kilarc-Cow Creek is no longer used and useful. To argue against the obvious conclusion that Kilarc-Cow Creek should be removed from the 2027 GRC revenue requirement, PG&E points to one fact: that CAISO has not yet approved the asset's permanent retirement. This one fact should not outweigh all the others demonstrating the status of the asset, especially given that the timing of making this request to the CAISO is fully within PG&E's control.

As of the end of 2026, PG&E will have collected a return on the Kilarc and Cow Creek invested value *for seven years and three years, respectively, since each powerhouse last operated*. PG&E plans to extend that return *for another four years* through this GRC cycle.[30] This proposal is unreasonable because it would result in PG&E collecting a return on the Kilarc and Cow Creek powerhouses for an eleven-year period and a seven-year period, respectively, during which time the assets will not be used and useful.

2. Kerckhoff 1

The Kerckhoff hydro facilities consist of two powerhouses: Kerckhoff 1 and 2. Kerckhoff 1 is a 25.4 MW powerhouse with two turbine units (Unit 1 and Unit 3) that began operations in 1920.[31] Kerckhoff 2 is a 155.0 MW powerhouse with one turbine unit that began operations in 1983.[32] Both powerhouses are licensed by FERC under a single license, Project No. 96, which was granted on November 8, 1976.[33] PG&E applied for a Final License Application to extend the FERC license for the Kerckhoff 2 unit in November 2020, and as part of that application, it filed

[30] *See* Attachment RAM-2 (PG&E's response to DR CalCCA 002-005).
[31] Exh. PG&E-5 Workpapers at WP 3-133 line 82.
[32] *Id*. at WP 3-133 line 83.
[33] *Id*. at WP 3-146.

a Proposed Retirement Plan for the Kerckhoff 1 unit.[34] PG&E currently anticipates receiving an order on this FERC application in December 2026.[35]

Units 1 and 3 at the Kerckhoff 1 powerhouse last operated in 2017[36] and were mothballed in September 2018.[37] The Kerckhoff 1 unit last contributed capacity during the peak hour on PG&E's system on June 22, 2017.[38] The Kerckhoff 1 powerhouse is physically incapable of generating electricity due to several inoperable components that are uneconomic to restore, and PG&E has no plans to return it to service.[39]

Despite the fact that the Kerckhoff 1 powerhouse has not operated since 2017, as of the end of 2026, PG&E will have collected a return on its invested value *for nine years since the asset last operated*. PG&E plans to extend that return *for another four years* through this GRC cycle. This proposal is unreasonable because it would result in PG&E collecting a return on the Kerckhoff 1 asset for a 13-year period, during which time the asset will not be used and useful.

3. Potter Valley

Potter Valley is a three-unit powerhouse with a total capacity of 9.2 MW that began operations in 1908.[40] PG&E determined that the project was no longer economically viable to operate in 2019 and began the formal license surrender process with FERC at that time.[41] The FERC license for the facility, Project No. 77, expired on April 4, 2022,[42] and PG&E has been operating under annual FERC license extensions since then.[43] PG&E estimates that FERC may

[34] Attachment RAM-2 (PG&E's response to DR CalCCA 013-004).
[35] Exh. PG&E-5 Workpapers at WP 3-146.
[36] Attachment RAM-2 (PG&E's response to DR CalCCA 013-004).
[37] Exh. PG&E-5 Workpapers at WP 3-145.
[38] Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1).
[39] Attachment RAM-2 (PG&E's response to DR CalCCA 013-004).
[40] Exh. PG&E-5 Workpapers at WP 3-132 line 4.
[41] *Id*. at WP 3-374.
[42] *Id*. at WP 3-146.
[43] *Id*. at WP 3-374.

issue a license surrender order in 2028.[44] However, PG&E has no plans to remove the Potter Valley revenue requirement from the Electric Generation revenue requirement calculated for the 2027-2030 GRC period.[45]

Potter Valley powerhouse is no longer operational. It has been out of service since July 2021, when its GSU[46] transformer failed to pass inspection testing,[47] and it last contributed capacity toward PG&E's monthly peak demand on April 29, 2021.[48] The Potter Valley powerhouse does not have the physical capacity to generate electricity and PG&E has no plans to return it to service.[49]

As of the end of 2026, PG&E will have collected a return on Potter Valley's invested value *for five years since it last operated*. PG&E plans to extend that return *for another four years* through this GRC cycle. This proposal is unreasonable because it would result in PG&E collecting a return on the Potter Valley asset for a nine-year period during which time the asset will not be used and useful (and for approximately two years after the asset's expected license surrender).

4. San Joaquin #1A, San Joaquin #2, and San Joaquin #3 Powerhouses

San Joaquin #1A is a 0.4 MW single turbine unit powerhouse that was placed into service in 1919.[50] San Joaquin #2 is a 3.2 MW single turbine unit powerhouse that was placed into service in 1917.[51] San Joaquin #3 is a 4.2 MW single turbine unit powerhouse that was placed into service in 1923.[52] The three powerhouses are operating under one FERC license, Project No. 1354, which

[44] Attachment RAM-2 (PG&E's response to DR CalCCA 010-008).
[45] *Id.*
[46] This is likely an acronym for Generation Step-Up transformer, but it was not spelled out in PG&E's response to DR CalCCA 013-005.
[47] Attachment RAM-2 (PG&E's response to DR CalCCA 013-005).
[48] Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1).
[49] Attachment RAM-2 (PG&E's response to DR CalCCA 013-005).
[50] Exh. PG&E-5 Workpapers at WP 3-133 line 80.
[51] *Id*. at WP 3-133 line 79.
[52] *Id*. at WP 3-133 line 78.

also includes the Crane Valley and A.G Wishon powerhouses. This license was received on September 16, 2003, and is set to expire on August 31, 2043.[53]

The San Joaquin #1A, San Joaquin #2, and San Joaquin #3 powerhouses are no longer operational. The San Joaquin #1A powerhouse last operated in December 2016, the San Joaquin #2 powerhouse last operated in February 2023, and the San Joaquin #3 powerhouse last operated in February 2017.[54] The San Joaquin #2 powerhouse last contributed to PG&E's monthly peak demand on December 15, 2022, while the San Joaquin #3 powerhouse last contributed to PG&E's monthly peak demand sometime prior to January 2016.[55] The San Joaquin #1A powerhouse shares a meter with the A.G. Wishon unit, and as such its peak contribution cannot be separately determined.[56]

PG&E could restore the San Joaquin #1A powerhouse to service if economics or operational needs change,[57] but it has not stated any plans to do so. PG&E is planning to return the San Joaquin #2 powerhouse to service, but that return to service is pending budget allocation to repair the culvert failure that resulted in the forced outage of the unit.[58] PG&E has not clearly shown in its list of forecasted capital projects that it has allocated that budget in the 2027-2030 forecast. Finally, the San Joaquin #3 powerhouse ceased operation due to dam integrity issues and was placed in mothball status with the CAISO on July 30, 2021.[59] In order to return the powerhouse to service, PG&E would need to complete a dam assessment and evaluate whether the dam repairs plus needed replacements of several powerhouse components would be economic

[53] *Id*. at WP 3-146.
[54] Attachment RAM-2 (PG&E's response to DR CalCCA 013-006).
[55] Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1).
[56] Attachment RAM-2 (PG&E's response to DR CalCCA Oral001-001).
[57] Attachment RAM-2 (PG&E's response to DR CalCCA 013-006).
[58] *Id.*
[59] *Id.*

to complete. It has not provided a timeline for that evaluation nor firm plans to complete that evaluation.[60]

As of the end of 2026, PG&E will have collected a return on the San Joaquin #1A powerhouse for *ten years*, on the San Joaquin #2 powerhouse for *three years*, and on the San Joaquin #3 powerhouse for *nine years* since these powerhouses last operated. PG&E plans to extend that return for *another four years* through this GRC cycle.[61] This proposal is unreasonable because it would result in PG&E collecting a return on the San Joaquin #1A, #2, and #3 powerhouses for periods of fourteen, six, and thirteen years, respectively, during which periods the assets will not be used and useful.

5. Centerville

Centerville is a 6.4 MW two-unit powerhouse that was placed into service in 1900.[62] The powerhouse is operating under a FERC license, Project No. 803, which also includes the DeSabla and Toadtown powerhouses. This license expired in 2009, and PG&E has been operating on an annual license extension since that time.[63] PG&E has been in the relicensing process with FERC since prior to the license's expiration in 2009 and currently expects to receive relicensing approval in June 2028.[64]

The Centerville powerhouse is not operational. It has been out of service since February 2011 due to penstock integrity issues[65] and was placed in mothball status with the CAISO in June 2021.[66] The Centerville powerhouse is not physically capable of generating electricity, and PG&E

[60] *Id*.
[61] Exh. PG&E-10 Workpapers at WP 9-36.
[62] Exh. PG&E-5 Workpapers at WP 3-131 line 26.
[63] *Id*. at WP 3-215.
[64] *Id*. at WP 3-146.
[65] Attachment RAM-2 (PG&E's response to DR CalCCA 013-007).
[66] Attachment RAM-2 (PG&E's response to DR CalCCA Oral001-001).

has no stated plans to return it to service.[67] Instead, PG&E is actively working to sell the DeSabla-Centerville project.[68] In addition, PG&E intends to surrender the FERC license for the DeSabla-Centerville project (presumably if it is unsuccessful in selling the project).[69]

As of the end of 2026, PG&E will have collected a return on the Centerville powerhouse *for 15 years since it last operated*. PG&E plans to extend that return *for another four years* through this GRC cycle. This proposal is unreasonable because it would result in PG&E collecting a return on the Centerville powerhouse for a 19-year period during which time the asset will not be used and useful.

6. Inskip

Inskip is an 8.0 MW one-unit powerhouse that was placed into service in 1979.[70] The powerhouse is operating under a FERC license, Project No. 1121, which also includes the Volta #1, Volta #2, South, and Coleman powerhouses. This license expires July 31, 2026, and PG&E informed FERC of its decision to not relicense the project in October 2020.[71] PG&E plans to file its License Surrender Application and Decommissioning Plan for FERC Project No. 1121 in May 2028.[72]

PG&E has separately filed a license amendment application for Inskip Removal.[73] That application, filed on October 22, 2022, requested permission to remove the Inskip Diversion Dam

[67] Attachment RAM-2 (PG&E's response to DR CalCCA 013-007).
[68] *Id.*
[69] Attachment RAM-2 (PG&E's response to DR CalCCA 013-008).
[70] Exh. PG&E-5 Workpapers at WP 3-131 line 16.
[71] *Id*. at WP 3-146.
[72] Attachment RAM-2 (PG&E's response to DR CalCCA 010-019).
[73] Exh. PG&E-5 Workpapers at WP 3-181.

due to significant safety concerns, and was approved by FERC on March 3, 2025.[74] The diversion dam has subsequently been removed by PG&E.[75]

The Inskip powerhouse is not operational. It has been out of service since October 2017 due to significant sand and erosion damage sustained as a result of a wildfire,[76] and it last contributed to PG&E's monthly peak demand on September 2, 2017.[77] PG&E determined that, as a result of this damage, it was not economic to return Inskip powerhouse to service.[78] The powerhouse has been in mothball status with CAISO since June 30, 2021, and it is not physically capable of generating electricity if called upon by PG&E.[79]

As of the end of 2026, PG&E will have collected a return on the Inskip powerhouse *for nine years since it last operated*. PG&E plans to extend that return *for another four years* through this GRC cycle. This proposal is unreasonable because it would result in PG&E collecting a return on the Inskip powerhouse for a 13-year period during which time the asset will not be used and useful.

7. Hamilton Branch

Hamilton Branch is a 4.8 MW two-unit powerhouse that was placed into service in 1921.[80] The powerhouse is not FERC jurisdictional and therefore does not have a FERC license.

The Hamilton Branch facility is not operational. It has been out of service since June 2018 as a result of dam integrity issues; has been in mothball status with CAISO since July 30, 2021;

[74] Attachment RAM-2 (PG&E's response to DR CalCCA 013-010, Attach. 1).
[75] Attachment RAM-2 (PG&E's response to DR CalCCA 013-010).
[76] Attachment RAM-2 (PG&E's response to DR CalCCA 013-002).
[77] Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1).
[78] Attachment RAM-2 (PG&E's response to DR CalCCA 013-002).
[79] *Id*.
[80] Exh. PG&E-5 Workpapers at WP 3-131 line 29.

and is currently not capable of generating electricity if called upon by PG&E.[81] The Hamilton Branch facility last contributed to PG&E's monthly peak hour on May 29, 2018.[82]

The facility is currently the subject of an active sale process, and the buyer plans to restore the facility to service after acquisition.[83] As a result, Hamilton Branch's planned depreciation end of life is 2029. However, PG&E has no plans to remove the Hamilton Branch revenue requirement from the Electric Generation revenue requirement calculated for the 2027-2030 GRC period.[84]

As of the end of 2026, PG&E will have collected a return on Hamilton Branch *for eight years since the facility last operated*. PG&E plans to extend that return *for another four years* through this GRC cycle. This proposal is unreasonable because it would result in PG&E collecting a return on the Hamilton Branch asset for a 12-year period during which time the facility will not be used and useful.

C. Recommendation

PG&E should remove all remaining plant assets associated with the Chili Bar, Kern Canyon, Coal Canyon, and Lime Saddle hydro facilities from its books and records. PG&E should also remove the revenue requirement associated with the Kilarc-Cow Creek, Kerckhoff 1, Potter Valley, San Joaquin #1A, San Joaquin #2, San Joaquin #3, Centerville, Inskip, and Hamilton Branch powerhouses from its Electric Generation revenue requirement in this case. Any remaining Net Book Value ("NBV") for these thirteen assets as of the end of 2026 should be placed in a regulatory asset with no return to be recovered through this GRC over a four-year period. CalCCA estimates the Electric Generation revenue requirement impact of this recommendation for all thirteen assets in the table below:

[81] Attachment RAM-2 (PG&E's response to DR CalCCA 013-009).
[82] Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1).
[83] Attachment RAM-2 (PG&E's response to DR CalCCA 009-009).
[84] Attachment RAM-2 (PG&E's response to DR CalCCA 010-011).

Table RAM-5
Revenue Requirement Impact of Accounting Changes to Accurately Reflect Hydro Asset Status[85]

	2027	2028	2029	2030
Revenue Requirement Adjustment	($16.720.5 million)	($16.520.4 million)	($16.320.5 million)	($17.522.0 million)
Amortization of 2026 EOY NBV[86]	$3.59.9 million	$3.59.9 million	$3.59.9 million	$3.59.9 million
Net Change to Electric Generation Revenue Requirement	($13.10.6 million)	($12.90.5 million)	($12.70.6 million)	($13.92.1 million)

III. PG&E SHOULD REVINTAGE EIGHT HYDRO FACILITIES TO ENSURE PROPER COST ALLOCATION ACROSS BUNDLED AND UNBUNDLED CUSTOMERS

In this case, PG&E is proposing to invest over $1.6 billion[87] in eight of its hydro facilities to keep these assets in service beyond their originally anticipated lifespans and to continue the ongoing project of adapting these assets to serve new functions to accommodate PG&E's bundled customers' evolving electricity needs.

The Commission has indicated in past decisions that certain new, significant investments in UOG assets should trigger reconsideration of the default assignment of the asset's revenue requirement to the asset's original PCIA vintage.[88] This reconsideration of an asset's PCIA vintage assignment is to be considered on a case-by-case basis, based on a fact-specific analysis of whether the investment causes one of the following triggering events to occur:[89]

[85] *See* Attachment RAM-3 for more detailed calculations.
[86] 2026 EOY NBV estimated at $14.245.2 million.
[87] *See* Attachment RAM-5, which also shows total hydro capital investment from 2027–2030 of over $2.1 billion when including investment proposed and approved in the Helms Uprate proceeding, and 2025–2030 forecasted hydro investment of over $2.6 billion when including the Helms Uprate proceeding capital.
[88] D.18-10-019, p. 135.
[89] D.23-11-069, p. 511; D.18-10-019, p. 135.

- An extension in the asset's useful life (*i.e.*, the original investment in the asset is fully depreciated, and the investment is used to extend the asset's lifespan);
- A capacity expansion of the asset;
- A change in the function of the asset; and/or
- A large investment in the asset that leads to a "significant overhaul" of the facility.

Despite PG&E's assertion in testimony that none of its proposed investments in its PCIA-eligible generation assets will result in an asset life extension, a capacity addition, or a change in function,[90] PG&E's proposed investments in eight of these facilities implicate several of the Commission's revintaging triggers.

PG&E bears responsibility for providing capacity and generation service to its bundled customers, while CCAs bear responsibility for providing capacity and generation service to their customers who have elected to leave PG&E's generation service. Therefore, by definition, when PG&E decides to invest in an existing asset today to extend the life of the asset so that the facility may continue to contribute to PG&E's resource adequacy obligations and to serve its customers' generation needs, it is making this decision on behalf of its bundled customers. Because PG&E is making these new investments to serve its current bundled customer set, these eight assets should be revintaged from the Legacy UOG vintage[91] to the 2027 vintage. This will ensure that bundled customers remain responsible for new generation investments made on their behalf, and that costs are not unfairly shifted to departed load customers.

[90] Exh. PG&E-5 at 7-21 (Table 7-5).
[91] With the exception of select customers that are exempt from PG&E's PCIA surcharge.

A. The Commission's Foundational PCIA Principles Should Inform Cost Responsibility for PG&E's Proposed UOG Investments in This Case

The Commission has set forth clear directives regarding departing load cost responsibility. In Decision ("D.") 08-09-012, the Commission found that "[t]he law permits the recovery of stranded costs from those customers who are responsible for stranded costs related to resource and contractual commitments made by the IOU *up until the time of the customer's departure*[,]" but that "departing customers should bear no cost responsibility for such commitments the IOU makes after their departure."[92] This directive helps ensure that each customer will "pay its fair share of the costs the IOU incurred on [its] behalf[,]" which "is an integral part of the principles of bundled customer indifference and prevention of cost-shifting."[93]

Based on these underlying principles, the Commission relies on the PCIA mechanism to recover the cost of procurement on behalf of bundled customers and allocate to unbundled customers the above-market costs of resources procured on their behalf. The above-market costs associated with each of PG&E's generation resources are recovered from different subsets of customers via the PCIA charge depending on when PG&E made the commitment to invest in that resource and whether a customer was receiving bundled service from PG&E at that time. The process of assigning resources and customers to particular cost recovery tranches is called PCIA "vintaging."

A distinct portfolio of generation resources is identified for each vintage year based on the year in which the generation resource commitment was made. The Commission's current approach to determining the year in which the generation resource commitment was made is set forth in PG&E Electric Preliminary Statement HS—for UOG resources, it is the year that the resource

[92] D.08-09-012, p. 59 (emphasis added).
[93] *Id*., Finding of Fact 2.

commitment was made, which is historically the date of Commission approval of UOG construction.[94] Unbundled customers are assigned to a vintage year corresponding to their departure date and are responsible for their share of above-market costs associated with generation resource commitments made through the end of their assigned vintage year.[95] Current bundled customers are effectively assigned to the most recent PCIA vintage and are responsible for their share of all PCIA-eligible resources.

PCIA rates are derived from the utility's Indifference Adjustment, which is updated annually in each IOU's ERRA forecast proceeding. The Indifference Adjustment is the difference in the target year between the cost of the IOU's supply portfolio and the market value of the IOU's supply portfolio, as shown in the graphic below.

Figure RAM-1: Indifference Adjustment Calculation



Total Portfolio Cost includes variable power supply costs, which are determined in the IOU's annual ERRA forecast proceedings,[96] *plus* the UOG capital investment recovery and fixed maintenance costs determined in GRCs and other generation cost recovery proceedings.[97]

[94] PG&E Preliminary Statement HS, Sheet 1, *available at* https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_HS.pdf.
[95] D.08-09-012, Finding of Fact 38 and Conclusion of Law 14.
[96] Variable power supply costs include purchased power such as that from power purchase agreements ("PPAs"), fuel costs for UOG and PPAs with tolling agreements, and CAISO grid charges and revenues, net of any sales.
[97] D.11-12-018, pp. 8–9.

An Indifference Adjustment is calculated for each vintage, and customers are responsible for the cumulative costs included in all vintages prior to and including their assigned vintage year.[98] The total Indifference Adjustment is collected through PCIA rates, ensuring that PG&E receives full recovery of the generation-related revenue requirement approved by the Commission in the GRC and any other proceedings.[99] As significant new investments in PG&E's UOG may be approved in this proceeding, it is critical that any such investments be properly and equitably assigned to a vintage year that accurately reflects customer cost responsibility.

B. The Commission's Evolving Precedent on the Vintaging of Utility Reinvestments in UOG Should Inform Cost Responsibility for These New UOG Investments

Currently, PG&E has a general practice of assigning each PCIA-eligible UOG resource to a specific PCIA vintage based on the year in which the generation resource commitment was originally made (*i.e.*, Commission approval of UOG construction) and assigning *all* future costs at that facility, even new investments to serve current bundled customers, to the same initial vintage.[100] This approach requires unbundled customers to continue to pay costs associated with significant changes to, and new investments in, UOG resources made after those unbundled customers have departed—*i.e.*, investment decisions that were not made on departed customers' behalf. This vintaging practice contravenes the indifference principle and the statutory prohibition on cost shifting because it requires unbundled customers to continue to bear costs that PG&E

[98] *Id.*, p. 9.
[99] Prior to D.18-10-019, the PCIA rate was set only on a forecast basis with no after-the-fact true-up for unbundled customers. D.18-10-019 approved a true-up for the PCIA using actual recorded net costs for PCIA-eligible resources and billed revenues from both bundled and unbundled customers. This true-up now occurs via the PABA, a rolling true-up between the forecasted Indifference Adjustment and the actual costs and revenues that PG&E realizes during the year related to its PCIA eligible resource portfolio.
[100] PG&E Electric Preliminary Statement Part HS, Sheet 1, *available at* https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_HS.pdf.

incurred solely to serve its bundled customers. Unbundled customers are thus not at all "indifferent." They are instead subsidizing bundled customers' generation costs.

Under this default approach, PG&E can, for example, extend the life of a generation resource beyond the original expected life—either through life-extending capital investment or via an administrative process (*e.g.*, an updated depreciation study)—but continue to assign that resource to its original PCIA vintage for cost recovery purposes. As there is no limitation on the number of years that a PCIA vintage may be applied to an unbundled customer or any end date associated with initial vintage assignments, departed customers could be required to continue to compensate PG&E for generation costs long after the original anticipated life of the resource procured on their behalf.

The Commission's stance on the treatment of ongoing generation-related costs has been evolving in response to concerns raised by CCAs in various proceedings. In D.18-10-019, the Commission recognized CCAs' concerns regarding ongoing costs of UOG and the need to develop a framework to ensure that such costs are equitably allocated. Specifically, the Commission found that "[i]t is possible that new investments in an old power plant may represent such a significant overhaul of the facility as to justify a 're vintaging' of the facility. Likewise, it is possible that plant investments for certain upgrades may justify a different vintage treatment for those investments than for the underlying facility."[101] The Commission concluded that "any such analysis must be fact-specific to the plants and spending in question and is better suited to a GRC evaluating such spending."[102]

In response to this directive, the CCAs took this concern to utility GRCs. In the final decision issued in PG&E's most recent GRC, D.23-11-069, the Commission again recognized the

[101] D.18-10-019, p. 135.
[102] *Id*.

need to ensure that new investments in UOG are properly categorized for PCIA vintaging and cost recovery. To ensure that these issues can be analyzed in future GRCs, the Commission directed PG&E:

> …to include in its future GRC filings its position and any supporting evidence concerning (1) the details of any PG&E proposal for new asset life extensions, incremental capacity additions, or changed functions for any of its UOG assets and why it is undertaking these changes, (2) on whose behalf it is making these new investments, and (3) the appropriate vintaging treatment for each asset in light of this testimony along with any future GRC proposals.[103]

The Commission has therefore implicitly acknowledged that these are the critical details for any revintaging analysis triggered by new investments in UOG. These types of major proposed changes to UOG—asset life extensions, incremental capacity additions, or changed functions—should be treated as new resource "commitments" that trigger an evaluation of the asset's vintage assignment and whether full or partial asset revintaging is appropriate. In contrast, routine, expected, or preventative maintenance types of operating and capital costs at a UOG resource should by default remain tied to the initial vintage, as such costs were expected at the time that the utility made the original generation resource commitment. This direction from the Commission in D.23-11-069 also confirms that the key question for determining cost responsibility is the question of cost causation—*i.e.*, on whose behalf is PG&E making this new investment?

C. PG&E Proposes to Extend the Asset Life of Eight Hydro Facilities Due to FERC Relicensing in This Proceeding

The Commission has indicated that an asset life extension is one of the triggering events that necessitate a review of the original vintage assignment of the asset.[104] While to date the Commission has not defined in detail what factual circumstances constitute a "life extension" for the purposes of revintaging, CalCCA submits that the following factors are highly relevant to and

[103] D.23-11-069, p. 511.
[104] *See id.*

indicative of UOG asset life extensions: (1) FERC license expiration and relicensing; (2) asset life extensions as reflected in PG&E's depreciation studies; and (3) full depreciation of the original cost of the asset.

1. FERC License Expiration and Relicensing

A decision by PG&E to pursue a FERC relicensing following the expiration of an operating license in order to keep the facility in service represents a new commitment by PG&E to extend the service life of the facility. Relicensing often extends the license term by between 40 and 50 years. Generally, there is a significant financial investment associated with this decision to meet new license conditions and to prepare these facilities for additional decades of service; for example, PG&E has invested between $150 million and $350 million during the ongoing relicensing process for three large hydro facilities.[105] Importantly, these decisions to relicense are not compulsory—PG&E has full discretion over whether it decides to retire, sell, or relicense its facilities at the license expiration date.

The following table shows the FERC license expiration dates as well as the expected dates of relicensing orders for the eight facilities for which PG&E is currently pursuing relicensing.[106]

[105] The Upper North Fork Feather River, McCloud-Pit, and Drum-Spaulding hydro facilities had their FERC licenses expire in 2004, 2011, and 2013, respectively, and have been in the relicensing process since then (Exh. PG&E-5 Workpapers at WP 3-146). Those plants have received significant capital investment since their license expiration, with Upper North Fork Feather River receiving $350 million in plant additions from 2005–2023, McCloud-Pit receiving $148 million in plant additions from 2012–2023, and Drum-Spaulding receiving $231 million in plant additions from 2014–2023 (Attachment RAM-7).
[106] Exh. PG&E-5 Workpapers at WP 3-146.

Table RAM-6
FERC License Expiration for Facilities Undergoing Relicensing

FERC License	Project Name	License Expiration Date	Application Filing Deadline/Date Filed	Estimated Order Issuance
1061	Phoenix	8/31/2022	8/31/2020	Jun. 2025
2105	Upper NF Feather River	10/31/2004	10/31/2002	Nov. 2025
96	Kerckhoff #1 and #2	11/30/2022	11/30/2020	Dec. 2026
2310 (Upper Drum)/ 14531 (Lower Drum)[107]	Drum-Spaulding	4/30/2013	4/30/2011	May 2027
803	DeSabla-Centerville	10/11/2009	10/11/2007	Jun. 2028
2106	McCloud-Pit	7/31/2011	7/31/2009	Dec. 2026
175	Balch #1 and #2	4/30/2026	4/18/2024	Apr. 2029
2735	Helms	4/30/2026	4/19/2024	Apr. 2029

2. Asset Life Extensions via PG&E's Depreciation Study

Another indicator of an asset life extension is a regulatory accounting decision by PG&E to update its depreciation study to reflect a new expected end of life date for the asset. Generally, a decision by PG&E to pursue relicensing for a hydro facility is the main driver in its decision to extend the facility's accounting end-of-life.

The following table shows the probable retirement dates for each hydro facility going back to the 2014 GRC.[108] In the current GRC, the probable retirement dates for 15 hydro facilities have been extended.

[107] PG&E has proposed the split the license for Drum-Spaulding into multiple licenses.
[108] Attachment RAM-2 (PG&E's response to DR CalCCA 002-002).

Table RAM-7
Hydro Facility Probable Retirement Date, 2014–2027 GRCs

Retirement Date	2014 GRC	2017 GRC	2020 GRC	2023 GRC	2027 GRC
Upper NF Feather River	2047	2055	2055	2061	2075
Kilarc-Cow Creek	2014	2020	2020	2021	2024
DeSabla-Centerville	2047	2029	2029	2022	2038
McCloud-Pit	2048	2055	2055	2061	2075
Drum-Spaulding	2051	2057	2057	2063	2077
Potter Valley	2022	2030	2030	2026	2028
Phoenix	2022	2030	2030	2022	2064
Kerckhoff 1	2022	2057	2057	2027	2028
Kerckhoff 2	2022	2057	2057	2065	2076
Battle Creek	2026	2026	2026	2026	2037
Balch	2026	2026	2026	2069	2079
Helms	2026	2026	2026	2069	2079
Mokelumne	2031	2031	2031	2031	2031
Hat Creek 1 and 2	2032	2032	2032	2032	2032
Rock Creek	2031	2031	2031	2031	2034
Haas-Kings River	2041	2041	2041	2041	2041
Pit 1	2042	2042	2042	2042	2042
Pit 3, 4, 5	2043	2043	2043	2043	2043
Crane Valley	2043	2043	2043	2035	2043
Spring Gap-Stanislaus	2047	2047	2047	2047	2047
Poe	2047	2053	2053	2068	2068
Bucks Creek	2018	2055	2056	2062	2072

The eight highlighted facilities in the table are currently undergoing relicensing and generally show the largest changes in retirement dates across the past four GRCs. But other facilities have also seen changes proposed to their retirement dates in the current GRC outside of the relicensing process, as PG&E adjusts to other operating or regulatory changes.

3. Depreciation of Original Cost of Asset

Finally, if an asset has achieved full depreciation, this is another indicator that PG&E has recovered its original investment in the asset—*i.e.*, its original generation commitment—and that

any further significant investment in the asset represents a new investment distinct from PG&E's original commitment.

The following table shows the original cost, book reserve, and NBV by hydro facility at the end of 2024.[109]

Table RAM-8
Hydro Facility NBV, EOY 2024

($ millions) Hydro Facility	Original Cost	Book Reserve	NBV
Drum-Spaulding	$654~~596~~	$194~~50~~	$460~~46~~
Upper NF Feather River	$548~~26~~	$193~~54~~	$355~~73~~
Pit 3, 4, 5	$457~~8~~	$243~~198~~	$214~~60~~
Helms	$1,060	$545~~870~~	$515~~190~~
Miscellaneous Hydro	$119~~236~~	$5~~57~~	$64~~179~~
McCloud-Pit	$299~~44~~	$122~~95~~	$177~~49~~
Mokelumne	$326~~9~~	$250~~02~~	$76~~127~~
Rock Creek	$298	$228~~180~~	$70~~118~~
Kerckhoff 2	$195~~6~~	$106~~87~~	$88~~109~~
Poe	$149	$52~~44~~	$97~~105~~
Spring Gap-Stanislaus	$141	$5~~70~~	$84~~91~~
Crane Valley	$203	$141~~13~~	$63~~90~~
Bucks Creek	$104~~13~~	$30~~24~~	$74~~89~~
Haas-Kings River	$142	$77~~63~~	$66~~80~~
Pit 1	$108	$48~~39~~	$6~~09~~
Balch	$78	$32~~26~~	$46~~52~~
Battle Creek	$119	$115~~02~~	$5~~17~~
Potter Valley	$66	$65~~56~~	$1~~0~~
Hat Creek 1 and 2	$23	$16~~4~~	$~~69~~
Kerckhoff 1	$25~~2~~	$22~~16~~	$~~36~~
Hamilton Branch	$8	$~~97~~	($0)~~1~~
Lime Saddle	$16	$16~~5~~	($0)
Chili Bar	$13~~0~~	($5~~0~~)	$19~~0~~
Kern Canyon	$0	$0	$0
Coal Canyon	$6	$6	($0)
Kilarc-Cow Creek	$8	$9	($1)
Phoenix	$28	$~~83~~0	~~(~~($2~~0~~~~)~~
DeSabla-Centerville	$91	$69~~97~~	~~(~~($22~~6~~~~)~~
Total	**$5,27~~066~~**	**$2,707~~4~~**	**$2,56~~43~~**

[109] Attachment RAM-2 (PG&E's response to DR CalCCA 002-001, Supplement 1, Attach. 1). ~~PG&E indicated on January 16, 2026 it planned to provide a revised version of Attachment 1 to PG&E's response to DR CalCCA 002-001, but as of the filing of this testimony PG&E has not provided that revision.~~

The NBV shown in the above table is indicative of how much each facility's total investment is fully depreciated on a relative basis. It is more challenging to draw conclusions for each facility on an absolute basis due to PG&E's process for reallocating book reserves in each GRC, which will be discussed in more depth in Section IV. T~~wo of t~~he eight facilities currently undergoing relicensing and life extensions (highlighted in the above table)~~, Phoenix and DeSabla-Centerville, have a NBV less than zero as of the end of 2024 which indicates the original investment is fully depreciated. The remaining six (Drum-Spaulding, Upper NF Feather River, Helms, McCloud-Pit, Kerckhoff 2, and Balch)~~ have NBVs as of the end of 2024 ranging from $20~~52~~ million to $515~~446~~ million. That these facilities do not appear to be fully depreciated despite operating past their initial FERC license period (and therefore initial depreciation lifetime) is a function of PG&E's accumulated depreciation allocation process[110] and does not represent the cumulative depreciation expense paid by existing customers. It is also a result of capital investment incurred after the initial FERC license has expired,[111] which is investment related to extending the life of the facility.

In sum, for eight of PG&E's hydro facilities, PG&E is (1) pursuing FERC relicensing, (2) changing the probable retirement date for the asset in its depreciation study, and (3) has cumulatively collected the original cost of the asset through depreciation expense, despite its allocation procedures attributing that accumulated depreciation to other facilities.

[110] As detailed in Section IV.B, PG&E's allocation method has the result of decreasing the accumulated depreciation attributed to a specific facility when it extends its depreciable end of life of that facility, all else equal. As a result, once a facilities life is extended in PG&E's depreciation study, its NBV appears to be higher than it otherwise would be.

[111] For example, PG&E has placed in service $231 million in plant at the Drum-Spaulding Facility since its 2013 FERC license expiration, $349 million at the Upper NF Feather River facility since its 2004 FERC license expiration, and $148 million at the McCloud-Pit facility since its 2011 FERC license expiration (Attachment RAM-7). This investment increases the 2024 NBV of those facilities but represents investment specific to the life extension, not to the original investment.

D. PG&E's Hydro Facilities Have Experienced a Change in Function

The Commission has also indicated that a change in function in a UOG asset should trigger review of the default vintage assignment for the asset.[112] PG&E's entire hydro fleet is serving a different function today than that for which it was originally designed. According to PG&E, this fleet was originally constructed as a source of capacity and energy, and now it is a source of flexibility needed to integrate high levels of renewable generation. This change has occurred over approximately the last 10 to 15 years.[113] This change in function reflects the evolving needs of PG&E's current customer base. PG&E is responding to those evolving needs by undertaking new investments in its fleet to serve current customer demands. PG&E is investing broadly across its hydro fleet, and while that investment could be a triggering event to propose revintaging of all of PG&E's hydro facilities, in this testimony CalCCA focuses on the need to revintage the eight hydro facilities that reflect the most egregious examples of improper vintaging.

1. Meeting Demands of New Net Load Curve

PG&E's hydro fleet is already demonstrating that it has responded to changing demands resulting from increasing penetrations of renewable generation, and PG&E has stated that it plans to invest further as those demands continue to change. In seeming contradiction to its position that its generation units have not and are not planned to undergo a change in function, PG&E discussed the "Changed Demands on Generating Equipment"[114] as support for its large, forecasted increase in capital expenditures and operating costs, particularly for its hydro units. In testimony, PG&E stated:

> With large amounts of intermittent renewables added to the grid and climate change creating extreme periods of heat during the summer months and extreme rainfall

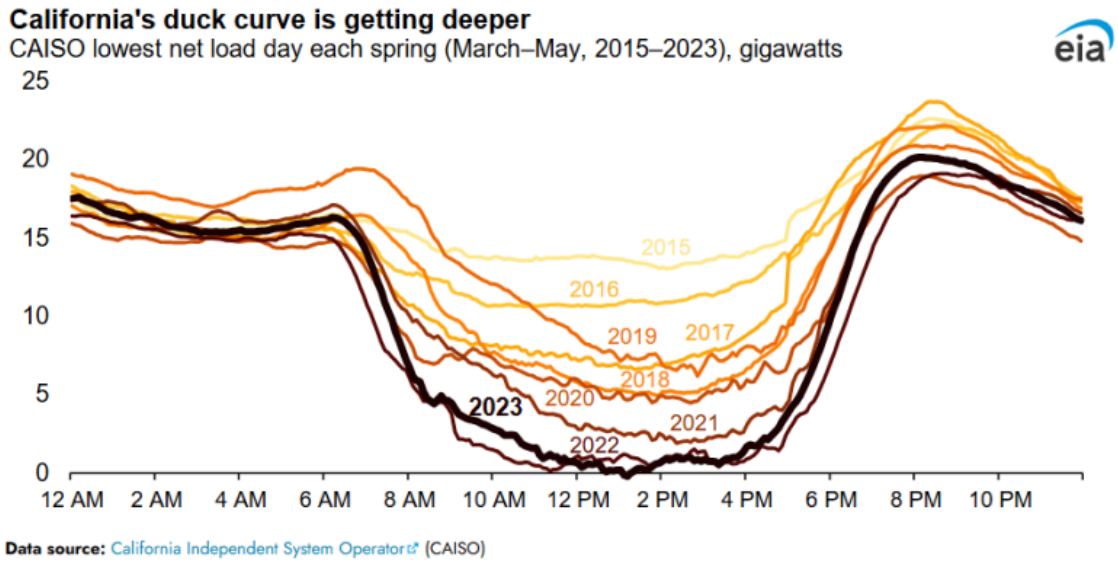
[112] *See* D.23-11-069, p. 511.
[113] Attachment RAM-2 (PG&E's response to CalCCA DR 005-025); Attachment RAM-2 (PG&E's response to CalCCA DR 005-025, Attach. 1).
[114] Exh. PG&E-5 at 3-2 to 3-3.

> from atmospheric rivers during the winter months, PG&E has experienced new challenges and greater operational demands to support grid reliability and flexible operation of its generation fleet, requiring assets to be operated differently than the modes for which they were originally designed. These changing demands on existing aging generation infrastructure requires significant investment so that the CAISO can rely on PG&E's fleet for both flexible and reliable power when called upon. For example, PG&E's hydro and natural gas resources have been called on more frequently in recent years, requiring plants to adjust schedules to ramp up and down to meet hourly fluctuations in electricity demand and offset short-notice outages or curtailments at base-load power plants. PG&E expects continued increases in expense and capital costs in its generation portfolio to address cycling-induced life-cycle impact to various components of its facilities.[115]

The increase of intermittent renewables has changed the operational profile, characteristics, and role of hydro units in PG&E's generation fleet. According to PG&E, the CAISO "duck curve" has been getting more pronounced since 2015.[116] The duck curve shows net load, which is total forecasted load less variable generation, and is characterized by a trough in the middle of the day as solar output is highest, followed by a steep increase in the evening hours as solar production falls off and load increases. It is the role of dispatchable generation, namely hydro, natural gas, and energy storage, to meet the net load in each hour of the day. The following curve from the Energy Information Administration ("EIA"), provided by PG&E, shows the change in net load across CAISO from 2015 to 2023.

[115] *Id*. at 3-2 line 21 to 3-3 line 2.
[116] Attachment RAM-2 (PG&E's response to DR CalCCA 005-025).

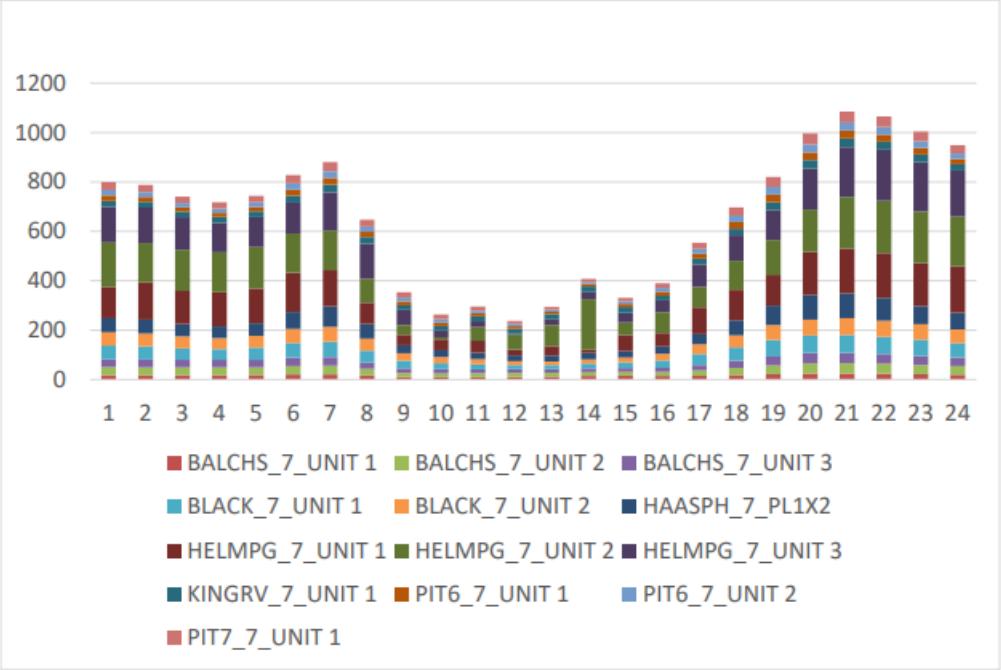
Figure RAM-2: CAISO Net Load, 2015–2023



PG&E's hydro fleet's dispatch has changed in response to the changing net load curve. Data provided by PG&E[117] shows the average hydro generation profile for 2024 and 2025, which shows the hydro fleet output backing down during midday and ramping up in the evening.

[117] Attachment RAM-2 (PG&E's response to DR CalCCA 005-025).

Figure RAM-3: Hydro Average Generation Profile – 1/1/24 to 11/5/25



PG&E's hydro fleet is well suited for this role of helping to meet the net load curve and therefore integrating high levels of renewable generation. According to PG&E, "PG&E's hydro generation facilities typically start up quickly, have fast ramp rates, and can easily, quickly, and economically vary output in response to changing customer loads and system conditions. In addition, PG&E's hydro generating units can operate at no load or low load with much higher efficiency than the alternative natural gas-fueled peaking plants."[118]

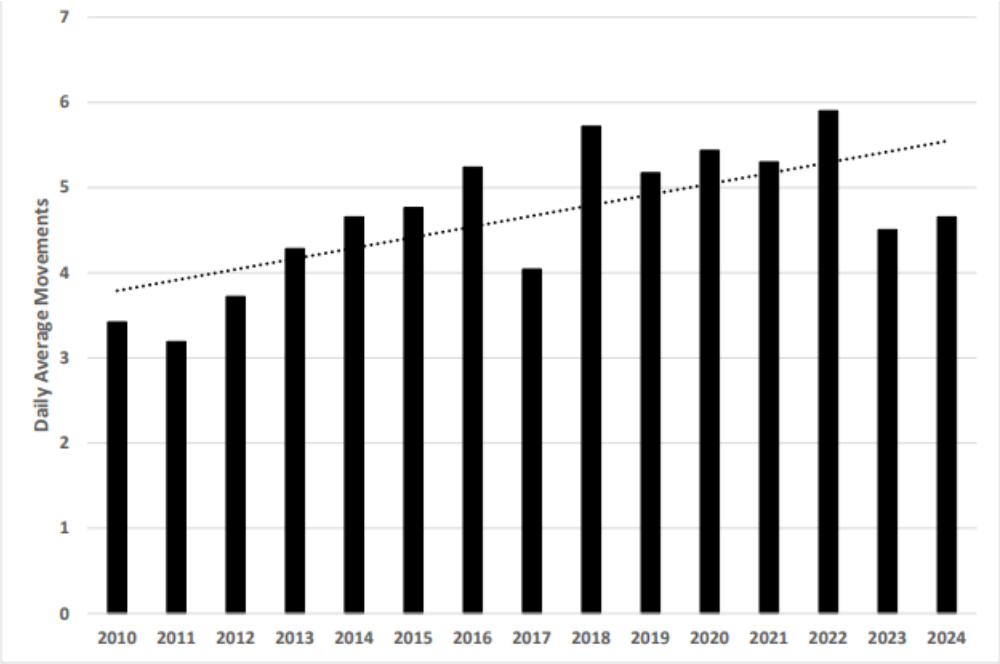
2. Changed Operational Performance of PG&E's Hydro Fleet

One result of the changed demands on PG&E's hydro fleet is that it is being dispatched differently and in a way that is less efficient and creates more wear and tear on the units—a change that is forecasted to lead to more operational and maintenance expense in the future. The changing operational characteristics of PG&E's fleet are illustrated in the following chart compiled by

[118] *Id.*

PG&E. This shows that PG&E increasingly needs to deviate from the typical operating setpoint, which maximizes efficiency and minimizes wear and tear,[119] as shown by the trendline of daily average movements away from the unit set point.[120]

Figure RAM-4: Daily Average Movements Off Typical Operating Set Point

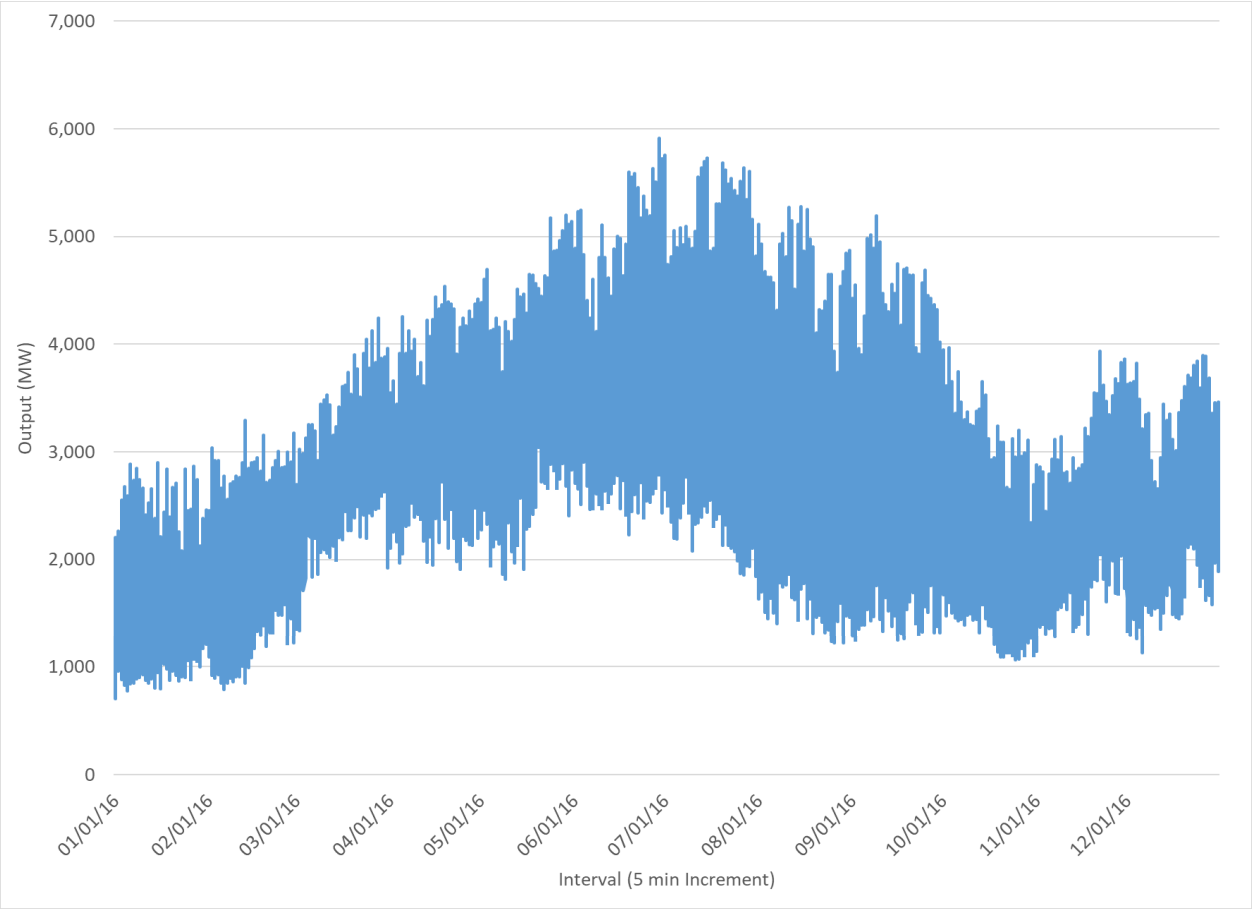


The changing role of PG&E's hydro fleet is further evidenced by data on the annual output of hydro units from CAISO.[121] An analysis of this data for large hydro generation on an annual basis shows that hydro generation statewide has become more variable.

[119] *Id.*
[120] Attachment RAM-2 (PG&E's response to DR CalCCA 008-012).
[121] CAISO Library, Production and Curtailments data, accessed at https://www.caiso.com/library/production-curtailments-data on December 9, 2025. This data is for all hydro units in California, but since PG&E's hydro units make up 28% of all hydro capacity in the state, it seems a safe assumption that the characteristics of statewide hydro generation would hold true for PG&E's hydro units. CAISO provides historical generation output in five-minute increments for each generation technology.

The following chart shows hydroelectric output every five minutes in calendar year 2016. The mean generation output was 2,574 MW with a minimum generation output of 941 MW, a maximum generation output of 5,909 MW, and a standard deviation around the mean of 941 MW.

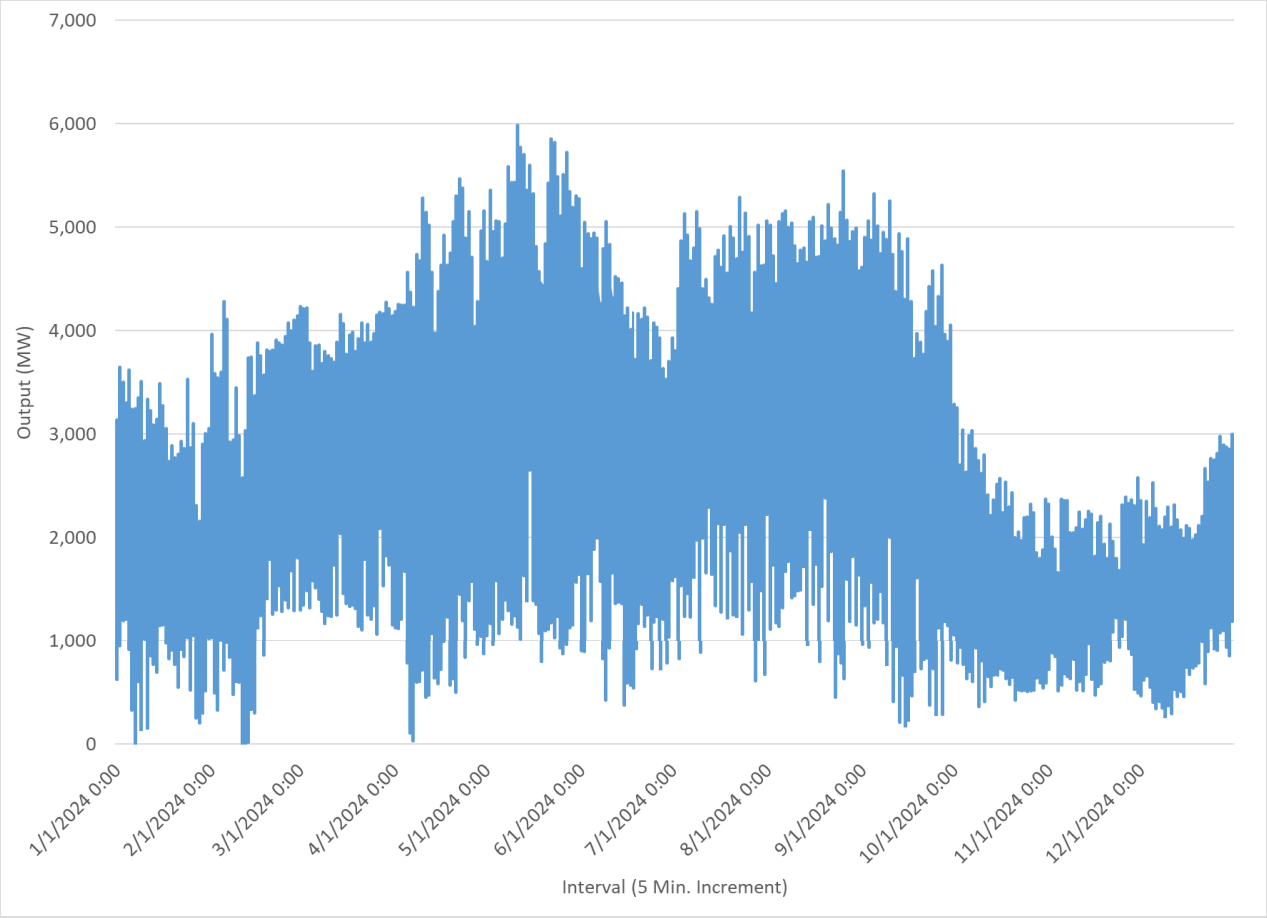
Figure RAM-5: CA Large Hydro 2016 Output in 5-Minute Increments



In contrast, the following chart shows hydroelectric output every five minutes in calendar year 2024, which shows a marked change in output variability from 2016. The mean generation output in 2024 was 2,344 MW with a minimum generation output of 0 MW, a maximum generation output of 5,984 MW, and a standard deviation around the mean of 1,207 MW. The standard deviation—a statistical measure of variability—of hydro generation output increased by 28 percent from 2016 to 2024. In addition, large hydro generation output was 0 in 131 instances in the 2024

data set, meaning that for 10 hours and 55 minutes in 2024, the entire hydro fleet in California was not producing any electricity.

Figure RAM-6: CA Large Hydro 2024 Output in 5-Minute Increments



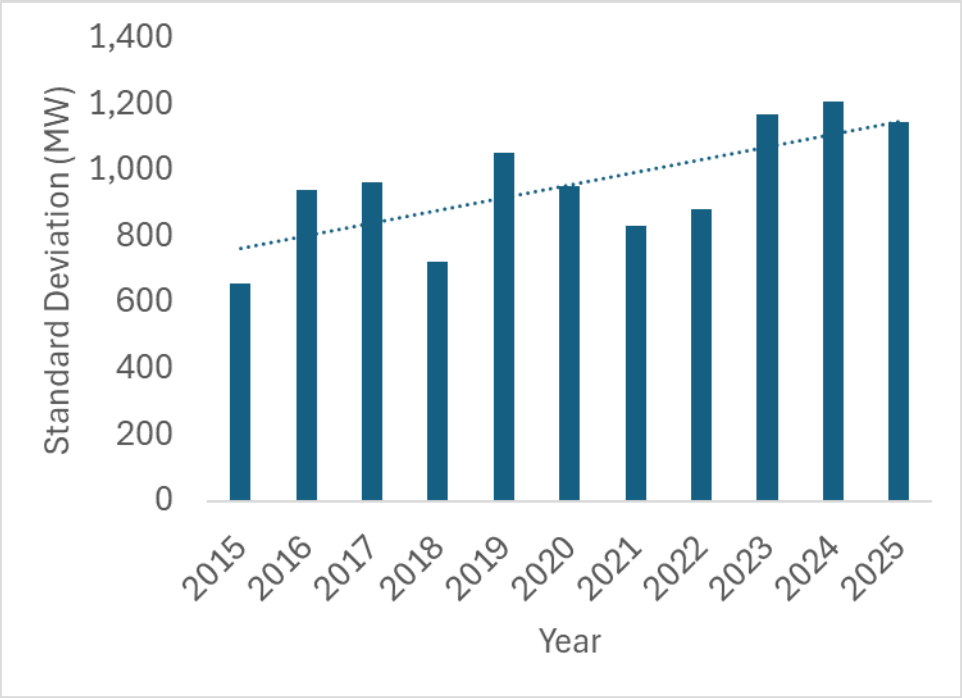
The mean large hydro generation was similar between 2016, when the mean was 2,574 MW, and 2024, when the mean was 2,344 MW. However, 2016 was categorized as a Dry water year in the San Joaquin basin and a Below Normal water year in the Sacramento Valley by the California Department of Water Resources, while 2024 was characterized as an Above Normal water year.[122] Therefore, California's large hydro generation fleet was called upon on average at

[122] Department of Water Resources, Chronological Reconstructed Sacramento and San Joaquin Valley Water Year Hydrologic Classification Indices, accessed at https://data.ca.gov/dataset/cdec-water-year-type-dataset/resource/105614f4-c71d-4191-b1f9-ea510afd8b62 on December 9, 2025.

the same level in 2024 and 2016 despite the state having a greater supply of water in 2024 which would allow for more electricity production in that year as compared to 2016. The fact that large hydro output was more variable in 2024 than 2016 but had the same average capacity underscores the fact that in 2024 the hydro resources were being called upon to integrate renewable energy while in 2016 they were relied on as a source of energy and capacity during system peaks.

The increasing variability in large hydro output can also be seen by looking at the standard deviation around mean for large hydro production in each year from 2016 through 2025. The trendline on the chart below shows increasing standard deviation over time. That trend might be even more pronounced were 2021 and 2022 not Critically Dry water years. Lack of water supply limited average generation in those years to 1,131 and 1,502 MWs, respectively, which reduced the standard deviation as compared to years with higher mean generation since the minimum generation cannot fall below zero.

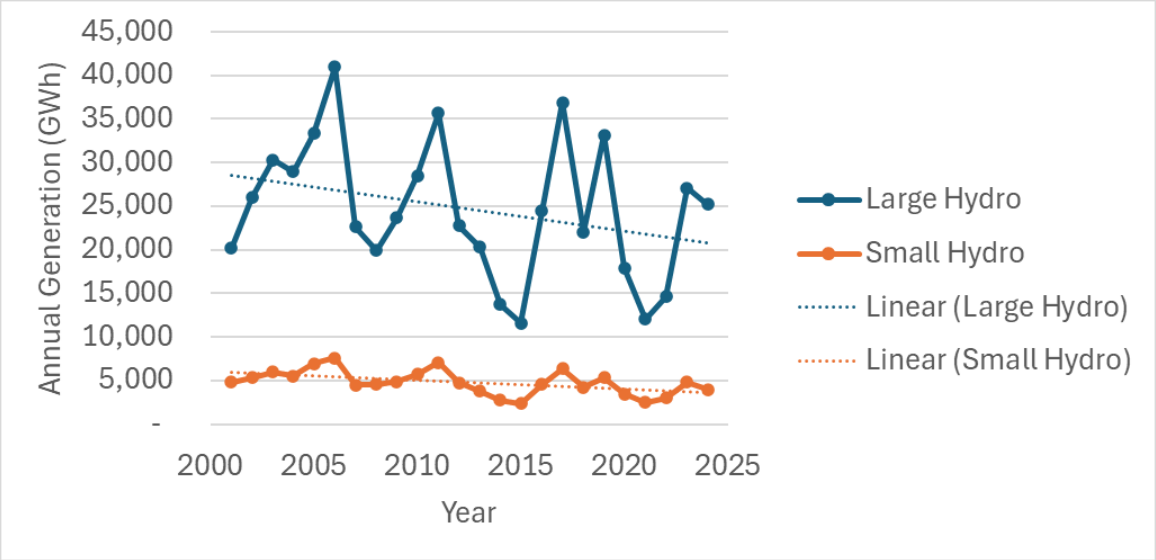
Figure RAM-7: Standard Deviation of CA Large Hydro Generation, 2016–2025



3. Reduction in Energy and Contribution to Peak Capacity During System Peak

A consequence of the changed function of PG&E's hydro fleet is that it is therefore less available to provide its original function: the provision of energy and capacity during PG&E's system peaks. The annual generation for both large hydro and small hydro across California has trended downward over time as can be seen in the following chart.[123] On a trended basis, large hydro generation has fallen by 27 percent from 2001 to 2024 while small hydro production has fallen by 40 percent over the same time period.

Figure RAM-8: CA Annual Hydro Generation, 2001–2024



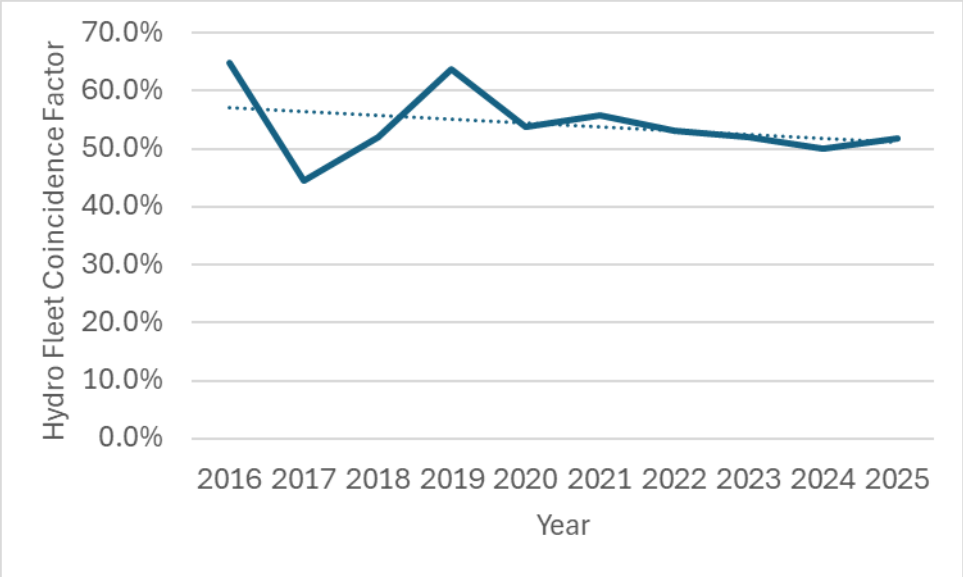
This change in function can also be seen from the change in PG&E's hydro fleet's contribution to peak capacity during PG&E's system peak. One of the original purposes of the hydro fleet was to provide capacity at system peak, which is particularly true of the Helms plant,

[123] California Energy Commission, Electric Generation and Capacity data for all power plants sited in CA that are greater than 1 MW, accessed at: https://www.energy.ca.gov/data-reports/energy-almanac/california-electricity-data/electric-generation-capacity-and-energy on January 6, 2026.

which contains 32 percent of the peak capacity of PG&E's entire hydro fleet.[124] That plant was built explicitly for capacity;[125] because it is a pumped hydro unit (which switches from an electricity consumer when in pumping mode to an electricity producer when in generating mode), it is a net consumer of energy. An analysis[126] of PG&E's hydro unit production during the system peak[127] shows that over the past 10 years, hydro's contribution to peak has been decreasing, as shown in the following chart.

An analysis of the coincidence factor[128] for each of PG&E's hydro units[129] and for the system as a whole from 2016 to 2025 shows that the coincidence factor has been decreasing.

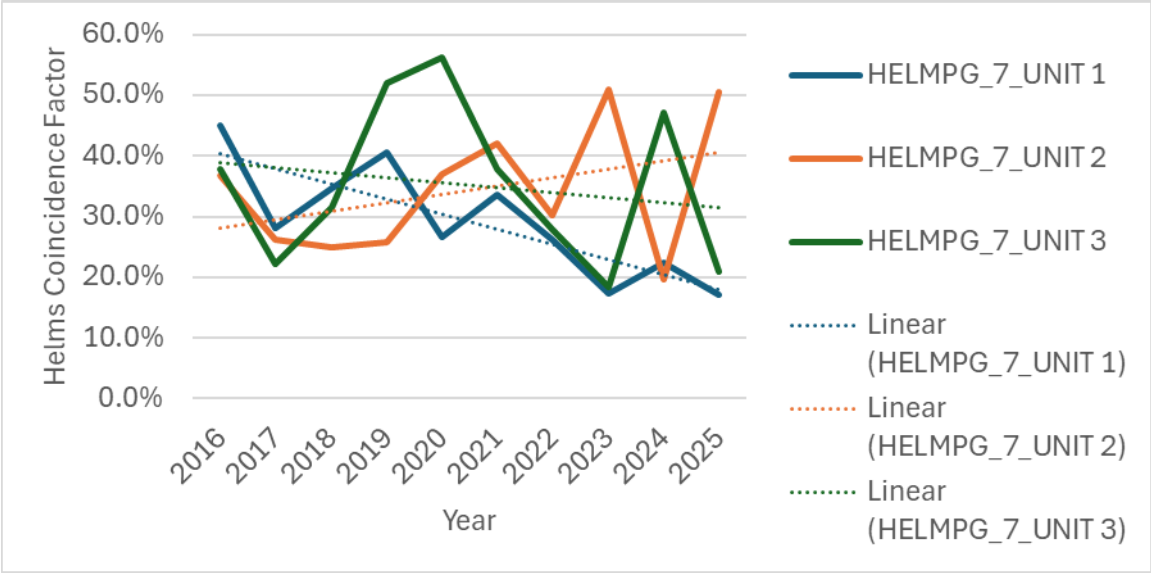
Figure RAM-9: PG&E Hydro Fleet Coincidence Factor, 2016–2025



[124] Exh. PG&E-5 Workpapers at WP 3-133 where it shows Helms has 1,212.0 MW of PG&E's 3,839.6 MW of total hydro capacity.
[125] . */*0*/%(&2%3+$/%45'*, Project Nos. 2735 & 1988, 56 F.P.C. 2802 (1976).
[126] The analysis looked at hydro contribution to peak load during the months of June through September. That is because on average the load in those months is significantly higher than load in other months.
[127] Data provided in Attachment 1 to PG&E's response to DR CalCCA 009-006.
[128] Coincidence factor is the ratio of hydro unit output during the peak hour to its nameplate capacity. A decreasing coincidence factor indicates that the hydro fleet is being called upon to deliver less capacity than it is capable of delivering at peak, most likely because other resources, particularly solar, are displacing the need for hydro capacity.
[129] Hydro units that were sold or retired during the time period at issue were excluded from the analysis.

Of the 62 hydro units included in the analysis, 40 showed a downward trend in coincidence factor and 20 showed an upward trend. The trend of hydro units decreasing their contribution to capacity can be seen at Helms as well. Two of its three units have on average contributed less of their available capacity at peak over the past 10 years, which is particularly notable since the facility's sole original purpose was to provide peak capacity.

Figure RAM-10: Helms Coincidence Factor, 2016–2025



In summary, PG&E's hydro fleet has evolved over the past 10 to 15 years to serve different functions that are distinct from those it originally served. PG&E has accomplished this shift—and continues to effectuate this shift—through significant capital investments in its hydro fleet. These changed functions for PG&E's hydro fleet underscore the need to reconsider the default vintage assignments for PG&E's hydro assets.

E. PG&E Is Proposing Significant Investment in Its Hydro Facilities

Finally, the Commission has indicated that, more generally, new investments in UOG may in certain circumstances be substantial enough to represent a "significant overhaul" of the asset,

such that revintaging would be appropriate.[130] In order to support its proposed life extensions and the changing function of its hydro fleet, PG&E has requested $3.7 billion in forecasted capital investment in its hydro assets from 2025 through 2030.[131] That is an extraordinary amount of investment by any measure.

PG&E's year-end 2024 functional hydro generation gross plant was $4.9 billion.[132] PG&E's year-end 2024 functional hydro generation reserve was $2.6 billion,[133] which when subtracted from the gross plant value results in hydro generation net plant of $2.3 billion. Therefore, PG&E's forecasted investment over the coming six years is *161 percent* of the current net plant value of existing hydro generation. In other words, in six years' time, PG&E is proposing to *more than double* the rate base of its hydro fleet—a fleet that it has built and operated for over a century. This level of investment arguably amounts to a "significant overhaul"[134] of PG&E's entire hydro fleet.

The following table shows PG&E's proposed capital expenditures by facility.

[130] *See* D.18-10-019, p. 135.
[131] *See* Attachment RAM-5. This figure includes 2025–2026 investment which was governed by the 2023 GRC as well as Helms investment agreed to in the Helms Uprate proceeding but is shown here to provide the full scale of forecasted hydro capital investment.
[132] Exh. PG&E-10 Workpapers at WP 7-48, Table 7-15.
[133] *Id*. at WP 8-72, Table 8-28.
[134] *See* D.18-10-019, p. 135.

Table RAM-9
Forecasted Capital Expenditure by Hydro Facility, 2025–2030

Hydro Facility	2025–2030 Forecasted Capital Expenditure	Capex as a Percentage of Original Cost (2024 Real $)[135]
Helms[136]	$948.437.0	354%
McCloud-Pit	$648.16	54%
Drum-Spaulding	$453.663.2	378%
Upper NF Feather River	$294.486.7	187%
Mokelumne	$252.05	23%
Pit 3, 4, 5	$177.066.4	121%
Rock Creek	$163.159.3	176%
Spring Gap-Stanislaus	$155.53	46%
Balch	$97.5100.1	345%
Bucks Creek	$97.35.7	365%
Kerckhoff 2	$96.786.2	197%
Haas-Kings River	$84.82	17%
Poe	$67.63.8	12%
Crane Valley	$58.060.0	136%
DeSabla-Centerville	$52.49.8	214%
Pit 1	$28.16.2	110%
Kerckhoff 1	$11.923.8	1224%
Battle Creek	$13.223.3	48%

[135] The forecasted capital expenditure is shown as a percentage of the original cost of each hydro facility converted to real 2024 dollars. That is because some hydro facilities have experienced investment across a time period greater than 100 years, and the original cost is recorded based on expenditures occurred at the time of investment. Converting those costs to real 2024 dollars removes the effect of inflation from the comparison of capital investment today compared to investment across a long time period. Attachment RAM-7 shows the conversion of original cost to 2024 dollars.

[136] There is $371.6 million of Helms capital investment forecasted in this GRC that is incremental to the $544.1 million forecasted from 2025–2030 for the Helms Uprate and Lifecycle Replacement Cost in the Helms Uprate proceeding. (Attachment RAM-2 (PG&E's response to DR CalCCA 007-004); Attachment RAM-2 (PG&E's response to DR CalCCA 003-017)) The total Helms investment forecasted between the GRC and the Uprate proceeding is $937.0 million.

Table RAM-9
Forecasted Capital Expenditure by Hydro Facility, 2025–2030

Hydro Facility	2025–2030 Forecasted Capital Expenditure	Capex as a Percentage of Original Cost (2024 Real $)[135]
Phoenix[137]	$21.5~~3.9~~	37~~41~~%
Hat Creek 1 and 2	$8.5~~11.3~~	12~~6~~%
Potter Valley	$10.4~~9.5~~	6~~5~~%
Hamilton Branch	$1.1~~3.3~~	5~~14~~%
Total GRC & Helms Uprate	**$3,740.9**	**26%**

The six-year forecast period presented in the table above results in an average capital expenditure of $623.5 million per year. That compares to the $818.2 million of gross additions to hydro production plant over the 2020 to 2024 time period,[138] which is an average of $163.6 million per year. PG&E is therefore proposing capital investment in its hydro fleet at nearly *four times* historical levels.

F. Revintaging Recommendations and Impact on the PCIA

Based on the evidence detailed above, PG&E's proposals in this case related to eight of its hydro UOG facilities should trigger PCIA revintaging for those assets. For these eight hydro facilities, PG&E is (1) pursuing FERC relicensing and associated extension to each facility's useful life; (2) continuing to effectuate a change in plant function during this GRC period; and (3)

[137] At the 2 MW Phoenix powerhouse, PG&E is proposing $21.5~~3.9~~ million in capital investment over the 2025–2030 time period. That level of investment translates to nearly $11~~2~~,000 per kilowatt ("kW") of capacity proposed to prepare the Phoenix station to run for an additional FERC license term, which raises significant concerns about the cost-effectiveness of their plans. This is a significant expense for a plant that provides minimal capacity and energy benefit to the system. PG&E is in discussions to potentially sell the Phoenix facility (PG&E's response to DR CalCCA 009-009). The Commission should look closely at the prudency of any capital investment made in that plant from 2025 onward, when PG&E was aware of a potential sale, in light of the purchase price achieved through the sale. PG&E's customers should not pay for investments that a potential buyer is unwilling to pay.

[138] Exh. PG&E-10 Workpapers at WP 8-356, Line No. 137 on Table 8-50.

proposing a significant capital investment of between 14~~7~~ and 54 percent of each asset's original cost in this case. Any one of these three developments could trigger full facility revintaging; these eight facilities are undergoing all three of them.

Specifically, the following hydro facilities should be reassigned from the Legacy UOG vintage to the 2027 vintage: Phoenix, DeSabla-Centerville, Helms, Balch, Drum Spaulding, Kerckhoff 2, McCloud-Pit, and Upper NF Feather River.[139] The following table summarizes each facility's characteristics relative to the Commission's revintaging criteria.

[139] Refer to Attachment RAM-12 for a summary of each plant's financial, operational, and regulatory history.

Table RAM-10
Hydro Facilities To Be Revintaged

Hydro Facility	Relicensing Life Extension?	Changing Function?	2025–2030 Investment
Phoenix	Yes, 2022 -> 2064	Yes	$21.53.9 million; 3741% of original cost
DeSabla-Centerville	Yes, 2022 -> 2038	Yes	$52.49.8 million; 214% of original cost
Helms	Yes, 2069 -> 2079	Yes	$948.437.0 million; 354% of original cost
Balch	Yes, 2069 -> 2079	Yes	$97.5100.1 million; 345% of original cost
Drum-Spaulding	Yes, 2063 -> 2077	Yes	$453.663.2 million; 378% of original cost
Kerckhoff 2	Yes, 2065 -> 2076	Yes	$96.786.2 million; 197% of original cost
McCloud-Pit	Yes, 2061 -> 2075	Yes	$648.16 million; 54% of original cost
Upper North Fork Feather River	Yes, 2061 -> 2075	Yes	$294.486.7 million; 187% of original cost

CalCCA proposes that the new vintage for these facilities should be 2027, the first year of requested cost recovery through this GRC. This approach is consistent with the Commission's current approach of using the year in which the resource commitment is made to determine the vintage assignment. Approval of PG&E's proposed investments in its hydro facilities would trigger a new generation commitment starting in 2027, the first year that rates would be in effect from this GRC.

The revintaging of these eight facilities will ensure that unbundled customers are not required to subsidize PG&E's proposed generation investments on behalf of its bundled customers. Absent this revintaging, unbundled customers would be saddled with between $11081 million to

$147~~120~~ million[140] of extra costs recovered via the UOG legacy revenue requirement over the course of the 2027-2030 time period governed by this GRC. That would result in departed load customers providing a significant subsidy to bundled customers, contrary to state law and the Commission's principle of bundled customer indifference.

The following table presents the estimated 2027 revenue requirement for each of the proposed revintaged facilities which are the inputs to the PCIA impact calculation. [141]

Table RAM-11
Revenue Requirement of Proposed Revintaged Hydro Facilities

Facility	2027 Rev. Req. ($ million)	Decommissioning Cost ($ million)[142]	2027 Rev. Req. to Revintage ($ millions)
Upper NF Feather River	$99.2~~103.4~~	$0.0	$99.2~~103.4~~
DeSabla-Centerville	$31.8~~27.7~~	$9.5	$22.3~~18.2~~
McCloud-Pit	$65.9~~2.1~~	$0.0	$65.9~~2.1~~
Drum-Spaulding	$170.7~~1.5~~	$0.0	$170.7~~1.5~~
Kerckhoff 2	$27.2~~30.3~~	$0.0	$27.2~~30.3~~
Phoenix	$11.8~~8.9~~	$0.0	$11.8~~8.8~~
Balch	$22.4~~3.7~~	$0.0	$22.4~~3.7~~
Helms	$133.1~~89.2~~	$0.0	$133.1~~89.2~~
Total	**$561.9~~16.8~~**	**$9.5**	**$552.5~~07.3~~**
Total Hydro UCC			**$1,127.7**

[140] These figures are calculated based on the current inputs and assumptions to the 2026 PCIA currently in effect. Some of these inputs will change through the course of the 2027–2030 implementation of the PCIA through the ERRA proceedings, but this analysis provides a snapshot at a point in time of the magnitude of the revintaging impact.

[141] These calculations are shown in Attachment RAM-3 and draw on the inputs developed in Attachments RAM-4, RAM-5, and RAM-6 which all are based on data provided by PG&E through DR responses. These attachments demonstrate the calculation of a facility-by-facility revenue requirement through time, tracking by facility all elements of plant as recommended in Section IV.B. The starting point for these calculations is the breakdown of plant by facility at the end of 2024 as provided by PG&E. The revenue requirement calculations do not include the impact of the Helms Uprate Investment, which will increase the hydro revenue requirement and therefore the magnitude of revintaging cost shift. The revenue requirement calculations do account for the impact of the CalCCA recommendation to remove plants no longer used and useful in Section II, but do not attempt to estimate the impact of any of the other recommendations presented herein which would reduce the overall Electric Generation revenue requirement.

[142] The $0.0 in decommission costs shown in this table for some facilities does not indicate there will be no decommissioning costs, rather it reflects that PG&E has not yet estimated a decommissioning cost nor started recovering that estimated cost from customers.

IV. PG&E SHOULD FIX TWO SIGNIFICANT DEPRECIATION ACCOUNTING ISSUES THAT UNNECESSARILY RAISE RATES FOR CUSTOMERS AND RISK COST SHIFTS BETWEEN CUSTOMER GROUPS

PG&E performed a depreciation study in this case in order to determine the average service life, net salvage rate, and applicable aging curve for all its electric and gas assets.[143] Through this study, PG&E determined a depreciation rate that allows for the capital cost of utility assets to be recovered from customers in equal portions over the life of the asset, ensuring that all customers who benefit from an asset share cost responsibility for that asset. The proposed depreciation rates for the electric generation function that are a result of PG&E's depreciation study would increase depreciation expense by $28.5 million, from $278.7 million in 2024 to a forecast of $307.2 million in 2027.[144]

There are two issues with PG&E's accounting of accumulated depreciation for its hydro assets. First, PG&E's depreciation study omits approximately $507 to $561~~2~~ million of accumulated depreciation as compared to what PG&E separately reports on its books, the result of which is hydro depreciation expense that is $9~~16~~ million greater than it otherwise would be. Second, PG&E does not track accumulated depreciation at the hydro facility level, only at the FERC account level for the entire hydro function. This accounting approach will result in inequitable cost shifts between bundled and departed load customers in the event the Commission orders PG&E to revintage any of its hydro facilities—either in response to CalCCA's proposals in this case, or at any point in the future.

A. PG&E's Hydro Depreciation Expense Request Is Artificially Inflated

PG&E's requested depreciation expense for its hydro assets is artificially inflated by approximately $9~~16~~ million annually. This is the result of PG&E omitting approximately $507 to

[143] Exh. PG&E-10 at 8-5 line 6 to 8-6 line 5.
[144] *Id*. at 8-11 (Table 8-4).

$5612 million of accumulated depreciation from its depreciation study calculations as compared to what PG&E separately reports on its books. Revising PG&E's depreciation study to account for the actual book accumulated depreciation as reported by PG&E, allocated to each plant, remedies this issue and results in an annual savings of $930 million.

PG&E's depreciation study uses a remaining life method to calculate the depreciation rates for electric production assets. The remaining life method depreciates the net plant balance (gross plant less accumulated depreciation), adjusted for net salvage, over the estimated remaining life of the asset.[145] PG&E generally applies this method to its hydro facilities at the FERC license level. That is because it is PG&E's typical practice to set the depreciation end of life of a collection of hydro facilities contained under a single FERC license to the end of that license period, typically anywhere from 40 to 50 years from license issuance.[146]

In order to apply the remaining life method to each group of hydro facilities, PG&E must determine the gross plant and accumulated depreciation for each hydro facility. PG&E only tracks accumulated depreciation at the FERC account level,[147] so in order to determine the remaining NBV[148] for each hydro facility, it must therefore allocate that book accumulated depreciation to each facility in order to create a theoretical reserve for each facility for the purposes of determining the annual depreciation expense for each facility.[149]

The theoretical reserve calculated for the purposes of the depreciation study is not equivalent to the book reserve because of the impact of net salvage. However, it is possible to

[145] *Id*. at 8-16 lines 22-33.
[146] Exh. PG&E-10 Workpapers at WP 9-35.
[147] Attachment RAM-2 (PG&E's response to DR CalCCA 005-026).
[148] The NBV is the balance to be depreciated over the remaining life of the hydro facility.
[149] Attachment RAM-2 (PG&E's response to DR CalCCA 012-013).

translate the information presented in the depreciation study into a book reserve per hydro facility, using the formula provided by PG&E:[150]

Accumulated Depreciation = Original Cost * (100% - Net Salvage %) - Future Accruals w/ Net Salvage Adjustment

Using this method across all of PG&E's hydro facilities results in a total calculated book accumulated depreciation of $2.061 billion as of December 31, 2023.[151] This book accumulated depreciation for hydro facilities is markedly different from the book accumulated depreciation reported by PG&E in multiple other locations, as shown in the table below.

Table RAM-12
2023 EOY Hydro Accumulated Depreciation Across Sources

Hydro Accumulated Depreciation as of 12/31/2023	2027 GRC Depreciation Study[152]	Att. 1 to PG&E's Response to DR CalCCA 012-009[153]	Att. 1 to PG&E's Response to DR CalCCA 002-001, Supp. 1[154]	2023 FERC Form 1[155]
Total	$2.061 billion	$2.625 billion	$2.455~~626~~ billion	$2.571 billion
Difference from 2027 GRC Depreciation Study	N/A	$0.561 billion	$0.394~~562~~ billion	$0.507 billion

The implication of the $507 to $561~~2~~ million difference in PG&E's reported hydro accumulated depreciation as compared to the accumulated depreciation used in the depreciation

[150] Attachment RAM-2 (PG&E's response to DR CalCCA 012-009).
[151] *See* Attachment RAM-4.
[152] *See id*.
[153] Attachment RAM-2 (PG&E's response to DR CalCCA 012-009, Attach. 1).
[154] Attachment RAM-2 (PG&E's response to DR CalCCA 002-001, Supp. 1, Attach. 1). PG&E provided a revised response in DR CalCCA 012-007 stating "The balances provided in CalCCA002-001 Attachment 1 were prepared prior to the depreciation study and, as a result, have some differences." PG&E's Attachment 1 to DR CalCCA 012-007 revises its 2023 accumulated depreciation book balances downward by $169 million to $2.455 billion, which again highlights the mismatch between the accumulated depreciation on PG&E's books and that used in the depreciation study to calculate depreciation rates.
[155] PG&E 2023 FERC Form 1, Page 219, Lines 22–23.

study is that PG&E is proposing depreciation expense, and therefore depreciation rates, that are too high. That is because PG&E is targeting a remaining accrual that is $507 to $561~~2~~ million more than is needed to fully depreciate its hydro facilities. In other words, in the hypothetical situation where the underlying assumptions used in this depreciation study remain unchanged for the life of the hydro assets, PG&E's customers will have paid $507 to $561~~2~~ million more than the original investment in the plant once all hydro assets are retired.

Revising PG&E's depreciation study to account for the actual book accumulated depreciation as reported by PG&E, allocated to each plant, would result in an annual depreciation expense using the remaining life method that is approximately $9.2~~15.7~~ million less than PG&E's request in this case.[156] The Commission should therefore reduce the electric generation depreciation expense in the 2027–2030 forecasted revenue requirement by $9.2~~15.7~~ million annually.

B. PG&E's Method of Tracking Accumulated Depreciation Hinders Its Ability to Fairly Allocate Costs to Its Current Customer Base

PG&E's current practice of tracking accumulated depreciation only at the FERC account level is no longer reasonable in light of the fact that PG&E's customer base now primarily consists of departed load customers. In this new landscape, not all customers are similarly situated when it comes to cost responsibility for various PG&E generation assets. For certain hydro assets, PG&E's status quo method of tracking accumulated depreciation makes it difficult, if not impossible, to modify ratemaking treatment—*e.g.,* PCIA vintaging treatment—when appropriate. Unless PG&E begins tracking accumulated depreciation and the other related components of rate base, at the individual hydro facility level, it will not be able to accurately and efficiently account for future

[156] Attachment RAM-4.

changes to ratemaking for these generation assets. Therefore, the status quo approach risks improper cost shifts between departed and bundled customers.

PG&E generally depreciates its hydro facilities[157] over the term of their FERC licenses, which can be anywhere from 40 to 50 years.[158] The depreciation expense for each generation unit is calculated based on what is known as "life span" depreciation, in which the estimated remaining life for that generation unit is largely based directly on the time remaining to the terminal retirement date.[159] Depreciation expense is then calculated with the goal of that unit's value being fully depreciated at the terminal retirement date. As the remaining life reaches zero, the unit's service value should be fully depreciated.

Observing an individual hydro facility's service value approaching zero as it approaches its terminal retirement date in the data provided by PG&E is challenging. That is because PG&E does not track accumulated depreciation at the hydro facility level—it is tracked only at the FERC account level.[160] In instances in which PG&E needs to determine the book accumulated depreciation by hydro facility, the accumulated depreciation at the FERC account level is allocated to the facility level in proportion to the calculated accrued depreciation based on the currently adopted service life and net salvage estimates.[161]

The practical result of this allocation process is that the level of accumulated depreciation allocated to a specific hydro facility can change dramatically when its probable retirement date changes. The allocation of accumulated depreciation to the Helms facility over the last three GRCs

[157] I will use the term "hydro facilities" to refer to the collection of dams, conveyances, powerhouses, turbines, and supporting equipment all contained under a single FERC license. It is the facilities within a FERC license to which PG&E applies the remaining life method in its depreciation study.
[158] Exh. PG&E-10 Workpapers at WP 9-25.
[159] The impact of interim retirements and net salvage is also taken into account, which I am ignoring at the moment for the sake of simplicity.
[160] Attachment RAM-2 (PG&E's response to DR CalCCA 002-004).
[161] Attachment RAM-2 (PG&E's response to DR CalCCA 005-026).

provides an example of this impact. Prior to the 2020 GRC, the probable retirement date for Helms was 2026, the year in which its FERC license expires. This is 50 years after the license issuance in 1976 and 42 years after the facility was placed into service in 1984. The plant was being depreciated using the life span method so that it would be fully depreciated at the end of 2026. In the 2023 GRC, the probable retirement date for Helms was extended to 2069 as the relicensing process got underway.[162] And PG&E has proposed to further extend Helm's life in this GRC to 2079.[163] The extension of Helms' probable retirement date had the impact of increasing the total future accruals[164] needed to fully depreciate the plant, in the absence of significant new investment at the time. This was due to PG&E's accumulated depreciation allocation process and the fact that the probable retirement date is one of the inputs.[165] The following table shows the original plant, total future accruals, and average remaining life for Helms across the past three GRCs.

Table RAM-13
Helms Original Plant and Total Future Accruals in 2027, 2023, and 2020 GRCs

	Original Plant	Total Future Accruals	Avg. Remaining Life
2027 GRC[166]	$1,057	$689	43.87
2023 GRC[167]	$1,064	$697	40.69
2020 GRC[168]	$1,011	$326	8.22

[162] Attachment RAM-2 (PG&E's response to DR CalCCA 002-002, Attach. 1).
[163] Exh. PG&E-10 Workpapers at WP 9-36.
[164] An increase in future accruals would imply a decrease in the accumulated depreciation allocated to Helms.
[165] Attachment RAM-2 (PG&E's response to DR CalCCA 012-009).
[166] *See* Attachment RAM-4.
[167] *See id*.
[168] PG&E 2020 GRC, Exh. PG&E-10 Workpapers at WP 11-42, WP 11-43, WP 11-90, WP 11-93, WP 11-152, WP 11-157, WP 11-197, WP 11-199, WP 11-243, WP 11-245, WP 11-286, WP 11-289, WP 11-318, and WP 11-321.

In the three years between the 2020 GRC[169] and the 2023 GRC,[170] the Helms facility did not actually have its accumulated depreciation decrease by $371 million.[171] The fact that a probable retirement date extension results in an increase to the amount of depreciation needed until the facility is fully depreciated results in it being impossible to precisely determine when the original investment in a hydro facility has been fully depreciated, and therefore when the cost responsibility of departed load customers for that facility should cease.

Without tracking the accumulated depreciation at a facility level, it is extremely difficult to determine the amount of depreciation that has been accrued on any given facility. In order to accurately estimate the amount of accrued depreciation, one would need to retroactively calculate the accrued depreciation on each unit based on the accurate rates applied to each account within that unit year by year, back through the full life of the asset. Since it is challenging and impractical—if not impossible—to do this calculation, rather than allocating accumulated depreciation at specific points in time across a facility's lifecycle, CalCCA proposes that PG&E begin tracking accumulated depreciation by plant with the 2024 net plant data.[172]

The Commission should order PG&E to begin tracking all components of plant by hydro facility. The practice of tracking accumulated depreciation at the FERC account level and allocating it to hydro facilities may be reasonable for a vertically integrated utility with a monopoly service territory in which all its customers are similarly situated and bear comparable cost

[169] The depreciation study was based upon December 31, 2017, plant balances.
[170] The depreciation study was based upon December 31, 2020, plant balances.
[171] This would be necessary to generate the change from $326 million to $697 million in total future accruals. For that to happen, the facility would need to *appreciate* by $123.7 million each year from 2018–2020. Given that the proposed annual depreciation for Helms from the 2017 GRC (in effect in 2018 and 2019) was to *depreciate* the facility by $29.0 million annually and from the 2020 GRC (in effect in 2020) was to *depreciate* the facility by $39.7 million, that is impossible.
[172] Note that CalCCA uses this methodology to produce the going forward calculations and recommendations for revintaging in Section III herein as well as the detailed calculations in Attachment RAM-3.

responsibility for the full fleet of hydro resources over the life of those resources. In that situation, to which specific facility the accumulated depreciation is apportioned would not change the overall electric generation revenue requirement, nor customer rates.

That is no longer the case for PG&E. The fact that a significant share of PG&E's service is provided to departed load customers means that not all customers are similarly situated. CalCCA proposes in Section III herein that the Commission order PG&E to revintage a portion of PG&E's hydro assets. Should the Commission agree and order PG&E to place some hydro assets into a new vintage, then accumulated depreciation must be tracked along with all related components of plant over time at the facility level. Otherwise, revenue requirements will be improperly shifted between departed load and bundled customers. CalCCA therefore recommends that the Commission order PG&E to begin tracking plant, accumulated depreciation, depreciation expense, and Accumulated Deferred Income Tax ("ADIT") by hydro facility.

V. RATEMAKING ISSUES

A. PG&E's Improper Calculation of Deferred Tax Assets for the Diablo Canyon Power Plant Increases the Electric Generation Revenue Requirement

Despite Senate Bill 846's (SB 846) explicit prohibition on PG&E earning returns on extended operations investments at DCPP, [173] and despite the Commission's clear directive to track DTA revenue requirements in a memorandum account pending IRS guidance,[174] PG&E now seeks to include a separate DTA balance for pre-extension investments in its rate base calculation in this General Rate Case—effectively circumventing regulatory restrictions and forcing customers to pay inflated revenue requirements for a plant that was supposed to operate under a unique, no-

[173] SB 846, 2021-2022 Reg. Sess. (Cal. 2022); *see* Cal. Pub. Util. Code § 712.8(h)(1).
[174] A.24-12-033, Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees, at 36, section 6.5.

return ratemaking structure. This improper calculation violates the statutory framework, ignores Commission orders, and unjustifiably increases the electric generation revenue requirement that ratepayers must shoulder.

PG&E's inclusion of the DCPP DTA in the 2027 GRC rate base is improper for four reasons. ***First***, because the DCPP investments should have been fully depreciated for tax purposes by 2025/26 retirement dates, there should not be a DTA in the first place. ***Second***, PG&E could have avoided the creation of a DTA by taking advantage of recent tax laws allowing accelerated depreciation option for nuclear plants. ***Third***, if there is any amount of DTA (or deferred tax liability) rightly accumulated, it would be a violation of the Internal Revenue Code's ("IRC") Consistency Rule to include it in rate base in this GRC. ***Fourth***, PG&E does not need to place the DTA into the rate base since it could avail itself of the IRS's Safe Harbor for Inadvertent Normalization Violations provision applies here. Accordingly, the Commission should order the DTA balance be removed from the 2027 – 2030 revenue requirement, order PG&E to submit a PLR on this issue prior to the processing of this case. and require PG&E to provide balancing account treatment to the DTA revenue requirement so while PG&E seeks IRS guidance.

1. Overview of Accumulated Deferred Income Taxes

ADIT arises from the difference in depreciation expense incurred by utility customers through rates and the depreciation expense claimed by the utility on its federal taxes. For rate making purposes, utilities use straight-line depreciation. Under straight-line depreciation (referred to as book depreciation), the initial capital cost of the asset is depreciated in equal portions over the life of the asset. On the other hand, IRS rules allow a utility to depreciate capital investments for tax purposes using accelerated depreciation methods resulting in faster depreciation schedules,

allowing a utility to write off the cost of the asset more quickly and thus reducing a utility's tax expense in the years directly following the investment.

The use of different depreciation methods for rate making and tax purposes results in a difference between the tax expense a utility collects from customers and the amount it pays to the IRS. Because accelerated depreciation methods reduce the amount of taxes the utility pays in the years immediately following a capital investment, the utility will typically collect from its customers a higher amount to cover its tax liability than the amount the utility pays to the IRS. This difference between the tax expense amount collected from customers and the actual amount paid to the IRS is known as Deferred Income Tax ("DIT"). The DIT generated annually is accumulated as a balance (ADIT) that the utility places into rate base. When the ADIT balance is positive, meaning that the utility has paid more taxes to the IRS than it has collected from customers, it is a Deferred Tax Asset—an addition to the rate base. When the ADIT is negative, meaning that the utility has collected more of its tax expense from customers than it has paid to the IRS, it is a Deferred Tax Liability—a reduction from the rate base.

2. DCPP Pre-Extended Operations Investments Should Have Been Fully Depreciated by 2026

There should not be any remaining book to tax timing differences from DCPP investment prior to the extended operations period, and therefore no DTA, since it was planned to be fully retired by 2026 prior to the rates for the 2027 GRC going into effect. This subsection will walk through why PG&E's assumptions have resulted in a DTA remaining on their books, and how those assumptions should be modified.

Because the utility will, in the years following a capital investment, collect more in tax expense from customers than is due to the IRS, plant-related ADIT balances are typically negative

and are a reduction to rate base. The DCPP DTA in this case is positive—an addition to rate base.[175] This is because that the DCPP was fully depreciated for book purposes through the 2023 GRC period as DCPP was to retire by the end of 2026. The 2027 GRC maintains that DCPP is fully depreciated for book purposes,[176] thus there is no rate base investment nor depreciation expense for DCPP included in the 2027 GRC, which is also consistent with the extended operations required rate-making treatment.

However, a tax depreciation life is still assumed in the 2027 GRC. PG&E confirmed this when it stated "DCPP assets placed in service during . . . 2023 through 2026. . . have a federal tax life of 15-years that continues past 2026 (final attrition year) but which originate from the 2023 GRC."[177] PG&E went on to state "The DTA should be reduced to zero by 2041 at the latest."[178] Using a 15-year federal tax life for investments made from 2023-26 is not reasonable. The plant was originally scheduled to retire in 2026, and its pre-extended operations capital investment should have been fully depreciated by 2026 for tax purposes.

3. Had PG&E Taken Advantage of Accelerated Depreciation Options Available to It, There Would Likely be No DCPP DTA

PG&E could have also avoided the creation of a DTA had it taken advantage of recently enacted tax provisions. Recent tax law changes in the Inflation Reduction Act ("IRA") of 2022 and the One Big Beautiful Bill Act ("OBBBA") of 2025 specifically address the Depreciation of Nuclear Plant Extensions in order to significantly boost nuclear power, especially from existing plants. These recent tax laws allow usage of the 5-Year MACRS schedule with the 200% declining

[175] Attachment RAM-2 (PG&E's response to DR CalCCA 003-14(b)).
[176] Attachment RAM-2 (PG&E's response to DR CalCCA 005-023(b)); Attachment RAM-2 (PG&E's response to DR CalCCA 003-007(a)).
[177] Attachment RAM-2 (PG&E's response to DR CalCCA 005-023(a)).
[178] Attachment RAM-2 (PG&E's response to DR CalCCA 005-023(c)).

balance method for the nuclear power plant extensions.[179] Additionally, for these nuclear power plant extensions, the MACRS depreciation rates could be combined with bonus depreciation which could be up to a 100 percent first-year bonus.[180] PG&E has not stated whether it has been able to leverage the recent tax laws and the possibility of taking 100 percent first-year bonus depreciation for the Diablo Canyon nuclear plant 2023-26 additions. But the presence of a DCPP DTA indicates it did not. Had it taken advantage of these tax provisions, there would likely be not DTA or the DTA would be significantly smaller than its current forecasted balance.

4. The Inclusion of the DCPP DTA in the GRC 2027 Violates the Consistency Rule

The "consistency rule," established by IRC section 168(i)(9)(B)(i), states that if PG&E uses an estimate or projection for any one of (1) tax expense, (2) depreciation expense, or (3) the deferred tax reserve, it must also use consistent estimates or projections for all three of those items and for the rate base itself.[181] In this case, PG&E has projected the ADIT derived from DCPP but has not included projections of any of the other three plant-related rate components associated with DCPP: gross plant balances, accumulated depreciation balances, and depreciation expense. PG&E's treatment of the DTA for the DCPP, therefore, violates the consistency rule.

Even if there is a properly generated DTA balance, restoring the DTA to rate base does not, in and of itself, protect PG&E from a normalization violation. That is because normalization requires PG&E to recover the tax timing differences over the life of the investment and therefore requires customers to be credited for any ADIT as a credit to rate base. It also requires consistency when updating any element of a plant in rates. In an attempt to avoid a normalization violation by

[179] 26 U.S.C. § 168(e)(3)(B).
[180] 25 U.S.C. § 168(k).
[181] IRS, PLR-101961-21 at 7 (2021).

including the DCPP DTA in rate base, PG&E may have created a separate potential normalization violation of the consistency rule.

5. PG&E Does Not Need to Include the DCPP DTA in the 2027 GRC Rate Base Because IRS's Safe Harbor Provision Protects PG&E from Inadvertent Normalization Violations

The IRS also has a safe harbor provision associated with its normalization rules. In plain language, the safe harbor provision provides a utility or regulator that discovers a potential normalization violation the ability to cure (or fix) that error at its next available opportunity to avoid the penalty of losing access to accelerated depreciation.[182] Given the facts and circumstances surrounding the DCPP DTA, PG&E and the Commission the safe harbor provision applies here. IRS Revenue Procedure 2017-47, Safe Harbor for Inadvertent Normalization Violations ("Safe Harbor") provides in Section 4.07(3) the following:

> If, at the conclusion of a Rate Proceeding, **the taxpayer has a private letter ruling request pending before the Service to address whether or not a practice or procedure addressed in the Rate Proceeding is a Consistent Practice or Procedure,** and the Taxpayer's Regulator later establishes or approves rates subject to adjustment from the effective date of the unadjusted rates in order to conform to the Service's ruling, the taxpayer shall have corrected its Inconsistent Practice or Procedure at the Next Available Opportunity.

PG&E requested a PLR for a determination related to PG&E's extended operations DTA.[183] On January 30, 2026, the IRS issued a PLR stating that "excluding these revenue requirements is not considered a normalization violation under this ruling."[184] This determination strongly suggests that the IRS would not find the removal of the DCPP DTA to be a normalization violation. Accordingly, PG&E should similarly submit a PLR on the DCPP DTA issue prior to the conclusion of the 2027 GRC, in order to access the safe harbor provision so long as it adjusts rates

[182] IRS Rev. Proc. 2017-47 § 4.07(3).
[183] Attachment RAM-2 (PG&E's response to DR CalCCA 006-03); Attachment RAM-2 (PG&E's response to DR CalCCA 005-023(c)); Attachment RAM-2 (PG&E's response to DR CalCCA 014-011).
[184] PG&E Advice Letter (AL) 7835-E (Feb. 12, 2026).

pending a PLR decision. This will allow PG&E to remove the DCPP DTA from rates without risking a normalization violation.

6. PG&E's Should Remove the DCPP DTA from Rates or Provide Balancing Account Treatment to Allow for a Future Refund.

PG&E's position in its direct case in the 2027 GRC is that, should the IRS determine after the close of this GRC that the DCPP DTA should not be included in base rates, it can make any necessary adjustments using the electric generation revenue requirement adjustment mechanisms during the Annual Electric True-Up.[185] However that position shifts risks unnecessarily onto customers if for any reason resolving the issue extends past future true-up windows. That risk can be mitigated simply by taking the DTA out of base rates or moving the DTA related revenue requirement to a balancing account.

The Commission should order PG&E to remove the DCPP DTA from rate base. Doing so would reduce the Electric Generation revenue requirement by $4.3 million annually.[186] To protect against any potential normalization violations, the Commission should also order PG&E to submit a Private Letter Ruling to the IRS for guidance on the appropriate rate-making treatment of the DCPP DTA prior to the end of 2026, which would give PG&E access to safe harbor from a potential normalization violation on this issue. The Commission should also order PG&E to subject the DCPP DTA to balancing account treatment, so that any future IRS determinations can be properly implemented and resulting in customers neither overpaying or underpaying for the appropriate treatment of this asset.

[185] Exh. PG&E-10 at 10-8 lines 6-13.
[186] Attachment RAM-2 (PG&E's response to DR CalCCA 003-014, Rev 1, Attach. 1).

B. PG&E's Failure to Implement Changes to the Uniform System of Accounts Required Under FERC Order No. 898 Overstates the Revenue Requirement by $18.8 Million

PG&E's failure to comply with FERC Order No. 898—nearly six months after the order's January 1, 2025 effective date—is passing millions in incorrectly allocated costs directly onto CCA customers' bills. Although PG&E completed the required plant account reclassifications for book purposes in April 2025, it chose to exclude these mandatory reclassifications from its revenue requirement proposal in this GRC, continuing to rely on obsolete functional allocations that inflate the distribution of general and intangible plant costs to the Electric Generation function by $7.2 million. This unjustified non-compliance effectively subsidizes PG&E's operations at the expense of CCA customers, who are forced to pay their share of improperly allocated overhead costs while PG&E avoids the adjustment that FERC accounting standards now require.

FERC Order No. 898 modified the Uniform System of Accounts to create new FERC accounts specific to renewable generation, a new function with new FERC accounts specific to energy storage, and new FERC accounts within each function to allow for the functionalization of intangible and general plant, where possible.[187] Prior to FERC Order 898, all intangible and general plant were booked to specific intangible and general accounts, which PG&E functionally allocated based on a labor factor in previous GRCs and a labor plus capitalized labor factor in the current GRC.[188] FERC Order 898 became effective January 1, 2025.

In its application, filed May 15, 2025, PG&E indicated that it had not yet complied with FERC Order 898 because it was still compiling the data it allegedly needed to translate to the new FERC accounts.[189] While PG&E confirmed that plant account reclassifications were made in April

[187] Accounting and Reporting Treatment of Certain Renewable Energy Assets, Order No. 898, 183 FERC ¶ 61,205 (2023).
[188] Exh. PG&E-10 at 2-5.
[189] *Id*. at 7-23.

2025 for book purposes, PG&E's proposed revenue requirement in this case does not implement the account reclassifications required by FERC.[190]

In response to data requests, PG&E provided its actual plant balances subject to reclassification under Order 898 as of June 30, 2025.[191] The following table summarizes the gross plant from FERC Accounts 303 (intangible software), 391 (general office furniture), and 397 (general communication equipment) subject to reclassification to new functional hardware, software, and communication equipment FERC accounts.

Table RAM-14
Gross General and Intangible Plant Balances Subject to FERC Order 898 Reclassification

FERC Account	Pre-Order 898 Balance	FERC Account	Post-Order 898 Balance
303 – Misc Intangible Plant	$1,129,578,784	334.2 – Hydraulic Production Software	$18,716,245
		351.2 – Transmission Software	$175,729,103
		363.2 – Distribution Software	$928,365,221
		387.9 – Energy Storage Computer Software	$2,436,496
		397.2 – General Plant Software	$4,331,719
		Subtotal Software	**$1,129,578,784**
391 – Office Furniture Equip.	$55,157,839	334.1 – Hydraulic Production Hardware	$909,264
		351.1 – Transmission Hardware	$698,299,530
		363.1 – Distribution Hardware	$20,085,501
		Subtotal Hardware	**$719,294,295**
		315.3 – Steam Production Communication Equip.	$913,258
		334.3 – Hydraulic Production Communication Equip.	$27,621,047

[190] Attachment RAM-2 (PG&E's response to DR CalCCA 002-003).
[191] Attachment RAM-2 (PG&E's Response to DR CalCCA 004-007, Attach. 1).

397 – Communication Equip.	$1,490,753,097	338.11 – Solar Communication Equip.	$42,607
		351.3 – Transmission Communication Equip.	$210,909,254
		363.3 – Distribution Communication Equip.	$585,703,338
		387.10 – Energy Storage Communication Equip.	$448,563
		397.3 – General Plant Communication Equip.	$978,575
		Subtotal Communication Equip.	**$826,616,642**
Total	**$2,675,489,720**	**Total**	**$2,675,489,720**

Note: There is not a one-to-one translation between the total Communication Equipment in FERC account 397 pre-Order 898 and the total Communication Equipment in FERC Accounts 315.3, 334.3, 338.11, 351.3, 363.3, 387.10, and 397.3 post-Order 898 because some Communication Equipment was reclassified to the Hardware subaccounts.

Comparing PG&E's allocation of General and Intangible plant prior to the direct-assigned plant accounting required by FERC Order 898 shows that PG&E's proposed revenue requirement by business function in this case is quite different from what it would be if PG&E's filing included the effects of FERC Order 898. The following table illustrates the change in net plant allocated to the Electric Generation function from the implementation of FERC Order 898.

Table RAM-15
Change in Electric Generation Allocated Net Plant from FERC Order 898[192]

	CGI Net Plant in FERC Accounts 303, 391, and 397	**Electric Generation Allocated**
Prior to FERC Order 898		$103,717,420
Post-FERC Order 898		
Direct Assigned Production		$31,658,125
Direct Assigned Energy Storage		$2,743,307
Remaining CGI Plant	$4,557,438	$271,168
Total Post-FERC Order 898		**$34,672,599**
Total Change in CGI Plant Allocated to Electric Generation from FERC Order 898		**($69,044,821)**

[192] Attachment RAM-9.

Attachment RAM-9 contains detailed calculations of the impact of FERC Order 898 on the Electric Generation revenue requirement. Reclassifying general and intangible plant balances to the new functional FERC accounts would reduce the Electric Generation revenue requirement by an estimated $6.9 million based on the June 30, 2025 balances provided.[193] The revenue requirement would also be reduced by the associated depreciation expense that would also be reallocated to the new functional FERC accounts, reducing the revenue requirement an additional $11.9 million, for a total of $18.8 million.[194]

The Commission should require PG&E to update its revenue requirement for the 2027–2030 GRC period to include the impact of FERC Order 898. To the extent that FERC Order 898 requires certain General and Intangible plant to be directly assigned to functional FERC accounts, it should be reflected in PG&E's proposed revenue requirement. It would be unjust and unreasonable to set rates through 2030, 5 years after FERC Order 898 was required to be implemented, without reflecting the impacts of the FERC decision.

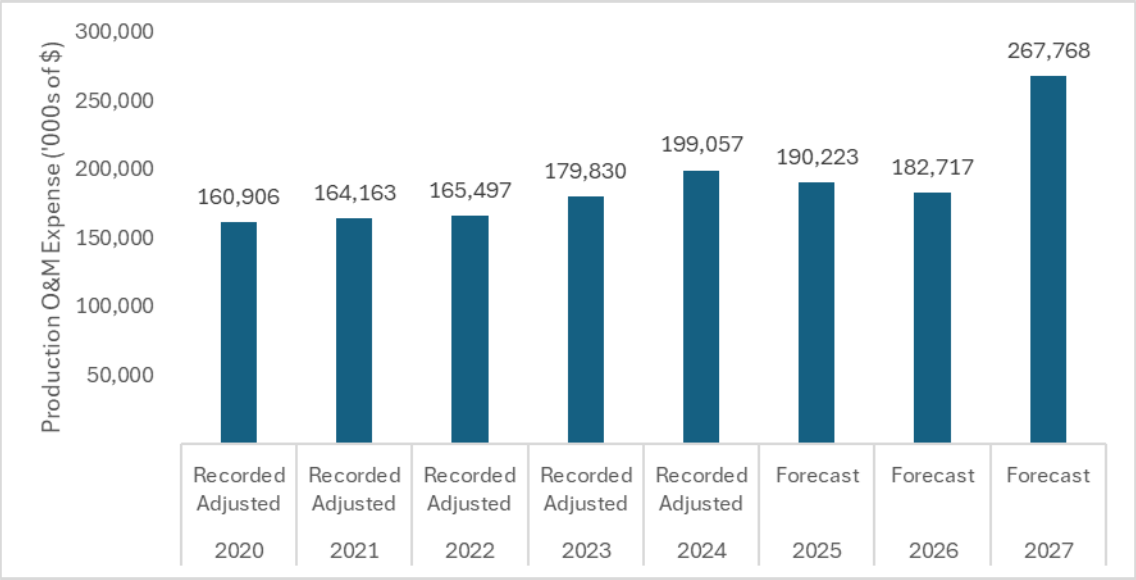
VI. PRODUCTION O&M EXPENSE FORECAST

PG&E is claiming a bloated 35 percent spike in hydro production O&M expenses for 2027—jumping from $199.1 million in 2024 to $267.8 million[195]—yet ignores the substantial operational savings that its own strategic investments in advanced asset management systems should deliver. While PG&E justifies this dramatic expense increase by citing investments in additional staffing and enhanced asset and risk management capabilities,[196] the company makes no attempt to quantify or pass through the efficiency gains and cost reductions these investments are designed to generate. This one-sided treatment inflates ratepayers' bills: customers are forced

[193] *Id.*
[194] Attachment RAM-9.
[195] Exh. PG&E-5 at 1-23, Table 1-1 (Nov. 15, 2025).
[196] *Id*. at 3-1 lines 16–27.

to absorb the full upfront cost of PG&E's operational improvements while the company pockets the downstream savings, turning what should be prudent investment into a hidden rate increase.

Figure RAM-11: Production O&M Expense, 2020–2024 Actuals, 2025–2027 Forecast



A. PG&E's Forecasts Overestimate Its Expense for Hydro Operators

PG&E's proposed increased staffing of hydro operators results in a $10.3 million increase in 2027 forecasted expense compared to 2024 from both the direct cost of those operators and the indirect cost of additional training and support staff.[197] PG&E plans to hire 48 additional hydroelectric operators by 2027 and has already begun hiring such that as of June 30, 2025, it has 55 operators, or 6 more than on December 31, 2024.[198] Those 48 additional operators would be an addition to the 49 existing operators as of the end of 2024, effectively doubling the number of hydro operators on staff. Yet, although these hirings are intended to address staffing attrition and

[197] *Id.* at 3-42, Table 3-14.
[198] Attachment RAM-2 (PG&E response to DR CalCCA 005-013).

overtime,[199] PG&E fails to account for the savings that would come from reduced overtime hours, existing staff attrition, and future facility sales and retirements.

Table RAM-16
Existing and Additional Hydro Operators by Location

Location	DeSabla	Drum	Helms	Kings-Crane Valley	Motherlode	Shasta	Total
Existing Operators	9	13	3	5	8	11	49
Additional Operators	12	9	3	7	6	11	48
Total Operators	**21**	**22**	**6**	**12**	**14**	**22**	**97**

PG&E's O&M expense does not reflect the staff attrition it is attempting to solve. PG&E describes that it takes three years to turn a new hire into a qualified hydro operator, and due to that long lead time it is necessary to maintain a pipeline of hiring in order to maintain staffing levels in the face of existing operator attrition.[200] PG&E has a history of doing just that; from 2015 through 2024 it has hired an average of 8.1 hydro operators per year, with a low of one hire in 2019 and 2021 and a high of 13 hires in 2020.[201] Over that same time period, PG&E experienced attrition of 9.1 hydro operators per year, on average, which resulted in its year-end head count decreasing from 58 hydro operators in 2015 to 49 operators in 2024.[202] Just because attrition is a factor that necessitates new hires does not mean that it results in an operational expense increase. Since the expense from the new hire to backfill for attrition replaces the expense that is reduced from the operator who departed, there should be no net change to the forecast as a result of attrition. PG&E

[199] Exh. PG&E-5 at 3-5 lines 7–15.
[200] *Id*. at 3-43 lines 24–31.
[201] Attachment RAM-2 (PG&E's response to DR CalCCA 005-014).
[202] Attachment RAM-2 (PG&E's response to DR CalCCA 014-007).

did not adjust its forecast for future hydro operator attrition. Therefore, the forecast overestimates PG&E's expense for hydro operators.

Although PG&E's hiring plans are intended to address its significant overtime expense, PG&E's proposed O&M expense does not show reflect those savings. PG&E states that it "must often ask operators to work overtime to continue to staff its switching centers and be able to conduct necessary surveillance activities to ensure public safety"[203] and that the additional staffing will address fatigue management challenges and therefore reduce overtime.[204] PG&E then contradicts itself to say that it does not expect fewer overtime hours as a result of hiring but that there could be overtime reduction on nights and weekends in the specific circumstance when a second operator could respond to a remote event without having to call out a roving operator on overtime.[205] However, the estimated cost reduction from this specific circumstance is only $0.18 million out of a total 2024 hydro operator overtime expense of $7.4 million. It seems highly implausible that the planned doubling of the number of hydroelectric operators, with the stated intention to reduce overtime, could not significantly reduce the $7.4 million in overtime expense incurred by PG&E in 2024.

Further, PG&E has not made an adjustment to the number of planned hydro operators due to the planned sale or retirement of the Phoenix, Kerckhoff 1, Potter Valley, Hamilton Branch, and Battle Creek hydro facilities.[206] The fact that these plants are no longer planned to be operated through the GRC period should result in a downward adjustment to operator as well as maintenance expense.

[203] Exh. PG&E-5 at 3-43 lines 6–8.
[204] *Id*. at 3-5 lines 9–10.
[205] Attachment RAM-2 (PG&E's response to DR CalCCA 005-012).
[206] Attachment RAM-2 (PG&E's response to DR CalCCA 014-010).

In addition to failing to pass on to customers the expected savings resulting from its hiring plans, there appears to be a more fundamental flaw in PG&E's plan: it has not demonstrated that it has the ability to actually hire all the operators it has forecasted. PG&E hired six net new hydro operators in the first six months of 2025.[207] To achieve its planned headcount of 97 operators, PG&E would need to hire 42 new operators (net of attrition) over an 18-month period. Given PG&E's average annual hydro operator attrition rate of 9.1 operators per year,[208] it would also need to hire an additional 14 hydro operators to backfill for likely attrition As a result, PG&E must hire 56 operators over an 18-month period, which is a rate of 37 operator hires/year. Given that the most operators PG&E has hired in a year over the last 10 years is 13,[209] its plans do not seem achievable.

CalCCA recommends that the Commission reject the proposed $10.3 million increase to operational expense from PG&E's plans to nearly double its number of hydro operators. PG&E has not justified the need for the substantial increase in operators it proposes, particularly in light of its shrinking hydro fleet; it has not accounted for the full amount of overtime savings its plans should produce; it has not accounted for existing operator attrition; and it has not demonstrated that it can even reach the levels of forecasted costs.

B. PG&E Must Include in Its Revenue Requirement Cost Savings Realized from Its Asset Management System Investments

PG&E acknowledges that its Asset Management System generates significant cost savings through waste elimination and efficiency improvements—yet fails to pass these benefits on to ratepayers. While seeking to recover the full cost of the AMS investment in its O&M expenses, PG&E makes no offsetting adjustment for the measurable savings these investments are designed

[207] Attachment RAM-2 (PG&E's response to DR CalCCA 005-013).
[208] Attachment RAM-2 (PG&E's response to DR CalCCA 014-007).
[209] Attachment RAM-2 (PG&E's response to DR CalCCA 005-014).

to produce, effectively allowing the company to pocket windfalls from continuous improvement while customers bear the full expense burden.[210]

Since the 2023 GRC, PG&E has adopted an asset and risk management practice with objectives of continuous improvement, compliance with industry standards, and implementation of risk management best practices. Its approach involves the implementation of an Asset Management System ("AMS") to integrate strategic planning, risk management, and reliability optimization throughout the asset lifecycle. Power Generation received ISO 55001 certification in March 2022 for its AMS.[211]

The planned continued investment in its AMS has been identified by PG&E as an O&M expense increase driver. PG&E has identified enhanced asset and risk management as the reason for the increase in O&M expense between 2024 actuals and the 2027 forecast of $16.3 million in the Major Work Category KH – Maintain Hydro Generating Equipment;[212] $1.1 million in the MWC KI – Maintain Hydro Buildings, Grounds, and Infrastructure;[213] and $13.3 million in the MWC AX – Maintain Reservoirs, Dams, and Waterways.[214] In total, enhanced asset management is a driver for approximately $30.7 million of O&M expense increases from 2024–2027.

The investment in the AMS is necessary to achieve the desired objectives: improved safety and reliability, reduced operational risk, and improved regulatory compliance. An additional benefit of the implementation of AMS comes in the form of cost reductions from the elimination of waste.[215] PG&E provides an example of these savings in the form of an innovative construction technique that saved an estimated $3.5 million in labor costs in 2024 on the Canyon Dam spillway

[210] *See* Attachment RAM-2 (PG&E's response to DR CalCCA 010-22).
[211] Exh. PG&E-5 at 1-15 lines 4–21.
[212] *Id*. at 3-48, Table 3-19.
[213] *Id*. at 3-53, Table 3-22.
[214] *Id*. at 3-57, Table 3-26.
[215] *See* Attachment RAM-2 (PG&E's response to DR CalCCA 010-24).

project.[216] These benefits would be expected to recur on a regular basis. PG&E quantified that the total cost savings achieved across all of Power Generation through its efforts to eliminate waste and adopt lean operating principles was $24.5 million in 2024.[217] In the absence of a specific forecast for planned cost savings from AMS, the historical cost savings achieved can be a reasonable proxy as they represent the level of savings possible from the presence of a waste reduction, continuous improvement program.

If increased costs associated with AMS are included in the revenue requirement, offsetting savings must also be included; otherwise, PG&E is overestimating its 2027 expense. If increased investment in AMS does not continue to achieve year-over-year operational cost savings, then PG&E should reevaluate the value of that investment. Absent any more specific information about potential cost savings, PG&E should reduce its 2027 O&M expense by $24.5 million, the level of achieved savings in 2024.

VII. COST ALLOCATION ISSUES

A. PG&E's Allocation of Common, General, and Intangible Plant Violates the Requirements of FERC Order No. 898 and Results in Improperly Allocated Costs to the Functional Revenue Requirements

PG&E's selective and piecemeal changes to how it allocates Common, General, and Intangible ("CGI") costs is artificially shifting expenses between customer classes, forcing some ratepayers to pay far more than their cost to serve while unfairly subsidizing others. By cherry-picking the direct assignment of hydro license costs to generation while failing to investigate or adjust the allocation of any other CGI plant costs despite FERC Order 898's clear requirements, PG&E is creating an inconsistent cost allocation that distorts rates across all functions.

[216] Exh. PG&E-5 at 3-6 lines 3–11.
[217] Attachment RAM-2 (PG&E's response to DR CalCCA 010-023).

FERC Order 898 requires PG&E to functionally allocate intangible plant booked to FERC Account 303 and general plant booked to FERC Accounts 391 and 397.[218] Here instead, PG&E proposes to functionally allocate all CGI plant based on a labor allocator, consistent with past GRCs.[219] PG&E maintains that approach in this case with one notable exception: it proposes to direct assign the intangible hydro license costs to the Electric Generation function.[220] PG&E has not proposed to direct assign any other category of CGI plant, despite the requirements of FERC Order 898, nor has it indicated that it investigated the potential to direct assign any other category of CGI plant.[221]

If PG&E wants to depart from the historical precedent of allocating all CGI plant based on a labor factor, it should not perform such changes piecemeal. Departing from an allocation method for one portion of CGI plant without even investigating the direct assignment or more precise allocation of other CGI plant would result in cost allocations, and therefore rates, that are inconsistent across all functions, leading to some customers paying more than their cost to serve and other customers paying less than their cost to serve. Instead, PG&E should conduct a comprehensive study of all CGI cost allocations to determine their appropriateness and should refrain from making any adjustments until that study is complete, with the exception of the reclassifications originating from FERC Order 898 as it is a regulatory requirement that those be reclassified. Even with the FERC Order 898 reclassification, there remain balances in the intangible, general, and common accounts that would require further investigation to determine

[218] Order No. 898, 183 FERC ¶ 61,205 at PP 99-100, 110.
[219] Exh. PG&E-10 at 7-11 lines 2–3. In prior GRCs, that labor allocator was based solely on O&M labor, excluding capitalized labor. In this case, PG&E proposes to modify the labor allocator to instead be based upon the sum of O&M and capitalized labor. This change is due to the requirements of SB 846 that the Diablo Canyon investment not be capitalized, and as a result PG&E no longer incurs capitalized labor to support DCPP operations.
[220] Exh. PG&E-10 at 7-12 lines 7–25.
[221] Attachment RAM-2 (PG&E's response to DR CalCCA 014-001).

more precise functional allocations. PG&E can then propose a more refined and fair allocation method for CGI plant that considers all CGI plant in the next GRC.

Should the Commission not order PG&E to refrain from any CGI allocation changes prior to the completion of a comprehensive study aside from FERC Order 898 requirements, then CalCCA recommends that PG&E still complete a comprehensive study prior to the next GRC but also make the following CGI allocation changes in addition to direct assigning the intangible hydro licenses to the extent that it is not already required to be reclassified by FERC Order 898:

- Electric General ("EGP") and Electric General Land ("EGPL")[222] – These should only be allocated to Electric UCCs. These assets are specific to the electric utility by definition, and therefore it is not reasonable to allocate a portion of their costs to the gas utility.
- Gas General – Line 401 ("GGE"), Gas General-Land – Line 401 ("GGEL"), Gas General ("GGP"), Gas General Land ("GGPL"), Gas Intangible-Line 401 ("GIE"), and Gas Intangible ("GIP")[223] – These should only be allocated to Gas UCCs. These assets are specific to the gas utility by definition, and therefore it is not reasonable to allocate a portion of their costs to the electric utility.

In order to achieve these more specific allocations, PG&E should develop new labor allocators to allocate costs only within the Electric utility and the Gas utility. The following table shows a recommendation for that allocator.[224]

[222] Exh. PG&E-10 at WP7-1, Table 7-5; *id.* at WP7-138, Table 7-45.
[223] *Id.*
[224] *See* Attachment RAM-10 for the derivation of the allocators.

Table RAM-17
Recommended Allocation for Electric General and Gas General & Intangible Plant

	Electric Generation	Electric Distribution	Gas Distribution	Gas Transmission & Storage	Non-GRC	Total
PG&E Proposed	5.95%	57.59%	18.28%	8.09%	10.09%	100.00%
Electric General	8.08%	78.22%	0%	0%	13.70%	100.00%
Gas General & Intangible	0%	0%	69.32%	30.68%	0%	100.00%

The following table shows the net change in WAVG 2027 general plant balances by function. This table assumes that none of the EGP, EGPL, GGE, GGEL, GGP, GGPL, GIE, and GIP are impacted by FERC Order 898.

Table RAM-18
Net Change in CGI Plant Allocation

	Total Investment	Electric Generation	Electric Distribution	Gas Distribution	Gas Transmission & Storage	Non-GRC
Change from Electric General Reallocation	$0	$30,939	$299,502	($259,419)	($114,797)	$43,776
Change from Gas General & Intangible Reallocation	$0	($58,399)	($565,328)	$502,599	$222,408	($101,280)
Total Allocation Change	**$0**	**($27,460)**	**($265,826)**	**$243,180**	**$107,611**	**($57,504)**

The impact of these reallocations is estimated to reduce the Electric Generation revenue requirement by $2.7 million, reduce the Electric Distribution revenue requirement by $26.6 million, increase the Gas Distribution revenue requirement by $24.3 million, and increase the Gas Transmission & Storage revenue requirement by $10.8 million. To the extent that any of the balances are already impacted by FERC Order 898, the impact of the more precise allocation of any remaining balances on the functional revenue requirement will be smaller.

B. PG&E's Outdated Fees for Performing Billing Services on Behalf of CCAs Are Resulting in CCA Customers Paying More to PG&E than the Cost to Serve Those Customers

PG&E is charging CCA customers metering and billing fees locked in at 2015 cost levels, creating a systematic overbilling scheme that forces CCA customers to pay inflated rates that no longer reflect PG&E's actual cost to serve them. By refusing to reconcile what PG&E actually spends to provide billing services against what it charges CCA customers for those services, the utility creates a hidden cost-shift, overbilling CCAs and allowing bundled customers to benefit from the surplus.

PG&E provides billing services to CCA customers. CCAs are directly charged for metering and billing costs by PG&E on a per meter or per customer basis to provide that service. Those fees include the Meter Data Management ("MDM") Fee, Rate-Ready Billing ("RRB"), and Bill-Ready Billing ("BRB").[225] These rates, like all other rate schedules, are determined in a Phase 2 GRC based on the cost to provide those services as determined during the Phase 1 GRC. The currently applicable MDM, RRB, and BRB rates were determined based on a cost study included in PG&E's

[225] PG&E Electric Schedule E-CCA, Sheets 4 & 6 (effective March 1, 2018).

2017 GRC which is based upon 2015 costs and billing units.[226] These fees must be updated as they no longer reflect PG&E's cost to serve CCA customers.

Based upon data provided by PG&E in response to CalCCA's data requests, from 2020 through 2024, the revenue from DA/CCA billing services received by PG&E was greater than the DA/CCA billing services expense by $10.3 million.[227] The resulting impact of that imbalance is that a net credit is embedded as a customer cost which is allocated by PG&E to the Gas and Electric Distribution functions.[228] Therefore, the net credit, or the amount of revenue paid by DA/CCA customers that is greater than their costs to serve, gets allocated out to bundled customers as well as to DA/CCA customers. PG&E's bundled customers have therefore been receiving a benefit from DA/CCA customers as opposed to being held indifferent.

Updating PG&E's metering and billing fees based on costs from the ongoing Phase 2 GRC proceeding would almost certainly result in a reduction in fees for CCA customers. Since 2017, the number of DA/CCA customers has grown dramatically.[229] DA/CCA billing revenue scales linearly with the number of DA/CCA customers; in other words, each incremental DA/CCA customer brings in the same amount of incremental revenue. It is not likely, however, that incremental DA/CCA customers result in PG&E incurring the same amount of incremental cost

[226] Attachment RAM-2 (PG&E's response to DR CalCCA 001-020 from the 2023 Phase 2 GRC, A.24-09-014, Attach. 1). *See also* Attachment RAM-2 (PG&E's response to DR CalCCA 012-015).
[227] Attachment RAM-2 (PG&E's response to DR CalCCA 005-016, Attach. 1). The attachment shows a net credit in most years, which is consistent with PG&E's stated practice of reducing costs by the revenue received, and therefore the sum of the total expense shown is equal to the net cost or net revenues from CCA/DA billing services. *See also* Attachment RAM-2 (PG&E response to DR CalCCA 002-022).
[228] Attachment RAM-2 (PG&E's response to DR CalCCA 014-002).
[229] National Renewable Energy Laboratory, *Community Choice Aggregation: Challenges, Opportunities, and Impacts on Renewable Energy Markets* at 7 (Feb. 2019) which shows an estimated 5% of state sales served by CCAs in 2017; California Public Utilities Commission, *Community Choice Aggregation and Energy Service Provider Formation Report* at 7 which shows 38% of load statewide served by CCAs in 2017, and 49% of PG&E's load.

for each customer added. That is because there are economies of scale in meter reading and billing functions, so each new DA/CCA customer should result in incrementally lower marginal costs.

The most reasonable way to fix the current mismatch between CCA billing service revenue and CCA billing service cost is for PG&E to complete an updated cost study to base the billing service rate on more accurate and current costs. That would result in the revenue and expense being much more closely aligned moving forward. However, that update is required to be performed in a GRC Phase 2 case. PG&E should update its billing service rates in the ongoing GRC Phase II, which would result in billing revenues and costs being aligned by the first quarter of 2027.

Until the billing services rates can be updated through the GRC Phase II proceeding, the Commission should order PG&E to cap its revenues associated with CCA/DA billing services at the cost included in its forecast for such services. Any revenue received above that cap within the GRC should be tracked and refunded to CCA/DA customers through the ERRA proceeding.

VIII. HYDRO LICENSING BALANCING ACCOUNT EXPANSION

A. PG&E's Expansive Use of Its Hydro Licensing Balancing Account Is Unwarranted and Reduces the Incentive for PG&E to Control Costs

PG&E's use of the Hydro Licensing Balancing Account ("HLBA") has morphed from a limited true-up mechanism into a blank check that eliminates any financial incentive for the company to control or efficiently manage hydro-related costs. By allowing PG&E to recover every dollar of hydro licensing, regulatory fees, and miscellaneous costs through automatic balancing account adjustments—rather than requiring the company to forecast and manage these expenses within a fixed rate base like it must do with other operational costs—PG&E has eliminated the fundamental ratemaking discipline that compels cost control. When a utility knows that any expense variance will be automatically recovered through a balancing account, it loses the powerful financial incentive to make tough resource allocation decisions, negotiate aggressively

with contractors, or implement efficiency improvements. The result is a moral hazard that invites cost escalation, with ratepayers bearing the full burden of every overage, regardless of whether the increases stem from prudent necessity or preventable inefficiency.

Balancing account treatment is appropriate for costs which are unpredictable, variable, and generally outside of the utility's control. That treatment ensures that the utility is not financially harmed by factors beyond its direct control and allows for customers to pay the exact costs associated with the underlying expense. On the other hand, base rate treatment is appropriate for costs which are largely under the utility's control and therefore can be forecasted and managed. It is up to the utility to manage its costs relative to that forecast to ensure safe and reliable service to customers while maintaining its financial health and achieving its authorized return. The risk of achieving the earned rate of return rests with the utility, which provides an incentive to manage capital and operational spending on an ongoing basis. Balancing account treatment removes that incentive.

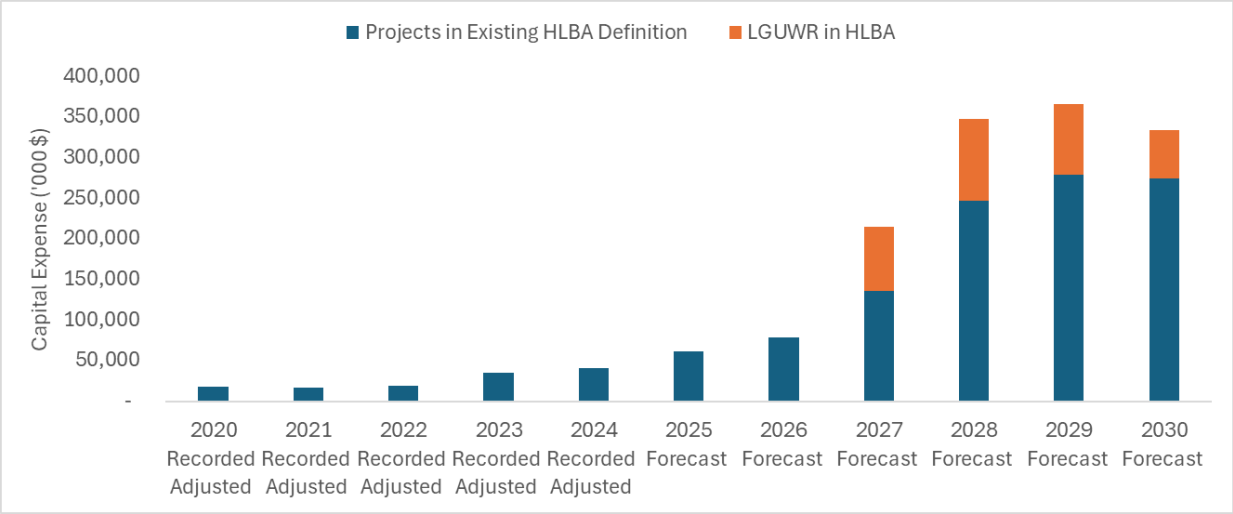
The HLBA is a two-way balancing account that was established in 2014 to capture operational and capital costs associated with FERC relicensing activities for licenses issued beginning on January 1, 2012. Its use has since been expanded to also include federal and state regulatory fees, the costs of implementing the 2003 Crane Valley Recreation Settlement Agreement, and costs stemming from the 2017 Oroville spillway incident.[230] The 2023 GRC further modified the HLBA to include a reasonableness review for all costs greater than 20 percent above the authorized revenue requirement.[231]

While balancing account treatment is appropriate for hydro licensing costs, particularly expenses, that are unpredictable and beyond the utility's control, PG&E has expanded the amount

[230] Exh. PG&E-5 at 7-7 lines 9–16.
[231] *Id*. at 7-7 lines 17-19.

of costs proposed to be passed through the HLBA far beyond a reasonable interpretation of this definition. The following graph shows actual costs incurred through the HLBA from 2020–2024 as well as forecasted costs from 2025–2030.

Figure RAM-12: Capital Costs in HLBA, Actual 2020–2024, Forecasted and Proposed 2025–2030



PG&E has expanded the amount of capital expenditure proposed to receive balancing account treatment to a substantial share of its total forecasted capital expenditure on its hydro facilities, specifically 43 percent in 2027, 55 percent in 2028, 57 percent in 2029, and 49 percent in 2030.[232] Effectively, PG&E is stating that approximately half of its hydroelectric capital expenditures in 2028, 2029 and 2030 are unpredictable, variable, and generally outside of the utility's control. Yet, many of the projects proposed for each category of the HLBA do not warrant balancing account treatment.

The following table shows a categorization of the capital costs proposed for inclusion under the existing scope of the HLBA,[233] with a more detailed table presented in Attachment RAM-11.

[232] Attachment RAM-11.
[233] This categorization is based on the groupings shown in the electronic version of Exhibit PG&E-5 WP 3-64 to 95.

Table RAM-19
Forecasted Capital Expenditure by Category for Inclusion in HLBA, 2027–2030

('000s of $) Category	2027	2028	2029	2030
Security	$34,117	$41,643	$26,430	$25,394
Spillway	$64,836	$151,564	$146,686	$136,720
License Conditions	$37,165	$54,255	$105,481	$112,658
HLBA Expansion	$78,816	$100,512	$87,442	$59,074
Total	**$214,935**	**$347,974**	**$366,040**	**$333,846**

The total costs of $127.6 million across the 2027–2030 time period for security investments consist primarily of upgrades to or installation of fencing and security cameras across PG&E's hydro facilities.[234] While those investments come as the result of FERC requirements, that alone does not make these expenses unpredictable, variable, and outside of the utility's control. In fact, for some of these investments PG&E has been aware of the requirements since 2011.[235] Given that this program also implements risk mitigation strategies developed in the 2024 Risk Assessment and Mitigation Phase ("RAMP") report[236] and consists largely of the same types of investment across multiple facilities, it is the type of investment well suited to recovery in base rates.

The spillway category includes projects intended to mitigate the risk of large uncontrolled water release and to maintain the spillways as required by state and federal regulations.[237] The largest project in this category, the McCloud Spillway Improvement, represents 72 percent of the total 2027–2030 forecasted spillway investment of $499.8 million.[238] The need for this project originated in the wake of the 2017 Lake Oroville Dam spillway incident, when PG&E assessed its

[234] Exh. PG&E-5 at WP3-90 to 95, lines 1,634–1,635, 1,709–1,711, 1,714, 1,716–1,718, 1,720–1,739, 1,741–1,743, 1,748, 1,752–1,757, 1,763–1,795, 1,797–1,851, 1,856–1,864, 1,866, and 1,890–1,918.
[235] *Id*. at WP 3-452.
[236] *Id*. at WP 3-453.
[237] *Id*. at WP 3-382.
[238] *Id*. at WP 3-381 to 384.

inventory of similar spillways. While this project originated from safety-related regulatory requirements, in its implementation it appears to be comparable to any other large capital project. PG&E has provided no evidence on why it is reasonable to provide balancing account treatment for $358.1 million of forecasted capital investment for the McCloud Spillway project. Providing guaranteed recovery of the forecasted cost plus 20 percent[239] reduces the incentive for PG&E to control costs, an incentive that is a critical element of ratemaking in this case given PG&E's substantial proposed generation capital investment and operating expense increases.

The category of license conditions refers to specific projects that are required as a result of the FERC relicensing process. While there's often uncertainty because the timing and scope of those projects are unknown until that license is issued, projects totaling $62.5 million in forecasted capital expenditure from 2027–2030 are the result of license conditions stemming from the issuance of a FERC license prior to the filing of this GRC.[240] For those projects, the license conditions are already known, and the scope and timing uncertainty that would justify balancing account treatment no longer exists. Therefore, those costs should not be subject to balancing account treatment. The following table details the forecasted $62.5 million in capital expenditures for licenses already issued prior to the filing of this case.

[239] Costs more than 20% above forecast are subject to a reasonableness review, in effect guaranteeing costs expended up to 120% of forecast.
[240] Attachment RAM-11.

Table RAM-20
Capital Expenditure Forecast for License Condition Projects by Hydro Facility

Hydro Facility	FERC License Date	Capital Expenditure Forecast ('000s of $)			
		2027	2028	2029	2030
Mokelumne	2001	$5,098	$4,654	$2,311	$2,554
Rock Creek	2001	$285	$665	$1,541	$4,966
Hat Creek 1 & 2	2002	$778	$2,557	$2,371	$1,091
Pit 1	2003	$571	$23	$0	$0
Crane Valley	2003	$2,568	$2,294	$1,845	$469
Poe	2018	$890	$327	$2,080	$586
Bucks Creek	2022	$3,185	$4,145	$7,270	$7,392
Total Pre-2025		**$13,376**	**$14,666**	**$17,418**	**$17,057**

PG&E's proposed expansion of the HLBA to include LGUWR projects is also not reasonable based on the types of capital costs included. The LGUWR includes capital and operational expenses related to vegetation management and rodent abatement, erosion mitigation, spill way remediations, seismic retrofits, outlet refurbishments, and physical security.[241] None of these categories present the level of uncertainty and variability in cost to warrant balancing account treatment. They represent the standard course of business for a utility of PG&E's size and capacity. Costs for capital projects and operational expenses of these types should be recovered through base rates to continue to provide an incentive for PG&E to control costs.

PG&E argues that these projects take years to plan, design, and construct; that construction windows are uncertain and narrow; and that the scope of the projects is dependent on government agencies.[242] But those factors are also likely present in other hydro investments that do not receive

[241] Exh. PG&E-5 at 2-17, Table 2-2.
[242] *Id*. at 1-18; *id.* at 3-94.

HLBA treatment. And the fact that projects take place over multiple years, even multiple years to simply design, is a reason that they should be included in base rates set in a GRC. PG&E should be developing specific cost estimates over those multiple years that it can manage in order to meet during project implementation. Given these long time frames, there is plenty of time to include those costs in a GRC forecast.

In summary, the Commission should limit the use of the HLBA to costs that are truly unpredictable, variable, and generally outside of the utility's control. In rigorously applying that definition, the Commission should not allow HLBA recovery of the LGUWR Security and Spillway categories of costs, and it should limit the License Conditions projects only those facilities that have not yet received their FERC license at the time of filing a GRC. Adopting this recommendation would result in the recovery of the following forecast capital expenditures moving from the HLBA to base rates:

Table RAM-21
Capital Expenditure from HLBA to Base Rates[243]

('000s of $) Year	2027	2028	2029	2030	Total
Capital Expenditure from HLBA to Base Rates	$191,146	$308,385	$277,977	$238,245	$1,015,753

[243] Attachment RAM-11.

Attachment RAM-1:

Curriculum Vitae of Ryan Matley



Ryan Matley

Senior Manager

CONTACT

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EDUCATION

Master of Economics in Public Utility Regulation and Economics, New Mexico State University

Bachelor of Science in Chemical Engineering, University of Pennsylvania

KEY EXPERTISE

Cost of Service Analysis

Electric & Natural Gas Rate Design

Energy Policy Strategy Development

Expert Witness Testimony

FERC and State Commission Filings

Rate Case Support

Regulatory Finance

Revenue Requirements

Stakeholder Engagement

Strategic Planning & Execution

Utility Financial Planning and Forecasting

Mr. Ryan Matley is a strategic and results-driven energy professional with over 20 years of experience spanning regulatory finance, utility operations, product development, and consulting in the electric and natural gas industries. He joined NewGen in August 2025, bringing deep industry insight, strong analytical capabilities, and a collaborative approach to addressing utility challenges in a rapidly evolving energy landscape.

PRIOR RELEVANT EXPERIENCE

Xcel Energy

Manager, Regulatory Administration

Mr. Matley led a team responsible for all regulatory filings for the Public Service of Colorado natural gas utility, serving 1.5 million customers, and generating $1.7 billion in annual revenue. He served as an expert witness on policy matters affecting cost recovery and future investments. Throughout his employment with Xcel, he progressively advanced throughout his tenure.

- Expanded the regulatory team from two to seven members within the first year, while consistently meeting deadlines.
- Developed, filed and completed a Gas Rate Case requesting a $170 million rate increase, supporting the prudence of $1 billion in capital investment.
- Acted as an expert witness on three key matters in first year: a rate case, a district steam system resource plan, and filing introducing the largest non-pipeline alternative portfolio in the country at the time.

Principal Rate Analyst

- Testified as cost-of-service expert in support of a comprehensive settlement for the 2021 New Mexico Retail Rate Case that resulted in a $62 million electric rate increase.
- Managed the FERC Transmission Wholesale Formula Rate, including updating annual forecasts and true-ups and presenting to customers.

Product Development Team Lead

- Initiated, lead the development, and implemented a new renewable strategy intended to benefit corporate sustainability goals, that will allow customers to take credit for the renewable energy added to the grid.
- Lead the development and gained regulatory approval of the Renewable*Connect product in Colorado and Minnesota which made hundreds of megawatts of renewables available for customer subscription.

Associate Product Developer

- Managed 1,100 participant In-Home Device pilot to a successful completion on schedule and under budget.

Ryan Matley

Senior Manager

Rocky Mountain Institute

Consultant, Electricity Practice

Mr. Matley managed research and consulting engagements at a non-profit "think and do" tank whose mission is to drive the efficient and restorative use of resources, led by a business for profit.

- Led the Industrial sector work stream for the State of Connecticut's Comprehensive Energy Strategy, an initiative that charted a course to 2050 for a cleaner, cheaper and more reliable energy system for the State.
- Researched and wrote for the industry chapter of Reinventing Fire, a book written and published by the Rocky Mountain Institute that outlines a credible pathway to move the U.S. economy off of fossil fuels by 2050.

Pacific Gas & Electric Company

Senior Product Manager, Industrial Systems

Mr. Matley managed incentive product offerings through their lifecycle for technologies that contributed 7% of the electricity savings for PG&E's Demand Side Management (DSM) programs. He held two positions with PG&E. He began as a Senior Program Manager of Emerging Technologies and was advanced to Senior Product Manager of Industrial Systems.

- Delivered improvements to the Agricultural Pump Efficiency Program that increased the cost-effectiveness by 7% and energy savings delivered by 58%.
- Developed portfolio annual strategic plan, delivered on annual goals, and oversaw project managers delivering towards program goals.
- Communicated assessment results to internal and external stakeholders through multiple presentations per year, conference submissions, internal meetings, external workshops, and direct customer support.

VOLUNTEERING

Mr. Matley has been an Expert Volunteer with the NARUC International Program on renewable tariffs in Mexico, Revenue Requirements for Togo, and Rate Case Processes in Sri Lanka.

Record of Testimony: **Ryan Matley**

UTILITY	PROCEEDING	SUBJECT	BEFORE	CLIENT	YEAR
1. American Electric Power (AEP) Texas	58315 – Unified Tracking Mechanism	Transmission Cost of Service (TCOS), Transmission Cost Recovery Factor (TCRF), and Distribution Cost Recovery Factor (DCRF) revenue requirements and class cost allocation; and appropriateness of inclusions in new cost recovery mechanism under PURA 36.216.	Public Utilities Commission of Texas	Cities Served by AEP Texas (Cities)	2025
2. Oncor Electric Delivery Company	58306 – 2025 Electric Rate Case	Revenue requirements, self-insurance reserve and securitization, transmission cost of service, gain on sale, rate case expenses, and labor expenses.	Public Utilities Commission of Texas	Office of Public Utility Counsel (OPUC)	2025
3. Public Service Company of Colorado	25A-0044EG - Mountain Energy Certificate of Public Convenience and Necessity (CPCN)	Policy testimony supporting approval of CPCN of gas supplemental supply and Non-Pipeline Alternatives in Mountain region of Colorado	Colorado Public Utilities Commission	Public Service Company of Colorado	2025
4. Public Service Company of Colorado	24AL-0049G - 2024 Gas Rate Case	Natural gas average rate model and revenue vs. revenue requirements analysis of new capital investment	Colorado Public Utilities Commission	Public Service Company of Colorado	2024
5. Public Service Company of Colorado	22A-0382ST - Steam Regulatory and Resource Plan	Policy testimony regarding the future of steam service in Denver relative to alternative technologies	Colorado Public Utilities Commission	Public Service Company of Colorado	2024
6. Southwestern Public Service	55255 - Solar and Battery Certificate of Convenience and Necessity (CCN)	Revenue requirements testimony to support approval of CCN for new solar and battery resources	Public Utilities Commission of Texas	Southwestern Public Service	2023
7. Southwestern Public Service	ER22-2746 - Transmission Formula Rate Proration	Correction of tax proration calculation in the removal of advanced distribution grid assets from transmission formula rate	Federal Energy Regulatory Commission	Southwestern Public Service	2022
8. Southwestern Public Service	20-00238-UT - 2020 New Mexico Electric Rate Case	Testified on revenue requirements to support settlement	New Mexico Public Regulation Commission	Southwestern Public Service	2020

Record of Testimony: **Ryan Matley**

	UTILITY	PROCEEDING	SUBJECT	BEFORE	CLIENT	YEAR
9.	Southwestern Public Service	18-00308-UT - Solar*Connect Community	Market research supporting customer demand for subscription solar program	New Mexico Public Regulation Commission	Southwestern Public Service	2018

Attachment RAM-2:

Select Discovery Responses

PACIFIC GAS AND ELECTRIC COMPANY
2023 General Rate Case Phase II
Application 24-09-014
Data Response

PG&E Data Request No.:	CalCCA_001-Q020
PG&E File Name:	GRC-2023-PhII_DR_CalCCA_001-Q020
Request Date:	January 24, 2025
Requester DR No.:	001
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	February 6, 2025
PG&E Witness(es):	Thomas Wong – Customer and Enterprise Solutions

QUESTION 020

Referring to Testimony PG&E-3 page 9-3: Please provide workpapers in electronic format from PG&E's 2017 GRC II proceeding demonstrating how PG&E calculated the approved fees for Meter Data Management Agent ($0.14), Rate-Ready Billing ($0.21), and Bill-Ready Billing ($0.21) services to ESPs.

ANSWER 020

Please see the attached, "*GRC-2023-PhII_DR_CalCCA_001-Q020Atch01.pdf*," that provides the PG&E's 2017 GRC II workpaper that provides how PG&E calculated its approved fees.

Support Workpaper for 2017 GRC Phase II Exhibit II Appendix C

Source Data
(2015 # of actual transactions processed per ABS system report)

	DA		CCA	
	Rate-Ready	Bill-Ready	Rate-Ready	Bill-Ready
2015				
Jan	2,534	56	0	284,133
Feb	2,515	55	0	282,958
Mar	2,499	55	0	293,111
Apr	2,487	54	0	291,895
May	2,471	54	0	291,445
Jun	2,450	54	0	321,157
Jul	2,443	54	0	363,092
Aug	2,425	52	0	362,924
Sep	2,403	52	0	362,711
Oct	2,373	53	0	362,865
Nov	2,364	53	0	363,113
Dec	2,347	59	0	363,477
Total	29,311	651	0	3,942,881

Sum = Total 2015 Units: 3,972,843 ↗

Proposed Fee Calculation for DA/CCA Billing and MDMA Services
(↙ = proposed per bill/service fee)

	DA/CCA	MDMA
↙ 2015 units	3,972,843	3,972,843
↘ 2015 Costs	$ 840,915	$ 576,043
↗ Cost per Bill	$ 0.21	$ 0.14

↖ 2015 Costs = reported on 2015 Annual Report to CPUC

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q001
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q001
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	October 17, 2025
PG&E Witness(es):	Ned Allis – Finance

QUESTION 001

Please provide the net plant balance for each hydroelectric generating facility (as defined by their depreciation groups shown in the workpapers to Exhibit 10, volume 4 of 8, pages WP9-35 to WP9-335) by FERC account as of 12/31/23 and 12/31/24.

ANSWER 001

Please see Attachment *"GRC-2027-PhI_DR_CalCCA_002-Q001Atch01.xlsx"*

FERC	Location	Original Cost EOY 2023	Book Reserve EOY 2023	Net Book Value EOY 2023
333	Balch	39,845,156	10,287,849	29,557,306
332	Balch	17,628,440	9,632,956	7,995,484
334	Balch	8,458,523	2,118,058	6,340,466
336	Balch	4,292,385	866,070	3,426,315
331	Balch	5,625,453	1,698,922	3,926,530
335	Balch	2,054,738	439,992	1,614,746
330.04	Balch	7,877	1,559	6,318
332	Battle Creek	62,772,382	57,184,378	5,588,004
335	Battle Creek	12,501,356	7,689,333	4,812,023
333	Battle Creek	23,235,520	20,506,465	2,729,054
331	Battle Creek	7,685,806	6,485,356	1,200,450
336	Battle Creek	2,869,857	2,308,193	561,664
334	Battle Creek	5,420,506	4,149,721	1,270,785
302.01	Battle Creek	1,077,384	918,469	158,915
330.04	Battle Creek	221,755	84,750	137,005
332	Bucks Creek	51,490,707	12,724,627	38,766,080
333	Bucks Creek	25,264,800	5,067,136	20,197,665
335	Bucks Creek	8,873,446	760,859	8,112,587
302.01	Bucks Creek	8,698,513	2,547,073	6,151,439
334	Bucks Creek	9,678,330	2,559,152	7,119,178
336	Bucks Creek	3,118,975	1,103,499	2,015,476
331	Bucks Creek	1,808,250	732,423	1,075,827
330.04	Bucks Creek	549,025	103,718	445,307
330.03	Chili Bar	13,910	(4,786)	18,697
332	Coal Canyon	6,241,233	6,196,529	44,704
331	Coal Canyon	56,993	48,699	8,295
336	Coal Canyon	42,426	39,340	3,085
335	Coal Canyon	10,962	7,969	2,992
332	Crane Valley	160,180,576	93,441,262	66,739,314
302.01	Crane Valley	24,614,527	6,101,105	18,513,422
333	Crane Valley	6,393,366	3,609,609	2,783,757
331	Crane Valley	3,943,151	2,634,461	1,308,690
330.04	Crane Valley	928,544	295,211	633,333
334	Crane Valley	4,022,664	1,700,854	2,321,810
335	Crane Valley	1,387,600	704,785	682,815
336	Crane Valley	542,099	302,865	239,234
330.06	Crane Valley	2	1	1
332	DeSabla-Centerville	58,547,684	64,729,347	(6,181,663)
336	DeSabla-Centerville	6,080,775	6,006,638	74,137
333	DeSabla-Centerville	6,516,823	6,383,421	133,402
334	DeSabla-Centerville	6,151,965	5,699,788	452,177
335	DeSabla-Centerville	2,744,605	2,470,905	273,700
330.04	DeSabla-Centerville	1,010,591	413,523	597,068
331	DeSabla-Centerville	8,057,322	8,884,000	(826,679)
302.01	DeSabla-Centerville	838,815	848,027	(9,211)
332	Drum-Spaulding	295,209,267	100,662,652	194,546,615
331	Drum-Spaulding	50,645,453	13,978,291	36,667,163
333	Drum-Spaulding	58,600,368	15,711,769	42,888,599
334	Drum-Spaulding	46,086,782	10,035,243	36,051,539
336	Drum-Spaulding	8,437,437	2,804,703	5,632,734
335	Drum-Spaulding	14,515,136	3,242,765	11,272,371
330.04	Drum-Spaulding	1,222,282	241,134	981,148
330.06	Drum-Spaulding	224,479	35,169	189,309
330.05	Drum-Spaulding	94	23	71
332	Haas-Kings River	28,978,550	22,632,567	6,345,984
333	Haas-Kings River	67,846,669	16,465,782	51,380,887
302.01	Haas-Kings River	17,070,317	10,784,208	6,286,108
334	Haas-Kings River	16,488,460	4,248,810	12,239,650
331	Haas-Kings River	9,542,933	4,075,826	5,467,107
335	Haas-Kings River	2,143,680	966,648	1,177,032
336	Haas-Kings River	161,438	124,661	36,777
330.04	Haas-Kings River	844	245	599
331	Hamilton Branch	1,980,556	1,761,465	219,091
332	Hamilton Branch	3,165,523	3,277,649	(112,126)
330.04	Hamilton Branch	840,916	327,077	513,839
334	Hamilton Branch	1,072,983	834,109	238,874
335	Hamilton Branch	357,474	279,678	77,795
333	Hamilton Branch	648,903	587,818	61,085
336	Hamilton Branch	8,659	3,812	4,847
302.01	Hat Creek 1&2	3,137,041	2,254,040	883,001

333	Hat Creek 1&2	7,460,894	2,530,400	4,930,494
332	Hat Creek 1&2	4,903,093	3,933,899	969,194
334	Hat Creek 1&2	3,184,988	1,550,938	1,634,050
336	Hat Creek 1&2	1,569,116	1,006,948	562,168
331	Hat Creek 1&2	1,566,155	1,143,746	422,409
335	Hat Creek 1&2	849,233	551,048	298,186
330.04	Hat Creek 1&2	126,543	42,939	83,604
332	Helms	456,120,260	430,713,055	25,407,205
331	Helms	191,605,242	174,191,702	17,413,540
333	Helms	289,380,513	179,181,130	110,199,382
334	Helms	67,563,244	42,183,234	25,380,010
335	Helms	37,049,109	28,036,834	9,012,275
336	Helms	15,148,008	8,498,452	6,649,556
330.04	Helms	340,593	60,992	279,601
330.03	Helms	55,193	(34,397)	89,590
332	Kerckhoff 1	9,096,937	8,144,166	952,771
333	Kerckhoff 1	3,428,165	2,492,876	935,289
334	Kerckhoff 1	3,043,508	1,977,782	1,065,727
331	Kerckhoff 1	2,815,522	2,313,464	502,058
335	Kerckhoff 1	868,180	631,237	236,943
332	Kerckhoff 2	86,638,824	42,447,038	44,191,786
331	Kerckhoff 2	42,406,717	19,525,242	22,881,475
333	Kerckhoff 2	40,605,768	13,944,607	26,661,161
336	Kerckhoff 2	7,541,350	3,866,275	3,675,075
334	Kerckhoff 2	11,274,481	3,084,535	8,189,946
335	Kerckhoff 2	2,817,343	851,652	1,965,691
302.01	Kerckhoff 2	1,295,152	15,438	1,279,715
330.04	Kerckhoff 2	577,718	114,573	463,145
335	Kern Canyon	10,962	3,561	7,400
332	Kern Canyon	-	-	-
332	Kilarc-Cow Creek	5,530,588	6,186,876	(656,288)
335	Kilarc-Cow Creek	797,242	717,741	79,502
331	Kilarc-Cow Creek	493,292	541,192	(47,900)
334	Kilarc-Cow Creek	836,447	774,966	61,480
333	Kilarc-Cow Creek	431,670	422,835	8,835
336	Kilarc-Cow Creek	94,598	93,445	1,153
330.04	Kilarc-Cow Creek	10,458	4,279	6,179
332	Lime Saddle	13,608,786	13,317,356	291,429
336	Lime Saddle	1,389,258	1,054,031	335,227
335	Lime Saddle	303,303	244,740	58,563
334	Lime Saddle	302,179	240,374	61,805
331	Lime Saddle	148,680	137,762	10,917
333	Lime Saddle	95,284	86,425	8,859
330.04	Lime Saddle	2,519	980	1,539
332	McCloud-Pit	147,266,527	71,688,426	75,578,101
333	McCloud-Pit	51,995,388	13,162,034	38,833,354
331	McCloud-Pit	12,812,726	4,327,188	8,485,538
334	McCloud-Pit	8,658,529	1,971,255	6,687,273
336	McCloud-Pit	3,166,034	1,579,112	1,586,922
335	McCloud-Pit	2,025,902	625,857	1,400,045
330.04	McCloud-Pit	41,377	8,659	32,718
332	Merced Falls	-	-	-
302.01	Miscellaneous Hydro	152,916,179	11,932,313	140,983,867
332	Miscellaneous Hydro	39,020,173	25,448,567	13,571,606
331	Miscellaneous Hydro	18,606,835	7,583,819	11,023,016
335	Miscellaneous Hydro	5,524,224	1,256,057	4,268,167
334	Miscellaneous Hydro	11,932,366	1,009,623	10,922,744
330.06	Miscellaneous Hydro	1,933,566	1,331,860	601,706
336	Miscellaneous Hydro	1,173,466	322,870	850,596
333	Miscellaneous Hydro	3,270,946	(1,647,960)	4,918,907
330.04	Miscellaneous Hydro	151,868	55,830	96,038
330.05	Miscellaneous Hydro	5,879	2,481	3,398
332	Mokelumne	176,628,897	120,906,786	55,722,111
333	Mokelumne	57,103,353	27,273,047	29,830,306
302.01	Mokelumne	14,121,306	11,260,621	2,860,684
334	Mokelumne	30,429,919	14,628,498	15,801,421
331	Mokelumne	22,741,778	12,517,550	10,224,228
336	Mokelumne	12,738,848	6,542,424	6,196,425
335	Mokelumne	8,041,919	3,524,010	4,517,909
330.03	Mokelumne	1,446,301	(1,532,328)	2,978,629
330.04	Mokelumne	1,029,912	356,395	673,517

330.06	Mokelumne	125,456	51,742	73,714
302.01	Phoenix	5,824,144	5,888,103	(63,959)
332	Phoenix	15,434,821	18,551,741	(3,116,920)
331	Phoenix	1,973,104	2,495,118	(522,014)
334	Phoenix	2,250,679	2,085,250	165,429
333	Phoenix	361,036	353,644	7,392
336	Phoenix	156,731	154,820	1,911
335	Phoenix	169,671	152,750	16,921
333	Pit 1	51,727,449	12,287,038	39,440,411
332	Pit 1	24,782,248	9,743,349	15,038,899
302.01	Pit 1	7,922,334	4,764,667	3,157,667
331	Pit 1	10,884,597	5,164,914	5,719,683
334	Pit 1	8,255,800	3,362,132	4,893,668
336	Pit 1	1,448,431	641,068	807,363
335	Pit 1	932,601	395,007	537,594
330.04	Pit 1	41,404	11,769	29,635
332	Pit 3, 4, 5	155,249,063	91,585,872	63,663,191
302.01	Pit 3, 4, 5	20,110,621	9,318,517	10,792,104
333	Pit 3, 4, 5	139,918,657	43,820,067	96,098,590
334	Pit 3, 4, 5	40,346,234	11,838,183	28,508,051
336	Pit 3, 4, 5	28,826,125	8,666,411	20,159,713
335	Pit 3, 4, 5	20,615,454	4,902,108	15,713,346
331	Pit 3, 4, 5	43,359,041	16,844,723	26,514,318
330.04	Pit 3, 4, 5	3,386,709	948,677	2,438,032
332	Poe	68,417,114	25,266,038	43,151,076
302.01	Poe	25,051,532	2,758,324	22,293,208
333	Poe	39,195,453	9,044,063	30,151,389
331	Poe	9,230,124	1,908,660	7,321,464
336	Poe	1,982,806	795,366	1,187,440
330.04	Poe	816,020	162,002	654,018
334	Poe	3,370,044	955,430	2,414,614
335	Poe	974,284	170,756	803,528
332	Potter Valley	44,304,370	38,573,246	5,731,124
331	Potter Valley	11,800,676	8,913,150	2,887,526
334	Potter Valley	4,019,763	2,699,394	1,320,368
333	Potter Valley	4,050,760	3,381,081	669,678
335	Potter Valley	634,716	452,061	182,655
336	Potter Valley	383,882	344,796	39,086
330.04	Potter Valley	129,110	34,407	94,703
330.03	Potter Valley	636	(1,739)	2,375
333	Rock Creek	127,583,439	66,322,644	61,260,795
332	Rock Creek	88,337,778	66,799,494	21,538,284
334	Rock Creek	22,046,235	6,510,942	15,535,292
331	Rock Creek	41,343,492	21,329,842	20,013,650
302.01	Rock Creek	12,182,375	9,601,506	2,580,868
330.04	Rock Creek	2,808,945	971,765	1,837,180
336	Rock Creek	488,397	428,955	59,442
335	Rock Creek	862,343	471,129	391,214
330.03	Rock Creek	998	(2,433)	3,431
331	Spring Gap-Stanislaus	41,931,382	7,784,551	34,146,831
302.01	Spring Gap-Stanislaus	15,927,553	4,868,383	11,059,170
332	Spring Gap-Stanislaus	48,763,204	22,690,611	26,072,593
335	Spring Gap-Stanislaus	4,563,191	1,469,490	3,093,701
334	Spring Gap-Stanislaus	9,285,097	2,526,492	6,758,605
333	Spring Gap-Stanislaus	13,277,304	5,892,860	7,384,443
336	Spring Gap-Stanislaus	2,279,374	1,081,359	1,198,015
330.04	Spring Gap-Stanislaus	224,416	59,238	165,178
302.01	Upper NF Feather River	59,784,180	5,919,920	53,864,261
333	Upper NF Feather River	152,585,126	26,418,157	126,166,969
332	Upper NF Feather River	175,992,484	95,897,814	80,094,670
334	Upper NF Feather River	31,461,262	4,733,693	26,727,569
331	Upper NF Feather River	50,915,982	11,341,177	39,574,805
336	Upper NF Feather River	13,634,358	2,236,869	11,397,489
335	Upper NF Feather River	19,457,055	2,798,373	16,658,681
330.03	Upper NF Feather River	642,688	(197,026)	839,714
330.04	Upper NF Feather River	401,022	86,623	314,399

FERC	Location	Original Cost EOY 2024	Book Reserve EOY 2024	Net Book Value EOY 2024
333	Balch	39,865,027	11,440,790	28,424,237
332	Balch	17,628,440	9,966,634	7,661,806
334	Balch	8,591,650	2,292,333	6,299,317
336	Balch	4,292,385	1,012,490	3,279,895
331	Balch	5,624,413	616,923	5,007,490
335	Balch	2,054,738	534,187	1,520,551
330.04	Balch	7,877	1,921	5,956
332	Battle Creek	65,992,501	58,403,169	7,589,331
335	Battle Creek	12,501,356	8,262,430	4,238,926
333	Battle Creek	23,235,520	21,221,225	2,014,295
331	Battle Creek	7,685,806	6,685,065	1,000,741
336	Battle Creek	2,869,857	2,406,089	463,769
334	Battle Creek	5,597,514	4,284,679	1,312,835
302.01	Battle Creek	1,077,384	943,713	133,671
330.04	Battle Creek	221,755	94,929	126,827
332	Bucks Creek	54,474,965	13,493,691	40,981,273
333	Bucks Creek	25,109,164	1,156,900	23,952,264
335	Bucks Creek	9,022,940	1,172,251	7,850,689
302.01	Bucks Creek	8,698,513	2,750,886	5,947,627
334	Bucks Creek	9,741,874	2,831,453	6,910,422
336	Bucks Creek	3,118,975	1,209,893	1,909,083
331	Bucks Creek	1,948,211	782,707	1,165,504
330.04	Bucks Creek	549,025	128,917	420,107
330.03	Chili Bar	13,910	(4,786)	18,697
332	Coal Canyon	6,241,233	6,314,353	(73,120)
331	Coal Canyon	56,993	50,163	6,830
336	Coal Canyon	42,426	40,787	1,638
335	Coal Canyon	10,962	8,472	2,490
332	Crane Valley	160,825,803	96,409,076	64,416,727
302.01	Crane Valley	24,614,527	6,677,842	17,936,685
333	Crane Valley	6,386,416	3,671,659	2,714,757
331	Crane Valley	3,943,151	2,735,853	1,207,298
330.04	Crane Valley	928,544	337,829	590,715
334	Crane Valley	4,520,943	1,854,223	2,666,719
335	Crane Valley	1,387,600	768,396	619,203
336	Crane Valley	542,099	307,441	234,657
330.06	Crane Valley	2	2	0
332	DeSabla-Centerville	58,590,919	65,830,758	(7,239,839)
336	DeSabla-Centerville	6,079,929	6,209,420	(129,491)
333	DeSabla-Centerville	6,516,823	6,583,888	(67,065)
334	DeSabla-Centerville	6,262,279	5,799,555	462,724
335	DeSabla-Centerville	2,744,605	2,596,725	147,880
330.04	DeSabla-Centerville	1,010,591	459,907	550,684
331	DeSabla-Centerville	8,716,432	8,252,604	463,828
302.01	DeSabla-Centerville	838,815	867,681	(28,865)
332	Drum-Spaulding	393,750,166	98,706,920	295,043,246
331	Drum-Spaulding	52,399,864	15,076,743	37,323,121
333	Drum-Spaulding	73,133,567	16,793,734	56,339,832
334	Drum-Spaulding	49,331,674	11,584,471	37,747,203
336	Drum-Spaulding	9,513,601	3,018,699	6,494,901
335	Drum-Spaulding	16,251,709	3,987,789	12,263,920
330.04	Drum-Spaulding	1,222,282	297,235	925,047
330.06	Drum-Spaulding	224,479	57,257	167,221
330.05	Drum-Spaulding	94	34	60
332	Haas-Kings River	28,899,428	22,970,622	5,928,807
333	Haas-Kings River	67,961,234	18,500,787	49,460,446
302.01	Haas-Kings River	17,070,317	11,184,179	5,886,138
334	Haas-Kings River	16,500,347	4,843,631	11,656,717
331	Haas-Kings River	9,663,011	4,297,343	5,365,668
335	Haas-Kings River	2,143,680	610,535	1,533,145
336	Haas-Kings River	161,438	130,168	31,270
330.04	Haas-Kings River	844	284	560
331	Hamilton Branch	1,980,556	1,812,428	168,128
332	Hamilton Branch	3,165,523	3,337,404	(171,881)
330.04	Hamilton Branch	840,916	365,674	475,242
334	Hamilton Branch	1,072,983	873,155	199,829
335	Hamilton Branch	357,474	296,066	61,408
333	Hamilton Branch	648,903	607,779	41,124
336	Hamilton Branch	8,659	4,107	4,551
302.01	Hat Creek 1&2	3,137,041	2,327,544	809,498

333	Hat Creek 1&2	7,565,627	2,763,130	4,802,496
332	Hat Creek 1&2	4,903,093	4,026,661	876,432
334	Hat Creek 1&2	3,184,988	1,666,840	1,518,148
336	Hat Creek 1&2	1,569,116	1,060,473	508,643
331	Hat Creek 1&2	1,566,155	1,184,237	381,918
335	Hat Creek 1&2	849,233	589,979	259,254
330.04	Hat Creek 1&2	126,543	48,748	77,795
332	Helms	455,352,907	435,083,092	20,269,814
331	Helms	194,034,747	172,673,359	21,361,388
333	Helms	291,113,237	181,496,264	109,616,973
334	Helms	67,190,576	44,154,783	23,035,793
335	Helms	37,077,213	27,864,412	9,212,801
336	Helms	15,098,506	8,963,985	6,134,522
330.04	Helms	340,593	76,625	263,968
330.03	Helms	55,193	(34,397)	89,590
332	Kerckhoff 1	12,108,051	8,280,173	3,827,878
333	Kerckhoff 1	3,428,165	2,598,332	829,833
334	Kerckhoff 1	3,107,880	2,065,979	1,041,901
331	Kerckhoff 1	2,815,522	2,385,953	429,568
335	Kerckhoff 1	815,071	668,602	146,469
332	Kerckhoff 2	86,682,059	44,083,442	42,598,617
331	Kerckhoff 2	42,537,249	20,604,211	21,933,038
333	Kerckhoff 2	40,546,404	15,132,512	25,413,893
336	Kerckhoff 2	7,541,350	4,123,523	3,417,827
334	Kerckhoff 2	13,548,671	2,321,160	11,227,512
335	Kerckhoff 2	2,817,343	980,807	1,836,537
302.01	Kerckhoff 2	2,167,858	66,232	2,101,626
330.04	Kerckhoff 2	577,718	141,089	436,629
335	Kern Canyon	10,962	4,064	6,898
332	Kern Canyon	-	-	-
332	Kilarc-Cow Creek	5,530,588	6,291,357	(760,769)
335	Kilarc-Cow Creek	685,035	507,028	178,007
331	Kilarc-Cow Creek	538,689	550,426	(11,737)
334	Kilarc-Cow Creek	836,447	805,405	31,042
333	Kilarc-Cow Creek	431,670	436,114	(4,444)
336	Kilarc-Cow Creek	94,598	96,672	(2,074)
330.04	Kilarc-Cow Creek	10,458	4,759	5,699
332	Lime Saddle	13,608,786	13,575,083	33,703
336	Lime Saddle	1,389,258	1,101,421	287,838
335	Lime Saddle	303,303	258,644	44,659
334	Lime Saddle	302,179	251,370	50,809
331	Lime Saddle	148,680	141,583	7,096
333	Lime Saddle	95,284	89,356	5,928
330.04	Lime Saddle	2,519	1,096	1,423
332	McCloud-Pit	158,850,326	72,187,791	86,662,535
333	McCloud-Pit	53,766,377	13,830,536	39,935,841
331	McCloud-Pit	12,937,152	4,633,367	8,303,785
334	McCloud-Pit	12,968,983	2,028,949	10,940,033
336	McCloud-Pit	3,166,034	1,679,843	1,486,191
335	McCloud-Pit	2,025,902	718,730	1,307,172
330.04	McCloud-Pit	41,377	10,558	30,819
332	Merced Falls	0	0	0
302.01	Miscellaneous Hydro	152,967,528	15,516,458	137,451,071
332	Miscellaneous Hydro	37,057,051	26,303,262	10,753,789
331	Miscellaneous Hydro	19,134,304	7,579,846	11,554,458
335	Miscellaneous Hydro	6,703,910	2,346,482	4,357,428
334	Miscellaneous Hydro	15,434,183	3,611,346	11,822,836
330.06	Miscellaneous Hydro	1,933,566	1,522,118	411,448
336	Miscellaneous Hydro	1,173,466	362,899	810,567
333	Miscellaneous Hydro	1,254,704	(344,237)	1,598,941
330.04	Miscellaneous Hydro	151,868	62,801	89,067
330.05	Miscellaneous Hydro	5,879	3,168	2,711
332	Mokelumne	178,963,659	124,287,820	54,675,840
333	Mokelumne	57,230,848	28,051,356	29,179,492
302.01	Mokelumne	14,121,306	11,591,494	2,529,811
334	Mokelumne	30,842,789	15,750,867	15,091,923
331	Mokelumne	24,853,941	12,901,777	11,952,164
336	Mokelumne	12,738,848	6,976,966	5,761,882
335	Mokelumne	8,131,142	3,630,278	4,500,864
330.03	Mokelumne	1,446,301	(1,532,328)	2,978,629
330.04	Mokelumne	1,029,912	403,666	626,246

330.06	Mokelumne	125,456	64,086	61,370
302.01	Phoenix	5,859,106	6,025,386	(166,280)
332	Phoenix	17,179,982	18,836,788	(1,656,806)
331	Phoenix	1,973,104	2,545,967	(572,863)
334	Phoenix	2,256,671	2,167,370	89,301
333	Phoenix	361,036	364,750	(3,714)
336	Phoenix	156,731	160,166	(3,435)
335	Phoenix	169,671	160,528	9,143
333	Pit 1	51,727,449	13,878,252	37,849,196
332	Pit 1	26,768,302	10,215,026	16,553,276
302.01	Pit 1	7,922,334	4,950,293	2,972,041
331	Pit 1	10,924,980	5,446,395	5,478,585
334	Pit 1	8,256,732	3,662,594	4,594,138
336	Pit 1	1,498,421	551,325	947,096
335	Pit 1	932,601	437,760	494,841
330.04	Pit 1	41,404	13,669	27,735
332	Pit 3, 4, 5	155,615,632	94,493,281	61,122,351
302.01	Pit 3, 4, 5	20,110,621	9,789,725	10,320,897
333	Pit 3, 4, 5	144,210,694	47,461,520	96,749,174
334	Pit 3, 4, 5	42,241,345	11,957,913	30,283,432
336	Pit 3, 4, 5	28,827,960	9,649,576	19,178,384
335	Pit 3, 4, 5	20,615,454	5,847,178	14,768,276
331	Pit 3, 4, 5	43,374,535	17,959,236	25,415,300
330.04	Pit 3, 4, 5	3,386,709	1,104,122	2,282,587
332	Poe	68,417,114	26,599,223	41,817,891
302.01	Poe	25,051,532	3,345,300	21,706,231
333	Poe	39,195,453	9,692,578	29,502,874
331	Poe	9,287,401	2,143,746	7,143,655
336	Poe	1,982,806	863,003	1,119,804
330.04	Poe	816,020	199,456	616,564
334	Poe	3,388,093	1,078,723	2,309,371
335	Poe	974,284	215,420	758,864
332	Potter Valley	44,366,671	39,320,359	5,046,312
331	Potter Valley	11,800,676	9,217,276	2,583,401
334	Potter Valley	4,143,124	2,850,163	1,292,961
333	Potter Valley	4,621,887	3,459,799	1,162,088
335	Potter Valley	634,716	481,158	153,558
336	Potter Valley	383,882	357,891	25,992
330.04	Potter Valley	129,110	40,333	88,777
330.03	Potter Valley	636	(1,739)	2,375
333	Rock Creek	127,788,166	70,222,189	57,565,977
332	Rock Creek	88,445,679	68,450,341	19,995,338
334	Rock Creek	22,918,161	7,301,084	15,617,077
331	Rock Creek	42,667,180	22,382,162	20,285,018
302.01	Rock Creek	12,182,375	9,886,949	2,295,426
330.04	Rock Creek	2,808,945	1,100,691	1,708,254
336	Rock Creek	488,397	445,615	42,782
335	Rock Creek	862,343	510,661	351,682
330.03	Rock Creek	998	(2,433)	3,431
331	Spring Gap-Stanislaus	45,187,820	8,683,325	36,504,495
302.01	Spring Gap-Stanislaus	16,060,611	5,244,696	10,815,916
332	Spring Gap-Stanislaus	49,719,994	23,628,569	26,091,424
335	Spring Gap-Stanislaus	4,563,191	1,678,679	2,884,511
334	Spring Gap-Stanislaus	9,442,737	2,870,113	6,572,623
333	Spring Gap-Stanislaus	13,277,304	6,301,290	6,976,013
336	Spring Gap-Stanislaus	2,279,374	1,159,112	1,120,262
330.04	Spring Gap-Stanislaus	224,416	69,539	154,877
302.01	Upper NF Feather River	59,861,530	7,322,521	52,539,009
333	Upper NF Feather River	156,002,581	25,760,850	130,241,731
332	Upper NF Feather River	184,921,010	97,159,975	87,761,035
334	Upper NF Feather River	32,020,105	5,214,493	26,805,613
331	Upper NF Feather River	57,587,885	11,925,331	45,662,554
336	Upper NF Feather River	15,416,113	2,762,737	12,653,376
335	Upper NF Feather River	19,574,780	3,636,581	15,938,198
330.03	Upper NF Feather River	642,688	(197,026)	839,714
330.04	Upper NF Feather River	401,022	105,030	295,992

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q002
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q002
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	September 26, 2025
PG&E Witness(es):	Ned Allis – Finance; Rebecca Doidge – Generation

QUESTION 002

Please provide the expected retirement year of each hydroelectric generating facility (as defined by their depreciation groups shown in the workpapers to Exhibit 10, volume 4 of 8, pages WP9-35 to WP9-335) as approved in the previous four General Rate Cases (2023 GRC, 2020 GRC, 2017 GRC, and 2014 GRC).

ANSWER 002

Please see "*GRC-2027-PhI_DR_CalCCA_002-Q002Atch01*" for the requested information.

Pacific Gas and Electric Company
Hydro Operations

FERC LICENSE	PROJECT NAME	2023 GRC	2020 GRC	2017 GRC	2014 GRC
1061	Phoenix	2022	2030	2030	2022
2105	Upper NF Feather River	2061	2055	2055	2047
96	Kerckhoff #1 and #2	2065 K#2 2027 K#1	2057	2057	2022
2310	Upper Drum	2063	2057	2057	2051
14531	Lower Drum	2063	2057	2057	2051
803	DeSabla-Centerville	2022	2029	2029	2047
2106	McCloud - Pit	2061	2055	2055	2048
175	Balch #1 and #2	2069	2026	2026	2026
2735	Helms	2069	2026	2026	2026
1121	*** Battle Creek Surrender	2026	2026	2026	2026
77	*** Potter Valley Surrender	2026	2030	2030	2022
606	*** Kilarc-Cow Creek Surrender	2021	2020	2020	2014
137	Mokelumne River	2031	2031	2031	2031
2661	Hat Creek #1 and #2	2032	2032	2032	2032
1962	Rock Creek-Cresta	2031	2031	2031	2031
1988	Haas-Kings River	2041	2041	2041	2041
2687	Pit #1	2042	2042	2042	2042
233	Pit #3, #4 and #5	2043	2043	2043	2043
1354	Crane Valley	2035	2043	2043	2043
2130	Spring Gap-Stanislaus	2047	2047	2047	2047
2107	Poe	2068	2053	2053	2047
619	Bucks Creek	2062	2056	2056	2018

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q003
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q003
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	September 26, 2025
PG&E Witness(es):	Kerry Hegarty – Finance

QUESTION 003

Referring to Exhibit 10, page 7-23, lines 14-18: What data is PG&E planning to acquire to enable it to implement FERC Order 898? When did PG&E begin acquiring that data?

ANSWER 003

To comply with FERC Order 898, PG&E needed to identify all Plant in Service and related Accumulated Provision for Depreciation data that should be functionalized and reclassified to the newly created Plant accounts in accordance with the order. This effort required extensive analysis and coordination of internal resources. PG&E began this process in 2024 and was still undergoing extensive analysis of recorded plant balances at the time of the preparation of the 2027 GRC application. Final calculations and execution of plant account reclassifications for recorded balances effective January 1st 2025, were made in April 2025.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q004
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q004
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	September 26, 2025
PG&E Witness(es):	Ned Allis – Finance; Rebecca Doidge – Generation

QUESTION 004

Referring to the hydroelectric generation depreciation groups shown in the workpapers to Exhibit 10, volume 4 of 8, pages WP9-35 to WP9-335: were the Kerckhoff 1 and 2 plants previously part of the same depreciation group? If so, when were the plant assets split into two groups and how were the gross plant, accumulated depreciation, and accumulated deferred income taxes apportioned between the Kerckhoff 1 and Kerkhoff 2 plants? Please provide all supporting documentation and analysis used to make that apportionment.

ANSWER 004

PG&E's accumulated depreciation for hydroelectric generation has been maintained at the account level rather than at the generating unit or location level. Depreciation rates have similarly been calculated at the account level. Estimates of accumulated depreciation by location are based on allocating the accumulated depreciation for each account to the location level in proportion to the theoretical reserve for each location based on the current estimated retirement dates, interim survivor curves and composite net salvage. Additionally, for the purposes of calculating remaining lives, Kerckhoff 1 and 2 were previously part of the same depreciation group and were split into two groups in the 2023 GRC. PG&E maintains gross plant separately between the units, so gross plant was based on Company provided data.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q005
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q005
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	October 9, 2025
PG&E Witness(es):	Eric Van Deuren – Generation, Kerry Hegarty – Finance

QUESTION 005

Referring to the workpapers to Exhibit 5, page WP3-131, Lines 18-19: On what date did the Kilarc-Cow Creek hydroelectric generating facility last operate? If that plant has ceased operation or is planned to cease operation prior to 12/31/2027, has the Kilarc-Cow Creek gross plant, accumulated depreciation, accumulated deferred income taxes, and depreciation expense been adjusted out of the revenue requirement? Please provide accounting support.

ANSWER 005

Kilarc Powerhouse last generated energy in May 2019. Cow Creek Powerhouse last generated energy in March 2023.

PG&E has not yet received CAISO approval to permanently remove these generation facilities from service. Therefore, Kilarc and Cow Creek appropriately remain in the 2027 GRC revenue requirement. Once PG&E receives this approval, it will retire the appropriate assets from its accounting records.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q006
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q006
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	October 9, 2025
PG&E Witness(es):	Eric Van Deuren – Generation, Kerry Hegarty – Finance

QUESTION 006

Referring to the workpapers to Exhibit 5, page WP3-131, Line 27: On what date did the Lime Saddle hydroelectric generating facility last operate? If that plant has ceased operation or is planned to cease operation prior to 12/31/2027, has the Lime Saddle gross plant, accumulated depreciation, accumulated deferred income taxes, and depreciation expense been adjusted out of the revenue requirement? Please provide accounting support.

ANSWER 006

The Lime Saddle Powerhouse last generated energy in November 2018.

In responding to this data request, PG&E discovered that it had not yet retired Lime Saddle from the accounting records. Lime Saddle gross plant, accumulated depreciation, accumulated deferred income taxes, and depreciation expense have not yet been adjusted out of the revenue requirement. PG&E plans to correct this error in an upcoming errata filing.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q007
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q007
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	October 9, 2025
PG&E Witness(es):	Ned Allis – Finance; Eric Van Deuren – Generation

QUESTION 007

Why do gross plant values for Coal Creek appear in the supporting workpapers to the depreciation study (workpapers to Exhibit 10, volume 4 of 8, pages WP9-97, WP9-162-164, WP9-302, and WP9-335) but no information about a Coal Creek hydroelectric generating facility appears in the Hydroelectric Powerhouse Data in the workpapers supporting Exhibit 5, Chapter 3 (specifically on pages WP3-131 to 133)? Is the revenue requirement associated with Coal Creek included in the revenue requirement in this case?

ANSWER 007

The CalCCA request for Coal Creek appears to be in error. The workpapers supporting Exhibit 10 refer to "Coal Canyon," not Coal Creek. This response assumes CalCCA meant to refer to Coal Canyon. Coal Canyon was omitted from the workpapers supporting Exhibit 5, Chapter 3 because PG&E thought it had been retired and removed from the accounting records.

In responding to this data request, PG&E discovered that it had not yet retired Coal Canyon from the accounting records. Coal Canyon gross plant, accumulated depreciation, accumulated deferred income taxes, and depreciation expense have not yet been adjusted out of the revenue requirement. PG&E plans to correct this error in an upcoming errata filing.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q010
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q010
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	September 25, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 010

Referring to Table 1-2 on Page 1-24 of Exhibit 5: please provide the capital expenditures shown on Line 1 for each year by hydroelectric generating facility.

ANSWER 010

There is not always a one-to-one relationship between a capital project and a single hydro powerhouse (generating facilities). Often, a project at a particular location benefits several powerhouses. For example, a project that benefits the lower Drum System location (Lower Drum Common) benefits Halsey, Wise 1, Wise 2, and Newcastle powerhouses. "*GRC-2027-PhI_DR_CalCCA_002-Q010Atch01*" includes the hydro capital expenditures by planning order, planning order description, and location. "*GRC-2027-PhI_DR_CalCCA_002-Q010Atch02*" includes a table linking the location to the associated hydro powerhouses.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q010
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q010Supp01
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	September 25, 2025 (Original) November 21, 2025 (Supplemental)
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 010

Referring to Table 1-2 on Page 1-24 of Exhibit 5: please provide the capital expenditures shown on Line 1 for each year by hydroelectric generating facility.

ANSWER 010

There is not always a one-to-one relationship between a capital project and a single hydro powerhouse (generating facilities). Often, a project at a particular location benefits several powerhouses. For example, a project that benefits the lower Drum System location (Lower Drum Common) benefits Halsey, Wise 1, Wise 2, and Newcastle powerhouses. "*GRC-2027-PhI_DR_CalCCA_002-Q010Atch01.xlsx*" includes the hydro capital expenditures by planning order, planning order description, and location. "*GRC-2027-PhI_DR_CalCCA_002-Q010Atch02.xlsx*" includes a table linking the location to the associated hydro powerhouses.

ANSWER 010 SUPPLEMENTAL 01

This supplemental response provides an updated *"GRC-2027-PhI_DR_CalCCA_002-Q010Atch01.xlsx*" replacing it with *"GRC-2027-PhI_DR_CalCCA_002-Q010Supp01Atch01.xlsx"*. PG&E discovered that some of the planning order descriptions were incorrect in the original submittal.

GRC-2027-PhI_DR_CalCCA_002-Q010Supp01Atch01

Pacific Gas and Electric Company
2027 GRC
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Capital Expenditures by Planning Order, Planning Order Description and Location
(Thousands of Nominal Dollars)

Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
5754691	AG Wishon - Repl Cooling Water Regulator	AG Wishon PH	2M	$ 89						
5808902	AG Wishon - Replace Exciter	AG Wishon PH	2M				$ 119	$ 229	$ 1,560	$ 1,874
5774081	AG Wishon - U3 Install Gen RTDs	AG Wishon PH	2M	$ 16			$ 95	$ 138	$ 832	
5808719	AG Wishon HPU-2 PLC Upgrade	AG Wishon PH	2M	$ 57	$ 0					
5812201	AG Wishon Replace Penstock 2	AG Wishon PH	2M							$ 656
5758055	AGWishon - U3 Repl Gen Bearings	AG Wishon PH	2M	$ 7						
5720881	AGWishon U4 Rewind Generator	AG Wishon PH	2M							$ 141
5802829	Wishon Dam Install Seismic Monitoring	AG Wishon PH	2L				$ 21			
5812036	Alta Forebay Inlet Improvements	Alta	2N							$ 281
5793571	Alta PH Penstock Bypass Install	Alta	2N	$ 310	$ 983	$ 1,657	$ 47			
5792726	Alta PH Replace ISO Meters	Alta	2L	$ 168						
5806396	Towle Lennon Flume Sheet Replace 94+50	Alta	2N	$ 72						
5792751	Balch - Replace Sandtrap Valves	Balch 1	2M	$ 49		$ -0	$ 1,001	$ 659		
5808220	Balch 1 - PH Install Smoke Detection	Balch 1	2L					$ 229	$ 312	$ 1,537
5739698	Balch 1 - Replace Governor	Balch 1	2M	$ 293		$ 347	$ 572	$ 2,081	$ 683	
5779418	Balch 1 - Replace PSV	Balch 1	2M	$ 858		$ 1,633	$ 3,783	$ 1,390		
5806586	Balch 1 Penstock Improvements	Balch 1	2M	$ 11		$ 309	$ 951	$ 46		
5809022	Balch 1 PH Automation PHA	Balch 1	2M			$ 194	$ 238	$ 229	$ 1,560	$ 141
5806587	Balch 1 Repl 13.2 kV Med Volt Switchgear	Balch 1	2M	$ 47		$ 226	$ 1,940	$ 711		
5779419	Balch 1 Replace Cooling Wtr Tank Control	Balch 1	2P	$ 315		$ 33	$ 44	$ 1,228	$ 841	
5792734	Balch 1 Replace Stator Louver Controls	Balch 1	2M	$ 150				$ 1,056	$ 557	
5804261	Balch 1 Rplc 115kv Switching Structure	Balch 1	2P	$ 68		$ 193	$ 3,159	$ 624		
5779420	Balch 1 Wheel Pit Liner	Balch 1	2M	$ 67			$ 17	$ 471	$ 97	
5807138	Balch Camp WaterTreatment Repl PLC	Balch 1	2P	$ 227						
5808899	Balch Intake Bridge KC19 Deck Replace	Balch 1	2L		$ 100					
5809538	Balch PH1 U1 Install Sync Check Relay	Balch 1	2M			$ 194	$ 48			
5803659	Balch 1 and 2 TWD Install VFD	Balch 2	2M	$ 79						
5780659	Balch 2 - Bank 3 Replacement	Balch 2	2M	$ 689		$ 429	$ 5,626	$ 2,130		
5808221	Balch 2 - PH Install Smoke Detection	Balch 2	2L					$ 229	$ 312	$ 1,537
5758119	Balch 2 - U2 Repl Cooling Water Piping	Balch 2	2M	$ 297	$ 1,455	$ 155	$ 998			
5780661	Balch 2 - U2 Repl Transfrmr Mgmt Relays	Balch 2	2M	$ 4		$ 203	$ 865	$ 341		
5780662	Balch 2 - U3 Repl Transfrmr Mgmt Relays	Balch 2	2M	$ 4		$ 202	$ 865	$ 343		
5765059	Balch 2 - U3 Repl TSV Actuator Seal	Balch 2	2M	$ 5				$ 112	$ 531	$ 60
5800778	Balch 2 – Arc Flash Mitigation of Overst	Balch 2	2L	$ 90		$ 181	$ 3,605	$ 500		
5804583	Balch 2 & 3 PH Modernization PHM	Balch 2	2M	$ 1,106		$ 240	$ 174	$ 81		$ 1,023
5796104	Balch 2 208v Bus-Tie	Balch 2	2M	$ 16						
5788228	Balch 2 Bank 2 Replacement	Balch 2	2M	$ 690		$ 426	$ 6,501	$ 1,384		
5785860	Balch 2 Black Start High Lift Conversion	Balch 2	2M	$ 335	$ 178	$ 172	$ 672	$ 45		
5806588	Balch 2 PH Repl CWTR PIT Stop Gate	Balch 2	2M	$ 16		$ 78	$ 816	$ 92		
5812189	Balch 2 PH TWD SEG Installation	Balch 2	2M			$ 194	$ 713	$ 46		
5783130	Balch 2 Repl 22" Needle Vlv Actuat & Wir	Balch 2	2M	$ 35		$ 689	$ 70			
5783131	Balch 2 U2 Governor Component Lifecycle	Balch 2	2M	$ 17						
5806589	Balch 2 U2 - Mitg LGB Oil Leak	Balch 2	2M	$ 17		$ 38	$ 713	$ 46		
5783132	Balch 2 U2 Install Duplex Strainers	Balch 2	2M	$ 10					$ 187	$ 15
5792939	Balch 2 U2 Reinsulate Field Poles	Balch 2	2M	$ 110		$ 0				
5785793	Balch 2 U2 Replace Bearing Cooling Coil	Balch 2	2M	$ 32						
5810367	Balch 2 U2 Replace Exciter Controls	Balch 2	2M				$ 119	$ 321	$ 520	$ 47
5803658	Balch 2 U2/U3 Replace 5&12 Way Valve	Balch 2	2M	$ 6					$ 419	$ 34
5783134	Balch 2 U3 Governor Component Lifecycle	Balch 2	2M	$ 31				$ 259	$ 992	$ 57
5785782	Balch 2 U3 Install Duplex Strainers	Balch 2	2M	$ 9					$ 229	$ 74
5785794	Balch 2 U3 Replace Bearing Cooling Coil	Balch 2	2M	$ 34					$ 1,424	$ 199
5760617	Balch 2 U3 Replace Cooling Water Piping	Balch 2	2M	$ 643	$ 2,016	$ 910				
5810368	Balch 2 U3 Replace Exciter Controls	Balch 2	2M				$ 119	$ 321	$ 520	$ 47
5806585	Balch Battery Room Install Fans	Balch 2	2P	$ 14				$ 459	$ 780	$ 47
5803078	Balch PH Storage Facility	Balch 2	2P	$ 1						
5812101	Lower Bear Intake Gate motor replacement	Bear River (ML) Common	2N			$ 233				
5779561	Lower Bear LLO & IFR Valve Maint Platf	Bear River (ML) Common	2N	$ 177	$ 551					
5805818	Lwr Bear LLO Replace Pipe Fasteners	Bear River (ML) Common	2N	$ 15						
5805998	Belden Dam Install Cameras FSI	Belden	3H	$ 106	$ 212	$ 135	$ 36	$ 844	$ 53	
5808200	Belden Dam Recoat Radial Gates GIR	Belden	2L							$ 187
5812248	Belden Dam Repl Radial Gates Hoist	Belden	2N						$ 780	$ 2,811
5812272	Belden FB Adit Fencing FSI	Belden	3H						$ 143	$ 243
5808880	Belden Forebay Spillway Improv SAIP LT	Belden	3H				$ 238	$ 229	$ 520	$ 469
5802878	Belden Intake Structure Seismic Improve	Belden	2N	$ 40		$ 82	$ 238	$ 275	$ 312	$ 4,686
5812249	Belden Intk & Pnstk Upgr Gate Ex Flow Pr	Belden	2N			$ 78	$ 285	$ 459		
5812250	Belden Penstock 2023 Improvements	Belden	2N					$ 92	$ 260	$ 562
5806452	Belden PH Inst Manual Sync Aux Relay	Belden	2M					$ 55	$ 146	
5808924	Belden PH Inst Video & Security Upgr FSI	Belden	3H				$ 243	$ 1,128	$ 28	
5808925	Belden PH Install Fencing FSI	Belden	3H					$ 11	$ 168	$ 1,372
5792762	Belden PH Install PS Siren	Belden	2L	$ 18				$ 367	$ 1,664	

5779423	Belden PH Refurbish TSV	Belden	2M	$ 3,773	$ 3,643	$ 0	$ 0	$ 0	$ 0	$ 0
5805719	Belden PH Repl Thrust Bearing 2023	Belden	2M	$ 3,161						
5798259	Belden PH Repl WG Bushings and FPs	Belden	2M	$ 314		$ 238	$ 314	$ 325	$ 395	$ 382
5806838	Belden PH Replace Jib Crane	Belden	2P	$ 14						
5808961	Belden PH Replace Seal Rings	Belden	2M	$ 1,353	$ 1,794	$ 0	$ 0	$ 0	$ 0	$ 0
5812251	Belden PH Upgr Heat Exchange OSPP Sys	Belden	2M					$ 92	$ 260	$ 281
5778261	Belden Refurbish Adit 1 BR12 Bridge	Belden	2P	$ 2			$ 111	$ 528		
5812252	Belden Siphon Repl Joint No. 4 Gasket	Belden	2N				$ 95	$ 138	$ 1,812	$ 71
5808922	Belden Siphon Stairs Fencing FSI	Belden	3H	$ 23	$ 180	$ 228				
5808125	Belden Spillway Imprv Walls SAIP IRRM	Belden	3H	$ 333	$ 6,500	$ 1,165	$ 2,054	$ 16,515	$ 10,402	$ 47
5808285	Belden Spillway Inst Log Boom SAIP IRRM	Belden	3H	$ 45	$ 385	$ 536	$ 3,106	$ 61		
5808923	Belden Surge Chamber Fencing FSI	Belden	3H	$ 23	$ 180	$ 228				
5760621	Belden Upgrade CO2 Fire System	Belden	2L	$ 70		$ 596				
5779424	Bucks Cr PH Repl U1 Bearings and Shaft	Bucks Creek	2M					$ 138	$ 1,560	$ 2,343
5747177	Bucks Cr PH Repl U2 Turb Brg / Shaft	Bucks Creek	2M	$ 5,256						
5784682	Bucks Cr Repl GSU XFMR 251T Relay NERC	Bucks Creek	2M	$ 22						
5798264	Bucks Creek PH Replace CTs & ISO Meters	Bucks Creek	2L	$ 54	$ 232					
5812253	Bucks Creek PH Replace GSU XFMR Bank 1	Bucks Creek	2M					$ 183	$ 1,040	$ 1,874
5804924	Bucks Creek PH U2 Replace Gen Breaker	Bucks Creek	2M	$ 368						
5800699	Bucks Creek PH U2 Replace Rotor	Bucks Creek	2M	$ 5,115						
5760039	Bucks Creek PH Upgrade Cranes	Bucks Creek	2P	$ 36						
5792672	Bucks Creek Pnstk Upgr Erosion Protect	Bucks Creek	2N	$ 873		$ 2,094	$ 3,086			
5792677	Bucks Creek Replace 11.5kV Aux Cubicles	Bucks Creek	2L	$ 464		$ 1,220	$ 335			
5806383	Bucks Creek Three Lakes Dam Inst RTU EWS	Bucks Creek	2L	$ 42						
5766253	Bucks Creek U1 Generator Stator Rewind	Bucks Creek	2M	$ 6						
5760038	Bucks Creek U2 Rewind Generator	Bucks Creek	2M	$ 4,505						
5806451	Bucks Dam Spillway Improve Bridge BR18	Bucks Creek	2P	$ 79		$ 655	$ 68			
5805999	Bucks Lake Dam Inst Video Surv Upgr FSI	Bucks Creek	3H				$ 289	$ 807	$ 39	
5812273	Bucks Lake VH Security Upgrade FSI	Bucks Creek	3H				$ 109	$ 281	$ 40	
5747178	Bucks Rebuild Milk Ranch Div 3	Bucks Creek	2N	$ 1,949	$ 155					
5812254	Bucks Storage Dam Intake Tower Retrofit	Bucks Creek	2M					$ 459	$ 780	$ 1,406
5806806	Bucks Storage Erosion Protect SAIP - ST	Bucks Creek	3H	$ 27			$ 238	$ 459	$ 1,040	
5812239	BucksCreek LC Sandy Pt DUA Rd Imprvs TMP	Bucks Creek	3H					$ 69	$ 104	$ 187
5806002	Grizzly Dam Inst Video & Sec Upgr FSI	Bucks Creek	3H				$ 289	$ 807	$ 39	
5783171	Grizzly Frby Dam Access Improvements	Bucks Creek	2L	$ 57						
5808979	Grizzly PH Inst Video & Sec Upgr FSI	Bucks Creek	3H				$ 243	$ 1,128	$ 28	
5812279	Grizzly Valvehouse Security Upgrade FSI	Bucks Creek	3H				$ 109	$ 281	$ 40	
5787994	Haskins CG Repl Boat Ramp	Bucks Creek	2P	$ 0	$ 1,243	$ 23				
5812326	Lower Bucks Dam Abandon Intake Tower	Bucks Creek	2N							$ 469
5783541	Lower Bucks Dam Resurface DS Face	Bucks Creek	2L	$ 165	$ 773	$ 373	$ 12,002	$ 10,711	$ 260	
5812327	Lower Bucks Replace NF82 Flowmeter	Bucks Creek	2N			$ 116	$ 285			
5794031	Lower Bucks Spillway RestorationSAIP DOE	Bucks Creek	3H	$ 9,121	$ 10,421	$ 194				
5806004	Lwr Bucks Dam Inst Video & Sec Upgr FSI	Bucks Creek	3H				$ 289	$ 807	$ 39	
5805440	MRCSC Install Sediment Prevention	Bucks Creek	12	$ 3						
5778272	Butt Valley Dam Automate Instrumentation	Butt Valley	2N	$ 324		$ 27	$ 1,746			
5810101	Butt Valley Dam Fencing Upgrade FSI	Butt Valley	3H					$ 11	$ 168	$ 1,072
5806000	Butt Valley Dam Inst Video Surv FSI	Butt Valley	3H		$ 296	$ 707	$ 35			
5812261	Butt Valley Inst Manual Sync Check Relay	Butt Valley	2M					$ 55	$ 146	
5808927	Butt Valley PH Inst Video & Sec Upgr FSI	Butt Valley	3H		$ 234	$ 882	$ 25			
5808928	Butt Valley PH Install Fencing FSI	Butt Valley	3H					$ 11	$ 168	$ 1,372
5808964	Butt Valley PH Install Walkways	Butt Valley	2P					$ 64	$ 104	$ 375
5805444	Butt Valley PH Drainage Improvements	Butt Valley	2P	$ 37		$ 364				
5808932	Butt Valley Prattville Intk Fencing FSI	Butt Valley	3H	$ 19				$ 14	$ 186	$ 317
5812262	Butt Valley Pratville Intk Seismic Imprv	Butt Valley	2P						$ 104	$ 234
5808931	Butt Valley Spillway Fencing FSI	Butt Valley	3H	$ 19				$ 14	$ 218	$ 1,398
5794027	Butt Valley Spillway Improv SAIP	Butt Valley	3H				$ 476	$ 1,835	$ 2,080	$ 2,811
5808930	Butt Valley Surge Tank Fencing FSI	Butt Valley	3H	$ 20				$ 14	$ 186	$ 317
5792766	Butt Valley TSV/Mech Overspeed Upgrade	Butt Valley	2M						$ 104	$ 234
5808933	Butt Valley VH Fencing FSI	Butt Valley	3H	$ 19				$ 14	$ 186	$ 317
5808929	Butt Valley VH Surveillance FSI	Butt Valley	3H	$ 29	$ 150	$ 39	$ 255	$ 35		
5812267	BV Pnstk 2023 Coating & Improvements	Butt Valley	2P					$ 92	$ 260	$ 562
5805038	BV Repl CB162 Operator Mech WMPMA	Butt Valley	2L	$ 23	$ 115					
5808934	BV Scada Bldg & Intk Inst Fencing FSI	Butt Valley	3H					$ 11	$ 143	$ 243
5806805	Butt Valley Wall Reinforcement SAIP - ST	Butt Valley	3H	$ 24			$ 238	$ 275	$ 312	$ 1,874
5778271	Lake Almanor Automate Instrumentation	Butt Valley	2N	$ 348		$ 830	$ 38			
5808282	Lake Almanor Spillway Improv SAIP LT	Butt Valley	3H				$ 238	$ 229	$ 2,080	$ 1,874
5808919	Camp One Replace Fuel Tanks	Butte Common	2M	$ 123						
5808959	Caribou 1 Adit 1 Fencing FSI	Caribou 1	3H	$ 13					$ 186	$ 317
5808960	Caribou 1 Adit 2 Fencing FSI	Caribou 1	3H	$ 15					$ 143	$ 243
5802883	Caribou 1 Inst Video & Security Upgr FSI	Caribou 1	3H				$ 243	$ 1,128	$ 28	
5792763	Caribou 1 Install Fencing FSI	Caribou 1	3H				$ 153	$ 1,343		
5808905	Caribou 1 Intake Fencing FSI	Caribou 1	3H	$ 15	$ 179	$ 228				
5798523	Caribou 1 Intake Replace Walkway Anchor	Caribou 1	2L	$ 36						
5812287	Caribou 1 Intake Seismic Improvements	Caribou 1	2L				$ 95	$ 138	$ 520	$ 5,623
5808935	Caribou 1 Intk Inst Video Surv FSI	Caribou 1	3H				$ 109	$ 317	$ 40	
5802882	Caribou 1 PH Install Smoke Detection	Caribou 1	2L	$ 59		$ 196	$ 150	$ 696		
5812288	Caribou 1 PH Recoat Penstocks	Caribou 1	2P				$ 76	$ 92	$ 416	
5720656	Caribou 1 PH Rewind U1	Caribou 1	2M	$ 71						
5720657	Caribou 1 PH Rewind U2	Caribou 1	2M	$ 96		$ 817	$ 9,244	$ 459		
5798518	Caribou 1 PH U2 Upgr Gen Protect Relays	Caribou 1	2M	$ 150		$ 233	$ 3,089	$ 367		
5734298	Caribou 1 PH Upg U2 Governor Controls	Caribou 1	2M	$ 59		$ 1,009	$ 3,595	$ 734		
5760630	Caribou 1 Refurb PSV Aux Equip	Caribou 1	2M							$ 75
5788238	Caribou 1 Replace Bank 8A-B-C-SP	Caribou 1	2M	$ 129						

5808958	Caribou 1 Surge Tank Fencing FSI	Caribou 1	3H		$ 179	$ 228				
5720658	Caribou 1 U1 Repl Gen. Breaker	Caribou 1	2M	$ 0						
5720725	Caribou 1 U1 Repl Runners-Bearings-Shaft	Caribou 1	2M	$ 183						
5767980	Caribou 1 U1 Upgrade Gov Controls	Caribou 1	2M	$ 31						
5760632	Caribou 1 U2 Repl Gen Breaker	Caribou 1	2M	$ 104						
5720726	Caribou 1 U2 Repl Runners-Bearing-Shaft	Caribou 1	2M	$ 499	$ 4,234	$ 3,865	$ 13,329	$ 3,874		
5760633	Caribou 1 U3 Repl Gen Breaker	Caribou 1	2M	$ 107						
5720727	Caribou 1 U3 Repl Rnnr, Brng, Shft & Ndl	Caribou 1	2M				$ 95	$ 1,147	$ 5,201	$ 7,029
5767981	Caribou 1 U3 Upgrade Gov Controls	Caribou 1	2M	$ 6			$ 239	$ 1,376	$ 3,121	
5808937	Caribou 1 VH Fencing FSI	Caribou 1	3H	$ 15	$ 179	$ 228				
5808936	Caribou 1 VH Inst Video & Sec Upgr FSI	Caribou 1	3H	$ 39	$ 200	$ 39				
5792759	Caribou Rd PNF Rd 27N26 Mitigate Erosion	Caribou 1	2P	$ 66						
5808911	Caribou 2 Adit 1 Fencing FSI	Caribou 2	3H	$ 15					$ 143	$ 243
5812295	Caribou 2 Crane Upgrade/Replacement	Caribou 2	2P				$ 190	$ 275	$ 936	$ 1,406
5792922	Caribou 2 Install Inverters for HPOL's	Caribou 2	2M	$ 395						
5808910	Caribou 2 Intake Fencing FSI	Caribou 2	3H	$ 28	$ 179	$ 228				
5808906	Caribou 2 Intk Inst Video & Sec Upgr FSI	Caribou 2	3H				$ 109	$ 317	$ 40	
5812296	Caribou 2 Penstock Geotech Hardening	Caribou 2	2P							$ 469
5808907	Caribou 2 PH Inst Video & Sec Upgr FSI	Caribou 2	3H				$ 243	$ 1,128	$ 28	
5808908	Caribou 2 PH Install Fencing FSI	Caribou 2	3H				$ 153	$ 1,343		
5802881	Caribou 2 PH Install Smoke Detection	Caribou 2	2L	$ 53		$ 195	$ 49	$ 689		
5806840	Caribou 2 PH Intake Seismic Improvements	Caribou 2	2N	$ 18		$ 230	$ 285	$ 4,587		
5806839	Caribou 2 PH Rest Battery Room CMU Walls	Caribou 2	2P	$ 38		$ 386	$ 71			
5806818	Caribou 2 PH U4 Upgr Gen Protect Relays	Caribou 2	2M	$ 18				$ 296	$ 335	$ 1,880
5797722	Caribou 2 PH U5 Upgr Gen Protect Relays	Caribou 2	2L	$ 3,113						
5812318	Caribou 2 PH Upgrade Roof	Caribou 2	2P				$ 71	$ 138	$ 312	$ 937
5812297	Caribou 2 Pnstk Upgr Excess Flow System	Caribou 2	2P			$ 78	$ 190	$ 459		
5808912	Caribou 2 Surge Tank Fencing FSI	Caribou 2	3H	$ 29	$ 179	$ 228				
5812274	Caribou 2 Valvehouse Security Upgr FSI	Caribou 2	3H				$ 109	$ 281	$ 40	
5808909	Caribou 2 VH Install Fencing FSI	Caribou 2	3H		$ 179	$ 228				
5720659	Caribou 2-5 Rewind	Caribou 2	2M	$ 15,527	$ 2,502					
5766283	Caribou Camp Capital Improvements	Caribou Switching Common	11	$ 35						
5811072	Caribou SC Remodel	Caribou Switching Common	2P				$ 809			
5804215	Coleman Diversion Dam CB 110 Upgrade RTU	Coleman	2M	$ 18						
5797891	Coleman Forebay Dam Inst Seepage Monitor	Coleman	2N	$ 2,584						
5797780	Coleman Upgr 120/208V Switchgear	Coleman	2L	$ 246		$ 32	$ 43	$ 44	$ 1,477	$ 21
5760648	Crane Valley - Runner Replacement	Crane Valley	2M							$ 141
5812184	Crane Valley Dam Replace Needle Valve	Crane Valley	2N							$ 703
5809402	Crane Valley Dam SAIP	Crane Valley	3H	$ 110	$ 918					
5798915	Crane Valley License Amendment	Crane Valley	3H	$ 0	$ 2,717	$ 3,602	$ 2,568	$ 2,294	$ 1,845	$ 469
5792954	Crane Valley PH Replace ISO Meters	Crane Valley	2M	$ 23						
5806545	Crane Valley Replace GSU Bank 1	Crane Valley	2M	$ 14				$ 329	$ 73	$ 1,687
5808916	Cresta Bear Creek Adit Fencing FSI	Cresta	3H	$ 15					$ 186	$ 317
5808199	Cresta Dam BP Gate Repl Seals Recoat GIR	Cresta	2L	$ 18		$ 699				
5812319	Cresta Dam Inst Instru ADAS	Cresta	2N							$ 234
5806001	Cresta Dam Inst V. Surv/Sec Cameras FSI	Cresta	3H	$ 194	$ 349	$ 152				
5808207	Cresta Dam Recoat Drum Gate 1	Cresta	2N			$ 776	$ 24			
5792674	Cresta Dam Repl Radial BP Gate Hoist	Cresta	2N	$ 485	$ 953	$ 1,264				
5806841	Cresta Dam Replace Gate Control RTUs	Cresta	2M	$ 4		$ 249	$ 552			
5812320	Cresta Dam Restore LLO & Dredge	Cresta	2N				$ 143	$ 183	$ 208	$ 469
5806798	Cresta Dam Upgr Drum Gate Indicators	Cresta	2N	$ 33						
5808915	Cresta Elephant Butte Adit Fencing FSI	Cresta	3H	$ 15					$ 218	$ 1,789
5808914	Cresta Grizzly Crk Conduit Fencing FSI	Cresta	3H	$ 15	$ 179	$ 228				
5794991	Cresta PH Automation PHA	Cresta	2M	$ 291						
5760650	Cresta PH Crane Upgrade	Cresta	2M	$ 161		$ 3,512	$ 6,176			
5808917	Cresta PH Install Fencing FSI	Cresta	3H					$ 11	$ 168	$ 1,372
5808252	Cresta PH Install Video & Sec Upgr FSI	Cresta	3H	$ 41	$ 290	$ 68				
5806386	Cresta PH Repl GSU XFMR Bank 1 ABC & SP	Cresta	2M	$ 88		$ 2,179	$ 1,356	$ 1,455	$ 3,262	
5768959	Cresta PH Repl Tailrace Stoplog Gates	Cresta	2N	$ 30						
5800658	Cresta PH Repl U1 Seal Rings	Cresta	2M	$ 45						
5802622	Cresta PH Repl U2 Seal Rings	Cresta	2M	$ 95						
5812321	Cresta PH Replace MV CB 52-24	Cresta	2M							$ 94
5805725	Cresta PH Replace Tailrace	Cresta	2P	$ 384		$ 1,300	$ 57			
5760167	Cresta PH Replace U1 Exciter	Cresta	2M	$ 138	$ 808	$ 1,453	$ 2,794	$ 306	$ 46	
5760652	Cresta PH Replace U2 Exciter	Cresta	2M	$ 101	$ 844	$ 1,506	$ 3,003	$ 340	$ 414	$ 49
5804593	Cresta PH Replace U2 Thrust Collar	Cresta	2M	$ 223						
5782985	Cresta PH U1 Install Bearing Monitoring	Cresta	2M						$ 208	$ 469
5798519	Cresta PH U1 Upgr Gen Protection Relays	Cresta	2M			$ 116	$ 119	$ 550	$ 624	
5805941	Cresta PH U1 Upgrade Turbine	Cresta	2M	$ 119		$ 155	$ 476	$ 1,647	$ 1,867	$ 3,550
5782986	Cresta PH U2 Install Bearing Monitoring	Cresta	2M	$ 364						
5808539	Cresta PH U2 Replace TGB Tub	Cresta	2M	$ 134						
5781162	Cresta PH U2 Rewind	Cresta	2M	$ 0		$ 0	$ -0	$ -0	$ 125	$ 9,372
5796883	Cresta PH U2 Upgr Gen Protection Relays	Cresta	2M						$ 62	$ 234
5804584	Cresta Phase 2 PH Automation PHA	Cresta	2M	$ 92		$ 125	$ 249	$ 1,618	$ 1,564	
5760169	Cresta PSV Aux Equip Replace/Rebuild	Cresta	2N	$ 28		$ 27	$ 110	$ 378	$ 416	
5808913	Cresta Surge Chamber Fencing FSI	Cresta	3H	$ 15	$ 180	$ 228				
5812322	Cresta Tunnel 2023 Improvements	Cresta	2M				$ 95	$ 229	$ 624	
5760651	Cresta U1 PRV Replace Energy Dissipaters	Cresta	2M	$ 8		$ 400	$ 10	$ 950	$ 520	
5804818	Cresta U2 PRV Repl Draft Tube Section	Cresta	2M	$ 56						
5760654	Cresta U2 PRV Replace Energy Dissipaters	Cresta	2M	$ 40						
5805578	Cresta U2 Repl Turbine Guide Bearing	Cresta	2M	$ 254						
5812270	Cresta Valvehouse Fencing FSI	Cresta	3H		$ 179	$ 228				
5779428	Cresta VH Refurb Sluice Valve	Cresta	2M	$ 3				$ 279	$ 208	

5808978	Cresta VH Video & Sec Upgr FSI	Cresta	3H				$ 109	$ 281	$ 40		
5804352	Deer Creek EMS Visibilty	Deer Creek	2L	$ 39							
5778066	Spa LLO - Deer Creek Divert Flow	Deer Creek	2N	$ 0							
5806382	Butte Canal Restoration 8-10-23	DeSabla	2N	$ 48							
5806842	DeSabla Dam Install Standby Gen	DeSabla	2N			$ 39	$ 95	$ 367			
5808953	DeSabla Forebay Repl Trashrake & Grizzly	DeSabla	2N	$ 5							
5812323	DeSabla Frby Fishing Platform Inst Ret W	DeSabla	2L								$ 9
5793654	Desabla PH - Install DTT Receiver	DeSabla	2L	$ 110	$ 11						
5806820	DeSabla PH Replace VLRA Batteries	DeSabla	2M	$ 38			$ 0	$ 284	$ 1,248	$ 141	
5805398	DeSabla PH Road Improvements	DeSabla	2P	$ 3,136	$ 1,500						
5747208	DeSabla Rewind Generator	DeSabla	2M				$ 119	$ 2,752	$ 3,121	$ 4,686	
5811074	Hendricks Canal Lining Improvements	DeSabla	2N				$ 2,054	$ 1,835	$ 2,080	$ 1,874	
5805441	Hendricks Head Dam Spillway Improv	DeSabla	2N	$ 90	$ 1,006						
5501073	DeSabla Inst/Repl Buildngs, Grnds, Infra	DeSabla Common	2P	$ 943	$ 200	$ 171	$ 230	$ 244	$ 305	$ 302	
5511186	DeSabla Inst/Repl Rsrvrs, Dams & Wtrwys	DeSabla Common	2N	$ 155	$ 100	$ 85	$ 115	$ 122	$ 152	$ 151	
5500313	DeSabla Purchase Capital Tools/Eqpt	DeSabla Common	05	$ 207	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226	
5501133	DeSabla Repl Obsol/Deteriorated Eqpt/Fac	DeSabla Common	2M	$ 1,860	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358	
5812328	Philbrook Dam Inst Instru ADAS	DeSabla Common	2N							$ 234	
5782995	Philbrook Dam Install New Weir	DeSabla Common	2N	$ 142	$ 1,552						
5807423	Drum 1 Replace Weather Station	Drum - Spa FERC Project 2310 Common	2P	$ 25		$ 415					
5719538	Drum Spaulding Relicensing	Drum - Spa FERC Project 2310 Common	3H	$ 361	$ 733	$ 794	$ 953				
5720508	Drum-Spaulding Lic Cond	Drum - Spa FERC Project 2310 Common	3H				$ 414	$ 3,176	$ 8,784	$ 13,727	
5808006	Rock Cr South Wing Aux Dam Instl Berm	Drum - Spa FERC Project 2310 Common	2N	$ 339							
5793603	Drum 1 Governor Oil Fire System	Drum 1	2L				$ 143	$ 92	$ 468	$ 9	
5812258	Drum 1 PH Upgrade Fencing FSI	Drum 1	3H		$ 50	$ 142	$ 1,088				
5812064	Drum 1 Replace Penstock 1	Drum 1	2N							$ 469	
5760662	Drum 1 U2 Rewind	Drum 1	2M							$ 281	
5787559	Drum Cranes 1 & 2 Aux Hoist Installs	Drum 1	2P	$ 271							
5793580	Drum PHs 1 & 2 - Install Smoke Detection	Drum 1	2M	$ 741							
5807778	Drum SW Inst Intrusion Detection FSI	Drum 1	3H	$ 727	$ 33						
5812030	Drum U1 & U2 Tailrace Install Liner	Drum 1	2N						$ 156	$ 281	
5793613	Drum U1 Discharge Install Erosion Pro	Drum 1	2N						$ 156	$ 281	
5802826	Drum U4 Refrb Turbine andThrust Bearing	Drum 1	2M	$ 2	$ 1,446	$ 39	$ 48	$ 1,421			
5804921	Drum U4 Refurbish Gen Bearing	Drum 1	2M	$ 65							
5802822	Drum U4 Tailrace Install Liner	Drum 1	2N	$ 85	$ 649						
5747215	Drum Unit 1 Rewind	Drum 1	2M							$ 281	
5747216	Drum Unit 3 Rewind	Drum 1	2M							$ 281	
5812260	Drum 2 PH Upgrade Fencing FSI	Drum 2	3H				$ 36	$ 235	$ 1,279	$ 25	
5812259	Drum 2 PH Video & Security Upgrade FSI	Drum 2	3H				$ 36	$ 278	$ 915	$ 35	
5808622	Drum 2 Intake Gate Excess Flow	Drum 2	2N		$ 150	$ 155	$ 10				
5792735	Drum 2 U5 Repl CCVT	Drum 2	2M	$ 0			$ 96	$ 138			
5783238	Drum 2 U5 Replace Generator Relays	Drum 2	2M	$ 0		$ 54	$ 318	$ 1,471			
5760669	Drum 2 U5 Rewind	Drum 2	2M	$ 4		$ 1,165	$ 7,703	$ 2,294			
5765118	Drum PS3 Intake Gate Replacement	Drum 2	2M	$ -11							
5766244	Drum U5 Cooling Water Flow meters	Drum 2	2M	$ 2		$ 81	$ 381	$ 550			
5766242	Drum U5 Install RTD	Drum 2	2M	$ 2		$ 82	$ 576	$ 828			
5806397	Drum 1-4 PH Automation PHA	Drum Common	2M	$ 9			$ 420	$ 233	$ 4,473	$ 117	
5786881	Drum 2/Common Gantry Crane Refurbish	Drum Common	2P	$ 1		$ 467	$ 656				
5793587	Drum Abay Repl Radial Gate Remote Cntrls	Drum Common	2N	$ 235		$ 995					
5793560	Drum Annual Cnl Liner Improvements 2022	Drum Common	2N	$ 1							
5793561	Drum Annual Cnl Liner Improvements 2023	Drum Common	2N	$ -204							
5793562	Drum Annual Cnl Liner Improvements 2025	Drum Common	2N	$ 48	$ 2,325						
5793564	Drum Annual Cnl Liner Improvements 2026	Drum Common	2N					$ 2,752	$ 31		
5793573	Drum Canal Pubic Safety Imprv 2023	Drum Common	2L	$ 942	$ 245						
5793590	Drum Canal Tahoe Spill Replace Gate	Drum Common	2N					$ 115	$ 156	$ 9	
5792736	Drum Canal YB36 Gaug Sta Improve Access	Drum Common	2P	$ 287							
5500314	Drum Central Purchase Capital Tools	Drum Common	05	$ 115	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226	
5810779	Drum Cnl Inst Grab Cable 26/27	Drum Common	2L						$ 520	$ 28	
5501077	Drum Inst/Repl Buildngs, Grnds, Infra	Drum Common	2P	$ 16	$ 200	$ 171	$ 230	$ 244	$ 305	$ 302	
5500327	Drum Inst/Repl Hydro Generating Equip	Drum Common	2M	$ 241	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358	
5511188	Drum Inst/Repl Rsrvrs, Dams & Wtrwys	Drum Common	2N	$ 2	$ 100	$ 85	$ 115	$ 122	$ 152	$ 151	
5782302	Drum Install Fencing (Pub Safety)	Drum Common	2L	$ 18							
5793558	Drum Siphon Trash Rack Improvements	Drum Common	2M	$ 100	$ 1,662						
5798453	Lower Drum Cnl Inst Grab Cable 22/23	Drum Common	2L	$ 154							
5808662	Lower Drum Cnl Inst Grab Cable 24/25	Drum Common	2L	$ 316	$ 1,258	$ 49					
5793570	Pittman Spill Channel Improvements	Drum Common	2N				$ 143	$ 92	$ 832	$ 9	
5812073	South Yuba Canal Geotechnical Hardening	Drum Common	2N							$ 656	
5793612	Spaulding Lumber Yard Install Snow Cover	Drum Common	2P	$ 1,049	$ 1,246						
5793579	SYC YB139 Replace Cross Gate Limitorque	Drum Common	2P			$ 241	$ 14				
5779122	YB 116 Remote Control Gate	Drum Common	2N	$ 32							
5812080	Dutch Flat PH Repl Gov Accumulator Tank	Dutch Flat 1	2M				$ 143	$ 183	$ 16		
5812276	Dutch Flat PH Upgrade Fencing FSI	Dutch Flat 1	3H				$ 36	$ 148	$ 1,523		
5812277	Dutch Flat PH Video & Security Upgr FSI	Dutch Flat 1	3H						$ 40	$ 240	
5793605	Dutch Flat Refurbish Servo Rod	Dutch Flat 1	2M							$ 94	
5792719	Dutch Flat Replace Brush Rigging	Dutch Flat 1	2M	$ 50							
5781299	Dutch Flat Tunnel Replace Sluice Valves	Dutch Flat 1	2N	$ 347	$ 531	$ 104	$ 1,135				
5812278	Dutch Flat VH inst Camera FSI	Dutch Flat 1	3H						$ 40	$ 108	
5788231	Electra Bank Standby Generator	Electra	2M	$ 1,375							
5812089	Electra Main Transformer Rplc Relay	Electra	2M			$ 621					
5807266	Electra Penstock AB4 Erosion Protection	Electra	2N	$ 388							
5809989	Electra Penstock Inst Erosion Protection	Electra	2N				$ 333				
5779575	Electra PH Crane Modernization	Electra	2P	$ 0				$ 1,835	$ 2,080		
5808990	Electra PH Fencing & Permiter Upgr FSI	Electra	3H	$ 971	$ 886	$ 0	$ 0	$ 0	$ 0	$ 0	

5808943	Electra PH inst Video Surv/Sec Cams FSI	Electra	3H		$ 150	$ 60	$ 1,169	$ 24			
5809927	Electra PH Stabilize Substation Slope	Electra	2P					$ 413			
5778922	Electra U1 Convert to Digital Governor	Electra	2M			$ 58	$ 381	$ 459	$ 1,040	$ 469	
5760680	Electra U1 Governors and Servos Refurb	Electra	2M				$ 190	$ 183	$ 1,664	$ 94	
5812105	Electra U1 Replace Gov Accumulator Tank	Electra	2M					$ 92	$ 208		
5809661	Electra U1&U2 Repl TSV Bypass Gaurd Vlv	Electra	2M	$ 367							
5778920	Electra U2 Convert to Digital Governor	Electra	2M				$ 71	$ 367	$ 520	$ 937	
5760681	Electra U2 Governors and Servos Refurb	Electra	2M					$ 183	$ 208	$ 1,499	
5798031	Electra U2 Replace Bearings/RTDs	Electra	2M	$ 470		$ 103	$ 1,626	$ 161			
5812104	Electra U2 Replace Gov Accumulator Tank	Electra	2M						$ 104	$ 187	
5778921	Electra U3 Convert to Digital Governor	Electra	2M					$ 321	$ 520	$ 1,687	
5803785	Electra U3 Replace Bushings	Electra	2M	$ 5							
5806262	Electra U3 Replace Needle Bushing	Electra	2M	$ 575							
5802625	Electra U3 Replace Needle Servo	Electra	2M	$ 46	$ 1,257						
5806700	Lake Tabeaud Spillway Retrofit	Electra	3H					$ 183	$ 260	$ 609	
5809924	Lake Tabeaud VH-Surg Tank Inst Surv FSI	Electra	3H		$ 150		$ 36	$ 106	$ 319	$ 36	
5809925	Lake Tabeaud VH-Surg Tank Upgr Fnc FSI	Electra	3H				$ 131	$ 238			
5778262	Rodgers Flat SC Remodel	Feather Common	2P	$ 431							
5718898	Battle Cr Salmon Restoration FERC Lic Am	FERC 1121 Common	3H	$ 536	$ 200						
5733458	Battle Cr Salmon/Steelhead Phase 1A&2	FERC 1121 Common	11	$ 1,086	$ 600	$ 1,165	$ 1,541				
5808284	NBC Spillway Improvements SAIP LT	FERC 1121 Common	3H							$ 469	
5810118	Balch - Barracks 6701	FERC 175 Common	2P	$ 0	$ 0						
5802280	Balch - House 6370 (Peach)	FERC 175 Common	2P	$ 271							
5809539	Balch - House 6699 Remodel (GH2)	FERC 175 Common	2P			$ 142	$ 471				
5806867	Balch - New Office 9024	FERC 175 Common	2P				$ 381				
5806418	Balch – House 6369	FERC 175 Common	2P	$ 0		$ 272					
5802801	Balch – Remodel House 6537 (Lindler)	FERC 175 Common	2P	$ 3							
5767854	Balch 1 & 2 Relicensing	FERC 175 Common	3H	$ 1,621	$ 1,886	$ 1,578	$ 1,375	$ 803	$ 808		
5812237	Balch 1 & 2 Relicensing - Capital LC	FERC 175 Common	3H				$ 0			$ 9,083	
5807903	Balch Backup Generator Inst House 5381	FERC 175 Common	2P	$ 26							
5807902	Balch Backup Generator Inst House 5383	FERC 175 Common	2P	$ 24							
5807901	Balch Backup Generator Inst House 5389	FERC 175 Common	2P	$ 22							
5807905	Balch Backup Generator Inst House 6368	FERC 175 Common	2P	$ 20							
5807867	Balch Backup Generator Inst House 6535	FERC 175 Common	2P	$ 21							
5807899	Balch Backup Generator Inst House 6537	FERC 175 Common	2P	$ 21							
5807898	Balch Backup Generator Inst House 6601	FERC 175 Common	2P	$ 24							
5807906	Balch Backup Generator Inst House 6602	FERC 175 Common	2P	$ 20							
5807900	Balch Backup Generator Inst House 6668	FERC 175 Common	2P	$ 19							
5807904	Balch Backup Generator Inst House 9592	FERC 175 Common	2P	$ 27							
5809240	Balch Camp – Backup Gen House 6370	FERC 175 Common	2P	$ 51							
5806868	Balch Remodel Guest House 5368	FERC 175 Common	2P	$ 100	$ 0						
5806859	Balch Remodel Historic HQ 6734	FERC 175 Common	2P	$ 44		$ 34	$ 629				
5805005	Balch Remodel House 5375	FERC 175 Common	2P	$ 173							
5802278	Balch Remodel House 5376 Smith	FERC 175 Common	2P	$ 179							
5812183	Balch Remodel House 5377	FERC 175 Common	2P			$ 349					
5806864	Balch Remodel House 6601	FERC 175 Common	2P	$ 57							
5802279	Balch Remodel House 6368	FERC 175 Common	2P				$ 357				
5802325	BucksCreek LC 3 Lakes Trailhead Barriers	FERC 619 Common	3H				$ 0		$ 26	$ 141	
5802304	BucksCreek LC Bucks Lk Inst Boat-in CG	FERC 619 Common	3H				$ 0			$ 94	
5802323	BucksCreek LC Bucks Lk Shoreline Trl New	FERC 619 Common	3H			$ 78	$ 232	$ 217	$ 940	$ 37	
5802308	BucksCreek LC Bucks PH Access & Signage	FERC 619 Common	3H					$ 69	$ 208	$ 234	
5802303	BucksCreek LC Flow Mod Bucks and Lower	FERC 619 Common	3H	$ 251	$ 645						
5802313	BucksCreek LC GrizzlyFbay RA Repl Restr	FERC 619 Common	3H	$ 87	$ 481						
5802305	BucksCreek LC GrizzlyFbayCG Inst Bearbox	FERC 619 Common	3H	$ 115							
5802310	BucksCreek LC Haskin Valley CG Impvs	FERC 619 Common	3H		$ 217	$ 233	$ 307	$ 2,142	$ 42		
5802321	BucksCreek LC Haskins CG Inst Sites&Amp	FERC 619 Common	3H				$ 48	$ 92	$ 208	$ 33	
5808286	BucksCreek LC Hutchins CG RMP and TMP	FERC 619 Common	3H	$ 8	$ 254	$ 156	$ 1,310	$ 69			
5802314	BucksCreek LC Lwr Bucks Lake CG Upgr	FERC 619 Common	3H			$ 156	$ 253	$ 294	$ 2,678	$ 37	
5802312	BucksCreek LC Lwr Bucks Lake New DUA	FERC 619 Common	3H			$ 159	$ 258	$ 299	$ 791	$ 37	
5802309	BucksCreek LC Lwr BucksLake DUA Recon	FERC 619 Common	3H			$ 162	$ 263	$ 306	$ 1,155	$ 38	
5802317	BucksCreek LC Mill Crk CG RMP & TMP	FERC 619 Common	3H	$ 28	$ 131	$ 1,506	$ 87				
5802316	BucksCreek LC SundewCG Repl WtrSys & Rd	FERC 619 Common	3H	$ 12						$ 1,499	
5802327	BucksCreek LC WEnd DUA Inst Trl & Prking	FERC 619 Common	3H				$ 0		$ 226	$ 276	
5802329	BucksCreekLC 3 Lakes Rd 15 Improvs	FERC 619 Common	3H				$ 95	$ 217	$ 164	$ 616	
5802330	BucksCreekLC 3 Lakes Rd 15A Improvs	FERC 619 Common	3H				$ 95	$ 186	$ 364	$ 1,266	
5802331	BucksCreekLC 3 Lakes Rd 15C Improvs	FERC 619 Common	3H				$ 95	$ 186	$ 364	$ 2,897	
5802332	BucksCreekLC Bucks Pnstk Rd Improvs	FERC 619 Common	3H	$ 94	$ 184	$ 1,641					
5808952	Grizzly Frby Dam Inst Left Side Access	FERC 619 Common	2N					$ 183	$ 208	$ 703	
5774800	Crane Valley Dam-Intake Twr Seismic Upgr	FERC Project 1354 Common	2L	$ 432	$ 364	$ 1,249	$ 5,550	$ 15			
5805464	Crane Valley IFR LLO Rpl Pipe	FERC Project 1354 Common	2N	$ 173	$ 1,200						
5804118	Crane Valley PH Annunciator Upgrade	FERC Project 1354 Common	2M	$ 12							
5792738	CVD Hoisting Motor Pipe Threading Tool	FERC Project 1354 Common	2L	$ 230							
5789325	CVD Repl Gates, Stems, Guides & Actuator	FERC Project 1354 Common	2L	$ 230	$ 560	$ 1,686	$ 5,651				
5798439	Manzanita Dam Refrurbish LLO	FERC Project 1354 Common	2N	$ 358	$ 684	$ 928	$ 9				
5784683	Rock Creek Cresta Coffer Dam DOE	FERC Project 1962 Common	2N	$ 5,462	$ 17,273	$ 12,853	$ 75				
5812379	Rock Creek Dam Inst Cofferdam Baseplates	FERC Project 1962 Common	2N	$ 0	$ 0						
5812238	Rock Creek-Cresta FERC-1962 Relicensing	FERC Project 1962 Common	3H				$ 285	$ 665	$ 1,541	$ 4,966	
5802858	'UNFFR LC#Canyon Dam DUA Upgr	FERC Project 2105 Common	3H			$ 31	$ 307	$ 151	$ 847	$ 27	
5806264	Caribou Road Improvements 2023	FERC Project 2105 Common	2P	$ 4,883	$ 60						
5802879	LA Canyon Dam LLO Replace Gate 1 Stem	FERC Project 2105 Common	2N	$ 5,326	$ 60						
5808954	LA Canyon Dam Upgr Seepage Collection Sy	FERC Project 2105 Common	2N				$ 143	$ 183	$ 1,040		
5806003	Lake Almanor Dam Inst Video&Sec Upgr FSI	FERC Project 2105 Common	3H		$ 396	$ 683	$ 35				
5812324	Lake Almanor Dam Intake Tower Retrofit	FERC Project 2105 Common	2N				$ 238	$ 229	$ 1,560	$ 4,217	

5812325	Lake Almanor LLO Retrofit Disc Structure	FERC Project 2105 Common	2N							$ 234
5802886	Lake Almanor Spillway Install Fence FSI	FERC Project 2105 Common	3H		$ 150	$ 595				
5805416	Lake Almanor Spillway Joint Rpl SAIP -ST	FERC Project 2105 Common	3H	$ 5,257	$ 4,500	$ 3,882	$ 7,190	$ 6,422		
5704039	UNFFR FERC 2105 Relicense	FERC Project 2105 Common	3H	$ 77	$ 655					
5812218	UNFFR LC Almanor Scenic Overlook Upgr	FERC Project 2105 Common	3H				$ 47	$ 246	$ 553	
5812219	UNFFR LC Belden Fbay Cartop Boat Acc New	FERC Project 2105 Common	3H				$ 0			$ 369
5812220	UNFFR LC Belden Reach Trails New	FERC Project 2105 Common	3H				$ 501	$ 674		
5812221	UNFFR LC Belden Rest Stop (SR 70) Upgr	FERC Project 2105 Common	3H				$ 91	$ 313	$ 570	
5812222	UNFFR LC ButtValley PH Angler Trails New	FERC Project 2105 Common	3H				$ 0			$ 365
5812223	UNFFR LC Camp Conery Upgr	FERC Project 2105 Common	3H				$ 0	$ 106	$ 444	
5812224	UNFFR LC Catfish Beach Upgr	FERC Project 2105 Common	3H				$ 16	$ 373	$ 1,352	
5812225	UNFFR LC Cool Springs Campground Upgr	FERC Project 2105 Common	3H				$ 0			$ 374
5812226	UNFFR LC Eastshore DUA Area Upgr	FERC Project 2105 Common	3H				$ 83	$ 667	$ 471	$ 7,498
5812227	UNFFR LC N.Shore Public Boat Launch Upgr	FERC Project 2105 Common	3H				$ 147	$ 726	$ 4,489	$ 103
5812228	UNFFR LC Ponderosa Flat CG Upgr	FERC Project 2105 Common	3H				$ 0			$ 525
5812229	UNFFR LC Ray Adams Boat Launch Upgr	FERC Project 2105 Common	3H				$ 0			$ 524
5812230	UNFFR LC StoverRnch Chester Shin Acc New	FERC Project 2105 Common	3H				$ 0		$ 340	$ 720
5812231	UNFFR LC Stumpy Beach New	FERC Project 2105 Common	3H				$ 131	$ 347	$ 1,565	$ 33
5812232	UNFFR LC SW Shoreline Access Zone Upgr	FERC Project 2105 Common	3H				$ 0	$ 461	$ 1,425	$ 18
5812233	UNFFR LC Westwood Beach New	FERC Project 2105 Common	3H			$ 45	$ 151	$ 345	$ 2,285	$ 56
5741504	UNFFR LC-Capital Projects	FERC Project 2105 Common	3H				$ 65	$ 633	$ 121	$ 149
5802859	UNFFR LC#East Shore CG Fam & RV Upgr	FERC Project 2105 Common	3H			$ 30	$ 464	$ 619		
5802888	UNFFR LC#Last Chance CG Upgr & Rec Plan	FERC Project 2105 Common	3H			$ 251	$ 1,355	$ 1,500	$ 36	
5802889	UNFFR LC#North Fork Fishing Trail Upgr	FERC Project 2105 Common	3H				$ 336	$ 535		
5792573	McCloud Dam LLO Repl. 5x7 SG Actuator	FERC Project 2106 Common	2N				$ 143	$ 195	$ 2,426	$ 47
5804217	McCloud Dam Replace Log Boom	FERC Project 2106 Common	2N	$ 114	$ 250	$ 366	$ 951	$ 92		
5792752	McCloud Dam Spillway Inst Video Monitor	FERC Project 2106 Common	2L	$ 1						
5794034	McCloud Refb Hawkins Cr Rd Upr Slid SAIP	FERC Project 2106 Common	3H	$ 80						
5794032	McCloud Spillway Improvements SAIP	FERC Project 2106 Common	3H	$ 3,882	$ 4,503	$ 5,696	$ 8,357	$ 104,660	$ 120,235	$ 124,865
5719039	McCloud-Pit FERC 2106 Relicense	FERC Project 2106 Common	3H	$ 756	$ 1,421					
5800543	MCPIT-LC Const Iron Cyn Lak Access Sites	FERC Project 2106 Common	3H						$ 138	$ 128
5800552	MCPIT-LC Const McCloud Dam DUA & Trail	FERC Project 2106 Common	3H						$ 208	$ 191
5800605	MCPIT-LC Const Pit 7 Rsvr Access Trail	FERC Project 2106 Common	3H						$ 104	$ 96
5800553	MCPIT-LC Const Star City Crk Camp & DUA	FERC Project 2106 Common	3H						$ 1,731	$ 1,594
5800563	MCPIT-LC Const Tarantula Gulch Inlet DUA	FERC Project 2106 Common	3H						$ 145	$ 134
5800556	MCPIT-LC Construct Battle Creek DUA	FERC Project 2106 Common	3H						$ 111	$ 102
5800554	MCPIT-LC Construct East McCloud Dam DUA	FERC Project 2106 Common	3H						$ 118	$ 108
5800544	MCPIT-LC Construct Gap Creek Campground	FERC Project 2106 Common	3H						$ 1,523	$ 1,403
5800551	MCPIT-LC Construct Iron Canyon Boat Ramp	FERC Project 2106 Common	3H						$ 1,385	$ 1,275
5800598	MCPIT-LC Construct McCloud Rsvr Platform	FERC Project 2106 Common	3H						$ 208	$ 191
5800548	MCPIT-LC Construct Pit 7 Dam Abay Bridge	FERC Project 2106 Common	3H						$ 3,462	$ 9,563
5800557	MCPIT-LC Construct Red Banks DUA	FERC Project 2106 Common	3H						$ 415	$ 383
5800555	MCPIT-LC Construct West McCloud Dam DUA	FERC Project 2106 Common	3H						$ 118	$ 108
5800569	MCPIT-LC Dev & Impl Sign I&E Mgt Pln	FERC Project 2106 Common	3H			$ 26	$ 32	$ 179		
5800564	MCPIT-LC Dev E&S Cntrl and Mgmt Plan	FERC Project 2106 Common	3H			$ 17	$ 22			
5800561	MCPIT-LC Dev Road Pln	FERC Project 2106 Common	3H			$ 213	$ 267			
5800562	MCPIT-LC Develop Pit 6 Dam Prkg Areas	FERC Project 2106 Common	3H						$ 104	$ 96
5800601	MCPIT-LC IMPL Erosion & Sediment Mgt Pln	FERC Project 2106 Common	3H				$ 825	$ 1,627	$ 1,885	$ 1,736
5800565	MCPIT-LC Impl Raptor Terr Bio Mgmt & Mon	FERC Project 2106 Common	3H					$ 122		
5800566	MCPIT-LC MC-1 Turb Sensor	FERC Project 2106 Common	3H			$ 15				
5800568	MCPIT-LC MC-10 Back-up Equip	FERC Project 2106 Common	3H			$ 10				
5800604	MCPIT-LC MC-10 Gage Improvements	FERC Project 2106 Common	3H			$ 97	$ 121			
5800567	MCPIT-LC MC-7 Back-up Equip	FERC Project 2106 Common	3H			$ 10				
5800603	MCPIT-LC MC-7 Gage Improvements	FERC Project 2106 Common	3H			$ 145	$ 182			
5800602	MCPIT-LC McCloud Dam Improve LLO	FERC Project 2106 Common	3H			$ 1,307	$ 6,811	$ 11,414	$ 13,311	$ 1,308
5802838	MCPIT-LC Rec Dev & Mgt Plns	FERC Project 2106 Common	3H			$ 42	$ 106	$ 52		
5800549	MCPIT-LC Recnst Pit 7 Abay Dam Boat Lnch	FERC Project 2106 Common	3H						$ 415	$ 1,148
5800599	MCPIT-LC Recnst Tarant Gulch Boat & DUA	FERC Project 2106 Common	3H						$ 2,077	$ 1,913
5800545	MCPIT-LC Reconstruct Deadlun Campground	FERC Project 2106 Common	3H						$ 1,246	$ 1,148
5800546	MCPIT-LC Reconstruct Hawkins Boat Launch	FERC Project 2106 Common	3H						$ 1,246	$ 1,148
5800550	MCPIT-LC Reconstruct Hawkins Campground	FERC Project 2106 Common	3H						$ 692	$ 638
5800600	MCPIT-LC Reconstruct Project Roads	FERC Project 2106 Common	3H					$ 3,585	$ 4,154	$ 7,651
5788250	Poe Dam Install Ped Bridge & Survey Plat	Poe	2L	$ 1,003	$ 1,971					
5808203	Poe Dam Recoat Bypass Gate	Poe	2N	$ 48	$ 477					
5782998	Poe Dam Repl Bypass Gate Seals	Poe	2N	$ 27	$ 330					
5805442	Poe Dam Replace Breakers	Poe	2M	$ 679	$ 378					
5779463	Poe Dam Replace Gate Chains & LS DOE	Poe	2N	$ 954	$ 4,494	$ 3,065				
5792675	Poe Dam Rpl Radial BP Gate Hoist & Cntrl	Poe	2N	$ 1,022	$ 2,129					
5800005	Poe Dam Toe Void Install Cutoff Wall DOE	Poe	2N	$ 328	$ 200	$ 1,166	$ 5,162	$ 92		
5811071	Poe Dam Trunnion Keeper Plate Bolts Repl	Poe	2N			$ 78	$ 951	$ 28		
5788247	Poe GSU Transformer Repl Bank 2	Poe	2M				$ 190	$ 275	$ 1,560	$ 2,343
5781667	Poe LC Bardees Bar Rec & Cult Imp DOE	Poe	3H	$ 33						
5781664	Poe LC Sandy Beach Improvements DOE	Poe	3H	$ 270	$ 1,433	$ 40				
5781668	Poe LC- Bardees Bar Drainage Imp & Reveg	Poe	3H	$ 37						
5781662	Poe LC- HEA Implementation	Poe	3H		$ 250	$ 1,165	$ 238	$ 229	$ 2,080	$ 586
5801758	Poe PH Automation PHA	Poe	2M	$ 3,519		$ 292	$ 384	$ 3,887	$ 4,443	
5772734	Poe PH Deck/Roof Resurface	Poe	2L	$ 288						
5792764	Poe PH Install Seal Ring Protection	Poe	2M	$ 1,034						
5779527	Poe PH Refurb U2 PRV	Poe	2M				$ 190	$ 459	$ 1,040	$ 1,593
5812330	Poe PH Replace Station Service Bank 2	Poe	2M				$ 48	$ 159	$ 239	$ 647
5782996	Poe PH Replace Station Service Trans No1	Poe	2M	$ 18		$ 249	$ 428	$ 468		
5787738	Poe PH SS Rock Slide Mitigate Erosion	Poe	2P	$ 43			$ 20	$ 20	$ 1,049	
5779526	Poe PH Trxfmr Repl Bank 1	Poe	2M	$ 189		$ 910	$ 1,129	$ 1,674	$ 1,872	

5800559	Poe PH U1 Install GSU XFMR Bank 1 SPR	Poe	2M	$ 212						
5782678	Poe PH U1 Upgrade Gen Mgmt Relay Pkg	Poe	2L	$ 19			$ 309	$ 908	$ 1,144	
5782679	Poe PH U2 Upgrade Gen Mgmt Relay Pkg	Poe	2L					$ 101	$ 224	$ 502
5779464	Poe U1 & U2 Repl TSV Cylinders	Poe	2M					$ 183	$ 208	$ 469
5792761	Poe U2 Repl WG Servo Bushings and Seals	Poe	2M	$ 448						
5768011	Poe Unit 1 Excitation System Replacement	Poe	2M	$ 2,254						
5768012	Poe Unit 2 Excitation System Replacement	Poe	2M	$ 1,810	$ 2,048	$ 0	$ 0	$ 0	$ 0	$ 0
5722537	PoeLC- Rec. Enhancement Plans/ Poe Beach	Poe	3H	$ 13						
5781670	PoeLC-Poe Hiking Trail	Poe	3H	$ 156	$ 851	$ 854	$ 653	$ 98		
5797562	Pit 345 Ferry Crossing Campground Imprv	FERC Project 233 Common	11	$ 1						
5792565	Baum Lake Upgrade RTU	FERC Project 2661 Common	2M						$ 78	$ 275
5811975	Pit 1 Dam Inst Instru ADAS	Pit 1	2N							$ 234
5808204	Pit 1 Dam Recoat Radial Gate 5 GIR	Pit 1	2L				$ 190	$ 275	$ 1,664	$ 19
5792567	Pit 1 Dam Ugrade RTU Gates 4 & 5	Pit 1	2M	$ 58	$ 0					
5799154	Pit 1 FB Reinforce Spllwy Chan Wall SAIP	Pit 1	3H	$ 1,277	$ 0					
5808703	Pit 1 Fbay Dam Rep Gates 4 & 5 Chains	Pit 1	2N				$ 76	$ 138	$ 624	
5806063	Pit 1 Fbay Inst V. Surv/Sec Cameras FSI	Pit 1	3H	$ 228	$ 220		$ 749	$ 43		
5807826	Pit 1 Forebay Dam Inst Siren EWS	Pit 1	2L	$ 28						$ 141
5803993	Pit 1 Forebay Dam Restore Upstream Slope	Pit 1	2N	$ 20					$ 681	$ 136
5806064	Pit 1 Forebay Install Fencing FSI	Pit 1	3H		$ 50	$ 125	$ 1,088			
5792566	Pit 1 Forebay Manufacture Stop Logs	Pit 1	2N	$ 16			$ 285			
5798061	Pit 1 Levee Install Buttress DOE	Pit 1	2N	$ 85						
5800225	Pit 1 Log Boom Repair SAIP	Pit 1	3H	$ 525	$ 100					
5800747	Pit 1 PH Ctrl & AVR Rm Rebuild Non-Comb	Pit 1	2L	$ 411		$ 1,915	$ 36			
5812266	Pit 1 PH Fencing Upgrade FSI	Pit 1	3H		$ 50	$ 125	$ 1,504			
5806065	Pit 1 PH Inst Video Surv/Sec Cameras FSI	Pit 1	3H	$ 260	$ 239		$ 1,633	$ 60		
5785095	Pit 1 PH Replace Crane(s) Controls	Pit 1	2P	$ 52						
5809582	Pit 1 PH U1 & U2 Automation PHA	Pit 1	2M			$ 248	$ 1,046	$ 1,601	$ 208	
5809021	Pit 1 Remove Fall River Trap Club	Pit 1	3H			$ 272	$ 571	$ 23		
5766140	Pit 1 Replace Roof Over 11kV Switchgear	Pit 1	2P	$ 43						
5809130	Pit 1 River Access Parking Lot Improv	Pit 1	3H	$ 223	$ 1,235	$ 51				
5808987	Pit 1 Surge Tank Fencing FSI	Pit 1	3H	$ 220	$ 124	$ 13				
5808986	Pit 1 Surge Tank Surveillance FSI	Pit 1	3H	$ 152	$ 221		$ 797	$ 48		
5809563	Pit 1 U1 Replace Gov Accumulator Tank	Pit 1	2M			$ 128	$ 366	$ 76		
5809564	Pit 1 U2 Replace Gov Accumulator Tank	Pit 1	2M			$ 128	$ 366	$ 76		
5761119	Pit 1 U2 Upgrade Generator Relays	Pit 1	2M	$ 356			$ 2,054			
5812265	Pit 1 Valvehouse Fencing Upgrade FSI	Pit 1	3H		$ 50	$ 139	$ 321			
5800746	Pit 1 VH Recoat Penstocks	Pit 1	2N	$ 52			$ 593	$ 24		
5716718	DeSabla Centerville Relicensing	FERC Project 803 Common	3H	$ 161	$ 396	$ 381	$ 480			
5812234	DeSabla LC - Capital	FERC Project 803 Common	3H			$ 269	$ 988	$ 4,505	$ 9,292	$ 8,553
5808283	RV Spillway Armor Splash Pool SAIP IRRM	FERC Project 803 Common	3H	$ 19		$ 0	$ 250	$ 459	$ 1,040	
5806618	Auberry SC Inst Fuel Island for PSPS	FERC Project 96 Common	2P						$ 130	$ 234
5806619	Auberry SC Upgrade Shop HVAC	FERC Project 96 Common	2P	$ 15	$ 250	$ 192				
5812185	Kerchoff PH Replace PSV 1, 2 & 3	FERC Project 96 Common	2M							$ 843
5792952	Kerckchoff Dam Install Access Road	FERC Project 96 Common	2P					$ 115	$ 260	$ 703
5788227	Kerckchoff Replace Dam LLO Gate 1	FERC Project 96 Common	2N	$ 300	$ 5,575	$ 4,602	$ 48			
5760695	Kerckhoff 1 &2 Relicensing	FERC Project 96 Common	3H	$ 873	$ 1,120	$ 1,260	$ 394			
5812236	Kerckhoff 1 &2 Relicensing - Capital LC	FERC Project 96 Common	3H				$ 2,863	$ 3,265	$ 11,876	$ 2,634
5802898	Kerckhoff Dam Inst Auto Gate Hoists 1-14	FERC Project 96 Common	2N	$ 360	$ 256	$ 86	$ 2,018	$ 10,290	$ 89	
5795439	Kerckhoff Dam Install Standby Generator	FERC Project 96 Common	2N	$ 163	$ 302	$ 1,309	$ 22			
5807342	Kerckhoff Dam Primary LZ Geo Repairs	FERC Project 96 Common	2N	$ 228			$ 171	$ 1,173	$ 112	
5772621	Kerckhoff Dam Repl Radial Gate Trunnion	FERC Project 96 Common	2N	$ -8						
5792748	Kerckhoff Dam Repl Stairway to IFR	FERC Project 96 Common	2P	$ 1,246						
5802802	Kerckhoff Dam Replace RTU with PLCs	FERC Project 96 Common	2M	$ 116		$ 1,114				
5808141	Kerckhoff Dam Upgrade Comm System	FERC Project 96 Common	2N	$ 16		$ 134	$ 285	$ 37		
5806579	Kerckhoff Res Install New Inflow Gauge	FERC Project 96 Common	2M	$ 12						
5808720	Haas - Air Surface Cooler Leaking Repl	Haas	2M	$ 0						
5808901	Haas - Comm Room Ventilation Upgrade	Haas	2P				$ 71	$ 183	$ 52	
5778048	Haas - Replace Elevator Controls	Haas	2P	$ 150	$ 1,600					
5772018	Haas - Replace U1 Bearings/Install RTDs	Haas	2M	$ 12						
5780663	Haas - U1 Turbine Vapor Mist Recovry Sys	Haas	2M	$ 6						
5796498	Haas – Sawmill Flat Rd Instl Culvert	Haas	2P	$ 172	$ 858					
5791558	Haas – Upgrade Crane Controls	Haas	2P	$ 10	$ 0	$ 55	$ 566	$ 3,707		
5806583	Haas Battery Room Install Fans	Haas	2P	$ 16				$ 229	$ 260	
5785861	Haas Black Start High Lift Conversion	Haas	2M	$ 10						
5807658	Haas Butterfly VLV Trunnion Nut Repl	Haas	2M	$ 3	$ 0					
5792742	Haas Install ISO Phase Maint Platform	Haas	2M	$ 104		$ 58	$ 2,691			
5810373	Haas PH Inst AutoXfmr 21Kv to 12Kv Tie	Haas	2M				$ 119	$ 321	$ 520	
5747226	Haas Remove OSPP	Haas	12	$ 196		$ 37	$ 540	$ 80		
5808858	Haas Replace 13.8kv Upper Disconnect SW	Haas	2M	$ 12		$ 876	$ 167			
5739725	Haas Replace Gen CO2 Fire System	Haas	2M	$ 37						
5792740	Haas Replace PSV Seat	Haas	2M	$ 0		$ 110	$ 1,358	$ 285		
5779429	Haas U1 Communic/Annunc+Device43 Swtchs	Haas	2M	$ 4						
5798383	Haas U1 Inst Brush Dust Collection Sys	Haas	2M	$ 2						
5810370	Haas U1 Inst Exciter Brushell Excitation	Haas	2M				$ 119	$ 321	$ 520	$ 47
5810369	Haas U1 Replace Exciter Controls	Haas	2M				$ 119	$ 321	$ 832	$ 422
5779431	Haas U1 Replace TSV Seats	Haas	2M			$ 194	$ 381	$ 92		
5809258	Haas U1 Replace Turbine Bearing Cooling	Haas	2M	$ 78			$ 770			
5788226	Haas U1 Rotor Pole Refurb	Haas	2M	$ 24						
5810371	Haas U2 Inst Exciter BrushlessExcitation	Haas	2M				$ 119	$ 321	$ 520	$ 47
5810372	Haas U2 Replace Exciter Controls	Haas	2M				$ 119	$ 321	$ 832	$ 47
5779434	Haas U2 Replace TSV Seats	Haas	2M	$ 1		$ 119	$ 1,660	$ 427		
5809259	Haas U2 Replace Turbine Bearing Cooling	Haas	2M	$ 79			$ 792			

5806598	Haas VH Install Manual Transfer Switch	Haas	2M	$ 15				$ 284	$ 1,248	$ 141
5793584	Halsey Afterbay Dam Inflow Design Flood	Halsey	2N	$ 4		$ 0	$ 95			
5767080	Halsey PH - Replace Runner and Wicket	Halsey	2M	$ 3,949						
5808994	Halsey PH & SWYD Install Cameras FSI	Halsey	3H				$ 243	$ 1,128	$ 28	
5792728	Halsey PH Replace ISO Meters	Halsey	2L	$ 149						
5812063	Halsey PH Replace Penstock	Halsey	2N							$ 937
5812033	Halsey PH Replace PSV	Halsey	2L			$ 116	$ 285	$ 367	$ 26	
5781045	Halsey TSV Actuator Replacement	Halsey	2M	$ 14					$ 780	$ 3,280
5779613	Halsey Reinsulate Field Poles	Halsey	2M	$ 234						
5760684	Halsey Replace Exciter	Halsey	2M	$ 463		$ 42				
5805718	Halsey Replace Tranfomer Bushings	Halsey	2M	$ 380						
5806381	Mountain Meadow Reservoir Inst RTU EWS	Hamilton Branch	2L	$ 39	$ 1	$ 0	$ 238	$ 459		
5809570	Hat 1 Penstock Footing Repair	Hat Creek 1	2N				$ 143	$ 229	$ 312	$ 47
5800745	Hat Creek 1 PH Replace Turbine Bearing	Hat Creek 1	2M	$ 18						
5801336	Hat Creek 1 Refb Canal and Embankment	Hat Creek 1	2N	$ 234	$ 3,734					
5777366	Hat Creek 1 Replace Transformer Bk-1-ABC	Hat Creek 1	2M	$ 749		$ 57				
5809558	Hat Crk 1 Replace Gov Accumulator Tank	Hat Creek 1	2M				$ 143	$ 321	$ 78	
5809571	Hat 2 Penstock Erosion Control	Hat Creek 2	2N				$ 57			
5809760	Hat 2 PH Canal Refurbish Spillway Chute	Hat Creek 2	2N				$ 143	$ 183	$ 416	$ 70
5781538	Hat Creek 2 PH Replace Excitation System	Hat Creek 2	2M	$ 63						
5800744	Hat Creek 2 PH Replace Turbine Bearing	Hat Creek 2	2M	$ 42						
5804203	Hat Creek 2 Upgrade Gen Relay GE SR489	Hat Creek 2	2M			$ 17	$ 264	$ 30		
5808898	Hat Crk 2 Div Dam Recoat Spillway Bridge	Hat Creek 2	2N	$ 18						
5809559	Hat Crk 2 Replace Gov Accumulator Tank	Hat Creek 2	2M				$ 143	$ 321	$ 78	
5809060	Courtright - Dam Concrete Liner Repairs	Helms PSP	2N	$ 5,690	$ 280					
5806623	Courtright Comm Twr Inst V. Surv/Sec FSI	Helms PSP	3H	$ 15			$ 377	$ 1,053	$ 51	
5812275	Courtright Dam Gatehouse Veh. Gate FSI	Helms PSP	3H			$ 125	$ 1,088			
5807832	Courtright Dam Inst Siren EWS	Helms PSP	2L	$ 73		$ 466	$ 95			
5802830	Courtright Dam Seismic Monitoring	Helms PSP	2L				$ 119			
5778440	Courtright Dam Upgrade I/D Gate Control	Helms PSP	2N	$ 15,983	$ 4,018	$ 0	$ 0	$ 0	$ 0	$ 0
5806621	Courtright Dam Video Surv Upgrade FSI	Helms PSP	3H	$ 14		$ 307	$ 1,092	$ 45		
5780675	Helms - Draft Tube Gate Improvements	Helms PSP	2M	$ -665		$ 55	$ 72	$ 356	$ 105	$ 101
5812158	Helms - House 8524 (Hirtzel)	Helms PSP	2P				$ 404			
5804719	Helms - House 8526 (Neff)	Helms PSP	2P	$ 2						
5770038	Helms - Install HQ Leachfield	Helms PSP	2P	$ 61		$ 1,708	$ 31			
5779209	Helms - Install Incline Tunnel Liner	Helms PSP	2N	$ 6,170	$ 433	$ 0	$ 0	$ 0	$ 0	$ 0
5728990	Helms - Install Liquid Rheostat Backup	Helms PSP	2M	$ 2						
5765358	Helms - Install Liquid Rheostat Platform	Helms PSP	2M						$ 104	$ 234
5797753	Helms - Major Component Lifecycle Repl	Helms PSP	2M	$ -23	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5806542	Helms - Refurbish CB 270	Helms PSP	2M	$ 17		$ 311	$ 48			
5806543	Helms - Refurbish CB 290	Helms PSP	2M	$ 15		$ 311	$ 48			
5802900	Helms - Remodel House 7974 (Seder)	Helms PSP	2P	$ 288						
5808218	Helms - Repl Reverse Disconnects w/ Brkr	Helms PSP	2M				$ 119	$ 321	$ 52	
5792743	Helms - Repl Zone 12 Fire Protect Sys	Helms PSP	2L	$ 54			$ 234	$ 239	$ 2,253	
5806978	Helms - Replace 580 TSV Valves	Helms PSP	2M	$ 286						
5801298	Helms - Replace PH Elevator Controls	Helms PSP	2P	$ 2						
5786900	Helms - Rplc Suprt Fac Back Up Generator	Helms PSP	2P	$ 898						
5798384	Helms - Stabilize Xfmr Gallery Ceiling	Helms PSP	2P	$ 79			$ 130	$ 713	$ 2,361	$ 45
5798382	Helms - Station Service Relay Upgrade	Helms PSP	2M	$ 300		$ 49				
5758136	Helms - Switchyard Emerg Access/Elevator	Helms PSP	2M	$ 2,435						
5779202	Helms - Tunnel Instrumentation Upgrade	Helms PSP	2M	$ 224						
5780667	Helms - U1 InstlThrst Bracket LoadCells	Helms PSP	2M	$ 251	$ 296	$ 27	$ 234	$ 0	$ 0	$ 0
5789321	Helms - U1 Repl Governor Air Compressor	Helms PSP	2M	$ 31						
5812160	Helms - U1 Repl Station Service XFMR	Helms PSP	2M					$ 138	$ 156	$ 328
5778043	Helms - U1 Repl TSV	Helms PSP	2M	$ 3,788	$ 5,943	$ 3,353	$ 2,774	$ 13,156	$ 1,857	
5786879	Helms - U1 Repl Turbine Equalizing Line	Helms PSP	2M	$ 80	$ 65	$ 359	$ 33			
5780671	Helms - U1 Replace Turbine Gage Board	Helms PSP	2M	$ 5		$ -0	$ 305	$ 473		
5780674	Helms - U1 Wicket Gate Servomotor Refurb	Helms PSP	2M	$ 1,536						
5792750	Helms - U2 Repl Demin Cooling Water Sys	Helms PSP	2M	$ 1		$ 202	$ 664	$ 76		
5778044	Helms - U2 Repl TSV	Helms PSP	2M	$ 3,285	$ 3,694	$ 5,642	$ 2,854	$ 13,242	$ 1,876	
5780672	Helms - U2 Replace Turbine Gage Board	Helms PSP	2M	$ 16		$ 71	$ 346	$ 449	$ 96	
5780669	Helms - U3 InstlThrst Bracket LoadCells	Helms PSP	2M	$ 199		$ 111	$ 649			
5778045	Helms - U3 Repl TSV	Helms PSP	2M	$ 5,643	$ 4,713	$ 18,268	$ 3,464			
5786880	Helms - U3 Repl Turbine Equalizing Line	Helms PSP	2M	$ 81	$ 65	$ 361	$ 60			
5780673	Helms - U3 Replace Turbine Gage Board	Helms PSP	2M	$ 5		$ 0	$ 304	$ 470		
5796641	Helms - Upgr Drinking Water System	Helms PSP	2P	$ 22						
5812200	Helms - Wishon Dam Replace HB Valve	Helms PSP	2N							$ 703
5806718	Helms – Remodel House 8525	Helms PSP	2P	$ 109						
5802281	Helms – Replace Gen CO2 Fire System	Helms PSP	2L	$ 2,796	$ 586					
5802618	Helms – Upgrade Propane Meter System	Helms PSP	2P	$ 364						
5806538	Helms Build New Housing	Helms PSP	2P	$ 16						$ 336
5806858	Helms CB280 Breaker Monitoring Retrofit	Helms PSP	2M	$ 25						
5779437	Helms Crane Rail Capacity Uprate	Helms PSP	2P	$ 378						
5809741	Helms Draft Tube Gate Tunnels	Helms PSP	2M	$ 518		$ 611	$ 790	$ 20,785	$ 25	
5805958	Helms DWP and Sump Pump Imprv	Helms PSP	2P	$ 238	$ 1,387	$ 142	$ 1,133			
5806620	Helms PSP 230KV Cable Fire System Refurb	Helms PSP	2M				$ 143	$ 1,147	$ 2,080	$ 70
5812879	Helms Furnace Replacement - House 6381	Helms PSP	2P	$ 5	$ 0					
5812658	Helms Furnace Replacement - House 7971	Helms PSP	2P	$ 5	$ 0					
5812786	Helms Furnace Replacement - House 7972	Helms PSP	2P	$ 5	$ 0					
5812787	Helms Furnace Replacement - House 7973	Helms PSP	2P	$ 5	$ 0					
5812788	Helms Furnace Replacement - House 7974	Helms PSP	2P	$ 9	$ 0					
5812789	Helms Furnace Replacement - House 7975	Helms PSP	2P	$ 5	$ 0					
5812790	Helms Furnace Replacement - House 8522	Helms PSP	2P	$ 5	$ 0					

5812791	Helms Furnace Replacement - House 8523	Helms PSP	2P	$ 5	$ 0					
5812792	Helms Furnace Replacement - House 8524	Helms PSP	2P	$ 5	$ 0					
5812793	Helms Furnace Replacement - House 8526	Helms PSP	2P	$ 5	$ 0					
5812794	Helms Furnace Replacement - House 8527	Helms PSP	2P	$ 5	$ 0					
5812795	Helms Furnace Replacement - House 8528	Helms PSP	2P	$ 1	$ 0					
5812796	Helms Furnace Replacement - House 8529	Helms PSP	2P	$ 5	$ 0					
5812797	Helms Furnace Replacement - House 8530	Helms PSP	2P	$ 5	$ 0					
5812798	Helms Furnace Replacement - House 8531	Helms PSP	2P	$ 5	$ 0					
5812799	Helms Furnace Replacement - House 8532	Helms PSP	2P	$ 5	$ 0					
5812800	Helms Furnace Replacement - House 8533	Helms PSP	2P	$ 5	$ 0					
5812801	Helms Furnace Replacement - House 8534	Helms PSP	2P	$ 5	$ 0					
5812802	Helms Furnace Replacement - House 8535	Helms PSP	2P	$ 5	$ 0					
5812803	Helms Furnace Replacement - House 8536	Helms PSP	2P	$ 5	$ 0					
5812804	Helms Furnace Replacement - House 8537	Helms PSP	2P	$ 5	$ 0					
5812805	Helms Furnace Replacement - House 8538	Helms PSP	2P	$ 5	$ 0					
5812806	Helms Furnace Replacement - House 8539	Helms PSP	2P	$ 5	$ 0					
5806039	Helms Hardwire Temp Gen Disconnects 2	Helms PSP	2P	$ 26						
5807801	Helms House 7972 - 1st Floor Remodel	Helms PSP	2P	$ 125						
5810538	Helms House 8530 (Baker)	Helms PSP	2P	$ 112	$ 0					
5812038	Helms House 8539 Remodel	Helms PSP	2P	$ 216	$ 0					
5801578	Helms HQ Woodchuck Generator Connection	Helms PSP	2P	$ 212	$ 1,000	$ 1,440	$ 71			
5767992	Helms Improve Facility Portal Security	Helms PSP	2M	$ 99		$ 421				
5795638	Helms Inst ODCS Evergreen Upgrade	Helms PSP	2M	$ 68						
5559030	Helms Inst/Rep Buildings, Grnds, Infra	Helms PSP	2P			$ 171	$ 230	$ 244	$ 305	$ 302
5559031	Helms Inst/Repl Rsrvrs, Dams & Wtrwys	Helms PSP	2N			$ 85	$ 115	$ 122	$ 152	$ 151
5783123	Helms Install Backup Power at Portal	Helms PSP	2P	$ 1,852	$ 1,332	$ 790	$ 2,413	$ 4,688	$ 461	
5804718	Helms Install Centrifuge	Helms PSP	2M	$ 40						
5812159	Helms Install Spare 230kV Breaker	Helms PSP	2M					$ 69	$ 104	$ 47
5803559	Helms Large Dorm Remodel Bathroom	Helms PSP	2P	$ 266						
5814280	Helms Lifecycle Replacement – U1(credit)	Helms PSP	2M		$ -911	$ -3,890	$ -6,563	$ -10,310	$ -11,921	$ -485
5814281	Helms Lifecycle Replacement – U2(credit)	Helms PSP	2M		$ -801	$ -3,258	$ -4,811	$ -6,817	$ -10,080	$ -335
5814282	Helms Lifecycle Replacement – U3(credit)	Helms PSP	2M		$ -911	$ -3,890	$ -6,563	$ -10,310	$ -11,921	$ -38,406
5792947	Helms Liquid Rheostat A	Helms PSP	2M				$ 119	$ 183	$ 52	$ 469
5809239	Helms LRA PLC Replacement	Helms PSP	2M				$ 95	$ 229	$ 52	
5792948	Helms PH Install Second Story Offices	Helms PSP	2P	$ 65		$ 577				
5804162	Helms PH Repl. T1 Hydr Pump & Motor	Helms PSP	2N	$ 173		$ 112	$ 1,665			
5788224	Helms PH to Swyd Control Wiring Rpl	Helms PSP	2M	$ 270		$ 5,218	$ 951			
5801498	Helms PSP Improve Lighting	Helms PSP	2P	$ 485						
5500317	Helms Purchase Capital Tools/Eqpt	Helms PSP	05	$ 495	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
5812235	Helms Relicensing - Capital LC	Helms PSP	3H				$ 0			$ 17,025
5779438	Helms Relicensing FERC #2735	Helms PSP	3H	$ 2,396	$ 3,036	$ 2,558	$ 2,225	$ 1,695	$ 1,767	
5806869	Helms Remodel House 6381	Helms PSP	2P				$ 381			
5806871	Helms Remodel House 7971	Helms PSP	2P				$ 404			
5806872	Helms Remodel House 7972	Helms PSP	2P				$ 404			
5806873	Helms Remodel House 7973	Helms PSP	2P				$ 404			
5806874	Helms Remodel House 7975	Helms PSP	2P				$ 404			
5804720	Helms Remodel House 8522	Helms PSP	2P	$ 2						
5806876	Helms Remodel House 8529	Helms PSP	2P				$ 404			
5802901	Helms Remodel House 8533	Helms PSP	2P	$ 2						
5802902	Helms Remodel House 8537	Helms PSP	2P	$ 40						
5801440	Helms Remodel Records-Comm Office	Helms PSP	2P	$ 76						
5779207	Helms Repl Courtright LLO Bypass Vlv DOE	Helms PSP	2N	$ 1,219	$ 511					
5812167	Helms Repl Ctrl Valve Seals (CV9 & CV10)	Helms PSP	2M					$ 115	$ 520	$ 70
5806546	Helms Repl LRB Cooling Water Valve	Helms PSP	2M	$ 10		$ 0		$ 229	$ 416	$ 47
5806478	Helms Repl Mercury Switches & Devices	Helms PSP	2M	$ 72						
5502521	Helms Repl Obsolete/Deteriorated Eqpt	Helms PSP	2M	$ 509	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358
5808903	Helms Purchase Spare Turbine CV 1 thru 5	Helms PSP	2M	$ 17		$ 975				
5783125	Helms Replace 13.8kV Breakers	Helms PSP	2M	$ 107	$ 757	$ 1,873	$ 313			
5792949	Helms Replace Access Tunnel Lighting	Helms PSP	2P	$ 295						
5802798	Helms Replace Generator CB 280	Helms PSP	2M	$ 17		$ 308	$ 48			
5802905	Helms Replace Turbine Maint Platforms	Helms PSP	2M	$ 38		$ 129	$ 1,414			
5809418	Helms Siemens ENS-PA Updates	Helms PSP	2L	$ 130						
5806539	Helms Single Professional Housing Units	Helms PSP	2P	$ 71						
5812283	Helms Surge Chamber Install Cameras FSI	Helms PSP	3H			$ 89	$ 328	$ 35		
5812281	Helms Switchyard Fencing Upgrade FSI	Helms PSP	3H			$ 125	$ 1,088			
5808359	Helms Switchyard Video Surv - FSI	Helms PSP	3H	$ 83	$ 103	$ 68	$ 1,377	$ 401		
5809859	Helms SWYD Build Mezzanine 2nd Floor	Helms PSP	2P	$ -0			$ 238	$ 459	$ 1,560	$ 70
5806581	Helms T1 Install Stilling Well Access	Helms PSP	2M	$ 14		$ 71	$ 228	$ 1,009	$ 83	
5812169	Helms T1 Refurb T1GH Wheelgate	Helms PSP	2M			$ 388	$ 48			
5812282	Helms T2 Tunnel Upg Vehic Gate FSI	Helms PSP	3H			$ 106	$ 246			
5810659	Helms U1 DTG Improvements	Helms PSP	2M	$ 1,547	$ 0					
5809138	Helms U1 Gov Comp Lifecycle Rplc	Helms PSP	2M							$ 47
5808900	Helms U1 Governor Controls Upgrade	Helms PSP	2M	$ 29		$ 390	$ 72			
5812177	Helms U1 Install Gen Breaker	Helms PSP	2M				$ 48	$ 92	$ 260	$ 937
5807218	Helms U1 M1 & M3 Arc Damage A&C Phases	Helms PSP	2M	$ 10						
5811358	Helms U1 Pnstk Field Weld Coating	Helms PSP	2M	$ 34	$ 0					
5809318	Helms U1 Repl DTG Fairing Plate	Helms PSP	2M	$ 1,507						
5812162	Helms U1 Replace Bank 11 XFMR	Helms PSP	2M				$ 119	$ 321	$ 1,456	$ 47
5802800	Helms U1 Replace CWS Demineralizer	Helms PSP	2M					$ 138	$ 780	
5812161	Helms U1 Replace Excitation XFMR	Helms PSP	2M					$ 115	$ 364	$ 1,406
5812173	Helms U1 Replace Exciter	Helms PSP	2M				$ 143	$ 229	$ 364	$ 703
5802799	Helms U1 Replace Thrust Bearing LoadCell	Helms PSP	2M	$ 963	$ 705					
5810358	Helms U1-2-3 Replace kV Cables	Helms PSP	2M				$ 119	$ 229	$ 1,560	$ 2,343

5810818	Helms U1-U3 Rotor Brake Ring Improvement	Helms PSP	2M			$ 116	$ 143	$ 138	$ 520	$ 469
5804222	Helms U1,2,3 Pnstk Flow Cntrl Upgrade	Helms PSP	2M	$ -3						
5803883	Helms U1,U2,U3 Excit Xfmr Instl DGA Mon	Helms PSP	2M	$ 703						
5810660	Helms U2 DTG Improvements	Helms PSP	2M	$ 2,135	$ 867	$ 0	$ 0	$ 0	$ 0	$ 0
5809139	Helms U2 Gov Comp Lifecycle Rplc	Helms PSP	2M			$ 116	$ 1,541	$ 1,697		
5812176	Helms U2 Rewind Starting Motor	Helms PSP	2M						$ 156	$ 469
5812178	Helms U2 Install Gen Breaker	Helms PSP	2M				$ 143	$ 229	$ 1,040	$ 984
5806198	Helms U2 Instll Thrust Bracket LoadCells	Helms PSP	2M	$ 121		$ 58	$ 126	$ 505		
5812171	Helms U2 Ref Thrust & Guide Bear	Helms PSP	2M						$ 156	$ 422
5806540	Helms U2 Refurb Wicket Gate Servo	Helms PSP	2M	$ 0			$ 521	$ 3,219	$ 287	
5809319	Helms U2 Repl DPL Seal	Helms PSP	2M	$ 816						
5812168	Helms U2 Repl Station Service XFMR	Helms PSP	2M				$ 48	$ 92	$ 260	$ 469
5812165	Helms U2 Replace Bank 12 XFMR	Helms PSP	2M					$ 138	$ 260	$ 1,312
5810362	Helms U2 Replace Excitation System	Helms PSP	2M					$ 92	$ 312	$ 703
5812174	Helms U2 Replace Exciter	Helms PSP	2M					$ 138	$ 260	$ 328
5812163	Helms U2 Replace GSU Transformer	Helms PSP	2M						$ 104	$ 469
5808638	Helms U2 Station Service Bus Replacement	Helms PSP	2M			$ 776	$ 71			
5810661	Helms U3 DTG Improvements	Helms PSP	2M	$ 1,749	$ 570					
5809140	Helms U3 Gov Comp Lifecycle Rplc	Helms PSP	2M							$ 234
5810738	Helms U3 Rewind Starting Motor	Helms PSP	2M	$ 109		$ 1,150	$ 5,132	$ 12,935	$ 6,491	$ 5,623
5812179	Helms U3 Install Gen Breaker	Helms PSP	2M					$ 138	$ 260	$ 937
5812172	Helms U3 Refurb Thrust & Guide Bear	Helms PSP	2M							$ 141
5808279	Helms U3 Repl DTG Fairing Plate	Helms PSP	2M	$ 1,535						
5812164	Helms U3 Repl Station Service XFMR	Helms PSP	2M				$ 48	$ 92	$ 260	$ 469
5812166	Helms U3 Replace Bank 13 XFMR	Helms PSP	2M					$ 138	$ 260	$ 1,312
5812175	Helms U3 Replace Exciter	Helms PSP	2M						$ 156	$ 234
5803660	Helms U3 Rotor Demo	Helms PSP	2M	$ 1,770						
5812170	Helms U3 Runner Band Drain Valve	Helms PSP	2M						$ 130	$ 797
5809738	Helms Unit 1 Draft Tube Gate Install	Helms PSP	2M	$ 281	$ 1,305	$ 2,222	$ 5,512	$ 8,769	$ 5,091	$ 50
5809739	Helms Unit 2 Draft Tube Gate Install	Helms PSP	2M					$ 688	$ 1,325	$ 24,028
5809740	Helms Unit 3 Draft Tube Gate Install	Helms PSP	2M	$ 517		$ 1,088	$ 1,725	$ 4,071	$ 20,551	$ 217
5803878	Helms Unit 3 Replace Excitation XFMR	Helms PSP	2M	$ 959	$ 625					
5798385	Helms Upgr Sequence Event Recorder SER	Helms PSP	2M	$ 633						
5808138	Helms Upgr SER Phase II	Helms PSP	2M	$ 8		$ 205	$ 1,759	$ 37		
5808307	Helms Upgrade Switchyard Road Gate FSI	Helms PSP	3H	$ 48						
5811281	Helms Lifecycle Replacement – U3	Helms PSP	2M		$ 911	$ 3,890	$ 6,563	$ 10,310	$ 11,921	$ 38,406
5811278	Helms Lifecycle Replacement – U1	Helms PSP	2M		$ 911	$ 3,890	$ 6,563	$ 10,310	$ 11,921	$ 485
5811279	Helms Lifecycle Replacement – U2	Helms PSP	2M		$ 801	$ 3,258	$ 4,811	$ 6,817	$ 10,080	$ 335
5779442	Helms Ventilation Upgrade	Helms PSP	2L	$ 1,115	$ 2,518					
5806622	Wishon Dam Inst Video Surv/Security FSI	Helms PSP	3H	$ 10		$ 328	$ 1,092	$ 46		
5808805	Wishon Dam Recoat Radial Gates GIR	Helms PSP	2N				$ 71			
5794458	AM: Capital Tools	Hydro Common	05	$ 190						
5806220	Auburn Regional SC - Power Gen Command C	Hydro Common	2P	$ 1,024						
5806703	Automation QA System	Hydro Common	2P	$ 828						
5808335	Belden Dam Intake Bldg Fencing FSI	Hydro Common	3H	$ 25	$ 0	$ 0		$ 11	$ 168	$ 928
5808336	Butt Valley Dam Cntl Bldg Fencing FSI	Hydro Common	3H	$ 22				$ 14	$ 218	$ 1,398
5808628	Caribou SC Install Panic Button FSI	Hydro Common	3H	$ 164	$ 40					
5808253	Courtright Comms Tower Fencing FSI	Hydro Common	3H				$ 131	$ 238		
5808343	Cresta Dam Install Fencing FSI	Hydro Common	3H	$ 30	$ 0	$ 0	$ 153	$ 1,049		
5808254	CV Dam Fencing Upgrade FSI	Hydro Common	3H				$ 153	$ 1,049		
5808255	CV Dam Video Surveillance Upgrade FSI	Hydro Common	3H				$ 289	$ 807	$ 39	
5809019	CV PH Video & Security Upgrades FSI	Hydro Common	3H				$ 243	$ 1,128	$ 28	
5812246	Dam Safety Camera (HAWC Cameras)	Hydro Common	2P						$ 1,560	$ 1,406
5814283	Dept of Energy Grants (credit)	Hydro Common	2M				$ -2,925	$ -8,439		
5808337	Drum Abay Dam Install Cameras FSI	Hydro Common	3H		$ 50		$ 153	$ 1,049	$ 39	
5812263	Drum Abay Dam Upgrade Fencing FSI	Hydro Common	3H		$ 50	$ 142	$ 1,088			
5808256	Drum Fbay Dam Install Cameras FSI	Hydro Common	3H				$ 36	$ 278	$ 915	$ 35
5760219	Easement Mitigation	Hydro Common	2N	$ 0						
5806105	EGI Tags to Cap Projects	Hydro Common	2L	$ 549	$ 500	$ 155				
5812280	Hall Mtn Repeater Fence & Sec. Upgr FSI	Hydro Common	3H			$ 106	$ 246			
5808338	Halsey Fbay Dam Install Cameras FSI	Hydro Common	3H				$ 289	$ 807	$ 39	
5794029	Halsey Spillway Improvements SAIP	Hydro Common	3H	$ 11						
5808997	Haney Inst Video & Sec Upgr FSI	Hydro Common	3H	$ 210						
5793127	Hat Creek #1 &#2 FERC-2661 Relicensing	Hydro Common	3H		$ 300	$ 414	$ 778	$ 2,557	$ 2,371	$ 1,091
5809018	Hatchet Replace Cameras FSI	Hydro Common	3H	$ 168						
5788188	HC: Cableways Install Hornet Cabinets	Hydro Common	2L	$ 1,001	$ 738					
5808830	Helms Upgrade Hall Mountain Rd Gate FSI	Hydro Common	3H	$ 47						
5808828	Helms Upgrade Lost Canyon Road Gate FSI	Hydro Common	3H	$ 48						
5808829	Helms Upgrade T-1 House Vehicle Gate FSI	Hydro Common	3H	$ 48						
5812827	Hydro Modernization Program	Hydro Common	2M			$ 4,771	$ 10,000	$ 10,000	$ 11,000	$ 11,000
5812247	Hydro Warehouse Design & Installation	Hydro Common	2P							$ 187
5808257	Lake Almanor Intake Inst Sec Upgr FSI	Hydro Common	3H				$ 109	$ 317	$ 40	
5808339	Lake Almanor LLO Fencing FSI	Hydro Common	3H	$ 18	$ 150	$ 595				
5808318	Lake Fordyce Install Cameras FSI	Hydro Common	3H						$ 40	$ 284
5808340	Lake Tabeaud Instl Video SurveillanceFSI	Hydro Common	3H				$ 36	$ 278	$ 915	$ 35
5808319	Lake Valley Dam Install Cameras FSI	Hydro Common	3H			$ 34	$ 289	$ 807	$ 39	
5808320	Lower Bucks Lake Dam Install Fencing FSI	Hydro Common	3H				$ 153	$ 1,049		
5808341	Macumber Dam Inst Video & Sec Upg FSI	Hydro Common	3H				$ 36	$ 278	$ 915	$ 35
5808342	Macumber Install Fencing FSI	Hydro Common	3H				$ 36	$ 148	$ 1,189	
5808321	Manzanita Dam Fencing Upgrade FSI	Hydro Common	3H						$ 168	$ 1,072
5808322	Manzanita Dam Video Surv Upgrade FSI	Hydro Common	3H						$ 316	$ 825
5549888	NERC Compliance -- Capital Tools	Hydro Common	05	$ 2,168	$ 2,284					
5800369	PE: Inspections Safety Capital Tools	Hydro Common	05	$ 3						

5771818	PE: ISO Meter Replacement Phase 5 Capita	Hydro Common	2L	$ 412	$ 1,093	$ 57				
5500311	PE: Purchase Capital Tools	Hydro Common	05	$ 331						
5808323	PV Scott Dam Install Cameras FSI	Hydro Common	3H						$ 316	$ 825
5808324	PV Scott Dam Install Fencing Upgrade FSI	Hydro Common	3H						$ 168	$ 1,072
5812269	Red Hill Microwave Tower V. Surv FSI	Hydro Common	3H		$ 150	$ 268	$ 36			
5808325	Rock Creek Dam Desabla Inst Fencing FSI	Hydro Common	3H	$ 31	$ 0	$ 0	$ 153	$ 1,049		
5808326	Rock Crk Inst Video & Security Upgr FSI	Hydro Common	3H		$ 51	$ 267	$ 837	$ 34		
5808627	Rock Crk SC Install Panic Button FSI	Hydro Common	3H	$ 151	$ 42					
5808327	Rucker Lake Dam Install Cameras FSI	Hydro Common	3H					$ 35	$ 316	$ 825
5808328	Rucker Lake Inst Fencing and Gate FSI	Hydro Common	3H					$ 35	$ 168	$ 1,072
5802861	Salmon HEA Implement - UNFFR LC	Hydro Common	3H	$ 218	$ 750	$ 3,494	$ 713	$ 688	$ 6,241	$ 1,757
5787971	SCADA 2023 RTU Life Cycle Replacement	Hydro Common	2M	$ 21						
5787972	SCADA 2024 RTU Life Cycle Replacement	Hydro Common	2M	$ 55						
5795443	SCADA 2025 RTU Life Cycle Replacement	Hydro Common	2M	$ 3,324	$ 2,000					
5812241	SCADA 2026 RTU Life Cycle Replacement	Hydro Common	2M			$ 3,105				
5812242	SCADA 2027 RTU Life Cycle Replacement	Hydro Common	2M				$ 6,163			
5812243	SCADA 2028 RTU Life Cycle Replacement	Hydro Common	2M					$ 5,255		
5812244	SCADA 2029 RTU Life Cycle Replacement	Hydro Common	2M						$ 6,366	
5812245	SCADA 2030 RTU Life Cycle Replacement	Hydro Common	2M							$ 5,623
5808329	Spaulding Dam 1 Install Cameras FSI	Hydro Common	3H			$ 34	$ 289	$ 807	$ 39	
5808330	Spaulding Dam 2 Install Access Gates FSI	Hydro Common	3H		$ 15	$ 142	$ 1,088			
5808331	Spaulding Dam 2 Install Cameras FSI	Hydro Common	3H			$ 34	$ 289	$ 807	$ 39	
5809498	Strawberry Dam Fencing Upgrade FSI	Hydro Common	3H				$ 36	$ 148	$ 1,189	
5808332	Upper Peak Lake Dam Install Cameras FSI	Hydro Common	3H				$ 36	$ 278	$ 915	$ 35
5808333	Upper Peak Lake Upgrade Fencing FSI	Hydro Common	3H				$ 36	$ 148	$ 1,189	
5542481	Water Mgmt. -- Capital Tools	Hydro Common	05	$ 54	$ 50					
5813038	WCS and Monitoring IT solution	Hydro Common	05	$ 64	$ 0					
5808334	Wise Fbay Inst Video & Security Upgr FSI	Hydro Common	3H					$ 35	$ 316	$ 825
5808921	Wise SW Ctr Inst Video Surveillance FSI	Hydro Common	3H	$ 24	$ 0	$ 0		$ 35	$ 266	$ 1,152
5802311	BucksCreek LC Sandy Pt DUA RMP & TMP Imp	FERC 619 Common	3H	$ 15	$ 397	$ 733	$ 143			
5804214	Inskip Diversion Dam CB108 Upgrade RTU	Inskip	2M	$ 17	$ 745					
5806318	Inskip Eagle Cyn Div Dam Inst Slide Gate	Inskip	3H	$ 119						
5811973	Iron Cayon Dam Inst Instru ADAS	James B Black	2N							$ 234
5805969	JBB & IC LLO Install Fiber Cable	James B Black	2M	$ 19	$ 891	$ 389	$ 2,979	$ 790		
5802601	JBB IC Dam ABN Piezometers & RMV Bldg.	James B Black	2N	$ 69						
5787318	JBB IC Dam LLO Rplce Act & Piping DOE	James B Black	2N	$ 7,001						
5809573	JBB ICD Vertical Access Shaft Improvemen	James B Black	2L			$ 194	$ 48			
5792579	JBB Install Inverter for HPOL's	James B Black	2M	$ 18			$ 476			
5787458	JBB Iron Canyon Dam Install Weir DOE	James B Black	2N	$ 42						
5801960	JBB PH Install Smoke Detection	James B Black	2L	$ 18				$ 275	$ 520	
5801965	JBB PH Replace Gen CO2 Fire System	James B Black	2L	$ 18				$ 367	$ 1,664	
5778975	JBB PH U1 Replace Transformer	James B Black	2M	$ 8,866	$ 282					
5766154	JBB PH U1 Upgrade Governor Controls	James B Black	2M	$ 1,069		$ 6,873	$ 71			
5778976	JBB PH U2 Replace Transformer	James B Black	2M	$ 434	$ 8,097	$ 233				
5768002	JBB PH U2 Upgrade Governor Controls	James B Black	2M	$ 663	$ 7,625	$ 116	$ 0	$ 0	$ 0	$ 0
5802620	JBB PH Unit 1 Automation PHA	James B Black	2M	$ 8		$ 0	$ -0	$ 0	$ 222	$ 617
5792560	JBB Replace Lighting System	James B Black	2P	$ 167	$ 0					
5781545	JBB Replace Station Service 1 Tranxfmr	James B Black	2M	$ 1,358						
5781546	JBB Replace Station Service 2 Tranxfmr	James B Black	2M	$ 85	$ 1,839	$ 75				
5805968	JBB to Iron Cyn Install Fiber Optic Com	James B Black	2M	$ 15		$ 246	$ 1,806	$ 92		
5777373	JBB U1 Replace CT, PT, SA & Bus Duct	James B Black	2M	$ 17		$ 1,965	$ 120			
5781191	JBB U2 Replace CT, PT, SA & Bus Duct	James B Black	2M					$ 229	$ 2,262	$ 2,140
5804202	JBB Unit 1 Upgrade Gen Relay GE SR489	James B Black	2M			$ 196	$ 29			
5811971	JBB Whole Unit Replacement	James B Black	2M						$ 1,040	$ 937
5792563	JBB Willow Creek Rd Stabilization	James B Black	2P	$ 184	$ 401	$ 5,749	$ 95			
5778158	Kerckhoff 1 - InstlBackfeed Station Svc	Kerckhoff 1	2M	$ 245	$ 1,144					
5805819	Kerckhoff 1 Inst New Gage SJR Pub Safet	Kerckhoff 1	2L	$ 46	$ 305	$ 148	$ 1,993	$ 64		
5780660	K2 - Replace Stairway	Kerckhoff 2	2P	$ 379	$ 286	$ 1,116				
5806580	K2 - Inst Station Svc Alternate Source	Kerckhoff 2	2M	$ 30					$ 281	$ 1,593
5779443	K2 - Replace Governor	Kerckhoff 2	2M	$ 0		$ 108	$ 115	$ 481		
5809818	K2 Battery Room Upgrades	Kerckhoff 2	2P	$ 30		$ 50				
5809742	K2 Control Room Ventilation	Kerckhoff 2	2P				$ 48			
5809460	K2 Install Wtr System for Roof	Kerckhoff 2	2P	$ 17	$ 0					
5812187	K2 Repl Main Bank	Kerckhoff 2	2M				$ 119	$ 459	$ 520	$ 70
5808219	K2 Repl Wicket Gate Servo Bushings	Kerckhoff 2	2M	$ 18		$ 1,397				
5806541	K2 Replace Cooling Water System	Kerckhoff 2	2M			$ 155	$ 190	$ 183	$ 208	$ 2,999
5807802	K2 Replace Generator CTs	Kerckhoff 2	2P			$ 233				
5783158	K2 Replace Station Batteries	Kerckhoff 2	2M	$ 554						
5812186	K2 Replace the AC and DC HPL pumps	Kerckhoff 2	2M			$ 116	$ 476	$ 46		
5779444	K2 Replace Turbine Runner	Kerckhoff 2	2M						$ 130	$ 2,811
5810376	K2 U1 Replace Exciter Controls	Kerckhoff 2	2M				$ 119	$ 229	$ 364	$ 469
5762329	Kerckhoff 2 - Generator Rewind/Restack	Kerckhoff 2	2M					$ 459	$ 2,080	$ 4,686
5759145	Kerckhoff 2 - Kerckhoff 2 – Overhaul Wic	Kerckhoff 2	2M	$ 155				$ 309	$ 376	$ 2,183
5792950	Kerckhoff 2 - Mitigate Arc Flash 480v	Kerckhoff 2	2M	$ 165	$ 2,663	$ 1,357				
5751038	Kerckhoff 2 - Replace CO2 System	Kerckhoff 2	2L	$ 155		$ 466	$ 6,120			
5802906	Kerckhoff 2 Crane Overhaul	Kerckhoff 2	2P	$ 82		$ 26	$ 82			
5792941	Kerckhoff 2 Replace CB 172	Kerckhoff 2	2M	$ 1,332						
5812668	Kerckoff Dam Rplc Spillway Gates 10 -14	Kerckhoff 2	2N				$ 143	$ 413	$ 3,121	$ 6,560
5559032	KCV Inst/Repl Buildings, Grnds, Infra	Kings Crane Common	2P			$ 171	$ 230	$ 244	$ 305	$ 302
5559033	KCV Inst/Repl Rsrvrs, Dams & Wtrwys	Kings Crane Common	2N			$ 85	$ 115	$ 122	$ 152	$ 151
5500316	KCV Purchase Capital Tools/Eqpt	Kings Crane Common	05	$ 239	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
5502519	KCV Replace Obsolete/Deteriorated Eqpt	Kings Crane Common	2M	$ 513	$ 900	$ 769	$ 1,057	$ 1,099	$ 1,371	$ 1,358
5777495	KI-22 Gage Access Ladder Replacement	Kings Crane Common	2L	$ 685	$ 911					

5780698	Kings River - Repl Transfrmr Mgmt Relays	Kings River	2M				$ 67	$ 321	$ 52	
5798387	Kings River - ReplaceTSV	Kings River	2M	$ 4,961	$ 5,369	$ 0	$ 0	$ 0	$ 0	$ 0
5792938	Kings River GSU Bank Replacement	Kings River	2M	$ 252		$ 426	$ 599	$ 2,530	$ 15	
5802738	Kings River Install Secondary TSV Bypass	Kings River	2M	$ 28						
5806544	Kings River PH - Inst PH Crane	Kings River	2P	$ 16						$ 1,125
5810380	Kings River PH Automation PHA	Kings River	2M						$ 130	$ 890
5812180	Kings River PH Generator Rewind	Kings River	2M							$ 117
5806578	Kings River Pnstk Drainage Improvement	Kings River	2M	$ 26			$ 476	$ 459	$ 52	
5789339	Kings River Replace Annunciators	Kings River	2M	$ -5						
5792943	Kings River Rotor Pole Refurb	Kings River	2M						$ 130	$ 469
5812188	Kings River Whole Unit Replacement	Kings River	2M					$ 917	$ 1,040	$ 33,323
5806358	KR 2023 Storm Damage Improvements	Kings River	2P	$ 74	$ 248	$ 2,673				
5792568	Lake Britton Upgrade RTU	Lake Britton Common	2M							$ 234
5792574	Pit 3 Lake Britton Repl Stndby Gen DOE	Lake Britton Common	2N	$ 2,423						
5720804	Lime Saddle Modify Intake Structure	Lime Saddle	2N							$ 9
5812025	2029 Annual Canal Liner Improvements	Lower Drum Common	2N						$ 3,121	$ 28
5812026	2030 Annual Canal Liner Improvements	Lower Drum Common	2N							$ 2,811
5812088	Bear River Canal Instrumentation Upgrade	Lower Drum Common	2N					$ 229	$ 2,080	$ 1,874
5812035	BRC 7/1 Flume Replacement	Lower Drum Common	2N			$ 78	$ 951	$ 18		
5812024	BRC Franklin Replace Trash Rack	Lower Drum Common	2N					$ 92	$ 104	$ 234
5793565	BRC Relocate Ragsdale Racks	Lower Drum Common	2N	$ 271		$ 57	$ 346	$ 936	$ 2,269	
5806441	BRC Sta217+00 Flume Drainage Improvement	Lower Drum Common	2N	$ 16						$ 234
5812058	Drum Pittman Catch Basin Restoration	Lower Drum Common	2M				$ 143	$ 69	$ 1,456	$ 23
5812066	Drum Rock Creek Canal Replace Liner	Lower Drum Common	2N							$ 197
5812067	Drum South Canal Replace Liner	Lower Drum Common	2N							$ 609
5812059	Drum YB 73 Valve Automation	Lower Drum Common	2N					$ 138	$ 104	$ 375
5806445	Fiddler Green Repl Flume 1 Lennon Sheets	Lower Drum Common	2N	$ 272	$ 0					
5766248	Griswold Access Bridge Upgrade - DRM 53	Lower Drum Common	2L	$ 464		$ 21	$ 26	$ 422		
5778996	Griswold Cross Gate Trunnion Replacement	Lower Drum Common	2N	$ 89	$ 154	$ 371				
5807808	Halsey Afterbay Dam Inst Siren EWS	Lower Drum Common	2L				$ 143	$ 138	$ 624	$ 94
5812068	Middle Fiddler Green Replace Liner	Lower Drum Common	2N							$ 562
5806442	Rock Creek Dam Drum Replace Head Gates	Lower Drum Common	2N	$ 15					$ 468	$ 1,031
5792732	Rock Creek Rsvr North Fencing - FSI	Lower Drum Common	3H	$ 2,740	$ 311					
5808525	South Canal Liner Improvements	Lower Drum Common	2N	$ 1,668	$ 77					
5783598	South Canal Sta 19+50 Replace Underdrain	Lower Drum Common	2N				$ 95	$ 688	$ 16	
5812028	South Cnl STA 206 Embk Slope Protection	Lower Drum Common	2N				$ 143	$ 505	$ 26	
5806439	Upper Wise Canal Inst Airport Access Rd	Lower Drum Common	2P	$ 29						
5802907	Upper Wise Canal Install Osage Ln Bridge	Lower Drum Common	2P	$ 31						
5809438	Wise FB Abutment Erosion Protection Inst	Lower Drum Common	2N	$ 516						
5806395	Wise FB Install Rip Rap	Lower Drum Common	2N	$ 17				$ 183	$ 1,560	$ 23
5812023	Wise Fbay Upgrade Trash Rake Controls	Lower Drum Common	2N					$ 138	$ 156	$ 187
5811780	Lake Tabeaud Install Fencing FSI	Mokelumne Common	3H				$ 36	$ 148	$ 1,189	
5792722	Lake Tabeaud Replace Wheel Gate Controls	Mokelumne Common	2M	$ 467	$ 277	$ 644	$ 94			
5812102	Meadow Lake 24" LLO Guard Valve Replace	Mokelumne Common	2N				$ 238			
5812111	Meadow Lake Dam Inst Instru ADAS	Mokelumne Common	2M							$ 234
5802174	Meadow Lake Dam Seepage Reduction	Mokelumne Common	2N	$ 37						
5809023	Mokelumne FERC-137 Relicensing	Mokelumne Common	3H	$ 33	$ 679	$ 1,077	$ 5,098	$ 4,654	$ 2,311	$ 2,554
5772959	Tiger Ck Forebay Replace Trash Rakes	Mokelumne Common	2N	$ 18						
5798898	Tiger Creek Cnl Sta 575 Slope Protection	Mokelumne Common	2N	$ 88	$ 747					
5807270	Tiger Creek Forebay Install Comm Conduit	Mokelumne Common	2P			$ 233				
5793569	Tiger Creek Pnstk Replace Bellows Joint	Mokelumne Common	2M	$ 40	$ 450	$ 776				
5812299	Tiger Creek Road Repair MP 2.9 Upper Rd	Mokelumne Common	2P				$ 190	$ 46	$ 52	$ 656
5807784	Upper Bear River Dam Inst Siren EWS	Mokelumne Common	2L							$ 141
5802578	Cedar Mill Property Purchase Motherlode	MotherLode Common	2P	$ 2,279						
5812109	Deer Creek ML Replace Siphon Bellows	MotherLode Common	2M				$ 95	$ 275		
5511185	MLode Inst/Repl Buildngs, Grnds, Infra	MotherLode Common	2P			$ 171	$ 230	$ 244	$ 305	$ 302
5500328	MLode Inst/Repl Hydro Generating Equip	MotherLode Common	2M	$ 759	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358
5511189	MLode Inst/Repl Rsrvrs, Dams & Wtrwys	MotherLode Common	2N			$ 85	$ 115	$ 122	$ 152	$ 151
5500315	MLode Purchase Capital Tools/Eqpt	MotherLode Common	05	$ 401	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
5781918	Mother Lode Install Fencing (Pub Safety)	MotherLode Common	2L	$ 4						
5812110	Panther Creek Replace Siphon Bellows	MotherLode Common	2M						$ 260	$ 469
5793582	Newcastle Cooling Water Flow Meters	Newcastle	2M	$ 18						
5808623	Newcastle Replace Brush Rigging	Newcastle	2M							$ 187
5802827	Newcastle Replace TSV Bypass Piping	Newcastle	2M	$ 4						
5779178	Newcastle TSV Refurbish Seal	Newcastle	2M	$ 19						
5808995	Oak Flat Install Fencing Upgrade FSI	Oak Flat	3H						$ 40	$ 180
5808996	Oak Flat PH Inst Video and Sec Upgr FSI	Oak Flat	3H	$ 0			$ 243	$ 1,128	$ 28	
5798265	Oak Flat PH Replace CTs & ISO Meters	Oak Flat	2L	$ 29		$ 188				
5802175	Lyons Dam Replace Lifting Ropes	Phoenix	2N	$ 109						
5809663	Lyons Dam Restore Toe Void	Phoenix	2N	$ 238		$ 72	$ 710	$ 18		
5808947	Lyons Dam Retrofit Log Boom	Phoenix	2N	$ 104	$ 0					
5812112	Main Tuolomne Canal Replace Liner	Phoenix	2N							$ 2,155
5807261	Main Tuolumne 606+50 Spill Erosion Mitg	Phoenix	2N				$ 48			
5793599	Main Tuolumne B Flume Lining 2024	Phoenix	2N	$ 329						
5804922	Main Tuolumne Canal Inst Gauge Stations	Phoenix	2N	$ 16	$ 423	$ 324	$ 647	$ 46	$ 0	$ 0
5804179	Main Tuolumne Canal Intake Pipe Rplc	Phoenix	2N	$ 31		$ 194	$ 257	$ 2,294		
5807264	Main Tuolumne Canal Replace N Flume	Phoenix	2N	$ 15		$ 438	$ 33			
5804464	Main Tuolumne Cl-Install Shot Lin 2027	Phoenix	2N						$ 832	
5804465	Main Tuolumne Cl-Install Shot Lin 2028	Phoenix	2N							$ 750
5807263	Main Tuolumne Cnl Upgr Ret Wall Sta 731	Phoenix	2N						$ 312	$ 1,125
5807262	Main Tuolumne Moores Cross Rplc Culvert	Phoenix	2N				$ 48			
5802632	Main Tuolumne Q Flume Mitigate Erosion	Phoenix	2N	$ 315	$ 1,552					
5793595	Phoenix Install Flume Sheet Liner 2025	Phoenix	2N					$ 734		

5809281	MTC Repl 282+00-290+50GniteBox/New Liner	Phoenix	2N					$ 321		
5793594	MainTuolumne Cl-Install Shot Lin 2024	Phoenix	2N	$ 943						
5812240	Phoenix Forebay Install Butterfly Valve	Phoenix	3H				$ 285	$ 780		
5780880	Phoenix Install Flume Sheet Liner 2023	Phoenix	2N	$ 0						
5793588	Phoenix Install Flume Sheet Liner 2024	Phoenix	2N	$ 410						
5793589	Phoenix Install Flume Sheet Liner 2025	Phoenix	2N				$ 666			
5804472	Phoenix Install Flume Sheet Liner 2027	Phoenix	2N						$ 728	
5793593	Phoenix Install Flume Sheet Liner 2026	Phoenix	2N					$ 642		
5804473	Phoenix Install Flume Sheet Liner 2028	Phoenix	2N							$ 656
5813278	Phoenix PH Replace GSU Fault Proctection	Phoenix	2L	$ 0	$ 0					
5760704	Phoenix Relicensing	Phoenix	3H	$ 168	$ 279	$ 57				
5806802	Phoenix Relicensing- Capital LC	Phoenix	3H		$ 522	$ 829	$ 1,038			
5798560	Pit 3 Britton Dam Brdg Concrete Upgr	Pit 3	2P	$ 2						
5802598	Pit 3 Britton Dam Install EAP PROC Alarm	Pit 3	2L	$ 105		$ 645				
5800748	Pit 3 Dam Rest Plunge Pool & Wing Wall	Pit 3	2N	$ 186		$ 279	$ 407	$ 7,106	$ 26	
5792753	Pit 3 Lk Britton Dam Inst Video Monitor	Pit 3	2L	$ 14		$ 543				
5806066	Pit 3 Lk Britton Inst V.Surv/Sec Cam FSI	Pit 3	3H	$ 66	$ 593	$ 68	$ 924	$ 29		
5785096	Pit 3 LLO Replace No.1,2,3 Actuator	Pit 3	2N	$ 222		$ 23	$ 29	$ 3,119	$ 3,121	$ 94
5805973	Pit 3 PH Arc Flash Mitigation	Pit 3	2L				$ 0	$ 138	$ 399	$ 919
5804259	Pit 3 PH Install Parking Lot Awning	Pit 3	2P					$ 46	$ 125	$ 294
5801964	Pit 3 PH Install Smoke Detection	Pit 3	2L	$ 26				$ 275	$ 520	
5792583	Pit 3 PH Install Wye PTs & Switch	Pit 3	2L	$ 94		$ 786	$ 95			
5804198	Pit 3 PH Instl Grounding Brushes & Instr	Pit 3	2M	$ 40						
5792577	Pit 3 PH Replace Gen CTs & Bus SWs	Pit 3	2M	$ 102		$ 634	$ 61			
5811969	Pit 3 PH Replace PSV 1, 2 & 3	Pit 3	2N							$ 843
5742783	Pit 3 PH Seismic Retrofit	Pit 3	2L	$ 10,450	$ 9,216					
5762325	Pit 3 PH U1 Upgr Runner WG & Seal Rings	Pit 3	2M	$ 16						
5809579	Pit 3 PH U1, U2, U3 Automation PHA	Pit 3	2M							$ 1,031
5762324	Pit 3 PH U2 Upgr Runner WG & Seal Rings	Pit 3	2M	$ 1,072		$ 168	$ 5,970	$ 3,561	$ 3,113	$ 106
5762326	Pit 3 PH U3 Upgr Runner WG & Seal Rings	Pit 3	2M					$ 183	$ 520	$ 1,125
5760011	Pit 3 Powerhouse Replace AC/DC Panel	Pit 3	2M	$ 97	$ 253	$ 2,270	$ 1,930			
5804211	Pit 3 PSV Control System Power Upgrade	Pit 3	2N			$ 194	$ 71			
5792584	Pit 3 Repave Road	Pit 3	2P	$ 229		$ 4,203	$ 95			
5796488	Pit 3 Replace Bank 3/IG & 3/ID Switches	Pit 3	2M	$ 5		$ 1,334				
5799218	Pit 3 Replace GSU Transformer	Pit 3	2M	$ 626		$ 451				
5760010	Pit 3 Replace Neutral Transformers	Pit 3	2M	$ 166	$ 233	$ 585	$ 62			
5798499	Pit 3 Tailrace Bridge Refb Pier Voids	Pit 3	2P	$ 13		$ 39	$ 7,191	$ 92		
5796980	Pit 3 Tailrace Bridge Seismic Upgrade	Pit 3	2L	$ 8						
5782089	Pit 3 U1 Repl Bearing Temperature Relay	Pit 3	2M			$ 113				
5809560	Pit 3 U1 Replace Gov Accumulator Tank	Pit 3	2M			$ 116	$ 333	$ 69		
5809561	Pit 3 U2 Replace Gov Accumulator Tank	Pit 3	2M				$ 143	$ 321	$ 78	
5809562	Pit 3 U3 Replace Gov Accumulator Tank	Pit 3	2M				$ 143	$ 321	$ 78	
5806067	Pit 3 VH Inst Security Upgrades FSI	Pit 3	3H				$ 109	$ 281	$ 40	
5805971	Pit 4 Dam Debris Boom Replacement	Pit 4	2N			$ 388	$ 1,888	$ 46		
5798500	Pit 4 Dam Replace Steel Footbridge	Pit 4	2N	$ 240	$ 305	$ 3,592				
5806068	Pit 4 Div Dam Inst Cameras and IDS FSI	Pit 4	3H				$ 289	$ 807	$ 39	
5808985	Pit 4 PH Inst Cameras FSI	Pit 4	3H				$ 243	$ 1,128	$ 28	
5806069	Pit 4 PH Install Fencing FSI	Pit 4	3H				$ 153	$ 1,343		
5804258	Pit 4 PH Install Stop Log Gate Hoists	Pit 4	2L	$ 9				$ 873	$ 2,104	$ 144
5808709	Pit 4 PH Replace Heat Exchanger	Pit 4	2M			$ 116	$ 190	$ 275	$ 52	
5804209	Pit 4 PH U1 Inst Vibration Monitoring	Pit 4	2M	$ 5		$ 153	$ 276	$ 878	$ 145	
5720696	Pit 4 PH U1 Upgr Runner WG & Seal Rings	Pit 4	2M					$ 229	$ 580	$ 2,062
5804210	Pit 4 PH U2 Inst Vibration Monitoring	Pit 4	2M	$ 5		$ 153	$ 276	$ 878	$ 145	
5792458	Pit 4 PH Upgrade Crane(s)	Pit 4	2P	$ 7		$ 2,525	$ 5,285			
5766152	Pit 4 Replace Generator Air Breakers	Pit 4	2M	$ 2,013	$ 5,806	$ 0	$ 0	$ 0	$ 0	$ 0
5761120	Pit 4 Replace PSV Valve Controls	Pit 4	2N	$ 1						
5801158	Pit 4 Replace Station Service Tranxfmrs	Pit 4	2M	$ 344	$ 1,505	$ 0	$ 0	$ 0	$ 0	$ 0
5811978	Pit 4 U1 PRV PLC Upgrade	Pit 4	2M			$ 97	$ 571	$ 1,055	$ 52	
5762318	Pit 4 U1 Replace Excitation System	Pit 4	2M					$ 138	$ 798	$ 1,046
5720747	Pit 4 U1 Rewind Generator Stator	Pit 4	2M				$ 143	$ 1,376	$ 5,721	$ 5,389
5811979	Pit 4 U2 PRV PLC Upgrade	Pit 4	2M				$ 119	$ 550	$ 1,196	$ 47
5762319	Pit 4 U2 Replace Excitation System	Pit 4	2M						$ 52	$ 328
5804208	Pit 4 Unit 2 PH Automation PHA	Pit 4	2M				$ 143	$ 1,009	$ 1,815	$ 187
5812268	Pit 4 VH Inst Cameras and IDS FSI	Pit 4	3H		$ 50	$ 89	$ 292	$ 35		
5764558	Pit 5 Autom Gen Brg Oil Filtration & Htg	Pit 5	2M	$ 1,578						
5805966	Pit 5 Camp Renovate Employee Housing Fac	Pit 5	2P	$ 10						$ 1,968
5806071	Pit 5 Dam and OC Install Cameras FSI	Pit 5	3H				$ 36	$ 278	$ 915	$ 35
5797779	Pit 5 Dam Refurbish Left Wing Wall	Pit 5	2N	$ 288	$ 305	$ 4,112	$ 24			
5802599	Pit 5 Diversion Dam Refb Spillway Apron	Pit 5	2N	$ 9			$ 333	$ 1,835	$ 62	
5792569	Pit 5 Diversion Dam Upgrade RTU	Pit 5	2M	$ 15						
5806070	Pit 5 Open Conduit Install Fencing FSI	Pit 5	3H				$ 36	$ 126	$ 269	
5780599	Pit 5 Open Conduit Replace Building	Pit 5	2P	$ 70						
5811968	Pit 5 Penstock Geotechnical Hardening	Pit 5	2L					$ 138	$ 3,121	
5801961	Pit 5 PH Install Smoke Detection	Pit 5	2L	$ 13				$ 275	$ 520	
5799078	Pit 5 PH Road Improvements	Pit 5	2P	$ 341		$ 78				
5809698	Pit 5 PH Road Mitigate Landslide	Pit 5	2P	$ 1,199	$ 88					
5803542	Pit 5 PH Transformer Access Improvement	Pit 5	2L	$ -1						
5797658	Pit 5 Surge Chmbr & VH Sld Stabilization	Pit 5	2P	$ 319	$ 4,126					
5766153	Pit 5 TGB Install Inline Oil Filtration	Pit 5	2M	$ 1,561						
5805244	Pit 5 Tranxfmers Install Seismic Bracing	Pit 5	2L	$ 8				$ 1,347		
5762320	Pit 5 U1 Replace Excitation System	Pit 5	2M	$ 864	$ 820	$ 1,073				
5809565	Pit 5 U1 Replace Gov Accumulator Tank	Pit 5	2M			$ 128	$ 366	$ 76		
5762321	Pit 5 U2 Replace Excitation System	Pit 5	2M				$ 48	$ 289	$ 719	$ 1,469

5809566	Pit 5 U2 Replace Gov Accumulator Tank	Pit 5	2M			$ 128	$ 366	$ 76			
5762322	Pit 5 U3 Replace Excitation System	Pit 5	2M					$ 46	$ 354	$ 712	
5809567	Pit 5 U3 Replace Gov Accumulator Tank	Pit 5	2M			$ 128	$ 366	$ 76			
5762323	Pit 5 U4 Replace Excitation System	Pit 5	2M						$ 52	$ 328	
5809568	Pit 5 U4 Replace Gov Accumulator Tank	Pit 5	2M			$ 128	$ 366	$ 76			
5804200	Pit 5 Unit 3 Upgr Gen Relay GE SR489	Pit 5	2M					$ 24	$ 345	$ 37	
5804201	Pit 5 Unit 4 Upgr Gen Relay GE SR489	Pit 5	2M						$ 30	$ 342	
5811976	Pit 6 Dam Inst Instru ADAS	Pit 6	2N							$ 234	
5802603	Pit 6 Dam Radial Gate Chain Replacement	Pit 6	2N	$ 0	$ 131	$ 544	$ 38				
5808205	Pit 6 Dam Recoat Radial Gate GIR	Pit 6	2L					$ 138	$ 988	$ 890	
5805970	Pit 6 Dam Replace Debris Boom	Pit 6	2N	$ 53		$ 1,585	$ 48				
5786680	Pit 6 Install Instrumentation Phase 1	Pit 6	2M	$ 602							
5792578	Pit 6 Install Inverter for HPOL's	Pit 6	2M			$ 757	$ 95				
5801963	Pit 6 PH Install Smoke Detection	Pit 6	2L	$ 12				$ 275	$ 520		
5799079	Pit 6 PH Road Improvements	Pit 6	2P	$ 241		$ 78					
5803278	Pit 6 PH U1 Repl CT, PT, SA ,& Bus Duct	Pit 6	2M				$ 122	$ 309	$ 2,421	$ 2,290	
5720719	Pit 6 PH U1 Upgrade Turbine	Pit 6	2M	$ 99			$ 659	$ 564	$ 4,388	$ 7,781	
5803279	Pit 6 PH U2 Repl CT, PT, SA ,& Bus Duct	Pit 6	2M					$ 117	$ 351	$ 2,181	
5720720	Pit 6 PH U2 Upgrade Turbine	Pit 6	2M	$ 100		$ 179	$ 3,793	$ 564	$ 4,388	$ 7,781	
5771200	Pit 6 Radial Gate1 Repl Arms & Trunnions	Pit 6	2L	$ 10		$ 215	$ 1,148	$ 2,305	$ 12,962	$ 92	
5776722	Pit 6 Radial Gate2 Repl Arms & Trunnions	Pit 6	2L					$ 317	$ 1,608	$ 2,811	
5796489	Pit 6 Replace Draft Tube Cones	Pit 6	2M	$ 11							
5792559	PIt 6 Replace Lighting System	Pit 6	2P					$ 202			
5802604	Pit 6 Replace Low Voltage Switchgear	Pit 6	2M						$ 156	$ 169	
5786404	Pit 6 U1 Repl Intake Gate Cntrl Sys SDOC	Pit 6	2N	$ 248							
5785092	Pit 6 U2 Repl Generator Relays	Pit 6	2M	$ 469							
5786405	Pit 6 U2 Repl Intake Gate Ctrl Sys SDOC	Pit 6	2N	$ 290							
5808099	Pit 6 Unit 1 Recoat Intake Gate	Pit 6	2N	$ 53							
5808100	Pit 6 Unit 2 Recoat Intake Gate	Pit 6	2N	$ 47							
5811972	Pit 6 Whole Unit Replacement	Pit 6	2M							$ 937	
5811974	Pit 7 Dam Inst Instru ADAS	Pit 7	2N							$ 234	
5791361	Pit 7 Dam Log Boom Replacement DOE	Pit 7	2N	$ 2							
5802602	Pit 7 Dam Radial Gate Chain Replacement	Pit 7	2N		$ 65	$ 547	$ 42	$ 4	$ 3		
5808206	Pit 7 Dam Recoat Radial Gates GIR	Pit 7	2L	$ 8					$ 104	$ 278	
5792572	Pit 7 Dam Replace Annunciators	Pit 7	2N	$ 0							
5803280	Pit 7 PH U1 Replace CT, SA, & Bus Duct	Pit 7	2M	$ 466		$ 26	$ 774	$ 1,676			
5788187	Pit 7 PH U1 Replace Gen Relay	Pit 7	2L	$ 1							
5809581	Pit 7 PH U2 Automation PHA	Pit 7	2M					$ 229	$ 333	$ 1,031	
5803281	Pit 7 PH U2 Replace CT, SA, & Bus Duct	Pit 7	2M	$ 68			$ 492	$ 945	$ 1,789		
5778974	Pit 7 PH U2 Replace Transformer	Pit 7	2M	$ 53							
5754965	Pit 7 PH47 Real Time Communication Upgra	Pit 7	2L	$ 5							
5771199	Pit 7 Radial Gate1 Repl Arms & Trunnions	Pit 7	2L	$ 8	$ 321	$ 966	$ 2,829	$ 12,320	$ 102		
5776723	Pit 7 Radial Gate2 Repl Arms & Trunnions	Pit 7	2L				$ 274	$ 1,182	$ 2,600	$ 11,917	
5809569	Pit 7 Replace Lighting System	Pit 7	2P				$ 238				
5781543	Pit 7 Replace Station Service 1 Tranxfmr	Pit 7	2M	$ -0							
5778973	Pit 7 Replace Transformer Bank 1	Pit 7	2M	$ 9							
5786406	Pit 7 U1 Repl Intake Gate Cntrl Sys SDOC	Pit 7	2N	$ 0							
5720716	Pit 7 U1 Replace Runner	Pit 7	2M				$ 143	$ 275	$ 1,248	$ 7,685	
5786407	Pit 7 U2 Repl Intake Gate Cntrl Sys SDOC	Pit 7	2N	$ 0							
5720717	Pit 7 U2 Replace Runner	Pit 7	2M					$ 138	$ 312	$ 1,125	
5808126	Cape Horn Erosion Protection - SAIP - ST	Potter Valley	3H	$ 23			$ 254	$ 460	$ 1,040		
5810320	Potter Valley License Amendment	Potter Valley	3H	$ 22	$ 0						
5801879	Potter Valley License Surrender	Potter Valley	3H	$ 38							
5805663	PV Cape Horn Seepage Install Curb/Gutter	Potter Valley	2L				$ 190	$ 367			
5802880	PV E2 Cableway Replace Main Cable	Potter Valley	2L	$ 79							
5808963	PV Replace Primary Bypass Valve	Potter Valley	2N	$ 139	$ 544						
5806844	PV Scott Dam Inst New Log Boom Anchors	Potter Valley	2N	$ 18		$ 46					
5778260	PV Scott Dam Repl Floor in Bldg	Potter Valley	2L	$ 0							
5812285	PV Switchyard Video Surveillance FSI	Potter Valley	3H						$ 316	$ 825	
5808949	PV Van Arsdale Replace Fish Screens	Potter Valley	2N				$ 381	$ 734	$ 1,872		
5807817	Scott Dam Inst Siren EWS	Potter Valley	2L	$ 59		$ 78	$ 571	$ 92			
5805443	Rock Creek Dam Upgr Drum Gate Indicators	Rock Creek	2N	$ 496	$ 1,642	$ 57					
5776899	Rock Cr Dam Drum Gate Repl Hose	Rock Creek	2N		$ 400						
5792673	Rock Cr Dam Repl Radial BP Gate Hoist	Rock Creek	2N	$ 18			$ 105	$ 252	$ 1,716		
5768960	Rock Cr PH Repl Tailrace Gates	Rock Creek	2N	$ 62							
5760721	Rock Cr VH Upg Aux Equipment	Rock Creek	2M			$ 194	$ 951	$ 459			
5808982	Rock Creek Chambers Crk Adit Fencing FSI	Rock Creek	3H	$ 18	$ 0	$ 0			$ 143	$ 243	
5812331	Rock Creek Dam Inst Instru ADAS	Rock Creek	2N							$ 234	
5806005	Rock Creek Dam Inst Video & Sec Upgr FSI	Rock Creek	3H	$ 184	$ 1,177	$ 169					
5808202	Rock Creek Dam Recoat Drum Gate 2	Rock Creek	2N		$ 1,062						
5808116	Rock Creek Dam Recoat Radial BP Gate GIR	Rock Creek	2L						$ 104	$ 843	
5811070	Rock Creek Dam Repl IFR and Guard Valves	Rock Creek	2N	$ 7		$ 621					
5806819	Rock Creek Dam Replace Gate Control RTUs	Rock Creek	2M	$ 18		$ 43	$ 547				
5792676	Rock Creek Dam Replace Stilling Wells	Rock Creek	2N	$ 124	$ 105	$ 80	$ 1,425	$ 28			
5812332	Rock Creek Dam Restore LLO & Dredge	Rock Creek	2N	$ 181			$ 143	$ 183	$ 208	$ 469	
5808983	Rock Creek Jackass Crk Adit Fencing FSI	Rock Creek	3H	$ 18	$ 0	$ 0			$ 143	$ 243	
5812333	Rock Creek PH Improv Pnstk Pedestals	Rock Creek	2M				$ 143	$ 183	$ 520	$ 94	
5812334	Rock Creek PH Install Gen CO2 Fire Syste	Rock Creek	2L				$ 114	$ 356	$ 1,649		
5812335	Rock Creek PH Modernization PHM	Rock Creek	2M							$ 234	
5802885	Rock Creek PH Repl GSU XFMR Bank 1ABC&SP	Rock Creek	2M	$ 105		$ 64	$ 2,035	$ 2,417	$ 2,134	$ 1,801	
5808344	Rock Creek PH Repl GSU XFMR Banks 2ABC	Rock Creek	2M	$ 18		$ 78	$ 2,157	$ 1,927	$ 4,421		
5802884	Rock Creek PH SC Inst Video&Sec Upgr FSI	Rock Creek	3H	$ 116	$ 298	$ 8	$ 8				
5788246	Rock Creek PH Turbine Maint Platform	Rock Creek	2L	$ 751	$ 23						

5812972	Rock Creek PH U1 Replace WG & Seals	Rock Creek	2M						$ 312	$ 937
5812905	Rock Creek PH U2 Repl Gen Shaft	Rock Creek	2M					$ 138	$ 1,560	$ 2,343
5812336	Rock Creek PH Upgr Remote Oper Cntrls	Rock Creek	2M							$ 94
5808984	Rock Creek Surge Chamber Fencing FSI	Rock Creek	3H	$ 17	$ 179	$ 262				
5808980	Rock Creek Switchyard Fencing Upgr FSI	Rock Creek	3H		$ 210	$ 988				
5808965	Rock Creek U1 Upgr Cool Wtr Stnr	Rock Creek	2M			$ 116	$ 285	$ 92		
5808966	Rock Creek U2 Upgr Cool Wtr Stnr	Rock Creek	2M			$ 116	$ 285	$ 92		
5812271	Rock Creek VH Fencing Upgrade FSI	Rock Creek	3H		$ 179	$ 169				
5808981	Rock Creek VH Inst Video & Sec Upgr FSI	Rock Creek	3H				$ 109	$ 281	$ 40	
5786858	Rock Creek VH Replace Roof	Rock Creek	2P	$ 209						
5806120	Salt Spgs Dam Inst V. Surv/Sec Cams FSI	Salt Springs 1	3H	$ 45	$ 296		$ 289	$ 807	$ 39	
5806121	Salt Spgs PH Inst V. Surv/Sec Cams FSI	Salt Springs 1	3H	$ 9	$ 230			$ 278	$ 915	$ 35
5793585	Salt Spr Dam Spillway Automate Gates 6-8	Salt Springs 1	2N	$ 15						
5812106	Salt Sprgs U1 Repl Gov Accumulator Tank	Salt Springs 1	2M				$ 95	$ 183		
5788233	Salt Springs 1 Penstock Excess Flow Prot	Salt Springs 1	2N	$ 2,445	$ 47					
5720513	Salt Springs 1 Rewind Generator	Salt Springs 1	2M	$ 9				$ 67	$ 1,682	$ 5,657
5809922	Salt Springs Dam Upgrade Sec Fencing FSI	Salt Springs 1	3H	$ 38	$ 210		$ 153	$ 1,049		
5806119	Salt Springs Fencing Upgrades FSI	Salt Springs 1	3H	$ 40	$ 207	$ 988				
5807272	Salt Springs Rplc Cooling Water Piping	Salt Springs 1	2M			$ 116	$ 333	$ 734	$ 52	
5808111	Salt Springs Spillway SAIP	Salt Springs 1	3H	$ 691						
5798450	Salt Springs Tunnel 1 PSV trip cntl Rplc	Salt Springs 1	2M				$ 428	$ 1,101		
5779611	Salt Springs U1 Pentock bypass pipe repl	Salt Springs 1	2M	$ 16						
5812100	Salt Springs U1 RTDs and Cooling System	Salt Springs 1	2M						$ 1,248	$ 1,406
5809923	Salt Sprs PH Inst Backup Gen Sec Com FSI	Salt Springs 1	3H			$ 298				
5760722	Salt Springs 2 Repl Accum & PSV cntrls	Salt Springs 2	2M			$ 233	$ 476	$ 3,011	$ 256	
5783073	Salt Springs 2 Repl Coils, RTDs, Bearing	Salt Springs 2	2M			$ 233	$ 476	$ 2,569	$ 156	
5745715	Salt Springs 2 Repl Runner,Needles,Seats	Salt Springs 2	2M	$ 0		$ 233	$ 951	$ 2,723	$ 256	
5805959	Cole Creek Moke 10 Bridge Retaining Wall	Salt Springs Common	2P	$ 5						
5807779	Salt Springs Dam Inst Siren EWS	Salt Springs Common	2L				$ 143	$ 138	$ 624	$ 94
5806800	Salt Springs Dam Rd Repl Retaining Wall	Salt Springs Common	2P	$ 6			$ 476			
5795820	Salt Springs Dam Repl Standby Generator	Salt Springs Common	2N	$ 173	$ 475					
5779560	Salt Springs LLO & IFR Valve Maint Platf	Salt Springs Common	2N	$ 136	$ 435					
5787970	Salt Springs Log Boom DOE	Salt Springs Common	2N	$ 1,156	$ 708					
5779577	Salt Springs PH Crane Modernization	Salt Springs Common	2P	$ 2		$ 866	$ 2,144	$ 76		
5805724	Salt Springs Rd 2.3 & 9.9 Imprv	Salt Springs Common	2P	$ 208						
5803558	SJ1 Fby Dam Inst Rip Rap Erosion Control	San Joaquin 1A	2N	$ 7						
5761263	San Joaquin 2 - Install Mech Trash Rake	San Joaquin 2	2N	$ 4	$ 146	$ 573				
5805158	SJ 2 Ditch 2 Rplc Canal	San Joaquin 2	2N	$ 821	$ 108					
5807908	SJ 2 Penstock 2 Repl Two Culv Headwalls	San Joaquin 2	2P	$ 28		$ 388	$ 48			
5810379	San Joaquin 3 Mitigate Ground Grid	San Joaquin 3	2L				$ 119	$ 459	$ 780	$ 2,343
5812181	San Joaquin 3 Repl Ohio Brass SW 35	San Joaquin 3	2M						$ 156	$ 234
5805810	Shasta Hydro Rdg Office Instl IT Infrast	Shasta Common	2M	$ 333						
5510814	Shasta Inst/Repl Buildngs, Grnds, Infra	Shasta Common	2P	$ 314	$ 200	$ 171	$ 230	$ 244	$ 305	$ 302
5500325	Shasta Inst/Repl Hydro Generating Equip	Shasta Common	2M	$ 200	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358
5511187	Shasta Inst/Repl Rsrvrs, Dams & Wtrwys	Shasta Common	2N	$ 56	$ 100	$ 85	$ 115	$ 122	$ 152	$ 151
5500312	Shasta Purchase Capital Tools/Eqpt	Shasta Common	05	$ 70	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
5770968	South PH Install Digger Creek Div Gate	South	2N			$ 58	$ 100			
5810947	South PH Replace ISO Meters	South	2L	$ 41	$ 0					
5796921	South Repl XCountry Flume Sheets Ph2	South	2N	$ 278						
5811970	South Replace Penstock	South	2N							$ 281
5812029	Spa 1 Gen Inst Manual Lift Oil Jack Sys	Spaulding 1	2M						$ 104	$ 94
5793583	Spaulding 1 Install Backup Gen (PSPS)	Spaulding 1	2P					$ 367	$ 1,040	$ 94
5809446	Spaulding 1 Lower Intake Actuator Rplc	Spaulding 1	2M	$ 212						
5810198	Spaulding 1 PRV B Discharge Liner Rplc	Spaulding 1	2M	$ 519	$ 23,828					
5809358	Spaulding 1 PRV Discharge Liner Rplc	Spaulding 1	2M	$ 23,156	$ 541					
5793592	Spaulding 1 Rewind	Spaulding 1	2M							$ 750
5810998	Spaulding 1 Tailrace Imprv Dewtr Access	Spaulding 1	2N	$ 71	$ 0					
5760154	Spaulding 1 TSV Refurbishment	Spaulding 1	2M	$ 14		$ 449	$ 728	$ 3,929	$ 204	
5809662	Spaulding 1 Tunnel Instl Training Wall	Spaulding 1	2M	$ 2,132	$ 4,000					
5807220	Spaulding Dam 1 Replace LLO	Spaulding 1	2N	$ 623	$ 16,031	$ 14,595	$ 20,251	$ 14,476	$ 11,747	$ 539
5793574	Spaulding Dam Install Emerg Generator	Spaulding 1	2M			$ 116	$ 333	$ 9		
5809442	Spaulding LLO Diversion South Yuba Cnl	Spaulding 1	2N	$ 138		$ 1,307	$ 23			
5811219	Spaulding Tram Improvments	Spaulding 1	2P	$ 1,012	$ 0					
5812087	South Yuba Canal YB244 Shotcrete	Spaulding 2	2N					$ 110	$ 832	
5809125	South Yuba Pipe Replacement	Spaulding 2	2N	$ 11,200	$ 75					
5793568	Spaulding 2 Dam Replace Apron	Spaulding 2	2N	$ 137		$ 2,207				
5812086	Spaulding 2 PH Repl Solid State Exciter	Spaulding 2	2M							$ 328
5809658	Spaulding 2 Repl Wicket Gate and Runner	Spaulding 2	2M	$ 1,515	$ 383					
5808618	Spaulding 2 Replace Wicket Gates	Spaulding 2	2M							$ 469
5811208	Spaulding 2 Replc Bearings and Gov Ctrls	Spaulding 2	2M	$ 2,681	$ 0					
5792727	Spaulding Dam 2 Skimmer Gate Modificatio	Spaulding 2	2N	$ 0		$ 78	$ 143	$ 413		
5800478	Spaulding 3 PH 60KV Buss Replace - WMPMA	Spaulding 3	2L	$ -6						
5779019	Spaulding 3 Pnstk Repl Air Valve Bldgs	Spaulding 3	2P	$ 7						$ 94
5808838	Spaulding 3 Rplc Excitier Brush Holder	Spaulding 3	2M	$ 176						
5810106	Philadelphia 3 Flume Lining 2024	Spring Gap	2N	$ 445						
5798454	Philadelphia Canal Road Improvements	Spring Gap	2N	$ 20		$ 122	$ 246	$ 3,063		
5793600	Philadelphia Ditch Flume-Instl Lnr 2025	Spring Gap	2N				$ 571			
5793601	Philadelphia Ditch Flume-Instl Lnr 2026	Spring Gap	2N					$ 734		
5804468	Philadelphia Ditch Flume-Instl Lnr 2027	Spring Gap	2N						$ 832	
5804471	Philadelphia Ditch Flume-Instl Lnr 2030	Spring Gap	2N							$ 750
5812113	Salt Springs Dam Rplc 12 Gate Hoist	Spring Gap	2M			$ 582	$ 713	$ 2,752	$ 4,681	
5812090	Spring Gap FBay Install Butterfly Valve	Spring Gap	2M				$ 285	$ 780		
5811518	Spring Gap Gov Accumulator Tank Instl	Spring Gap	2M	$ 8		$ 78	$ 285	$ 459		

5778054	Spring Gap PH - Generator Rewind	Spring Gap	2M	$ 18		$ 56	$ 1,814	$ 4,628	$ 180	$ 65
5801920	Spring Gap Replace Penstock Air Valves	Spring Gap	2P	$ 79						
5805002	Spring Gap Replace Water System	Spring Gap	2P	$ 621						
5804600	Relief Dam Fencing & Barrier Upgrade	Spring Gap - Stan FERC 2130 Common	3H	$ 784	$ 284					
5804599	Relief Dam Inst V. Surv/Sec Cams FSI	Spring Gap - Stan FERC 2130 Common	3H	$ 1	$ 50	$ 236	$ 837	$ 34		
5806779	Relief Dam Install Log Boom	Spring Gap - Stan FERC 2130 Common	2N			$ 116	$ 48	$ 321		
5798438	Relief Dam Resurface Upstream Liner	Spring Gap - Stan FERC 2130 Common	2N	$ 2,785	$ 3,094	$ 3,080	$ 3,780	$ 18,071	$ 18,098	$ 19,211
5799780	Relief Dam U/S Liner Patching	Spring Gap - Stan FERC 2130 Common	2N	$ 50						
5806781	Relief Dam U/S Liner Patching 2024	Spring Gap - Stan FERC 2130 Common	2N	$ 392	$ 58					
5812098	Relief Dam U/S Liner Patching 2026	Spring Gap - Stan FERC 2130 Common	2N			$ 621				
5812099	Relief Dam U/S Liner Patching 2027	Spring Gap - Stan FERC 2130 Common	2N				$ 761			
5806780	Relief Spillway Impr Lower Training Wall	Spring Gap - Stan FERC 2130 Common	2N				$ 285	$ 688	$ 2,600	$ 2,343
5808948	Strawberry Dam Intl Video Security FSI	Spring Gap - Stan FERC 2130 Common	3H				$ 36	$ 278	$ 915	$ 35
5788278	Strawberry Dam Rpl LLO Conduit&Comm DOE	Spring Gap - Stan FERC 2130 Common	2N	$ 307						
5812095	Strawberry Inflow Gauging STA	Spring Gap - Stan FERC 2130 Common	2N			$ 78	$ 285			
5809988	Strawberry Intake Tower Guide Valve Rlpc	Spring Gap - Stan FERC 2130 Common	2N			$ 155	$ 238			
5809987	Strawberry LLO Replace Rockfall Netting	Spring Gap - Stan FERC 2130 Common	2N				$ 143	$ 183		
5802633	Sand Bar Dam Reduce Leakage	Stanislaus	2N	$ 453		$ 806	$ 2,066	$ 1,883	$ 3,121	$ 25,000
5808946	Sand Bar Div Dam Pave Heli Ops Landing	Stanislaus	2P			$ 36	$ 281			
5812096	Stan Penstock Install two 12" drain valv	Stanislaus	2M				$ 190			
5793621	Stan PH Rpl Thrust Bearing Cooling Coil	Stanislaus	2M	$ 5,294						
5760159	Stanislaus CO2 Fire Protection Systems	Stanislaus	2L	$ 12			$ 100	$ 298	$ 2,158	$ 304
5788236	Stanislaus FB Instl Alt Power	Stanislaus	2P	$ 212		$ 1,312				
5792540	Stanislaus FB Instl Communication Path	Stanislaus	2P	$ 0						
5802627	Stanislaus PH Install Smoke Detection	Stanislaus	2L	$ 12				$ 342	$ 853	$ 33
5793576	Stanislaus Refurbish TWD 1	Stanislaus	2M	$ 135	$ 357	$ 237	$ 712	$ 237	$ 1,992	$ 51
5788237	Stanislaus Repl SS Panel, SWGR, Breakers	Stanislaus	2M	$ 312	$ 1,350	$ 62				
5801921	Stanislaus Replace Penstock Air Valves	Stanislaus	2P	$ 560						
5792691	Stanislaus Replace TSV Control	Stanislaus	2M	$ -8		$ 359	$ 1,158			
5812094	Stanislaus Rplc Cooling Water strainer#2	Stanislaus	2M				$ 143	$ 183		
5799114	Camp 9 Road Stan PH Improvements	Stanislaus Common	2P	$ 397						
5808625	Relief Dam Imprv ML S52 StillingWell D/S	Stanislaus Common	2N	$ 15			$ 285			
5779082	Relief Dam - Install Concrete HeliPad	Stanislaus Common	2P	$ 532						
5793557	Tiger Creek Abay Spillway Gates Automati	Tiger Creek	2N	$ 5,141	$ 5,257					
5812092	Tiger Creek Canal Install Liner 2029	Tiger Creek	2M						$ 832	
5812091	Tiger Creek Canal Install Liner 2030	Tiger Creek	2M							$ 750
5781759	Tiger Creek CEM Spare Bearings	Tiger Creek	2M	$ 95						
5798451	Tiger Creek FB LLO Abandonment	Tiger Creek	2M	$ 103						
5804658	Tiger Creek Leach Field Install	Tiger Creek	2P	$ 809						
5779576	Tiger Creek PH Crane Modernization	Tiger Creek	2P	$ 86	$ 3,138	$ 454				
5808944	Tiger Creek PH Inst V. Surv/Sec Cams FSI	Tiger Creek	3H				$ 36	$ 235	$ 1,279	
5802626	Tiger Creek PH Install Smoke Detection	Tiger Creek	2L	$ 172						
5809575	Tiger Creek PH Upgrade Fencing FSI	Tiger Creek	3H				$ 153	$ 1,343		
5779638	Tiger Creek Regulator Dam LLO Automation	Tiger Creek	2N	$ 329	$ 498	$ 24				
5794035	Tiger Creek Reg Spillway Improv SAIP	Tiger Creek	3H	$ 2,127	$ 1,312	$ 26,195	$ 42,197	$ 19,776	$ 7,676	$ 3,701
5807785	Tiger Creek Regulator Dam Inst Siren EWS	Tiger Creek	2L							$ 141
5805106	Tiger Creek Repl Station Svc XFMR Bk 3	Tiger Creek	2M	$ 160		$ 348				
5805812	Tiger Creek Rplc TSV Bypass Valve	Tiger Creek	2M	$ 217						
5812107	Tiger Creek U1 Repl Gov Accumulator Tank	Tiger Creek	2M						$ 104	$ 281
5766241	Tiger Creek U2 Exciter Replacement	Tiger Creek	2M	$ 350	$ 2,138	$ 422				
5766243	Tiger Creek U2 Repl Generator Relays	Tiger Creek	2M	$ 219		$ 127	$ 1,289			
5812108	Tiger Creek U2 Repl Gov Accumulator Tank	Tiger Creek	2M						$ 104	$ 187
5778900	Tiger Creek U2 Rewind	Tiger Creek	2M	$ 204		$ 1,738	$ 4,384			
5809574	Tiger Creek VH Inst Video Surv FSI	Tiger Creek	3H				$ 109	$ 281	$ 40	
5779218	Tiger Crk ABay Erosion Protection DOE	Tiger Creek	2N	$ 15						
5805019	Tiger Crk Abay Inst V. Surv/Sec Cams FSI	Tiger Creek	3H			$ 594				
5805018	Tiger Crk ABay Upgr Security Fencing FSI	Tiger Creek	3H			$ 772				
5804963	Tiger Crk Reg Dam Inst V.Surv/SecCamsFSI	Tiger Creek	3H			$ 542	$ 35			
5805318	West Pt Inst Security Gate Repave Road	Tiger Creek	2P	$ 252						
5798298	Panther Creek Erosion Control Protection	Tiger Switching Common	2P	$ 4						
5807275	Salt Springs Reg Bridge Repave Road	Tiger Switching Common	2P						$ 520	
5807273	Salt Springs Repave Panther Creek Road	Tiger Switching Common	2P						$ 312	$ 1,406
5804463	Toadtown 12kV switch GEN/3	Toadtown	2L	$ 212						
5793653	Toadtown PH - Install DTT Receiver	Toadtown	2L	$ 179	$ 43					
5779473	Toadtown PH Replace Stoplog Operator	Toadtown	2M							$ 94
5812337	Toadtown Replace Generator Breaker	Toadtown	2M					$ 275		
5793617	Alta SC Replace Failed Asphalt	Upper Drum Common	2P	$ 17		$ 0				
5812065	Bear River Canal Replace Liner	Upper Drum Common	2N							$ 2,999
5808620	Blue Lake Dam Install Log Boom	Upper Drum Common	2N			$ 116	$ 238	$ 229	$ 10	
5806444	BRC YB50 Install Standby Generator	Upper Drum Common	2P	$ 18					$ 364	$ 609
5779020	Drum - Carr Lake LLO Gate Replacement	Upper Drum Common	2N							$ 94
5793610	Drum Canal Install Foot Bridge at 227+50	Upper Drum Common	2L							$ 131
5793609	Drum Canal Install Foot Bridge at 373+00	Upper Drum Common	2L							$ 131
5768238	Drum Canal Pittman Flume Structural Impr	Upper Drum Common	2M	$ 157	$ 276	$ 324	$ 867			
5812069	Drum Canal Replace Liner	Upper Drum Common	2N							$ 937
5812032	Drum Canal Tahoe Spill Inst Erosion Prot	Upper Drum Common	2N						$ 156	$ 94
5812264	Drum Fbay Dam Upgrade Fencing FSI	Upper Drum Common	3H		$ 50	$ 142	$ 1,088			
5807780	Drum Forebay Dam Inst Siren EWS	Upper Drum Common	2L							$ 141
5812085	Drum Lower Peak Spillway Channel Imprv	Upper Drum Common	2N			$ 78	$ 285	$ 917	$ 26	
5812084	Drum Lower Rock Dam Replace LLO Pipe	Upper Drum Common	2N			$ 78	$ 95	$ 275	$ 16	
5803882	Drum Penstock Access Imprv 2023	Upper Drum Common	2P	$ 7						
5799116	Drum PH Road Improvement	Upper Drum Common	2P	$ 983						
5810108	Fordyce Dam Install Carpi Liner	Upper Drum Common	2L	$ 4,008		$ 21,099				

5810107	Fordyce Dam Install Plinth	Upper Drum Common	2L	$ 8,279	$ 40,522					
5745679	Fordyce Dam Leakage Reduction DOE	Upper Drum Common	2L	$ 28,725	$ 7,840	$ 10,870	$ 11,138	$ 15,441	$ 10,850	
5780885	Fordyce Dam Replace LLO and Guard Valves	Upper Drum Common	2N	$ 287		$ 333	$ 773	$ 6,619	$ 1,080	$ 300
5802899	Fordyce Dam Replace Radial Gate Actuator	Upper Drum Common	2N	$ 183		$ 123	$ 162	$ 1,579	$ 76	
5806448	Fuller Install New EAP Weir	Upper Drum Common	2N	$ 17						
5793602	Fuller Lake Aux Spillway Replace Rip Rap	Upper Drum Common	2N	$ 8						
5807781	Fuller Lake Dam Inst RTU EWS	Upper Drum Common	2L	$ 35	$ 0					
5812078	Fuller Lake Dam Seismic Retrofit	Upper Drum Common	2N							$ 703
5793608	Fuller Lake Inst Handrail DS by DamCrest	Upper Drum Common	2L							$ 141
5812081	Kelly Lake Dam Crest Restoration	Upper Drum Common	2N				$ 143	$ 229	$ 26	
5809441	Kelly Lake Dam Replace Log Boom	Upper Drum Common	2N			$ 116	$ 238	$ 229	$ 10	
5799838	Kelly Lake Erosion Protc and Tree Reml	Upper Drum Common	2N	$ 11						
5808621	Kidd Lake Dam Install Log Boom	Upper Drum Common	2N	$ 26		$ 196	$ 622	$ 5		
5812284	Lake Fordyce Dam Upgrade Fencing FSI	Upper Drum Common	3H				$ 36	$ 148	$ 1,189	
5807788	Lake Spaulding No 1 Dam Inst Siren EWS	Upper Drum Common	2L					$ 138	$ 156	$ 562
5778990	Lake Valley Canal Convert to Pipe	Upper Drum Common	2P					$ 321	$ 520	$ 3,280
5802823	Lake Valley Canal Install Drains	Upper Drum Common	2N	$ 355						
5806443	Lake Valley Canal Replace Lennon Sheet	Upper Drum Common	2N	$ 87	$ 0					
5812070	Lake Valley Canal Replace Liner	Upper Drum Common	2N							$ 703
5807789	Lake Valley Dam Inst Siren EWS	Upper Drum Common	2L			$ 116	$ 571	$ 92		
5812031	Lake Valley LLO DS Channel Improvements	Upper Drum Common	2N						$ 156	$ 94
5793614	Lake Valley Propane Install Snow Cover	Upper Drum Common	2P			$ 124	$ 10			
5747263	Lake Valley Shotcrete	Upper Drum Common	2N	$ 26						$ 750
5798990	Lower Feely Crest Restoration Drum	Upper Drum Common	2N	$ 1,064	$ 1,634					
5792694	Lower Lindsey Dam Install Handrail	Upper Drum Common	2P	$ 600						
5812075	Lower Peak Dam Install Log Boom	Upper Drum Common	2N				$ 48	$ 138	$ 1,040	
5812062	Lower Peak Dam Replace LLO & Valves	Upper Drum Common	2N					$ 275	$ 2,080	$ 1,874
5812079	Lower Peak Seismic Retrofit	Upper Drum Common	2N							$ 703
5792730	Meadow Lake Install Railing Drum	Upper Drum Common	2L	$ 83		$ 553	$ 40			
5812077	Rucker Lake Dam Install Log Boom	Upper Drum Common	2N							$ 70
5806440	South Yuba Pipe Replace Saddles	Upper Drum Common	2N	$ 27						
5812257	Spa Comms Bldg Video & Security Upgr FSI	Upper Drum Common	3H					$ 35	$ 316	$ 825
5806438	Spa Dam 2 Rebuild Radial Gate Cntrl Bldg	Upper Drum Common	2N	$ 7			$ 153	$ 241	$ 365	
5812083	Spaulding 2 Dam Rock Anchorage	Upper Drum Common	2N				$ 143	$ 92	$ 260	$ 14
5812082	Spaulding 3 Aux Spillway Inst Log Boom	Upper Drum Common	2N			$ 116	$ 143	$ 23		
5779023	Spaulding Dam 1 Install Log Booms	Upper Drum Common	2N	$ 30	$ 1,276	$ 1,628	$ 1,441			
5792918	Spaulding Dam 1 Install Weir	Upper Drum Common	2N	$ 1						
5812256	Spaulding Dam 1 Upgrade Fencing FSI	Upper Drum Common	3H		$ 30	$ 142	$ 1,088			
5810849	Spaulding Dam 2 Recoat Radial Gates GIR	Upper Drum Common	2N	$ 808	$ 0					
5812074	Spaulding Dam 2 Rplc Gate Hoist 8 -10	Upper Drum Common	2N						$ 780	$ 1,406
5812255	Spaulding Dam 2 Upgrade Fencing FSI	Upper Drum Common	3H		$ 15	$ 142	$ 1,088			
5808992	Spaulding PH 1 Install Cameras FSI	Upper Drum Common	3H			$ 34	$ 243	$ 1,128	$ 28	
5808993	Spaulding PH 2 Install Cameras FSI	Upper Drum Common	3H			$ 34	$ 243	$ 1,128	$ 28	
5812034	Spaulding PH 3 Trail Improvement	Upper Drum Common	2P					$ 138	$ 78	$ 281
5809175	Spaulding Remodel Cabin 3	Upper Drum Common	2P	$ 494						
5812071	Towle Canal Replace Liner	Upper Drum Common	2N							$ 750
5812076	Upper Peak Dam Install Log Boom	Upper Drum Common	2N							$ 47
5794174	Upper Peak Install Rip Rap SAIP	Upper Drum Common	3H	$ 8						
5802821	Upper Peak Mitigate Seismic Deformation	Upper Drum Common	2N	$ 316		$ 102	$ 3,749	$ 101		
5806449	Upper Rock Dam Install Fall Protection	Upper Drum Common	2L	$ 16						
5812060	Wise PH Recoat Penstock	Upper Drum Common	2N							$ 117
5812061	Wise PH Replace PSV	Upper Drum Common	2N					$ 138	$ 312	$ 375
5812027	YB139 Install Backup Generator	Upper Drum Common	2N				$ 143	$ 229	$ 26	
5799117	YB198 Gauging Improve Slope Protection	Upper Drum Common	2P						$ 104	$ 70
5806782	Lower Bear Dam 1 Erosion Protection	Upper Mokelumne Common	2N	$ 9				$ 183	$ 676	
5808117	Lower Bear Dam Recoat Radial Gate GIR	Upper Mokelumne Common	2L						$ 520	
5792720	Lower Blue Lake Dam Upgrade Power Source	Upper Mokelumne Common	2P	$ -1						
5783000	Lower Blue Seepage Reduction DOE	Upper Mokelumne Common	2N	$ 356		$ 4,936				
5808945	Lwr Bear Dam Inst Video Surv/SecCams FSI	Upper Mokelumne Common	3H				$ 36	$ 278	$ 915	$ 35
5795559	Tiger Creek Canal Dissipater Install	Upper Mokelumne Common	2N	$ 1						
5806261	Tiger Creek Rplc Penstock Saddle blocks	Upper Mokelumne Common	2N				$ 190	$ 413		
5810725	Tiger Crk Canal Rest Fdn & Erosion Prot	Upper Mokelumne Common	2N					$ 229	$ 780	
5806801	Twin Lake Spillway Replace Access Bridge	Upper Mokelumne Common	2P	$ 14		$ 78	$ 95	$ 275		
5792721	Upper Blue Lake Dam Upgrade Power Source	Upper Mokelumne Common	2P	$ -1						
5808706	Lower Millseat Canal Install Liner	Volta 1	2N					$ 138	$ 364	$ 469
5768020	Volta 1 Inst Station Service Disconnect	Volta 1	2M	$ 1				$ 80	$ 106	$ 452
5797781	Volta 1 Repl Ohio Brass Insulators SW 61	Volta 1	2L	$ 5						
5810945	Volta 1 Replace ISO Meters	Volta 1	2L	$ 42	$ 0					
5774680	Volta Lk Grace Repl Intake Battery Bldg	Volta 1	2P	$ 8		$ 38	$ 21	$ 22	$ 114	$ 754
5810946	Volta 2 Replace ISO Meters	Volta 2	2L	$ 47	$ 0					
5810438	West Point Intake Trash Rake Instl	West Point	2M	$ 238				$ 716		
5801759	West Point PH Automation PHA	West Point	2M	$ 0						
5804260	West Point PH Upgr Sump & Oil Detection	West Point	2P	$ 1		$ 591				
5789598	West Point PRV Controls Upgrade	West Point	2M	$ 75						
5802628	West Point Replace Bearing Cooling Coils	West Point	2M	$ 802	$ 313					
5802631	West Point Replace Generator Exciter	West Point	2M	$ 14	$ 513	$ 399	$ 2,575			
5802629	West Point Replace Generator Relays	West Point	2M	$ 1,938	$ 346					
5812103	West Point Replace Gov Accumulator Tank	West Point	2M					$ 92	$ 208	
5801922	West Point Replace Penstock Air Valves	West Point	2N	$ 224						
5792369	West Point Rewind Generator	West Point	2M	$ 7,926	$ 2,826	$ 0	$ 0	$ 0	$ 0	$ 0
5793586	West Point Rlpc Generator Field Breaker	West Point	2M			$ 311				
5810642	West Point Upgrade AC/DC Load Center	West Point	2P			$ 466				
5792690	West Point Upgrade Valve House HPU	West Point	2M	$ 673	$ 416					

5802630	West Pt Upgr Gen Instruments SCADA RTDs	West Point	2M	$ 2,148	$ 617					
5793591	Wise 1 & 2 PHs - Install Smoke Detection	Wise 1	2L				$ 249	$ 505	$ 52	
5803541	Wise 1 PH Automation PHA	Wise 1	2M	$ 604		$ 21	$ 433	$ 1,784	$ 190	
5802828	Wise 1 PH Install New Digital Governor	Wise 1	2M	$ 302		$ 1,064	$ 133			
5792729	Wise 1 PH Replace ISO Meters	Wise 1	2L	$ 171						
5808619	Wise 1 PH Replace Standby Generator	Wise 1	2P			$ 361	$ 19			
5784298	Wise 1 TSV Replacement	Wise 1	2M	$ 17						
5812286	Wise 2 PH Inst Video Surveillance FSI	Wise 1	3H					$ 35	$ 266	$ 1,152
5807783	Wise Forebay Dam Inst Siren EWS	Wise 1	2L	$ 25			$ 143	$ 550	$ 104	
5812072	Wise Penstock Geotechnical Hardening	Wise 1	2N							$ 656
5802824	Wise PH Instl Domestic Water Connection	Wise 1	2P	$ 379						
5809838	Drum SW Ctr Inst Video Surveillance FSI	Wise Switching Common	3H	$ 0	$ 50	$ 225	$ 1,169	$ 24		
Total				**$ 452,358**	**$ 370,290**	**$ 357,210**	**$ 501,186**	**$ 631,536**	**$ 638,685**	**$ 676,346**

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q011
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q011
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	September 25, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 011

Referring to Table 1-1 on Page 1-23 of Exhibit 5: please provide the expense shown on Line 1 for each year by hydroelectric generating facility.

ANSWER 011

There is not always a one-to-one relationship between expense costs and a single hydro powerhouse (generating facilities). Often, activities or a project at a particular location benefits several powerhouses. For example, activities that benefit the lower Drum System location (Lower Drum Common) benefits Halsey, Wise 1, Wise 2, and Newcastle powerhouses. "*GRC-2027-PhI_DR_CalCCA_002-Q011Atch01*" includes the hydro expense expenditures by planning order, planning order description, and location. "*GRC-2027-PhI_DR_CalCCA_002-Q011Atch02*" includes a table linking the location to the associated hydro powerhouses.

GRC-2027-Phl_DR_CalCCA_002-Q011Atch01

Pacific Gas and Electric Company
2027 GRC
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Expenses by Planning Order, Planning Order Description and Location
(Thousands of Nominal Dollars)

Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast (1)
5287006	Wishon Spillway Repair SAIP	AG Wishon PH	IG		50	50	
5260373	Balch 2 U2 Runner Welding	Balch 2	KH	23			
5260374	Balch 2 U3 Runner Welding	Balch 2	KH	$ 18			
5279277	Belden PH - Thrust Brg Heat Xchng Eval	Belden	KH	$ 33			
5279280	Belden PH Modify Manual Sync Check Relay	Belden	KG	0			
5285466	Belden PH Repair Draft Tube Cavitation	Belden	KH	$ 176	0		
5263407	Bucks Creek Pnstk Erosion Mitigation	Bucks Creek	AX	241			
5279273	Bucks Storage Dam Rpr Upstream Spalling	Bucks Creek	AX	67			
5279592	Milk Ranch Crk Spawn Ch Rest & Sed Prev	Bucks Creek	AX	7			
5279278	Butt Valley - Thrust Brg Heat Xchng Eval	Butt Valley	KH	$ 27			
5283434	Butt Valley Repair Penstock Drainage	Butt Valley	KI	$ 10			
5281872	Butt Valley Spillway Repairs (Exp) SAIP	Butt Valley	IG	$ 221			
5015290	Camp One Maint Infrastructure	Butte Common	KI	$ 83	84	$ 86	186
5015289	Camp One Maint Reservoirs/Dams/Waterways	Butte Common	AX	1,014	1,029	1,053	$ 1,564
5015291	Camp One Operate Generation Facilities	Butte Common	KI	$ 571	580	$ 593	610
5020450	Camp One Vegetation Mgmt	Butte Common	AX	$ 357	362	$ 371	381
5283938	Crane Valley Dam Repairs - SAIP	Crane Valley	IG	$ 5			
5283432	Cresta Dam Drum Gate Chamber Dredging	Cresta	AX	2			
5254425	Cresta Tunnel Clean Surge Chamber	Cresta	AX				200
5261877	Grizzly Cr Xing Assess and Repair Tunnel	Cresta	AX	$ 49			
5255894	South Yuba Conveyance Patching Annual	Deer Creek	AX	$ 4			
5283721	Butte Canal Restoration Exp	DeSabla	AX	$ 876			
5287552	Centerville Dvlpmt/Butte Canal Surrender	DeSabla	IG				500
5209122	DeSabla Repair Butte Canal	DeSabla	AX			200	200
5052002	DeSabla Area 3rd Party Support	DeSabla Common	KG	143	$ 145	148	152
5003229	DeSabla Comply with Hydro Licenses	DeSabla Common	KJ	765	777	$ 795	817
5056363	DeSabla FERC Fees	DeSabla Common	IG	$ 2,914	2,959	2,456	2,321
5011013	DeSabla Helicopter Charges	DeSabla Common	KG		178	$ 182	187
5000659	DeSabla Maint Generation Fac Structure	DeSabla Common	KI	1,062	1,078	1,103	$ 1,134
5000558	DeSabla Maint Generators	DeSabla Common	KH	$ 2,608	$ 2,632	$ 2,694	4,137
5000542	DeSabla Maint Infrastructure	DeSabla Common	KI	$ 581	590	$ 604	717
5000619	DeSabla Maint Other Plant	DeSabla Common	KH	$ 734	761	$ 779	800
5000529	DeSabla Maint Reservoirs/Dams/Waterways	DeSabla Common	AX	$ 861	874	895	$ 1,401
5000450	DeSabla Maint TCom/Comput/Network	DeSabla Common	KH	$ 500	507	$ 519	534
5000494	DeSabla Manage Environmental Opns	DeSabla Common	AK	$ 278	282	$ 289	$ 297
5001136	DeSabla Manage Land Rights	DeSabla Common	EP	$ 777	789	807	830
5001137	DeSabla Manage Recreation Facilities	DeSabla Common	KJ	$ 1,696	1,721	$ 1,762	1,811
5008812	DeSabla Manage Safety	DeSabla Common	KG	$ 16	$ 74	$ 75	77
5020449	DeSabla NFFR Vegetation Mgmt	DeSabla Common	AX	$ 317	322	$ 329	652
5062951	DeSabla O&M - Fleet Rentals	DeSabla Common	KG	357	362	$ 371	381
5013156	DeSabla Oper Res/Dams/Waterways	DeSabla Common	KG	$ 10	16	$ 17	17
5000513	DeSabla Operate Generation Facilities	DeSabla Common	KG	$ 6,666	6,526	6,679	8,952
5010035	DeSabla Reqrd Facility Safety Prog	DeSabla Common	KJ	$ 3,022	2,900	$ 1,718	1,224
5283923	DeSabla Septic Compliance Insp	DeSabla Common	KI	$ 157			
5272053	DeSabla Spillways FSP Engr SAIP	DeSabla Common	IG		767	$ 100	
5013158	DeSabla USGS Fees	DeSabla Common	KJ	$ 86	87	89	91
5008809	DeSabla Waterway Support	DeSabla Common	AX	3	3	4	$ 4
5280552	FERC Security Improv - Desabla - Exp	DeSabla Common	IG	$ 150	250		
5215606	Drum-Spauld License Conditions	Drum - Spa FERC Project 2310 Common	IG				$ 399
5279292	Rock Cr South Wing Aux Dam Tree Root Rmv	Drum - Spa FERC Project 2310 Common	AX	$ 12			
5278972	60kV Deer Creek Trans Line Mgmt Plan	Drum Common	IG	$ 222			
5274173	Drum Area County Ords Fire Prev (FRMMA)	Drum Common	IG	$ 251	$ 325	$ 325	
5000405	Drum Comply with Hydro Licenses	Drum Common	KJ	167	170	174	$ 179
5056368	Drum FERC Fees	Drum Common	IG	$ 717	728	921	$ 865
5000660	Drum Maint Generation Fac Structure	Drum Common	KI	$ 735	746	764	785
5000559	Drum Maint Generators	Drum Common	KH	739	750	$ 768	1,962
5000543	Drum Maint Infrastructure	Drum Common	KI	$ 222	$ 226	231	431
5000620	Drum Maint Other Plant	Drum Common	KH	$ 333	338	346	355
5000530	Drum Maint Reservoirs/Dams/Waterways	Drum Common	AX	$ 2,722	$ 2,764	$ 2,829	3,262
5000451	Drum Maint TCom/Comput/Network	Drum Common	KH	537	545	558	$ 737
5000495	Drum Manage Environmental Ops	Drum Common	AK	106	107	110	$ 113
5001497	Drum Manage Land Rights	Drum Common	EP	193	196	200	$ 206
5000672	Drum Manage Recreational Facilities	Drum Common	KJ	672	682	698	$ 718
5062954	Drum O&M - Fleet Rentals	Drum Common	KG	$ 295	300	$ 307	$ 315
5000514	Drum Operate Generation Facilities	Drum Common	KG	6,696	6,799	$ 6,958	8,718
5280933	Drum PH Road Safety Improvements	Drum Common	KI	81			
5010032	Drum Required Facility Safety Prog	Drum Common	KJ	1,049	1,325	1,458	4,601
5279293	Drum Septic Systems Compliance Inspectio	Drum Common	KI	-21			
5272032	Drum Spillways FSP Engr SAIP	Drum Common	IG	487	50	50	
5012618	Drum USGS Fees	Drum Common	KJ	$ 111	112	115	118
5014629	Drum Vegetation Management	Drum Common	AX	$ 1,215	$ 1,234	$ 1,263	$ 1,665
5280554	FERC Security Improv - Drum - Exp	Drum Common	IG	$ 282	100		
5279217	Dutch Flat PSV Trunnion Pck Follower Bsh	Dutch Flat 1	KH	$ 4			
5012430	Battle Cr NSO Salmon AMP Mitigate & Mon	FERC 1121 Common	KJ	$ 118	120	123	126
5012429	Battle Cr NSO Salmon Mitigate & Monitor	FERC 1121 Common	KJ	$ 40	$ 41	$ 42	$ 43
5279912	Battle Creek License Surrender	FERC 1121 Common	IG	331	500	500	$ 1,000
5283132	Balch PH Road Rockfall Hazard	FERC 175 Common	KI	$ 1			
5015232	Bucks Cr LA 103 - FERC 619 - L&EM	FERC 619 Common	KJ	75	77	78	$ 81

5064250	BucksCreek Biological LC	FERC 619 Common	IG	$ 562			
5279264	BucksCreek Biological LC	FERC 619 Common	IG		$ 400	$ 295	
5279268	BucksCreek LC Admin Specific	FERC 619 Common	IG	$ 68	$ 35	$ 35	
5279265	BucksCreek LC Biological Specific	FERC 619 Common	IG	$ 235	$ 300	$ 408	
5279267	BucksCreek LC Land	FERC 619 Common	IG	$ 287	30	$ 34	
5064251	BucksCreek LC Land Management	FERC 619 Common	IG	1,428			
5279263	BucksCreek LC Land Management	FERC 619 Common	IG		1,400	481	
5280345	BucksCreek LC MRC Div Safe&Aesth Repairs	FERC 619 Common	IG	$ 41			
5279266	BucksCreek LC O&M	FERC 619 Common	IG		$ 300	366	
5012433	Crane Vly LC Cultural O&M - NSO	FERC Project 1354 Common	KJ	32			
5012434	Crane Vly LC Ecol - FERC 1354 - L&EM	FERC Project 1354 Common	KJ	$ 188	594	406	798
5016109	Kern License Conditions	Kern	KJ				23
5263402	RCC Dams LLO Restoration Evaluation	FERC Project 1962 Common	AX	$ -66			
5011551	RCC-FERC 1962 License Compliance	FERC Project 1962 Common	KJ	$ 854	867	$ 887	912
5015789	Haas-Kings LC Fisheries Monitoring	FERC Project 1988 Common	KJ	$ 8	8	$ 9	9
5267617	Belden Adit 1 Bridge Repair Footing	FERC Project 2105 Common	KI	$ 1			
5236367	UNFFR LC-Bio Mon Spec	FERC Project 2105 Common	IG				1,200
5236368	UNFFR LC-Bio Mon Stand	FERC Project 2105 Common	IG				1,291
5236369	UNFFR LC-Land Spec	FERC Project 2105 Common	IG				450
5021931	UNFFR LC-Land Stand	FERC Project 2105 Common	IG				1,468
5215768	McCloud- Pit License Condit	FERC Project 2106 Common	IG				166
5277573	MCPIT-LC Dev SA Land Plans	FERC Project 2106 Common	IG				39
5277577	MCPIT-LC Impl Bio Plans & ESA Ann Rpt	FERC Project 2106 Common	IG				$ 2,693
5277582	MCPIT-LC Impl Coarse Sediment Mgt Pln	FERC Project 2106 Common	IG				653
5277583	MCPIT-LC Impl Historic Prop Mgt Pln	FERC Project 2106 Common	IG				$ 633
5277576	MCPIT-LC Impl Rec Plans	FERC Project 2106 Common	IG				500
5277575	MCPIT-LC Impl SA & LC Road Plans	FERC Project 2106 Common	IG				799
5277574	MCPIT-LC LEM Proj Mgt & Dev Plans	FERC Project 2106 Common	IG				260
5277572	MCPIT-LC LIC Proj Mgt & Dev Plans	FERC Project 2106 Common	IG				546
5012598	Shasta FERC 2106 Fish Planting and Tag	FERC Project 2106 Common	KJ	$ 295	$ 299	$ 306	315
5263197	Poe Dam Paint Bypass Gates	Poe	KJ	-0			
5046449	Poe LC - New License Conditions	Poe	IG	$ 30	$ 5	$ 5	
5046516	PoeLC-Implement Historic Properties Plan	Poe	IG	39	18	$ 19	
5044152	PoeLC-Implement Plans for Bio Measures	Poe	IG	$ 1,083	$ 500	$ 500	
5012813	Pit 345 LC - FERC 233 - L&EM	FERC Project 233 Common	KJ	497	505	517	531
5012814	Pit 345 LC Operation Related	FERC Project 233 Common	KJ	$ 197	200	204	210
5012817	Pit 345 LC Rec Fac Maint - NSO	FERC Project 233 Common	KJ	$ 162	164	$ 168	173
5012815	Pit 345 LC Reveg Maint and Monitor	FERC Project 233 Common	KJ	20	21	21	$ 22
5011566	Hat Creek LC - FERC 2661 - L&EM	FERC Project 2661 Common	KJ	153	$ 155	$ 159	163
5027339	Shasta Crayfish Fund	FERC Project 2661 Common	KJ	180	183	187	192
5011049	Pit 1 LC - FERC 2687 - L&EM	Pit 1	KJ	317	$ 322	$ 329	338
5018429	Pit 1 Levee Maintenance	Pit 1	AX	146	284	290	$ 299
5270899	Pit 1 PH40/Fall River Weir Repr Spalling	Pit 1	AX	14			
5279332	Potter Valley License Surrender	FERC Project 606 Common	IG	$ 2,436	1,311	$ 1,500	2,000
5042369	Des Cent LC - FERC 803 - L&EM	FERC Project 803 Common	KJ	$ 187	20	20	$ 21
5285692	Upper Centerv Canal Water Del - SHF ATL	FERC Project 803 Common	AB	45	0		
5287168	Kerckhoff 1 &2 Relicensing - Expense LC	FERC Project 96 Common	IG				$ 2,000
5270132	DeSabla Butte County Fire Ords (FRMMA)	DeSabla Common	IG	240	170	200	
5030729	Grizzly (Reimbursable Capital Work)	Grizzly	BC	$ -82			
5012600	Grizzly Powerhouse O&M	Grizzly	BC	-57			
5271461	Haas U1 Runner Welding	Haas	KH		50	51	
5271653	Haas U2 Runner Welding	Haas	KH		$ 50	$ 51	
5245743	Hamilton Br Repair Clear Cr Undermine	Hamilton Branch	AX				$ 300
5271377	Hamilton Branch Ground Grid Mitigation	Hamilton Branch	KH				200
5283812	Courtright Dam Concrete Liner Repairs	Helms PSP	AX	0			
5280555	FERC Security Improv - Southern- Exp	Helms PSP	IG	$ 33	100		
5222375	Helms - Outage Expense Work	Helms PSP	KH		800		850
5271320	Helms - Paint Employee Housing	Helms PSP	KI				$ 200
5261092	Helms - U1 Alignment/Bearing Adjustment	Helms PSP	KH	$ 1	0		
5284055	Helms –KI-17 Repair Erosion Undercutting	Helms PSP	AX	$ 19			
5260284	Helms 10-Yr Sump Cleaning	Helms PSP	KH				$ 200
5286092	Helms 40th Anniversary	Helms PSP	KI	127			
5000408	Helms Comply with Hydro Licenses	Helms PSP	KJ	92	94	96	98
5281552	Helms DTG Inspection & Weld Repairs	Helms PSP	AX	$ 287			
5001567	Helms Engineering Support	Helms PSP	KH	$ 11			
5283112	Helms Eval Cooling Water Pipe Corrosion	Helms PSP	KH	1			
5056364	Helms FERC Fees	Helms PSP	IG	2,940	2,985	2,763	2,710
5000540	Helms Maint Fish/Wildlife Facilities	Helms PSP	KJ	$ 13	13	$ 13	14
5000663	Helms Maint Generation Fac Structure	Helms PSP	KI	852	865	885	910
5000562	Helms Maint Generators	Helms PSP	KH	$ 2,939	2,984	3,054	4,520
5000546	Helms Maint Infrastructure	Helms PSP	KI	$ 24	24	$ 25	219
5000623	Helms Maint Other Plant	Helms PSP	KH	$ 612	621	$ 636	653
5000533	Helms Maint Reservoirs/Dams/Waterways	Helms PSP	AX	$ 62	63	$ 65	344
5000454	Helms Maint TCom/Computer/Network Sys	Helms PSP	KH	153	155	159	$ 163
5000498	Helms Manage Environmental	Helms PSP	AK	$ 113	114	117	120
5000644	Helms Manage Haz Waste Disp/Transp	Helms PSP	KG	1	$ 1	$ 1	1
5008269	Helms Manage Safety	Helms PSP	KG	$ 97	137	140	144
5062953	Helms O&M - Fleet Rentals	Helms PSP	KG	$ 101	103	105	108
5000517	Helms Operate Generation Facilities	Helms PSP	KG	$ 1,999	1,992	2,039	2,617
5010029	Helms Required Facility Safety Prog	Helms PSP	KJ	$ 361	1,050	1,044	1,045
5283352	Helms Septic Compliance Insp	Helms PSP	KI	$ 27			
5009210	Helms Snow Removal	Helms PSP	KI	$ 2,566	2,606	2,667	2,741
5265134	Helms SPOF Study	Helms PSP	KH	3	3	3	$ 3
5285772	Helms Test 230kV Cable Oil Filled	Helms PSP	KH		150	200	200
5271456	Helms Tunnel Scaling	Helms PSP	AX	$ 79			
5278353	Helms Turbine Deck Pressure Relief Weir	Helms PSP	KI	$ 8			
5282672	Helms U1 Pnstk Field Weld Coating	Helms PSP	KH	$ 0			
5282693	Helms U1,2&3 Repr TSV Cracked Bolt Caps	Helms PSP	KI	$ 5	0		
5271318	Helms U2 - Runner Welding	Helms PSP	KH	41	0		
5284339	Helms U2 DTG Fairing Plate Weld Repairs	Helms PSP	KH	$ 139			

5281232	Helms U2 Pnstk Field Weld Reinspections	Helms PSP	AX	$ 190	$ 0		
5281233	Helms U3 Pnstk Field Weld Reinspections	Helms PSP	AX	186	0		
5286612	Helms U3 Runner Welding	Helms PSP	KH	328	0		
5021849	Helms Vegetation Management	Helms PSP	AX	217	221	226	232
5283153	Wishon Dam Recoat Radial Gates GIR	Helms PSP	AX	12			
5056359	DeSabla DSOD Fees	DeSabla Common	IG	$ 387	393	$ 409	428
5056358	Drum DSOD Fees	Drum Common	IG	$ 431	437	$ 435	466
5272595	Halsey Afterbay Spillway Repair SAIP	Halsey	IG	$ 0			
5056361	Helms DSOD Fees	Helms PSP	IG	$ 217	220	205	$ 235
5056360	KCV DSOD Fees	Kings Crane Common	IG	$ 198	201	205	231
5056356	ML DSOD Fees	MotherLode Common	IG	588	597	614	$ 637
5272066	Pit 1 Forebay Spillway Repairs SAIP	Pit 1	IG	12			
5056409	Potter Vly FERC Fees	Potter Valley	IG	$ 78	$ 79	$ 102	109
5056366	Shasta FERC Fees	Shasta Common	IG	3,071	3,118	2,763	2,631
5020613	AM: Arc Flash Hazard Assessment Program	Hydro Common	KG	195	$ 198	$ 202	208
5024831	AM: Exciter Program	Hydro Common	KG				100
5020621	AM: Generator Assessment Program	Hydro Common	KH	$ 61	62	63	65
5020616	AM: Governor Program	Hydro Common	KH	342	348	356	366
5020618	AM: Grounding Program	Hydro Common	KG	$ 219	222	227	234
5020619	AM: High Voltage Transformer Program	Hydro Common	KH	$ 30	30	31	32
5024830	AM: HV Breaker Program	Hydro Common	KG				$ 27
5020617	AM: Penstock Program	Hydro Common	AX	2,354	2,390	2,446	$ 2,514
5020624	AM: Pressure Boundaries Program	Hydro Common	AX	258	262	268	$ 275
5286996	AM: 811 Program	Hydro Common	AX		$ 150	154	250
5265792	AM: Applications and Tools	Hydro Common	AB	$ 69			
5022294	AM: Bearing Program	Hydro Common	KH	$ 32	33	34	216
5020623	AM: Cableways Program	Hydro Common	AX	$ 88	89	91	$ 93
5282972	AM: Canal Blitz	Hydro Common	AX	$ 6,171	3,000		
5286997	AM: Dam Asset Risk Analysis	Hydro Common	AX				400
5272412	AM: Data Governance	Hydro Common	AB	415	50	51	$ 52
5015791	AM: Hydro Bridge Program	Hydro Common	KI	$ 286	$ 291	$ 298	306
5287160	AM: Insp & Surv Prog - Penstocks & Sipho	Hydro Common	AX				950
5287169	AM: Insp & Surv Program - Canals & Flume	Hydro Common	AX				950
5287170	AM: Insp & Surv Program - Dam Face US&DS	Hydro Common	AX				950
5287171	AM: Inspection Coordination Work	Hydro Common	AX				$ 500
5287172	AM: L1RA portfolio risk	Hydro Common	AX				500
5286998	AM: LLO Prog Development - Cond Assess	Hydro Common	AX				$ 300
5287173	AM: Low Hazard dams STIDs	Hydro Common	AX				300
5287174	AM: Maintenance Design	Hydro Common	AX				950
5287000	AM: PI Asset Framework Maint & Expan	Hydro Common	AX				300
5011570	AM: Powerhouse SPCC Plan Program	Hydro Common	AK	34	35	35	$ 36
5025891	AM: Roads Program	Hydro Common	KI	$ 225	$ 228	$ 234	240
5056565	AM: Substation Inspection Program	Hydro Common	KI				1,500
5022297	AM: Turbine Program	Hydro Common	KH	$ 337	342	350	360
5020615	AM: Water Conveyance Assessments Prgm	Hydro Common	AX	$ 648	658	673	692
5286984	AM:PH Civil AF Prog Dvlp Cond Assmt	Hydro Common	AX		100	102	500
5284269	Asset Excellence Program Manager	Hydro Common	AX	427			$ 400
5069996	Asset Mgmt/Maint Planning - Fleet Rental	Hydro Common	AB	$ 9	0		
5286175	Bridge Repair Risk Reduction	Hydro Common	KI		$ 300		
5286332	Bucks Storage Repair Spillway Joints & C	Hydro Common	IG	$ 3	$ 220	$ 50	
5278874	BucksCreek LC TMP Culvert Unplugging NEE	Hydro Common	IG	$ 27		207	
5285752	BucksCreek LC TMP Gravel Augmentation	Hydro Common	IG		260	30	
5273935	CAISOTelemetry Points Phase 2	Hydro Common	KG	24			
5287186	Civil Infrastructure Maintenance Program	Hydro Common	KH				$ 4,000
5069992	Construction - Fleet Rentals	Hydro Common	AB	$ 136	0		
5037623	Cost Model Adjustment-AB	Hydro Common	AB	$ 1			
5037618	Cost Model Adjustment-KH	Hydro Common	KH	$ 0	0		
5281612	Crane Valley Cultural Resources	Hydro Common	AB	177	350		
5287187	Critical Instr calibration & OP settings	Hydro Common	KH				800
5287002	Dam Safety Camera (HAWC Cameras) - Maint	Hydro Common	AX		0	$ 0	500
5287454	Dams Concrete Drain Cleaning and Inspect	Hydro Common	AX				800
5287455	Dams Concrete Maintenance/Repairs	Hydro Common	AX				1,000
5261153	Decommissioning Study Program	Hydro Common	AB	$ 1	50	$ 51	53
5287183	Dredging Program (Maintenance)	Hydro Common	AX				1,800
5287008	Drum Forebay Repr Spillway Joints SAIP	Hydro Common	IG		150	100	272
5287534	DSP: Comprehensive Assessments	Hydro Common	IG	$ 1,206		950	
5285454	DSP: Flood Risk Program	Hydro Common	IG	19	$ 0		
5281833	DSP: Flood Risk Studies	Hydro Common	IG	$ 569	150	150	
5285453	DSP: Life Loss Risk Program	Hydro Common	IG	145			
5281834	DSP: Life Loss Risk Studies	Hydro Common	IG	$ 482	150	150	
5054252	DSP: Radial Gates Investigation	Hydro Common	KJ	$ 511	518	531	545
5001043	DSP: Required Facility Safety Program	Hydro Common	KJ	$ 505	725	575	2,722
5285452	DSP: Seismic Risk Program	Hydro Common	IG	210			
5281832	DSP: Seismic Risk Studies	Hydro Common	IG	$ 632	450	461	
5286985	DSP: Specialized Inspections: Concr	Hydro Common	AX		100	102	$ 300
5054251	DSP: Surveillance Data Acqstn/Eval	Hydro Common	KJ	$ 401	$ 408	417	429
5025709	Electric Safety Program	Hydro Common	KG	$ 276	280	287	$ 295
5069994	Eng/Tech Services - Fleet Rentals	Hydro Common	AB	$ 20	$ 0		
5034772	Engineering - Contract & Consulting	Hydro Common	AB	67	68	69	$ 71
5035350	Engineering & Projects - Facility Costs	Hydro Common	AB	211	215	220	$ 226
5286293	Exponent Butte Canal RCE	Hydro Common	AX	$ 398	$ 0		
5279992	FERC Security Improvements - NEE	Hydro Common	IG	$ 297	$ 1,000	$ 1,000	
5287453	FERC Security Improvements FSI - Exp	Hydro Common	KJ				$ 1,220
5047178	FERC Security Plan	Hydro Common	KG	$ 22	$ 375	$ 384	$ 1,800
5267544	Guidance Documents	Hydro Common	KG	$ 604	$ 470	$ 481	$ 494
5287184	H&H Eng & GIS analyst Inundation Map	Hydro Common	AX				$ 500
5037149	HC Hazardous Waste-Matl Mgmt	Hydro Common	KG	$ 588	$ 597	611	628
5250361	HC Powerhouse Flow Reporting- Testing	Hydro Common	KJ	$ 41	25	$ 26	26
5247934	HC: Weather/Seismic/Wildfire Emergent Wo	Hydro Common	AX		$ 1,000	$ 1,000	3,000
5001765	HL: Manage Hydro Regulatory Program	Hydro Common	KJ	718	729	746	$ 767

5047952	HL: Zebra Quagga Prevention Program	Hydro Common	AY	$ 175	178	182	187
5062949	Hydro Compliance - Fleet Rentals	Hydro Common	KJ	48	48	49	$ 51
5036009	Hydro Ops Sr Dir - Contract & Consulting	Hydro Common	KH	107	$ 108	$ 111	114
5251412	Hydro PH Disposition Support	Hydro Common	AB	50	250	256	$ 263
5286986	Hydro Veg Prgrm Development - GIS	Hydro Common	AX		0	0	$ 1,100
5069995	Hydro Water Mgmt - Fleet Rentals	Hydro Common	AB	$ 20	0		
5236339	Hydro Waterwy Public Safety Exp	Hydro Common	KG	$ 116	117	119	209
5287188	I&C (Instru and Controls) Asset Family	Hydro Common	KH				1,000
5287096	IMT Training	Hydro Common	KG		200	205	$ 210
5051869	Indirect Labor OH Var - Power Gen	Hydro Common	AB	-0			
5279913	Insight Maintenance Planners	Hydro Common	KG	$ 80			
5287009	Inskip Dam Post Removal Monitor Veg	Hydro Common	IG		2	132	105
5266134	Integrated Seismic Risk Mgmt Prog- Hydro	Hydro Common	KG	$ 321			
5272077	Inundation Maps	Hydro Common	IG	57	500	500	$ 3,000
5021709	IRIS Licensing/Monitoring Fees/Support	Hydro Common	AX	459	466	477	$ 491
5269273	ISO 55000 Certification	Hydro Common	AB	271	160	164	$ 168
5027191	Kings Crane-Fire Protection ITM Contr	Hydro Common	KH	51	51	53	$ 54
5285612	Lands Conservation Support	Hydro Common	AB	1,192	$ 300	$ 307	650
5286174	LLO & Radial Gate Inspections	Hydro Common	KJ	$ 974	1,100		
5001777	Manage Technical Services	Hydro Common	KG	$ 920	934	$ 956	983
5053629	Motherlode- Fire Protection ITM Contract	Hydro Common	KH	$ 13	13	$ 13	14
5236349	NERC Compliance Matrix Dvlpmt & Prc Impr	Hydro Common	KG	$ 1	1	1	1
5263273	NERC Regulations & Guidance	Hydro Common	KG	$ 50	100	$ 102	198
5255038	NERC Relay Settings Evaluation	Hydro Common	KG	$ 0			
5271874	New Gen Studies	Hydro Common	AB	$ 178			
5004009	Non Req Facility Safety Program	Hydro Common	AX	$ 535	400	$ 300	200
5069997	O&M Support - Fleet Rentals	Hydro Common	AB	$ 2	0		
5044310	Oper Mgmt Hydro PCC 11566	Hydro Common	OM	$ 1,014	812	842	874
5047674	Oper Mgmt Hydro PCC 12676	Hydro Common	OM	$ 367	373	387	401
5033719	Oper Mgmt Hydro PCC 12691	Hydro Common	OM	$ 306	$ 305	317	329
5033720	Oper Mgmt Hydro PCC 12692	Hydro Common	OM	405	1,051	1,090	1,131
5033721	Oper Mgmt Hydro PCC 13733	Hydro Common	OM	$ 408	$ 426	442	459
5057914	Oper Mgmt Hydro PCC 14212	Hydro Common	OM		-0	-0	$ -0
5033724	Oper Mgmt Hydro PCC 15042	Hydro Common	OM	$ 538	1,046	1,086	1,126
5057912	Oper Mgmt Hydro PCC 15813	Hydro Common	OM	$ 473	$ 479	$ 496	$ 515
5059271	Oper Mgmt Hydro PCC 15814	Hydro Common	OM	630	565	586	$ 608
5056530	Oper Mgmt Hydro PCC 18036	Hydro Common	OM	$ 278	$ 289	$ 299	$ 311
5034342	Oper Mgmt PGEN Hydro Cap OH Cr	Hydro Common	OM	$ -2,033	$ -3,165	$ -3,283	$ -3,407
5033921	Oper Suppt Hydro PCC 14005	Hydro Common	OS	$ 6,552	$ 6,605	$ 6,852	$ 7,109
5061491	Oper Suppt Hydro PCC 14225	Hydro Common	OS	$ 2,606	2,495	2,588	2,685
5033922	Oper Suppt Hydro PCC 14703	Hydro Common	OS	$ 3,644	$ 3,903	4,049	4,201
5033923	Oper Suppt Hydro PCC 14705	Hydro Common	OS	$ 11,398	16,245	16,855	17,487
5043945	Oper Suppt Hydro PCC 15056	Hydro Common	OS	$ 1,928	$ 1,940	$ 2,013	2,088
5062281	Oper Suppt Hydro PCC 15064	Hydro Common	OS	336	420	436	$ 452
5061492	Oper Suppt Hydro PCC 15990	Hydro Common	OS	3,599	1,023	1,061	$ 1,101
5034372	Oper Suppt PGEN Hydro Cap OH Cr	Hydro Common	OS	$ -15,822	$ -21,770	-22,586	-23,433
5059529	Outage & PrjMgt Dir -Contract&Consulting	Hydro Common	AB	14	15	$ 15	15
5069993	Outage/Project Mgmt - Fleet Rentals	Hydro Common	AB	$ 13	0		
5057916	PCC 14211 - Hydro Water Mgmt. Allocation	Hydro Common	KG	1,475	1,497	1,533	1,771
5060451	PCC 15992 - PG Training	Hydro Common	KG	435	442	452	1,838
5053105	PCC 18010 - PGEN Quality Verification	Hydro Common	KG	901	915	937	$ 963
5286173	Penstock Inspection Program	Hydro Common	AX	417	1,100		
5273352	PG 2021 HFTD Enhance Ins/Rep PMO (FRMMA)	Hydro Common	IG	$ -3			
5277152	PG 2022 Animal Abatement Assess. (WMPMA)	Hydro Common	IG	$ 4			
5275013	PG 2022 Enhanced Insp Repair WMPMA	Hydro Common	IG	1			
5275014	PG 2022 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG	$ 4			
5275021	PG 2023 Enhanced Insp Repair WMPMA HFTD	Hydro Common	IG	250			
5284285	PG 2023 GRC Request - Def. Space HFTD	Hydro Common	KG	$ 381	400	410	
5275074	PG 2023 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG	41			
5275022	PG 2024 Enhanced Insp Repair WMPMA HFTD	Hydro Common	IG	$ 108	200	250	
5275018	PG 2024 Enhancd Swtyrd Insp (WMPMA) HFTD	Hydro Common	IG	$ 2,247		$ 1,651	
5275075	PG 2024 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG	1,134			
5287003	PG 2025 Enhanced Insp Repair WMPMA HFTD	Hydro Common	IG		250	150	
5287004	PG 2025 Enhanced Swtyrd Insp WMPMA HFTD	Hydro Common	IG		2,100		
5287005	PG 2025 HFTD Enhn Ins/Rep PMO WMPMA HFTD	Hydro Common	IG		150		
5275076	PG 2025 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG		1,100		
5287158	PG 2026 HFTD Enh Ins/Rep PMO WMPMA HFTD	Hydro Common	IG			150	
5275077	PG 2026 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG			1,024	
5284352	PG Dam Rodent Abatement	Hydro Common	AX				$ 1,571
5001645	PG Design, Drafting & Drawing Mgmt. LOE	Hydro Common	KH	$ 126			
5234638	PG Learning Contract Costs	Hydro Common	KG	117	35	36	$ 37
5286572	PG Level of Effort	Hydro Common	AX	1,743	0		
5036013	PG O&M South Dir - ATS Support	Hydro Common	KH	$ 0			
5282961	PG Planning & Budget Process/LTP Support	Hydro Common	AB	$ 794			
5034909	PG Portion of Annual EEI Dues	Hydro Common	AB	$ 116	$ 118	120	124
5280074	PG Spillway Vegetation Management	Hydro Common	AX	454	0		$ 3,231
5034789	PG VP - Contract & Consult	Hydro Common	AB	66			$ 78
5068000	PG VP - Fixed Wing Flight Services	Hydro Common	AB	2	2	2	2
5281081	PGen Academy Training Support	Hydro Common	KG	$ 643	700	716	838
5286988	PGen Road Program Insp	Hydro Common	AX		$ 700		
5280128	PGEN Training Crafting Proficiency	Hydro Common	AB	$ 753	$ 1,140	$ 1,185	2,500
5287076	Portable & Standby Generator	Hydro Common	KH	6	0		
5032509	Power Gen Eletric Meter Charges	Hydro Common	KG	$ 2			
5001636	Power Gen Safety Committee	Hydro Common	KG	$ 515	523	535	550
5272652	Power Gen Tree Mortality (VMBA)	Hydro Common	IG	2,443	1,400	$ 1,000	3,000
5280092	Power Generation Compliance Maturity	Hydro Common	AB	242	65		
5279254	PowerApp Premium License	Hydro Common	AB	$ 15			
5255065	Proj. Mgmt. - Systems / Tools	Hydro Common	AB	$ 5	5	5	5
5036012	Project Execution - ATS Support	Hydro Common	KG	$ 49	$ 49	$ 51	52
5034773	Project Execution - Contract & Consult	Hydro Common	AB	138	140	143	$ 147

5270032	Pub Sfty - Public Outreach RAMP	Hydro Common	KG	$ 1	300	307	314
5270033	Pub Sfty- Emergency Action Plans RAMP	Hydro Common	KG	$ 653	800	819	838
5268482	Public Safety Plan Exp	Hydro Common	KG		109	111	114
5286413	Records Management Initiative	Hydro Common	KG	$ 92	300		
5236336	Records Management Initiative - exp	Hydro Common	KG	$ 754	250	256	539
5258826	Relay and Battery Test	Hydro Common	KG	$ 76	77	79	81
5282772	Relief Spillway Patching SAIP	Hydro Common	IG	$ 11			
5286154	Rodent Abatement Program	Hydro Common	AX	$ 46	0		
5015231	SCADA-Operatnl Issues,Stndrds & Plng	Hydro Common	KH	$ 496	504	516	530
5056571	SCV - 11556 Inspect & CntrSfty - MWC KH	Hydro Common	KH	$ -15	0		
5062251	SCV - 11579 - GC RESOURCE PLN - MWC KH	Hydro Common	KH	$ 6	0		
5045397	SCV - 11581 - PG Compliance - MWC KG	Hydro Common	KG	$ -52	$ 0		
5043749	SCV - 11583 - Hydro Licensing -MWC KJ	Hydro Common	KJ	$ 139	0		
5043750	SCV - 11587 - Hydro Construction -MWC AX	Hydro Common	AX	$ 3	0		
5064755	SCV - 11588 - HydrConstCivl North-MWC AX	Hydro Common	AX	$ -0	0		
5043751	SCV - 11591 - Shasta Hydro O&M - MWC KG	Hydro Common	KG	60	0		
5043752	SCV - 11597 - DeSabla Hydro O&M - MWC KG	Hydro Common	KG	$ -56	0		
5043754	SCV - 11616 - KCV Hydro O&M - MWC KG	Hydro Common	KG	52	0		
5043755	SCV - 11623 - Helms Hydro O&M - MWC KG	Hydro Common	KG	66	0		
5043756	SCV - 11634 - HYDRO PROJ MGMT - MWC AX	Hydro Common	AX	117	0		
5043757	SCV - 11636 - Hydro Tech Svcs - MWC KG	Hydro Common	KG	-28	0		
5061490	SCV - 12679 - Balch Lodging - MWC KG	Hydro Common	KG	-31	0		
5061489	SCV - 13548 - Helms Lodging - MWC KG	Hydro Common	KG	$ -494	$ 0		
5043759	SCV - 14054 - PG Contractors - MWC AX	Hydro Common	AX	$ 112	$ -0		
5064758	SCV - 14131 - HydrConstDrum -MWC AX	Hydro Common	AX	$ -139	0		
5064759	SCV - 14132 - HydroConstSouth -MWC AX	Hydro Common	AX	66	$ 0		
5064760	SCV - 14134 -HydroConstMotherlode-MWC AX	Hydro Common	AX	75	0		
5056570	SCV - 14170 -Test, Com, & Start - MWC KH	Hydro Common	KH	$ -133			
5045396	SCV - 14411 - Proj Engineering - MWC KH	Hydro Common	KH	124	0		
5043762	SCV - 15060 - Facilities Safety - MWC KJ	Hydro Common	KJ	0			
5043763	SCV - 15065 -DESIGN DRAFT DRAW - MWC KH	Hydro Common	KH	-258	0		
5064757	SCV - 15344 - HydroConstShastaE&M-MWC AX	Hydro Common	AX	$ 83	$ 0		
5052293	SCV - 15988 - Drum Hydro O&M - MWC KG	Hydro Common	KG	$ 100	0		
5052294	SCV - 15989 - ML Hydro O&M - MWC KG	Hydro Common	KG	-239	0		
5286987	Soil Moisture	Hydro Common	AX		350		
5285467	Team Building	Hydro Common	AB	1			
5287177	Turbine Runner Maintenance/Welding	Hydro Common	KH				$ 1,500
5287180	Veg. Management PH defensible Space	Hydro Common	KI				2,250
5286176	Water Conveyance Inspections	Hydro Common	AX	109	900		
5001614	Water Mgmt. Contracts	Hydro Common	KG	$ 740	$ 752	$ 769	791
5286989	CCC In-House Course	Hydro Common	KG		$ 200	205	218
5038369	PCC 15860 - Portfolio Strategy - Hydro	Hydro Common	AB	$ 1			
5031867	PCC-12679-Elec-PGEN-Hydro Balch Lodging	FERC 175 Common	AB	$ 56			
5243452	PG Driving Safety Initiatives	Hydro Common	KG		$ 150	$ 154	157
5272061	Shasta Spillways FSP Engr SAIP	James B Black	IG	$ 11	$ 50	$ 50	
5000407	KCV Comply with Hydro Licenses	Kings Crane Common	KJ	$ 317	$ 321	$ 329	338
5004592	KCV Engineering Support	Kings Crane Common	KH	$ 7			
5056365	KCV FERC Fees	Kings Crane Common	IG	2,239	2,273	2,252	$ 2,162
5013162	KCV FOC Switching Center Support	Kings Crane Common	KG	1,290	1,310	$ 1,341	$ 1,378
5011009	KCV Helicopter Charges	Kings Crane Common	KG	$ 431	$ 438	448	460
5001493	KCV Land Right Management Services	Kings Crane Common	EP	$ 400	$ 407	416	428
5000662	KCV Maint Generation Fac Structure	Kings Crane Common	KI	1,389	1,410	1,444	1,484
5000561	KCV Maint Generators	Kings Crane Common	KH	3,828	$ 3,927	$ 4,019	5,108
5000545	KCV Maint Infrastructure	Kings Crane Common	KI	440	445	455	$ 662
5000622	KCV Maint Other Plant	Kings Crane Common	KH	397	403	413	$ 424
5000532	KCV Maint Reservoirs/Dams/Waterways	Kings Crane Common	AX	1,642	$ 1,669	$ 1,709	2,111
5000453	KCV Maint TCom/Computer/Network Sys	Kings Crane Common	KH	$ 116	$ 102	$ 105	107
5000497	KCV Manage Environmental Opns	Kings Crane Common	AK	$ 193	$ 196	200	206
5008270	KCV Manage Safety	Kings Crane Common	KG	46	47	48	49
5062952	KCV O&M - Fleet Rentals	Kings Crane Common	KG	119	121	124	$ 128
5000516	KCV Operate Generation Facilities	Kings Crane Common	KG	1,409	1,405	1,438	2,696
5010030	KCV Required Facility Safety Prog	Kings Crane Common	KJ	490	1,150	1,087	1,090
5283353	KCV Septic Compliance Ins	Kings Crane Common	KI	32			
5012621	KCV USGS Fees	Kings Crane Common	KJ	57	58	59	61
5018935	KCV Vegetation Management	Kings Crane Common	AX	662	673	688	708
5272062	Kings Crane Spillways FSP Engr SAIP	Kings Crane Common	IG	345	50		
5000674	Southern Area Hydro Mnge Rec Facilities	Kings Crane Common	KJ	598	607	621	$ 639
5236344	Kings River Ground Grid repair	Kings River	KG	0	0		
5273575	Miocene Canal Engineering - SHF ATL	Lime Saddle	KH	197			
5062332	Lower Drum Water Conveyance Patching	Lower Drum Common	AX	393	399	408	$ 419
5260055	Lower Wise Tunnel 5 & 6 Patching	Lower Drum Common	AX	263			
5015292	Manton Main Reservoirs/Dams/Waterways	Manton Headquarters Common	AX	471	2,016	2,064	$ 2,121
5015294	Manton Maint Gen Structures	Manton Headquarters Common	KI	8	139	142	$ 146
5015293	Manton Maint Infrastructure	Manton Headquarters Common	KI		106	$ 109	$ 112
5265772	M12 Bridge Install Gate Support	Mokelumne Common	AX	16			
5015790	ML Moke Cloud Seeding-Weather Mod	Mokelumne Common	KG	215	218	$ 223	229
5009849	Moke LC - FERC 137 - L&EM	Mokelumne Common	KJ	356	362	$ 370	381
5276877	Mokelumne PM&E Fund	Mokelumne Common	KJ	388	480	491	550
5063118	Mokelumne Water Conveyance Patching	Mokelumne Common	AX	609	619	633	$ 651
5280553	FERC Security Improv - ML - Exp	MotherLode Common	IG	$ 96	$ 100		
5000406	ML Comply with Hydro Licenses	MotherLode Common	KJ	$ 1,446	799	817	840
5056367	ML FERC Fees	MotherLode Common	IG	$ 1,337	1,358	1,331	1,276
5000538	ML Maint Fish/Wildlife Facilities	MotherLode Common	KJ	$ 16	$ 16	$ 16	$ 17
5000661	ML Maint Generation Fac Structure	MotherLode Common	KI	$ 868	$ 881	902	927
5000560	ML Maint Generators	MotherLode Common	KH	1,752	1,779	1,821	$ 2,685
5000544	ML Maint Infrastructure	MotherLode Common	KI	334	340	348	$ 551
5000621	ML Maint Other Plant	MotherLode Common	KH	1,164	1,182	1,209	$ 1,243
5000531	ML Maint Reservoirs/Dams/Waterways	MotherLode Common	AX	3,605	3,660	3,746	$ 4,205
5000452	ML Maint TCom/Comput/Network	MotherLode Common	KH	625	635	650	$ 995
5000496	ML Manage Environmental Ops	MotherLode Common	AK	93	94	96	$ 99

5009930	ML Manage Land Rights	MotherLode Common	EP	111	113	115	$ 118
5000673	ML Manage Recreational Facilities	MotherLode Common	KJ	766	778	796	$ 819
5008810	ML Manage Safety	MotherLode Common	KG	922	936	958	$ 985
5010039	ML NonReq Facility Safety Prog	MotherLode Common	AX	3			
5000515	ML Operate Generation Facilities	MotherLode Common	KG	2,461	2,499	2,557	$ 3,672
5010031	ML Required Facility Safety Prog	MotherLode Common	KJ	1,412	1,125	1,668	$ 5,112
5012617	ML USGS Fees	MotherLode Common	KJ	89	90	92	$ 95
5014630	ML Vegetation Management	MotherLode Common	AX	1,083	1,099	$ 1,125	1,156
5276435	ML Waste Water System Insp/Repair	MotherLode Common	KI	9			
5062955	Motherlode O&M - Fleet Rentals	MotherLode Common	KG	532	541	$ 553	569
5272054	Motherlode Spillways FSP Engr SAIP	MotherLode Common	IG	100	50	50	
5283436	Phoenix Relicensing- Expense LC	Phoenix	IG		200	400	$ 448
5260131	Pit 3 U2 TSV Motor Replace/Refurbish	Pit 3	KH	1			
5272068	Pit 5 Spillway Repair Open Conduit SAIP	Pit 5	IG	248			
5285294	Pit 6 PH Draft Tubes Welding Repairs	Pit 6	KH				250
5269358	Pit 6 PH Repair Roof Joint Seals	Pit 6	KI				100
5260129	Pit 6 Spilwy Aprn/Tailrce Remove Block 1	Pit 6	AX				156
5009050	Potter Valley Comply w/ Hydro License	Potter Valley	KJ	76	77	$ 79	81
5056362	Potter Valley DSOD Fees	Potter Valley	IG	70	71	$ 72	$ 72
5009931	Potter Valley Land Rights	Potter Valley	EP	96	97	$ 100	102
5012549	Potter Valley LC - FERC 77 - L&EM	Potter Valley	KJ	1,106	1,123	1,149	$ 1,182
5009058	Potter Valley Maint Infrastructure	Potter Valley	KI	23	2	2	$ 2
5009052	Potter Valley Maint Structures	Potter Valley	KI	43	65	67	$ 68
5009053	Potter Valley Maint Turbine & Governors	Potter Valley	KH	31	32	33	$ 33
5009055	Potter Valley Maintain Dams & Reservoirs	Potter Valley	AX	479	486	497	$ 511
5009056	Potter Valley Maintain Other Equip	Potter Valley	KH	131	133	136	$ 140
5009057	Potter Valley Maintain Recreation Fac.	Potter Valley	KJ	$ 636	$ 645	660	679
5053409	Potter Valley Manage Enviro Projects	Potter Valley	AK	$ 2			
5009059	Potter Valley Manage Environmental Op.	Potter Valley	AK	$ 0			
5012590	Potter Valley Operate PH	Potter Valley	KG	$ 858	$ 871	892	916
5010033	Potter Valley Req Facility Sfty Pgm	Potter Valley	KJ	$ 1,009	$ 1,024	$ 1,048	1,078
5012619	Potter Valley USGS Fees	Potter Valley	KJ	$ 22	$ 22	22	23
5286335	PV Repair Upr & Lwr Wood Stave Pnstk	Potter Valley	AX	$ 4	$ 0		
5279281	PV Scott Dam Inspect Spillway Toe Drains	Potter Valley	AX	89			
5287214	PV Upper WS Pnstk Debris Removal	Potter Valley	AX			77	$ 500
5279274	RC Dam Drum Gate Chamber Sediment Rmvl	Rock Creek	AX	$ 1			
5279276	Rock Creek Repair Ground Grid	Rock Creek	KH	$ 4			
5272063	Salt Springs Spillway Repair SAIP	Salt Springs 1	IG	$ -48			
5280556	FERC Security Improv - Shasta - Exp	Shasta Common	IG	59	$ 100		
5000403	Shasta Comply with Hydro Licenses	Shasta Common	KJ	$ 373	379	$ 388	398
5271438	Shasta Dam Infrastructure Mantenance	Shasta Common	AX				300
5056357	Shasta DSOD Fees	Shasta Common	IG	$ 442	449	450	463
5008821	Shasta Land Rights Support	Shasta Common	EP	350	355	363	$ 374
5000658	Shasta Maint Generation Fac Structure	Shasta Common	KI	238	371	380	$ 390
5000557	Shasta Maint Generators	Shasta Common	KH	$ 3,682	3,513	$ 3,596	4,908
5000541	Shasta Maint Infrastructure	Shasta Common	KI	$ 1,334	988	1,011	1,233
5000618	Shasta Maint Other Plant	Shasta Common	KH	$ 350	535	$ 547	562
5000528	Shasta Maint Reservoirs/Dams/Waterways	Shasta Common	AX	$ 2,674	1,040	1,065	1,693
5000449	Shasta Maint TCom/Comput/Network	Shasta Common	KH	$ 764	776	794	1,143
5067249	Shasta Maintain Switchyard Equipment	Shasta Common	KH	117	165	168	$ 173
5000493	Shasta Manage Environmental Opns	Shasta Common	AK	163	166	170	$ 174
5000670	Shasta Manage Recreational Facilities	Shasta Common	KJ	$ 770	782	800	823
5008811	Shasta Manage Safety	Shasta Common	KG	$ 53	226	232	238
5062950	Shasta O&M - Fleet Rentals	Shasta Common	KG	$ 237	$ 241	$ 246	$ 253
5000512	Shasta Operate Generation Facilities	Shasta Common	KG	$ 6,125	6,046	6,188	8,274
5280713	Shasta Region PH Grating Loads Rating	Shasta Common	KG				50
5010034	Shasta Reqrd Facility Safety Prog	Shasta Common	KJ	$ 811	2,400	4,000	5,296
5271437	Shasta Road Maintenance	Shasta Common	KI				$ 300
5284052	Shasta Septic Compliance Insp	Shasta Common	KI	34			
5013154	Shasta USGS Fees	Shasta Common	KJ	125	127	130	$ 134
5004951	SID Perform Reimbusable Work	SID	BC	$ -36	$ -0		
5280712	South PH Repair Penstock Strap	South	AX	$ 5			
5271414	Spaulding Dam Radial Gate Repair	Spaulding 1	AX	5			
5284452	Spaulding LLO Repair Crack	Spaulding 1	AX	$ 0			
5223752	Spaulding Tram Timber Repairs Annual	Spaulding 1	KI	$ 2			$ 50
5047951	Spring Gap-Stan PE&C Recreation Exp	Spring Gap - Stan FERC 2130 Common	KJ	$ 327	332	340	$ 349
5012409	Stan SGap LC ProjExp - FERC 2130 - L&EM	Spring Gap - Stan FERC 2130 Common	KJ	183	$ 185	$ 190	195
5013149	Stan SGap LC TLS/ES Proj. Exp	Spring Gap - Stan FERC 2130 Common	KJ	$ 10			
5282995	Stanislaus Runner Repair	Stanislaus	KH	$ -23			
5280934	Camp 9 Road Safety Improvements	Stanislaus Common	KI	$ 60			
5251693	Drum - NID Condemnation Support	Upper Drum Common	KG	$ 0			
5062331	Upper Drum Water Conveyance Patching	Upper Drum Common	AX	608	$ 618	$ 632	650
5271423	Upper Blue Dam Sensitive Species Monitor	Upper Mokelumne Common	KJ	$ 36	$ 61		
5267522	Upper Blue Lake Dam SWPPP BMPs	Upper Mokelumne Common	AX	$ 0	10		
5274753	Volta 1 Lake Grace Seepage Mitigation	Volta 1	AX	1		$ 0	0
5278873	Wise Forebay Flow Capacity SAIP	Wise 1	IG	78			
5260093	Wise Forebay Tree Removal/Rebuild Berm	Wise 1	AX	$ 5			
Overall Result				**$ 199,057**	**$ 190,223**	**$ 182,717**	**$ 267,769**

Notes:
1. The total expense forecast for 2027 is lower than the amount included in PG&E's initial testimony and workpapers. PG&E will be submitting an errata that will eliminate the $16.971 million forecast in MWC IG for the Kilarc Cow Decommissioning, Planning Order 5280313.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q022
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q022
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	September 26, 2025
PG&E Witness(es):	Rakesh Nigam – Customer and Enterprise Solutions

QUESTION 022

Referring to PG&E's Prepared Testimony PG&E-6, p. 6-1, lines 10-17:

(a) Does PG&E's cost request in this case for "Billing Operations", as the term is used in this excerpt, include costs associated with billing services to CCA customers?

(b) Does PG&E's cost request in this case include costs associated with the billing service fees ultimately charged to CCA customers (e.g., the Master Data Management Agent Fee, the Rate-Ready Billing Fee, and the Bill-Ready Billing Fee)? If yes, please indicate the workpaper line number(s) associated with those costs. If no, please explain why not.

ANSWER 022

a. The costs associated with third-party billing are covered by the billing service fees that are collected. Therefore, the costs associated with services related to CCA exceptions/processing are offset by the billing service fees collected from CCA customers.

b. The billing service fees are recorded within Major Work Category (MWC) IS and AR. These costs and billing service fees are associated with WP 6-1 line 1 and line 3.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_003-Q007
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_003-Q007
Request Date:	September 26, 2025
Requester DR No.:	003
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	October 10, 2025
PG&E Witness(es):	Alex Quintana – Finance

QUESTION 007

Please refer to Table 4-10 on Page 4-21 of Exhibit 10, Chapter 4. Please:

(a) describe the factors that are resulting in the significant decrease from the $6,151,000 in 2024 recorded expenses to the 2025-27 forecasted expenditures ranging from $1,159,000 to $2,466,000;
(b) provide the translation back to the Major Work Categories that are the source for this forecast.

ANSWER 007

(a) The Diablo Canyon Power Plant (DCPP) is no longer in the General Rate Case (GRC) and is addressed in a separate proceeding. The reduction from $6.151 Million in 2024 recorded to the 2025-2027 forecasted expenditures has two primary drivers: 1) compared to 2024, there is generally reduced spending for support of DCPP in 2025 and 2026 for GRC recovery. 2) Forecasts for some shared services, Information Technology (IT) and Transportation and Aviation Services— are developed at a higher level and assigned to Administrative and General (A&G) Federal Energy Regulatory Commission (FERC) accounts in the GRC forecast which will be allocated to the appropriate ratepayer group including those for DCPP.

The other portion of the dollars in Table 4-10 is for A&G, which we show for historical reference and to provide a total company view of costs. These costs get removed in Results of Operations Model.

(b) For a Major Work Category translation for the source forecast, please refer to Exhibit (PG&E-10), Chapter 4, WP 4-36. To facilitate reference to the driving factors for variances described in part a), PG&E is providing the table below, which identifies the operational exhibits and chapters that represent the associated costs.

Line No.	FERC Account	Exhibit	Chapter	MWC	2024 Recorded Adj	2025 Forecast	2026 Forecast	2027 Forecast
1	518	7	7	JV	17			
2			**7_07 Total**		**17**			
3	524	5	6	JV	467	289	288	
4			**5_06 Total**		**467**	**289**	**288**	
5		7	1	AB	44	280	274	
6			**7_01 Total**		**44**	**280**	**274**	
7		7	2	TA	1,061	820	774	
8			**7_02 Total**		**1,061**	**820**	**774**	
9		7	7	JV	1,506			
10			**7_07 Total**		**1,506**			
11		8	2	OS	498			
12			**8_02 Total**		**498**			
13		9	2	OS	2,558	1,077	1,117	1,159
14			**9_02 Total**		**2,558**	**1,077**	**1,117**	**1,159**
15	**Grand Total**				**6,151**	**2,466**	**2,454**	**1,159**

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_003-Q014
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_003-Q014
Request Date:	September 26, 2025
Requester DR No.:	003
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	October 10, 2025
PG&E Witness(es):	Amara Hayashida and Marques Cruz – Finance

QUESTION 014

Please refer to Page 10-6 line 7 through Page 10-8 line 13 of Exhibit 10, Chapter 10. Please

(a) provide the DCPP Deferred Tax Asset balance at the end of year in 2024 and its forecast for 2025-2030 as used to develop the revenue requirement in this instant proceeding;

(b) indicate whether a negative or positive Deferred Tax Asset balance would result in a reduction or addition, respectively, to the rate base.

ANSWER 014

(a) The end-of-year and cumulative averaged rate base balances are provided below (in thousands of dollars). For ratemaking purposes, the cumulative averaged rate base balances are used to calculate revenue requirements. The related revenue requirement is based on a rule-of-thumb of 10.0819% x the cumulative averaged rate base amount which is a reasonable approximation for the related revenue requirements.

Period	End of Period DCPP Deferred Tax Asset (in Thousands)	Cumulative Averaged DCPP Deferred Tax Asset – (in Thousands)	Related Revenue Requirement for the Year (in Thousands)
12/31/2024	39,166	24,493	N/A – no RRQ in 2027 GRC
12/31/2025	56,223	47,694	N/A – no RRQ in 2027 GRC
12/31/2026	47,651	51,936	N/A – no RRQ in 2027 GRC
12/31/2027	40,067	44,282	4,465
12/31/2028	40,067	44,282	4,465
12/31/2029	40,067	44,282	4,465
12/31/2030	40,067	44,282	4,465

(b) The positive numbers above represent an increase to rate base. A deferred tax asset remains for historical DCPP assets under the tax normalization rules because these legacy assets are not yet fully depreciated for tax purposes under federal tax rules.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_003-Q014
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_003-Q014Rev01
Request Date:	September 26, 2025
Requester DR No.:	003
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	October 10, 2025 January 30, 2026 (Revised)
PG&E Witness(es):	Amara Hayashida and Marques Cruz – Finance

QUESTION 014

Please refer to Page 10-6 line 7 through Page 10-8 line 13 of Exhibit 10, Chapter 10. Please

(a) provide the DCPP Deferred Tax Asset balance at the end of year in 2024 and its forecast for 2025-2030 as used to develop the revenue requirement in this instant proceeding;

(b) indicate whether a negative or positive Deferred Tax Asset balance would result in a reduction or addition, respectively, to the rate base.

ANSWER 014 REVISION 01

(a) The end-of-year and cumulative averaged rate base balances are provided below (in thousands of dollars). For ratemaking purposes, the cumulative averaged rate base balances are used to calculate revenue requirements. The related revenue requirement is based on a rule-of-thumb of 10.0819% x the cumulative averaged rate base amount which is a reasonable approximation for the related revenue requirements.

Note: the signage is “flipped” in this revised response to avoid confusion with the support data provided in Attachment 1 and Attachment 2 (which have “negative” amounts to reflect a deferred tax asset). Both the original and the revised response are intended to show rate base increases that increase revenue requirements.

***Negative denotes Increase in Rate Base and Increase in RRQs**				
Col (a)	**Col (b)**	**Col (c)**	**Col (d)**	**Col (e)**

Period	End of Period DCPP Deferred Tax Asset (in Thousands)	Cumulative Averaged DCPP Deferred Tax Asset – (in Thousands)	Related Revenue Requirement for the Year (in Thousands)	Support for Amounts
12/31/2024	(22,704)	(8,128)	N/A – no RRQ in 2027 GRC	Attachment 1
12/31/2025	(45,475)	(34,089)	N/A – no RRQ in 2027 GRC	Attachment 1
12/31/2026	(43,455)	(44,645)	N/A – no RRQ in 2027 GRC	Attachment 1
12/31/2027	(42,371)	(42,974)	(4,333)	Attachment 1. See Attachment 2 for 2027 Balance Support
12/31/2028	(42,371)	(42,371)	(4,272)	Attachment 1
12/31/2029	(42,371)	(42,371)	(4.272)	Attachment 1
12/31/2030	(42,371)	(42,371)	(4,272)	Attachment 1

(b) The negative numbers above represent an increase to rate base. A deferred tax asset remains for historical DCPP assets under the tax normalization rules because these legacy assets are not yet fully depreciated for tax purposes under federal tax rules.

2027 General Rate Case (GRC)
CalCCA_003-Q014Rev01Atch01
High-Level Estimate In Whole Dollars
Negative denotes an Increase to Rate Base and correspondingly, an Increase in Revenue Requirements

			2023 General Rate Case			2027 General Rate Case			
			2023 GRC Attrition Years			TEST YEAR	2027 GRC Attrition Years		
Line No.	MNEMONIC	FTG	2024	2025	2026	2027	2028	2029	2030
1	GRC Normalization DCPP DTA BOP (Beginning of Period)	ENP	14,395,230	(14,775,276)	(37,564,776)	(35,563,265)	(34,498,483)	(34,498,483)	(34,498,483)
2	GRC Normalization DCPP DTA BOP (Beginning of Period)	ENPL	(7,946,762)	(7,928,282)	(7,909,801)	(7,891,321)	(7,872,841)	(7,872,841)	(7,872,841)
3	Total GRC Normalization DCPP DTA BOP for DCPP Functional Groups		6,448,468	(22,703,557)	(45,474,577)	(43,454,586)	(42,371,324)	(42,371,324)	(42,371,324)
4	GRC Normalization DCPP DTA EOP (End of Period)	ENP	(14,775,276)	(37,564,776)	(35,563,265)	(34,498,483)	(34,498,483)	(34,498,483)	(34,498,483)
5	GRC Normalization DCPP DTA EOP (End of Period)	ENPL	(7,928,282)	(7,909,801)	(7,891,321)	(7,872,841)	(7,872,841)	(7,872,841)	(7,872,841)
6	Total GRC Normalization DCPP DTA EOP for DCPP Functional Groups		(22,703,557)	(45,474,577)	(43,454,586)	(42,371,324)	(42,371,324)	(42,371,324)	(42,371,324)
						See Note 4			
7	Current Year Activity	Line 6 - Line 3	(29,152,025)	(22,771,020)	2,019,991	1,083,262	-	-	-
8	**Weighted Average (WAVG) Rate Base**								
9	Prior Year Cumulative Rate Base	PY Ending Balance	6,448,468	(22,703,557)	(45,474,577)	(43,454,586)	(42,371,324)	(42,371,324)	(42,371,324)
10	Averaging of new activity	Line 7 x Line 15	(14,576,012)	(11,385,510)	1,009,996	481,067.03	-	-	-
11	Cumulative WAVG Rate Base	Line 9 + Line 10	(8,127,545)	(34,089,067)	(44,464,582)	(42,973,519)	(42,371,324)	(42,371,324)	(42,371,324)
12	Rate Base Rate-of-Return Conversion factor	RO High-Level Factor	10.0819%	10.0819%	10.0819%	10.0819%	10.0819%	10.0819%	10.0819%
13	Revenue Requirement (RRQ) for GRC Normalization DTA	Line 11 x Line 12	(819,411)	(3,436,826)	(4,482,875)	(4,332,547)	(4,271,835)	(4,271,835)	(4,271,835)
14						**High-Level Estimate of RRQs related to Normalization DCPP DTA in 2027 GRC**			
15	Deferred Taxes Averaging Factor for Rate Base	RO Model	50%	50%	50%	44.41%	50%	50%	50%

Note(s):

1 "ENP" and "ENPL" are DCPP electric nuclear related functional groups used for RO modeling and and tax analysis purposes.
2 Rate Base is averaged for revenue requirement calculation purposes (see Line 11). The test year is averaged using pro-ration under the normalization rules. The attrition years use a simple average, as a comprehensive RO model is not created for the attrition years.
3 The Rate Base Rate-of-Return Conversion factor on Line 12 is a high-level reasonable factor derived from the RO Model.
4 The 2027 End-of-Period GRC DCPP Normalization DTA balance is found in Exhibit 10, Chapter 10, Tax Workpapers Volume 2, PACDITA Workpaper AF.6 and AF.7, which are included as CalCCA_003-Q014Rev01 Attachment 2. PACDITA is the "mnemonic" for deferred taxes (factored into rate base) related to tax capitalized plant.
5 The attrition year RO Models are a simplified revenue requirements model, therefore certain forecasts are held flat for high-level modeling purposes.

Pacific Gas and Electric Company
2027 General Rate Case
Diablo Canyon Power Plant - Deferred Tax Asset (DTA)
In Whole Dollars ($)

MNEMONIC	FTG	2027	
PACDITA/EOP	ENP	(34,498,483)	from AF.7 3/6
PACDITA/EOP	ENPL	(7,872,841)	from AF.7 6/6
		(42,371,324)	

Note 1. Amounts supported by PowerTax Report 257.
Note 2. Diablo Canyon DTA is re-mapped to Electric Generation rate base for recovery to mitigate Internal Revenue Code Normalization violation concerns. See Exhibit 10, Chapter 10 testimony for more information.

AF.6

PowerTax Deferred Tax Summary Report

2024-2027 GRC Case RO Run Final
Pacific Gas and Electric
ENP

Grouped By: Total Tax Classes

Jurisdiction: Federal Tax Year: 2027	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1Fed COR RSG	$0	$0	$0	$7,192,374	($240,507)	$6,951,866	$0	($6,951,866)	$0	($9,653,171)	$0
RSG Amortization	**$0**	**$0**	**$0**	**$7,192,374**	**($240,507)**	**$6,951,866**	**$0**	**($6,951,866)**	**$0**	**($9,653,171)**	**$0**
1Fed Method/Life	($197,968,860)	$39,663,560	($158,305,300)	($42,024,052)	$8,480,676	($33,543,375)	($33,244,113)	$0	$299,262	$0	$415,547
COR Fed	($23,354,246)	($30,207,990)	($53,562,236)	($4,904,392)	($6,343,678)	($11,248,070)	($11,248,070)	$0	$0	$0	$0
Depreciation Difference	**($221,323,106)**	**$9,455,570**	**($211,867,536)**	**($46,928,443)**	**$2,136,998**	**($44,791,445)**	**($44,492,183)**	**$0**	**$299,262**	**$0**	**$415,547**
1Fed AFUDC Equity Fed	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1Fed Software	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Book Overhead	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
1Fed Bonus Depr - 3115	$20,398,722	($2,837,314)	$17,561,407	$4,283,732	($595,836)	$3,687,896	$3,687,896	$0	$0	$0	$0
1Fed 2017 481a Adjustment	$197,029	($197,029)	$0	$41,376	($41,376)	$0	$0	$0	$0	$0	$0
1Fed 2017 481a Bon AddBack	($95,862)	$95,862	$0	($20,131)	$20,131	$0	$0	$0	$0	$0	$0
1Fed 263a F&C Fed	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1Fed 263a F&C Fed FT	$1,482,922	($1,074,415)	$408,508	$311,414	($225,627)	$85,787	$85,787	$0	$0	$0	$0
1Fed Audit Adj Bonus Depr	($1,688,427)	$1,101,574	($586,853)	($354,570)	$231,330	($123,239)	($123,239)	$0	$0	$0	$0
1Fed Audit Adjustment	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1Fed TOA Capitalization	$898,940	($638,376)	$260,564	$188,777	($134,059)	$54,718	$54,718	($0)	$0	($0)	$0
1Fed TOA Capitalization FT	$233,544	($233,544)	$0	$81,740	($81,740)	$0	$0	$0	$0	$0	$0
Tax Overhead	**$21,426,868**	**($3,783,242)**	**$17,643,626**	**$4,532,338**	**($827,177)**	**$3,705,161**	**$3,705,161**	**$0**	**$0**	**$0**	**$0**
Total Tax Classes	**($199,896,239)**	**$5,672,328**	**($194,223,910)**	**($35,203,731)**	**$1,069,314**	**($34,134,417)**	**($40,787,021)**	**($6,951,866)**	**$299,262**	**($9,653,171)**	**$415,547**
Jurisdiction Totals:	**($199,896,239)**	**$5,672,328**	**($194,223,910)**	**($35,203,731)**	**$1,069,314**	**($34,134,417)**	**($40,787,021)**	**($6,951,866)**	**$299,262**	**($9,653,171)**	**$415,547**

WP 03-39

AF.7 1/6

PowerTax Deferred Tax Summary Report

2024-2027 GRC Case RO Run Final
Pacific Gas and Electric
ENP

Grouped By: Total Tax Classes

Jurisdiction: California Tax Year: 2027	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1CA COR RSG	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
RSG Amortization	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
COR CA FT	($23,354,246)	($30,207,990)	($53,562,236)	$0	$0	$0	($4,734,902)	($4,734,902)	$0	($6,574,755)	$0
Depreciation Difference	**($23,354,246)**	**($30,207,990)**	**($53,562,236)**	**$0**	**$0**	**$0**	**($4,734,902)**	**($4,734,902)**	**$0**	**($6,574,755)**	**$0**
1CA AFUDC Equity Fed	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Book Overhead	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
1CA TOA Capitalization	$1,550,070	($400,548)	$1,149,522	$137,026	($35,408)	$101,618	$101,618	($0)	$0	($0)	$0
Tax Overhead	**$1,550,070**	**($400,548)**	**$1,149,522**	**$137,026**	**($35,408)**	**$101,618**	**$101,618**	**($0)**	**$0**	**($0)**	**$0**
Total Tax Classes	**($21,804,176)**	**($30,608,538)**	**($52,412,715)**	**$137,026**	**($35,408)**	**$101,618**	**($4,633,284)**	**($4,734,902)**	**$0**	**($6,574,755)**	**$0**
Jurisdiction Totals:	**($21,804,176)**	**($30,608,538)**	**($52,412,715)**	**$137,026**	**($35,408)**	**$101,618**	**($4,633,284)**	**($4,734,902)**	**$0**	**($6,574,755)**	**$0**

VWP 10-340

AF.7 2/6

(PG&E-10)

PowerTax Deferred Tax Summary Report

2024-2027 GRC Case RO Run Final
Pacific Gas and Electric
ENP

Grouped By: Total Tax Classes

Jurisdiction: Federal Secondary Tax Year: 2027	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1St Off COR RSG	$0	$0	$0	($448,600)	$18,483	($430,118)	$0	$430,118	$0	$597,250	$0
RSG Amortization	**$0**	**$0**	**$0**	**($448,600)**	**$18,483**	**($430,118)**	**$0**	**$430,118**	**$0**	**$597,250**	**$0**
COR St Off FT	($23,354,246)	($30,207,990)	($53,562,236)	$0	$0	$0	$994,329	$0	$994,329	$0	$1,380,698
Depreciation Difference	**($23,354,246)**	**($30,207,990)**	**($53,562,236)**	**$0**	**$0**	**$0**	**$994,329**	**$0**	**$994,329**	**$0**	**$1,380,698**
1St Off AFUDC Equity Fed	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Book Overhead	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
1St Off TOA Capitalization	$1,550,070	($400,548)	$1,149,522	($47,959)	$12,393	($35,566)	($21,340)	$14,226	$0	$19,755	$0
Tax Overhead	**$1,550,070**	**($400,548)**	**$1,149,522**	**($47,959)**	**$12,393**	**($35,566)**	**($21,340)**	**$14,226**	**$0**	**$19,755**	**$0**
Total Tax Classes	**($21,804,176)**	**($30,608,538)**	**($52,412,715)**	**($496,560)**	**$30,875**	**($465,684)**	**$972,990**	**$444,344**	**$994,329**	**$617,005**	**$1,380,698**
Jurisdiction Totals:	**($21,804,176)**	**($30,608,538)**	**($52,412,715)**	**($496,560)**	**$30,875**	**($465,684)**	**$972,990**	**$444,344**	**$994,329**	**$617,005**	**$1,380,698**
Company Totals:	**($243,504,591)**	**($55,544,748)**	**($299,049,339)**	**($35,563,265)**	**$1,064,781**	**($34,498,483)**	**($44,447,316)**	**($11,242,424)**	**$1,293,592**	**($15,610,921)**	**$1,796,246**

AF.6

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PowerTax Deferred Tax Summary Report

2024-2027 GRC Case RO Run Final
Pacific Gas and Electric
ENPL

Grouped By: Total Tax Classes

Jurisdiction: Federal Tax Year: 2027	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1Fed COR RSG	$0	$0	$0	$28,366	($183)	$28,183	$0	($28,183)	$0	($39,134)	$0
RSG Amortization	**$0**	**$0**	**$0**	**$28,366**	**($183)**	**$28,183**	**$0**	**($28,183)**	**$0**	**($39,134)**	**$0**
1Fed Method/Life	($22,589,279)	$88,655	($22,500,624)	($7,906,248)	$31,029	($7,875,218)	($4,725,131)	$0	$3,150,087	$0	$4,374,125
COR Fed	($53,522)	($58,967)	($112,489)	($11,240)	($12,383)	($23,623)	($23,623)	$0	($0)	$0	($0)
Depreciation Difference	**($22,642,801)**	**$29,688**	**($22,613,113)**	**($7,917,487)**	**$18,646**	**($7,898,841)**	**($4,748,754)**	**$0**	**$3,150,087**	**$0**	**$4,374,125**
Total Tax Classes	**($22,642,801)**	**$29,688**	**($22,613,113)**	**($7,889,122)**	**$18,463**	**($7,870,658)**	**($4,748,754)**	**($28,183)**	**$3,150,087**	**($39,134)**	**$4,374,125**
Jurisdiction Totals:	**($22,642,801)**	**$29,688**	**($22,613,113)**	**($7,889,122)**	**$18,463**	**($7,870,658)**	**($4,748,754)**	**($28,183)**	**$3,150,087**	**($39,134)**	**$4,374,125**

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PowerTax Deferred Tax Summary Report

2024-2027 GRC Case RO Run Final
Pacific Gas and Electric
ENPL

Grouped By: Total Tax Classes

Jurisdiction: California Tax Year: 2027	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1CA COR RSG	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
RSG Amortization	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
COR CA FT	($53,522)	($58,967)	($112,489)	$0	$0	$0	($9,944)	($9,944)	$0	($13,808)	$0
Depreciation Difference	**($53,522)**	**($58,967)**	**($112,489)**	**$0**	**$0**	**$0**	**($9,944)**	**($9,944)**	**$0**	**($13,808)**	**$0**
Total Tax Classes	**($53,522)**	**($58,967)**	**($112,489)**	**$0**	**$0**	**$0**	**($9,944)**	**($9,944)**	**$0**	**($13,808)**	**$0**
Jurisdiction Totals:	**($53,522)**	**($58,967)**	**($112,489)**	**$0**	**$0**	**$0**	**($9,944)**	**($9,944)**	**$0**	**($13,808)**	**$0**

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PowerTax Deferred Tax Summary Report

2024-2027 GRC Case RO Run Final
Pacific Gas and Electric
ENPL

Grouped By: Total Tax Classes

Jurisdiction: Federal Secondary Tax Year: 2027	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1St Off COR RSG	$0	$0	$0	($2,199)	$17	($2,182)	$0	$2,182	$0	$3,030	$0
RSG Amortization	**$0**	**$0**	**$0**	**($2,199)**	**$17**	**($2,182)**	**$0**	**$2,182**	**$0**	**$3,030**	**$0**
COR St Off FT	($53,522)	($58,967)	($112,489)	$0	$0	$0	$2,088	$0	$2,088	$0	$2,900
Depreciation Difference	**($53,522)**	**($58,967)**	**($112,489)**	**$0**	**$0**	**$0**	**$2,088**	**$0**	**$2,088**	**$0**	**$2,900**
Total Tax Classes	**($53,522)**	**($58,967)**	**($112,489)**	**($2,199)**	**$17**	**($2,182)**	**$2,088**	**$2,182**	**$2,088**	**$3,030**	**$2,900**
Jurisdiction Totals:	**($53,522)**	**($58,967)**	**($112,489)**	**($2,199)**	**$17**	**($2,182)**	**$2,088**	**$2,182**	**$2,088**	**$3,030**	**$2,900**
Company Totals:	**($22,749,846)**	**($88,246)**	**($22,838,092)**	**($7,891,321)**	**$18,480**	**($7,872,841)**	**($4,756,610)**	**($35,944)**	**$3,152,176**	**($49,911)**	**$4,377,025**

AF.6

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Attachment RAM-2
GRC-2027-Phl_DR_CalCCA_003-Q014Rev01Atch01.pdf Page 58 of 439
(PG&E-10)

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_003-Q017
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_003-Q017
Request Date:	September 26, 2025
Requester DR No.:	003
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	October 10, 2025
PG&E Witness(es):	Kerry Hegarty – Finance , Eric Van Deuren – Generation

QUESTION 017

Please refer to page 7-5, lines 16-28 of Exhibit 10, Chapter 7.

(a) Are the capital investments forecasted for the Lifecycle Replacement Work at the Helms pumped hydro facility included in the capital forecast in this 2027 GRC?

(b) If so, will those capital expenditures be adjusted out of the requested revenue requirement in this GRC in response to the Helms Uprate settlement?

ANSWER 017

(a) No. The capital investments forecasted for the Lifecycle Replacement Work at the Helms pumped storage facility have already been adjusted out of the requested revenue requirement in this GRC. Specifically, the capital forecast for the Lifecycle Replacement Work at the Helms Pumped Storage facility is included in the capital forecast in this 2027 GRC in Exhibit 5, Chapter 3 workpapers, page WP 3-77, lines 858-860. That forecast is reversed in Exhibit 5, Chapter 3 workpapers, page WP 3-79, lines 936-938. The table below shows this reversal.

Line N	MWC	Planning Order	Description	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
858	2M	5811278	Helms Lifecycle Replacement – U1	-	911	3,890	6,563	10,310	11,921	485
859	2M	5811279	Helms Lifecycle Replacement – U2	-	801	3,258	4,811	6,817	10,080	335
860	2M	5811281	Helms Lifecycle Replacement – U3	-	911	3,890	6,563	10,310	11,921	38,406
936	2M	5814280	Helms Lifecycle Replacement – U1(credit)	-	(911)	(3,890)	(6,563)	(10,310)	(11,921)	(485)
937	2M	5814281	Helms Lifecycle Replacement – U2(credit)	-	(801)	(3,258)	(4,811)	(6,817)	(10,080)	(335)
938	2M	5814282	Helms Lifecycle Replacement – U3(credit)	-	(911)	(3,890)	(6,563)	(10,310)	(11,921)	(38,406)

(b) See PG&E's response to part (a).

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_004-Q007
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_004-Q007
Request Date:	October 9, 2025
Requester DR No.:	004
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	October 23, 2025
PG&E Witness(es):	Kerry Hegarty – Finance

QUESTION 007

Please refer to the response to CalCCA DR 002-003. Please provide:

(a) The gross plant, accumulated depreciation, and Accumulated Deferred Income Tax balances by FERC account for all accounts that have been reclassified under the requirements of FERC Order 898.

(b) Any filings that have been made at the FERC which discussed PG&E's progress towards implementing Order 898 and/or discussed the results of Order 898 implementation.

(c) Indicate the depreciation rate that PG&E plans to use for each new FERC account created as a result of FERC Order 898 and why that rate was chosen.

ANSWER 007

PG&E objects to this request to the extent that it seeks 2025 recorded costs prior to the deadline set forth in the Assigned Commissioner's Scoping Memo and Ruling (dated July 31, 2025). The Scoping Memo and Ruling directs PG&E to provide 2025 recorded costs by March 13, 2026.

PG&E and Cal Advocates met and conferred regarding the production of mid-year 2025 data. Although PG&E continues to object to the production of partial year data as inconsistent with the Rate Case Plan and Scoping Memo, PG&E has agreed to provide 2025 recorded costs through June 30, 2025.

Subject to and without waiving its objection, PG&E responds as follows:

a) Please see attachment "*GRC-2027-PhI_DR_CalCCA_004-Q007Atch01.xlsx"* for gross plant and accumulated depreciation for FERC Order 898 accounts as of 6/30/2025.

In addition to the objection above, PG&E objects to this portion of the request as unduly burdensome. For partial-year data pertaining to 2025 Accumulated Deferred Income Tax (ADIT) balances, the requested information is not readily available. Tax

information, including ADIT, is analyzed and prepared on an annual basis at the enterprise level and therefore partial year ADIT information corresponding to the gross plant and accumulated depreciation provided above is not readily available at this time.

b) PG&E's 2025 FERC Form 3Q for the first quarter of 2025 included balances at the functional group level, including the FERC Order 898 reclassifications, and a footnote describing the balances transferred to new accounts. PG&E has informed stakeholders within the Transmission Owner (TO) and Wholesale Distribution Tariff (WDT) proceedings filed at the FERC regarding its progress towards implementing FERC Order No. 898. Modifications to PG&E's TO21 Formula Model to incorporate new FERC Plant Accounts in accordance with Order No. 898 have been included within PG&E's TO21 Settlement that was approved by the FERC in August 2025 (192 FERC ¶ 61,124). Within PG&E's WDT4 proceeding (Docket No. ER25-209-000), PG&E has also proposed the inclusion of anticipated new FERC Plant Accounts for FERC Order No. 898 in the WDT4 Formula Model and responded to a FERC Deficiency Letter (Docket No. ER25-1794-000) addressing corrections to certain energy storage accounts.

c) See attachment "*GRC-2027-PhI_DR_CalCCA_004-Q007Atch01*.xlsx". In accordance with FERC Order 898, PG&E will continue to use the previously authorized depreciation rate for each asset class until being revisited in PG&E's next relevant rate case.

Plant and Reserve balances as of 6/30/2025 for New FERC 898 Asset Classes

Old FERC Account	New FERC Account	Old Asset Class	Old Asset Class Description	New Asset Class	New Asset Class Description	Plant
397 - Communication equipment	315.3 - Steam Production Communication Equip	CMP39705	Communication - Transm Systems	ESF31530	Steam: Comm Equip - Transmission Systems	582,200
397 - Communication equipment	315.3 - Steam Production Communication Equip	EGP39700	Communication Equipment	ESF31535	Fossil: Comm Equip (FPP)	331,058
391.00 - Office furniture,equipment	334.1 - Hydraulic Production Hardware	CMP39101	Computer Equipment	EHP33410	Hydro Computer Hardware	651,981
391.00 - Office furniture,equipment	334.1 - Hydraulic Production Hardware	CMP39102	PC Hardware	EHP33411	Hydro Personal Computer	257,284
303 - Misc intangible plant	334.2 - Hydraulic Production Software	CMP30302	Computer Software	EHP33420	Hydro Computer Software 5 yrs	17,258,407
303 - Misc intangible plant	334.2 - Hydraulic Production Software	EIP30303	Computer Software	EHP33421	Hydro Computer Software 5 yrs	1,457,838
397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39701	Communication - Common Eqpt	EHP33430	Hydro: Comm Equip - Non-Computer Based	3,189,487
397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39702	Communication - Data Systems	EHP33431	Hydro: Comm Equip - Computer Based	2,571,981
397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39703	Communication - Radio Systems	EHP33432	Hydro: Comm Equip - Radio Systems	566,259
397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39704	Communication - Voice Systems	EHP33433	Hydro: Comm Equip - Voice Systems	861,902
397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39705	Communication - Transm Systems	EHP33434	Hydro: Comm Equip - Transmission Systems	14,503,975
397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	EGP39700	Communication Equipment	EHP33436	Hydro: Comm Equip (FPP)	5,927,443
340 - Land and land rights	338.1 - Land and land rights	EOP34001	Land	EPV33819	Solar - Land and land rights	14,360,492
397 - Communication equipment	338.11 - Solar Communication Equipment	CMP39701	Communication - Common Eqpt	EPV33811	Solar - Non-Computer Based	42,607
346 - Misc power plant equipment	338.12 - Miscellaneous power plant equipment	EOP34602	Miscellaneous Equipment	EPV33812	Solar - Miscellaneous power equipment	31,198,113
341 - Structures and improvements	338.2 - Structures and improvements	EOP34102	Solar Struc & Impr	EPV33820	Solar - Structures and improvements	68,799,165
344 - Generators	338.4 - Solar Panels	EOP34403	Sol Gen Treas Grants	EPV33841	Solar Generating Treasury Grants	(117,381,092)
344 - Generators	338.4 - Solar panels	EOP34402	Solar Gen Equip	EPV33840	Solar - Panels	403,630,073
345 - Accessory electric equipment	338.7 - Inverters	EOP34502	Solar Inverter	EPV33870	Solar - Inverters	58,361,097
345 - Accessory electric equipment	338.8 - Other accessory electrical equipment	EOP34503	Solar Acc Elect Eq	EPV33880	Solar - Other accessory electrical equipment	54,715,112
391.00 - Office furniture,equipment	351.1 -Transmission Hardware	CMP39101	Office Machines & Computer Eqpt	ETP35110	ET Computer Hardware	20,145,325
391.00 - Office furniture,equipment	351.1 -Transmission Hardware	CMP39102	PC Hardware	ETP35111	ET Personal Computer	14,017,750
397 - Communication equipment	351.1 -Transmission Hardware	EGP39700	Communication Equipment	ETP35112	ET - SCADA Hardware 15yrs	3,760,087
397 - Communication equipment	351.1 -Transmission Hardware	EGP39700	Communication Equipment	ETP35137	ET: Comm Equip (FPP)	660,376,369
303 - Misc intangible plant	351.2 - Transmission Software	CMP30302	Computer Software	ETP35120	ET Computer Software 5 yrs	155,099,980
303 - Misc intangible plant	351.2 - Transmission Software	CMP30304	Computer Software - CIS	ETP35121	ET Computer Software 13 yrs	2,793,904
303 - Misc intangible plant	351.2 - Transmission Software	EIP30303	Computer Software	ETP35122	ET Computer Software 5 yrs	17,835,219
397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39701	Communication - Common Eqpt	ETP35130	ET: Comm Equip - Non-Computer Based	37,634,554
397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39702	Communication - Data Systems	ETP35131	ET: Comm Equip - Computer Based	68,950,889
397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39703	Communication - Radio Systems	ETP35132	ET: Comm Equip - Radio Systems	6,410,324
397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39704	Communication - Voice Systems	ETP35133	ET: Comm Equip - Voice Systems	2,859,002
397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39705	Communication - Transm Systems	ETP35134	ET: Comm Equip - Transmission Systems	94,974,880
397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39708	Comm - Transm Sys AMI-E	ETP35135	ET: AMI Communication Network	79,606
391.00 - Office furniture,equipment	363.1 - Distribution Hardware	CMP39101	Office Machines & Computer Eqpt	EDP36310	ED Computer Hardware	19,941,736
391.00 - Office furniture,equipment	363.1 - Distribution Hardware	CMP39102	PC Hardware	EDP36311	ED Personal Computer	143,765
397 - Communication equipment	363.3 - Distribution Communication Equipment	EGP39700	Communication Equipment	EDP36339	ED: Comm Equip (FPP)	402,244,739
303 - Misc intangible plant	363.2 - Distribution Software	CMP30302	Computer Software	EDP36320	ED Computer Software 5 yrs	428,772,534
303 - Misc intangible plant	363.2 - Distribution Software	CMP30304	Computer Software - CIS	EDP36321	ED Computer Software 13 yrs	430,346,363
303 - Misc intangible plant	363.2 - Distribution Software	EIP30303	Computer Software	EDP36322	ED Computer Software 5 yrs	69,246,323
397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39701	Communication - Common Eqpt	EDP36330	ED: Comm Equip - Non-Computer Based	4,387,352
397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39702	Communication - Data Systems	EDP36331	ED: Comm Equip - Computer Based	39,265,012
397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39703	Communication - Radio Systems	EDP36332	ED: Comm Equip - Radio Systems	87,312,692
397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39704	Communication - Voice Systems	EDP36333	ED: Comm Equip - Voice Systems	12,025,566
397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39705	Communication - Transm Systems	EDP36334	ED: Comm Equip - Transmission Systems	39,483,603
397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39708	Communication Network	EDP36335	ED: AMI Communication Network	593,119
397 - Communication equipment	363.3 - Distribution Communication Equipment	EGP39700	Communication Equipment	EDP36338	ED: Comm Equip (FPP)	391,256
340 - Land and land rights	387.1 - Land and land rights	EOP34001	Land	ESP38719	ES - Land and land rights	12,790
397 - Communication equipment	387.10 - Energy Storage Communication Equip	CMP39701	Communication - Common Eqpt	ESP38710	ES - Communication equipment	448,563
348 - Transmission and Distribution	387.11 - Miscellaneous energy storage equipment	EOP34800	Energy Storage Equipment - Production	ESP38711	ES - Miscellaneous Energy Storage Plant equipment	946,312
348 - Transmission and Distribution	387.2 - Structures and improvements	EOP34800	Energy Storage Equipment - Production	ESP38720	ES - Structures and improvements	-
348 - Transmission and Distribution	387.2 - Structures and improvements	EOP34800	Energy Storage Equipment - Production	ESP38721	ES - Structures and improvements	1,261,022
348 - Transmission and Distribution	387.3 - Energy Storage Equipment	EOP34800	Energy Storage Equipment - Production	ESP38730	ES - Energy Storage Plant Equipment	221,625,249
348 - Transmission and Distribution	387.6 - Generator step-up transformers (GSU)	EOP34800	Energy Storage Equipment - Production	ESP38760	ES - Generator step-up transformers (GSU)	5,472,936
348 - Transmission and Distribution	387.7 - Inverters	EOP34800	Energy Storage Equipment - Production	ESP38770	ES - Inverters	33,521,571
303 - Misc intangible plant	387.9 - Energy Storage Computer software	CMP30302	Computer Software	ESP38790	ES - Computer software 5 yrs	2,436,496
303 - Misc intangible plant	397.2 - General Plant Software	CMP30302	Computer Software	EGP39720	Elec General Computer Software 5 yrs	4,331,719
397 - Communication equipment	397.3 - General Plant Communication Equipment	EGP39700	Communication Equipment	EGP39735	Elec General: Comm Equip (FPP)	978,575
						3,452,012,560

Accumulated Depreciation	Depreciation Rate
330,631	4.9%
322,440	6.9%
651,981	24.9%
29,797	2.1%
6,072,091	17.2%
843,339	24.5%
622,144	14.0%
1,691,234	20.2%
137,890	14.7%
601,948	15.0%
4,514,992	4.9%
805,260	6.9%
-	0.0%
(79,450)	14.0%
16,694,385	4.0%
35,618,781	4.0%
(63,006,043)	4.0%
209,098,375	4.0%
62,381,828	10.8%
28,232,902	4.0%
15,258,946	24.9%
1,152,449	2.1%
21,746	6.9%
198,701,981	6.9%
71,529,133	17.2%
487,373	10.1%
5,735,078	24.5%
19,223,850	14.0%
30,791,077	20.2%
3,073,954	14.7%
1,461,232	15.0%
44,327,961	4.9%
25,654	10.3%
18,364,267	24.9%
11,941	2.1%
96,074,194	6.9%
180,328,596	17.2%
133,070,318	10.1%
30,235,593	24.5%
1,240,861	14.0%
13,877,987	20.2%
29,543,104	14.7%
4,296,587	15.0%
15,665,465	4.9%
260,539	10.3%
141,012	6.9%
-	0.0%
11,729	14.0%
148,394	5.3%
11,747	5.3%
160,882	5.3%
34,753,650	5.3%
858,226	5.3%
5,256,608	5.3%
130,024	17.2%
669,760	17.2%
83,095	6.9%
1,262,549,538	

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_005-Q001
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_005-Q001
Request Date:	October 29, 2025
Requester DR No.:	005
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 13, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 001

Please refer to the response to DR CalCCA 002-005.

a) When did PG&E make the request of CAISO to take the Kilarc and Cow Creek units permanently out of service?

b) When does PG&E anticipate a decision from CAISO on that request?

c) Are the Kilarc and Cow Creek Powerhouses physically able to generate electricity at the current time if called upon?

d) If not, what type of investment and lead time would be required in order to generate electricity at those powerhouses?

e) Given the current status of their FERC licenses, would those powerhouses be able to generate electricity from a regulatory perspective?

ANSWER 001

a) PG&E obtained approval from CAISO to mothball Kilarc effective June 30, 2021. PG&E is in the process of submitting the permanent retirement request for Kilarc and Cow Creek to CAISO with a requested effective date of 12/31/2025. PG&E forecasts submitting that request to CAISO in November 2025.

b) CAISO typically takes about 45 days to reply to a request for retirement.

c) Kilarc was mothballed in 2021 due to damage of the conveyance/canal. Cow Creek has been out of service since 2023 due to storm damage to the headgate. It is not cost effective to repair the Kilarc conveyance/canal or the Cow Creek headgate damage and return the units to service. If PG&E performed the necessary repairs, both powerhouses would be physically able to generate electricity.

d) Please see PG&E's response to part c above. The necessary repairs to make Kilarc and Cow Creek available to generate electricity would take multiple months to perform.

e) Yes, until PG&E implements all requirements in the FERC surrender order and the license is terminated, PG&E could, from a regulatory perspective, still generate electricity. FERC's issuance of the surrender order does not mean that operation must immediately cease, but in this case the facilities were already out of service.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_005-Q012
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_005-Q012
Request Date:	October 29, 2025
Requester DR No.:	005
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 13, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 012

Please refer to page 3-43 lines 6-8 of Exhibit 4, Chapter 3.

(a) Does PG&E expect that its plan to hire 48 new hydro operators in 2027 will result in fewer overtime hours worked by hydro operators?

(b) If yes, does PG&E expect any operational cost savings in any year of the 2027 to 2030 time period as result of fewer overtime hours worked by hydro operators?

ANSWER 012

PG&E assumes CalCCA is referencing Exhibit 5 rather than Exhibit 4.

a) PG&E is hiring additional operators for the primary purpose of achieving two on-shift operators at each switching center, for all shifts. PG&E has not previously operated in this way and does not expect fewer overtime hours because of hiring. However, there is a possible source of overtime hour reduction during nights or weekends when a second operator working on straight time can physically respond to a remote event without having to call out a roving operator on overtime.

b) PG&E has not previously operated its switching centers with two on-shift operators and thus is uncertain of the operational cost savings from doing so.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_005-Q013
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_005-Q013
Request Date:	October 29, 2025
Requester DR No.:	005
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 13, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 013

Please refer to Table 3-15 on page 3-42 of Exhibit 4, Chapter 3.

(a) Has PG&E identified when it plans to start the hiring process for new hydro operators?

(b) Does PG&E plan to hire all 48 new hydro operators in calendar year 2027?

ANSWER 013

PG&E assumes CalCCA is referencing Exhibit 5 rather than Exhibit 4.

a) PG&E has already begun hiring hydro operators. As of 6/30/25, PG&E has 55 operators, 6 more than on 12/31/2024.

b) PG&E expects to be fully staffed in 2027 and has already begun hiring hydro operators.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_005-Q014
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_005-Q014
Request Date:	October 29, 2025
Requester DR No.:	005
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 13, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 014

Please refer to Table 3-15 on page 3-42 of Exhibit 4, Chapter 3. How many hydro operators has PG&E hired each year over the last ten years?

ANSWER 014

PG&E assumes CalCCA is referencing Exhibit 5 rather than Exhibit 4.

The table below shows the new hydro operators hired in the past ten years. This number does not account for attrition of existing hydro operators.

2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
8	9	9	9	1	13	7	7	11	7

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_005-Q016
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_005-Q016
Request Date:	October 29, 2025
Requester DR No.:	005
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 13, 2025
PG&E Witness(es):	Rakesh Nigam – Customer and Enterprise Solutions

QUESTION 016

Please refer to PG&E's response to DR CCA 002-022. Please provide specific line-item detail of costs specific to billing CCA customers within WP 6-1 line 1 and line 3.

ANSWER 016

PG&E does not track specific costs solely associated with CCA customers. Instead, CCA and Direct Access (DA) customers' costs are tracked under the same planning orders. Please refer to attachment "*GRC-2027-PhI_DR_CalCCA_005-Q016Atch01.xlsx"* for information for detail of costs associated with CCA and DA customers within lines 1 and 3 for WP 6-1.

Pacific Gas and Electric Company
CalCCA-005, Question 16
Exhibit (PG&E-6), Chapter 6
Billing, Revenue and Credit
(Thousand of Nominal Dollars)

Line No.	MWC	Planning Order	Planning Order Name	2020 Recorded	2021 Recorded	2022 Recorded	2023 Recorded	2024 Recorded
1	AR	5035776	CCA/DA - MDMA - MWC AR - CB	$ 2,639	$ 2,109	$ 1,427	$ 1,134	$ 740
2	AR	5038851	CCA/DA - MDMA Revenue - CB	$ (3,758)	$ (4,038)	$ (4,222)	$ (4,265)	$ (4,283)
3	AR	5045837	CCA/DA - MDMA - MWC AR - BOE	$ 6	$ 10	$ 1,864	$ 1,272	
4			**MWC AR Total**	**$ (1,112)**	**$ (1,920)**	**$ (931)**	**$ (1,859)**	**$ (3,543)**
5	IS	5030654	CCA - Billing Revenue - CB	$ (5,289)	$ (5,916)	$ (6,209)	$ (6,299)	$ (6,325)
6	IS	5041471	CCA/DA - Billing Systems & Analytics	$ 47	$ 35	$ 33	$ 6	
7	IS	5041511	CCA/DA - Billing - CB	$ 1,004	$ 1,087	$ 880	$ 834	$ 804
8	IS	5030653	CCA/DA - Billing Exceptions	$ 2,700	$ 3,098	$ 5,222	$ 6,815	$ 6,529
9			**MWC IS Total**	**$ (1,538)**	**$ (1,695)**	**$ (75)**	**$ 1,355**	**$ 1,008**

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_005-Q023
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_005-Q023
Request Date:	October 29, 2025
Requester DR No.:	005
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 13, 2025
PG&E Witness(es):	Amara Hayashida – Finance

QUESTION 023

Please refer to PG&E's response to DR CalCCA 003-014.

(a) Please explain what federal tax rules have resulted in the Diablo Canyon Power Plant not being fully depreciated for income tax purposes.

(b) Please confirm or deny that the fact that the ADIT balance is an addition to rate base means the plant is more fully depreciated for ratemaking purposes than for income tax purposes. If anything other than a full admission, please explain.

(c) Does PG&E believe that under IRS tax normalization rules (or any other applicable tax regulation), the DCPP deferred tax asset could be removed from rate base? If PG&E does not believe it can be removed from rate base, then how or when could that Deferred Tax Asset balance fully unwind to reach $0?

ANSWER 023

(a) Diablo Canyon assets generally have a Federal tax life of 15 years (under IRC Section 168, Rev. Proc. 87-57 et.al,, and related guidance) and are depreciated under the Modified Accelerated Cost Recovery System for federal tax purposes. Since DCPP did not cease operations in 2024/2025 due to Senate Bill 846, legacy DCPP assets from the General Rate Case (GRC) that have not been fully tax depreciated continue to be used in operations beyond 2026 (final year of the 2023 GRC). For example: for DCPP assets placed in service during the 2023 GRC cycle of 2023 through 2026, these GRC-legacy DCPP assets have a federal tax life of 15-years that continues past 2026 (final attrition year) but which originate from the 2023 GRC. Please refer to Exhibit (PG&E-10), Chapter 10 Testimony, Section B.2 for further discussion of this issue.

(b) Yes, this is correct, if the reference to "ratemaking" refers to book depreciation. The legacy GRC DCPP assets are fully depreciated for book (ratemaking) purposes. Whereas, for tax purposes, the DCPP assets still have remaining tax life and therefore remaining tax depreciation. This creates an ADIT book/tax difference for depreciation that falls under the tax normalization rules.

(c) At this time, PG&E believes that the DCPP asset must be included in rate base to mitigate federal tax normalization violation risks under IRC section 168(i)(9). PG&E has an Internal Revenue Service (IRS) private letter ruling request (PLR) pending with the IRS currently, which may allow PG&E to remove this rate base item if the IRS rules that the normalization rules do not apply in that PLR request. Given the tax code language under IRC 168(i)(9) and the severe consequences triggered by a normalization violation, PG&E believes that the DCPP rate base item must remain in rate base to mitigate normalization concerns until the IRS rules otherwise.

If the IRS confirms that the normalization rules apply in this circumstance, then the ADIT included in the GRC would be reduced over time, as tax depreciation is taken over the remaining federal tax lives of the assets. The DTA should be reduced to zero by 2041 at the latest, if the final GRC-DCPP legacy adds were in 2026 (final year of the 2023 GRC -- 2026 plus 15 years equals 2041).

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_005-Q025
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_005-Q025
Request Date:	October 29, 2025
Requester DR No.:	005
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 13, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 025

Please refer to Page 3-2, line 16 through Page 3-3, line 2 of Exhibit 5, Chapter 3.

(a) Please describe in detail and quantify each operational characteristic that is changing as that generation assets are being "operated differently than the modes for which they were originally designed."

(b) Please provide any available support in the form of historical and forecasted operational data to substantiate actual and forecasted changes in operation of specific generating units.

ANSWER 025

As PG&E describes in its testimony as referenced above, PG&E's hydro and natural gas resources have been called on more frequently in recent years, requiring plants to adjust schedules to ramp up and down to meet hourly fluctuations in electricity demand and offset short-notice outages or curtailments at base-load power plants.

The California Independent System Operator (CAISO) introduced the concept of the duck curve in 2016, predicting what would happen in the future regarding the electric grid and the requirements to manage it. The CAISO warned that renewable resources would increasingly satisfy the state's electricity demand, leading to different operating conditions that would require flexible resource capabilities (such as PG&E's hydro and natural gas facilities). The ISO created future scenarios of net load curves to illustrate these changing conditions. Net load is the difference between forecasted load and expected electricity production from variable generation resources. In certain times of the year, these curves produce a "belly" appearance in the mid-afternoon that quickly ramps up to produce an "arch" like the neck of a duck—hence the industry moniker of "The Duck Chart". Please see "*GRC-2027-PhI_DR_CalCCA_005-Q025Atch01"* for the CAISO Fast Facts on the Duck Curve.

In June 2023, the U.S. Energy Information Administration (EIA), provided further information that shows what the CAISO was predicting in 2016 was happening. They included an updated duck curve that showed, as more solar capacity comes online, conventional power plants are used less often during the middle of the day, and the duck curve deepens.[1] See Figure 1 below for the updated CAISO duck curve provided by the EIA.

Figure 1: CAISO Duck Curve

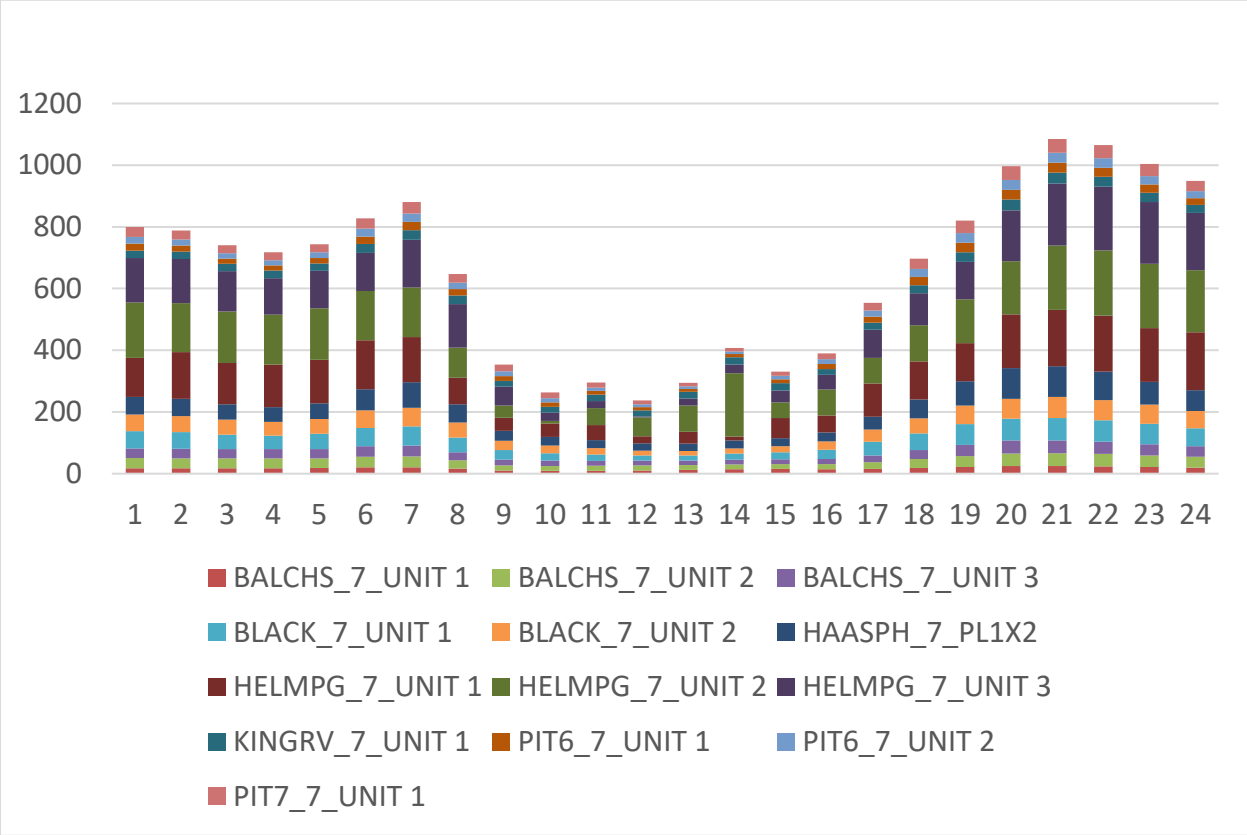
PG&E's hydro generation facilities typically start up quickly, have fast ramp rates, and can easily, quickly, and economically vary output in response to changing customer loads and system conditions. In addition, PG&E's hydro generating units can operate at no load or low load with much higher efficiency than the alternative natural gas-fueled peaking plants. Additionally, PG&E's Helms pumped storage facility is a cornerstone of grid stability and may be called upon by CAISO multiple times in a day to meet grid requirements. Helms was originally built to pump overnight using excess generation from Diablo Canyon when system demand was low and generate during the day when system demand was high. This type of operation resulted in cycling from pump mode to generation mode one time per day. Today, with the integration of intermittent renewables, Helms typically follows the duck curve, generating during the evening peak and pumping during the middle of the day when solar is peaking. Sometimes, Helms cycles between pump mode and generate mode two times per day. The conventional hydro plants are ramped up and down more now than they did in the past as well, as shown in the figure below.

Figure 2 shows the average hourly generating profile (in MWs) for each day from 1/1/24 to 11/5/25 for several of PG&E's largest hydro powerhouses, including Helms. This

[1] As solar capacity grows, duck curves are getting deeper in California - U.S. Energy Information Administration (EIA)

figure shows two peaks per day- one in the morning around 7:00 AM and one in the evening at around 9:00 PM. The lowest generation hour each day is around noon. These large hydro powerhouses are either shut down or ramped down to minimum load during the late morning and early afternoon each day and then started back up or ramped up to near maximum load for the evening peak.

Figure 2: Hydro Average Generation Profile – 1/1/24 to 11/5/25

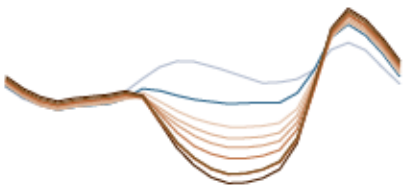


Hydro turbines are designed to operate at a specific design point that optimizes the performance of the unit. The cycling that PG&E has been experiencing entails operating hydro units at various loads rather than the specific design point that optimizes the performance of the unit. This type of operation leads to fatigue damage. Historically, limited consideration was given to fatigue damage caused by start-up sequences in the hydraulic turbine design, as their impact over time was considered negligible. Fatigue damage refers to the deterioration of a material's structural properties due to the initiation and propagation of cracks under cyclic or fluctuating stresses.[2]

[2] Muser, T., Krymova, E., Morabito, A. et al. Fatigue damage reduction in hydropower startups with machine learning. Nat Commun 16, 2961 (2025). https://doi.org/10.1038/s41467-025-58229-z

California ISO

FAST FACTS



What the duck curve tells us about managing a green grid

The electric grid and the requirements to manage it are changing. Renewable resources increasingly satisfy the state electricity demand. Existing and emerging technology enables consumer control of electricity consumption. These factors lead to different operating conditions that require flexible resource capabilities to ensure green grid reliability. The ISO created future scenarios of net load curves to illustrate these changing conditions. Net load is the difference between forecasted load and expected electricity production from variable generation resources. In certain times of the year, these curves produce a belly appearance in the mid-afternoon that quickly ramps up to produce an arch similar to the neck of a duck hence the industry moniker of The Duck Chart

Energy and environmental goals drive change

In California, energy and environmental policy initiatives are driving electric grid changes. Key initiatives include the following:

- 50 percent of retail electricity from renewable power by 2030;
- greenhouse gas emissions reduction goal to 1990 levels;
- regulations in the next 4-9 years requiring power plants that use coastal water for cooling to either repower, retrofit or retire;
- policies to increase distributed generation; and
- an executive order for 1.5 million zero emission vehicles by 2025.

New operating conditions emerge

The ISO performed detailed analysis for every day of the year from 2012 to 2020 to understand changing grid conditions. The analysis shows how real-time electricity net demand changes as policy initiatives are realized. In particular, several conditions emerge that will require specific resource operational capabilities. The conditions include the following:

- short, steep ramps when the ISO must bring on or shut down generation resources to meet an increasing or decreasing electricity demand quickly, over a short period of time;
- oversupply risk when more electricity is supplied than is needed to satisfy real-time electricity requirements; and
- decreased frequency response when less resources are operating and available to automatically adjust electricity production to maintain grid reliability.

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Green grid reliability requires flexible resource capabilities

To reliably operate in these conditions, the ISO requires flexible resources defined by their operating capabilities. These characteristics include the ability to perform the following functions:

- sustain upward or downward ramp;
- respond for a defined period of time;
- change ramp directions quickly;
- store energy or modify use;
- react quickly and meet expected operating levels;
- start with short notice from a zero or low-electricity operating level;
- start and stop multiple times per day; and
- accurately forecast operating capability.

Reliability requires balancing supply and demand

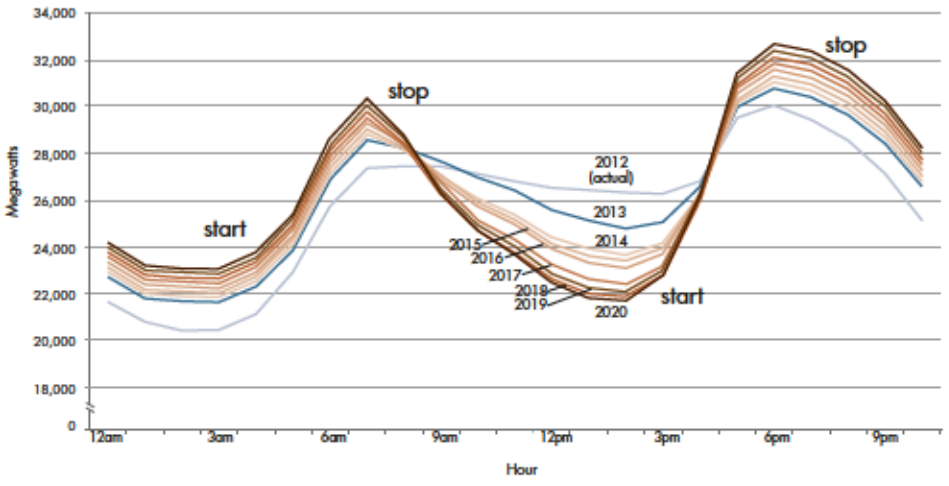
The net load curves represent the variable portion that ISO must meet in real time. To maintain reliability the ISO must continuously match the demand for electricity with supply on a second-by-second basis.

Historically, the ISO directed conventional, controllable power plant units to move up or down with the instantaneous or variable demand. With the growing penetration of renewables on the grid, there are higher levels of non-controllable, variable generation resources. Because of that, the ISO must direct controllable resources to match both variable demand and variable supply. The net load curves best illustrate this variability. The net load is calculated by taking the forecasted load and subtracting the forecasted electricity production from variable generation resources, wind and solar. These curves capture the forecast variability. The daily net load curves capture one aspect of forecasted variability. There will also be variability intra-hour and day-to-day that must be managed. The ISO created curves for every day of the year from 2012 to 2020 to illustrate how the net load following need varies with changing grid conditions.

Ramping flexibility

The ISO needs a resource mix that can react quickly to adjust electricity production to meet the sharp changes in electricity net demand. Figure 1 shows a net load curve for the January 11 study day for years 2012 through 2020. This curve shows the megawatt (MW) amounts the ISO must follow on the y axis over the different hours of the day shown on the x axis. Four distinct ramp periods emerge.

Figure 1



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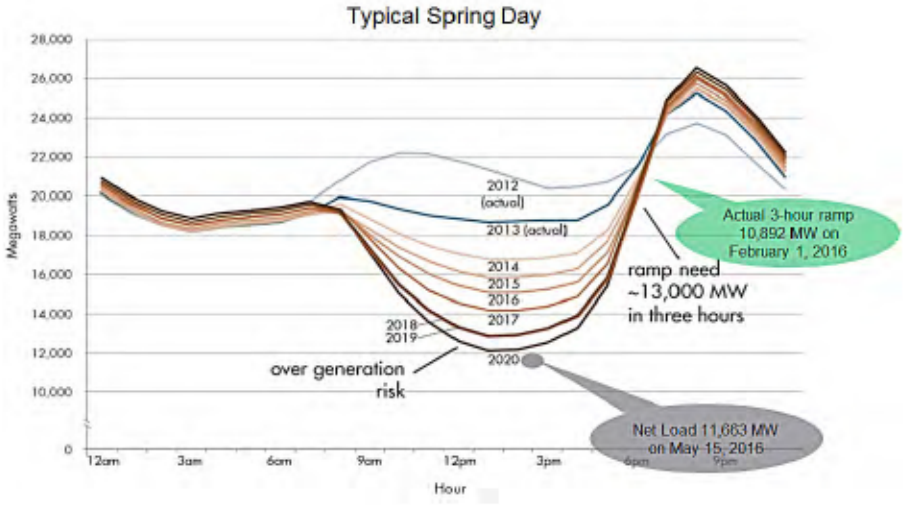
The first ramp of 8,000 MW in the upward direction (duck's tail) occurs in the morning starting around 4:00 a.m. as people get up and go about their daily routine. The second, in the downward direction, occurs after the sun comes up around 7:00 a.m. when on-line conventional generation is replaced by supply from solar generation resources (producing the belly of the duck). As the sun sets starting around 4:00 p.m., and solar generation ends, the ISO must dispatch resources that can meet the third and most significant daily ramp (the arch of the duck's neck). Immediately following this steep 11,000 MW ramp up, as demand on the system deceases into the evening hours, the ISO must reduce or shut down that generation to meet the final downward ramp.

Flexible resources needed

To ensure reliability under changing grid conditions, the ISO needs resources with ramping flexibility and the ability to start and stop multiple times per day. To ensure supply and demand match at all times, controllable resources will need the flexibility to change output levels and start and stop as dictated by real-time grid conditions. Grid ramping conditions will vary through the year. The net load curve or duck chart in Figure 2 illustrates the steepening ramps expected during the spring. The duck chart shows the system requirement to supply an additional 13,000 MW, all within approximately three hours, to replace the electricity lost by solar power as the sun sets.

Oversupply mitigation

Figure 2: The duck curve shows steep ramping needs and overgeneration risk



Oversupply is when all anticipated generation, including renewables, exceeds the real-time demand. The potential for this increases as more renewable energy is added to the grid but demand for electricity does not increase. This is a concern because if the market cannot automatically manage oversupply it can lead to overgeneration, which requires manual intervention of the market to maintain reliability. During oversupply times, wholesale prices can be very low and even go negative in which generators have to pay utilities to take the energy. But the market often remedies the oversupply situation and automatically works to restore the balance between supply and demand. In almost all cases, oversupply is a manageable condition but it is not a sustainable condition over time — and this drives the need for proactive policies and actions to avoid the situation. The duck curve in Figure 2 shows that oversupply is expected to occur during the middle of the day as well.

Because the ISO must continuously balance supply and demand, steps must be taken to mitigate

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oversupply risk. These actions can help avoid oversupply conditions from occurring: 1) increasing demand by expanding the ISO control area beyond California to other states so that low cost surplus energy can serve consumers over a large geographical area; 2) increase participation in the western Energy Imbalance Market in which real-time energy is made available in western states; 3) transition our cars and trucks to electricity; 4) offer consumers time-of-use rates that promote using electricity during the day when there is plentiful solar energy and the potential for oversupply is higher; 5) increase energy storage; and 6) increase the flexibility of power plants to more quickly follow ISO instructions to change its generation output levels.

Reliable grids have automated frequency response

System frequency measures the extent to which supply and demand are in balance. To ensure reliability, system frequency must be managed in a very tight band around 60 hertz. When an unexpected event occurs that disrupts the supply-demand balance, such as a loss of a generator or transmission line, frequency is impacted. These events do not allow time for manual response and balance is maintained through automated equipment. Conventional generation resources include frequency-sensing equipment, or governors, that automatically adjust electricity output within seconds in response to frequency to correct out-of-balance conditions.

Part of the renewable integration analysis conducted by the ISO uncovered concerns about frequency response capabilities due to the displacement of conventional generators on the system. The 2020 33% studies show that in times of low load and high renewable generation, as much as 60% of the energy production would come from renewable generators that displace conventional generation and frequency response capability. Under these operating conditions, the grid may not be able to prevent frequency decline following the loss of a large conventional generator or transmission asset. This situation arises because renewable generators are not currently required to include automated frequency response capability and are operated at full output (they can not increase power). Without this automated capability, the system becomes increasingly exposed to blackouts when generation or transmission outages occur.

Policy needed for flexible resources

To reliably manage the green grid, the ISO needs flexible resources with the right operational characteristics in the right location. The ISO is actively engaged in policy efforts to build awareness of the new grid needs. Working with the industry and policymakers, the ISO is collaborating on rules and new market mechanisms that support and encourage the development of flexible resources to ensure a reliable future grid.

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PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_005-Q026
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_005-Q026
Request Date:	October 29, 2025
Requester DR No.:	005
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 13, 2025
PG&E Witness(es):	Kevin Chang, Ned Allis – Finance

QUESTION 026

Please refer to PG&E's response to DR CalCCA 002-001.

(a) Please confirm if PG&E at any point in the last 10 years performed a reserve allocation within the hydroelectric generation function that has shifted accumulated depreciation from one plant to another either as a result of

   i. plant retirements

   ii. a depreciation study

   iii. or for any other reason.

(b) If yes, please provide the balance of accumulated depreciation by FERC account that was reallocated and the generation plants it was moved from and moved to.

ANSWER 026

(a) PG&E does not maintain accumulated depreciation at the plant level for the hydroelectric generation function of plant and instead maintains accumulated depreciation at the FERC account level. In instances in which PG&E has needed to determine the book accumulated depreciation by plant, the accumulated depreciation at the FERC account is allocated to the plant level in proportion to the calculated accrued depreciation based on the currently adopted service life and net salvage estimates.

(b) See subpart (a).

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_006-Q001
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_006-Q001
Request Date:	November 7, 2025
Requester DR No.:	006
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 21, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 001

Please provide the last three calendar years of actual annual energy generation by year at each hydro unit as listed on pages WP 3-140 through WP 3-142 of the Workpapers (Vol. 1) to Exhibit 5.

ANSWER 001

Please see "*GRC-2027-PhI_DR_CalCCA_006-Q001Atch01"*.

Pacific Gas and Electric Company
2027 General Rate Case
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Historic Net Generation (MWh) by ISO Revenue Meters

Line No.	Powerhouse	2022	2023	2024
1	A G Wishon	25,785	16,064	21,775
2	Alta Powerhouse	3,871	2,522	1,435
3	Balch 1	63,985	184,205	138,394
4	Balch 2 Unit 2	109,040	287,821	217,104
5	Balch 2 Unit 3	117,308	286,658	223,969
6	Belden	174,340	227,892	376,595
7	Bucks Creek Unit 1 and Unit 2	66,247	71,607	159,879
8	Butt Valley	70,367	144,800	146,894
9	Caribou 1 Unit 1	1,221	48,628	107,537
10	Caribou 1 Unit 2 and Unit 3	56,712	182,964	201,447
11	Caribou 2 Unit 4 and Unit 5	282,740	434,018	342,323
12	Centerville Unit 1 and Unit 2	0	0	0
13	Chili Bar	0	0	0
14	Coleman	22,812	34,108	26,491
15	Cow Creek Unit 1 and Unit 2	5,276	1,666	0
16	Crane Valley	1,007	3,297	971
17	Cresta Unit 1 and Unit 2	153,685	121,494	336,185
18	Deer Creek	18,129	10,200	0
19	DeSabla	56,693	47,274	24,656
20	Drum 1 Unit 1 and Unit 2	13,040	36,455	14,412
21	Drum 1 Unit 3 and Unit 4	27,705	50,754	15,847
22	Drum 2 Unit 5	260,822	270,965	145,584
23	Dutch Flat 1	97,399	110,757	59,702
24	Electra Unit 1-Unit 3	332,392	393,576	287,993
25	Haas Unit 1, Haas Unit 2	170,946	499,208	457,644
26	Halsey	7,272	0	11,161
27	Hamilton Branch Unit 1 and Unit 2	0	0	0

Pacific Gas and Electric Company
2027 General Rate Case
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Historic Net Generation (MWh) by ISO Revenue Meters

Line No.	Powerhouse	2022	2023	2024
28	Hat Creek 1	17,305	22,812	26,712
29	Hat Creek 2	21,376	6,794	25,836
30	Inskip	0	0	0
31	James B Black Unit 1	154,174	237,291	220,020
32	James B Black Unit 2	164,942	267,166	357,068
33	Kerckhoff 1 Unit 1	0	0	0
34	Kerckhoff 1 Unit 3	0	0	0
35	Kerckhoff 2	302,951	636,000	436,251
36	Kern Canyon	0	0	0
37	Kilarc Unit 1 and Unit 2	0	0	0
38	Kings River	68,021	204,595	153,734
39	Lime Saddle Unit 1 andUnit 2	0	0	0
40	Merced Falls	0	0	0
41	Narrows	0	0	0
42	Newcastle	9,529	17,112	7,215
43	Oak Flat	0	0	0
44	Phoenix	8,015	6,135	8,271
45	Pit 1 Unit 1	13,182	42,863	99,587
46	Pit 1 Unit 2	94,230	152,323	105,856
47	Pit 3 Unit 1-Unit 3	112,038	345,443	332,025
48	Pit 4 Unit 1 and Unit 2	272,909	404,216	346,108
49	Pit 5 Unit 1 and Unit 2	202,419	273,277	259,800
50	Pit 5 Unit 3 and Unit 4	269,011	426,997	330,595
51	Pit 6 Unit 1	95,318	122,922	147,210
52	Pit 6 Unit 2	108,628	130,033	146,586
53	Pit 7 Unit 1	165,656	119,411	198,464
54	Pit 7 Unit 2	45,147	145,538	198,655
55	Poe Unit 1	160,883	330,376	260,913
56	Poe Unit 2	169,596	321,631	289,478
57	Potter Valley Unit 1-Unit 3	0	0	0
58	Rock Creek Unit 1	161,444	193,191	288,412
59	Rock Creek Unit 2	91,581	290,493	320,333
60	Salt Springs 1 and 2	128,006	200,769	106,803
61	San Joaquin 2	1,391	296	0
62	San Joaquin 3	0	0	0

Pacific Gas and Electric Company
2027 General Rate Case
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Historic Net Generation (MWh) by ISO Revenue Meters

Line No.	Powerhouse	2022	2023	2024
63	South	17,101	17,861	13,101
64	Spaulding 1 and 2	33,305	38,756	17,335
65	Spaulding 3	14,581	18,223	15,548
66	Spring Gap	33,457	31,035	25,930
67	Stanislaus	218,769	336,360	268,449
68	Tiger Creek Unit 1 and Unit 2	226,048	245,955	224,394
69	Toadtown	3,241	275	516
70	Tule River Unit 1 and Unit 2	0	0	0
71	Volta 1	5,607	1,800	0
72	Volta 2	2,200	3,129	3,129
73	West Point	75,550	81,852	41,979
74	Wise 1	62,293	64,591	34,398
75	Wise 2	-34	-28	-28
76				
77	Conventional Hydro Generation Total	5,668,664	9,204,428	8,628,680
78				
79	Helms Pumped Storage Unit 1	31,827	-43,302	-214,708
80	Helms Pumped Storage Unit 2	-194,830	-250,355	-150,447
81	Helms Pumped Storage Unit 3	-134,405	-87,635	260,960
82				
83	**Hydro Total**	**5,371,255**	**8,823,136**	**8,524,484**

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_006-Q003
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_006-Q003
Request Date:	November 7, 2025
Requester DR No.:	006
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 20, 2025
PG&E Witness(es):	Amara Hayashida – Finance

QUESTION 003

Please refer to Page 10-8, lines 4-6 of Exhibit 10, Chapter 10. When does PG&E intend to file an IRS Private Letter Ruling on the accounting treatment of the Diablo Canyon Power Plant deferred tax asset?

ANSWER 003

PG&E filed the Internal Revenue Service (IRS) Private Letter Ruling (PLR) regarding the DCPP Extended Operations normalization issue on June 26, 2025.

A copy of the draft IRS PLR was provided to the CPUC prior to submission to the IRS in Advice Letter 7589-E, as required by D.24-12-033 Ordering Paragraph 12.[1]

[1] ELEC_7589-E.pdf

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_007-Q004
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_007-Q004
Request Date:	November 12, 2025
Requester DR No.:	007
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	November 26, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 004

Referring to Exhibit PG&E-5, pp. 3-76, 3-77, 3-93, and 3-99, where PG&E discusses various proposed investments in the Helms asset:

a. How did PG&E determine which investments should be recovered through the separate Helms Uprate Application, and which should be recovered through this GRC?

b. Does PG&E view the capital investments in Helms proposed in this GRC as relevant to the Commission's review of the value proposition of Helms Uprate Application? Please explain.

ANSWER 004

a. PG&E determines Helms investments recovery based on the nature and purpose of the investment:

- Investments directly related to increasing the generating capacity of the Helms pumped storage facility are included in the Helms Uprate Application.
- Investments necessary to maintain safe and reliable operations of the existing Helms facility are included in the GRC.

b. PG&E is not sure what CalCCA means when it refers to the "value proposition" of the Helms Uprate, but ongoing capital investment supporting Helms' baseline operational safety and reliability is not included in the Commission's evaluation of the cost effectiveness of the investment required to increase the generating capacity of the Helms pumped storage.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_008-Q012
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_008-Q012
Request Date:	November 19, 2025
Requester DR No.:	008
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	December 5, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 012

Please refer to PG&E's response to DR CalCCA 5-25. Please provide operational data for the 2022-24 calendar years and 2025 year to date, as well as any forecasted data for the remainder of 2025 and 2026-30 for the following metrics per hydro generation unit:

a. Annual number of starts

b. Number of hours operating at minimum load

c. The number of hours hydro units are operated at anything other than their "specific design point that optimizes the performance of the unit."

d. Any other operational metric that would provide quantification for the change in operational characteristics experience by PG&E's hydro units

ANSWER 012

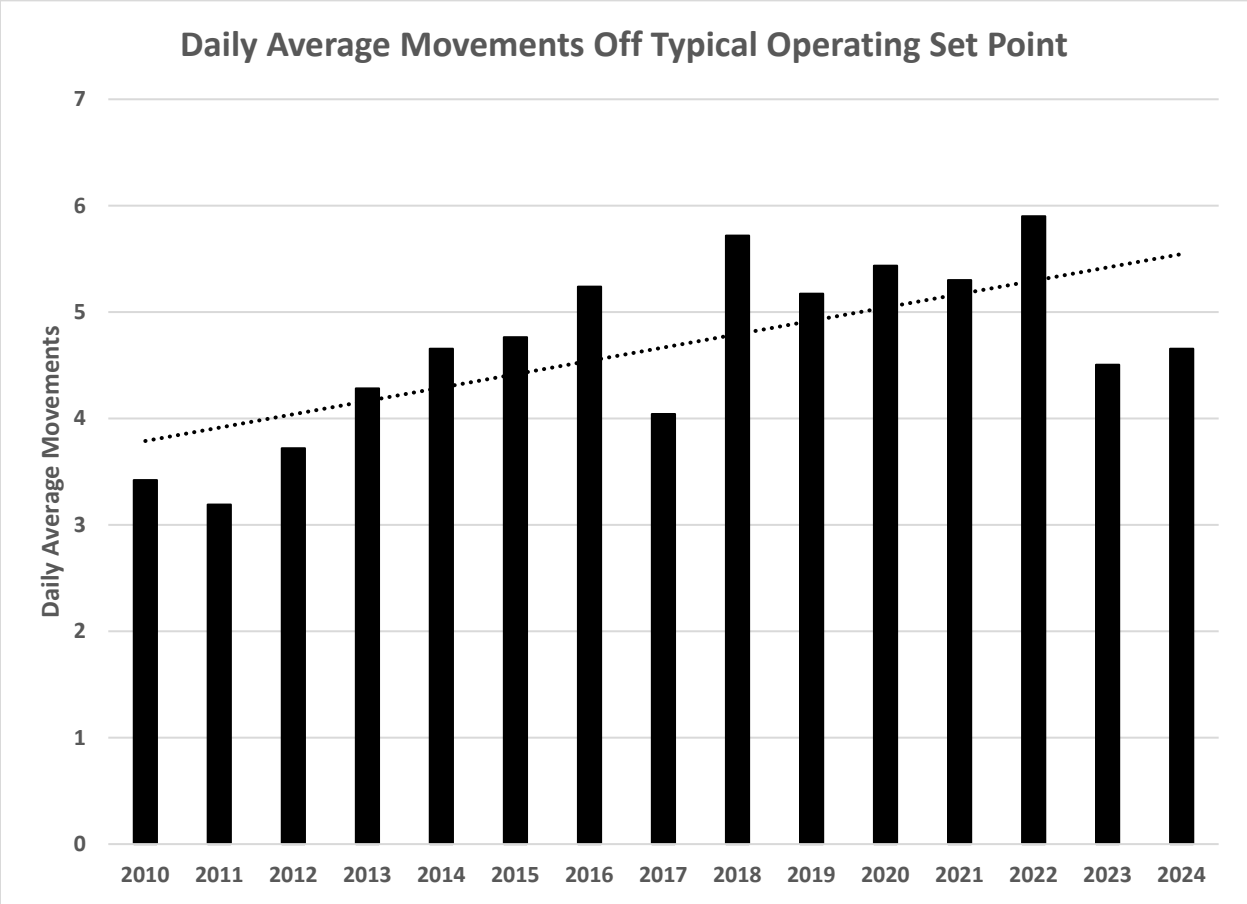
a. For operation of most of PG&E's hydroelectric fleet (excepting Helms and a few other units), units are typically run continuously and operating at speed-no-load (spinning but not generating electricity) and only stopped for maintenance and capital outages or when off-line due to a lack of water. See response to part d below for data that does reflect unit movement and changes over time.

b. Please see attachment "*GRC-2027-PhI_DR_CalCCA_008-Q012Atch01*" for number of hours operating at minimum load from 2022-2024 and 2025 year to date. The data includes the number of hours generating below an output threshold, excluding zero megawatts. The exclusion is intended to account for outages and reserve shutdown, although there are instances where units operate at no load. PG&E does not forecast number of hours operating at minimum load.

c. PG&E has constrained the analysis to dispatchable hydro units and omitted run-of-river hydro units. Please see attachment "*GRC-2027-PhI_DR_CalCCA_008-Q012Atch02*" for number of hours dispatchable hydro units are operated at anything other than their "specific design point that optimizes the performance of the unit"

from 2022-2024 and 2025 year to date. PG&E does not forecast number of hours hydro units are operated at anything other than their “specific design point that optimizes the performance of the unit”.

d. PG&E is providing an analysis of the daily average movements of typical operating set points for dispatchable hydro units. There are numerous parameters, unique to each dispatchable unit, that constrain movements from typical operating set points. By measuring movements away from these set points, we see an increasing trend since 2010. Movements off set points indicate instances where units may transition into or through rougher operating zones or switch between generating and speed-no-load as described in part a above.



	Number of hours operating at minimum load			
Hydro Unit	**2022**	**2023**	**2024**	**2025 YTD**
JBBLACK	3,541	3,580	1,576	725
JBBLACK	3,580	3,667	2,105	529
PIT1	325	832	1,167	400
PIT1	129	453	497	195
PIT3	1,031	899	811	700
PIT3	1,297	1,599	2,164	2,084
PIT3	9	16	5	8
PIT6	3,699	2,067	2,991	656
PIT6	3,479	1,954	2,936	699
PIT7	2,320	3,048	3,397	1,078
PIT7	2,021	3,064	3,309	1,126
PIT4	64	120	716	24
PIT4	85	211	713	31
PIT5	4,907	3,842	2,575	1,187
PIT5	2,334	2,559	1,420	810
PIT5	4,875	2,432	2,236	1,062
PIT5	417	727	625	843
COWCREEK				
CARIBOU1	582	1,768	808	1,766
CARIBOU1	1,119	1,646	1,463	1,004
CARIBOU1	1,119	1,646	1,463	1,004
CARIBOU2	3,145	442	386	557
CARIBOU2	3,156	400	0	55
ROCKCRK	3,497	1,518	905	1,782
ROCKCRK	4,789	375	1,126	132
BUCKS	2,995	640	1,365	765
BUCKS	0	0	11	0
CRESTA	869	742	829	157
CRESTA	893	4,420	911	729
POE	9	8	9	52
POE	9	11	15	42
POTTERVY				
DRUM1	225	592	146	346
DRUM1	100	299	49	20
DRUM1	90	260	246	34
DRUM1	360	431	275	11
TIGERCRK	36	26	9	6
TIGERCRK	67	11	7	17
WISHON	253	199	388	142
WISHON	297	73	192	592
WISHON	122	25	72	265
WISHON	0	48	56	189
HAAS	3,823	557	3,647	5,110
HAAS	2,391	1,393	3,565	5,233
BALCH2	4,368	1,153	2,528	2,654
BALCH2	3,561	1,212	2,393	2,160

HELMS_G	1,010	1,044	1,768	872
HELMS_G	1,596	1,158	920	499
HELMS_G	1,236	1,099	1,288	875
HELMS_P	856	1,486	1,288	1,109
HELMS_P	1,373	2,454	1,441	1,829
HELMS_P	1,037	1,606	235	1,357
HATCRK1	6	7	27	59
HATCRK2	9	5	17	10
VOLTA1	1	5	0	5
VOLTA2	9	5	4	4
SOUTH	25	42	41	13
INSKIP	0	0	0	0
COLEMAN	23	7	27	6
KILARC	0	0	0	0
TOADTOWN	1,413	1,910	722	315
DESABLA	235	1,345	3,720	2,437
CENTRVIL	0	0	0	0
LIMESADL	0	0	0	0
HAMLTNBR	0	0	0	0
BUTTVLY	1,438	1,078	1,453	463
OAKFLAT	0	0	0	0
BELDEN	2,965	412	201	62
SPAULDG1	12	6	7	12
SPAULDG2	3,861	174	0	1
SPAULDG3	3,215	2,668	352	229
DRUM2	401	45	1,029	1,335
ALTA	57	16	1,041	1,927
DUTCHFL1	364	178	566	470
HALSEY	3	0	25	525
WISE1	6	6	465	46
WISE2	2	1	0	0
NEWCASTL	31	82	60	471
SALTSPG1	82	146	11	6
SALTSPG2	234	91	18	56
WESTPNT	434	149	6	55
ELECTRA	53	5	40	9
SPRNGGAP	5	11	5	0
STANISLS	974	163	172	41
PHOENIX	5	10	9	17
CRANEVLY	5	27	380	6
SANJQN1A	0	0	0	0
SANJQN2	42	32	0	0
SANJQN3	0	0	0	0
KERCKHF1	0	0	0	0
KERCKHF2	1,737	230	1,539	1,907
BALCH1	3,672	806	1,949	2,057
KINGSRIV	1,400	980	1,496	509
Grand Total	**101,815**	**70,454**	**74,429**	**56,575**

Dispatchable Hydro Unit	Number of hours operated at anything other than their "specific design point that optimizes the performance of the unit 2022	2023	2024	2025 YTD
Balch 1	5,818	1,919	3,709	3,710
Balch 2 Unit 1	7,131	7,050	7,027	5,811
Balch 2 Unit 2	7,146	6,899	7,092	5,843
Belden	4,836	2,877	4,699	1,605
Bucks Creek Units 1-2	4,841	1,773	2,817	1,578
Butt Valley	7,780	6,729	7,225	3,941
Caribou 1 Unit 1	298	2,785	4,046	3,065
Caribou 1 Units 2-3	1,468	5,404	3,312	3,561
Caribou 2 Units 1-2	4,106	5,835	4,479	3,305
Cresta Units 1-2	4,797	3,734	4,380	3,371
Drum 1 Units 1-2	3,031	4,703	1,305	1,756
Drum 1 Units 3-4	3,609	3,647	1,024	224
Drum 2	6,427	5,338	5,585	3,908
Dutch Flat	6,937	6,310	5,480	3,343
Dutch Flat	4,715	4,915	2,214	2,097
Electra Units 1-3	2,775	3,545	7,025	9,985
Haas Units 1-2	4,431	2,099	4,725	5,595
Helms Unit 1	3,284	4,987	1,890	1,757
Helms Unit 2	2,765	4,855	2,718	2,026
Helms Unit 3	2,724	5,222	4,343	1,823
J.B. Black Unit 1	7,180	7,776	5,152	7,141
J.B. Black Unit 2	6,642	7,909	7,526	4,481
Kerckhoff 2	7,163	3,880	4,996	6,189
Kings River	7,807	4,812	6,638	4,397
Pit 1 Unit 1	1,288	4,050	8,111	6,125
Pit 1 Unit 2	4,288	4,640	8,188	6,586
Pit 3 Units 1-3	3,401	4,031	5,563	4,313
Pit 4 Units 1-2	7,034	6,006	5,160	5,340
Pit 5 Units 1-2	5,814	5,205	6,430	6,330
Pit 5 Units 3-4	5,079	3,819	5,798	5,971
Pit 6 Unit 1	5,443	4,512	5,893	3,917
Pit 6 Unit 2	5,853	4,881	6,034	4,389
Pit 7 Unit 1	5,600	5,243	8,076	6,437
Pit 7 Unit 2	2,806	6,122	8,154	6,451
Poe Unit 1	5,280	4,359	3,562	3,887
Poe Unit 2	6,425	4,740	3,486	4,608
Rock Creek Unit 1	5,721	3,974	4,407	4,064
Rock Creek Unit 2	5,904	3,122	3,668	3,140
Stanislaus Unit 1	4,271	3,469	2,416	1,207
Tiger Creek Units 1-2	562	566	1,095	1,215
West Point	5,909	6,322	2,741	557
Grand Total	**198,389**	**190,064**	**198,189**	**165,049**

Water Year Type:	Critically Dry	Wet	Above Normal	Normal (pending)

Water year runs from Oct 1 of previous year to Sep 30 of year in data column

Source: wsihist
California Dept of Water Resources Sacramento Valley Water Index

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_008-Q012
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_008-Q012Supp01
Request Date:	November 19, 2025
Requester DR No.:	008
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	December 5, 2025 (Original) January 29, 2026 (Supplemental)
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 012

Please refer to PG&E's response to DR CalCCA 5-25. Please provide operational data for the 2022-24 calendar years and 2025 year to date, as well as any forecasted data for the remainder of 2025 and 2026-30 for the following metrics per hydro generation unit:

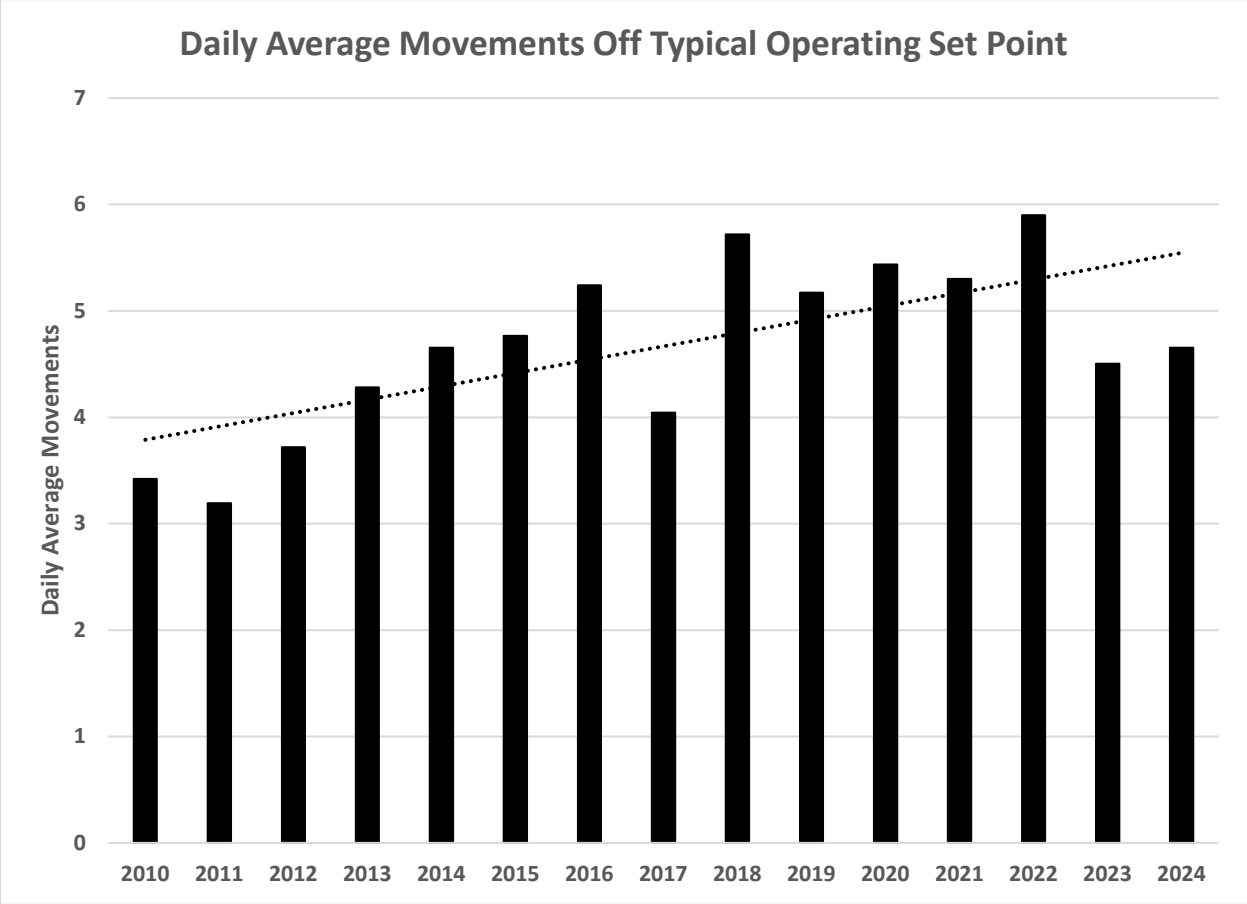
a. Annual number of starts
b. Number of hours operating at minimum load
c. The number of hours hydro units are operated at anything other than their "specific design point that optimizes the performance of the unit."
d. Any other operational metric that would provide quantification for the change in operational characteristics experience by PG&E's hydro units

ANSWER 012

a. For operation of most of PG&E's hydroelectric fleet (excepting Helms and a few other units), units are typically run continuously and operating at speed-no-load (spinning but not generating electricity) and only stopped for maintenance and capital outages or when off-line due to a lack of water. See response to part d below for data that does reflect unit movement and changes over time.
b. Please see attachment "*GRC-2027-PhI_DR_CalCCA_008-Q012Atch01*" for number of hours operating at minimum load from 2022-2024 and 2025 year to date. The data includes the number of hours generating below an output threshold, excluding zero megawatts. The exclusion is intended to account for outages and reserve shutdown, although there are instances where units operate at no load. PG&E does not forecast number of hours operating at minimum load.
c. PG&E has constrained the analysis to dispatchable hydro units and omitted run-of-river hydro units. Please see attachment "*GRC-2027-PhI_DR_CalCCA_008-Q012Atch02*" for number of hours dispatchable hydro units are operated at anything

other than their "specific design point that optimizes the performance of the unit" from 2022-2024 and 2025 year to date. PG&E does not forecast number of hours hydro units are operated at anything other than their "specific design point that optimizes the performance of the unit".

d. PG&E is providing an analysis of the daily average movements of typical operating set points for dispatchable hydro units. There are numerous parameters, unique to each dispatchable unit, that constrain movements from typical operating set points. By measuring movements away from these set points, we see an increasing trend since 2010. Movements off set points indicate instances where units may transition into or through rougher operating zones or switch between generating and speed-no-load as described in part a above.



ANSWER 012 SUPPLEMENTAL 01

d. PG&E is providing a report completed by an engineering consulting firm that studied the impact of how current PG&E hydro operations in service of the California Independent System Operator (CAISO) are accelerating wear and tear on the generation assets. Please see *"GRC-2027-PhI_DR_CalCCA_008-Q012Supp01Atch01.pdf"* for the report.



PACIFIC GAS & ELECTRIC COMPANY

Impacts of Electrical Load Cycling on Hydro Generation Turbines

Revision:
Final / Rev.0

KGS Group Project:
23-4177-001

Date:
January 28, 2025

Prepared By:
Adrian Brink, E.I.T. – Mechanical

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Andi Bogdanovic, P.E., P.Eng., U.S. General Manager & Regional Director
Stefan Kohnen, P.Eng., Principal

KGS GROUP

EXECUTIVE SUMMARY

A study of the impact of how current operations in service of CAISO are potentially accelerating wear and tear on the generation assets was completed by KGS for the Cresta development. This response is a summary of relevant information from the analysis that was conducted to provide further insights into the impacts of load balancing operations relative to the original design intention of the turbines - baseload power generation. The results of this analysis were determined to be applicable in general throughout the PG&E Power Generation Hydro Fleet. This analysis was conducted for reaction (Francis) units, however impulse units will incur similar damage on a reduced scale due to their overall design flexibility.

A detailed analysis of Cresta plant operations from 2013 through 2023 was completed to develop an understanding of how operating in different load zones may relate to fatigue damage and maintenance costs associated with weld repairs to turbine runners. This study utilized two fatigue damage models from the Francis turbines with similar characteristics to the Cresta machines to develop an understanding of the relationship between machine load and fatigue damage. Damage accumulation due to start-stop operations was also included based on work from a third industry reference. The results from these models were compared to the expected wear under baseload operations to illustrate the effects of current operations in service of CAISO loads.

The study confirmed the KGS team's understanding of the impact of the operations on equipment deterioration, as well as how changes to that operation and some reinvestment can be beneficial to the site's long-term serviceability. The key take-aways of this study are as follows:

- The turbines at Cresta have sustained significant fatigue as a direct result of the sustained low-load operation of both units. Both units spend an average of 17% of the year under 20% load (deep part load), with 29% of the year under 40% load (part load).
- Generation between 0-40% load makes up 52% of the calculated damage accumulation in each unit. This operating region is highly damaging on a per-unit-time basis.
- In years where the units operated the most in the below 20% load, the damage multiplier was largest. Damage aggregation is 100x to 1000x greater in this range when compared to operating near nameplate load according to the models used in this study.
- The average damage multiplier over the period analyzed was 3.4 for Model 1 (Monette et al) and 1.7 for Model 2 (project reference model) relative to baseload operation of the machine from 80% load and above. This indicates that the maintenance window for repairs of fatigue related cracks on the runners would be expected to decrease by 1.7 to 3.4 times the normal window for baseload operations. For example, if the window of weld repair was 10 years when the project was commissioned, the new window under current operations would be 3 to 6 years (10yrs divided by damage multiplier).
- Recent repair windows from inspection and O&M records indicate that the repair window may be approximately every 1 to 2 years. The costs of recent repairs have exceeded $2.2M for Unit 1 and $5.3M for Unit 2. This total includes work done to the runner but is primarily related to work done on other components.

- Several mitigation measures were investigated in this study. These measures and a description of findings are summarized below:
  - Runner replacement: When the existing runners are at the end of their useful lives and require replacement, investment in new runners which are designed to accommodate longer durations of low-load operation may result in lower levels of fatigue damage. In recent years, the industry has developed 'thick blade' and modified profile designs which reduce trailing edge fatigue damage which is associated with low or no-load operations. These or similar options should be considered and accounted for during the turbine overhaul planning phase.
  - Turbine Maintenance: Increased routine turbine weld repairs will ensure longevity and longest life for the hydro fleet.
  - Shift or Change Normal Operations (if allowed by CAISO): Using the findings of this study to optimize stopping the unit vs. operating at deep part load for the purpose of mitigating damage accumulation could significantly reduce damage. Using Table 5-3 supplied as a guide, operations could make a call on a damage basis when forecast demand would place the units in deep part load for two hours or more under current guidelines.
    - This option increases full complete start and stop cycles which significantly increases stress on the unit (Huang, 2014 section 3.3 below) and may increase risk or start and stop failures (i.e. bearing wipes, mechanical contact of rotating equipment below synch speed, etc.)

This type of load balancing operation is experienced at most PG&E sites so the lessons learned here can serve to guide future investment decisions and inform potential changes to operations at powerhouses utilizing hydro turbines.

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1.0 INTRODUCTION

In the last decade, the changing energy market has altered the way many hydropower facilities are operated. As a result, many of PG&E's hydropower facilities, such as Cresta Powerhouse on the Feather River, have been operating outside of previous normal operating ranges, and with a wider range of load cycling to meet the demands of modern energy markets. Since this facility and the legacy turbine/generator equipment were designed to operate for baseload power production, there are consequences that come in the form of fatigue damage, resulting in reduced life of equipment and increased maintenance costs.

This study intends to examine the damage caused to Cresta's turbines as a result of operating as a load following / frequency response plant in service of the California Independent System Operator (CAISO) market by conducting a high-level analysis utilizing industry research and published information on operational runner fatigue and start/stop damage. This study also investigates the cost implications of this damage by assessing Work History Records and other maintenance expenditures. Using these assessments, the report seeks to provide PG&E with a better understanding of potential mitigation measures that are available to reduce damage to the turbines and the financial implications.

2.0 FACILITY BACKGROUND

2.1 Mode of Operation

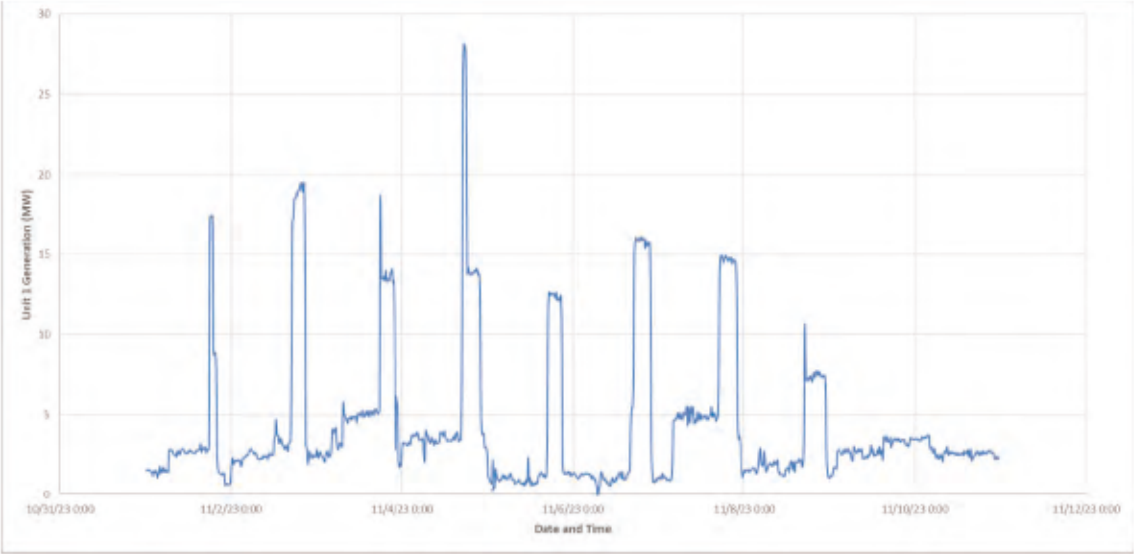
It is important to note that Cresta Powerhouse is currently operated to supply power to the California Independent System Operator (CAISO) market, and experiences various load swings throughout any given day. This operating mode is vastly different than the original mode of operation following commissioning of the facility in the early 1950's. At that time, the design intent would have been for the facility to provide steady base-load power based on water availability, with limited changes in output.

More recently, typical daily electricity demand varies throughout the day with peaks in the morning and evening and a dip in the midday. In recent years, an increasing supply of solar power generation has created a distinctive "duck curve" pattern in the electrical energy market, characterized by a dip in net load (demand minus solar generation) during peak sunlight hours followed by a sharp increase in the evening.

The summer and fall months are also the months for which inflows are at their lowest. During the day, the units are mostly kept online at very low loads to provide spinning reserves. Most days, generation occurs in the evening, with units coming online around 6:00 PM for the evening peak in demand and operating typically for 2 to 4 hours before returning to low load.

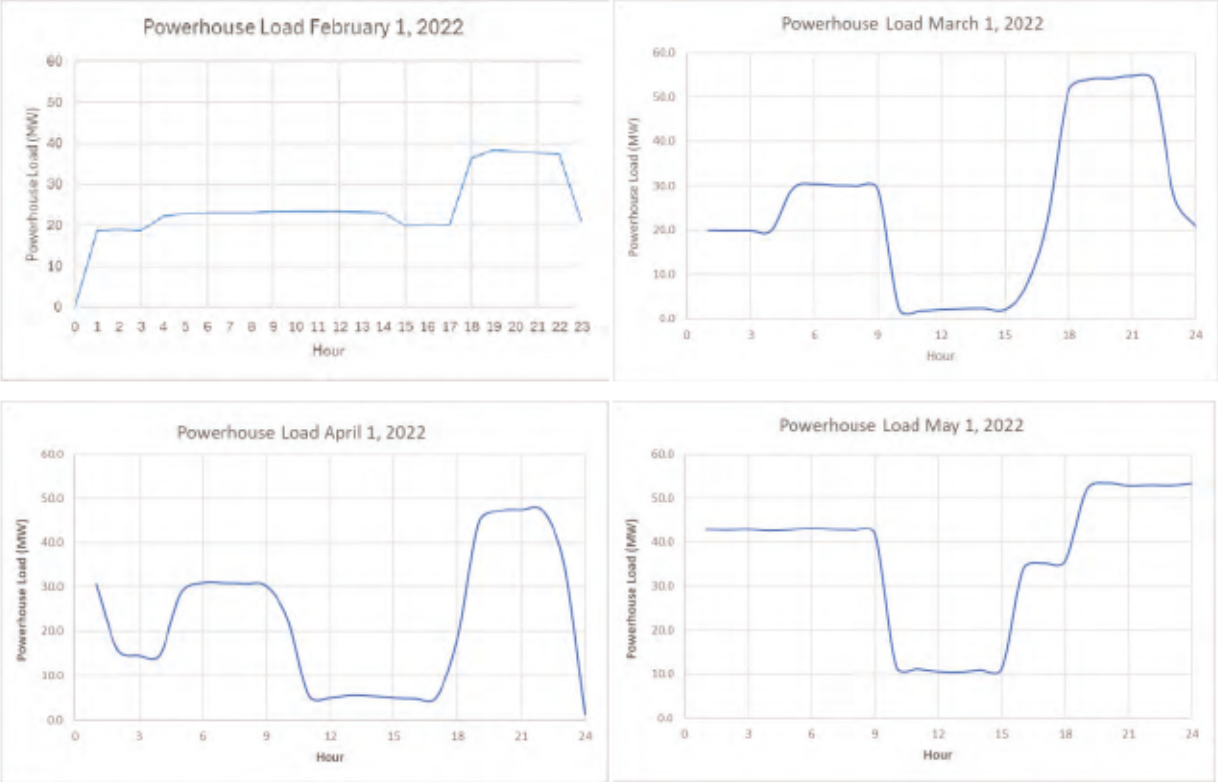
Discussions with plant staff and historical generation records indicate that this facility is operated as a peaking plant to the extent possible given river/reservoir conditions and powerhouse operations upstream. The machines are typically operated during regional high-load demand windows of 4:00 – 9:00 AM and 4:00 - 7:00 PM. On peaking days during periods of low load, the units are run at extremely low load with gates pinched or nearly closed but still generating several megawatts of power (referred to as 'floating' by PG&E staff).

FIGURE 2-1: UNIT 1 15-MINUTE TIMESTEP GENERATION DATA, NOVEMBER 1 – 10, 2023



While the generation plot in **Figure 2-1** above is representative of the extreme drought summer and fall low-flow months, there are periods of the year where operations differ according to grid demands and availability of water. To illustrate other operating regimes experienced at this powerhouse, **Figure 2-2** provides a compilation of 1-hour timestep plots showing overall powerhouse generation throughout each hour of the day for the higher-flow months of late winter and spring. These plots illustrate that the powerhouse serves both peaking and baseload needs, depending on hydraulic availability and grid requirements.

FIGURE 2-2: COMPILATION OF 1-HOUR TIMESTEP PLOTS SHOWING OVERALL POWERHOUSE LOAD IN FEBRUARY THROUGH MAY OF 2022



2.2 Turbine Runner Condition Assessment Overview

A review of Work History Record (WHR) data provided by PG&E indicates that significant weld and refurbishment repairs have been completed in the last two years. The WHRs and other internal records available to the project team do not provide much detail prior to the year 2021, so the record of repairs and repair costs only provides a partial view of the history of these machines. A summary of recent repair work and associated costs is presented below in **Table 2-1**.

TABLE 2-1: SUMMARY OF RECENT WHR MAINTENANCE RECORDS FOR CRESTA TURBINE RUNNERS

Description	Year	Unit	Cost (Rounded)
Weld repair, crack(s) *	2023	1	$42,600
Seal ring replacement and crack repair	2023	1	$2,221,300
Seal ring replacement and crack repair	2023	2	$5,323,900
Weld repair, cracks 4 locations. Loose nose cone bolts. *	2021	1	$23,400
Weld repair, crack(s) *	2023	2	$61,700

**Per PG&E, these are expected to reflect internal management costs only and may not reflect actual total costs for the work stated, if executed by external contractors. For the two repair projects on Units 1 and 2 in 2023, it is supposed that the listed seal ring cost includes weld repair and install/removal costs. Weld repairs are typically part of projects with broader scope, so the specific costs for weld repair are hard to parse from the overall project. Costs associated with the weld repair only are estimated by PG&E at $300,000 or more per unit, per repair.*

Both machines are suffering from high levels of cavitation and fatigue damage. Photos from recent inspections conducted by PG&E's Applied Technology Services (ATS) group are provided below in **Photos 2-2 through 2-5** to indicate the severity of damage accumulated in recent years. The extent of cracking found on these machines (especially on Unit 2) indicates that severe fatigue damage on the trailing edges of the blades has occurred and will continue to occur in the future. The extent of weld repair required also likely indicates that the blade profile has been lost over many years of repairs. The damage shown in these images suggests that this damage is primarily occurring from low-load operations. Blade inlet cavitation is exacerbated by the water streamlines on pinched wicket gates impinging on the runner blades at an extreme angle causing a low-pressure region to form on the blade leading edge causing cavitation. Trailing edge cracking is a common symptom of low-load operation where hydraulic turbulence causes the trailing edge to 'flutter' at high frequency causing high-cycle, low-stress fatigue damage.

PHOTO 2-1: EXAMPLE OF TRAILING EDGE CRACK FOUND WHICH HAS BEEN GROUND OUT FOR WELD REPAIR ON UNIT 2 BLADE 8 IN 2023 (REF: ATS REPORT 413.61-23.65)



PHOTO 2-2: UNIT 2 LEADING EDGE CAVITATION REPAIR SHOWING CONTOUR LOSS (REF: ATS REPORT 413.61-23.65)

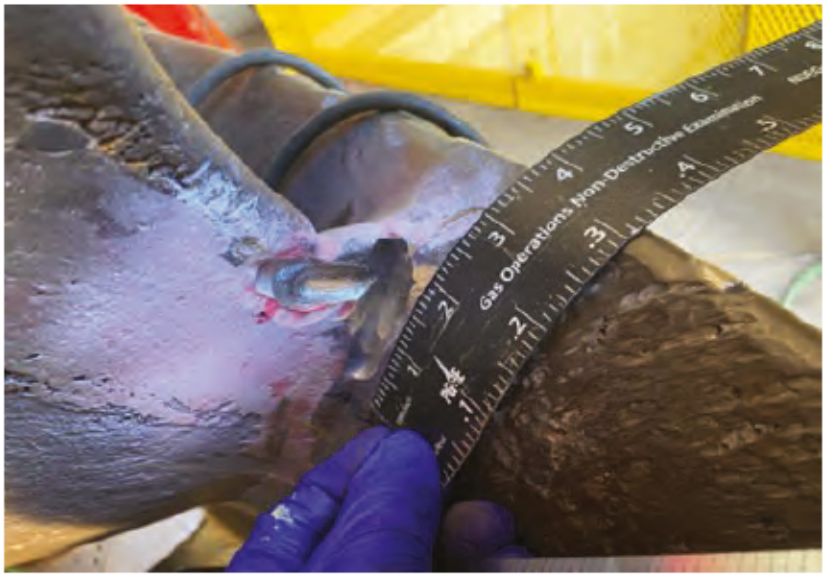


PHOTO 2-3: UNIT 2 RUNNER, VANE #7, TRAILING EDGE CRACK AND CAVITATION (ATS NDE REPORT #: 413.61-23.7, 2023)



PHOTO 2-4: UNIT 2 RUNNER, VANE #8, TRAILING EDGE, 6-INCH THROUGH CRACK (ATS NDE REPORT #: 413.61-23.7, 2023)



The formation of four new cracks occurring during the time between when Unit 2 was put back online on December 20, 2021, to an outage on October 1, 2022 (leading up to the 2023 weld repair) indicates that there is severe progressive degradation which can be attributed to cyclic fatigue due to excessive operational loading.

Recent weld repair reports from 2023 indicate that Unit 2 has suffered an alarming number of fatigue-related cracks (11 total, 6 thru-wall, from 3.0 to 9.25-inch long). Note: 9.25-inches of cracking equates to

approximately 25% of the blade section from ID to OD at the crown. This amount of damage could put the machine at risk if damage goes unnoticed and cracking continues through the entire blade profile.

A liquid penetrant (LP) inspection of Unit 1's runner was performed in April of 2022 and only minor cavitation pitting was noted. A subsequent inspection with LP and MT was completed in February of 2023 and four cracks ranging from 2.5 to 6-inches in length were noted, with depths of less than 0.5-inch (no thru-section cracks). During this same time, loose nose cone bolts were also observed, further indicating rough operation and excessive vibration caused by undesirable hydraulic conditions likely occurring at low load.

These findings indicate the potential timeline of damage requiring an outage for repair is likely occurring on nearly yearly intervals.

3.0 LITERATURE REVIEW

3.1 Industry Background

It is generally recognized throughout the industry that frequent start-stop cycles and prolonged operation at low load operating points up to and including the turbine rough zone can accelerate wear and tear on the mechanical and electrical components of a hydroelectric turbine-generator, leading to increased maintenance and lower reliability. Maintaining such operation strategies can be expected to affect the following components in the following ways:

Mechanical

- Hydroelectric Generators: Frequent start-stop cycles on hydroelectric generators increase average intensity and cycling of mechanical and thermal stresses.
- Turbine runners: Increased fatigue and cavitation can lead to cracks in the turbine runners, which are expensive components to repair.
- Brake systems: More frequent use of brake systems for starting and stopping leads to increased wear on brake pads and potential cracking of brake rings, shortening the system's life.
- Bearings: Increased vibrations from flexible operation impact bearings, leading to fatigue and wear.
- Structural components: Start-stop cycles can also affect components like penstocks and valves.

Electrical effects

- Stator windings: Cyclic thermal expansion and contraction from repeated heating and cooling due to start-stops cause thermo-mechanical stresses between different materials in the stator core, which can lead to insulation damage and failure over time.
- High voltage systems: Electrical components like cables and transformers are similarly affected, though their lifespan is generally longer than mechanical parts.

Overall impact

- Reduced lifespan: Cyclical damages from prolonged operation at lower loads and from frequent start-stop cycling accumulate to accelerate the aging process for both mechanical and electrical components, reducing the overall operational life of the generator.
- Increased costs: Higher maintenance needs, more frequent repairs, and the potential for costly component failures increase the overall operational and capital costs of the plant.
- Decreased efficiency: Operation at low loads results in significant penalties to the turbine's operating efficiency, resulting in less revenue at the turbine's flow throughput. Similarly, degradation from start-stop cycles, while not a direct result, can eventually impact the plant's efficiency over time.

3.2 Prolonged Operation of Turbines Within the Rough Zone

It is generally understood in industry that operation, especially prolonged operation, in a turbine's rough zone, should be avoided whenever possible. Rough zones are often areas of the unit's operation that are so

'rough' that they can be felt or observed in an obvious manner audibly or through instrumentation. Rough zones are often observed/noted during the design process (e.g., CFD modelling), model testing (if carried out) or during commissioning and clearly marked and accounted for as exclusion zones. These exclusion zones are generally respected by owners and operators as the understanding of the negative effects of operating in these zones can be directly felt.

In addition to the 'rough zones' discussed in the preceding paragraph, this study investigates the effects of operating in 'rough zones' which sometimes cannot be directly felt, measured, or otherwise accounted for without routine inspections or taking measurements with specialty equipment. The analysis is based on the premise that the runner is operating at its design point and therefore aggregating the least fatigue damage at/near best efficiency. In this zone, the hydraulics of the machine are understood to be as close to ideal as possible, and therefore fatigue damage caused by hydraulic turbulence is at its minimum. As operation/load departs from the best efficiency point, the hydraulic conditions deteriorate and the amount of damage aggregated increases relative to this baseline.

3.3 Key References Related to Damage Aggregation

KGS' methodology for this study focused on previous work that used direct strain gauge measurements on runners along with computer modeling to assess the relative damage which occurs across the full range of operations. Multiple papers (see references) on other equipment that were available seem to indicate that the turbine runner is most affected by cumulative damage, with stator winding damage being a distant second. While not explicitly studied as part of this project scope, cumulative damage and repair of other turbine-generator equipment is considered in estimates for maintenance costs over the life of a facility refurbishment.

Within the EPRI report (EPRI, 2017) is a reference to work by Monette et al which was used to develop damage models from strain gage data (Monette, 2016). The study uses CFD and FEA to determine placement of strain gauges to capture locations of maximum stresses from hydraulic forces, then uses the strain gauge measurements to develop a relative damage assessment of the full range of the studied runner's operation. This publication utilizes design reference missions (DRMs), defined as a set of assumed operations that are used to calculate a baseline damage value by which actual operations can be compared and used to evaluate how changing operations affect relative reduction in fatigue life between them. This approach of using DRMs for calculation of relative damage accumulation is used in this study as well.

Industry research shows that there is a correlation between the hydraulic characteristics of the machine and the relationship between load and fatigue damage magnitude. For this reason, this report desired to capture information from Francis machines with similar nameplate rating and specific speed. This is important because the data used to calculate stresses and fatigue life consumption comes from direct measurement of strains, and those magnitudes could differ significantly depending on the size of the runner and the site's head changing the hydraulic forces applied to the runner surface.

A paper by Huang et al (Huang, 2014) takes the approach of analyzing five runners with different heads, speeds, and power generation figures to develop an understanding of how runners in different conditions

fatigue in various operating ranges. Runner A from this study had a specific speed close to the units at Cresta, so the conclusions about this runner from the study were used as a reference, specifically for calculating start up damage.

An important conclusion from Huang's 2014 paper is the relative damage factors of start-stops vs. various other types of operations (Huang, 2014). This study concluded that damage done by a single transient stop-start (from complete stop) is equivalent to many hours or days of part load operation and could consume the equivalent of many years of full load operation all at once. As such, for ordinary baseload operation the damage accrued during starts and stops dominate in accounting for runner design life. This paper concludes that running at speed no load and part load for a few hours a day is preferable to many starts a day. Huang suggests that one start-stop cycle is equivalent to 4,000 hours of operation at nameplate load.

Though damage sustained on runners through part load operation and cycling is often the most pronounced and rapidly accumulating, damage is not limited to runners exclusively. Damage and reduced life can also be sustained on gates, valves, bearings, circuit breakers and other electrical equipment, instrumentation and controls, and the generator.

Gates and valves are affected primarily by the pressure pulsations, vibrations, and dynamic stresses which take place in a start/stop or at low to intermediate load (EPRI, 2017). This damage is associated with loosening and fatigue related to cracking and shearing of shafts, studs and bolts, and failure of mechanical and hydraulic actuators.

Generators during a start/stop cycle are at greater risk of sustaining damage to mechanical components in the form of fatigue cracking of the rotor spider, rim, and field pole/winding attachments. These effects are discussed in Moore's 2014 paper (Moore, 2014) where they suggest an 'experience based' rule for estimating the start/stop damage contribution at five hours of service at baseload. In a separate paper (Moore, 2016) they discuss field pole attachment cracking in detail, with the units studied all having many more start/stop cycles than a typical unit would experience in its lifetime. This paper points to work done at Helms Pump Storage Plant for a case where this has happened and associated this type of damage with being typical of pump storage facilities where starts/stops are much more regular.

4.0 ANALYSIS METHODOLOGY

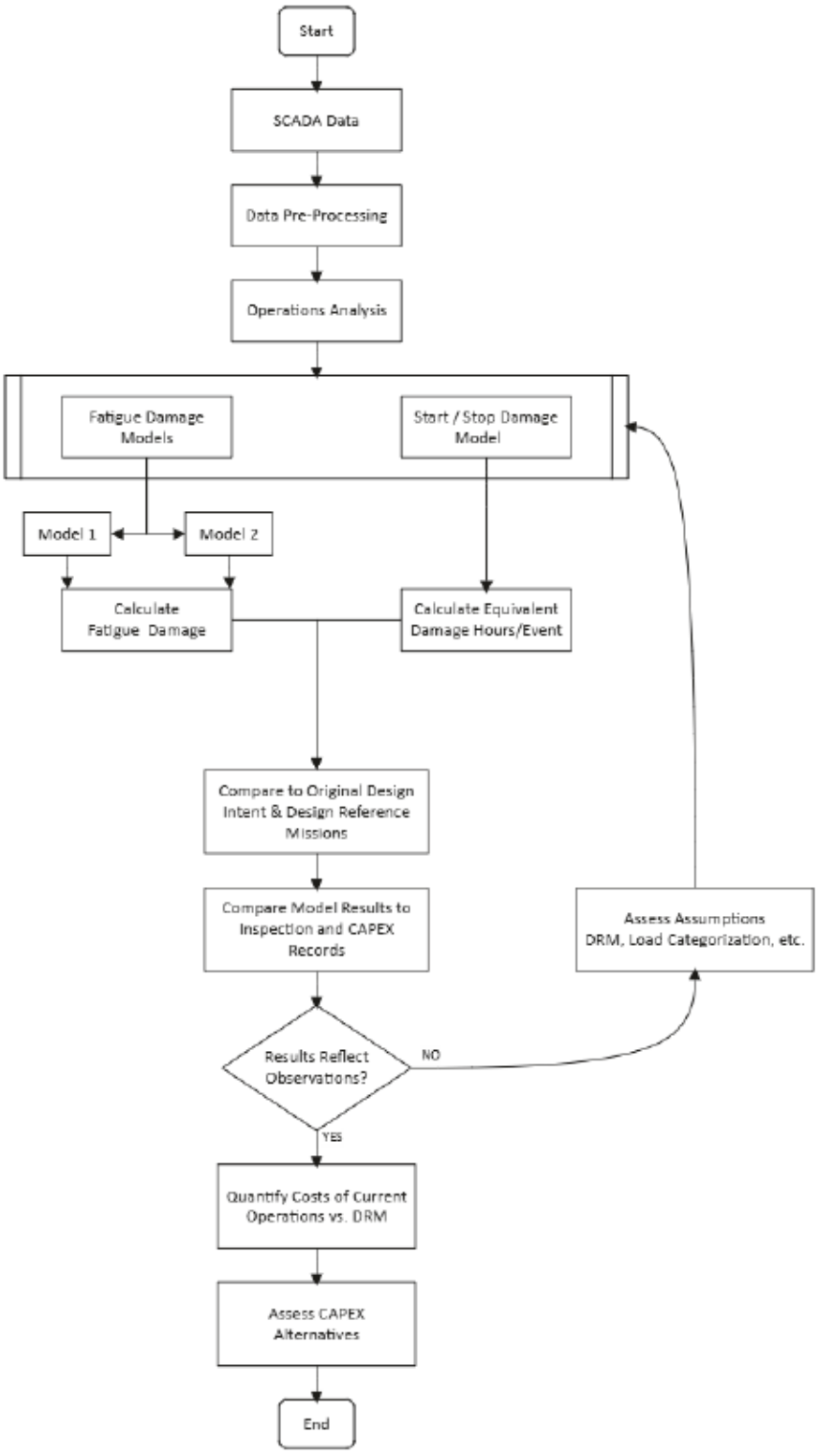
4.1 Damage Model Development

To account for variation between the Cresta turbines and those represented in available industry research papers, KGS decided to use two different fatigue damage models and a model of start/stop damage to create independent estimations which could be compared and validate one another. This section provides a description of the steps to create KGS' damage models and analysis, as well as a flow chart in **Figure 4-1** which shows the process. These models are used in conjunction with our analysis of historical operations and O&M/CAPEX costs to validate the model.

The following steps are taken to generate an estimate of damage accumulation:

- Raw data provided by PG&E is pre-processed based on assumptions in **Section 4.7.1** to make it ready for assessment.
- Each hourly sample is assessed for its operating range (load range), allowing for identification of trends and identification of starts and stops.
- Processed data is fed into fatigue and start/stop damage models to calculate a cumulative damage estimate for each hour/start-up event.
- Model estimations are used to calculate baseline damage for each design reference mission.
- Calculated damage from models is compared to DRMs to calculate an equivalent lost life per year of operation.
- Life loss figures are used to compare to O&M and CAPEX records to check if results match what should be expected based on actual damage seen in runners.
- If these do not match, assumptions are assessed and the process restarts as required. If they do, they are used to quantify the costs of current operations vs. DRMs and an assessment of alternatives.

FIGURE 4-1: METHODOLOGY FLOWCHART



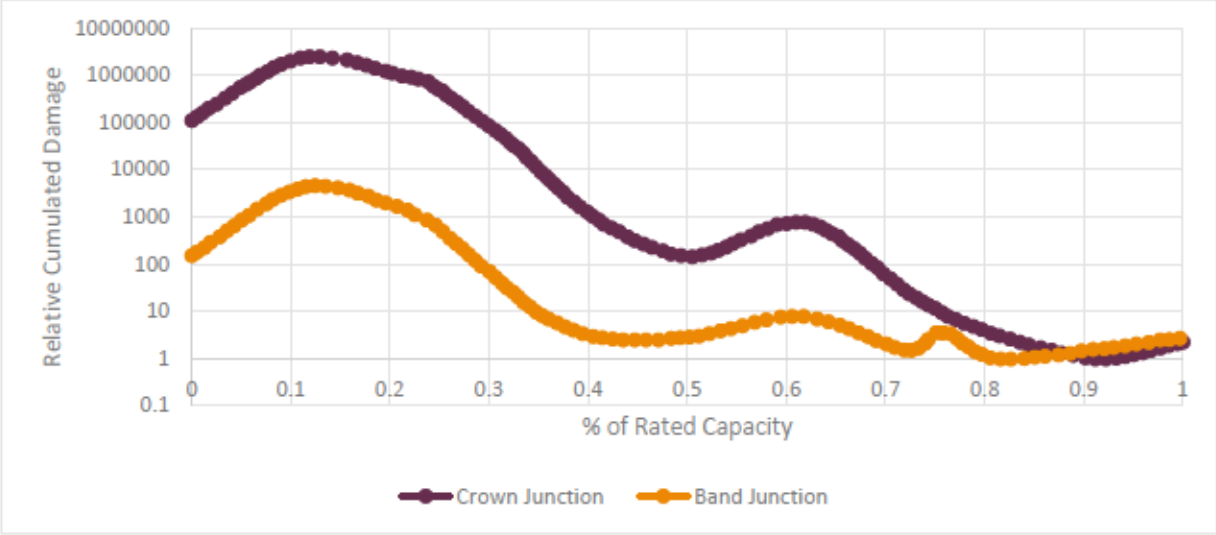
4.2 Fatigue Damage Models

Two damage models have been developed for comparison purposes and to provide a means to validate results between two independent methods. This type of validation is important because the models are based on the characteristics of two machines which have some differences to the Cresta turbines. Using two models provides justification that the estimate is reasonable and provides a range of potential damage estimates based on similar machines for comparison. Both models utilize hourly generation production values as a percentage of nameplate, and output a cumulative damage value for each hour with respect to the baseline DRM (baseload plant generation). The hourly cumulative damage output is interpreted as life consumed in an hour with respect to the damage that would be consumed in idealized baseload oeprating conditions with the machines operating near their Best Efficiency Point (BEP).

4.2.1 DAMAGE MODEL 1 – MONETTE ET AL

Model 1 is based on the work of Monette et. al (Monette, 2016), and used in this study to create a set of functions which would calculate relative damage values at a given power output. The unit studied had a greater power output than Cresta, having a maximum generation of 150 MW and specific speed of 60, so it was not possible to map damage directly to generation outputs from the example data. Values were scaled on the basis of maximum output to give a percentage of that maximum output, which could then be used to map damage values from Cresta's generation data. This would allow use of this model for a unit of a smaller size. Both models are based on strain gauge results to estimate fatigue life consumption only, and do not take into account any effects of cavitation damage. These effects are discussed separately. The characteristic graph from Model 1 shows relative cumulative damage at two runner locations, blade junction with crown and blade junction with band, is shown in **Figure 4-2** below:

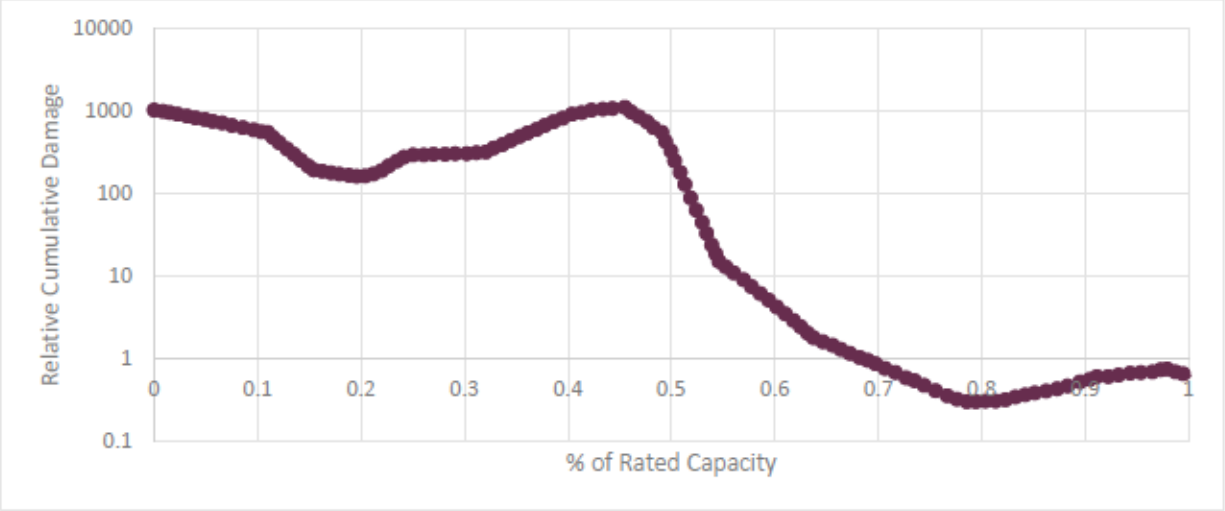
FIGURE 4-2: MODEL 1 DAMAGE MULTIPLIERS (MONETTE, 2016)



Most of the damage which has been noted on the Cresta machines appears to be closer to the crown junction. However, use of the crown junction damage model produced results which do not match our practical understanding of damage aggregation on these units and therefore it was ruled out for use. Estimates produced by the orange plot shown above were used in further analysis after primary computation of damage estimated for both plots.

4.2.2 DAMAGE MODEL 2 – PROJECT REFERENCE

FIGURE 4-3: MODEL 2 DAMAGE MULTIPLIERS



It should be noted that the shape and magnitude of the Model 2 damage curve is similar to what is used in Model 1. Some key observations are summarized below for discussion purposes:

- Model 2 has higher damage rate at less than 10% gate (1 order of magnitude).
- Model 1 has higher damage rate (nearly an order of magnitude) from 10% to 25% load.
- Model 2 has higher damage rate (approximately 1 to 2 orders of magnitude) in the range of 25% to 50% load.
- The models align nicely in their damage multiplier above 60% load.

4.3 Operations Analysis

The data utilized in this analysis consists of hourly generation data for the Cresta site, both overall plant power output over each hour and hourly SCADA data for Unit 1 and 2 from December 2nd, 2013, to December 1st, 2024. This data is sorted into seven categories which is used to help determine the operating region for the units, as well as to develop an understanding of the year-to-year trends which contribute to fatigue. Generation power bands were produced based on nameplate generation capacity of the units. For this, the rated nameplate capacity was used though it is understood that the powerhouse does at times generate above that rating. The categorization scheme is based on the operational bands outlined in the research used

to develop Model 1 (Monette, 2016). This approach to categorization is meant to aid in understanding how these trends may affect the life of the units. **Table 4-1** shows the category ranges.

TABLE 4-1: OPERATIONAL RANGES WITH GENERATION VALUES

Operating Range % Load	Unit Generation Output (MW)
Offline	≤0.0
0-20%	>0.0 - 7.1
20-32%	7.1 - 11.2
32-41%	11.2 - 12.2
41-72%	12.2 - 14.3
72-80%	14.3 - 28.0
80-100%	28.0 - 34.67
High Load, Above Rated	34.67 +

4.4 Start / Stop Damage Model

As mentioned in **Section 3.2**, a single start/stop cycle produces a significant amount of wear and tear on the machine, and it will accumulate fatigue equivalent to many hours of normal operation for each cycle. The approach used to arrive at a per-event damage value takes into account findings from Huang's paper (Huang, 2014) on the comparative effects of a start/stop cycle vs. operations at part load on Runner A and the two fatigue models described above. The estimate of relative damage contribution from this process is that for each start/stop cycle**, 4000 hours of equivalent best operation fatigue life is consumed**. This estimate takes into consideration the unit's runner and the damage done at the generator under the Moore estimate for generator damage accumulation is within the systematic uncertainty of this estimate.

Operations are analyzed according to assumptions laid out in **Section 4.7.1** to count the start-up events in the period studied. To calculate the cumulative effects of starts/stops across the period studied the equivalent fatigue value is applied to each start-up event.

4.5 Design Reference Missions

To assess how the plant's operations increase damage in comparison to original design intent, the DRM set up an assumed "normal day" of baseload operation where the plant responds to peak loads but generally operates close to best efficiency for most of the day. This was used as a baseline during damage assessment to compare both historical operations in the decade studied, as well for the cases of refurbishment.

4.6 Cumulative Relative Damage Calculation

To estimate the damage done to the units, each hour of operation was input into the damage calculation functions developed as described earlier in this report to determine a multiple which represents the fatigue life consumed. This fatigue life quantity was then accumulated over the studied period for each unit and DRM.

The baseload operation DRM was used as a baseline for fatigue accumulation across the decade studied. Using this baseline, a net "damage multiplier" (meaning the multiplicative quantity of years of baseload DRM damage consumed in a given year of actual operation from data [equivalent years damage consumed / year]) is determined. Because this damage multiplier is found across a year span, a value for additional life loss can be determined by subtracting one year from this multiplier. Using this calculation for life consumption, KGS was able to draw conclusions about what type of operations are primary contributors to additional damage.

4.7 Analysis Assumptions and Limitations

4.7.1 ASSUMPTIONS

Key assumptions related to processing of raw SCADA data are as follows:

- Hourly timestep generation data was collected for the data set available. Use of this data set requires the assumption that the unit was operating at that set point for the duration of that hour, neglecting the possibility of sub-hourly cycling.
- The data includes both zero and negative load (MW) entries. In the absence of breaker open/close information, this model categorizes zero or negative loads as 'offline.' This analysis assumes that the machines are never operated at speed-no-load for any significant amount of time; however, it is understood that the machines routinely operate at deep part load. For the sake of discussion, deep part load is categorized as any operating point between 0% and 20% as discussed in subsequent subsections. The units are considered to be online and generating if load is greater than zero (any positive MW data entry).
- A start-stop event is accounted for when the load goes from negative or zero to any positive load value.
- The start-stop damage to the machines is accounted for according to the suggestions from Huang et al by adding the equivalent of 4,000 hours of operation in the high load region (near BEP) to the damage calculation. The ranges given in other industry references show start-up damage values between 800 hours and 10,000+ hours of BEP operation. The value selected represents a moderate assumption which should provide a middle of the road estimate related to the effects of start-stops on unit wear.

4.7.2 LIMITATIONS OF ANALYSIS

A discussion of the limitations of this analysis is presented below:

- Dataset Resolution: The limited set of sub-hourly data made available to KGS makes it clear that there are times when the units are start/stopped and change load throughout the part load region, sometimes several times throughout a given hour sampled. For practical reasons, the analysis conducted utilizes 1-hour timestep data and is not able to take sub-hourly cycling into account. Though this limits the fidelity

of what it is possible to characterize, especially in the area of starts and stops, the model still provides an excellent insight into how current operations may be affecting wear-and-tear of the units.

- Load Change Stress Cycling: A second limitation of this model is that it does not account for stress cycling of the turbines due to intermittent load changes. For instance, this model accounts for unit wear and tear caused by start-stop (low-cycle fatigue) and accounts for fatigue damage which occurs in an operational range (high-cycle fatigue); however, it does not account for fatigue damage caused by loading or unloading the turbine during load changes. It is understood that the effects of start-stop on blade fatigue by operating in regions away from the machine's best efficiency point have a much larger contribution to overall turbine wear and tear, and therefore the effects of load changing can be considered small or negligible for this level of analysis.
- Unit Specific Rough Zones and Vibration: Vibration data for the units studied were not available for use in identifying the rough zones. If such data had been available, it would have allowed for the damage estimates associated with the specific loads to be more closely mapped from the examples based on different designs. The missing operational unit specificity does not mean that the approach taken for damage estimation is not informative, as rough zones tend to follow similar patterns and these can be used for estimation.
- Direct Strain Measurement and Model Similitude: The highest standard for damage estimation in a runner is direct measurement of strain, paired with computer modeling of flow conditions and component strains for the specific unit studied. This study does not use any direct strain measurement data, instead it relies on work conducted at separate sites to develop a model which can help predict damage accumulation. The lack of unit specificity in this approach means that direct knowledge of the stress cycles and their impacts on the equipment is not possible to state definitively. The method used in this study does provide a general understanding of the relative impacts of regions of operation. For discussion purposes, cumulative damage models can be expected to vary from turbine to turbine as they depend on a number of factors, including but not limited to:
  - Turbine design (e.g., material of construction, weld design, member thickness, runner geometry, hydraulic contours, design operating range of head and flows, etc.)
  - Runner's base metallurgy and microstructure
  - Location of strain measurements, the logarithmic relationship between applied stress and expected life cycles exaggerating differences
  - Wide variance in the number of stress cycles that a particular material might endure before failure under a given load.

5.0 MODEL RESULTS AND DISCUSSION

5.1 Historical Operations & Stop/Start Analysis

The period analyzed in this study covers hourly generation totals over a decade from January 1st, 2013, through December 31, 2022. As discussed above in **Section 4.3**, the generation data for unit load (MW) was broken down into seven different load ranges which define regions of interest related to turbine fatigue damage which are captured in the damage models. These load ranges also provide us with useful insight into how the machines and the plant overall are being operated.

This breakdown of unit operations is presented for Units 1 and 2, respectively, in **Figure 5-1** and **Figure 5-2** below. The charts indicate that in recent years, the turbines are spending anywhere from 11% to 51% of the year operating in the low load range from online no-load to 41% load with an average of 28% of the year in this range. Since this range of operation can cause one to three orders of magnitude (10x to 1000x) more damage per hour when compared to higher load ranges, its contribution to overall fatigue damage is expected to be very significant.

FIGURE 5-1: UNIT 1 OPERATIONS BREAKDOWN 2014-2023

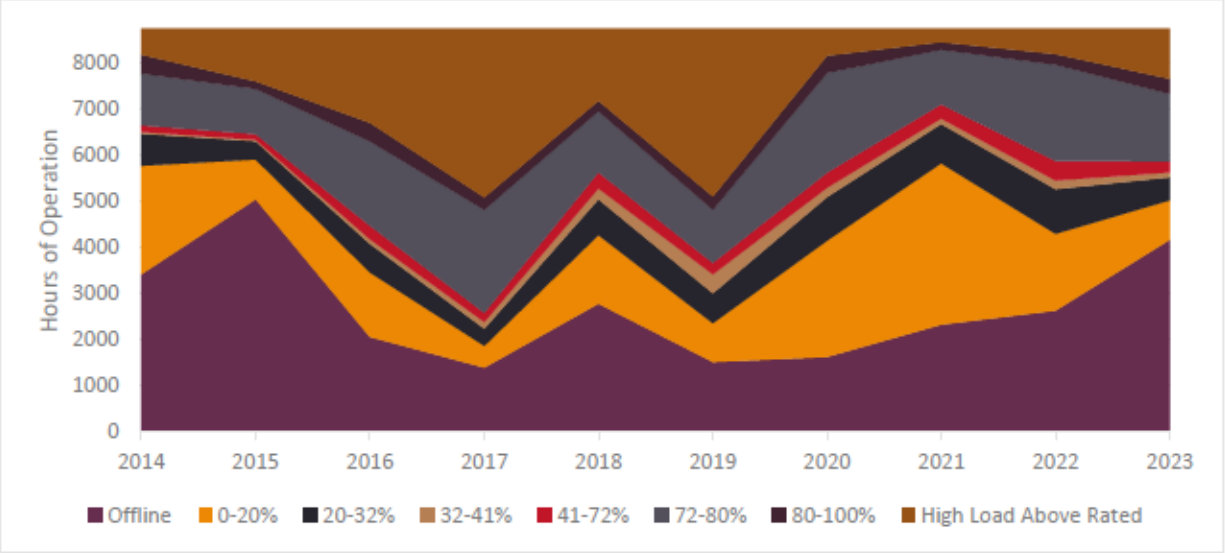
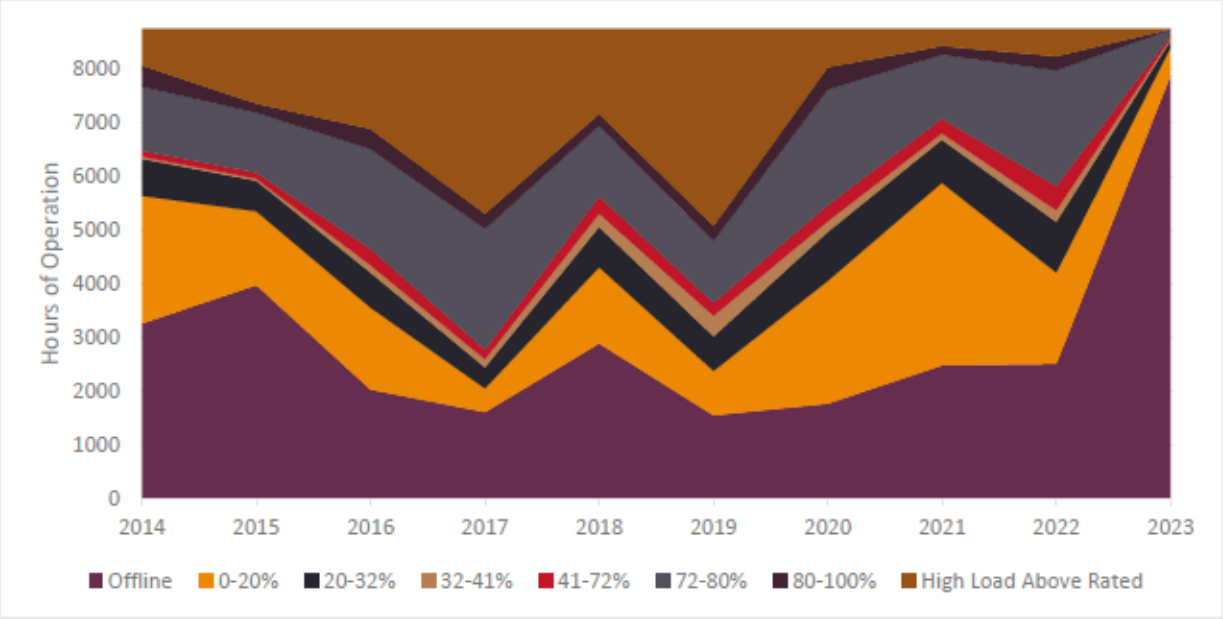


FIGURE 5-2: UNIT 2 OPERATIONS BREAKDOWN 2014-2023



Other takeaways from these graphs are as follows:

- Both units run similarly in terms of total time operating in each category, however, they are at times operating differently. Part of this difference is accounted for by outages happening on each unit at different times throughout the year, with the other unit continuing to generate.
- Generation in the deep part load range increases significantly from 2019 to 2021, reportedly due to extreme drought conditions. The limited data sampling rate must be noted here.
- Notably there is also a significant proportion of generation taking place above the unit rating in certain years, with this type of generation peaking in 2019. The maximum load experienced over the period of analysis is 37.9 MW which is 9% over the turbine nameplate. The models indicate that this type of generation is not nearly as detrimental to runner fatigue as is deep part load operation; however, cavitation may worsen as load significantly increases above nameplate.
- Outages for repairs, including repairs to both units, in 2023 are captured in this data set with Unit 2 being offline for nearly the entire year. This outage did include work on the turbines however the majority of the work was for other systems at the site.

A breakdown of the unit's start-stop history is provided below in **Figure 5-3** and **Figure 5-4** and a summary of the data is provided in **Table 5-1**. Key take-aways from the start/stop analysis are as follows:

- The average number of start-stop operations annually over the decade analyzed was 174, or approximately one shutdown every other day. On high-load flow years (such as 2019), the machines were either shut down or otherwise producing very little power approximately once a week.
- Years with an increased proportion of part load operation have a higher quantity of starts and stops in general. This aligns with our understanding of how units are operated when doing low load and peak generation servicing periods. There is no clear trend of starts/stops increasing or decreasing each year in

the period studied so it is likely the year-to-year changes are directly related to the same mode of operation that generates in part load for more hours in a year.

- The model indicates that there are likely less start-stops than would have been experienced prior to CAISO operations (e.g., under baseline DRM). Recent operations data, though not capturing sub-hourly cycling, aligns with our understanding of present operations under which operators prefer not to shut down the units due to the difficulty in stopping them due to excessive wicket gate and TSV leakage.

FIGURE 5-3: UNIT 1 OPERATIONS BREAKDOWN VS. ANNUAL START-STOP CYCLES

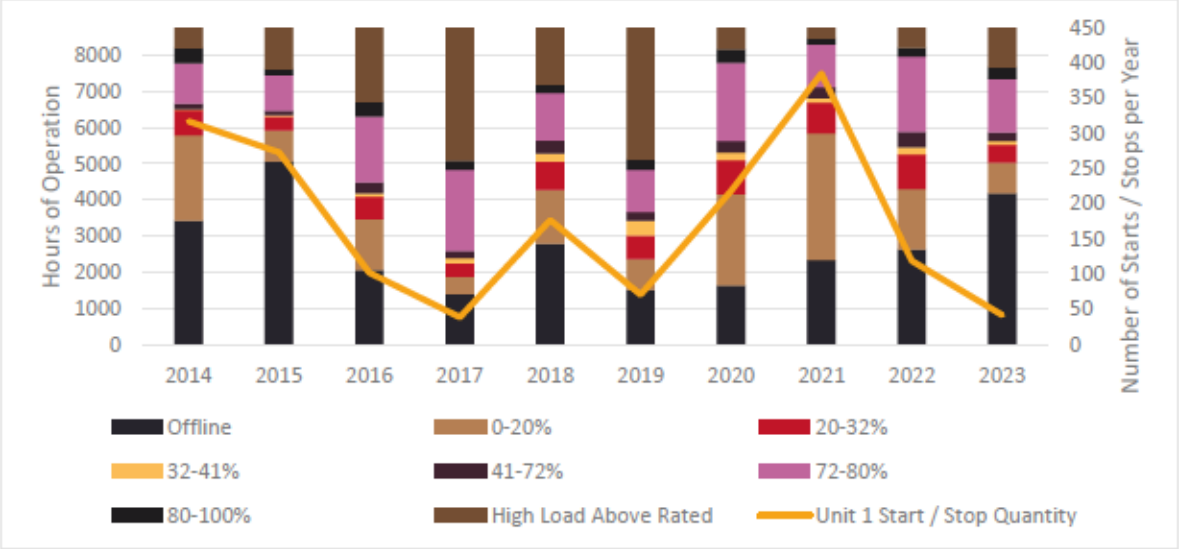


FIGURE 5-4: UNIT 2 OPERATIONS BREAKDOWN VS. ANNUAL START-STOP CYCLES

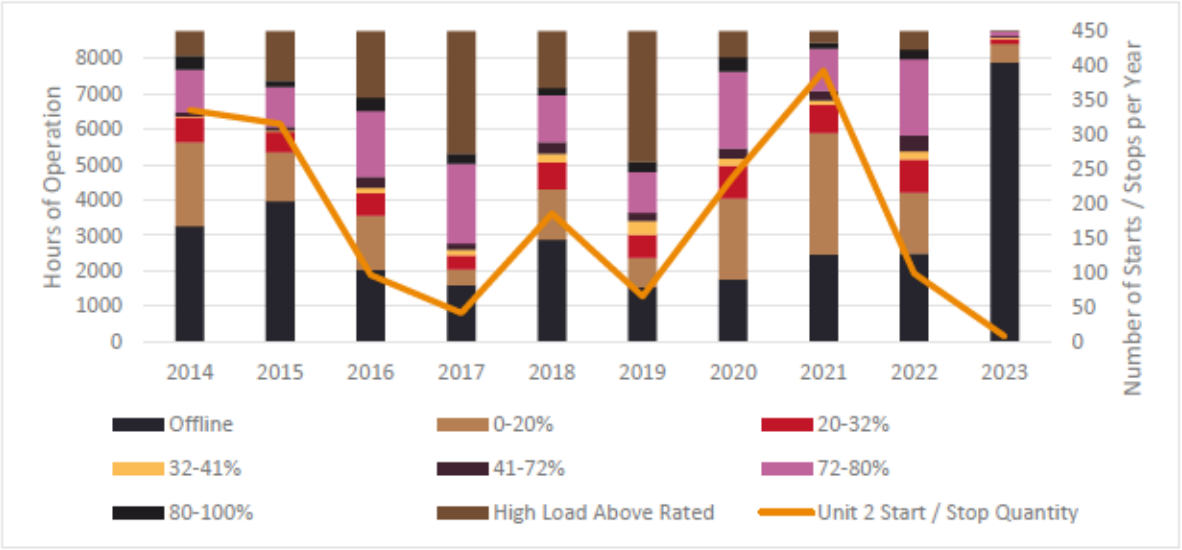


TABLE 5-1: SUMMARY OF START-STOP DATA

	Unit 1	Unit 2
Minimum (Lowest Year)[1]	39	42
Average Year	189	197
Maximum (Highest Year)	385	393

5.2 Fatigue Damage Correlation

A breakdown of operations with a trend of yearly overall damage multipliers is provided in **Figure 5-5** and **Figure 5-6** for an understanding of how operations directly affected the rate of damage accumulation. A summary of the calculated yearly damage multipliers is also provided in **Table 5-2**. These results include the contributions of both high-cycle fatigue and start-stop low-cycle fatigue. As previously discussed, results are presented for both Models 1 and 2 for direct comparison to highlight the potential ranges of results based on different models reflecting different machines analyzed in the base reference studies.

Note on interpretation of results: *The damage multiplier indicates the damage estimation relative to the assumed baseline DRM (operation of the plant as a base-load facility as discussed in **Section 4.5**). The damage multiplier should be interpreted as follows: if the typical maintenance window for performing weld repairs of fatigue related cracks was every 10 years under the baseline DRM, an average damage multiplier of 2 would mean that the estimated new major maintenance window would be 10 years / 2 = 5 years.*

[1] Note: 2023 is an outlier in this data due to extended outages for repairs on both units and as such has been excluded from the figures presented in this table.

FIGURE 5-5: UNIT 1 OPERATIONS BREAKDOWN VS. DAMAGE MULTIPLIER

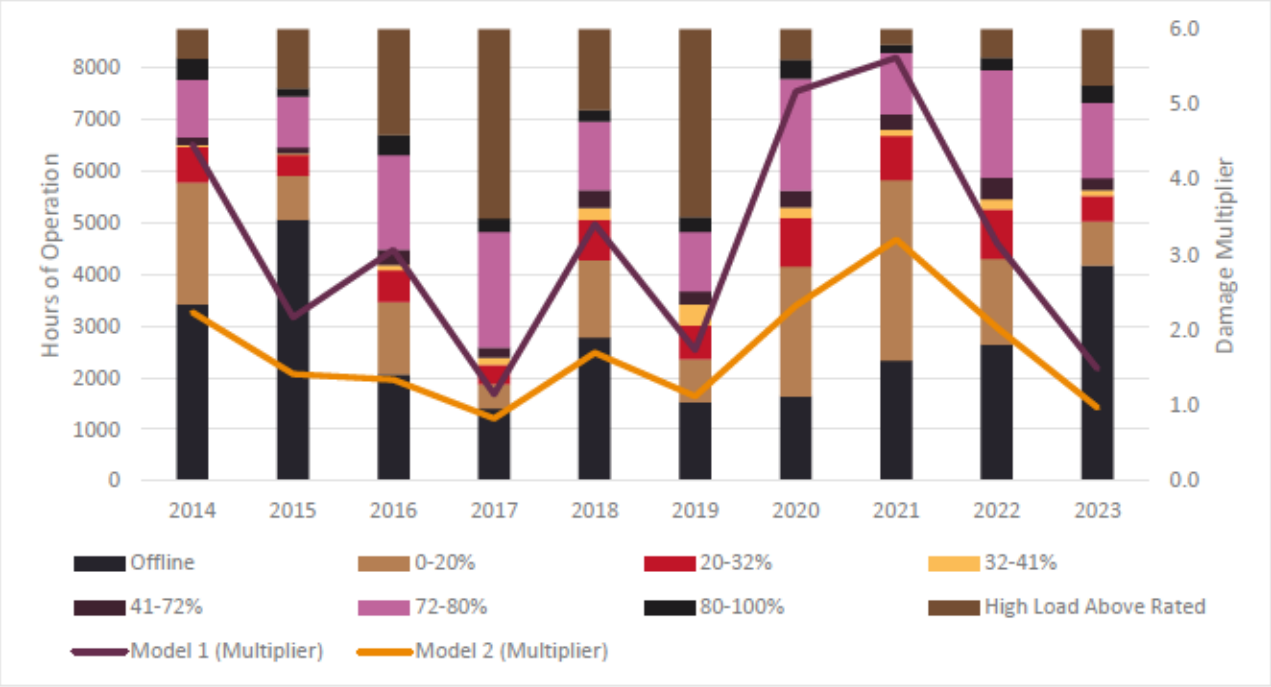


FIGURE 5-6: UNIT 2 OPERATIONS BREAKDOWN VS. DAMAGE MULTIPLIER

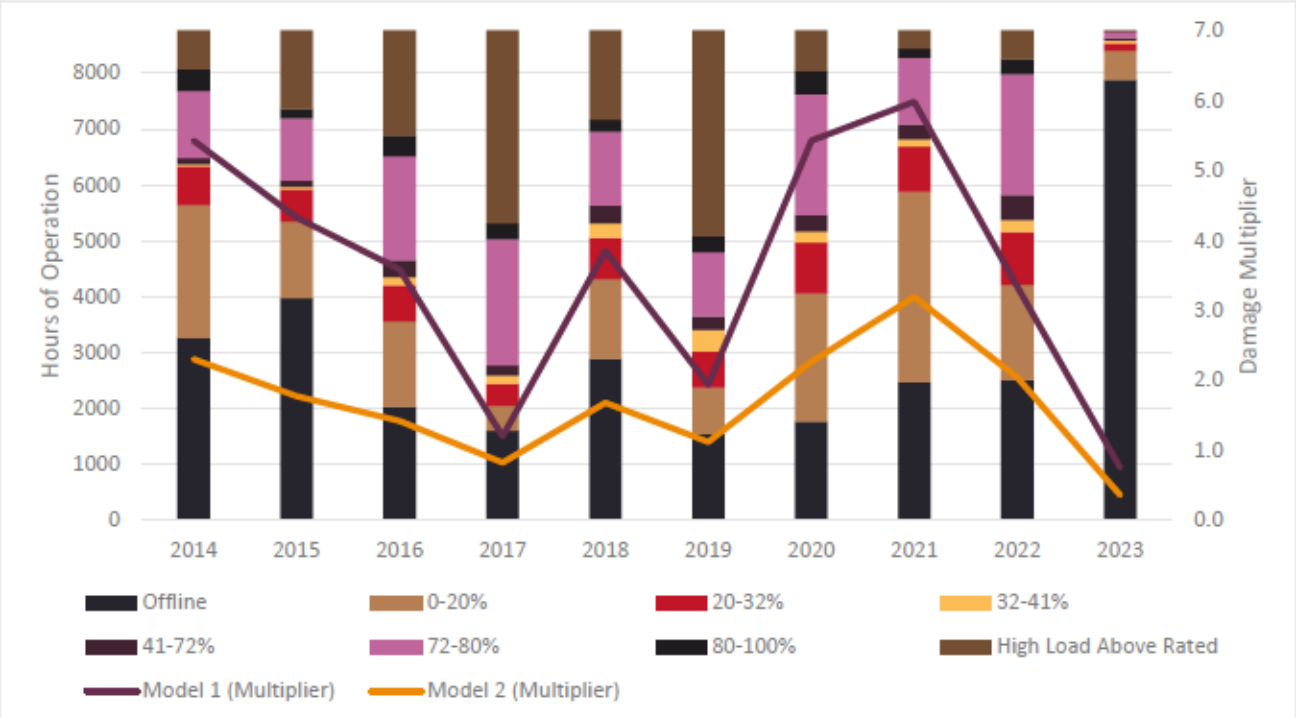


TABLE 5-2: DAMAGE MULTIPLIER SUMMARY TABLE

	Unit 1		Unit 2	
Year	**Model 1 (Multiplier)**	**Model 2 (Multiplier)**	**Model 1 (Multiplier)**	**Model 2 (Multiplier)**
2014	4.5	2.2	5.4	2.3
2015	2.2	1.4	4.3	1.8
2016	3.1	1.3	3.6	1.4
2017	1.2	0.8	1.2	0.8
2018	3.4	1.7	3.8	1.7
2019	1.7	1.1	1.9	1.1
2020	5.2	2.3	5.4	2.3
2021	5.6	3.2	6.0	3.2
2022	3.2	2.0	3.3	2.0
2023	1.5	1.0	0.8	0.4
Averages	***3.1***	***1.7***	***3.6***	***1.7***

Key take-aways from the damage model result plots and summary table shown above are as follows:

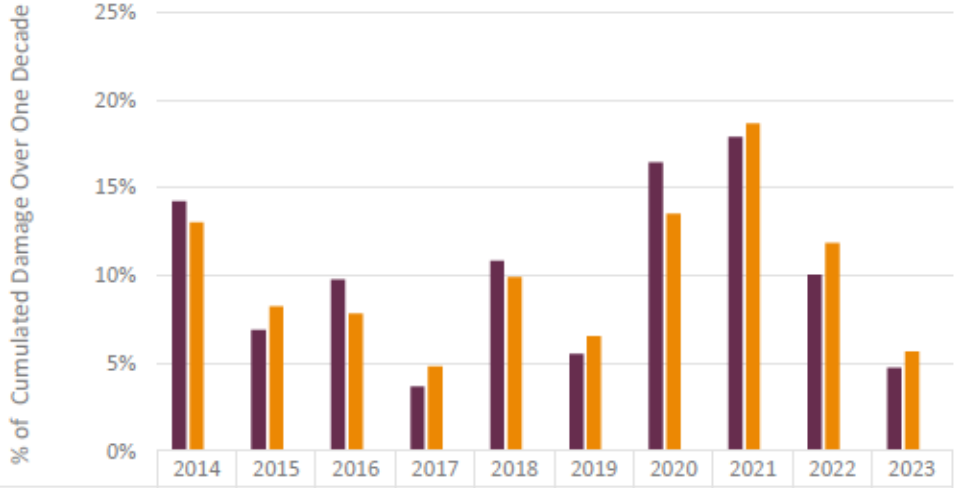
- The charts appear very similar in terms of both the operational ranges and damage multiplier. This matches our understanding that the units are generally operated in the same manner on similar load schedules. An exception is 2023 where there were large outages for repairs.
- In years where the units operated the most in the below 20% load, the damage multiplier was largest. This result follows the model charts presented above in **Section 4.2** which indicate damage aggregation is 100x to 1000x greater in this range when compared to operating near nameplate load.
- The average damage multiplier over the period analyzed was 3.4 for Model 1 (Monette et al) and 1.7 for Model 2 (project reference model).
- On years where load was very high and the unit(s) stayed online for long periods of time without shutting down, the damage multiplier was significantly lower (2019). This highlights the positive outcomes of operating at high loads where high-cycle fatigue effects are low and keeping the unit online to avoid low-cycle fatigue effects. Based on the less conservative Model 2 applied to Unit 2, only 0.043% of damage accumulated was from the operating range constituting a base-loaded plant operating at or near rated output.
- The damage multiplier trends match our practical understanding of damage outcomes in recent years.

- The model indicates very high damage multipliers in years 2020 and 2021 for both units. The average multiplier in these years for both units was 5.5 for Model 1 and 2.7 for Model 2.
- Interpreting these results through a damage accumulation model as above assuming a 10-year weld repair interval under baseline DRM conditions would result in a new maintenance window of 1.8 years (Model 1) to 3.7 years (Model 2).
- As detailed above in Section 2.3, following high-multiplier years of 2020 and 2021, large amounts of fatigue cracking were discovered in years 2022 and 2023 in both units requiring significant repairs in year 2023.

5.3 Model Comparison and Validation

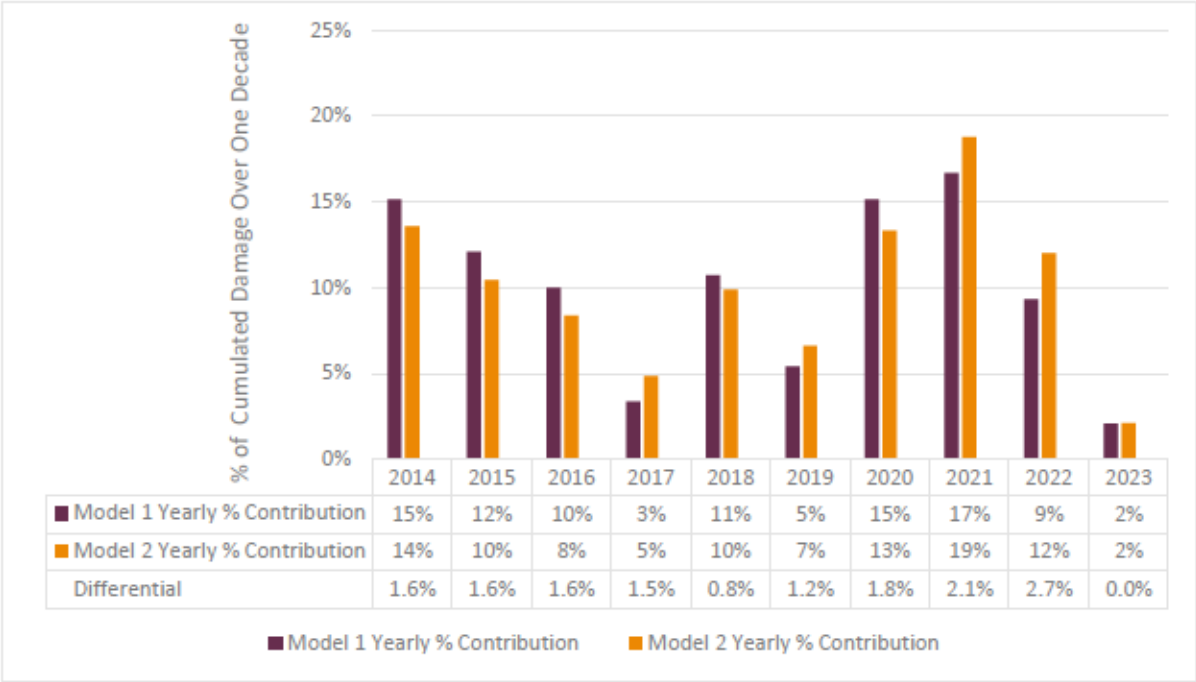
A metric was created to compare the two models directly and verify the results are aligned in terms of their magnitudes but also in our understanding of what is occurring at the plant based on inspection results and outage history. The metric used for this comparison is the yearly percentage damage contribution. This can be interpreted as the percentage of damage over the period of analysis which is calculated to occur in that given year. This shows each model's sensitivity to the plant's operations and exposes where they diverge in estimation while taking operational hours into consideration. **Figure 5-7** and **Figure 5-8** show this comparison for both units, including the differential between the models in each year.

FIGURE 5-7: UNIT 1 YEARLY DAMAGE CONTRIBUTION TO DECADE - MODEL COMPARISONS



	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Model 1 Yearly % Contribution	14%	7%	10%	4%	11%	6%	16%	18%	10%	5%
Model 2 Yearly % Contribution	13%	8%	8%	5%	10%	7%	14%	19%	12%	6%
Differential	1.2%	1.3%	1.9%	1.2%	0.9%	1.0%	2.9%	0.8%	1.8%	0.9%

FIGURE 5-8: UNIT 2 YEARLY DAMAGE CONTRIBUTION TO DECADE - MODEL COMPARISONS



	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Model 1 Yearly % Contribution	15%	12%	10%	3%	11%	5%	15%	17%	9%	2%
Model 2 Yearly % Contribution	14%	10%	8%	5%	10%	7%	13%	19%	12%	2%
Differential	1.6%	1.6%	1.6%	1.5%	0.8%	1.2%	1.8%	2.1%	2.7%	0.0%

From this comparison using yearly contributions it is clear that the fatigue models are estimating damage in a given year similarly to one another, with the differential not exceeding 3% in the analyzed period. There are no clear trends in operations that explain the divergence between the two. This validates that the models are close to each other in how they internally estimate the relative impacts of the full range of operation in each given year.

In terms of absolute damage accumulation estimated, Model 1 estimates are higher than Model 2. This is to be expected based on the amount of time spent in deep part load, Model 1 treating this region as more stochastic than Model 2 does, especially in the region between 5-20% where the damage estimates in this region are up to 4.5X greater. Years with a significant increase in this range outpace Model 1 in damage aggregation, and years with less operation in this range have a damage multiplier much closer together.

5.4 Shutdown vs. Part Load Damage Break Even Points

To understand when it may be beneficial to the life of the unit to shut down during low demand periods or continue at part load, KGS examined the average rate of damage accumulation across both fatigue models at each percentage of operational capacity across the full range of operations. This set of averages was then used to produce **Figure 5-9** which shows the number of hours it takes to match average estimated damage at a given accumulation rate with estimated start/stop damage; or in other words produce "break-even" points. This process was done from 0-100% of the unit capacity. However, to refine the view to what is important the figure is limited to the region where the break-even point is less than or equal to a full day. Damage break-even points for operating capacity above 55% quickly surpass a week or more, which means in practice this

higher load range accumulation rate has little impact on when the unit may be stopped and is part of what can be expected from typical baseload operation.

FIGURE 5-9: FATIGUE MODEL AVERAGE DAMAGE ACCRUED AT PART LOAD VS. SHUTDOWN DAMAGE BREAK-EVEN POINT

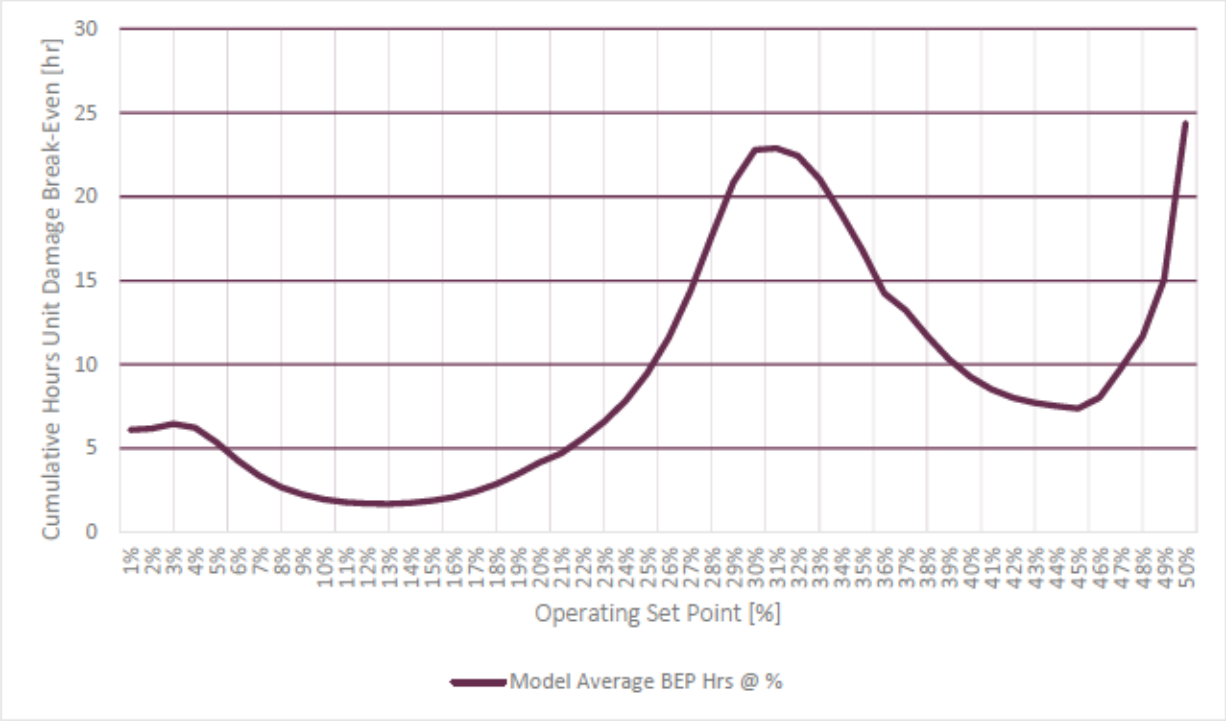


Figure 5-9, because it provides only an estimated value break-even point, should not be interpreted to have a high degree of certainty in value. The curve is instead used to inform engineering judgement and take it as an input to create a break even point. It has been included for the purpose of illustrating the expected shape of damage break-evens. Each break-even point is based on the average across a 5% range of operation which is used to create a useful table of rounded estimates which can be referenced by operators. This approach is taken to manage uncertainty and create a useful and conservative set of values which can be used as a ballpark figure by operators. Operators should continue using individual judgement on where the rough zones for these units are and apply these results with that more intimate knowledge. Table 5-3 is the result of this process and is a set of break-even values using engineering judgement intended to be used as a reference for damage mitigation operations.

TABLE 5-3: PART LOAD OPERATION VS. STOP/START BREAK EVEN POINTS 1%-55%

Operating Point	Damage "Break Even Point" Hours
1-5%	6.0
5-10%	3.0
10-15%	2.0
15-20%	3.0
20-25%	7.0
25-30%	17.5
30-35%	20.5
35-40%	12
40-45%	8.0
45-50%	14.0
50%	24.5

For periods of two or more hours of low energy demand where current guidelines would lead to operation at deep part load, it may be beneficial to shut the unit off completely to mitigate the damage done by operation in that region. While this could serve as a general guideline for when to reference **Table 5-3**, for regions such as at or below 10%, it is unadvisable to operate there for more than a very short period for the purposes of damage mitigation. As a result of averaging the two models to get a single set of values which can be usefully interpreted, the potential for more stochastic behavior which is not captured in these estimates should be taken into consideration. At any point where shaking is violent, operators should take care to avoid prolonged operation at that setpoint, regardless of these break-even damage estimates.

6.0 POTENTIAL MITIGATION MEASURES

6.1 Replace Runner with New Design

When the lifecycle replacement dictates, the turbine runners and turbine components shall receive a comprehensive overhaul. As such, PG&E should attempt to replace the runners with a new design which is more suitable for current operations. In recent years, the industry has developed designs which are more resistant to low-load fatigue damage. These designs are sometimes referred to as 'thick blade' runners which provide larger sections to reduce stresses caused by cycling fatigue. Changing the runner design may result in lower lifetime costs associated with maintenance and forced outages, likely with a very low or neutral impact to the total cost of a turbine overhaul project.

During the turbine overhaul planning process, consideration should be given to other modifications to the machine such as air injection. Air injection can be accomplished in a variety of ways; commonly this is accomplished through the headcover and/or through the draft tube. Since this machine has an exposed (unimbedded) draft tube, air injection may be relatively easy to accomplish. Injecting air into the machine smooths out operation and helps reduce high-cycle fatigue. One downside to air injection is that there is an associated energy impact through replacing water with air (reducing discharge) and through parasitic losses from the injection system. Coordination with qualified bidders prior to the release of the turbine overhaul contract for bid would help PG&E determine if this or other turbine modifications would provide operational benefits.

The feasibility of implementing new or different turbine runner designs should be investigated prior to the release of bid documents to qualified vendors, and that the contract to encourage or incentivize designs which would allow for extended operation in low-load ranges to suit current operations. The contract should also allow for direct comparison and uniform evaluation of all proposed runner designs including parameters such as operating range, weighted efficiency, cost, warranty terms (related to operating ranges), and other parameters deemed important by the PG&E project team.

The inclusion of contour templates and weld repair procedures which PG&E can use for future repairs as part of the manufacturer's deliverables, is recommended to help maintain performance and runner longevity. Should the runners be replaced, it would be beneficial to include in the Turbine Scope of Work, a supply of:

- a set of blade contour templates, as well as
- a detailed field welding procedure.

6.2 Routine Weld Repair

The high stress areas of the turbine blades and buckets are typically the areas of crack propagation and the low pressure areas experience the most cavitation damage. To ensure the full life of the turbine and most value for the capital investment, these areas require the most routine weld repair to ensure structural integrity and smooth operation of the turbine.

As load demands change over time, these routine weld repair frequencies need to be adjusted to match the condition of the turbine and the demands placed on it by the CAISO.

6.3 Shift or Change Normal Operations

Another strategy is to change the operation of the units to reduce damage. This option must be mentioned as there is no direct cost, though it may be difficult to accomplish. Some constraints which may limit the ability to change current operations include:

- Downstream water delivery needs and/or license requirements.
- Availability of water to operate at higher loads.
- Spinning reserve needs.
- Response time needs (ability to respond to load).
- Condition of machine (quantity of leakage, ability to shut down).
- CAISO dispatch constraints.
- Other operational constraints.
  - Resource availability (many plants require manual local start from a stop)

Despite potential constraints, the model shows that there could be a potential O&M cost and reliability benefit to changing current operations. Based on the model results and load-fatigue relationships of the models considered representing machines with similar characteristics, recommendations for reducing runner wear and tear include:

- It is understood that the relationship between damage and load in the low-load range is highly stochastic and that this relationship is highly specific to the machine's design. Therefore, the models used in this study can only be used for general operational guidance. When new runners are procured, the most damaging regions should be identified by the turbine designer during their design process, or by direct measurements during commissioning. This can be used to inform PG&E's operating preferences when spinning reserves (low-load operation) are required.
- Referring to Figure 5-9 and Table 5-3, if load forecasts indicate that there is unlikely to be a significant load need for greater than 2 or more hours, consideration should be given to shutting down rather than continuing to stay online at deep part load (below 25% load). Based on the assumption that one start-stop is equivalent to 4000 hours of operation at high load, 2-3 hours is estimated as the point at which low-load operation starts to become equivalent to the wear and tear of one stop-start cycle.
- Conversely, when loads are forecasted to remain high, it is advisable to stay online versus shutting down, if the time between low and high load operation is short.

7.0 CONCLUSIONS AND RECOMMENDATIONS

7.1 Financial Analysis and Break-Even Point

- The majority of repair costs as well as the repair intervals resulting from frequent start/stop operations and low-load operating cycles are expected to be driven by damage to the turbine
- The same operating modes also increase the number of load cycles on other mechanical and electrical equipment/components in the turbine-generator set and other associated equipment, resulting in the increased likelihood of accelerated wear and tear on these equipment and components as well.
- Using the existing cyclic operating mode on newly refurbished equipment, it is estimated that planned maintenance & repairs will be required initially once every five years (10 yr intervals per unit) with the interval gradually decreasing to every three years (6 yrs per unit) closer to the end of the project's 40-year life cycle. Additionally, cumulative damage is assumed to require occasional unplanned and more extensive repairs, on average occurring once every 10 years (20 yr interval per unit). The combined annualized cost of planned and unplanned repairs for the Refurbishment option is estimated at $965,000 (2025 USD)/yr.
- Even with increased maintenance, due to the additional cyclic loading demand, it is assumed for refurbishment only that the runners may have to be replaced after only 20-30 years, at a cost of $16-25M (2025 USD) depending on turbine design, size, and location.

8.0 REFERENCES

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PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_009-Q006
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_009-Q006
Request Date:	December 12, 2025
Requester DR No.:	009
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	December 29, 2025
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 006

Please provide the monthly peak demand day, time, hour, and amount in MWs on PG&E's system for each month from 2016 to 2025 year to date. Please provide the generation for each hydro unit during each month's peak hour. If generation by hydro unit is not available, please provide the peak hour hydro generation in as much detail as is available (by powerhouse, hydro region, or aggregate hydro production).

ANSWER 006

Please see "*GRC-2027-PhI_DR_CalCCA_009-Q006Atch01.xlsx*".

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_009-Q009
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_009-Q009
Request Date:	December 12, 2025
Requester DR No.:	009
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	December 29, 2025
PG&E Witness(es):	Rebecca Doidge – Generation

QUESTION 009

Refer to Exhibit 5, Chapter 7, Page 7-13. Are active negotiations for the sale of the Hamilton Branch and Phoenix projects still ongoing? Please provide a prospective timeframe when those negotiations are expected to be completed. Are there any upcoming milestones or prerequisites required before a sale could be finalized for either of those facilities (e.g. FERC relicensing approval)?

ANSWER 009

Yes, PG&E is still negotiating the sales of Hamilton Branch and Phoenix. Due to the complexity of the hydro assets, the divestiture process takes several years to complete, and the prospective schedules for these transactions can often change. Once a purchase and sale agreement between PG&E and a buyer has been executed, PG&E must file for approval of the sale under Section 851, and if the project is operated under a FERC license, PG&E must also file a license transfer request with the FERC. Note that Hamilton Branch is not a FERC-licensed project. PG&E expects to file an application with CPUC for the sale of the Hamilton Branch project in 2026, and it is unknown how long the approval process will take. PG&E expects to seek approval from CPUC and FERC for the sale of Phoenix in 2027.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_010-Q007
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_010-Q007
Request Date:	December 29, 2025
Requester DR No.:	010
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Kerry Hegarty – Finance Eric Van Deuren – Generation

QUESTION 007

Referring to Attachment 1 to PG&E's response to DR CalCCA002-001 at Worksheet "2024 FERC by Location" excel row 25 which shows a 13,910 original cost booked to FERC account 303.03 for Chili Bar, is that value included in the determination of the return on rate base, depreciation expense, or any other component of the revenue requirement allocated to the Electric Generation function? Please provide a description of the asset or assets included in that 13,910 original cost, and describe how it is used and useful in providing utility service to PG&E's bundled customers and/or CCA/DA customers.

ANSWER 007

Please note that the $13,910 included in DR CalCCA002-001 at Worksheet "2024 FERC by Location" excel row 25 is in FERC Account 330.03, not 303.03.

The $13,910 amount recorded in FERC account 330.03 was for the installation of a level detection device on Chili Bar Reservoir. This allows the operators to read the reservoir level in real time from the switching center. This level indication enabled PG&E and enables the new owner to maintain the FERC license-required amount of in-stream flow release as well as preventing wasteful and potentially dangerous reservoir spilling.

This asset should have been included with the retirement of the other assets sold to the new owner. PG&E plans to update this retirement in a future RO model update for this GRC cycle.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_010-Q008
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_010-Q008
Request Date:	December 29, 2025
Requester DR No.:	010
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Eric Van Deuren – Generation Kerry Hegarty – Finance

QUESTION 008

Refer to page WP 9-38 to volume 4 of the workpapers to Exhibit 10, Chapter 9. What is the basis for the probable retirement date of 4-2028 for the Potter Valley facility? Has PG&E made a known and measurable adjustment to remove the revenue requirement associated with the Potter Valley facility in its proposed 2028, 2029, and 2030 revenue requirement?

ANSWER 008

The basis for the probable retirement date for the Potter Valley facility is the potential issuance of the final FERC license surrender order in 2028.

PG&E has not made any adjustment to the proposed 2028, 2029 and 2030 revenue requirement for the forecast retirement of Potter Valley. Potter Valley has not yet received all the required approvals for license surrender, so the retirement of the facility was not included as a forecast major retirement[1]. PG&E's 2031 GRC rate base will be trued up to include recorded retirements occurring subsequent to receiving the FERC license surrender order.

[1] See Exhibit (PG&E-10), Chapter 7, section F.3. on major retirements.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
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Data Response

PG&E Data Request No.:	CalCCA_010-Q011
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_010-Q011
Request Date:	December 29, 2025
Requester DR No.:	010
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Eric Van Deuren – Generation Kerry Hegarty – Finance

QUESTION 011

Refer to page WP 9-46 to volume 4 of the workpapers to Exhibit 10, Chapter 9. What is the basis for the probable retirement date of 12-2029 listed for the Hamilton Branch hydroelectric facility? Has PG&E made a known and measurable adjustment to remove the revenue requirement associated with the Hamilton Branch facility in its proposed 2030 revenue requirement?

ANSWER 011

PG&E determined the probable retirement date based on the fact that the facility is the subject of an active sale. PG&E will file a Section 851 application to ask the Commission for approval to sell the Hamilton Branch facility.

PG&E has not made any adjustment to the proposed 2030 revenue requirement for the retirement of Hamilton Branch. PG&E will retire Hamilton Branch upon close of the sale after approval from the Commission is received[1] or, in the event that the sale does not occur, if PG&E decides to move forward with retirement of the facility. PG&E's 2031 GRC rate base will be trued up to include any subsequent retirements recorded at the time of the filing.

[1] See Exhibit (PG&E-5), Chapter 7, pp.7-4 to 7-5.

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Data Response

PG&E Data Request No.:	CalCCA_010-Q012
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_010-Q012
Request Date:	December 29, 2025
Requester DR No.:	010
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Kerry Hegarty – Finance Eric Van Deuren – Generation

QUESTION 012

Referring to Attachment 1 to PG&E's response to DR CalCCA002-001 at Worksheet "2024 FERC by Location" excel row 100 which shows a 10,962 original cost booked to FERC account 335 for Kern Canyon, is that value included in the determination of the return on rate base, depreciation expense, or any other component of the revenue requirement allocated to the Electric Generation function? Please provide a description of the asset or assets included in that 10,962 original cost, and describe how it is used and useful in providing utility service to PG&E's bundled customers and/or CCA/DA customers.

ANSWER 012

The $10,962 amount recorded in FERC account 335 represents the costs to install the required lockout/tagout (LOTO) system at Kern Canyon to comply with LOTO procedures that are required by OSHA. These assets were required to safely operate and maintain Kern Canyon by allowing operators to safely lockout and tagout equipment before performing work on that equipment prior to the sale of Kern Canyon.

This asset should have been included with the retirement of the other assets sold to the new owner. PG&E plans to update this retirement in a future RO Model update for this GRC cycle.

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PG&E Data Request No.:	CalCCA_010-Q019
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_010-Q019
Request Date:	December 29, 2025
Requester DR No.:	010
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 019

Refer to page WP 9-134 to volume 4 of the workpapers to Exhibit 10, Chapter 9. What is the basis for the probable retirement date of 7-2037 for the Battle Creek facility? Has PG&E submitted its surrender application to FERC since the filing of the GRC? If so, please provide a copy of that filing. If not, when does PG&E anticipate making the surrender filing? Does PG&E anticipate the surrender filing will take approximately 10 years to complete?

ANSWER 019

The basis for the probable retirement date for the Battle Creek facility is the potential issuance of a final FERC license surrender order in 2037. PG&E has not submitted its license surrender application to FERC since the filing of the GRC. PG&E expects to file its Battle Creek license surrender application to FERC in May 2028. PG&E assumes that it will take FERC approximately 9 years to approve the surrender application.

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PG&E Data Request No.:	CalCCA_010-Q022
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_010-Q022
Request Date:	December 29, 2025
Requester DR No.:	010
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 022

Refer to Table 3-26 on page 3-57 of Exhibit 5, Chapter 3. For the Asset Mgmt. Program Enhancement, Spillway Vegetation Management, Base Water Delivery & Storage Maintenance Improvements, and Dredging Program categories where the reason for the increase refers to "enhanced asset and risk management to align with ISO 55000 asset management principles to minimize lifecycle cost of assets." Has PG&E forecasted any offsetting savings as a result of minimizing the lifecycle costs of assets? If so, please identify each offsetting saving in the electric generation function. If not, please explain why not.

ANSWER 022

PG&E does not directly forecast offsetting savings, or avoided costs, as a result of minimizing the lifecycle costs of assets; however, PG&E's Exhibit 5, Chapter 3 project summary workpapers, WP 3-152 through 3-525, routinely reference in the benefits section the potential avoidance of higher capital costs or O&M expense costs as a result of completing the work. Absent the investments proposed in these project summaries and elsewhere embedded in our portfolio, PG&E would expect more asset failures and, in turn, increased capital and expense costs to address those asset failures.

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PG&E Data Request No.:	CalCCA_010-Q023
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_010-Q023
Request Date:	December 29, 2025
Requester DR No.:	010
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 023

Refer to lines 3-11 on page 3-6 of Exhibit 5, Chapter 3. Please provide the total quantified savings in calendar year 2024 in Power Generation through PG&E's efforts to eliminate waste and adopt lean operating principles.

ANSWER 023

The total quantified savings is $24.5 million in 2024.

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PG&E Data Request No.:	CalCCA_010-Q024
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_010-Q024
Request Date:	December 29, 2025
Requester DR No.:	010
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 024

Refer to lines 27-29 on page 2-2 of Exhibit 5, Chapter 2. Does PG&E have an organizational goal or metric regarding the amount of cost savings that its asset management practices will generate in Power Generation? If so, please describe that goal and provide supporting information detailing those goals. If not, how does PG&E justify the investment in asset management practices

ANSWER 024

PG&E does not have an organizational goal or metric regarding the amount of cost savings that its asset management practices will generate in Power Generation. PG&E refers to Exhibit (PG&E-5), Chapter 3, lines 12-17, to support our investment in asset management practices:

The proposed investments will lead to avoided costs that, while difficult to quantify, will be realized through more reliable operations and fewer emergent asset component failures. By implementing ISO 55000 industry best practice principles, PG&E aims to achieve an optimal balance of operational and strategic risk, performance, and cost, transitioning from a reactive model to a proactive maintain-and-monitor approach.

Please also see the response to Question 22 regarding project summary workpaper references to avoided capital, expense and replacement power costs.

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Data Response

PG&E Data Request No.:	CalCCA_011-Q012
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_011-Q012
Request Date:	December 29, 2025
Requester DR No.:	011
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 13, 2026
PG&E Witness(es):	Amara Hayashida – Finance

QUESTION 012

In reference to A.24-03-018 – ALJ Decision, paragraph 6.5.2. at p. 38, PG&E Proposal, PG&E's proposed implementation of option one to address the potential normalization violation related to the DCPP extended operations was:

> PG&E proposes to implement the first proposal by including an additional revenue requirement based on the debt financing cost associated with the ADIT for the Normalization book/tax difference. The Normalization ADIT will be trued-up to actual once the information is available, as part of the true-up process. At the end of DCPP extended operations, the Normalization ADIT will reverse because the assets can no longer be used in a trade or business for tax purposes, which will balance out the book/tax difference and this adjustment.

Please provide the following:

a. A detailed explanation why the Company should receive a return on the regulatory agency's determination of operating expenses, which included the immediate expensing of capital assets, of Diablo Canyon, when those expenses are fully recovered in the year incurred in a similar manner as the Repairs Deduction under IRC Section 263(a), where the code allows full expensing in the year incurred;

b. Confirm that the Diablo Canyon operating expenses as determined under SB 846, related to the extended operations of the plant(s) to 2029 and 2030 included the immediate expense of capital assets, PG&E would not have a capital investment on such expenditures, to which a return would be applicable. If the Company cannot confirm, please provide a detailed description and explanation, including complete copies of any documents and guidance (CPUC, FERC, Third-party, etc.) upon which the Company relied; and

c. Finally, verify that the CPUC requires a utility to have an investment interest in each component that will be included in rate base and be subject to the earning of a return.

ANSWER 012

PG&E objects to this question as it is outside the scope of the 2027 GRC proceeding to the extent it references PG&E's testimony in its 2025 Diablo Canyon Forecast Application, A.24-03-018. Subject to and without waiving its right to object to use of its response in this proceeding, PG&E responds as follows:

a. The Commission has already acknowledged the potential tax normalization issue and has allowed PG&E to track the revenue requirements at issue and seek a private letter ruling request from the Internal Revenue Service (IRS) for the tax normalization concerns that arise from Senate Bill 846 in D. 24-12-033.[1] Should the IRS rule that excluding the revenue requirements is a tax normalization violation, then PG&E is required to recover the tracked revenue requirements. The IRS ruling is still pending.

   Additionally, this question appears to confuse the book treatment (full expense treatment of DCPP assets after original license expiration) versus the tax treatment (required capitalization of DCPP assets under the federal tax rules), that gives rise to a book/tax difference with respect to depreciation. Book and tax treatments are two separate analyses and have different governing authorities. For federal tax purposes, PG&E is still required to capitalize and depreciate the DCPP assets that are used in DCPP operations, which gives rise to deferred taxes. Under the federal tax normalization rules, the deferred taxes (related to book/tax difference for depreciation) must be included in rate base. These assets are not converted into a fully tax-expensed item or tax repair-like item for federal tax purposes because of Senate Bill 846 (a state legislation) as the question suggests and are governed by different federal tax statutes. These DCPP assets are still tax capitalized assets subject to tax depreciation under federal tax rules.

b. Yes, Senate Bill 846 prohibits a rate base and requires that cost recovery be on an all-expense basis under Public Utilities Code Section 712.8(h)(1). The cost recovery structure shifted from a rate-based return on investment model to an all-expense cost recovery structure.

   However, notwithstanding, PG&E must still comply with the tax normalization rules. Therefore, to satisfy both SB 846's requirement to recover amounts on an expense-only basis and the tax normalization rules, PG&E included the revenue requirement equivalent of the deferred taxes (for the normalization book/tax depreciation) in its initial request in the DCPP Extended Operations Forecast 2025 rate case (A.24-18.018). As mentioned, the CPUC recognized the potential tax normalization issue with respect to SB 846 and, in Decision 24-12-033, the CPUC has allowed PG&E to request a private letter ruling with the IRS and track the revenue requirements at issue for potential future recovery should the IRS rule that excluding the revenue requirements is a normalization violation.

c. PG&E interprets this question as asking about the deferred taxes related to the book/tax depreciation difference for DCPP assets.

   The federal tax normalization rules require that the deferred taxes related to a book/tax depreciation difference be included in rate base, where a return will be

[1] D. 24-12-033, See Finding of Fact 17 and discussion at Section 6.5.2 at p.40.

applied. Here, for DCPP extended operations assets, there is a book/tax difference with respect to depreciation that falls squarely within the tax normalization rules. Under IRS Private Letter Ruling 2014388003, the IRS ruled that the assignment of a zero rate of return for the normalized deferred taxes in rate base was an indirect violation of the tax normalization rules.

Since the passage of the federal tax normalization rules, the Commission has been supportive of complying with the tax normalization rules in all of its decisions because the Commission understands the significant consequences (loss of all accelerated tax benefits and rate base adjustments) to both PG&E and ratepayers if PG&E violates the tax normalization rules.

Commissions across the country all seek to comply with the tax normalization rules. As mentioned above, the Commission has recognized the potential tax normalization issue and has allowed PG&E to seek a ruling with the IRS and track the revenue requirements at issue for potential future recovery should the IRS determine a tax normalization violation for excluding the revenue requirements.

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Data Response

PG&E Data Request No.:	CalCCA_012-Q002
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_012-Q002
Request Date:	January 2, 2026
Requester DR No.:	012
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 16, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 002

Refer to PG&E's response to DR CalCCA002-010, Attachments 1 and 2 and CalCCA008-010, Attachment 1, Supplement 1. Please confirm that the common cost allocation for Hydro facilities provided as Attachment 2 to DR CalCCA002-010 was derived from the worksheet 'Hydro Allocation Ref Matrix' in Attachment 1, Supplement 1 to DR CalCCA008-010. If confirmed, please indicate whether those percentages would be a reasonable way to allocate forecasted capital costs attributable to hydro common locations to specific hydro depreciation groups. If denied, please provide specific percentages by which forecasted capital expenditures for common hydro locations can be allocated to individual hydro depreciation groups.

ANSWER 002

Yes, the common cost allocation for Hydro facilities provided as Attachment 2 to DR CalCCA002-010 was derived from the worksheet 'Hydro Allocation Ref Matrix' in Attachment 1, Supplement 1 to DR CalCCA008-010

Please see the attached "*GRC-2027-PhI_DR_CalCCA_012-Q002Atch01.xlsx*" for specific percentages that can be used to allocate common capital expenditures to individual powerhouses. PG&E interprets individual hydro depreciation groups as referring to hydro powerhouses.

Allocation Matrix

Common Plant Cost Allocation Table Based on 2024 Net Book Value

		Shasta					Shasta				Shasta							DeSabla						DeSabla				DeSabla				
		Upper Pit					Lower Pit				Battle Creek							Upper Feather						Lower Feather				Butt Creek				
	Hydro	Pit 1	Pit 3	Pit 4	Hat Creek 1	Hat Creek 2	James B Black	Pit 5	Pit 6	Pit 7	Coleman	Inskip	South	Kilarc	Cow Creek	Volta 1	Volta 2	Belden	Butt Valley	Caribou 1	Caribou 2	Hamilton Branch	Oak Flat	Bucks Creek	Rock Creek	Cresta	Poe	DeSabla	Lime Saddle	Toadtown	Centerville	Potter Valley
Shasta																																
10189	Shasta Common	9.2%	16.2%	11.0%	3.3%	2.8%	8.5%	20.3%	6.8%	6.8%	4.0%	2.7%	2.6%	0.0%	0.0%	4.5%	1.4%															
10097	FERC Project 2661 Common	0.0%	0.0%	0.0%	54.2%	45.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
10101	FERC Project 233 Common	0.0%	34.0%	23.2%	0.0%	0.0%	0.0%	42.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
10106	FERC Project 2106 Common	0.0%	0.0%	0.0%	0.0%	0.0%	38.5%	0.0%	30.9%	30.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
11163	Pit 3 Switching Common	21.7%	38.0%	25.9%	7.8%	6.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
11165	Pit 5 Switching Common	0.0%	0.0%	0.0%	0.0%	0.0%	20.0%	47.9%	16.1%	16.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
10085	FERC 1121 Common	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	26.3%	17.7%	17.0%	0.0%	0.0%	29.9%	9.1%															
11164	Lake Britton	0.0%	26.4%	18.0%	0.0%	0.0%	0.0%	33.3%	11.2%	11.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
10921	Manton Headquarters Common	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	26.3%	17.7%	17.0%	0.0%	0.0%	29.9%	9.1%															
DeSabla																																
10188	DeSabla Common																	6.9%	4.2%	14.6%	6.4%	3.7%	1.4%	7.4%	18.7%	8.5%	8.0%	9.9%	0.0%	2.7%	4.3%	3.2%
10075	FERC Project 2105 Common																	20.7%	12.5%	43.5%	19.2%	0.0%	4.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
10195	Caribou Switching Common																	17.1%	10.4%	36.1%	15.9%	9.2%	3.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7.9%
10197	Rock Creek Switching Common																	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	13.4%	33.8%	15.4%	14.5%	17.9%	0.0%	4.9%	0.0%	0.0%
10078	FERC Project 1962 Common																	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	68.6%	31.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
10094	FERC Project 803 Common																	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	58.4%	0.0%	16.1%	25.5%	0.0%
10196	Feather Common																	8.7%	5.3%	18.3%	8.0%	4.6%	1.7%	9.3%	23.4%	10.7%	10.1%	0.0%	0.0%	0.0%	0.0%	0.0%
10198	Butte Common																	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	58.4%	0.0%	16.1%	25.5%	0.0%
10193	FERC 619 Common																	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Central																																
10190	Drum Common																															
10120	Drum - Spa FERC Project 2310 Common																															
11159	Drum Switching Common																															
11160	Upper Drum Common																															
11157	Tiger Creek Switching																															
11162	Wise Switching Common																															
11161	Lower Drum Common																															
11158	Mokelumne Common																															
10191	MotherLode Common																															
11155	Upper Mokelumne Common																															
11156	Bear River (ML) Common																															
10230	Salt Springs Common																															
10124	Spring Gap - Stan FERC 2130 Common																															
11154	Stanislaus Common																															
South																																
10192	Kings Crane Common																															
10140	FERC Project 96 Common																															
10146	FERC Project 1354 Common																															
10154	FERC Project 1988 Common																															
10924	Lower Kings River Common																															
10151	FERC 175 Common																															
Hydro Common																																
10187		1.6%	1.7%	1.6%	1.4%	1.3%	2.1%	2.0%	1.4%	1.4%	1.7%	1.7%	1.6%	0.0%	0.0%	2.7%	1.5%	1.7%	1.7%	1.9%	1.5%	1.6%	1.3%	2.0%	1.7%	1.6%	1.6%	2.1%	0.0%	1.8%	1.8%	1.0%

Central								Central						Central					Central				Sold	South									South				South
Upper Drum								Lower Drum						Mokelumne					Stanislaus					Crane										Kings				Helms
Drum 1	Drum 2	Dutch Flat	Spaulding 1	Spaulding 2	Spaulding 3	Alta	Deer Creek	Halsey	Narrows	Wise 1	Wise 2	Newcastle	Chili Bar	Electra	Salt Springs 1	Salt Springs 2	Tiger Creek	West Point	Stanislaus	Spring Gap	Phoenix	Merced Falls		Kerckhoff 1	Kerckhoff 2	Crane Valley	San Joaquin 1	San Joaquin 2	San Joaquin 3	AG Wishon	Tule	Kern Canyon	Haas	Balch 1	Balch 2	Kings River	Helms
16.5%	13.0%	7.1%	6.6%	5.7%	5.5%	5.1%	0.0%	9.0%	0.0%	18.9%	4.6%	8.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
16.5%	13.0%	7.1%	6.6%	5.7%	5.5%	5.1%	0.0%	9.0%	0.0%	18.9%	4.6%	8.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
27.7%	21.9%	11.9%	11.0%	9.6%	9.3%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
27.7%	21.9%	11.9%	11.0%	9.6%	9.3%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	22.5%	5.7%	9.9%	18.5%	6.5%	23.2%	5.4%	8.4%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	22.1%	0.0%	46.5%	11.3%	20.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	22.1%	0.0%	46.5%	11.3%	20.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	35.7%	9.0%	15.6%	29.4%	10.3%	0.0%	0.0%	0.0%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	22.5%	5.7%	9.9%	18.5%	6.5%	23.2%	5.4%	8.4%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	42.3%	10.7%	0.0%	34.8%	12.2%	0.0%	0.0%	0.0%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	39.2%	0.0%	17.2%	32.3%	11.3%	0.0%	0.0%	0.0%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	36.5%	63.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	81.1%	18.9%	0.0%	0.0%															
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	62.7%	14.6%	22.7%	0.0%															
																								6.6%	13.9%	5.0%	3.6%	5.7%	5.4%	9.6%	0.0%	0.0%	18.8%	7.0%	16.7%	7.7%	
																								32.3%	67.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
																								0.0%	0.0%	16.9%	12.3%	19.5%	18.6%	32.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
																								0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	70.9%	0.0%	0.0%	29.1%	
																								0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.4%	14.0%	33.2%	15.4%	
																								0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	29.7%	70.3%	0.0%	
2.6%	1.6%	1.6%	1.2%	1.3%	1.4%	1.8%	0.0%	2.5%	0.0%	2.1%	1.3%	1.5%	0.0%	1.9%	1.4%	1.5%	2.4%	1.4%	2.0%	1.9%	2.2%	0.0%		1.6%	1.4%	1.3%	1.5%	1.6%	1.6%	2.0%	0.0%	0.0%	1.8%	1.5%	2.1%	1.7%	1.5%

total %
100.0%
100.0%
100.0%

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_012-Q005
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_012-Q005
Request Date:	January 2, 2026
Requester DR No.:	012
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 16, 2026
PG&E Witness(es):	Eric Van Deuren – Generation, Kerry Hegarty – Finance

QUESTION 005

Refer to PG&E's response to DRs CalCCA002-006 and CalCCA002-007. Were the gross plant, accumulated depreciation, accumulated deferred income taxes, and depreciation expense for the Coal Canyon and Lime Saddle hydro facilities adjusted out of PG&E's revenue requirement in the errata filing submitted Nov. 11th? If yes, please provide a reference to each exhibit, chapter, and workpaper where the impact of that adjustment can be reviewed. If no, when does PG&E plan to remove those facilities from its revenue requirement?

ANSWER 005

PG&E did not include the Coal Canyon and Lime Saddle adjustments in the errata filed November 11, 2025. PG&E plans to update this retirement in a future RO model update for this GRC cycle.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_012-Q007
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_012-Q007
Request Date:	January 2, 2026
Requester DR No.:	012
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 16, 2026
PG&E Witness(es):	Ned Allis – Finance

QUESTION 007

Refer to PG&E's response to CalCCA002-001 Attachment 1, the tab '2023 FERC by Location', and please reconcile the difference between the following:

a) The 797,242 in Original Cost for Kilarc-Cow Creek FERC Account 335 with the 387,976.88 in Original Cost for Kilarc-Cow Creek FERC Account 335 shown on page WP 9-280 of the Workpapers to Exhibit 10, Volume 4.

b) The 8,698,513 in Original Cost for Bucks Creek FERC Account 302.01 with the fact there is no entry shown for Original Cost for Bucks Creek Account 302.01 on pages WP 9-3 through WP 9-10 of the Workpapers to Exhibit 10, Volume 4.

c) The 813,910 in Original Cost for Chili Bar FERC Account 330.03 with the fact there is no entry shown for Original Cost for any plant for Account 330.03 in the Workpapers to Exhibit 10, Volume 4.

d) The fact that there is no line item for Drum-Spaulding Account 302.1 with the 58,488,357.73 in Original Cost for Drum-Spaulding FERC Account 302.1 shown on page WP 9-8 of the Workpapers to Exhibit 10, Volume 4.

e) The 3,184,988 in Original Cost for Hat Creek 1&2 FERC Account 334 with the 2,922,636.16 in Original Cost for Hat Creek 1&2 FERC Account 334 shown on page WP 9-254 of the Workpapers to Exhibit 10, Volume 4.

f) The 849,233 in Original Cost for Hat Creek 1&2 FERC Account 335 with the 797,506.56 in Original Cost for Hat Creek 1&2 FERC Account 335 shown on page WP 9-298 of the Workpapers to Exhibit 10, Volume 4.

g) The 191,605,242 in Original Cost for Helms FERC Account 331 with the 191,526,751.31 in Original Cost for Helms FERC Account 331 shown on page WP 9-96 of the Workpapers to Exhibit 10, Volume 4.

h) The 55,193 in Original Cost for Helms FERC Account 330.03 with the fact there is no entry shown for Original Cost for any plant for Account 330.03 in the Workpapers to Exhibit 10, Volume 4.

i) The 3,043,508 in Original Cost for Kerckhoff 1 FERC Account 334 with the 3,167,595.57 in Original Cost for Kerckhoff 1 FERC Account 334 shown on page WP 9-237 of the Workpapers to Exhibit 10, Volume 4.

j) The 1,295,152 in Original Cost for Kerckhoff 2 FERC Account 302.01 with the 1,295,152.25 in Original Cost for Kerckhoff 1 FERC Account 302.01 shown on page WP 9-4 of the Workpapers to Exhibit 10, Volume 4.

k) The 577,718 in Original Cost for Kerckhoff 2 FERC Account 330.04 with the 466,475.00 in Original Cost for Kerckhoff 2 FERC Account 330.04 shown on page WP 9- 41 of the Workpapers to Exhibit 10, Volume 4.

l) The 42,406,717 in Original Cost for Kerckhoff 2 FERC Account 331 with the 42,992,671.68 in Original Cost for Kerckhoff 2 FERC Account 331 shown on page WP 9-77 of the Workpapers to Exhibit 10, Volume 4.

m) The 11,274,481 in Original Cost for Kerckhoff 2 FERC Account 334 with the 11,291,704.04 in Original Cost for Kerckhoff 2 FERC Account 334 shown on page WP 9-238 of the Workpapers to Exhibit 10, Volume 4.

n) The 2,817,343 in Original Cost for Kerckhoff 2 FERC Account 335 with the 2,911,155.95 in Original Cost for Kerckhoff 2 FERC Account 335 shown on page WP 9-285 of the Workpapers to Exhibit 10, Volume 4.

o) The 7,541,350 in Original Cost for Kerckhoff 2 FERC Account 336 with the 7,431,526.00 in Original Cost for Kerckhoff 2 FERC Account 336 shown on page WP 9-324 of the Workpapers to Exhibit 10, Volume 4.

p) The 10,962 in Original Cost for Kern Canyon FERC Account 335 with the fact there is no entry shown for Original Cost for Kern Canyon for Account 335 in the Workpapers to Exhibit 10, Volume 4.

q) The fact that there is no line item for McCloud-Pit Account 302.1 with the 54,403,779.88 in Original Cost for McCloudPit FERC Account 302.1 shown on page WP 9-7 of the Workpapers to Exhibit 10, Volume 4.

r) The 51,995,388 in Original Cost for McCloud-Pit FERC Account 333 with the 51,939,483.83 in Original Cost for McCloud-Pit FERC Account 333 shown on page WP 9-200 of the Workpapers to Exhibit 10, Volume 4.

s) The 151,868 in Original Cost for Miscellaneous Hydro FERC Account 330.04 with the 263,111.00 in Original Cost for Miscellaneous Hydro FERC Account 330.04 shown on page WP 9-38 of the Workpapers to Exhibit 10, Volume 4.

t) The 18,606,835 in Original Cost for Miscellaneous Hydro FERC Account 331 with the 18,305,855.60 in Original Cost for Miscellaneous Hydro FERC Account 331 shown on page WP 9-65 of the Workpapers to Exhibit 10, Volume 4.

u) The 39,020,173 in Original Cost for Miscellaneous Hydro FERC Account 332 with the 40,904,695.44 in Original Cost for Miscellaneous Hydro FERC Account 332 shown on page WP 9-113 of the Workpapers to Exhibit 10, Volume 4.

v) The 3,270,946 in Original Cost for Miscellaneous Hydro FERC Account 333 with the 618,443.59 in Original Cost for Miscellaneous Hydro FERC Account 333 shown on page WP 9-179 of the Workpapers to Exhibit 10, Volume 4.

w) The 11,932,366 in Original Cost for Miscellaneous Hydro FERC Account 334 with the 14,573,350.90 in Original Cost for Miscellaneous Hydro FERC Account 334 shown on page WP 9-224 of the Workpapers to Exhibit 10, Volume 4.

x) The 5,524,224 in Original Cost for Miscellaneous Hydro FERC Account 335 with the 5,953,841.93 in Original Cost for Miscellaneous Hydro FERC Account 335 shown on page WP 9-273 of the Workpapers to Exhibit 10, Volume 4.

y) The 1,173,466 in Original Cost for Miscellaneous Hydro FERC Account 336 with the 1,283,290.26 in Original Cost for Miscellaneous Hydro FERC Account 336 shown on page WP 9-317 of the Workpapers to Exhibit 10, Volume 4.

z) The 152,916,179 in Original Cost for Miscellaneous Hydro FERC Account 302.01 with the 28,908,368.83 in Original Cost for Miscellaneous Hydro FERC Account 302.01 shown on page WP9-3 of the Workpapers to Exhibit 10, Volume 4.

aa) The 22,741,778 in Original Cost for Mokelumne FERC Account 331 with the 22,540,313.61 in Original Cost for Mokelumne FERC Account 331 shown on page WP 9-68 of the Workpapers to Exhibit 10, Volume 4.

bb) The 176,628,897 in Original Cost for Mokelumne FERC Account 332 with the 175,533,613.69 in Original Cost for Mokelumne FERC Account 332 shown on page WP 9-118 of the Workpapers to Exhibit 10, Volume 4.

cc) The 57,103,353 in Original Cost for Mokelumne FERC Account 333 with the 56,865,066.95 in Original Cost for Mokelumne FERC Account 333 shown on page WP 9-182 of the Workpapers to Exhibit 10, Volume 4.

dd) The 30,429,919 in Original Cost for Mokelumne FERC Account 334 with the 28,767,677.95 in Original Cost for Mokelumne FERC Account 334 shown on page WP 9-227 of the Workpapers to Exhibit 10, Volume 4.

ee) The 1,446,301 in Original Cost for Mokelumne FERC Account 330.03 with the fact there is no entry shown for Original Cost for any plant for Account 330.03 in the Workpapers to Exhibit 10, Volume 4.

ff) The 43,359,041 in Original Cost for Pit 3, 4, 5 FERC Account 331 with the 43,354,021.05 in Original Cost for Pit 3, 4, 5 FERC Account 331 shown on page WP 9-71 of the Workpapers to Exhibit 10, Volume 4.

gg) The 155,249,063 in Original Cost for Pit 3, 4, 5 FERC Account 332 with the 154,459,824.12 in Original Cost for Pit 3, 4, 5 FERC Account 332 shown on page WP 9-122 of the Workpapers to Exhibit 10, Volume 4.

hh) The 40,346,234 in Original Cost for Pit 3, 4, 5 FERC Account 334 with the 39,488,531.33 in Original Cost for Pit 3, 4, 5 FERC Account 334 shown on page WP 9-231 of the Workpapers to Exhibit 10, Volume 4.

ii) The 20,615,454 in Original Cost for Pit 3, 4, 5 FERC Account 335 with the 20,563,976.74 in Original Cost for Pit 3, 4, 5 FERC Account 335 shown on page WP 9-279 of the Workpapers to Exhibit 10, Volume 4.

jj) The 636 in Original Cost for Potter Valley FERC Account 330.03 with the fact there is no entry shown for Original Cost for any plant for Account 330.03 in the Workpapers to Exhibit 10, Volume 4.

kk) The 127,583,439 in Original Cost for Rock Creek FERC Account 333 with the 127,218,504.34 in Original Cost for Rock Creek FERC Account 333 shown on page WP 9-195 of the Workpapers to Exhibit 10, Volume 4.

ll) The 998 in Original Cost for Rock Creek FERC Account 330.03 with the fact there is no entry shown for Original Cost for any plant for Account 330.03 in the Workpapers to Exhibit 10, Volume 4.

mm) The 59,784,180 in Original Cost for Upper NF Feather River FERC Account 302.01 with the 81,750,744.22 in Original Cost for Upper NF Feather River FERC Account 302.01 shown on page WP 9-7 of the Workpapers to Exhibit 10, Volume 4.

nn) The 642,688 in Original Cost for Upper NF Feather River FERC Account 330.03 with the fact there is no entry shown for Original Cost for any plant for Account 330.03 in the Workpapers to Exhibit 10, Volume 4.

ANSWER 007

The primary reason for differences is the remapping of certain amounts from one location to another. While conducting the depreciation study, Gannett Fleming reviewed the mapping of hydro assets to locations (e.g., FERC licenses) and adjusted balances for which a more specific location could be determined, which primarily resulted in remapping of certain records from Miscellaneous hydro to specific locations. The balances provided in CalCCA002-001 Attachment 1 were prepared prior to the depreciation study and, as a result, have some differences.

There are also differences seen in Account 330.03 because that is a nondepreciable account and was not included in the depreciation study. For Account 333 there were high level accounting adjustments made subsequent to the preparation of the balances in CalCCA002-001 Attachment 1 that result in a difference between those balances and the balances that were used in the depreciation study.

PG&E plans to supplement its response to CalCCA002-001 Attachment 1 with balances that align with those in the depreciation study. *"GRC-2027-PhI_DR_CalCCA_012-Q007Atch01.xlsx"* provides the plant, accumulated depreciation and net book value balances as of December 31, 2023 with original cost balances that align with the depreciation study. PG&E will provide the revised response to CalCCA002-Q001 that includes both the 2023 and 2024 balances.

FERC	Location	Original Cost EOY 2023	Book Reserve EOY 2023	Net Book Value EOY 2023
333	Balch	39,845,156	8,438,887	31,406,268
332	Balch	17,628,440	9,632,956	7,995,484
334	Balch	8,458,523	2,118,058	6,340,466
336	Balch	4,292,385	866,070	3,426,315
331	Balch	5,625,453	1,698,922	3,926,530
335	Balch	2,054,738	439,992	1,614,746
330.04	Balch	7,877	1,559	6,318
332	Battle Creek	62,772,382	57,184,378	5,588,004
335	Battle Creek	12,501,356	7,689,333	4,812,023
333	Battle Creek	23,235,520	16,820,984	6,414,536
331	Battle Creek	7,685,806	6,485,356	1,200,450
336	Battle Creek	2,869,857	2,308,193	561,664
334	Battle Creek	5,420,506	4,149,721	1,270,785
302.01	Battle Creek	1,077,384	918,469	158,915
330.04	Battle Creek	221,755	84,750	137,005
332	Bucks Creek	51,490,707	12,724,627	38,766,080
333	Bucks Creek	25,264,800	4,156,456	21,108,345
335	Bucks Creek	8,873,446	760,859	8,112,587
334	Bucks Creek	9,678,330	2,559,152	7,119,178
336	Bucks Creek	3,118,975	1,103,499	2,015,476
331	Bucks Creek	1,808,250	732,423	1,075,827
330.04	Bucks Creek	549,025	103,718	445,307
330.03	Chili Bar	13,910	(4,786)	18,697
332	Coal Canyon	6,241,233	6,196,529	44,704
331	Coal Canyon	56,993	48,699	8,295
336	Coal Canyon	42,426	39,340	3,085
335	Coal Canyon	10,962	7,969	2,992
332	Crane Valley	160,180,576	93,441,262	66,739,314
302.01	Crane Valley	24,614,527	6,786,501	17,828,026
333	Crane Valley	6,393,366	2,960,878	3,432,488
331	Crane Valley	3,943,151	2,634,461	1,308,690
330.04	Crane Valley	928,544	295,211	633,333
334	Crane Valley	4,022,664	1,700,854	2,321,810
335	Crane Valley	1,387,600	704,785	682,815
336	Crane Valley	542,099	302,865	239,234
330.06	Crane Valley	2	1	1
332	DeSabla-Centerville	58,547,684	64,729,347	(6,181,663)
336	DeSabla-Centerville	6,080,775	6,006,638	74,137
333	DeSabla-Centerville	6,516,823	5,236,173	1,280,650
334	DeSabla-Centerville	6,151,965	5,699,788	452,177
335	DeSabla-Centerville	2,744,605	2,470,905	273,700
330.04	DeSabla-Centerville	1,010,591	413,523	597,068
331	DeSabla-Centerville	8,057,322	8,884,000	(826,679)
302.01	DeSabla-Centerville	838,815	837,753	1,063
332	Drum-Spaulding	295,209,267	100,662,652	194,546,615
331	Drum-Spaulding	50,645,453	13,978,291	36,667,163
333	Drum-Spaulding	58,600,368	12,888,075	45,712,294
334	Drum-Spaulding	46,086,782	10,035,243	36,051,539
336	Drum-Spaulding	8,437,437	2,804,703	5,632,734
335	Drum-Spaulding	14,515,136	3,242,765	11,272,371
330.04	Drum-Spaulding	1,222,282	241,134	981,148
330.06	Drum-Spaulding	224,479	35,169	189,309
330.05	Drum-Spaulding	94	23	71
332	Haas-Kings River	28,978,550	22,632,567	6,345,984
333	Haas-Kings River	67,846,669	13,449,962	54,396,707
302.01	Haas-Kings River	17,070,317	10,653,554	6,416,762
334	Haas-Kings River	16,488,460	4,248,810	12,239,650
331	Haas-Kings River	9,542,933	4,075,826	5,467,107

335	Haas-Kings River	2,143,680	966,648	1,177,032
336	Haas-Kings River	161,438	124,661	36,777
330.04	Haas-Kings River	844	245	599
331	Hamilton Branch	1,980,556	1,761,465	219,091
332	Hamilton Branch	3,165,523	3,277,649	(112,126)
330.04	Hamilton Branch	840,916	327,077	513,839
334	Hamilton Branch	1,072,983	834,109	238,874
335	Hamilton Branch	357,474	279,678	77,795
333	Hamilton Branch	648,903	482,173	166,730
336	Hamilton Branch	8,659	3,812	4,847
302.01	Hat Creek 1&2	3,137,041	2,226,732	910,309
333	Hat Creek 1&2	7,460,894	2,075,630	5,385,264
332	Hat Creek 1&2	4,903,093	3,933,899	969,194
334	Hat Creek 1&2	3,184,988	1,550,938	1,634,050
336	Hat Creek 1&2	1,569,116	1,006,948	562,168
331	Hat Creek 1&2	1,566,155	1,143,746	422,409
335	Hat Creek 1&2	849,233	551,048	298,186
330.04	Hat Creek 1&2	126,543	42,939	83,604
332	Helms	456,120,260	430,713,055	25,407,205
331	Helms	191,605,242	174,191,702	17,413,540
333	Helms	289,380,513	61,810,919	227,569,593
334	Helms	67,563,244	42,183,234	25,380,010
335	Helms	37,049,109	28,036,834	9,012,275
336	Helms	15,148,008	8,498,452	6,649,556
330.04	Helms	340,593	60,992	279,601
330.03	Helms	55,193	(34,397)	89,590
332	Kerckhoff 1	9,096,937	8,144,166	952,771
333	Kerckhoff 1	3,428,165	2,044,849	1,383,316
334	Kerckhoff 1	3,043,508	1,977,782	1,065,727
331	Kerckhoff 1	2,815,522	2,313,464	502,058
335	Kerckhoff 1	868,180	631,237	236,943
332	Kerckhoff 2	86,638,824	42,447,038	44,191,786
331	Kerckhoff 2	42,406,717	19,525,242	22,881,475
333	Kerckhoff 2	40,605,768	11,438,442	29,167,326
336	Kerckhoff 2	7,541,350	3,866,275	3,675,075
334	Kerckhoff 2	11,274,481	3,084,535	8,189,946
335	Kerckhoff 2	2,817,343	851,652	1,965,691
302.01	Kerckhoff 1	1,295,152	146,322	1,148,830
330.04	Kerckhoff 2	577,718	114,573	463,145
335	Kern Canyon	10,962	3,561	7,400
332	Kern Canyon	-	-	-
332	Kilarc-Cow Creek	5,530,588	6,186,876	(656,288)
335	Kilarc-Cow Creek	797,242	717,741	79,502
331	Kilarc-Cow Creek	493,292	541,192	(47,900)
334	Kilarc-Cow Creek	836,447	774,966	61,480
333	Kilarc-Cow Creek	431,670	346,843	84,828
336	Kilarc-Cow Creek	94,598	93,445	1,153
330.04	Kilarc-Cow Creek	10,458	4,279	6,179
332	Lime Saddle	13,608,786	13,317,356	291,429
336	Lime Saddle	1,389,258	1,054,031	335,227
335	Lime Saddle	303,303	244,740	58,563
334	Lime Saddle	302,179	240,374	61,805
331	Lime Saddle	148,680	137,762	10,917
333	Lime Saddle	95,284	70,893	24,391
330.04	Lime Saddle	2,519	980	1,539
332	McCloud-Pit	147,266,527	71,688,426	75,578,101
333	McCloud-Pit	51,939,484	10,784,946	41,154,538
331	McCloud-Pit	12,812,726	4,327,188	8,485,538
334	McCloud-Pit	8,658,529	1,971,255	6,687,273

336	McCloud-Pit	3,166,034	1,579,112	1,586,922
335	McCloud-Pit	2,025,902	625,857	1,400,045
330.04	McCloud-Pit	41,377	8,659	32,718
332	Merced Falls	-	-	-
302.01	Miscellaneous Hydro	28,908,369	1,384,691	27,523,678
332	Miscellaneous Hydro	39,020,173	25,448,567	13,571,606
331	Miscellaneous Hydro	18,606,835	7,583,819	11,023,016
335	Miscellaneous Hydro	5,524,224	1,256,057	4,268,167
334	Miscellaneous Hydro	11,932,366	1,009,623	10,922,744
330.06	Miscellaneous Hydro	1,933,566	1,331,860	601,706
336	Miscellaneous Hydro	1,173,466	322,870	850,596
333	Miscellaneous Hydro	618,444	54,250	564,194
330.04	Miscellaneous Hydro	151,868	55,830	96,038
330.05	Miscellaneous Hydro	5,879	2,481	3,398
332	Mokelumne	176,628,897	120,906,786	55,722,111
333	Mokelumne	56,865,067	22,277,452	34,587,615
302.01	Mokelumne	14,121,306	11,124,196	2,997,110
334	Mokelumne	30,429,919	14,628,498	15,801,421
331	Mokelumne	22,741,778	12,517,550	10,224,228
336	Mokelumne	12,738,848	6,542,424	6,196,425
335	Mokelumne	8,041,919	3,524,010	4,517,909
330.03	Mokelumne	1,446,301	(1,532,328)	2,978,629
330.04	Mokelumne	1,029,912	356,395	673,517
330.06	Mokelumne	125,456	51,742	73,714
302.01	Phoenix	5,824,144	5,816,767	7,377
332	Phoenix	15,434,821	18,551,741	(3,116,920)
331	Phoenix	1,973,104	2,495,118	(522,014)
334	Phoenix	2,250,679	2,085,250	165,429
333	Phoenix	361,036	290,086	70,950
336	Phoenix	156,731	154,820	1,911
335	Phoenix	169,671	152,750	16,921
333	Pit 1	51,727,449	10,078,776	41,648,673
332	Pit 1	24,782,248	9,743,349	15,038,899
302.01	Pit 1	7,922,334	4,706,941	3,215,393
331	Pit 1	10,884,597	5,164,914	5,719,683
334	Pit 1	8,255,800	3,362,132	4,893,668
336	Pit 1	1,448,431	641,068	807,363
335	Pit 1	932,601	395,007	537,594
330.04	Pit 1	41,404	11,769	29,635
332	Pit 3, 4, 5	155,249,063	91,585,872	63,663,191
302.01	Drum-Spaulding	58,488,358	4,732,303	53,756,055
302.01	Pit 3, 4, 5	20,110,621	9,205,621	10,905,001
333	Pit 3, 4, 5	139,918,657	35,944,599	103,974,058
334	Pit 3, 4, 5	40,346,234	11,838,183	28,508,051
336	Pit 3, 4, 5	28,826,125	8,666,411	20,159,713
335	Pit 3, 4, 5	20,615,454	4,902,108	15,713,346
331	Pit 3, 4, 5	43,359,041	16,844,723	26,514,318
330.04	Pit 3, 4, 5	3,386,709	948,677	2,438,032
332	Poe	68,417,114	25,266,038	43,151,076
302.01	Poe	25,051,532	2,724,906	22,326,626
333	Poe	39,195,453	7,418,638	31,776,815
331	Poe	9,230,124	1,908,660	7,321,464
336	Poe	1,982,806	795,366	1,187,440
330.04	Poe	816,020	162,002	654,018
334	Poe	3,370,044	955,430	2,414,614
335	Poe	974,284	170,756	803,528
332	Potter Valley	44,304,370	38,573,246	5,731,124
331	Potter Valley	11,800,676	8,913,150	2,887,526
334	Potter Valley	4,019,763	2,699,394	1,320,368

333	Potter Valley	4,050,760	2,773,424	1,277,336
335	Potter Valley	634,716	452,061	182,655
336	Potter Valley	383,882	344,796	39,086
330.04	Potter Valley	129,110	34,407	94,703
330.03	Potter Valley	636	(1,739)	2,375
333	Rock Creek	127,218,504	54,249,879	72,968,626
332	Rock Creek	88,337,778	66,799,494	21,538,284
334	Rock Creek	22,046,235	6,510,942	15,535,292
331	Rock Creek	41,343,492	21,329,842	20,013,650
302.01	Rock Creek	12,182,375	9,485,181	2,697,193
330.04	Rock Creek	2,808,945	971,765	1,837,180
336	Rock Creek	488,397	428,955	59,442
335	Rock Creek	862,343	471,129	391,214
330.03	Rock Creek	998	(2,433)	3,431
331	Spring Gap-Stanislaus	41,931,382	7,784,551	34,146,831
302.01	McCloud-Pit	54,403,780	4,505,701	49,898,079
302.01	Spring Gap-Stanislaus	15,927,553	4,809,401	11,118,152
332	Spring Gap-Stanislaus	48,763,204	22,690,611	26,072,593
335	Spring Gap-Stanislaus	4,563,191	1,469,490	3,093,701
334	Spring Gap-Stanislaus	9,285,097	2,526,492	6,758,605
333	Spring Gap-Stanislaus	13,277,304	4,833,781	8,443,523
336	Spring Gap-Stanislaus	2,279,374	1,081,359	1,198,015
330.04	Spring Gap-Stanislaus	224,416	59,238	165,178
302.01	Upper NF Feather River	81,750,744	9,726,803	72,023,941
333	Upper NF Feather River	152,585,126	21,649,537	130,935,588
332	Upper NF Feather River	175,992,484	95,897,814	80,094,670
334	Upper NF Feather River	31,461,262	4,733,693	26,727,569
331	Upper NF Feather River	50,915,982	11,341,177	39,574,805
336	Upper NF Feather River	13,634,358	2,236,869	11,397,489
335	Upper NF Feather River	19,457,055	2,798,373	16,658,681
330.03	Upper NF Feather River	642,688	(197,026)	839,714
330.04	Upper NF Feather River	401,022	86,623	314,399

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_012-Q009
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_012-Q009
Request Date:	January 2, 2026
Requester DR No.:	012
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 16, 2026
PG&E Witness(es):	Ned Allis – Finance

QUESTION 009

Refer to page WP 9-134 of the Workpapers to Exhibit 10, Volume 4 where it states the total Original Cost for FERC Account 332 at the Phoenix Station is 15,434,820.80, and the total Future Accrual before the Net Salvage Adjustment for FERC Account 332 at the Phoenix station is 10,791,949.

a. Confirm that the accumulated depreciation of the original investment (or amount accrued) for Account 332 at the Phoenix station is the Original Cost less the Future Accrual before Net Salvage Adjustment, or 4,642,872.
    i. If not confirmed, please explain how to derive the accumulated depreciation for FERC Account 332 at the Phoenix station, and why that is different from the difference between the Original Cost and the Future Accrual before Net Salvage Adjustment shown.
    ii. If confirmed, please explain why the accumulated depreciation of 4,642,872 is different from the 18,551,741 of 'Book Reserve EOY 2023' shown in PG&E's response to CalCCA002-001 Attachment 1, tab '2023 FERC by Location'.
b. Please also explain why the amount of accumulated depreciation for each hydro plant and each FERC account within each hydro plant as calculated by the difference between the Original Cost and the Future Accrual before Net Salvage Adjustment from the Workpapers to Exhibit 10, Volume 4 does not match the values of 'Book Reserve EOY 2023' shown in PG&E's response to CalCCA002-001 Attachment 1, tab '2023 FERC by Location'.

ANSWER 009

a. This is incorrect. The referenced workpaper shows the calculation of the composite remaining life for the Phoenix location. For each hydro FERC account, each location within each account includes a remaining life calculation, which are used to calculate composite remaining lives for each account. It does not provide book accumulated depreciation amounts. The future accruals are calculated future accruals used in the remaining life calculations rather than book future accruals.

This question also seems to imply that accumulated depreciation would not include net salvage. One can calculate accumulated depreciation from future accruals but the calculation would include net salvage. Theoretical future accruals are equal to the original cost less net salvage less the theoretical reserve. Book future accruals are equal to the original cost less net salvage less the book reserve. As a result, if one were to calculate accumulated depreciation from future accruals, one would need to multiply the original cost by 100% - NS% and include the future net salvage accruals in the future accruals.

The accumulated depreciation for each location within each account is calculated by allocating the accumulated depreciation for the account to each location in proportion to the calculated accrued depreciation (or "theoretical reserve"). The calculated accrued depreciation is calculated by applying the calculated accrued depreciation ratio ("CADR") to the total service value for the location, where the total service value is equal to the original cost less net salvage and the CADR is equal to 1 minus the ratio of the remaining life to the average service life. The CADR is calculated and applied to each vintage within the location.

Please see *"GRC-2027-PhI_DR_CalCCA_012-Q009Atch01.xlsx"* for a file showing the allocation of the book accumulated depreciation to each location as of December 31, 2023.

b. Please see the response to part a. The calculated accrued depreciation used in the composite remaining life calculations and the book accumulated depreciation are not the same.

AccountNu	Asset Class	Description	Vintage	ProbableRe	ProbableRe	CurveName	NetSalvage	OriginalCost	CalculatedAccrued	Book Reserve	NetBookValue
30201	EIP30201	Miscellaneous Hydro	2022	0	0	SQ	0	26,884,420.94	1,008,166.00	1,006,888.99	25,877,531.95
30201	EIP30201	Miscellaneous Hydro	2015	0	0	SQ	0	1,764,909.04	375,043.00	374,567.95	1,390,341.09
30201	EIP30201	Miscellaneous Hydro	2023	0	0	SQ	0	259,038.85	3,238.00	3,233.90	255,804.95
30201	EIP30201	Mokelumne	1995	9	2031	SQ	0	49,708.00	39,081.00	39,031.50	10,676.50
30201	EIP30201	Mokelumne	1988	9	2031	SQ	0	4,624,437.00	3,795,784.00	3,790,976.02	833,460.98
30201	EIP30201	Mokelumne	1989	9	2031	SQ	0	596,951.00	487,452.00	486,834.56	110,116.44
30201	EIP30201	Mokelumne	1990	9	2031	SQ	0	1,374,399.00	1,116,177.00	1,114,763.18	259,635.82
30201	EIP30201	Mokelumne	2001	9	2031	SQ	0	5,267,357.53	3,917,861.00	3,912,898.39	1,354,459.14
30201	EIP30201	Mokelumne	1991	9	2031	SQ	0	1,950,012.00	1,574,537.00	1,572,542.59	377,469.41
30201	EIP30201	Mokelumne	1992	9	2031	SQ	0	258,441.00	207,412.00	207,149.28	51,291.72
30201	EIP30201	Pit 3, 4, 5	2007	6	2043	SQ	0	20,110,278.22	9,217,144.00	9,205,468.99	10,904,809.23
30201	EIP30201	Pit 3, 4, 5	2015	6	2043	SQ	0	-	-	-	-
30201	EIP30201	Pit 3, 4, 5	2008	6	2043	SQ	0	343.10	152.00	151.81	191.29
30201	EIP30201	DeSabla-Centerville	1992	10	2022	SQ	0	147,715.00	147,715.00	147,527.90	187.10
30201	EIP30201	DeSabla-Centerville	1990	10	2022	SQ	0	635,697.00	635,697.00	634,891.79	805.21
30201	EIP30201	DeSabla-Centerville	1991	10	2022	SQ	0	37,120.00	37,120.00	37,072.98	47.02
30201	EIP30201	DeSabla-Centerville	1994	10	2022	SQ	0	12,228.00	12,228.00	12,212.51	15.49
30201	EIP30201	DeSabla-Centerville	2022	10	2022	SQ	0	6,055.25	6,055.00	6,047.33	7.92
30201	EIP30201	Kerckhoff 1	2023	11	2027	SQ	0	1,295,152.25	146,508.00	146,322.42	1,148,829.83
30201	EIP30201	Phoenix	1993	8	2022	SQ	0	216,852.00	216,852.00	216,577.32	274.68
30201	EIP30201	Phoenix	2001	8	2022	SQ	0	13.52	14.00	13.98	(0.46)
30201	EIP30201	Phoenix	2022	8	2022	SQ	0	4,861,647.16	4,861,647.00	4,855,488.94	6,158.22
30201	EIP30201	Phoenix	1992	8	2022	SQ	0	15,439.00	15,439.00	15,419.44	19.56
30201	EIP30201	Phoenix	1990	8	2022	SQ	0	45,098.00	45,098.00	45,040.88	57.12
30201	EIP30201	Phoenix	1991	8	2022	SQ	0	8,440.00	8,440.00	8,429.31	10.69
30201	EIP30201	Phoenix	1989	8	2022	SQ	0	301,454.00	301,454.00	301,072.16	381.84
30201	EIP30201	Phoenix	1988	8	2022	SQ	0	291,844.00	291,844.00	291,474.33	369.67
30201	EIP30201	Phoenix	2023	8	2022	SQ	0	83,355.84	83,356.00	83,250.42	105.42
30201	EIP30201	Battle Creek	2010	7	2026	SQ	0	2,966.99	2,491.00	2,487.84	479.15
30201	EIP30201	Battle Creek	2009	7	2026	SQ	0	941,849.78	799,583.00	798,570.20	143,279.58
30201	EIP30201	Battle Creek	2013	7	2026	SQ	0	132,567.38	106,418.00	106,283.20	26,284.18
30201	EIP30201	Crane Valley	2022	9	2035	SQ	0	17,838,487.91	2,019,495.00	2,016,936.98	15,821,550.93
30201	EIP30201	Crane Valley	2013	9	2035	SQ	0	-	-	-	-
30201	EIP30201	Crane Valley	1991	9	2035	SQ	0	22,624.00	16,616.00	16,594.95	6,029.05
30201	EIP30201	Crane Valley	1992	9	2035	SQ	0	134,837.00	98,204.00	98,079.61	36,757.39
30201	EIP30201	Crane Valley	1988	9	2035	SQ	0	3,447,560.00	2,590,221.00	2,586,940.07	860,619.93
30201	EIP30201	Crane Valley	1990	9	2035	SQ	0	507,609.00	375,798.00	375,321.99	132,287.01
30201	EIP30201	Crane Valley	2003	9	2035	SQ	0	2,639,223.07	1,677,649.00	1,675,523.99	963,699.08
30201	EIP30201	Crane Valley	1995	9	2035	SQ	0	24,186.00	17,125.00	17,103.31	7,082.69
30201	EIP30201	Rock Creek	1994	9	2031	SQ	0	775,153.99	613,883.00	613,105.42	162,048.57
30201	EIP30201	Rock Creek	2001	9	2031	SQ	0	5,900,503.72	4,388,795.00	4,383,235.88	1,517,267.84
30201	EIP30201	Rock Creek	2003	9	2031	SQ	0	5,483.84	3,979.00	3,973.96	1,509.88
30201	EIP30201	Rock Creek	1991	9	2031	SQ	0	1,192,955.00	963,252.00	962,031.89	230,923.11
30201	EIP30201	Rock Creek	1990	9	2031	SQ	0	193,345.00	157,019.00	156,820.11	36,524.89
30201	EIP30201	Rock Creek	1992	9	2031	SQ	0	154,512.00	124,004.00	123,846.93	30,665.07
30201	EIP30201	Rock Creek	1988	9	2031	SQ	0	3,921,868.00	3,219,108.00	3,215,030.48	706,837.52
30201	EIP30201	Rock Creek	2005	9	2031	SQ	0	38,553.10	27,171.00	27,136.58	11,416.52
30201	EIP30201	Haas-Kings River	1988	2	2041	SQ	0	1,133,460.00	763,963.00	762,995.32	370,464.68
30201	EIP30201	Haas-Kings River	1989	2	2041	SQ	0	9,027,968.00	6,027,974.00	6,020,338.59	3,007,629.41
30201	EIP30201	Haas-Kings River	1990	2	2041	SQ	0	160,973.00	106,426.00	106,291.19	54,681.81
30201	EIP30201	Haas-Kings River	2007	2	2041	SQ	0	1,533,416.01	751,451.00	750,499.17	782,916.84
30201	EIP30201	Haas-Kings River	2005	2	2041	SQ	0	102,289.16	53,051.00	52,983.80	49,305.36
30201	EIP30201	Haas-Kings River	1995	2	2041	SQ	0	104,604.00	65,277.00	65,194.32	39,409.68
30201	EIP30201	Haas-Kings River	1996	2	2041	SQ	0	13,786.73	8,488.00	8,477.25	5,309.48
30201	EIP30201	Haas-Kings River	2001	2	2041	SQ	0	4,075,584.12	2,311,590.00	2,308,662.00	1,766,922.12
30201	EIP30201	Haas-Kings River	2003	2	2041	SQ	0	13,746.22	7,481.00	7,471.52	6,274.70
30201	EIP30201	Haas-Kings River	1991	2	2041	SQ	0	39,444.00	25,809.00	25,776.31	13,667.69
30201	EIP30201	Haas-Kings River	1993	2	2041	SQ	0	817,174.00	522,844.00	522,181.73	294,992.27
30201	EIP30201	Haas-Kings River	2008	2	2041	SQ	0	47,871.30	22,712.00	22,683.23	25,188.07
30201	EIP30201	Upper NF Feather River	2004	10	2055	SQ	0	106,806.07	40,575.00	40,523.61	66,282.46
30201	EIP30201	Upper NF Feather River	2006	10	2055	SQ	0	2,991.76	1,061.00	1,059.66	1,932.10
30201	EIP30201	Upper NF Feather River	2005	10	2055	SQ	0	49,289.29	18,117.00	18,094.05	31,195.24
30201	EIP30201	Upper NF Feather River	1989	10	2055	SQ	0	49,149.00	25,564.00	25,531.62	23,617.38
30201	EIP30201	Upper NF Feather River	1988	10	2055	SQ	0	928,210.00	489,399.00	488,779.10	439,430.90
30201	EIP30201	Upper NF Feather River	2001	10	2055	SQ	0	72,632.80	30,080.00	30,041.90	42,590.90
30201	EIP30201	Upper NF Feather River	2022	10	2055	SQ	0	505,404.85	22,743.00	22,714.19	482,690.66
30201	EIP30201	Upper NF Feather River	1990	10	2055	SQ	0	1,569,414.00	804,764.00	803,744.64	765,669.36
30201	EIP30201	Upper NF Feather River	2023	10	2055	SQ	0	251,574.44	3,892.00	3,887.07	247,687.37
30201	EIP30201	Upper NF Feather River	2002	10	2055	SQ	0	886,276.22	357,302.00	356,849.42	529,426.80
30201	EIP30201	Upper NF Feather River	2003	10	2055	SQ	0	212,925.58	83,411.00	83,305.35	129,620.23

30201	EIP30201	Upper NF Feather River	1994	10	2055	SQ	0	79,829.00	38,398.00	38,349.36	41,479.64
30201	EIP30201	Upper NF Feather River	1991	10	2055	SQ	0	527,754.00	266,627.00	266,289.27	261,464.73
30201	EIP30201	Upper NF Feather River	2021	10	2055	SQ	0	856,732.70	62,387.00	62,307.98	794,424.72
30201	EIP30201	Upper NF Feather River	2020	10	2055	SQ	0	75,651,754.51	7,494,819.00	7,485,325.60	68,166,428.91
30201	EIP30201	McCloud-Pit	2020	7	2061	SQ	0	51,703,202.18	4,405,113.00	4,399,533.21	47,303,668.97
30201	EIP30201	McCloud-Pit	2022	7	2061	SQ	0	829,064.64	31,820.00	31,779.69	797,284.95
30201	EIP30201	McCloud-Pit	2021	7	2061	SQ	0	1,013,390.63	63,215.00	63,134.93	950,255.70
30201	EIP30201	McCloud-Pit	2015	7	2061	SQ	0	-	-	-	-
30201	EIP30201	McCloud-Pit	2023	7	2061	SQ	0	858,122.43	11,267.00	11,252.73	846,869.70
30201	EIP30201	Poe	2019	12	2068	SQ	0	0.02	-	-	0.02
30201	EIP30201	Poe	2018	12	2068	SQ	0	25,051,531.84	2,728,362.00	2,724,906.09	22,326,625.75
30201	EIP30201	Spring Gap-Stanislaus	2022	3	2047	SQ	0	3,934,093.45	238,445.00	238,142.97	3,695,950.48
30201	EIP30201	Spring Gap-Stanislaus	2010	3	2047	SQ	0	18,071.29	6,638.00	6,629.59	11,441.70
30201	EIP30201	Spring Gap-Stanislaus	2009	3	2047	SQ	0	11,894,277.58	4,568,711.00	4,562,923.99	7,331,353.59
30201	EIP30201	Spring Gap-Stanislaus	2023	3	2047	SQ	0	81,110.87	1,707.00	1,704.84	79,406.03
30201	EIP30201	Drum-Spaulding	2022	4	2063	SQ	0	533,134.76	19,587.00	19,562.19	513,572.57
30201	EIP30201	Drum-Spaulding	2021	4	2063	SQ	0	691,042.64	41,304.00	41,251.68	649,790.96
30201	EIP30201	Drum-Spaulding	2016	4	2063	SQ	0	387,469.15	62,053.00	61,974.40	325,494.75
30201	EIP30201	Drum-Spaulding	2020	4	2063	SQ	0	56,405,363.73	4,609,446.00	4,603,607.39	51,801,756.34
30201	EIP30201	Drum-Spaulding	2023	4	2063	SQ	0	471,347.45	5,915.00	5,907.51	465,439.94
30201	EIP30201	Hat Creek 1&2	2002	9	2032	SQ	0	3,130,492.58	2,224,966.00	2,222,147.72	908,344.86
30201	EIP30201	Hat Creek 1&2	2003	9	2032	SQ	0	6,548.60	4,590.00	4,584.19	1,964.41
30201	EIP30201	Pit 1	1995	2	2042	SQ	0	27,347.75	16,700.00	16,678.85	10,668.90
30201	EIP30201	Pit 1	2003	2	2042	SQ	0	3,207,917.41	1,700,613.00	1,698,458.90	1,509,458.51
30201	EIP30201	Pit 1	1992	2	2042	SQ	0	2,166,935.00	1,374,249.00	1,372,508.29	794,426.71
30201	EIP30201	Pit 1	1991	2	2042	SQ	0	1,812,644.00	1,162,648.00	1,161,175.32	651,468.68
30201	EIP30201	Pit 1	1990	2	2042	SQ	0	707,490.00	458,701.00	458,119.98	249,370.02
33003	EHP33003	Potter Valley	1981	4	2026	SQ	0	636.00	603.00	(1,738.59)	2,374.59
33003	EHP33003	Mokelumne	2019	9	2031	SQ	0	1,445,957.53	531,172.00	(1,531,492.24)	2,977,449.77
33003	EHP33003	Mokelumne	1981	9	2031	SQ	0	336.00	284.00	(818.84)	1,154.84
33003	EHP33003	Mokelumne	1981	9	2031	SQ	0	5.00	4.00	(11.53)	16.53
33003	EHP33003	Mokelumne	1981	9	2031	SQ	0	2.00	2.00	(5.77)	7.77
33003	EHP33003	Rock Creek	1981	9	2031	SQ	0	998.00	844.00	(2,433.45)	3,431.45
33003	EHP33003	Upper NF Feather River	2019	10	2061	SQ	0	642,663.72	68,322.00	(196,988.19)	839,651.91
33003	EHP33003	Upper NF Feather River	1981	10	2061	SQ	0	24.53	13.00	(37.48)	62.01
33003	EHP33003	Chili Bar	2018	7	2064	SQ	0	13,910.47	1,660.00	(4,786.17)	18,696.64
33003	EHP33003	Helms	2011	4	2069	SQ	0	55,193.14	11,930.00	(34,396.96)	89,590.10
33004	EHP33004	Miscellaneous Hydro	1993	0	0	SQ	0	223.00	194.00	79.38	143.62
33004	EHP33004	Miscellaneous Hydro	1992	0	0	SQ	0	55,177.00	49,659.00	20,319.92	34,857.08
33004	EHP33004	Miscellaneous Hydro	1990	0	0	SQ	0	18,837.00	18,030.00	7,377.68	11,459.32
33004	EHP33004	Miscellaneous Hydro	1992	0	0	SQ	0	29,696.00	26,726.00	10,935.99	18,760.01
33004	EHP33004	Miscellaneous Hydro	1993	0	0	SQ	0	46,840.00	40,818.00	16,702.28	30,137.72
33004	EHP33004	Miscellaneous Hydro	1990	0	0	SQ	0	19.00	18.00	7.37	11.63
33004	EHP33004	Miscellaneous Hydro	1991	0	0	SQ	0	968.00	899.00	367.86	600.14
33004	EHP33004	Miscellaneous Hydro	1992	0	0	SQ	0	108.00	97.00	39.69	68.31
33004	EHP33004	Potter Valley	1981	4	2026	SQ	0	63,680.00	60,371.00	24,703.15	38,976.85
33004	EHP33004	Potter Valley	1985	4	2026	SQ	0	341.00	322.00	131.76	209.24
33004	EHP33004	Potter Valley	1988	4	2026	SQ	0	328.00	308.00	126.03	201.97
33004	EHP33004	Potter Valley	1983	4	2026	SQ	0	44.00	42.00	17.19	26.81
33004	EHP33004	Potter Valley	2020	4	2030	SQ	0	64,716.79	23,042.00	9,428.53	55,288.26
33004	EHP33004	Kerckhoff 2	1989	11	2065	SQ	0	1,411.00	637.00	260.65	1,150.35
33004	EHP33004	Kerckhoff 2	1986	11	2065	SQ	0	5,781.00	2,730.00	1,117.09	4,663.91
33004	EHP33004	Kerckhoff 2	1983	11	2065	SQ	0	457,438.00	224,780.00	91,977.51	365,460.49
33004	EHP33004	Kerckhoff 2	1994	11	2065	SQ	0	3.00	1.00	0.41	2.59
33004	EHP33004	Kerckhoff 2	1993	11	2065	SQ	0	1,842.00	776.00	317.53	1,524.47
33004	EHP33004	Kerckhoff 2	1992	11	2065	SQ	0	2.00	1.00	0.41	1.59
33004	EHP33004	Kerckhoff 2	1988	11	2065	SQ	0	108,716.00	49,851.00	20,398.48	88,317.52
33004	EHP33004	Kerckhoff 2	1990	11	2065	SQ	0	24.00	11.00	4.50	19.50
33004	EHP33004	Kerckhoff 2	1984	11	2065	SQ	0	2,501.00	1,213.00	496.35	2,004.65
33004	EHP33004	Mokelumne	1990	9	2031	SQ	0	17.00	14.00	5.73	11.27
33004	EHP33004	Mokelumne	1988	9	2031	SQ	0	2,885.00	2,368.00	968.96	1,916.04
33004	EHP33004	Mokelumne	1981	9	2031	SQ	0	166,108.00	140,489.00	57,486.56	108,621.44
33004	EHP33004	Mokelumne	1990	9	2031	SQ	0	6.00	5.00	2.05	3.95
33004	EHP33004	Mokelumne	1987	9	2031	SQ	0	238.00	196.00	80.20	157.80
33004	EHP33004	Mokelumne	1981	9	2031	SQ	0	49,402.00	41,783.00	17,097.15	32,304.85
33004	EHP33004	Mokelumne	1982	9	2031	SQ	0	45.00	38.00	15.55	29.45
33004	EHP33004	Mokelumne	1981	9	2031	SQ	0	148,137.00	125,290.00	51,267.29	96,869.71
33004	EHP33004	Mokelumne	1990	9	2031	SQ	0	327.00	266.00	108.84	218.16
33004	EHP33004	Mokelumne	1991	9	2031	SQ	0	64.00	52.00	21.28	42.72
33004	EHP33004	Mokelumne	1981	9	2031	SQ	0	662,683.00	560,477.00	229,341.04	433,341.96
33004	EHP33004	Balch	1981	4	2069	SQ	0	7,286.00	3,526.00	1,442.80	5,843.20

33004	EHP33004	Balch	1984	4	2069	SQ	0	39.00	18.00	7.37	31.63
33004	EHP33004	Balch	1981	4	2069	SQ	0	552.00	267.00	109.25	442.75
33004	EHP33004	Pit 3, 4, 5	1996	6	2043	SQ	0	28,823.00	16,865.00	6,900.97	21,922.03
33004	EHP33004	Pit 3, 4, 5	1987	6	2043	SQ	0	44.00	29.00	11.87	32.13
33004	EHP33004	Pit 3, 4, 5	1989	6	2043	SQ	0	228.00	146.00	59.74	168.26
33004	EHP33004	Pit 3, 4, 5	1981	6	2043	SQ	0	3,330,615.00	2,283,070.00	934,207.20	2,396,407.80
33004	EHP33004	Pit 3, 4, 5	1981	6	2043	SQ	0	3,125.00	2,142.00	876.48	2,248.52
33004	EHP33004	Pit 3, 4, 5	1987	6	2043	SQ	0	86.00	56.00	22.91	63.09
33004	EHP33004	Pit 3, 4, 5	1989	6	2043	SQ	0	540.00	345.00	141.17	398.83
33004	EHP33004	Pit 3, 4, 5	1994	6	2043	SQ	0	87.00	52.00	21.28	65.72
33004	EHP33004	Pit 3, 4, 5	1981	6	2043	SQ	0	19,451.00	13,333.00	5,455.72	13,995.28
33004	EHP33004	Pit 3, 4, 5	1988	6	2043	SQ	0	3,710.00	2,395.00	980.01	2,729.99
33004	EHP33004	Kilarc-Cow Creek	1987	12	2021	SQ	0	613.00	613.00	250.83	362.17
33004	EHP33004	Kilarc-Cow Creek	1987	12	2021	SQ	0	9,845.00	9,845.00	4,028.47	5,816.53
33004	EHP33004	Bucks Creek	1994	12	2062	SQ	0	3,208.80	1,382.00	565.50	2,643.30
33004	EHP33004	Bucks Creek	1993	12	2062	SQ	0	151,373.00	66,430.00	27,182.43	124,190.57
33004	EHP33004	Bucks Creek	1981	12	2062	SQ	0	57,698.00	30,088.00	12,311.68	45,386.32
33004	EHP33004	Bucks Creek	1991	12	2062	SQ	0	3,709.00	1,686.00	689.89	3,019.11
33004	EHP33004	Bucks Creek	1990	12	2062	SQ	0	333,036.00	153,886.00	62,968.46	270,067.54
33004	EHP33004	DeSabla-Centerville	1986	10	2022	SQ	0	143,954.00	143,954.00	58,904.40	85,049.60
33004	EHP33004	DeSabla-Centerville	1988	10	2022	SQ	0	995.00	995.00	407.14	587.86
33004	EHP33004	DeSabla-Centerville	2012	10	2022	SQ	0	3,963.21	3,963.00	1,621.62	2,341.59
33004	EHP33004	DeSabla-Centerville	1987	10	2022	SQ	0	14,684.00	14,684.00	6,008.53	8,675.47
33004	EHP33004	DeSabla-Centerville	1986	10	2022	SQ	0	6,474.00	6,474.00	2,649.09	3,824.91
33004	EHP33004	DeSabla-Centerville	1992	10	2022	SQ	0	81,849.00	81,849.00	33,491.71	48,357.29
33004	EHP33004	DeSabla-Centerville	1989	10	2022	SQ	0	709,431.00	709,431.00	290,291.38	419,139.62
33004	EHP33004	DeSabla-Centerville	1986	10	2022	SQ	0	49,241.00	49,241.00	20,148.88	29,092.12
33004	EHP33004	Battle Creek	1981	7	2026	SQ	0	9,476.00	8,934.00	3,655.69	5,820.31
33004	EHP33004	Battle Creek	1986	7	2026	SQ	0	3,447.00	3,225.00	1,319.63	2,127.37
33004	EHP33004	Battle Creek	1983	7	2026	SQ	0	1.00	1.00	0.41	0.59
33004	EHP33004	Battle Creek	1996	7	2026	SQ	0	22,991.47	21,019.00	8,600.74	14,390.73
33004	EHP33004	Battle Creek	1985	7	2026	SQ	0	4,226.00	3,961.00	1,620.80	2,605.20
33004	EHP33004	Battle Creek	1984	7	2026	SQ	0	186.00	175.00	71.61	114.39
33004	EHP33004	Battle Creek	1981	7	2026	SQ	0	5,417.00	5,107.00	2,089.73	3,327.27
33004	EHP33004	Battle Creek	1982	7	2026	SQ	0	7.00	7.00	2.86	4.14
33004	EHP33004	Battle Creek	1986	7	2026	SQ	0	166,105.00	155,413.00	63,593.29	102,511.71
33004	EHP33004	Battle Creek	1983	7	2026	SQ	0	1.00	1.00	0.41	0.59
33004	EHP33004	Battle Creek	1984	7	2026	SQ	0	224.00	210.00	85.93	138.07
33004	EHP33004	Battle Creek	1989	7	2026	SQ	0	11.00	10.00	4.09	6.91
33004	EHP33004	Battle Creek	1987	7	2026	SQ	0	69.00	64.00	26.19	42.81
33004	EHP33004	Battle Creek	1982	7	2026	SQ	0	2,388.00	2,248.00	919.86	1,468.14
33004	EHP33004	Battle Creek	1983	7	2026	SQ	0	6.00	6.00	2.46	3.54
33004	EHP33004	Battle Creek	1986	7	2026	SQ	0	7,200.00	6,737.00	2,756.71	4,443.29
33004	EHP33004	Crane Valley	1981	9	2035	SQ	0	731,767.00	573,274.00	234,577.43	497,189.57
33004	EHP33004	Crane Valley	1992	9	2035	SQ	0	3,816.00	2,779.00	1,137.14	2,678.86
33004	EHP33004	Crane Valley	1996	9	2035	SQ	0	8.00	6.00	2.46	5.54
33004	EHP33004	Crane Valley	1988	9	2035	SQ	0	18,601.00	13,975.00	5,718.42	12,882.58
33004	EHP33004	Crane Valley	1981	9	2035	SQ	0	1,171.00	917.00	375.23	795.77
33004	EHP33004	Crane Valley	1985	9	2035	SQ	0	21,842.00	16,735.00	6,847.78	14,994.22
33004	EHP33004	Crane Valley	1988	9	2035	SQ	0	149,378.00	112,231.00	45,923.69	103,454.31
33004	EHP33004	Crane Valley	1981	9	2035	SQ	0	1,961.00	1,536.00	628.51	1,332.49
33004	EHP33004	Rock Creek	1992	9	2031	SQ	0	19,714.00	15,821.00	6,473.78	13,240.22
33004	EHP33004	Rock Creek	1981	9	2031	SQ	0	1,563,617.00	1,322,460.00	541,136.12	1,022,480.88
33004	EHP33004	Rock Creek	1990	9	2031	SQ	0	383.00	311.00	127.26	255.74
33004	EHP33004	Rock Creek	1993	9	2031	SQ	0	2.00	2.00	0.82	1.18
33004	EHP33004	Rock Creek	1981	9	2031	SQ	0	1,225,229.00	1,036,262.00	424,027.04	801,201.96
33004	EHP33004	Haas-Kings River	1981	2	2041	SQ	0	812.00	578.00	236.51	575.49
33004	EHP33004	Haas-Kings River	1989	2	2041	SQ	0	32.00	21.00	8.59	23.41
33004	EHP33004	Upper NF Feather River	1986	10	2061	SQ	0	347.00	173.00	70.79	276.21
33004	EHP33004	Upper NF Feather River	1981	10	2061	SQ	0	13,163.00	6,964.00	2,849.59	10,313.41
33004	EHP33004	Upper NF Feather River	1982	10	2061	SQ	0	1,538.00	805.00	329.40	1,208.60
33004	EHP33004	Upper NF Feather River	1981	10	2061	SQ	0	1,310.00	693.00	283.57	1,026.43
33004	EHP33004	Upper NF Feather River	1981	10	2061	SQ	0	3,145.00	1,664.00	680.89	2,464.11
33004	EHP33004	Upper NF Feather River	1988	10	2061	SQ	0	3,963.00	1,919.00	785.23	3,177.77
33004	EHP33004	Upper NF Feather River	1989	10	2061	SQ	0	1,705.00	813.00	332.67	1,372.33
33004	EHP33004	Upper NF Feather River	1986	10	2061	SQ	0	2,000.00	996.00	407.55	1,592.45
33004	EHP33004	Upper NF Feather River	1987	10	2061	SQ	0	796.00	391.00	159.99	636.01
33004	EHP33004	Upper NF Feather River	1981	10	2061	SQ	0	370,939.00	196,253.00	80,304.57	290,634.43
33004	EHP33004	Upper NF Feather River	1988	10	2061	SQ	0	2,116.00	1,024.00	419.01	1,696.99
33004	EHP33004	McCloud-Pit	1988	7	2061	SQ	0	17,773.00	8,634.00	3,532.94	14,240.06
33004	EHP33004	McCloud-Pit	1981	7	2061	SQ	0	4,766.00	2,529.00	1,034.84	3,731.16

33004	EHP33004	McCloud-Pit	1981	7	2061	SQ	0	11,352.00	6,025.00	2,465.36	8,886.64
33004	EHP33004	McCloud-Pit	1981	7	2061	SQ	0	7,486.00	3,973.00	1,625.71	5,860.29
33004	EHP33004	Poe	1988	12	2068	SQ	0	9,808.00	4,325.00	1,769.74	8,038.26
33004	EHP33004	Poe	1981	12	2068	SQ	0	806,206.00	391,582.00	160,231.06	645,974.94
33004	EHP33004	Poe	1990	12	2068	SQ	0	6.00	3.00	1.23	4.77
33004	EHP33004	Spring Gap-Stanislaus	1981	3	2047	SQ	0	213,585.00	138,059.00	56,492.23	157,092.77
33004	EHP33004	Spring Gap-Stanislaus	1990	3	2047	SQ	0	4,520.00	2,668.00	1,091.72	3,428.28
33004	EHP33004	Spring Gap-Stanislaus	1991	3	2047	SQ	0	16.00	9.00	3.68	12.32
33004	EHP33004	Spring Gap-Stanislaus	1981	3	2047	SQ	0	5,463.00	3,531.00	1,444.85	4,018.15
33004	EHP33004	Spring Gap-Stanislaus	1988	3	2047	SQ	0	832.00	503.00	205.82	626.18
33004	EHP33004	Drum-Spaulding	1987	4	2063	SQ	0	103.00	50.00	20.46	82.54
33004	EHP33004	Drum-Spaulding	1987	4	2063	SQ	0	315.00	152.00	62.20	252.80
33004	EHP33004	Drum-Spaulding	1987	4	2063	SQ	0	324.00	156.00	63.83	260.17
33004	EHP33004	Drum-Spaulding	1989	4	2063	SQ	0	35,097.00	16,400.00	6,710.70	28,386.30
33004	EHP33004	Drum-Spaulding	1981	4	2063	SQ	0	20,316.00	10,552.00	4,317.76	15,998.24
33004	EHP33004	Drum-Spaulding	1991	4	2063	SQ	0	289.00	131.00	53.60	235.40
33004	EHP33004	Drum-Spaulding	1996	4	2063	SQ	0	3,199.00	1,316.00	538.49	2,660.51
33004	EHP33004	Drum-Spaulding	1984	4	2063	SQ	0	1.00	1.00	0.41	0.59
33004	EHP33004	Drum-Spaulding	1986	4	2063	SQ	0	7,057.00	3,444.00	1,409.25	5,647.75
33004	EHP33004	Drum-Spaulding	1988	4	2063	SQ	0	98,856.00	46,898.00	19,190.15	79,665.85
33004	EHP33004	Drum-Spaulding	1989	4	2063	SQ	0	2,434.00	1,137.00	465.25	1,968.75
33004	EHP33004	Drum-Spaulding	1983	4	2063	SQ	0	40.00	20.00	8.18	31.82
33004	EHP33004	Drum-Spaulding	1981	4	2063	SQ	0	959.00	498.00	203.78	755.22
33004	EHP33004	Drum-Spaulding	1982	4	2063	SQ	0	5.00	3.00	1.23	3.77
33004	EHP33004	Drum-Spaulding	1983	4	2063	SQ	0	85.00	43.00	17.60	67.40
33004	EHP33004	Drum-Spaulding	1981	4	2063	SQ	0	2,227.00	1,157.00	473.43	1,753.57
33004	EHP33004	Drum-Spaulding	1988	4	2063	SQ	0	63,649.00	30,196.00	12,355.87	51,293.13
33004	EHP33004	Drum-Spaulding	1989	4	2063	SQ	0	546.00	255.00	104.34	441.66
33004	EHP33004	Drum-Spaulding	1990	4	2063	SQ	0	539.00	248.00	101.48	437.52
33004	EHP33004	Drum-Spaulding	1991	4	2063	SQ	0	3.00	1.00	0.41	2.59
33004	EHP33004	Drum-Spaulding	1990	4	2063	SQ	0	3.00	1.00	0.41	2.59
33004	EHP33004	Drum-Spaulding	1986	4	2063	SQ	0	147,775.00	72,127.00	29,513.58	118,261.42
33004	EHP33004	Drum-Spaulding	1988	4	2063	SQ	0	2,633.00	1,249.00	511.08	2,121.92
33004	EHP33004	Drum-Spaulding	1989	4	2063	SQ	0	261.00	122.00	49.92	211.08
33004	EHP33004	Drum-Spaulding	1991	4	2063	SQ	0	732.00	331.00	135.44	596.56
33004	EHP33004	Drum-Spaulding	1990	4	2063	SQ	0	747.00	344.00	140.76	606.24
33004	EHP33004	Drum-Spaulding	1989	4	2063	SQ	0	28,352.00	13,249.00	5,421.35	22,930.65
33004	EHP33004	Drum-Spaulding	1993	4	2063	SQ	0	1,445.00	631.00	258.20	1,186.80
33004	EHP33004	Drum-Spaulding	1988	4	2063	SQ	0	17,129.00	8,126.00	3,325.07	13,803.93
33004	EHP33004	Drum-Spaulding	1992	4	2063	SQ	0	56.00	25.00	10.23	45.77
33004	EHP33004	Drum-Spaulding	1988	4	2063	SQ	0	260,753.00	123,704.00	50,618.32	210,134.68
33004	EHP33004	Drum-Spaulding	1987	4	2063	SQ	0	34.00	16.00	6.55	27.45
33004	EHP33004	Drum-Spaulding	1981	4	2063	SQ	0	299,087.00	155,337.00	63,562.20	235,524.80
33004	EHP33004	Drum-Spaulding	1992	4	2063	SQ	0	45,241.00	20,120.00	8,232.88	37,008.12
33004	EHP33004	Drum-Spaulding	1989	4	2063	SQ	0	1,981.00	926.00	378.91	1,602.09
33004	EHP33004	Drum-Spaulding	1981	4	2063	SQ	0	30,598.00	15,892.00	6,502.83	24,095.17
33004	EHP33004	Drum-Spaulding	1989	4	2063	SQ	0	17.00	8.00	3.27	13.73
33004	EHP33004	Drum-Spaulding	1981	4	2063	SQ	0	4,318.00	2,243.00	917.81	3,400.19
33004	EHP33004	Drum-Spaulding	1991	4	2063	SQ	0	5.00	2.00	0.82	4.18
33004	EHP33004	Drum-Spaulding	1988	4	2063	SQ	0	231.00	110.00	45.01	185.99
33004	EHP33004	Drum-Spaulding	1994	4	2063	SQ	0	144,840.00	62,077.00	25,401.23	119,438.77
33004	EHP33004	Hat Creek 1&2	1981	9	2032	SQ	0	126,543.00	104,938.00	42,939.48	83,603.52
33004	EHP33004	Pit 1	1988	2	2042	SQ	0	248.00	164.00	67.11	180.89
33004	EHP33004	Pit 1	1989	2	2042	SQ	0	5,093.00	3,336.00	1,365.05	3,727.95
33004	EHP33004	Pit 1	1981	2	2042	SQ	0	36,063.00	25,262.00	10,336.93	25,726.07
33004	EHP33004	Helms	1993	4	2069	SQ	0	3.00	1.00	0.41	2.59
33004	EHP33004	Helms	1988	4	2069	SQ	0	25,927.00	11,387.00	4,659.44	21,267.56
33004	EHP33004	Helms	1992	4	2069	SQ	0	3,674.00	1,506.00	616.24	3,057.76
33004	EHP33004	Helms	1990	4	2069	SQ	0	123,655.00	52,550.00	21,502.88	102,152.12
33004	EHP33004	Helms	1987	4	2069	SQ	0	174,942.00	78,033.00	31,930.25	143,011.75
33004	EHP33004	Helms	1991	4	2069	SQ	0	12,044.00	5,029.00	2,057.81	9,986.19
33004	EHP33004	Lime Saddle	1986	12	2025	SQ	0	661.00	628.00	256.97	404.03
33004	EHP33004	Lime Saddle	1984	12	2025	SQ	0	1,858.00	1,768.00	723.45	1,134.55
33004	EHP33004	Hamilton Branch	1985	12	2025	SQ	0	825,624.00	784,855.00	321,154.06	504,469.94
33004	EHP33004	Hamilton Branch	1988	12	2025	SQ	0	15,292.00	14,476.00	5,923.42	9,368.58
33005	EHP33005	Miscellaneous Hydro	1981	0	0	SQ	0	18.00	18.00	9.27	8.73
33005	EHP33005	Miscellaneous Hydro	1991	0	0	SQ	0	1.00	1.00	0.52	0.48
33005	EHP33005	Miscellaneous Hydro	1993	0	0	SQ	0	672.00	586.00	301.89	370.11
33005	EHP33005	Miscellaneous Hydro	1994	0	0	SQ	0	2,356.00	1,986.00	1,023.12	1,332.88
33005	EHP33005	Miscellaneous Hydro	1996	0	0	SQ	0	40.00	31.00	15.97	24.03
33005	EHP33005	Miscellaneous Hydro	1996	0	0	SQ	0	2,792.00	2,194.00	1,130.28	1,661.72

33005	EHP33005	Drum-Spaulding	1987	4	2063	SQ	0	94.00	45.00	23.18	70.82
33006	EHP33006	Miscellaneous Hydro	1984	0	0	SQ	0	8.00	8.00	5.52	2.48
33006	EHP33006	Miscellaneous Hydro	1987	0	0	SQ	0	2,713.00	2,713.00	1,870.65	842.35
33006	EHP33006	Miscellaneous Hydro	1983	0	0	SQ	0	269.00	269.00	185.48	83.52
33006	EHP33006	Miscellaneous Hydro	1986	0	0	SQ	0	15.00	15.00	10.34	4.66
33006	EHP33006	Miscellaneous Hydro	1985	0	0	SQ	0	1,751.00	1,751.00	1,207.34	543.66
33006	EHP33006	Miscellaneous Hydro	1991	0	0	SQ	0	16,279.00	15,116.00	10,422.69	5,856.31
33006	EHP33006	Miscellaneous Hydro	1988	0	0	SQ	0	1,894,661.00	1,894,661.00	1,306,395.22	588,265.78
33006	EHP33006	Miscellaneous Hydro	1990	0	0	SQ	0	17,110.00	16,377.00	11,292.17	5,817.83
33006	EHP33006	Miscellaneous Hydro	1992	0	0	SQ	0	739.00	665.00	458.53	280.47
33006	EHP33006	Miscellaneous Hydro	1991	0	0	SQ	0	1.00	1.00	0.69	0.31
33006	EHP33006	Miscellaneous Hydro	1993	0	0	SQ	0	20.00	17.00	11.72	8.28
33006	EHP33006	Mokelumne	1981	9	2031	SQ	0	376.00	318.00	219.27	156.73
33006	EHP33006	Mokelumne	2012	9	2031	SQ	0	125,080.27	74,723.00	51,522.55	73,557.72
33006	EHP33006	Crane Valley	1988	9	2035	SQ	0	2.00	2.00	1.38	0.62
33006	EHP33006	Drum-Spaulding	2013	4	2063	SQ	0	38,545.08	8,122.00	5,600.23	32,944.85
33006	EHP33006	Drum-Spaulding	1987	4	2063	SQ	0	5.00	2.00	1.38	3.62
33006	EHP33006	Drum-Spaulding	2011	4	2063	SQ	0	121,605.44	29,328.00	20,222.07	101,383.37
33006	EHP33006	Drum-Spaulding	2013	4	2063	SQ	0	64,323.11	13,554.00	9,345.67	54,977.44
33014	EHH33004	Helms	1981	4	2069	SQ	0	348.00	168.00	225.21	122.79
33101	EHP33101	Miscellaneous Hydro	1970	0	0	R4	-0.22	13,997.73	17,067.00	15,166.51	(1,168.78)
33101	EHP33101	Miscellaneous Hydro	1971	0	0	R4	-0.22	8,268.97	10,019.00	8,903.34	(634.37)
33101	EHP33101	Miscellaneous Hydro	1968	0	0	R4	-0.22	3,586.33	4,375.00	3,887.82	(301.49)
33101	EHP33101	Miscellaneous Hydro	1940	0	0	R4	-0.22	14,274.65	17,415.00	15,475.76	(1,201.11)
33101	EHP33101	Miscellaneous Hydro	1941	0	0	R4	-0.22	1,145.38	1,397.00	1,241.44	(96.06)
33101	EHP33101	Miscellaneous Hydro	1970	0	0	R4	-0.22	13,780.71	16,803.00	14,931.91	(1,151.20)
33101	EHP33101	Miscellaneous Hydro	1968	0	0	R4	-0.22	11,547.89	14,088.00	12,519.24	(971.35)
33101	EHP33101	Miscellaneous Hydro	1973	0	0	R4	-0.22	6,249.87	7,494.00	6,659.51	(409.64)
33101	EHP33101	Miscellaneous Hydro	1971	0	0	R4	-0.22	5,134.70	6,221.00	5,528.26	(393.56)
33101	EHP33101	Miscellaneous Hydro	1972	0	0	R4	-0.22	1,248.65	1,506.00	1,338.30	(89.65)
33101	EHP33101	Miscellaneous Hydro	1969	0	0	R4	-0.22	17,148.30	20,921.00	18,591.35	(1,443.05)
33101	EHP33101	Miscellaneous Hydro	1972	0	0	R4	-0.22	9,107.30	10,984.00	9,760.88	(653.58)
33101	EHP33101	Miscellaneous Hydro	1973	0	0	R4	-0.22	41,156.39	49,350.00	43,854.65	(2,698.26)
33101	EHP33101	Miscellaneous Hydro	1939	0	0	R4	-0.22	4,388.05	5,353.00	4,756.92	(368.87)
33101	EHP33101	Miscellaneous Hydro	1958	0	0	R4	-0.22	187,747.16	229,052.00	203,546.01	(15,798.85)
33101	EHP33101	Miscellaneous Hydro	1930	0	0	R4	-0.22	982.64	1,199.00	1,065.49	(82.85)
33101	EHP33101	Miscellaneous Hydro	1931	0	0	R4	-0.22	3,150.10	3,843.00	3,415.06	(264.96)
33101	EHP33101	Miscellaneous Hydro	1961	0	0	R4	-0.22	2,103.28	2,566.00	2,280.26	(176.98)
33101	EHP33101	Miscellaneous Hydro	1957	0	0	R4	-0.22	5,604.54	6,838.00	6,076.56	(472.02)
33101	EHP33101	Miscellaneous Hydro	1958	0	0	R4	-0.22	43,974.17	53,648.00	47,674.05	(3,699.88)
33101	EHP33101	Miscellaneous Hydro	1938	0	0	R4	-0.22	940.56	1,147.00	1,019.28	(78.72)
33101	EHP33101	Miscellaneous Hydro	1941	0	0	R4	-0.22	19,181.39	23,401.00	20,795.19	(1,613.80)
33101	EHP33101	Miscellaneous Hydro	1943	0	0	R4	-0.22	4,925.71	6,009.00	5,339.87	(414.16)
33101	EHP33101	Miscellaneous Hydro	1945	0	0	R4	-0.22	3,937.25	4,803.00	4,268.16	(330.91)
33101	EHP33101	Miscellaneous Hydro	1926	0	0	R4	-0.22	265,792.82	324,267.00	288,158.39	(22,365.57)
33101	EHP33101	Miscellaneous Hydro	1927	0	0	R4	-0.22	372,511.54	454,464.00	403,857.36	(31,345.82)
33101	EHP33101	Miscellaneous Hydro	1927	0	0	R4	-0.22	9,387.73	11,453.00	10,177.66	(789.93)
33101	EHP33101	Miscellaneous Hydro	1972	0	0	R4	-0.22	757.00	913.00	811.33	(54.33)
33101	EHP33101	Miscellaneous Hydro	2018	0	0	R4	-0.22	345,454.59	66,109.00	58,747.46	286,707.13
33101	EHP33101	Miscellaneous Hydro	2018	0	0	R4	-0.22	7,564.64	1,448.00	1,286.76	6,277.88
33101	EHP33101	Miscellaneous Hydro	2018	0	0	R4	-0.22	289,918.16	55,481.00	49,302.94	240,615.22
33101	EHP33101	Miscellaneous Hydro	2019	0	0	R4	-0.22	17,739.40	2,776.00	2,466.88	15,272.52
33101	EHP33101	Miscellaneous Hydro	2019	0	0	R4	-0.22	4,241.24	664.00	590.06	3,651.18
33101	EHP33101	Miscellaneous Hydro	2022	0	0	R4	-0.22	291,908.41	15,264.00	13,564.28	278,344.13
33101	EHP33101	Miscellaneous Hydro	2022	0	0	R4	-0.22	683,199.40	35,724.00	31,745.97	651,453.43
33101	EHP33101	Miscellaneous Hydro	2022	0	0	R4	-0.22	661,733.10	34,601.00	30,748.02	630,985.08
33101	EHP33101	Miscellaneous Hydro	2022	0	0	R4	-0.22	5,140.43	269.00	239.05	4,901.38
33101	EHP33101	Miscellaneous Hydro	1957	0	0	R4	-0.22	3,097.54	3,779.00	3,358.19	(260.65)
33101	EHP33101	Miscellaneous Hydro	2023	0	0	R4	-0.22	44,989.02	784.00	696.70	44,292.32
33101	EHP33101	Miscellaneous Hydro	2023	0	0	R4	-0.22	100,309.34	1,749.00	1,554.24	98,755.10
33101	EHP33101	Miscellaneous Hydro	2022	0	0	R4	-0.22	25,996.40	1,359.00	1,207.67	24,788.73
33101	EHP33101	Miscellaneous Hydro	2023	0	0	R4	-0.22	19,022.78	332.00	295.03	18,727.75
33101	EHP33101	Miscellaneous Hydro	1961	0	0	R4	-0.22	82,956.34	101,207.00	89,937.14	(6,980.80)
33101	EHP33101	Miscellaneous Hydro	1962	0	0	R4	-0.22	3,786.92	4,620.00	4,105.54	(318.62)
33101	EHP33101	Miscellaneous Hydro	1962	0	0	R4	-0.22	2,157.60	2,632.00	2,338.91	(181.31)
33101	EHP33101	Miscellaneous Hydro	1963	0	0	R4	-0.22	86,109.09	105,053.00	93,354.87	(7,245.78)
33101	EHP33101	Miscellaneous Hydro	1963	0	0	R4	-0.22	8,532.15	10,409.00	9,249.91	(717.76)
33101	EHP33101	Miscellaneous Hydro	1964	0	0	R4	-0.22	21,738.80	26,521.00	23,567.77	(1,828.97)
33101	EHP33101	Miscellaneous Hydro	1966	0	0	R4	-0.22	3,996.43	4,876.00	4,333.04	(336.61)
33101	EHP33101	Miscellaneous Hydro	1965	0	0	R4	-0.22	2,460.87	3,002.00	2,667.71	(206.84)
33101	EHP33101	Miscellaneous Hydro	1966	0	0	R4	-0.22	3,849.40	4,696.00	4,173.08	(323.68)

33101	EHP33101	Miscellaneous Hydro	2023	0	0	R4	-0.22	5,331.56	93.00	82.64	5,248.92
33101	EHP33101	Miscellaneous Hydro	1967	0	0	R4	-0.22	13,504.88	16,476.00	14,641.32	(1,136.44)
33101	EHP33101	Miscellaneous Hydro	1967	0	0	R4	-0.22	860.33	1,050.00	933.08	(72.75)
33101	EHP33101	Miscellaneous Hydro	1965	0	0	R4	-0.22	9,689.18	11,821.00	10,504.68	(815.50)
33101	EHP33101	Miscellaneous Hydro	1960	0	0	R4	-0.22	1,408.80	1,719.00	1,527.58	(118.78)
33101	EHP33101	Miscellaneous Hydro	1998	0	0	R4	-0.22	11,384.46	9,445.00	8,393.26	2,991.20
33101	EHP33101	Miscellaneous Hydro	2000	0	0	R4	-0.22	326,766.08	253,317.00	225,109.00	101,657.08
33101	EHP33101	Miscellaneous Hydro	1999	0	0	R4	-0.22	83,967.17	67,405.00	59,899.15	24,068.02
33101	EHP33101	Miscellaneous Hydro	1991	0	0	R4	-0.22	91,469.68	91,092.00	80,948.49	10,521.19
33101	EHP33101	Miscellaneous Hydro	1999	0	0	R4	-0.22	7,424.09	5,960.00	5,296.33	2,127.76
33101	EHP33101	Miscellaneous Hydro	1998	0	0	R4	-0.22	826.09	685.00	608.72	217.37
33101	EHP33101	Miscellaneous Hydro	1999	0	0	R4	-0.22	6,803.09	5,461.00	4,852.89	1,950.20
33101	EHP33101	Miscellaneous Hydro	1997	0	0	R4	-0.22	171,735.18	146,961.00	130,596.22	41,138.96
33101	EHP33101	Miscellaneous Hydro	1997	0	0	R4	-0.22	17,162.44	14,687.00	13,051.54	4,110.90
33101	EHP33101	Miscellaneous Hydro	1997	0	0	R4	-0.22	13,918.91	11,911.00	10,584.66	3,334.25
33101	EHP33101	Miscellaneous Hydro	1996	0	0	R4	-0.22	93,349.69	82,226.00	73,069.76	20,279.93
33101	EHP33101	Miscellaneous Hydro	1996	0	0	R4	-0.22	33,417.05	29,435.00	26,157.28	7,259.77
33101	EHP33101	Miscellaneous Hydro	1996	0	0	R4	-0.22	212,828.00	187,467.00	166,591.69	46,236.31
33101	EHP33101	Miscellaneous Hydro	1992	0	0	R4	-0.22	177,381.76	172,938.00	153,680.56	23,701.20
33101	EHP33101	Miscellaneous Hydro	1993	0	0	R4	-0.22	25,997.38	24,766.00	22,008.19	3,989.19
33101	EHP33101	Miscellaneous Hydro	1993	0	0	R4	-0.22	333,325.00	317,542.00	282,182.25	51,142.75
33101	EHP33101	Miscellaneous Hydro	1993	0	0	R4	-0.22	126,511.82	120,521.00	107,100.44	19,411.38
33101	EHP33101	Miscellaneous Hydro	1956	0	0	R4	-0.22	1,256.00	1,532.00	1,361.40	(105.40)
33101	EHP33101	Miscellaneous Hydro	1954	0	0	R4	-0.22	7,954.96	9,705.00	8,624.30	(669.34)
33101	EHP33101	Miscellaneous Hydro	1973	0	0	R4	-0.22	6,322.00	7,581.00	6,736.82	(414.82)
33101	EHP33101	Miscellaneous Hydro	1995	0	0	R4	-0.22	671.93	608.00	540.30	131.63
33101	EHP33101	Miscellaneous Hydro	1991	0	0	R4	-0.22	20,237.11	20,154.00	17,909.76	2,327.35
33101	EHP33101	Miscellaneous Hydro	1990	0	0	R4	-0.22	23,825.83	24,193.00	21,499.00	2,326.83
33101	EHP33101	Miscellaneous Hydro	1992	0	0	R4	-0.22	15,398.04	15,012.00	13,340.35	2,057.69
33101	EHP33101	Miscellaneous Hydro	1994	0	0	R4	-0.22	274,421.96	255,017.00	226,619.69	47,802.27
33101	EHP33101	Miscellaneous Hydro	1994	0	0	R4	-0.22	9,779.01	9,087.00	8,075.12	1,703.89
33101	EHP33101	Miscellaneous Hydro	1991	0	0	R4	-0.22	8,160.81	8,127.00	7,222.02	938.79
33101	EHP33101	Miscellaneous Hydro	1978	0	0	R4	-0.22	28,567.60	33,100.00	29,414.16	(846.56)
33101	EHP33101	Miscellaneous Hydro	1984	0	0	R4	-0.22	8,385.00	9,233.00	8,204.86	180.14
33101	EHP33101	Miscellaneous Hydro	1984	0	0	R4	-0.22	23,431.02	25,801.00	22,927.94	503.08
33101	EHP33101	Miscellaneous Hydro	1981	0	0	R4	-0.22	99,373.16	112,402.00	99,885.52	(512.36)
33101	EHP33101	Miscellaneous Hydro	1990	0	0	R4	-0.22	35,161.75	35,703.00	31,727.31	3,434.44
33101	EHP33101	Miscellaneous Hydro	1989	0	0	R4	-0.22	117,062.21	120,945.00	107,477.22	9,584.99
33101	EHP33101	Miscellaneous Hydro	1989	0	0	R4	-0.22	129,346.14	133,636.00	118,755.02	10,591.12
33101	EHP33101	Miscellaneous Hydro	1986	0	0	R4	-0.22	26,742.28	28,813.00	25,604.54	1,137.74
33101	EHP33101	Miscellaneous Hydro	1950	0	0	R4	-0.22	721.70	880.00	782.01	(60.31)
33101	EHP33101	Miscellaneous Hydro	1953	0	0	R4	-0.22	1,945.26	2,373.00	2,108.76	(163.50)
33101	EHP33101	Miscellaneous Hydro	1959	0	0	R4	-0.22	42,353.74	51,672.00	45,918.09	(3,564.35)
33101	EHP33101	Miscellaneous Hydro	1986	0	0	R4	-0.22	25,994.57	28,007.00	24,888.29	1,106.28
33101	EHP33101	Miscellaneous Hydro	1985	0	0	R4	-0.22	183,600.45	200,057.00	177,779.74	5,820.71
33101	EHP33101	Miscellaneous Hydro	1946	0	0	R4	-0.22	1,739.61	2,122.00	1,885.71	(146.10)
33101	EHP33101	Miscellaneous Hydro	1987	0	0	R4	-0.22	16,199.34	17,239.00	15,319.36	879.98
33101	EHP33101	Miscellaneous Hydro	1979	0	0	R4	-0.22	23,914.22	27,500.00	24,437.75	(523.53)
33101	EHP33101	Miscellaneous Hydro	1979	0	0	R4	-0.22	936.62	1,077.00	957.07	(20.45)
33101	EHP33101	Miscellaneous Hydro	1975	0	0	R4	-0.22	3,730.46	4,417.00	3,925.15	(194.69)
33101	EHP33101	Miscellaneous Hydro	1978	0	0	R4	-0.22	2,295.64	2,660.00	2,363.80	(68.16)
33101	EHP33101	Miscellaneous Hydro	1977	0	0	R4	-0.22	2,686.97	3,137.00	2,787.68	(100.71)
33101	EHP33101	Miscellaneous Hydro	1980	0	0	R4	-0.22	5,376.60	6,132.00	5,449.17	(72.57)
33101	EHP33101	Miscellaneous Hydro	1974	0	0	R4	-0.22	3,534.27	4,212.00	3,742.97	(208.70)
33101	EHP33101	Miscellaneous Hydro	1975	0	0	R4	-0.22	5,076.67	6,011.00	5,341.65	(264.98)
33101	EHP33101	Miscellaneous Hydro	1988	0	0	R4	-0.22	81,196.86	85,192.00	75,705.48	5,491.38
33101	EHP33101	Miscellaneous Hydro	1988	0	0	R4	-0.22	8,920.12	9,359.00	8,316.83	603.29
33101	EHP33101	Miscellaneous Hydro	1974	0	0	R4	-0.22	1,032.00	1,230.00	1,093.03	(61.03)
33101	EHP33101	Miscellaneous Hydro	1977	0	0	R4	-0.22	8,584.69	10,022.00	8,906.00	(321.31)
33101	EHP33101	Miscellaneous Hydro	1976	0	0	R4	-0.22	4,588.48	5,396.00	4,795.13	(206.65)
33101	EHP33101	Miscellaneous Hydro	2007	0	0	R4	-0.22	8,795.56	4,954.00	4,402.35	4,393.21
33101	EHP33101	Miscellaneous Hydro	2009	0	0	R4	-0.22	84,201.69	41,942.00	37,271.57	46,930.12
33101	EHP33101	Miscellaneous Hydro	2008	0	0	R4	-0.22	19,640.00	10,426.00	9,265.02	10,374.98
33101	EHP33101	Miscellaneous Hydro	2000	0	0	R4	-0.22	77,885.41	60,379.00	53,655.52	24,229.89
33101	EHP33101	Miscellaneous Hydro	2002	0	0	R4	-0.22	7,906.25	5,674.00	5,042.17	2,864.08
33101	EHP33101	Miscellaneous Hydro	2003	0	0	R4	-0.22	8,583.32	5,906.00	5,248.34	3,334.98
33101	EHP33101	Miscellaneous Hydro	2007	0	0	R4	-0.22	36,365.40	20,484.00	18,203.01	18,162.39
33101	EHP33101	Miscellaneous Hydro	2016	0	0	R4	-0.22	544,825.45	141,864.00	126,066.80	418,758.65
33101	EHP33101	Miscellaneous Hydro	2009	0	0	R4	-0.22	8,844.52	4,406.00	3,915.37	4,929.15
33101	EHP33101	Miscellaneous Hydro	2008	0	0	R4	-0.22	8,789.62	4,666.00	4,146.42	4,643.20
33101	EHP33101	Miscellaneous Hydro	2005	0	0	R4	-0.22	48,365.86	30,312.00	26,936.62	21,429.24

33101	EHP33101	Miscellaneous Hydro	2006	0	0	R4	-0.22	4,618.24	2,750.00	2,443.77	2,174.47
33101	EHP33101	Miscellaneous Hydro	2010	0	0	R4	-0.22	1,551.04	721.00	640.71	910.33
33101	EHP33101	Miscellaneous Hydro	2011	0	0	R4	-0.22	213,895.22	92,228.00	81,957.99	131,937.23
33101	EHP33101	Miscellaneous Hydro	2011	0	0	R4	-0.22	51,630.19	22,262.00	19,783.02	31,847.17
33101	EHP33101	Miscellaneous Hydro	2008	0	0	R4	-0.22	83,253.26	44,197.00	39,275.46	43,977.80
33101	EHP33101	Miscellaneous Hydro	2008	0	0	R4	-0.22	33,170.64	17,609.00	15,648.16	17,522.48
33101	EHP33101	Miscellaneous Hydro	2009	0	0	R4	-0.22	23,662.83	11,787.00	10,474.46	13,188.37
33101	EHP33101	Miscellaneous Hydro	2004	0	0	R4	-0.22	21,705.83	14,277.00	12,687.19	9,018.64
33101	EHP33101	Miscellaneous Hydro	2004	0	0	R4	-0.22	280.66	185.00	164.40	116.26
33101	EHP33101	Miscellaneous Hydro	2005	0	0	R4	-0.22	70.57	44.00	39.10	31.47
33101	EHP33101	Miscellaneous Hydro	2010	0	0	R4	-0.22	59,188.39	27,502.00	24,439.53	34,748.86
33101	EHP33101	Miscellaneous Hydro	2010	0	0	R4	-0.22	525,466.03	244,157.00	216,969.00	308,497.03
33101	EHP33101	Miscellaneous Hydro	2010	0	0	R4	-0.22	72,262.87	33,577.00	29,838.05	42,424.82
33101	EHP33101	Miscellaneous Hydro	2009	0	0	R4	-0.22	138,607.75	69,042.00	61,353.86	77,253.89
33101	EHP33101	Miscellaneous Hydro	2012	0	0	R4	-0.22	245,929.37	97,724.00	86,841.99	159,087.38
33101	EHP33101	Miscellaneous Hydro	2011	0	0	R4	-0.22	35,518.53	15,315.00	13,609.60	21,908.93
33101	EHP33101	Miscellaneous Hydro	2012	0	0	R4	-0.22	375,591.06	149,247.00	132,627.66	242,963.40
33101	EHP33101	Miscellaneous Hydro	2017	0	0	R4	-0.22	18,290.00	4,131.00	3,670.99	14,619.01
33101	EHP33101	Miscellaneous Hydro	2012	0	0	R4	-0.22	4,127.99	1,640.00	1,457.38	2,670.61
33101	EHP33101	Miscellaneous Hydro	2012	0	0	R4	-0.22	102,530.77	40,742.00	36,205.19	66,325.58
33101	EHP33101	Miscellaneous Hydro	2012	0	0	R4	-0.22	43,170.48	17,154.00	15,243.82	27,926.66
33101	EHP33101	Miscellaneous Hydro	2013	0	0	R4	-0.22	98,053.46	35,648.00	31,678.43	66,375.03
33101	EHP33101	Miscellaneous Hydro	2014	0	0	R4	-0.22	308,984.45	101,779.00	90,445.44	218,539.01
33101	EHP33101	Miscellaneous Hydro	2014	0	0	R4	-0.22	677,022.54	223,011.00	198,177.71	478,844.83
33101	EHP33101	Miscellaneous Hydro	2014	0	0	R4	-0.22	552,848.20	182,108.00	161,829.44	391,018.76
33101	EHP33101	Miscellaneous Hydro	2014	0	0	R4	-0.22	56,076.44	18,472.00	16,415.06	39,661.38
33101	EHP33101	Miscellaneous Hydro	2014	0	0	R4	-0.22	7,193.10	2,369.00	2,105.20	5,087.90
33101	EHP33101	Miscellaneous Hydro	2014	0	0	R4	-0.22	4,422.19	1,457.00	1,294.76	3,127.43
33101	EHP33101	Miscellaneous Hydro	2016	0	0	R4	-0.22	4,111,954.00	1,070,689.00	951,462.89	3,160,491.11
33101	EHP33101	Miscellaneous Hydro	2014	0	0	R4	-0.22	319,975.05	105,400.00	93,663.23	226,311.82
33101	EHP33101	Miscellaneous Hydro	2016	0	0	R4	-0.22	3,811.38	992.00	881.54	2,929.84
33101	EHP33101	Miscellaneous Hydro	2014	0	0	R4	-0.22	66,670.88	21,961.00	19,515.54	47,155.34
33101	EHP33101	Miscellaneous Hydro	2017	0	0	R4	-0.22	43,096.25	9,734.00	8,650.07	34,446.18
33101	EHP33101	Miscellaneous Hydro	2016	0	0	R4	-0.22	11,541.56	3,005.00	2,670.38	8,871.18
33101	EHP33101	Miscellaneous Hydro	2017	0	0	R4	-0.22	1,580,922.15	357,084.00	317,321.07	1,263,601.08
33101	EHP33101	Miscellaneous Hydro	2016	0	0	R4	-0.22	346,458.05	90,212.00	80,166.48	266,291.57
33101	EHP33101	Miscellaneous Hydro	2017	0	0	R4	-0.22	60,173.55	13,591.00	12,077.58	48,095.97
33101	EHP33101	Miscellaneous Hydro	2017	0	0	R4	-0.22	83,760.66	18,919.00	16,812.28	66,948.38
33101	EHP33101	Potter Valley	2015	4	2026	R2	-0.22	526,926.49	503,519.00	447,449.86	79,476.63
33101	EHP33101	Potter Valley	2022	4	2026	R2	-0.22	4,601,939.41	2,189,883.00	1,946,029.53	2,655,909.88
33101	EHP33101	Potter Valley	2016	4	2026	R2	-0.22	59,260.09	55,055.00	48,924.37	10,335.72
33101	EHP33101	Potter Valley	1991	4	2026	R2	-0.22	28,355.49	32,210.00	28,623.27	(267.78)
33101	EHP33101	Potter Valley	1992	4	2026	R2	-0.22	121,935.19	138,220.00	122,828.57	(893.38)
33101	EHP33101	Potter Valley	1993	4	2026	R2	-0.22	13,780.51	15,586.00	13,850.43	(69.92)
33101	EHP33101	Potter Valley	1999	4	2026	R2	-0.22	18,314.59	20,366.00	18,098.15	216.44
33101	EHP33101	Potter Valley	1979	4	2026	R2	-0.22	2,340.26	2,706.00	2,404.67	(64.41)
33101	EHP33101	Potter Valley	1994	4	2026	R2	-0.22	8,209.47	9,263.00	8,231.52	(22.05)
33101	EHP33101	Potter Valley	1995	4	2026	R2	-0.22	91,626.21	103,127.00	91,643.34	(17.13)
33101	EHP33101	Potter Valley	1949	4	2026	R2	-0.22	831.87	980.00	870.87	(39.00)
33101	EHP33101	Potter Valley	1951	4	2026	R2	-0.22	150.01	177.00	157.29	(7.28)
33101	EHP33101	Potter Valley	1940	4	2026	R2	-0.22	1,683.81	1,989.00	1,767.52	(83.71)
33101	EHP33101	Potter Valley	1919	4	2026	R2	-0.22	1,534.44	1,819.00	1,616.45	(82.01)
33101	EHP33101	Potter Valley	1963	4	2026	R2	-0.22	252.11	295.00	262.15	(10.04)
33101	EHP33101	Potter Valley	1944	4	2026	R2	-0.22	434.03	512.00	454.99	(20.96)
33101	EHP33101	Potter Valley	1942	4	2026	R2	-0.22	2,031.86	2,399.00	2,131.86	(100.00)
33101	EHP33101	Potter Valley	1970	4	2026	R2	-0.22	3,140.51	3,660.00	3,252.44	(111.93)
33101	EHP33101	Potter Valley	1978	4	2026	R2	-0.22	1,205.05	1,395.00	1,239.66	(34.61)
33101	EHP33101	Potter Valley	2008	4	2026	R2	-0.22	54,735.88	57,932.00	51,481.01	3,254.87
33101	EHP33101	Potter Valley	2003	4	2026	R2	-0.22	548,052.28	599,107.00	532,393.70	15,658.58
33101	EHP33101	Potter Valley	2019	4	2026	R2	-0.22	9,794.73	7,855.00	6,980.31	2,814.42
33101	EHP33101	Potter Valley	1985	4	2026	R2	-0.22	1,501.10	1,723.00	1,531.14	(30.04)
33101	EHP33101	Potter Valley	1987	4	2026	R2	-0.22	80,491.04	92,088.00	81,833.58	(1,342.54)
33101	EHP33101	Potter Valley	1973	4	2026	R2	-0.22	295.07	343.00	304.81	(9.74)
33101	EHP33101	Potter Valley	2015	4	2026	R2	-0.22	3,683,556.40	3,519,923.00	3,127,963.50	555,592.90
33101	EHP33101	Potter Valley	2009	4	2026	R2	-0.22	70,755.69	74,220.00	65,955.26	4,800.43
33101	EHP33101	Potter Valley	2002	4	2026	R2	-0.22	207,060.99	227,419.00	202,094.86	4,966.13
33101	EHP33101	Potter Valley	1988	4	2026	R2	-0.22	11,454.73	13,084.00	11,627.04	(172.31)
33101	EHP33101	Kerckhoff 1	2015	11	2027	R2	-0.22	996,183.14	830,298.00	737,840.53	258,342.61
33101	EHP33101	Kerckhoff 1	1952	11	2027	R2	-0.22	5,419.08	6,229.00	5,535.37	(116.29)
33101	EHP33101	Kerckhoff 1	2004	11	2027	R2	-0.22	13,537.65	13,712.00	12,185.11	1,352.54
33101	EHP33101	Kerckhoff 1	1943	11	2027	R2	-0.22	1,828.87	2,113.00	1,877.71	(48.84)

33101	EHP33101	Kerckhoff 1	1942	11	2027	R2	-0.22	3,020.19	3,491.00	3,102.26	(82.07)
33101	EHP33101	Kerckhoff 1	1946	11	2027	R2	-0.22	3,100.70	3,577.00	3,178.68	(77.98)
33101	EHP33101	Kerckhoff 1	1941	11	2027	R2	-0.22	1,209.42	1,398.00	1,242.33	(32.91)
33101	EHP33101	Kerckhoff 1	1920	11	2027	R2	-0.22	341,530.51	397,776.00	353,481.83	(11,951.32)
33101	EHP33101	Kerckhoff 1	1999	11	2027	R2	-0.22	18,355.37	19,249.00	17,105.54	1,249.83
33101	EHP33101	Kerckhoff 1	1986	11	2027	R2	-0.22	19,454.08	21,407.00	19,023.23	430.85
33101	EHP33101	Kerckhoff 1	1988	11	2027	R2	-0.22	3,717.48	4,070.00	3,616.79	100.69
33101	EHP33101	Kerckhoff 1	1997	11	2027	R2	-0.22	46,560.62	49,334.00	43,840.43	2,720.19
33101	EHP33101	Kerckhoff 1	1974	11	2027	R2	-0.22	1,981.64	2,231.00	1,982.57	(0.93)
33101	EHP33101	Kerckhoff 1	1975	11	2027	R2	-0.22	4,491.46	5,048.00	4,485.88	5.58
33101	EHP33101	Kerckhoff 1	1990	11	2027	R2	-0.22	1,483.08	1,614.00	1,434.27	48.81
33101	EHP33101	Kerckhoff 1	1989	11	2027	R2	-0.22	4,445.92	4,854.00	4,313.48	132.44
33101	EHP33101	Kerckhoff 1	1948	11	2027	R2	-0.22	1,712.08	1,973.00	1,753.30	(41.22)
33101	EHP33101	Kerckhoff 1	1969	11	2027	R2	-0.22	1,922.45	2,178.00	1,935.47	(13.02)
33101	EHP33101	Kerckhoff 1	1967	11	2027	R2	-0.22	1,041.43	1,182.00	1,050.38	(8.95)
33101	EHP33101	Kerckhoff 1	1947	11	2027	R2	-0.22	2,990.44	3,448.00	3,064.05	(73.61)
33101	EHP33101	Kerckhoff 1	1970	11	2027	R2	-0.22	8,762.44	9,915.00	8,810.92	(48.48)
33101	EHP33101	Kerckhoff 1	1955	11	2027	R2	-0.22	27,324.68	31,349.00	27,858.15	(533.47)
33101	EHP33101	Kerckhoff 1	1957	11	2027	R2	-0.22	1,506.58	1,726.00	1,533.80	(27.22)
33101	EHP33101	Kerckhoff 1	1958	11	2027	R2	-0.22	6,065.92	6,943.00	6,169.87	(103.95)
33101	EHP33101	Kerckhoff 1	1976	11	2027	R2	-0.22	1,565.89	1,757.00	1,561.35	4.54
33101	EHP33101	Kerckhoff 1	1977	11	2027	R2	-0.22	3,264.36	3,658.00	3,250.66	13.70
33101	EHP33101	Kerckhoff 1	1954	11	2027	R2	-0.22	2,128.32	2,443.00	2,170.96	(42.64)
33101	EHP33101	Kerckhoff 1	2017	11	2027	R2	-0.22	47,863.24	36,368.00	32,318.26	15,544.98
33101	EHP33101	Kerckhoff 1	1962	11	2027	R2	-0.22	6,095.52	6,954.00	6,179.64	(84.12)
33101	EHP33101	Kerckhoff 1	1959	11	2027	R2	-0.22	2,201.42	2,518.00	2,237.61	(36.19)
33101	EHP33101	Kerckhoff 1	1979	11	2027	R2	-0.22	3,003.62	3,354.00	2,980.52	23.10
33101	EHP33101	Kerckhoff 1	1971	11	2027	R2	-0.22	1,890.09	2,136.00	1,898.15	(8.06)
33101	EHP33101	Kerckhoff 2	2021	11	2065	R2	-0.22	752,247.19	51,531.00	45,792.79	706,454.40
33101	EHP33101	Kerckhoff 2	2005	11	2065	R2	-0.22	16,649.15	6,257.00	5,560.25	11,088.90
33101	EHP33101	Kerckhoff 2	2010	11	2065	R2	-0.22	17,315.29	5,161.00	4,586.30	12,728.99
33101	EHP33101	Kerckhoff 2	2018	11	2065	R2	-0.22	9,158.52	1,297.00	1,152.57	8,005.95
33101	EHP33101	Kerckhoff 2	2016	11	2065	R2	-0.22	149,415.72	27,655.00	24,575.49	124,840.23
33101	EHP33101	Kerckhoff 2	2004	11	2065	R2	-0.22	126,736.29	49,404.00	43,902.64	82,833.65
33101	EHP33101	Kerckhoff 2	2003	11	2065	R2	-0.22	34,639.20	13,975.00	12,418.82	22,220.38
33101	EHP33101	Kerckhoff 2	1997	11	2065	R2	-0.22	7,407.97	3,540.00	3,145.80	4,262.17
33101	EHP33101	Kerckhoff 2	1989	11	2065	R2	-0.22	9,854.27	5,529.00	4,913.32	4,940.95
33101	EHP33101	Kerckhoff 2	1992	11	2065	R2	-0.22	9,890.48	5,257.00	4,671.61	5,218.87
33101	EHP33101	Kerckhoff 2	1986	11	2065	R2	-0.22	27,176.26	16,002.00	14,220.10	12,956.16
33101	EHP33101	Kerckhoff 2	1983	11	2065	R2	-0.22	35,007,376.54	21,530,034.00	19,132,566.39	15,874,810.15
33101	EHP33101	Kerckhoff 2	1996	11	2065	R2	-0.22	68,448.45	33,476.00	29,748.29	38,700.16
33101	EHP33101	Kerckhoff 2	2021	11	2065	R2	-0.22	417,707.24	28,614.00	25,427.70	392,279.54
33101	EHP33101	Kerckhoff 2	1999	11	2065	R2	-0.22	12,241.69	5,563.00	4,943.53	7,298.16
33101	EHP33101	Kerckhoff 2	2023	11	2065	R2	-0.22	5,212,832.43	73,899.00	65,670.01	5,147,162.42
33101	EHP33101	Kerckhoff 2	1993	11	2065	R2	-0.22	134,429.48	70,074.00	62,270.94	72,158.54
33101	EHP33101	Kerckhoff 1	1922	11	2027	R2	-0.22	857.00	998.00	886.87	(29.87)
33101	EHP33101	Kerckhoff 1	1920	11	2027	R2	-0.22	13,640.97	15,887.00	14,117.91	(476.94)
33101	EHP33101	Kerckhoff 1	2009	11	2027	R2	-0.22	59,904.10	57,388.00	50,997.58	8,906.52
33101	EHP33101	Kerckhoff 1	2017	11	2027	R2	-0.22	895,646.79	680,549.00	604,766.76	290,880.03
33101	EHP33101	Mokelumne	1984	9	2031	R2	-0.22	1,044.00	1,058.00	940.19	103.81
33101	EHP33101	Mokelumne	1985	9	2031	R2	-0.22	6,525.00	6,583.00	5,849.95	675.05
33101	EHP33101	Mokelumne	1977	9	2031	R2	-0.22	3,788.00	3,932.00	3,494.15	293.85
33101	EHP33101	Mokelumne	2017	9	2031	R2	-0.22	48,166.48	26,673.00	23,702.84	24,463.64
33101	EHP33101	Mokelumne	1930	9	2031	R2	-0.22	44,203.79	49,255.00	43,770.23	433.56
33101	EHP33101	Mokelumne	1934	9	2031	R2	-0.22	758.66	843.00	749.13	9.53
33101	EHP33101	Mokelumne	1953	9	2031	R2	-0.22	18,532.50	20,176.00	17,929.31	603.19
33101	EHP33101	Mokelumne	1994	9	2031	R2	-0.22	14,392.56	13,822.00	12,282.86	2,109.70
33101	EHP33101	Mokelumne	1997	9	2031	R2	-0.22	49,146.53	46,127.00	40,990.55	8,155.98
33101	EHP33101	Mokelumne	2009	9	2031	R2	-0.22	378,644.67	299,577.00	266,217.73	112,426.94
33101	EHP33101	Mokelumne	1955	9	2031	R2	-0.22	5,318.28	5,774.00	5,131.04	187.24
33101	EHP33101	Mokelumne	1956	9	2031	R2	-0.22	1,150.59	1,248.00	1,109.03	41.56
33101	EHP33101	Mokelumne	1958	9	2031	R2	-0.22	21,294.04	23,021.00	20,457.51	836.53
33101	EHP33101	Mokelumne	1960	9	2031	R2	-0.22	2,213.33	2,385.00	2,119.42	93.91
33101	EHP33101	Mokelumne	1962	9	2031	R2	-0.22	10,309.61	11,073.00	9,839.97	469.64
33101	EHP33101	Mokelumne	1963	9	2031	R2	-0.22	4,424.76	4,744.00	4,215.73	209.03
33101	EHP33101	Mokelumne	1972	9	2031	R2	-0.22	4,815.80	5,067.00	4,502.77	313.03
33101	EHP33101	Mokelumne	1974	9	2031	R2	-0.22	24,808.65	25,969.00	23,077.23	1,731.42
33101	EHP33101	Mokelumne	1970	9	2031	R2	-0.22	1,046.21	1,106.00	982.84	63.37
33101	EHP33101	Mokelumne	1976	9	2031	R2	-0.22	760.13	791.00	702.92	57.21
33101	EHP33101	Mokelumne	1991	9	2031	R2	-0.22	10,776.31	10,552.00	9,376.99	1,399.32
33101	EHP33101	Mokelumne	1984	9	2031	R2	-0.22	3,500.00	3,546.00	3,151.14	348.86

33101	EHP33101	Mokelumne	1980	9	2031	R2	-0.22	3,879.00	3,988.00	3,543.92	335.08
33101	EHP33101	Mokelumne	1975	9	2031	R2	-0.22	2,276.32	2,376.00	2,111.42	164.90
33101	EHP33101	Mokelumne	1977	9	2031	R2	-0.22	2,155.80	2,238.00	1,988.79	167.01
33101	EHP33101	Mokelumne	2011	9	2031	R2	-0.22	146,034.63	109,507.00	97,312.90	48,721.73
33101	EHP33101	Mokelumne	1973	9	2031	R2	-0.22	8,588.62	9,014.00	8,010.25	578.37
33101	EHP33101	Mokelumne	1989	9	2031	R2	-0.22	31,260.43	30,949.00	27,502.69	3,757.74
33101	EHP33101	Mokelumne	1991	9	2031	R2	-0.22	4,850.97	4,750.00	4,221.07	629.90
33101	EHP33101	Mokelumne	1968	9	2031	R2	-0.22	7,009.57	7,442.00	6,613.30	396.27
33101	EHP33101	Mokelumne	1986	9	2031	R2	-0.22	1,143.53	1,149.00	1,021.05	122.48
33101	EHP33101	Mokelumne	1985	9	2031	R2	-0.22	53,708.83	54,182.00	48,148.59	5,560.24
33101	EHP33101	Mokelumne	1984	9	2031	R2	-0.22	3,006.66	3,046.00	2,706.81	299.85
33101	EHP33101	Mokelumne	1978	9	2031	R2	-0.22	4,830.54	4,999.00	4,442.34	388.20
33101	EHP33101	Mokelumne	1969	9	2031	R2	-0.22	1,336.26	1,416.00	1,258.32	77.94
33101	EHP33101	Mokelumne	1971	9	2031	R2	-0.22	1,844.89	1,946.00	1,729.30	115.59
33101	EHP33101	Mokelumne	1979	9	2031	R2	-0.22	1,953.68	2,015.00	1,790.62	163.06
33101	EHP33101	Mokelumne	1934	9	2031	R2	-0.22	3,929.97	4,365.00	3,878.94	51.03
33101	EHP33101	Mokelumne	1930	9	2031	R2	-0.22	237,132.71	264,231.00	234,807.67	2,325.04
33101	EHP33101	Mokelumne	1953	9	2031	R2	-0.22	20,116.96	21,901.00	19,462.22	654.74
33101	EHP33101	Mokelumne	1998	9	2031	R2	-0.22	36,874.15	34,313.00	30,492.09	6,382.06
33101	EHP33101	Mokelumne	2013	9	2031	R2	-0.22	62,362.17	43,578.00	38,725.39	23,636.78
33101	EHP33101	Mokelumne	1997	9	2031	R2	-0.22	4,161.15	3,906.00	3,471.05	690.10
33101	EHP33101	Mokelumne	2008	9	2031	R2	-0.22	160,429.35	129,826.00	115,369.28	45,060.07
33101	EHP33101	Mokelumne	2016	9	2031	R2	-0.22	232,214.59	138,645.00	123,206.25	109,008.34
33101	EHP33101	Mokelumne	1982	9	2031	R2	-0.22	41,229.55	42,092.00	37,404.86	3,824.69
33101	EHP33101	Mokelumne	1984	9	2031	R2	-0.22	18,365.10	18,606.00	16,534.14	1,830.96
33101	EHP33101	Mokelumne	1985	9	2031	R2	-0.22	5,293.94	5,341.00	4,746.26	547.68
33101	EHP33101	Mokelumne	1981	9	2031	R2	-0.22	2,059.97	2,111.00	1,875.93	184.04
33101	EHP33101	Mokelumne	2022	9	2031	R2	-0.22	3,184,942.74	625,742.00	556,062.77	2,628,879.97
33101	EHP33101	Mokelumne	1994	9	2031	R2	-0.22	9,019.88	8,662.00	7,697.45	1,322.43
33101	EHP33101	Mokelumne	1989	9	2031	R2	-0.22	76,131.40	75,373.00	66,979.87	9,151.53
33101	EHP33101	Mokelumne	2023	9	2031	R2	-0.22	526,823.96	39,142.00	34,783.36	492,040.60
33101	EHP33101	Mokelumne	1998	9	2031	R2	-0.22	151,352.81	140,838.00	125,155.05	26,197.76
33101	EHP33101	Mokelumne	1997	9	2031	R2	-0.22	68,768.46	64,544.00	57,356.73	11,411.73
33101	EHP33101	Mokelumne	1993	9	2031	R2	-0.22	390,746.71	377,894.00	335,813.78	54,932.93
33101	EHP33101	Mokelumne	1992	9	2031	R2	-0.22	224,720.08	218,672.00	194,321.87	30,398.21
33101	EHP33101	Mokelumne	1996	9	2031	R2	-0.22	1,623,850.97	1,537,035.00	1,365,879.13	257,971.84
33101	EHP33101	Mokelumne	2012	9	2031	R2	-0.22	7,200.24	5,221.00	4,639.62	2,560.62
33101	EHP33101	Mokelumne	2014	9	2031	R2	-0.22	122,346.40	81,862.00	72,746.29	49,600.11
33101	EHP33101	Mokelumne	2019	9	2031	R2	-0.22	227,151.70	101,500.00	90,197.51	136,954.19
33101	EHP33101	Mokelumne	2020	9	2031	R2	-0.22	140,164.14	53,017.00	47,113.31	93,050.83
33101	EHP33101	Mokelumne	1990	9	2031	R2	-0.22	23,002.79	22,647.00	20,125.15	2,877.64
33101	EHP33101	Mokelumne	1991	9	2031	R2	-0.22	883.31	865.00	768.68	114.63
33101	EHP33101	Mokelumne	2017	9	2031	R2	-0.22	115,551.58	63,988.00	56,862.64	58,688.94
33101	EHP33101	Mokelumne	1986	9	2031	R2	-0.22	38,652.06	38,829.00	34,505.21	4,146.85
33101	EHP33101	Mokelumne	2018	9	2031	R2	-0.22	25,336.27	12,783.00	11,359.55	13,976.72
33101	EHP33101	Mokelumne	2009	9	2031	R2	-0.22	49,906.35	39,485.00	35,088.16	14,818.19
33101	EHP33101	Mokelumne	2010	9	2031	R2	-0.22	255,026.77	196,748.00	174,839.21	80,187.56
33101	EHP33101	Mokelumne	1988	9	2031	R2	-0.22	62,188.11	61,871.00	54,981.38	7,206.73
33101	EHP33101	Mokelumne	1987	9	2031	R2	-0.22	3,354.59	3,354.00	2,980.52	374.07
33101	EHP33101	Mokelumne	2007	9	2031	R2	-0.22	178,030.29	147,084.00	130,705.52	47,324.77
33101	EHP33101	Mokelumne	2008	9	2031	R2	-0.22	703,127.79	568,998.00	505,637.47	197,490.32
33101	EHP33101	Mokelumne	2011	9	2031	R2	-0.22	186,930.69	140,174.00	124,564.98	62,365.71
33101	EHP33101	Mokelumne	2003	9	2031	R2	-0.22	30,910.28	27,226.00	24,194.26	6,716.02
33101	EHP33101	Mokelumne	2013	9	2031	R2	-0.22	102,116.16	71,358.00	63,411.96	38,704.20
33101	EHP33101	Mokelumne	1997	9	2031	R2	-0.22	33,570.11	31,508.00	27,999.44	5,570.67
33101	EHP33101	Mokelumne	1975	9	2031	R2	-0.22	2,958.00	3,088.00	2,744.14	213.86
33101	EHP33101	Mokelumne	2023	9	2031	R2	-0.22	76,108.66	5,655.00	5,025.29	71,083.37
33101	EHP33101	Mokelumne	2000	9	2031	R2	-0.22	102,629.47	93,648.00	83,219.87	19,409.60
33101	EHP33101	Mokelumne	1957	9	2031	R2	-0.22	5,713.00	6,185.00	5,496.27	216.73
33101	EHP33101	Mokelumne	1973	9	2031	R2	-0.22	7,849.00	8,237.00	7,319.77	529.23
33101	EHP33101	Mokelumne	1947	9	2031	R2	-0.22	332,047.97	364,139.00	323,590.46	8,457.51
33101	EHP33101	Mokelumne	1948	9	2031	R2	-0.22	89,800.24	98,369.00	87,415.16	2,385.08
33101	EHP33101	Mokelumne	1965	9	2031	R2	-0.22	1,796.77	1,919.00	1,705.31	91.46
33101	EHP33101	Mokelumne	1958	9	2031	R2	-0.22	6,145.00	6,643.00	5,903.27	241.73
33101	EHP33101	Mokelumne	1976	9	2031	R2	-0.22	1,017.49	1,059.00	941.08	76.41
33101	EHP33101	Mokelumne	1959	9	2031	R2	-0.22	7,229.06	7,803.00	6,934.10	294.96
33101	EHP33101	Mokelumne	1978	9	2031	R2	-0.22	2,620.00	2,711.00	2,409.12	210.88
33101	EHP33101	Mokelumne	1995	9	2031	R2	-0.22	28,507.99	27,187.00	24,159.60	4,348.39
33101	EHP33101	Mokelumne	1989	9	2031	R2	-0.22	6,851.00	6,783.00	6,027.68	823.32
33101	EHP33101	Mokelumne	1947	9	2031	R2	-0.22	878,109.37	962,975.00	855,743.34	22,366.03
33101	EHP33101	Mokelumne	2007	9	2031	R2	-0.22	10,124.88	8,365.00	7,433.52	2,691.36

33101	EHP33101	Mokelumne	1959	9	2031	R2	-0.22	7,754.00	8,369.00	7,437.07	316.93
33101	EHP33101	Mokelumne	1967	9	2031	R2	-0.22	2,830.00	3,011.00	2,675.71	154.29
33101	EHP33101	Mokelumne	1922	9	2031	R2	-0.22	4,877.00	5,467.00	4,858.22	18.78
33101	EHP33101	Mokelumne	1950	9	2031	R2	-0.22	11,455.00	12,519.00	11,124.95	330.05
33101	EHP33101	Mokelumne	1968	9	2031	R2	-0.22	2,063.00	2,190.00	1,946.13	116.87
33101	EHP33101	Mokelumne	1951	9	2031	R2	-0.22	13,765.00	15,025.00	13,351.90	413.10
33101	EHP33101	Mokelumne	2018	9	2031	R2	-0.22	26,277.44	13,258.00	11,781.66	14,495.78
33101	EHP33101	Mokelumne	1996	9	2031	R2	-0.22	22,025.27	20,848.00	18,526.48	3,498.79
33101	EHP33101	Mokelumne	1995	9	2031	R2	-0.22	11,865.00	11,315.00	10,055.02	1,809.98
33101	EHP33101	Mokelumne	1984	9	2031	R2	-0.22	25,982.00	26,323.00	23,391.81	2,590.19
33101	EHP33101	Mokelumne	1977	9	2031	R2	-0.22	2,449.00	2,542.00	2,258.94	190.06
33101	EHP33101	Mokelumne	1986	9	2031	R2	-0.22	2,684.00	2,696.00	2,395.79	288.21
33101	EHP33101	Mokelumne	1991	9	2031	R2	-0.22	23,567.00	23,076.00	20,506.38	3,060.62
33101	EHP33101	Mokelumne	1981	9	2031	R2	-0.22	8,838.00	9,057.00	8,048.46	789.54
33101	EHP33101	Mokelumne	1979	9	2031	R2	-0.22	5,580.00	5,756.00	5,115.04	464.96
33101	EHP33101	Mokelumne	1972	9	2031	R2	-0.22	2,153.00	2,265.00	2,012.78	140.22
33101	EHP33101	Mokelumne	1976	9	2031	R2	-0.22	2,278.00	2,372.00	2,107.87	170.13
33101	EHP33101	Mokelumne	1974	9	2031	R2	-0.22	4,156.00	4,350.00	3,865.61	290.39
33101	EHP33101	Mokelumne	2002	9	2031	R2	-0.22	37,688.44	33,617.00	29,873.59	7,814.85
33101	EHP33101	Mokelumne	1989	9	2031	R2	-0.22	15,607.00	15,452.00	13,731.35	1,875.65
33101	EHP33101	Mokelumne	2003	9	2031	R2	-0.22	9,391.02	8,272.00	7,350.88	2,040.14
33101	EHP33101	Mokelumne	1997	9	2031	R2	-0.22	38,912.78	36,522.00	32,455.11	6,457.67
33101	EHP33101	Mokelumne	2019	9	2031	R2	-0.22	389.56	174.00	154.62	234.94
33101	EHP33101	Mokelumne	2021	9	2031	R2	-0.22	243.13	72.00	63.98	179.15
33101	EHP33101	Mokelumne	2018	9	2031	R2	-0.22	40,155.56	20,260.00	18,003.96	22,151.60
33101	EHP33101	Mokelumne	2023	9	2031	R2	-0.22	842,856.96	62,623.00	55,649.64	787,207.32
33101	EHP33101	Mokelumne	2018	9	2031	R2	-0.22	6,169.96	3,113.00	2,766.35	3,403.61
33101	EHP33101	Mokelumne	2022	9	2031	R2	-0.22	368,384.42	72,376.00	64,316.60	304,067.82
33101	EHP33101	Mokelumne	2018	9	2031	R2	-0.22	17,165.24	8,661.00	7,696.56	9,468.68
33101	EHP33101	Mokelumne	2023	9	2031	R2	-0.22	120,460.11	8,950.00	7,953.38	112,506.73
33101	EHP33101	Mokelumne	1989	9	2031	R2	-0.22	937.00	928.00	824.66	112.34
33101	EHP33101	Mokelumne	2015	9	2031	R2	-0.22	101,698.80	64,663.00	57,462.48	44,236.32
33101	EHP33101	Mokelumne	2014	9	2031	R2	-0.22	47,168.50	31,560.00	28,045.65	19,122.85
33101	EHP33101	Mokelumne	2016	9	2031	R2	-0.22	1,723,080.60	1,028,775.00	914,216.21	808,864.39
33101	EHP33101	Mokelumne	2015	9	2031	R2	-0.22	222,553.45	141,506.00	125,748.66	96,804.79
33101	EHP33101	Mokelumne	2023	9	2031	R2	-0.22	1,037,955.67	77,118.00	68,530.56	969,425.11
33101	EHP33101	Mokelumne	2018	9	2031	R2	-0.22	951,658.06	480,153.00	426,685.77	524,972.29
33101	EHP33101	Mokelumne	2013	9	2031	R2	-0.22	19,247.70	13,450.00	11,952.28	7,295.42
33101	EHP33101	Mokelumne	2022	9	2031	R2	-0.22	305,159.50	59,954.00	53,277.85	251,881.65
33101	EHP33101	Mokelumne	2016	9	2031	R2	-0.22	561,493.20	335,243.00	297,912.16	263,581.04
33101	EHP33101	Mokelumne	2018	9	2031	R2	-0.22	1,538,353.51	776,166.00	689,736.37	848,617.14
33101	EHP33101	Mokelumne	2017	9	2031	R2	-0.22	68,953.36	38,183.00	33,931.15	35,022.21
33101	EHP33101	Balch	1979	4	2069	R2	-0.22	1,054.68	666.00	591.84	462.84
33101	EHP33101	Balch	1959	4	2069	R2	-0.22	1,924.07	1,508.00	1,340.08	583.99
33101	EHP33101	Balch	1992	4	2069	R2	-0.22	3,063.50	1,569.00	1,394.28	1,669.22
33101	EHP33101	Balch	1958	4	2069	R2	-0.22	1,273,012.21	1,006,936.00	894,809.08	378,203.13
33101	EHP33101	Balch	1964	4	2069	R2	-0.22	1,118.62	836.00	742.91	375.71
33101	EHP33101	Balch	1972	4	2069	R2	-0.22	1,726.80	1,187.00	1,054.82	671.98
33101	EHP33101	Balch	1986	4	2069	R2	-0.22	1,005.38	573.00	509.19	496.19
33101	EHP33101	Balch	1991	4	2069	R2	-0.22	7,393.22	3,861.00	3,431.06	3,962.16
33101	EHP33101	Balch	1980	4	2069	R2	-0.22	8,000.32	4,983.00	4,428.12	3,572.20
33101	EHP33101	Balch	1993	4	2069	R2	-0.22	90,214.82	45,278.00	40,236.09	49,978.73
33101	EHP33101	Balch	1995	4	2069	R2	-0.22	311,821.00	149,856.00	133,168.85	178,652.15
33101	EHP33101	Balch	2005	4	2069	R2	-0.22	68,915.67	24,640.00	21,896.22	47,019.45
33101	EHP33101	Balch	2010	4	2069	R2	-0.22	2,770.74	782.00	694.92	2,075.82
33101	EHP33101	Balch	2012	4	2069	R2	-0.22	24,635.47	6,121.00	5,439.40	19,196.07
33101	EHP33101	Balch	2018	4	2069	R2	-0.22	150,241.42	19,887.00	17,672.49	132,568.93
33101	EHP33101	Balch	2009	4	2069	R2	-0.22	1,043,382.19	311,027.00	276,392.72	766,989.47
33101	EHP33101	Balch	2008	4	2069	R2	-0.22	59,472.37	18,661.00	16,583.01	42,889.36
33101	EHP33101	Balch	2013	4	2069	R2	-0.22	29,826.77	6,884.00	6,117.44	23,709.33
33101	EHP33101	Balch	2021	4	2069	R2	-0.22	76,620.10	4,887.00	4,342.81	72,277.29
33101	EHP33101	Balch	2019	4	2069	R2	-0.22	35,826.09	3,958.00	3,517.26	32,308.83
33101	EHP33101	Balch	2017	4	2069	R2	-0.22	244,204.71	37,548.00	33,366.86	210,837.85
33101	EHP33101	Balch	2018	4	2069	R2	-0.22	91,317.60	12,088.00	10,741.95	80,575.65
33101	EHP33101	Balch	2023	4	2069	R2	-0.22	225,956.66	2,983.00	2,650.83	223,305.83
33101	EHP33101	Balch	2013	4	2069	R2	-0.22	23,382.79	5,396.00	4,795.13	18,587.66
33101	EHP33101	Balch	2016	4	2069	R2	-0.22	157,175.37	27,344.00	24,299.12	132,876.25
33101	EHP33101	Balch	2019	4	2069	R2	-0.22	54,883.29	6,064.00	5,388.75	49,494.54
33101	EHP33101	Balch	2014	4	2069	R2	-0.22	4,459.12	948.00	842.44	3,616.68
33101	EHP33101	Balch	2017	4	2069	R2	-0.22	936,493.54	143,992.00	127,957.83	808,535.71
33101	EHP33101	Balch	2016	4	2069	R2	-0.22	120,343.12	20,936.00	18,604.68	101,738.44

33101	EHP33101	Balch	2023	4	2069	R2	-0.22	368,571.98	4,865.00	4,323.26	364,248.72
33101	EHP33101	Balch	2015	4	2069	R2	-0.22	94,281.41	18,271.00	16,236.44	78,044.97
33101	EHP33101	Balch	2017	4	2069	R2	-0.22	112,357.47	17,276.00	15,352.24	97,005.23
33101	EHP33101	Pit 3, 4, 5	2016	6	2043	R2	-0.22	4,454,694.49	1,498,300.00	1,331,457.45	3,123,237.04
33101	EHP33101	Pit 3, 4, 5	1990	6	2043	R2	-0.22	4,416.85	3,375.00	2,999.18	1,417.67
33101	EHP33101	Pit 3, 4, 5	2012	6	2043	R2	-0.22	492,587.76	221,068.00	196,451.07	296,136.69
33101	EHP33101	Pit 3, 4, 5	2019	6	2043	R2	-0.22	94,340.64	21,385.00	19,003.68	75,336.96
33101	EHP33101	Pit 3, 4, 5	2020	6	2043	R2	-0.22	4,171,052.62	768,849.00	683,234.15	3,487,818.47
33101	EHP33101	Pit 3, 4, 5	2021	6	2043	R2	-0.22	614,561.04	84,656.00	75,229.17	539,331.87
33101	EHP33101	Pit 3, 4, 5	2006	6	2043	R2	-0.22	37,885.46	21,677.00	19,263.17	18,622.29
33101	EHP33101	Pit 3, 4, 5	2015	6	2043	R2	-0.22	279,463.77	102,621.00	91,193.68	188,270.09
33101	EHP33101	Pit 3, 4, 5	1993	6	2043	R2	-0.22	41,792.27	30,824.00	27,391.61	14,400.66
33101	EHP33101	Pit 3, 4, 5	1996	6	2043	R2	-0.22	2,942.31	2,081.00	1,849.27	1,093.04
33101	EHP33101	Pit 3, 4, 5	1924	6	2043	R2	-0.22	67.39	70.00	62.21	5.18
33101	EHP33101	Pit 3, 4, 5	1932	6	2043	R2	-0.22	25.39	26.00	23.10	2.29
33101	EHP33101	Pit 3, 4, 5	1933	6	2043	R2	-0.22	69.49	70.00	62.21	7.28
33101	EHP33101	Pit 3, 4, 5	2011	6	2043	R2	-0.22	385,739.94	182,330.00	162,026.72	223,713.22
33101	EHP33101	Pit 3, 4, 5	2016	6	2043	R2	-0.22	81,634.72	27,457.00	24,399.54	57,235.18
33101	EHP33101	Pit 3, 4, 5	2017	6	2043	R2	-0.22	1,034,031.47	312,655.00	277,839.44	756,192.03
33101	EHP33101	Pit 3, 4, 5	2018	6	2043	R2	-0.22	1,025,007.19	273,299.00	242,865.91	782,141.28
33101	EHP33101	Pit 3, 4, 5	1956	6	2043	R2	-0.22	25.29	24.00	21.33	3.96
33101	EHP33101	Pit 3, 4, 5	1936	6	2043	R2	-0.22	11.49	12.00	10.66	0.83
33101	EHP33101	Pit 3, 4, 5	1943	6	2043	R2	-0.22	14.97	15.00	13.33	1.64
33101	EHP33101	Pit 3, 4, 5	1974	6	2043	R2	-0.22	433.31	376.00	334.13	99.18
33101	EHP33101	Pit 3, 4, 5	1954	6	2043	R2	-0.22	20.38	19.00	16.88	3.50
33101	EHP33101	Pit 3, 4, 5	1955	6	2043	R2	-0.22	39.65	38.00	33.77	5.88
33101	EHP33101	Pit 3, 4, 5	1963	6	2043	R2	-0.22	16.27	15.00	13.33	2.94
33101	EHP33101	Pit 3, 4, 5	1957	6	2043	R2	-0.22	95.24	89.00	79.09	16.15
33101	EHP33101	Pit 3, 4, 5	1959	6	2043	R2	-0.22	23.38	22.00	19.55	3.83
33101	EHP33101	Pit 3, 4, 5	1953	6	2043	R2	-0.22	60.06	57.00	50.65	9.41
33101	EHP33101	Pit 3, 4, 5	1961	6	2043	R2	-0.22	35.67	33.00	29.33	6.34
33101	EHP33101	Pit 3, 4, 5	1962	6	2043	R2	-0.22	29.17	27.00	23.99	5.18
33101	EHP33101	Pit 3, 4, 5	1970	6	2043	R2	-0.22	16.44	15.00	13.33	3.11
33101	EHP33101	Pit 3, 4, 5	1964	6	2043	R2	-0.22	21.06	19.00	16.88	4.18
33101	EHP33101	Pit 3, 4, 5	1965	6	2043	R2	-0.22	40.91	37.00	32.88	8.03
33101	EHP33101	Pit 3, 4, 5	1960	6	2043	R2	-0.22	13.36	12.00	10.66	2.70
33101	EHP33101	Pit 3, 4, 5	1968	6	2043	R2	-0.22	42.78	38.00	33.77	9.01
33101	EHP33101	Pit 3, 4, 5	1969	6	2043	R2	-0.22	283.96	253.00	224.83	59.13
33101	EHP33101	Pit 3, 4, 5	1979	6	2043	R2	-0.22	414.30	348.00	309.25	105.05
33101	EHP33101	Pit 3, 4, 5	1971	6	2043	R2	-0.22	34.21	30.00	26.66	7.55
33101	EHP33101	Pit 3, 4, 5	1973	6	2043	R2	-0.22	117.36	102.00	90.64	26.72
33101	EHP33101	Pit 3, 4, 5	1966	6	2043	R2	-0.22	59.01	53.00	47.10	11.91
33101	EHP33101	Pit 3, 4, 5	1976	6	2043	R2	-0.22	3,829.17	3,284.00	2,918.31	910.86
33101	EHP33101	Pit 3, 4, 5	1978	6	2043	R2	-0.22	498.81	422.00	375.01	123.80
33101	EHP33101	Pit 3, 4, 5	2016	6	2043	R2	-0.22	5,020.00	1,688.00	1,500.03	3,519.97
33101	EHP33101	Pit 3, 4, 5	1959	6	2043	R2	-0.22	5,102.53	4,755.00	4,225.51	877.02
33101	EHP33101	Pit 3, 4, 5	1962	6	2043	R2	-0.22	1,685.25	1,551.00	1,378.29	306.96
33101	EHP33101	Pit 3, 4, 5	1997	6	2043	R2	-0.22	3,118.81	2,173.00	1,931.03	1,187.78
33101	EHP33101	Pit 3, 4, 5	2013	6	2043	R2	-0.22	12,191.50	5,167.00	4,591.63	7,599.87
33101	EHP33101	Pit 3, 4, 5	2010	6	2043	R2	-0.22	24,467.76	12,110.00	10,761.50	13,706.26
33101	EHP33101	Pit 3, 4, 5	1957	6	2043	R2	-0.22	1,317.10	1,237.00	1,099.25	217.85
33101	EHP33101	Pit 3, 4, 5	2016	6	2043	R2	-0.22	20,916.66	7,035.00	6,251.62	14,665.04
33101	EHP33101	Pit 3, 4, 5	2017	6	2043	R2	-0.22	1,114,115.36	336,869.00	299,357.10	814,758.26
33101	EHP33101	Pit 3, 4, 5	2015	6	2043	R2	-0.22	50,694.23	18,615.00	16,542.13	34,152.10
33101	EHP33101	Pit 3, 4, 5	1969	6	2043	R2	-0.22	3,985.21	3,554.00	3,158.25	826.96
33101	EHP33101	Pit 3, 4, 5	1967	6	2043	R2	-0.22	2,685.75	2,418.00	2,148.74	537.01
33101	EHP33101	Pit 3, 4, 5	1963	6	2043	R2	-0.22	951.70	872.00	774.90	176.80
33101	EHP33101	Pit 3, 4, 5	1955	6	2043	R2	-0.22	1,256,744.96	1,188,866.00	1,056,480.34	200,264.62
33101	EHP33101	Pit 3, 4, 5	1956	6	2043	R2	-0.22	1,703.28	1,605.00	1,426.28	277.00
33101	EHP33101	Pit 3, 4, 5	1970	6	2043	R2	-0.22	2,865.38	2,542.00	2,258.94	606.44
33101	EHP33101	Pit 3, 4, 5	1982	6	2043	R2	-0.22	1,213.62	998.00	886.87	326.75
33101	EHP33101	Pit 3, 4, 5	1977	6	2043	R2	-0.22	1,710.74	1,458.00	1,295.65	415.09
33101	EHP33101	Pit 3, 4, 5	2017	6	2043	R2	-0.22	245,778.75	74,315.00	66,039.69	179,739.06
33101	EHP33101	Pit 3, 4, 5	1965	6	2043	R2	-0.22	251,076.37	228,157.00	202,750.68	48,325.69
33101	EHP33101	Pit 3, 4, 5	1964	6	2043	R2	-0.22	4,050.78	3,697.00	3,285.32	765.46
33101	EHP33101	Pit 3, 4, 5	1966	6	2043	R2	-0.22	25,944.33	23,468.00	20,854.73	5,089.60
33101	EHP33101	Pit 3, 4, 5	1962	6	2043	R2	-0.22	1,586.64	1,461.00	1,298.31	288.33
33101	EHP33101	Pit 3, 4, 5	1958	6	2043	R2	-0.22	2,935.85	2,746.00	2,440.22	495.63
33101	EHP33101	Pit 3, 4, 5	1989	6	2043	R2	-0.22	147,864.20	114,218.00	101,499.30	46,364.90
33101	EHP33101	Pit 3, 4, 5	1988	6	2043	R2	-0.22	8,710.36	6,798.00	6,041.01	2,669.35
33101	EHP33101	Pit 3, 4, 5	1982	6	2043	R2	-0.22	50,501.08	41,539.00	36,913.44	13,587.64

33101	EHP33101	Pit 3, 4, 5	1985	6	2043	R2	-0.22	43,846.98	35,192.00	31,273.21	12,573.77
33101	EHP33101	Pit 3, 4, 5	1984	6	2043	R2	-0.22	3,653.52	2,957.00	2,627.72	1,025.80
33101	EHP33101	Pit 3, 4, 5	1963	6	2043	R2	-0.22	2,294.06	2,103.00	1,868.82	425.24
33101	EHP33101	Pit 3, 4, 5	2019	6	2043	R2	-0.22	81,203.59	18,407.00	16,357.30	64,846.29
33101	EHP33101	Pit 3, 4, 5	1969	6	2043	R2	-0.22	63,047.01	56,217.00	49,956.98	13,090.03
33101	EHP33101	Pit 3, 4, 5	2015	6	2043	R2	-0.22	727,541.97	267,159.00	237,409.63	490,132.34
33101	EHP33101	Pit 3, 4, 5	2018	6	2043	R2	-0.22	420,119.71	112,017.00	99,543.40	320,576.31
33101	EHP33101	Pit 3, 4, 5	2017	6	2043	R2	-0.22	4,302,656.56	1,300,972.00	1,156,102.83	3,146,553.73
33101	EHP33101	Pit 3, 4, 5	1971	6	2043	R2	-0.22	1,591.74	1,405.00	1,248.55	343.19
33101	EHP33101	Pit 3, 4, 5	1970	6	2043	R2	-0.22	10,988.85	9,749.00	8,663.40	2,325.45
33101	EHP33101	Pit 3, 4, 5	1972	6	2043	R2	-0.22	1,004.24	881.00	782.90	221.34
33101	EHP33101	Pit 3, 4, 5	1968	6	2043	R2	-0.22	5,244.55	4,699.00	4,175.74	1,068.81
33101	EHP33101	Pit 3, 4, 5	1967	6	2043	R2	-0.22	4,752.72	4,279.00	3,802.51	950.21
33101	EHP33101	Pit 3, 4, 5	1990	6	2043	R2	-0.22	42,635.19	32,579.00	28,951.18	13,684.01
33101	EHP33101	Pit 3, 4, 5	2002	6	2043	R2	-0.22	98,966.64	62,757.00	55,768.72	43,197.92
33101	EHP33101	Pit 3, 4, 5	1997	6	2043	R2	-0.22	5,987.66	4,172.00	3,707.43	2,280.23
33101	EHP33101	Pit 3, 4, 5	2010	6	2043	R2	-0.22	1,802.50	892.00	792.67	1,009.83
33101	EHP33101	Pit 3, 4, 5	1993	6	2043	R2	-0.22	90,696.97	66,895.00	59,445.94	31,251.03
33101	EHP33101	Pit 3, 4, 5	1992	6	2043	R2	-0.22	210,493.61	157,176.00	139,673.73	70,819.88
33101	EHP33101	Pit 3, 4, 5	1956	6	2043	R2	-0.22	3,838.82	3,618.00	3,215.12	623.70
33101	EHP33101	Pit 3, 4, 5	1951	6	2043	R2	-0.22	4,558.22	4,372.00	3,885.16	673.06
33101	EHP33101	Pit 3, 4, 5	1949	6	2043	R2	-0.22	976.50	943.00	837.99	138.51
33101	EHP33101	Pit 3, 4, 5	1994	6	2043	R2	-0.22	11,678.34	8,502.00	7,555.26	4,123.08
33101	EHP33101	Pit 3, 4, 5	1946	6	2043	R2	-0.22	23,589.39	23,000.00	20,438.84	3,150.55
33101	EHP33101	Pit 3, 4, 5	1944	6	2043	R2	-0.22	1,798,578.91	1,764,673.00	1,568,168.60	230,410.31
33101	EHP33101	Pit 3, 4, 5	1981	6	2043	R2	-0.22	26,084.11	21,621.00	19,213.40	6,870.71
33101	EHP33101	Pit 3, 4, 5	1980	6	2043	R2	-0.22	6,201.02	5,178.00	4,601.41	1,599.61
33101	EHP33101	Pit 3, 4, 5	1986	6	2043	R2	-0.22	22,012.19	17,505.00	15,555.74	6,456.45
33101	EHP33101	Pit 3, 4, 5	1976	6	2043	R2	-0.22	17,444.95	14,959.00	13,293.25	4,151.70
33101	EHP33101	Pit 3, 4, 5	1975	6	2043	R2	-0.22	15,589.45	13,450.00	11,952.28	3,637.17
33101	EHP33101	Pit 3, 4, 5	1974	6	2043	R2	-0.22	999.54	868.00	771.34	228.20
33101	EHP33101	Pit 3, 4, 5	2006	6	2043	R2	-0.22	365,297.37	209,011.00	185,736.67	179,560.70
33101	EHP33101	Pit 3, 4, 5	2013	6	2043	R2	-0.22	6,075,564.22	2,574,846.00	2,288,125.14	3,787,439.08
33101	EHP33101	Pit 3, 4, 5	2012	6	2043	R2	-0.22	735,255.97	329,975.00	293,230.78	442,025.19
33101	EHP33101	Pit 3, 4, 5	2007	6	2043	R2	-0.22	2,399.22	1,330.00	1,181.90	1,217.32
33101	EHP33101	Pit 3, 4, 5	1979	6	2043	R2	-0.22	2,323.98	1,954.00	1,736.41	587.57
33101	EHP33101	Pit 3, 4, 5	2009	6	2043	R2	-0.22	208,548.76	107,603.00	95,620.91	112,927.85
33101	EHP33101	Pit 3, 4, 5	2016	6	2043	R2	-0.22	953,215.85	320,606.00	284,905.06	668,310.79
33101	EHP33101	Pit 3, 4, 5	2015	6	2043	R2	-0.22	2,031,243.57	745,888.00	662,829.96	1,368,413.61
33101	EHP33101	Pit 3, 4, 5	2011	6	2043	R2	-0.22	393,524.15	186,010.00	165,296.94	228,227.21
33101	EHP33101	Pit 3, 4, 5	2015	6	2043	R2	-0.22	281,476.15	103,360.00	91,850.39	189,625.76
33101	EHP33101	Kilarc-Cow Creek	1988	12	2021	R2	-0.22	9,197.00	11,220.00	9,970.60	(773.60)
33101	EHP33101	Kilarc-Cow Creek	1986	12	2021	R2	-0.22	3,603.00	4,396.00	3,906.49	(303.49)
33101	EHP33101	Kilarc-Cow Creek	1951	12	2021	R2	-0.22	2,247.00	2,741.00	2,435.78	(188.78)
33101	EHP33101	Kilarc-Cow Creek	1928	12	2021	R2	-0.22	2,684.00	3,274.00	2,909.43	(225.43)
33101	EHP33101	Kilarc-Cow Creek	1980	12	2021	R2	-0.22	3,936.00	4,802.00	4,267.28	(331.28)
33101	EHP33101	Kilarc-Cow Creek	1978	12	2021	R2	-0.22	3,649.00	4,452.00	3,956.25	(307.25)
33101	EHP33101	Kilarc-Cow Creek	1919	12	2021	R2	-0.22	24,821.00	30,282.00	26,909.96	(2,088.96)
33101	EHP33101	Kilarc-Cow Creek	1958	12	2021	R2	-0.22	4,307.00	5,255.00	4,669.83	(362.83)
33101	EHP33101	Kilarc-Cow Creek	1959	12	2021	R2	-0.22	5,381.00	6,565.00	5,833.96	(452.96)
33101	EHP33101	Kilarc-Cow Creek	1962	12	2021	R2	-0.22	1,763.00	2,151.00	1,911.48	(148.48)
33101	EHP33101	Kilarc-Cow Creek	1981	12	2021	R2	-0.22	2,355.00	2,873.00	2,553.08	(198.08)
33101	EHP33101	Kilarc-Cow Creek	1953	12	2021	R2	-0.22	5,131.00	6,260.00	5,562.92	(431.92)
33101	EHP33101	Kilarc-Cow Creek	1977	12	2021	R2	-0.22	6,450.00	7,869.00	6,992.75	(542.75)
33101	EHP33101	Kilarc-Cow Creek	1954	12	2021	R2	-0.22	1,896.00	2,313.00	2,055.44	(159.44)
33101	EHP33101	Kilarc-Cow Creek	1957	12	2021	R2	-0.22	6,890.00	8,406.00	7,469.95	(579.95)
33101	EHP33101	Kilarc-Cow Creek	2015	12	2021	R2	-0.22	123,897.14	151,155.00	134,323.20	(10,426.06)
33101	EHP33101	Kilarc-Cow Creek	1919	12	2021	R2	-0.22	4,099.23	5,001.00	4,444.12	(344.89)
33101	EHP33101	Kilarc-Cow Creek	2019	12	2021	R2	-0.22	196,969.13	240,302.00	213,543.27	(16,574.14)
33101	EHP33101	Kilarc-Cow Creek	1992	12	2021	R2	-0.22	21,303.56	25,990.00	23,095.89	(1,792.33)
33101	EHP33101	Kilarc-Cow Creek	1984	12	2021	R2	-0.22	2,847.56	3,474.00	3,087.15	(239.59)
33101	EHP33101	Kilarc-Cow Creek	1966	12	2021	R2	-0.22	2,883.63	3,518.00	3,126.25	(242.62)
33101	EHP33101	Kilarc-Cow Creek	1963	12	2021	R2	-0.22	6,692.60	8,165.00	7,255.79	(563.19)
33101	EHP33101	Kilarc-Cow Creek	1959	12	2021	R2	-0.22	825.05	1,007.00	894.87	(69.82)
33101	EHP33101	Kilarc-Cow Creek	1957	12	2021	R2	-0.22	3,772.90	4,603.00	4,090.43	(317.53)
33101	EHP33101	Kilarc-Cow Creek	1954	12	2021	R2	-0.22	819.33	1,000.00	888.65	(69.32)
33101	EHP33101	Kilarc-Cow Creek	1950	12	2021	R2	-0.22	1,463.55	1,786.00	1,587.12	(123.57)
33101	EHP33101	Bucks Creek	1991	12	2062	R2	-0.22	69,963.21	39,203.00	34,837.57	35,125.64
33101	EHP33101	Bucks Creek	2018	12	2062	R2	-0.22	101,424.22	15,248.00	13,550.07	87,874.15
33101	EHP33101	Bucks Creek	2017	12	2062	R2	-0.22	24,821.69	4,316.00	3,835.39	20,986.30
33101	EHP33101	Bucks Creek	1966	12	2062	R2	-0.22	1,237.35	938.00	833.55	403.80

33101	EHP33101	Bucks Creek	2014	12	2062	R2	-0.22	277,092.52	66,130.00	58,766.12	218,326.40
33101	EHP33101	Bucks Creek	1992	12	2062	R2	-0.22	33,215.50	18,279.00	16,243.55	16,971.95
33101	EHP33101	Bucks Creek	2023	12	2062	R2	-0.22	60,905.50	941.00	836.22	60,069.28
33101	EHP33101	Bucks Creek	1928	12	2062	R2	-0.22	428,895.27	421,820.00	374,848.42	54,046.85
33101	EHP33101	Bucks Creek	1954	12	2062	R2	-0.22	3,910.66	3,267.00	2,903.20	1,007.46
33101	EHP33101	Bucks Creek	2015	12	2062	R2	-0.22	112,011.11	24,431.00	21,710.50	90,300.61
33101	EHP33101	Bucks Creek	2019	12	2062	R2	-0.22	0.01	-	-	0.01
33101	EHP33101	Bucks Creek	2020	12	2062	R2	-0.22	44,371.61	4,447.00	3,951.81	40,419.80
33101	EHP33101	Bucks Creek	2017	12	2062	R2	-0.22	57,219.68	9,950.00	8,842.02	48,377.66
33101	EHP33101	Bucks Creek	2015	12	2062	R2	-0.22	304,192.95	66,348.00	58,959.85	245,233.10
33101	EHP33101	DeSabla-Centerville	2017	10	2022	R2	-0.22	15,943.60	19,451.00	17,285.04	(1,341.44)
33101	EHP33101	DeSabla-Centerville	1985	10	2022	R2	-0.22	660,907.21	806,307.00	716,521.03	(55,613.82)
33101	EHP33101	DeSabla-Centerville	1986	10	2022	R2	-0.22	39,645.24	48,367.00	42,981.11	(3,335.87)
33101	EHP33101	DeSabla-Centerville	1954	10	2022	R2	-0.22	2,895.87	3,533.00	3,139.58	(243.71)
33101	EHP33101	DeSabla-Centerville	1991	10	2022	R2	-0.22	890.30	1,086.00	965.07	(74.77)
33101	EHP33101	DeSabla-Centerville	1983	10	2022	R2	-0.22	10,374.59	12,657.00	11,247.59	(873.00)
33101	EHP33101	DeSabla-Centerville	1963	10	2022	R2	-0.22	9,639.39	11,760.00	10,450.47	(811.08)
33101	EHP33101	DeSabla-Centerville	1980	10	2022	R2	-0.22	915.33	1,117.00	992.62	(77.29)
33101	EHP33101	DeSabla-Centerville	2009	10	2022	R2	-0.22	121,363.51	148,063.00	131,575.51	(10,212.00)
33101	EHP33101	DeSabla-Centerville	1941	10	2022	R2	-0.22	8,515.01	10,388.00	9,231.25	(716.24)
33101	EHP33101	DeSabla-Centerville	1947	10	2022	R2	-0.22	1,492.43	1,821.00	1,618.22	(125.79)
33101	EHP33101	DeSabla-Centerville	1958	10	2022	R2	-0.22	5,689.58	6,941.00	6,168.09	(478.51)
33101	EHP33101	DeSabla-Centerville	2010	10	2022	R2	-0.22	45,910.15	56,010.00	49,773.03	(3,862.88)
33101	EHP33101	DeSabla-Centerville	1956	10	2022	R2	-0.22	2,487.60	3,035.00	2,697.04	(209.44)
33101	EHP33101	DeSabla-Centerville	1984	10	2022	R2	-0.22	14,918.24	18,200.00	16,173.35	(1,255.11)
33101	EHP33101	DeSabla-Centerville	1985	10	2022	R2	-0.22	46,419.88	56,632.00	50,325.77	(3,905.89)
33101	EHP33101	DeSabla-Centerville	1990	10	2022	R2	-0.22	247,062.47	301,416.00	267,851.95	(20,789.48)
33101	EHP33101	DeSabla-Centerville	1988	10	2022	R2	-0.22	25,093.60	30,614.00	27,204.99	(2,111.39)
33101	EHP33101	DeSabla-Centerville	1989	10	2022	R2	-0.22	1,486.59	1,814.00	1,612.00	(125.41)
33101	EHP33101	DeSabla-Centerville	1986	10	2022	R2	-0.22	7,401.79	9,030.00	8,024.47	(622.68)
33101	EHP33101	DeSabla-Centerville	1948	10	2022	R2	-0.22	1,841.48	2,247.00	1,996.79	(155.31)
33101	EHP33101	DeSabla-Centerville	1939	10	2022	R2	-0.22	1,109.15	1,353.00	1,202.34	(93.19)
33101	EHP33101	DeSabla-Centerville	2015	10	2022	R2	-0.22	4,261.40	5,199.00	4,620.07	(358.67)
33101	EHP33101	DeSabla-Centerville	1983	10	2022	R2	-0.22	5,870.98	7,163.00	6,365.37	(494.39)
33101	EHP33101	DeSabla-Centerville	1985	10	2022	R2	-0.22	3,354.47	4,092.00	3,636.34	(281.87)
33101	EHP33101	DeSabla-Centerville	1981	10	2022	R2	-0.22	2,240.55	2,733.00	2,428.67	(188.12)
33101	EHP33101	DeSabla-Centerville	1999	10	2022	R2	-0.22	38,227.61	46,638.00	41,444.65	(3,217.04)
33101	EHP33101	DeSabla-Centerville	1965	10	2022	R2	-0.22	1,859.54	2,269.00	2,016.34	(156.80)
33101	EHP33101	DeSabla-Centerville	1963	10	2022	R2	-0.22	360,391.37	439,677.00	390,716.96	(30,325.59)
33101	EHP33101	DeSabla-Centerville	1989	10	2022	R2	-0.22	2,007.07	2,449.00	2,176.29	(169.22)
33101	EHP33101	DeSabla-Centerville	2017	10	2022	R2	-0.22	14,751.81	17,997.00	15,992.95	(1,241.14)
33101	EHP33101	DeSabla-Centerville	2019	10	2022	R2	-0.22	75,920.27	92,623.00	82,309.01	(6,388.74)
33101	EHP33101	DeSabla-Centerville	2022	10	2022	R2	-0.22	120,437.27	146,933.00	130,571.34	(10,134.07)
33101	EHP33101	DeSabla-Centerville	2016	10	2022	R2	-0.22	340,640.16	415,581.00	369,304.16	(28,664.00)
33101	EHP33101	DeSabla-Centerville	2023	10	2022	R2	-0.22	54,074.33	65,971.00	58,624.83	(4,550.50)
33101	EHP33101	DeSabla-Centerville	2017	10	2022	R2	-0.22	42,506.01	51,857.00	46,082.49	(3,576.48)
33101	EHP33101	DeSabla-Centerville	2014	10	2022	R2	-0.22	9,376.64	11,440.00	10,166.10	(789.46)
33101	EHP33101	DeSabla-Centerville	1919	10	2022	R2	-0.22	31,834.00	38,837.00	34,512.32	(2,678.32)
33101	EHP33101	DeSabla-Centerville	1957	10	2022	R2	-0.22	844.00	1,030.00	915.30	(71.30)
33101	EHP33101	DeSabla-Centerville	1959	10	2022	R2	-0.22	3,134.00	3,823.00	3,397.29	(263.29)
33101	EHP33101	DeSabla-Centerville	1947	10	2022	R2	-0.22	3,813.00	4,652.00	4,133.98	(320.98)
33101	EHP33101	DeSabla-Centerville	2015	10	2022	R2	-0.22	621,186.69	757,848.00	673,458.16	(52,271.47)
33101	EHP33101	DeSabla-Centerville	2004	10	2022	R2	-0.22	22,996.71	28,056.00	24,931.84	(1,935.13)
33101	EHP33101	DeSabla-Centerville	1995	10	2022	R2	-0.22	13,512.00	16,485.00	14,649.32	(1,137.32)
33101	EHP33101	DeSabla-Centerville	1975	10	2022	R2	-0.22	2,100.00	2,562.00	2,276.71	(176.71)
33101	EHP33101	DeSabla-Centerville	1988	10	2022	R2	-0.22	4,380.00	5,344.00	4,748.92	(368.92)
33101	EHP33101	DeSabla-Centerville	1966	10	2022	R2	-0.22	2,194.00	2,677.00	2,378.90	(184.90)
33101	EHP33101	DeSabla-Centerville	1974	10	2022	R2	-0.22	782.00	954.00	847.77	(65.77)
33101	EHP33101	DeSabla-Centerville	1939	10	2022	R2	-0.22	2,404.00	2,933.00	2,606.40	(202.40)
33101	EHP33101	DeSabla-Centerville	1923	10	2022	R2	-0.22	5,045.00	6,155.00	5,469.61	(424.61)
33101	EHP33101	DeSabla-Centerville	1985	10	2022	R2	-0.22	1,680.00	2,050.00	1,821.72	(141.72)
33101	EHP33101	DeSabla-Centerville	1982	10	2022	R2	-0.22	955.00	1,165.00	1,035.27	(80.27)
33101	EHP33101	DeSabla-Centerville	2022	10	2022	R2	-0.22	158,088.27	192,868.00	171,391.27	(13,303.00)
33101	EHP33101	DeSabla-Centerville	2017	10	2022	R2	-0.22	90,875.37	110,868.00	98,522.34	(7,646.97)
33101	EHP33101	DeSabla-Centerville	2011	10	2022	R2	-0.22	64,629.17	78,848.00	70,067.92	(5,438.75)
33101	EHP33101	DeSabla-Centerville	2022	10	2022	R2	-0.22	19,543.49	23,843.00	21,187.97	(1,644.48)
33101	EHP33101	DeSabla-Centerville	2023	10	2022	R2	-0.22	34,332.42	41,886.00	37,221.80	(2,889.38)
33101	EHP33101	DeSabla-Centerville	2020	10	2022	R2	-0.22	357,764.68	436,473.00	387,869.74	(30,105.06)
33101	EHP33101	DeSabla-Centerville	2011	10	2022	R2	-0.22	543,623.82	663,221.00	589,368.31	(45,744.49)
33101	EHP33101	DeSabla-Centerville	2016	10	2022	R2	-0.22	75,747.86	92,412.00	82,121.50	(6,373.64)
33101	EHP33101	DeSabla-Centerville	2018	10	2022	R2	-0.22	77,767.99	94,877.00	84,312.01	(6,544.02)

33101	EHP33101	DeSabla-Centerville	2019	10	2022	R2	-0.22	14,047.52	17,138.00	15,229.61	(1,182.09)
33101	EHP33101	DeSabla-Centerville	2023	10	2022	R2	-0.22	330,468.09	403,171.00	358,276.07	(27,807.98)
33101	EHP33101	DeSabla-Centerville	2011	10	2022	R2	-0.22	163,623.59	199,621.00	177,392.29	(13,768.70)
33101	EHP33101	DeSabla-Centerville	2015	10	2022	R2	-0.22	89,016.95	108,601.00	96,507.78	(7,490.83)
33101	EHP33101	DeSabla-Centerville	2016	10	2022	R2	-0.22	1,907.25	2,327.00	2,067.88	(160.63)
33101	EHP33101	DeSabla-Centerville	2015	10	2022	R2	-0.22	19,437.97	23,714.00	21,073.34	(1,635.37)
33101	EHP33101	DeSabla-Centerville	2012	10	2022	R2	-0.22	8,249.65	10,065.00	8,944.22	(694.57)
33101	EHP33101	DeSabla-Centerville	2009	10	2022	R2	-0.22	8,896.17	10,853.00	9,644.47	(748.30)
33101	EHP33101	DeSabla-Centerville	2007	10	2022	R2	-0.22	13,429.16	16,384.00	14,559.57	(1,130.41)
33101	EHP33101	DeSabla-Centerville	2006	10	2022	R2	-0.22	9,966.55	12,159.00	10,805.04	(838.49)
33101	EHP33101	DeSabla-Centerville	1982	10	2022	R2	-0.22	3,555.36	4,338.00	3,854.94	(299.58)
33101	EHP33101	DeSabla-Centerville	1984	10	2022	R2	-0.22	2,856.11	3,484.00	3,096.04	(239.93)
33101	EHP33101	DeSabla-Centerville	1983	10	2022	R2	-0.22	32,263.99	39,362.00	34,978.86	(2,714.87)
33101	EHP33101	DeSabla-Centerville	1966	10	2022	R2	-0.22	16,785.72	20,479.00	18,198.57	(1,412.85)
33101	EHP33101	DeSabla-Centerville	1981	10	2022	R2	-0.22	1,102.65	1,345.00	1,195.23	(92.58)
33101	EHP33101	DeSabla-Centerville	1980	10	2022	R2	-0.22	1,313.37	1,602.00	1,423.61	(110.24)
33101	EHP33101	DeSabla-Centerville	1985	10	2022	R2	-0.22	444,637.23	542,457.00	482,051.94	(37,414.71)
33101	EHP33101	DeSabla-Centerville	1969	10	2022	R2	-0.22	6,934.42	8,460.00	7,517.94	(583.52)
33101	EHP33101	DeSabla-Centerville	1967	10	2022	R2	-0.22	1,438.33	1,755.00	1,559.57	(121.24)
33101	EHP33101	DeSabla-Centerville	1962	10	2022	R2	-0.22	4,706.21	5,742.00	5,102.60	(396.39)
33101	EHP33101	DeSabla-Centerville	1964	10	2022	R2	-0.22	613.51	748.00	664.71	(51.20)
33101	EHP33101	DeSabla-Centerville	1963	10	2022	R2	-0.22	4,419.53	5,392.00	4,791.58	(372.05)
33101	EHP33101	DeSabla-Centerville	1970	10	2022	R2	-0.22	1,255.46	1,532.00	1,361.40	(105.94)
33101	EHP33101	DeSabla-Centerville	1961	10	2022	R2	-0.22	107,670.93	131,359.00	116,731.58	(9,060.65)
33101	EHP33101	DeSabla-Centerville	2018	10	2022	R2	-0.22	56,531.48	68,968.00	61,288.10	(4,756.62)
33101	EHP33101	DeSabla-Centerville	2023	10	2022	R2	-0.22	361,644.25	441,206.00	392,075.70	(30,431.45)
33101	EHP33101	DeSabla-Centerville	2022	10	2022	R2	-0.22	43,891.15	53,547.00	47,584.30	(3,693.15)
33101	EHP33101	DeSabla-Centerville	1971	10	2022	R2	-0.22	5,553.77	6,776.00	6,021.46	(467.69)
33101	EHP33101	DeSabla-Centerville	2020	10	2022	R2	-0.22	25,449.03	31,048.00	27,590.66	(2,141.63)
33101	EHP33101	DeSabla-Centerville	2019	10	2022	R2	-0.22	25,139.99	30,671.00	27,255.64	(2,115.65)
33101	EHP33101	DeSabla-Centerville	1992	10	2022	R2	-0.22	74,625.94	91,044.00	80,905.83	(6,279.89)
33101	EHP33101	DeSabla-Centerville	1993	10	2022	R2	-0.22	214,722.17	261,961.00	232,790.45	(18,068.28)
33101	EHP33101	DeSabla-Centerville	2001	10	2022	R2	-0.22	7,471.57	9,115.00	8,100.00	(628.43)
33101	EHP33101	DeSabla-Centerville	1996	10	2022	R2	-0.22	70,355.97	85,834.00	76,275.99	(5,920.02)
33101	EHP33101	DeSabla-Centerville	2000	10	2022	R2	-0.22	15,777.16	19,248.00	17,104.65	(1,327.49)
33101	EHP33101	DeSabla-Centerville	1975	10	2022	R2	-0.22	2,335.20	2,849.00	2,531.75	(196.55)
33101	EHP33101	DeSabla-Centerville	1974	10	2022	R2	-0.22	968.14	1,181.00	1,049.49	(81.35)
33101	EHP33101	DeSabla-Centerville	1973	10	2022	R2	-0.22	2,677.95	3,267.00	2,903.20	(225.25)
33101	EHP33101	DeSabla-Centerville	1972	10	2022	R2	-0.22	4,185.25	5,106.00	4,537.42	(352.17)
33101	EHP33101	DeSabla-Centerville	1976	10	2022	R2	-0.22	4,388.53	5,354.00	4,757.81	(369.28)
33101	EHP33101	DeSabla-Centerville	1977	10	2022	R2	-0.22	2,219.47	2,708.00	2,406.45	(186.98)
33101	EHP33101	DeSabla-Centerville	1989	10	2022	R2	-0.22	134,370.46	163,932.00	145,677.42	(11,306.96)
33101	EHP33101	DeSabla-Centerville	1990	10	2022	R2	-0.22	208,858.98	254,808.00	226,433.97	(17,574.99)
33101	EHP33101	DeSabla-Centerville	1991	10	2022	R2	-0.22	307,989.95	375,748.00	333,906.74	(25,916.79)
33101	EHP33101	DeSabla-Centerville	1986	10	2022	R2	-0.22	6,453.71	7,874.00	6,997.19	(543.48)
33101	EHP33101	DeSabla-Centerville	1994	10	2022	R2	-0.22	29,646.83	36,169.00	32,141.42	(2,494.59)
33101	EHP33101	DeSabla-Centerville	1988	10	2022	R2	-0.22	60,593.66	73,924.00	65,692.23	(5,098.57)
33101	EHP33101	DeSabla-Centerville	1987	10	2022	R2	-0.22	150,142.62	183,174.00	162,776.74	(12,634.12)
33101	EHP33101	Phoenix	2018	8	2022	R2	-0.22	234,635.91	286,256.00	254,380.09	(19,744.18)
33101	EHP33101	Phoenix	1921	8	2022	R2	-0.22	821.00	1,002.00	890.42	(69.42)
33101	EHP33101	Phoenix	1940	8	2022	R2	-0.22	18,041.00	22,010.00	19,559.09	(1,518.09)
33101	EHP33101	Phoenix	1942	8	2022	R2	-0.22	2,658.00	3,243.00	2,881.88	(223.88)
33101	EHP33101	Phoenix	1951	8	2022	R2	-0.22	861.00	1,050.00	933.08	(72.08)
33101	EHP33101	Phoenix	1943	8	2022	R2	-0.22	1,228.00	1,498.00	1,331.19	(103.19)
33101	EHP33101	Phoenix	1977	8	2022	R2	-0.22	1,464.00	1,786.00	1,587.12	(123.12)
33101	EHP33101	Phoenix	1955	8	2022	R2	-0.22	1,111.00	1,355.00	1,204.11	(93.11)
33101	EHP33101	Phoenix	1974	8	2022	R2	-0.22	1,384.00	1,688.00	1,500.03	(116.03)
33101	EHP33101	Phoenix	2023	8	2022	R2	-0.22	1,145,753.82	1,397,820.00	1,242,166.36	(96,412.54)
33101	EHP33101	Phoenix	2018	8	2022	R2	-0.22	14,086.74	17,186.00	15,272.26	(1,185.52)
33101	EHP33101	Phoenix	1995	8	2022	R2	-0.22	1,382.00	1,686.00	1,498.26	(116.26)
33101	EHP33101	Phoenix	1985	8	2022	R2	-0.22	9,379.00	11,442.00	10,167.88	(788.88)
33101	EHP33101	Phoenix	1972	8	2022	R2	-0.22	797.00	972.00	863.76	(66.76)
33101	EHP33101	Phoenix	1965	8	2022	R2	-0.22	1,478.00	1,803.00	1,602.23	(124.23)
33101	EHP33101	Battle Creek	1966	7	2026	R2	-0.22	15,643.52	18,200.00	16,173.35	(529.83)
33101	EHP33101	Battle Creek	1952	7	2026	R2	-0.22	1,376.56	1,614.00	1,434.27	(57.71)
33101	EHP33101	Battle Creek	1950	7	2026	R2	-0.22	586.34	688.00	611.39	(25.05)
33101	EHP33101	Battle Creek	1964	7	2026	R2	-0.22	729.53	850.00	755.35	(25.82)
33101	EHP33101	Battle Creek	1953	7	2026	R2	-0.22	1,793.79	2,102.00	1,867.93	(74.14)
33101	EHP33101	Battle Creek	1963	7	2026	R2	-0.22	993.19	1,158.00	1,029.05	(35.86)
33101	EHP33101	Battle Creek	1962	7	2026	R2	-0.22	2,619.77	3,056.00	2,715.70	(95.93)
33101	EHP33101	Battle Creek	1930	7	2026	R2	-0.22	279.31	330.00	293.25	(13.94)

33101	EHP33101	Battle Creek	1980	7	2026	R2	-0.22	999,660.70	1,148,057.00	1,020,215.61	(20,554.91)
33101	EHP33101	Battle Creek	2010	7	2026	R2	-0.22	25,390.53	25,947.00	23,057.68	2,332.85
33101	EHP33101	Battle Creek	1958	7	2026	R2	-0.22	592.52	693.00	615.83	(23.31)
33101	EHP33101	Battle Creek	1959	7	2026	R2	-0.22	2,385.20	2,787.00	2,476.65	(91.45)
33101	EHP33101	Battle Creek	1954	7	2026	R2	-0.22	703.54	824.00	732.24	(28.70)
33101	EHP33101	Battle Creek	2013	7	2026	R2	-0.22	424,164.16	414,465.00	368,312.43	55,851.73
33101	EHP33101	Battle Creek	1965	7	2026	R2	-0.22	1,232.35	1,435.00	1,275.21	(42.86)
33101	EHP33101	Battle Creek	1981	7	2026	R2	-0.22	207,468.00	237,967.00	211,468.29	(4,000.29)
33101	EHP33101	Battle Creek	2011	7	2026	R2	-0.22	27,178.22	27,424.00	24,370.21	2,808.01
33101	EHP33101	Battle Creek	1984	7	2026	R2	-0.22	19,634.00	22,427.00	19,929.65	(295.65)
33101	EHP33101	Battle Creek	2011	7	2026	R2	-0.22	5,259.61	5,307.00	4,716.04	543.57
33101	EHP33101	Battle Creek	2010	7	2026	R2	-0.22	28,984.96	29,620.00	26,321.68	2,663.28
33101	EHP33101	Battle Creek	1980	7	2026	R2	-0.22	132,527.00	152,200.00	135,251.83	(2,724.83)
33101	EHP33101	Battle Creek	1979	7	2026	R2	-0.22	909,647.00	1,045,924.00	929,455.59	(19,808.59)
33101	EHP33101	Battle Creek	2011	7	2026	R2	-0.22	25,830.98	26,064.00	23,161.65	2,669.33
33101	EHP33101	Battle Creek	1990	7	2026	R2	-0.22	15,444.00	17,450.00	15,506.86	(62.86)
33101	EHP33101	Battle Creek	1986	7	2026	R2	-0.22	3,116.00	3,547.00	3,152.03	(36.03)
33101	EHP33101	Battle Creek	1991	7	2026	R2	-0.22	6,750.00	7,610.00	6,762.59	(12.59)
33101	EHP33101	Battle Creek	1979	7	2026	R2	-0.22	838,614.00	964,250.00	856,876.36	(18,262.36)
33101	EHP33101	Battle Creek	1980	7	2026	R2	-0.22	72,476.00	83,235.00	73,966.40	(1,490.40)
33101	EHP33101	Battle Creek	1979	7	2026	R2	-0.22	449,605.75	516,963.00	459,396.81	(9,791.06)
33101	EHP33101	Battle Creek	2013	7	2026	R2	-0.22	634,353.78	619,849.00	550,825.98	83,527.80
33101	EHP33101	Battle Creek	2015	7	2026	R2	-0.22	385,356.02	359,864.00	319,791.50	65,564.52
33101	EHP33101	Battle Creek	2011	7	2026	R2	-0.22	8,245.83	8,320.00	7,393.53	852.30
33101	EHP33101	Battle Creek	1980	7	2026	R2	-0.22	161,444.00	185,410.00	164,763.75	(3,319.75)
33101	EHP33101	Crane Valley	2021	9	2035	R2	-0.22	117,776.25	25,069.00	22,277.45	95,498.80
33101	EHP33101	Crane Valley	1961	9	2035	R2	-0.22	936.03	951.00	845.10	90.93
33101	EHP33101	Crane Valley	1992	9	2035	R2	-0.22	18,240.28	16,078.00	14,287.64	3,952.64
33101	EHP33101	Crane Valley	2016	9	2035	R2	-0.22	91,150.00	43,050.00	38,256.19	52,893.81
33101	EHP33101	Crane Valley	1977	9	2035	R2	-0.22	946.98	914.00	812.22	134.76
33101	EHP33101	Crane Valley	1976	9	2035	R2	-0.22	2,133.26	2,067.00	1,836.83	296.43
33101	EHP33101	Crane Valley	1981	9	2035	R2	-0.22	3,516.34	3,331.00	2,960.08	556.26
33101	EHP33101	Crane Valley	1982	9	2035	R2	-0.22	3,998.38	3,768.00	3,348.42	649.96
33101	EHP33101	Crane Valley	1984	9	2035	R2	-0.22	5,370.24	5,007.00	4,449.45	920.79
33101	EHP33101	Crane Valley	1919	9	2035	R2	-0.22	19,159.22	20,895.00	18,568.25	590.97
33101	EHP33101	Crane Valley	1929	9	2035	R2	-0.22	2,371.24	2,552.00	2,267.82	103.42
33101	EHP33101	Crane Valley	1966	9	2035	R2	-0.22	4,315.57	4,328.00	3,846.06	469.51
33101	EHP33101	Crane Valley	1965	9	2035	R2	-0.22	1,682.51	1,692.00	1,503.59	178.92
33101	EHP33101	Crane Valley	1988	9	2035	R2	-0.22	1,191.95	1,083.00	962.40	229.55
33101	EHP33101	Crane Valley	1967	9	2035	R2	-0.22	2,213.49	2,213.00	1,966.57	246.92
33101	EHP33101	Crane Valley	1991	9	2035	R2	-0.22	877.88	780.00	693.14	184.74
33101	EHP33101	Crane Valley	2023	9	2035	R2	-0.22	1,213.95	61.00	54.21	1,159.74
33101	EHP33101	Crane Valley	1998	9	2035	R2	-0.22	15,284.20	12,670.00	11,259.14	4,025.06
33101	EHP33101	Crane Valley	1991	9	2035	R2	-0.22	1,634.50	1,453.00	1,291.20	343.30
33101	EHP33101	Crane Valley	1992	9	2035	R2	-0.22	6,981.85	6,154.00	5,468.72	1,513.13
33101	EHP33101	Crane Valley	2008	9	2035	R2	-0.22	21,388.15	14,748.00	13,105.74	8,282.41
33101	EHP33101	Crane Valley	2011	9	2035	R2	-0.22	730,860.10	456,712.00	405,855.03	325,005.07
33101	EHP33101	Crane Valley	2009	9	2035	R2	-0.22	25,026.12	16,753.00	14,887.48	10,138.64
33101	EHP33101	Crane Valley	1974	9	2035	R2	-0.22	3,513.00	3,431.00	3,048.94	464.06
33101	EHP33101	Crane Valley	2021	9	2035	R2	-0.22	0.04	-	-	0.04
33101	EHP33101	Crane Valley	1986	9	2035	R2	-0.22	12,301.00	11,331.00	10,069.24	2,231.76
33101	EHP33101	Crane Valley	1975	9	2035	R2	-0.22	1,796.00	1,747.00	1,552.46	243.54
33101	EHP33101	Crane Valley	1970	9	2035	R2	-0.22	2,695.00	2,669.00	2,371.79	323.21
33101	EHP33101	Crane Valley	1973	9	2035	R2	-0.22	1,010.00	990.00	879.76	130.24
33101	EHP33101	Crane Valley	1991	9	2035	R2	-0.22	3,343.00	2,971.00	2,640.17	702.83
33101	EHP33101	Crane Valley	1964	9	2035	R2	-0.22	11,470.00	11,569.00	10,280.74	1,189.26
33101	EHP33101	Crane Valley	1967	9	2035	R2	-0.22	2,228.00	2,228.00	1,979.90	248.10
33101	EHP33101	Crane Valley	1980	9	2035	R2	-0.22	1,807.27	1,720.00	1,528.47	278.80
33101	EHP33101	Crane Valley	1979	9	2035	R2	-0.22	5,590.38	5,347.00	4,751.59	838.79
33101	EHP33101	Crane Valley	1920	9	2035	R2	-0.22	536.73	585.00	519.86	16.87
33101	EHP33101	Crane Valley	1971	9	2035	R2	-0.22	1,105.00	1,091.00	969.51	135.49
33101	EHP33101	Crane Valley	1969	9	2035	R2	-0.22	812.67	808.00	718.03	94.64
33101	EHP33101	Crane Valley	1975	9	2035	R2	-0.22	6,812.83	6,627.00	5,889.05	923.78
33101	EHP33101	Crane Valley	2006	9	2035	R2	-0.22	28,368.34	20,566.00	18,275.88	10,092.46
33101	EHP33101	Crane Valley	1997	9	2035	R2	-0.22	3,175.13	2,664.00	2,367.35	807.78
33101	EHP33101	Crane Valley	1988	9	2035	R2	-0.22	15,162.93	13,783.00	12,248.20	2,914.73
33101	EHP33101	Crane Valley	1991	9	2035	R2	-0.22	2,823.15	2,509.00	2,229.61	593.54
33101	EHP33101	Crane Valley	1989	9	2035	R2	-0.22	10,120.56	9,135.00	8,117.78	2,002.78
33101	EHP33101	Crane Valley	1992	9	2035	R2	-0.22	13,353.04	11,770.00	10,459.36	2,893.68
33101	EHP33101	Crane Valley	1937	9	2035	R2	-0.22	2,029.00	2,159.00	1,918.59	110.41
33101	EHP33101	Crane Valley	1939	9	2035	R2	-0.22	1,047.27	1,111.00	987.29	59.98

33101	EHP33101	Crane Valley	1919	9	2035	R2	-0.22	18,914.00	20,628.00	18,330.98	583.02
33101	EHP33101	Crane Valley	1930	9	2035	R2	-0.22	804.00	864.00	767.79	36.21
33101	EHP33101	Crane Valley	1923	9	2035	R2	-0.22	13,297.00	14,425.00	12,818.71	478.29
33101	EHP33101	Crane Valley	1942	9	2035	R2	-0.22	770.71	814.00	723.36	47.35
33101	EHP33101	Crane Valley	1963	9	2035	R2	-0.22	1,104.19	1,117.00	992.62	111.57
33101	EHP33101	Crane Valley	1958	9	2035	R2	-0.22	981.00	1,004.00	892.20	88.80
33101	EHP33101	Crane Valley	1945	9	2035	R2	-0.22	955.83	1,004.00	892.20	63.63
33101	EHP33101	Crane Valley	1964	9	2035	R2	-0.22	899.97	908.00	806.89	93.08
33101	EHP33101	Crane Valley	1954	9	2035	R2	-0.22	2,388.88	2,467.00	2,192.29	196.59
33101	EHP33101	Crane Valley	1962	9	2035	R2	-0.22	911.84	925.00	822.00	89.84
33101	EHP33101	Crane Valley	2010	9	2035	R2	-0.22	9,641.37	6,245.00	5,549.59	4,091.78
33101	EHP33101	Crane Valley	2015	9	2035	R2	-0.22	94,813.65	48,289.00	42,911.80	51,901.85
33101	EHP33101	Crane Valley	2014	9	2035	R2	-0.22	217,138.06	117,680.00	104,575.79	112,562.27
33101	EHP33101	Crane Valley	1919	9	2035	R2	-0.22	2,521.96	2,750.00	2,443.77	78.19
33101	EHP33101	Crane Valley	1929	9	2035	R2	-0.22	4,620.37	4,973.00	4,419.23	201.14
33101	EHP33101	Crane Valley	1926	9	2035	R2	-0.22	2,203.91	2,381.00	2,115.86	88.05
33101	EHP33101	Crane Valley	1959	9	2035	R2	-0.22	1,511.32	1,544.00	1,372.07	139.25
33101	EHP33101	Crane Valley	1998	9	2035	R2	-0.22	34,000.46	28,186.00	25,047.36	8,953.10
33101	EHP33101	Crane Valley	1965	9	2035	R2	-0.22	1,326.36	1,334.00	1,185.45	140.91
33101	EHP33101	Crane Valley	2015	9	2035	R2	-0.22	87,640.94	44,636.00	39,665.58	47,975.36
33101	EHP33101	Crane Valley	1997	9	2035	R2	-0.22	28,650.31	24,037.00	21,360.37	7,289.94
33101	EHP33101	Crane Valley	2013	9	2035	R2	-0.22	616,237.21	352,681.00	313,408.36	302,828.85
33101	EHP33101	Crane Valley	2016	9	2035	R2	-0.22	80,734.47	38,131.00	33,884.94	46,849.53
33101	EHP33101	Crane Valley	2018	9	2035	R2	-0.22	304,576.23	117,825.00	104,704.65	199,871.58
33101	EHP33101	Crane Valley	2011	9	2035	R2	-0.22	119,043.79	74,390.00	66,106.33	52,937.46
33101	EHP33101	Rock Creek	2018	9	2031	R2	-0.22	13,350.29	6,736.00	5,985.92	7,364.37
33101	EHP33101	Rock Creek	2016	9	2031	R2	-0.22	998,924.89	596,414.00	530,000.58	468,924.31
33101	EHP33101	Rock Creek	2016	9	2031	R2	-0.22	1,086,902.15	648,941.00	576,678.46	510,223.69
33101	EHP33101	Rock Creek	1967	9	2031	R2	-0.22	1,954.49	2,079.00	1,847.49	107.00
33101	EHP33101	Rock Creek	2023	9	2031	R2	-0.22	67.66	5.00	4.44	63.22
33101	EHP33101	Rock Creek	1950	9	2031	R2	-0.22	71,758.78	78,423.00	69,690.24	2,068.54
33101	EHP33101	Rock Creek	2006	9	2031	R2	-0.22	227,077.54	191,043.00	169,769.49	57,308.05
33101	EHP33101	Rock Creek	1983	9	2031	R2	-0.22	2,721.30	2,768.00	2,459.77	261.53
33101	EHP33101	Rock Creek	1963	9	2031	R2	-0.22	2,153.15	2,308.00	2,050.99	102.16
33101	EHP33101	Rock Creek	1953	9	2031	R2	-0.22	125,757.66	136,911.00	121,665.33	4,092.33
33101	EHP33101	Rock Creek	1966	9	2031	R2	-0.22	2,539.91	2,708.00	2,406.45	133.46
33101	EHP33101	Rock Creek	2019	9	2031	R2	-0.22	240,966.06	107,673.00	95,683.12	145,282.94
33101	EHP33101	Rock Creek	2013	9	2031	R2	-0.22	49,417.89	34,533.00	30,687.59	18,730.30
33101	EHP33101	Rock Creek	1982	9	2031	R2	-0.22	3,341.52	3,411.00	3,031.17	310.35
33101	EHP33101	Rock Creek	2022	9	2031	R2	-0.22	402.10	79.00	70.20	331.90
33101	EHP33101	Rock Creek	1981	9	2031	R2	-0.22	5,943.87	6,091.00	5,412.74	531.13
33101	EHP33101	Rock Creek	1971	9	2031	R2	-0.22	827.10	872.00	774.90	52.20
33101	EHP33101	Rock Creek	1977	9	2031	R2	-0.22	3,507.49	3,641.00	3,235.56	271.93
33101	EHP33101	Rock Creek	1998	9	2031	R2	-0.22	34.03	32.00	28.44	5.59
33101	EHP33101	Rock Creek	1997	9	2031	R2	-0.22	85,505.75	80,253.00	71,316.46	14,189.29
33101	EHP33101	Rock Creek	1992	9	2031	R2	-0.22	8,118.21	7,900.00	7,020.30	1,097.91
33101	EHP33101	Rock Creek	2000	9	2031	R2	-0.22	14,324.48	13,071.00	11,615.48	2,709.00
33101	EHP33101	Rock Creek	2020	9	2031	R2	-0.22	1,082,880.44	409,598.00	363,987.39	718,893.05
33101	EHP33101	Rock Creek	2023	9	2031	R2	-0.22	6,868,841.42	510,341.00	453,512.20	6,415,329.22
33101	EHP33101	Rock Creek	2022	9	2031	R2	-0.22	94,382.86	18,543.00	16,478.15	77,904.71
33101	EHP33101	Rock Creek	2018	9	2031	R2	-0.22	28,850.75	14,556.00	12,935.12	15,915.63
33101	EHP33101	Rock Creek	2017	9	2031	R2	-0.22	4,970,661.34	2,752,543.00	2,446,034.77	2,524,626.57
33101	EHP33101	Rock Creek	1979	9	2031	R2	-0.22	11,560.44	11,926.00	10,597.99	962.45
33101	EHP33101	Rock Creek	1953	9	2031	R2	-0.22	10,316.51	11,231.00	9,980.38	336.13
33101	EHP33101	Rock Creek	1966	9	2031	R2	-0.22	2,369.05	2,526.00	2,244.72	124.33
33101	EHP33101	Rock Creek	1950	9	2031	R2	-0.22	1,251,419.08	1,367,631.00	1,215,339.04	36,080.04
33101	EHP33101	Rock Creek	1956	9	2031	R2	-0.22	5,102.01	5,532.00	4,915.99	186.02
33101	EHP33101	Rock Creek	1957	9	2031	R2	-0.22	1,811.13	1,961.00	1,742.63	68.50
33101	EHP33101	Rock Creek	1964	9	2031	R2	-0.22	1,903.82	2,037.00	1,810.17	93.65
33101	EHP33101	Rock Creek	1965	9	2031	R2	-0.22	7,677.31	8,201.00	7,287.78	389.53
33101	EHP33101	Rock Creek	1958	9	2031	R2	-0.22	47,665.61	51,530.00	45,791.90	1,873.71
33101	EHP33101	Rock Creek	1967	9	2031	R2	-0.22	819.41	872.00	774.90	44.51
33101	EHP33101	Rock Creek	1969	9	2031	R2	-0.22	9,099.92	9,641.00	8,567.43	532.49
33101	EHP33101	Rock Creek	1955	9	2031	R2	-0.22	28,059.83	30,463.00	27,070.81	989.02
33101	EHP33101	Rock Creek	1975	9	2031	R2	-0.22	1,378.39	1,439.00	1,278.76	99.63
33101	EHP33101	Rock Creek	1987	9	2031	R2	-0.22	38,490.41	38,484.00	34,198.63	4,291.78
33101	EHP33101	Rock Creek	1973	9	2031	R2	-0.22	2,310.39	2,425.00	2,154.97	155.42
33101	EHP33101	Rock Creek	1983	9	2031	R2	-0.22	272.53	277.00	246.15	26.38
33101	EHP33101	Rock Creek	1972	9	2031	R2	-0.22	5,247.60	5,521.00	4,906.21	341.39
33101	EHP33101	Rock Creek	1985	9	2031	R2	-0.22	9,396.19	9,479.00	8,423.47	972.72
33101	EHP33101	Rock Creek	1986	9	2031	R2	-0.22	43,019.46	43,217.00	38,404.59	4,614.87

33101	EHP33101	Rock Creek	1984	9	2031	R2	-0.22	18,523.89	18,767.00	16,677.21	1,846.68
33101	EHP33101	Rock Creek	1988	9	2031	R2	-0.22	19,500.81	19,401.00	17,240.61	2,260.20
33101	EHP33101	Rock Creek	1990	9	2031	R2	-0.22	30,930.73	30,453.00	27,061.92	3,868.81
33101	EHP33101	Rock Creek	2010	9	2031	R2	-0.22	1,390.65	1,073.00	953.52	437.13
33101	EHP33101	Rock Creek	2009	9	2031	R2	-0.22	887,972.41	702,548.00	624,316.07	263,656.34
33101	EHP33101	Rock Creek	2002	9	2031	R2	-0.22	55,319.54	49,344.00	43,849.32	11,470.22
33101	EHP33101	Rock Creek	2016	9	2031	R2	-0.22	5,120,160.52	3,057,022.00	2,716,608.64	2,403,551.88
33101	EHP33101	Rock Creek	1991	9	2031	R2	-0.22	25,825.22	25,287.00	22,471.18	3,354.04
33101	EHP33101	Rock Creek	1994	9	2031	R2	-0.22	65,932.13	63,318.00	56,267.25	9,664.88
33101	EHP33101	Rock Creek	1993	9	2031	R2	-0.22	26,304.49	25,439.00	22,606.25	3,698.24
33101	EHP33101	Rock Creek	2012	9	2031	R2	-0.22	113,752.75	82,491.00	73,305.25	40,447.50
33101	EHP33101	Rock Creek	2013	9	2031	R2	-0.22	486,797.82	340,170.00	302,290.52	184,507.30
33101	EHP33101	Rock Creek	1988	9	2031	R2	-0.22	90,398.81	89,938.00	79,922.99	10,475.82
33101	EHP33101	Rock Creek	1986	9	2031	R2	-0.22	3,785.85	3,803.00	3,379.52	406.33
33101	EHP33101	Rock Creek	1989	9	2031	R2	-0.22	37,122.66	36,753.00	32,660.39	4,462.27
33101	EHP33101	Rock Creek	2023	9	2031	R2	-0.22	1,065,351.78	79,154.00	70,339.84	995,011.94
33101	EHP33101	Rock Creek	2009	9	2031	R2	-0.22	84,099.77	66,538.00	59,128.69	24,971.08
33101	EHP33101	Rock Creek	2019	9	2031	R2	-0.22	5,275,302.58	2,357,201.00	2,094,715.90	3,180,586.68
33101	EHP33101	Rock Creek	2013	9	2031	R2	-0.22	26,415.52	18,459.00	16,403.51	10,012.01
33101	EHP33101	Rock Creek	2020	9	2031	R2	-0.22	48,772.58	18,448.00	16,393.73	32,378.85
33101	EHP33101	Rock Creek	2016	9	2031	R2	-0.22	2,597,208.09	1,550,678.00	1,378,002.92	1,219,205.17
33101	EHP33101	Rock Creek	1991	9	2031	R2	-0.22	69,437.33	67,990.00	60,419.00	9,018.33
33101	EHP33101	Rock Creek	1999	9	2031	R2	-0.22	173,756.78	160,139.00	142,306.79	31,449.99
33101	EHP33101	Rock Creek	1993	9	2031	R2	-0.22	23,593.76	22,818.00	20,277.11	3,316.65
33101	EHP33101	Rock Creek	1992	9	2031	R2	-0.22	14,540.86	14,149.00	12,573.44	1,967.42
33101	EHP33101	Rock Creek	1998	9	2031	R2	-0.22	1,754.92	1,633.00	1,451.16	303.76
33101	EHP33101	Rock Creek	1983	9	2031	R2	-0.22	2,686.65	2,732.00	2,427.78	258.87
33101	EHP33101	Rock Creek	1979	9	2031	R2	-0.22	5,705.54	5,886.00	5,230.57	474.97
33101	EHP33101	Rock Creek	1994	9	2031	R2	-0.22	124,257.60	119,330.00	106,042.06	18,215.54
33101	EHP33101	Rock Creek	1984	9	2031	R2	-0.22	14,918.02	15,114.00	13,430.99	1,487.03
33101	EHP33101	Rock Creek	2018	9	2031	R2	-0.22	740,474.07	373,601.00	331,998.82	408,475.25
33101	EHP33101	Rock Creek	1966	9	2031	R2	-0.22	1,348.54	1,438.00	1,277.87	70.67
33101	EHP33101	Rock Creek	1969	9	2031	R2	-0.22	9,179.67	9,725.00	8,642.08	537.59
33101	EHP33101	Rock Creek	2017	9	2031	R2	-0.22	11,925.19	6,604.00	5,868.61	6,056.58
33101	EHP33101	Rock Creek	1949	9	2031	R2	-0.22	1,053,930.98	1,153,192.00	1,024,778.80	29,152.18
33101	EHP33101	Rock Creek	1954	9	2031	R2	-0.22	6,361.20	6,916.00	6,145.87	215.33
33101	EHP33101	Rock Creek	1964	9	2031	R2	-0.22	794.15	850.00	755.35	38.80
33101	EHP33101	Rock Creek	1975	9	2031	R2	-0.22	2,064.52	2,155.00	1,915.03	149.49
33101	EHP33101	Rock Creek	1953	9	2031	R2	-0.22	16,302.14	17,748.00	15,771.68	530.46
33101	EHP33101	Rock Creek	2019	9	2031	R2	-0.22	482,655.31	215,668.00	191,652.38	291,002.93
33101	EHP33101	Haas-Kings River	1993	2	2041	R2	-0.22	27,024.48	20,903.00	18,575.36	8,449.12
33101	EHP33101	Haas-Kings River	1968	2	2041	R2	-0.22	2,719.57	2,511.00	2,231.39	488.18
33101	EHP33101	Haas-Kings River	2023	2	2041	R2	-0.22	1,795,761.74	61,584.00	54,726.34	1,741,035.40
33101	EHP33101	Haas-Kings River	1988	2	2041	R2	-0.22	2,426.99	1,977.00	1,756.85	670.14
33101	EHP33101	Haas-Kings River	2010	2	2041	R2	-0.22	60,597.05	32,290.00	28,694.36	31,902.69
33101	EHP33101	Haas-Kings River	1958	2	2041	R2	-0.22	3,215,122.64	3,083,634.00	2,740,257.27	474,865.37
33101	EHP33101	Haas-Kings River	2022	2	2041	R2	-0.22	2,564,338.36	249,935.00	222,103.60	2,342,234.76
33101	EHP33101	Haas-Kings River	2014	2	2041	R2	-0.22	32,974.35	14,233.00	12,648.09	20,326.26
33101	EHP33101	Haas-Kings River	1962	2	2041	R2	-0.22	2,005.49	1,897.00	1,685.76	319.73
33101	EHP33101	Haas-Kings River	1959	2	2041	R2	-0.22	69,107.67	66,062.00	58,705.69	10,401.98
33101	EHP33101	Haas-Kings River	1995	2	2041	R2	-0.22	34,975.19	26,396.00	23,456.68	11,518.51
33101	EHP33101	Haas-Kings River	2007	2	2041	R2	-0.22	86,129.43	51,072.00	45,384.90	40,744.53
33101	EHP33101	Haas-Kings River	2008	2	2041	R2	-0.22	547.27	314.00	279.03	268.24
33101	EHP33101	Haas-Kings River	1977	2	2041	R2	-0.22	3,549.48	3,133.00	2,784.13	765.35
33101	EHP33101	Haas-Kings River	1971	2	2041	R2	-0.22	1,408.02	1,283.00	1,140.13	267.89
33101	EHP33101	Haas-Kings River	1979	2	2041	R2	-0.22	5,338.52	4,656.00	4,137.53	1,200.99
33101	EHP33101	Haas-Kings River	1992	2	2041	R2	-0.22	4,206.24	3,291.00	2,924.53	1,281.71
33101	EHP33101	Haas-Kings River	1977	2	2041	R2	-0.22	1,671.16	1,475.00	1,310.75	360.41
33101	EHP33101	Haas-Kings River	2018	2	2041	R2	-0.22	17,157.72	5,043.00	4,481.44	12,676.28
33101	EHP33101	Haas-Kings River	2017	2	2041	R2	-0.22	740,499.82	246,387.00	218,950.68	521,549.14
33101	EHP33101	Haas-Kings River	1988	2	2041	R2	-0.22	2,294.77	1,870.00	1,661.77	633.00
33101	EHP33101	Haas-Kings River	1978	2	2041	R2	-0.22	843.13	740.00	657.60	185.53
33101	EHP33101	Haas-Kings River	1962	2	2041	R2	-0.22	677,345.12	640,612.00	569,276.93	108,068.19
33101	EHP33101	Haas-Kings River	1989	2	2041	R2	-0.22	3,985.94	3,217.00	2,858.77	1,127.17
33101	EHP33101	Upper NF Feather River	1989	10	2061	R2	-0.22	4,172.00	2,450.00	2,177.18	1,994.82
33101	EHP33101	Upper NF Feather River	1966	10	2061	R2	-0.22	1,373.00	1,049.00	932.19	440.81
33101	EHP33101	Upper NF Feather River	1958	10	2061	R2	-0.22	947,777.00	772,215.00	686,225.33	261,551.67
33101	EHP33101	Upper NF Feather River	1984	10	2061	R2	-0.22	2,104.00	1,329.00	1,181.01	922.99
33101	EHP33101	Upper NF Feather River	1983	10	2061	R2	-0.22	2,066.00	1,322.00	1,174.79	891.21
33101	EHP33101	Upper NF Feather River	2011	10	2061	R2	-0.22	12,509.76	3,786.00	3,364.41	9,145.35
33101	EHP33101	Upper NF Feather River	1959	10	2061	R2	-0.22	58,353.00	47,185.00	41,930.73	16,422.27

33101	EHP33101	Upper NF Feather River	2020	10	2061	R2	-0.22	1,501,511.76	154,864.00	137,619.19	1,363,892.57
33101	EHP33101	Upper NF Feather River	2015	10	2061	R2	-0.22	1,194,601.42	266,488.00	236,813.34	957,788.08
33101	EHP33101	Upper NF Feather River	1986	10	2061	R2	-0.22	1,840.00	1,131.00	1,005.06	834.94
33101	EHP33101	Upper NF Feather River	1994	10	2061	R2	-0.22	32,933.00	17,708.00	15,736.13	17,196.87
33101	EHP33101	Upper NF Feather River	1990	10	2061	R2	-0.22	9,180.00	5,306.00	4,715.15	4,464.85
33101	EHP33101	Upper NF Feather River	2009	10	2061	R2	-0.22	12,095.37	4,087.00	3,631.89	8,463.48
33101	EHP33101	Upper NF Feather River	1988	10	2061	R2	-0.22	37,861.00	22,588.00	20,072.72	17,788.28
33101	EHP33101	Upper NF Feather River	1987	10	2061	R2	-0.22	1,403.00	850.00	755.35	647.65
33101	EHP33101	Upper NF Feather River	1980	10	2061	R2	-0.22	2,485.00	1,651.00	1,467.15	1,017.85
33101	EHP33101	Upper NF Feather River	1974	10	2061	R2	-0.22	2,255.00	1,599.00	1,420.94	834.06
33101	EHP33101	Upper NF Feather River	1981	10	2061	R2	-0.22	103,280.00	67,785.00	60,236.83	43,043.17
33101	EHP33101	Upper NF Feather River	2015	10	2061	R2	-0.22	0.76	-	-	0.76
33101	EHP33101	Upper NF Feather River	2019	10	2061	R2	-0.22	2,306,960.92	298,252.00	265,040.28	2,041,920.64
33101	EHP33101	Upper NF Feather River	2020	10	2061	R2	-0.22	2,664,460.51	274,809.00	244,207.76	2,420,252.75
33101	EHP33101	Upper NF Feather River	2018	10	2061	R2	-0.22	1,207,985.66	186,767.00	165,969.64	1,042,016.02
33101	EHP33101	Upper NF Feather River	2002	10	2061	R2	-0.22	8,672.22	3,840.00	3,412.40	5,259.82
33101	EHP33101	Upper NF Feather River	2019	10	2061	R2	-0.22	704,764.21	91,114.00	80,968.04	623,796.17
33101	EHP33101	Upper NF Feather River	2017	10	2061	R2	-0.22	296,990.55	52,965.00	47,067.11	249,923.44
33101	EHP33101	Upper NF Feather River	1981	10	2061	R2	-0.22	10,796.30	7,086.00	6,296.94	4,499.36
33101	EHP33101	Upper NF Feather River	1986	10	2061	R2	-0.22	195,604.01	120,213.00	106,826.73	88,777.28
33101	EHP33101	Upper NF Feather River	1982	10	2061	R2	-0.22	5,861.09	3,799.00	3,375.96	2,485.13
33101	EHP33101	Upper NF Feather River	1942	10	2061	R2	-0.22	26.53	24.00	21.33	5.20
33101	EHP33101	Upper NF Feather River	1983	10	2061	R2	-0.22	1,193.79	764.00	678.93	514.86
33101	EHP33101	Upper NF Feather River	1940	10	2061	R2	-0.22	8.29	8.00	7.11	1.18
33101	EHP33101	Upper NF Feather River	1939	10	2061	R2	-0.22	23.98	22.00	19.55	4.43
33101	EHP33101	Upper NF Feather River	1938	10	2061	R2	-0.22	13.68	13.00	11.55	2.13
33101	EHP33101	Upper NF Feather River	1930	10	2061	R2	-0.22	24.61	24.00	21.33	3.28
33101	EHP33101	Upper NF Feather River	1926	10	2061	R2	-0.22	550.64	548.00	486.98	63.66
33101	EHP33101	Upper NF Feather River	1924	10	2061	R2	-0.22	41.62	42.00	37.32	4.30
33101	EHP33101	Upper NF Feather River	1921	10	2061	R2	-0.22	337.02	343.00	304.81	32.21
33101	EHP33101	Upper NF Feather River	2006	10	2061	R2	-0.22	873,137.78	336,942.00	299,421.97	573,715.81
33101	EHP33101	Upper NF Feather River	2007	10	2061	R2	-0.22	73,997.68	27,417.00	24,363.99	49,633.69
33101	EHP33101	Upper NF Feather River	2008	10	2061	R2	-0.22	318,442.83	112,875.00	100,305.85	218,136.98
33101	EHP33101	Upper NF Feather River	2009	10	2061	R2	-0.22	416,678.80	140,787.00	125,109.72	291,569.08
33101	EHP33101	Upper NF Feather River	2010	10	2061	R2	-0.22	40,792.76	13,076.00	11,619.93	29,172.83
33101	EHP33101	Upper NF Feather River	2011	10	2061	R2	-0.22	155,649.88	47,111.00	41,864.98	113,784.90
33101	EHP33101	Upper NF Feather River	1985	10	2061	R2	-0.22	72,891.14	45,434.00	40,374.72	32,516.42
33101	EHP33101	Upper NF Feather River	1955	10	2061	R2	-0.22	3,167.74	2,639.00	2,345.14	822.60
33101	EHP33101	Upper NF Feather River	1956	10	2061	R2	-0.22	678.60	561.00	498.53	180.07
33101	EHP33101	Upper NF Feather River	1960	10	2061	R2	-0.22	6,506.65	5,221.00	4,639.62	1,867.03
33101	EHP33101	Upper NF Feather River	1958	10	2061	R2	-0.22	23,793.93	19,386.00	17,227.28	6,566.65
33101	EHP33101	Upper NF Feather River	1959	10	2061	R2	-0.22	17,106.50	13,833.00	12,292.63	4,813.87
33101	EHP33101	Upper NF Feather River	1991	10	2061	R2	-0.22	15,994.56	9,087.00	8,075.12	7,919.44
33101	EHP33101	Upper NF Feather River	1992	10	2061	R2	-0.22	11,067.27	6,180.00	5,491.83	5,575.44
33101	EHP33101	Upper NF Feather River	1990	10	2061	R2	-0.22	6,277.43	3,628.00	3,224.01	3,053.42
33101	EHP33101	Upper NF Feather River	1970	10	2061	R2	-0.22	5,963.92	4,396.00	3,906.49	2,057.43
33101	EHP33101	Upper NF Feather River	1957	10	2061	R2	-0.22	7,268.92	5,968.00	5,303.44	1,965.48
33101	EHP33101	Upper NF Feather River	1950	10	2061	R2	-0.22	602.25	520.00	462.10	140.15
33101	EHP33101	Upper NF Feather River	1953	10	2061	R2	-0.22	14,636.45	12,373.00	10,995.21	3,641.24
33101	EHP33101	Upper NF Feather River	1952	10	2061	R2	-0.22	786.36	669.00	594.50	191.86
33101	EHP33101	Upper NF Feather River	1954	10	2061	R2	-0.22	13,106.74	11,001.00	9,775.99	3,330.75
33101	EHP33101	Upper NF Feather River	1949	10	2061	R2	-0.22	438.93	381.00	338.57	100.36
33101	EHP33101	Upper NF Feather River	1946	10	2061	R2	-0.22	137.90	122.00	108.41	29.49
33101	EHP33101	Upper NF Feather River	1973	10	2061	R2	-0.22	20,479.66	14,667.00	13,033.76	7,445.90
33101	EHP33101	Upper NF Feather River	1971	10	2061	R2	-0.22	5,744.91	4,195.00	3,727.87	2,017.04
33101	EHP33101	Upper NF Feather River	1967	10	2061	R2	-0.22	18,121.49	13,722.00	12,193.99	5,927.50
33101	EHP33101	Upper NF Feather River	1969	10	2061	R2	-0.22	9,751.82	7,255.00	6,447.12	3,304.70
33101	EHP33101	Upper NF Feather River	1968	10	2061	R2	-0.22	17,961.23	13,481.00	11,979.83	5,981.40
33101	EHP33101	Upper NF Feather River	1984	10	2061	R2	-0.22	101,365.07	64,044.00	56,912.41	44,452.66
33101	EHP33101	Upper NF Feather River	1976	10	2061	R2	-0.22	5,089.99	3,535.00	3,141.36	1,948.63
33101	EHP33101	Upper NF Feather River	1963	10	2061	R2	-0.22	6,013.23	4,710.00	4,185.52	1,827.71
33101	EHP33101	Upper NF Feather River	1980	10	2061	R2	-0.22	2,407.35	1,599.00	1,420.94	986.41
33101	EHP33101	Upper NF Feather River	1974	10	2061	R2	-0.22	4,670.40	3,311.00	2,942.31	1,728.09
33101	EHP33101	Upper NF Feather River	1965	10	2061	R2	-0.22	2,340.08	1,803.00	1,602.23	737.85
33101	EHP33101	Upper NF Feather River	1964	10	2061	R2	-0.22	2,439.34	1,895.00	1,683.98	755.36
33101	EHP33101	Upper NF Feather River	1966	10	2061	R2	-0.22	801.27	612.00	543.85	257.42
33101	EHP33101	Upper NF Feather River	1962	10	2061	R2	-0.22	693.54	548.00	486.98	206.56
33101	EHP33101	Upper NF Feather River	1961	10	2061	R2	-0.22	936.22	745.00	662.04	274.18
33101	EHP33101	Upper NF Feather River	1979	10	2061	R2	-0.22	4,518.07	3,037.00	2,698.82	1,819.25
33101	EHP33101	Upper NF Feather River	1997	10	2061	R2	-0.22	2,139.92	1,080.00	959.74	1,180.18
33101	EHP33101	Upper NF Feather River	1975	10	2061	R2	-0.22	3,599.31	2,526.00	2,244.72	1,354.59

33101	EHP33101	Upper NF Feather River	1989	10	2061	R2	-0.22	97,963.66	57,538.00	51,130.88	46,832.78
33101	EHP33101	Upper NF Feather River	1987	10	2061	R2	-0.22	107,763.05	65,269.00	58,001.00	49,762.05
33101	EHP33101	Upper NF Feather River	1988	10	2061	R2	-0.22	10,087.70	6,018.00	5,347.87	4,739.83
33101	EHP33101	Upper NF Feather River	1996	10	2061	R2	-0.22	5,216.57	2,691.00	2,391.34	2,825.23
33101	EHP33101	Upper NF Feather River	1978	10	2061	R2	-0.22	6,204.92	4,217.00	3,747.42	2,457.50
33101	EHP33101	Upper NF Feather River	1994	10	2061	R2	-0.22	28,142.00	15,132.00	13,446.98	14,695.02
33101	EHP33101	Upper NF Feather River	2005	10	2061	R2	-0.22	112,045.34	44,918.00	39,916.18	72,129.16
33101	EHP33101	Upper NF Feather River	1993	10	2061	R2	-0.22	173,044.75	94,850.00	84,288.02	88,756.73
33101	EHP33101	Upper NF Feather River	2018	10	2061	R2	-0.22	1,053,940.68	162,950.00	144,804.77	909,135.91
33101	EHP33101	Upper NF Feather River	2014	10	2061	R2	-0.22	292,341.58	71,460.00	63,502.60	228,838.98
33101	EHP33101	Upper NF Feather River	2021	10	2061	R2	-0.22	1,449.83	109.00	96.86	1,352.97
33101	EHP33101	Upper NF Feather River	2022	10	2061	R2	-0.22	8,964.47	417.00	370.57	8,593.90
33101	EHP33101	Upper NF Feather River	2017	10	2061	R2	-0.22	1,197,322.90	213,530.00	189,752.46	1,007,570.44
33101	EHP33101	Upper NF Feather River	1959	10	2061	R2	-0.22	172,470.81	139,463.00	123,933.16	48,537.65
33101	EHP33101	Upper NF Feather River	1958	10	2061	R2	-0.22	79,239.18	64,561.00	57,371.84	21,867.34
33101	EHP33101	Upper NF Feather River	1963	10	2061	R2	-0.22	9,710.20	7,606.00	6,759.04	2,951.16
33101	EHP33101	Upper NF Feather River	2015	10	2061	R2	-0.22	2,528,671.24	564,088.00	501,274.23	2,027,397.01
33101	EHP33101	Upper NF Feather River	1985	10	2061	R2	-0.22	2,599.19	1,620.00	1,439.61	1,159.58
33101	EHP33101	Upper NF Feather River	2017	10	2061	R2	-0.22	2,785,480.64	496,762.00	441,445.28	2,344,035.36
33101	EHP33101	Upper NF Feather River	2021	10	2061	R2	-0.22	27,559.38	2,072.00	1,841.27	25,718.11
33101	EHP33101	Upper NF Feather River	2022	10	2061	R2	-0.22	88,828.45	4,137.00	3,676.33	85,152.12
33101	EHP33101	Upper NF Feather River	1990	10	2061	R2	-0.22	1,622.20	938.00	833.55	788.65
33101	EHP33101	Upper NF Feather River	2005	10	2061	R2	-0.22	278,315.03	111,574.00	99,149.73	179,165.30
33101	EHP33101	Upper NF Feather River	1986	10	2061	R2	-0.22	1,605,875.50	986,931.00	877,031.73	728,843.77
33101	EHP33101	Upper NF Feather River	1984	10	2061	R2	-0.22	923.37	583.00	518.08	405.29
33101	EHP33101	Upper NF Feather River	1983	10	2061	R2	-0.22	3,321.15	2,126.00	1,889.26	1,431.89
33101	EHP33101	Upper NF Feather River	2019	10	2061	R2	-0.22	-	-	-	-
33101	EHP33101	Upper NF Feather River	1968	10	2061	R2	-0.22	7,653.55	5,745.00	5,105.27	2,548.28
33101	EHP33101	Upper NF Feather River	1969	10	2061	R2	-0.22	828.56	616.00	547.41	281.15
33101	EHP33101	Upper NF Feather River	1979	10	2061	R2	-0.22	27,480.52	18,469.00	16,412.39	11,068.13
33101	EHP33101	Upper NF Feather River	1971	10	2061	R2	-0.22	863.76	631.00	560.74	303.02
33101	EHP33101	Upper NF Feather River	1975	10	2061	R2	-0.22	10,541.44	7,398.00	6,574.20	3,967.24
33101	EHP33101	Upper NF Feather River	2006	10	2061	R2	-0.22	161,648.30	62,380.00	55,433.70	106,214.60
33101	EHP33101	Upper NF Feather River	2018	10	2061	R2	-0.22	752,227.24	116,302.00	103,351.24	648,876.00
33101	EHP33101	Upper NF Feather River	2007	10	2061	R2	-0.22	37,940.17	14,057.00	12,491.69	25,448.48
33101	EHP33101	Upper NF Feather River	1970	10	2061	R2	-0.22	27,696.61	20,416.00	18,142.59	9,554.02
33101	EHP33101	Upper NF Feather River	2008	10	2061	R2	-0.22	356,219.39	126,265.00	112,204.82	244,014.57
33101	EHP33101	Upper NF Feather River	2020	10	2061	R2	-0.22	441,103.91	45,495.00	40,428.92	400,674.99
33101	EHP33101	Upper NF Feather River	2018	10	2061	R2	-0.22	165,967.50	25,660.00	22,802.64	143,164.86
33101	EHP33101	Upper NF Feather River	2019	10	2061	R2	-0.22	22,701.68	2,935.00	2,608.17	20,093.51
33101	EHP33101	Upper NF Feather River	2022	10	2061	R2	-0.22	195,750.20	9,116.00	8,100.89	187,649.31
33101	EHP33101	Upper NF Feather River	2016	10	2061	R2	-0.22	5,403,523.18	1,086,938.00	965,902.49	4,437,620.69
33101	EHP33101	Upper NF Feather River	2014	10	2061	R2	-0.22	3,181,107.99	777,587.00	690,999.14	2,490,108.85
33101	EHP33101	Upper NF Feather River	2017	10	2061	R2	-0.22	199,672.85	35,610.00	31,644.66	168,028.19
33101	EHP33101	Upper NF Feather River	2015	10	2061	R2	-0.22	902,171.62	201,254.00	178,843.45	723,328.17
33101	EHP33101	Upper NF Feather River	1985	10	2061	R2	-0.22	1,764,231.00	1,099,663.00	977,210.50	787,020.50
33101	EHP33101	Upper NF Feather River	1988	10	2061	R2	-0.22	11,276.00	6,727.00	5,977.92	5,298.08
33101	EHP33101	Upper NF Feather River	1991	10	2061	R2	-0.22	6,306.00	3,583.00	3,184.02	3,121.98
33101	EHP33101	Upper NF Feather River	2023	10	2061	R2	-0.22	535,581.01	8,514.00	7,565.93	528,015.08
33101	EHP33101	Upper NF Feather River	2011	10	2061	R2	-0.22	31,236.51	9,454.00	8,401.25	22,835.26
33101	EHP33101	Upper NF Feather River	2018	10	2061	R2	-0.22	97,399.07	15,059.00	13,382.11	84,016.96
33101	EHP33101	Upper NF Feather River	2016	10	2055	R2	-0.22	145,239.40	33,578.00	29,838.94	115,400.46
33101	EHP33101	Upper NF Feather River	2015	10	2061	R2	-0.22	7,325.46	1,634.00	1,452.05	5,873.41
33101	EHP33101	Upper NF Feather River	2011	10	2061	R2	-0.22	26,660.48	8,069.00	7,170.48	19,490.00
33101	EHP33101	Upper NF Feather River	2016	10	2061	R2	-0.22	38,781.06	7,801.00	6,932.32	31,848.74
33101	EHP33101	Upper NF Feather River	2014	10	2061	R2	-0.22	136,595.77	33,389.00	29,670.98	106,924.79
33101	EHP33101	Upper NF Feather River	2023	10	2061	R2	-0.22	2,335.60	37.00	32.88	2,302.72
33101	EHP33101	Upper NF Feather River	2016	10	2061	R2	-0.22	167,653.99	33,724.00	29,968.68	137,685.31
33101	EHP33101	Upper NF Feather River	2012	10	2061	R2	-0.22	2,085,430.84	591,634.00	525,752.85	1,559,677.99
33101	EHP33101	Upper NF Feather River	2008	10	2061	R2	-0.22	13,052.88	4,627.00	4,111.76	8,941.12
33101	EHP33101	Upper NF Feather River	2009	10	2061	R2	-0.22	61,087.26	20,640.00	18,341.64	42,745.62
33101	EHP33101	Upper NF Feather River	1984	10	2061	R2	-0.22	3,836.00	2,424.00	2,154.08	1,681.92
33101	EHP33101	Upper NF Feather River	1991	10	2061	R2	-0.22	4,246.00	2,412.00	2,143.41	2,102.59
33101	EHP33101	Upper NF Feather River	1992	10	2061	R2	-0.22	48,600.00	27,138.00	24,116.06	24,483.94
33101	EHP33101	Upper NF Feather River	1987	10	2061	R2	-0.22	100,406.00	60,813.00	54,041.19	46,364.81
33101	EHP33101	Upper NF Feather River	1986	10	2061	R2	-0.22	6,923.00	4,255.00	3,781.19	3,141.81
33101	EHP33101	Upper NF Feather River	1983	10	2061	R2	-0.22	1,830.00	1,171.00	1,040.60	789.40
33101	EHP33101	Upper NF Feather River	1989	10	2061	R2	-0.22	770.00	452.00	401.67	368.33
33101	EHP33101	Upper NF Feather River	2022	10	2061	R2	-0.22	6,202,614.55	288,840.00	256,676.35	5,945,938.20
33101	EHP33101	Upper NF Feather River	2016	10	2061	R2	-0.22	970,071.21	195,133.00	173,404.05	796,667.16
33101	EHP33101	McCloud-Pit	1988	7	2061	R2	-0.22	7,703.53	4,610.00	4,096.66	3,606.87

33101	EHP33101	McCloud-Pit	2013	7	2061	R2	-0.22	342,787.26	91,109.00	80,963.60	261,823.66
33101	EHP33101	McCloud-Pit	2001	7	2061	R2	-0.22	71,407.97	32,683.00	29,043.60	42,364.37
33101	EHP33101	McCloud-Pit	1998	7	2061	R2	-0.22	58,033.08	28,706.00	25,509.46	32,523.62
33101	EHP33101	McCloud-Pit	1965	7	2061	R2	-0.22	140,793.56	108,635.00	96,538.00	44,255.56
33101	EHP33101	McCloud-Pit	2008	7	2061	R2	-0.22	10,971.52	3,905.00	3,470.16	7,501.36
33101	EHP33101	McCloud-Pit	2014	7	2061	R2	-0.22	42,685.61	10,474.00	9,307.67	33,377.94
33101	EHP33101	McCloud-Pit	1990	7	2061	R2	-0.22	5,882.61	3,410.00	3,030.28	2,852.33
33101	EHP33101	McCloud-Pit	1972	7	2061	R2	-0.22	1,200.57	870.00	773.12	427.45
33101	EHP33101	McCloud-Pit	2018	7	2061	R2	-0.22	2,705,507.10	420,545.00	373,715.39	2,331,791.71
33101	EHP33101	McCloud-Pit	2009	7	2061	R2	-0.22	165,015.41	55,995.00	49,759.70	115,255.71
33101	EHP33101	McCloud-Pit	1962	7	2061	R2	-0.22	17,785.57	14,064.00	12,497.91	5,287.66
33101	EHP33101	McCloud-Pit	1995	7	2061	R2	-0.22	457,308.95	241,790.00	214,865.58	242,443.37
33101	EHP33101	McCloud-Pit	1970	7	2061	R2	-0.22	2,145.99	1,585.00	1,408.50	737.49
33101	EHP33101	McCloud-Pit	1965	7	2061	R2	-0.22	2,125,716.45	1,640,179.00	1,457,537.58	668,178.87
33101	EHP33101	McCloud-Pit	2013	7	2061	R2	-0.22	226,286.37	60,144.00	53,446.69	172,839.68
33101	EHP33101	McCloud-Pit	2003	7	2061	R2	-0.22	31,431.23	13,542.00	12,034.04	19,397.19
33101	EHP33101	McCloud-Pit	2008	7	2061	R2	-0.22	10,971.52	3,905.00	3,470.16	7,501.36
33101	EHP33101	McCloud-Pit	2015	7	2061	R2	-0.22	46,687.95	10,478.00	9,311.23	37,376.72
33101	EHP33101	McCloud-Pit	2016	7	2061	R2	-0.22	28,097.97	5,688.00	5,054.62	23,043.35
33101	EHP33101	McCloud-Pit	2023	7	2061	R2	-0.22	15,720.71	251.00	223.05	15,497.66
33101	EHP33101	McCloud-Pit	2022	7	2061	R2	-0.22	874,058.51	40,660.00	36,132.32	837,926.19
33101	EHP33101	McCloud-Pit	1990	7	2061	R2	-0.22	5,218.09	3,025.00	2,688.15	2,529.94
33101	EHP33101	McCloud-Pit	1965	7	2061	R2	-0.22	1,817,396.87	1,402,283.00	1,246,132.38	571,264.49
33101	EHP33101	McCloud-Pit	2018	7	2061	R2	-0.22	2,750,588.04	427,552.00	379,942.13	2,370,645.91
33101	EHP33101	McCloud-Pit	2003	7	2061	R2	-0.22	27,042.63	11,651.00	10,353.61	16,689.02
33101	EHP33101	McCloud-Pit	2015	7	2061	R2	-0.22	18,013.04	4,043.00	3,592.79	14,420.25
33101	EHP33101	McCloud-Pit	2009	7	2061	R2	-0.22	167,963.06	56,995.00	50,648.35	117,314.71
33101	EHP33101	McCloud-Pit	2008	7	2061	R2	-0.22	10,970.61	3,904.00	3,469.27	7,501.34
33101	EHP33101	McCloud-Pit	2013	7	2061	R2	-0.22	627,334.05	166,739.00	148,171.85	479,162.20
33101	EHP33101	Poe	2020	12	2068	R2	-0.22	20,352.36	1,793.00	1,593.34	18,759.02
33101	EHP33101	Poe	2015	12	2068	R2	-0.22	532,247.53	103,706.00	92,157.86	440,089.67
33101	EHP33101	Poe	1970	12	2068	R2	-0.22	2,959.51	2,084.00	1,851.94	1,107.57
33101	EHP33101	Poe	1975	12	2068	R2	-0.22	986.51	656.00	582.95	403.56
33101	EHP33101	Poe	2016	12	2068	R2	-0.22	918,944.12	160,779.00	142,875.52	776,068.60
33101	EHP33101	Poe	2018	12	2068	R2	-0.22	142,427.30	18,997.00	16,881.60	125,545.70
33101	EHP33101	Poe	2022	12	2068	R2	-0.22	77,545.50	3,053.00	2,713.03	74,832.47
33101	EHP33101	Poe	2021	12	2068	R2	-0.22	538,045.94	34,678.00	30,816.45	507,229.49
33101	EHP33101	Poe	1958	12	2068	R2	-0.22	1,899,885.49	1,504,338.00	1,336,823.09	563,062.40
33101	EHP33101	Poe	1959	12	2068	R2	-0.22	14,353.28	11,263.00	10,008.81	4,344.47
33101	EHP33101	Poe	1969	12	2068	R2	-0.22	1,050.45	748.00	664.71	385.74
33101	EHP33101	Poe	2014	12	2068	R2	-0.22	119,503.25	25,537.00	22,693.34	96,809.91
33101	EHP33101	Poe	2013	12	2068	R2	-0.22	154,435.79	35,859.00	31,865.94	122,569.85
33101	EHP33101	Poe	1994	12	2068	R2	-0.22	15,542.74	7,663.00	6,809.69	8,733.05
33101	EHP33101	Poe	1992	12	2068	R2	-0.22	13,454.24	6,915.00	6,144.98	7,309.26
33101	EHP33101	Poe	1991	12	2068	R2	-0.22	5,494.84	2,880.00	2,559.30	2,935.54
33101	EHP33101	Poe	1987	12	2068	R2	-0.22	36,171.27	20,353.00	18,086.60	18,084.67
33101	EHP33101	Poe	1986	12	2068	R2	-0.22	38,750.31	22,162.00	19,694.16	19,056.15
33101	EHP33101	Poe	1985	12	2068	R2	-0.22	60,207.67	34,981.00	31,085.71	29,121.96
33101	EHP33101	Poe	1983	12	2068	R2	-0.22	1,214.52	727.00	646.05	568.47
33101	EHP33101	Poe	1982	12	2068	R2	-0.22	6,270.17	3,809.00	3,384.85	2,885.32
33101	EHP33101	Poe	1978	12	2068	R2	-0.22	2,132.56	1,367.00	1,214.78	917.78
33101	EHP33101	Poe	1976	12	2068	R2	-0.22	859.55	565.00	502.08	357.47
33101	EHP33101	Spring Gap-Stanislaus	1991	3	2047	R2	-0.22	6,830.00	4,818.00	4,281.49	2,548.51
33101	EHP33101	Spring Gap-Stanislaus	1984	3	2047	R2	-0.22	123,057.00	93,825.00	83,377.16	39,679.84
33101	EHP33101	Spring Gap-Stanislaus	1998	3	2047	R2	-0.22	1,073.92	679.00	603.39	470.53
33101	EHP33101	Spring Gap-Stanislaus	1997	3	2047	R2	-0.22	24,687.29	15,913.00	14,141.01	10,546.28
33101	EHP33101	Spring Gap-Stanislaus	1982	3	2047	R2	-0.22	18,169.00	14,109.00	12,537.90	5,631.10
33101	EHP33101	Spring Gap-Stanislaus	1986	3	2047	R2	-0.22	3,204.00	2,395.00	2,128.31	1,075.69
33101	EHP33101	Spring Gap-Stanislaus	1985	3	2047	R2	-0.22	50,249.00	37,934.00	33,709.88	16,539.12
33101	EHP33101	Spring Gap-Stanislaus	1980	3	2047	R2	-0.22	28,285.00	22,338.00	19,850.56	8,434.44
33101	EHP33101	Spring Gap-Stanislaus	1990	3	2047	R2	-0.22	6,223.00	4,447.00	3,951.81	2,271.19
33101	EHP33101	Spring Gap-Stanislaus	1959	3	2047	R2	-0.22	1,312.00	1,178.00	1,046.82	265.18
33101	EHP33101	Spring Gap-Stanislaus	1963	3	2047	R2	-0.22	8,497.00	7,479.00	6,646.18	1,850.82
33101	EHP33101	Spring Gap-Stanislaus	1958	3	2047	R2	-0.22	3,630.00	3,273.00	2,908.54	721.46
33101	EHP33101	Spring Gap-Stanislaus	1920	3	2047	R2	-0.22	21,544.00	22,357.00	19,867.45	1,676.55
33101	EHP33101	Spring Gap-Stanislaus	1972	3	2047	R2	-0.22	10,236.00	8,563.00	7,609.47	2,626.53
33101	EHP33101	Spring Gap-Stanislaus	1969	3	2047	R2	-0.22	1,687.00	1,437.00	1,276.98	410.02
33101	EHP33101	Spring Gap-Stanislaus	1971	3	2047	R2	-0.22	4,364.00	3,673.00	3,263.99	1,100.01
33101	EHP33101	Spring Gap-Stanislaus	1975	3	2047	R2	-0.22	4,303.00	3,529.00	3,136.03	1,166.97
33101	EHP33101	Spring Gap-Stanislaus	1973	3	2047	R2	-0.22	4,827.00	4,012.00	3,565.25	1,261.75
33101	EHP33101	Spring Gap-Stanislaus	1974	3	2047	R2	-0.22	6,344.00	5,238.00	4,654.72	1,689.28

33101	EHP33101	Spring Gap-Stanislaus	1950	3	2047	R2	-0.22	5,572.00	5,201.00	4,621.84	950.16
33101	EHP33101	Spring Gap-Stanislaus	1957	3	2047	R2	-0.22	4,956.00	4,489.00	3,989.13	966.87
33101	EHP33101	Spring Gap-Stanislaus	1964	3	2047	R2	-0.22	5,665.00	4,961.00	4,408.57	1,256.43
33101	EHP33101	Spring Gap-Stanislaus	1948	3	2047	R2	-0.22	5,602.00	5,271.00	4,684.05	917.95
33101	EHP33101	Spring Gap-Stanislaus	1967	3	2047	R2	-0.22	3,429.00	2,955.00	2,625.95	803.05
33101	EHP33101	Spring Gap-Stanislaus	1949	3	2047	R2	-0.22	1,196.00	1,121.00	996.17	199.83
33101	EHP33101	Spring Gap-Stanislaus	1954	3	2047	R2	-0.22	1,947.00	1,787.00	1,588.01	358.99
33101	EHP33101	Spring Gap-Stanislaus	1946	3	2047	R2	-0.22	10,013.00	9,497.00	8,439.47	1,573.53
33101	EHP33101	Spring Gap-Stanislaus	1955	3	2047	R2	-0.22	3,948.00	3,608.00	3,206.23	741.77
33101	EHP33101	Spring Gap-Stanislaus	1976	3	2047	R2	-0.22	3,287.00	2,677.00	2,378.90	908.10
33101	EHP33101	Spring Gap-Stanislaus	1968	3	2047	R2	-0.22	3,108.00	2,663.00	2,366.46	741.54
33101	EHP33101	Spring Gap-Stanislaus	2000	3	2047	R2	-0.22	2,312.26	1,406.00	1,249.44	1,062.82
33101	EHP33101	Spring Gap-Stanislaus	1991	3	2047	R2	-0.22	5,513.00	3,889.00	3,455.94	2,057.06
33101	EHP33101	Spring Gap-Stanislaus	1968	3	2047	R2	-0.22	2,255.00	1,932.00	1,716.86	538.14
33101	EHP33101	Spring Gap-Stanislaus	1969	3	2047	R2	-0.22	2,195.00	1,870.00	1,661.77	533.23
33101	EHP33101	Spring Gap-Stanislaus	1964	3	2047	R2	-0.22	891.00	780.00	693.14	197.86
33101	EHP33101	Spring Gap-Stanislaus	2021	3	2047	R2	-0.22	530,352.75	62,419.00	55,468.36	474,884.39
33101	EHP33101	Spring Gap-Stanislaus	2018	3	2047	R2	-0.22	156,618.74	36,277.00	32,237.39	124,381.35
33101	EHP33101	Spring Gap-Stanislaus	1970	3	2047	R2	-0.22	3,960.00	3,354.00	2,980.52	979.48
33101	EHP33101	Spring Gap-Stanislaus	1986	3	2047	R2	-0.22	1,991.00	1,488.00	1,322.30	668.70
33101	EHP33101	Spring Gap-Stanislaus	1984	3	2047	R2	-0.22	9,686.00	7,385.00	6,562.65	3,123.35
33101	EHP33101	Spring Gap-Stanislaus	2014	3	2047	R2	-0.22	51,580.61	18,101.00	16,085.37	35,495.24
33101	EHP33101	Spring Gap-Stanislaus	2018	3	2047	R2	-0.22	20,309.34	4,704.00	4,180.19	16,129.15
33101	EHP33101	Spring Gap-Stanislaus	2013	3	2047	R2	-0.22	5,819,852.61	2,191,341.00	1,947,325.17	3,872,527.44
33101	EHP33101	Spring Gap-Stanislaus	2022	3	2047	R2	-0.22	2,570,059.85	188,850.00	167,820.69	2,402,239.16
33101	EHP33101	Spring Gap-Stanislaus	2011	3	2047	R2	-0.22	108,375.00	45,849.00	40,743.50	67,631.50
33101	EHP33101	Spring Gap-Stanislaus	2012	3	2047	R2	-0.22	10,695.23	4,282.00	3,805.18	6,890.05
33101	EHP33101	Spring Gap-Stanislaus	2014	3	2047	R2	-0.22	15,983.73	5,609.00	4,984.41	10,999.32
33101	EHP33101	Spring Gap-Stanislaus	2020	3	2047	R2	-0.22	399,144.47	63,178.00	56,142.84	343,001.63
33101	EHP33101	Spring Gap-Stanislaus	2014	3	2047	R2	-0.22	72,589.56	25,474.00	22,637.35	49,952.21
33101	EHP33101	Spring Gap-Stanislaus	2019	3	2047	R2	-0.22	1,101,718.78	216,400.00	192,302.87	909,415.91
33101	EHP33101	Drum-Spaulding	1981	4	2063	R2	-0.22	4,776.00	3,089.00	2,745.03	2,030.97
33101	EHP33101	Drum-Spaulding	1977	4	2063	R2	-0.22	4,412.00	2,992.00	2,658.83	1,753.17
33101	EHP33101	Drum-Spaulding	1963	4	2063	R2	-0.22	6,743.00	5,238.00	4,654.72	2,088.28
33101	EHP33101	Drum-Spaulding	1974	4	2063	R2	-0.22	2,307.00	1,616.00	1,436.05	870.95
33101	EHP33101	Drum-Spaulding	1982	4	2063	R2	-0.22	15,570.00	9,946.00	8,838.47	6,731.53
33101	EHP33101	Drum-Spaulding	1934	4	2063	R2	-0.22	1,559.00	1,483.00	1,317.86	241.14
33101	EHP33101	Drum-Spaulding	1968	4	2063	R2	-0.22	17,277.00	12,838.00	11,408.43	5,868.57
33101	EHP33101	Drum-Spaulding	1967	4	2063	R2	-0.22	1,001.00	751.00	667.37	333.63
33101	EHP33101	Drum-Spaulding	1932	4	2063	R2	-0.22	1,715.00	1,650.00	1,466.26	248.74
33101	EHP33101	Drum-Spaulding	1969	4	2063	R2	-0.22	834.00	614.00	545.63	288.37
33101	EHP33101	Drum-Spaulding	1920	4	2063	R2	-0.22	17,159.00	17,572.00	15,615.28	1,543.72
33101	EHP33101	Drum-Spaulding	1931	4	2063	R2	-0.22	7,593.00	7,346.00	6,527.99	1,065.01
33101	EHP33101	Drum-Spaulding	1926	4	2063	R2	-0.22	761.00	756.00	671.82	89.18
33101	EHP33101	Drum-Spaulding	1923	4	2063	R2	-0.22	1,690.00	1,705.00	1,515.14	174.86
33101	EHP33101	Drum-Spaulding	1930	4	2063	R2	-0.22	2,709.00	2,636.00	2,342.47	366.53
33101	EHP33101	Drum-Spaulding	1976	4	2063	R2	-0.22	1,046.00	717.00	637.16	408.84
33101	EHP33101	Drum-Spaulding	1975	4	2063	R2	-0.22	809.00	561.00	498.53	310.47
33101	EHP33101	Drum-Spaulding	1927	4	2063	R2	-0.22	113,263.00	111,968.00	99,499.85	13,763.15
33101	EHP33101	Drum-Spaulding	1919	4	2063	R2	-0.22	53,594.00	55,144.00	49,003.46	4,590.54
33101	EHP33101	Drum-Spaulding	1985	4	2063	R2	-0.22	14,696.00	9,013.00	8,009.36	6,686.64
33101	EHP33101	Drum-Spaulding	2019	4	2063	R2	-0.22	31,523.35	3,938.00	3,499.49	28,023.86
33101	EHP33101	Drum-Spaulding	2008	4	2063	R2	-0.22	751,483.50	259,503.00	230,606.16	520,877.34
33101	EHP33101	Drum-Spaulding	1987	4	2063	R2	-0.22	17,444.00	10,391.00	9,233.91	8,210.09
33101	EHP33101	Drum-Spaulding	1989	4	2063	R2	-0.22	191,319.00	110,442.00	98,143.78	93,175.22
33101	EHP33101	Drum-Spaulding	2009	4	2063	R2	-0.22	11,048.56	3,634.00	3,229.34	7,819.22
33101	EHP33101	Drum-Spaulding	1995	4	2063	R2	-0.22	43,270.00	22,352.00	19,863.00	23,407.00
33101	EHP33101	Drum-Spaulding	2007	4	2063	R2	-0.22	5,549.15	2,004.00	1,780.85	3,768.30
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	381,110.43	105,089.00	93,386.86	287,723.57
33101	EHP33101	Drum-Spaulding	1993	4	2063	R2	-0.22	30,916.00	16,629.00	14,777.28	16,138.72
33101	EHP33101	Drum-Spaulding	1986	4	2063	R2	-0.22	16,061.00	9,710.00	8,628.75	7,432.25
33101	EHP33101	Drum-Spaulding	1990	4	2063	R2	-0.22	70,007.00	39,741.00	35,315.66	34,691.34
33101	EHP33101	Drum-Spaulding	1991	4	2063	R2	-0.22	15,032.00	8,386.00	7,452.18	7,579.82
33101	EHP33101	Drum-Spaulding	1992	4	2063	R2	-0.22	31,595.00	17,314.00	15,386.01	16,208.99
33101	EHP33101	Drum-Spaulding	2015	4	2063	R2	-0.22	28,726.54	6,219.00	5,526.49	23,200.05
33101	EHP33101	Drum-Spaulding	2013	4	2063	R2	-0.22	1,050,896.87	269,996.00	239,930.71	810,966.16
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	4,224.78	1,001.00	889.53	3,335.25
33101	EHP33101	Drum-Spaulding	1968	4	2063	R2	-0.22	761.00	565.00	502.08	258.92
33101	EHP33101	Drum-Spaulding	1986	4	2063	R2	-0.22	9,932.00	6,005.00	5,336.32	4,595.68
33101	EHP33101	Drum-Spaulding	2003	4	2063	R2	-0.22	30,514.95	12,792.00	11,367.55	19,147.40
33101	EHP33101	Drum-Spaulding	1967	4	2063	R2	-0.22	1,278.00	958.00	851.32	426.68

33101	EHP33101	Drum-Spaulding	1983	4	2063	R2	-0.22	1,998.00	1,259.00	1,118.80	879.20
33101	EHP33101	Drum-Spaulding	1981	4	2063	R2	-0.22	10,988.00	7,108.00	6,316.49	4,671.51
33101	EHP33101	Drum-Spaulding	1973	4	2063	R2	-0.22	871.00	617.00	548.29	322.71
33101	EHP33101	Drum-Spaulding	1928	4	2063	R2	-0.22	27,926.00	27,461.00	24,403.09	3,522.91
33101	EHP33101	Drum-Spaulding	1921	4	2063	R2	-0.22	3,732.00	3,803.00	3,379.52	352.48
33101	EHP33101	Drum-Spaulding	1935	4	2063	R2	-0.22	15,090.00	14,272.00	12,682.75	2,407.25
33101	EHP33101	Drum-Spaulding	2010	4	2063	R2	-0.22	368,220.52	114,814.00	102,028.94	266,191.58
33101	EHP33101	Drum-Spaulding	2019	4	2063	R2	-0.22	75,498.40	9,432.00	8,381.70	67,116.70
33101	EHP33101	Drum-Spaulding	2015	4	2063	R2	-0.22	236,629.34	51,228.00	45,523.53	191,105.81
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	462,708.06	109,632.00	97,423.98	365,284.08
33101	EHP33101	Drum-Spaulding	1930	4	2063	R2	-0.22	5,698.93	5,545.00	4,927.54	771.39
33101	EHP33101	Drum-Spaulding	1928	4	2063	R2	-0.22	93,321.28	91,768.00	81,549.21	11,772.07
33101	EHP33101	Drum-Spaulding	1991	4	2063	R2	-0.22	56,547.61	31,548.00	28,034.99	28,512.62
33101	EHP33101	Drum-Spaulding	2013	4	2063	R2	-0.22	89,968.78	23,115.00	20,541.04	69,427.74
33101	EHP33101	Drum-Spaulding	1989	4	2063	R2	-0.22	10,362.55	5,982.00	5,315.88	5,046.67
33101	EHP33101	Drum-Spaulding	1952	4	2063	R2	-0.22	1,534.05	1,299.00	1,154.35	379.70
33101	EHP33101	Drum-Spaulding	1970	4	2063	R2	-0.22	1,475.62	1,076.00	956.18	519.44
33101	EHP33101	Drum-Spaulding	1983	4	2063	R2	-0.22	38,051.67	23,987.00	21,315.94	16,735.73
33101	EHP33101	Drum-Spaulding	2018	4	2063	R2	-0.22	95,615.33	14,277.00	12,687.19	82,928.14
33101	EHP33101	Drum-Spaulding	2006	4	2063	R2	-0.22	11,873.77	4,468.00	3,970.47	7,903.30
33101	EHP33101	Drum-Spaulding	2022	4	2063	R2	-0.22	28,043.88	1,253.00	1,113.47	26,930.41
33101	EHP33101	Drum-Spaulding	2010	4	2063	R2	-0.22	406.89	127.00	112.86	294.03
33101	EHP33101	Drum-Spaulding	2009	4	2063	R2	-0.22	279.66	92.00	81.76	197.90
33101	EHP33101	Drum-Spaulding	1993	4	2063	R2	-0.22	98,599.38	53,035.00	47,129.31	51,470.07
33101	EHP33101	Drum-Spaulding	2013	4	2063	R2	-0.22	71,625.89	18,402.00	16,352.85	55,273.04
33101	EHP33101	Drum-Spaulding	1919	4	2063	R2	-0.22	20,448.01	21,039.00	18,696.21	1,751.80
33101	EHP33101	Drum-Spaulding	1957	4	2063	R2	-0.22	1,049.39	856.00	760.68	288.71
33101	EHP33101	Drum-Spaulding	1956	4	2063	R2	-0.22	8,662.55	7,118.00	6,325.38	2,337.17
33101	EHP33101	Drum-Spaulding	2008	4	2063	R2	-0.22	266,468.23	92,017.00	81,770.49	184,697.74
33101	EHP33101	Drum-Spaulding	1980	4	2063	R2	-0.22	1,493.02	978.00	869.10	623.92
33101	EHP33101	Drum-Spaulding	2011	4	2063	R2	-0.22	117,976.23	34,706.00	30,841.33	87,134.90
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	237,804.33	56,344.00	50,069.84	187,734.49
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	126,137.21	34,782.00	30,908.87	95,228.34
33101	EHP33101	Drum-Spaulding	1995	4	2063	R2	-0.22	15,239.00	7,872.00	6,995.42	8,243.58
33101	EHP33101	Drum-Spaulding	2022	4	2063	R2	-0.22	1,750.82	78.00	69.31	1,681.51
33101	EHP33101	Drum-Spaulding	1984	4	2063	R2	-0.22	63,387.00	39,429.00	35,038.40	28,348.60
33101	EHP33101	Drum-Spaulding	1980	4	2063	R2	-0.22	11,839.00	7,754.00	6,890.56	4,948.44
33101	EHP33101	Drum-Spaulding	1989	4	2063	R2	-0.22	323,116.00	186,524.00	165,753.70	157,362.30
33101	EHP33101	Drum-Spaulding	1957	4	2063	R2	-0.22	76,835.00	62,665.00	55,686.97	21,148.03
33101	EHP33101	Drum-Spaulding	1956	4	2063	R2	-0.22	24,740.00	20,330.00	18,066.16	6,673.84
33101	EHP33101	Drum-Spaulding	1985	4	2063	R2	-0.22	54,127.00	33,195.00	29,498.59	24,628.41
33101	EHP33101	Drum-Spaulding	1988	4	2063	R2	-0.22	21,950.00	12,877.00	11,443.09	10,506.91
33101	EHP33101	Drum-Spaulding	2000	4	2063	R2	-0.22	84,066.82	38,532.00	34,241.29	49,825.53
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	56,256.12	13,329.00	11,844.75	44,411.37
33101	EHP33101	Drum-Spaulding	2011	4	2063	R2	-0.22	79,298.10	23,328.00	20,730.32	58,567.78
33101	EHP33101	Drum-Spaulding	1987	4	2063	R2	-0.22	14,389.00	8,572.00	7,617.47	6,771.53
33101	EHP33101	Drum-Spaulding	2010	4	2063	R2	-0.22	563,075.47	175,571.00	156,020.37	407,055.10
33101	EHP33101	Drum-Spaulding	2008	4	2063	R2	-0.22	23,001.46	7,943.00	7,058.51	15,942.95
33101	EHP33101	Drum-Spaulding	1971	4	2063	R2	-0.22	1,056.00	763.00	678.04	377.96
33101	EHP33101	Drum-Spaulding	1969	4	2063	R2	-0.22	12,363.00	9,102.00	8,088.45	4,274.55
33101	EHP33101	Drum-Spaulding	1968	4	2063	R2	-0.22	23,607.00	17,541.00	15,587.73	8,019.27
33101	EHP33101	Drum-Spaulding	1967	4	2063	R2	-0.22	10,509.00	7,881.00	7,003.41	3,505.59
33101	EHP33101	Drum-Spaulding	1966	4	2063	R2	-0.22	41,244.00	31,207.00	27,731.96	13,512.04
33101	EHP33101	Drum-Spaulding	1965	4	2063	R2	-0.22	9,991.00	7,626.00	6,776.81	3,214.19
33101	EHP33101	Drum-Spaulding	1955	4	2063	R2	-0.22	7,158.00	5,927.00	5,267.00	1,891.00
33101	EHP33101	Drum-Spaulding	1994	4	2063	R2	-0.22	57,775.00	30,461.00	27,069.03	30,705.97
33101	EHP33101	Drum-Spaulding	1996	4	2063	R2	-0.22	13,959.74	7,058.00	6,272.06	7,687.68
33101	EHP33101	Drum-Spaulding	1958	4	2063	R2	-0.22	1,396.00	1,130.00	1,004.17	391.83
33101	EHP33101	Drum-Spaulding	1953	4	2063	R2	-0.22	871.00	732.00	650.49	220.51
33101	EHP33101	Drum-Spaulding	1952	4	2063	R2	-0.22	1,961.00	1,660.00	1,475.15	485.85
33101	EHP33101	Drum-Spaulding	1993	4	2063	R2	-0.22	46,093.00	24,793.00	22,032.19	24,060.81
33101	EHP33101	Drum-Spaulding	1992	4	2063	R2	-0.22	402,075.00	220,342.00	195,805.91	206,269.09
33101	EHP33101	Drum-Spaulding	1972	4	2063	R2	-0.22	12,576.00	8,993.00	7,991.59	4,584.41
33101	EHP33101	Drum-Spaulding	1925	4	2063	R2	-0.22	937.00	936.00	831.77	105.23
33101	EHP33101	Drum-Spaulding	1978	4	2063	R2	-0.22	1,056.00	708.00	629.16	426.84
33101	EHP33101	Drum-Spaulding	1941	4	2063	R2	-0.22	3,047.00	2,779.00	2,469.55	577.45
33101	EHP33101	Drum-Spaulding	1942	4	2063	R2	-0.22	1,051.00	953.00	846.88	204.12
33101	EHP33101	Drum-Spaulding	1973	4	2063	R2	-0.22	9,937.00	7,035.00	6,251.62	3,685.38
33101	EHP33101	Drum-Spaulding	1976	4	2063	R2	-0.22	2,692.00	1,846.00	1,640.44	1,051.56
33101	EHP33101	Drum-Spaulding	1922	4	2063	R2	-0.22	11,306.00	11,466.00	10,189.21	1,116.79
33101	EHP33101	Drum-Spaulding	1923	4	2063	R2	-0.22	8,969.00	9,050.00	8,042.24	926.76

33101	EHP33101	Drum-Spaulding	1924	4	2063	R2	-0.22	3,593.00	3,607.00	3,205.34	387.66
33101	EHP33101	Drum-Spaulding	1975	4	2063	R2	-0.22	1,269.00	880.00	782.01	486.99
33101	EHP33101	Drum-Spaulding	1921	4	2063	R2	-0.22	1,645.00	1,676.00	1,489.37	155.63
33101	EHP33101	Drum-Spaulding	1919	4	2063	R2	-0.22	273,335.00	281,241.00	249,923.53	23,411.47
33101	EHP33101	Drum-Spaulding	1940	4	2063	R2	-0.22	3,747.00	3,440.00	3,056.94	690.06
33101	EHP33101	Drum-Spaulding	1932	4	2063	R2	-0.22	1,060.00	1,020.00	906.42	153.58
33101	EHP33101	Drum-Spaulding	1974	4	2063	R2	-0.22	2,124.00	1,488.00	1,322.30	801.70
33101	EHP33101	Drum-Spaulding	1990	4	2063	R2	-0.22	78,866.00	44,771.00	39,785.54	39,080.46
33101	EHP33101	Drum-Spaulding	1926	4	2063	R2	-0.22	2,828.00	2,810.00	2,497.09	330.91
33101	EHP33101	Drum-Spaulding	1939	4	2063	R2	-0.22	1,481.00	1,368.00	1,215.67	265.33
33101	EHP33101	Drum-Spaulding	1933	4	2063	R2	-0.22	4,442.00	4,250.00	3,776.74	665.26
33101	EHP33101	Drum-Spaulding	1991	4	2063	R2	-0.22	54,749.00	30,544.00	27,142.79	27,606.21
33101	EHP33101	Drum-Spaulding	1949	4	2063	R2	-0.22	5,780.00	5,000.00	4,443.23	1,336.77
33101	EHP33101	Drum-Spaulding	1950	4	2063	R2	-0.22	1,632.00	1,402.00	1,245.88	386.12
33101	EHP33101	Drum-Spaulding	1951	4	2063	R2	-0.22	885.00	755.00	670.93	214.07
33101	EHP33101	Drum-Spaulding	1931	4	2063	R2	-0.22	2,542.00	2,459.00	2,185.18	356.82
33101	EHP33101	Drum-Spaulding	1929	4	2063	R2	-0.22	5,583.00	5,461.00	4,852.89	730.11
33101	EHP33101	Drum-Spaulding	1984	4	2063	R2	-0.22	2,911.00	1,811.00	1,609.34	1,301.66
33101	EHP33101	Drum-Spaulding	2017	4	2063	R2	-0.22	95,367.83	16,476.00	14,641.32	80,726.51
33101	EHP33101	Drum-Spaulding	1965	4	2063	R2	-0.22	90,960.63	69,433.00	61,701.32	29,259.31
33101	EHP33101	Drum-Spaulding	1967	4	2063	R2	-0.22	4,021.43	3,016.00	2,680.15	1,341.28
33101	EHP33101	Drum-Spaulding	1969	4	2063	R2	-0.22	1,709.75	1,259.00	1,118.80	590.95
33101	EHP33101	Drum-Spaulding	1996	4	2063	R2	-0.22	13,953.25	7,055.00	6,269.39	7,683.86
33101	EHP33101	Drum-Spaulding	1985	4	2063	R2	-0.22	2,898.22	1,777.00	1,579.12	1,319.10
33101	EHP33101	Drum-Spaulding	1989	4	2063	R2	-0.22	41,857.75	24,163.00	21,472.34	20,385.41
33101	EHP33101	Drum-Spaulding	1966	4	2063	R2	-0.22	5,062.03	3,830.00	3,403.51	1,658.52
33101	EHP33101	Drum-Spaulding	2019	4	2063	R2	-0.22	489,425.73	61,143.00	54,334.45	435,091.28
33101	EHP33101	Drum-Spaulding	2005	4	2063	R2	-0.22	105,897.19	41,424.00	36,811.25	69,085.94
33101	EHP33101	Drum-Spaulding	1975	4	2063	R2	-0.22	1,062.59	737.00	654.93	407.66
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	9,533.51	2,629.00	2,336.25	7,197.26
33101	EHP33101	Drum-Spaulding	1947	4	2063	R2	-0.22	922.28	809.00	718.91	203.37
33101	EHP33101	Drum-Spaulding	1958	4	2063	R2	-0.22	1,929.05	1,561.00	1,387.18	541.87
33101	EHP33101	Drum-Spaulding	1942	4	2063	R2	-0.22	447,638.68	405,739.00	360,558.11	87,080.57
33101	EHP33101	Drum-Spaulding	2017	4	2063	R2	-0.22	536,751.24	92,731.00	82,404.98	454,346.26
33101	EHP33101	Drum-Spaulding	2021	4	2063	R2	-0.22	13,150.57	956.00	849.55	12,301.02
33101	EHP33101	Drum-Spaulding	1957	4	2063	R2	-0.22	963.26	786.00	698.48	264.78
33101	EHP33101	Drum-Spaulding	1995	4	2063	R2	-0.22	157,621.16	81,421.00	72,354.40	85,266.76
33101	EHP33101	Drum-Spaulding	1924	4	2063	R2	-0.22	2,972.87	2,985.00	2,652.61	320.26
33101	EHP33101	Drum-Spaulding	1989	4	2063	R2	-0.22	14,981.86	8,649.00	7,685.89	7,295.97
33101	EHP33101	Drum-Spaulding	1919	4	2063	R2	-0.22	65,274.05	67,162.00	59,683.20	5,590.85
33101	EHP33101	Drum-Spaulding	1984	4	2063	R2	-0.22	3,186.20	1,982.00	1,761.30	1,424.90
33101	EHP33101	Drum-Spaulding	1996	4	2063	R2	-0.22	181,804.70	91,921.00	81,685.18	100,119.52
33101	EHP33101	Drum-Spaulding	1925	4	2063	R2	-0.22	6,123.08	6,116.00	5,434.96	688.12
33101	EHP33101	Drum-Spaulding	2015	4	2063	R2	-0.22	168,721.78	36,526.00	32,458.66	136,263.12
33101	EHP33101	Drum-Spaulding	2013	4	2063	R2	-0.22	44,432.39	11,416.00	10,144.78	34,287.61
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	127,384.16	35,125.00	31,213.67	96,170.49
33101	EHP33101	Drum-Spaulding	1985	4	2063	R2	-0.22	3,237.00	1,985.00	1,763.96	1,473.04
33101	EHP33101	Drum-Spaulding	1988	4	2063	R2	-0.22	259,382.00	152,169.00	135,224.29	124,157.71
33101	EHP33101	Drum-Spaulding	1978	4	2063	R2	-0.22	1,242.00	833.00	740.24	501.76
33101	EHP33101	Drum-Spaulding	1984	4	2063	R2	-0.22	2,358.00	1,467.00	1,303.64	1,054.36
33101	EHP33101	Drum-Spaulding	1940	4	2063	R2	-0.22	1,212.00	1,113.00	989.06	222.94
33101	EHP33101	Drum-Spaulding	1977	4	2063	R2	-0.22	830.00	563.00	500.31	329.69
33101	EHP33101	Drum-Spaulding	1963	4	2063	R2	-0.22	6,568.00	5,102.00	4,533.87	2,034.13
33101	EHP33101	Drum-Spaulding	1981	4	2063	R2	-0.22	3,635.00	2,351.00	2,089.21	1,545.79
33101	EHP33101	Drum-Spaulding	1970	4	2063	R2	-0.22	1,691.00	1,233.00	1,095.70	595.30
33101	EHP33101	Drum-Spaulding	1956	4	2063	R2	-0.22	2,984.00	2,452.00	2,178.96	805.04
33101	EHP33101	Drum-Spaulding	1957	4	2063	R2	-0.22	1,188.00	969.00	861.10	326.90
33101	EHP33101	Drum-Spaulding	1919	4	2063	R2	-0.22	66,961.00	68,898.00	61,225.89	5,735.11
33101	EHP33101	Drum-Spaulding	1968	4	2063	R2	-0.22	41,016.00	30,477.00	27,083.25	13,932.75
33101	EHP33101	Drum-Spaulding	1969	4	2063	R2	-0.22	2,280.00	1,679.00	1,492.04	787.96
33101	EHP33101	Drum-Spaulding	1992	4	2063	R2	-0.22	23,844.00	13,067.00	11,611.93	12,232.07
33101	EHP33101	Drum-Spaulding	2015	4	2063	R2	-0.22	112,736.69	24,406.00	21,688.28	91,048.41
33101	EHP33101	Drum-Spaulding	2013	4	2063	R2	-0.22	2,002,972.01	514,603.00	457,299.61	1,545,672.40
33101	EHP33101	Drum-Spaulding	1982	4	2063	R2	-0.22	1,132.00	723.00	642.49	489.51
33101	EHP33101	Drum-Spaulding	1991	4	2063	R2	-0.22	59,862.00	33,397.00	29,678.09	30,183.91
33101	EHP33101	Drum-Spaulding	1989	4	2063	R2	-0.22	41,365.00	23,879.00	21,219.96	20,145.04
33101	EHP33101	Drum-Spaulding	2023	4	2063	R2	-0.22	902,274.30	13,551.00	12,042.03	890,232.27
33101	EHP33101	Drum-Spaulding	1986	4	2063	R2	-0.22	1,879,518.00	1,136,302.00	1,009,769.58	869,748.42
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	16,888.84	4,657.00	4,138.42	12,750.42
33101	EHP33101	Drum-Spaulding	1993	4	2063	R2	-0.22	368,824.00	198,385.00	176,293.92	192,530.08
33101	EHP33101	Drum-Spaulding	1986	4	2063	R2	-0.22	3,445,759.00	2,083,206.00	1,851,231.50	1,594,527.50

33101	EHP33101	Drum-Spaulding	1998	4	2063	R2	-0.22	23,776.01	11,478.00	10,199.87	13,576.14
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	7,064.45	1,674.00	1,487.59	5,576.86
33101	EHP33101	Drum-Spaulding	1943	4	2063	R2	-0.22	1,051.10	947.00	841.55	209.55
33101	EHP33101	Drum-Spaulding	1932	4	2063	R2	-0.22	742.08	714.00	634.49	107.59
33101	EHP33101	Drum-Spaulding	1950	4	2063	R2	-0.22	4,230.19	3,634.00	3,229.34	1,000.85
33101	EHP33101	Drum-Spaulding	1952	4	2063	R2	-0.22	3,608.73	3,055.00	2,714.81	893.92
33101	EHP33101	Drum-Spaulding	1929	4	2063	R2	-0.22	6,249.35	6,113.00	5,432.29	817.06
33101	EHP33101	Drum-Spaulding	1993	4	2063	R2	-0.22	17,534.93	9,432.00	8,381.70	9,153.23
33101	EHP33101	Drum-Spaulding	1989	4	2063	R2	-0.22	2,969.61	1,714.00	1,523.14	1,446.47
33101	EHP33101	Drum-Spaulding	1991	4	2063	R2	-0.22	15,756.22	8,790.00	7,811.19	7,945.03
33101	EHP33101	Drum-Spaulding	1970	4	2063	R2	-0.22	4,218.53	3,076.00	2,733.47	1,485.06
33101	EHP33101	Drum-Spaulding	1996	4	2063	R2	-0.22	22,853.97	11,555.00	10,268.30	12,585.67
33101	EHP33101	Drum-Spaulding	1997	4	2063	R2	-0.22	46.55	23.00	20.44	26.11
33101	EHP33101	Drum-Spaulding	1987	4	2063	R2	-0.22	27,165.67	16,183.00	14,380.95	12,784.72
33101	EHP33101	Drum-Spaulding	1954	4	2063	R2	-0.22	6,878.35	5,739.00	5,099.94	1,778.41
33101	EHP33101	Drum-Spaulding	1956	4	2063	R2	-0.22	2,259.28	1,857.00	1,650.21	609.07
33101	EHP33101	Drum-Spaulding	1973	4	2063	R2	-0.22	6,594.61	4,669.00	4,149.09	2,445.52
33101	EHP33101	Drum-Spaulding	1962	4	2063	R2	-0.22	2,212.33	1,733.00	1,540.02	672.31
33101	EHP33101	Drum-Spaulding	1963	4	2063	R2	-0.22	2,568.94	1,995.00	1,772.85	796.09
33101	EHP33101	Drum-Spaulding	1953	4	2063	R2	-0.22	721.87	607.00	539.41	182.46
33101	EHP33101	Drum-Spaulding	1972	4	2063	R2	-0.22	4,316.70	3,087.00	2,743.25	1,573.45
33101	EHP33101	Drum-Spaulding	1959	4	2063	R2	-0.22	846.54	680.00	604.28	242.26
33101	EHP33101	Drum-Spaulding	1948	4	2063	R2	-0.22	828.94	722.00	641.60	187.34
33101	EHP33101	Drum-Spaulding	1983	4	2063	R2	-0.22	7,632.82	4,812.00	4,276.16	3,356.66
33101	EHP33101	Drum-Spaulding	1985	4	2063	R2	-0.22	2,220.57	1,362.00	1,210.34	1,010.23
33101	EHP33101	Drum-Spaulding	1968	4	2063	R2	-0.22	1,653.93	1,229.00	1,092.15	561.78
33101	EHP33101	Drum-Spaulding	2015	4	2063	R2	-0.22	510,735.25	110,569.00	98,256.64	412,478.61
33101	EHP33101	Drum-Spaulding	1991	4	2063	R2	-0.22	8,000.00	4,463.00	3,966.02	4,033.98
33101	EHP33101	Drum-Spaulding	2016	4	2063	R2	-0.22	30,257.73	5,901.00	5,243.90	25,013.83
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	52,470.66	12,432.00	11,047.64	41,423.02
33101	EHP33101	Drum-Spaulding	2017	4	2063	R2	-0.22	24,143.73	4,171.00	3,706.54	20,437.19
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	206,136.09	48,841.00	43,402.33	162,733.76
33101	EHP33101	Drum-Spaulding	2015	4	2063	R2	-0.22	2,996.27	649.00	576.73	2,419.54
33101	EHP33101	Drum-Spaulding	2017	4	2063	R2	-0.22	6,372.48	1,101.00	978.40	5,394.08
33101	EHP33101	Drum-Spaulding	2021	4	2063	R2	-0.22	202,406.24	14,710.00	13,071.97	189,334.27
33101	EHP33101	Drum-Spaulding	2022	4	2063	R2	-0.22	735,884.11	32,868.00	29,208.00	706,676.11
33101	EHP33101	Drum-Spaulding	2019	4	2063	R2	-0.22	18,278.42	2,283.00	2,028.78	16,249.64
33101	EHP33101	Drum-Spaulding	2023	4	2063	R2	-0.22	866,727.02	13,017.00	11,567.50	855,159.52
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	404,416.18	95,821.00	85,150.89	319,265.29
33101	EHP33101	Drum-Spaulding	2021	4	2063	R2	-0.22	720.52	52.00	46.21	674.31
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	194,892.34	53,740.00	47,755.81	147,136.53
33101	EHP33101	Drum-Spaulding	2020	4	2063	R2	-0.22	47,071.35	4,684.00	4,162.42	42,908.93
33101	EHP33101	Drum-Spaulding	2014	4	2057	R2	-0.22	42,538.58	11,452.00	10,176.77	32,361.81
33101	EHP33101	Drum-Spaulding	2023	4	2063	R2	-0.22	328,613.24	4,935.00	4,385.47	324,227.77
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	230,604.64	54,639.00	48,554.70	182,049.94
33101	EHP33101	Drum-Spaulding	2018	4	2063	R2	-0.22	18,761.77	2,801.00	2,489.10	16,272.67
33101	EHP33101	Drum-Spaulding	2021	4	2063	R2	-0.22	112,994.71	8,212.00	7,297.56	105,697.15
33101	EHP33101	Drum-Spaulding	2013	4	2063	R2	-0.22	1,585,341.25	407,306.00	361,950.62	1,223,390.63
33101	EHP33101	Drum-Spaulding	2016	4	2063	R2	-0.22	3,042.66	593.00	526.97	2,515.69
33101	EHP33101	Drum-Spaulding	2018	4	2063	R2	-0.22	23,112.32	3,451.00	3,066.72	20,045.60
33101	EHP33101	Drum-Spaulding	2020	4	2063	R2	-0.22	135,575.11	13,490.00	11,987.83	123,587.28
33101	EHP33101	Drum-Spaulding	2023	4	2063	R2	-0.22	782,054.78	11,745.00	10,437.14	771,617.64
33101	EHP33101	Drum-Spaulding	2017	4	2063	R2	-0.22	36,887.63	6,373.00	5,663.34	31,224.29
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	5,118,604.07	1,212,783.00	1,077,734.07	4,040,870.00
33101	EHP33101	Drum-Spaulding	2013	4	2063	R2	-0.22	44,361.67	11,397.00	10,127.89	34,233.78
33101	EHP33101	Drum-Spaulding	2022	4	2063	R2	-0.22	2,451,357.06	109,488.00	97,296.01	2,354,061.05
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	12,586.58	3,471.00	3,084.49	9,502.09
33101	EHP33101	Drum-Spaulding	2016	4	2063	R2	-0.22	122,439.21	23,879.00	21,219.96	101,219.25
33101	EHP33101	Drum-Spaulding	2015	4	2063	R2	-0.22	239,819.36	51,918.00	46,136.69	193,682.67
33101	EHP33101	Drum-Spaulding	2018	4	2063	R2	-0.22	169,715.40	25,341.00	22,519.16	147,196.24
33101	EHP33101	Drum-Spaulding	2018	4	2063	R2	-0.22	27,308.66	4,078.00	3,623.90	23,684.76
33101	EHP33101	Drum-Spaulding	2020	4	2063	R2	-0.22	169,521.90	16,868.00	14,989.67	154,532.23
33101	EHP33101	Drum-Spaulding	2017	4	2063	R2	-0.22	68,945.63	11,911.00	10,584.66	58,360.97
33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	480,598.53	113,871.00	101,190.94	379,407.59
33101	EHP33101	Drum-Spaulding	2016	4	2063	R2	-0.22	59,980.16	11,698.00	10,395.37	49,584.79
33101	EHP33101	Drum-Spaulding	2021	4	2063	R2	-0.22	237,612.59	17,269.00	15,346.02	222,266.57
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	6,117,974.62	1,686,997.00	1,499,142.18	4,618,832.44
33101	EHP33101	Drum-Spaulding	2017	4	2063	R2	-0.22	550,339.21	95,079.00	84,491.52	465,847.69
33101	EHP33101	Drum-Spaulding	2016	4	2063	R2	-0.22	356,956.59	69,617.00	61,864.83	295,091.76
33101	EHP33101	Drum-Spaulding	2016	4	2063	R2	-0.22	79,244.53	15,455.00	13,734.02	65,510.51
33101	EHP33101	Drum-Spaulding	2020	4	2063	R2	-0.22	528,527.31	52,590.00	46,733.86	481,793.45

33101	EHP33101	Drum-Spaulding	2014	4	2063	R2	-0.22	564,186.07	133,676.00	118,790.57	445,395.50
33101	EHP33101	Drum-Spaulding	2021	4	2063	R2	-0.22	1,270,087.90	92,304.00	82,025.53	1,188,062.37
33101	EHP33101	Drum-Spaulding	2023	4	2063	R2	-0.22	99,518.75	1,495.00	1,328.52	98,190.23
33101	EHP33101	Drum-Spaulding	2012	4	2063	R2	-0.22	156,671.17	43,201.00	38,390.37	118,280.80
33101	EHP33101	Drum-Spaulding	2018	4	2063	R2	-0.22	92,316.24	13,784.00	12,249.09	80,067.15
33101	EHP33101	Drum-Spaulding	2019	4	2063	R2	-0.22	31,536.96	3,940.00	3,501.26	28,035.70
33101	EHP33101	Drum-Spaulding	2015	4	2063	R2	-0.22	113,438.67	24,558.00	21,823.35	91,615.32
33101	EHP33101	Drum-Spaulding	2010	4	2063	R2	-0.22	423,560.82	132,069.00	117,362.51	306,198.31
33101	EHP33101	Drum-Spaulding	1998	4	2063	R2	-0.22	49,547.66	23,919.00	21,255.51	28,292.15
33101	EHP33101	Drum-Spaulding	1999	4	2063	R2	-0.22	1,839.91	866.00	769.57	1,070.34
33101	EHP33101	Hat Creek 1&2	2018	9	2032	R2	-0.22	533,686.82	249,820.00	222,001.40	311,685.42
33101	EHP33101	Hat Creek 1&2	2013	9	2032	R2	-0.22	15,652.40	10,364.00	9,209.92	6,442.48
33101	EHP33101	Hat Creek 1&2	1983	9	2032	R2	-0.22	9,964.01	9,923.00	8,818.03	1,145.98
33101	EHP33101	Hat Creek 1&2	2022	9	2032	R2	-0.22	71,132.39	12,616.00	11,211.15	59,921.24
33101	EHP33101	Hat Creek 1&2	1991	9	2032	R2	-0.22	16,193.13	15,462.00	13,740.24	2,452.89
33101	EHP33101	Hat Creek 1&2	1923	9	2032	R2	-0.22	7,156.30	7,947.00	7,062.07	94.23
33101	EHP33101	Hat Creek 1&2	1989	9	2032	R2	-0.22	5,024.37	4,856.00	4,315.26	709.11
33101	EHP33101	Hat Creek 1&2	1986	9	2032	R2	-0.22	20,831.89	20,458.00	18,179.91	2,651.98
33101	EHP33101	Hat Creek 1&2	1977	9	2032	R2	-0.22	6,648.10	6,772.00	6,017.91	630.19
33101	EHP33101	Hat Creek 1&2	1976	9	2032	R2	-0.22	3,548.86	3,626.00	3,222.23	326.63
33101	EHP33101	Hat Creek 1&2	1984	9	2032	R2	-0.22	3,516.86	3,487.00	3,098.71	418.15
33101	EHP33101	Hat Creek 1&2	1954	9	2032	R2	-0.22	714.24	766.00	680.70	33.54
33101	EHP33101	Hat Creek 1&2	1946	9	2032	R2	-0.22	1,558.76	1,691.00	1,502.70	56.06
33101	EHP33101	Hat Creek 1&2	1922	9	2032	R2	-0.22	13,767.37	15,300.00	13,596.28	171.09
33101	EHP33101	Hat Creek 1&2	1921	9	2032	R2	-0.22	92,320.57	102,687.00	91,252.33	1,068.24
33101	EHP33101	Hat Creek 1&2	1989	9	2032	R2	-0.22	6,444.00	6,228.00	5,534.48	909.52
33101	EHP33101	Hat Creek 1&2	1975	9	2032	R2	-0.22	795.00	815.00	724.25	70.75
33101	EHP33101	Hat Creek 1&2	1978	9	2032	R2	-0.22	4,761.00	4,833.00	4,294.82	466.18
33101	EHP33101	Hat Creek 1&2	1991	9	2032	R2	-0.22	20,830.00	19,889.00	17,674.27	3,155.73
33101	EHP33101	Hat Creek 1&2	1964	9	2032	R2	-0.22	3,695.00	3,894.00	3,460.39	234.61
33101	EHP33101	Hat Creek 1&2	1986	9	2032	R2	-0.22	12,247.00	12,027.00	10,687.74	1,559.26
33101	EHP33101	Hat Creek 1&2	1959	9	2032	R2	-0.22	2,425.00	2,580.00	2,292.71	132.29
33101	EHP33101	Hat Creek 1&2	1961	9	2032	R2	-0.22	1,045.00	1,108.00	984.62	60.38
33101	EHP33101	Hat Creek 1&2	1983	9	2032	R2	-0.22	9,786.00	9,746.00	8,660.74	1,125.26
33101	EHP33101	Hat Creek 1&2	1994	9	2032	R2	-0.22	76,838.00	71,837.00	63,837.62	13,000.38
33101	EHP33101	Hat Creek 1&2	1958	9	2032	R2	-0.22	1,963.00	2,092.00	1,859.05	103.95
33101	EHP33101	Hat Creek 1&2	1922	9	2032	R2	-0.22	89,501.00	99,462.00	88,386.45	1,114.55
33101	EHP33101	Hat Creek 1&2	1955	9	2032	R2	-0.22	971.00	1,040.00	924.19	46.81
33101	EHP33101	Hat Creek 1&2	1993	9	2032	R2	-0.22	19,876.00	18,723.00	16,638.11	3,237.89
33101	EHP33101	Hat Creek 1&2	1984	9	2032	R2	-0.22	9,851.00	9,767.00	8,679.40	1,171.60
33101	EHP33101	Hat Creek 1&2	1972	9	2032	R2	-0.22	3,405.00	3,521.00	3,128.92	276.08
33101	EHP33101	Hat Creek 1&2	1974	9	2032	R2	-0.22	1,177.00	1,210.00	1,075.26	101.74
33101	EHP33101	Hat Creek 1&2	1995	9	2032	R2	-0.22	27,956.00	25,925.00	23,038.13	4,917.87
33101	EHP33101	Pit 1	1985	2	2042	R2	-0.22	1,905.66	1,565.00	1,390.73	514.93
33101	EHP33101	Pit 1	1988	2	2042	R2	-0.22	36,869.38	29,480.00	26,197.27	10,672.11
33101	EHP33101	Pit 1	1962	2	2042	R2	-0.22	2,060.38	1,926.00	1,711.53	348.85
33101	EHP33101	Pit 1	1957	2	2042	R2	-0.22	4,109.52	3,912.00	3,476.38	633.14
33101	EHP33101	Pit 1	1955	2	2042	R2	-0.22	4,410.14	4,227.00	3,756.30	653.84
33101	EHP33101	Pit 1	1989	2	2042	R2	-0.22	16,094.51	12,745.00	11,325.79	4,768.72
33101	EHP33101	Pit 1	1997	2	2042	R2	-0.22	6,692.73	4,801.00	4,266.39	2,426.34
33101	EHP33101	Pit 1	1998	2	2042	R2	-0.22	41,204.48	29,102.00	25,861.36	15,343.12
33101	EHP33101	Pit 1	1984	2	2042	R2	-0.22	6,260.34	5,183.00	4,605.85	1,654.49
33101	EHP33101	Pit 1	1980	2	2042	R2	-0.22	32,107.51	27,374.00	24,325.78	7,781.73
33101	EHP33101	Pit 1	1981	2	2042	R2	-0.22	15,291.55	12,948.00	11,506.18	3,785.37
33101	EHP33101	Pit 1	1922	2	2042	R2	-0.22	178,639.19	187,335.00	166,474.39	12,164.80
33101	EHP33101	Pit 1	1921	2	2042	R2	-0.22	527,899.55	554,974.00	493,175.11	34,724.44
33101	EHP33101	Pit 1	1940	2	2042	R2	-0.22	11,590.51	11,619.00	10,325.17	1,265.34
33101	EHP33101	Pit 1	1965	2	2042	R2	-0.22	2,690.31	2,484.00	2,207.40	482.91
33101	EHP33101	Pit 1	2010	2	2042	R2	-0.22	585,305.22	301,981.00	268,354.04	316,951.18
33101	EHP33101	Pit 1	2001	2	2042	R2	-0.22	13,538.71	9,061.00	8,052.02	5,486.69
33101	EHP33101	Pit 1	1952	2	2042	R2	-0.22	2,962.60	2,868.00	2,548.64	413.96
33101	EHP33101	Pit 1	1958	2	2042	R2	-0.22	9,865.33	9,360.00	8,317.72	1,547.61
33101	EHP33101	Pit 1	2015	2	2042	R2	-0.22	12,780.42	4,936.00	4,386.35	8,394.07
33101	EHP33101	Pit 1	2000	2	2042	R2	-0.22	487.30	332.00	295.03	192.27
33101	EHP33101	Pit 1	2023	2	2042	R2	-0.22	2,788,350.93	90,590.00	80,502.39	2,707,848.54
33101	EHP33101	Pit 1	1974	2	2042	R2	-0.22	915.84	810.00	719.80	196.04
33101	EHP33101	Pit 1	1975	2	2042	R2	-0.22	4,436.17	3,901.00	3,466.61	969.56
33101	EHP33101	Pit 1	1972	2	2042	R2	-0.22	932.72	834.00	741.13	191.59
33101	EHP33101	Pit 1	1978	2	2042	R2	-0.22	7,363.63	6,361.00	5,652.67	1,710.96
33101	EHP33101	Pit 1	1979	2	2042	R2	-0.22	6,108.03	5,242.00	4,658.28	1,449.75
33101	EHP33101	Pit 1	1960	2	2042	R2	-0.22	1,754.46	1,652.00	1,468.04	286.42

33101	EHP33101	Pit 1	1942	2	2042	R2	-0.22	1,699.57	1,694.00	1,505.37	194.20
33101	EHP33101	Pit 1	1954	2	2042	R2	-0.22	4,025.27	3,871.00	3,439.95	585.32
33101	EHP33101	Pit 1	1946	2	2042	R2	-0.22	770.56	760.00	675.37	95.19
33101	EHP33101	Pit 1	1959	2	2042	R2	-0.22	1,688.31	1,596.00	1,418.28	270.03
33101	EHP33101	Pit 1	1947	2	2042	R2	-0.22	1,395.22	1,371.00	1,218.33	176.89
33101	EHP33101	Pit 1	1996	2	2042	R2	-0.22	8,526.90	6,209.00	5,517.60	3,009.30
33101	EHP33101	Pit 1	1967	2	2042	R2	-0.22	1,249.73	1,144.00	1,016.61	233.12
33101	EHP33101	Pit 1	1970	2	2042	R2	-0.22	2,577.34	2,327.00	2,067.88	509.46
33101	EHP33101	Pit 1	1999	2	2042	R2	-0.22	42.66	30.00	26.66	16.00
33101	EHP33101	Pit 1	1991	2	2042	R2	-0.22	6,376.78	4,944.00	4,393.46	1,983.32
33101	EHP33101	Pit 1	1995	2	2042	R2	-0.22	368,332.47	271,961.00	241,676.90	126,655.57
33101	EHP33101	Pit 1	1953	2	2042	R2	-0.22	4,595.97	4,435.00	3,941.14	654.83
33101	EHP33101	Pit 1	1966	2	2042	R2	-0.22	4,016.91	3,693.00	3,281.77	735.14
33101	EHP33101	Pit 1	1976	2	2042	R2	-0.22	1,212.81	1,060.00	941.96	270.85
33101	EHP33101	Pit 1	1971	2	2042	R2	-0.22	2,942.43	2,643.00	2,348.69	593.74
33101	EHP33101	Pit 1	1963	2	2042	R2	-0.22	2,314.27	2,154.00	1,914.14	400.13
33101	EHP33101	Helms	2021	4	2069	R2	-0.22	47,334.12	3,019.00	2,682.82	44,651.30
33101	EHP33101	Helms	2019	4	2069	R2	-0.22	1,192,491.62	131,750.00	117,079.04	1,075,412.58
33101	EHP33101	Helms	2018	4	2069	R2	-0.22	439,997.18	58,242.00	51,756.49	388,240.69
33101	EHP33101	Helms	2017	4	2069	R2	-0.22	139,922.33	21,514.00	19,118.32	120,804.01
33101	EHP33101	Helms	2023	4	2069	R2	-0.22	442,160.34	5,837.00	5,187.02	436,973.32
33101	EHP33101	Helms	1992	4	2069	R2	-0.22	207,997.27	106,527.00	94,664.73	113,332.54
33101	EHP33101	Helms	1987	4	2069	R2	-0.22	3,269,361.02	1,833,928.00	1,629,711.74	1,639,649.28
33101	EHP33101	Helms	1988	4	2069	R2	-0.22	12,363.42	6,818.00	6,058.78	6,304.64
33101	EHP33101	Helms	1991	4	2069	R2	-0.22	287,767.86	150,275.00	133,541.19	154,226.67
33101	EHP33101	Helms	2005	4	2069	R2	-0.22	12,534.90	4,482.00	3,982.91	8,551.99
33101	EHP33101	Helms	1990	4	2069	R2	-0.22	653,677.37	347,935.00	309,190.85	344,486.52
33101	EHP33101	Helms	2009	4	2069	R2	-0.22	16,982.44	5,062.00	4,498.32	12,484.12
33101	EHP33101	Helms	2021	4	2069	R2	-0.22	169,814.12	10,831.00	9,624.92	160,189.20
33101	EHP33101	Helms	2022	4	2069	R2	-0.22	143,963.11	5,631.00	5,003.96	138,959.15
33101	EHP33101	Helms	1998	4	2069	R2	-0.22	3,006.47	1,343.00	1,193.45	1,813.02
33101	EHP33101	Helms	1997	4	2069	R2	-0.22	264,248.83	121,110.00	107,623.85	156,624.98
33101	EHP33101	Helms	1996	4	2069	R2	-0.22	192,331.74	90,294.00	80,239.35	112,092.39
33101	EHP33101	Helms	2019	4	2069	R2	-0.22	160,986.57	17,786.00	15,805.45	145,181.12
33101	EHP33101	Helms	2018	4	2069	R2	-0.22	239,530.83	31,707.00	28,176.28	211,354.55
33101	EHP33101	Helms	1989	4	2069	R2	-0.22	4,236,651.75	2,296,460.00	2,040,738.69	2,195,913.06
33101	EHP33101	Helms	2010	4	2069	R2	-0.22	80,106.12	22,606.00	20,088.72	60,017.40
33101	EHP33101	Helms	1993	4	2069	R2	-0.22	95,325.15	47,843.00	42,515.46	52,809.69
33101	EHP33101	Helms	1994	4	2069	R2	-0.22	28,876.17	14,191.00	12,610.77	16,265.40
33101	EHP33101	Helms	2012	4	2069	R2	-0.22	126,307.02	31,383.00	27,888.36	98,418.66
33101	EHP33101	Helms	2014	4	2069	R2	-0.22	218,688.04	46,484.00	41,307.79	177,380.25
33101	EHP33101	Helms	1986	4	2069	R2	-0.22	20,411.81	11,638.00	10,342.06	10,069.75
33101	EHP33101	Helms	1999	4	2069	R2	-0.22	41,694.61	18,139.00	16,119.14	25,575.47
33101	EHP33101	Helms	1995	4	2069	R2	-0.22	1,186,468.20	570,196.00	506,702.07	679,766.13
33101	EHP33101	Helms	1984	4	2069	R2	-0.22	590.46	347.00	308.36	282.10
33101	EHP33101	Helms	2004	4	2069	R2	-0.22	150,079.30	55,731.00	49,525.10	100,554.20
33101	EHP33101	Helms	2015	4	2069	R2	-0.22	66,989.01	12,982.00	11,536.40	55,452.61
33101	EHP33101	Helms	2000	4	2069	R2	-0.22	31,123.38	13,161.00	11,695.46	19,427.92
33101	EHP33101	Helms	2001	4	2069	R2	-0.22	90,097.91	36,997.00	32,877.22	57,220.69
33101	EHP33101	Helms	2017	4	2069	R2	-0.22	1,277,152.77	196,371.00	174,504.19	1,102,648.58
33101	EHP33101	Helms	2011	4	2069	R2	-0.22	433,228.98	115,095.00	102,278.65	330,950.33
33101	EHP33101	Helms	2016	4	2069	R2	-0.22	1,920,747.78	334,156.00	296,946.20	1,623,801.58
33101	EHP33101	Lime Saddle	2018	12	2025	R2	-0.22	20,403.64	18,219.00	16,190.23	4,213.41
33101	EHP33101	Lime Saddle	1985	12	2025	R2	-0.22	5,064.00	5,861.00	5,208.35	(144.35)
33101	EHP33101	Lime Saddle	2015	12	2025	R2	-0.22	37,386.80	36,866.00	32,760.80	4,626.00
33101	EHP33101	Lime Saddle	1981	12	2025	R2	-0.22	1,075.00	1,250.00	1,110.81	(35.81)
33101	EHP33101	Lime Saddle	1983	12	2025	R2	-0.22	2,758.00	3,200.00	2,843.67	(85.67)
33101	EHP33101	Lime Saddle	1980	12	2025	R2	-0.22	2,159.00	2,513.00	2,233.17	(74.17)
33101	EHP33101	Lime Saddle	1954	12	2025	R2	-0.22	929.00	1,098.00	975.73	(46.73)
33101	EHP33101	Lime Saddle	2009	12	2025	R2	-0.22	59,491.31	63,674.00	56,583.61	2,907.70
33101	EHP33101	Lime Saddle	1989	12	2025	R2	-0.22	19,413.00	22,344.00	19,855.89	(442.89)
33101	EHP33101	Coal Canyon	2016	12	2025	R2	-0.22	56,993.20	54,801.00	48,698.66	8,294.54
33101	EHP33101	Hamilton Branch	2014	12	2025	R2	-0.22	1,560,196.61	1,569,805.00	1,395,000.04	165,196.57
33101	EHP33101	Hamilton Branch	1957	12	2025	R2	-0.22	11,088.00	13,091.00	11,633.26	(545.26)
33101	EHP33101	Hamilton Branch	2016	12	2025	R2	-0.22	216,162.49	207,847.00	184,702.29	31,460.20
33101	EHP33101	Hamilton Branch	1975	12	2025	R2	-0.22	2,178.00	2,546.00	2,262.49	(84.49)
33101	EHP33101	Hamilton Branch	1977	12	2025	R2	-0.22	925.00	1,079.00	958.85	(33.85)
33101	EHP33101	Hamilton Branch	1979	12	2025	R2	-0.22	884.00	1,030.00	915.30	(31.30)
33101	EHP33101	Hamilton Branch	1971	12	2025	R2	-0.22	1,037.00	1,216.00	1,080.59	(43.59)
33101	EHP33101	Hamilton Branch	1964	12	2025	R2	-0.22	23,405.00	27,546.00	24,478.63	(1,073.63)
33101	EHP33101	Hamilton Branch	1984	12	2025	R2	-0.22	826.00	957.00	850.43	(24.43)

33101	EHP33101	Hamilton Branch	1986	12	2025	R2	-0.22	2,700.00	3,121.00	2,773.46	(73.46)
33101	EHP33101	Hamilton Branch	1965	12	2025	R2	-0.22	1,442.00	1,696.00	1,507.14	(65.14)
33101	EHP33101	Hamilton Branch	1966	12	2025	R2	-0.22	12,066.00	14,186.00	12,606.32	(540.32)
33101	EHP33101	Hamilton Branch	1982	12	2025	R2	-0.22	9,183.00	10,665.00	9,477.40	(294.40)
33101	EHP33101	Hamilton Branch	1963	12	2025	R2	-0.22	1,776.00	2,091.00	1,858.16	(82.16)
33101	EHP33101	Hamilton Branch	1961	12	2025	R2	-0.22	1,926.00	2,270.00	2,017.23	(91.23)
33101	EHP33101	Hamilton Branch	1955	12	2025	R2	-0.22	11,355.00	13,415.00	11,921.18	(566.18)
33101	EHP33101	Hamilton Branch	1952	12	2025	R2	-0.22	27,112.00	32,068.00	28,497.08	(1,385.08)
33101	EHP33101	Hamilton Branch	1959	12	2025	R2	-0.22	1,950.00	2,300.00	2,043.88	(93.88)
33101	EHP33101	Hamilton Branch	1920	12	2025	R2	-0.22	4,804.00	5,717.00	5,080.39	(276.39)
33101	EHP33101	Hamilton Branch	1983	12	2025	R2	-0.22	1,011.00	1,173.00	1,042.38	(31.38)
33101	EHP33101	Hamilton Branch	1948	12	2025	R2	-0.22	10,091.00	11,949.00	10,618.42	(527.42)
33101	EHP33101	Hamilton Branch	1925	12	2025	R2	-0.22	20,411.00	24,278.00	21,574.53	(1,163.53)
33102	EHP33102	Miscellaneous Hydro	2021	0	0	R4	-0.22	36,917.42	3,217.00	1,477.46	35,439.96
33102	EHP33102	Potter Valley	1987	4	2026	R2	-0.22	36,454.00	41,706.00	19,154.15	17,299.85
33102	EHP33102	Kerckhoff 2	2021	11	2065	R2	-0.22	284,313.01	19,476.00	8,944.66	275,368.35
33102	EHP33102	Mokelumne	1984	9	2031	R2	-0.22	3,338.00	3,382.00	1,553.24	1,784.76
33102	EHP33102	Mokelumne	1991	9	2031	R2	-0.22	1,894.00	1,855.00	851.94	1,042.06
33102	EHP33102	Mokelumne	1995	9	2031	R2	-0.22	510.00	486.00	223.20	286.80
33102	EHP33102	Kilarc-Cow Creek	1982	12	2021	R2	-0.22	7,299.00	8,905.00	4,089.76	3,209.24
33102	EHP33102	Kilarc-Cow Creek	1996	12	2021	R2	-0.22	625.25	763.00	350.42	274.83
33102	EHP33102	Battle Creek	2017	7	2026	R2	-0.22	251,655.77	219,301.00	100,717.48	150,938.29
33102	EHP33102	Battle Creek	2012	7	2026	R2	-0.22	1,800,691.14	1,790,251.00	822,201.31	978,489.83
33102	EHP33102	Crane Valley	2016	9	2035	R2	-0.22	36,327.63	17,157.00	7,879.63	28,448.00
33102	EHP33102	Haas-Kings River	1987	2	2041	R2	-0.22	1,544.00	1,269.00	582.81	961.19
33102	EHP33102	Haas-Kings River	2005	2	2041	R2	-0.22	184,535.04	115,838.00	53,200.45	131,334.59
33102	EHP33102	Haas-Kings River	2006	2	2041	R2	-0.22	4,824.00	2,946.00	1,353.00	3,471.00
33102	EHP33102	Upper NF Feather River	2019	10	2061	R2	-0.22	247,786.06	32,035.00	14,712.58	233,073.48
33102	EHP33102	Upper NF Feather River	1975	10	2061	R2	-0.22	15,546.35	10,911.00	5,011.05	10,535.30
33102	EHP33102	Upper NF Feather River	2014	10	2061	R2	-0.22	168,116.69	41,094.00	18,873.07	149,243.62
33102	EHP33102	Upper NF Feather River	1980	10	2061	R2	-0.22	3,491.63	2,319.00	1,065.04	2,426.59
33102	EHP33102	Spring Gap-Stanislaus	2016	3	2047	R2	-0.22	701,613.89	207,050.00	95,091.01	606,522.88
33102	EHP33102	Spring Gap-Stanislaus	2018	3	2047	R2	-0.22	47,023.22	10,892.00	5,002.32	42,020.90
33102	EHP33102	Spring Gap-Stanislaus	2015	3	2047	R2	-0.22	13,462,264.57	4,364,504.00	2,004,468.03	11,457,796.54
33102	EHP33102	Spring Gap-Stanislaus	2013	3	2047	R2	-0.22	16,447,771.54	6,193,056.00	2,844,259.68	13,603,511.86
33102	EHP33102	Hat Creek 1&2	1983	9	2032	R2	-0.22	2,889.00	2,877.00	1,321.31	1,567.69
33102	EHP33102	Hat Creek 1&2	1987	9	2032	R2	-0.22	6,485.00	6,338.00	2,910.83	3,574.17
33102	EHP33102	Helms	2012	4	2069	R2	-0.22	1,384,682.22	344,045.00	158,008.15	1,226,674.07
33102	EHP33102	Helms	2012	4	2069	R2	-0.22	419,298.57	104,181.00	47,846.78	371,451.79
33102	EHP33102	Hamilton Branch	1981	12	2025	R2	-0.22	2,251.00	2,617.00	1,201.90	1,049.10
33102	EHP33102	Hamilton Branch	2003	12	2025	R2	-0.22	23,598.58	26,197.00	12,031.39	11,567.19
33102	EHP33102	Hamilton Branch	2012	12	2025	R2	-0.22	32,177.49	33,384.00	15,332.13	16,845.36
33103	EHP33103	Miscellaneous Hydro	1988	0	0	R4	-0.22	9,733.00	10,212.00	11,561.26	(1,828.26)
33103	EHP33103	Miscellaneous Hydro	1986	0	0	R4	-0.22	20,170.00	21,732.00	24,603.33	(4,433.33)
33103	EHP33103	Miscellaneous Hydro	1987	0	0	R4	-0.22	12,340.00	13,132.00	14,867.06	(2,527.06)
33103	EHP33103	Miscellaneous Hydro	1989	0	0	R4	-0.22	3,740.00	3,864.00	4,374.53	(634.53)
33103	EHP33103	Miscellaneous Hydro	2016	0	0	R4	-0.22	43,720.24	11,384.00	12,888.11	30,832.13
33103	EHP33103	Miscellaneous Hydro	1996	0	0	R4	-0.22	5,264.00	4,637.00	5,249.66	14.34
33103	EHP33103	Potter Valley	1987	4	2026	R2	-0.22	1,110,329.00	1,270,305.00	1,438,143.51	(327,814.51)
33103	EHP33103	Potter Valley	2008	4	2026	R2	-0.22	154,423.79	163,442.00	185,036.70	(30,612.91)
33103	EHP33103	Potter Valley	1987	4	2026	R2	-0.22	5,181.00	5,927.00	6,710.10	(1,529.10)
33103	EHP33103	Potter Valley	2009	4	2026	R2	-0.22	15,406.02	16,160.00	18,295.13	(2,889.11)
33103	EHP33103	Potter Valley	1987	4	2026	R2	-0.22	324,725.00	371,511.00	420,596.73	(95,871.73)
33103	EHP33103	Potter Valley	1993	4	2026	R2	-0.22	2,508.00	2,837.00	3,211.84	(703.84)
33103	EHP33103	Kerckhoff 2	2014	11	2065	R2	-0.22	40,564.95	9,160.00	10,370.26	30,194.69
33103	EHP33103	Kerckhoff 2	2012	11	2065	R2	-0.22	68,312.99	17,984.00	20,360.13	47,952.86
33103	EHP33103	Kerckhoff 1	1986	11	2027	R2	-0.22	259,815.00	285,901.00	323,675.55	(63,860.55)
33103	EHP33103	Mokelumne	1984	9	2031	R2	-0.22	88,053.00	89,208.00	100,994.57	(12,941.57)
33103	EHP33103	Mokelumne	1986	9	2031	R2	-0.22	66,831.00	67,137.00	76,007.45	(9,176.45)
33103	EHP33103	Mokelumne	1979	9	2031	R2	-0.22	1,864.00	1,923.00	2,177.08	(313.08)
33103	EHP33103	Mokelumne	1986	9	2031	R2	-0.22	83,075.00	83,456.00	94,482.59	(11,407.59)
33103	EHP33103	Mokelumne	1989	9	2031	R2	-0.22	32,027.00	31,708.00	35,897.41	(3,870.41)
33103	EHP33103	Mokelumne	1988	9	2031	R2	-0.22	1,030.00	1,025.00	1,160.43	(130.43)
33103	EHP33103	Mokelumne	1994	9	2031	R2	-0.22	41,655.00	40,003.00	45,288.38	(3,633.38)
33103	EHP33103	Mokelumne	1995	9	2031	R2	-0.22	13,125.00	12,517.00	14,170.80	(1,045.80)
33103	EHP33103	Mokelumne	1976	9	2031	R2	-0.22	23,227.00	24,184.00	27,379.30	(4,152.30)
33103	EHP33103	Mokelumne	1983	9	2031	R2	-0.22	5,483.00	5,576.00	6,312.73	(829.73)
33103	EHP33103	Mokelumne	1987	9	2031	R2	-0.22	18,084.00	18,081.00	20,469.94	(2,385.94)
33103	EHP33103	Mokelumne	1986	9	2031	R2	-0.22	12,654.00	12,712.00	14,391.57	(1,737.57)
33103	EHP33103	Mokelumne	1989	9	2031	R2	-0.22	426,394.00	422,148.00	477,924.12	(51,530.12)
33103	EHP33103	Mokelumne	2005	9	2031	R2	-0.22	78,965.19	67,541.00	76,464.83	2,500.36

33103	EHP33103	Mokelumne	1988	9	2031	R2	-0.22	43,026.00	42,806.00	48,461.72	(5,435.72)
33103	EHP33103	Mokelumne	2005	9	2031	R2	-0.22	675,371.61	577,665.00	653,988.74	21,382.87
33103	EHP33103	Mokelumne	2003	9	2031	R2	-0.22	352,410.58	310,400.00	351,411.47	999.11
33103	EHP33103	Mokelumne	2004	9	2031	R2	-0.22	19,309.58	16,776.00	18,992.52	317.06
33103	EHP33103	Pit 3, 4, 5	1972	6	2043	R2	-0.22	8,001.00	7,022.00	7,949.78	51.22
33103	EHP33103	Pit 3, 4, 5	1992	6	2043	R2	-0.22	22,507.00	16,806.00	19,026.49	3,480.51
33103	EHP33103	Pit 3, 4, 5	2012	6	2043	R2	-0.22	6,972,834.67	3,129,333.00	3,542,794.79	3,430,039.88
33103	EHP33103	Pit 3, 4, 5	2013	6	2043	R2	-0.22	1,255,768.70	532,199.00	602,515.57	653,253.13
33103	EHP33103	Pit 3, 4, 5	2012	6	2043	R2	-0.22	25,573.68	11,477.00	12,993.39	12,580.29
33103	EHP33103	Kilarc-Cow Creek	1994	12	2021	R2	-0.22	31,237.00	38,109.00	43,144.14	(11,907.14)
33103	EHP33103	Kilarc-Cow Creek	1973	12	2021	R2	-0.22	1,579.00	1,926.00	2,180.47	(601.47)
33103	EHP33103	Kilarc-Cow Creek	1982	12	2021	R2	-0.22	2,668.00	3,255.00	3,685.07	(1,017.07)
33103	EHP33103	Bucks Creek	2017	12	2062	R2	-0.22	25,662.55	4,462.00	5,051.54	20,611.01
33103	EHP33103	Bucks Creek	1987	12	2062	R2	-0.22	448.07	268.00	303.41	144.66
33103	EHP33103	Bucks Creek	1988	12	2062	R2	-0.22	5,519.15	3,249.00	3,678.27	1,840.88
33103	EHP33103	Bucks Creek	1992	12	2062	R2	-0.22	111,780.59	61,516.00	69,643.78	42,136.81
33103	EHP33103	Bucks Creek	1997	12	2062	R2	-0.22	16,326.16	8,108.00	9,179.27	7,146.89
33103	EHP33103	Bucks Creek	1991	12	2062	R2	-0.22	1,000.42	561.00	635.12	365.30
33103	EHP33103	Bucks Creek	2009	12	2062	R2	-0.22	32,037.35	10,595.00	11,994.86	20,042.49
33103	EHP33103	Bucks Creek	1994	12	2062	R2	-0.22	42,514.76	22,513.00	25,487.52	17,027.24
33103	EHP33103	Bucks Creek	2020	12	2062	R2	-0.22	45,475.89	4,557.00	5,159.09	40,316.80
33103	EHP33103	Bucks Creek	2019	12	2062	R2	-0.22	8,223.48	1,035.00	1,171.75	7,051.73
33103	EHP33103	DeSabla-Centerville	1986	10	2022	R2	-0.22	46,458.00	56,679.00	64,167.69	(17,709.69)
33103	EHP33103	DeSabla-Centerville	2008	10	2022	R2	-0.22	12,635.50	15,415.00	17,451.70	(4,816.20)
33103	EHP33103	DeSabla-Centerville	1985	10	2022	R2	-0.22	955.00	1,165.00	1,318.93	(363.93)
33103	EHP33103	DeSabla-Centerville	1988	10	2022	R2	-0.22	17,520.00	21,374.00	24,198.03	(6,678.03)
33103	EHP33103	DeSabla-Centerville	1990	10	2022	R2	-0.22	351,191.00	428,453.00	485,062.17	(133,871.17)
33103	EHP33103	DeSabla-Centerville	1992	10	2022	R2	-0.22	6,544.00	7,984.00	9,038.88	(2,494.88)
33103	EHP33103	DeSabla-Centerville	1989	10	2022	R2	-0.22	16,204.00	19,769.00	22,380.97	(6,176.97)
33103	EHP33103	DeSabla-Centerville	1997	10	2022	R2	-0.22	366.44	447.00	506.06	(139.62)
33103	EHP33103	Phoenix	1988	8	2022	R2	-0.22	42,513.00	51,866.00	58,718.77	(16,205.77)
33103	EHP33103	Phoenix	1995	8	2022	R2	-0.22	196,563.00	239,807.00	271,491.40	(74,928.40)
33103	EHP33103	Phoenix	1996	8	2022	R2	-0.22	16,307.00	19,895.00	22,523.62	(6,216.62)
33103	EHP33103	Phoenix	1993	8	2022	R2	-0.22	23,581.00	28,769.00	32,570.09	(8,989.09)
33103	EHP33103	Battle Creek	1980	7	2026	R2	-0.22	739.00	849.00	961.17	(222.17)
33103	EHP33103	Battle Creek	1977	7	2026	R2	-0.22	1,281.00	1,476.00	1,671.02	(390.02)
33103	EHP33103	Battle Creek	1987	7	2026	R2	-0.22	2,587.00	2,940.00	3,328.45	(741.45)
33103	EHP33103	Battle Creek	1988	7	2026	R2	-0.22	38,117.00	43,238.00	48,950.80	(10,833.80)
33103	EHP33103	Battle Creek	2011	7	2026	R2	-0.22	17,308.61	17,465.00	19,772.56	(2,463.95)
33103	EHP33103	Battle Creek	1988	7	2026	R2	-0.22	37,753.00	42,825.00	48,483.23	(10,730.23)
33103	EHP33103	Battle Creek	1989	7	2026	R2	-0.22	50,039.00	56,653.00	64,138.25	(14,099.25)
33103	EHP33103	Battle Creek	1992	7	2026	R2	-0.22	20,010.00	22,509.00	25,482.99	(5,472.99)
33103	EHP33103	Battle Creek	1991	7	2026	R2	-0.22	46,181.00	52,067.00	58,946.33	(12,765.33)
33103	EHP33103	Crane Valley	1989	9	2035	R2	-0.22	500.54	452.00	511.72	(11.18)
33103	EHP33103	Crane Valley	1991	9	2035	R2	-0.22	484.61	431.00	487.95	(3.34)
33103	EHP33103	Crane Valley	2015	9	2035	R2	-0.22	13,497.67	6,874.00	7,782.22	5,715.45
33103	EHP33103	Crane Valley	1989	9	2035	R2	-0.22	4,825.60	4,356.00	4,931.53	(105.93)
33103	EHP33103	Crane Valley	1991	9	2035	R2	-0.22	6,715.83	5,969.00	6,757.65	(41.82)
33103	EHP33103	Upper NF Feather River	1993	10	2061	R2	-0.22	63,883.00	35,016.00	39,642.47	24,240.53
33103	EHP33103	Upper NF Feather River	1986	10	2061	R2	-0.22	889.16	546.00	618.14	271.02
33103	EHP33103	Upper NF Feather River	1995	10	2061	R2	-0.22	44,172.37	23,280.00	26,355.86	17,816.51
33103	EHP33103	Upper NF Feather River	1990	10	2061	R2	-0.22	223,809.98	129,362.00	146,453.90	77,356.08
33103	EHP33103	Upper NF Feather River	1991	10	2061	R2	-0.22	7,804.04	4,434.00	5,019.84	2,784.20
33103	EHP33103	Upper NF Feather River	2009	10	2061	R2	-0.22	99,315.90	33,557.00	37,990.70	61,325.20
33103	EHP33103	Upper NF Feather River	1997	10	2061	R2	-0.22	18,851.70	9,515.00	10,772.17	8,079.53
33103	EHP33103	Upper NF Feather River	1972	10	2061	R2	-0.22	628.00	454.00	513.98	114.02
33103	EHP33103	Upper NF Feather River	1969	10	2061	R2	-0.22	73,695.00	54,823.00	62,066.47	11,628.53
33103	EHP33103	Upper NF Feather River	1973	10	2061	R2	-0.22	887.00	635.00	718.90	168.10
33103	EHP33103	Upper NF Feather River	1988	10	2061	R2	-0.22	32,213.00	19,218.00	21,757.17	10,455.83
33103	EHP33103	Upper NF Feather River	1989	10	2061	R2	-0.22	25,276.00	14,846.00	16,807.52	8,468.48
33103	EHP33103	Upper NF Feather River	1986	10	2061	R2	-0.22	1,356.00	833.00	943.06	412.94
33103	EHP33103	Upper NF Feather River	1968	10	2061	R2	-0.22	2,330.00	1,749.00	1,980.09	349.91
33103	EHP33103	Upper NF Feather River	1986	10	2061	R2	-0.22	1,253.56	770.00	871.74	381.82
33103	EHP33103	Upper NF Feather River	2016	10	2061	R2	-0.22	37,637.92	7,571.00	8,571.32	29,066.60
33103	EHP33103	Upper NF Feather River	1990	10	2061	R2	-0.22	4,711.87	2,723.00	3,082.78	1,629.09
33103	EHP33103	Upper NF Feather River	1987	10	2061	R2	-0.22	2,391.93	1,449.00	1,640.45	751.48
33103	EHP33103	Upper NF Feather River	1991	10	2061	R2	-0.22	21,269.21	12,084.00	13,680.59	7,588.62
33103	EHP33103	Upper NF Feather River	1992	10	2061	R2	-0.22	142,673.93	79,668.00	90,194.10	52,479.83
33103	EHP33103	Upper NF Feather River	2008	10	2061	R2	-0.22	39,424.00	13,974.00	15,820.31	23,603.69
33103	EHP33103	Upper NF Feather River	1986	10	2061	R2	-0.22	61,114.34	37,559.00	42,521.47	18,592.87
33103	EHP33103	Upper NF Feather River	1989	10	2061	R2	-0.22	16,637.04	9,772.00	11,063.12	5,573.92

33103	EHP33103	Upper NF Feather River	1990	10	2061	R2	-0.22	16,352.74	9,452.00	10,700.84	5,651.90
33103	EHP33103	Upper NF Feather River	1987	10	2061	R2	-0.22	7,276.42	4,407.00	4,989.27	2,287.15
33103	EHP33103	Upper NF Feather River	1994	10	2061	R2	-0.22	17,615.17	9,472.00	10,723.48	6,891.69
33103	EHP33103	Upper NF Feather River	1986	10	2061	R2	-0.22	53,026.43	32,589.00	36,894.81	16,131.62
33103	EHP33103	Upper NF Feather River	1997	10	2061	R2	-0.22	18,324.24	9,249.00	10,471.02	7,853.22
33103	EHP33103	Upper NF Feather River	1990	10	2061	R2	-0.22	11,640.87	6,728.00	7,616.93	4,023.94
33103	EHP33103	Upper NF Feather River	1995	10	2061	R2	-0.22	1,529.70	806.00	912.49	617.21
33103	EHP33103	Upper NF Feather River	1994	10	2061	R2	-0.22	20,370.41	10,953.00	12,400.16	7,970.25
33103	EHP33103	Upper NF Feather River	1986	10	2061	R2	-0.22	1,534.10	943.00	1,067.59	466.51
33103	EHP33103	Upper NF Feather River	1987	10	2061	R2	-0.22	5,549.94	3,361.00	3,805.07	1,744.87
33103	EHP33103	Upper NF Feather River	1990	10	2061	R2	-0.22	175,103.15	101,210.00	114,582.33	60,520.82
33103	EHP33103	Upper NF Feather River	1988	10	2061	R2	-0.22	44,046.45	26,278.00	29,749.97	14,296.48
33103	EHP33103	Upper NF Feather River	1989	10	2061	R2	-0.22	39,893.77	23,431.00	26,526.81	13,366.96
33103	EHP33103	Upper NF Feather River	1991	10	2061	R2	-0.22	147,206.64	83,636.00	94,686.37	52,520.27
33103	EHP33103	Upper NF Feather River	2007	10	2061	R2	-0.22	321,085.08	118,967.00	134,685.46	186,399.62
33103	EHP33103	Upper NF Feather River	1990	10	2061	R2	-0.22	14,255.53	8,240.00	9,328.71	4,926.82
33103	EHP33103	Poe	2023	12	2068	R2	-0.22	2,712,587.38	36,800.00	41,662.18	2,670,925.20
33103	EHP33103	Poe	2022	12	2068	R2	-0.22	1,914,701.27	75,381.00	85,340.68	1,829,360.59
33103	EHP33103	Spring Gap-Stanislaus	2011	3	2047	R2	-0.22	9,379.91	3,968.00	4,492.27	4,887.64
33103	EHP33103	Drum-Spaulding	1986	4	2063	R2	-0.22	60,187.00	36,387.00	41,194.62	18,992.38
33103	EHP33103	Drum-Spaulding	1995	4	2063	R2	-0.22	40,585.00	20,965.00	23,734.99	16,850.01
33103	EHP33103	Drum-Spaulding	2014	4	2063	R2	-0.22	1,814,787.23	429,989.00	486,801.11	1,327,986.12
33103	EHP33103	Drum-Spaulding	1986	4	2063	R2	-0.22	38,360.00	23,191.00	26,255.10	12,104.90
33103	EHP33103	Drum-Spaulding	1984	4	2063	R2	-0.22	42,741.00	26,587.00	30,099.80	12,641.20
33103	EHP33103	Drum-Spaulding	1987	4	2063	R2	-0.22	20,318.00	12,103.00	13,702.10	6,615.90
33103	EHP33103	Drum-Spaulding	1990	4	2063	R2	-0.22	11,094.00	6,298.00	7,130.12	3,963.88
33103	EHP33103	Drum-Spaulding	1988	4	2063	R2	-0.22	84,250.00	49,426.00	55,956.39	28,293.61
33103	EHP33103	Drum-Spaulding	1965	4	2063	R2	-0.22	3,464.00	2,644.00	2,993.34	470.66
33103	EHP33103	Drum-Spaulding	1967	4	2063	R2	-0.22	2,557.00	1,918.00	2,171.41	385.59
33103	EHP33103	Drum-Spaulding	1986	4	2063	R2	-0.22	55,559.00	33,589.00	38,026.93	17,532.07
33103	EHP33103	Drum-Spaulding	1970	4	2063	R2	-0.22	577.00	421.00	476.62	100.38
33103	EHP33103	Drum-Spaulding	1987	4	2063	R2	-0.22	24,535.00	14,616.00	16,547.13	7,987.87
33103	EHP33103	Drum-Spaulding	1988	4	2063	R2	-0.22	40,789.00	23,929.00	27,090.61	13,698.39
33103	EHP33103	Drum-Spaulding	1989	4	2063	R2	-0.22	191,384.00	110,480.00	125,077.12	66,306.88
33103	EHP33103	Drum-Spaulding	1994	4	2063	R2	-0.22	15,718.00	8,287.00	9,381.92	6,336.08
33103	EHP33103	Drum-Spaulding	1990	4	2063	R2	-0.22	42,421.00	24,081.00	27,262.69	15,158.31
33103	EHP33103	Drum-Spaulding	1992	4	2063	R2	-0.22	812,985.00	445,525.00	504,389.80	308,595.20
33103	EHP33103	Drum-Spaulding	1996	4	2063	R2	-0.22	135,419.00	68,468.00	77,514.31	57,904.69
33103	EHP33103	Drum-Spaulding	1997	4	2063	R2	-0.22	392.24	194.00	219.63	172.61
33103	EHP33103	Drum-Spaulding	1995	4	2063	R2	-0.22	81,733.00	42,220.00	47,798.30	33,934.70
33103	EHP33103	Drum-Spaulding	2016	4	2063	R2	-0.22	42,401.80	8,270.00	9,362.67	33,039.13
33103	EHP33103	Drum-Spaulding	2019	4	2063	R2	-0.22	114,067.33	14,250.00	16,132.78	97,934.55
33103	EHP33103	Drum-Spaulding	2010	4	2063	R2	-0.22	35,550.40	11,085.00	12,549.60	23,000.80
33103	EHP33103	Drum-Spaulding	2014	4	2063	R2	-0.22	57,916.42	13,722.00	15,535.01	42,381.41
33103	EHP33103	Hat Creek 1&2	1987	9	2032	R2	-0.22	113,764.00	111,182.00	125,871.87	(12,107.87)
33103	EHP33103	Hat Creek 1&2	2005	9	2032	R2	-0.22	257,366.49	212,039.00	240,054.56	17,311.93
33103	EHP33103	Hat Creek 1&2	1989	9	2032	R2	-0.22	43,142.00	41,695.00	47,203.93	(4,061.93)
33103	EHP33103	Hat Creek 1&2	1990	9	2032	R2	-0.22	42,776.00	41,094.00	46,523.53	(3,747.53)
33103	EHP33103	Hat Creek 1&2	2007	9	2032	R2	-0.22	342.54	272.00	307.94	34.60
33103	EHP33103	Hat Creek 1&2	2006	9	2032	R2	-0.22	4,108.37	3,323.00	3,762.05	346.32
33103	EHP33103	Pit 1	2012	2	2042	R2	-0.22	2,580,092.99	1,210,925.00	1,370,917.95	1,209,175.04
33103	EHP33103	Pit 1	1981	2	2042	R2	-0.22	621.00	526.00	595.50	25.50
33103	EHP33103	Pit 1	2005	2	2042	R2	-0.22	905,099.56	552,575.00	625,583.74	279,515.82
33103	EHP33103	Pit 1	2006	2	2042	R2	-0.22	4,281.83	2,542.00	2,877.86	1,403.97
33103	EHP33103	Pit 1	1990	2	2042	R2	-0.22	21,993.00	17,240.00	19,517.83	2,475.17
33103	EHP33103	Pit 1	1988	2	2042	R2	-0.22	52,617.00	42,071.00	47,629.61	4,987.39
33103	EHP33103	Pit 1	1989	2	2042	R2	-0.22	30,345.00	24,030.00	27,204.95	3,140.05
33103	EHP33103	Pit 1	1991	2	2042	R2	-0.22	71,230.00	55,227.00	62,523.84	8,706.16
33103	EHP33103	Pit 1	1995	2	2042	R2	-0.22	70,802.73	52,278.00	59,185.21	11,617.52
33103	EHP33103	Pit 1	2009	2	2042	R2	-0.22	1,812,855.74	973,804.00	1,102,467.44	710,388.30
33103	EHP33103	Pit 1	2008	2	2042	R2	-0.22	835.03	465.00	526.44	308.59
33103	EHP33103	Pit 1	2007	2	2042	R2	-0.22	599,428.45	345,131.00	390,731.29	208,697.16
33103	EHP33103	Helms	1985	4	2069	R2	-0.22	827,604.67	479,456.00	542,803.92	284,800.75
33103	EHP33103	Helms	1992	4	2069	R2	-0.22	10,464.98	5,360.00	6,068.19	4,396.79
33103	EHP33103	Helms	1986	4	2069	R2	-0.22	134,704.18	76,804.00	86,951.70	47,752.48
33103	EHP33103	Helms	1989	4	2069	R2	-0.22	377,777.16	204,773.00	231,828.55	145,948.61
33103	EHP33103	Helms	2011	4	2069	R2	-0.22	68,819.95	18,283.00	20,698.63	48,121.32
33103	EHP33103	Helms	1988	4	2069	R2	-0.22	236,488.80	130,421.00	147,652.82	88,835.98
33103	EHP33103	Helms	1993	4	2069	R2	-0.22	1,871.30	939.00	1,063.06	808.24
33103	EHP33103	Helms	1990	4	2069	R2	-0.22	330,429.76	175,879.00	199,116.94	131,312.82
33103	EHP33103	Helms	1995	4	2069	R2	-0.22	39,723.50	19,090.00	21,612.26	18,111.24

33103	EHP33103	Helms	1987	4	2069	R2	-0.22	26,148.76	14,668.00	16,606.00	9,542.76
33103	EHP33103	Helms	1994	4	2069	R2	-0.22	495,329.69	243,431.00	275,594.22	219,735.47
33103	EHP33103	Helms	2016	4	2069	R2	-0.22	496,224.45	86,329.00	97,735.18	398,489.27
33103	EHP33103	Helms	1996	4	2069	R2	-0.22	300,484.15	141,068.00	159,706.55	140,777.60
33109	EHH33101	Miscellaneous Hydro	2011	0	0	R2	-0.22	46,870.93	7,920.00	13,882.18	32,988.75
33109	EHH33101	Miscellaneous Hydro	2009	0	0	R2	-0.22	111,114.11	21,689.00	38,016.50	73,097.61
33109	EHH33101	Miscellaneous Hydro	2010	0	0	R2	-0.22	78,106.11	14,222.00	24,928.34	53,177.77
33109	EHH33101	Miscellaneous Hydro	2022	0	0	R2	-0.22	150,245.48	3,116.00	5,461.73	144,783.75
33109	EHH33101	Miscellaneous Hydro	2015	4	2026	R2	-0.22	193,689.11	185,085.00	324,417.17	(130,728.06)
33109	EHH33101	Mokelumne	2022	9	2031	R2	-0.22	305,273.65	59,977.00	105,127.75	200,145.90
33109	EHH33101	Mokelumne	2019	9	2031	R2	-0.22	316,911.63	141,608.00	248,210.64	68,700.99
33109	EHH33101	DeSabla-Centerville	2020	10	2022	R2	-0.22	13,703.08	16,718.00	29,303.33	(15,600.25)
33109	EHH33101	Phoenix	2022	8	2022	R2	-0.22	259,059.15	316,052.00	553,976.26	(294,917.11)
33109	EHH33101	Battle Creek	2013	7	2026	R2	-0.22	9,357.25	9,143.00	16,025.86	(6,668.61)
33109	EHH33101	Crane Valley	2011	9	2035	R2	-0.22	1,025,742.08	640,982.00	1,123,513.89	(97,771.81)
33109	EHH33101	Rock Creek	2016	9	2031	R2	-0.22	4,549,853.01	2,716,516.00	4,761,511.94	(211,658.93)
33109	EHH33101	Rock Creek	2016	9	2031	R2	-0.22	487,951.32	291,334.00	510,650.52	(22,699.20)
33109	EHH33101	Drum-Spaulding	2023	4	2063	R2	-0.22	160,701.64	2,413.00	4,229.51	156,472.13
33109	EHH33101	Drum-Spaulding	2023	4	2063	R2	-0.22	281,473.51	4,227.00	7,409.09	274,064.42
33109	EHH33101	Helms	2021	4	2069	R2	-0.22	234,127.58	14,933.00	26,174.58	207,953.00
33109	EHH33101	Helms	2016	4	2069	R2	-0.22	20,930.81	3,641.00	6,381.95	14,548.86
33109	EHH33101	Helms	2018	4	2069	R2	-0.22	363,197.79	48,076.00	84,267.66	278,930.13
33109	EHH33101	Helms	2023	4	2069	R2	-0.22	18,085.20	239.00	418.92	17,666.28
33109	EHH33101	Helms	2018	4	2069	R2	-0.22	21,216.33	2,808.00	4,921.87	16,294.46
33109	EHH33101	Helms	2009	4	2069	R2	-0.22	511,100.00	152,356.00	267,049.75	244,050.25
33109	EHH33101	Helms	2003	4	2069	R2	-0.22	11.42	4.00	7.01	4.41
33109	EHH33101	Helms	1997	4	2069	R2	-0.22	35,461.33	16,253.00	28,488.27	6,973.06
33109	EHH33101	Helms	2007	4	2069	R2	-0.22	689,861.58	226,778.00	397,496.70	292,364.88
33109	EHH33101	Helms	2021	4	2069	R2	-0.22	253,670.02	16,179.00	28,358.57	225,311.45
33109	EHH33101	Helms	2005	4	2069	R2	-0.22	102,745.29	36,735.00	64,389.14	38,356.15
33109	EHH33101	Helms	2010	4	2069	R2	-0.22	1,417,747.73	400,086.00	701,271.14	716,476.59
33109	EHH33101	Helms	2008	4	2069	R2	-0.22	300,799.35	94,386.00	165,439.87	135,359.48
33109	EHH33101	Helms	2012	4	2069	R2	-0.22	157,377.34	39,103.00	68,539.78	88,837.56
33109	EHH33101	Helms	2002	4	2069	R2	-0.22	257,463.79	102,430.00	179,539.41	77,924.38
33109	EHH33101	Helms	2011	4	2069	R2	-0.22	2,062,671.30	547,984.00	960,506.90	1,102,164.40
33109	EHH33101	Helms	2017	4	2069	R2	-0.22	1,806,848.65	277,815.00	486,954.41	1,319,894.24
33109	EHH33101	Helms	2013	4	2069	R2	-0.22	161,578.00	37,290.00	65,361.95	96,216.05
33109	EHH33101	Helms	2019	4	2069	R2	-0.22	750,687.59	82,938.00	145,373.81	605,313.78
33109	EHH33101	Helms	1984	4	2069	R2	-0.22	157,237,442.74	92,486,844.00	162,111,031.86	(4,873,589.12)
33109	EHH33101	Helms	2018	4	2069	R2	-0.22	884,095.31	117,028.00	205,126.79	678,968.52
33109	EHH33101	Helms	2020	4	2069	R2	-0.22	43,038.70	3,768.00	6,604.55	36,434.15
33109	EHH33101	Helms	2022	4	2069	R2	-0.22	8,139.87	318.00	557.39	7,582.48
33109	EHH33101	Helms	2015	4	2069	R2	-0.22	267,495.64	51,840.00	90,865.20	176,630.44
33109	EHH33101	Helms	2023	4	2069	R2	-0.22	839,024.50	11,075.00	19,412.27	819,612.23
33109	EHH33101	Helms	2014	4	2069	R2	-0.22	109,362.16	23,246.00	40,745.61	68,616.55
33201	EHP33201	Miscellaneous Hydro	1988	0	0	R4	-0.08	120,584.65	111,999.00	116,139.89	4,444.76
33201	EHP33201	Miscellaneous Hydro	1987	0	0	R4	-0.08	10,364.97	9,765.00	10,126.04	238.93
33201	EHP33201	Miscellaneous Hydro	1990	0	0	R4	-0.08	9,145.00	8,220.00	8,523.91	621.09
33201	EHP33201	Miscellaneous Hydro	1990	0	0	R4	-0.08	35,920.00	32,288.00	33,481.77	2,438.23
33201	EHP33201	Miscellaneous Hydro	1992	0	0	R4	-0.08	72,806.90	62,838.00	65,161.28	7,645.62
33201	EHP33201	Miscellaneous Hydro	1996	0	0	R4	-0.08	16,000.00	12,476.00	12,937.27	3,062.73
33201	EHP33201	Miscellaneous Hydro	1987	0	0	R4	-0.08	4,088.00	3,851.00	3,993.38	94.62
33201	EHP33201	Miscellaneous Hydro	1988	0	0	R4	-0.08	3,281.00	3,047.00	3,159.66	121.34
33201	EHP33201	Miscellaneous Hydro	2012	0	0	R4	-0.08	1,823,308.40	641,379.00	665,092.45	1,158,215.95
33201	EHP33201	Miscellaneous Hydro	2014	0	0	R4	-0.08	197,891.37	57,705.00	59,838.50	138,052.87
33201	EHP33201	Miscellaneous Hydro	2013	0	0	R4	-0.08	374,308.51	120,467.00	124,920.98	249,387.53
33201	EHP33201	Miscellaneous Hydro	2013	0	0	R4	-0.08	-	-	-	-
33201	EHP33201	Miscellaneous Hydro	2016	0	0	R4	-0.08	2,975,134.84	685,782.00	711,137.14	2,263,997.70
33201	EHP33201	Miscellaneous Hydro	1989	0	0	R4	-0.08	47,507.88	43,451.00	45,057.50	2,450.38
33201	EHP33201	Miscellaneous Hydro	2017	0	0	R4	-0.08	597,206.37	119,412.00	123,826.97	473,379.40
33201	EHP33201	Miscellaneous Hydro	2016	0	0	R4	-0.08	1,549,662.10	357,204.00	370,410.76	1,179,251.34
33201	EHP33201	Miscellaneous Hydro	1996	0	0	R4	-0.08	4,296.00	3,350.00	3,473.86	822.14
33201	EHP33201	Miscellaneous Hydro	1965	0	0	R4	-0.08	2,081.80	2,248.00	2,331.11	(249.31)
33201	EHP33201	Miscellaneous Hydro	1971	0	0	R4	-0.08	15,182.00	16,284.00	16,886.06	(1,704.06)
33201	EHP33201	Miscellaneous Hydro	1959	0	0	R4	-0.08	324,349.98	350,298.00	363,249.43	(38,899.45)
33201	EHP33201	Miscellaneous Hydro	1958	0	0	R4	-0.08	17,299,074.83	18,683,001.00	19,373,760.05	(2,074,685.22)
33201	EHP33201	Miscellaneous Hydro	1991	0	0	R4	-0.08	2,057.00	1,813.00	1,880.03	176.97
33201	EHP33201	Miscellaneous Hydro	1991	0	0	R4	-0.08	1,290.00	1,137.00	1,179.04	110.96
33201	EHP33201	Miscellaneous Hydro	1970	0	0	R4	-0.08	651.97	704.00	730.03	(78.06)
33201	EHP33201	Miscellaneous Hydro	1966	0	0	R4	-0.08	17,092.80	18,460.00	19,142.51	(2,049.71)
33201	EHP33201	Miscellaneous Hydro	1973	0	0	R4	-0.08	1,053.00	1,118.00	1,159.34	(106.34)

33201	EHP33201	Miscellaneous Hydro	1984	0	0	R4	-0.08	26,491.85	25,824.00	26,778.78	(286.93)
33201	EHP33201	Miscellaneous Hydro	1992	0	0	R4	-0.08	6,577.00	5,676.00	5,885.86	691.14
33201	EHP33201	Miscellaneous Hydro	1991	0	0	R4	-0.08	18,275.00	16,111.00	16,706.67	1,568.33
33201	EHP33201	Miscellaneous Hydro	1985	0	0	R4	-0.08	10,500.00	10,128.00	10,502.46	(2.46)
33201	EHP33201	Miscellaneous Hydro	1961	0	0	R4	-0.08	1,257.00	1,358.00	1,408.21	(151.21)
33201	EHP33201	Miscellaneous Hydro	1986	0	0	R4	-0.08	10,001.00	9,539.00	9,891.68	109.32
33201	EHP33201	Miscellaneous Hydro	1986	0	0	R4	-0.08	58,151.99	55,465.00	57,515.69	636.30
33201	EHP33201	Miscellaneous Hydro	2023	0	0	R4	-0.08	67,671.44	1,044.00	1,082.60	66,588.84
33201	EHP33201	Miscellaneous Hydro	2012	0	0	R4	-0.08	150,171.29	52,825.00	54,778.08	95,393.21
33201	EHP33201	Miscellaneous Hydro	2012	0	0	R4	-0.08	147,122.10	51,753.00	53,666.44	93,455.66
33201	EHP33201	Miscellaneous Hydro	2012	0	0	R4	-0.08	44,017.00	15,484.00	16,056.48	27,960.52
33201	EHP33201	Miscellaneous Hydro	2008	0	0	R4	-0.08	53,363.65	25,078.00	26,005.20	27,358.45
33201	EHP33201	Miscellaneous Hydro	2011	0	0	R4	-0.08	36,890.23	14,081.00	14,601.61	22,288.62
33201	EHP33201	Miscellaneous Hydro	2012	0	0	R4	-0.08	-	-	-	-
33201	EHP33201	Miscellaneous Hydro	2010	0	0	R4	-0.08	179,090.46	73,665.00	76,388.59	102,701.87
33201	EHP33201	Miscellaneous Hydro	2011	0	0	R4	-0.08	144,249.14	55,061.00	57,096.75	87,152.39
33201	EHP33201	Miscellaneous Hydro	2007	0	0	R4	-0.08	54,735.47	27,294.00	28,303.13	26,432.34
33201	EHP33201	Miscellaneous Hydro	2010	0	0	R4	-0.08	444,165.84	182,698.00	189,452.82	254,713.02
33201	EHP33201	Miscellaneous Hydro	2010	0	0	R4	-0.08	55,030.99	22,636.00	23,472.91	31,558.08
33201	EHP33201	Miscellaneous Hydro	2009	0	0	R4	-0.08	105,555.15	46,545.00	48,265.89	57,289.26
33201	EHP33201	Miscellaneous Hydro	2006	0	0	R4	-0.08	58,601.44	30,885.00	32,026.90	26,574.54
33201	EHP33201	Miscellaneous Hydro	2011	0	0	R4	-0.08	65,404.56	24,965.00	25,888.02	39,516.54
33201	EHP33201	Miscellaneous Hydro	2011	0	0	R4	-0.08	259,715.98	99,135.00	102,800.28	156,915.70
33201	EHP33201	Miscellaneous Hydro	2007	0	0	R4	-0.08	342,459.04	170,766.00	177,079.66	165,379.38
33201	EHP33201	Miscellaneous Hydro	2005	0	0	R4	-0.08	317,636.95	176,227.00	182,742.57	134,894.38
33201	EHP33201	Miscellaneous Hydro	1997	0	0	R4	-0.08	24,171.58	18,311.00	18,988.01	5,183.57
33201	EHP33201	Miscellaneous Hydro	2009	0	0	R4	-0.08	17,924.41	7,904.00	8,196.23	9,728.18
33201	EHP33201	Miscellaneous Hydro	2009	0	0	R4	-0.08	580,648.08	256,039.00	265,505.43	315,142.65
33201	EHP33201	Miscellaneous Hydro	2008	0	0	R4	-0.08	9,226.14	4,336.00	4,496.31	4,729.83
33201	EHP33201	Miscellaneous Hydro	2000	0	0	R4	-0.08	22,751.80	15,614.00	16,191.29	6,560.51
33201	EHP33201	Miscellaneous Hydro	2003	0	0	R4	-0.08	197,291.33	120,174.00	124,617.14	72,674.19
33201	EHP33201	Miscellaneous Hydro	2009	0	0	R4	-0.08	282,121.43	124,402.00	129,001.46	153,119.97
33201	EHP33201	Miscellaneous Hydro	2008	0	0	R4	-0.08	16,799.62	7,895.00	8,186.90	8,612.72
33201	EHP33201	Miscellaneous Hydro	2022	0	0	R4	-0.08	90,023.66	4,167.00	4,321.06	85,702.60
33201	EHP33201	Miscellaneous Hydro	2020	0	0	R4	-0.08	318,231.75	34,269.00	35,536.01	282,695.74
33201	EHP33201	Miscellaneous Hydro	1978	0	0	R4	-0.08	3,282.95	3,367.00	3,491.49	(208.54)
33201	EHP33201	Miscellaneous Hydro	1975	0	0	R4	-0.08	2,305.94	2,417.00	2,506.36	(200.42)
33201	EHP33201	Miscellaneous Hydro	2008	0	0	R4	-0.08	11,236.15	5,280.00	5,475.22	5,760.93
33201	EHP33201	Miscellaneous Hydro	2011	0	0	R4	-0.08	113,783.77	43,432.00	45,037.79	68,745.98
33201	EHP33201	Miscellaneous Hydro	2011	0	0	R4	-0.08	39,318.39	15,008.00	15,562.88	23,755.51
33201	EHP33201	Miscellaneous Hydro	2018	0	0	R4	-0.08	235,754.59	39,939.00	41,415.65	194,338.94
33201	EHP33201	Potter Valley	1990	4	2026	R2.5	-0.08	50,568.27	51,017.00	52,903.23	(2,334.96)
33201	EHP33201	Potter Valley	1927	4	2026	R2.5	-0.08	65,160.22	68,583.00	71,118.69	(5,958.47)
33201	EHP33201	Potter Valley	1923	4	2026	R2.5	-0.08	60,414.17	63,645.00	65,998.12	(5,583.95)
33201	EHP33201	Potter Valley	1922	4	2026	R2.5	-0.08	2,418,837.64	2,548,682.00	2,642,913.39	(224,075.75)
33201	EHP33201	Potter Valley	1998	4	2026	R2.5	-0.08	179,723.19	177,709.00	184,279.36	(4,556.17)
33201	EHP33201	Potter Valley	2022	4	2026	R2.5	-0.08	1,019,236.51	431,108.00	447,047.18	572,189.33
33201	EHP33201	Potter Valley	2007	4	2026	R2.5	-0.08	512,564.92	484,706.00	502,626.84	9,938.08
33201	EHP33201	Potter Valley	1997	4	2026	R2.5	-0.08	1,089,643.23	1,080,845.00	1,120,806.65	(31,163.42)
33201	EHP33201	Potter Valley	1994	4	2026	R2.5	-0.08	89,064.37	89,074.00	92,367.30	(3,302.93)
33201	EHP33201	Potter Valley	1993	4	2026	R2.5	-0.08	49,253.31	49,376.00	51,201.56	(1,948.25)
33201	EHP33201	Potter Valley	1989	4	2026	R2.5	-0.08	29,254.11	29,569.00	30,662.24	(1,408.13)
33201	EHP33201	Potter Valley	1992	4	2026	R2.5	-0.08	381,413.43	383,223.00	397,391.75	(15,978.32)
33201	EHP33201	Potter Valley	1991	4	2026	R2.5	-0.08	74,037.00	74,546.00	77,302.16	(3,265.16)
33201	EHP33201	Potter Valley	1988	4	2026	R2.5	-0.08	36,262.78	36,719.00	38,076.60	(1,813.82)
33201	EHP33201	Potter Valley	1983	4	2026	R2.5	-0.08	1,149,444.38	1,172,738.00	1,216,097.17	(66,652.79)
33201	EHP33201	Potter Valley	1978	4	2026	R2.5	-0.08	272,002.31	279,165.00	289,486.45	(17,484.14)
33201	EHP33201	Potter Valley	1937	4	2026	R2.5	-0.08	91,022.53	95,573.00	99,106.58	(8,084.05)
33201	EHP33201	Potter Valley	1941	4	2026	R2.5	-0.08	8,622.63	9,042.00	9,376.31	(753.68)
33201	EHP33201	Potter Valley	1947	4	2026	R2.5	-0.08	5,552.87	5,811.00	6,025.85	(472.98)
33201	EHP33201	Potter Valley	1949	4	2026	R2.5	-0.08	1,510.50	1,580.00	1,638.42	(127.92)
33201	EHP33201	Potter Valley	1957	4	2026	R2.5	-0.08	11,959.24	12,464.00	12,924.83	(965.59)
33201	EHP33201	Potter Valley	1955	4	2026	R2.5	-0.08	2,043.00	2,131.00	2,209.79	(166.79)
33201	EHP33201	Potter Valley	1952	4	2026	R2.5	-0.08	732.13	765.00	793.28	(61.15)
33201	EHP33201	Potter Valley	1963	4	2026	R2.5	-0.08	2,242.17	2,329.00	2,415.11	(172.94)
33201	EHP33201	Potter Valley	1959	4	2026	R2.5	-0.08	200,138.95	208,369.00	216,072.94	(15,933.99)
33201	EHP33201	Potter Valley	1960	4	2026	R2.5	-0.08	38,524.82	40,088.00	41,570.16	(3,045.34)
33201	EHP33201	Potter Valley	1972	4	2026	R2.5	-0.08	2,453.92	2,533.00	2,626.65	(172.73)
33201	EHP33201	Potter Valley	1977	4	2026	R2.5	-0.08	212,397.20	218,218.00	226,286.09	(13,888.89)
33201	EHP33201	Potter Valley	1974	4	2026	R2.5	-0.08	143,032.25	147,372.00	152,820.73	(9,788.48)
33201	EHP33201	Potter Valley	1973	4	2026	R2.5	-0.08	5,206.52	5,369.00	5,567.51	(360.99)

33201	EHP33201	Potter Valley	2012	4	2026	R2.5	-0.08	831,633.18	746,293.00	773,885.39	57,747.79
33201	EHP33201	Potter Valley	2023	4	2026	R2.5	-0.08	129,546.37	24,719.00	25,632.93	103,913.44
33201	EHP33201	Potter Valley	1987	4	2026	R2.5	-0.08	7,956.30	8,070.00	8,368.37	(412.07)
33201	EHP33201	Potter Valley	1990	4	2026	R2.5	-0.08	15,373.41	15,510.00	16,083.44	(710.03)
33201	EHP33201	Potter Valley	1992	4	2026	R2.5	-0.08	1,436.86	1,444.00	1,497.39	(60.53)
33201	EHP33201	Potter Valley	2016	4	2026	R2.5	-0.08	197,938.01	163,000.00	169,026.53	28,911.48
33201	EHP33201	Potter Valley	1988	4	2026	R2.5	-0.08	8,519.61	8,627.00	8,945.96	(426.35)
33201	EHP33201	Potter Valley	1996	4	2026	R2.5	-0.08	5,176.31	5,149.00	5,339.37	(163.06)
33201	EHP33201	Potter Valley	2010	4	2026	R2.5	-0.08	-	-	-	-
33201	EHP33201	Potter Valley	1992	4	2026	R2.5	-0.08	78,620.28	78,993.00	81,913.58	(3,293.30)
33201	EHP33201	Potter Valley	1993	4	2026	R2.5	-0.08	371,818.38	372,748.00	386,529.46	(14,711.08)
33201	EHP33201	Potter Valley	1990	4	2026	R2.5	-0.08	127,485.84	128,617.00	133,372.30	(5,886.46)
33201	EHP33201	Potter Valley	1991	4	2026	R2.5	-0.08	38,745.74	39,012.00	40,454.37	(1,708.63)
33201	EHP33201	Potter Valley	2002	4	2026	R2.5	-0.08	25,849.78	25,168.00	26,098.53	(248.75)
33201	EHP33201	Potter Valley	1997	4	2026	R2.5	-0.08	49,341.89	48,944.00	50,753.59	(1,411.70)
33201	EHP33201	Potter Valley	1998	4	2026	R2.5	-0.08	27,553.15	27,244.00	28,251.28	(698.13)
33201	EHP33201	Potter Valley	2001	4	2026	R2.5	-0.08	20,256.87	19,810.00	20,542.43	(285.56)
33201	EHP33201	Potter Valley	2005	4	2026	R2.5	-0.08	117.66	113.00	117.18	0.48
33201	EHP33201	Potter Valley	2006	4	2026	R2.5	-0.08	153,527.40	146,219.00	151,625.10	1,902.30
33201	EHP33201	Potter Valley	1996	4	2026	R2.5	-0.08	1,305,156.82	1,298,383.00	1,346,387.59	(41,230.77)
33201	EHP33201	Potter Valley	1954	4	2026	R2.5	-0.08	34,155.11	35,645.00	36,962.89	(2,807.78)
33201	EHP33201	Potter Valley	1950	4	2026	R2.5	-0.08	111,149.08	116,192.00	120,487.92	(9,338.84)
33201	EHP33201	Potter Valley	1953	4	2026	R2.5	-0.08	5,020.85	5,242.00	5,435.81	(414.96)
33201	EHP33201	Potter Valley	1940	4	2026	R2.5	-0.08	11,526.48	12,091.00	12,538.04	(1,011.56)
33201	EHP33201	Potter Valley	1951	4	2026	R2.5	-0.08	7,121.73	7,442.00	7,717.15	(595.42)
33201	EHP33201	Potter Valley	1994	4	2026	R2.5	-0.08	69,423.60	69,431.00	71,998.04	(2,574.44)
33201	EHP33201	Potter Valley	1995	4	2026	R2.5	-0.08	7,627,425.44	7,608,760.00	7,890,075.61	(262,650.17)
33201	EHP33201	Potter Valley	1949	4	2026	R2.5	-0.08	4,361.74	4,561.00	4,729.63	(367.89)
33201	EHP33201	Potter Valley	1945	4	2026	R2.5	-0.08	47,072.18	49,299.00	51,121.71	(4,049.53)
33201	EHP33201	Potter Valley	1946	4	2026	R2.5	-0.08	3,287.38	3,442.00	3,569.26	(281.88)
33201	EHP33201	Potter Valley	1985	4	2026	R2.5	-0.08	18,737.55	19,064.00	19,768.85	(1,031.30)
33201	EHP33201	Potter Valley	1928	4	2026	R2.5	-0.08	1,182.13	1,244.00	1,289.99	(107.86)
33201	EHP33201	Potter Valley	1982	4	2026	R2.5	-0.08	1,549.21	1,583.00	1,641.53	(92.32)
33201	EHP33201	Potter Valley	1986	4	2026	R2.5	-0.08	68,185.76	69,269.00	71,830.05	(3,644.29)
33201	EHP33201	Potter Valley	1981	4	2026	R2.5	-0.08	1,702.78	1,742.00	1,806.41	(103.63)
33201	EHP33201	Potter Valley	2023	4	2026	R2.5	-0.08	392,255.43	74,848.00	77,615.32	314,640.11
33201	EHP33201	Potter Valley	1971	4	2026	R2.5	-0.08	14,220.29	14,689.00	15,232.09	(1,011.80)
33201	EHP33201	Potter Valley	1934	4	2026	R2.5	-0.08	44,812.70	47,090.00	48,831.04	(4,018.34)
33201	EHP33201	Potter Valley	1937	4	2026	R2.5	-0.08	3,394.19	3,564.00	3,695.77	(301.58)
33201	EHP33201	Potter Valley	1936	4	2026	R2.5	-0.08	3,695.49	3,881.00	4,024.49	(329.00)
33201	EHP33201	Potter Valley	1989	4	2026	R2.5	-0.08	67,320.56	68,046.00	70,561.84	(3,241.28)
33201	EHP33201	Potter Valley	1979	4	2026	R2.5	-0.08	3,410.23	3,496.00	3,625.26	(215.03)
33201	EHP33201	Potter Valley	1976	4	2026	R2.5	-0.08	1,345.14	1,383.00	1,434.13	(88.99)
33201	EHP33201	Potter Valley	1978	4	2026	R2.5	-0.08	6,065.99	6,226.00	6,456.19	(390.20)
33201	EHP33201	Potter Valley	1999	4	2026	R2.5	-0.08	27,819.56	27,414.00	28,427.57	(608.01)
33201	EHP33201	Potter Valley	1977	4	2026	R2.5	-0.08	9,885.84	10,157.00	10,532.53	(646.69)
33201	EHP33201	Potter Valley	1987	4	2026	R2.5	-0.08	2,551,513.30	2,587,899.00	2,683,580.34	(132,067.04)
33201	EHP33201	Potter Valley	1988	4	2026	R2.5	-0.08	75,410.58	76,359.00	79,182.19	(3,771.61)
33201	EHP33201	Potter Valley	1975	4	2026	R2.5	-0.08	781.97	805.00	834.76	(52.79)
33201	EHP33201	Potter Valley	1973	4	2026	R2.5	-0.08	221,376.77	228,290.00	236,730.47	(15,353.70)
33201	EHP33201	Potter Valley	1974	4	2026	R2.5	-0.08	902.31	930.00	964.38	(62.07)
33201	EHP33201	Potter Valley	1939	4	2026	R2.5	-0.08	1,302.85	1,367.00	1,417.54	(114.69)
33201	EHP33201	Potter Valley	1959	4	2026	R2.5	-0.08	3,154.19	3,284.00	3,405.42	(251.23)
33201	EHP33201	Potter Valley	2011	4	2026	R2.5	-0.08	6,927.72	6,302.00	6,535.00	392.72
33201	EHP33201	Potter Valley	2010	4	2026	R2.5	-0.08	974,080.68	896,573.00	929,721.63	44,359.05
33201	EHP33201	Potter Valley	1960	4	2026	R2.5	-0.08	71,293.76	74,187.00	76,929.89	(5,636.13)
33201	EHP33201	Potter Valley	1955	4	2026	R2.5	-0.08	6,396.84	6,673.00	6,919.72	(522.88)
33201	EHP33201	Potter Valley	1958	4	2026	R2.5	-0.08	8,108.90	8,447.00	8,759.31	(650.41)
33201	EHP33201	Potter Valley	1963	4	2026	R2.5	-0.08	4,008.96	4,165.00	4,318.99	(310.03)
33201	EHP33201	Potter Valley	2015	4	2026	R2.5	-0.08	375,760.80	318,270.00	330,037.27	45,723.53
33201	EHP33201	Potter Valley	2016	4	2026	R2.5	-0.08	4,984,942.41	4,105,046.00	4,256,820.21	728,122.20
33201	EHP33201	Potter Valley	2019	4	2026	R2.5	-0.08	276,640.88	196,700.00	203,972.51	72,668.37
33201	EHP33201	Potter Valley	1923	4	2026	R2.5	-0.08	557.36	587.00	608.70	(51.34)
33201	EHP33201	Potter Valley	2009	4	2026	R2.5	-0.08	4,695,490.91	4,366,142.00	4,527,569.60	167,921.31
33201	EHP33201	Potter Valley	2008	4	2026	R2.5	-0.08	4,260.13	3,997.00	4,144.78	115.35
33201	EHP33201	Potter Valley	1919	4	2026	R2.5	-0.08	455,785.34	480,503.00	498,268.44	(42,483.10)
33201	EHP33201	Potter Valley	1944	4	2026	R2.5	-0.08	2,497.82	2,617.00	2,713.76	(215.94)
33201	EHP33201	Potter Valley	1943	4	2026	R2.5	-0.08	5,079.92	5,324.00	5,520.84	(440.92)
33201	EHP33201	Potter Valley	1938	4	2026	R2.5	-0.08	3,428.75	3,599.00	3,732.06	(303.31)
33201	EHP33201	Potter Valley	1941	4	2026	R2.5	-0.08	2,903.15	3,044.00	3,156.54	(253.39)
33201	EHP33201	Potter Valley	1965	4	2026	R2.5	-0.08	811.84	842.00	873.13	(61.29)

33201	EHP33201	Potter Valley	1966	4	2026	R2.5	-0.08	33,302.64	34,525.00	35,801.48	(2,498.84)
33201	EHP33201	Potter Valley	1942	4	2026	R2.5	-0.08	1,881.03	1,972.00	2,044.91	(163.88)
33201	EHP33201	Potter Valley	1964	4	2026	R2.5	-0.08	2,511.95	2,608.00	2,704.42	(192.47)
33201	EHP33201	Potter Valley	1972	4	2026	R2.5	-0.08	5,304.26	5,475.00	5,677.42	(373.16)
33201	EHP33201	Potter Valley	1957	4	2026	R2.5	-0.08	3,294.08	3,433.00	3,559.93	(265.85)
33201	EHP33201	Potter Valley	1969	4	2026	R2.5	-0.08	975.73	1,009.00	1,046.31	(70.58)
33201	EHP33201	Potter Valley	1968	4	2026	R2.5	-0.08	3,493.99	3,617.00	3,750.73	(256.74)
33201	EHP33201	Potter Valley	1956	4	2026	R2.5	-0.08	16,206.66	16,898.00	17,522.76	(1,316.10)
33201	EHP33201	Kerckhoff 1	2001	11	2027	R2.5	-0.08	20,490.39	18,827.00	19,523.08	967.31
33201	EHP33201	Kerckhoff 1	2003	11	2027	R2.5	-0.08	26,482.54	23,988.00	24,874.90	1,607.64
33201	EHP33201	Kerckhoff 1	1920	11	2027	R2.5	-0.08	2,790,199.00	2,894,174.00	3,001,179.13	(210,980.13)
33201	EHP33201	Kerckhoff 1	1919	11	2027	R2.5	-0.08	74,507.00	77,313.00	80,171.46	(5,664.46)
33201	EHP33201	Kerckhoff 1	2004	11	2027	R2.5	-0.08	8,627.14	7,750.00	8,036.54	590.60
33201	EHP33201	Kerckhoff 1	1966	11	2027	R2.5	-0.08	16,074.00	16,226.00	16,825.92	(751.92)
33201	EHP33201	Kerckhoff 1	1994	11	2027	R2.5	-0.08	7,150.00	6,808.00	7,059.71	90.29
33201	EHP33201	Kerckhoff 1	1963	11	2027	R2.5	-0.08	684.00	693.00	718.62	(34.62)
33201	EHP33201	Kerckhoff 1	1991	11	2027	R2.5	-0.08	9,807.00	9,440.00	9,789.02	17.98
33201	EHP33201	Kerckhoff 1	1976	11	2027	R2.5	-0.08	12,527.00	12,480.00	12,941.42	(414.42)
33201	EHP33201	Kerckhoff 1	1975	11	2027	R2.5	-0.08	23,046.00	22,994.00	23,844.15	(798.15)
33201	EHP33201	Kerckhoff 1	1980	11	2027	R2.5	-0.08	7,762.00	7,680.00	7,963.95	(201.95)
33201	EHP33201	Kerckhoff 1	2000	11	2027	R2.5	-0.08	15,041.66	13,908.00	14,422.21	619.45
33201	EHP33201	Kerckhoff 1	1978	11	2027	R2.5	-0.08	1,496.00	1,485.00	1,539.90	(43.90)
33201	EHP33201	Kerckhoff 1	1989	11	2027	R2.5	-0.08	1,126.00	1,091.00	1,131.34	(5.34)
33201	EHP33201	Kerckhoff 1	1977	11	2027	R2.5	-0.08	41,003.00	40,782.00	42,289.82	(1,286.82)
33201	EHP33201	Kerckhoff 2	2021	11	2065	R2.5	-0.08	971,228.56	58,887.00	61,064.21	910,164.35
33201	EHP33201	Kerckhoff 2	1996	11	2065	R2.5	-0.08	44,938.21	19,222.00	19,932.69	25,005.52
33201	EHP33201	Kerckhoff 2	2000	11	2065	R2.5	-0.08	611,641.46	237,126.00	245,893.16	365,748.30
33201	EHP33201	Kerckhoff 2	2015	11	2065	R2.5	-0.08	314,899.96	57,220.00	59,335.57	255,564.39
33201	EHP33201	Kerckhoff 2	1994	11	2065	R2.5	-0.08	13,554.00	6,046.00	6,269.54	7,284.46
33201	EHP33201	Kerckhoff 2	2003	11	2065	R2.5	-0.08	9,231.24	3,270.00	3,390.90	5,840.34
33201	EHP33201	Kerckhoff 2	2010	11	2065	R2.5	-0.08	651,383.47	171,118.00	177,444.68	473,938.79
33201	EHP33201	Kerckhoff 2	1997	11	2065	R2.5	-0.08	161,057.42	67,364.00	69,854.62	91,202.80
33201	EHP33201	Kerckhoff 2	1985	11	2065	R2.5	-0.08	7,415.00	3,840.00	3,981.97	3,433.03
33201	EHP33201	Kerckhoff 2	1986	11	2065	R2.5	-0.08	300,851.43	153,609.00	159,288.32	141,563.11
33201	EHP33201	Kerckhoff 2	2016	11	2065	R2.5	-0.08	10,720,956.14	1,753,931.00	1,818,778.38	8,902,177.76
33201	EHP33201	Kerckhoff 2	1983	11	2065	R2.5	-0.08	71,302,414.38	37,910,353.00	39,311,997.17	31,990,417.21
33201	EHP33201	Kerckhoff 2	1993	11	2065	R2.5	-0.08	30,595.65	13,917.00	14,431.55	16,164.10
33201	EHP33201	Kerckhoff 1	1970	11	2027	R2.5	-0.08	5,063.00	5,086.00	5,274.04	(211.04)
33201	EHP33201	Kerckhoff 1	1966	11	2027	R2.5	-0.08	3,547.00	3,581.00	3,713.40	(166.40)
33201	EHP33201	Kerckhoff 1	1951	11	2027	R2.5	-0.08	1,282.00	1,311.00	1,359.47	(77.47)
33201	EHP33201	Kerckhoff 1	1975	11	2027	R2.5	-0.08	7,489.00	7,472.00	7,748.26	(259.26)
33201	EHP33201	Kerckhoff 1	1968	11	2027	R2.5	-0.08	632.00	637.00	660.55	(28.55)
33201	EHP33201	Kerckhoff 1	1953	11	2027	R2.5	-0.08	31,096.00	31,752.00	32,925.95	(1,829.95)
33201	EHP33201	Kerckhoff 1	1957	11	2027	R2.5	-0.08	1,507.00	1,534.00	1,590.72	(83.72)
33201	EHP33201	Kerckhoff 1	1960	11	2027	R2.5	-0.08	28,093.00	28,524.00	29,578.61	(1,485.61)
33201	EHP33201	Kerckhoff 1	1962	11	2027	R2.5	-0.08	11,524.00	11,680.00	12,111.84	(587.84)
33201	EHP33201	Kerckhoff 1	1948	11	2027	R2.5	-0.08	1,908.00	1,955.00	2,027.28	(119.28)
33201	EHP33201	Kerckhoff 1	1972	11	2027	R2.5	-0.08	20,403.00	20,444.00	21,199.87	(796.87)
33201	EHP33201	Kerckhoff 1	1974	11	2027	R2.5	-0.08	11,153.00	11,144.00	11,556.02	(403.02)
33201	EHP33201	Kerckhoff 1	1952	11	2027	R2.5	-0.08	850.00	869.00	901.13	(51.13)
33201	EHP33201	Kerckhoff 1	1971	11	2027	R2.5	-0.08	828.00	831.00	861.72	(33.72)
33201	EHP33201	Kerckhoff 1	1969	11	2027	R2.5	-0.08	944.00	950.00	985.12	(41.12)
33201	EHP33201	Kerckhoff 1	1977	11	2027	R2.5	-0.08	1,847.00	1,837.00	1,904.92	(57.92)
33201	EHP33201	Kerckhoff 1	1976	11	2027	R2.5	-0.08	4,562.00	4,545.00	4,713.04	(151.04)
33201	EHP33201	Kerckhoff 1	2016	11	2027	R2.5	-0.08	145,561.33	103,192.00	107,007.28	38,554.05
33201	EHP33201	Kerckhoff 1	1979	11	2027	R2.5	-0.08	2,871.00	2,846.00	2,951.22	(80.22)
33201	EHP33201	Kerckhoff 1	1985	11	2027	R2.5	-0.08	3,984.00	3,901.00	4,045.23	(61.23)
33201	EHP33201	Kerckhoff 1	1982	11	2027	R2.5	-0.08	780.00	769.00	797.43	(17.43)
33201	EHP33201	Kerckhoff 1	1980	11	2027	R2.5	-0.08	1,879.00	1,859.00	1,927.73	(48.73)
33201	EHP33201	Kerckhoff 1	1986	11	2027	R2.5	-0.08	24,354.00	23,786.00	24,665.43	(311.43)
33201	EHP33201	Kerckhoff 1	1936	11	2027	R2.5	-0.08	506.00	522.00	541.30	(35.30)
33201	EHP33201	Kerckhoff 1	1942	11	2027	R2.5	-0.08	754.00	775.00	803.65	(49.65)
33201	EHP33201	Kerckhoff 1	1944	11	2027	R2.5	-0.08	941.00	966.00	1,001.72	(60.72)
33201	EHP33201	Kerckhoff 1	1920	11	2027	R2.5	-0.08	818,646.00	849,152.00	880,547.35	(61,901.35)
33201	EHP33201	Kerckhoff 1	1937	11	2027	R2.5	-0.08	21,077.00	21,722.00	22,525.12	(1,448.12)
33201	EHP33201	Kerckhoff 1	1989	11	2027	R2.5	-0.08	37,517.00	36,336.00	37,679.44	(162.44)
33201	EHP33201	Kerckhoff 1	2006	11	2027	R2.5	-0.08	297,002.34	261,826.00	271,506.39	25,495.95
33201	EHP33201	Kerckhoff 1	1993	11	2027	R2.5	-0.08	29,617.00	28,309.00	29,355.66	261.34
33201	EHP33201	Kerckhoff 1	1992	11	2027	R2.5	-0.08	37,708.00	36,172.00	37,509.37	198.63
33201	EHP33201	Kerckhoff 1	1986	11	2027	R2.5	-0.08	24,354.81	23,787.00	24,666.47	(311.66)
33201	EHP33201	Kerckhoff 1	1989	11	2027	R2.5	-0.08	37,517.83	36,337.00	37,680.47	(162.64)

33201	EHP33201	Kerckhoff 1	1992	11	2027	R2.5	-0.08	37,707.91	36,172.00	37,509.37	198.54
33201	EHP33201	Kerckhoff 1	1971	11	2027	R2.5	-0.08	775.94	779.00	807.80	(31.86)
33201	EHP33201	Kerckhoff 1	1919	11	2027	R2.5	-0.08	380,982.45	395,332.00	409,948.45	(28,966.00)
33201	EHP33201	Kerckhoff 1	1937	11	2027	R2.5	-0.08	21,030.58	21,675.00	22,476.38	(1,445.80)
33201	EHP33201	Kerckhoff 1	1982	11	2027	R2.5	-0.08	778.99	768.00	796.39	(17.40)
33201	EHP33201	Kerckhoff 1	2016	11	2027	R2.5	-0.08	927,541.86	657,556.00	681,867.55	245,674.31
33201	EHP33201	Kerckhoff 1	2019	11	2027	R2.5	-0.08	592,393.33	341,978.00	354,621.81	237,771.52
33201	EHP33201	Kerckhoff 1	1985	11	2027	R2.5	-0.08	3,984.96	3,902.00	4,046.27	(61.31)
33201	EHP33201	Kerckhoff 1	1979	11	2027	R2.5	-0.08	2,867.93	2,843.00	2,948.11	(80.18)
33201	EHP33201	Kerckhoff 1	1980	11	2027	R2.5	-0.08	1,877.96	1,858.00	1,926.70	(48.74)
33201	EHP33201	Kerckhoff 1	1970	11	2027	R2.5	-0.08	5,062.56	5,086.00	5,274.04	(211.48)
33201	EHP33201	Kerckhoff 1	1976	11	2027	R2.5	-0.08	4,561.83	4,545.00	4,713.04	(151.21)
33201	EHP33201	Kerckhoff 1	1975	11	2027	R2.5	-0.08	5,848.75	5,836.00	6,051.77	(203.02)
33201	EHP33201	Kerckhoff 1	1953	11	2027	R2.5	-0.08	31,076.70	31,733.00	32,906.25	(1,829.55)
33201	EHP33201	Kerckhoff 1	1969	11	2027	R2.5	-0.08	943.91	949.00	984.09	(40.18)
33201	EHP33201	Kerckhoff 1	1972	11	2027	R2.5	-0.08	20,400.68	20,442.00	21,197.79	(797.11)
33201	EHP33201	Kerckhoff 1	1977	11	2027	R2.5	-0.08	1,846.94	1,837.00	1,904.92	(57.98)
33201	EHP33201	Kerckhoff 1	1968	11	2027	R2.5	-0.08	631.93	636.00	659.51	(27.58)
33201	EHP33201	Kerckhoff 1	1966	11	2027	R2.5	-0.08	3,546.50	3,580.00	3,712.36	(165.86)
33201	EHP33201	Kerckhoff 1	1960	11	2027	R2.5	-0.08	21,651.83	21,984.00	22,796.81	(1,144.98)
33201	EHP33201	Kerckhoff 1	1952	11	2027	R2.5	-0.08	849.43	868.00	900.09	(50.66)
33201	EHP33201	Kerckhoff 1	1951	11	2027	R2.5	-0.08	1,282.08	1,311.00	1,359.47	(77.39)
33201	EHP33201	Kerckhoff 1	1957	11	2027	R2.5	-0.08	1,507.41	1,534.00	1,590.72	(83.31)
33201	EHP33201	Kerckhoff 1	1999	11	2027	R2.5	-0.08	389,408.56	362,166.00	375,556.22	13,852.34
33201	EHP33201	Kerckhoff 1	1993	11	2027	R2.5	-0.08	29,616.95	28,309.00	29,355.66	261.29
33201	EHP33201	Kerckhoff 1	2000	11	2027	R2.5	-0.08	78,273.82	72,374.00	75,049.85	3,223.97
33201	EHP33201	Kerckhoff 1	1997	11	2027	R2.5	-0.08	185,920.84	174,719.00	181,178.82	4,742.02
33201	EHP33201	Mokelumne	2007	9	2031	R2.5	-0.08	162,908.97	119,512.00	123,930.67	38,978.30
33201	EHP33201	Mokelumne	1975	9	2031	R2.5	-0.08	4,509.35	4,187.00	4,341.80	167.55
33201	EHP33201	Mokelumne	2005	9	2031	R2.5	-0.08	4,202,083.30	3,192,795.00	3,310,840.92	891,242.38
33201	EHP33201	Mokelumne	2006	9	2031	R2.5	-0.08	23,156.98	17,305.00	17,944.81	5,212.17
33201	EHP33201	Mokelumne	1947	9	2031	R2.5	-0.08	193,730.00	189,243.00	196,239.81	(2,509.81)
33201	EHP33201	Mokelumne	1931	9	2031	R2.5	-0.08	367,291.00	364,322.00	377,791.93	(10,500.93)
33201	EHP33201	Mokelumne	1951	9	2031	R2.5	-0.08	1,363.00	1,325.00	1,373.99	(10.99)
33201	EHP33201	Mokelumne	1949	9	2031	R2.5	-0.08	1,535.00	1,496.00	1,551.31	(16.31)
33201	EHP33201	Mokelumne	1950	9	2031	R2.5	-0.08	1,355.33	1,319.00	1,367.77	(12.44)
33201	EHP33201	Mokelumne	1994	9	2031	R2.5	-0.08	11,677.00	9,965.00	10,333.43	1,343.57
33201	EHP33201	Mokelumne	1991	9	2031	R2.5	-0.08	68,641.93	59,718.00	61,925.93	6,716.00
33201	EHP33201	Mokelumne	2003	9	2031	R2.5	-0.08	12,352.33	9,662.00	10,019.23	2,333.10
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	7,655,474.51	5,905,687.00	6,124,035.58	1,531,438.93
33201	EHP33201	Mokelumne	1992	9	2031	R2.5	-0.08	27,743.00	23,990.00	24,876.97	2,866.03
33201	EHP33201	Mokelumne	1984	9	2031	R2.5	-0.08	19,061.99	17,166.00	17,800.67	1,261.32
33201	EHP33201	Mokelumne	2011	9	2031	R2.5	-0.08	366,994.36	244,154.00	253,181.01	113,813.35
33201	EHP33201	Mokelumne	1993	9	2031	R2.5	-0.08	43,424.04	37,312.00	38,691.52	4,732.52
33201	EHP33201	Mokelumne	1997	9	2031	R2.5	-0.08	28,703.63	23,939.00	24,824.09	3,879.54
33201	EHP33201	Mokelumne	1934	9	2031	R2.5	-0.08	97,025.00	96,008.00	99,557.67	(2,532.67)
33201	EHP33201	Mokelumne	1988	9	2031	R2.5	-0.08	5,034.60	4,453.00	4,617.64	416.96
33201	EHP33201	Mokelumne	1989	9	2031	R2.5	-0.08	11,787.00	10,372.00	10,755.48	1,031.52
33201	EHP33201	Mokelumne	1973	9	2031	R2.5	-0.08	1,125.00	1,050.00	1,088.82	36.18
33201	EHP33201	Mokelumne	1971	9	2031	R2.5	-0.08	3,271.00	3,069.00	3,182.47	88.53
33201	EHP33201	Mokelumne	1972	9	2031	R2.5	-0.08	822.87	770.00	798.47	24.40
33201	EHP33201	Mokelumne	1981	9	2031	R2.5	-0.08	112,994.00	102,952.00	106,758.40	6,235.60
33201	EHP33201	Mokelumne	1980	9	2031	R2.5	-0.08	4,296.00	3,928.00	4,073.23	222.77
33201	EHP33201	Mokelumne	1983	9	2031	R2.5	-0.08	6,236.00	5,640.00	5,848.53	387.47
33201	EHP33201	Mokelumne	1990	9	2031	R2.5	-0.08	93,085.03	81,470.00	84,482.16	8,602.87
33201	EHP33201	Mokelumne	1930	9	2031	R2.5	-0.08	3,074,639.00	3,052,238.00	3,165,087.16	(90,448.16)
33201	EHP33201	Mokelumne	1974	9	2031	R2.5	-0.08	1,107.33	1,031.00	1,069.12	38.21
33201	EHP33201	Mokelumne	1968	9	2031	R2.5	-0.08	12,792.00	12,087.00	12,533.89	258.11
33201	EHP33201	Mokelumne	1958	9	2031	R2.5	-0.08	1,278.00	1,230.00	1,275.48	2.52
33201	EHP33201	Mokelumne	1965	9	2031	R2.5	-0.08	404.64	385.00	399.23	5.41
33201	EHP33201	Mokelumne	1943	9	2031	R2.5	-0.08	1,281.00	1,257.00	1,303.47	(22.47)
33201	EHP33201	Mokelumne	1959	9	2031	R2.5	-0.08	606.00	582.00	603.52	2.48
33201	EHP33201	Mokelumne	1978	9	2031	R2.5	-0.08	11,082.00	10,201.00	10,578.16	503.84
33201	EHP33201	Mokelumne	1979	9	2031	R2.5	-0.08	2,185.00	2,004.00	2,078.09	106.91
33201	EHP33201	Mokelumne	1957	9	2031	R2.5	-0.08	60,790.00	58,598.00	60,764.52	25.48
33201	EHP33201	Mokelumne	1953	9	2031	R2.5	-0.08	25,954.00	25,165.00	26,095.42	(141.42)
33201	EHP33201	Mokelumne	1955	9	2031	R2.5	-0.08	4,335.00	4,191.00	4,345.95	(10.95)
33201	EHP33201	Mokelumne	1951	9	2031	R2.5	-0.08	1,281.22	1,246.00	1,292.07	(10.85)
33201	EHP33201	Mokelumne	1949	9	2031	R2.5	-0.08	1,442.90	1,406.00	1,457.98	(15.08)
33201	EHP33201	Mokelumne	1971	9	2031	R2.5	-0.08	2,225.92	2,089.00	2,166.24	59.68
33201	EHP33201	Mokelumne	2020	9	2031	R2.5	-0.08	294,166.06	98,820.00	102,473.63	191,692.43

33201	EHP33201	Mokelumne	1997	9	2031	R2.5	-0.08	28,703.63	23,939.00	24,824.09	3,879.54
33201	EHP33201	Mokelumne	1955	9	2031	R2.5	-0.08	4,074.90	3,940.00	4,085.67	(10.77)
33201	EHP33201	Mokelumne	1947	9	2031	R2.5	-0.08	182,106.20	177,888.00	184,464.98	(2,358.78)
33201	EHP33201	Mokelumne	1934	9	2031	R2.5	-0.08	61,766.46	61,119.00	63,378.73	(1,612.27)
33201	EHP33201	Mokelumne	1930	9	2031	R2.5	-0.08	2,562,758.66	2,544,087.00	2,638,148.50	(75,389.84)
33201	EHP33201	Mokelumne	1981	9	2031	R2.5	-0.08	106,214.36	96,775.00	100,353.02	5,861.34
33201	EHP33201	Mokelumne	1979	9	2031	R2.5	-0.08	2,053.90	1,884.00	1,953.66	100.24
33201	EHP33201	Mokelumne	1978	9	2031	R2.5	-0.08	10,417.08	9,589.00	9,943.53	473.55
33201	EHP33201	Mokelumne	1984	9	2031	R2.5	-0.08	3,056.00	2,752.00	2,853.75	202.25
33201	EHP33201	Mokelumne	1988	9	2031	R2.5	-0.08	2,683.00	2,373.00	2,460.74	222.26
33201	EHP33201	Mokelumne	1989	9	2031	R2.5	-0.08	11,787.00	10,372.00	10,755.48	1,031.52
33201	EHP33201	Mokelumne	1990	9	2031	R2.5	-0.08	72,765.00	63,685.00	66,039.60	6,725.40
33201	EHP33201	Mokelumne	1961	9	2031	R2.5	-0.08	1,982.00	1,898.00	1,968.17	13.83
33201	EHP33201	Mokelumne	1960	9	2031	R2.5	-0.08	602.00	578.00	599.37	2.63
33201	EHP33201	Mokelumne	2005	9	2031	R2.5	-0.08	2,038,183.06	1,548,637.00	1,605,894.13	432,288.93
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	50,357.68	38,848.00	40,284.31	10,073.37
33201	EHP33201	Mokelumne	1956	9	2031	R2.5	-0.08	3,329.00	3,214.00	3,332.83	(3.83)
33201	EHP33201	Mokelumne	1983	9	2031	R2.5	-0.08	4,573.00	4,136.00	4,288.92	284.08
33201	EHP33201	Mokelumne	1967	9	2031	R2.5	-0.08	68,792.91	65,136.00	67,544.25	1,248.66
33201	EHP33201	Mokelumne	1966	9	2031	R2.5	-0.08	562.00	533.00	552.71	9.29
33201	EHP33201	Mokelumne	1987	9	2031	R2.5	-0.08	9,135.55	8,119.00	8,419.18	716.37
33201	EHP33201	Mokelumne	2006	9	2031	R2.5	-0.08	1,961.22	1,466.00	1,520.20	441.02
33201	EHP33201	Mokelumne	2017	9	2031	R2.5	-0.08	14,951.39	7,357.00	7,629.01	7,322.38
33201	EHP33201	Mokelumne	2018	9	2031	R2.5	-0.08	1,354,255.89	606,085.00	628,493.54	725,762.35
33201	EHP33201	Mokelumne	1953	9	2031	R2.5	-0.08	3,323,074.52	3,222,025.00	3,341,151.63	(18,077.11)
33201	EHP33201	Mokelumne	2002	9	2031	R2.5	-0.08	242,025.82	191,733.00	198,821.87	43,203.95
33201	EHP33201	Mokelumne	1996	9	2031	R2.5	-0.08	1,374.16	1,155.00	1,197.70	176.46
33201	EHP33201	Mokelumne	2003	9	2031	R2.5	-0.08	413,649.14	323,570.00	335,533.22	78,115.92
33201	EHP33201	Mokelumne	1993	9	2031	R2.5	-0.08	10,027.00	8,616.00	8,934.56	1,092.44
33201	EHP33201	Mokelumne	2019	9	2031	R2.5	-0.08	450,615.45	178,562.00	185,163.90	265,451.55
33201	EHP33201	Mokelumne	2013	9	2031	R2.5	-0.08	239,361.24	148,473.00	153,962.43	85,398.81
33201	EHP33201	Mokelumne	2014	9	2031	R2.5	-0.08	3,111,955.35	1,847,829.00	1,916,148.04	1,195,807.31
33201	EHP33201	Mokelumne	2022	9	2031	R2.5	-0.08	3,348,454.95	587,690.00	609,418.42	2,739,036.53
33201	EHP33201	Mokelumne	2017	9	2031	R2.5	-0.08	116,883.59	57,516.00	59,642.52	57,241.07
33201	EHP33201	Mokelumne	1966	9	2031	R2.5	-0.08	42,882.50	40,685.00	42,189.23	693.27
33201	EHP33201	Mokelumne	1967	9	2031	R2.5	-0.08	1,113.64	1,054.00	1,092.97	20.67
33201	EHP33201	Mokelumne	2005	9	2031	R2.5	-0.08	1,353,458.12	1,028,374.00	1,066,395.66	287,062.46
33201	EHP33201	Mokelumne	2012	9	2031	R2.5	-0.08	354,501.96	228,236.00	236,674.48	117,827.48
33201	EHP33201	Mokelumne	2019	9	2031	R2.5	-0.08	631,583.72	250,273.00	259,526.24	372,057.48
33201	EHP33201	Mokelumne	2003	9	2031	R2.5	-0.08	2,456,822.26	1,921,808.00	1,992,862.23	463,960.03
33201	EHP33201	Mokelumne	2000	9	2031	R2.5	-0.08	56,449.71	45,749.00	47,440.46	9,009.25
33201	EHP33201	Mokelumne	2002	9	2031	R2.5	-0.08	124,383.11	98,536.00	102,179.13	22,203.98
33201	EHP33201	Mokelumne	2013	9	2031	R2.5	-0.08	74,126.20	45,980.00	47,680.00	26,446.20
33201	EHP33201	Mokelumne	2023	9	2031	R2.5	-0.08	7,414,287.55	486,451.00	504,436.36	6,909,851.19
33201	EHP33201	Mokelumne	2020	9	2031	R2.5	-0.08	17,789,729.63	5,976,175.00	6,197,129.70	11,592,599.93
33201	EHP33201	Mokelumne	2017	9	2031	R2.5	-0.08	2,230,828.79	1,097,747.00	1,138,333.56	1,092,495.23
33201	EHP33201	Mokelumne	2015	9	2031	R2.5	-0.08	45,242.06	25,518.00	26,461.47	18,780.59
33201	EHP33201	Mokelumne	1944	9	2031	R2.5	-0.08	2,313.75	2,268.00	2,351.85	(38.10)
33201	EHP33201	Mokelumne	1948	9	2031	R2.5	-0.08	6,865.39	6,699.00	6,946.68	(81.29)
33201	EHP33201	Mokelumne	1941	9	2031	R2.5	-0.08	11,956.08	11,754.00	12,188.58	(232.50)
33201	EHP33201	Mokelumne	1943	9	2031	R2.5	-0.08	985.65	967.00	1,002.75	(17.10)
33201	EHP33201	Mokelumne	1942	9	2031	R2.5	-0.08	8,535.58	8,384.00	8,693.98	(158.40)
33201	EHP33201	Mokelumne	2007	9	2031	R2.5	-0.08	5,939.57	4,357.00	4,518.09	1,421.48
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	5,973,865.71	4,608,438.00	4,778,823.92	1,195,041.79
33201	EHP33201	Mokelumne	2006	9	2031	R2.5	-0.08	153,324.01	114,578.00	118,814.25	34,509.76
33201	EHP33201	Mokelumne	1947	9	2031	R2.5	-0.08	2,240.91	2,189.00	2,269.93	(29.02)
33201	EHP33201	Mokelumne	1946	9	2031	R2.5	-0.08	13,948.84	13,642.00	14,146.38	(197.54)
33201	EHP33201	Mokelumne	1997	9	2031	R2.5	-0.08	215,260.63	179,529.00	186,166.65	29,093.98
33201	EHP33201	Mokelumne	1998	9	2031	R2.5	-0.08	1,106,625.92	914,904.00	948,730.38	157,895.54
33201	EHP33201	Mokelumne	1988	9	2031	R2.5	-0.08	692,495.42	612,489.00	635,134.31	57,361.11
33201	EHP33201	Mokelumne	1986	9	2031	R2.5	-0.08	243,622.07	217,522.00	225,564.35	18,057.72
33201	EHP33201	Mokelumne	1987	9	2031	R2.5	-0.08	65,513.26	58,224.00	60,376.69	5,136.57
33201	EHP33201	Mokelumne	1996	9	2031	R2.5	-0.08	167,401.47	140,762.00	145,966.34	21,435.13
33201	EHP33201	Mokelumne	1999	9	2031	R2.5	-0.08	307,653.12	251,854.00	261,165.70	46,487.42
33201	EHP33201	Mokelumne	1993	9	2031	R2.5	-0.08	245,691.35	211,110.00	218,915.28	26,776.07
33201	EHP33201	Mokelumne	1995	9	2031	R2.5	-0.08	681,084.78	577,115.00	598,452.44	82,632.34
33201	EHP33201	Mokelumne	1994	9	2031	R2.5	-0.08	476,196.01	406,393.00	421,418.40	54,777.61
33201	EHP33201	Mokelumne	2008	9	2031	R2.5	-0.08	2,261,021.37	1,625,477.00	1,685,575.10	575,446.27
33201	EHP33201	Mokelumne	2009	9	2031	R2.5	-0.08	1,572,747.73	1,104,460.00	1,145,294.75	427,452.98
33201	EHP33201	Mokelumne	2011	9	2031	R2.5	-0.08	279,854.49	186,182.00	193,065.63	86,788.86
33201	EHP33201	Mokelumne	2021	9	2031	R2.5	-0.08	1,147,772.49	302,015.00	313,181.28	834,591.21

33201	EHP33201	Mokelumne	2014	9	2031	R2.5	-0.08	226.00	134.00	138.95	87.05
33201	EHP33201	Mokelumne	1992	9	2031	R2.5	-0.08	451,074.14	390,054.00	404,475.31	46,598.83
33201	EHP33201	Mokelumne	1989	9	2031	R2.5	-0.08	1,522,126.65	1,339,398.00	1,388,919.02	133,207.63
33201	EHP33201	Mokelumne	1991	9	2031	R2.5	-0.08	457,150.51	397,718.00	412,422.67	44,727.84
33201	EHP33201	Mokelumne	2010	9	2031	R2.5	-0.08	2,625,743.60	1,797,899.00	1,864,371.99	761,371.61
33201	EHP33201	Mokelumne	1990	9	2031	R2.5	-0.08	97,715.65	85,523.00	88,685.01	9,030.64
33201	EHP33201	Mokelumne	1980	9	2031	R2.5	-0.08	103,135.92	94,297.00	97,783.40	5,352.52
33201	EHP33201	Mokelumne	1979	9	2031	R2.5	-0.08	47,620.27	43,684.00	45,299.11	2,321.16
33201	EHP33201	Mokelumne	1981	9	2031	R2.5	-0.08	63,344.11	57,715.00	59,848.87	3,495.24
33201	EHP33201	Mokelumne	1963	9	2031	R2.5	-0.08	10,868.57	10,372.00	10,755.48	113.09
33201	EHP33201	Mokelumne	1962	9	2031	R2.5	-0.08	11,825.74	11,307.00	11,725.05	100.69
33201	EHP33201	Mokelumne	1983	9	2031	R2.5	-0.08	330,876.71	299,239.00	310,302.64	20,574.07
33201	EHP33201	Mokelumne	1974	9	2031	R2.5	-0.08	44,299.35	41,249.00	42,774.08	1,525.27
33201	EHP33201	Mokelumne	1984	9	2031	R2.5	-0.08	79,719.15	71,791.00	74,445.30	5,273.85
33201	EHP33201	Mokelumne	1982	9	2031	R2.5	-0.08	1,270,978.33	1,153,800.00	1,196,458.98	74,519.35
33201	EHP33201	Mokelumne	1985	9	2031	R2.5	-0.08	225,294.12	202,041.00	209,510.98	15,783.14
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	1,568.48	1,475.00	1,529.53	38.95
33201	EHP33201	Mokelumne	1969	9	2031	R2.5	-0.08	8,151.27	7,685.00	7,969.13	182.14
33201	EHP33201	Mokelumne	1971	9	2031	R2.5	-0.08	18,207.64	17,085.00	17,716.68	490.96
33201	EHP33201	Mokelumne	1965	9	2031	R2.5	-0.08	15,769.24	14,993.00	15,547.33	221.91
33201	EHP33201	Mokelumne	1968	9	2031	R2.5	-0.08	40,360.95	38,136.00	39,545.99	814.96
33201	EHP33201	Mokelumne	1961	9	2031	R2.5	-0.08	4,225.52	4,047.00	4,196.63	28.89
33201	EHP33201	Mokelumne	1964	9	2031	R2.5	-0.08	4,649.94	4,429.00	4,592.75	57.19
33201	EHP33201	Mokelumne	1958	9	2031	R2.5	-0.08	13,317.83	12,818.00	13,291.91	25.92
33201	EHP33201	Mokelumne	1960	9	2031	R2.5	-0.08	668.13	641.00	664.70	3.43
33201	EHP33201	Mokelumne	1959	9	2031	R2.5	-0.08	40,741.61	39,154.00	40,601.63	139.98
33201	EHP33201	Mokelumne	1953	9	2031	R2.5	-0.08	115,138.20	111,637.00	115,764.51	(626.31)
33201	EHP33201	Mokelumne	1952	9	2031	R2.5	-0.08	38,454.52	37,333.00	38,713.30	(258.78)
33201	EHP33201	Mokelumne	1937	9	2031	R2.5	-0.08	9,288.62	9,167.00	9,505.93	(217.31)
33201	EHP33201	Mokelumne	1939	9	2031	R2.5	-0.08	2,684.99	2,645.00	2,742.79	(57.80)
33201	EHP33201	Mokelumne	1938	9	2031	R2.5	-0.08	4,431.33	4,369.00	4,530.53	(99.20)
33201	EHP33201	Mokelumne	1956	9	2031	R2.5	-0.08	34,278.00	33,095.00	34,318.61	(40.61)
33201	EHP33201	Mokelumne	1955	9	2031	R2.5	-0.08	1,646.36	1,592.00	1,650.86	(4.50)
33201	EHP33201	Mokelumne	1957	9	2031	R2.5	-0.08	37,996.61	36,627.00	37,981.20	15.41
33201	EHP33201	Mokelumne	1951	9	2031	R2.5	-0.08	52,659.54	51,195.00	53,087.81	(428.27)
33201	EHP33201	Mokelumne	1954	9	2031	R2.5	-0.08	10,976.37	10,627.00	11,019.91	(43.54)
33201	EHP33201	Mokelumne	1978	9	2031	R2.5	-0.08	91,799.90	84,498.00	87,622.11	4,177.79
33201	EHP33201	Mokelumne	1977	9	2031	R2.5	-0.08	28,213.13	26,049.00	27,012.10	1,201.03
33201	EHP33201	Mokelumne	1975	9	2031	R2.5	-0.08	100,738.27	93,547.00	97,005.68	3,732.59
33201	EHP33201	Mokelumne	1973	9	2031	R2.5	-0.08	155,200.56	144,918.00	150,275.99	4,924.57
33201	EHP33201	Mokelumne	1972	9	2031	R2.5	-0.08	28,810.65	26,969.00	27,966.11	844.54
33201	EHP33201	Mokelumne	1930	9	2031	R2.5	-0.08	5,347,374.94	5,308,416.00	5,504,681.92	(157,306.98)
33201	EHP33201	Mokelumne	1936	9	2031	R2.5	-0.08	5,888.34	5,816.00	6,031.03	(142.69)
33201	EHP33201	Mokelumne	1931	9	2031	R2.5	-0.08	484,606.67	480,689.00	498,461.32	(13,854.65)
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	73,702.53	68,249.00	70,772.34	2,930.19
33201	EHP33201	Mokelumne	1935	9	2031	R2.5	-0.08	604.97	598.00	620.11	(15.14)
33201	EHP33201	Mokelumne	1972	9	2031	R2.5	-0.08	763.00	714.00	740.40	22.60
33201	EHP33201	Mokelumne	1937	9	2031	R2.5	-0.08	584.00	576.00	597.30	(13.30)
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	517.00	486.00	503.97	13.03
33201	EHP33201	Mokelumne	1930	9	2031	R2.5	-0.08	434,531.00	431,365.00	447,313.68	(12,782.68)
33201	EHP33201	Mokelumne	1957	9	2031	R2.5	-0.08	1,172.00	1,130.00	1,171.78	0.22
33201	EHP33201	Mokelumne	1987	9	2031	R2.5	-0.08	29,031.00	25,801.00	26,754.93	2,276.07
33201	EHP33201	Mokelumne	1951	9	2031	R2.5	-0.08	53,260.00	51,778.00	53,692.37	(432.37)
33201	EHP33201	Mokelumne	1952	9	2031	R2.5	-0.08	38,880.00	37,746.00	39,141.57	(261.57)
33201	EHP33201	Mokelumne	1943	9	2031	R2.5	-0.08	1,000.00	981.00	1,017.27	(17.27)
33201	EHP33201	Mokelumne	1980	9	2031	R2.5	-0.08	5,342.00	4,884.00	5,064.57	277.43
33201	EHP33201	Mokelumne	2001	9	2031	R2.5	-0.08	3,989.41	3,198.00	3,316.24	673.17
33201	EHP33201	Mokelumne	1995	9	2031	R2.5	-0.08	85,911.08	72,796.00	75,487.46	10,423.62
33201	EHP33201	Mokelumne	1991	9	2031	R2.5	-0.08	947.00	824.00	854.47	92.53
33201	EHP33201	Mokelumne	1990	9	2031	R2.5	-0.08	81,413.00	71,254.00	73,888.45	7,524.55
33201	EHP33201	Mokelumne	1981	9	2031	R2.5	-0.08	81,362.68	74,132.00	76,872.85	4,489.83
33201	EHP33201	Mokelumne	1989	9	2031	R2.5	-0.08	573.00	504.00	522.63	50.37
33201	EHP33201	Mokelumne	2012	9	2031	R2.5	-0.08	79,134.22	50,948.00	52,831.68	26,302.54
33201	EHP33201	Mokelumne	1987	9	2031	R2.5	-0.08	6,718.26	5,971.00	6,191.76	526.50
33201	EHP33201	Mokelumne	1996	9	2031	R2.5	-0.08	83,002.85	69,794.00	72,374.47	10,628.38
33201	EHP33201	Mokelumne	2000	9	2031	R2.5	-0.08	340,522.47	275,970.00	286,173.33	54,349.14
33201	EHP33201	Mokelumne	1977	9	2031	R2.5	-0.08	17,690.06	16,333.00	16,936.87	753.19
33201	EHP33201	Mokelumne	1975	9	2031	R2.5	-0.08	19,736.86	18,328.00	19,005.63	731.23
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	8,482.32	7,855.00	8,145.42	336.90
33201	EHP33201	Mokelumne	1992	9	2031	R2.5	-0.08	4,141.01	3,581.00	3,713.40	427.61
33201	EHP33201	Mokelumne	1946	9	2031	R2.5	-0.08	5,452.00	5,332.00	5,529.14	(77.14)

33201	EHP33201	Mokelumne	1968	9	2031	R2.5	-0.08	3,054.87	2,886.00	2,992.70	62.17
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	1,847.83	1,738.00	1,802.26	45.57
33201	EHP33201	Mokelumne	1949	9	2031	R2.5	-0.08	10,575.97	10,306.00	10,687.04	(111.07)
33201	EHP33201	Mokelumne	1957	9	2031	R2.5	-0.08	10,460.00	10,083.00	10,455.79	4.21
33201	EHP33201	Mokelumne	1947	9	2031	R2.5	-0.08	203,981.00	199,256.00	206,623.01	(2,642.01)
33201	EHP33201	Mokelumne	1973	9	2031	R2.5	-0.08	1,125.00	1,050.00	1,088.82	36.18
33201	EHP33201	Mokelumne	1963	9	2031	R2.5	-0.08	1,534.96	1,465.00	1,519.16	15.80
33201	EHP33201	Mokelumne	1948	9	2031	R2.5	-0.08	2,827,850.53	2,759,268.00	2,861,285.30	(33,434.77)
33201	EHP33201	Mokelumne	1993	9	2031	R2.5	-0.08	10,857.00	9,329.00	9,673.92	1,183.08
33201	EHP33201	Mokelumne	1965	9	2031	R2.5	-0.08	520.00	494.00	512.26	7.74
33201	EHP33201	Mokelumne	1959	9	2031	R2.5	-0.08	7,086.69	6,811.00	7,062.82	23.87
33201	EHP33201	Mokelumne	1962	9	2031	R2.5	-0.08	3,644.26	3,484.00	3,612.81	31.45
33201	EHP33201	Mokelumne	1956	9	2031	R2.5	-0.08	1,299.00	1,254.00	1,300.36	(1.36)
33201	EHP33201	Mokelumne	1957	9	2031	R2.5	-0.08	7,038.00	6,784.00	7,034.82	3.18
33201	EHP33201	Mokelumne	1955	9	2031	R2.5	-0.08	2,856.00	2,761.00	2,863.08	(7.08)
33201	EHP33201	Mokelumne	1963	9	2031	R2.5	-0.08	7,407.19	7,069.00	7,330.36	76.83
33201	EHP33201	Mokelumne	1958	9	2031	R2.5	-0.08	35,743.00	34,402.00	35,673.93	69.07
33201	EHP33201	Mokelumne	1980	9	2031	R2.5	-0.08	15,639.00	14,299.00	14,827.67	811.33
33201	EHP33201	Mokelumne	1988	9	2031	R2.5	-0.08	4,903.00	4,337.00	4,497.35	405.65
33201	EHP33201	Mokelumne	1987	9	2031	R2.5	-0.08	7,975.00	7,088.00	7,350.06	624.94
33201	EHP33201	Mokelumne	1981	9	2031	R2.5	-0.08	10,780.00	9,822.00	10,185.14	594.86
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	10,759.00	9,963.00	10,331.36	427.64
33201	EHP33201	Mokelumne	1974	9	2031	R2.5	-0.08	4,911.53	4,573.00	4,742.08	169.45
33201	EHP33201	Mokelumne	1949	9	2031	R2.5	-0.08	20,476.00	19,954.00	20,691.75	(215.75)
33201	EHP33201	Mokelumne	1950	9	2031	R2.5	-0.08	1,629.00	1,586.00	1,644.64	(15.64)
33201	EHP33201	Mokelumne	2019	9	2031	R2.5	-0.08	12,322.72	4,883.00	5,063.54	7,259.18
33201	EHP33201	Mokelumne	2016	9	2031	R2.5	-0.08	2,211,106.76	1,172,768.00	1,216,128.28	994,978.48
33201	EHP33201	Mokelumne	2018	9	2031	R2.5	-0.08	38,372.89	17,173.00	17,807.93	20,564.96
33201	EHP33201	Mokelumne	1951	9	2031	R2.5	-0.08	13,765.00	13,382.00	13,876.77	(111.77)
33201	EHP33201	Mokelumne	1959	9	2031	R2.5	-0.08	1,594.00	1,532.00	1,588.64	5.36
33201	EHP33201	Mokelumne	1962	9	2031	R2.5	-0.08	5,297.88	5,065.00	5,252.27	45.61
33201	EHP33201	Mokelumne	1947	9	2031	R2.5	-0.08	41,412.91	40,454.00	41,949.69	(536.78)
33201	EHP33201	Mokelumne	1948	9	2031	R2.5	-0.08	13,198,241.65	12,878,153.00	13,354,291.75	(156,050.10)
33201	EHP33201	Mokelumne	1919	9	2031	R2.5	-0.08	216,197.81	216,243.00	224,238.07	(8,040.26)
33201	EHP33201	Mokelumne	2000	9	2031	R2.5	-0.08	5,916.42	4,795.00	4,972.28	944.14
33201	EHP33201	Mokelumne	2001	9	2031	R2.5	-0.08	9,733.18	7,802.00	8,090.46	1,642.72
33201	EHP33201	Mokelumne	1997	9	2031	R2.5	-0.08	14,877.25	12,408.00	12,866.76	2,010.49
33201	EHP33201	Mokelumne	2006	9	2031	R2.5	-0.08	90,959.44	67,974.00	70,487.18	20,472.26
33201	EHP33201	Mokelumne	2003	9	2031	R2.5	-0.08	717,636.12	561,359.00	582,113.90	135,522.22
33201	EHP33201	Mokelumne	1971	9	2031	R2.5	-0.08	30,194.88	28,333.00	29,380.54	814.34
33201	EHP33201	Mokelumne	1964	9	2031	R2.5	-0.08	2,037.00	1,940.00	2,011.73	25.27
33201	EHP33201	Mokelumne	1965	9	2031	R2.5	-0.08	31,914.83	30,344.00	31,465.90	448.93
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	1,643.32	1,546.00	1,603.16	40.16
33201	EHP33201	Mokelumne	1972	9	2031	R2.5	-0.08	3,983.97	3,729.00	3,866.87	117.10
33201	EHP33201	Mokelumne	1973	9	2031	R2.5	-0.08	25,316.79	23,639.00	24,513.00	803.79
33201	EHP33201	Mokelumne	1995	9	2031	R2.5	-0.08	75,088.56	63,626.00	65,978.42	9,110.14
33201	EHP33201	Mokelumne	1996	9	2031	R2.5	-0.08	633,064.13	532,322.00	552,003.33	81,060.80
33201	EHP33201	Mokelumne	1966	9	2031	R2.5	-0.08	2,187.09	2,075.00	2,151.72	35.37
33201	EHP33201	Mokelumne	1994	9	2031	R2.5	-0.08	89,964.07	76,777.00	79,615.65	10,348.42
33201	EHP33201	Mokelumne	1986	9	2031	R2.5	-0.08	103,075.46	92,033.00	95,435.70	7,639.76
33201	EHP33201	Mokelumne	1993	9	2031	R2.5	-0.08	10,155.97	8,726.00	9,048.62	1,107.35
33201	EHP33201	Mokelumne	2005	9	2031	R2.5	-0.08	200,760.15	152,540.00	158,179.80	42,580.35
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	1,621,672.27	1,251,012.00	1,297,265.16	324,407.11
33201	EHP33201	Mokelumne	1991	9	2031	R2.5	-0.08	101,910.30	88,661.00	91,939.03	9,971.27
33201	EHP33201	Mokelumne	1989	9	2031	R2.5	-0.08	1,350.99	1,189.00	1,232.96	118.03
33201	EHP33201	Mokelumne	1990	9	2031	R2.5	-0.08	481,914.76	421,782.00	437,376.38	44,538.38
33201	EHP33201	Mokelumne	1948	9	2031	R2.5	-0.08	207,510.00	202,477.00	209,963.10	(2,453.10)
33201	EHP33201	Mokelumne	1950	9	2031	R2.5	-0.08	1,629.00	1,586.00	1,644.64	(15.64)
33201	EHP33201	Mokelumne	1987	9	2031	R2.5	-0.08	4,363.00	3,878.00	4,021.38	341.62
33201	EHP33201	Mokelumne	1988	9	2031	R2.5	-0.08	4,904.00	4,337.00	4,497.35	406.65
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	5,168.00	4,786.00	4,962.95	205.05
33201	EHP33201	Mokelumne	1966	9	2031	R2.5	-0.08	1,668.00	1,583.00	1,641.53	26.47
33201	EHP33201	Mokelumne	2014	9	2031	R2.5	-0.08	324,874.49	192,905.00	200,037.20	124,837.29
33201	EHP33201	Mokelumne	2015	9	2031	R2.5	-0.08	263,521.19	148,634.00	154,129.38	109,391.81
33201	EHP33201	Mokelumne	2010	9	2031	R2.5	-0.08	204,449.25	139,990.00	145,165.79	59,283.46
33201	EHP33201	Mokelumne	2010	9	2031	R2.5	-0.08	3,105.01	2,126.00	2,204.60	900.41
33201	EHP33201	Mokelumne	2008	9	2031	R2.5	-0.08	32,880.26	23,638.00	24,511.96	8,368.30
33201	EHP33201	Mokelumne	2007	9	2031	R2.5	-0.08	971.66	713.00	739.36	232.30
33201	EHP33201	Mokelumne	2006	9	2031	R2.5	-0.08	76,390.62	57,086.00	59,196.62	17,194.00
33201	EHP33201	Mokelumne	2023	9	2031	R2.5	-0.08	307,160.03	20,153.00	20,898.11	286,261.92
33201	EHP33201	Mokelumne	2023	9	2031	R2.5	-0.08	183,663.28	12,050.00	12,495.52	171,167.76

33201	EHP33201	Mokelumne	2008	9	2031	R2.5	-0.08	52,519.08	37,757.00	39,152.97	13,366.11
33201	EHP33201	Mokelumne	1998	9	2031	R2.5	-0.08	2,229.24	1,843.00	1,911.14	318.10
33201	EHP33201	Mokelumne	1968	9	2031	R2.5	-0.08	1,866.00	1,763.00	1,828.18	37.82
33201	EHP33201	Mokelumne	1980	9	2031	R2.5	-0.08	6,479.00	5,924.00	6,143.03	335.97
33201	EHP33201	Mokelumne	1987	9	2031	R2.5	-0.08	2,711.00	2,409.00	2,498.07	212.93
33201	EHP33201	Mokelumne	1974	9	2031	R2.5	-0.08	11,734.00	10,926.00	11,329.96	404.04
33201	EHP33201	Mokelumne	1984	9	2031	R2.5	-0.08	6,828.00	6,149.00	6,376.34	451.66
33201	EHP33201	Mokelumne	1973	9	2031	R2.5	-0.08	9,002.00	8,406.00	8,716.79	285.21
33201	EHP33201	Mokelumne	1986	9	2031	R2.5	-0.08	838.00	748.00	775.66	62.34
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	7,172.00	6,641.00	6,886.54	285.46
33201	EHP33201	Mokelumne	1953	9	2031	R2.5	-0.08	78,966.00	76,565.00	79,395.81	(429.81)
33201	EHP33201	Mokelumne	1977	9	2031	R2.5	-0.08	26,584.00	24,545.00	25,452.49	1,131.51
33201	EHP33201	Mokelumne	1978	9	2031	R2.5	-0.08	4,999.00	4,601.00	4,771.11	227.89
33201	EHP33201	Mokelumne	1953	9	2031	R2.5	-0.08	5,269,384.75	5,109,151.00	5,298,049.58	(28,664.83)
33201	EHP33201	Mokelumne	1971	9	2031	R2.5	-0.08	10,206.98	9,578.00	9,932.12	274.86
33201	EHP33201	Mokelumne	1959	9	2031	R2.5	-0.08	3,232.09	3,106.00	3,220.84	11.25
33201	EHP33201	Mokelumne	2001	9	2031	R2.5	-0.08	1,454.30	1,166.00	1,209.11	245.19
33201	EHP33201	Mokelumne	2005	9	2031	R2.5	-0.08	1,539.92	1,170.00	1,213.26	326.66
33201	EHP33201	Mokelumne	2000	9	2031	R2.5	-0.08	15,574.75	12,622.00	13,088.67	2,486.08
33201	EHP33201	Mokelumne	1995	9	2031	R2.5	-0.08	222,410.55	188,459.00	195,426.82	26,983.73
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	38,225.60	29,488.00	30,578.25	7,647.35
33201	EHP33201	Mokelumne	2017	9	2031	R2.5	-0.08	230.50	113.00	117.18	113.32
33201	EHP33201	Mokelumne	1966	9	2031	R2.5	-0.08	29,752.97	28,228.00	29,271.66	481.31
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	7,704.32	7,134.00	7,397.76	306.56
33201	EHP33201	Mokelumne	1975	9	2031	R2.5	-0.08	160,594.63	149,131.00	154,644.76	5,949.87
33201	EHP33201	Mokelumne	1989	9	2031	R2.5	-0.08	81,854.25	72,028.00	74,691.06	7,163.19
33201	EHP33201	Mokelumne	1977	9	2031	R2.5	-0.08	11,823.49	10,917.00	11,320.63	502.86
33201	EHP33201	Mokelumne	1984	9	2031	R2.5	-0.08	3,438.94	3,097.00	3,211.50	227.44
33201	EHP33201	Mokelumne	1991	9	2031	R2.5	-0.08	19,263.99	16,760.00	17,379.66	1,884.33
33201	EHP33201	Mokelumne	1980	9	2031	R2.5	-0.08	11,093.25	10,143.00	10,518.01	575.24
33201	EHP33201	Mokelumne	1981	9	2031	R2.5	-0.08	4,363.00	3,975.00	4,121.97	241.03
33201	EHP33201	Mokelumne	1933	9	2031	R2.5	-0.08	66,785.00	66,143.00	68,588.48	(1,803.48)
33201	EHP33201	Mokelumne	1954	9	2031	R2.5	-0.08	3,557.00	3,444.00	3,571.33	(14.33)
33201	EHP33201	Mokelumne	1978	9	2031	R2.5	-0.08	43,725.00	40,247.00	41,735.04	1,989.96
33201	EHP33201	Mokelumne	2008	9	2031	R2.5	-0.08	7,136.13	5,130.00	5,319.67	1,816.46
33201	EHP33201	Mokelumne	1953	9	2031	R2.5	-0.08	110,193.00	106,842.00	110,792.23	(599.23)
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	55,345.00	51,250.00	53,144.85	2,200.15
33201	EHP33201	Mokelumne	2003	9	2031	R2.5	-0.08	128,752.57	100,715.00	104,438.70	24,313.87
33201	EHP33201	Mokelumne	1958	9	2031	R2.5	-0.08	7,246.00	6,974.00	7,231.85	14.15
33201	EHP33201	Mokelumne	1919	9	2031	R2.5	-0.08	210,972.00	211,016.00	218,817.81	(7,845.81)
33201	EHP33201	Mokelumne	2005	9	2031	R2.5	-0.08	196,907.80	149,613.00	155,144.58	41,763.22
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	319.25	246.00	255.10	64.15
33201	EHP33201	Mokelumne	1959	9	2031	R2.5	-0.08	40,171.00	38,605.00	40,032.33	138.67
33201	EHP33201	Mokelumne	1971	9	2031	R2.5	-0.08	1,950.00	1,830.00	1,897.66	52.34
33201	EHP33201	Mokelumne	1960	9	2031	R2.5	-0.08	66,701.00	63,988.00	66,353.80	347.20
33201	EHP33201	Mokelumne	2007	9	2031	R2.5	-0.08	10,375.98	7,612.00	7,893.44	2,482.54
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	1,877,235.04	1,448,161.00	1,501,703.27	375,531.77
33201	EHP33201	Mokelumne	2005	9	2031	R2.5	-0.08	2,776,293.02	2,109,462.00	2,187,454.29	588,838.73
33201	EHP33201	Mokelumne	2006	9	2031	R2.5	-0.08	155,531.96	116,228.00	120,525.25	35,006.71
33201	EHP33201	Mokelumne	1931	9	2031	R2.5	-0.08	9,372.00	9,296.00	9,639.70	(267.70)
33201	EHP33201	Mokelumne	1932	9	2031	R2.5	-0.08	2,673.78	2,650.00	2,747.98	(74.20)
33201	EHP33201	Mokelumne	1948	9	2031	R2.5	-0.08	3,722.00	3,632.00	3,766.28	(44.28)
33201	EHP33201	Mokelumne	1926	9	2031	R2.5	-0.08	3,629.24	3,613.00	3,746.58	(117.34)
33201	EHP33201	Mokelumne	1919	9	2031	R2.5	-0.08	173,857.03	173,893.00	180,322.28	(6,465.25)
33201	EHP33201	Mokelumne	2008	9	2031	R2.5	-0.08	158,238.51	113,760.00	117,966.00	40,272.51
33201	EHP33201	Mokelumne	1982	9	2031	R2.5	-0.08	25,447.00	23,101.00	23,955.10	1,491.90
33201	EHP33201	Mokelumne	1979	9	2031	R2.5	-0.08	18,362.16	16,844.00	17,466.77	895.39
33201	EHP33201	Mokelumne	2012	9	2031	R2.5	-0.08	14,947.70	9,624.00	9,979.82	4,967.88
33201	EHP33201	Mokelumne	1983	9	2031	R2.5	-0.08	15,597.49	14,106.00	14,627.54	969.95
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	5,119.57	4,741.00	4,916.29	203.28
33201	EHP33201	Mokelumne	1977	9	2031	R2.5	-0.08	10,650.49	9,834.00	10,197.59	452.90
33201	EHP33201	Mokelumne	1978	9	2031	R2.5	-0.08	11,591.00	10,669.00	11,063.46	527.54
33201	EHP33201	Mokelumne	1975	9	2031	R2.5	-0.08	7,217.96	6,703.00	6,950.83	267.13
33201	EHP33201	Mokelumne	1947	9	2031	R2.5	-0.08	1,475.15	1,441.00	1,494.28	(19.13)
33201	EHP33201	Mokelumne	1973	9	2031	R2.5	-0.08	4,144.81	3,870.00	4,013.08	131.73
33201	EHP33201	Mokelumne	1974	9	2031	R2.5	-0.08	7,690.47	7,161.00	7,425.76	264.71
33201	EHP33201	Mokelumne	1956	9	2031	R2.5	-0.08	5,121.00	4,944.00	5,126.79	(5.79)
33201	EHP33201	Mokelumne	1972	9	2031	R2.5	-0.08	7,377.92	6,906.00	7,161.33	216.59
33201	EHP33201	Mokelumne	1971	9	2031	R2.5	-0.08	1,820.00	1,708.00	1,771.15	48.85
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	2,188.85	2,059.00	2,135.13	53.72
33201	EHP33201	Mokelumne	2003	9	2031	R2.5	-0.08	24,560.77	19,212.00	19,922.32	4,638.45

33201	EHP33201	Mokelumne	1967	9	2031	R2.5	-0.08	5,428.00	5,139.00	5,329.00	99.00
33201	EHP33201	Mokelumne	1968	9	2031	R2.5	-0.08	5,459.00	5,158.00	5,348.70	110.30
33201	EHP33201	Mokelumne	2000	9	2031	R2.5	-0.08	74,589.20	60,449.00	62,683.96	11,905.24
33201	EHP33201	Mokelumne	1964	9	2031	R2.5	-0.08	1,992.00	1,897.00	1,967.14	24.86
33201	EHP33201	Mokelumne	1940	9	2031	R2.5	-0.08	5,172.64	5,091.00	5,279.23	(106.59)
33201	EHP33201	Mokelumne	1991	9	2031	R2.5	-0.08	40,786.09	35,484.00	36,795.94	3,990.15
33201	EHP33201	Mokelumne	1965	9	2031	R2.5	-0.08	2,478.00	2,356.00	2,443.11	34.89
33201	EHP33201	Mokelumne	1953	9	2031	R2.5	-0.08	2,542.00	2,465.00	2,556.14	(14.14)
33201	EHP33201	Mokelumne	1955	9	2031	R2.5	-0.08	2,512.00	2,429.00	2,518.81	(6.81)
33201	EHP33201	Mokelumne	1966	9	2031	R2.5	-0.08	2,934.00	2,784.00	2,886.93	47.07
33201	EHP33201	Mokelumne	1959	9	2031	R2.5	-0.08	768.00	738.00	765.29	2.71
33201	EHP33201	Mokelumne	1968	9	2031	R2.5	-0.08	46,968.00	44,379.00	46,019.81	948.19
33201	EHP33201	Mokelumne	1972	9	2031	R2.5	-0.08	31,246.00	29,249.00	30,330.41	915.59
33201	EHP33201	Mokelumne	1976	9	2031	R2.5	-0.08	4,957.00	4,590.00	4,759.70	197.30
33201	EHP33201	Mokelumne	1985	9	2031	R2.5	-0.08	2,834.00	2,541.00	2,634.95	199.05
33201	EHP33201	Mokelumne	1950	9	2031	R2.5	-0.08	1,940.00	1,888.00	1,957.80	(17.80)
33201	EHP33201	Mokelumne	2005	9	2031	R2.5	-0.08	301,467.57	229,059.00	237,527.91	63,939.66
33201	EHP33201	Mokelumne	2009	9	2031	R2.5	-0.08	177,270.55	124,488.00	129,090.64	48,179.91
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	2,742,076.74	2,115,329.00	2,193,538.20	548,538.54
33201	EHP33201	Mokelumne	2003	9	2031	R2.5	-0.08	12,291.83	9,615.00	9,970.49	2,321.34
33201	EHP33201	Mokelumne	2006	9	2031	R2.5	-0.08	27,801.26	20,776.00	21,544.14	6,257.12
33201	EHP33201	Mokelumne	1954	9	2031	R2.5	-0.08	7,866.00	7,616.00	7,897.58	(31.58)
33201	EHP33201	Mokelumne	1987	9	2031	R2.5	-0.08	13,161.00	11,697.00	12,129.47	1,031.53
33201	EHP33201	Mokelumne	1991	9	2031	R2.5	-0.08	951.00	827.00	857.58	93.42
33201	EHP33201	Mokelumne	2001	9	2031	R2.5	-0.08	130,215.30	104,383.00	108,242.31	21,972.99
33201	EHP33201	Mokelumne	1958	9	2031	R2.5	-0.08	2,116.00	2,037.00	2,112.31	3.69
33201	EHP33201	Mokelumne	1931	9	2031	R2.5	-0.08	31,242.00	30,989.00	32,134.74	(892.74)
33201	EHP33201	Mokelumne	1919	9	2031	R2.5	-0.08	140,576.00	140,605.00	145,803.53	(5,227.53)
33201	EHP33201	Mokelumne	2013	9	2031	R2.5	-0.08	204,085.18	126,591.00	131,271.40	72,813.78
33201	EHP33201	Mokelumne	1998	9	2031	R2.5	-0.08	86.70	72.00	74.66	12.04
33201	EHP33201	Mokelumne	1996	9	2031	R2.5	-0.08	1,869.42	1,572.00	1,630.12	239.30
33201	EHP33201	Mokelumne	1991	9	2031	R2.5	-0.08	364,521.08	317,131.00	328,856.16	35,664.92
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	19,643.71	18,476.00	19,159.11	484.60
33201	EHP33201	Mokelumne	1997	9	2031	R2.5	-0.08	71,918.64	59,981.00	62,198.65	9,719.99
33201	EHP33201	Mokelumne	2010	9	2031	R2.5	-0.08	709,037.25	485,492.00	503,441.90	205,595.35
33201	EHP33201	Mokelumne	1959	9	2031	R2.5	-0.08	4,302.00	4,134.00	4,286.84	15.16
33201	EHP33201	Mokelumne	2004	9	2031	R2.5	-0.08	64,896.99	50,064.00	51,915.00	12,981.99
33201	EHP33201	Mokelumne	1955	9	2031	R2.5	-0.08	982.00	949.00	984.09	(2.09)
33201	EHP33201	Mokelumne	1967	9	2031	R2.5	-0.08	751.00	711.00	737.29	13.71
33201	EHP33201	Mokelumne	1931	9	2031	R2.5	-0.08	1,754.00	1,740.00	1,804.33	(50.33)
33201	EHP33201	Mokelumne	1919	9	2031	R2.5	-0.08	13,806.00	13,809.00	14,319.55	(513.55)
33201	EHP33201	Mokelumne	1979	9	2031	R2.5	-0.08	1,101.93	1,011.00	1,048.38	53.55
33201	EHP33201	Mokelumne	1977	9	2031	R2.5	-0.08	11,617.00	10,726.00	11,122.57	494.43
33201	EHP33201	Mokelumne	1967	9	2031	R2.5	-0.08	2,796.00	2,647.00	2,744.87	51.13
33201	EHP33201	Mokelumne	1986	9	2031	R2.5	-0.08	1,368.00	1,221.00	1,266.14	101.86
33201	EHP33201	Mokelumne	1995	9	2031	R2.5	-0.08	3,714.00	3,147.00	3,263.35	450.65
33201	EHP33201	Mokelumne	1966	9	2031	R2.5	-0.08	3,635.00	3,449.00	3,576.52	58.48
33201	EHP33201	Mokelumne	1963	9	2031	R2.5	-0.08	2,946.00	2,811.00	2,914.93	31.07
33201	EHP33201	Mokelumne	1965	9	2031	R2.5	-0.08	20,332.00	19,331.00	20,045.72	286.28
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	1,596.00	1,501.00	1,556.50	39.50
33201	EHP33201	Mokelumne	1954	9	2031	R2.5	-0.08	2,434.00	2,357.00	2,444.14	(10.14)
33201	EHP33201	Mokelumne	1971	9	2031	R2.5	-0.08	3,109.00	2,917.00	3,024.85	84.15
33201	EHP33201	Mokelumne	1968	9	2031	R2.5	-0.08	1,497.00	1,414.00	1,466.28	30.72
33201	EHP33201	Mokelumne	1955	9	2031	R2.5	-0.08	4,353.00	4,209.00	4,364.62	(11.62)
33201	EHP33201	Mokelumne	2019	9	2031	R2.5	-0.08	2,891,813.91	1,145,918.00	1,188,285.56	1,703,528.35
33201	EHP33201	Mokelumne	2020	9	2031	R2.5	-0.08	4,320,145.43	1,451,284.00	1,504,941.74	2,815,203.69
33201	EHP33201	Mokelumne	1974	9	2031	R2.5	-0.08	2,031.00	1,891.00	1,960.92	70.08
33201	EHP33201	Mokelumne	2016	9	2031	R2.5	-0.08	3,943,197.29	2,091,467.00	2,168,793.96	1,774,403.33
33201	EHP33201	Mokelumne	2014	9	2031	R2.5	-0.08	90,807.48	53,920.00	55,913.56	34,893.92
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	16,468.00	15,489.00	16,061.67	406.33
33201	EHP33201	Mokelumne	1982	9	2031	R2.5	-0.08	4,711.00	4,277.00	4,435.13	275.87
33201	EHP33201	Mokelumne	1981	9	2031	R2.5	-0.08	1,114.00	1,015.00	1,052.53	61.47
33201	EHP33201	Mokelumne	2021	9	2031	R2.5	-0.08	2,969,224.03	781,295.00	810,181.50	2,159,042.53
33201	EHP33201	Mokelumne	2018	9	2031	R2.5	-0.08	4,441,535.23	1,987,770.00	2,061,263.02	2,380,272.21
33201	EHP33201	Mokelumne	2018	9	2031	R2.5	-0.08	75,815.43	33,931.00	35,185.52	40,629.91
33201	EHP33201	Mokelumne	1970	9	2031	R2.5	-0.08	8,578.00	8,068.00	8,366.29	211.71
33201	EHP33201	Mokelumne	2018	9	2031	R2.5	-0.08	428,791.64	191,902.00	198,997.12	229,794.52
33201	EHP33201	Mokelumne	1975	9	2031	R2.5	-0.08	511.00	475.00	492.56	18.44
33201	EHP33201	Mokelumne	2018	9	2031	R2.5	-0.08	78,272.34	35,030.00	36,325.15	41,947.19
33201	EHP33201	Mokelumne	2012	9	2031	R2.5	-0.08	237,937.15	153,189.00	158,852.80	79,084.35
33201	EHP33201	Balch	2014	4	2069	R2.5	-0.08	-	-	-	-

33201	EHP33201	Balch	2013	4	2069	R2.5	-0.08	-	-	-	-
33201	EHP33201	Balch	2006	4	2069	R2.5	-0.08	129,566.64	38,963.00	40,403.56	89,163.08
33201	EHP33201	Balch	1995	4	2069	R2.5	-0.08	215,886.74	90,141.00	93,473.75	122,412.99
33201	EHP33201	Balch	1955	4	2069	R2.5	-0.08	7,256.82	4,790.00	4,967.10	2,289.72
33201	EHP33201	Balch	1949	4	2069	R2.5	-0.08	824.59	565.00	585.89	238.70
33201	EHP33201	Balch	1963	4	2069	R2.5	-0.08	1,424.74	890.00	922.91	501.83
33201	EHP33201	Balch	1965	4	2069	R2.5	-0.08	507.86	312.00	323.54	184.32
33201	EHP33201	Balch	1959	4	2069	R2.5	-0.08	36,647.14	23,553.00	24,423.82	12,223.32
33201	EHP33201	Balch	1958	4	2069	R2.5	-0.08	1,540,341.66	996,694.00	1,033,544.36	506,797.30
33201	EHP33201	Balch	1966	4	2069	R2.5	-0.08	7,370.14	4,494.00	4,660.15	2,709.99
33201	EHP33201	Balch	1968	4	2069	R2.5	-0.08	12,497.37	7,496.00	7,773.15	4,724.22
33201	EHP33201	Balch	1969	4	2069	R2.5	-0.08	1,082.84	644.00	667.81	415.03
33201	EHP33201	Balch	1970	4	2069	R2.5	-0.08	5,838.31	3,441.00	3,568.22	2,270.09
33201	EHP33201	Balch	1971	4	2069	R2.5	-0.08	1,891.00	1,104.00	1,144.82	746.18
33201	EHP33201	Balch	1972	4	2069	R2.5	-0.08	21,178.98	12,255.00	12,708.10	8,470.88
33201	EHP33201	Balch	1973	4	2069	R2.5	-0.08	12,366.00	7,088.00	7,350.06	5,015.94
33201	EHP33201	Balch	1962	4	2069	R2.5	-0.08	414,676.02	260,814.00	270,456.97	144,219.05
33201	EHP33201	Balch	1978	4	2069	R2.5	-0.08	4,778.00	2,599.00	2,695.09	2,082.91
33201	EHP33201	Balch	1974	4	2069	R2.5	-0.08	4,417.74	2,508.00	2,600.73	1,817.01
33201	EHP33201	Balch	1975	4	2069	R2.5	-0.08	9,458.00	5,314.00	5,510.47	3,947.53
33201	EHP33201	Balch	1985	4	2069	R2.5	-0.08	64,641.49	32,175.00	33,364.59	31,276.90
33201	EHP33201	Balch	2010	4	2069	R2.5	-0.08	39.73	10.00	10.37	29.36
33201	EHP33201	Balch	1983	4	2069	R2.5	-0.08	13,583.53	6,951.00	7,208.00	6,375.53
33201	EHP33201	Balch	1984	4	2069	R2.5	-0.08	1,170.00	591.00	612.85	557.15
33201	EHP33201	Balch	1977	4	2069	R2.5	-0.08	26,818.39	14,750.00	15,295.35	11,523.04
33201	EHP33201	Balch	1986	4	2069	R2.5	-0.08	708.23	348.00	360.87	347.36
33201	EHP33201	Balch	1987	4	2069	R2.5	-0.08	25,036.48	12,099.00	12,546.33	12,490.15
33201	EHP33201	Balch	1989	4	2069	R2.5	-0.08	50,378.45	23,579.00	24,450.78	25,927.67
33201	EHP33201	Balch	1990	4	2069	R2.5	-0.08	53,737.44	24,724.00	25,638.11	28,099.33
33201	EHP33201	Balch	1991	4	2069	R2.5	-0.08	3,302,882.00	1,492,730.00	1,547,920.10	1,754,961.90
33201	EHP33201	Balch	1992	4	2069	R2.5	-0.08	16,568.43	7,353.00	7,624.86	8,943.57
33201	EHP33201	Balch	1993	4	2069	R2.5	-0.08	153,168.00	66,653.00	69,117.33	84,050.67
33201	EHP33201	Balch	1929	4	2069	R2.5	-0.08	1,344.00	1,021.00	1,058.75	285.25
33201	EHP33201	Balch	1928	4	2069	R2.5	-0.08	2,683.00	2,048.00	2,123.72	559.28
33201	EHP33201	Balch	2019	4	2069	R2.5	-0.08	350,769.27	34,095.00	35,355.58	315,413.69
33201	EHP33201	Balch	1997	4	2069	R2.5	-0.08	18,922.84	7,547.00	7,826.03	11,096.81
33201	EHP33201	Balch	2008	4	2069	R2.5	-0.08	309,692.81	85,176.00	88,325.18	221,367.63
33201	EHP33201	Balch	1940	4	2069	R2.5	-0.08	2,862.08	2,059.00	2,135.13	726.95
33201	EHP33201	Balch	1931	4	2069	R2.5	-0.08	540.00	406.00	421.01	118.99
33201	EHP33201	Balch	1943	4	2069	R2.5	-0.08	19,246.59	13,631.00	14,134.97	5,111.62
33201	EHP33201	Balch	1927	4	2069	R2.5	-0.08	1,607,841.68	1,232,719.00	1,278,295.82	329,545.86
33201	EHP33201	Balch	1930	4	2069	R2.5	-0.08	3,432.85	2,595.00	2,690.94	741.91
33201	EHP33201	Balch	1996	4	2069	R2.5	-0.08	5,386.00	2,199.00	2,280.30	3,105.70
33201	EHP33201	Balch	2009	4	2069	R2.5	-0.08	662,595.50	173,298.00	179,705.28	482,890.22
33201	EHP33201	Balch	1948	4	2069	R2.5	-0.08	1,071.50	738.00	765.29	306.21
33201	EHP33201	Balch	2012	4	2069	R2.5	-0.08	24,892.91	5,432.00	5,632.84	19,260.07
33201	EHP33201	Balch	1963	4	2069	R2.5	-0.08	1,285.00	802.00	831.65	453.35
33201	EHP33201	Balch	1959	4	2069	R2.5	-0.08	83,594.04	53,727.00	55,713.43	27,880.61
33201	EHP33201	Balch	2016	4	2069	R2.5	-0.08	198,604.47	30,387.00	31,510.49	167,093.98
33201	EHP33201	Balch	1995	4	2069	R2.5	-0.08	42,623.81	17,797.00	18,455.00	24,168.81
33201	EHP33201	Balch	1999	4	2069	R2.5	-0.08	1,703.64	646.00	669.88	1,033.76
33201	EHP33201	Balch	1989	4	2069	R2.5	-0.08	50,610.07	23,687.00	24,562.77	26,047.30
33201	EHP33201	Balch	1988	4	2069	R2.5	-0.08	3,544.70	1,686.00	1,748.34	1,796.36
33201	EHP33201	Balch	1984	4	2069	R2.5	-0.08	2,080.00	1,050.00	1,088.82	991.18
33201	EHP33201	Balch	1958	4	2069	R2.5	-0.08	3,814,414.33	2,468,156.00	2,559,410.13	1,255,004.20
33201	EHP33201	Balch	2015	4	2069	R2.5	-0.08	1,042,369.25	177,622.00	184,189.15	858,180.10
33201	EHP33201	Balch	1984	4	2069	R2.5	-0.08	6,975.47	3,521.00	3,651.18	3,324.29
33201	EHP33201	Balch	1990	4	2069	R2.5	-0.08	17,704.44	8,145.00	8,446.14	9,258.30
33201	EHP33201	Balch	1988	4	2069	R2.5	-0.08	1,456.93	693.00	718.62	738.31
33201	EHP33201	Balch	2001	4	2069	R2.5	-0.08	18,066.82	6,476.00	6,715.43	11,351.39
33201	EHP33201	Balch	2000	4	2069	R2.5	-0.08	127,965.96	47,216.00	48,961.70	79,004.26
33201	EHP33201	Balch	2008	4	2069	R2.5	-0.08	356,329.86	98,002.00	101,625.39	254,704.47
33201	EHP33201	Balch	1927	4	2069	R2.5	-0.08	1,628,682.09	1,248,698.00	1,294,865.61	333,816.48
33201	EHP33201	Balch	1991	4	2069	R2.5	-0.08	8,496.76	3,840.00	3,981.97	4,514.79
33201	EHP33201	Balch	2009	4	2069	R2.5	-0.08	12,951.42	3,387.00	3,512.23	9,439.19
33201	EHP33201	Balch	1978	4	2069	R2.5	-0.08	6,591.93	3,586.00	3,718.58	2,873.35
33201	EHP33201	Balch	1980	4	2069	R2.5	-0.08	8,666.86	4,606.00	4,776.30	3,890.56
33201	EHP33201	Balch	1928	4	2069	R2.5	-0.08	2,538.58	1,937.00	2,008.62	529.96
33201	EHP33201	Balch	1976	4	2069	R2.5	-0.08	537.89	299.00	310.05	227.84
33201	EHP33201	Balch	1959	4	2069	R2.5	-0.08	2,013.58	1,294.00	1,341.84	671.74
33201	EHP33201	Balch	1971	4	2069	R2.5	-0.08	1,928.28	1,126.00	1,167.63	760.65

33201	EHP33201	Balch	1973	4	2069	R2.5	-0.08	14,295.82	8,194.00	8,496.95	5,798.87
33201	EHP33201	Balch	1958	4	2069	R2.5	-0.08	3,141.96	2,033.00	2,108.17	1,033.79
33201	EHP33201	Balch	2014	4	2069	R2.5	-0.08	31,072.32	5,805.00	6,019.63	25,052.69
33201	EHP33201	Kern Canyon	2014	1	2039	R2.5	-0.08	-	-	-	-
33201	EHP33201	Kern Canyon	2013	1	2039	R2.5	-0.08	-	-	-	-
33201	EHP33201	Pit 3, 4, 5	2017	6	2043	R2.5	-0.08	95,324.44	25,627.00	26,574.50	68,749.94
33201	EHP33201	Pit 3, 4, 5	2007	6	2043	R2.5	-0.08	145,194.46	71,610.00	74,257.61	70,936.85
33201	EHP33201	Pit 3, 4, 5	2005	6	2043	R2.5	-0.08	478,402.09	250,618.00	259,884.00	218,518.09
33201	EHP33201	Pit 3, 4, 5	1992	6	2043	R2.5	-0.08	104,090.26	69,168.00	71,725.32	32,364.94
33201	EHP33201	Pit 3, 4, 5	2009	6	2043	R2.5	-0.08	10,182.37	4,674.00	4,846.81	5,335.56
33201	EHP33201	Pit 3, 4, 5	1998	6	2043	R2.5	-0.08	4,890.03	2,981.00	3,091.22	1,798.81
33201	EHP33201	Pit 3, 4, 5	2001	6	2043	R2.5	-0.08	131,429.26	75,762.00	78,563.12	52,866.14
33201	EHP33201	Pit 3, 4, 5	2003	6	2043	R2.5	-0.08	26,633.65	14,685.00	15,227.94	11,405.71
33201	EHP33201	Pit 3, 4, 5	1995	6	2043	R2.5	-0.08	17,033.00	10,881.00	11,283.30	5,749.70
33201	EHP33201	Pit 3, 4, 5	1994	6	2043	R2.5	-0.08	117,296.00	75,981.00	78,790.21	38,505.79
33201	EHP33201	Pit 3, 4, 5	2014	6	2043	R2.5	-0.08	8,918,550.80	3,144,763.00	3,261,033.05	5,657,517.75
33201	EHP33201	Pit 3, 4, 5	1997	6	2043	R2.5	-0.08	330,083.31	204,575.00	212,138.67	117,944.64
33201	EHP33201	Pit 3, 4, 5	1991	6	2043	R2.5	-0.08	822,197.71	552,843.00	573,283.04	248,914.67
33201	EHP33201	Pit 3, 4, 5	1990	6	2043	R2.5	-0.08	20,144.33	13,698.00	14,204.45	5,939.88
33201	EHP33201	Pit 3, 4, 5	1993	6	2043	R2.5	-0.08	21,936.00	14,396.00	14,928.26	7,007.74
33201	EHP33201	Pit 3, 4, 5	1986	6	2043	R2.5	-0.08	177,095.40	125,325.00	129,958.59	47,136.81
33201	EHP33201	Pit 3, 4, 5	1982	6	2043	R2.5	-0.08	10,903.85	7,979.00	8,274.00	2,629.85
33201	EHP33201	Pit 3, 4, 5	1988	6	2043	R2.5	-0.08	1,825,965.19	1,267,866.00	1,314,742.30	511,222.89
33201	EHP33201	Pit 3, 4, 5	1989	6	2043	R2.5	-0.08	499,674.74	343,449.00	356,147.20	143,527.54
33201	EHP33201	Pit 3, 4, 5	2010	6	2043	R2.5	-0.08	35,977,705.81	15,837,674.00	16,423,233.92	19,554,471.89
33201	EHP33201	Pit 3, 4, 5	2011	6	2043	R2.5	-0.08	462,919.96	194,547.00	201,739.91	261,180.05
33201	EHP33201	Pit 3, 4, 5	1984	6	2043	R2.5	-0.08	17,183.45	12,372.00	12,829.42	4,354.03
33201	EHP33201	Pit 3, 4, 5	2015	6	2043	R2.5	-0.08	4,837,980.14	1,579,732.00	1,638,138.79	3,199,841.35
33201	EHP33201	Pit 3, 4, 5	1987	6	2043	R2.5	-0.08	122,939.88	86,196.00	89,382.89	33,556.99
33201	EHP33201	Pit 3, 4, 5	1976	6	2043	R2.5	-0.08	2,680.90	2,044.00	2,119.57	561.33
33201	EHP33201	Pit 3, 4, 5	1979	6	2043	R2.5	-0.08	243,007.85	181,680.00	188,397.18	54,610.67
33201	EHP33201	Pit 3, 4, 5	2002	6	2043	R2.5	-0.08	43,978.87	24,813.00	25,730.40	18,248.47
33201	EHP33201	Pit 3, 4, 5	1972	6	2043	R2.5	-0.08	18,971.54	14,796.00	15,343.05	3,628.49
33201	EHP33201	Pit 3, 4, 5	1965	6	2043	R2.5	-0.08	2,367.04	1,908.00	1,978.54	388.50
33201	EHP33201	Pit 3, 4, 5	1966	6	2043	R2.5	-0.08	22,724.58	18,241.00	18,915.42	3,809.16
33201	EHP33201	Pit 3, 4, 5	1967	6	2043	R2.5	-0.08	728.00	582.00	603.52	124.48
33201	EHP33201	Pit 3, 4, 5	1964	6	2043	R2.5	-0.08	1,401.02	1,134.00	1,175.93	225.09
33201	EHP33201	Pit 3, 4, 5	1954	6	2043	R2.5	-0.08	616.00	517.00	536.11	79.89
33201	EHP33201	Pit 3, 4, 5	1962	6	2043	R2.5	-0.08	33,816.37	27,596.00	28,616.30	5,200.07
33201	EHP33201	Pit 3, 4, 5	1945	6	2043	R2.5	-0.08	721.75	621.00	643.96	77.79
33201	EHP33201	Pit 3, 4, 5	1949	6	2043	R2.5	-0.08	4,842.51	4,125.00	4,277.51	565.00
33201	EHP33201	Pit 3, 4, 5	1946	6	2043	R2.5	-0.08	28,199.26	24,214.00	25,109.25	3,090.01
33201	EHP33201	Pit 3, 4, 5	1928	6	2043	R2.5	-0.08	975.52	872.00	904.24	71.28
33201	EHP33201	Pit 3, 4, 5	1926	6	2043	R2.5	-0.08	45,308.25	40,626.00	42,128.05	3,180.20
33201	EHP33201	Pit 3, 4, 5	1931	6	2043	R2.5	-0.08	84,035.05	74,643.00	77,402.75	6,632.30
33201	EHP33201	Pit 3, 4, 5	1960	6	2043	R2.5	-0.08	584.00	480.00	497.75	86.25
33201	EHP33201	Pit 3, 4, 5	1958	6	2043	R2.5	-0.08	4,883.00	4,044.00	4,193.52	689.48
33201	EHP33201	Pit 3, 4, 5	2017	6	2043	R2.5	-0.08	1,384,811.65	372,299.00	386,063.86	998,747.79
33201	EHP33201	Pit 3, 4, 5	2016	6	2043	R2.5	-0.08	2,025,198.75	605,421.00	627,804.99	1,397,393.76
33201	EHP33201	Pit 3, 4, 5	1924	6	2043	R2.5	-0.08	638,753.54	574,814.00	596,066.37	42,687.17
33201	EHP33201	Pit 3, 4, 5	1939	6	2043	R2.5	-0.08	2,236.67	1,954.00	2,026.24	210.43
33201	EHP33201	Pit 3, 4, 5	1925	6	2043	R2.5	-0.08	5,698,332.09	5,118,755.00	5,308,008.66	390,323.43
33201	EHP33201	Pit 3, 4, 5	1936	6	2043	R2.5	-0.08	8,305.88	7,302.00	7,571.97	733.91
33201	EHP33201	Pit 3, 4, 5	1932	6	2043	R2.5	-0.08	11,917.73	10,565.00	10,955.62	962.11
33201	EHP33201	Pit 3, 4, 5	1981	6	2043	R2.5	-0.08	17,289.60	12,746.00	13,217.25	4,072.35
33201	EHP33201	Pit 3, 4, 5	1933	6	2043	R2.5	-0.08	30,295.46	26,802.00	27,792.94	2,502.52
33201	EHP33201	Pit 3, 4, 5	2018	6	2043	R2.5	-0.08	495,495.06	117,339.00	121,677.33	373,817.73
33201	EHP33201	Pit 3, 4, 5	2020	6	2043	R2.5	-0.08	62,043.27	10,151.00	10,526.31	51,516.96
33201	EHP33201	Pit 3, 4, 5	2015	6	2043	R2.5	-0.08	727,195.53	237,449.00	246,228.11	480,967.42
33201	EHP33201	Pit 3, 4, 5	2011	6	2043	R2.5	-0.08	-	-	-	-
33201	EHP33201	Pit 3, 4, 5	2012	6	2043	R2.5	-0.08	-	-	-	-
33201	EHP33201	Pit 3, 4, 5	1988	6	2043	R2.5	-0.08	470,246.98	326,518.00	338,590.22	131,656.76
33201	EHP33201	Pit 3, 4, 5	1983	6	2043	R2.5	-0.08	5,914.31	4,293.00	4,451.72	1,462.59
33201	EHP33201	Pit 3, 4, 5	2014	6	2043	R2.5	-0.08	258,312.38	91,083.00	94,450.57	163,861.81
33201	EHP33201	Pit 3, 4, 5	2001	6	2043	R2.5	-0.08	1,574,403.22	907,565.00	941,120.03	633,283.19
33201	EHP33201	Pit 3, 4, 5	1998	6	2043	R2.5	-0.08	25,747.72	15,697.00	16,277.36	9,470.36
33201	EHP33201	Pit 3, 4, 5	2021	6	2043	R2.5	-0.08	36,693.47	4,496.00	4,662.23	32,031.24
33201	EHP33201	Pit 3, 4, 5	2015	6	2043	R2.5	-0.08	172,830.23	56,434.00	58,520.51	114,309.72
33201	EHP33201	Pit 3, 4, 5	1997	6	2043	R2.5	-0.08	136,042.11	84,315.00	87,432.34	48,609.77
33201	EHP33201	Pit 3, 4, 5	1984	6	2043	R2.5	-0.08	3,095.00	2,228.00	2,310.37	784.63
33201	EHP33201	Pit 3, 4, 5	1980	6	2043	R2.5	-0.08	12,224.00	9,076.00	9,411.56	2,812.44

33201	EHP33201	Pit 3, 4, 5	1990	6	2043	R2.5	-0.08	15,860.95	10,786.00	11,184.79	4,676.16
33201	EHP33201	Pit 3, 4, 5	1978	6	2043	R2.5	-0.08	4,734.34	3,564.00	3,695.77	1,038.57
33201	EHP33201	Pit 3, 4, 5	1977	6	2043	R2.5	-0.08	910.94	690.00	715.51	195.43
33201	EHP33201	Pit 3, 4, 5	1981	6	2043	R2.5	-0.08	41,478.60	30,578.00	31,708.55	9,770.05
33201	EHP33201	Pit 3, 4, 5	1989	6	2043	R2.5	-0.08	18,649.11	12,818.00	13,291.91	5,357.20
33201	EHP33201	Pit 3, 4, 5	1986	6	2043	R2.5	-0.08	13,485.80	9,543.00	9,895.83	3,589.97
33201	EHP33201	Pit 3, 4, 5	1987	6	2043	R2.5	-0.08	626,467.68	439,232.00	455,471.55	170,996.13
33201	EHP33201	Pit 3, 4, 5	1992	6	2043	R2.5	-0.08	30,404.00	20,204.00	20,950.99	9,453.01
33201	EHP33201	Pit 3, 4, 5	1982	6	2043	R2.5	-0.08	2,096.27	1,534.00	1,590.72	505.55
33201	EHP33201	Pit 3, 4, 5	1995	6	2043	R2.5	-0.08	110,983.64	70,899.00	73,520.32	37,463.32
33201	EHP33201	Pit 3, 4, 5	2003	6	2043	R2.5	-0.08	40,224.88	22,179.00	22,999.02	17,225.86
33201	EHP33201	Pit 3, 4, 5	1975	6	2043	R2.5	-0.08	12,524.63	9,605.00	9,960.12	2,564.51
33201	EHP33201	Pit 3, 4, 5	1965	6	2043	R2.5	-0.08	184,212.32	148,508.00	153,998.73	30,213.59
33201	EHP33201	Pit 3, 4, 5	1976	6	2043	R2.5	-0.08	64,035.29	48,817.00	50,621.89	13,413.40
33201	EHP33201	Pit 3, 4, 5	1968	6	2043	R2.5	-0.08	28,999.00	23,071.00	23,923.99	5,075.01
33201	EHP33201	Pit 3, 4, 5	1973	6	2043	R2.5	-0.08	1,692.09	1,312.00	1,360.51	331.58
33201	EHP33201	Pit 3, 4, 5	1966	6	2043	R2.5	-0.08	4,519.91	3,628.00	3,762.14	757.77
33201	EHP33201	Pit 3, 4, 5	1955	6	2043	R2.5	-0.08	17,148,847.21	14,347,473.00	14,877,936.32	2,270,910.89
33201	EHP33201	Pit 3, 4, 5	1958	6	2043	R2.5	-0.08	18,588.39	15,394.00	15,963.16	2,625.23
33201	EHP33201	Pit 3, 4, 5	1946	6	2043	R2.5	-0.08	53,918.19	46,299.00	48,010.79	5,907.40
33201	EHP33201	Pit 3, 4, 5	1967	6	2043	R2.5	-0.08	2,177.68	1,740.00	1,804.33	373.35
33201	EHP33201	Pit 3, 4, 5	1959	6	2043	R2.5	-0.08	48,234.91	39,808.00	41,279.81	6,955.10
33201	EHP33201	Pit 3, 4, 5	1926	6	2043	R2.5	-0.08	1,533,640.02	1,375,136.00	1,425,978.35	107,661.67
33201	EHP33201	Pit 3, 4, 5	1928	6	2043	R2.5	-0.08	4,118.11	3,679.00	3,815.02	303.09
33201	EHP33201	Pit 3, 4, 5	2004	6	2043	R2.5	-0.08	116,345.23	62,598.00	64,912.41	51,432.82
33201	EHP33201	Pit 3, 4, 5	2010	6	2043	R2.5	-0.08	15,207,138.27	6,694,304.00	6,941,809.80	8,265,328.47
33201	EHP33201	Pit 3, 4, 5	2005	6	2043	R2.5	-0.08	514.44	269.00	278.95	235.49
33201	EHP33201	Pit 3, 4, 5	1933	6	2043	R2.5	-0.08	26,686.97	23,609.00	24,481.89	2,205.08
33201	EHP33201	Pit 3, 4, 5	1971	6	2043	R2.5	-0.08	834.85	655.00	679.22	155.63
33201	EHP33201	Pit 3, 4, 5	1970	6	2043	R2.5	-0.08	7,621.65	6,005.00	6,227.02	1,394.63
33201	EHP33201	Pit 3, 4, 5	1974	6	2043	R2.5	-0.08	221,608.78	170,949.00	177,269.43	44,339.35
33201	EHP33201	Pit 3, 4, 5	1930	6	2043	R2.5	-0.08	38,878.48	34,600.00	35,879.25	2,999.23
33201	EHP33201	Pit 3, 4, 5	1929	6	2043	R2.5	-0.08	19,594.14	17,470.00	18,115.91	1,478.23
33201	EHP33201	Pit 3, 4, 5	1955	6	2043	R2.5	-0.08	15,763.91	13,189.00	13,676.63	2,087.28
33201	EHP33201	Pit 3, 4, 5	1956	6	2043	R2.5	-0.08	15,011.04	12,517.00	12,979.79	2,031.25
33201	EHP33201	Pit 3, 4, 5	1954	6	2043	R2.5	-0.08	29,354.36	24,635.00	25,545.82	3,808.54
33201	EHP33201	Pit 3, 4, 5	1980	6	2043	R2.5	-0.08	7,044.51	5,230.00	5,423.37	1,621.14
33201	EHP33201	Pit 3, 4, 5	1981	6	2043	R2.5	-0.08	36,244.52	26,719.00	27,706.87	8,537.65
33201	EHP33201	Pit 3, 4, 5	1952	6	2043	R2.5	-0.08	512.65	433.00	449.01	63.64
33201	EHP33201	Pit 3, 4, 5	1962	6	2043	R2.5	-0.08	25,673.53	20,951.00	21,725.61	3,947.92
33201	EHP33201	Pit 3, 4, 5	1964	6	2043	R2.5	-0.08	5,349.46	4,331.00	4,491.13	858.33
33201	EHP33201	Pit 3, 4, 5	1951	6	2043	R2.5	-0.08	573.56	486.00	503.97	69.59
33201	EHP33201	Pit 3, 4, 5	1948	6	2043	R2.5	-0.08	158,965.13	135,784.00	140,804.29	18,160.84
33201	EHP33201	Pit 3, 4, 5	1950	6	2043	R2.5	-0.08	2,415.00	2,051.00	2,126.83	288.17
33201	EHP33201	Pit 3, 4, 5	1979	6	2043	R2.5	-0.08	4,617.02	3,452.00	3,579.63	1,037.39
33201	EHP33201	Pit 3, 4, 5	1977	6	2043	R2.5	-0.08	4,698.01	3,559.00	3,690.59	1,007.42
33201	EHP33201	Pit 3, 4, 5	1972	6	2043	R2.5	-0.08	12,582.87	9,813.00	10,175.81	2,407.06
33201	EHP33201	Pit 3, 4, 5	1975	6	2043	R2.5	-0.08	1,778.00	1,364.00	1,414.43	363.57
33201	EHP33201	Pit 3, 4, 5	1970	6	2043	R2.5	-0.08	13,060.98	10,290.00	10,670.45	2,390.53
33201	EHP33201	Pit 3, 4, 5	1974	6	2043	R2.5	-0.08	28,924.94	22,313.00	23,137.97	5,786.97
33201	EHP33201	Pit 3, 4, 5	1968	6	2043	R2.5	-0.08	28,258.84	22,482.00	23,313.22	4,945.62
33201	EHP33201	Pit 3, 4, 5	1987	6	2043	R2.5	-0.08	38,536.02	27,019.00	28,017.96	10,518.06
33201	EHP33201	Pit 3, 4, 5	1982	6	2043	R2.5	-0.08	9,671.79	7,077.00	7,338.66	2,333.13
33201	EHP33201	Pit 3, 4, 5	1986	6	2043	R2.5	-0.08	3,984.10	2,819.00	2,923.23	1,060.87
33201	EHP33201	Pit 3, 4, 5	1969	6	2043	R2.5	-0.08	969.42	768.00	796.39	173.03
33201	EHP33201	Pit 3, 4, 5	1985	6	2043	R2.5	-0.08	61,169.07	43,671.00	45,285.63	15,883.44
33201	EHP33201	Pit 3, 4, 5	2007	6	2043	R2.5	-0.08	61,239.31	30,203.00	31,319.68	29,919.63
33201	EHP33201	Pit 3, 4, 5	1992	6	2043	R2.5	-0.08	54,247.75	36,048.00	37,380.79	16,866.96
33201	EHP33201	Pit 3, 4, 5	1994	6	2043	R2.5	-0.08	36,741.03	23,800.00	24,679.95	12,061.08
33201	EHP33201	Pit 3, 4, 5	2004	6	2043	R2.5	-0.08	164,028.81	88,253.00	91,515.94	72,512.87
33201	EHP33201	Pit 3, 4, 5	1944	6	2043	R2.5	-0.08	21,254,946.83	18,345,680.00	19,023,967.42	2,230,979.41
33201	EHP33201	Pit 3, 4, 5	1997	6	2043	R2.5	-0.08	2,332,945.89	1,445,887.00	1,499,345.20	833,600.69
33201	EHP33201	Pit 3, 4, 5	1998	6	2043	R2.5	-0.08	17,347.82	10,576.00	10,967.02	6,380.80
33201	EHP33201	Pit 3, 4, 5	1990	6	2043	R2.5	-0.08	231,446.51	157,386.00	163,204.97	68,241.54
33201	EHP33201	Pit 3, 4, 5	2005	6	2043	R2.5	-0.08	192.11	101.00	104.73	87.38
33201	EHP33201	Pit 3, 4, 5	2006	6	2043	R2.5	-0.08	1,900,553.56	966,979.00	1,002,730.72	897,822.84
33201	EHP33201	Pit 3, 4, 5	1989	6	2043	R2.5	-0.08	124,010.63	85,238.00	88,389.47	35,621.16
33201	EHP33201	Pit 3, 4, 5	1996	6	2043	R2.5	-0.08	1,010.64	636.00	659.51	351.13
33201	EHP33201	Pit 3, 4, 5	1991	6	2043	R2.5	-0.08	3,486.00	2,344.00	2,430.66	1,055.34
33201	EHP33201	Pit 3, 4, 5	1988	6	2043	R2.5	-0.08	497,153.41	345,200.00	357,962.94	139,190.47
33201	EHP33201	Pit 3, 4, 5	1960	6	2043	R2.5	-0.08	925.03	761.00	789.14	135.89

33201	EHP33201	Pit 3, 4, 5	2016	6	2043	R2.5	-0.08	3,389,781.43	1,013,355.00	1,050,821.37	2,338,960.06
33201	EHP33201	Pit 3, 4, 5	2018	6	2043	R2.5	-0.08	2,740,784.62	649,050.00	673,047.06	2,067,737.56
33201	EHP33201	Pit 3, 4, 5	1958	6	2043	R2.5	-0.08	1,028.29	852.00	883.50	144.79
33201	EHP33201	Pit 3, 4, 5	1965	6	2043	R2.5	-0.08	4,744.50	3,825.00	3,966.42	778.08
33201	EHP33201	Pit 3, 4, 5	1961	6	2043	R2.5	-0.08	683.00	560.00	580.70	102.30
33201	EHP33201	Pit 3, 4, 5	1957	6	2043	R2.5	-0.08	38,185.15	31,737.00	32,910.40	5,274.75
33201	EHP33201	Pit 3, 4, 5	2021	6	2043	R2.5	-0.08	91,008.31	11,151.00	11,563.28	79,445.03
33201	EHP33201	Pit 3, 4, 5	1942	6	2043	R2.5	-0.08	2,023,919.41	1,755,377.00	1,820,277.84	203,641.57
33201	EHP33201	Pit 3, 4, 5	2012	6	2043	R2.5	-0.08	3,952,511.33	1,577,801.00	1,636,136.40	2,316,374.93
33201	EHP33201	Pit 3, 4, 5	2002	6	2043	R2.5	-0.08	53,181.19	30,006.00	31,115.40	22,065.79
33201	EHP33201	Pit 3, 4, 5	2014	6	2043	R2.5	-0.08	377,895.20	133,249.00	138,175.56	239,719.64
33201	EHP33201	Pit 3, 4, 5	2008	6	2043	R2.5	-0.08	18,061.91	8,608.00	8,926.26	9,135.65
33201	EHP33201	Pit 3, 4, 5	2011	6	2043	R2.5	-0.08	1,406,965.78	591,292.00	613,153.60	793,812.18
33201	EHP33201	Pit 3, 4, 5	2012	6	2043	R2.5	-0.08	569,801.16	227,459.00	235,868.75	333,932.41
33201	EHP33201	Pit 3, 4, 5	2012	6	2043	R2.5	-0.08	-	-	-	-
33201	EHP33201	Pit 3, 4, 5	2014	6	2043	R2.5	-0.08	-	-	-	-
33201	EHP33201	Pit 3, 4, 5	2011	6	2043	R2.5	-0.08	-	-	-	-
33201	EHP33201	Pit 3, 4, 5	1964	6	2043	R2.5	-0.08	1,330.53	1,077.00	1,116.82	213.71
33201	EHP33201	Pit 3, 4, 5	2010	6	2043	R2.5	-0.08	8,160,845.73	3,592,470.00	3,725,292.94	4,435,552.79
33201	EHP33201	Kilarc-Cow Creek	1991	12	2021	R2.5	-0.08	729,883.00	788,274.00	817,418.54	(87,535.54)
33201	EHP33201	Kilarc-Cow Creek	1992	12	2021	R2.5	-0.08	495,316.00	534,941.00	554,719.16	(59,403.16)
33201	EHP33201	Kilarc-Cow Creek	1993	12	2021	R2.5	-0.08	58,343.00	63,010.00	65,339.64	(6,996.64)
33201	EHP33201	Kilarc-Cow Creek	1995	12	2021	R2.5	-0.08	313,013.00	338,054.00	350,552.73	(37,539.73)
33201	EHP33201	Kilarc-Cow Creek	1939	12	2021	R2.5	-0.08	23,647.00	25,539.00	26,483.24	(2,836.24)
33201	EHP33201	Kilarc-Cow Creek	1941	12	2021	R2.5	-0.08	18,702.00	20,198.00	20,944.77	(2,242.77)
33201	EHP33201	Kilarc-Cow Creek	1985	12	2021	R2.5	-0.08	1,774.00	1,916.00	1,986.84	(212.84)
33201	EHP33201	Kilarc-Cow Creek	1980	12	2021	R2.5	-0.08	8,377.00	9,047.00	9,381.49	(1,004.49)
33201	EHP33201	Kilarc-Cow Creek	1984	12	2021	R2.5	-0.08	27,232.00	29,411.00	30,498.40	(3,266.40)
33201	EHP33201	Kilarc-Cow Creek	1942	12	2021	R2.5	-0.08	26,816.00	28,961.00	30,031.76	(3,215.76)
33201	EHP33201	Kilarc-Cow Creek	1930	12	2021	R2.5	-0.08	1,630.00	1,760.00	1,825.07	(195.07)
33201	EHP33201	Kilarc-Cow Creek	1956	12	2021	R2.5	-0.08	952.00	1,028.00	1,066.01	(114.01)
33201	EHP33201	Kilarc-Cow Creek	1927	12	2021	R2.5	-0.08	2,376.00	2,566.00	2,660.87	(284.87)
33201	EHP33201	Kilarc-Cow Creek	1932	12	2021	R2.5	-0.08	2,102.00	2,270.00	2,353.93	(251.93)
33201	EHP33201	Kilarc-Cow Creek	1923	12	2021	R2.5	-0.08	8,379.00	9,049.00	9,383.57	(1,004.57)
33201	EHP33201	Kilarc-Cow Creek	1986	12	2021	R2.5	-0.08	179,229.00	193,567.00	200,723.67	(21,494.67)
33201	EHP33201	Kilarc-Cow Creek	1975	12	2021	R2.5	-0.08	1,191.00	1,286.00	1,333.55	(142.55)
33201	EHP33201	Kilarc-Cow Creek	1966	12	2021	R2.5	-0.08	4,038.00	4,361.00	4,522.24	(484.24)
33201	EHP33201	Kilarc-Cow Creek	1970	12	2021	R2.5	-0.08	912.00	985.00	1,021.42	(109.42)
33201	EHP33201	Kilarc-Cow Creek	1920	12	2021	R2.5	-0.08	1,543.00	1,666.00	1,727.60	(184.60)
33201	EHP33201	Kilarc-Cow Creek	1968	12	2021	R2.5	-0.08	614.00	663.00	687.51	(73.51)
33201	EHP33201	Kilarc-Cow Creek	1963	12	2021	R2.5	-0.08	1,127.00	1,217.00	1,262.00	(135.00)
33201	EHP33201	Kilarc-Cow Creek	1989	12	2021	R2.5	-0.08	10,482.00	11,321.00	11,739.57	(1,257.57)
33201	EHP33201	Kilarc-Cow Creek	1990	12	2021	R2.5	-0.08	664,478.00	717,636.00	744,168.87	(79,690.87)
33201	EHP33201	Kilarc-Cow Creek	1988	12	2021	R2.5	-0.08	26,009.00	28,090.00	29,128.56	(3,119.56)
33201	EHP33201	Kilarc-Cow Creek	1964	12	2021	R2.5	-0.08	6,616.00	7,145.00	7,409.17	(793.17)
33201	EHP33201	Kilarc-Cow Creek	1965	12	2021	R2.5	-0.08	508.00	549.00	569.30	(61.30)
33201	EHP33201	Kilarc-Cow Creek	1997	12	2021	R2.5	-0.08	2,785.60	3,008.00	3,119.21	(333.61)
33201	EHP33201	Kilarc-Cow Creek	1953	12	2021	R2.5	-0.08	836.00	903.00	936.39	(100.39)
33201	EHP33201	Kilarc-Cow Creek	2016	12	2021	R2.5	-0.08	26,170.44	28,264.00	29,308.99	(3,138.55)
33201	EHP33201	Kilarc-Cow Creek	1919	12	2021	R2.5	-0.08	135,312.00	146,137.00	151,540.06	(16,228.06)
33201	EHP33201	Kilarc-Cow Creek	1946	12	2021	R2.5	-0.08	896.00	968.00	1,003.79	(107.79)
33201	EHP33201	Kilarc-Cow Creek	1958	12	2021	R2.5	-0.08	6,891.00	7,442.00	7,717.15	(826.15)
33201	EHP33201	Kilarc-Cow Creek	1959	12	2021	R2.5	-0.08	682.00	737.00	764.25	(82.25)
33201	EHP33201	Kilarc-Cow Creek	1955	12	2021	R2.5	-0.08	1,643.00	1,774.00	1,839.59	(196.59)
33201	EHP33201	Kilarc-Cow Creek	1944	12	2021	R2.5	-0.08	8,661.00	9,354.00	9,699.84	(1,038.84)
33201	EHP33201	Kilarc-Cow Creek	1999	12	2021	R2.5	-0.08	2,394.38	2,586.00	2,681.61	(287.23)
33201	EHP33201	Kilarc-Cow Creek	1981	12	2021	R2.5	-0.08	9,626.00	10,396.00	10,780.37	(1,154.37)
33201	EHP33201	Kilarc-Cow Creek	1983	12	2021	R2.5	-0.08	144,264.00	155,805.00	161,565.52	(17,301.52)
33201	EHP33201	Kilarc-Cow Creek	1992	12	2021	R2.5	-0.08	4,985.00	5,384.00	5,583.06	(598.06)
33201	EHP33201	Kilarc-Cow Creek	1996	12	2021	R2.5	-0.08	1,249.84	1,350.00	1,399.91	(150.07)
33201	EHP33201	Kilarc-Cow Creek	1988	12	2021	R2.5	-0.08	26,433.00	28,548.00	29,603.49	(3,170.49)
33201	EHP33201	Kilarc-Cow Creek	1990	12	2021	R2.5	-0.08	132,043.00	142,606.00	147,878.51	(15,835.51)
33201	EHP33201	Kilarc-Cow Creek	1989	12	2021	R2.5	-0.08	527,935.00	570,170.00	591,250.67	(63,315.67)
33201	EHP33201	Kilarc-Cow Creek	1980	12	2021	R2.5	-0.08	2,294.00	2,478.00	2,569.62	(275.62)
33201	EHP33201	Kilarc-Cow Creek	1963	12	2021	R2.5	-0.08	2,622.00	2,832.00	2,936.71	(314.71)
33201	EHP33201	Kilarc-Cow Creek	1954	12	2021	R2.5	-0.08	2,674.00	2,888.00	2,994.78	(320.78)
33201	EHP33201	Kilarc-Cow Creek	1979	12	2021	R2.5	-0.08	506.00	546.00	566.19	(60.19)
33201	EHP33201	Kilarc-Cow Creek	1968	12	2021	R2.5	-0.08	591.00	638.00	661.59	(70.59)
33201	EHP33201	Kilarc-Cow Creek	1977	12	2021	R2.5	-0.08	8,638.00	9,329.00	9,673.92	(1,035.92)
33201	EHP33201	Kilarc-Cow Creek	1959	12	2021	R2.5	-0.08	995.00	1,075.00	1,114.75	(119.75)
33201	EHP33201	Kilarc-Cow Creek	1987	12	2021	R2.5	-0.08	359,743.00	388,522.00	402,886.67	(43,143.67)

33201	EHP33201	Kilarc-Cow Creek	1984	12	2021	R2.5	-0.08	123,795.00	133,699.00	138,642.20	(14,847.20)
33201	EHP33201	Kilarc-Cow Creek	1986	12	2021	R2.5	-0.08	542.00	585.00	606.63	(64.63)
33201	EHP33201	Kilarc-Cow Creek	1961	12	2021	R2.5	-0.08	1,988.00	2,147.00	2,226.38	(238.38)
33201	EHP33201	Kilarc-Cow Creek	1985	12	2021	R2.5	-0.08	621,615.00	671,344.00	696,165.33	(74,550.33)
33201	EHP33201	Kilarc-Cow Creek	1921	12	2021	R2.5	-0.08	680.00	734.00	761.14	(81.14)
33201	EHP33201	Kilarc-Cow Creek	1931	12	2021	R2.5	-0.08	6,550.00	7,074.00	7,335.54	(785.54)
33201	EHP33201	Kilarc-Cow Creek	1930	12	2021	R2.5	-0.08	7,908.00	8,541.00	8,856.78	(948.78)
33201	EHP33201	Kilarc-Cow Creek	1928	12	2021	R2.5	-0.08	748.00	808.00	837.87	(89.87)
33201	EHP33201	Kilarc-Cow Creek	1938	12	2021	R2.5	-0.08	2,306.00	2,490.00	2,582.06	(276.06)
33201	EHP33201	Kilarc-Cow Creek	1919	12	2021	R2.5	-0.08	125,501.00	135,541.00	140,552.30	(15,051.30)
33201	EHP33201	Kilarc-Cow Creek	1951	12	2021	R2.5	-0.08	5,148.00	5,560.00	5,765.57	(617.57)
33201	EHP33201	Kilarc-Cow Creek	1939	12	2021	R2.5	-0.08	737.00	796.00	825.43	(88.43)
33201	EHP33201	Kilarc-Cow Creek	1992	12	2021	R2.5	-0.08	520,621.00	562,271.00	583,059.62	(62,438.62)
33201	EHP33201	Kilarc-Cow Creek	1996	12	2021	R2.5	-0.08	2,470.03	2,668.00	2,766.64	(296.61)
33201	EHP33201	Kilarc-Cow Creek	1997	12	2021	R2.5	-0.08	1,680.97	1,815.00	1,882.11	(201.14)
33201	EHP33201	Bucks Creek	1931	12	2062	R2.5	-0.08	26,897.33	20,878.00	21,649.91	5,247.42
33201	EHP33201	Bucks Creek	1956	12	2062	R2.5	-0.08	1,891.64	1,303.00	1,351.18	540.46
33201	EHP33201	Bucks Creek	1957	12	2062	R2.5	-0.08	6,644.29	4,551.00	4,719.26	1,925.03
33201	EHP33201	Bucks Creek	1930	12	2062	R2.5	-0.08	5,654.01	4,407.00	4,569.94	1,084.07
33201	EHP33201	Bucks Creek	1984	12	2062	R2.5	-0.08	2,122.00	1,153.00	1,195.63	926.37
33201	EHP33201	Bucks Creek	1985	12	2062	R2.5	-0.08	26,351.33	14,137.00	14,659.68	11,691.65
33201	EHP33201	Bucks Creek	1983	12	2062	R2.5	-0.08	49,076.63	27,007.00	28,005.52	21,071.11
33201	EHP33201	Bucks Creek	1939	12	2062	R2.5	-0.08	51,975.30	39,000.00	40,441.93	11,533.37
33201	EHP33201	Bucks Creek	1928	12	2062	R2.5	-0.08	6,220,172.25	4,886,786.00	5,067,463.16	1,152,709.09
33201	EHP33201	Bucks Creek	1946	12	2062	R2.5	-0.08	551.90	401.00	415.83	136.07
33201	EHP33201	Bucks Creek	1942	12	2062	R2.5	-0.08	1,682.05	1,245.00	1,291.03	391.02
33201	EHP33201	Bucks Creek	1943	12	2062	R2.5	-0.08	1,262.76	931.00	965.42	297.34
33201	EHP33201	Bucks Creek	1947	12	2062	R2.5	-0.08	10,967.89	7,929.00	8,222.16	2,745.73
33201	EHP33201	Bucks Creek	1949	12	2062	R2.5	-0.08	10,366.94	7,419.00	7,693.30	2,673.64
33201	EHP33201	Bucks Creek	1954	12	2062	R2.5	-0.08	40,694.79	28,360.00	29,408.54	11,286.25
33201	EHP33201	Bucks Creek	1962	12	2062	R2.5	-0.08	13,664.31	9,072.00	9,407.42	4,256.89
33201	EHP33201	Bucks Creek	1958	12	2062	R2.5	-0.08	3,031.08	2,064.00	2,140.31	890.77
33201	EHP33201	Bucks Creek	1955	12	2062	R2.5	-0.08	6,790.15	4,705.00	4,878.96	1,911.19
33201	EHP33201	Bucks Creek	1945	12	2062	R2.5	-0.08	2,500.56	1,825.00	1,892.47	608.09
33201	EHP33201	Bucks Creek	1959	12	2062	R2.5	-0.08	1,461.60	989.00	1,025.57	436.03
33201	EHP33201	Bucks Creek	1961	12	2062	R2.5	-0.08	756.12	505.00	523.67	232.45
33201	EHP33201	Bucks Creek	1982	12	2062	R2.5	-0.08	55,456.66	30,888.00	32,030.01	23,426.65
33201	EHP33201	Bucks Creek	1964	12	2062	R2.5	-0.08	1,192.24	781.00	809.88	382.36
33201	EHP33201	Bucks Creek	1965	12	2062	R2.5	-0.08	4,154.35	2,702.00	2,801.90	1,352.45
33201	EHP33201	Bucks Creek	1975	12	2062	R2.5	-0.08	3,345.82	2,006.00	2,080.17	1,265.65
33201	EHP33201	Bucks Creek	1970	12	2062	R2.5	-0.08	138,689.03	86,852.00	90,063.14	48,625.89
33201	EHP33201	Bucks Creek	1966	12	2062	R2.5	-0.08	15,615.08	10,083.00	10,455.79	5,159.29
33201	EHP33201	Bucks Creek	1963	12	2062	R2.5	-0.08	14,569.18	9,607.00	9,962.20	4,606.98
33201	EHP33201	Bucks Creek	1971	12	2062	R2.5	-0.08	1,634.00	1,015.00	1,052.53	581.47
33201	EHP33201	Bucks Creek	1972	12	2062	R2.5	-0.08	2,470.89	1,522.00	1,578.27	892.62
33201	EHP33201	Bucks Creek	1973	12	2062	R2.5	-0.08	2,841.32	1,735.00	1,799.15	1,042.17
33201	EHP33201	Bucks Creek	1929	12	2062	R2.5	-0.08	21,115.54	16,524.00	17,134.94	3,980.60
33201	EHP33201	Bucks Creek	1977	12	2062	R2.5	-0.08	59,948.02	35,252.00	36,555.36	23,392.66
33201	EHP33201	Bucks Creek	1974	12	2062	R2.5	-0.08	62,472.54	37,804.00	39,201.71	23,270.83
33201	EHP33201	Bucks Creek	1990	12	2062	R2.5	-0.08	164,015.54	81,798.00	84,822.28	79,193.26
33201	EHP33201	Bucks Creek	1991	12	2062	R2.5	-0.08	75,169.90	36,876.00	38,239.40	36,930.50
33201	EHP33201	Bucks Creek	1992	12	2062	R2.5	-0.08	25,555.00	12,320.00	12,775.50	12,779.50
33201	EHP33201	Bucks Creek	1978	12	2062	R2.5	-0.08	192,623.14	112,113.00	116,258.11	76,365.03
33201	EHP33201	Bucks Creek	1979	12	2062	R2.5	-0.08	627,975.37	361,732.00	375,106.17	252,869.20
33201	EHP33201	Bucks Creek	1980	12	2062	R2.5	-0.08	354.41	202.00	209.47	144.94
33201	EHP33201	Bucks Creek	1988	12	2062	R2.5	-0.08	111,616.79	57,413.00	59,535.71	52,081.08
33201	EHP33201	Bucks Creek	1967	12	2062	R2.5	-0.08	8,150.57	5,224.00	5,417.14	2,733.43
33201	EHP33201	Bucks Creek	1968	12	2062	R2.5	-0.08	5,927.57	3,771.00	3,910.42	2,017.15
33201	EHP33201	Bucks Creek	1989	12	2062	R2.5	-0.08	374,670.09	189,810.00	196,827.77	177,842.32
33201	EHP33201	Bucks Creek	1986	12	2062	R2.5	-0.08	14,123.37	7,476.00	7,752.41	6,370.96
33201	EHP33201	Bucks Creek	1987	12	2062	R2.5	-0.08	18,987.59	9,909.00	10,275.36	8,712.23
33201	EHP33201	Bucks Creek	1999	12	2062	R2.5	-0.08	31,949.42	13,291.00	13,782.40	18,167.02
33201	EHP33201	Bucks Creek	1998	12	2062	R2.5	-0.08	221,354.62	94,361.00	97,849.77	123,504.85
33201	EHP33201	Bucks Creek	1993	12	2062	R2.5	-0.08	279,900.91	132,534.00	137,434.13	142,466.78
33201	EHP33201	Bucks Creek	1996	12	2062	R2.5	-0.08	121,813.12	54,337.00	56,345.98	65,467.14
33201	EHP33201	Bucks Creek	2023	12	2062	R2.5	-0.08	13,695.42	190.00	197.02	13,498.40
33201	EHP33201	Bucks Creek	2022	12	2062	R2.5	-0.08	25,210.10	1,003.00	1,040.08	24,170.02
33201	EHP33201	Bucks Creek	1997	12	2062	R2.5	-0.08	12,325.65	5,379.00	5,577.88	6,747.77
33201	EHP33201	Bucks Creek	1976	12	2062	R2.5	-0.08	1,183.00	703.00	728.99	454.01
33201	EHP33201	Bucks Creek	2000	12	2062	R2.5	-0.08	9,523.39	3,862.00	4,004.79	5,518.60
33201	EHP33201	Bucks Creek	2004	12	2062	R2.5	-0.08	8,384.00	3,012.00	3,123.36	5,260.64

33201	EHP33201	Bucks Creek	2003	12	2062	R2.5	-0.08	33,119.65	12,299.00	12,753.73	20,365.92
33201	EHP33201	Bucks Creek	2002	12	2062	R2.5	-0.08	293,891.69	112,557.00	116,718.52	177,173.17
33201	EHP33201	Bucks Creek	1995	12	2062	R2.5	-0.08	49,736.91	22,651.00	23,488.47	26,248.44
33201	EHP33201	Bucks Creek	1994	12	2062	R2.5	-0.08	15,868.00	7,371.00	7,643.53	8,224.47
33201	EHP33201	Bucks Creek	2009	12	2062	R2.5	-0.08	33,078.78	9,658.00	10,015.08	23,063.70
33201	EHP33201	Bucks Creek	2008	12	2062	R2.5	-0.08	2,347,986.37	719,338.00	745,933.79	1,602,052.58
33201	EHP33201	Bucks Creek	2021	12	2062	R2.5	-0.08	401,653.64	26,018.00	26,979.95	374,673.69
33201	EHP33201	Bucks Creek	2016	12	2062	R2.5	-0.08	777,585.31	135,089.00	140,083.59	637,501.72
33201	EHP33201	Bucks Creek	2011	12	2062	R2.5	-0.08	2,843,046.62	743,396.00	770,881.28	2,072,165.34
33201	EHP33201	Bucks Creek	2007	12	2062	R2.5	-0.08	398,714.84	127,694.00	132,415.18	266,299.66
33201	EHP33201	Bucks Creek	2017	12	2062	R2.5	-0.08	1,480,392.58	227,641.00	236,057.48	1,244,335.10
33201	EHP33201	Bucks Creek	2019	12	2062	R2.5	-0.08	132,662.66	14,806.00	15,353.42	117,309.24
33201	EHP33201	Bucks Creek	2013	12	2062	R2.5	-0.08	1,603,735.18	366,637.00	380,192.52	1,223,542.66
33201	EHP33201	Bucks Creek	2020	12	2062	R2.5	-0.08	23,657,708.32	2,096,149.00	2,173,649.07	21,484,059.25
33201	EHP33201	Bucks Creek	2014	12	2062	R2.5	-0.08	1,302,200.52	274,651.00	284,805.56	1,017,394.96
33201	EHP33201	Bucks Creek	2014	12	2062	R2.5	-0.08	580,111.94	122,353.00	126,876.71	453,235.23
33201	EHP33201	Bucks Creek	2023	12	2062	R2.5	-0.08	3,814,213.50	52,892.00	54,847.55	3,759,365.95
33201	EHP33201	DeSabla-Centerville	1987	10	2022	R2.5	-0.08	7,042.00	7,605.00	7,886.18	(844.18)
33201	EHP33201	DeSabla-Centerville	1991	10	2022	R2.5	-0.08	36,680.00	39,614.00	41,078.63	(4,398.63)
33201	EHP33201	DeSabla-Centerville	1989	10	2022	R2.5	-0.08	12,260.00	13,241.00	13,730.55	(1,470.55)
33201	EHP33201	DeSabla-Centerville	1986	10	2022	R2.5	-0.08	626,831.00	676,977.00	702,006.60	(75,175.60)
33201	EHP33201	DeSabla-Centerville	1985	10	2022	R2.5	-0.08	919,474.00	993,032.00	1,029,746.97	(110,272.97)
33201	EHP33201	DeSabla-Centerville	1988	10	2022	R2.5	-0.08	9,536.00	10,299.00	10,679.78	(1,143.78)
33201	EHP33201	DeSabla-Centerville	2012	10	2022	R2.5	-0.08	104,143.07	112,475.00	116,633.49	(12,490.42)
33201	EHP33201	DeSabla-Centerville	1985	10	2022	R2.5	-0.08	42,459.33	45,856.00	47,551.42	(5,092.09)
33201	EHP33201	DeSabla-Centerville	1986	10	2022	R2.5	-0.08	16,541.00	17,864.00	18,524.48	(1,983.48)
33201	EHP33201	DeSabla-Centerville	1951	10	2022	R2.5	-0.08	654.57	707.00	733.14	(78.57)
33201	EHP33201	DeSabla-Centerville	1971	10	2022	R2.5	-0.08	32,079.65	34,646.00	35,926.95	(3,847.30)
33201	EHP33201	DeSabla-Centerville	1950	10	2022	R2.5	-0.08	59,159.66	63,892.00	66,254.25	(7,094.59)
33201	EHP33201	DeSabla-Centerville	1953	10	2022	R2.5	-0.08	9,562.42	10,327.00	10,708.82	(1,146.40)
33201	EHP33201	DeSabla-Centerville	1952	10	2022	R2.5	-0.08	9,276.44	10,019.00	10,389.43	(1,112.99)
33201	EHP33201	DeSabla-Centerville	1970	10	2022	R2.5	-0.08	11,327.99	12,234.00	12,686.32	(1,358.33)
33201	EHP33201	DeSabla-Centerville	1981	10	2022	R2.5	-0.08	102,497.62	110,697.00	114,789.76	(12,292.14)
33201	EHP33201	DeSabla-Centerville	2015	10	2022	R2.5	-0.08	2,931.66	3,166.00	3,283.06	(351.40)
33201	EHP33201	DeSabla-Centerville	1976	10	2022	R2.5	-0.08	83,871.64	90,581.00	93,930.01	(10,058.37)
33201	EHP33201	DeSabla-Centerville	1969	10	2022	R2.5	-0.08	4,177.07	4,511.00	4,677.78	(500.71)
33201	EHP33201	DeSabla-Centerville	1972	10	2022	R2.5	-0.08	2,215.94	2,393.00	2,481.48	(265.54)
33201	EHP33201	DeSabla-Centerville	1956	10	2022	R2.5	-0.08	97,055.66	104,820.00	108,695.47	(11,639.81)
33201	EHP33201	DeSabla-Centerville	1955	10	2022	R2.5	-0.08	74,327.91	80,274.00	83,241.94	(8,914.03)
33201	EHP33201	DeSabla-Centerville	1954	10	2022	R2.5	-0.08	112,171.82	121,146.00	125,625.08	(13,453.26)
33201	EHP33201	DeSabla-Centerville	1997	10	2022	R2.5	-0.08	767,563.42	828,968.00	859,617.10	(92,053.68)
33201	EHP33201	DeSabla-Centerville	1996	10	2022	R2.5	-0.08	133,467.00	144,144.00	149,473.38	(16,006.38)
33201	EHP33201	DeSabla-Centerville	1995	10	2022	R2.5	-0.08	253,751.08	274,051.00	284,183.38	(30,432.30)
33201	EHP33201	DeSabla-Centerville	1957	10	2022	R2.5	-0.08	20,142.11	21,753.00	22,557.26	(2,415.15)
33201	EHP33201	DeSabla-Centerville	1949	10	2022	R2.5	-0.08	23,751.19	25,651.00	26,599.38	(2,848.19)
33201	EHP33201	DeSabla-Centerville	1948	10	2022	R2.5	-0.08	83,158.88	89,812.00	93,132.58	(9,973.70)
33201	EHP33201	DeSabla-Centerville	1947	10	2022	R2.5	-0.08	13,830.95	14,937.00	15,489.26	(1,658.31)
33201	EHP33201	DeSabla-Centerville	1960	10	2022	R2.5	-0.08	1,528.68	1,651.00	1,712.04	(183.36)
33201	EHP33201	DeSabla-Centerville	1959	10	2022	R2.5	-0.08	33,392.82	36,064.00	37,397.38	(4,004.56)
33201	EHP33201	DeSabla-Centerville	1958	10	2022	R2.5	-0.08	16,968.47	18,326.00	19,003.56	(2,035.09)
33201	EHP33201	DeSabla-Centerville	2016	10	2022	R2.5	-0.08	245,172.69	264,787.00	274,576.86	(29,404.17)
33201	EHP33201	DeSabla-Centerville	1966	10	2022	R2.5	-0.08	40,719.22	43,977.00	45,602.94	(4,883.72)
33201	EHP33201	DeSabla-Centerville	1967	10	2022	R2.5	-0.08	8,079.59	8,726.00	9,048.62	(969.03)
33201	EHP33201	DeSabla-Centerville	1968	10	2022	R2.5	-0.08	27,320.48	29,506.00	30,596.91	(3,276.43)
33201	EHP33201	DeSabla-Centerville	1978	10	2022	R2.5	-0.08	294,285.04	317,828.00	329,578.93	(35,293.89)
33201	EHP33201	DeSabla-Centerville	1979	10	2022	R2.5	-0.08	2,282,387.24	2,464,978.00	2,556,114.64	(273,727.40)
33201	EHP33201	DeSabla-Centerville	1988	10	2022	R2.5	-0.08	2,010,051.79	2,170,856.00	2,251,118.18	(241,066.39)
33201	EHP33201	DeSabla-Centerville	1962	10	2022	R2.5	-0.08	97,753.48	105,574.00	109,477.34	(11,723.86)
33201	EHP33201	DeSabla-Centerville	1963	10	2022	R2.5	-0.08	1,360,328.44	1,469,155.00	1,523,473.47	(163,145.03)
33201	EHP33201	DeSabla-Centerville	1973	10	2022	R2.5	-0.08	70,669.87	76,323.00	79,144.86	(8,474.99)
33201	EHP33201	DeSabla-Centerville	1964	10	2022	R2.5	-0.08	21,104.11	22,792.00	23,634.68	(2,530.57)
33201	EHP33201	DeSabla-Centerville	1974	10	2022	R2.5	-0.08	104,559.04	112,924.00	117,099.09	(12,540.05)
33201	EHP33201	DeSabla-Centerville	1961	10	2022	R2.5	-0.08	1,854.54	2,003.00	2,077.06	(222.52)
33201	EHP33201	DeSabla-Centerville	1977	10	2022	R2.5	-0.08	132,808.62	143,433.00	148,736.09	(15,927.47)
33201	EHP33201	DeSabla-Centerville	2009	10	2022	R2.5	-0.08	504,098.25	544,426.00	564,554.84	(60,456.59)
33201	EHP33201	DeSabla-Centerville	2010	10	2022	R2.5	-0.08	5,501.11	5,941.00	6,160.65	(659.54)
33201	EHP33201	DeSabla-Centerville	2023	10	2022	R2.5	-0.08	485,333.94	524,161.00	543,540.59	(58,206.65)
33201	EHP33201	DeSabla-Centerville	2017	10	2022	R2.5	-0.08	2,275,196.75	2,457,212.00	2,548,061.51	(272,864.76)
33201	EHP33201	DeSabla-Centerville	2011	10	2022	R2.5	-0.08	157,627.23	170,237.00	176,531.10	(18,903.87)
33201	EHP33201	DeSabla-Centerville	2008	10	2022	R2.5	-0.08	414,478.72	447,637.00	464,187.30	(49,708.58)
33201	EHP33201	DeSabla-Centerville	1982	10	2022	R2.5	-0.08	84,794.82	91,578.00	94,963.88	(10,169.06)

33201	EHP33201	DeSabla-Centerville	1983	10	2022	R2.5	-0.08	200,125.80	216,136.00	224,127.11	(24,001.31)
33201	EHP33201	DeSabla-Centerville	1980	10	2022	R2.5	-0.08	244,149.74	263,682.00	273,431.01	(29,281.27)
33201	EHP33201	DeSabla-Centerville	2018	10	2022	R2.5	-0.08	22,902.94	24,735.00	25,649.52	(2,746.58)
33201	EHP33201	DeSabla-Centerville	2019	10	2022	R2.5	-0.08	325,697.94	351,754.00	364,759.26	(39,061.32)
33201	EHP33201	DeSabla-Centerville	2022	10	2022	R2.5	-0.08	1,768,737.55	1,910,237.00	1,980,863.42	(212,125.87)
33201	EHP33201	DeSabla-Centerville	1928	10	2022	R2.5	-0.08	4,614.80	4,984.00	5,168.27	(553.47)
33201	EHP33201	DeSabla-Centerville	1932	10	2022	R2.5	-0.08	2,455.65	2,652.00	2,750.05	(294.40)
33201	EHP33201	DeSabla-Centerville	1936	10	2022	R2.5	-0.08	12,281.48	13,264.00	13,754.40	(1,472.92)
33201	EHP33201	DeSabla-Centerville	1943	10	2022	R2.5	-0.08	1,842.31	1,990.00	2,063.58	(221.27)
33201	EHP33201	DeSabla-Centerville	1931	10	2022	R2.5	-0.08	3,403.90	3,676.00	3,811.91	(408.01)
33201	EHP33201	DeSabla-Centerville	1930	10	2022	R2.5	-0.08	12,868.09	13,898.00	14,411.85	(1,543.76)
33201	EHP33201	DeSabla-Centerville	1933	10	2022	R2.5	-0.08	1,664.16	1,797.00	1,863.44	(199.28)
33201	EHP33201	DeSabla-Centerville	2000	10	2022	R2.5	-0.08	119,814.48	129,400.00	134,184.25	(14,369.77)
33201	EHP33201	DeSabla-Centerville	2003	10	2022	R2.5	-0.08	36,708.07	39,645.00	41,110.78	(4,402.71)
33201	EHP33201	DeSabla-Centerville	1935	10	2022	R2.5	-0.08	16,988.99	18,348.00	19,026.37	(2,037.38)
33201	EHP33201	DeSabla-Centerville	2002	10	2022	R2.5	-0.08	78,777.23	85,079.00	88,224.59	(9,447.36)
33201	EHP33201	DeSabla-Centerville	2001	10	2022	R2.5	-0.08	185,793.68	200,657.00	208,075.81	(22,282.13)
33201	EHP33201	DeSabla-Centerville	1944	10	2022	R2.5	-0.08	14,520.12	15,682.00	16,261.80	(1,741.68)
33201	EHP33201	DeSabla-Centerville	1919	10	2022	R2.5	-0.08	223,441.04	241,316.00	250,238.08	(26,797.04)
33201	EHP33201	DeSabla-Centerville	1922	10	2022	R2.5	-0.08	6,880.24	7,431.00	7,705.74	(825.50)
33201	EHP33201	DeSabla-Centerville	1923	10	2022	R2.5	-0.08	2,045.41	2,209.00	2,290.67	(245.26)
33201	EHP33201	DeSabla-Centerville	1926	10	2022	R2.5	-0.08	117,720.31	127,138.00	131,838.62	(14,118.31)
33201	EHP33201	DeSabla-Centerville	1927	10	2022	R2.5	-0.08	138,682.66	149,777.00	155,314.64	(16,631.98)
33201	EHP33201	DeSabla-Centerville	1924	10	2022	R2.5	-0.08	951.18	1,027.00	1,064.97	(113.79)
33201	EHP33201	DeSabla-Centerville	1939	10	2022	R2.5	-0.08	13,359.83	14,429.00	14,962.48	(1,602.65)
33201	EHP33201	DeSabla-Centerville	1942	10	2022	R2.5	-0.08	27,731.47	29,950.00	31,057.33	(3,325.86)
33201	EHP33201	DeSabla-Centerville	1946	10	2022	R2.5	-0.08	3,398.36	3,670.00	3,805.69	(407.33)
33201	EHP33201	DeSabla-Centerville	2007	10	2022	R2.5	-0.08	473,105.26	510,954.00	529,845.30	(56,740.04)
33201	EHP33201	DeSabla-Centerville	1941	10	2022	R2.5	-0.08	12,191.03	13,166.00	13,652.78	(1,461.75)
33201	EHP33201	DeSabla-Centerville	1940	10	2022	R2.5	-0.08	10,914.85	11,788.00	12,223.83	(1,308.98)
33201	EHP33201	DeSabla-Centerville	2006	10	2022	R2.5	-0.08	182,394.94	196,987.00	204,270.12	(21,875.18)
33201	EHP33201	DeSabla-Centerville	1992	10	2022	R2.5	-0.08	2,780,856.07	3,003,325.00	3,114,365.72	(333,509.65)
33201	EHP33201	DeSabla-Centerville	1993	10	2022	R2.5	-0.08	1,246,012.98	1,345,694.00	1,395,447.80	(149,434.82)
33201	EHP33201	DeSabla-Centerville	1989	10	2022	R2.5	-0.08	1,922,775.04	2,076,597.00	2,153,374.18	(230,599.14)
33201	EHP33201	DeSabla-Centerville	1925	10	2022	R2.5	-0.08	1,113.34	1,202.00	1,246.44	(133.10)
33201	EHP33201	DeSabla-Centerville	1994	10	2022	R2.5	-0.08	1,899,998.93	2,051,999.00	2,127,866.73	(227,867.80)
33201	EHP33201	DeSabla-Centerville	1991	10	2022	R2.5	-0.08	2,398,935.19	2,590,850.00	2,686,640.45	(287,705.26)
33201	EHP33201	DeSabla-Centerville	1990	10	2022	R2.5	-0.08	2,727,587.62	2,945,795.00	3,054,708.69	(327,121.07)
33201	EHP33201	DeSabla-Centerville	1986	10	2022	R2.5	-0.08	1,405,486.33	1,517,925.00	1,574,046.63	(168,560.30)
33201	EHP33201	DeSabla-Centerville	2004	10	2022	R2.5	-0.08	163,867.77	176,977.00	183,520.30	(19,652.53)
33201	EHP33201	DeSabla-Centerville	2005	10	2022	R2.5	-0.08	1,044,231.08	1,127,770.00	1,169,466.58	(125,235.50)
33201	EHP33201	DeSabla-Centerville	1987	10	2022	R2.5	-0.08	1,950,626.98	2,106,677.00	2,184,566.32	(233,939.34)
33201	EHP33201	DeSabla-Centerville	1984	10	2022	R2.5	-0.08	302,902.20	327,134.00	339,228.99	(36,326.79)
33201	EHP33201	DeSabla-Centerville	1985	10	2022	R2.5	-0.08	546,265.19	589,966.00	611,778.57	(65,513.38)
33201	EHP33201	DeSabla-Centerville	2012	10	2022	R2.5	-0.08	399,839.73	431,827.00	447,792.77	(47,953.04)
33201	EHP33201	DeSabla-Centerville	2015	10	2022	R2.5	-0.08	24,913.95	26,907.00	27,901.82	(2,987.87)
33201	EHP33201	DeSabla-Centerville	2011	10	2022	R2.5	-0.08	7,702,952.39	8,319,189.00	8,626,771.01	(923,818.62)
33201	EHP33201	DeSabla-Centerville	1994	10	2022	R2.5	-0.08	22,478.31	24,277.00	25,174.58	(2,696.27)
33201	EHP33201	DeSabla-Centerville	1993	10	2022	R2.5	-0.08	1,335,092.77	1,441,900.00	1,495,210.79	(160,118.02)
33201	EHP33201	DeSabla-Centerville	2001	10	2022	R2.5	-0.08	122,012.29	131,773.00	136,644.99	(14,632.70)
33201	EHP33201	DeSabla-Centerville	1996	10	2022	R2.5	-0.08	79,369.43	85,719.00	88,888.25	(9,518.82)
33201	EHP33201	DeSabla-Centerville	2000	10	2022	R2.5	-0.08	11,588.05	12,515.00	12,977.71	(1,389.66)
33201	EHP33201	DeSabla-Centerville	1963	10	2022	R2.5	-0.08	49,892.30	53,884.00	55,876.23	(5,983.93)
33201	EHP33201	DeSabla-Centerville	1952	10	2022	R2.5	-0.08	45,138.83	48,750.00	50,552.41	(5,413.58)
33201	EHP33201	DeSabla-Centerville	1947	10	2022	R2.5	-0.08	117,617.63	127,027.00	131,723.52	(14,105.89)
33201	EHP33201	DeSabla-Centerville	2011	10	2022	R2.5	-0.08	446,215.97	481,913.00	499,730.57	(53,514.60)
33201	EHP33201	DeSabla-Centerville	1997	10	2022	R2.5	-0.08	58,744.81	63,444.00	65,789.69	(7,044.88)
33201	EHP33201	DeSabla-Centerville	2015	10	2022	R2.5	-0.08	343,176.50	370,631.00	384,334.19	(41,157.69)
33201	EHP33201	DeSabla-Centerville	2012	10	2022	R2.5	-0.08	431.66	466.00	483.23	(51.57)
33201	EHP33201	DeSabla-Centerville	1950	10	2022	R2.5	-0.08	43,253.21	46,713.00	48,440.10	(5,186.89)
33201	EHP33201	DeSabla-Centerville	2002	10	2022	R2.5	-0.08	140,945.47	152,221.00	157,849.01	(16,903.54)
33201	EHP33201	DeSabla-Centerville	2005	10	2022	R2.5	-0.08	40.31	44.00	45.63	(5.32)
33201	EHP33201	DeSabla-Centerville	2004	10	2022	R2.5	-0.08	268,845.41	290,353.00	301,088.10	(32,242.69)
33201	EHP33201	DeSabla-Centerville	2003	10	2022	R2.5	-0.08	9,919.16	10,713.00	11,109.09	(1,189.93)
33201	EHP33201	DeSabla-Centerville	1995	10	2022	R2.5	-0.08	21,235.00	22,934.00	23,781.93	(2,546.93)
33201	EHP33201	DeSabla-Centerville	2007	10	2022	R2.5	-0.08	721,755.87	779,496.00	808,315.99	(86,560.12)
33201	EHP33201	DeSabla-Centerville	2010	10	2022	R2.5	-0.08	184,151.18	198,883.00	206,236.22	(22,085.04)
33201	EHP33201	DeSabla-Centerville	2009	10	2022	R2.5	-0.08	47,210.08	50,987.00	52,872.12	(5,662.04)
33201	EHP33201	DeSabla-Centerville	1921	10	2022	R2.5	-0.08	6,659.66	7,192.00	7,457.91	(798.25)
33201	EHP33201	DeSabla-Centerville	1919	10	2022	R2.5	-0.08	117,472.69	126,871.00	131,561.75	(14,089.06)
33201	EHP33201	DeSabla-Centerville	1949	10	2022	R2.5	-0.08	37,629.62	40,640.00	42,142.57	(4,512.95)

33201	EHP33201	DeSabla-Centerville	1923	10	2022	R2.5	-0.08	38,111.00	41,160.00	42,681.79	(4,570.79)
33201	EHP33201	DeSabla-Centerville	1938	10	2022	R2.5	-0.08	42,794.51	46,218.00	47,926.80	(5,132.29)
33201	EHP33201	DeSabla-Centerville	1929	10	2022	R2.5	-0.08	73,273.80	79,136.00	82,061.86	(8,788.06)
33201	EHP33201	DeSabla-Centerville	1928	10	2022	R2.5	-0.08	39,084.13	42,211.00	43,771.65	(4,687.52)
33201	EHP33201	DeSabla-Centerville	1940	10	2022	R2.5	-0.08	14,804.59	15,989.00	16,580.15	(1,775.56)
33201	EHP33201	DeSabla-Centerville	1941	10	2022	R2.5	-0.08	41,204.92	44,501.00	46,146.32	(4,941.40)
33201	EHP33201	DeSabla-Centerville	1969	10	2022	R2.5	-0.08	121,480.20	131,199.00	136,049.77	(14,569.57)
33201	EHP33201	DeSabla-Centerville	1974	10	2022	R2.5	-0.08	382,180.35	412,755.00	428,015.62	(45,835.27)
33201	EHP33201	DeSabla-Centerville	1977	10	2022	R2.5	-0.08	227,890.96	246,122.00	255,221.77	(27,330.81)
33201	EHP33201	DeSabla-Centerville	1970	10	2022	R2.5	-0.08	74,083.07	80,010.00	82,968.18	(8,885.11)
33201	EHP33201	DeSabla-Centerville	1987	10	2022	R2.5	-0.08	387,912.90	418,946.00	434,435.52	(46,522.62)
33201	EHP33201	DeSabla-Centerville	1962	10	2022	R2.5	-0.08	14,351.74	15,500.00	16,073.08	(1,721.34)
33201	EHP33201	DeSabla-Centerville	1973	10	2022	R2.5	-0.08	101,849.15	109,997.00	114,063.87	(12,214.72)
33201	EHP33201	DeSabla-Centerville	1953	10	2022	R2.5	-0.08	32,390.82	34,982.00	36,275.38	(3,884.56)
33201	EHP33201	DeSabla-Centerville	1960	10	2022	R2.5	-0.08	44,841.00	48,428.00	50,218.51	(5,377.51)
33201	EHP33201	DeSabla-Centerville	1968	10	2022	R2.5	-0.08	51,831.93	55,978.00	58,047.65	(6,215.72)
33201	EHP33201	DeSabla-Centerville	1958	10	2022	R2.5	-0.08	1,868.77	2,018.00	2,092.61	(223.84)
33201	EHP33201	DeSabla-Centerville	1976	10	2022	R2.5	-0.08	164,710.07	177,887.00	184,463.94	(19,753.87)
33201	EHP33201	DeSabla-Centerville	1975	10	2022	R2.5	-0.08	76,453.15	82,569.00	85,621.79	(9,168.64)
33201	EHP33201	DeSabla-Centerville	1959	10	2022	R2.5	-0.08	8,469.00	9,147.00	9,485.19	(1,016.19)
33201	EHP33201	DeSabla-Centerville	1986	10	2022	R2.5	-0.08	392,681.78	424,096.00	439,775.93	(47,094.15)
33201	EHP33201	DeSabla-Centerville	1984	10	2022	R2.5	-0.08	180,949.61	195,426.00	202,651.41	(21,701.80)
33201	EHP33201	DeSabla-Centerville	1981	10	2022	R2.5	-0.08	295,605.00	319,253.00	331,056.61	(35,451.61)
33201	EHP33201	DeSabla-Centerville	1978	10	2022	R2.5	-0.08	130,425.07	140,859.00	146,066.92	(15,641.85)
33201	EHP33201	DeSabla-Centerville	1983	10	2022	R2.5	-0.08	249,670.14	269,644.00	279,613.44	(29,943.30)
33201	EHP33201	DeSabla-Centerville	1944	10	2022	R2.5	-0.08	1,449.93	1,566.00	1,623.90	(173.97)
33201	EHP33201	DeSabla-Centerville	1945	10	2022	R2.5	-0.08	14,825.93	16,012.00	16,604.01	(1,778.08)
33201	EHP33201	DeSabla-Centerville	1982	10	2022	R2.5	-0.08	272,394.74	294,186.00	305,062.82	(32,668.08)
33201	EHP33201	DeSabla-Centerville	1992	10	2022	R2.5	-0.08	1,181,287.82	1,275,791.00	1,322,960.31	(141,672.49)
33201	EHP33201	DeSabla-Centerville	1988	10	2022	R2.5	-0.08	679,136.91	733,468.00	760,586.22	(81,449.31)
33201	EHP33201	DeSabla-Centerville	1985	10	2022	R2.5	-0.08	528,432.95	570,708.00	591,808.56	(63,375.61)
33201	EHP33201	DeSabla-Centerville	1991	10	2022	R2.5	-0.08	221,109.10	238,798.00	247,626.98	(26,517.88)
33201	EHP33201	DeSabla-Centerville	1979	10	2022	R2.5	-0.08	406,545.02	439,069.00	455,302.52	(48,757.50)
33201	EHP33201	DeSabla-Centerville	1980	10	2022	R2.5	-0.08	367,209.57	396,586.00	411,248.81	(44,039.24)
33201	EHP33201	DeSabla-Centerville	1990	10	2022	R2.5	-0.08	584,104.56	630,833.00	654,156.53	(70,051.97)
33201	EHP33201	DeSabla-Centerville	1985	10	2022	R2.5	-0.08	1,650.00	1,782.00	1,847.89	(197.89)
33201	EHP33201	DeSabla-Centerville	2022	10	2022	R2.5	-0.08	5,710.46	6,167.00	6,395.01	(684.55)
33201	EHP33201	DeSabla-Centerville	2009	10	2022	R2.5	-0.08	29,098.56	31,426.00	32,587.90	(3,489.34)
33201	EHP33201	Phoenix	2014	12	2030	R2.5	-0.08	141,928.08	88,163.00	91,422.61	50,505.47
33201	EHP33201	Phoenix	1939	8	2022	R2.5	-0.08	15,586.00	16,833.00	17,455.36	(1,869.36)
33201	EHP33201	Phoenix	1945	8	2022	R2.5	-0.08	825.69	892.00	924.98	(99.29)
33201	EHP33201	Phoenix	1940	8	2022	R2.5	-0.08	59,200.03	63,936.00	66,299.88	(7,099.85)
33201	EHP33201	Phoenix	1942	8	2022	R2.5	-0.08	17,121.56	18,491.00	19,174.66	(2,053.10)
33201	EHP33201	Phoenix	1944	8	2022	R2.5	-0.08	3,635.20	3,926.00	4,071.15	(435.95)
33201	EHP33201	Phoenix	1968	8	2022	R2.5	-0.08	39,175.83	42,310.00	43,874.31	(4,698.48)
33201	EHP33201	Phoenix	1966	8	2022	R2.5	-0.08	4,350.92	4,699.00	4,872.73	(521.81)
33201	EHP33201	Phoenix	1969	8	2022	R2.5	-0.08	20,447.75	22,084.00	22,900.50	(2,452.75)
33201	EHP33201	Phoenix	1970	8	2022	R2.5	-0.08	2,937.31	3,172.00	3,289.28	(351.97)
33201	EHP33201	Phoenix	1943	8	2022	R2.5	-0.08	12,044.09	13,008.00	13,488.94	(1,444.85)
33201	EHP33201	Phoenix	1950	8	2022	R2.5	-0.08	3,987.61	4,307.00	4,466.24	(478.63)
33201	EHP33201	Phoenix	1949	8	2022	R2.5	-0.08	1,219.00	1,317.00	1,365.69	(146.69)
33201	EHP33201	Phoenix	2002	8	2022	R2.5	-0.08	1,083,481.75	1,170,160.00	1,213,423.85	(129,942.10)
33201	EHP33201	Phoenix	1978	8	2022	R2.5	-0.08	66,548.62	71,873.00	74,530.33	(7,981.71)
33201	EHP33201	Phoenix	1993	8	2022	R2.5	-0.08	92,976.03	100,414.00	104,126.57	(11,150.54)
33201	EHP33201	Phoenix	1947	8	2022	R2.5	-0.08	4,234.21	4,573.00	4,742.08	(507.87)
33201	EHP33201	Phoenix	1952	8	2022	R2.5	-0.08	10,421.98	11,256.00	11,672.16	(1,250.18)
33201	EHP33201	Phoenix	1941	8	2022	R2.5	-0.08	16,783.18	18,126.00	18,796.17	(2,012.99)
33201	EHP33201	Phoenix	1954	8	2022	R2.5	-0.08	8,923.70	9,638.00	9,994.34	(1,070.64)
33201	EHP33201	Phoenix	1951	8	2022	R2.5	-0.08	4,389.27	4,740.00	4,915.25	(525.98)
33201	EHP33201	Phoenix	1955	8	2022	R2.5	-0.08	4,211.57	4,548.00	4,716.15	(504.58)
33201	EHP33201	Phoenix	1973	8	2022	R2.5	-0.08	35,928.09	38,802.00	40,236.61	(4,308.52)
33201	EHP33201	Phoenix	1937	8	2022	R2.5	-0.08	1,440.50	1,556.00	1,613.53	(173.03)
33201	EHP33201	Phoenix	1936	8	2022	R2.5	-0.08	1,056.61	1,141.00	1,183.19	(126.58)
33201	EHP33201	Phoenix	1938	8	2022	R2.5	-0.08	18,226.91	19,685.00	20,412.81	(2,185.90)
33201	EHP33201	Phoenix	1919	8	2022	R2.5	-0.08	50,404.76	54,437.00	56,449.68	(6,044.92)
33201	EHP33201	Phoenix	1935	8	2022	R2.5	-0.08	1,106.20	1,195.00	1,239.18	(132.98)
33201	EHP33201	Phoenix	2004	8	2022	R2.5	-0.08	325,488.50	351,528.00	364,524.90	(39,036.40)
33201	EHP33201	Phoenix	1996	8	2022	R2.5	-0.08	113,277.84	122,340.00	126,863.23	(13,585.39)
33201	EHP33201	Phoenix	1997	8	2022	R2.5	-0.08	594,115.35	641,645.00	665,368.28	(71,252.93)
33201	EHP33201	Phoenix	2003	8	2022	R2.5	-0.08	346,318.17	374,024.00	387,852.64	(41,534.47)
33201	EHP33201	Phoenix	2005	8	2022	R2.5	-0.08	63,419.65	68,493.00	71,025.36	(7,605.71)

33201	EHP33201	Phoenix	2006	8	2022	R2.5	-0.08	580,209.17	626,626.00	649,793.99	(69,584.82)
33201	EHP33201	Phoenix	1958	8	2022	R2.5	-0.08	4,321.21	4,667.00	4,839.55	(518.34)
33201	EHP33201	Phoenix	1957	8	2022	R2.5	-0.08	4,503.67	4,864.00	5,043.83	(540.16)
33201	EHP33201	Phoenix	1961	8	2022	R2.5	-0.08	1,203.05	1,299.00	1,347.03	(143.98)
33201	EHP33201	Phoenix	1972	8	2022	R2.5	-0.08	15,731.87	16,990.00	17,618.16	(1,886.29)
33201	EHP33201	Phoenix	1971	8	2022	R2.5	-0.08	23,179.60	25,034.00	25,959.57	(2,779.97)
33201	EHP33201	Phoenix	1962	8	2022	R2.5	-0.08	42,142.64	45,514.00	47,196.77	(5,054.13)
33201	EHP33201	Phoenix	1929	8	2022	R2.5	-0.08	528,153.91	570,406.00	591,495.39	(63,341.48)
33201	EHP33201	Phoenix	1924	8	2022	R2.5	-0.08	11,206.48	12,103.00	12,550.48	(1,344.00)
33201	EHP33201	Phoenix	1963	8	2022	R2.5	-0.08	3,767.49	4,069.00	4,219.44	(451.95)
33201	EHP33201	Phoenix	1965	8	2022	R2.5	-0.08	55,109.11	59,518.00	61,718.53	(6,609.42)
33201	EHP33201	Phoenix	1964	8	2022	R2.5	-0.08	18,249.60	19,710.00	20,438.73	(2,189.13)
33201	EHP33201	Phoenix	1979	8	2022	R2.5	-0.08	412,904.61	445,937.00	462,424.45	(49,519.84)
33201	EHP33201	Phoenix	2016	8	2022	R2.5	-0.08	396,571.93	428,298.00	444,133.29	(47,561.36)
33201	EHP33201	Phoenix	2017	8	2022	R2.5	-0.08	1,087,359.11	1,174,348.00	1,217,766.69	(130,407.58)
33201	EHP33201	Phoenix	1974	8	2022	R2.5	-0.08	5,077.68	5,484.00	5,686.76	(609.08)
33201	EHP33201	Phoenix	1975	8	2022	R2.5	-0.08	19,735.55	21,314.00	22,102.03	(2,366.48)
33201	EHP33201	Phoenix	2007	8	2022	R2.5	-0.08	55,793.45	60,257.00	62,484.86	(6,691.41)
33201	EHP33201	Phoenix	2008	8	2022	R2.5	-0.08	86,696.20	93,632.00	97,093.82	(10,397.62)
33201	EHP33201	Phoenix	2018	8	2022	R2.5	-0.08	265,512.60	286,754.00	297,356.04	(31,843.44)
33201	EHP33201	Phoenix	2015	8	2022	R2.5	-0.08	647,234.67	699,013.00	724,857.33	(77,622.66)
33201	EHP33201	Phoenix	1981	8	2022	R2.5	-0.08	285,909.93	308,783.00	320,199.51	(34,289.58)
33201	EHP33201	Phoenix	1985	8	2022	R2.5	-0.08	173,678.10	187,572.00	194,507.02	(20,828.92)
33201	EHP33201	Phoenix	1983	8	2022	R2.5	-0.08	149,363.72	161,313.00	167,277.16	(17,913.44)
33201	EHP33201	Phoenix	1982	8	2022	R2.5	-0.08	101,187.60	109,283.00	113,323.48	(12,135.88)
33201	EHP33201	Phoenix	1986	8	2022	R2.5	-0.08	85,231.86	92,050.00	95,453.33	(10,221.47)
33201	EHP33201	Phoenix	1976	8	2022	R2.5	-0.08	55,689.84	60,145.00	62,368.72	(6,678.88)
33201	EHP33201	Phoenix	1988	8	2022	R2.5	-0.08	54,178.09	58,512.00	60,675.34	(6,497.25)
33201	EHP33201	Phoenix	1987	8	2022	R2.5	-0.08	146,863.06	158,612.00	164,476.30	(17,613.24)
33201	EHP33201	Phoenix	1994	8	2022	R2.5	-0.08	251,881.32	272,032.00	282,089.73	(30,208.41)
33201	EHP33201	Phoenix	2020	8	2022	R2.5	-0.08	309,290.52	334,034.00	346,384.10	(37,093.58)
33201	EHP33201	Phoenix	1980	8	2022	R2.5	-0.08	35,431.03	38,266.00	39,680.79	(4,249.76)
33201	EHP33201	Phoenix	2021	8	2022	R2.5	-0.08	122,657.84	132,470.00	137,367.76	(14,709.92)
33201	EHP33201	Phoenix	1977	8	2022	R2.5	-0.08	113,240.28	122,300.00	126,821.75	(13,581.47)
33201	EHP33201	Phoenix	1991	8	2022	R2.5	-0.08	158,994.41	171,714.00	178,062.71	(19,068.30)
33201	EHP33201	Phoenix	2011	8	2022	R2.5	-0.08	139,297.72	150,442.00	156,004.23	(16,706.51)
33201	EHP33201	Phoenix	1990	8	2022	R2.5	-0.08	309,297.64	334,041.00	346,391.36	(37,093.72)
33201	EHP33201	Phoenix	1989	8	2022	R2.5	-0.08	56,037.28	60,520.00	62,757.58	(6,720.30)
33201	EHP33201	Phoenix	1992	8	2022	R2.5	-0.08	126,840.48	136,988.00	142,052.80	(15,212.32)
33201	EHP33201	Phoenix	1995	8	2022	R2.5	-0.08	885,793.09	956,657.00	992,027.09	(106,234.00)
33201	EHP33201	Battle Creek	1963	7	2026	R2.5	-0.08	1,928.62	1,995.00	2,068.76	(140.14)
33201	EHP33201	Battle Creek	1994	7	2026	R2.5	-0.08	60,993.00	60,518.00	62,755.51	(1,762.51)
33201	EHP33201	Battle Creek	1991	7	2026	R2.5	-0.08	454,218.35	454,039.00	470,826.00	(16,607.65)
33201	EHP33201	Battle Creek	1965	7	2026	R2.5	-0.08	5,420.00	5,600.00	5,807.05	(387.05)
33201	EHP33201	Battle Creek	1971	7	2026	R2.5	-0.08	11,213.00	11,531.00	11,957.33	(744.33)
33201	EHP33201	Battle Creek	1967	7	2026	R2.5	-0.08	82,742.31	85,361.00	88,517.02	(5,774.71)
33201	EHP33201	Battle Creek	1962	7	2026	R2.5	-0.08	28,277.03	29,273.00	30,355.30	(2,078.27)
33201	EHP33201	Battle Creek	1992	7	2026	R2.5	-0.08	407,298.38	406,196.00	421,214.12	(13,915.74)
33201	EHP33201	Battle Creek	1993	7	2026	R2.5	-0.08	1,593.00	1,585.00	1,643.60	(50.60)
33201	EHP33201	Battle Creek	1966	7	2026	R2.5	-0.08	28,127.62	29,039.00	30,112.65	(1,985.03)
33201	EHP33201	Battle Creek	2002	7	2026	R2.5	-0.08	81,236.90	78,269.00	81,162.81	74.09
33201	EHP33201	Battle Creek	2003	7	2026	R2.5	-0.08	48,139.50	46,138.00	47,843.84	295.66
33201	EHP33201	Battle Creek	2012	7	2026	R2.5	-0.08	1,489,368.77	1,312,728.00	1,361,262.96	128,105.81
33201	EHP33201	Battle Creek	2005	7	2026	R2.5	-0.08	144,479.48	136,822.00	141,880.66	2,598.82
33201	EHP33201	Battle Creek	2004	7	2026	R2.5	-0.08	8,865.44	8,449.00	8,761.38	104.06
33201	EHP33201	Battle Creek	2015	7	2026	R2.5	-0.08	840,503.15	695,803.00	721,528.64	118,974.51
33201	EHP33201	Battle Creek	2016	7	2026	R2.5	-0.08	86,526.36	69,483.00	72,051.97	14,474.39
33201	EHP33201	Battle Creek	2020	7	2026	R2.5	-0.08	1,080,392.32	670,877.00	695,681.06	384,711.26
33201	EHP33201	Battle Creek	2013	7	2026	R2.5	-0.08	25,558.96	22,142.00	22,960.65	2,598.31
33201	EHP33201	Battle Creek	2009	7	2026	R2.5	-0.08	127,763.54	117,044.00	121,371.42	6,392.12
33201	EHP33201	Battle Creek	1980	7	2026	R2.5	-0.08	1,635,680.88	1,665,772.00	1,727,359.92	(91,679.04)
33201	EHP33201	Battle Creek	1983	7	2026	R2.5	-0.08	39,739.00	40,305.00	41,795.18	(2,056.18)
33201	EHP33201	Battle Creek	1964	7	2026	R2.5	-0.08	6,242.56	6,454.00	6,692.62	(450.06)
33201	EHP33201	Battle Creek	1979	7	2026	R2.5	-0.08	11,977.00	12,212.00	12,663.51	(686.51)
33201	EHP33201	Battle Creek	1978	7	2026	R2.5	-0.08	15,001.00	15,314.00	15,880.20	(879.20)
33201	EHP33201	Battle Creek	1976	7	2026	R2.5	-0.08	2,072.91	2,121.00	2,199.42	(126.51)
33201	EHP33201	Battle Creek	2006	7	2026	R2.5	-0.08	1,788.66	1,682.00	1,744.19	44.47
33201	EHP33201	Battle Creek	1972	7	2026	R2.5	-0.08	573.96	590.00	611.81	(37.85)
33201	EHP33201	Battle Creek	1973	7	2026	R2.5	-0.08	138,468.48	142,103.00	147,356.92	(8,888.44)
33201	EHP33201	Battle Creek	1922	7	2026	R2.5	-0.08	16,587.00	17,431.00	18,075.47	(1,488.47)
33201	EHP33201	Battle Creek	1927	7	2026	R2.5	-0.08	970.00	1,018.00	1,055.64	(85.64)

33201	EHP33201	Battle Creek	1926	7	2026	R2.5	-0.08	14,094.18	14,798.00	15,345.12	(1,250.94)
33201	EHP33201	Battle Creek	1919	7	2026	R2.5	-0.08	272,727.02	286,799.00	297,402.70	(24,675.68)
33201	EHP33201	Battle Creek	1929	7	2026	R2.5	-0.08	629.00	660.00	684.40	(55.40)
33201	EHP33201	Battle Creek	1931	7	2026	R2.5	-0.08	5,219.04	5,473.00	5,675.35	(456.31)
33201	EHP33201	Battle Creek	1955	7	2026	R2.5	-0.08	6,239.00	6,484.00	6,723.73	(484.73)
33201	EHP33201	Battle Creek	1954	7	2026	R2.5	-0.08	11,312.00	11,763.00	12,197.91	(885.91)
33201	EHP33201	Battle Creek	1959	7	2026	R2.5	-0.08	6,067.18	6,292.00	6,524.63	(457.45)
33201	EHP33201	Battle Creek	1961	7	2026	R2.5	-0.08	852.68	883.00	915.65	(62.97)
33201	EHP33201	Battle Creek	1948	7	2026	R2.5	-0.08	6,890.00	7,184.00	7,449.61	(559.61)
33201	EHP33201	Battle Creek	1925	7	2026	R2.5	-0.08	1,361.00	1,429.00	1,481.83	(120.83)
33201	EHP33201	Battle Creek	1953	7	2026	R2.5	-0.08	627.00	652.00	676.11	(49.11)
33201	EHP33201	Battle Creek	1951	7	2026	R2.5	-0.08	551.00	574.00	595.22	(44.22)
33201	EHP33201	Battle Creek	1928	7	2026	R2.5	-0.08	1,801.50	1,891.00	1,960.92	(159.42)
33201	EHP33201	Battle Creek	1987	7	2026	R2.5	-0.08	2,792.00	2,813.00	2,917.00	(125.00)
33201	EHP33201	Battle Creek	1984	7	2026	R2.5	-0.08	13,243.44	13,412.00	13,907.88	(664.44)
33201	EHP33201	Battle Creek	1999	7	2026	R2.5	-0.08	101,398.26	98,987.00	102,646.81	(1,248.55)
33201	EHP33201	Battle Creek	1990	7	2026	R2.5	-0.08	1,271,360.27	1,273,645.00	1,320,734.96	(49,374.69)
33201	EHP33201	Battle Creek	1995	7	2026	R2.5	-0.08	116,028.41	114,800.00	119,044.45	(3,016.04)
33201	EHP33201	Battle Creek	1997	7	2026	R2.5	-0.08	597.57	588.00	609.74	(12.17)
33201	EHP33201	Battle Creek	1985	7	2026	R2.5	-0.08	117,955.85	119,267.00	123,676.61	(5,720.76)
33201	EHP33201	Battle Creek	1986	7	2026	R2.5	-0.08	14,211.00	14,345.00	14,875.37	(664.37)
33201	EHP33201	Battle Creek	1932	7	2026	R2.5	-0.08	2,637.49	2,765.00	2,867.23	(229.74)
33201	EHP33201	Battle Creek	1941	7	2026	R2.5	-0.08	40,428.85	42,269.00	43,831.79	(3,402.94)
33201	EHP33201	Battle Creek	1942	7	2026	R2.5	-0.08	8,528.07	8,913.00	9,242.54	(714.47)
33201	EHP33201	Battle Creek	1988	7	2026	R2.5	-0.08	105,663.22	106,278.00	110,207.37	(4,544.15)
33201	EHP33201	Battle Creek	1940	7	2026	R2.5	-0.08	5,197.51	5,436.00	5,636.98	(439.47)
33201	EHP33201	Battle Creek	1989	7	2026	R2.5	-0.08	106,303.89	106,713.00	110,658.46	(4,354.57)
33201	EHP33201	Battle Creek	1981	7	2026	R2.5	-0.08	655,975.00	667,171.00	691,838.04	(35,863.04)
33201	EHP33201	Battle Creek	1988	7	2026	R2.5	-0.08	1,819.00	1,830.00	1,897.66	(78.66)
33201	EHP33201	Battle Creek	1985	7	2026	R2.5	-0.08	419,254.00	423,915.00	439,588.24	(20,334.24)
33201	EHP33201	Battle Creek	2003	7	2026	R2.5	-0.08	6,832.34	6,548.00	6,790.10	42.24
33201	EHP33201	Battle Creek	2005	7	2026	R2.5	-0.08	4,407.08	4,173.00	4,327.29	79.79
33201	EHP33201	Battle Creek	1997	7	2026	R2.5	-0.08	29,721.49	29,225.00	30,305.52	(584.03)
33201	EHP33201	Battle Creek	2004	7	2026	R2.5	-0.08	1,265.26	1,206.00	1,250.59	14.67
33201	EHP33201	Battle Creek	2015	7	2026	R2.5	-0.08	106,677.45	88,312.00	91,577.12	15,100.33
33201	EHP33201	Battle Creek	1964	7	2026	R2.5	-0.08	924.00	955.00	990.31	(66.31)
33201	EHP33201	Battle Creek	1919	7	2026	R2.5	-0.08	1,498.00	1,575.00	1,633.23	(135.23)
33201	EHP33201	Battle Creek	2016	7	2026	R2.5	-0.08	24,231.26	19,458.00	20,177.41	4,053.85
33201	EHP33201	Battle Creek	1982	7	2026	R2.5	-0.08	347,403.00	352,849.00	365,894.74	(18,491.74)
33201	EHP33201	Battle Creek	1985	7	2026	R2.5	-0.08	2,185.00	2,209.00	2,290.67	(105.67)
33201	EHP33201	Battle Creek	1985	7	2026	R2.5	-0.08	250,420.40	253,204.00	262,565.61	(12,145.21)
33201	EHP33201	Battle Creek	1984	7	2026	R2.5	-0.08	128,967.22	130,607.00	135,435.88	(6,468.66)
33201	EHP33201	Battle Creek	1989	7	2026	R2.5	-0.08	39,290.63	39,442.00	40,900.27	(1,609.64)
33201	EHP33201	Battle Creek	1986	7	2026	R2.5	-0.08	735,816.72	742,765.00	770,226.95	(34,410.23)
33201	EHP33201	Battle Creek	1983	7	2026	R2.5	-0.08	26,125.99	26,498.00	27,477.70	(1,351.71)
33201	EHP33201	Battle Creek	1926	7	2026	R2.5	-0.08	5,632.00	5,913.00	6,131.62	(499.62)
33201	EHP33201	Battle Creek	1922	7	2026	R2.5	-0.08	908.90	955.00	990.31	(81.41)
33201	EHP33201	Battle Creek	1927	7	2026	R2.5	-0.08	4,990.00	5,238.00	5,431.66	(441.66)
33201	EHP33201	Battle Creek	1994	7	2026	R2.5	-0.08	11,150.00	11,063.00	11,472.03	(322.03)
33201	EHP33201	Battle Creek	1919	7	2026	R2.5	-0.08	175,703.15	184,769.00	191,600.39	(15,897.24)
33201	EHP33201	Battle Creek	1988	7	2026	R2.5	-0.08	576,531.00	579,883.00	601,322.78	(24,791.78)
33201	EHP33201	Battle Creek	1933	7	2026	R2.5	-0.08	10,177.00	10,666.00	11,060.35	(883.35)
33201	EHP33201	Battle Creek	1936	7	2026	R2.5	-0.08	12,764.25	13,366.00	13,860.18	(1,095.93)
33201	EHP33201	Battle Creek	1937	7	2026	R2.5	-0.08	3,630.00	3,800.00	3,940.50	(310.50)
33201	EHP33201	Battle Creek	1960	7	2026	R2.5	-0.08	34,323.76	35,576.00	36,891.34	(2,567.58)
33201	EHP33201	Battle Creek	1961	7	2026	R2.5	-0.08	1,848.69	1,915.00	1,985.80	(137.11)
33201	EHP33201	Battle Creek	1962	7	2026	R2.5	-0.08	8,910.97	9,225.00	9,566.07	(655.10)
33201	EHP33201	Battle Creek	1931	7	2026	R2.5	-0.08	13,272.00	13,917.00	14,431.55	(1,159.55)
33201	EHP33201	Battle Creek	1944	7	2026	R2.5	-0.08	4,395.00	4,590.00	4,759.70	(364.70)
33201	EHP33201	Battle Creek	1947	7	2026	R2.5	-0.08	891.00	929.00	963.35	(72.35)
33201	EHP33201	Battle Creek	1932	7	2026	R2.5	-0.08	1,639.00	1,718.00	1,781.52	(142.52)
33201	EHP33201	Battle Creek	1928	7	2026	R2.5	-0.08	10,459.68	10,977.00	11,382.85	(923.17)
33201	EHP33201	Battle Creek	1930	7	2026	R2.5	-0.08	22,701.31	23,813.00	24,693.43	(1,992.12)
33201	EHP33201	Battle Creek	1963	7	2026	R2.5	-0.08	11,730.00	12,135.00	12,583.66	(853.66)
33201	EHP33201	Battle Creek	1958	7	2026	R2.5	-0.08	38,862.88	40,327.00	41,817.99	(2,955.11)
33201	EHP33201	Battle Creek	1959	7	2026	R2.5	-0.08	2,878.67	2,985.00	3,095.36	(216.69)
33201	EHP33201	Battle Creek	1956	7	2026	R2.5	-0.08	28,752.04	29,867.00	30,971.26	(2,219.22)
33201	EHP33201	Battle Creek	2023	7	2026	R2.5	-0.08	363,358.41	63,707.00	66,062.41	297,296.00
33201	EHP33201	Battle Creek	2021	7	2026	R2.5	-0.08	329,967.41	175,378.00	181,862.18	148,105.23
33201	EHP33201	Battle Creek	1957	7	2026	R2.5	-0.08	33,188.60	34,458.00	35,732.00	(2,543.40)
33201	EHP33201	Battle Creek	1964	7	2026	R2.5	-0.08	22,144.85	22,895.00	23,741.49	(1,596.64)

33201	EHP33201	Battle Creek	1965	7	2026	R2.5	-0.08	4,765.00	4,923.00	5,105.02	(340.02)
33201	EHP33201	Battle Creek	1966	7	2026	R2.5	-0.08	4,826.94	4,983.00	5,167.23	(340.29)
33201	EHP33201	Battle Creek	1951	7	2026	R2.5	-0.08	11,085.01	11,543.00	11,969.77	(884.76)
33201	EHP33201	Battle Creek	1954	7	2026	R2.5	-0.08	12,468.20	12,965.00	13,444.35	(976.15)
33201	EHP33201	Battle Creek	1955	7	2026	R2.5	-0.08	22,738.72	23,633.00	24,506.77	(1,768.05)
33201	EHP33201	Battle Creek	1948	7	2026	R2.5	-0.08	1,761.44	1,837.00	1,904.92	(143.48)
33201	EHP33201	Battle Creek	2005	7	2026	R2.5	-0.08	9,891.37	9,367.00	9,713.32	178.05
33201	EHP33201	Battle Creek	1980	7	2026	R2.5	-0.08	359,321.42	365,932.00	379,461.46	(20,140.04)
33201	EHP33201	Battle Creek	1981	7	2026	R2.5	-0.08	833,088.52	847,308.00	878,635.18	(45,546.66)
33201	EHP33201	Battle Creek	2011	7	2026	R2.5	-0.08	15,071.22	13,481.00	13,979.43	1,091.79
33201	EHP33201	Battle Creek	2003	7	2026	R2.5	-0.08	15,313.10	14,676.00	15,218.61	94.49
33201	EHP33201	Battle Creek	2004	7	2026	R2.5	-0.08	2,833.91	2,701.00	2,800.86	33.05
33201	EHP33201	Battle Creek	1971	7	2026	R2.5	-0.08	16,437.73	16,903.00	17,527.95	(1,090.22)
33201	EHP33201	Battle Creek	1987	7	2026	R2.5	-0.08	268,044.19	270,098.00	280,084.22	(12,040.03)
33201	EHP33201	Battle Creek	1975	7	2026	R2.5	-0.08	1,910.44	1,957.00	2,029.36	(118.92)
33201	EHP33201	Battle Creek	1982	7	2026	R2.5	-0.08	864,651.47	878,205.00	910,674.52	(46,023.05)
33201	EHP33201	Battle Creek	1979	7	2026	R2.5	-0.08	700,322.01	714,091.00	740,492.80	(40,170.79)
33201	EHP33201	Battle Creek	1968	7	2026	R2.5	-0.08	1,225.08	1,263.00	1,309.70	(84.62)
33201	EHP33201	Battle Creek	2020	7	2026	R2.5	-0.08	289,201.39	179,582.00	186,221.61	102,979.78
33201	EHP33201	Battle Creek	1940	7	2026	R2.5	-0.08	11,587.00	12,118.00	12,566.03	(979.03)
33201	EHP33201	Battle Creek	1995	7	2026	R2.5	-0.08	557.00	551.00	571.37	(14.37)
33201	EHP33201	Battle Creek	1997	7	2026	R2.5	-0.08	29,593.37	29,099.00	30,174.87	(581.50)
33201	EHP33201	Battle Creek	1938	7	2026	R2.5	-0.08	1,063.00	1,112.00	1,153.11	(90.11)
33201	EHP33201	Battle Creek	1942	7	2026	R2.5	-0.08	1,113.00	1,163.00	1,206.00	(93.00)
33201	EHP33201	Battle Creek	1939	7	2026	R2.5	-0.08	41,369.82	43,280.00	44,880.17	(3,510.35)
33201	EHP33201	Battle Creek	1992	7	2026	R2.5	-0.08	818,897.22	816,681.00	846,875.82	(27,978.60)
33201	EHP33201	Battle Creek	2017	7	2026	R2.5	-0.08	255,330.24	197,229.00	204,521.07	50,809.17
33201	EHP33201	Battle Creek	2016	7	2026	R2.5	-0.08	14,849.13	11,924.00	12,364.86	2,484.27
33201	EHP33201	Battle Creek	1993	7	2026	R2.5	-0.08	204,758.13	203,698.00	211,229.24	(6,471.11)
33201	EHP33201	Battle Creek	1990	7	2026	R2.5	-0.08	285,441.30	285,954.00	296,526.46	(11,085.16)
33201	EHP33201	Battle Creek	1991	7	2026	R2.5	-0.08	194,881.47	194,804.00	202,006.41	(7,124.94)
33201	EHP33201	Battle Creek	2020	7	2026	R2.5	-0.08	1,051,929.36	653,203.00	677,353.61	374,575.75
33201	EHP33201	Battle Creek	1939	7	2026	R2.5	-0.08	825.06	863.00	894.91	(69.85)
33201	EHP33201	Battle Creek	1919	7	2026	R2.5	-0.08	1,313.62	1,381.00	1,432.06	(118.44)
33201	EHP33201	Battle Creek	1982	7	2026	R2.5	-0.08	1,503.00	1,527.00	1,583.46	(80.46)
33201	EHP33201	Battle Creek	2019	7	2026	R2.5	-0.08	1,887,063.02	1,294,311.00	1,342,165.04	544,897.98
33201	EHP33201	Battle Creek	1980	7	2026	R2.5	-0.08	1,970.00	2,006.00	2,080.17	(110.17)
33201	EHP33201	Battle Creek	2016	7	2026	R2.5	-0.08	67,026.18	53,824.00	55,814.01	11,212.17
33201	EHP33201	Battle Creek	2008	7	2026	R2.5	-0.08	112,014.96	103,627.00	107,458.36	4,556.60
33201	EHP33201	Battle Creek	1919	7	2026	R2.5	-0.08	291,749.23	306,802.00	318,145.27	(26,396.04)
33201	EHP33201	Battle Creek	2014	7	2026	R2.5	-0.08	2,657,000.25	2,255,159.00	2,338,538.08	318,462.17
33201	EHP33201	Battle Creek	1927	7	2026	R2.5	-0.08	13,421.00	14,088.00	14,608.87	(1,187.87)
33201	EHP33201	Battle Creek	1928	7	2026	R2.5	-0.08	633.00	664.00	688.55	(55.55)
33201	EHP33201	Battle Creek	1930	7	2026	R2.5	-0.08	1,032.00	1,083.00	1,123.04	(91.04)
33201	EHP33201	Battle Creek	1923	7	2026	R2.5	-0.08	11,299.00	11,871.00	12,309.90	(1,010.90)
33201	EHP33201	Battle Creek	1931	7	2026	R2.5	-0.08	4,135.00	4,336.00	4,496.31	(361.31)
33201	EHP33201	Battle Creek	1932	7	2026	R2.5	-0.08	4,568.00	4,789.00	4,966.06	(398.06)
33201	EHP33201	Battle Creek	1936	7	2026	R2.5	-0.08	11,692.94	12,244.00	12,696.69	(1,003.75)
33201	EHP33201	Battle Creek	1937	7	2026	R2.5	-0.08	9,968.22	10,435.00	10,820.81	(852.59)
33201	EHP33201	Battle Creek	1938	7	2026	R2.5	-0.08	4,536.00	4,747.00	4,922.51	(386.51)
33201	EHP33201	Battle Creek	1939	7	2026	R2.5	-0.08	8,065.81	8,438.00	8,749.97	(684.16)
33201	EHP33201	Battle Creek	1948	7	2026	R2.5	-0.08	11,938.00	12,447.00	12,907.20	(969.20)
33201	EHP33201	Battle Creek	1951	7	2026	R2.5	-0.08	1,764.00	1,837.00	1,904.92	(140.92)
33201	EHP33201	Battle Creek	1953	7	2026	R2.5	-0.08	1,441.00	1,499.00	1,554.42	(113.42)
33201	EHP33201	Battle Creek	1954	7	2026	R2.5	-0.08	772.00	803.00	832.69	(60.69)
33201	EHP33201	Battle Creek	1955	7	2026	R2.5	-0.08	8,450.00	8,782.00	9,106.69	(656.69)
33201	EHP33201	Battle Creek	1957	7	2026	R2.5	-0.08	20,678.53	21,469.00	22,262.76	(1,584.23)
33201	EHP33201	Battle Creek	1959	7	2026	R2.5	-0.08	25,350.12	26,290.00	27,262.01	(1,911.89)
33201	EHP33201	Battle Creek	1961	7	2026	R2.5	-0.08	19,277.00	19,968.00	20,706.27	(1,429.27)
33201	EHP33201	Battle Creek	2005	7	2026	R2.5	-0.08	17,002.00	16,101.00	16,696.30	305.70
33201	EHP33201	Battle Creek	1965	7	2026	R2.5	-0.08	8,219.00	8,491.00	8,804.93	(585.93)
33201	EHP33201	Battle Creek	1962	7	2026	R2.5	-0.08	53,989.54	55,891.00	57,957.44	(3,967.90)
33201	EHP33201	Battle Creek	1963	7	2026	R2.5	-0.08	2,079.00	2,151.00	2,230.53	(151.53)
33201	EHP33201	Battle Creek	1974	7	2026	R2.5	-0.08	30,711.00	31,487.00	32,651.16	(1,940.16)
33201	EHP33201	Battle Creek	1995	7	2026	R2.5	-0.08	68,245.00	67,522.00	70,018.46	(1,773.46)
33201	EHP33201	Battle Creek	1966	7	2026	R2.5	-0.08	8,536.00	8,813.00	9,138.84	(602.84)
33201	EHP33201	Battle Creek	1973	7	2026	R2.5	-0.08	18,582.00	19,070.00	19,775.07	(1,193.07)
33201	EHP33201	Battle Creek	1964	7	2026	R2.5	-0.08	664.00	686.00	711.36	(47.36)
33201	EHP33201	Battle Creek	1976	7	2026	R2.5	-0.08	2,078.00	2,126.00	2,204.60	(126.60)
33201	EHP33201	Battle Creek	1979	7	2026	R2.5	-0.08	761,514.48	776,486.00	805,194.70	(43,680.22)
33201	EHP33201	Battle Creek	1980	7	2026	R2.5	-0.08	186,059.00	189,482.00	196,487.64	(10,428.64)

33201	EHP33201	Battle Creek	1982	7	2026	R2.5	-0.08	4,134.00	4,199.00	4,354.25	(220.25)
33201	EHP33201	Battle Creek	1983	7	2026	R2.5	-0.08	644,331.81	653,506.00	677,667.81	(33,336.00)
33201	EHP33201	Battle Creek	1984	7	2026	R2.5	-0.08	875,009.07	886,136.00	918,898.75	(43,889.68)
33201	EHP33201	Battle Creek	1985	7	2026	R2.5	-0.08	857,496.48	867,030.00	899,086.35	(41,589.87)
33201	EHP33201	Battle Creek	1989	7	2026	R2.5	-0.08	474,797.53	476,625.00	494,247.06	(19,449.53)
33201	EHP33201	Battle Creek	1992	7	2026	R2.5	-0.08	390,799.05	389,741.00	404,150.74	(13,351.69)
33201	EHP33201	Battle Creek	1987	7	2026	R2.5	-0.08	97,335.24	98,081.00	101,707.31	(4,372.07)
33201	EHP33201	Battle Creek	1986	7	2026	R2.5	-0.08	1,417,289.22	1,430,674.00	1,483,569.73	(66,280.51)
33201	EHP33201	Battle Creek	1990	7	2026	R2.5	-0.08	121,407.24	121,625.00	126,121.79	(4,714.55)
33201	EHP33201	Battle Creek	2016	7	2026	R2.5	-0.08	2,614,783.29	2,099,732.00	2,177,364.54	437,418.75
33201	EHP33201	Battle Creek	2018	7	2026	R2.5	-0.08	84,578.47	62,142.00	64,439.55	20,138.92
33201	EHP33201	Battle Creek	1991	7	2026	R2.5	-0.08	3,729.00	3,728.00	3,865.83	(136.83)
33201	EHP33201	Battle Creek	1997	7	2026	R2.5	-0.08	95,353.39	93,760.00	97,226.55	(1,873.16)
33201	EHP33201	Battle Creek	2004	7	2026	R2.5	-0.08	4,893.31	4,663.00	4,835.40	57.91
33201	EHP33201	Battle Creek	1994	7	2026	R2.5	-0.08	41,673.46	41,349.00	42,877.78	(1,204.32)
33201	EHP33201	Battle Creek	1993	7	2026	R2.5	-0.08	18,305.89	18,211.00	18,884.31	(578.42)
33201	EHP33201	Battle Creek	1988	7	2026	R2.5	-0.08	238,767.51	240,156.00	249,035.19	(10,267.68)
33201	EHP33201	Battle Creek	1998	7	2026	R2.5	-0.08	98,599.96	96,615.00	100,187.11	(1,587.15)
33201	EHP33201	Battle Creek	2003	7	2026	R2.5	-0.08	26,753.72	25,641.00	26,589.01	164.71
33201	EHP33201	Battle Creek	1965	7	2026	R2.5	-0.08	242.85	251.00	260.28	(17.43)
33201	EHP33201	Battle Creek	1968	7	2026	R2.5	-0.08	651.00	671.00	695.81	(44.81)
33201	EHP33201	Battle Creek	1971	7	2026	R2.5	-0.08	37,568.00	38,632.00	40,060.33	(2,492.33)
33201	EHP33201	Battle Creek	1966	7	2026	R2.5	-0.08	2,915.70	3,010.00	3,121.29	(205.59)
33201	EHP33201	Battle Creek	1954	7	2026	R2.5	-0.08	37,323.16	38,810.00	40,244.91	(2,921.75)
33201	EHP33201	Battle Creek	1955	7	2026	R2.5	-0.08	4,226.04	4,392.00	4,554.38	(328.34)
33201	EHP33201	Battle Creek	1950	7	2026	R2.5	-0.08	779.00	812.00	842.02	(63.02)
33201	EHP33201	Battle Creek	1951	7	2026	R2.5	-0.08	108.90	113.00	117.18	(8.28)
33201	EHP33201	Battle Creek	1933	7	2026	R2.5	-0.08	1,071.00	1,122.00	1,163.48	(92.48)
33201	EHP33201	Battle Creek	1935	7	2026	R2.5	-0.08	726.00	760.00	788.10	(62.10)
33201	EHP33201	Battle Creek	1938	7	2026	R2.5	-0.08	506.61	530.00	549.60	(42.99)
33201	EHP33201	Battle Creek	1921	7	2026	R2.5	-0.08	7,119.00	7,483.00	7,759.67	(640.67)
33201	EHP33201	Battle Creek	1927	7	2026	R2.5	-0.08	9,512.00	9,985.00	10,354.17	(842.17)
33201	EHP33201	Battle Creek	1930	7	2026	R2.5	-0.08	1,856.14	1,947.00	2,018.99	(162.85)
33201	EHP33201	Battle Creek	1919	7	2026	R2.5	-0.08	562,777.24	591,814.00	613,694.90	(50,917.66)
33201	EHP33201	Battle Creek	1945	7	2026	R2.5	-0.08	1,577.07	1,646.00	1,706.86	(129.79)
33201	EHP33201	Battle Creek	1948	7	2026	R2.5	-0.08	48,538.52	50,608.00	52,479.11	(3,940.59)
33201	EHP33201	Battle Creek	1949	7	2026	R2.5	-0.08	1,168.00	1,217.00	1,262.00	(94.00)
33201	EHP33201	Battle Creek	1994	7	2026	R2.5	-0.08	12,587.00	12,489.00	12,950.75	(363.75)
33201	EHP33201	Battle Creek	1995	7	2026	R2.5	-0.08	76,615.20	75,804.00	78,606.67	(1,991.47)
33201	EHP33201	Battle Creek	1997	7	2026	R2.5	-0.08	36,716.35	36,103.00	37,437.82	(721.47)
33201	EHP33201	Battle Creek	2002	7	2026	R2.5	-0.08	157,324.85	151,577.00	157,181.20	143.65
33201	EHP33201	Battle Creek	2003	7	2026	R2.5	-0.08	101,937.61	97,699.00	101,311.19	626.42
33201	EHP33201	Battle Creek	2004	7	2026	R2.5	-0.08	415,250.99	395,735.00	410,366.35	4,884.64
33201	EHP33201	Battle Creek	2005	7	2026	R2.5	-0.08	27,226.93	25,784.00	26,737.30	489.63
33201	EHP33201	Battle Creek	1942	7	2026	R2.5	-0.08	12,150.00	12,699.00	13,168.51	(1,018.51)
33201	EHP33201	Battle Creek	1944	7	2026	R2.5	-0.08	1,076.00	1,124.00	1,165.56	(89.56)
33201	EHP33201	Battle Creek	1939	7	2026	R2.5	-0.08	44,469.00	46,523.00	48,243.08	(3,774.08)
33201	EHP33201	Battle Creek	1941	7	2026	R2.5	-0.08	981.00	1,026.00	1,063.93	(82.93)
33201	EHP33201	Battle Creek	2006	7	2026	R2.5	-0.08	464.31	437.00	453.16	11.15
33201	EHP33201	Battle Creek	2010	7	2026	R2.5	-0.08	13,327,320.87	12,073,993.00	12,520,399.87	806,921.00
33201	EHP33201	Battle Creek	2014	7	2026	R2.5	-0.08	205,076.30	174,061.00	180,496.49	24,579.81
33201	EHP33201	Battle Creek	1931	7	2026	R2.5	-0.08	25,710.00	26,959.00	27,955.74	(2,245.74)
33201	EHP33201	Battle Creek	1962	7	2026	R2.5	-0.08	33,933.00	35,128.00	36,426.77	(2,493.77)
33201	EHP33201	Battle Creek	1963	7	2026	R2.5	-0.08	520.17	538.00	557.89	(37.72)
33201	EHP33201	Battle Creek	1964	7	2026	R2.5	-0.08	1,209.00	1,250.00	1,296.22	(87.22)
33201	EHP33201	Battle Creek	1989	7	2026	R2.5	-0.08	574,235.20	576,446.00	597,758.71	(23,523.51)
33201	EHP33201	Battle Creek	1990	7	2026	R2.5	-0.08	463,140.86	463,973.00	481,127.29	(17,986.43)
33201	EHP33201	Battle Creek	1987	7	2026	R2.5	-0.08	221,423.70	223,120.00	231,369.33	(9,945.63)
33201	EHP33201	Battle Creek	1988	7	2026	R2.5	-0.08	205,405.20	206,600.00	214,238.54	(8,833.34)
33201	EHP33201	Battle Creek	1975	7	2026	R2.5	-0.08	83,398.00	85,419.00	88,577.16	(5,179.16)
33201	EHP33201	Battle Creek	1977	7	2026	R2.5	-0.08	709,134.00	724,768.00	751,564.55	(42,430.55)
33201	EHP33201	Battle Creek	1978	7	2026	R2.5	-0.08	4,903.00	5,005.00	5,190.05	(287.05)
33201	EHP33201	Battle Creek	1959	7	2026	R2.5	-0.08	17,004.11	17,635.00	18,287.01	(1,282.90)
33201	EHP33201	Battle Creek	1961	7	2026	R2.5	-0.08	1,267.00	1,312.00	1,360.51	(93.51)
33201	EHP33201	Battle Creek	1957	7	2026	R2.5	-0.08	13,565.00	14,084.00	14,604.72	(1,039.72)
33201	EHP33201	Battle Creek	1958	7	2026	R2.5	-0.08	1,637.00	1,699.00	1,761.82	(124.82)
33201	EHP33201	Battle Creek	1922	7	2026	R2.5	-0.08	501.00	526.00	545.45	(44.45)
33201	EHP33201	Battle Creek	1926	7	2026	R2.5	-0.08	4,467.00	4,690.00	4,863.40	(396.40)
33201	EHP33201	Battle Creek	1986	7	2026	R2.5	-0.08	206,312.39	208,261.00	215,960.95	(9,648.56)
33201	EHP33201	Battle Creek	1923	7	2026	R2.5	-0.08	21,654.00	22,751.00	23,592.16	(1,938.16)
33201	EHP33201	Battle Creek	1985	7	2026	R2.5	-0.08	3,122.87	3,158.00	3,274.76	(151.89)

33201	EHP33201	Battle Creek	1984	7	2026	R2.5	-0.08	98,190.38	99,439.00	103,115.52	(4,925.14)
33201	EHP33201	Battle Creek	1924	7	2026	R2.5	-0.08	48,585.00	51,035.00	52,921.90	(4,336.90)
33201	EHP33201	Battle Creek	1991	7	2026	R2.5	-0.08	327,157.00	327,028.00	339,119.07	(11,962.07)
33201	EHP33201	Battle Creek	1992	7	2026	R2.5	-0.08	562,144.00	560,623.00	581,350.69	(19,206.69)
33201	EHP33201	Battle Creek	1993	7	2026	R2.5	-0.08	42,870.00	42,648.00	44,224.81	(1,354.81)
33201	EHP33201	Battle Creek	1982	7	2026	R2.5	-0.08	29,180.00	29,637.00	30,732.76	(1,552.76)
33201	EHP33201	Battle Creek	1983	7	2026	R2.5	-0.08	8,401.62	8,521.00	8,836.04	(434.42)
33201	EHP33201	Battle Creek	1979	7	2026	R2.5	-0.08	469,313.87	478,541.00	496,233.90	(26,920.03)
33201	EHP33201	Battle Creek	1980	7	2026	R2.5	-0.08	201,667.21	205,377.00	212,970.32	(11,303.11)
33201	EHP33201	Battle Creek	1978	7	2026	R2.5	-0.08	5,117.00	5,224.00	5,417.14	(300.14)
33201	EHP33201	Battle Creek	1939	7	2026	R2.5	-0.08	1,522.00	1,592.00	1,650.86	(128.86)
33201	EHP33201	Battle Creek	1940	7	2026	R2.5	-0.08	1,814.00	1,897.00	1,967.14	(153.14)
33201	EHP33201	Battle Creek	2013	7	2026	R2.5	-0.08	2,938,651.07	2,545,818.00	2,639,943.50	298,707.57
33201	EHP33201	Battle Creek	1937	7	2026	R2.5	-0.08	4,321.93	4,524.00	4,691.26	(369.33)
33201	EHP33201	Battle Creek	1987	7	2026	R2.5	-0.08	8,498.00	8,563.00	8,879.60	(381.60)
33201	EHP33201	Battle Creek	1990	7	2026	R2.5	-0.08	13,034.00	13,057.00	13,539.75	(505.75)
33201	EHP33201	Battle Creek	1942	7	2026	R2.5	-0.08	550.00	575.00	596.26	(46.26)
33201	EHP33201	Battle Creek	2014	7	2026	R2.5	-0.08	99,159.61	84,163.00	87,274.72	11,884.89
33201	EHP33201	Battle Creek	1925	7	2026	R2.5	-0.08	610.00	641.00	664.70	(54.70)
33201	EHP33201	Battle Creek	1924	7	2026	R2.5	-0.08	3,123.00	3,280.00	3,401.27	(278.27)
33201	EHP33201	Battle Creek	1919	7	2026	R2.5	-0.08	12,668.00	13,322.00	13,814.55	(1,146.55)
33201	EHP33201	Battle Creek	1932	7	2026	R2.5	-0.08	3,070.00	3,218.00	3,336.98	(266.98)
33201	EHP33201	Battle Creek	2016	7	2026	R2.5	-0.08	68,379.83	54,911.00	56,941.20	11,438.63
33201	EHP33201	Battle Creek	2023	7	2026	R2.5	-0.08	3,009,594.90	527,664.00	547,173.11	2,462,421.79
33201	EHP33201	Battle Creek	2013	7	2026	R2.5	-0.08	445,122.38	385,619.00	399,876.34	45,246.04
33201	EHP33201	Battle Creek	1997	7	2026	R2.5	-0.08	6,328.13	6,222.00	6,452.04	(123.91)
33201	EHP33201	Battle Creek	1999	7	2026	R2.5	-0.08	523.46	511.00	529.89	(6.43)
33201	EHP33201	Battle Creek	1998	7	2026	R2.5	-0.08	8,574.91	8,402.00	8,712.64	(137.73)
33201	EHP33201	Battle Creek	1996	7	2026	R2.5	-0.08	125,296.59	123,600.00	128,169.81	(2,873.22)
33201	EHP33201	Battle Creek	2012	7	2026	R2.5	-0.08	1,853,447.11	1,633,626.00	1,694,025.39	159,421.72
33201	EHP33201	Crane Valley	2014	9	2035	R2.5	-0.08	33,695.04	16,231.00	16,831.10	16,863.94
33201	EHP33201	Crane Valley	1996	9	2035	R2.5	-0.08	582.63	440.00	456.27	126.36
33201	EHP33201	Crane Valley	1966	9	2035	R2.5	-0.08	5,197.31	4,641.00	4,812.59	384.72
33201	EHP33201	Crane Valley	1988	9	2035	R2.5	-0.08	2,201.07	1,781.00	1,846.85	354.22
33201	EHP33201	Crane Valley	1989	9	2035	R2.5	-0.08	369,087.19	296,394.00	307,352.46	61,734.73
33201	EHP33201	Crane Valley	1973	9	2035	R2.5	-0.08	681.04	594.00	615.96	65.08
33201	EHP33201	Crane Valley	1970	9	2035	R2.5	-0.08	48,022.90	42,361.00	43,927.20	4,095.70
33201	EHP33201	Crane Valley	1963	9	2035	R2.5	-0.08	3,308.42	2,980.00	3,090.18	218.24
33201	EHP33201	Crane Valley	1968	9	2035	R2.5	-0.08	107,352.00	95,303.00	98,826.60	8,525.40
33201	EHP33201	Crane Valley	1967	9	2035	R2.5	-0.08	5,324.37	4,741.00	4,916.29	408.08
33201	EHP33201	Crane Valley	2000	9	2035	R2.5	-0.08	30,862.00	22,160.00	22,979.31	7,882.69
33201	EHP33201	Crane Valley	1984	9	2035	R2.5	-0.08	23,124.72	19,185.00	19,894.32	3,230.40
33201	EHP33201	Crane Valley	1983	9	2035	R2.5	-0.08	2,354.53	1,965.00	2,037.65	316.88
33201	EHP33201	Crane Valley	1997	9	2035	R2.5	-0.08	112,080.91	83,629.00	86,720.98	25,359.93
33201	EHP33201	Crane Valley	1985	9	2035	R2.5	-0.08	5,061.86	4,175.00	4,329.36	732.50
33201	EHP33201	Crane Valley	2016	9	2035	R2.5	-0.08	24,230.28	10,172.00	10,548.09	13,682.19
33201	EHP33201	Crane Valley	2018	9	2035	R2.5	-0.08	935,077.68	321,143.00	333,016.49	602,061.19
33201	EHP33201	Crane Valley	1919	9	2035	R2.5	-0.08	1,122,218.98	1,083,101.00	1,123,146.06	(927.08)
33201	EHP33201	Crane Valley	1980	9	2035	R2.5	-0.08	4,583.54	3,884.00	4,027.60	555.94
33201	EHP33201	Crane Valley	1922	9	2035	R2.5	-0.08	72,755.33	70,016.00	72,604.67	150.66
33201	EHP33201	Crane Valley	1921	9	2035	R2.5	-0.08	55,329.99	53,297.00	55,267.53	62.46
33201	EHP33201	Crane Valley	1981	9	2035	R2.5	-0.08	104,607.08	88,194.00	91,454.76	13,152.32
33201	EHP33201	Crane Valley	1987	9	2035	R2.5	-0.08	419,816.44	341,897.00	354,537.82	65,278.62
33201	EHP33201	Crane Valley	1979	9	2035	R2.5	-0.08	2,629.40	2,239.00	2,321.78	307.62
33201	EHP33201	Crane Valley	1975	9	2035	R2.5	-0.08	965.09	836.00	866.91	98.18
33201	EHP33201	Crane Valley	1925	9	2035	R2.5	-0.08	789.22	757.00	784.99	4.23
33201	EHP33201	Crane Valley	1924	9	2035	R2.5	-0.08	3,372.68	3,239.00	3,358.75	13.93
33201	EHP33201	Crane Valley	1969	9	2035	R2.5	-0.08	538.58	477.00	494.64	43.94
33201	EHP33201	Crane Valley	1926	9	2035	R2.5	-0.08	541.80	519.00	538.19	3.61
33201	EHP33201	Crane Valley	1934	9	2035	R2.5	-0.08	1,214.14	1,153.00	1,195.63	18.51
33201	EHP33201	Crane Valley	1932	9	2035	R2.5	-0.08	703.44	670.00	694.77	8.67
33201	EHP33201	Crane Valley	1929	9	2035	R2.5	-0.08	129,938.02	124,109.00	128,697.63	1,240.39
33201	EHP33201	Crane Valley	1959	9	2035	R2.5	-0.08	1,037.58	944.00	978.90	58.68
33201	EHP33201	Crane Valley	2001	9	2035	R2.5	-0.08	3,576.93	2,531.00	2,624.58	952.35
33201	EHP33201	Crane Valley	1991	9	2035	R2.5	-0.08	106,046.00	83,869.00	86,969.85	19,076.15
33201	EHP33201	Crane Valley	2011	9	2035	R2.5	-0.08	2,332,189.99	1,294,444.00	1,342,302.96	989,887.03
33201	EHP33201	Crane Valley	2003	9	2035	R2.5	-0.08	342,751.33	234,637.00	243,312.14	99,439.19
33201	EHP33201	Crane Valley	2008	9	2035	R2.5	-0.08	14,315.10	8,772.00	9,096.32	5,218.78
33201	EHP33201	Crane Valley	1919	9	2035	R2.5	-0.08	21,003.00	20,271.00	21,020.47	(17.47)
33201	EHP33201	Crane Valley	1976	9	2035	R2.5	-0.08	5,943.00	5,127.00	5,316.56	626.44
33201	EHP33201	Crane Valley	1960	9	2035	R2.5	-0.08	31,917.00	28,964.00	30,034.87	1,882.13

33201	EHP33201	Crane Valley	1985	9	2035	R2.5	-0.08	9,522.00	7,854.00	8,144.38	1,377.62
33201	EHP33201	Crane Valley	1962	9	2035	R2.5	-0.08	1,145.00	1,034.00	1,072.23	72.77
33201	EHP33201	Crane Valley	1990	9	2035	R2.5	-0.08	37,169.00	29,628.00	30,723.42	6,445.58
33201	EHP33201	Crane Valley	2017	9	2035	R2.5	-0.08	180,710.80	69,320.00	71,882.94	108,827.86
33201	EHP33201	Crane Valley	2018	9	2035	R2.5	-0.08	119,331.69	40,983.00	42,498.25	76,833.44
33201	EHP33201	Crane Valley	2016	9	2035	R2.5	-0.08	41,643.47	17,482.00	18,128.35	23,515.12
33201	EHP33201	Crane Valley	1989	9	2035	R2.5	-0.08	538,432.00	432,385.00	448,371.40	90,060.60
33201	EHP33201	Crane Valley	2019	9	2035	R2.5	-0.08	687,454.37	205,117.00	212,700.71	474,753.66
33201	EHP33201	Crane Valley	1996	9	2035	R2.5	-0.08	33,968.74	25,627.00	26,574.50	7,394.24
33201	EHP33201	Crane Valley	1992	9	2035	R2.5	-0.08	151,713.00	118,968.00	123,366.56	28,346.44
33201	EHP33201	Crane Valley	2010	9	2035	R2.5	-0.08	-	-	-	-
33201	EHP33201	Crane Valley	2016	9	2035	R2.5	-0.08	813,791.71	341,635.00	354,266.13	459,525.58
33201	EHP33201	Crane Valley	2013	9	2035	R2.5	-0.08	193,168.85	98,176.00	101,805.82	91,363.03
33201	EHP33201	Crane Valley	1988	9	2035	R2.5	-0.08	48,162.19	38,961.00	40,401.49	7,760.70
33201	EHP33201	Crane Valley	1990	9	2035	R2.5	-0.08	36,416.56	29,028.00	30,101.24	6,315.32
33201	EHP33201	Crane Valley	1996	9	2035	R2.5	-0.08	32,166.31	24,267.00	25,164.21	7,002.10
33201	EHP33201	Crane Valley	2000	9	2035	R2.5	-0.08	277,266.80	199,088.00	206,448.80	70,818.00
33201	EHP33201	Crane Valley	2001	9	2035	R2.5	-0.08	224,773.41	159,063.00	164,943.97	59,829.44
33201	EHP33201	Crane Valley	2010	9	2035	R2.5	-0.08	130,627.07	75,268.00	78,050.85	52,576.22
33201	EHP33201	Crane Valley	2005	9	2035	R2.5	-0.08	46.67	31.00	32.15	14.52
33201	EHP33201	Crane Valley	2009	9	2035	R2.5	-0.08	17,827.97	10,611.00	11,003.32	6,824.65
33201	EHP33201	Crane Valley	1991	9	2035	R2.5	-0.08	48,906.83	38,679.00	40,109.06	8,797.77
33201	EHP33201	Crane Valley	2006	9	2035	R2.5	-0.08	337,820.22	217,623.00	225,669.09	112,151.13
33201	EHP33201	Crane Valley	1975	9	2035	R2.5	-0.08	3,772.44	3,267.00	3,387.79	384.65
33201	EHP33201	Crane Valley	1976	9	2035	R2.5	-0.08	1,641.00	1,416.00	1,468.35	172.65
33201	EHP33201	Crane Valley	2021	9	2035	R2.5	-0.08	532,232.18	100,793.00	104,519.58	427,712.60
33201	EHP33201	Crane Valley	1971	9	2035	R2.5	-0.08	720.82	634.00	657.44	63.38
33201	EHP33201	Crane Valley	2014	9	2035	R2.5	-0.08	75.74	36.00	37.33	38.41
33201	EHP33201	Crane Valley	1969	9	2035	R2.5	-0.08	6,679.60	5,912.00	6,130.58	549.02
33201	EHP33201	Crane Valley	1998	9	2035	R2.5	-0.08	101,079.84	74,500.00	77,254.46	23,825.38
33201	EHP33201	Crane Valley	1968	9	2035	R2.5	-0.08	8,109.86	7,200.00	7,466.20	643.66
33201	EHP33201	Crane Valley	1977	9	2035	R2.5	-0.08	31,999.00	27,487.00	28,503.27	3,495.73
33201	EHP33201	Crane Valley	1973	9	2035	R2.5	-0.08	2,673.51	2,333.00	2,419.26	254.25
33201	EHP33201	Crane Valley	1920	9	2035	R2.5	-0.08	1,378.00	1,329.00	1,378.14	(0.14)
33201	EHP33201	Crane Valley	1921	9	2035	R2.5	-0.08	24,643.74	23,738.00	24,615.66	28.08
33201	EHP33201	Crane Valley	1951	9	2035	R2.5	-0.08	2,882.00	2,666.00	2,764.57	117.43
33201	EHP33201	Crane Valley	1928	9	2035	R2.5	-0.08	4,325.94	4,137.00	4,289.96	35.98
33201	EHP33201	Crane Valley	1922	9	2035	R2.5	-0.08	1,886.61	1,816.00	1,883.14	3.47
33201	EHP33201	Crane Valley	1919	9	2035	R2.5	-0.08	248,625.21	239,959.00	248,830.91	(205.70)
33201	EHP33201	Crane Valley	1930	9	2035	R2.5	-0.08	1,000.00	954.00	989.27	10.73
33201	EHP33201	Crane Valley	1941	9	2035	R2.5	-0.08	1,185.74	1,115.00	1,156.22	29.52
33201	EHP33201	Crane Valley	1943	9	2035	R2.5	-0.08	1,313.00	1,231.00	1,276.51	36.49
33201	EHP33201	Crane Valley	1956	9	2035	R2.5	-0.08	1,926.28	1,764.00	1,829.22	97.06
33201	EHP33201	Crane Valley	1962	9	2035	R2.5	-0.08	8,589.95	7,756.00	8,042.76	547.19
33201	EHP33201	Crane Valley	1947	9	2035	R2.5	-0.08	5,296.35	4,934.00	5,116.42	179.93
33201	EHP33201	Crane Valley	1926	9	2035	R2.5	-0.08	36,439.02	34,921.00	36,212.12	226.90
33201	EHP33201	Crane Valley	1986	9	2035	R2.5	-0.08	35,689.54	29,250.00	30,331.45	5,358.09
33201	EHP33201	Crane Valley	2002	9	2035	R2.5	-0.08	139,276.41	96,985.00	100,570.79	38,705.62
33201	EHP33201	Crane Valley	1987	9	2035	R2.5	-0.08	99,933.78	81,386.00	84,395.05	15,538.73
33201	EHP33201	Crane Valley	2003	9	2035	R2.5	-0.08	177,318.61	121,387.00	125,874.99	51,443.62
33201	EHP33201	Crane Valley	2004	9	2035	R2.5	-0.08	38,469.66	25,858.00	26,814.04	11,655.62
33201	EHP33201	Crane Valley	1982	9	2035	R2.5	-0.08	86,323.93	72,411.00	75,088.22	11,235.71
33201	EHP33201	Crane Valley	1981	9	2035	R2.5	-0.08	93,725.76	79,020.00	81,941.57	11,784.19
33201	EHP33201	Crane Valley	1980	9	2035	R2.5	-0.08	11,952.18	10,128.00	10,502.46	1,449.72
33201	EHP33201	Crane Valley	1979	9	2035	R2.5	-0.08	29,014.75	24,701.00	25,614.26	3,400.49
33201	EHP33201	Crane Valley	1924	9	2035	R2.5	-0.08	38,925.80	37,386.00	38,768.26	157.54
33201	EHP33201	Crane Valley	1978	9	2035	R2.5	-0.08	5,811.00	4,970.00	5,153.75	657.25
33201	EHP33201	Crane Valley	2009	9	2035	R2.5	-0.08	97,571.58	58,071.00	60,218.04	37,353.54
33201	EHP33201	Crane Valley	2008	9	2035	R2.5	-0.08	146,694.63	89,887.00	93,210.36	53,484.27
33201	EHP33201	Crane Valley	2016	9	2035	R2.5	-0.08	42,805.49	17,970.00	18,634.40	24,171.09
33201	EHP33201	Crane Valley	2007	9	2035	R2.5	-0.08	97,139.35	61,110.00	63,369.40	33,769.95
33201	EHP33201	Crane Valley	2006	9	2035	R2.5	-0.08	100,189.40	64,542.00	66,928.29	33,261.11
33201	EHP33201	Crane Valley	2011	9	2035	R2.5	-0.08	265,633.13	147,435.00	152,886.05	112,747.08
33201	EHP33201	Crane Valley	1974	9	2035	R2.5	-0.08	6,517.88	5,668.00	5,877.56	640.32
33201	EHP33201	Crane Valley	1997	9	2035	R2.5	-0.08	6,858.28	5,117.00	5,306.19	1,552.09
33201	EHP33201	Crane Valley	1975	9	2035	R2.5	-0.08	16,722.97	14,484.00	15,019.51	1,703.46
33201	EHP33201	Crane Valley	1973	9	2035	R2.5	-0.08	699.00	610.00	632.55	66.45
33201	EHP33201	Crane Valley	1976	9	2035	R2.5	-0.08	5,109.76	4,408.00	4,570.98	538.78
33201	EHP33201	Crane Valley	2005	9	2035	R2.5	-0.08	399,768.59	263,376.00	273,113.69	126,654.90
33201	EHP33201	Crane Valley	2002	9	2035	R2.5	-0.08	274,203.70	190,942.00	198,001.62	76,202.08
33201	EHP33201	Crane Valley	1999	9	2035	R2.5	-0.08	120,792.48	87,918.00	91,168.56	29,623.92

33201	EHP33201	Crane Valley	1996	9	2035	R2.5	-0.08	120,564.73	90,958.00	94,320.95	26,243.78
33201	EHP33201	Crane Valley	1995	9	2035	R2.5	-0.08	171,775.06	130,962.00	135,804.01	35,971.05
33201	EHP33201	Crane Valley	1980	9	2035	R2.5	-0.08	31,699.48	26,862.00	27,855.16	3,844.32
33201	EHP33201	Crane Valley	1983	9	2035	R2.5	-0.08	5,925.09	4,944.00	5,126.79	798.30
33201	EHP33201	Crane Valley	1977	9	2035	R2.5	-0.08	62,346.00	53,555.00	55,535.07	6,810.93
33201	EHP33201	Crane Valley	1979	9	2035	R2.5	-0.08	24,060.24	20,484.00	21,241.35	2,818.89
33201	EHP33201	Crane Valley	1978	9	2035	R2.5	-0.08	800.75	685.00	710.33	90.42
33201	EHP33201	Crane Valley	1969	9	2035	R2.5	-0.08	17,356.43	15,361.00	15,928.94	1,427.49
33201	EHP33201	Crane Valley	1968	9	2035	R2.5	-0.08	122,271.85	108,548.00	112,561.30	9,710.55
33201	EHP33201	Crane Valley	1972	9	2035	R2.5	-0.08	2,325.00	2,037.00	2,112.31	212.69
33201	EHP33201	Crane Valley	1982	9	2035	R2.5	-0.08	6,459.76	5,419.00	5,619.35	840.41
33201	EHP33201	Crane Valley	1981	9	2035	R2.5	-0.08	66,405.85	55,987.00	58,056.98	8,348.87
33201	EHP33201	Crane Valley	1965	9	2035	R2.5	-0.08	11,479.18	10,282.00	10,662.15	817.03
33201	EHP33201	Crane Valley	1961	9	2035	R2.5	-0.08	21,266.72	19,251.00	19,962.76	1,303.96
33201	EHP33201	Crane Valley	1966	9	2035	R2.5	-0.08	51,798.03	46,258.00	47,968.28	3,829.75
33201	EHP33201	Crane Valley	1948	9	2035	R2.5	-0.08	12,606.43	11,725.00	12,158.50	447.93
33201	EHP33201	Crane Valley	1959	9	2035	R2.5	-0.08	36,277.35	33,001.00	34,221.13	2,056.22
33201	EHP33201	Crane Valley	1943	9	2035	R2.5	-0.08	10,441.18	9,790.00	10,151.96	289.22
33201	EHP33201	Crane Valley	1941	9	2035	R2.5	-0.08	944.00	888.00	920.83	23.17
33201	EHP33201	Crane Valley	1946	9	2035	R2.5	-0.08	1,267.00	1,182.00	1,225.70	41.30
33201	EHP33201	Crane Valley	1919	9	2035	R2.5	-0.08	75,753.71	73,113.00	75,816.18	(62.47)
33201	EHP33201	Crane Valley	1923	9	2035	R2.5	-0.08	183,741.65	176,648.00	183,179.14	562.51
33201	EHP33201	Crane Valley	1985	9	2035	R2.5	-0.08	95,257.00	78,571.00	81,475.97	13,781.03
33201	EHP33201	Crane Valley	1989	9	2035	R2.5	-0.08	74,129.03	59,529.00	61,729.94	12,399.09
33201	EHP33201	Crane Valley	1987	9	2035	R2.5	-0.08	8,451.28	6,883.00	7,137.48	1,313.80
33201	EHP33201	Crane Valley	2001	9	2035	R2.5	-0.08	132,275.64	93,606.00	97,066.86	35,208.78
33201	EHP33201	Crane Valley	1988	9	2035	R2.5	-0.08	18,009.63	14,569.00	15,107.65	2,901.98
33201	EHP33201	Crane Valley	1958	9	2035	R2.5	-0.08	19,011.32	17,332.00	17,972.81	1,038.51
33201	EHP33201	Crane Valley	1949	9	2035	R2.5	-0.08	81,135.37	75,329.00	78,114.11	3,021.26
33201	EHP33201	Crane Valley	1990	9	2035	R2.5	-0.08	14,897.52	11,875.00	12,314.05	2,583.47
33201	EHP33201	Crane Valley	1994	9	2035	R2.5	-0.08	90,047.64	69,352.00	71,916.12	18,131.52
33201	EHP33201	Crane Valley	1991	9	2035	R2.5	-0.08	27,544.00	21,784.00	22,589.41	4,954.59
33201	EHP33201	Crane Valley	1992	9	2035	R2.5	-0.08	82,186.65	64,448.00	66,830.81	15,355.84
33201	EHP33201	Crane Valley	1998	9	2035	R2.5	-0.08	9,547.67	7,037.00	7,297.18	2,250.49
33201	EHP33201	Crane Valley	2005	9	2035	R2.5	-0.08	24,264.71	15,986.00	16,577.04	7,687.67
33201	EHP33201	Crane Valley	2010	9	2035	R2.5	-0.08	360.67	208.00	215.69	144.98
33201	EHP33201	Crane Valley	2016	9	2035	R2.5	-0.08	35,011.03	14,698.00	15,241.42	19,769.61
33201	EHP33201	Crane Valley	1973	9	2035	R2.5	-0.08	23,987.62	20,937.00	21,711.10	2,276.52
33201	EHP33201	Crane Valley	1962	9	2035	R2.5	-0.08	1,372.78	1,239.00	1,284.81	87.97
33201	EHP33201	Crane Valley	1974	9	2035	R2.5	-0.08	44,641.85	38,822.00	40,257.35	4,384.50
33201	EHP33201	Crane Valley	2002	9	2035	R2.5	-0.08	268,057.14	186,662.00	193,563.38	74,493.76
33201	EHP33201	Crane Valley	1971	9	2035	R2.5	-0.08	551.00	484.00	501.89	49.11
33201	EHP33201	Crane Valley	2009	9	2035	R2.5	-0.08	698,194.76	415,542.00	430,905.67	267,289.09
33201	EHP33201	Crane Valley	1941	9	2035	R2.5	-0.08	9,192.93	8,646.00	8,965.67	227.26
33201	EHP33201	Crane Valley	1942	9	2035	R2.5	-0.08	6,762.91	6,351.00	6,585.81	177.10
33201	EHP33201	Crane Valley	1919	9	2035	R2.5	-0.08	636,138.33	613,964.00	636,663.84	(525.51)
33201	EHP33201	Crane Valley	1969	9	2035	R2.5	-0.08	3,358.71	2,973.00	3,082.92	275.79
33201	EHP33201	Crane Valley	1970	9	2035	R2.5	-0.08	19,359.51	17,077.00	17,708.38	1,651.13
33201	EHP33201	Crane Valley	1927	9	2035	R2.5	-0.08	19,351.44	18,525.00	19,209.92	141.52
33201	EHP33201	Crane Valley	1928	9	2035	R2.5	-0.08	7,375.78	7,053.00	7,313.77	62.01
33201	EHP33201	Crane Valley	1924	9	2035	R2.5	-0.08	161,157.71	154,781.00	160,503.66	654.05
33201	EHP33201	Crane Valley	1943	9	2035	R2.5	-0.08	982.10	921.00	955.05	27.05
33201	EHP33201	Crane Valley	1932	9	2035	R2.5	-0.08	2,031.57	1,934.00	2,005.51	26.06
33201	EHP33201	Crane Valley	1972	9	2035	R2.5	-0.08	25,529.70	22,366.00	23,192.93	2,336.77
33201	EHP33201	Crane Valley	1986	9	2035	R2.5	-0.08	4,698.00	3,850.00	3,992.34	705.66
33201	EHP33201	Crane Valley	1948	9	2035	R2.5	-0.08	742.64	691.00	716.55	26.09
33201	EHP33201	Crane Valley	1985	9	2035	R2.5	-0.08	57,855.20	47,721.00	49,485.37	8,369.83
33201	EHP33201	Crane Valley	1987	9	2035	R2.5	-0.08	334,391.02	272,327.00	282,395.64	51,995.38
33201	EHP33201	Crane Valley	1984	9	2035	R2.5	-0.08	513.99	426.00	441.75	72.24
33201	EHP33201	Crane Valley	1946	9	2035	R2.5	-0.08	40,561.11	37,851.00	39,250.45	1,310.66
33201	EHP33201	Crane Valley	1953	9	2035	R2.5	-0.08	1,103.00	1,016.00	1,053.56	49.44
33201	EHP33201	Crane Valley	1951	9	2035	R2.5	-0.08	3,250.12	3,007.00	3,118.18	131.94
33201	EHP33201	Crane Valley	1958	9	2035	R2.5	-0.08	940.78	858.00	889.72	51.06
33201	EHP33201	Crane Valley	1945	9	2035	R2.5	-0.08	10,610.68	9,918.00	10,284.69	325.99
33201	EHP33201	Crane Valley	1950	9	2035	R2.5	-0.08	592.22	549.00	569.30	22.92
33201	EHP33201	Crane Valley	1978	9	2035	R2.5	-0.08	141,987.47	121,450.00	125,940.32	16,047.15
33201	EHP33201	Crane Valley	1975	9	2035	R2.5	-0.08	33,890.08	29,353.00	30,438.26	3,451.82
33201	EHP33201	Crane Valley	1983	9	2035	R2.5	-0.08	6,760.89	5,641.00	5,849.56	911.33
33201	EHP33201	Crane Valley	1979	9	2035	R2.5	-0.08	124,557.36	106,041.00	109,961.61	14,595.75
33201	EHP33201	Crane Valley	1982	9	2035	R2.5	-0.08	110,167.77	92,412.00	95,828.71	14,339.06
33201	EHP33201	Crane Valley	1989	9	2035	R2.5	-0.08	87,754.00	70,470.00	73,075.46	14,678.54

33201	EHP33201	Crane Valley	1990	9	2035	R2.5	-0.08	136,486.10	108,795.00	112,817.43	23,668.67
33201	EHP33201	Crane Valley	1988	9	2035	R2.5	-0.08	155,962.86	126,167.00	130,831.72	25,131.14
33201	EHP33201	Crane Valley	1976	9	2035	R2.5	-0.08	1,350.94	1,165.00	1,208.07	142.87
33201	EHP33201	Crane Valley	1977	9	2035	R2.5	-0.08	13,829.70	11,880.00	12,319.23	1,510.47
33201	EHP33201	Crane Valley	2012	9	2035	R2.5	-0.08	10,568,308.74	5,630,300.00	5,838,466.81	4,729,841.93
33201	EHP33201	Crane Valley	2010	9	2035	R2.5	-0.08	-	-	-	-
33201	EHP33201	Crane Valley	1979	9	2035	R2.5	-0.08	3,484.00	2,966.00	3,075.66	408.34
33201	EHP33201	Crane Valley	1966	9	2035	R2.5	-0.08	782.00	698.00	723.81	58.19
33201	EHP33201	Crane Valley	2004	9	2035	R2.5	-0.08	10,997.71	7,392.00	7,665.30	3,332.41
33201	EHP33201	Crane Valley	2016	9	2035	R2.5	-0.08	151,522.66	63,610.00	65,961.83	85,560.83
33201	EHP33201	Crane Valley	2008	9	2035	R2.5	-0.08	5,466.58	3,350.00	3,473.86	1,992.72
33201	EHP33201	Crane Valley	1922	9	2035	R2.5	-0.08	702.94	676.00	700.99	1.95
33201	EHP33201	Crane Valley	1925	9	2035	R2.5	-0.08	646.39	620.00	642.92	3.47
33201	EHP33201	Crane Valley	1929	9	2035	R2.5	-0.08	8,342.92	7,969.00	8,263.63	79.29
33201	EHP33201	Crane Valley	1956	9	2035	R2.5	-0.08	551.09	505.00	523.67	27.42
33201	EHP33201	Crane Valley	1957	9	2035	R2.5	-0.08	579.04	529.00	548.56	30.48
33201	EHP33201	Crane Valley	1932	9	2035	R2.5	-0.08	659.81	628.00	651.22	8.59
33201	EHP33201	Crane Valley	1967	9	2035	R2.5	-0.08	6,410.36	5,709.00	5,920.08	490.28
33201	EHP33201	Crane Valley	1959	9	2035	R2.5	-0.08	1,249.30	1,136.00	1,178.00	71.30
33201	EHP33201	Crane Valley	1963	9	2035	R2.5	-0.08	3,983.33	3,588.00	3,720.66	262.67
33201	EHP33201	Crane Valley	1965	9	2035	R2.5	-0.08	7,047.00	6,312.00	6,545.37	501.63
33201	EHP33201	Crane Valley	1968	9	2035	R2.5	-0.08	124,595.27	110,611.00	114,700.58	9,894.69
33201	EHP33201	Crane Valley	1970	9	2035	R2.5	-0.08	61,623.38	54,357.00	56,366.72	5,256.66
33201	EHP33201	Crane Valley	1966	9	2035	R2.5	-0.08	6,257.41	5,588.00	5,794.60	462.81
33201	EHP33201	Crane Valley	1950	9	2035	R2.5	-0.08	565.33	524.00	543.37	21.96
33201	EHP33201	Crane Valley	1977	9	2035	R2.5	-0.08	6,618.00	5,685.00	5,895.19	722.81
33201	EHP33201	Crane Valley	1973	9	2035	R2.5	-0.08	819.94	716.00	742.47	77.47
33201	EHP33201	Crane Valley	1975	9	2035	R2.5	-0.08	7,444.93	6,448.00	6,686.40	758.53
33201	EHP33201	Crane Valley	1979	9	2035	R2.5	-0.08	12,846.87	10,937.00	11,341.37	1,505.50
33201	EHP33201	Crane Valley	1980	9	2035	R2.5	-0.08	10,992.41	9,315.00	9,659.40	1,333.01
33201	EHP33201	Crane Valley	1981	9	2035	R2.5	-0.08	609,492.28	513,864.00	532,862.89	76,629.39
33201	EHP33201	Crane Valley	1976	9	2035	R2.5	-0.08	2,058.72	1,776.00	1,841.66	217.06
33201	EHP33201	Crane Valley	1986	9	2035	R2.5	-0.08	8,929.75	7,319.00	7,589.60	1,340.15
33201	EHP33201	Crane Valley	1983	9	2035	R2.5	-0.08	13,429.15	11,206.00	11,620.31	1,808.84
33201	EHP33201	Crane Valley	1985	9	2035	R2.5	-0.08	17,772.12	14,659.00	15,200.98	2,571.14
33201	EHP33201	Crane Valley	1987	9	2035	R2.5	-0.08	1,772,855.85	1,443,806.00	1,497,187.26	275,668.59
33201	EHP33201	Crane Valley	1988	9	2035	R2.5	-0.08	15,168.83	12,271.00	12,724.69	2,444.14
33201	EHP33201	Crane Valley	1989	9	2035	R2.5	-0.08	1,877,694.03	1,507,872.00	1,563,621.94	314,072.09
33201	EHP33201	Crane Valley	2002	9	2035	R2.5	-0.08	1,788.06	1,245.00	1,291.03	497.03
33201	EHP33201	Crane Valley	2004	9	2035	R2.5	-0.08	438,908.45	295,017.00	305,924.54	132,983.91
33201	EHP33201	Crane Valley	1999	9	2035	R2.5	-0.08	464,926.92	338,394.00	350,905.30	114,021.62
33201	EHP33201	Crane Valley	2005	9	2035	R2.5	-0.08	75,072.47	49,459.00	51,287.63	23,784.84
33201	EHP33201	Crane Valley	2000	9	2035	R2.5	-0.08	1,147,802.70	824,166.00	854,637.56	293,165.14
33201	EHP33201	Crane Valley	2001	9	2035	R2.5	-0.08	9,305.08	6,585.00	6,828.46	2,476.62
33201	EHP33201	Crane Valley	2007	9	2035	R2.5	-0.08	40,369.68	25,397.00	26,335.99	14,033.69
33201	EHP33201	Crane Valley	2009	9	2035	R2.5	-0.08	261,358.05	155,552.00	161,303.16	100,054.89
33201	EHP33201	Crane Valley	2003	9	2035	R2.5	-0.08	1,329,731.63	910,293.00	943,948.90	385,782.73
33201	EHP33201	Crane Valley	1992	9	2035	R2.5	-0.08	575.77	451.00	467.67	108.10
33201	EHP33201	Crane Valley	1996	9	2035	R2.5	-0.08	9,393.46	7,087.00	7,349.02	2,044.44
33201	EHP33201	Crane Valley	1997	9	2035	R2.5	-0.08	15,781.73	11,776.00	12,211.39	3,570.34
33201	EHP33201	Crane Valley	1919	9	2035	R2.5	-0.08	4,553.00	4,394.00	4,556.46	(3.46)
33201	EHP33201	Crane Valley	2012	9	2035	R2.5	-0.08	118,817,333.19	63,300,314.00	65,640,690.94	53,176,642.25
33201	EHP33201	Crane Valley	2014	9	2035	R2.5	-0.08	13,542.34	6,523.00	6,764.17	6,778.17
33201	EHP33201	Crane Valley	2006	9	2035	R2.5	-0.08	565,404.30	364,233.00	377,699.64	187,704.66
33201	EHP33201	Crane Valley	2011	9	2035	R2.5	-0.08	317,352.32	176,141.00	182,653.39	134,698.93
33201	EHP33201	Crane Valley	1984	9	2035	R2.5	-0.08	98,130.30	81,410.00	84,419.94	13,710.36
33201	EHP33201	Crane Valley	1972	9	2035	R2.5	-0.08	43,789.63	38,363.00	39,781.38	4,008.25
33201	EHP33201	Crane Valley	1973	9	2035	R2.5	-0.08	41,773.91	36,461.00	37,809.06	3,964.85
33201	EHP33201	Crane Valley	2017	9	2035	R2.5	-0.08	317,956.68	121,966.00	126,475.40	191,481.28
33201	EHP33201	Crane Valley	1977	9	2035	R2.5	-0.08	66,678.48	57,277.00	59,394.68	7,283.80
33201	EHP33201	Crane Valley	2010	9	2035	R2.5	-0.08	29,795.88	17,168.00	17,802.75	11,993.13
33201	EHP33201	Crane Valley	1978	9	2035	R2.5	-0.08	7,438.31	6,362.00	6,597.22	841.09
33201	EHP33201	Crane Valley	1974	9	2035	R2.5	-0.08	61,339.39	53,343.00	55,315.23	6,024.16
33201	EHP33201	Crane Valley	1971	9	2035	R2.5	-0.08	19,569.06	17,202.00	17,838.00	1,731.06
33201	EHP33201	Crane Valley	1968	9	2035	R2.5	-0.08	73,326.38	65,096.00	67,502.77	5,823.61
33201	EHP33201	Crane Valley	1924	9	2035	R2.5	-0.08	7,840.73	7,530.00	7,808.40	32.33
33201	EHP33201	Crane Valley	1970	9	2035	R2.5	-0.08	31,788.20	28,040.00	29,076.71	2,711.49
33201	EHP33201	Crane Valley	1948	9	2035	R2.5	-0.08	3,314.47	3,083.00	3,196.99	117.48
33201	EHP33201	Crane Valley	1923	9	2035	R2.5	-0.08	135,027.60	129,815.00	134,614.60	413.00
33201	EHP33201	Crane Valley	1969	9	2035	R2.5	-0.08	91,010.42	80,549.00	83,527.11	7,483.31
33201	EHP33201	Crane Valley	1944	9	2035	R2.5	-0.08	2,365.56	2,215.00	2,296.89	68.67

33201	EHP33201	Crane Valley	1966	9	2035	R2.5	-0.08	32,683.86	29,188.00	30,267.16	2,416.70
33201	EHP33201	Crane Valley	1949	9	2035	R2.5	-0.08	2,281.56	2,118.00	2,196.31	85.25
33201	EHP33201	Crane Valley	1964	9	2035	R2.5	-0.08	25,150.54	22,591.00	23,426.25	1,724.29
33201	EHP33201	Crane Valley	2018	9	2035	R2.5	-0.08	459,111.73	157,677.00	163,506.73	295,605.00
33201	EHP33201	Crane Valley	2010	9	2035	R2.5	-0.08	102,100.84	58,831.00	61,006.13	41,094.71
33201	EHP33201	Crane Valley	2012	9	2035	R2.5	-0.08	149,671.49	79,738.00	82,686.12	66,985.37
33201	EHP33201	Rock Creek	2022	9	2031	R2.5	-0.08	6,621.09	1,162.00	1,204.96	5,416.13
33201	EHP33201	Rock Creek	2021	9	2031	R2.5	-0.08	5,656.72	1,488.00	1,543.02	4,113.70
33201	EHP33201	Rock Creek	2006	9	2031	R2.5	-0.08	90,929.83	67,951.00	70,463.32	20,466.51
33201	EHP33201	Rock Creek	2015	9	2031	R2.5	-0.08	243,034.36	137,079.00	142,147.17	100,887.19
33201	EHP33201	Rock Creek	2010	9	2031	R2.5	-0.08	200,436.16	137,243.00	142,317.23	58,118.93
33201	EHP33201	Rock Creek	2012	9	2031	R2.5	-0.08	851,732.55	548,363.00	568,637.40	283,095.15
33201	EHP33201	Rock Creek	2014	9	2031	R2.5	-0.08	288,718.48	171,436.00	177,774.43	110,944.05
33201	EHP33201	Rock Creek	2003	9	2031	R2.5	-0.08	30,879.15	24,155.00	25,048.07	5,831.08
33201	EHP33201	Rock Creek	1950	9	2031	R2.5	-0.08	28,921,598.96	28,151,151.00	29,191,972.14	(270,373.18)
33201	EHP33201	Rock Creek	1955	9	2031	R2.5	-0.08	13,157.51	12,721.00	13,191.33	(33.82)
33201	EHP33201	Rock Creek	1957	9	2031	R2.5	-0.08	203,757.26	196,410.00	203,671.79	85.47
33201	EHP33201	Rock Creek	1961	9	2031	R2.5	-0.08	725.00	694.00	719.66	5.34
33201	EHP33201	Rock Creek	1966	9	2031	R2.5	-0.08	20,567.43	19,513.00	20,234.45	332.98
33201	EHP33201	Rock Creek	1968	9	2031	R2.5	-0.08	8,560.70	8,089.00	8,388.07	172.63
33201	EHP33201	Rock Creek	1969	9	2031	R2.5	-0.08	9,365.00	8,830.00	9,156.47	208.53
33201	EHP33201	Rock Creek	1972	9	2031	R2.5	-0.08	3,577.96	3,349.00	3,472.82	105.14
33201	EHP33201	Rock Creek	1973	9	2031	R2.5	-0.08	6,585.45	6,149.00	6,376.34	209.11
33201	EHP33201	Rock Creek	1975	9	2031	R2.5	-0.08	206,049.00	191,340.00	198,414.34	7,634.66
33201	EHP33201	Rock Creek	1976	9	2031	R2.5	-0.08	26,597.70	24,630.00	25,540.64	1,057.06
33201	EHP33201	Rock Creek	1979	9	2031	R2.5	-0.08	2,957.65	2,713.00	2,813.31	144.34
33201	EHP33201	Rock Creek	1980	9	2031	R2.5	-0.08	66,415.00	60,723.00	62,968.09	3,446.91
33201	EHP33201	Rock Creek	1983	9	2031	R2.5	-0.08	1,513,642.77	1,368,910.00	1,419,522.16	94,120.61
33201	EHP33201	Rock Creek	1984	9	2031	R2.5	-0.08	18,276.97	16,459.00	17,067.53	1,209.44
33201	EHP33201	Rock Creek	1985	9	2031	R2.5	-0.08	318,576.73	285,696.00	296,258.92	22,317.81
33201	EHP33201	Rock Creek	1988	9	2031	R2.5	-0.08	22,719.53	20,095.00	20,837.96	1,881.57
33201	EHP33201	Rock Creek	1999	9	2031	R2.5	-0.08	285,227.93	233,496.00	242,128.95	43,098.98
33201	EHP33201	Rock Creek	1987	9	2031	R2.5	-0.08	1,229.53	1,093.00	1,133.41	96.12
33201	EHP33201	Rock Creek	1989	9	2031	R2.5	-0.08	6,591.10	5,800.00	6,014.44	576.66
33201	EHP33201	Rock Creek	1986	9	2031	R2.5	-0.08	121,621.40	108,592.00	112,606.93	9,014.47
33201	EHP33201	Rock Creek	1995	9	2031	R2.5	-0.08	1,089,555.80	923,231.00	957,365.25	132,190.55
33201	EHP33201	Rock Creek	1996	9	2031	R2.5	-0.08	387,934.55	326,201.00	338,261.50	49,673.05
33201	EHP33201	Rock Creek	1993	9	2031	R2.5	-0.08	81,803.75	70,290.00	72,888.80	8,914.95
33201	EHP33201	Rock Creek	2000	9	2031	R2.5	-0.08	3,448,136.36	2,794,480.00	2,897,799.18	550,337.18
33201	EHP33201	Rock Creek	2002	9	2031	R2.5	-0.08	351.93	279.00	289.32	62.61
33201	EHP33201	Rock Creek	1992	9	2031	R2.5	-0.08	163,845.40	141,681.00	146,919.31	16,926.09
33201	EHP33201	Rock Creek	2016	9	2031	R2.5	-0.08	1,830,059.59	970,661.00	1,006,548.86	823,510.73
33201	EHP33201	Rock Creek	2009	9	2031	R2.5	-0.08	2,783.85	1,955.00	2,027.28	756.57
33201	EHP33201	Rock Creek	1997	9	2031	R2.5	-0.08	2,153,643.63	1,796,157.00	1,862,565.59	291,078.04
33201	EHP33201	Rock Creek	2018	9	2031	R2.5	-0.08	3,201,617.33	1,432,856.00	1,485,832.41	1,715,784.92
33201	EHP33201	Rock Creek	1991	9	2031	R2.5	-0.08	13,267.59	11,543.00	11,969.77	1,297.82
33201	EHP33201	Rock Creek	1990	9	2031	R2.5	-0.08	36,525.05	31,967.00	33,148.90	3,376.15
33201	EHP33201	Rock Creek	2019	9	2031	R2.5	-0.08	5,174,192.16	2,050,340.00	2,126,146.39	3,048,045.77
33201	EHP33201	Rock Creek	1991	9	2031	R2.5	-0.08	11,162.98	9,712.00	10,071.08	1,091.90
33201	EHP33201	Rock Creek	2018	9	2031	R2.5	-0.08	79,008.19	35,359.00	36,666.31	42,341.88
33201	EHP33201	Rock Creek	1996	9	2031	R2.5	-0.08	137,945.94	115,994.00	120,282.60	17,663.34
33201	EHP33201	Rock Creek	1988	9	2031	R2.5	-0.08	12,072.97	10,678.00	11,072.79	1,000.18
33201	EHP33201	Rock Creek	1982	9	2031	R2.5	-0.08	4,236.40	3,846.00	3,988.20	248.20
33201	EHP33201	Rock Creek	1984	9	2031	R2.5	-0.08	10,030.83	9,033.00	9,366.97	663.86
33201	EHP33201	Rock Creek	1983	9	2031	R2.5	-0.08	2,517.72	2,277.00	2,361.19	156.53
33201	EHP33201	Rock Creek	2023	9	2031	R2.5	-0.08	2,822,374.25	185,176.00	192,022.44	2,630,351.81
33201	EHP33201	Rock Creek	1961	9	2031	R2.5	-0.08	627.91	601.00	623.22	4.69
33201	EHP33201	Rock Creek	1949	9	2031	R2.5	-0.08	7,248,547.69	7,063,672.00	7,324,834.29	(76,286.60)
33201	EHP33201	Rock Creek	2020	9	2031	R2.5	-0.08	2,298,954.99	772,297.00	800,850.83	1,498,104.16
33201	EHP33201	Rock Creek	2022	9	2031	R2.5	-0.08	1,809,705.73	317,623.00	329,366.35	1,480,339.38
33201	EHP33201	Rock Creek	1955	9	2031	R2.5	-0.08	35,372.00	34,199.00	35,463.43	(91.43)
33201	EHP33201	Rock Creek	1956	9	2031	R2.5	-0.08	41,258.88	39,835.00	41,307.80	(48.92)
33201	EHP33201	Rock Creek	1975	9	2031	R2.5	-0.08	620.10	576.00	597.30	22.80
33201	EHP33201	Rock Creek	1982	9	2031	R2.5	-0.08	60,072.71	54,534.00	56,550.26	3,522.45
33201	EHP33201	Rock Creek	1977	9	2031	R2.5	-0.08	802.48	741.00	768.40	34.08
33201	EHP33201	Rock Creek	1986	9	2031	R2.5	-0.08	246,533.12	220,122.00	228,260.48	18,272.64
33201	EHP33201	Rock Creek	1983	9	2031	R2.5	-0.08	1,348.89	1,220.00	1,265.11	83.78
33201	EHP33201	Rock Creek	1992	9	2031	R2.5	-0.08	253,772.64	219,443.00	227,556.38	26,216.26
33201	EHP33201	Rock Creek	1996	9	2031	R2.5	-0.08	352,846.35	296,697.00	307,666.66	45,179.69
33201	EHP33201	Rock Creek	2004	9	2031	R2.5	-0.08	693.46	535.00	554.78	138.68
33201	EHP33201	Rock Creek	1949	9	2031	R2.5	-0.08	4,106,535.99	4,001,798.00	4,149,754.86	(43,218.87)

33201	EHP33201	Rock Creek	1957	9	2031	R2.5	-0.08	110.80	107.00	110.96	(0.16)
33201	EHP33201	Rock Creek	1997	9	2031	R2.5	-0.08	2,189,156.53	1,825,775.00	1,893,278.64	295,877.89
33201	EHP33201	Rock Creek	1956	9	2031	R2.5	-0.08	5,176.43	4,998.00	5,182.79	(6.36)
33201	EHP33201	Rock Creek	1955	9	2031	R2.5	-0.08	41,360.76	39,990.00	41,468.53	(107.77)
33201	EHP33201	Rock Creek	1988	9	2031	R2.5	-0.08	2,364.16	2,091.00	2,168.31	195.85
33201	EHP33201	Rock Creek	1991	9	2031	R2.5	-0.08	2,603.62	2,265.00	2,348.74	254.88
33201	EHP33201	Rock Creek	1987	9	2031	R2.5	-0.08	18,816.03	16,723.00	17,341.29	1,474.74
33201	EHP33201	Rock Creek	1985	9	2031	R2.5	-0.08	48,229.69	43,252.00	44,851.14	3,378.55
33201	EHP33201	Rock Creek	2003	9	2031	R2.5	-0.08	16,319.86	12,766.00	13,237.99	3,081.87
33201	EHP33201	Rock Creek	2019	9	2031	R2.5	-0.08	378,677.68	150,056.00	155,603.96	223,073.72
33201	EHP33201	Rock Creek	2005	9	2031	R2.5	-0.08	67.40	51.00	52.89	14.51
33201	EHP33201	Rock Creek	1998	9	2031	R2.5	-0.08	5,227.78	4,322.00	4,481.80	745.98
33201	EHP33201	Rock Creek	1990	9	2031	R2.5	-0.08	15,852.01	13,874.00	14,386.96	1,465.05
33201	EHP33201	Rock Creek	2000	9	2031	R2.5	-0.08	2,662,934.12	2,158,127.00	2,237,918.56	425,015.56
33201	EHP33201	Rock Creek	1999	9	2031	R2.5	-0.08	286,261.71	234,342.00	243,006.23	43,255.48
33201	EHP33201	Rock Creek	1966	9	2031	R2.5	-0.08	1,408.93	1,337.00	1,386.43	22.50
33201	EHP33201	Rock Creek	1962	9	2031	R2.5	-0.08	55,248.98	52,825.00	54,778.08	470.90
33201	EHP33201	Rock Creek	1963	9	2031	R2.5	-0.08	1,243.64	1,187.00	1,230.89	12.75
33201	EHP33201	Rock Creek	1984	9	2031	R2.5	-0.08	17,708.71	15,948.00	16,537.64	1,171.07
33201	EHP33201	Rock Creek	1958	9	2031	R2.5	-0.08	11,205.31	10,785.00	11,183.75	21.56
33201	EHP33201	Rock Creek	1967	9	2031	R2.5	-0.08	2,239.52	2,120.00	2,198.38	41.14
33201	EHP33201	Rock Creek	1968	9	2031	R2.5	-0.08	37,619.39	35,545.00	36,859.19	760.20
33201	EHP33201	Rock Creek	1965	9	2031	R2.5	-0.08	1,771.38	1,684.00	1,746.26	25.12
33201	EHP33201	Rock Creek	1955	9	2031	R2.5	-0.08	18,239.00	17,634.00	18,285.97	(46.97)
33201	EHP33201	Rock Creek	1975	9	2031	R2.5	-0.08	21,960.00	20,392.00	21,145.95	814.05
33201	EHP33201	Rock Creek	1949	9	2031	R2.5	-0.08	1,797,488.00	1,751,643.00	1,816,405.79	(18,917.79)
33201	EHP33201	Rock Creek	1956	9	2031	R2.5	-0.08	3,720.00	3,592.00	3,724.81	(4.81)
33201	EHP33201	Rock Creek	2018	9	2031	R2.5	-0.08	2,771,365.33	1,240,300.00	1,286,157.11	1,485,208.22
33201	EHP33201	Rock Creek	2016	9	2031	R2.5	-0.08	63,308.82	33,579.00	34,820.50	28,488.32
33201	EHP33201	Rock Creek	2016	9	2031	R2.5	-0.08	113,549.43	60,226.00	62,452.71	51,096.72
33201	EHP33201	Rock Creek	2023	9	2031	R2.5	-0.08	3,666,078.66	240,531.00	249,424.06	3,416,654.60
33201	EHP33201	Haas-Kings River	1958	2	2041	R2.5	-0.08	15,084,974.00	12,845,736.00	13,320,676.21	1,764,297.79
33201	EHP33201	Haas-Kings River	1963	2	2041	R2.5	-0.08	857.00	718.00	744.55	112.45
33201	EHP33201	Haas-Kings River	1996	2	2041	R2.5	-0.08	99,212.03	65,735.00	68,165.39	31,046.64
33201	EHP33201	Haas-Kings River	1984	2	2041	R2.5	-0.08	1,842.00	1,381.00	1,432.06	409.94
33201	EHP33201	Haas-Kings River	1959	2	2041	R2.5	-0.08	59,921.00	50,863.00	52,743.54	7,177.46
33201	EHP33201	Haas-Kings River	1976	2	2041	R2.5	-0.08	3,963.00	3,130.00	3,245.72	717.28
33201	EHP33201	Haas-Kings River	1995	2	2041	R2.5	-0.08	656.00	440.00	456.27	199.73
33201	EHP33201	Haas-Kings River	1983	2	2041	R2.5	-0.08	29,727.00	22,457.00	23,287.29	6,439.71
33201	EHP33201	Haas-Kings River	1978	2	2041	R2.5	-0.08	18,897.00	14,756.00	15,301.57	3,595.43
33201	EHP33201	Haas-Kings River	1971	2	2041	R2.5	-0.08	4,652.00	3,769.00	3,908.35	743.65
33201	EHP33201	Haas-Kings River	1969	2	2041	R2.5	-0.08	4,022.00	3,288.00	3,409.57	612.43
33201	EHP33201	Haas-Kings River	1997	2	2041	R2.5	-0.08	9,302.90	6,075.00	6,299.61	3,003.29
33201	EHP33201	Haas-Kings River	1957	2	2041	R2.5	-0.08	595.97	509.00	527.82	68.15
33201	EHP33201	Haas-Kings River	1999	2	2041	R2.5	-0.08	94,061.18	59,524.00	61,724.76	32,336.42
33201	EHP33201	Haas-Kings River	1955	2	2041	R2.5	-0.08	4,044.27	3,475.00	3,603.48	440.79
33201	EHP33201	Haas-Kings River	1986	2	2041	R2.5	-0.08	852.72	629.00	652.26	200.46
33201	EHP33201	Haas-Kings River	1949	2	2041	R2.5	-0.08	995.83	870.00	902.17	93.66
33201	EHP33201	Haas-Kings River	1927	2	2041	R2.5	-0.08	19,242.69	17,556.00	18,205.09	1,037.60
33201	EHP33201	Haas-Kings River	1971	2	2041	R2.5	-0.08	873.00	707.00	733.14	139.86
33201	EHP33201	Haas-Kings River	1978	2	2041	R2.5	-0.08	17,024.00	13,293.00	13,784.48	3,239.52
33201	EHP33201	Haas-Kings River	1965	2	2041	R2.5	-0.08	2,779.48	2,310.00	2,395.41	384.07
33201	EHP33201	Haas-Kings River	1968	2	2041	R2.5	-0.08	1,470.00	1,207.00	1,251.63	218.37
33201	EHP33201	Haas-Kings River	1966	2	2041	R2.5	-0.08	743.00	615.00	637.74	105.26
33201	EHP33201	Haas-Kings River	2012	2	2041	R2.5	-0.08	418,982.10	180,842.00	187,528.20	231,453.90
33201	EHP33201	Haas-Kings River	2013	2	2041	R2.5	-0.08	5,104,131.72	2,086,026.00	2,163,151.80	2,940,979.92
33201	EHP33201	Haas-Kings River	1999	2	2041	R2.5	-0.08	1,641.83	1,039.00	1,077.41	564.42
33201	EHP33201	Haas-Kings River	1976	2	2041	R2.5	-0.08	2,168.00	1,712.00	1,775.30	392.70
33201	EHP33201	Haas-Kings River	1975	2	2041	R2.5	-0.08	15,060.00	11,961.00	12,403.23	2,656.77
33201	EHP33201	Haas-Kings River	1994	2	2041	R2.5	-0.08	100,794.94	68,554.00	71,088.62	29,706.32
33201	EHP33201	Haas-Kings River	1992	2	2041	R2.5	-0.08	632.00	440.00	456.27	175.73
33201	EHP33201	Haas-Kings River	1963	2	2041	R2.5	-0.08	703.00	589.00	610.78	92.22
33201	EHP33201	Haas-Kings River	1962	2	2041	R2.5	-0.08	7,030,208.26	5,907,442.00	6,125,855.47	904,352.79
33201	EHP33201	Haas-Kings River	1988	2	2041	R2.5	-0.08	27,278.00	19,778.00	20,509.24	6,768.76
33201	EHP33201	Haas-Kings River	1997	2	2041	R2.5	-0.08	82,583.17	53,925.00	55,918.75	26,664.42
33201	EHP33201	Haas-Kings River	1996	2	2041	R2.5	-0.08	58,276.89	38,612.00	40,039.59	18,237.30
33201	EHP33201	Haas-Kings River	1998	2	2041	R2.5	-0.08	126,510.38	81,354.00	84,361.87	42,148.51
33201	EHP33201	Haas-Kings River	1995	2	2041	R2.5	-0.08	129,890.00	87,210.00	90,434.38	39,455.62
33201	EHP33201	Upper NF Feather River	2010	10	2061	R2.5	-0.08	-	-	-	-
33201	EHP33201	Upper NF Feather River	1991	10	2061	R2.5	-0.08	1,249.00	622.00	645.00	604.00
33201	EHP33201	Upper NF Feather River	1994	10	2061	R2.5	-0.08	29,321.62	13,853.00	14,365.18	14,956.44

33201	EHP33201	Upper NF Feather River	1997	10	2061	R2.5	-0.08	15,898,840.69	7,058,723.00	7,319,702.31	8,579,138.38
33201	EHP33201	Upper NF Feather River	1990	10	2061	R2.5	-0.08	20,793.97	10,535.00	10,924.51	9,869.46
33201	EHP33201	Upper NF Feather River	1967	10	2061	R2.5	-0.08	295,682.82	191,711.00	198,799.05	96,883.77
33201	EHP33201	Upper NF Feather River	1966	10	2061	R2.5	-0.08	55,674.35	36,359.00	37,703.29	17,971.06
33201	EHP33201	Upper NF Feather River	1962	10	2061	R2.5	-0.08	2,112.00	1,417.00	1,469.39	642.61
33201	EHP33201	Upper NF Feather River	1968	10	2061	R2.5	-0.08	717.00	461.00	478.04	238.96
33201	EHP33201	Upper NF Feather River	1969	10	2061	R2.5	-0.08	691.35	442.00	458.34	233.01
33201	EHP33201	Upper NF Feather River	2000	10	2061	R2.5	-0.08	141,156.54	58,293.00	60,448.24	80,708.30
33201	EHP33201	Upper NF Feather River	1989	10	2061	R2.5	-0.08	119,612.00	61,544.00	63,819.44	55,792.56
33201	EHP33201	Upper NF Feather River	1986	10	2061	R2.5	-0.08	28,955.92	15,558.00	16,133.22	12,822.70
33201	EHP33201	Upper NF Feather River	1987	10	2061	R2.5	-0.08	17,499.20	9,273.00	9,615.85	7,883.35
33201	EHP33201	Upper NF Feather River	1988	10	2061	R2.5	-0.08	767,141.30	400,685.00	415,499.36	351,641.94
33201	EHP33201	Upper NF Feather River	1981	10	2061	R2.5	-0.08	1,009.29	577.00	598.33	410.96
33201	EHP33201	Upper NF Feather River	1998	10	2061	R2.5	-0.08	358,517.84	155,639.00	161,393.38	197,124.46
33201	EHP33201	Upper NF Feather River	1999	10	2061	R2.5	-0.08	15,920.42	6,745.00	6,994.38	8,926.04
33201	EHP33201	Upper NF Feather River	1983	10	2061	R2.5	-0.08	2,786.51	1,555.00	1,612.49	1,174.02
33201	EHP33201	Upper NF Feather River	1985	10	2061	R2.5	-0.08	52,832.02	28,764.00	29,827.48	23,004.54
33201	EHP33201	Upper NF Feather River	1963	10	2061	R2.5	-0.08	14,026.08	9,349.00	9,694.66	4,331.42
33201	EHP33201	Upper NF Feather River	2001	10	2061	R2.5	-0.08	6,751.91	2,713.00	2,813.31	3,938.60
33201	EHP33201	Upper NF Feather River	2003	10	2061	R2.5	-0.08	54,715.33	20,722.00	21,488.15	33,227.18
33201	EHP33201	Upper NF Feather River	2010	10	2061	R2.5	-0.08	5,246.30	1,486.00	1,540.94	3,705.36
33201	EHP33201	Upper NF Feather River	2005	10	2061	R2.5	-0.08	203,379.73	71,975.00	74,636.10	128,743.63
33201	EHP33201	Upper NF Feather River	2004	10	2061	R2.5	-0.08	24,182.98	8,865.00	9,192.76	14,990.22
33201	EHP33201	Upper NF Feather River	2023	10	2061	R2.5	-0.08	6,345,876.66	88,822.00	92,105.98	6,253,770.68
33201	EHP33201	Upper NF Feather River	1943	10	2061	R2.5	-0.08	2,715.00	2,017.00	2,091.57	623.43
33201	EHP33201	Upper NF Feather River	2011	10	2061	R2.5	-0.08	-	-	-	-
33201	EHP33201	Upper NF Feather River	2019	10	2061	R2.5	-0.08	83,475.90	9,567.00	9,920.72	73,555.18
33201	EHP33201	Upper NF Feather River	2009	10	2061	R2.5	-0.08	1,053,295.85	314,535.00	326,164.18	727,131.67
33201	EHP33201	Upper NF Feather River	1979	10	2061	R2.5	-0.08	4,718.00	2,754.00	2,855.82	1,862.18
33201	EHP33201	Upper NF Feather River	1980	10	2061	R2.5	-0.08	3,622.67	2,092.00	2,169.35	1,453.32
33201	EHP33201	Upper NF Feather River	1965	10	2061	R2.5	-0.08	5,712.08	3,757.00	3,895.91	1,816.17
33201	EHP33201	Upper NF Feather River	1976	10	2061	R2.5	-0.08	73,316.15	44,105.00	45,735.68	27,580.47
33201	EHP33201	Upper NF Feather River	1974	10	2061	R2.5	-0.08	521.00	319.00	330.79	190.21
33201	EHP33201	Upper NF Feather River	1973	10	2061	R2.5	-0.08	4,547.20	2,810.00	2,913.89	1,633.31
33201	EHP33201	Upper NF Feather River	2008	10	2061	R2.5	-0.08	39,336.69	12,312.00	12,767.21	26,569.48
33201	EHP33201	Upper NF Feather River	1970	10	2061	R2.5	-0.08	3,904.45	2,474.00	2,565.47	1,338.98
33201	EHP33201	Upper NF Feather River	1972	10	2061	R2.5	-0.08	12,815.08	7,988.00	8,283.34	4,531.74
33201	EHP33201	Upper NF Feather River	1955	10	2061	R2.5	-0.08	4,517.45	3,161.00	3,277.87	1,239.58
33201	EHP33201	Upper NF Feather River	1922	10	2061	R2.5	-0.08	43,393.00	35,074.00	36,370.78	7,022.22
33201	EHP33201	Upper NF Feather River	1923	10	2061	R2.5	-0.08	164,667.81	132,614.00	137,517.08	27,150.73
33201	EHP33201	Upper NF Feather River	1956	10	2061	R2.5	-0.08	15,271.78	10,625.00	11,017.83	4,253.95
33201	EHP33201	Upper NF Feather River	1950	10	2061	R2.5	-0.08	3,645.00	2,618.00	2,714.79	930.21
33201	EHP33201	Upper NF Feather River	1953	10	2061	R2.5	-0.08	671.00	475.00	492.56	178.44
33201	EHP33201	Upper NF Feather River	1928	10	2061	R2.5	-0.08	1,111.54	879.00	911.50	200.04
33201	EHP33201	Upper NF Feather River	1927	10	2061	R2.5	-0.08	655.86	520.00	539.23	116.63
33201	EHP33201	Upper NF Feather River	1924	10	2061	R2.5	-0.08	180,903.91	145,153.00	150,519.68	30,384.23
33201	EHP33201	Upper NF Feather River	1925	10	2061	R2.5	-0.08	30,405.92	24,304.00	25,202.58	5,203.34
33201	EHP33201	Upper NF Feather River	1929	10	2061	R2.5	-0.08	6,603.79	5,200.00	5,392.26	1,211.53
33201	EHP33201	Upper NF Feather River	1933	10	2061	R2.5	-0.08	1,742.26	1,350.00	1,399.91	342.35
33201	EHP33201	Upper NF Feather River	1926	10	2061	R2.5	-0.08	3,199.22	2,548.00	2,642.21	557.01
33201	EHP33201	Upper NF Feather River	1959	10	2061	R2.5	-0.08	128,591.83	87,908.00	91,158.19	37,433.64
33201	EHP33201	Upper NF Feather River	1939	10	2061	R2.5	-0.08	1,730.00	1,308.00	1,356.36	373.64
33201	EHP33201	Upper NF Feather River	1936	10	2061	R2.5	-0.08	9,757.77	7,471.00	7,747.22	2,010.55
33201	EHP33201	Upper NF Feather River	1921	10	2061	R2.5	-0.08	444,401.33	360,483.00	373,810.99	70,590.34
33201	EHP33201	Upper NF Feather River	1946	10	2061	R2.5	-0.08	4,385.00	3,212.00	3,330.76	1,054.24
33201	EHP33201	Upper NF Feather River	1949	10	2061	R2.5	-0.08	2,384.00	1,721.00	1,784.63	599.37
33201	EHP33201	Upper NF Feather River	1958	10	2061	R2.5	-0.08	13,125,715.78	9,026,849.00	9,360,595.04	3,765,120.74
33201	EHP33201	Upper NF Feather River	1957	10	2061	R2.5	-0.08	4,214.30	2,915.00	3,022.78	1,191.52
33201	EHP33201	Upper NF Feather River	1938	10	2061	R2.5	-0.08	1,297.02	985.00	1,021.42	275.60
33201	EHP33201	Upper NF Feather River	1937	10	2061	R2.5	-0.08	1,284.89	980.00	1,016.23	268.66
33201	EHP33201	Upper NF Feather River	1921	10	2061	R2.5	-0.08	1,975.23	1,602.00	1,661.23	314.00
33201	EHP33201	Upper NF Feather River	2023	10	2061	R2.5	-0.08	558,366.18	7,815.00	8,103.94	550,262.24
33201	EHP33201	Upper NF Feather River	1952	10	2061	R2.5	-0.08	1,058.00	752.00	779.80	278.20
33201	EHP33201	Upper NF Feather River	1956	10	2061	R2.5	-0.08	1,536.00	1,069.00	1,108.52	427.48
33201	EHP33201	Upper NF Feather River	1947	10	2061	R2.5	-0.08	1,935.00	1,411.00	1,463.17	471.83
33201	EHP33201	Upper NF Feather River	1944	10	2061	R2.5	-0.08	5,717.00	4,227.00	4,383.28	1,333.72
33201	EHP33201	Upper NF Feather River	1957	10	2061	R2.5	-0.08	587.38	406.00	421.01	166.37
33201	EHP33201	Upper NF Feather River	1949	10	2061	R2.5	-0.08	2,784.00	2,010.00	2,084.31	699.69
33201	EHP33201	Upper NF Feather River	1991	10	2061	R2.5	-0.08	344,637.00	171,755.00	178,105.23	166,531.77
33201	EHP33201	Upper NF Feather River	1990	10	2061	R2.5	-0.08	83,620.62	42,365.00	43,931.34	39,689.28
33201	EHP33201	Upper NF Feather River	1989	10	2061	R2.5	-0.08	584.53	301.00	312.13	272.40

33201	EHP33201	Upper NF Feather River	1987	10	2061	R2.5	-0.08	1,698.00	900.00	933.28	764.72
33201	EHP33201	Upper NF Feather River	1921	10	2061	R2.5	-0.08	4,664,545.46	3,783,723.00	3,923,617.06	740,928.40
33201	EHP33201	Upper NF Feather River	1922	10	2061	R2.5	-0.08	24,895.00	20,122.00	20,865.96	4,029.04
33201	EHP33201	Upper NF Feather River	1958	10	2061	R2.5	-0.08	262,794.00	180,729.00	187,411.02	75,382.98
33201	EHP33201	Upper NF Feather River	1954	10	2061	R2.5	-0.08	4,647.00	3,269.00	3,389.86	1,257.14
33201	EHP33201	Upper NF Feather River	1959	10	2061	R2.5	-0.08	2,924.06	1,999.00	2,072.91	851.15
33201	EHP33201	Upper NF Feather River	1960	10	2061	R2.5	-0.08	830.00	564.00	584.85	245.15
33201	EHP33201	Upper NF Feather River	1967	10	2061	R2.5	-0.08	658.00	427.00	442.79	215.21
33201	EHP33201	Upper NF Feather River	1963	10	2061	R2.5	-0.08	8,959.10	5,972.00	6,192.80	2,766.30
33201	EHP33201	Upper NF Feather River	1962	10	2061	R2.5	-0.08	573.10	385.00	399.23	173.87
33201	EHP33201	Upper NF Feather River	1983	10	2061	R2.5	-0.08	27,979.67	15,618.00	16,195.44	11,784.23
33201	EHP33201	Upper NF Feather River	1972	10	2061	R2.5	-0.08	3,823.92	2,384.00	2,472.14	1,351.78
33201	EHP33201	Upper NF Feather River	1973	10	2061	R2.5	-0.08	2,209.00	1,365.00	1,415.47	793.53
33201	EHP33201	Upper NF Feather River	1982	10	2061	R2.5	-0.08	8,107.00	4,579.00	4,748.30	3,358.70
33201	EHP33201	Upper NF Feather River	1966	10	2061	R2.5	-0.08	125,937.44	82,245.00	85,285.81	40,651.63
33201	EHP33201	Upper NF Feather River	1984	10	2061	R2.5	-0.08	1,641.00	905.00	938.46	702.54
33201	EHP33201	Upper NF Feather River	2019	10	2061	R2.5	-0.08	271,164.32	31,078.00	32,227.03	238,937.29
33201	EHP33201	Upper NF Feather River	1986	10	2061	R2.5	-0.08	13,604,271.80	7,309,575.00	7,579,828.96	6,024,442.84
33201	EHP33201	Upper NF Feather River	1985	10	2061	R2.5	-0.08	48,003.05	26,135.00	27,101.28	20,901.77
33201	EHP33201	Upper NF Feather River	2014	10	2061	R2.5	-0.08	1,276,628.58	275,931.00	286,132.89	990,495.69
33201	EHP33201	Upper NF Feather River	2010	10	2061	R2.5	-0.08	170,098.69	48,195.00	49,976.89	120,121.80
33201	EHP33201	Upper NF Feather River	1964	10	2061	R2.5	-0.08	735.00	487.00	505.01	229.99
33201	EHP33201	Upper NF Feather River	1992	10	2061	R2.5	-0.08	4,359.00	2,136.00	2,214.97	2,144.03
33201	EHP33201	Upper NF Feather River	1993	10	2061	R2.5	-0.08	3,258,578.73	1,568,396.00	1,626,383.67	1,632,195.06
33201	EHP33201	Upper NF Feather River	1968	10	2061	R2.5	-0.08	3,088.29	1,987.00	2,060.46	1,027.83
33201	EHP33201	Upper NF Feather River	1943	10	2061	R2.5	-0.08	614.00	456.00	472.86	141.14
33201	EHP33201	Upper NF Feather River	1942	10	2061	R2.5	-0.08	985.00	735.00	762.17	222.83
33201	EHP33201	Upper NF Feather River	1929	10	2061	R2.5	-0.08	783.00	617.00	639.81	143.19
33201	EHP33201	Upper NF Feather River	1927	10	2061	R2.5	-0.08	38,668.00	30,678.00	31,812.25	6,855.75
33201	EHP33201	Upper NF Feather River	1926	10	2061	R2.5	-0.08	18,873.00	15,030.00	15,585.70	3,287.30
33201	EHP33201	Upper NF Feather River	1925	10	2061	R2.5	-0.08	179,673.00	143,618.00	148,927.93	30,745.07
33201	EHP33201	Upper NF Feather River	1924	10	2061	R2.5	-0.08	543,991.81	436,486.00	452,624.02	91,367.79
33201	EHP33201	Upper NF Feather River	1969	10	2061	R2.5	-0.08	4,740.00	3,027.00	3,138.92	1,601.08
33201	EHP33201	Upper NF Feather River	1970	10	2061	R2.5	-0.08	5,900.52	3,739.00	3,877.24	2,023.28
33201	EHP33201	Upper NF Feather River	2015	10	2061	R2.5	-0.08	118,496.10	23,417.00	24,282.79	94,213.31
33201	EHP33201	Upper NF Feather River	2010	10	2061	R2.5	-0.08	1,324,363.83	375,243.00	389,116.71	935,247.12
33201	EHP33201	Upper NF Feather River	1994	10	2061	R2.5	-0.08	993,643.00	469,432.00	486,788.12	506,854.88
33201	EHP33201	Upper NF Feather River	2016	10	2061	R2.5	-0.08	121,801.42	21,717.00	22,519.93	99,281.49
33201	EHP33201	Upper NF Feather River	2009	10	2061	R2.5	-0.08	253,543.31	75,713.00	78,512.31	175,031.00
33201	EHP33201	Upper NF Feather River	2022	10	2061	R2.5	-0.08	4,087.76	169.00	175.25	3,912.51
33201	EHP33201	Upper NF Feather River	2021	10	2061	R2.5	-0.08	6,988.01	467.00	484.27	6,503.74
33201	EHP33201	Upper NF Feather River	2018	10	2061	R2.5	-0.08	496,156.58	67,908.00	70,418.74	425,737.84
33201	EHP33201	Upper NF Feather River	2017	10	2061	R2.5	-0.08	4,712,063.07	744,219.00	771,734.71	3,940,328.36
33201	EHP33201	Upper NF Feather River	2006	10	2061	R2.5	-0.08	98.40	34.00	35.26	63.14
33201	EHP33201	Upper NF Feather River	2005	10	2061	R2.5	-0.08	60,861.08	21,538.00	22,334.32	38,526.76
33201	EHP33201	Upper NF Feather River	1985	10	2061	R2.5	-0.08	1,107,323.73	602,882.00	625,172.11	482,151.62
33201	EHP33201	Upper NF Feather River	1986	10	2061	R2.5	-0.08	439,191.42	235,978.00	244,702.72	194,488.70
33201	EHP33201	Upper NF Feather River	1987	10	2061	R2.5	-0.08	50,268.96	26,637.00	27,621.84	22,647.12
33201	EHP33201	Upper NF Feather River	1958	10	2061	R2.5	-0.08	19,765,715.88	13,593,326.00	14,095,906.55	5,669,809.33
33201	EHP33201	Upper NF Feather River	1996	10	2061	R2.5	-0.08	822,640.35	373,345.00	387,148.53	435,491.82
33201	EHP33201	Upper NF Feather River	1997	10	2061	R2.5	-0.08	25,503.68	11,323.00	11,741.64	13,762.04
33201	EHP33201	Upper NF Feather River	2004	10	2061	R2.5	-0.08	10,263.60	3,762.00	3,901.09	6,362.51
33201	EHP33201	Upper NF Feather River	1991	10	2061	R2.5	-0.08	376,548.00	187,659.00	194,597.24	181,950.76
33201	EHP33201	Upper NF Feather River	1983	10	2061	R2.5	-0.08	80,676.00	45,032.00	46,696.95	33,979.05
33201	EHP33201	Upper NF Feather River	1984	10	2061	R2.5	-0.08	3,484.00	1,921.00	1,992.02	1,491.98
33201	EHP33201	Upper NF Feather River	1966	10	2061	R2.5	-0.08	6,179.20	4,035.00	4,184.18	1,995.02
33201	EHP33201	Upper NF Feather River	1981	10	2061	R2.5	-0.08	10,934.00	6,247.00	6,477.97	4,456.03
33201	EHP33201	Upper NF Feather River	1980	10	2061	R2.5	-0.08	73,838.00	42,647.00	44,223.77	29,614.23
33201	EHP33201	Upper NF Feather River	1979	10	2061	R2.5	-0.08	1,042.03	608.00	630.48	411.55
33201	EHP33201	Upper NF Feather River	2003	10	2061	R2.5	-0.08	205,289.43	77,748.00	80,622.55	124,666.88
33201	EHP33201	Upper NF Feather River	1975	10	2061	R2.5	-0.08	929.19	564.00	584.85	344.34
33201	EHP33201	Upper NF Feather River	1977	10	2061	R2.5	-0.08	75,408.36	44,920.00	46,580.81	28,827.55
33201	EHP33201	Upper NF Feather River	2001	10	2061	R2.5	-0.08	259,775.49	104,395.00	108,254.75	151,520.74
33201	EHP33201	Upper NF Feather River	1969	10	2061	R2.5	-0.08	1,452.97	928.00	962.31	490.66
33201	EHP33201	Upper NF Feather River	1998	10	2061	R2.5	-0.08	321,081.78	139,387.00	144,540.50	176,541.28
33201	EHP33201	Upper NF Feather River	1999	10	2061	R2.5	-0.08	9,434.31	3,997.00	4,144.78	5,289.53
33201	EHP33201	Upper NF Feather River	1972	10	2061	R2.5	-0.08	842.27	525.00	544.41	297.86
33201	EHP33201	Upper NF Feather River	1959	10	2061	R2.5	-0.08	210,071.25	143,609.00	148,918.60	61,152.65
33201	EHP33201	Upper NF Feather River	1963	10	2061	R2.5	-0.08	1,839.00	1,226.00	1,271.33	567.67
33201	EHP33201	Upper NF Feather River	1973	10	2061	R2.5	-0.08	6,694.45	4,137.00	4,289.96	2,404.49
33201	EHP33201	Upper NF Feather River	1968	10	2061	R2.5	-0.08	165,115.42	106,258.00	110,186.63	54,928.79

33201	EHP33201	Upper NF Feather River	2001	10	2061	R2.5	-0.08	44,032.04	17,695.00	18,349.23	25,682.81
33201	EHP33201	Upper NF Feather River	2006	10	2061	R2.5	-0.08	94,035.31	32,046.00	33,230.82	60,804.49
33201	EHP33201	Upper NF Feather River	2007	10	2061	R2.5	-0.08	59,519.35	19,475.00	20,195.04	39,324.31
33201	EHP33201	Upper NF Feather River	1999	10	2061	R2.5	-0.08	166.42	71.00	73.63	92.79
33201	EHP33201	Upper NF Feather River	1998	10	2061	R2.5	-0.08	165,227.70	71,728.00	74,379.97	90,847.73
33201	EHP33201	Upper NF Feather River	1997	10	2061	R2.5	-0.08	3,741,850.16	1,661,296.00	1,722,718.43	2,019,131.73
33201	EHP33201	Upper NF Feather River	1993	10	2061	R2.5	-0.08	662,359.72	318,802.00	330,588.94	331,770.78
33201	EHP33201	Upper NF Feather River	1996	10	2061	R2.5	-0.08	9,136.86	4,147.00	4,300.33	4,836.53
33201	EHP33201	Upper NF Feather River	1995	10	2061	R2.5	-0.08	57,915.13	26,833.00	27,825.09	30,090.04
33201	EHP33201	Upper NF Feather River	1990	10	2061	R2.5	-0.08	62,033.49	31,428.00	32,589.97	29,443.52
33201	EHP33201	Upper NF Feather River	2003	10	2061	R2.5	-0.08	946.95	359.00	372.27	574.68
33201	EHP33201	Upper NF Feather River	1992	10	2061	R2.5	-0.08	1,532,487.45	750,847.00	778,607.76	753,879.69
33201	EHP33201	Upper NF Feather River	1991	10	2061	R2.5	-0.08	571,390.96	284,762.00	295,290.39	276,100.57
33201	EHP33201	Upper NF Feather River	1985	10	2061	R2.5	-0.08	8,950.75	4,873.00	5,053.17	3,897.58
33201	EHP33201	Upper NF Feather River	2011	10	2061	R2.5	-0.08	60,155.32	16,091.00	16,685.93	43,469.39
33201	EHP33201	Upper NF Feather River	2008	10	2061	R2.5	-0.08	5,832,470.69	1,825,470.00	1,892,962.36	3,939,508.33
33201	EHP33201	Upper NF Feather River	2009	10	2061	R2.5	-0.08	67,619.85	20,193.00	20,939.59	46,680.26
33201	EHP33201	Upper NF Feather River	2013	10	2061	R2.5	-0.08	197,457.64	46,234.00	47,943.39	149,514.25
33201	EHP33201	Upper NF Feather River	2019	10	2061	R2.5	-0.08	427,713.97	49,020.00	50,832.40	376,881.57
33201	EHP33201	Upper NF Feather River	2021	10	2061	R2.5	-0.08	676,740.58	45,256.00	46,929.23	629,811.35
33201	EHP33201	Upper NF Feather River	2010	10	2061	R2.5	-0.08	3,806.79	1,079.00	1,118.89	2,687.90
33201	EHP33201	Upper NF Feather River	1978	10	2061	R2.5	-0.08	3,800.31	2,241.00	2,323.86	1,476.45
33201	EHP33201	Upper NF Feather River	1988	10	2061	R2.5	-0.08	184,311.65	96,268.00	99,827.28	84,484.37
33201	EHP33201	Upper NF Feather River	1986	10	2061	R2.5	-0.08	3,549.96	1,907.00	1,977.51	1,572.45
33201	EHP33201	Upper NF Feather River	1976	10	2061	R2.5	-0.08	5,252.77	3,160.00	3,276.83	1,975.94
33201	EHP33201	Upper NF Feather River	1972	10	2061	R2.5	-0.08	46,406.72	28,928.00	29,997.54	16,409.18
33201	EHP33201	Upper NF Feather River	1969	10	2061	R2.5	-0.08	37,738,682.39	24,100,889.00	24,991,961.43	12,746,720.96
33201	EHP33201	Upper NF Feather River	1994	10	2061	R2.5	-0.08	68,896.48	32,549.00	33,752.42	35,144.06
33201	EHP33201	Upper NF Feather River	1985	10	2061	R2.5	-0.08	2,039,499.00	1,110,404.00	1,151,458.52	888,040.48
33201	EHP33201	Upper NF Feather River	2008	10	2061	R2.5	-0.08	819,893.50	256,614.00	266,101.69	553,791.81
33201	EHP33201	Upper NF Feather River	2009	10	2061	R2.5	-0.08	81,599.22	24,367.00	25,267.91	56,331.31
33201	EHP33201	Upper NF Feather River	2010	10	2061	R2.5	-0.08	-	-	-	-
33201	EHP33201	Upper NF Feather River	1970	10	2061	R2.5	-0.08	6,352.00	4,025.00	4,173.81	2,178.19
33201	EHP33201	Upper NF Feather River	2000	10	2061	R2.5	-0.08	33,443.72	13,811.00	14,321.63	19,122.09
33201	EHP33201	Upper NF Feather River	1919	10	2061	R2.5	-0.08	33,191.00	27,118.00	28,120.62	5,070.38
33201	EHP33201	Upper NF Feather River	1967	10	2061	R2.5	-0.08	1,075.00	697.00	722.77	352.23
33201	EHP33201	Upper NF Feather River	1973	10	2061	R2.5	-0.08	524.00	324.00	335.98	188.02
33201	EHP33201	Upper NF Feather River	1975	10	2061	R2.5	-0.08	5,865.00	3,561.00	3,692.66	2,172.34
33201	EHP33201	Upper NF Feather River	1927	10	2061	R2.5	-0.08	43,913.00	34,839.00	36,127.09	7,785.91
33201	EHP33201	Upper NF Feather River	2010	10	2061	R2.5	-0.08	2,104.31	596.00	618.04	1,486.27
33201	EHP33201	Upper NF Feather River	2017	10	2061	R2.5	-0.08	689,136.77	108,842.00	112,866.17	576,270.60
33201	EHP33201	Upper NF Feather River	2014	10	2061	R2.5	-0.08	358,546.23	77,496.00	80,361.23	278,185.00
33201	EHP33201	Upper NF Feather River	2023	10	2061	R2.5	-0.08	8,421.00	118.00	122.36	8,298.64
33201	EHP33201	Upper NF Feather River	1980	10	2061	R2.5	-0.08	4,621.00	2,669.00	2,767.68	1,853.32
33201	EHP33201	Upper NF Feather River	2022	10	2061	R2.5	-0.08	497,608.79	20,513.00	21,271.42	476,337.37
33201	EHP33201	Upper NF Feather River	1988	10	2061	R2.5	-0.08	9,863.00	5,152.00	5,342.48	4,520.52
33201	EHP33201	Upper NF Feather River	1992	10	2061	R2.5	-0.08	2,280.00	1,117.00	1,158.30	1,121.70
33201	EHP33201	Upper NF Feather River	2014	10	2061	R2.5	-0.08	-	-	-	-
33201	EHP33201	Upper NF Feather River	1964	10	2061	R2.5	-0.08	2,991.00	1,980.00	2,053.21	937.79
33201	EHP33201	Upper NF Feather River	1958	10	2061	R2.5	-0.08	3,872.00	2,663.00	2,761.46	1,110.54
33201	EHP33201	Upper NF Feather River	1955	10	2061	R2.5	-0.08	4,105.00	2,872.00	2,978.19	1,126.81
33201	EHP33201	Upper NF Feather River	1921	10	2061	R2.5	-0.08	71,396.00	57,914.00	60,055.23	11,340.77
33201	EHP33201	Upper NF Feather River	1978	10	2061	R2.5	-0.08	625.00	369.00	382.64	242.36
33201	EHP33201	Upper NF Feather River	1965	10	2061	R2.5	-0.08	6,510.00	4,281.00	4,439.28	2,070.72
33201	EHP33201	Upper NF Feather River	1976	10	2061	R2.5	-0.08	1,568.00	943.00	977.87	590.13
33201	EHP33201	Upper NF Feather River	1998	10	2061	R2.5	-0.08	1,573.54	683.00	708.25	865.29
33201	EHP33201	Upper NF Feather River	1966	10	2061	R2.5	-0.08	2,344.00	1,531.00	1,587.61	756.39
33201	EHP33201	Upper NF Feather River	1975	10	2061	R2.5	-0.08	2,200.00	1,336.00	1,385.40	814.60
33201	EHP33201	Upper NF Feather River	1997	10	2061	R2.5	-0.08	91,749.56	40,735.00	42,241.08	49,508.48
33201	EHP33201	Upper NF Feather River	1954	10	2061	R2.5	-0.08	634.00	446.00	462.49	171.51
33201	EHP33201	Upper NF Feather River	1939	10	2061	R2.5	-0.08	2,616.00	1,978.00	2,051.13	564.87
33201	EHP33201	Upper NF Feather River	1926	10	2061	R2.5	-0.08	17,396.00	13,854.00	14,366.22	3,029.78
33201	EHP33201	Upper NF Feather River	1985	10	2061	R2.5	-0.08	193,699.00	105,459.00	109,358.09	84,340.91
33201	EHP33201	Upper NF Feather River	2010	10	2061	R2.5	-0.08	402.32	114.00	118.21	284.11
33201	EHP33201	Upper NF Feather River	2009	10	2061	R2.5	-0.08	308,115.43	92,009.00	95,410.81	212,704.62
33201	EHP33201	Upper NF Feather River	2021	10	2061	R2.5	-0.08	2,423,599.41	162,075.00	168,067.33	2,255,532.08
33201	EHP33201	Upper NF Feather River	1987	10	2061	R2.5	-0.08	3,171.87	1,681.00	1,743.15	1,428.72
33201	EHP33201	Upper NF Feather River	2008	10	2061	R2.5	-0.08	259,946.25	81,359.00	84,367.05	175,579.20
33201	EHP33201	Upper NF Feather River	2018	10	2061	R2.5	-0.08	248,589.66	34,024.00	35,281.96	213,307.70
33201	EHP33201	Upper NF Feather River	2022	10	2061	R2.5	-0.08	995,100.09	41,022.00	42,538.69	952,561.40
33201	EHP33201	Upper NF Feather River	1982	10	2061	R2.5	-0.08	4,082.39	2,306.00	2,391.26	1,691.13

33201	EHP33201	Upper NF Feather River	1997	10	2061	R2.5	-0.08	331,075.30	146,990.00	152,424.60	178,650.70
33201	EHP33201	Upper NF Feather River	1996	10	2061	R2.5	-0.08	4,457,980.21	2,023,199.00	2,098,001.92	2,359,978.29
33201	EHP33201	Upper NF Feather River	1998	10	2061	R2.5	-0.08	4,709.53	2,044.00	2,119.57	2,589.96
33201	EHP33201	Upper NF Feather River	1981	10	2061	R2.5	-0.08	1,571.16	898.00	931.20	639.96
33201	EHP33201	Upper NF Feather River	1990	10	2061	R2.5	-0.08	15,481.10	7,843.00	8,132.98	7,348.12
33201	EHP33201	Upper NF Feather River	1951	10	2061	R2.5	-0.08	1,876.39	1,341.00	1,390.58	485.81
33201	EHP33201	Upper NF Feather River	1948	10	2061	R2.5	-0.08	757.31	549.00	569.30	188.01
33201	EHP33201	Upper NF Feather River	1970	10	2061	R2.5	-0.08	1,108.31	702.00	727.95	380.36
33201	EHP33201	Upper NF Feather River	1965	10	2061	R2.5	-0.08	27,672.75	18,199.00	18,871.86	8,800.89
33201	EHP33201	Upper NF Feather River	1932	10	2061	R2.5	-0.08	11,126.11	8,658.00	8,978.11	2,148.00
33201	EHP33201	Upper NF Feather River	1930	10	2061	R2.5	-0.08	243,204.27	190,739.00	197,791.12	45,413.15
33201	EHP33201	Upper NF Feather River	1927	10	2061	R2.5	-0.08	2,226,144.94	1,766,128.00	1,831,426.34	394,718.60
33201	EHP33201	Upper NF Feather River	1933	10	2061	R2.5	-0.08	2,201.07	1,706.00	1,769.08	431.99
33201	EHP33201	Upper NF Feather River	1939	10	2061	R2.5	-0.08	4,984.59	3,768.00	3,907.31	1,077.28
33201	EHP33201	Upper NF Feather River	1969	10	2061	R2.5	-0.08	79,997.73	51,089.00	52,977.89	27,019.84
33201	EHP33201	Upper NF Feather River	1956	10	2061	R2.5	-0.08	2,558.52	1,780.00	1,845.81	712.71
33201	EHP33201	Upper NF Feather River	1953	10	2061	R2.5	-0.08	3,201.56	2,265.00	2,348.74	852.82
33201	EHP33201	Upper NF Feather River	1946	10	2061	R2.5	-0.08	4,017.86	2,943.00	3,051.81	966.05
33201	EHP33201	Upper NF Feather River	1958	10	2061	R2.5	-0.08	2,530.43	1,740.00	1,804.33	726.10
33201	EHP33201	Upper NF Feather River	1959	10	2061	R2.5	-0.08	193,662.81	132,391.00	137,285.84	56,376.97
33201	EHP33201	Upper NF Feather River	1947	10	2061	R2.5	-0.08	566.12	413.00	428.27	137.85
33201	EHP33201	Upper NF Feather River	1943	10	2061	R2.5	-0.08	26,092.70	19,382.00	20,098.60	5,994.10
33201	EHP33201	Upper NF Feather River	1964	10	2061	R2.5	-0.08	121,723.99	80,591.00	83,570.66	38,153.33
33201	EHP33201	Upper NF Feather River	1955	10	2061	R2.5	-0.08	821.24	575.00	596.26	224.98
33201	EHP33201	Upper NF Feather River	1967	10	2061	R2.5	-0.08	29,341.51	19,024.00	19,727.37	9,614.14
33201	EHP33201	Upper NF Feather River	1966	10	2061	R2.5	-0.08	53,921.70	35,214.00	36,515.95	17,405.75
33201	EHP33201	Upper NF Feather River	1960	10	2061	R2.5	-0.08	85,671.31	58,217.00	60,369.43	25,301.88
33201	EHP33201	Upper NF Feather River	1957	10	2061	R2.5	-0.08	4,067.04	2,813.00	2,917.00	1,150.04
33201	EHP33201	Upper NF Feather River	1954	10	2061	R2.5	-0.08	1,645.08	1,157.00	1,199.78	445.30
33201	EHP33201	Upper NF Feather River	1938	10	2061	R2.5	-0.08	1,164.49	884.00	916.68	247.81
33201	EHP33201	Upper NF Feather River	1925	10	2061	R2.5	-0.08	520.71	416.00	431.38	89.33
33201	EHP33201	Upper NF Feather River	1924	10	2061	R2.5	-0.08	267,883.23	214,943.00	222,890.00	44,993.23
33201	EHP33201	Upper NF Feather River	1963	10	2061	R2.5	-0.08	5,952,461.90	3,967,768.00	4,114,466.68	1,837,995.22
33201	EHP33201	Upper NF Feather River	1926	10	2061	R2.5	-0.08	17,106.90	13,623.00	14,126.68	2,980.22
33201	EHP33201	Upper NF Feather River	1974	10	2061	R2.5	-0.08	592,717.27	363,180.00	376,607.71	216,109.56
33201	EHP33201	Upper NF Feather River	1971	10	2061	R2.5	-0.08	101,280.93	63,659.00	66,012.64	35,268.29
33201	EHP33201	Upper NF Feather River	1968	10	2061	R2.5	-0.08	6,972.45	4,487.00	4,652.90	2,319.55
33201	EHP33201	Upper NF Feather River	1975	10	2061	R2.5	-0.08	2,902.77	1,763.00	1,828.18	1,074.59
33201	EHP33201	Upper NF Feather River	1980	10	2061	R2.5	-0.08	15,769.61	9,108.00	9,444.75	6,324.86
33201	EHP33201	Upper NF Feather River	1962	10	2061	R2.5	-0.08	269,618.01	180,903.00	187,591.45	82,026.56
33201	EHP33201	Upper NF Feather River	1921	10	2061	R2.5	-0.08	36,364.75	29,498.00	30,588.62	5,776.13
33201	EHP33201	Upper NF Feather River	1919	10	2061	R2.5	-0.08	249,194.86	203,597.00	211,124.51	38,070.35
33201	EHP33201	Upper NF Feather River	1937	10	2061	R2.5	-0.08	585.48	446.00	462.49	122.99
33201	EHP33201	Upper NF Feather River	1922	10	2061	R2.5	-0.08	5,700.66	4,608.00	4,778.37	922.29
33201	EHP33201	Upper NF Feather River	1961	10	2061	R2.5	-0.08	169,024.50	114,128.00	118,347.61	50,676.89
33201	EHP33201	Upper NF Feather River	1923	10	2061	R2.5	-0.08	2,930.26	2,360.00	2,447.26	483.00
33201	EHP33201	Upper NF Feather River	1944	10	2061	R2.5	-0.08	3,336.55	2,467.00	2,558.21	778.34
33201	EHP33201	McCloud-Pit	2010	7	2061	R2.5	-0.08	-	-	-	-
33201	EHP33201	McCloud-Pit	2019	7	2061	R2.5	-0.08	850,261.41	98,017.00	101,640.94	748,620.47
33201	EHP33201	McCloud-Pit	1974	7	2061	R2.5	-0.08	36,873.14	22,654.00	23,491.58	13,381.56
33201	EHP33201	McCloud-Pit	1967	7	2061	R2.5	-0.08	11,099.78	7,214.00	7,480.72	3,619.06
33201	EHP33201	McCloud-Pit	1970	7	2061	R2.5	-0.08	23,737.71	15,082.00	15,639.62	8,098.09
33201	EHP33201	McCloud-Pit	1969	7	2061	R2.5	-0.08	82,971.75	53,126.00	55,090.21	27,881.54
33201	EHP33201	McCloud-Pit	1971	7	2061	R2.5	-0.08	2,265.12	1,427.00	1,479.76	785.36
33201	EHP33201	McCloud-Pit	1965	7	2061	R2.5	-0.08	48,820,740.15	32,181,031.00	33,370,847.26	15,449,892.89
33201	EHP33201	McCloud-Pit	1968	7	2061	R2.5	-0.08	76,557.04	49,385.00	51,210.89	25,346.15
33201	EHP33201	McCloud-Pit	1977	7	2061	R2.5	-0.08	1,380.09	825.00	855.50	524.59
33201	EHP33201	McCloud-Pit	1972	7	2061	R2.5	-0.08	443,662.44	277,282.00	287,533.84	156,128.60
33201	EHP33201	McCloud-Pit	1973	7	2061	R2.5	-0.08	3,112.96	1,929.00	2,000.32	1,112.64
33201	EHP33201	McCloud-Pit	1976	7	2061	R2.5	-0.08	16,317.84	9,843.00	10,206.92	6,110.92
33201	EHP33201	McCloud-Pit	1978	7	2061	R2.5	-0.08	1,871,284.66	1,106,915.00	1,147,840.52	723,444.14
33201	EHP33201	McCloud-Pit	1979	7	2061	R2.5	-0.08	33,563.90	19,651.00	20,377.55	13,186.35
33201	EHP33201	McCloud-Pit	1985	7	2061	R2.5	-0.08	4,760.58	2,600.00	2,696.13	2,064.45
33201	EHP33201	McCloud-Pit	1987	7	2061	R2.5	-0.08	32,200.92	17,119.00	17,751.93	14,448.99
33201	EHP33201	McCloud-Pit	1983	7	2061	R2.5	-0.08	22,681.05	12,699.00	13,168.51	9,512.54
33201	EHP33201	McCloud-Pit	2015	7	2061	R2.5	-0.08	561,361.00	111,523.00	115,646.29	445,714.71
33201	EHP33201	McCloud-Pit	2016	7	2061	R2.5	-0.08	94,381.35	16,920.00	17,545.58	76,835.77
33201	EHP33201	McCloud-Pit	1984	7	2061	R2.5	-0.08	9,380.44	5,188.00	5,379.81	4,000.63
33201	EHP33201	McCloud-Pit	1980	7	2061	R2.5	-0.08	15,659.09	9,071.00	9,406.38	6,252.71
33201	EHP33201	McCloud-Pit	1996	7	2061	R2.5	-0.08	24,818.00	11,305.00	11,722.98	13,095.02
33201	EHP33201	McCloud-Pit	1992	7	2061	R2.5	-0.08	477,529.64	234,818.00	243,499.83	234,029.81

33201	EHP33201	McCloud-Pit	1982	7	2061	R2.5	-0.08	3,787.58	2,146.00	2,225.34	1,562.24
33201	EHP33201	McCloud-Pit	1988	7	2061	R2.5	-0.08	8,940.77	4,685.00	4,858.22	4,082.55
33201	EHP33201	McCloud-Pit	1991	7	2061	R2.5	-0.08	4,798,433.37	2,399,927.00	2,488,658.53	2,309,774.84
33201	EHP33201	McCloud-Pit	1997	7	2061	R2.5	-0.08	14,535.20	6,479.00	6,718.55	7,816.65
33201	EHP33201	McCloud-Pit	1989	7	2061	R2.5	-0.08	39,644.83	20,470.00	21,226.83	18,418.00
33201	EHP33201	McCloud-Pit	2011	7	2061	R2.5	-0.08	36,001.19	9,677.00	10,034.78	25,966.41
33201	EHP33201	McCloud-Pit	2008	7	2061	R2.5	-0.08	1,402,779.21	441,290.00	457,605.64	945,173.57
33201	EHP33201	McCloud-Pit	1999	7	2061	R2.5	-0.08	9,833.88	4,182.00	4,336.62	5,497.26
33201	EHP33201	McCloud-Pit	1981	7	2061	R2.5	-0.08	1,292.75	741.00	768.40	524.35
33201	EHP33201	McCloud-Pit	2009	7	2061	R2.5	-0.08	389,398.41	116,745.00	121,061.37	268,337.04
33201	EHP33201	McCloud-Pit	2010	7	2061	R2.5	-0.08	1,863.70	531.00	550.63	1,313.07
33201	EHP33201	McCloud-Pit	2000	7	2061	R2.5	-0.08	13,770.95	5,711.00	5,922.15	7,848.80
33201	EHP33201	McCloud-Pit	2017	7	2061	R2.5	-0.08	1,187,514.90	188,594.00	195,566.81	991,948.09
33201	EHP33201	McCloud-Pit	2013	7	2061	R2.5	-0.08	1,361,069.17	320,009.00	331,840.56	1,029,228.61
33201	EHP33201	McCloud-Pit	1990	7	2061	R2.5	-0.08	5,606.71	2,850.00	2,955.37	2,651.34
33201	EHP33201	McCloud-Pit	2023	7	2061	R2.5	-0.08	974,364.95	13,733.00	14,240.74	960,124.21
33201	EHP33201	McCloud-Pit	2005	7	2061	R2.5	-0.08	46,368.39	16,479.00	17,088.27	29,280.12
33201	EHP33201	McCloud-Pit	2010	7	2061	R2.5	-0.08	-	-	-	-
33201	EHP33201	McCloud-Pit	1971	7	2061	R2.5	-0.08	301,530.61	190,012.00	197,037.24	104,493.37
33201	EHP33201	McCloud-Pit	2009	7	2061	R2.5	-0.08	161,560.30	48,437.00	50,227.84	111,332.46
33201	EHP33201	McCloud-Pit	2008	7	2061	R2.5	-0.08	10,977.22	3,453.00	3,580.67	7,396.55
33201	EHP33201	McCloud-Pit	1970	7	2061	R2.5	-0.08	4,353.00	2,766.00	2,868.27	1,484.73
33201	EHP33201	McCloud-Pit	1975	7	2061	R2.5	-0.08	751.59	458.00	474.93	276.66
33201	EHP33201	McCloud-Pit	1974	7	2061	R2.5	-0.08	259,190.70	159,239.00	165,126.48	94,064.22
33201	EHP33201	McCloud-Pit	2016	7	2061	R2.5	-0.08	386,854.65	69,351.00	71,915.09	314,939.56
33201	EHP33201	McCloud-Pit	2012	7	2061	R2.5	-0.08	3,000,330.20	757,531.00	785,538.89	2,214,791.31
33201	EHP33201	McCloud-Pit	1997	7	2061	R2.5	-0.08	5,936.38	2,646.00	2,743.83	3,192.55
33201	EHP33201	McCloud-Pit	2007	7	2061	R2.5	-0.08	184,908.40	60,777.00	63,024.08	121,884.32
33201	EHP33201	McCloud-Pit	2010	7	2061	R2.5	-0.08	3,651.79	1,040.00	1,078.45	2,573.34
33201	EHP33201	McCloud-Pit	2017	7	2061	R2.5	-0.08	9,789,996.16	1,554,788.00	1,612,272.55	8,177,723.61
33201	EHP33201	McCloud-Pit	1979	7	2061	R2.5	-0.08	3,807.00	2,229.00	2,311.41	1,495.59
33201	EHP33201	McCloud-Pit	1977	7	2061	R2.5	-0.08	779,159.90	465,514.00	482,725.26	296,434.64
33201	EHP33201	McCloud-Pit	1982	7	2061	R2.5	-0.08	3,999.23	2,266.00	2,349.78	1,649.45
33201	EHP33201	McCloud-Pit	2020	7	2061	R2.5	-0.08	800,717.33	73,540.00	76,258.96	724,458.37
33201	EHP33201	McCloud-Pit	2018	7	2061	R2.5	-0.08	3,223,041.89	442,803.00	459,174.58	2,763,867.31
33201	EHP33201	McCloud-Pit	1981	7	2061	R2.5	-0.08	2,879,368.13	1,650,016.00	1,711,021.38	1,168,346.75
33201	EHP33201	McCloud-Pit	1968	7	2061	R2.5	-0.08	23,039.18	14,862.00	15,411.49	7,627.69
33201	EHP33201	McCloud-Pit	1966	7	2061	R2.5	-0.08	16,152.43	10,573.00	10,963.91	5,188.52
33201	EHP33201	McCloud-Pit	1965	7	2061	R2.5	-0.08	11,921,528.60	7,858,281.00	8,148,822.05	3,772,706.55
33201	EHP33201	McCloud-Pit	1988	7	2061	R2.5	-0.08	20,412.14	10,695.00	11,090.42	9,321.72
33201	EHP33201	McCloud-Pit	1986	7	2061	R2.5	-0.08	2,676.25	1,442.00	1,495.31	1,180.94
33201	EHP33201	McCloud-Pit	1985	7	2061	R2.5	-0.08	6,636.29	3,624.00	3,757.99	2,878.30
33201	EHP33201	McCloud-Pit	2004	7	2061	R2.5	-0.08	32,188.90	11,844.00	12,281.90	19,907.00
33201	EHP33201	McCloud-Pit	2003	7	2061	R2.5	-0.08	11,585.10	4,405.00	4,567.86	7,017.24
33201	EHP33201	McCloud-Pit	1962	7	2061	R2.5	-0.08	58,116.54	39,085.00	40,530.07	17,586.47
33201	EHP33201	McCloud-Pit	2005	7	2061	R2.5	-0.08	9,452.80	3,359.00	3,483.19	5,969.61
33201	EHP33201	McCloud-Pit	1995	7	2061	R2.5	-0.08	3,761.29	1,749.00	1,813.67	1,947.62
33201	EHP33201	McCloud-Pit	1990	7	2061	R2.5	-0.08	36,081.03	18,339.00	19,017.04	17,063.99
33201	EHP33201	McCloud-Pit	2002	7	2061	R2.5	-0.08	43,293.45	16,973.00	17,600.54	25,692.91
33201	EHP33201	McCloud-Pit	2010	7	2061	R2.5	-0.08	-	-	-	-
33201	EHP33201	McCloud-Pit	2016	7	2061	R2.5	-0.08	1,251,707.55	224,393.00	232,689.39	1,019,018.16
33201	EHP33201	McCloud-Pit	1995	7	2061	R2.5	-0.08	30,734.39	14,291.00	14,819.38	15,915.01
33201	EHP33201	McCloud-Pit	1967	7	2061	R2.5	-0.08	519.65	338.00	350.50	169.15
33201	EHP33201	McCloud-Pit	2012	7	2061	R2.5	-0.08	5,325,250.75	1,344,532.00	1,394,242.84	3,931,007.91
33201	EHP33201	McCloud-Pit	1986	7	2061	R2.5	-0.08	11,791.58	6,355.00	6,589.96	5,201.62
33201	EHP33201	McCloud-Pit	2013	7	2061	R2.5	-0.08	879,511.44	206,787.00	214,432.45	665,078.99
33201	EHP33201	McCloud-Pit	1987	7	2061	R2.5	-0.08	2,059.46	1,095.00	1,135.48	923.98
33201	EHP33201	McCloud-Pit	1989	7	2061	R2.5	-0.08	537,523.32	277,537.00	287,798.26	249,725.06
33201	EHP33201	McCloud-Pit	1988	7	2061	R2.5	-0.08	27,335.64	14,323.00	14,852.56	12,483.08
33201	EHP33201	McCloud-Pit	1966	7	2061	R2.5	-0.08	3,091.41	2,024.00	2,098.83	992.58
33201	EHP33201	McCloud-Pit	1965	7	2061	R2.5	-0.08	17,185,890.63	11,328,375.00	11,747,214.43	5,438,676.20
33201	EHP33201	McCloud-Pit	2010	7	2061	R2.5	-0.08	6,281.33	1,788.00	1,854.11	4,427.22
33201	EHP33201	McCloud-Pit	2016	7	2061	R2.5	-0.08	345,259.37	61,894.00	64,182.38	281,076.99
33201	EHP33201	McCloud-Pit	1970	7	2061	R2.5	-0.08	67,602.67	42,952.00	44,540.05	23,062.62
33201	EHP33201	McCloud-Pit	2009	7	2061	R2.5	-0.08	166,817.96	50,013.00	51,862.11	114,955.85
33201	EHP33201	McCloud-Pit	2008	7	2061	R2.5	-0.08	11,031.29	3,470.00	3,598.29	7,433.00
33201	EHP33201	McCloud-Pit	2005	7	2061	R2.5	-0.08	37,561.51	13,349.00	13,842.55	23,718.96
33201	EHP33201	McCloud-Pit	1976	7	2061	R2.5	-0.08	1,879.21	1,134.00	1,175.93	703.28
33201	EHP33201	McCloud-Pit	1975	7	2061	R2.5	-0.08	1,520,381.76	925,569.00	959,789.69	560,592.07
33201	EHP33201	McCloud-Pit	1974	7	2061	R2.5	-0.08	545,357.45	335,051.00	347,438.71	197,918.74
33201	EHP33201	McCloud-Pit	1969	7	2061	R2.5	-0.08	960.57	615.00	637.74	322.83

33201	EHP33201	McCloud-Pit	1968	7	2061	R2.5	-0.08	45,418.56	29,298.00	30,381.22	15,037.34
33201	EHP33201	McCloud-Pit	1972	7	2061	R2.5	-0.08	14,148.54	8,843.00	9,169.95	4,978.59
33201	EHP33201	McCloud-Pit	2004	7	2061	R2.5	-0.08	49,143.99	18,083.00	18,751.58	30,392.41
33201	EHP33201	McCloud-Pit	2003	7	2061	R2.5	-0.08	86,451.06	32,875.00	34,090.47	52,360.59
33201	EHP33201	McCloud-Pit	2001	7	2061	R2.5	-0.08	25,180.48	10,164.00	10,539.79	14,640.69
33201	EHP33201	McCloud-Pit	1997	7	2061	R2.5	-0.08	30,719.45	13,692.00	14,198.23	16,521.22
33201	EHP33201	McCloud-Pit	1996	7	2061	R2.5	-0.08	3,724.99	1,697.00	1,759.74	1,965.25
33201	EHP33201	McCloud-Pit	2020	7	2061	R2.5	-0.08	1,002,467.43	92,070.00	95,474.07	906,993.36
33201	EHP33201	McCloud-Pit	2023	7	2061	R2.5	-0.08	4,363,732.80	61,502.00	63,775.89	4,299,956.91
33201	EHP33201	McCloud-Pit	2021	7	2061	R2.5	-0.08	1,486,437.24	99,997.00	103,694.15	1,382,743.09
33201	EHP33201	McCloud-Pit	2002	7	2061	R2.5	-0.08	4,683.77	1,836.00	1,903.88	2,779.89
33201	EHP33201	McCloud-Pit	2022	7	2061	R2.5	-0.08	81,181.80	3,346.00	3,469.71	77,712.09
33201	EHP33201	McCloud-Pit	1992	7	2061	R2.5	-0.08	7,668.38	3,771.00	3,910.42	3,757.96
33201	EHP33201	McCloud-Pit	1979	7	2061	R2.5	-0.08	29,407.11	17,217.00	17,853.56	11,553.55
33201	EHP33201	McCloud-Pit	1980	7	2061	R2.5	-0.08	13,505.28	7,823.00	8,112.24	5,393.04
33201	EHP33201	McCloud-Pit	1990	7	2061	R2.5	-0.08	17,052.81	8,667.00	8,987.44	8,065.37
33201	EHP33201	McCloud-Pit	1981	7	2061	R2.5	-0.08	598,012.29	342,690.00	355,360.14	242,652.15
33201	EHP33201	McCloud-Pit	1983	7	2061	R2.5	-0.08	5,130.26	2,873.00	2,979.22	2,151.04
33201	EHP33201	McCloud-Pit	1998	7	2061	R2.5	-0.08	6,138.16	2,675.00	2,773.90	3,364.26
33201	EHP33201	McCloud-Pit	1984	7	2061	R2.5	-0.08	951.32	526.00	545.45	405.87
33201	EHP33201	McCloud-Pit	1982	7	2061	R2.5	-0.08	5,233.34	2,965.00	3,074.62	2,158.72
33201	EHP33201	McCloud-Pit	1985	7	2061	R2.5	-0.08	5,405.50	2,952.00	3,061.14	2,344.36
33201	EHP33201	McCloud-Pit	2015	7	2061	R2.5	-0.08	431,284.08	85,681.00	88,848.85	342,435.23
33201	EHP33201	McCloud-Pit	2020	7	2061	R2.5	-0.08	118,882.26	10,919.00	11,322.70	107,559.56
33201	EHP33201	McCloud-Pit	2023	7	2061	R2.5	-0.08	5,560,285.07	78,367.00	81,264.43	5,479,020.64
33201	EHP33201	McCloud-Pit	2012	7	2061	R2.5	-0.08	6,645,814.00	1,677,951.00	1,739,989.20	4,905,824.80
33201	EHP33201	McCloud-Pit	1997	7	2061	R2.5	-0.08	244.99	109.00	113.03	131.96
33201	EHP33201	Poe	1995	12	2068	R2.5	-0.08	936,462.00	392,759.00	407,280.32	529,181.68
33201	EHP33201	Poe	2015	12	2068	R2.5	-0.08	11,335,328.29	1,943,075.00	2,014,915.53	9,320,412.76
33201	EHP33201	Poe	2016	12	2068	R2.5	-0.08	4,823,482.71	742,438.00	769,887.86	4,053,594.85
33201	EHP33201	Poe	2019	12	2068	R2.5	-0.08	1,095,562.84	107,412.00	111,383.30	984,179.54
33201	EHP33201	Poe	2018	12	2068	R2.5	-0.08	5,536,904.15	649,891.00	673,919.16	4,862,984.99
33201	EHP33201	Poe	2017	12	2068	R2.5	-0.08	5,026,827.28	683,616.00	708,891.06	4,317,936.22
33201	EHP33201	Poe	1979	12	2068	R2.5	-0.08	14,579.45	7,868.00	8,158.90	6,420.55
33201	EHP33201	Poe	1981	12	2068	R2.5	-0.08	8,940.00	4,710.00	4,884.14	4,055.86
33201	EHP33201	Poe	2015	12	2068	R2.5	-0.08	25,544.95	4,379.00	4,540.90	21,004.05
33201	EHP33201	Poe	2020	12	2068	R2.5	-0.08	6,454,896.66	501,724.00	520,274.04	5,934,622.62
33201	EHP33201	Poe	1963	12	2068	R2.5	-0.08	29,623.00	18,544.00	19,229.62	10,393.38
33201	EHP33201	Poe	1986	12	2068	R2.5	-0.08	117,618.44	57,921.00	60,062.49	57,555.95
33201	EHP33201	Poe	1983	12	2068	R2.5	-0.08	5,716.69	2,936.00	3,044.55	2,672.14
33201	EHP33201	Poe	1982	12	2068	R2.5	-0.08	4,115.03	2,141.00	2,220.16	1,894.87
33201	EHP33201	Poe	1988	12	2068	R2.5	-0.08	275,815.09	131,732.00	136,602.47	139,212.62
33201	EHP33201	Poe	1978	12	2068	R2.5	-0.08	17,317.23	9,453.00	9,802.50	7,514.73
33201	EHP33201	Poe	1959	12	2068	R2.5	-0.08	43,966.29	28,326.00	29,373.29	14,593.00
33201	EHP33201	Poe	1967	12	2068	R2.5	-0.08	4,336.54	2,630.00	2,727.24	1,609.30
33201	EHP33201	Poe	1958	12	2068	R2.5	-0.08	27,498,960.78	17,839,225.00	18,498,787.46	9,000,173.32
33201	EHP33201	Poe	1965	12	2068	R2.5	-0.08	4,569.85	2,817.00	2,921.15	1,648.70
33201	EHP33201	Poe	2003	12	2068	R2.5	-0.08	22,922.44	7,748.00	8,034.46	14,887.98
33201	EHP33201	Poe	1997	12	2068	R2.5	-0.08	140,423.21	56,263.00	58,343.19	82,080.02
33201	EHP33201	Poe	2005	12	2068	R2.5	-0.08	129,015.67	40,587.00	42,087.61	86,928.06
33201	EHP33201	Poe	2004	12	2068	R2.5	-0.08	969.36	317.00	328.72	640.64
33201	EHP33201	Poe	1992	12	2068	R2.5	-0.08	53,195.97	23,701.00	24,577.29	28,618.68
33201	EHP33201	Poe	2011	12	2068	R2.5	-0.08	40.94	10.00	10.37	30.57
33201	EHP33201	Poe	1993	12	2068	R2.5	-0.08	101,716.00	44,457.00	46,100.69	55,615.31
33201	EHP33201	Poe	2010	12	2068	R2.5	-0.08	2,717,439.90	676,568.00	701,582.48	2,015,857.42
33201	EHP33201	Poe	2012	12	2068	R2.5	-0.08	54,316.61	11,920.00	12,360.71	41,955.90
33201	EHP33201	Poe	1996	12	2068	R2.5	-0.08	115,853.49	47,512.00	49,268.64	66,584.85
33201	EHP33201	Poe	1977	12	2068	R2.5	-0.08	694.05	383.00	397.16	296.89
33201	EHP33201	Poe	1975	12	2068	R2.5	-0.08	876.74	494.00	512.26	364.48
33201	EHP33201	Poe	1964	12	2068	R2.5	-0.08	86,437.24	53,696.00	55,681.28	30,755.96
33201	EHP33201	Poe	1968	12	2068	R2.5	-0.08	14,137.86	8,505.00	8,819.45	5,318.41
33201	EHP33201	Poe	2007	12	2068	R2.5	-0.08	102,863.42	29,789.00	30,890.38	71,973.04
33201	EHP33201	Poe	1989	12	2068	R2.5	-0.08	14,452.77	6,791.00	7,042.08	7,410.69
33201	EHP33201	Poe	2008	12	2068	R2.5	-0.08	306.39	85.00	88.14	218.25
33201	EHP33201	Poe	1972	12	2068	R2.5	-0.08	306,830.00	178,112.00	184,697.26	122,132.74
33201	EHP33201	Spring Gap-Stanislaus	1968	3	2047	R2.5	-0.08	1,609.00	1,219.00	1,264.07	344.93
33201	EHP33201	Spring Gap-Stanislaus	2023	3	2047	R2.5	-0.08	354,183.20	7,949.00	8,242.90	345,940.30
33201	EHP33201	Spring Gap-Stanislaus	2020	3	2047	R2.5	-0.08	295,171.81	41,576.00	43,113.17	252,058.64
33201	EHP33201	Spring Gap-Stanislaus	1969	3	2047	R2.5	-0.08	25,016.00	18,858.00	19,555.23	5,460.77
33201	EHP33201	Spring Gap-Stanislaus	2019	3	2047	R2.5	-0.08	77,050.40	13,461.00	13,958.69	63,091.71
33201	EHP33201	Spring Gap-Stanislaus	1995	3	2047	R2.5	-0.08	63,372.00	37,542.00	38,930.03	24,441.97

33201	EHP33201	Spring Gap-Stanislaus	1988	3	2047	R2.5	-0.08	9,550.00	6,206.00	6,435.45	3,114.55
33201	EHP33201	Spring Gap-Stanislaus	1983	3	2047	R2.5	-0.08	1,750.00	1,196.00	1,240.22	509.78
33201	EHP33201	Spring Gap-Stanislaus	1996	3	2047	R2.5	-0.08	11,925.68	6,952.00	7,209.03	4,716.65
33201	EHP33201	Spring Gap-Stanislaus	1994	3	2047	R2.5	-0.08	181,251.13	109,026.00	113,056.97	68,194.16
33201	EHP33201	Spring Gap-Stanislaus	1986	3	2047	R2.5	-0.08	187,566.14	124,519.00	129,122.79	58,443.35
33201	EHP33201	Spring Gap-Stanislaus	1990	3	2047	R2.5	-0.08	2,383.86	1,514.00	1,569.98	813.88
33201	EHP33201	Spring Gap-Stanislaus	1954	3	2047	R2.5	-0.08	57,529.60	46,367.00	48,081.31	9,448.29
33201	EHP33201	Spring Gap-Stanislaus	1953	3	2047	R2.5	-0.08	32,510.05	26,297.00	27,269.27	5,240.78
33201	EHP33201	Spring Gap-Stanislaus	1993	3	2047	R2.5	-0.08	389,378.38	237,679.00	246,466.61	142,911.77
33201	EHP33201	Spring Gap-Stanislaus	1920	3	2047	R2.5	-0.08	371,579.00	327,923.00	340,047.16	31,531.84
33201	EHP33201	Spring Gap-Stanislaus	2003	3	2047	R2.5	-0.08	7,076.86	3,567.00	3,698.88	3,377.98
33201	EHP33201	Spring Gap-Stanislaus	2006	3	2047	R2.5	-0.08	536,210.92	247,777.00	256,937.96	279,272.96
33201	EHP33201	Spring Gap-Stanislaus	1999	3	2047	R2.5	-0.08	8,682.32	4,792.00	4,969.17	3,713.15
33201	EHP33201	Spring Gap-Stanislaus	1997	3	2047	R2.5	-0.08	12,776.49	7,323.00	7,593.75	5,182.74
33201	EHP33201	Spring Gap-Stanislaus	1988	3	2047	R2.5	-0.08	70,392.33	45,747.00	47,438.39	22,953.94
33201	EHP33201	Spring Gap-Stanislaus	1987	3	2047	R2.5	-0.08	14,359.50	9,435.00	9,783.84	4,575.66
33201	EHP33201	Spring Gap-Stanislaus	2005	3	2047	R2.5	-0.08	310,827.36	148,199.00	153,678.30	157,149.06
33201	EHP33201	Spring Gap-Stanislaus	2004	3	2047	R2.5	-0.08	172,713.39	84,771.00	87,905.20	84,808.19
33201	EHP33201	Spring Gap-Stanislaus	2010	3	2047	R2.5	-0.08	184,343.94	72,842.00	75,535.16	108,808.78
33201	EHP33201	Spring Gap-Stanislaus	1929	3	2047	R2.5	-0.08	14,067.00	12,175.00	12,625.14	1,441.86
33201	EHP33201	Spring Gap-Stanislaus	2007	3	2047	R2.5	-0.08	406,170.40	181,423.00	188,130.68	218,039.72
33201	EHP33201	Spring Gap-Stanislaus	2008	3	2047	R2.5	-0.08	36,872.81	15,867.00	16,453.64	20,419.17
33201	EHP33201	Spring Gap-Stanislaus	1925	3	2047	R2.5	-0.08	589.00	514.00	533.00	56.00
33201	EHP33201	Spring Gap-Stanislaus	1921	3	2047	R2.5	-0.08	6,183.00	5,445.00	5,646.32	536.68
33201	EHP33201	Spring Gap-Stanislaus	1937	3	2047	R2.5	-0.08	510.00	433.00	449.01	60.99
33201	EHP33201	Spring Gap-Stanislaus	1942	3	2047	R2.5	-0.08	504.00	422.00	437.60	66.40
33201	EHP33201	Spring Gap-Stanislaus	1962	3	2047	R2.5	-0.08	789.22	616.00	638.78	150.44
33201	EHP33201	Spring Gap-Stanislaus	1961	3	2047	R2.5	-0.08	3,097.67	2,428.00	2,517.77	579.90
33201	EHP33201	Spring Gap-Stanislaus	1952	3	2047	R2.5	-0.08	3,886.87	3,155.00	3,271.65	615.22
33201	EHP33201	Spring Gap-Stanislaus	1957	3	2047	R2.5	-0.08	3,421.04	2,726.00	2,826.79	594.25
33201	EHP33201	Spring Gap-Stanislaus	1922	3	2047	R2.5	-0.08	10,906.00	9,584.00	9,938.35	967.65
33201	EHP33201	Spring Gap-Stanislaus	2016	3	2047	R2.5	-0.08	214,540.96	56,327.00	58,409.56	156,131.40
33201	EHP33201	Spring Gap-Stanislaus	1958	3	2047	R2.5	-0.08	44,079.65	34,991.00	36,284.71	7,794.94
33201	EHP33201	Spring Gap-Stanislaus	1924	3	2047	R2.5	-0.08	6,657.00	5,826.00	6,041.40	615.60
33201	EHP33201	Spring Gap-Stanislaus	2000	3	2047	R2.5	-0.08	8,614.21	4,658.00	4,830.22	3,783.99
33201	EHP33201	Spring Gap-Stanislaus	1984	3	2047	R2.5	-0.08	781.00	529.00	548.56	232.44
33201	EHP33201	Spring Gap-Stanislaus	1979	3	2047	R2.5	-0.08	7,387.31	5,218.00	5,410.92	1,976.39
33201	EHP33201	Spring Gap-Stanislaus	1974	3	2047	R2.5	-0.08	68,674.99	50,255.00	52,113.06	16,561.93
33201	EHP33201	Spring Gap-Stanislaus	1983	3	2047	R2.5	-0.08	76,656.19	52,382.00	54,318.70	22,337.49
33201	EHP33201	Spring Gap-Stanislaus	1963	3	2047	R2.5	-0.08	14,291.25	11,101.00	11,511.43	2,779.82
33201	EHP33201	Spring Gap-Stanislaus	1964	3	2047	R2.5	-0.08	7,630.53	5,900.00	6,118.14	1,512.39
33201	EHP33201	Spring Gap-Stanislaus	1966	3	2047	R2.5	-0.08	536.78	411.00	426.20	110.58
33201	EHP33201	Spring Gap-Stanislaus	1973	3	2047	R2.5	-0.08	16,436.43	12,104.00	12,551.52	3,884.91
33201	EHP33201	Spring Gap-Stanislaus	1972	3	2047	R2.5	-0.08	5,659.24	4,193.00	4,348.03	1,311.21
33201	EHP33201	Spring Gap-Stanislaus	1971	3	2047	R2.5	-0.08	4,513.70	3,364.00	3,488.38	1,025.32
33201	EHP33201	Spring Gap-Stanislaus	1969	3	2047	R2.5	-0.08	8,980.84	6,770.00	7,020.30	1,960.54
33201	EHP33201	Spring Gap-Stanislaus	1975	3	2047	R2.5	-0.08	44,808.54	32,572.00	33,776.27	11,032.27
33201	EHP33201	Spring Gap-Stanislaus	1977	3	2047	R2.5	-0.08	613.69	440.00	456.27	157.42
33201	EHP33201	Spring Gap-Stanislaus	1985	3	2047	R2.5	-0.08	999.86	671.00	695.81	304.05
33201	EHP33201	Spring Gap-Stanislaus	2015	3	2047	R2.5	-0.08	51,129.74	14,715.00	15,259.05	35,870.69
33201	EHP33201	Spring Gap-Stanislaus	2014	3	2047	R2.5	-0.08	2,555,881.34	797,686.00	827,178.52	1,728,702.82
33201	EHP33201	Spring Gap-Stanislaus	2015	3	2047	R2.5	-0.08	124,341.49	35,785.00	37,108.06	87,233.43
33201	EHP33201	Spring Gap-Stanislaus	2018	3	2047	R2.5	-0.08	163,950.91	33,747.00	34,994.71	128,956.20
33201	EHP33201	Spring Gap-Stanislaus	2019	3	2047	R2.5	-0.08	89,561.60	15,646.00	16,224.47	73,337.13
33201	EHP33201	Spring Gap-Stanislaus	2020	3	2047	R2.5	-0.08	976,687.06	137,570.00	142,656.32	834,030.74
33201	EHP33201	Spring Gap-Stanislaus	2021	3	2047	R2.5	-0.08	200,701.80	21,039.00	21,816.87	178,884.93
33201	EHP33201	Spring Gap-Stanislaus	2011	3	2047	R2.5	-0.08	4,520,939.99	1,701,298.00	1,764,199.40	2,756,740.59
33201	EHP33201	Spring Gap-Stanislaus	1977	3	2047	R2.5	-0.08	2,343.38	1,680.00	1,742.11	601.27
33201	EHP33201	Spring Gap-Stanislaus	1975	3	2047	R2.5	-0.08	8,243.00	5,992.00	6,213.54	2,029.46
33201	EHP33201	Spring Gap-Stanislaus	1988	3	2047	R2.5	-0.08	56,933.40	37,000.00	38,367.99	18,565.41
33201	EHP33201	Spring Gap-Stanislaus	1987	3	2047	R2.5	-0.08	171,267.85	112,537.00	116,697.79	54,570.06
33201	EHP33201	Spring Gap-Stanislaus	1985	3	2047	R2.5	-0.08	20,902.04	14,017.00	14,535.24	6,366.80
33201	EHP33201	Spring Gap-Stanislaus	1986	3	2047	R2.5	-0.08	5,500.00	3,651.00	3,785.99	1,714.01
33201	EHP33201	Spring Gap-Stanislaus	1983	3	2047	R2.5	-0.08	102,285.00	69,895.00	72,479.20	29,805.80
33201	EHP33201	Spring Gap-Stanislaus	1982	3	2047	R2.5	-0.08	45,516.00	31,373.00	32,532.94	12,983.06
33201	EHP33201	Spring Gap-Stanislaus	1970	3	2047	R2.5	-0.08	116,038.10	86,985.00	90,201.06	25,837.04
33201	EHP33201	Spring Gap-Stanislaus	1967	3	2047	R2.5	-0.08	10,457.41	7,967.00	8,261.56	2,195.85
33201	EHP33201	Spring Gap-Stanislaus	1972	3	2047	R2.5	-0.08	3,102.86	2,299.00	2,384.00	718.86
33201	EHP33201	Spring Gap-Stanislaus	1973	3	2047	R2.5	-0.08	75,049.18	55,268.00	57,311.40	17,737.78
33201	EHP33201	Spring Gap-Stanislaus	1968	3	2047	R2.5	-0.08	13,399.90	10,155.00	10,530.46	2,869.44
33201	EHP33201	Spring Gap-Stanislaus	2005	3	2047	R2.5	-0.08	190,880.79	91,010.00	94,374.88	96,505.91

33201	EHP33201	Spring Gap-Stanislaus	1993	3	2047	R2.5	-0.08	95,449.00	58,263.00	60,417.13	35,031.87
33201	EHP33201	Spring Gap-Stanislaus	1969	3	2047	R2.5	-0.08	8,078.26	6,090.00	6,315.16	1,763.10
33201	EHP33201	Spring Gap-Stanislaus	2004	3	2047	R2.5	-0.08	34,056.62	16,716.00	17,334.03	16,722.59
33201	EHP33201	Spring Gap-Stanislaus	1965	3	2047	R2.5	-0.08	22,813.20	17,558.00	18,207.16	4,606.04
33201	EHP33201	Spring Gap-Stanislaus	1966	3	2047	R2.5	-0.08	39,934.23	30,582.00	31,712.70	8,221.53
33201	EHP33201	Spring Gap-Stanislaus	1984	3	2047	R2.5	-0.08	15,319.06	10,373.00	10,756.52	4,562.54
33201	EHP33201	Spring Gap-Stanislaus	1963	3	2047	R2.5	-0.08	1,048,366.91	814,372.00	844,481.45	203,885.46
33201	EHP33201	Spring Gap-Stanislaus	1962	3	2047	R2.5	-0.08	585,412.00	456,829.00	473,719.15	111,692.85
33201	EHP33201	Spring Gap-Stanislaus	1961	3	2047	R2.5	-0.08	28,499.47	22,341.00	23,167.00	5,332.47
33201	EHP33201	Spring Gap-Stanislaus	1971	3	2047	R2.5	-0.08	5,433.28	4,050.00	4,199.74	1,233.54
33201	EHP33201	Spring Gap-Stanislaus	1958	3	2047	R2.5	-0.08	1,531.02	1,215.00	1,259.92	271.10
33201	EHP33201	Spring Gap-Stanislaus	1959	3	2047	R2.5	-0.08	9,316.00	7,364.00	7,636.27	1,679.73
33201	EHP33201	Spring Gap-Stanislaus	1974	3	2047	R2.5	-0.08	825.75	604.00	626.33	199.42
33201	EHP33201	Spring Gap-Stanislaus	1991	3	2047	R2.5	-0.08	372,003.08	233,308.00	241,934.00	130,069.08
33201	EHP33201	Spring Gap-Stanislaus	1990	3	2047	R2.5	-0.08	37,476.00	23,797.00	24,676.84	12,799.16
33201	EHP33201	Spring Gap-Stanislaus	1989	3	2047	R2.5	-0.08	483,820.87	310,929.00	322,424.85	161,396.02
33201	EHP33201	Spring Gap-Stanislaus	1992	3	2047	R2.5	-0.08	18,920.45	11,709.00	12,141.91	6,778.54
33201	EHP33201	Spring Gap-Stanislaus	2015	3	2047	R2.5	-0.08	346,982.71	99,861.00	103,553.12	243,429.59
33201	EHP33201	Spring Gap-Stanislaus	2013	3	2047	R2.5	-0.08	5,037,957.22	1,686,436.00	1,748,787.92	3,289,169.30
33201	EHP33201	Spring Gap-Stanislaus	2009	3	2047	R2.5	-0.08	150,021.35	61,998.00	64,290.23	85,731.12
33201	EHP33201	Spring Gap-Stanislaus	1928	3	2047	R2.5	-0.08	7,573.84	6,570.00	6,812.91	760.93
33201	EHP33201	Spring Gap-Stanislaus	1929	3	2047	R2.5	-0.08	532.89	461.00	478.04	54.85
33201	EHP33201	Spring Gap-Stanislaus	1932	3	2047	R2.5	-0.08	7,531.14	6,473.00	6,712.32	818.82
33201	EHP33201	Spring Gap-Stanislaus	1935	3	2047	R2.5	-0.08	626.00	534.00	553.74	72.26
33201	EHP33201	Spring Gap-Stanislaus	1937	3	2047	R2.5	-0.08	2,255.00	1,914.00	1,984.77	270.23
33201	EHP33201	Spring Gap-Stanislaus	1938	3	2047	R2.5	-0.08	614,408.80	520,212.00	539,445.59	74,963.21
33201	EHP33201	Spring Gap-Stanislaus	1939	3	2047	R2.5	-0.08	1,570,831.00	1,326,457.00	1,375,499.56	195,331.44
33201	EHP33201	Spring Gap-Stanislaus	1951	3	2047	R2.5	-0.08	2,428.96	1,978.00	2,051.13	377.83
33201	EHP33201	Spring Gap-Stanislaus	1927	3	2047	R2.5	-0.08	1,627.94	1,415.00	1,467.32	160.62
33201	EHP33201	Spring Gap-Stanislaus	1919	3	2047	R2.5	-0.08	314,733.40	278,337.00	288,627.84	26,105.56
33201	EHP33201	Spring Gap-Stanislaus	2003	3	2047	R2.5	-0.08	903,442.60	455,407.00	472,244.58	431,198.02
33201	EHP33201	Spring Gap-Stanislaus	1979	3	2047	R2.5	-0.08	12,334.00	8,712.00	9,034.11	3,299.89
33201	EHP33201	Spring Gap-Stanislaus	1978	3	2047	R2.5	-0.08	43,331.75	30,843.00	31,983.35	11,348.40
33201	EHP33201	Spring Gap-Stanislaus	1981	3	2047	R2.5	-0.08	38,147.64	26,519.00	27,499.48	10,648.16
33201	EHP33201	Spring Gap-Stanislaus	1980	3	2047	R2.5	-0.08	5,353.59	3,752.00	3,890.72	1,462.87
33201	EHP33201	Spring Gap-Stanislaus	1943	3	2047	R2.5	-0.08	646.46	540.00	559.97	86.49
33201	EHP33201	Spring Gap-Stanislaus	1955	3	2047	R2.5	-0.08	1,846.55	1,483.00	1,537.83	308.72
33201	EHP33201	Spring Gap-Stanislaus	1953	3	2047	R2.5	-0.08	826.88	669.00	693.73	133.15
33201	EHP33201	Spring Gap-Stanislaus	1940	3	2047	R2.5	-0.08	12,986.19	10,936.00	11,340.33	1,645.86
33201	EHP33201	Spring Gap-Stanislaus	2008	3	2047	R2.5	-0.08	34,577.60	14,879.00	15,429.12	19,148.48
33201	EHP33201	Spring Gap-Stanislaus	1942	3	2047	R2.5	-0.08	646.00	541.00	561.00	85.00
33201	EHP33201	Spring Gap-Stanislaus	1941	3	2047	R2.5	-0.08	58,840.65	49,414.00	51,240.96	7,599.69
33201	EHP33201	Spring Gap-Stanislaus	1994	3	2047	R2.5	-0.08	44,800.00	26,948.00	27,944.34	16,855.66
33201	EHP33201	Spring Gap-Stanislaus	2016	3	2047	R2.5	-0.08	125,616.42	32,980.00	34,199.36	91,417.06
33201	EHP33201	Spring Gap-Stanislaus	1997	3	2047	R2.5	-0.08	25,713.58	14,738.00	15,282.90	10,430.68
33201	EHP33201	Spring Gap-Stanislaus	1996	3	2047	R2.5	-0.08	59,882.64	34,909.00	36,199.68	23,682.96
33201	EHP33201	Spring Gap-Stanislaus	1990	3	2047	R2.5	-0.08	2,163,232.13	1,373,622.00	1,424,408.37	738,823.76
33201	EHP33201	Spring Gap-Stanislaus	1989	3	2047	R2.5	-0.08	45,996.11	29,560.00	30,652.91	15,343.20
33201	EHP33201	Spring Gap-Stanislaus	2011	3	2047	R2.5	-0.08	5,085,408.24	1,913,716.00	1,984,471.05	3,100,937.19
33201	EHP33201	Spring Gap-Stanislaus	1992	3	2047	R2.5	-0.08	5,833.34	3,610.00	3,743.47	2,089.87
33201	EHP33201	Spring Gap-Stanislaus	1991	3	2047	R2.5	-0.08	12,682.74	7,954.00	8,248.08	4,434.66
33201	EHP33201	Spring Gap-Stanislaus	2019	3	2047	R2.5	-0.08	284,554.84	49,712.00	51,549.98	233,004.86
33201	EHP33201	Spring Gap-Stanislaus	2020	3	2047	R2.5	-0.08	10,541.28	1,485.00	1,539.90	9,001.38
33201	EHP33201	Spring Gap-Stanislaus	2016	3	2047	R2.5	-0.08	210,891.09	55,369.00	57,416.14	153,474.95
33201	EHP33201	Spring Gap-Stanislaus	1997	3	2047	R2.5	-0.08	86,374.95	49,505.00	51,335.33	35,039.62
33201	EHP33201	Spring Gap-Stanislaus	1996	3	2047	R2.5	-0.08	112,254.76	65,440.00	67,859.49	44,395.27
33201	EHP33201	Spring Gap-Stanislaus	1977	3	2047	R2.5	-0.08	1,911.38	1,370.00	1,420.65	490.73
33201	EHP33201	Spring Gap-Stanislaus	1976	3	2047	R2.5	-0.08	62,093.82	44,833.00	46,490.59	15,603.23
33201	EHP33201	Spring Gap-Stanislaus	1994	3	2047	R2.5	-0.08	14,612.39	8,790.00	9,114.99	5,497.40
33201	EHP33201	Spring Gap-Stanislaus	1978	3	2047	R2.5	-0.08	706.66	503.00	521.60	185.06
33201	EHP33201	Spring Gap-Stanislaus	1981	3	2047	R2.5	-0.08	6,244.42	4,341.00	4,501.50	1,742.92
33201	EHP33201	Spring Gap-Stanislaus	1982	3	2047	R2.5	-0.08	10,199.46	7,030.00	7,289.92	2,909.54
33201	EHP33201	Spring Gap-Stanislaus	1995	3	2047	R2.5	-0.08	1,512,722.35	896,155.00	929,288.18	583,434.17
33201	EHP33201	Spring Gap-Stanislaus	1988	3	2047	R2.5	-0.08	8,032.34	5,220.00	5,413.00	2,619.34
33201	EHP33201	Spring Gap-Stanislaus	1984	3	2047	R2.5	-0.08	43,163.43	29,226.00	30,306.56	12,856.87
33201	EHP33201	Spring Gap-Stanislaus	1944	3	2047	R2.5	-0.08	620.25	516.00	535.08	85.17
33201	EHP33201	Spring Gap-Stanislaus	1957	3	2047	R2.5	-0.08	2,442.11	1,946.00	2,017.95	424.16
33201	EHP33201	Spring Gap-Stanislaus	1971	3	2047	R2.5	-0.08	66,651.90	49,682.00	51,518.87	15,133.03
33201	EHP33201	Spring Gap-Stanislaus	1934	3	2047	R2.5	-0.08	1,662.38	1,422.00	1,474.58	187.80
33201	EHP33201	Spring Gap-Stanislaus	1931	3	2047	R2.5	-0.08	8,738.00	7,527.00	7,805.29	932.71
33201	EHP33201	Spring Gap-Stanislaus	1972	3	2047	R2.5	-0.08	9,794.93	7,257.00	7,525.31	2,269.62

33201	EHP33201	Spring Gap-Stanislaus	1923	3	2047	R2.5	-0.08	2,129.37	1,868.00	1,937.06	192.31
33201	EHP33201	Spring Gap-Stanislaus	1974	3	2047	R2.5	-0.08	86,926.65	63,611.00	65,962.86	20,963.79
33201	EHP33201	Spring Gap-Stanislaus	1973	3	2047	R2.5	-0.08	102,687.06	75,622.00	78,417.94	24,269.12
33201	EHP33201	Spring Gap-Stanislaus	1919	3	2047	R2.5	-0.08	855,027.96	756,151.00	784,107.87	70,920.09
33201	EHP33201	Spring Gap-Stanislaus	1958	3	2047	R2.5	-0.08	14,203.88	11,275.00	11,691.87	2,512.01
33201	EHP33201	Spring Gap-Stanislaus	1969	3	2047	R2.5	-0.08	15,318.51	11,548.00	11,974.96	3,343.55
33201	EHP33201	Spring Gap-Stanislaus	1968	3	2047	R2.5	-0.08	4,687.03	3,552.00	3,683.33	1,003.70
33201	EHP33201	Spring Gap-Stanislaus	2020	3	2047	R2.5	-0.08	437,770.86	61,662.00	63,941.80	373,829.06
33201	EHP33201	Spring Gap-Stanislaus	2016	3	2047	R2.5	-0.08	622,944.19	163,553.00	169,599.98	453,344.21
33201	EHP33201	Spring Gap-Stanislaus	1968	3	2047	R2.5	-0.08	4,024.63	3,050.00	3,162.77	861.86
33201	EHP33201	Spring Gap-Stanislaus	1967	3	2047	R2.5	-0.08	881.60	672.00	696.85	184.75
33201	EHP33201	Spring Gap-Stanislaus	2017	3	2047	R2.5	-0.08	1,072,218.77	251,957.00	261,272.50	810,946.27
33201	EHP33201	Spring Gap-Stanislaus	2018	3	2047	R2.5	-0.08	125,710.28	25,876.00	26,832.70	98,877.58
33201	EHP33201	Spring Gap-Stanislaus	2021	3	2047	R2.5	-0.08	567,814.55	59,521.00	61,721.65	506,092.90
33201	EHP33201	Spring Gap-Stanislaus	1931	3	2047	R2.5	-0.08	6,008.51	5,176.00	5,367.37	641.14
33201	EHP33201	Spring Gap-Stanislaus	2001	3	2047	R2.5	-0.08	52,190.12	27,612.00	28,632.89	23,557.23
33201	EHP33201	Spring Gap-Stanislaus	1994	3	2047	R2.5	-0.08	12,081.50	7,267.00	7,535.68	4,545.82
33201	EHP33201	Spring Gap-Stanislaus	1996	3	2047	R2.5	-0.08	45,275.64	26,394.00	27,369.85	17,905.79
33201	EHP33201	Spring Gap-Stanislaus	2002	3	2047	R2.5	-0.08	1,816,117.74	938,769.00	973,477.73	842,640.01
33201	EHP33201	Spring Gap-Stanislaus	2003	3	2047	R2.5	-0.08	237,380.41	119,659.00	124,083.10	113,297.31
33201	EHP33201	Spring Gap-Stanislaus	2016	3	2047	R2.5	-0.08	0.47	-	-	0.47
33201	EHP33201	Spring Gap-Stanislaus	1950	3	2047	R2.5	-0.08	5,067.57	4,141.00	4,294.10	773.47
33201	EHP33201	Spring Gap-Stanislaus	1938	3	2047	R2.5	-0.08	549.71	465.00	482.19	67.52
33201	EHP33201	Spring Gap-Stanislaus	1919	3	2047	R2.5	-0.08	897,140.89	793,394.00	822,727.84	74,413.05
33201	EHP33201	Spring Gap-Stanislaus	1924	3	2047	R2.5	-0.08	5,717.72	5,004.00	5,189.01	528.71
33201	EHP33201	Spring Gap-Stanislaus	1951	3	2047	R2.5	-0.08	7,823.56	6,372.00	6,607.59	1,215.97
33201	EHP33201	Spring Gap-Stanislaus	1997	3	2047	R2.5	-0.08	748,017.13	428,722.00	444,572.97	303,444.16
33201	EHP33201	Spring Gap-Stanislaus	1952	3	2047	R2.5	-0.08	689.77	560.00	580.70	109.07
33201	EHP33201	Spring Gap-Stanislaus	1984	3	2047	R2.5	-0.08	1,494.60	1,012.00	1,049.42	445.18
33201	EHP33201	Spring Gap-Stanislaus	1992	3	2047	R2.5	-0.08	69,442.07	42,976.00	44,564.93	24,877.14
33201	EHP33201	Spring Gap-Stanislaus	1991	3	2047	R2.5	-0.08	136,208.13	85,425.00	88,583.38	47,624.75
33201	EHP33201	Spring Gap-Stanislaus	1982	3	2047	R2.5	-0.08	13,292.37	9,162.00	9,500.74	3,791.63
33201	EHP33201	Spring Gap-Stanislaus	1980	3	2047	R2.5	-0.08	19,820.79	13,892.00	14,405.62	5,415.17
33201	EHP33201	Spring Gap-Stanislaus	1976	3	2047	R2.5	-0.08	968.63	699.00	724.84	243.79
33201	EHP33201	Spring Gap-Stanislaus	1988	3	2047	R2.5	-0.08	37,349.07	24,273.00	25,170.44	12,178.63
33201	EHP33201	Spring Gap-Stanislaus	1953	3	2047	R2.5	-0.08	1,219.47	986.00	1,022.45	197.02
33201	EHP33201	Spring Gap-Stanislaus	1975	3	2047	R2.5	-0.08	168,879.50	122,759.00	127,297.72	41,581.78
33201	EHP33201	Spring Gap-Stanislaus	1957	3	2047	R2.5	-0.08	3,635.69	2,897.00	3,004.11	631.58
33201	EHP33201	Spring Gap-Stanislaus	1966	3	2047	R2.5	-0.08	826.65	633.00	656.40	170.25
33201	EHP33201	Spring Gap-Stanislaus	1963	3	2047	R2.5	-0.08	1,337.14	1,039.00	1,077.41	259.73
33201	EHP33201	Spring Gap-Stanislaus	2017	3	2047	R2.5	-0.08	235,037.34	55,231.00	57,273.03	177,764.31
33201	EHP33201	Spring Gap-Stanislaus	2016	3	2047	R2.5	-0.08	418,121.62	109,777.00	113,835.74	304,285.88
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	6,168,487.01	1,504,405.00	1,560,026.76	4,608,460.25
33201	EHP33201	Drum-Spaulding	2007	4	2063	R2.5	-0.08	3,817.01	1,215.00	1,259.92	2,557.09
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	26,092.00	13,753.00	14,261.48	11,830.52
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	100,777.78	33,441.00	34,677.40	66,100.38
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	194,825.57	44,214.00	45,848.71	148,976.86
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	124,087.51	32,241.00	33,433.03	90,654.48
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	39,466.66	19,599.00	20,323.63	19,143.03
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	3,766.51	1,958.00	2,030.39	1,736.12
33201	EHP33201	Drum-Spaulding	1930	4	2063	R2.5	-0.08	1,824.95	1,420.00	1,472.50	352.45
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	5,157.50	3,219.00	3,338.01	1,819.49
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	36,444.96	18,382.00	19,061.63	17,383.33
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	46,636.98	20,702.00	21,467.41	25,169.57
33201	EHP33201	Drum-Spaulding	2007	4	2063	R2.5	-0.08	814.82	259.00	268.58	546.24
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	87,623.31	24,116.00	25,007.63	62,615.68
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	38,183.99	9,921.00	10,287.81	27,896.18
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	1,110,366.37	270,802.00	280,814.25	829,552.12
33201	EHP33201	Drum-Spaulding	2009	4	2063	R2.5	-0.08	350,745.34	101,804.00	105,567.96	245,177.38
33201	EHP33201	Drum-Spaulding	1922	4	2063	R2.5	-0.08	462.81	372.00	385.75	77.06
33201	EHP33201	Drum-Spaulding	1928	4	2063	R2.5	-0.08	20,786.96	16,304.00	16,906.80	3,880.16
33201	EHP33201	Drum-Spaulding	1929	4	2063	R2.5	-0.08	35,988.03	28,112.00	29,151.37	6,836.66
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	1,074,099.47	295,621.00	306,550.88	767,548.59
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	32,076.18	4,240.00	4,396.76	27,679.42
33201	EHP33201	Drum-Spaulding	1981	4	2063	R2.5	-0.08	11,551.77	6,484.00	6,723.73	4,828.04
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	3,779.91	2,258.00	2,341.48	1,438.43
33201	EHP33201	Drum-Spaulding	1974	4	2063	R2.5	-0.08	871.40	525.00	544.41	326.99
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	69,211.71	36,971.00	38,337.91	30,873.80
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	303,603.29	46,351.00	48,064.72	255,538.57
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	1,229.11	439.00	455.23	773.88
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	309.08	107.00	110.96	198.12

33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	324,715.68	55,957.00	58,025.88	266,689.80
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	126,094.96	61,578.00	63,854.70	62,240.26
33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	25,074.62	12,033.00	12,477.89	12,596.73
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	412,448.90	217,399.00	225,436.81	187,012.09
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	171,036.95	63,174.00	65,509.71	105,527.24
33201	EHP33201	Drum-Spaulding	1995	4	2063	R2.5	-0.08	60,422.19	27,391.00	28,403.72	32,018.47
33201	EHP33201	Drum-Spaulding	1920	4	2063	R2.5	-0.08	7,112.82	5,754.00	5,966.74	1,146.08
33201	EHP33201	Drum-Spaulding	1928	4	2063	R2.5	-0.08	109,512.70	85,895.00	89,070.76	20,441.94
33201	EHP33201	Drum-Spaulding	1936	4	2063	R2.5	-0.08	566.21	430.00	445.90	120.31
33201	EHP33201	Drum-Spaulding	1950	4	2063	R2.5	-0.08	7,435.86	5,281.00	5,476.25	1,959.61
33201	EHP33201	Drum-Spaulding	1940	4	2063	R2.5	-0.08	2,922.49	2,179.00	2,259.56	662.93
33201	EHP33201	Drum-Spaulding	1941	4	2063	R2.5	-0.08	2,087.07	1,549.00	1,606.27	480.80
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	31,011.51	12,833.00	13,307.47	17,704.04
33201	EHP33201	Drum-Spaulding	1930	4	2063	R2.5	-0.08	59,330.67	46,161.00	47,867.69	11,462.98
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	56,198.11	22,666.00	23,504.02	32,694.09
33201	EHP33201	Drum-Spaulding	1929	4	2063	R2.5	-0.08	6,854.42	5,354.00	5,551.95	1,302.47
33201	EHP33201	Drum-Spaulding	1959	4	2063	R2.5	-0.08	2,807.99	1,895.00	1,965.06	842.93
33201	EHP33201	Drum-Spaulding	1967	4	2063	R2.5	-0.08	29,842.26	19,066.00	19,770.92	10,071.34
33201	EHP33201	Drum-Spaulding	1973	4	2063	R2.5	-0.08	3,886.01	2,364.00	2,451.40	1,434.61
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	-	-	-	-
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	-	-	-	-
33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	-	-	-	-
33201	EHP33201	Drum-Spaulding	2019	4	2063	R2.5	-0.08	71,223.38	7,874.00	8,165.12	63,058.26
33201	EHP33201	Drum-Spaulding	1964	4	2063	R2.5	-0.08	1,005.32	656.00	680.25	325.07
33201	EHP33201	Drum-Spaulding	1969	4	2063	R2.5	-0.08	15,738.48	9,901.00	10,267.07	5,471.41
33201	EHP33201	Drum-Spaulding	1965	4	2063	R2.5	-0.08	776.49	503.00	521.60	254.89
33201	EHP33201	Drum-Spaulding	1967	4	2063	R2.5	-0.08	1,412.17	902.00	935.35	476.82
33201	EHP33201	Drum-Spaulding	1971	4	2063	R2.5	-0.08	20,068.45	12,421.00	12,880.24	7,188.21
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	21,804.47	14,035.00	14,553.91	7,250.56
33201	EHP33201	Drum-Spaulding	1995	4	2063	R2.5	-0.08	189,822.24	86,050.00	89,231.49	100,590.75
33201	EHP33201	Drum-Spaulding	1994	4	2063	R2.5	-0.08	89,586.89	41,424.00	42,955.55	46,631.34
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	33,911.11	14,033.00	14,551.84	19,359.27
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	350,798.38	67,142.00	69,624.41	281,173.97
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	20,436.82	4,281.00	4,439.28	15,997.54
33201	EHP33201	Drum-Spaulding	2002	4	2063	R2.5	-0.08	3,288.34	1,253.00	1,299.33	1,989.01
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	122,401.64	99,377.00	103,051.23	19,350.41
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	38,397.61	14,183.00	14,707.38	23,690.23
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	48,074.73	19,389.00	20,105.86	27,968.87
33201	EHP33201	Drum-Spaulding	2008	4	2063	R2.5	-0.08	683,629.24	208,228.00	215,926.73	467,702.51
33201	EHP33201	Drum-Spaulding	1928	4	2063	R2.5	-0.08	3,241.00	2,542.00	2,635.98	605.02
33201	EHP33201	Drum-Spaulding	1982	4	2063	R2.5	-0.08	17,568.78	9,747.00	10,107.37	7,461.41
33201	EHP33201	Drum-Spaulding	1983	4	2063	R2.5	-0.08	13,105.85	7,184.00	7,449.61	5,656.24
33201	EHP33201	Drum-Spaulding	1993	4	2063	R2.5	-0.08	180,068.56	84,853.00	87,990.24	92,078.32
33201	EHP33201	Drum-Spaulding	1922	4	2063	R2.5	-0.08	3,232.73	2,596.00	2,691.98	540.75
33201	EHP33201	Drum-Spaulding	1935	4	2063	R2.5	-0.08	1,636.00	1,247.00	1,293.10	342.90
33201	EHP33201	Drum-Spaulding	1932	4	2063	R2.5	-0.08	12,473.00	9,625.00	9,980.86	2,492.14
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	2,340.38	1,398.00	1,449.69	890.69
33201	EHP33201	Drum-Spaulding	1981	4	2063	R2.5	-0.08	34,518.00	19,376.00	20,092.38	14,425.62
33201	EHP33201	Drum-Spaulding	1984	4	2063	R2.5	-0.08	12,862.44	6,961.00	7,218.37	5,644.07
33201	EHP33201	Drum-Spaulding	1978	4	2063	R2.5	-0.08	4,142.77	2,403.00	2,491.85	1,650.92
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	73,005.66	35,652.00	36,970.15	36,035.51
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	416,352.36	206,754.00	214,398.23	201,954.13
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	19,489.14	11,063.00	11,472.03	8,017.11
33201	EHP33201	Drum-Spaulding	1961	4	2063	R2.5	-0.08	5,416.52	3,609.00	3,742.43	1,674.09
33201	EHP33201	Drum-Spaulding	1963	4	2063	R2.5	-0.08	2,596.35	1,707.00	1,770.11	826.24
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	220,644.16	113,000.00	117,177.90	103,466.26
33201	EHP33201	Drum-Spaulding	1960	4	2063	R2.5	-0.08	83,340.83	55,886.00	57,952.25	25,388.58
33201	EHP33201	Drum-Spaulding	1959	4	2063	R2.5	-0.08	1,088.00	734.00	761.14	326.86
33201	EHP33201	Drum-Spaulding	1958	4	2063	R2.5	-0.08	850.49	577.00	598.33	252.16
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	10,594.47	6,718.00	6,966.38	3,628.09
33201	EHP33201	Drum-Spaulding	1938	4	2063	R2.5	-0.08	3,696.00	2,780.00	2,882.78	813.22
33201	EHP33201	Drum-Spaulding	1956	4	2063	R2.5	-0.08	285,901.04	196,441.00	203,703.93	82,197.11
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	187,536.94	94,590.00	98,087.24	89,449.70
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	216,759.86	114,253.00	118,477.23	98,282.63
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	26,002.98	13,516.00	14,015.72	11,987.26
33201	EHP33201	Drum-Spaulding	1921	4	2063	R2.5	-0.08	7,715.00	6,217.00	6,446.86	1,268.14
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	332,926.04	69,747.00	72,325.73	260,600.31
33201	EHP33201	Drum-Spaulding	2023	4	2063	R2.5	-0.08	2,839,270.67	38,269.00	39,683.90	2,799,586.77
33201	EHP33201	Drum-Spaulding	1997	4	2063	R2.5	-0.08	1,941.84	843.00	874.17	1,067.67
33201	EHP33201	Drum-Spaulding	1981	4	2063	R2.5	-0.08	31,874.97	17,892.00	18,553.51	13,321.46
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	13,407.00	6,547.00	6,789.06	6,617.94

33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	29,714.00	14,260.00	14,787.23	14,926.77
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	98,151.98	48,741.00	50,543.08	47,608.90
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	515.00	275.00	285.17	229.83
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	209,151.69	86,550.00	89,749.98	119,401.71
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	7,965.96	3,378.00	3,502.89	4,463.07
33201	EHP33201	Drum-Spaulding	1930	4	2063	R2.5	-0.08	1,221.54	950.00	985.12	236.42
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	276,273.76	111,425.00	115,544.67	160,729.09
33201	EHP33201	Drum-Spaulding	2001	4	2063	R2.5	-0.08	6,546.07	2,568.00	2,662.95	3,883.12
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	8,837,148.13	2,155,253.00	2,234,938.30	6,602,209.83
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	63,616.00	33,532.00	34,771.77	28,844.23
33201	EHP33201	Drum-Spaulding	2020	4	2063	R2.5	-0.08	275,785.37	24,248.00	25,144.51	250,640.86
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	138,667.48	31,469.00	32,632.49	106,034.99
33201	EHP33201	Drum-Spaulding	1961	4	2063	R2.5	-0.08	2,591.84	1,727.00	1,790.85	800.99
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	3,499.97	2,253.00	2,336.30	1,163.67
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	644.00	366.00	379.53	264.47
33201	EHP33201	Drum-Spaulding	1963	4	2063	R2.5	-0.08	1,067.98	702.00	727.95	340.03
33201	EHP33201	Drum-Spaulding	1925	4	2063	R2.5	-0.08	323,412.31	256,683.00	266,173.24	57,239.07
33201	EHP33201	Drum-Spaulding	1922	4	2063	R2.5	-0.08	22,746.44	18,263.00	18,938.23	3,808.21
33201	EHP33201	Drum-Spaulding	1965	4	2063	R2.5	-0.08	597,033.00	387,077.00	401,388.24	195,644.76
33201	EHP33201	Drum-Spaulding	1946	4	2063	R2.5	-0.08	4,730.15	3,428.00	3,554.74	1,175.41
33201	EHP33201	Drum-Spaulding	1954	4	2063	R2.5	-0.08	3,403.87	2,366.00	2,453.48	950.39
33201	EHP33201	Drum-Spaulding	1950	4	2063	R2.5	-0.08	16,430.40	11,668.00	12,099.40	4,331.00
33201	EHP33201	Drum-Spaulding	1929	4	2063	R2.5	-0.08	12,828.00	10,021.00	10,391.50	2,436.50
33201	EHP33201	Drum-Spaulding	1974	4	2063	R2.5	-0.08	2,095.00	1,263.00	1,309.70	785.30
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	9,369.93	5,942.00	6,161.69	3,208.24
33201	EHP33201	Drum-Spaulding	1940	4	2063	R2.5	-0.08	10,754.03	8,017.00	8,313.41	2,440.62
33201	EHP33201	Drum-Spaulding	1947	4	2063	R2.5	-0.08	2,660.92	1,919.00	1,989.95	670.97
33201	EHP33201	Drum-Spaulding	1928	4	2063	R2.5	-0.08	171,956.94	134,873.00	139,859.60	32,097.34
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	246,029.74	199,749.00	207,134.24	38,895.50
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	95,278.14	32,849.00	34,063.51	61,214.63
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	726.18	241.00	249.91	476.27
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	1,737,227.28	451,378.00	468,066.62	1,269,160.66
33201	EHP33201	Drum-Spaulding	1955	4	2063	R2.5	-0.08	599.00	414.00	429.31	169.69
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	633.74	515.00	534.04	99.70
33201	EHP33201	Drum-Spaulding	1925	4	2063	R2.5	-0.08	8,054.79	6,393.00	6,629.37	1,425.42
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	143,810.34	92,566.00	95,988.41	47,821.93
33201	EHP33201	Drum-Spaulding	1965	4	2063	R2.5	-0.08	156,834.86	101,681.00	105,440.41	51,394.45
33201	EHP33201	Drum-Spaulding	1963	4	2063	R2.5	-0.08	120,231.72	79,048.00	81,970.61	38,261.11
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	243,307.50	138,116.00	143,222.51	100,084.99
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	5,719.91	2,426.00	2,515.70	3,204.21
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	4,945.47	3,136.00	3,251.95	1,693.52
33201	EHP33201	Drum-Spaulding	1979	4	2063	R2.5	-0.08	720.00	413.00	428.27	291.73
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	444,179.38	85,015.00	88,158.23	356,021.15
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	8,648.23	1,143.00	1,185.26	7,462.97
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	12,482.05	5,165.00	5,355.96	7,126.09
33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	269,574.14	46,454.00	48,171.52	221,402.62
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	595,536.58	295,734.00	306,668.05	288,868.53
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	196,569.08	54,101.00	56,101.25	140,467.83
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	775.94	440.00	456.27	319.67
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	25,883.43	13,256.00	13,746.11	12,137.32
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	3,428.54	1,383.00	1,434.13	1,994.41
33201	EHP33201	Drum-Spaulding	1977	4	2063	R2.5	-0.08	24,956.00	14,619.00	15,159.50	9,796.50
33201	EHP33201	Drum-Spaulding	1962	4	2063	R2.5	-0.08	15,329.38	10,147.00	10,522.16	4,807.22
33201	EHP33201	Drum-Spaulding	2021	4	2063	R2.5	-0.08	74,790.47	4,807.00	4,984.73	69,805.74
33201	EHP33201	Drum-Spaulding	1951	4	2063	R2.5	-0.08	671.91	475.00	492.56	179.35
33201	EHP33201	Drum-Spaulding	1952	4	2063	R2.5	-0.08	4,896.00	3,440.00	3,567.19	1,328.81
33201	EHP33201	Drum-Spaulding	1947	4	2063	R2.5	-0.08	1,824.29	1,316.00	1,364.66	459.63
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	92,470.15	39,214.00	40,663.84	51,806.31
33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	4,151.45	1,992.00	2,065.65	2,085.80
33201	EHP33201	Drum-Spaulding	1942	4	2063	R2.5	-0.08	2,583,207.21	1,908,155.00	1,978,704.44	604,502.77
33201	EHP33201	Drum-Spaulding	1946	4	2063	R2.5	-0.08	1,517.87	1,100.00	1,140.67	377.20
33201	EHP33201	Drum-Spaulding	1976	4	2063	R2.5	-0.08	24,471.36	14,478.00	15,013.29	9,458.07
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	2,137.44	1,277.00	1,324.21	813.23
33201	EHP33201	Drum-Spaulding	1974	4	2063	R2.5	-0.08	1,281.81	773.00	801.58	480.23
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	55,349.49	35,627.00	36,944.22	18,405.27
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	324,317.83	161,051.00	167,005.47	157,312.36
33201	EHP33201	Drum-Spaulding	1953	4	2063	R2.5	-0.08	1,037.00	725.00	751.81	285.19
33201	EHP33201	Drum-Spaulding	1993	4	2063	R2.5	-0.08	24,498.98	11,545.00	11,971.85	12,527.13
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	16,884.00	9,019.00	9,352.46	7,531.54
33201	EHP33201	Drum-Spaulding	1950	4	2063	R2.5	-0.08	3,732.53	2,651.00	2,749.01	983.52
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	2,629.70	1,367.00	1,417.54	1,212.16

33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	614.00	324.00	335.98	278.02
33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	14,749.00	7,078.00	7,339.69	7,409.31
33201	EHP33201	Drum-Spaulding	1978	4	2063	R2.5	-0.08	560.92	325.00	337.02	223.90
33201	EHP33201	Drum-Spaulding	1983	4	2063	R2.5	-0.08	1,432,707.40	785,298.00	814,332.51	618,374.89
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	5,024.52	2,852.00	2,957.45	2,067.07
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	32,746.74	20,437.00	21,192.61	11,554.13
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	1,274,788.99	622,535.00	645,551.74	629,237.25
33201	EHP33201	Drum-Spaulding	1976	4	2063	R2.5	-0.08	4,320.18	2,556.00	2,650.50	1,669.68
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	5,106.93	3,050.00	3,162.77	1,944.16
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	1,565,245.55	647,719.00	671,666.85	893,578.70
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	416.09	176.00	182.51	233.58
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	1,619,429.92	367,514.00	381,101.95	1,238,327.97
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	8,290.37	3,344.00	3,467.64	4,822.73
33201	EHP33201	Drum-Spaulding	1995	4	2063	R2.5	-0.08	465,739.00	211,128.00	218,933.95	246,805.05
33201	EHP33201	Drum-Spaulding	1994	4	2063	R2.5	-0.08	58,450.97	27,027.00	28,026.26	30,424.71
33201	EHP33201	Drum-Spaulding	1997	4	2063	R2.5	-0.08	21,060.27	9,143.00	9,481.04	11,579.23
33201	EHP33201	Drum-Spaulding	2019	4	2063	R2.5	-0.08	46,635.88	5,156.00	5,346.63	41,289.25
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	26,998.86	3,569.00	3,700.96	23,297.90
33201	EHP33201	Drum-Spaulding	1984	4	2063	R2.5	-0.08	34,895.48	18,886.00	19,584.26	15,311.22
33201	EHP33201	Drum-Spaulding	2023	4	2063	R2.5	-0.08	1,614,325.79	21,759.00	22,563.49	1,591,762.30
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	1,041,358.45	253,972.00	263,362.00	777,996.45
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	4,500.00	1,169.00	1,212.22	3,287.78
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	1,069,469.93	224,052.00	232,335.78	837,134.15
33201	EHP33201	Drum-Spaulding	1940	4	2063	R2.5	-0.08	695.00	518.00	537.15	157.85
33201	EHP33201	Drum-Spaulding	1937	4	2063	R2.5	-0.08	2,996.50	2,264.00	2,347.71	648.79
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	40,650.33	14,015.00	14,533.17	26,117.16
33201	EHP33201	Drum-Spaulding	1941	4	2063	R2.5	-0.08	4,338.64	3,220.00	3,339.05	999.59
33201	EHP33201	Drum-Spaulding	1921	4	2063	R2.5	-0.08	99,223.72	79,956.00	82,912.18	16,311.54
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	191,302.54	155,317.00	161,059.47	30,243.07
33201	EHP33201	Drum-Spaulding	1922	4	2063	R2.5	-0.08	809.55	650.00	674.03	135.52
33201	EHP33201	Drum-Spaulding	2009	4	2063	R2.5	-0.08	574,699.53	166,807.00	172,974.29	401,725.24
33201	EHP33201	Drum-Spaulding	2008	4	2063	R2.5	-0.08	132,489.93	40,355.00	41,847.03	90,642.90
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	93,213.48	41,378.00	42,907.85	50,305.63
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	96,203.32	26,478.00	27,456.96	68,746.36
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	584.21	209.00	216.73	367.48
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	34,737.89	12,831.00	13,305.40	21,432.49
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	24.39	8.00	8.30	16.09
33201	EHP33201	Drum-Spaulding	1958	4	2063	R2.5	-0.08	2,938.50	1,995.00	2,068.76	869.74
33201	EHP33201	Drum-Spaulding	1969	4	2063	R2.5	-0.08	15,991.49	10,061.00	10,432.98	5,558.51
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	9,485.79	6,015.00	6,237.39	3,248.40
33201	EHP33201	Drum-Spaulding	1961	4	2063	R2.5	-0.08	3,934.43	2,621.00	2,717.91	1,216.52
33201	EHP33201	Drum-Spaulding	1956	4	2063	R2.5	-0.08	9,953.18	6,839.00	7,091.86	2,861.32
33201	EHP33201	Drum-Spaulding	1957	4	2063	R2.5	-0.08	15,185.65	10,372.00	10,755.48	4,430.17
33201	EHP33201	Drum-Spaulding	1942	4	2063	R2.5	-0.08	16,070.13	11,871.00	12,309.90	3,760.23
33201	EHP33201	Drum-Spaulding	1949	4	2063	R2.5	-0.08	8,283.00	5,913.00	6,131.62	2,151.38
33201	EHP33201	Drum-Spaulding	1955	4	2063	R2.5	-0.08	1,362.90	942.00	976.83	386.07
33201	EHP33201	Drum-Spaulding	1943	4	2063	R2.5	-0.08	791.62	582.00	603.52	188.10
33201	EHP33201	Drum-Spaulding	1962	4	2063	R2.5	-0.08	885.00	586.00	607.67	277.33
33201	EHP33201	Drum-Spaulding	1948	4	2063	R2.5	-0.08	81,894.54	58,764.00	60,936.66	20,957.88
33201	EHP33201	Drum-Spaulding	1954	4	2063	R2.5	-0.08	539.07	375.00	388.86	150.21
33201	EHP33201	Drum-Spaulding	1957	4	2063	R2.5	-0.08	9,853.58	6,730.00	6,978.83	2,874.75
33201	EHP33201	Drum-Spaulding	1964	4	2063	R2.5	-0.08	5,350.88	3,494.00	3,623.18	1,727.70
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	124,983.88	30,482.00	31,609.00	93,374.88
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	14,738.56	3,829.00	3,970.57	10,767.99
33201	EHP33201	Drum-Spaulding	1963	4	2063	R2.5	-0.08	889.67	585.00	606.63	283.04
33201	EHP33201	Drum-Spaulding	1978	4	2063	R2.5	-0.08	26,057.33	15,111.00	15,669.69	10,387.64
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	1,376.25	886.00	918.76	457.49
33201	EHP33201	Drum-Spaulding	1979	4	2063	R2.5	-0.08	669,249.69	384,011.00	398,208.88	271,040.81
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	8,053.98	4,302.00	4,461.06	3,592.92
33201	EHP33201	Drum-Spaulding	1984	4	2063	R2.5	-0.08	1,549.57	839.00	870.02	679.55
33201	EHP33201	Drum-Spaulding	1982	4	2063	R2.5	-0.08	758.36	421.00	436.57	321.79
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	601,830.80	312,821.00	324,386.80	277,444.00
33201	EHP33201	Drum-Spaulding	1962	4	2063	R2.5	-0.08	560.86	371.00	384.72	176.14
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	63,768.42	32,164.00	33,353.19	30,415.23
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	265,541.70	135,993.00	141,021.01	124,520.69
33201	EHP33201	Drum-Spaulding	2002	4	2063	R2.5	-0.08	186,172.95	70,928.00	73,550.39	112,622.56
33201	EHP33201	Drum-Spaulding	1921	4	2063	R2.5	-0.08	7,061.75	5,691.00	5,901.41	1,160.34
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	373,201.12	302,998.00	314,200.62	59,000.50
33201	EHP33201	Drum-Spaulding	1994	4	2063	R2.5	-0.08	11,705.00	5,412.00	5,612.10	6,092.90
33201	EHP33201	Drum-Spaulding	1932	4	2063	R2.5	-0.08	3,020.39	2,331.00	2,417.18	603.21
33201	EHP33201	Drum-Spaulding	1951	4	2063	R2.5	-0.08	88,137.12	62,264.00	64,566.06	23,571.06

33201	EHP33201	Drum-Spaulding	1943	4	2063	R2.5	-0.08	1,392.44	1,024.00	1,061.86	330.58
33201	EHP33201	Drum-Spaulding	1942	4	2063	R2.5	-0.08	3,756.66	2,775.00	2,877.60	879.06
33201	EHP33201	Drum-Spaulding	1953	4	2063	R2.5	-0.08	2,767.30	1,934.00	2,005.51	761.79
33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	11,525.08	5,531.00	5,735.50	5,789.58
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	14,982.00	7,316.00	7,586.49	7,395.51
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	1,440,975.26	301,882.00	313,043.36	1,127,931.90
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	16,754.77	3,207.00	3,325.57	13,429.20
33201	EHP33201	Drum-Spaulding	1997	4	2063	R2.5	-0.08	18,912.04	8,210.00	8,513.55	10,398.49
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	44,124.01	19,587.00	20,311.18	23,812.83
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	7,361.10	3,655.00	3,790.13	3,570.97
33201	EHP33201	Drum-Spaulding	1993	4	2063	R2.5	-0.08	58,443.95	27,540.00	28,558.23	29,885.72
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	2,265,984.00	1,194,387.00	1,238,546.59	1,027,437.41
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	516,100.00	268,260.00	278,178.27	237,921.73
33201	EHP33201	Drum-Spaulding	1994	4	2063	R2.5	-0.08	51,287.71	23,715.00	24,591.81	26,695.90
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	165,825.62	82,346.00	85,390.55	80,435.07
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	8,576.10	4,188.00	4,342.84	4,233.26
33201	EHP33201	Drum-Spaulding	1993	4	2063	R2.5	-0.08	112,705.80	53,110.00	55,073.61	57,632.19
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	5,266.77	1,945.00	2,016.91	3,249.86
33201	EHP33201	Drum-Spaulding	1941	4	2063	R2.5	-0.08	2,116.43	1,571.00	1,629.08	487.35
33201	EHP33201	Drum-Spaulding	1938	4	2063	R2.5	-0.08	1,591.62	1,197.00	1,241.26	350.36
33201	EHP33201	Drum-Spaulding	1997	4	2063	R2.5	-0.08	83,682.78	36,330.00	37,673.21	46,009.57
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	68,789.36	30,536.00	31,665.00	37,124.36
33201	EHP33201	Drum-Spaulding	1953	4	2063	R2.5	-0.08	1,737.90	1,215.00	1,259.92	477.98
33201	EHP33201	Drum-Spaulding	1950	4	2063	R2.5	-0.08	26,402.16	18,750.00	19,443.24	6,958.92
33201	EHP33201	Drum-Spaulding	1958	4	2063	R2.5	-0.08	21,949.44	14,902.00	15,452.97	6,496.47
33201	EHP33201	Drum-Spaulding	1960	4	2063	R2.5	-0.08	7,378.43	4,948.00	5,130.94	2,247.49
33201	EHP33201	Drum-Spaulding	1957	4	2063	R2.5	-0.08	47,739.82	32,606.00	33,811.53	13,928.29
33201	EHP33201	Drum-Spaulding	2009	4	2063	R2.5	-0.08	69,276.52	20,108.00	20,851.44	48,425.08
33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	15,840.08	2,730.00	2,830.94	13,009.14
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	65,770.57	17,089.00	17,720.82	48,049.75
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	1,509.04	415.00	430.34	1,078.70
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	33.99	12.00	12.44	21.55
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	135.15	48.00	49.77	85.38
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	1,648.49	1,061.00	1,100.23	548.26
33201	EHP33201	Drum-Spaulding	1967	4	2063	R2.5	-0.08	3,538.42	2,261.00	2,344.60	1,193.82
33201	EHP33201	Drum-Spaulding	1963	4	2063	R2.5	-0.08	2,986.18	1,963.00	2,035.58	950.60
33201	EHP33201	Drum-Spaulding	1951	4	2063	R2.5	-0.08	19,891.09	14,052.00	14,571.54	5,319.55
33201	EHP33201	Drum-Spaulding	1952	4	2063	R2.5	-0.08	16,453.06	11,561.00	11,988.44	4,464.62
33201	EHP33201	Drum-Spaulding	1930	4	2063	R2.5	-0.08	1,854.42	1,443.00	1,496.35	358.07
33201	EHP33201	Drum-Spaulding	1961	4	2063	R2.5	-0.08	952.58	635.00	658.48	294.10
33201	EHP33201	Drum-Spaulding	1934	4	2063	R2.5	-0.08	59,075.01	45,206.00	46,877.38	12,197.63
33201	EHP33201	Drum-Spaulding	1962	4	2063	R2.5	-0.08	7,406.60	4,903.00	5,084.28	2,322.32
33201	EHP33201	Drum-Spaulding	1959	4	2063	R2.5	-0.08	36,854.26	24,866.00	25,785.36	11,068.90
33201	EHP33201	Drum-Spaulding	1946	4	2063	R2.5	-0.08	578.10	419.00	434.49	143.61
33201	EHP33201	Drum-Spaulding	1945	4	2063	R2.5	-0.08	10,509.08	7,653.00	7,935.95	2,573.13
33201	EHP33201	Drum-Spaulding	1949	4	2063	R2.5	-0.08	14,250.84	10,174.00	10,550.16	3,700.68
33201	EHP33201	Drum-Spaulding	1937	4	2063	R2.5	-0.08	1,162.87	879.00	911.50	251.37
33201	EHP33201	Drum-Spaulding	1942	4	2063	R2.5	-0.08	535.52	396.00	410.64	124.88
33201	EHP33201	Drum-Spaulding	1929	4	2063	R2.5	-0.08	4,358.14	3,404.00	3,529.85	828.29
33201	EHP33201	Drum-Spaulding	1936	4	2063	R2.5	-0.08	870.96	661.00	685.44	185.52
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	51,422.03	41,749.00	43,292.57	8,129.46
33201	EHP33201	Drum-Spaulding	1928	4	2063	R2.5	-0.08	25,097.23	19,685.00	20,412.81	4,684.42
33201	EHP33201	Drum-Spaulding	1920	4	2063	R2.5	-0.08	610,227.49	493,632.00	511,882.86	98,344.63
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	5,840,428.40	3,035,752.00	3,147,991.63	2,692,436.77
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	213,918.39	109,555.00	113,605.53	100,312.86
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	25,414.46	12,819.00	13,292.95	12,121.51
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	11,746.12	7,331.00	7,602.05	4,144.07
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	4,634.56	2,939.00	3,047.66	1,586.90
33201	EHP33201	Drum-Spaulding	1971	4	2063	R2.5	-0.08	16,716.26	10,346.00	10,728.52	5,987.74
33201	EHP33201	Drum-Spaulding	1969	4	2063	R2.5	-0.08	115,470.31	72,645.00	75,330.87	40,139.44
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	10,547,807.70	5,559,686.00	5,765,242.02	4,782,565.68
33201	EHP33201	Drum-Spaulding	1976	4	2063	R2.5	-0.08	24,718.00	14,624.00	15,164.69	9,553.31
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	15,011.80	8,967.00	9,298.53	5,713.27
33201	EHP33201	Drum-Spaulding	1973	4	2063	R2.5	-0.08	12,540.51	7,630.00	7,912.10	4,628.41
33201	EHP33201	Drum-Spaulding	1955	4	2063	R2.5	-0.08	11,130.22	7,691.00	7,975.36	3,154.86
33201	EHP33201	Drum-Spaulding	1977	4	2063	R2.5	-0.08	10,471.96	6,135.00	6,361.83	4,110.13
33201	EHP33201	Drum-Spaulding	1978	4	2063	R2.5	-0.08	33,110.38	19,202.00	19,911.95	13,198.43
33201	EHP33201	Drum-Spaulding	1979	4	2063	R2.5	-0.08	29,501.94	16,928.00	17,553.87	11,948.07
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	146,005.59	60,419.00	62,652.85	83,352.74
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	629,709.82	131,923.00	136,800.54	492,909.28
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	200,354.54	55,143.00	57,181.78	143,172.76

33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	280,095.24	112,967.00	117,143.68	162,951.56
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	185,635.65	68,566.00	71,101.06	114,534.59
33201	EHP33201	Drum-Spaulding	2002	4	2063	R2.5	-0.08	158,317.29	60,316.00	62,546.04	95,771.25
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	226,750.56	81,029.00	84,024.85	142,725.71
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	260,610.53	86,478.00	89,675.32	170,935.21
33201	EHP33201	Drum-Spaulding	2001	4	2063	R2.5	-0.08	854.73	335.00	347.39	507.34
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	5,476.25	2,266.00	2,349.78	3,126.47
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	381,443.85	153,842.00	159,529.94	221,913.91
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	462,192.01	191,261.00	198,332.42	263,859.59
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	239,771.34	65,992.00	68,431.90	171,339.44
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	10,117.28	3,615.00	3,748.66	6,368.62
33201	EHP33201	Drum-Spaulding	2009	4	2063	R2.5	-0.08	814,751.94	236,482.00	245,225.35	569,526.59
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	6,841.42	2,759.00	2,861.01	3,980.41
33201	EHP33201	Drum-Spaulding	2007	4	2063	R2.5	-0.08	310.23	99.00	102.66	207.57
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	413,443.70	142,542.00	147,812.15	265,631.55
33201	EHP33201	Drum-Spaulding	1993	4	2063	R2.5	-0.08	574,551.00	270,743.00	280,753.07	293,797.93
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	791,456.00	393,024.00	407,555.12	383,900.88
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	46,503.40	24,172.00	25,065.70	21,437.70
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	44,523.22	22,802.00	23,645.05	20,878.17
33201	EHP33201	Drum-Spaulding	1958	4	2063	R2.5	-0.08	1,622.00	1,101.00	1,141.71	480.29
33201	EHP33201	Drum-Spaulding	1983	4	2063	R2.5	-0.08	59,965.32	32,868.00	34,083.22	25,882.10
33201	EHP33201	Drum-Spaulding	1954	4	2063	R2.5	-0.08	836.00	581.00	602.48	233.52
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	349,270.00	176,165.00	182,678.28	166,591.72
33201	EHP33201	Drum-Spaulding	1979	4	2063	R2.5	-0.08	11,856.39	6,803.00	7,054.52	4,801.87
33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	2,374.00	1,139.00	1,181.11	1,192.89
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	852,094.88	378,246.00	392,230.74	459,864.14
33201	EHP33201	Drum-Spaulding	1995	4	2063	R2.5	-0.08	92,952.00	42,137.00	43,694.91	49,257.09
33201	EHP33201	Drum-Spaulding	1994	4	2063	R2.5	-0.08	93,878.00	43,408.00	45,012.91	48,865.09
33201	EHP33201	Drum-Spaulding	1984	4	2063	R2.5	-0.08	194,027.00	105,011.00	108,893.53	85,133.47
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	3,710.62	2,106.00	2,183.86	1,526.76
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	965,063.00	508,679.00	527,486.18	437,576.82
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	16,734.16	8,939.00	9,269.50	7,464.66
33201	EHP33201	Drum-Spaulding	1981	4	2063	R2.5	-0.08	1,297,027.79	728,061.00	754,979.31	542,048.48
33201	EHP33201	Drum-Spaulding	1982	4	2063	R2.5	-0.08	121,971.00	67,669.00	70,170.90	51,800.10
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	62,865.07	30,700.00	31,835.06	31,030.01
33201	EHP33201	Drum-Spaulding	1953	4	2063	R2.5	-0.08	2,114.00	1,478.00	1,532.65	581.35
33201	EHP33201	Drum-Spaulding	1997	4	2063	R2.5	-0.08	18,491.03	8,028.00	8,324.82	10,166.21
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	1,266,022.16	287,312.00	297,934.67	968,087.49
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	251,251.03	69,151.00	71,707.69	179,543.34
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	3,541,150.74	2,115,146.00	2,193,348.44	1,347,802.30
33201	EHP33201	Drum-Spaulding	1978	4	2063	R2.5	-0.08	17,631.43	10,225.00	10,603.04	7,028.39
33201	EHP33201	Drum-Spaulding	1972	4	2063	R2.5	-0.08	15,905.00	9,760.00	10,120.85	5,784.15
33201	EHP33201	Drum-Spaulding	1974	4	2063	R2.5	-0.08	23,555.18	14,203.00	14,728.12	8,827.06
33201	EHP33201	Drum-Spaulding	1973	4	2063	R2.5	-0.08	274,147.00	166,799.00	172,965.99	101,181.01
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	38,277.32	24,638.00	25,548.93	12,728.39
33201	EHP33201	Drum-Spaulding	1965	4	2063	R2.5	-0.08	24,830.47	16,098.00	16,693.18	8,137.29
33201	EHP33201	Drum-Spaulding	1967	4	2063	R2.5	-0.08	9,658.76	6,171.00	6,399.16	3,259.60
33201	EHP33201	Drum-Spaulding	1977	4	2063	R2.5	-0.08	999,428.00	585,468.00	607,114.27	392,313.73
33201	EHP33201	Drum-Spaulding	1976	4	2063	R2.5	-0.08	54,539.96	32,268.00	33,461.03	21,078.93
33201	EHP33201	Drum-Spaulding	1950	4	2063	R2.5	-0.08	5,765.00	4,094.00	4,245.37	1,519.63
33201	EHP33201	Drum-Spaulding	1962	4	2063	R2.5	-0.08	1,017.00	673.00	697.88	319.12
33201	EHP33201	Drum-Spaulding	1942	4	2063	R2.5	-0.08	67,317.00	49,726.00	51,564.50	15,752.50
33201	EHP33201	Drum-Spaulding	1963	4	2063	R2.5	-0.08	8,782.00	5,774.00	5,987.48	2,794.52
33201	EHP33201	Drum-Spaulding	1959	4	2063	R2.5	-0.08	1,118.00	754.00	781.88	336.12
33201	EHP33201	Drum-Spaulding	1964	4	2063	R2.5	-0.08	22,665.00	14,799.00	15,346.16	7,318.84
33201	EHP33201	Drum-Spaulding	1952	4	2063	R2.5	-0.08	3,932.33	2,763.00	2,865.16	1,067.17
33201	EHP33201	Drum-Spaulding	1951	4	2063	R2.5	-0.08	662.00	468.00	485.30	176.70
33201	EHP33201	Drum-Spaulding	1946	4	2063	R2.5	-0.08	1,854.00	1,344.00	1,393.69	460.31
33201	EHP33201	Drum-Spaulding	1940	4	2063	R2.5	-0.08	1,903.00	1,419.00	1,471.46	431.54
33201	EHP33201	Drum-Spaulding	1937	4	2063	R2.5	-0.08	44,904.37	33,925.00	35,179.30	9,725.07
33201	EHP33201	Drum-Spaulding	1928	4	2063	R2.5	-0.08	4,504.00	3,533.00	3,663.62	840.38
33201	EHP33201	Drum-Spaulding	1925	4	2063	R2.5	-0.08	1,159,150.16	919,983.00	953,997.16	205,153.00
33201	EHP33201	Drum-Spaulding	1920	4	2063	R2.5	-0.08	20,030.00	16,203.00	16,802.07	3,227.93
33201	EHP33201	Drum-Spaulding	1969	4	2063	R2.5	-0.08	38,299.37	24,095.00	24,985.85	13,313.52
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	23,130.00	14,667.00	15,209.28	7,920.72
33201	EHP33201	Drum-Spaulding	1971	4	2063	R2.5	-0.08	45,507.52	28,166.00	29,207.37	16,300.15
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	34,942.00	21,807.00	22,613.26	12,328.74
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	2,477,033.51	2,011,079.00	2,085,433.81	391,599.70
33201	EHP33201	Drum-Spaulding	1922	4	2063	R2.5	-0.08	2,774.00	2,227.00	2,309.34	464.66
33201	EHP33201	Drum-Spaulding	1921	4	2063	R2.5	-0.08	3,402.00	2,741.00	2,842.34	559.66
33201	EHP33201	Drum-Spaulding	1931	4	2063	R2.5	-0.08	43,476.00	33,687.00	34,932.50	8,543.50

33201	EHP33201	Drum-Spaulding	1929	4	2063	R2.5	-0.08	6,943.00	5,424.00	5,624.54	1,318.46
33201	EHP33201	Drum-Spaulding	1935	4	2063	R2.5	-0.08	2,294.60	1,748.00	1,812.63	481.97
33201	EHP33201	Drum-Spaulding	1932	4	2063	R2.5	-0.08	778.00	600.00	622.18	155.82
33201	EHP33201	Drum-Spaulding	1923	4	2063	R2.5	-0.08	19,560.00	15,644.00	16,222.40	3,337.60
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	81.20	34.00	35.26	45.94
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	706.39	300.00	311.09	395.30
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	136,330.84	48,718.00	50,519.23	85,811.61
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	165.66	57.00	59.11	106.55
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	17,064.30	7,237.00	7,504.57	9,559.73
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	377,260.13	57,596.00	59,725.47	317,534.66
33201	EHP33201	Drum-Spaulding	2008	4	2063	R2.5	-0.08	1,557.22	474.00	491.53	1,065.69
33201	EHP33201	Drum-Spaulding	2007	4	2063	R2.5	-0.08	1,241,334.98	395,288.00	409,902.82	831,432.16
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	386,884.13	164,067.00	170,132.98	216,751.15
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	6,401.79	2,715.00	2,815.38	3,586.41
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	3,200.93	1,357.00	1,407.17	1,793.76
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	117,049.00	59,037.00	61,219.75	55,829.25
33201	EHP33201	Drum-Spaulding	1931	4	2063	R2.5	-0.08	22,923.00	17,762.00	18,418.71	4,504.29
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	262,005.00	212,719.00	220,583.77	41,421.23
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	663,766.00	339,938.00	352,506.39	311,259.61
33201	EHP33201	Drum-Spaulding	1947	4	2063	R2.5	-0.08	15,109.00	10,896.00	11,298.85	3,810.15
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	108,083.96	53,673.00	55,657.43	52,426.53
33201	EHP33201	Drum-Spaulding	1995	4	2063	R2.5	-0.08	2,367,082.62	1,073,044.00	1,112,717.22	1,254,365.40
33201	EHP33201	Drum-Spaulding	1993	4	2063	R2.5	-0.08	15,118.10	7,124.00	7,387.39	7,730.71
33201	EHP33201	Drum-Spaulding	1994	4	2063	R2.5	-0.08	110,944.80	51,300.00	53,196.69	57,748.11
33201	EHP33201	Drum-Spaulding	1997	4	2063	R2.5	-0.08	12,527.07	5,438.00	5,639.06	6,888.01
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	139,567.00	61,954.00	64,244.60	75,322.40
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	6,291.00	3,316.00	3,438.60	2,852.40
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	233,384.00	124,666.00	129,275.23	104,108.77
33201	EHP33201	Drum-Spaulding	1983	4	2063	R2.5	-0.08	75,817.00	41,557.00	43,093.47	32,723.53
33201	EHP33201	Drum-Spaulding	1981	4	2063	R2.5	-0.08	1,895,569.00	1,064,040.00	1,103,380.32	792,188.68
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	39,602.71	23,655.00	24,529.59	15,073.12
33201	EHP33201	Drum-Spaulding	1951	4	2063	R2.5	-0.08	2,337.00	1,651.00	1,712.04	624.96
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	11,343.42	7,301.00	7,570.94	3,772.48
33201	EHP33201	Drum-Spaulding	1954	4	2063	R2.5	-0.08	635.00	441.00	457.30	177.70
33201	EHP33201	Drum-Spaulding	1945	4	2063	R2.5	-0.08	613.00	446.00	462.49	150.51
33201	EHP33201	Drum-Spaulding	1959	4	2063	R2.5	-0.08	688.76	465.00	482.19	206.57
33201	EHP33201	Drum-Spaulding	1955	4	2063	R2.5	-0.08	7,300.00	5,045.00	5,231.53	2,068.47
33201	EHP33201	Drum-Spaulding	1957	4	2063	R2.5	-0.08	1,125.00	768.00	796.39	328.61
33201	EHP33201	Drum-Spaulding	1962	4	2063	R2.5	-0.08	531.00	351.00	363.98	167.02
33201	EHP33201	Drum-Spaulding	1967	4	2063	R2.5	-0.08	505.00	323.00	334.94	170.06
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	2,429.00	1,540.00	1,596.94	832.06
33201	EHP33201	Drum-Spaulding	1933	4	2063	R2.5	-0.08	14,610.00	11,227.00	11,642.09	2,967.91
33201	EHP33201	Drum-Spaulding	1971	4	2063	R2.5	-0.08	89,318.00	55,281.00	57,324.88	31,993.12
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	4,339.00	2,708.00	2,808.12	1,530.88
33201	EHP33201	Drum-Spaulding	1972	4	2063	R2.5	-0.08	8,070.00	4,952.00	5,135.09	2,934.91
33201	EHP33201	Drum-Spaulding	1930	4	2063	R2.5	-0.08	1,299.13	1,011.00	1,048.38	250.75
33201	EHP33201	Drum-Spaulding	1928	4	2063	R2.5	-0.08	7,710.00	6,047.00	6,270.57	1,439.43
33201	EHP33201	Drum-Spaulding	1974	4	2063	R2.5	-0.08	16,026.00	9,663.00	10,020.27	6,005.73
33201	EHP33201	Drum-Spaulding	1942	4	2063	R2.5	-0.08	4,703.00	3,474.00	3,602.44	1,100.56
33201	EHP33201	Drum-Spaulding	1937	4	2063	R2.5	-0.08	3,369.00	2,545.00	2,639.10	729.90
33201	EHP33201	Drum-Spaulding	1979	4	2063	R2.5	-0.08	5,937.00	3,407.00	3,532.97	2,404.03
33201	EHP33201	Drum-Spaulding	1978	4	2063	R2.5	-0.08	10,902.19	6,322.00	6,555.74	4,346.45
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	3,200.93	1,357.00	1,407.17	1,793.76
33201	EHP33201	Drum-Spaulding	1981	4	2057	R2.5	-0.08	21,730.00	13,127.00	13,612.34	8,117.66
33201	EHP33201	Drum-Spaulding	1963	4	2057	R2.5	-0.08	4,062.00	2,828.00	2,932.56	1,129.44
33201	EHP33201	Drum-Spaulding	2022	4	2063	R2.5	-0.08	10,764.45	425.00	440.71	10,323.74
33201	EHP33201	Drum-Spaulding	2023	4	2063	R2.5	-0.08	131,454.92	1,772.00	1,837.52	129,617.40
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	17,348.00	4,231.00	4,387.43	12,960.57
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	91,965.75	12,156.00	12,605.44	79,360.31
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	838,798.34	160,544.00	166,479.73	672,318.61
33201	EHP33201	Drum-Spaulding	2022	4	2063	R2.5	-0.08	127,848.56	5,048.00	5,234.64	122,613.92
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	340,123.81	93,611.00	97,072.04	243,051.77
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	1,873,490.33	456,917.00	473,810.41	1,399,679.92
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	23,557.04	6,121.00	6,347.31	17,209.73
33201	EHP33201	Drum-Spaulding	2022	4	2063	R2.5	-0.08	1,701,163.13	67,170.00	69,653.45	1,631,509.68
33201	EHP33201	Drum-Spaulding	2023	4	2063	R2.5	-0.08	145,764.47	1,965.00	2,037.65	143,726.82
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	45,368.25	5,997.00	6,218.72	39,149.53
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	239,871.76	58,501.00	60,663.93	179,207.83
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	609,147.51	158,273.00	164,124.76	445,022.75
33201	EHP33201	Drum-Spaulding	2021	4	2063	R2.5	-0.08	1,875,107.88	120,515.00	124,970.75	1,750,137.13
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	163,101.46	24,901.00	25,821.65	137,279.81

33201	EHP33201	Drum-Spaulding	2019	4	2063	R2.5	-0.08	80,089.22	8,855.00	9,182.39	70,906.83
33201	EHP33201	Drum-Spaulding	2023	4	2063	R2.5	-0.08	639,257.57	8,616.00	8,934.56	630,323.01
33201	EHP33201	Drum-Spaulding	2022	4	2063	R2.5	-0.08	548,718.34	21,666.00	22,467.05	526,251.29
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	37,434.84	12,422.00	12,881.27	24,553.57
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	3,200.93	1,357.00	1,407.17	1,793.76
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	123,207.79	25,812.00	26,766.34	96,441.45
33201	EHP33201	Drum-Spaulding	2020	4	2063	R2.5	-0.08	4,224,573.82	371,436.00	385,168.95	3,839,404.87
33201	EHP33201	Drum-Spaulding	1972	4	2063	R2.5	-0.08	948.86	582.00	603.52	345.34
33201	EHP33201	Drum-Spaulding	1973	4	2063	R2.5	-0.08	13,467.65	8,194.00	8,496.95	4,970.70
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	3,852.42	2,301.00	2,386.07	1,466.35
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	49,226.96	30,723.00	31,858.91	17,368.05
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	2,610.37	1,275.00	1,322.14	1,288.23
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	211,116.72	108,120.00	112,117.48	98,999.24
33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	24,078.69	11,555.00	11,982.22	12,096.47
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	9,183.76	4,077.00	4,227.74	4,956.02
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	513,514.59	98,285.00	101,918.85	411,595.74
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	39,574.12	9,652.00	10,008.86	29,565.26
33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	4,440,719.20	765,246.00	793,539.13	3,647,180.07
33201	EHP33201	Drum-Spaulding	2023	4	2063	R2.5	-0.08	2,562,108.24	34,533.00	35,809.77	2,526,298.47
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	3,162.64	1,689.00	1,751.45	1,411.19
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	31,394.80	16,318.00	16,921.32	14,473.48
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	256,992.87	58,322.00	60,478.32	196,514.55
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	501.59	285.00	295.54	206.05
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	8,391.99	4,233.00	4,389.50	4,002.49
33201	EHP33201	Drum-Spaulding	1967	4	2063	R2.5	-0.08	12,238.76	7,819.00	8,108.09	4,130.67
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	121,518.64	40,324.00	41,814.88	79,703.76
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	874,018.21	554,244.00	574,735.84	299,282.37
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	37,542.77	24,165.00	25,058.44	12,484.33
33201	EHP33201	Drum-Spaulding	1969	4	2063	R2.5	-0.08	1,758.11	1,106.00	1,146.89	611.22
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	90,228.64	44,806.00	46,462.59	43,766.05
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	18,314.36	3,837.00	3,978.86	14,335.50
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	485,088.92	110,086.00	114,156.17	370,932.75
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	75,860.23	11,581.00	12,009.18	63,851.05
33201	EHP33201	Drum-Spaulding	2020	4	2063	R2.5	-0.08	832,277.82	73,176.00	75,881.51	756,396.31
33201	EHP33201	Drum-Spaulding	2021	4	2063	R2.5	-0.08	143,025.34	9,192.00	9,531.85	133,493.49
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	2,193,687.46	459,574.00	476,565.64	1,717,121.82
33201	EHP33201	Drum-Spaulding	2020	4	2063	R2.5	-0.08	459,192.83	40,374.00	41,866.73	417,326.10
33201	EHP33201	Drum-Spaulding	2001	4	2063	R2.5	-0.08	7,561.86	2,967.00	3,076.70	4,485.16
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	2,645,218.85	945,270.00	980,219.09	1,664,999.76
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	386,507.56	100,425.00	104,137.97	282,369.59
33201	EHP33201	Drum-Spaulding	2002	4	2063	R2.5	-0.08	118,676.35	45,213.00	46,884.64	71,791.71
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	572,616.92	230,945.00	239,483.64	333,133.28
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	725,436.83	250,108.00	259,355.14	466,081.69
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	624,415.31	207,200.00	214,860.72	409,554.59
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	494,758.57	204,737.00	212,306.66	282,451.91
33201	EHP33201	Drum-Spaulding	2007	4	2063	R2.5	-0.08	2,836,517.80	903,255.00	936,650.68	1,899,867.12
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	1,854,116.73	786,280.00	815,350.81	1,038,765.92
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	291,605.84	75,767.00	78,568.30	213,037.54
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	65,186.06	14,793.00	15,339.94	49,846.12
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	1,996,287.18	382,085.00	396,211.67	1,600,075.51
33201	EHP33201	Drum-Spaulding	2021	4	2063	R2.5	-0.08	356,731.63	22,927.00	23,774.67	332,956.96
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	28,300.52	6,423.00	6,660.47	21,640.05
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	56,278.98	15,490.00	16,062.71	40,216.27
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	408,761.50	54,031.00	56,028.67	352,732.83
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	1,888,995.73	395,742.00	410,373.61	1,478,622.12
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	912,281.50	207,034.00	214,688.58	697,592.92
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	1,143,089.14	218,785.00	226,874.05	916,215.09
33201	EHP33201	Drum-Spaulding	1977	4	2063	R2.5	-0.08	36,915.85	21,625.00	22,424.53	14,491.32
33201	EHP33201	Drum-Spaulding	1997	4	2063	R2.5	-0.08	4,014,938.23	1,743,039.00	1,807,483.68	2,207,454.55
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	229,797.47	102,007.00	105,778.46	124,019.01
33201	EHP33201	Drum-Spaulding	1951	4	2063	R2.5	-0.08	1,302.22	920.00	954.01	348.21
33201	EHP33201	Drum-Spaulding	1949	4	2063	R2.5	-0.08	180.46	129.00	133.77	46.69
33201	EHP33201	Drum-Spaulding	1994	4	2063	R2.5	-0.08	76,370.39	35,313.00	36,618.61	39,751.78
33201	EHP33201	Drum-Spaulding	1957	4	2063	R2.5	-0.08	14,816.75	10,120.00	10,494.16	4,322.59
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	171,917.63	86,712.00	89,917.97	81,999.66
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	1,337.39	685.00	710.33	627.06
33201	EHP33201	Drum-Spaulding	1952	4	2063	R2.5	-0.08	2,971.87	2,088.00	2,165.20	806.67
33201	EHP33201	Drum-Spaulding	1973	4	2063	R2.5	-0.08	64,187.97	39,054.00	40,497.93	23,690.04
33201	EHP33201	Drum-Spaulding	1974	4	2063	R2.5	-0.08	51,326.51	30,949.00	32,093.26	19,233.25
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	38,653.47	23,088.00	23,941.62	14,711.85
33201	EHP33201	Drum-Spaulding	1976	4	2063	R2.5	-0.08	1,393.98	825.00	855.50	538.48

33201	EHP33201	Drum-Spaulding	1995	4	2063	R2.5	-0.08	159,140.97	72,142.00	74,809.28	84,331.69
33201	EHP33201	Drum-Spaulding	1978	4	2063	R2.5	-0.08	37,344.39	21,657.00	22,457.72	14,886.67
33201	EHP33201	Drum-Spaulding	1979	4	2063	R2.5	-0.08	64,429.58	36,969.00	38,335.84	26,093.74
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	105,658.14	59,978.00	62,195.54	43,462.60
33201	EHP33201	Drum-Spaulding	1981	4	2063	R2.5	-0.08	53,750.43	30,172.00	31,287.54	22,462.89
33201	EHP33201	Drum-Spaulding	1982	4	2063	R2.5	-0.08	96,407.90	53,487.00	55,464.55	40,943.35
33201	EHP33201	Drum-Spaulding	1983	4	2063	R2.5	-0.08	65,573.91	35,942.00	37,270.87	28,303.04
33201	EHP33201	Drum-Spaulding	1984	4	2063	R2.5	-0.08	111,692.32	60,450.00	62,684.99	49,007.33
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	175,087.20	93,526.00	96,983.90	78,103.30
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	2,780,998.78	1,465,848.00	1,520,044.21	1,260,954.57
33201	EHP33201	Drum-Spaulding	1956	4	2063	R2.5	-0.08	1,513.57	1,040.00	1,078.45	435.12
33201	EHP33201	Drum-Spaulding	1972	4	2063	R2.5	-0.08	67,110.42	41,183.00	42,705.64	24,404.78
33201	EHP33201	Drum-Spaulding	1969	4	2063	R2.5	-0.08	50,259.99	31,620.00	32,789.07	17,470.92
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	34,354.95	21,441.00	22,233.73	12,121.22
33201	EHP33201	Drum-Spaulding	1971	4	2063	R2.5	-0.08	84,458.12	52,273.00	54,205.67	30,252.45
33201	EHP33201	Drum-Spaulding	1993	4	2063	R2.5	-0.08	132,154.87	62,275.00	64,577.47	67,577.40
33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	1,199,363.63	575,572.00	596,852.39	602,511.24
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	25,252.54	16,254.00	16,854.95	8,397.59
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	101,748.45	50,527.00	52,395.11	49,353.34
33201	EHP33201	Drum-Spaulding	1963	4	2063	R2.5	-0.08	318,659.82	209,506.00	217,251.98	101,407.84
33201	EHP33201	Drum-Spaulding	1965	4	2063	R2.5	-0.08	104,124.59	67,508.00	70,003.95	34,120.64
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	1,822,237.47	947,167.00	982,186.22	840,051.25
33201	EHP33201	Drum-Spaulding	1962	4	2063	R2.5	-0.08	31,302.21	20,720.00	21,486.07	9,816.14
33201	EHP33201	Drum-Spaulding	1959	4	2063	R2.5	-0.08	7,016.65	4,734.00	4,909.03	2,107.62
33201	EHP33201	Drum-Spaulding	1960	4	2063	R2.5	-0.08	13,242.36	8,880.00	9,208.32	4,034.04
33201	EHP33201	Drum-Spaulding	1961	4	2063	R2.5	-0.08	3,090.51	2,059.00	2,135.13	955.38
33201	EHP33201	Drum-Spaulding	1958	4	2063	R2.5	-0.08	16,223.29	11,014.00	11,421.22	4,802.07
33201	EHP33201	Drum-Spaulding	1948	4	2063	R2.5	-0.08	314.48	226.00	234.36	80.12
33201	EHP33201	Drum-Spaulding	1942	4	2063	R2.5	-0.08	9.88	7.00	7.26	2.62
33201	EHP33201	Drum-Spaulding	1941	4	2063	R2.5	-0.08	111.69	83.00	86.07	25.62
33201	EHP33201	Drum-Spaulding	1940	4	2063	R2.5	-0.08	14.93	11.00	11.41	3.52
33201	EHP33201	Drum-Spaulding	1929	4	2063	R2.5	-0.08	1,331.66	1,040.00	1,078.45	253.21
33201	EHP33201	Drum-Spaulding	1925	4	2063	R2.5	-0.08	5,547.56	4,403.00	4,565.79	981.77
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	372,716.54	302,605.00	313,793.09	58,923.45
33201	EHP33201	Drum-Spaulding	1954	4	2063	R2.5	-0.08	9,535.10	6,626.00	6,870.98	2,664.12
33201	EHP33201	Drum-Spaulding	1967	4	2063	R2.5	-0.08	23,669.93	15,122.00	15,681.10	7,988.83
33201	EHP33201	Drum-Spaulding	1953	4	2063	R2.5	-0.08	223.93	157.00	162.80	61.13
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	5,226.00	2,552.00	2,646.35	2,579.65
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	922,617.96	585,062.00	606,693.26	315,924.70
33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	945,442.82	162,923.00	168,946.69	776,496.13
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	1,490,546.73	197,022.00	204,306.41	1,286,240.32
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	8,682,579.10	2,255,963.00	2,339,371.81	6,343,207.29
33201	EHP33201	Drum-Spaulding	1921	4	2063	R2.5	-0.08	1,082.18	872.00	904.24	177.94
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	4,390.69	2,740.00	2,841.30	1,549.39
33201	EHP33201	Drum-Spaulding	1969	4	2063	R2.5	-0.08	4,234.70	2,664.00	2,762.49	1,472.21
33201	EHP33201	Drum-Spaulding	1933	4	2063	R2.5	-0.08	13,183.35	10,131.00	10,505.57	2,677.78
33201	EHP33201	Drum-Spaulding	1940	4	2063	R2.5	-0.08	3,564.29	2,657.00	2,755.24	809.05
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	1,165.94	739.00	766.32	399.62
33201	EHP33201	Drum-Spaulding	1984	4	2063	R2.5	-0.08	1,161.19	628.00	651.22	509.97
33201	EHP33201	Drum-Spaulding	1920	4	2063	R2.5	-0.08	2,942.71	2,380.00	2,467.99	474.72
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	7,648.10	4,085.00	4,236.03	3,412.07
33201	EHP33201	Drum-Spaulding	1965	4	2063	R2.5	-0.08	1,898.00	1,231.00	1,276.51	621.49
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	306,820.60	64,278.00	66,654.52	240,166.08
33201	EHP33201	Drum-Spaulding	1949	4	2063	R2.5	-0.08	12,970.24	9,259.00	9,601.33	3,368.91
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	115,219.16	26,148.00	27,114.76	88,104.40
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	71,387.30	9,436.00	9,784.87	61,602.43
33201	EHP33201	Drum-Spaulding	2019	4	2063	R2.5	-0.08	390,176.92	43,138.00	44,732.92	345,444.00
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	230,479.71	35,187.00	36,487.95	193,991.76
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	8,478,940.49	2,067,891.00	2,144,346.30	6,334,594.19
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	495.93	177.00	183.54	312.39
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	35,801.70	15,183.00	15,744.35	20,057.35
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	23,414.91	8,649.00	8,968.78	14,446.13
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	124.70	43.00	44.59	80.11
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	7,233,297.62	1,641,527.00	1,702,218.51	5,531,079.11
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	15,884,102.25	3,327,694.00	3,450,727.49	12,433,374.76
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	1,598,295.66	211,265.00	219,076.02	1,379,219.64
33201	EHP33201	Drum-Spaulding	2021	4	2063	R2.5	-0.08	105,243.28	6,764.00	7,014.08	98,229.20
33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	1,841,755.12	317,380.00	329,114.36	1,512,640.76
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	3,686,123.12	562,756.00	583,562.55	3,102,560.57
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	505,718.23	96,793.00	100,371.69	405,346.54
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	31.26	13.00	13.48	17.78

33201	EHP33201	Drum-Spaulding	2020	4	2063	R2.5	-0.08	1,835,019.59	161,340.00	167,305.16	1,667,714.43
33201	EHP33201	Drum-Spaulding	2019	4	2063	R2.5	-0.08	608,403.18	67,265.00	69,751.96	538,651.22
33201	EHP33201	Drum-Spaulding	2008	4	2063	R2.5	-0.08	399.88	122.00	126.51	273.37
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	31,144.38	7,596.00	7,876.84	23,267.54
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	28,062.75	9,312.00	9,656.29	18,406.46
33201	EHP33201	Drum-Spaulding	2007	4	2063	R2.5	-0.08	2,133.44	679.00	704.10	1,429.34
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	167,775.99	32,112.00	33,299.26	134,476.73
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	15,294,787.42	3,973,990.00	4,120,918.73	11,173,868.69
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	440,144.67	121,140.00	125,618.86	314,525.81
33201	EHP33201	Drum-Spaulding	2002	4	2063	R2.5	-0.08	840,868.24	320,355.00	332,199.36	508,668.88
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	639,812.58	271,327.00	281,358.66	358,453.92
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	651,298.13	224,547.00	232,849.09	418,449.04
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	1,670,952.36	617,183.00	640,001.86	1,030,950.50
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	610,221.61	218,063.00	226,125.36	384,096.25
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	303,715.37	125,681.00	130,327.75	173,387.62
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	631,855.96	254,837.00	264,258.99	367,596.97
33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	845,399.43	145,683.00	151,069.28	694,330.15
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	2,800,435.81	427,539.00	443,346.23	2,357,089.58
33201	EHP33201	Drum-Spaulding	2009	4	2063	R2.5	-0.08	385,473.72	111,884.00	116,020.64	269,453.08
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	310,553.14	65,060.00	67,465.44	243,087.70
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	383,946.29	93,639.00	97,101.08	286,845.21
33201	EHP33201	Drum-Spaulding	1981	4	2063	R2.5	-0.08	59,799.58	33,567.00	34,808.06	24,991.52
33201	EHP33201	Drum-Spaulding	1984	4	2063	R2.5	-0.08	1,354,014.93	732,821.00	759,915.29	594,099.64
33201	EHP33201	Drum-Spaulding	1983	4	2063	R2.5	-0.08	166,632.86	91,335.00	94,711.89	71,920.97
33201	EHP33201	Drum-Spaulding	1977	4	2063	R2.5	-0.08	129,030.24	75,586.00	78,380.61	50,649.63
33201	EHP33201	Drum-Spaulding	1974	4	2063	R2.5	-0.08	48,071.87	28,987.00	30,058.72	18,013.15
33201	EHP33201	Drum-Spaulding	1975	4	2063	R2.5	-0.08	74,282.25	44,369.00	46,009.44	28,272.81
33201	EHP33201	Drum-Spaulding	1976	4	2063	R2.5	-0.08	173,570.61	102,692.00	106,488.79	67,081.82
33201	EHP33201	Drum-Spaulding	1973	4	2063	R2.5	-0.08	157,050.78	95,554.00	99,086.88	57,963.90
33201	EHP33201	Drum-Spaulding	1982	4	2063	R2.5	-0.08	328,024.24	181,987.00	188,715.53	139,308.71
33201	EHP33201	Drum-Spaulding	1971	4	2063	R2.5	-0.08	36,122.13	22,357.00	23,183.60	12,938.53
33201	EHP33201	Drum-Spaulding	1972	4	2063	R2.5	-0.08	166,988.85	102,476.00	106,264.80	60,724.05
33201	EHP33201	Drum-Spaulding	1994	4	2063	R2.5	-0.08	178,853.78	82,700.00	85,757.63	93,096.15
33201	EHP33201	Drum-Spaulding	1919	4	2063	R2.5	-0.08	1,911,456.48	1,551,892.00	1,609,269.48	302,187.00
33201	EHP33201	Drum-Spaulding	1993	4	2063	R2.5	-0.08	854,988.25	402,892.00	417,787.96	437,200.29
33201	EHP33201	Drum-Spaulding	1995	4	2063	R2.5	-0.08	1,759,386.24	797,564.00	827,052.01	932,334.23
33201	EHP33201	Drum-Spaulding	1992	4	2063	R2.5	-0.08	4,589.74	2,203.00	2,284.45	2,305.29
33201	EHP33201	Drum-Spaulding	1920	4	2063	R2.5	-0.08	33,230.95	26,882.00	27,875.90	5,355.05
33201	EHP33201	Drum-Spaulding	1945	4	2063	R2.5	-0.08	8,454.27	6,157.00	6,384.64	2,069.63
33201	EHP33201	Drum-Spaulding	1942	4	2063	R2.5	-0.08	12,565.46	9,282.00	9,625.18	2,940.28
33201	EHP33201	Drum-Spaulding	1949	4	2063	R2.5	-0.08	168,015.05	119,946.00	124,380.72	43,634.33
33201	EHP33201	Drum-Spaulding	1947	4	2063	R2.5	-0.08	211,608.21	152,596.00	158,237.87	53,370.34
33201	EHP33201	Drum-Spaulding	1948	4	2063	R2.5	-0.08	361,886.20	259,672.00	269,272.75	92,613.45
33201	EHP33201	Drum-Spaulding	1991	4	2063	R2.5	-0.08	1,255,311.91	613,024.00	635,689.09	619,622.82
33201	EHP33201	Drum-Spaulding	1988	4	2063	R2.5	-0.08	483,204.50	247,466.00	256,615.46	226,589.04
33201	EHP33201	Drum-Spaulding	1990	4	2063	R2.5	-0.08	1,096,610.25	544,559.00	564,692.76	531,917.49
33201	EHP33201	Drum-Spaulding	1923	4	2063	R2.5	-0.08	11,414.49	9,129.00	9,466.52	1,947.97
33201	EHP33201	Drum-Spaulding	1989	4	2063	R2.5	-0.08	799,895.53	403,453.00	418,369.70	381,525.83
33201	EHP33201	Drum-Spaulding	1985	4	2063	R2.5	-0.08	767,531.00	409,990.00	425,148.39	342,382.61
33201	EHP33201	Drum-Spaulding	1997	4	2063	R2.5	-0.08	432,868.34	187,925.00	194,873.08	237,995.26
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	32,323.68	13,708.00	14,214.82	18,108.86
33201	EHP33201	Drum-Spaulding	1996	4	2063	R2.5	-0.08	617,806.12	274,245.00	284,384.55	333,421.57
33201	EHP33201	Drum-Spaulding	1986	4	2063	R2.5	-0.08	2,515,992.43	1,326,165.00	1,375,196.76	1,140,795.67
33201	EHP33201	Drum-Spaulding	1987	4	2063	R2.5	-0.08	694,924.07	361,209.00	374,563.83	320,360.24
33201	EHP33201	Drum-Spaulding	1922	4	2063	R2.5	-0.08	5,027.45	4,036.00	4,185.22	842.23
33201	EHP33201	Drum-Spaulding	1931	4	2063	R2.5	-0.08	141,679.35	109,778.00	113,836.78	27,842.57
33201	EHP33201	Drum-Spaulding	1921	4	2063	R2.5	-0.08	5,344.65	4,307.00	4,466.24	878.41
33201	EHP33201	Drum-Spaulding	1927	4	2063	R2.5	-0.08	2,401.75	1,891.00	1,960.92	440.83
33201	EHP33201	Drum-Spaulding	1924	4	2063	R2.5	-0.08	8,553.81	6,815.00	7,066.97	1,486.84
33201	EHP33201	Drum-Spaulding	1930	4	2063	R2.5	-0.08	320,144.65	249,079.00	258,288.10	61,856.55
33201	EHP33201	Drum-Spaulding	1940	4	2063	R2.5	-0.08	7,772.87	5,795.00	6,009.26	1,763.61
33201	EHP33201	Drum-Spaulding	1937	4	2063	R2.5	-0.08	898.33	679.00	704.10	194.23
33201	EHP33201	Drum-Spaulding	1941	4	2063	R2.5	-0.08	26,463.37	19,639.00	20,365.10	6,098.27
33201	EHP33201	Drum-Spaulding	1929	4	2063	R2.5	-0.08	2,411.99	1,884.00	1,953.66	458.33
33201	EHP33201	Drum-Spaulding	1933	4	2063	R2.5	-0.08	10,502.30	8,071.00	8,369.41	2,132.89
33201	EHP33201	Drum-Spaulding	1955	4	2063	R2.5	-0.08	7,784.02	5,379.00	5,577.88	2,206.14
33201	EHP33201	Drum-Spaulding	1956	4	2063	R2.5	-0.08	19,711.05	13,543.00	14,043.72	5,667.33
33201	EHP33201	Drum-Spaulding	1954	4	2063	R2.5	-0.08	91,688.33	63,719.00	66,074.86	25,613.47
33201	EHP33201	Drum-Spaulding	1943	4	2063	R2.5	-0.08	5,663.59	4,164.00	4,317.95	1,345.64
33201	EHP33201	Drum-Spaulding	1944	4	2063	R2.5	-0.08	9,803.06	7,174.00	7,439.24	2,363.82
33201	EHP33201	Drum-Spaulding	1953	4	2063	R2.5	-0.08	83,998.88	58,709.00	60,879.62	23,119.26

33201	EHP33201	Drum-Spaulding	1925	4	2063	R2.5	-0.08	4,987.20	3,958.00	4,104.34	882.86
33201	EHP33201	Drum-Spaulding	1926	4	2063	R2.5	-0.08	7,522.70	5,947.00	6,166.88	1,355.82
33201	EHP33201	Drum-Spaulding	1952	4	2063	R2.5	-0.08	371,233.03	260,862.00	270,506.75	100,726.28
33201	EHP33201	Drum-Spaulding	1950	4	2063	R2.5	-0.08	175,389.59	124,556.00	129,161.16	46,228.43
33201	EHP33201	Drum-Spaulding	1951	4	2063	R2.5	-0.08	4,519.24	3,193.00	3,311.05	1,208.19
33201	EHP33201	Drum-Spaulding	1970	4	2063	R2.5	-0.08	90,683.30	56,595.00	58,687.46	31,995.84
33201	EHP33201	Drum-Spaulding	1969	4	2063	R2.5	-0.08	53,110.66	33,413.00	34,648.37	18,462.29
33201	EHP33201	Drum-Spaulding	1967	4	2063	R2.5	-0.08	24,317.08	15,536.00	16,110.41	8,206.67
33201	EHP33201	Drum-Spaulding	1965	4	2063	R2.5	-0.08	19,330.27	12,532.00	12,995.34	6,334.93
33201	EHP33201	Drum-Spaulding	1964	4	2063	R2.5	-0.08	8,772.48	5,728.00	5,939.78	2,832.70
33201	EHP33201	Drum-Spaulding	2017	4	2063	R2.5	-0.08	1,780,144.40	271,773.00	281,821.15	1,498,323.25
33201	EHP33201	Drum-Spaulding	1960	4	2063	R2.5	-0.08	7,220.55	4,842.00	5,021.02	2,199.53
33201	EHP33201	Drum-Spaulding	1958	4	2063	R2.5	-0.08	23,683.30	16,079.00	16,673.48	7,009.82
33201	EHP33201	Drum-Spaulding	1968	4	2063	R2.5	-0.08	79,758.34	50,577.00	52,446.96	27,311.38
33201	EHP33201	Drum-Spaulding	1959	4	2063	R2.5	-0.08	119,497.33	80,627.00	83,607.99	35,889.34
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	5,795.82	2,141.00	2,220.16	3,575.66
33201	EHP33201	Drum-Spaulding	2001	4	2063	R2.5	-0.08	66,176.97	25,963.00	26,922.92	39,254.05
33201	EHP33201	Drum-Spaulding	2006	4	2063	R2.5	-0.08	1,689.26	561.00	581.74	1,107.52
33201	EHP33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	2,365,929.52	407,708.00	422,782.02	1,943,147.50
33201	EHP33201	Drum-Spaulding	2023	4	2063	R2.5	-0.08	23,549.48	317.00	328.72	23,220.76
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	802,182.41	195,641.00	202,874.36	599,308.05
33201	EHP33201	Drum-Spaulding	1966	4	2063	R2.5	-0.08	49,670.22	31,971.00	33,153.05	16,517.17
33201	EHP33201	Drum-Spaulding	2014	4	2063	R2.5	-0.08	924,773.07	193,738.00	200,901.00	723,872.07
33201	EHP33201	Drum-Spaulding	2010	4	2063	R2.5	-0.08	1,446,128.27	398,014.00	412,729.61	1,033,398.66
33201	EHP33201	Drum-Spaulding	2015	4	2063	R2.5	-0.08	6,536,033.83	1,250,981.00	1,297,233.02	5,238,800.81
33201	EHP33201	Drum-Spaulding	1963	4	2063	R2.5	-0.08	5,612.64	3,690.00	3,826.43	1,786.21
33201	EHP33201	Drum-Spaulding	1978	4	2063	R2.5	-0.08	69,232.88	40,150.00	41,634.45	27,598.43
33201	EHP33201	Drum-Spaulding	2022	4	2063	R2.5	-0.08	1,360,264.66	53,710.00	55,695.80	1,304,568.86
33201	EHP33201	Drum-Spaulding	1957	4	2063	R2.5	-0.08	19,481.54	13,306.00	13,797.96	5,683.58
33201	EHP33201	Drum-Spaulding	1979	4	2063	R2.5	-0.08	81,791.93	46,932.00	48,667.20	33,124.73
33201	EHP33201	Drum-Spaulding	1961	4	2063	R2.5	-0.08	53,803.91	35,849.00	37,174.43	16,629.48
33201	EHP33201	Drum-Spaulding	1962	4	2063	R2.5	-0.08	16,122.54	10,672.00	11,066.57	5,055.97
33201	EHP33201	Drum-Spaulding	1980	4	2063	R2.5	-0.08	61,019.08	34,638.00	35,918.66	25,100.42
33201	EHP33201	Drum-Spaulding	2004	4	2063	R2.5	-0.08	7,014.71	2,507.00	2,599.69	4,415.02
33201	EHP33201	Drum-Spaulding	2001	4	2063	R2.5	-0.08	806,557.81	316,429.00	328,128.20	478,429.61
33201	EHP33201	Drum-Spaulding	2012	4	2063	R2.5	-0.08	1,051,362.04	256,412.00	265,892.22	785,469.82
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	6.41	3.00	3.11	3.30
33201	EHP33201	Drum-Spaulding	2000	4	2063	R2.5	-0.08	97,309.41	39,246.00	40,697.03	56,612.38
33201	EHP33201	Drum-Spaulding	2011	4	2063	R2.5	-0.08	2,608,834.62	677,844.00	702,905.65	1,905,928.97
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	992,380.53	420,842.00	436,401.62	555,978.91
33201	EHP33201	Drum-Spaulding	2018	4	2063	R2.5	-0.08	1,299,838.34	171,814.00	178,166.41	1,121,671.93
33201	EHP33201	Drum-Spaulding	2013	4	2063	R2.5	-0.08	408,756.29	92,763.00	96,192.69	312,563.60
33201	EHP33201	Drum-Spaulding	2005	4	2063	R2.5	-0.08	86.10	30.00	31.11	54.99
33201	EHP33201	Drum-Spaulding	2002	4	2063	R2.5	-0.08	116,242.79	44,286.00	45,923.37	70,319.42
33201	EHP33201	Drum-Spaulding	2003	4	2063	R2.5	-0.08	418,607.73	154,617.00	160,333.59	258,274.14
33201	EHP33201	Drum-Spaulding	1998	4	2063	R2.5	-0.08	90.87	39.00	40.44	50.43
33201	EHP33201	Drum-Spaulding	1999	4	2063	R2.5	-0.08	26,376.54	10,915.00	11,318.56	15,057.98
33201	EHP33201	Drum-Spaulding	2021	4	2063	R2.5	-0.08	41,040.34	2,638.00	2,735.53	38,304.81
33201	EHP33201	Merced Falls	2010	12	2016	FA	-0.08	-	-	-	-
33201	EHP33201	Hat Creek 1&2	2011	9	2032	R2.5	-0.08	68,819.94	43,638.00	45,251.41	23,568.53
33201	EHP33201	Hat Creek 1&2	1924	9	2032	R2.5	-0.08	1,064.33	1,051.00	1,089.86	(25.53)
33201	EHP33201	Hat Creek 1&2	1931	9	2032	R2.5	-0.08	894.00	878.00	910.46	(16.46)
33201	EHP33201	Hat Creek 1&2	1971	9	2032	R2.5	-0.08	59,701.24	55,088.00	57,124.75	2,576.49
33201	EHP33201	Hat Creek 1&2	1923	9	2032	R2.5	-0.08	1,825.17	1,804.00	1,870.70	(45.53)
33201	EHP33201	Hat Creek 1&2	1952	9	2032	R2.5	-0.08	932.85	894.00	927.05	5.80
33201	EHP33201	Hat Creek 1&2	1953	9	2032	R2.5	-0.08	757.70	725.00	751.81	5.89
33201	EHP33201	Hat Creek 1&2	1936	9	2032	R2.5	-0.08	6,713.79	6,561.00	6,803.58	(89.79)
33201	EHP33201	Hat Creek 1&2	2013	9	2032	R2.5	-0.08	1,651,800.02	971,197.00	1,007,104.67	644,695.35
33201	EHP33201	Hat Creek 1&2	1962	9	2032	R2.5	-0.08	24,302.86	22,899.00	23,745.64	557.22
33201	EHP33201	Hat Creek 1&2	1922	9	2032	R2.5	-0.08	446,895.75	441,984.00	458,325.30	(11,429.55)
33201	EHP33201	Hat Creek 1&2	1966	9	2032	R2.5	-0.08	3,938.96	3,680.00	3,816.06	122.90
33201	EHP33201	Hat Creek 1&2	1957	9	2032	R2.5	-0.08	12,738.61	12,113.00	12,560.85	177.76
33201	EHP33201	Hat Creek 1&2	1973	9	2032	R2.5	-0.08	1,841.04	1,690.00	1,752.48	88.56
33201	EHP33201	Hat Creek 1&2	1974	9	2032	R2.5	-0.08	5,516.62	5,048.00	5,234.64	281.98
33201	EHP33201	Hat Creek 1&2	1969	9	2032	R2.5	-0.08	37,903.00	35,158.00	36,457.88	1,445.12
33201	EHP33201	Hat Creek 1&2	2009	9	2032	R2.5	-0.08	77,495.80	52,088.00	54,013.83	23,481.97
33201	EHP33201	Hat Creek 1&2	1993	9	2032	R2.5	-0.08	65,023.05	54,430.00	56,442.42	8,580.63
33201	EHP33201	Hat Creek 1&2	1997	9	2032	R2.5	-0.08	333.72	270.00	279.98	53.74
33201	EHP33201	Hat Creek 1&2	2006	9	2032	R2.5	-0.08	169,386.66	121,677.00	126,175.71	43,210.95
33201	EHP33201	Hat Creek 1&2	1991	9	2032	R2.5	-0.08	18,689.75	15,866.00	16,452.61	2,237.14
33201	EHP33201	Hat Creek 1&2	1950	9	2032	R2.5	-0.08	4,680.00	4,498.00	4,664.30	15.70

33201	EHP33201	Hat Creek 1&2	1989	9	2032	R2.5	-0.08	7,687.89	6,606.00	6,850.24	837.65
33201	EHP33201	Hat Creek 1&2	1990	9	2032	R2.5	-0.08	11,152.31	9,527.00	9,879.24	1,273.07
33201	EHP33201	Hat Creek 1&2	1987	9	2032	R2.5	-0.08	18,376.39	15,966.00	16,556.30	1,820.09
33201	EHP33201	Hat Creek 1&2	1984	9	2032	R2.5	-0.08	12,330.09	10,872.00	11,273.97	1,056.12
33201	EHP33201	Hat Creek 1&2	1983	9	2032	R2.5	-0.08	9,136.73	8,092.00	8,391.18	745.55
33201	EHP33201	Hat Creek 1&2	1981	9	2032	R2.5	-0.08	1,627.11	1,453.00	1,506.72	120.39
33201	EHP33201	Hat Creek 1&2	1979	9	2032	R2.5	-0.08	5,862.15	5,275.00	5,470.03	392.12
33201	EHP33201	Hat Creek 1&2	1980	9	2032	R2.5	-0.08	15,025.95	13,473.00	13,971.13	1,054.82
33201	EHP33201	Hat Creek 1&2	1977	9	2032	R2.5	-0.08	736.68	668.00	692.70	43.98
33201	EHP33201	Hat Creek 1&2	1977	9	2032	R2.5	-0.08	3,010.55	2,729.00	2,829.90	180.65
33201	EHP33201	Hat Creek 1&2	1945	9	2032	R2.5	-0.08	1,398.00	1,353.00	1,403.02	(5.02)
33201	EHP33201	Hat Creek 1&2	1946	9	2032	R2.5	-0.08	6,877.78	6,647.00	6,892.76	(14.98)
33201	EHP33201	Hat Creek 1&2	1979	9	2032	R2.5	-0.08	6,843.53	6,158.00	6,385.68	457.85
33201	EHP33201	Hat Creek 1&2	1943	9	2032	R2.5	-0.08	154,657.94	150,005.00	155,551.07	(893.13)
33201	EHP33201	Hat Creek 1&2	1984	9	2032	R2.5	-0.08	4,394.64	3,875.00	4,018.27	376.37
33201	EHP33201	Hat Creek 1&2	1970	9	2032	R2.5	-0.08	599.00	554.00	574.48	24.52
33201	EHP33201	Hat Creek 1&2	1962	9	2032	R2.5	-0.08	2,057.50	1,939.00	2,010.69	46.81
33201	EHP33201	Hat Creek 1&2	1983	9	2032	R2.5	-0.08	3,085.00	2,732.00	2,833.01	251.99
33201	EHP33201	Hat Creek 1&2	1982	9	2032	R2.5	-0.08	2,901.58	2,581.00	2,676.43	225.15
33201	EHP33201	Hat Creek 1&2	1949	9	2032	R2.5	-0.08	604.00	581.00	602.48	1.52
33201	EHP33201	Hat Creek 1&2	1936	9	2032	R2.5	-0.08	81,158.56	79,309.00	82,241.26	(1,082.70)
33201	EHP33201	Hat Creek 1&2	1923	9	2032	R2.5	-0.08	1,974.55	1,951.00	2,023.13	(48.58)
33201	EHP33201	Hat Creek 1&2	1929	9	2032	R2.5	-0.08	4,782.00	4,703.00	4,876.88	(94.88)
33201	EHP33201	Hat Creek 1&2	1930	9	2032	R2.5	-0.08	1,486.00	1,460.00	1,513.98	(27.98)
33201	EHP33201	Hat Creek 1&2	1981	9	2032	R2.5	-0.08	3,647.98	3,258.00	3,378.46	269.52
33201	EHP33201	Hat Creek 1&2	1951	9	2032	R2.5	-0.08	505.40	485.00	502.93	2.47
33201	EHP33201	Hat Creek 1&2	1955	9	2032	R2.5	-0.08	954.40	911.00	944.68	9.72
33201	EHP33201	Hat Creek 1&2	1922	9	2032	R2.5	-0.08	281,753.05	278,657.00	288,959.67	(7,206.62)
33201	EHP33201	Hat Creek 1&2	1950	9	2032	R2.5	-0.08	3,704.00	3,560.00	3,691.62	12.38
33201	EHP33201	Hat Creek 1&2	1960	9	2032	R2.5	-0.08	1,922.97	1,819.00	1,886.25	36.72
33201	EHP33201	Hat Creek 1&2	1995	9	2032	R2.5	-0.08	2,848.39	2,348.00	2,434.81	413.58
33201	EHP33201	Hat Creek 1&2	1998	9	2032	R2.5	-0.08	55,668.26	44,669.00	46,320.53	9,347.73
33201	EHP33201	Hat Creek 1&2	1988	9	2032	R2.5	-0.08	54,670.01	47,243.00	48,989.70	5,680.31
33201	EHP33201	Hat Creek 1&2	1991	9	2032	R2.5	-0.08	117,798.74	99,998.00	103,695.19	14,103.55
33201	EHP33201	Hat Creek 1&2	1987	9	2032	R2.5	-0.08	5,309.00	4,613.00	4,783.55	525.45
33201	EHP33201	Hat Creek 1&2	1978	9	2032	R2.5	-0.08	1,411.62	1,275.00	1,322.14	89.48
33201	EHP33201	Hat Creek 1&2	1989	9	2032	R2.5	-0.08	14,578.39	12,528.00	12,991.19	1,587.20
33201	EHP33201	Hat Creek 1&2	1985	9	2032	R2.5	-0.08	8,862.31	7,778.00	8,065.57	796.74
33201	EHP33201	Hat Creek 1&2	1972	9	2032	R2.5	-0.08	5,853.08	5,386.00	5,585.13	267.95
33201	EHP33201	Hat Creek 1&2	1974	9	2032	R2.5	-0.08	30,525.96	27,933.00	28,965.76	1,560.20
33201	EHP33201	Hat Creek 1&2	2014	9	2032	R2.5	-0.08	116,784.83	65,564.00	67,988.07	48,796.76
33201	EHP33201	Hat Creek 1&2	1975	9	2032	R2.5	-0.08	692.75	632.00	655.37	37.38
33201	EHP33201	Hat Creek 1&2	1971	9	2032	R2.5	-0.08	41,754.58	38,528.00	39,952.48	1,802.10
33201	EHP33201	Hat Creek 1&2	1999	9	2032	R2.5	-0.08	694.97	552.00	572.41	122.56
33201	EHP33201	Hat Creek 1&2	1939	9	2032	R2.5	-0.08	2,667.27	2,598.00	2,694.05	(26.78)
33201	EHP33201	Hat Creek 1&2	1998	9	2032	R2.5	-0.08	15,649.25	12,557.00	13,021.26	2,627.99
33201	EHP33201	Hat Creek 1&2	1997	9	2032	R2.5	-0.08	14,156.24	11,469.00	11,893.04	2,263.20
33201	EHP33201	Hat Creek 1&2	1996	9	2032	R2.5	-0.08	5,802.65	4,744.00	4,919.40	883.25
33201	EHP33201	Pit 1	2023	2	2042	R2.5	-0.08	2,854,550.79	83,023.00	86,092.58	2,768,458.21
33201	EHP33201	Pit 1	1936	2	2042	R2.5	-0.08	731.94	651.00	675.07	56.87
33201	EHP33201	Pit 1	1931	2	2042	R2.5	-0.08	4,564.39	4,101.00	4,252.62	311.77
33201	EHP33201	Pit 1	1935	2	2042	R2.5	-0.08	7,738.20	6,900.00	7,155.11	583.09
33201	EHP33201	Pit 1	1930	2	2042	R2.5	-0.08	34,757.92	31,285.00	32,441.69	2,316.23
33201	EHP33201	Pit 1	1990	2	2042	R2.5	-0.08	286,422.97	199,773.00	207,159.13	79,263.84
33201	EHP33201	Pit 1	1989	2	2042	R2.5	-0.08	603,371.28	425,183.00	440,903.12	162,468.16
33201	EHP33201	Pit 1	1992	2	2042	R2.5	-0.08	1,338,279.15	913,037.00	946,794.35	391,484.80
33201	EHP33201	Pit 1	2006	2	2042	R2.5	-0.08	353.40	187.00	193.91	159.49
33201	EHP33201	Pit 1	2005	2	2042	R2.5	-0.08	263,933.07	143,350.00	148,650.02	115,283.05
33201	EHP33201	Pit 1	1994	2	2042	R2.5	-0.08	75,381.00	50,192.00	52,047.73	23,333.27
33201	EHP33201	Pit 1	2014	2	2042	R2.5	-0.08	2,457.51	909.00	942.61	1,514.90
33201	EHP33201	Pit 1	1997	2	2042	R2.5	-0.08	11,852.45	7,567.00	7,846.77	4,005.68
33201	EHP33201	Pit 1	1993	2	2042	R2.5	-0.08	267,978.54	180,703.00	187,384.06	80,594.48
33201	EHP33201	Pit 1	1998	2	2042	R2.5	-0.08	4,060.08	2,551.00	2,645.32	1,414.76
33201	EHP33201	Pit 1	1944	2	2042	R2.5	-0.08	862.01	754.00	781.88	80.13
33201	EHP33201	Pit 1	1965	2	2042	R2.5	-0.08	8,335.21	6,837.00	7,089.78	1,245.43
33201	EHP33201	Pit 1	1950	2	2042	R2.5	-0.08	627.28	540.00	559.97	67.31
33201	EHP33201	Pit 1	1966	2	2042	R2.5	-0.08	45,083.99	36,826.00	38,187.55	6,896.44
33201	EHP33201	Pit 1	1964	2	2042	R2.5	-0.08	106,785.65	87,939.00	91,190.33	15,595.32
33201	EHP33201	Pit 1	1967	2	2042	R2.5	-0.08	7,488.18	6,091.00	6,316.20	1,171.98
33201	EHP33201	Pit 1	1948	2	2042	R2.5	-0.08	16,017.75	13,873.00	14,385.92	1,631.83
33201	EHP33201	Pit 1	1958	2	2042	R2.5	-0.08	65,241.45	54,893.00	56,922.54	8,318.91

33201	EHP33201	Pit 1	1954	2	2042	R2.5	-0.08	1,213.35	1,034.00	1,072.23	141.12
33201	EHP33201	Pit 1	1959	2	2042	R2.5	-0.08	44,649.21	37,442.00	38,826.33	5,822.88
33201	EHP33201	Pit 1	1947	2	2042	R2.5	-0.08	626,844.48	544,295.00	564,419.00	62,425.48
33201	EHP33201	Pit 1	1951	2	2042	R2.5	-0.08	7,169.16	6,160.00	6,387.75	781.41
33201	EHP33201	Pit 1	1961	2	2042	R2.5	-0.08	2,498.46	2,081.00	2,157.94	340.52
33201	EHP33201	Pit 1	1922	2	2042	R2.5	-0.08	2,203,845.81	2,010,635.00	2,084,973.40	118,872.41
33201	EHP33201	Pit 1	1921	2	2042	R2.5	-0.08	709,844.00	648,678.00	672,661.31	37,182.69
33201	EHP33201	Pit 1	1923	2	2042	R2.5	-0.08	68,396.03	62,304.00	64,607.54	3,788.49
33201	EHP33201	Pit 1	1941	2	2042	R2.5	-0.08	10,798.91	9,510.00	9,861.61	937.30
33201	EHP33201	Pit 1	1938	2	2042	R2.5	-0.08	695.14	616.00	638.78	56.36
33201	EHP33201	Pit 1	1926	2	2042	R2.5	-0.08	197,842.16	179,322.00	185,952.00	11,890.16
33201	EHP33201	Pit 1	1963	2	2042	R2.5	-0.08	43,224.37	35,728.00	37,048.96	6,175.41
33201	EHP33201	Pit 1	1962	2	2042	R2.5	-0.08	30,281.93	25,125.00	26,053.94	4,227.99
33201	EHP33201	Pit 1	1927	2	2042	R2.5	-0.08	4,621.70	4,182.00	4,336.62	285.08
33201	EHP33201	Pit 1	1929	2	2042	R2.5	-0.08	488.29	440.00	456.27	32.02
33201	EHP33201	Pit 1	1928	2	2042	R2.5	-0.08	5,903.22	5,332.00	5,529.14	374.08
33201	EHP33201	Pit 1	2016	2	2042	R2.5	-0.08	3,380,050.22	1,062,428.00	1,101,708.72	2,278,341.50
33201	EHP33201	Pit 1	1970	2	2042	R2.5	-0.08	5,302.88	4,256.00	4,413.36	889.52
33201	EHP33201	Pit 1	2022	2	2042	R2.5	-0.08	9,061.45	746.00	773.58	8,287.87
33201	EHP33201	Pit 1	1986	2	2042	R2.5	-0.08	24,839.07	18,000.00	18,665.51	6,173.56
33201	EHP33201	Pit 1	2010	2	2042	R2.5	-0.08	4,722.44	2,167.00	2,247.12	2,475.32
33201	EHP33201	Pit 1	2009	2	2042	R2.5	-0.08	213,491.81	101,977.00	105,747.35	107,744.46
33201	EHP33201	Pit 1	2021	2	2042	R2.5	-0.08	8,454,322.41	1,097,963.00	1,138,557.54	7,315,764.87
33201	EHP33201	Pit 1	1978	2	2042	R2.5	-0.08	15,030.71	11,550.00	11,977.03	3,053.68
33201	EHP33201	Pit 1	1979	2	2042	R2.5	-0.08	11,036.60	8,428.00	8,739.61	2,296.99
33201	EHP33201	Pit 1	1981	2	2042	R2.5	-0.08	40,756.74	30,706.00	31,841.28	8,915.46
33201	EHP33201	Pit 1	1987	2	2042	R2.5	-0.08	8,381.28	6,020.00	6,242.58	2,138.70
33201	EHP33201	Pit 1	1988	2	2042	R2.5	-0.08	19,175.70	13,644.00	14,148.45	5,027.25
33201	EHP33201	Pit 1	1982	2	2042	R2.5	-0.08	25,703.54	19,228.00	19,938.91	5,764.63
33201	EHP33201	Pit 1	1973	2	2042	R2.5	-0.08	14,576.88	11,527.00	11,953.18	2,623.70
33201	EHP33201	Pit 1	2003	2	2042	R2.5	-0.08	357,091.22	203,755.00	211,288.35	145,802.87
33201	EHP33201	Pit 1	1974	2	2042	R2.5	-0.08	27,460.12	21,597.00	22,395.50	5,064.62
33201	EHP33201	Pit 1	1977	2	2042	R2.5	-0.08	1,089.46	842.00	873.13	216.33
33201	EHP33201	Pit 1	2008	2	2042	R2.5	-0.08	213,391.26	105,743.00	109,652.59	103,738.67
33201	EHP33201	Pit 1	1976	2	2042	R2.5	-0.08	4,706.44	3,661.00	3,796.36	910.08
33201	EHP33201	Pit 1	1969	2	2042	R2.5	-0.08	56,453.00	45,521.00	47,204.03	9,248.97
33201	EHP33201	Pit 1	1975	2	2042	R2.5	-0.08	187,887.59	146,966.00	152,399.71	35,487.88
33201	EHP33201	Pit 1	2002	2	2042	R2.5	-0.08	13,397.16	7,814.00	8,102.90	5,294.26
33201	EHP33201	Pit 1	2001	2	2042	R2.5	-0.08	139.18	83.00	86.07	53.11
33201	EHP33201	Pit 1	1972	2	2042	R2.5	-0.08	464.76	369.00	382.64	82.12
33201	EHP33201	Pit 1	1999	2	2042	R2.5	-0.08	456.87	282.00	292.43	164.44
33201	EHP33201	Pit 1	2017	2	2042	R2.5	-0.08	394,778.17	111,988.00	116,128.49	278,649.68
33201	EHP33201	Pit 1	2014	2	2042	R2.5	-0.08	194,031.22	71,737.00	74,389.30	119,641.92
33201	EHP33201	Helms	2022	4	2069	R2.5	-0.08	2,133,609.68	73,738.00	76,464.29	2,057,145.39
33201	EHP33201	Helms	1983	4	2069	R2.5	-0.08	126,643.00	64,805.00	67,201.01	59,441.99
33201	EHP33201	Helms	1981	4	2069	R2.5	-0.08	6,684.00	3,509.00	3,638.74	3,045.26
33201	EHP33201	Helms	2014	4	2069	R2.5	-0.08	1,537,236.95	287,201.00	297,819.57	1,239,417.38
33201	EHP33201	Helms	2019	4	2069	R2.5	-0.08	320,615.33	31,164.00	32,316.21	288,299.12
33201	EHP33201	Helms	2016	4	2069	R2.5	-0.08	47,575.83	7,279.00	7,548.12	40,027.71
33201	EHP33201	Helms	2012	4	2069	R2.5	-0.08	16,283.23	3,553.00	3,684.36	12,598.87
33201	EHP33201	Helms	2000	4	2069	R2.5	-0.08	34,797.55	12,839.00	13,313.69	21,483.86
33201	EHP33201	Helms	1996	4	2069	R2.5	-0.08	1,593.00	650.00	674.03	918.97
33201	EHP33201	Helms	1989	4	2069	R2.5	-0.08	2,474.00	1,158.00	1,200.81	1,273.19
33201	EHP33201	Helms	1965	4	2069	R2.5	-0.08	10,232.00	6,290.00	6,522.56	3,709.44
33201	EHP33201	Helms	1987	4	2069	R2.5	-0.08	36,939.00	17,851.00	18,511.00	18,428.00
33201	EHP33201	Helms	1988	4	2069	R2.5	-0.08	19,854.00	9,445.00	9,794.21	10,059.79
33201	EHP33201	Helms	1959	4	2069	R2.5	-0.08	221,254.00	142,202.00	147,459.58	73,794.42
33201	EHP33201	Helms	1958	4	2069	R2.5	-0.08	9,582,851.00	6,200,683.00	6,429,938.35	3,152,912.65
33201	EHP33201	Helms	1966	4	2069	R2.5	-0.08	6,678.00	4,072.00	4,222.55	2,455.45
33201	EHP33201	Helms	1969	4	2069	R2.5	-0.08	179,525.00	106,741.00	110,687.49	68,837.51
33201	EHP33201	Helms	1990	4	2069	R2.5	-0.08	2,750.00	1,265.00	1,311.77	1,438.23
33201	EHP33201	Helms	1970	4	2069	R2.5	-0.08	596,240.00	351,430.00	364,423.28	231,816.72
33201	EHP33201	Helms	1975	4	2069	R2.5	-0.08	1,047.00	588.00	609.74	437.26
33201	EHP33201	Helms	1986	4	2069	R2.5	-0.08	30,691.00	15,060.00	15,616.81	15,074.19
33201	EHP33201	Helms	1980	4	2069	R2.5	-0.08	9,332.00	4,959.00	5,142.35	4,189.65
33201	EHP33201	Helms	1993	4	2069	R2.5	-0.08	50,340.00	21,906.00	22,715.92	27,624.08
33201	EHP33201	Helms	1994	4	2069	R2.5	-0.08	17,201.00	7,336.00	7,607.23	9,593.77
33201	EHP33201	Helms	1978	4	2069	R2.5	-0.08	549.00	299.00	310.05	238.95
33201	EHP33201	Helms	1992	4	2069	R2.5	-0.08	66,310.00	29,427.00	30,514.99	35,795.01
33201	EHP33201	Helms	2011	4	2069	R2.5	-0.08	39,345.20	9,177.00	9,516.30	29,828.90
33201	EHP33201	Helms	1998	4	2069	R2.5	-0.08	18,150.67	7,065.00	7,326.21	10,824.46

33201	EHP33201	Helms	2008	4	2069	R2.5	-0.08	2,681,381.12	737,468.00	764,734.11	1,916,647.01
33201	EHP33201	Helms	2012	4	2069	R2.5	-0.08	589,122.02	128,561.00	133,314.23	455,807.79
33201	EHP33201	Helms	2013	4	2069	R2.5	-0.08	2,900,526.25	588,516.00	610,274.96	2,290,251.29
33201	EHP33201	Helms	2014	4	2069	R2.5	-0.08	145,731.14	27,227.00	28,233.65	117,497.49
33201	EHP33201	Helms	1992	4	2069	R2.5	-0.08	24,122.00	10,705.00	11,100.79	13,021.21
33201	EHP33201	Helms	1997	4	2069	R2.5	-0.08	10,974.49	4,377.00	4,538.83	6,435.66
33201	EHP33201	Helms	1986	4	2069	R2.5	-0.08	28,184.00	13,830.00	14,341.33	13,842.67
33201	EHP33201	Helms	1991	4	2069	R2.5	-0.08	13,552.00	6,125.00	6,351.46	7,200.54
33201	EHP33201	Helms	1988	4	2069	R2.5	-0.08	9,799.24	4,662.00	4,834.37	4,964.87
33201	EHP33201	Helms	1989	4	2069	R2.5	-0.08	76,214.00	35,670.00	36,988.81	39,225.19
33201	EHP33201	Helms	1990	4	2069	R2.5	-0.08	335,734.80	154,465.00	160,175.97	175,558.83
33201	EHP33201	Helms	1987	4	2069	R2.5	-0.08	12,281.00	5,935.00	6,154.43	6,126.57
33201	EHP33201	Helms	2022	4	2069	R2.5	-0.08	557,623.89	19,271.00	19,983.50	537,640.39
33201	EHP33201	Helms	2009	4	2069	R2.5	-0.08	48,217.18	12,611.00	13,077.26	35,139.92
33201	EHP33201	Helms	2015	4	2069	R2.5	-0.08	162.21	28.00	29.04	133.17
33201	EHP33201	Helms	2018	4	2069	R2.5	-0.08	4,867,031.81	568,637.00	589,660.99	4,277,370.82
33201	EHP33201	Helms	2016	4	2069	R2.5	-0.08	449,153.93	68,722.00	71,262.83	377,891.10
33201	EHP33201	Lime Saddle	2007	12	2025	R2.5	-0.08	128,985.69	124,162.00	128,752.59	233.10
33201	EHP33201	Lime Saddle	2012	12	2025	R2.5	-0.08	1,005,422.26	924,389.00	958,566.06	46,856.20
33201	EHP33201	Lime Saddle	1956	12	2025	R2.5	-0.08	31,740.77	33,259.00	34,488.67	(2,747.90)
33201	EHP33201	Lime Saddle	2010	12	2025	R2.5	-0.08	299,186.61	281,239.00	291,637.14	7,549.47
33201	EHP33201	Lime Saddle	2011	12	2025	R2.5	-0.08	154,691.85	143,928.00	149,249.39	5,442.46
33201	EHP33201	Lime Saddle	2000	12	2025	R2.5	-0.08	43,246.15	43,014.00	44,604.34	(1,358.19)
33201	EHP33201	Lime Saddle	2019	12	2025	R2.5	-0.08	11,659.27	8,712.00	9,034.11	2,625.16
33201	EHP33201	Lime Saddle	2017	12	2025	R2.5	-0.08	613,799.94	506,558.00	525,286.76	88,513.18
33201	EHP33201	Lime Saddle	2020	12	2025	R2.5	-0.08	9,120.73	6,262.00	6,493.52	2,627.21
33201	EHP33201	Lime Saddle	2001	12	2025	R2.5	-0.08	157,231.12	155,844.00	161,605.96	(4,374.84)
33201	EHP33201	Lime Saddle	2002	12	2025	R2.5	-0.08	304,900.56	301,062.00	312,193.04	(7,292.48)
33201	EHP33201	Lime Saddle	2014	12	2025	R2.5	-0.08	2,245,358.99	2,002,143.00	2,076,167.42	169,191.57
33201	EHP33201	Lime Saddle	1970	12	2025	R2.5	-0.08	32,872.07	34,196.00	35,460.31	(2,588.24)
33201	EHP33201	Lime Saddle	2015	12	2025	R2.5	-0.08	155,667.79	136,007.00	141,035.53	14,632.26
33201	EHP33201	Lime Saddle	1967	12	2025	R2.5	-0.08	16,824.46	17,535.00	18,183.31	(1,358.85)
33201	EHP33201	Lime Saddle	1972	12	2025	R2.5	-0.08	45,280.23	47,030.00	48,768.82	(3,488.59)
33201	EHP33201	Lime Saddle	1969	12	2025	R2.5	-0.08	10,779.49	11,221.00	11,635.87	(856.38)
33201	EHP33201	Lime Saddle	1979	12	2025	R2.5	-0.08	1,734.37	1,791.00	1,857.22	(122.85)
33201	EHP33201	Lime Saddle	1958	12	2025	R2.5	-0.08	13,405.03	14,035.00	14,553.91	(1,148.88)
33201	EHP33201	Lime Saddle	1980	12	2025	R2.5	-0.08	4,412.78	4,552.00	4,720.30	(307.52)
33201	EHP33201	Lime Saddle	1973	12	2025	R2.5	-0.08	11,468.83	11,903.00	12,343.08	(874.25)
33201	EHP33201	Lime Saddle	1981	12	2025	R2.5	-0.08	222,602.92	229,412.00	237,893.96	(15,291.04)
33201	EHP33201	Lime Saddle	2016	12	2025	R2.5	-0.08	997,480.08	850,005.00	881,431.89	116,048.19
33201	EHP33201	Lime Saddle	1983	12	2025	R2.5	-0.08	93,625.89	96,279.00	99,838.68	(6,212.79)
33201	EHP33201	Lime Saddle	1986	12	2025	R2.5	-0.08	1,272,577.37	1,303,781.00	1,351,985.17	(79,407.80)
33201	EHP33201	Lime Saddle	1984	12	2025	R2.5	-0.08	249,930.29	256,709.00	266,200.20	(16,269.91)
33201	EHP33201	Lime Saddle	1994	12	2025	R2.5	-0.08	47,410.01	47,918.00	49,689.65	(2,279.64)
33201	EHP33201	Lime Saddle	1985	12	2025	R2.5	-0.08	1,246,840.99	1,279,070.00	1,326,360.54	(79,519.55)
33201	EHP33201	Lime Saddle	1989	12	2025	R2.5	-0.08	926,739.13	945,320.00	980,270.93	(53,531.80)
33201	EHP33201	Lime Saddle	1953	12	2025	R2.5	-0.08	30,695.64	32,202.00	33,392.59	(2,696.95)
33201	EHP33201	Lime Saddle	1952	12	2025	R2.5	-0.08	37,747.76	39,614.00	41,078.63	(3,330.87)
33201	EHP33201	Lime Saddle	1954	12	2025	R2.5	-0.08	84,422.45	88,531.00	91,804.22	(7,381.77)
33201	EHP33201	Lime Saddle	1988	12	2025	R2.5	-0.08	542,555.78	554,289.00	574,782.50	(32,226.72)
33201	EHP33201	Lime Saddle	1987	12	2025	R2.5	-0.08	666,418.34	681,809.00	707,017.25	(40,598.91)
33201	EHP33201	Lime Saddle	1962	12	2025	R2.5	-0.08	3,117.02	3,257.00	3,377.42	(260.40)
33201	EHP33201	Lime Saddle	1961	12	2025	R2.5	-0.08	874.00	914.00	947.79	(73.79)
33201	EHP33201	Lime Saddle	1959	12	2025	R2.5	-0.08	3,277.67	3,430.00	3,556.82	(279.15)
33201	EHP33201	Lime Saddle	2013	12	2025	R2.5	-0.08	237,129.87	214,994.00	222,942.89	14,186.98
33201	EHP33201	Lime Saddle	1955	12	2025	R2.5	-0.08	26,725.92	28,016.00	29,051.82	(2,325.90)
33201	EHP33201	Lime Saddle	1992	12	2025	R2.5	-0.08	141,565.68	143,658.00	148,969.41	(7,403.73)
33201	EHP33201	Lime Saddle	1997	12	2025	R2.5	-0.08	38,731.38	38,867.00	40,304.01	(1,572.63)
33201	EHP33201	Lime Saddle	1995	12	2025	R2.5	-0.08	25,538.00	25,754.00	26,706.19	(1,168.19)
33201	EHP33201	Lime Saddle	1993	12	2025	R2.5	-0.08	195,901.41	198,412.00	205,747.81	(9,846.40)
33201	EHP33201	Lime Saddle	1991	12	2025	R2.5	-0.08	201,378.71	204,729.00	212,298.36	(10,919.65)
33201	EHP33201	Lime Saddle	1990	12	2025	R2.5	-0.08	86,880.56	88,478.00	91,749.26	(4,868.70)
33201	EHP33201	Coal Canyon	1936	12	2025	R2.5	-0.08	1,528.00	1,611.00	1,670.56	(142.56)
33201	EHP33201	Coal Canyon	1969	12	2025	R2.5	-0.08	1,367.00	1,423.00	1,475.61	(108.61)
33201	EHP33201	Coal Canyon	1944	12	2025	R2.5	-0.08	17,503.00	18,416.00	19,096.89	(1,593.89)
33201	EHP33201	Coal Canyon	1945	12	2025	R2.5	-0.08	2,742.00	2,884.00	2,990.63	(248.63)
33201	EHP33201	Coal Canyon	1968	12	2025	R2.5	-0.08	1,951.00	2,032.00	2,107.13	(156.13)
33201	EHP33201	Coal Canyon	1983	12	2025	R2.5	-0.08	299,894.00	308,391.00	319,793.02	(19,899.02)
33201	EHP33201	Coal Canyon	1978	12	2025	R2.5	-0.08	2,837.00	2,932.00	3,040.40	(203.40)
33201	EHP33201	Coal Canyon	1967	12	2025	R2.5	-0.08	3,131.00	3,263.00	3,383.64	(252.64)
33201	EHP33201	Coal Canyon	1947	12	2025	R2.5	-0.08	795.00	836.00	866.91	(71.91)

33201	EHP33201	Coal Canyon	1952	12	2025	R2.5	-0.08	35,227.00	36,969.00	38,335.84	(3,108.84)
33201	EHP33201	Coal Canyon	1953	12	2025	R2.5	-0.08	76,644.00	80,404.00	83,376.74	(6,732.74)
33201	EHP33201	Coal Canyon	1954	12	2025	R2.5	-0.08	1,625.00	1,704.00	1,767.00	(142.00)
33201	EHP33201	Coal Canyon	1942	12	2025	R2.5	-0.08	19,977.00	21,031.00	21,808.57	(1,831.57)
33201	EHP33201	Coal Canyon	1943	12	2025	R2.5	-0.08	22,247.00	23,414.00	24,279.68	(2,032.68)
33201	EHP33201	Coal Canyon	1940	12	2025	R2.5	-0.08	15,754.00	16,594.00	17,207.52	(1,453.52)
33201	EHP33201	Coal Canyon	1941	12	2025	R2.5	-0.08	83,533.00	87,962.00	91,214.18	(7,681.18)
33201	EHP33201	Coal Canyon	1929	12	2025	R2.5	-0.08	8,835.00	9,330.00	9,674.95	(839.95)
33201	EHP33201	Coal Canyon	1932	12	2025	R2.5	-0.08	2,304.00	2,432.00	2,521.92	(217.92)
33201	EHP33201	Coal Canyon	1964	12	2025	R2.5	-0.08	75,365.00	78,678.00	81,586.93	(6,221.93)
33201	EHP33201	Coal Canyon	1928	12	2025	R2.5	-0.08	2,731.00	2,884.00	2,990.63	(259.63)
33201	EHP33201	Coal Canyon	1937	12	2025	R2.5	-0.08	1,680.00	1,771.00	1,836.48	(156.48)
33201	EHP33201	Coal Canyon	1938	12	2025	R2.5	-0.08	2,255.00	2,376.00	2,463.85	(208.85)
33201	EHP33201	Coal Canyon	1934	12	2025	R2.5	-0.08	1,663.00	1,754.00	1,818.85	(155.85)
33201	EHP33201	Coal Canyon	1965	12	2025	R2.5	-0.08	24,438.00	25,498.00	26,440.73	(2,002.73)
33201	EHP33201	Coal Canyon	1959	12	2025	R2.5	-0.08	8,173.00	8,553.00	8,869.23	(696.23)
33201	EHP33201	Coal Canyon	1981	12	2025	R2.5	-0.08	26,930.00	27,754.00	28,780.14	(1,850.14)
33201	EHP33201	Coal Canyon	1982	12	2025	R2.5	-0.08	79,411.00	81,754.00	84,776.66	(5,365.66)
33201	EHP33201	Coal Canyon	1958	12	2025	R2.5	-0.08	670.00	701.00	726.92	(56.92)
33201	EHP33201	Coal Canyon	1966	12	2025	R2.5	-0.08	27,343.00	28,513.00	29,567.20	(2,224.20)
33201	EHP33201	Coal Canyon	1962	12	2025	R2.5	-0.08	4,605.00	4,812.00	4,989.91	(384.91)
33201	EHP33201	Coal Canyon	1955	12	2025	R2.5	-0.08	4,309.00	4,517.00	4,684.01	(375.01)
33201	EHP33201	Coal Canyon	1985	12	2025	R2.5	-0.08	215,677.00	221,252.00	229,432.26	(13,755.26)
33201	EHP33201	Coal Canyon	1984	12	2025	R2.5	-0.08	9,513.00	9,771.00	10,132.26	(619.26)
33201	EHP33201	Coal Canyon	1987	12	2025	R2.5	-0.08	2,075.00	2,123.00	2,201.49	(126.49)
33201	EHP33201	Coal Canyon	1986	12	2025	R2.5	-0.08	176,897.00	181,235.00	187,935.73	(11,038.73)
33201	EHP33201	Coal Canyon	2008	12	2025	R2.5	-0.08	23,406.12	22,376.00	23,203.30	202.82
33201	EHP33201	Coal Canyon	2005	12	2025	R2.5	-0.08	118,244.05	115,171.00	119,429.17	(1,185.12)
33201	EHP33201	Coal Canyon	2002	12	2025	R2.5	-0.08	38,784.17	38,296.00	39,711.90	(927.73)
33201	EHP33201	Coal Canyon	1991	12	2025	R2.5	-0.08	98,136.00	99,769.00	103,457.72	(5,321.72)
33201	EHP33201	Coal Canyon	2009	12	2025	R2.5	-0.08	39,746.29	37,701.00	39,094.90	651.39
33201	EHP33201	Coal Canyon	2012	12	2025	R2.5	-0.08	3,694,108.74	3,396,378.00	3,521,950.91	172,157.83
33201	EHP33201	Coal Canyon	2017	12	2025	R2.5	-0.08	168,780.39	139,291.00	144,440.95	24,339.44
33201	EHP33201	Coal Canyon	2010	12	2025	R2.5	-0.08	3,439.82	3,233.00	3,352.53	87.29
33201	EHP33201	Coal Canyon	1989	12	2025	R2.5	-0.08	3,638.00	3,711.00	3,848.21	(210.21)
33201	EHP33201	Coal Canyon	1988	12	2025	R2.5	-0.08	122,129.00	124,770.00	129,383.07	(7,254.07)
33201	EHP33201	Coal Canyon	2011	12	2025	R2.5	-0.08	17,392.32	16,182.00	16,780.29	612.03
33201	EHP33201	Coal Canyon	1923	12	2025	R2.5	-0.08	42,289.00	44,704.00	46,356.82	(4,067.82)
33201	EHP33201	Coal Canyon	1922	12	2025	R2.5	-0.08	11,048.00	11,681.00	12,112.88	(1,064.88)
33201	EHP33201	Coal Canyon	1919	12	2025	R2.5	-0.08	115,818.00	122,508.00	127,037.44	(11,219.44)
33201	EHP33201	Coal Canyon	1950	12	2025	R2.5	-0.08	10,649.00	11,183.00	11,596.46	(947.46)
33201	EHP33201	Coal Canyon	1951	12	2025	R2.5	-0.08	16,409.00	17,227.00	17,863.93	(1,454.93)
33201	EHP33201	Coal Canyon	1948	12	2025	R2.5	-0.08	53,814.00	56,552.00	58,642.87	(4,828.87)
33201	EHP33201	Coal Canyon	1949	12	2025	R2.5	-0.08	65,211.00	68,507.00	71,039.88	(5,828.88)
33201	EHP33201	Coal Canyon	1924	12	2025	R2.5	-0.08	3,580.00	3,784.00	3,923.90	(343.90)
33201	EHP33201	Coal Canyon	1993	12	2025	R2.5	-0.08	37,228.00	37,705.00	39,099.05	(1,871.05)
33201	EHP33201	Coal Canyon	1992	12	2025	R2.5	-0.08	233,266.00	236,713.00	245,464.89	(12,198.89)
33201	EHP33201	Coal Canyon	2001	12	2025	R2.5	-0.08	41,182.51	40,819.00	42,328.18	(1,145.67)
33201	EHP33201	Coal Canyon	1996	12	2025	R2.5	-0.08	14,842.81	14,933.00	15,485.11	(642.30)
33201	EHP33201	Coal Canyon	1927	12	2025	R2.5	-0.08	1,052.00	1,111.00	1,152.08	(100.08)
33201	EHP33201	Coal Canyon	1926	12	2025	R2.5	-0.08	4,428.00	4,679.00	4,851.99	(423.99)
33201	EHP33201	Coal Canyon	1925	12	2025	R2.5	-0.08	982.00	1,038.00	1,076.38	(94.38)
33201	EHP33201	Hamilton Branch	1975	12	2025	R2.5	-0.08	237,032.09	245,632.00	254,713.65	(17,681.56)
33201	EHP33201	Hamilton Branch	1973	12	2025	R2.5	-0.08	2,606.00	2,705.00	2,805.01	(199.01)
33201	EHP33201	Hamilton Branch	1970	12	2025	R2.5	-0.08	1,548.18	1,611.00	1,670.56	(122.38)
33201	EHP33201	Hamilton Branch	1977	12	2025	R2.5	-0.08	28,721.00	29,713.00	30,811.57	(2,090.57)
33201	EHP33201	Hamilton Branch	2011	12	2025	R2.5	-0.08	227,071.13	211,272.00	219,083.27	7,987.86
33201	EHP33201	Hamilton Branch	2014	12	2025	R2.5	-0.08	247,673.39	220,846.00	229,011.25	18,662.14
33201	EHP33201	Hamilton Branch	1986	12	2025	R2.5	-0.08	21,364.66	21,889.00	22,698.29	(1,333.63)
33201	EHP33201	Hamilton Branch	1997	12	2025	R2.5	-0.08	297,357.83	298,403.00	309,435.73	(12,077.90)
33201	EHP33201	Hamilton Branch	1996	12	2025	R2.5	-0.08	3,405.61	3,426.00	3,552.67	(147.06)
33201	EHP33201	Hamilton Branch	1980	12	2025	R2.5	-0.08	16,738.87	17,269.00	17,907.48	(1,168.61)
33201	EHP33201	Hamilton Branch	1984	12	2025	R2.5	-0.08	3,814.64	3,918.00	4,062.86	(248.22)
33201	EHP33201	Hamilton Branch	1982	12	2025	R2.5	-0.08	20,322.74	20,922.00	21,695.54	(1,372.80)
33201	EHP33201	Hamilton Branch	1981	12	2025	R2.5	-0.08	5,203.04	5,362.00	5,560.25	(357.21)
33201	EHP33201	Hamilton Branch	1987	12	2025	R2.5	-0.08	58,735.74	60,092.00	62,313.76	(3,578.02)
33201	EHP33201	Hamilton Branch	1966	12	2025	R2.5	-0.08	182,331.00	190,136.00	197,165.82	(14,834.82)
33201	EHP33201	Hamilton Branch	1959	12	2025	R2.5	-0.08	633.21	663.00	687.51	(54.30)
33201	EHP33201	Hamilton Branch	1985	12	2025	R2.5	-0.08	36,233.62	37,170.00	38,544.27	(2,310.65)
33201	EHP33201	Hamilton Branch	1968	12	2025	R2.5	-0.08	1,596.46	1,663.00	1,724.49	(128.03)
33201	EHP33201	Hamilton Branch	1950	12	2025	R2.5	-0.08	41,350.36	43,425.00	45,030.53	(3,680.17)

33201	EHP33201	Hamilton Branch	1953	12	2025	R2.5	-0.08	8,633.33	9,057.00	9,391.86	(758.53)
33201	EHP33201	Hamilton Branch	1921	12	2025	R2.5	-0.08	25,273.82	26,726.00	27,714.13	(2,440.31)
33201	EHP33201	Hamilton Branch	1951	12	2025	R2.5	-0.08	70,812.27	74,340.00	77,088.54	(6,276.27)
33201	EHP33201	Hamilton Branch	1954	12	2025	R2.5	-0.08	2,052.76	2,153.00	2,232.60	(179.84)
33201	EHP33201	Hamilton Branch	1946	12	2025	R2.5	-0.08	3,738.99	3,932.00	4,077.38	(338.39)
33201	EHP33201	Hamilton Branch	1958	12	2025	R2.5	-0.08	3,603.00	3,772.00	3,911.46	(308.46)
33201	EHP33201	Hamilton Branch	1957	12	2025	R2.5	-0.08	1,199.76	1,257.00	1,303.47	(103.71)
33201	EHP33201	Hamilton Branch	1992	12	2025	R2.5	-0.08	65,492.60	66,461.00	68,918.24	(3,425.64)
33201	EHP33201	Hamilton Branch	1989	12	2025	R2.5	-0.08	7,672.70	7,827.00	8,116.38	(443.68)
33201	EHP33201	Hamilton Branch	1990	12	2025	R2.5	-0.08	182,728.89	186,089.00	192,969.19	(10,240.30)
33201	EHP33201	Hamilton Branch	1952	12	2025	R2.5	-0.08	3,174.63	3,332.00	3,455.19	(280.56)
33201	EHP33201	Hamilton Branch	1988	12	2025	R2.5	-0.08	227,554.68	232,476.00	241,071.24	(13,516.56)
33201	EHP33201	Hamilton Branch	1994	12	2025	R2.5	-0.08	840,079.00	849,074.00	880,466.47	(40,387.47)
33201	EHP33201	Hamilton Branch	1995	12	2025	R2.5	-0.08	250,926.00	253,052.00	262,407.99	(11,481.99)
33201	EHP33201	Hamilton Branch	1991	12	2025	R2.5	-0.08	3,393.86	3,450.00	3,577.56	(183.70)
33201	EHP33201	Hamilton Branch	1952	12	2025	R2.5	-0.08	1,939.00	2,035.00	2,110.24	(171.24)
33201	EHP33201	Hamilton Branch	1921	12	2025	R2.5	-0.08	3,452.00	3,650.00	3,784.95	(332.95)
33201	EHP33201	Hamilton Branch	1943	12	2025	R2.5	-0.08	3,454.00	3,635.00	3,769.40	(315.40)
33202	EHP33202	Miscellaneous Hydro	2008	0	0	R4	-0.08	36,103.01	16,967.00	8,009.71	28,093.30
33202	EHP33202	Potter Valley	2010	4	2026	R2.5	-0.08	-	-	-	-
33202	EHP33202	Potter Valley	1972	4	2026	R2.5	-0.08	11,261.26	11,623.00	5,486.94	5,774.32
33202	EHP33202	Potter Valley	1988	4	2026	R2.5	-0.08	23,430.27	23,725.00	11,200.00	12,230.27
33202	EHP33202	Potter Valley	1987	4	2026	R2.5	-0.08	250,691.42	254,266.00	120,032.83	130,658.59
33202	EHP33202	Potter Valley	1986	4	2026	R2.5	-0.08	14,597.97	14,830.00	7,000.88	7,597.09
33202	EHP33202	Potter Valley	1989	4	2026	R2.5	-0.08	1,241.56	1,255.00	592.46	649.10
33202	EHP33202	Potter Valley	1971	4	2026	R2.5	-0.08	508,174.75	524,911.00	247,797.80	260,376.95
33202	EHP33202	Potter Valley	1991	4	2026	R2.5	-0.08	80,075.83	80,626.00	38,061.59	42,014.24
33202	EHP33202	Potter Valley	1990	4	2026	R2.5	-0.08	84,662.01	85,413.00	40,321.41	44,340.60
33202	EHP33202	Potter Valley	1993	4	2026	R2.5	-0.08	29,909.08	29,984.00	14,154.72	15,754.36
33202	EHP33202	Potter Valley	1998	4	2026	R2.5	-0.08	615,704.27	608,805.00	287,402.13	328,302.14
33202	EHP33202	Potter Valley	1997	4	2026	R2.5	-0.08	201,929.14	200,299.00	94,556.32	107,372.82
33202	EHP33202	Potter Valley	1996	4	2026	R2.5	-0.08	247,793.00	246,507.00	116,370.00	131,423.00
33202	EHP33202	Potter Valley	1999	4	2026	R2.5	-0.08	17,423.31	17,170.00	8,105.54	9,317.77
33202	EHP33202	Potter Valley	1992	4	2026	R2.5	-0.08	3,286.16	3,302.00	1,558.79	1,727.37
33202	EHP33202	Potter Valley	2013	4	2026	R2.5	-0.08	32,230.70	28,468.00	13,439.05	18,791.65
33202	EHP33202	Potter Valley	2020	4	2026	R2.5	-0.08	1,393,140.70	903,267.00	426,410.52	966,730.18
33202	EHP33202	Potter Valley	2003	4	2026	R2.5	-0.08	1.08	1.00	0.47	0.61
33202	EHP33202	Potter Valley	2000	4	2026	R2.5	-0.08	72,251.13	70,937.00	33,487.64	38,763.49
33202	EHP33202	Potter Valley	2009	4	2026	R2.5	-0.08	2,538,939.56	2,360,854.00	1,114,502.11	1,424,437.45
33202	EHP33202	Potter Valley	2007	4	2026	R2.5	-0.08	1,012,533.73	957,500.00	452,012.61	560,521.12
33202	EHP33202	Potter Valley	2011	4	2026	R2.5	-0.08	2,707.00	2,462.00	1,162.25	1,544.75
33202	EHP33202	Potter Valley	2010	4	2026	R2.5	-0.08	101,347.47	93,283.00	44,036.65	57,310.82
33202	EHP33202	Kerckhoff 2	1992	11	2065	R2.5	-0.08	1,295.00	600.00	283.25	1,011.75
33202	EHP33202	Kerckhoff 2	1986	11	2065	R2.5	-0.08	11,156.00	5,696.00	2,688.94	8,467.06
33202	EHP33202	Mokelumne	2012	9	2031	R2.5	-0.08	644,667.76	415,050.00	195,935.07	448,732.69
33202	EHP33202	Mokelumne	1979	9	2031	R2.5	-0.08	35,155.00	32,249.00	15,223.97	19,931.03
33202	EHP33202	Mokelumne	1975	9	2031	R2.5	-0.08	25,108.00	23,316.00	11,006.92	14,101.08
33202	EHP33202	Mokelumne	1980	9	2031	R2.5	-0.08	14,665.00	13,408.00	6,329.59	8,335.41
33202	EHP33202	Mokelumne	1977	9	2031	R2.5	-0.08	33,450.00	30,884.00	14,579.59	18,870.41
33202	EHP33202	Mokelumne	1976	9	2031	R2.5	-0.08	39,414.00	36,497.00	17,229.35	22,184.65
33202	EHP33202	Mokelumne	1981	9	2031	R2.5	-0.08	9,064.00	8,258.00	3,898.40	5,165.60
33202	EHP33202	Mokelumne	1983	9	2031	R2.5	-0.08	73,705.00	66,657.00	31,467.16	42,237.84
33202	EHP33202	Mokelumne	1985	9	2031	R2.5	-0.08	34,330.00	30,787.00	14,533.80	19,796.20
33202	EHP33202	Mokelumne	1986	9	2031	R2.5	-0.08	351,559.00	313,896.00	148,182.71	203,376.29
33202	EHP33202	Mokelumne	1987	9	2031	R2.5	-0.08	349,947.00	311,013.00	146,821.72	203,125.28
33202	EHP33202	Mokelumne	1990	9	2031	R2.5	-0.08	18,989.00	16,620.00	7,845.90	11,143.10
33202	EHP33202	Mokelumne	2003	9	2031	R2.5	-0.08	6,647.06	5,200.00	2,454.79	4,192.27
33202	EHP33202	Mokelumne	2002	9	2031	R2.5	-0.08	498,524.99	394,932.00	186,437.85	312,087.14
33202	EHP33202	Mokelumne	1988	9	2031	R2.5	-0.08	1,778.00	1,573.00	742.58	1,035.42
33202	EHP33202	Mokelumne	2005	9	2031	R2.5	-0.08	513,598.97	390,239.00	184,222.40	329,376.57
33202	EHP33202	Mokelumne	2015	9	2031	R2.5	-0.08	1,283,575.20	723,975.00	341,771.10	941,804.10
33202	EHP33202	Mokelumne	1987	9	2031	R2.5	-0.08	74,103.00	65,859.00	31,090.44	43,012.56
33202	EHP33202	Mokelumne	1998	9	2031	R2.5	-0.08	309.75	256.00	120.85	188.90
33202	EHP33202	Mokelumne	1996	9	2031	R2.5	-0.08	21,966.99	18,471.00	8,719.71	13,247.28
33202	EHP33202	Mokelumne	1990	9	2031	R2.5	-0.08	40,200.00	35,184.00	16,609.52	23,590.48
33202	EHP33202	Mokelumne	1995	9	2031	R2.5	-0.08	38,431.00	32,564.00	15,372.68	23,058.32
33202	EHP33202	Mokelumne	1987	9	2031	R2.5	-0.08	34,316.00	30,498.00	14,397.37	19,918.63
33202	EHP33202	Mokelumne	1986	9	2031	R2.5	-0.08	73,536.00	65,658.00	30,995.55	42,540.45
33202	EHP33202	Mokelumne	1988	9	2031	R2.5	-0.08	3,315.00	2,932.00	1,384.13	1,930.87
33202	EHP33202	Mokelumne	1987	9	2031	R2.5	-0.08	45,675.00	40,593.00	19,162.97	26,512.03
33202	EHP33202	Mokelumne	2023	9	2031	R2.5	-0.08	162,392.22	10,655.00	5,029.97	157,362.25

33202	EHP33202	Balch	2016	4	2069	R2.5	-0.08	1.10	-	-	1.10
33202	EHP33202	Balch	2017	4	2069	R2.5	-0.08	-	-	-	-
33202	EHP33202	Bucks Creek	1995	12	2062	R2.5	-0.08	191,634.88	87,273.00	41,199.47	150,435.41
33202	EHP33202	Bucks Creek	1975	12	2062	R2.5	-0.08	3,358.43	2,014.00	950.76	2,407.67
33202	EHP33202	Bucks Creek	2014	12	2062	R2.5	-0.08	11,494.76	2,424.00	1,144.31	10,350.45
33202	EHP33202	Bucks Creek	2022	12	2062	R2.5	-0.08	2,523.44	100.00	47.21	2,476.23
33202	EHP33202	DeSabla-Centerville	2021	10	2022	R2.5	-0.08	894,566.71	966,132.00	456,087.57	438,479.14
33202	EHP33202	DeSabla-Centerville	1984	10	2022	R2.5	-0.08	49,676.00	53,650.00	25,326.87	24,349.13
33202	EHP33202	DeSabla-Centerville	1986	10	2022	R2.5	-0.08	94,197.00	101,733.00	48,025.69	46,171.31
33202	EHP33202	DeSabla-Centerville	1997	10	2022	R2.5	-0.08	4,589.09	4,956.00	2,339.61	2,249.48
33202	EHP33202	DeSabla-Centerville	2013	10	2022	R2.5	-0.08	158,942.48	171,658.00	81,035.59	77,906.89
33202	EHP33202	DeSabla-Centerville	1984	10	2022	R2.5	-0.08	27,290.00	29,473.00	13,913.49	13,376.51
33202	EHP33202	DeSabla-Centerville	1986	10	2022	R2.5	-0.08	94,198.00	101,734.00	48,026.16	46,171.84
33202	EHP33202	DeSabla-Centerville	1987	10	2022	R2.5	-0.08	525.00	567.00	267.67	257.33
33202	EHP33202	Phoenix	2012	8	2022	R2.5	-0.08	216,122.28	233,412.00	110,188.16	105,934.12
33202	EHP33202	Battle Creek	1979	7	2026	R2.5	-0.08	62,113.00	63,334.00	29,898.45	32,214.55
33202	EHP33202	Battle Creek	1980	7	2026	R2.5	-0.08	10,696.00	10,893.00	5,142.32	5,553.68
33202	EHP33202	Battle Creek	1998	7	2026	R2.5	-0.08	10,448.83	10,239.00	4,833.58	5,615.25
33202	EHP33202	Battle Creek	1997	7	2026	R2.5	-0.08	61,638.48	60,608.00	28,611.57	33,026.91
33202	EHP33202	Crane Valley	2014	9	2035	R2.5	-0.08	133,903.59	64,502.00	30,449.84	103,453.75
33202	EHP33202	Rock Creek	1982	9	2031	R2.5	-0.08	116,811.00	106,042.00	50,059.87	66,751.13
33202	EHP33202	Rock Creek	1983	9	2031	R2.5	-0.08	3,754.00	3,395.00	1,602.70	2,151.30
33202	EHP33202	Rock Creek	1986	9	2031	R2.5	-0.08	2,141.00	1,912.00	902.61	1,238.39
33202	EHP33202	Rock Creek	1990	9	2031	R2.5	-0.08	7,674.00	6,716.00	3,170.46	4,503.54
33202	EHP33202	Rock Creek	2007	9	2031	R2.5	-0.08	4,771.87	3,501.00	1,652.74	3,119.13
33202	EHP33202	Rock Creek	1982	9	2031	R2.5	-0.08	25,567.00	23,210.00	10,956.88	14,610.12
33202	EHP33202	Rock Creek	1991	9	2031	R2.5	-0.08	582.00	506.00	238.87	343.13
33202	EHP33202	Rock Creek	1990	9	2031	R2.5	-0.08	7,674.00	6,716.00	3,170.46	4,503.54
33202	EHP33202	Rock Creek	1987	9	2031	R2.5	-0.08	16,577.00	14,733.00	6,955.09	9,621.91
33202	EHP33202	Upper NF Feather River	1981	10	2061	R2.5	-0.08	6,356.00	3,631.00	1,714.11	4,641.89
33202	EHP33202	Upper NF Feather River	1981	10	2061	R2.5	-0.08	10,062.00	5,749.00	2,713.96	7,348.04
33202	EHP33202	Upper NF Feather River	1982	10	2061	R2.5	-0.08	18,309.00	10,341.00	4,881.74	13,427.26
33202	EHP33202	McCloud-Pit	1965	7	2061	R2.5	-0.08	231,343.00	152,494.00	71,988.73	159,354.27
33202	EHP33202	McCloud-Pit	1970	7	2061	R2.5	-0.08	14,633.00	9,297.00	4,388.89	10,244.11
33202	EHP33202	McCloud-Pit	1984	7	2061	R2.5	-0.08	17,215.00	9,521.00	4,494.63	12,720.37
33202	EHP33202	McCloud-Pit	1973	7	2061	R2.5	-0.08	43,598.00	27,022.00	12,756.43	30,841.57
33202	EHP33202	McCloud-Pit	1965	7	2061	R2.5	-0.08	7,260.00	4,786.00	2,259.35	5,000.65
33202	EHP33202	McCloud-Pit	1981	7	2061	R2.5	-0.08	8,862.00	5,078.00	2,397.20	6,464.80
33202	EHP33202	Poe	1982	12	2068	R2.5	-0.08	50,741.00	26,399.00	12,462.33	38,278.67
33202	EHP33202	Spring Gap-Stanislaus	1987	3	2047	R2.5	-0.08	3,327.00	2,186.00	1,031.96	2,295.04
33202	EHP33202	Spring Gap-Stanislaus	2003	3	2047	R2.5	-0.08	102,288.62	51,562.00	24,341.17	77,947.45
33202	EHP33202	Spring Gap-Stanislaus	1988	3	2047	R2.5	-0.08	100,610.00	65,385.00	30,866.68	69,743.32
33202	EHP33202	Spring Gap-Stanislaus	2009	3	2047	R2.5	-0.08	88,334.91	36,505.00	17,233.13	71,101.78
33202	EHP33202	Spring Gap-Stanislaus	1997	3	2047	R2.5	-0.08	62,605.92	35,882.00	16,939.02	45,666.90
33202	EHP33202	Spring Gap-Stanislaus	1994	3	2047	R2.5	-0.08	850,507.00	511,594.00	241,511.16	608,995.84
33202	EHP33202	Spring Gap-Stanislaus	1984	3	2047	R2.5	-0.08	13,368.00	9,052.00	4,273.23	9,094.77
33202	EHP33202	Spring Gap-Stanislaus	1986	3	2047	R2.5	-0.08	20,112.00	13,352.00	6,303.16	13,808.84
33202	EHP33202	Spring Gap-Stanislaus	1992	3	2047	R2.5	-0.08	175,547.00	108,641.00	51,286.79	124,260.21
33202	EHP33202	Spring Gap-Stanislaus	2013	3	2047	R2.5	-0.08	240,640.87	80,554.00	38,027.60	202,613.27
33202	EHP33202	Spring Gap-Stanislaus	1981	3	2047	R2.5	-0.08	11,441.00	7,953.00	3,754.42	7,686.58
33202	EHP33202	Spring Gap-Stanislaus	1984	3	2047	R2.5	-0.08	37,786.00	25,585.00	12,078.06	25,707.94
33202	EHP33202	Spring Gap-Stanislaus	2012	3	2047	R2.5	-0.08	9.28	3.00	1.42	7.86
33202	EHP33202	Spring Gap-Stanislaus	2011	3	2047	R2.5	-0.08	1,620,368.10	609,769.00	287,857.21	1,332,510.89
33202	EHP33202	Spring Gap-Stanislaus	2021	3	2047	R2.5	-0.08	355,366.62	37,251.00	17,585.30	337,781.32
33202	EHP33202	Drum-Spaulding	2012	4	2063	R2.5	-0.08	623,022.55	151,946.00	71,730.03	551,292.52
33202	EHP33202	Drum-Spaulding	2020	4	2063	R2.5	-0.08	257,249.58	22,618.00	10,677.41	246,572.17
33202	EHP33202	Drum-Spaulding	1968	4	2063	R2.5	-0.08	12,265.00	7,778.00	3,671.81	8,593.19
33202	EHP33202	Drum-Spaulding	1968	4	2063	R2.5	-0.08	12,265.00	7,778.00	3,671.81	8,593.19
33202	EHP33202	Drum-Spaulding	1972	4	2063	R2.5	-0.08	1,503.00	922.00	435.25	1,067.75
33202	EHP33202	Drum-Spaulding	2012	4	2063	R2.5	-0.08	78,245.27	19,083.00	9,008.62	69,236.65
33202	EHP33202	Drum-Spaulding	2014	4	2063	R2.5	-0.08	32,510.42	6,811.00	3,215.31	29,295.11
33202	EHP33202	Drum-Spaulding	2011	4	2063	R2.5	-0.08	155,894.03	40,505.00	19,121.43	136,772.60
33202	EHP33202	Drum-Spaulding	1990	4	2063	R2.5	-0.08	32,557.00	16,167.00	7,632.05	24,924.95
33202	EHP33202	Drum-Spaulding	1987	4	2063	R2.5	-0.08	57,773.00	30,029.00	14,175.97	43,597.03
33202	EHP33202	Drum-Spaulding	2011	4	2063	R2.5	-0.08	23,800.57	6,184.00	2,919.32	20,881.25
33202	EHP33202	Drum-Spaulding	2012	4	2063	R2.5	-0.08	637,158.18	155,394.00	73,357.75	563,800.43
33202	EHP33202	Drum-Spaulding	2014	4	2063	R2.5	-0.08	43,573.79	9,129.00	4,309.58	39,264.21
33202	EHP33202	Drum-Spaulding	2011	4	2063	R2.5	-0.08	100,484.40	26,108.00	12,324.96	88,159.44
33202	EHP33202	Drum-Spaulding	2011	4	2063	R2.5	-0.08	17,150.44	4,456.00	2,103.57	15,046.87
33202	EHP33202	Drum-Spaulding	2016	4	2063	R2.5	-0.08	86,034.60	14,826.00	6,999.00	79,035.60
33202	EHP33202	Drum-Spaulding	2017	4	2063	R2.5	-0.08	106,898.10	16,320.00	7,704.28	99,193.82

33202	EHP33202	Drum-Spaulding	1972	4	2063	R2.5	-0.08	1,244.03	763.00	360.19	883.84
33202	EHP33202	Hat Creek 1&2	1979	9	2032	R2.5	-0.08	6,869.00	6,181.00	2,917.90	3,951.10
33202	EHP33202	Hat Creek 1&2	1979	9	2032	R2.5	-0.08	22,196.00	19,974.00	9,429.24	12,766.76
33202	EHP33202	Pit 1	2007	2	2042	R2.5	-0.08	277,345.08	142,026.00	67,047.04	210,298.04
33202	EHP33202	Lime Saddle	2015	12	2025	R2.5	-0.08	14,416.97	12,596.00	5,946.27	8,470.70
33202	EHP33202	Hamilton Branch	1990	12	2025	R2.5	-0.08	24,861.00	25,318.00	11,952.02	12,908.98
33202	EHP33202	Hamilton Branch	1967	12	2025	R2.5	-0.08	1,741.00	1,814.00	856.35	884.65
33203	EHP33203	Miscellaneous Hydro	1981	0	0	R4	-0.08	423,942.00	424,498.00	406,718.60	17,223.40
33203	EHP33203	Miscellaneous Hydro	2015	0	0	R4	-0.08	1,496,713.86	390,712.00	374,347.67	1,122,366.19
33203	EHP33203	Miscellaneous Hydro	1985	0	0	R4	-0.08	1,186.00	1,144.00	1,096.09	89.91
33203	EHP33203	Miscellaneous Hydro	2011	0	0	R4	-0.08	4,602,733.68	1,756,884.00	1,683,299.80	2,919,433.88
33203	EHP33203	Potter Valley	2016	4	2026	R2.5	-0.08	628,258.25	517,364.00	495,695.06	132,563.19
33203	EHP33203	Potter Valley	2016	4	2026	R2.5	-0.08	1,434,367.09	1,181,186.00	1,131,713.97	302,653.12
33203	EHP33203	Potter Valley	1974	4	2026	R2.5	-0.08	5,854.00	6,032.00	5,779.36	74.64
33203	EHP33203	Potter Valley	1971	4	2026	R2.5	-0.08	7,672.00	7,925.00	7,593.07	78.93
33203	EHP33203	Kerckhoff 1	2003	11	2027	R2.5	-0.08	3,009.22	2,726.00	2,611.83	397.39
33203	EHP33203	Kerckhoff 1	1991	11	2027	R2.5	-0.08	15,856.00	15,262.00	14,622.78	1,233.22
33203	EHP33203	Kerckhoff 1	1990	11	2027	R2.5	-0.08	13,008.00	12,561.00	12,034.90	973.10
33203	EHP33203	Kerckhoff 1	1986	11	2027	R2.5	-0.08	16,408.00	16,025.00	15,353.82	1,054.18
33203	EHP33203	Kerckhoff 1	1970	11	2027	R2.5	-0.08	2,916.00	2,929.00	2,806.32	109.68
33203	EHP33203	Kerckhoff 1	2002	11	2027	R2.5	-0.08	90,254.21	82,362.00	78,912.40	11,341.81
33203	EHP33203	Kerckhoff 1	2021	11	2027	R2.5	-0.08	1,296,562.64	546,140.00	523,265.82	773,296.82
33203	EHP33203	Mokelumne	1980	9	2031	R2.5	-0.08	3,198.00	2,924.00	2,801.53	396.47
33203	EHP33203	Mokelumne	1961	9	2031	R2.5	-0.08	2,462.00	2,358.00	2,259.24	202.76
33203	EHP33203	Mokelumne	1989	9	2031	R2.5	-0.08	16,678.00	14,676.00	14,061.32	2,616.68
33203	EHP33203	Mokelumne	1985	9	2031	R2.5	-0.08	758.00	680.00	651.52	106.48
33203	EHP33203	Mokelumne	1961	9	2031	R2.5	-0.08	1,193.00	1,143.00	1,095.13	97.87
33203	EHP33203	Mokelumne	1989	9	2031	R2.5	-0.08	29,157.00	25,657.00	24,582.40	4,574.60
33203	EHP33203	Mokelumne	1973	9	2031	R2.5	-0.08	529.00	494.00	473.31	55.69
33203	EHP33203	Mokelumne	1965	9	2031	R2.5	-0.08	7,260.00	6,903.00	6,613.88	646.12
33203	EHP33203	Mokelumne	1966	9	2031	R2.5	-0.08	3,818.00	3,622.00	3,470.30	347.70
33203	EHP33203	Mokelumne	2013	9	2031	R2.5	-0.08	328,961.90	204,051.00	195,504.66	133,457.24
33203	EHP33203	Mokelumne	1990	9	2031	R2.5	-0.08	19,029.00	16,655.00	15,957.43	3,071.57
33203	EHP33203	Mokelumne	1973	9	2031	R2.5	-0.08	17,825.00	16,644.00	15,946.89	1,878.11
33203	EHP33203	Mokelumne	1987	9	2031	R2.5	-0.08	2,012.00	1,788.00	1,713.11	298.89
33203	EHP33203	Mokelumne	1992	9	2031	R2.5	-0.08	54,874.00	47,451.00	45,463.59	9,410.41
33203	EHP33203	Mokelumne	1961	9	2031	R2.5	-0.08	5,765.00	5,521.00	5,289.76	475.24
33203	EHP33203	Mokelumne	1965	9	2031	R2.5	-0.08	735.00	699.00	669.72	65.28
33203	EHP33203	Mokelumne	1994	9	2031	R2.5	-0.08	4,978.00	4,248.00	4,070.08	907.92
33203	EHP33203	Mokelumne	1993	9	2031	R2.5	-0.08	5,988.00	5,145.00	4,929.51	1,058.49
33203	EHP33203	Mokelumne	2010	9	2031	R2.5	-0.08	419,461.75	287,214.00	275,184.51	144,277.24
33203	EHP33203	Mokelumne	1985	9	2031	R2.5	-0.08	682.00	612.00	586.37	95.63
33203	EHP33203	Mokelumne	1965	9	2031	R2.5	-0.08	31,580.00	30,025.00	28,767.45	2,812.55
33203	EHP33203	Mokelumne	1990	9	2031	R2.5	-0.08	94,656.00	82,845.00	79,375.17	15,280.83
33203	EHP33203	Mokelumne	1984	9	2031	R2.5	-0.08	965.00	869.00	832.60	132.40
33203	EHP33203	Mokelumne	1967	9	2031	R2.5	-0.08	5,580.00	5,283.00	5,061.73	518.27
33203	EHP33203	Mokelumne	1968	9	2031	R2.5	-0.08	12,670.00	11,972.00	11,470.57	1,199.43
33203	EHP33203	Mokelumne	1973	9	2031	R2.5	-0.08	32,811.00	30,637.00	29,353.82	3,457.18
33203	EHP33203	Mokelumne	1970	9	2031	R2.5	-0.08	18,901.00	17,777.00	17,032.44	1,868.56
33203	EHP33203	Mokelumne	1969	9	2031	R2.5	-0.08	2,887.00	2,722.00	2,607.99	279.01
33203	EHP33203	Mokelumne	1989	9	2031	R2.5	-0.08	21,153.00	18,614.00	17,834.38	3,318.62
33203	EHP33203	Mokelumne	1982	9	2031	R2.5	-0.08	85,144.00	77,294.00	74,056.67	11,087.33
33203	EHP33203	Mokelumne	1974	9	2031	R2.5	-0.08	61,570.00	57,331.00	54,929.79	6,640.21
33203	EHP33203	Mokelumne	1979	9	2031	R2.5	-0.08	24,270.00	22,264.00	21,331.51	2,938.49
33203	EHP33203	Mokelumne	2009	9	2031	R2.5	-0.08	76,070.56	53,420.00	51,182.59	24,887.97
33203	EHP33203	Mokelumne	2005	9	2031	R2.5	-0.08	117,282.62	89,113.00	85,380.65	31,901.97
33203	EHP33203	Mokelumne	2006	9	2031	R2.5	-0.08	295,361.91	220,723.00	211,478.38	83,883.53
33203	EHP33203	Mokelumne	1978	9	2031	R2.5	-0.08	14,978.00	13,787.00	13,209.55	1,768.45
33203	EHP33203	Mokelumne	1991	9	2031	R2.5	-0.08	55,219.00	48,040.00	46,027.92	9,191.08
33203	EHP33203	Mokelumne	2007	9	2031	R2.5	-0.08	642.85	472.00	452.23	190.62
33203	EHP33203	Mokelumne	2023	9	2031	R2.5	-0.08	856,457.30	56,192.00	53,838.49	802,618.81
33203	EHP33203	Mokelumne	2006	9	2031	R2.5	-0.08	4,556.45	3,405.00	3,262.39	1,294.06
33203	EHP33203	Mokelumne	1968	9	2031	R2.5	-0.08	6,089.00	5,753.00	5,512.05	576.95
33203	EHP33203	Mokelumne	1970	9	2031	R2.5	-0.08	8,433.00	7,932.00	7,599.78	833.22
33203	EHP33203	Mokelumne	1973	9	2031	R2.5	-0.08	1,446.00	1,350.00	1,293.46	152.54
33203	EHP33203	Mokelumne	1989	9	2031	R2.5	-0.08	20,046.00	17,640.00	16,901.18	3,144.82
33203	EHP33203	Mokelumne	2005	9	2031	R2.5	-0.08	673,889.34	512,029.00	490,583.51	183,305.83
33203	EHP33203	Mokelumne	2013	9	2031	R2.5	-0.08	25,379.94	15,743.00	15,083.63	10,296.31
33203	EHP33203	Mokelumne	2005	9	2031	R2.5	-0.08	198,576.75	150,881.00	144,561.60	54,015.15
33203	EHP33203	Balch	1998	4	2069	R2.5	-0.08	103,699.69	40,362.00	38,671.50	65,028.19
33203	EHP33203	Balch	1984	4	2069	R2.5	-0.08	575,072.53	290,298.00	278,139.35	296,933.18

33203	EHP33203	Balch	1999	4	2069	R2.5	-0.08	7,850.55	2,977.00	2,852.31	4,998.24
33203	EHP33203	Balch	2019	4	2069	R2.5	-0.08	152,726.14	14,845.00	14,223.24	138,502.90
33203	EHP33203	Balch	2010	4	2069	R2.5	-0.08	150,808.39	37,344.00	35,779.91	115,028.48
33203	EHP33203	Balch	2010	4	2069	R2.5	-0.08	11.78	3.00	2.87	8.91
33203	EHP33203	Pit 3, 4, 5	1998	6	2043	R2.5	-0.08	20,773.14	12,664.00	12,133.59	8,639.55
33203	EHP33203	Pit 3, 4, 5	1971	6	2043	R2.5	-0.08	1,706.88	1,338.00	1,281.96	424.92
33203	EHP33203	Pit 3, 4, 5	1970	6	2043	R2.5	-0.08	9,074.41	7,149.00	6,849.58	2,224.83
33203	EHP33203	Pit 3, 4, 5	1967	6	2043	R2.5	-0.08	4,751.00	3,797.00	3,637.97	1,113.03
33203	EHP33203	Pit 3, 4, 5	1973	6	2043	R2.5	-0.08	1,339.18	1,039.00	995.48	343.70
33203	EHP33203	Pit 3, 4, 5	1966	6	2043	R2.5	-0.08	32,247.65	25,884.00	24,799.89	7,447.76
33203	EHP33203	Kilarc-Cow Creek	1987	12	2021	R2.5	-0.08	505.00	545.00	522.17	(17.17)
33203	EHP33203	Kilarc-Cow Creek	1985	12	2021	R2.5	-0.08	54,376.00	58,726.00	56,266.36	(1,890.36)
33203	EHP33203	Kilarc-Cow Creek	1966	12	2021	R2.5	-0.08	3,772.00	4,074.00	3,903.37	(131.37)
33203	EHP33203	Kilarc-Cow Creek	1982	12	2021	R2.5	-0.08	23,486.00	25,365.00	24,302.63	(816.63)
33203	EHP33203	Bucks Creek	2009	12	2062	R2.5	-0.08	52,079.59	15,206.00	14,569.12	37,510.47
33203	EHP33203	Bucks Creek	1973	12	2062	R2.5	-0.08	1,239.00	756.00	724.34	514.66
33203	EHP33203	Bucks Creek	1979	12	2062	R2.5	-0.08	43,615.00	25,123.00	24,070.76	19,544.24
33203	EHP33203	Bucks Creek	2021	12	2062	R2.5	-0.08	5,825.24	377.00	361.21	5,464.03
33203	EHP33203	Bucks Creek	1982	12	2062	R2.5	-0.08	23,486.00	13,081.00	12,533.12	10,952.88
33203	EHP33203	Bucks Creek	1981	12	2062	R2.5	-0.08	164,249.00	92,556.00	88,679.44	75,569.56
33203	EHP33203	Bucks Creek	2017	12	2062	R2.5	-0.08	1,355,375.86	208,417.00	199,687.80	1,155,688.06
33203	EHP33203	Bucks Creek	1980	12	2062	R2.5	-0.08	41,335.00	23,554.00	22,567.48	18,767.52
33203	EHP33203	Bucks Creek	2015	12	2062	R2.5	-0.08	1,535.07	296.00	283.60	1,251.47
33203	EHP33203	Bucks Creek	1982	12	2062	R2.5	-0.08	46,973.00	26,163.00	25,067.21	21,905.79
33203	EHP33203	Bucks Creek	1999	12	2062	R2.5	-0.08	5,956.23	2,478.00	2,374.21	3,582.02
33203	EHP33203	Bucks Creek	1983	12	2062	R2.5	-0.08	113,296.27	62,347.00	59,735.70	53,560.57
33203	EHP33203	Bucks Creek	1968	12	2062	R2.5	-0.08	49,532.29	31,509.00	30,189.30	19,342.99
33203	EHP33203	Bucks Creek	2009	12	2062	R2.5	-0.08	18,355.35	5,359.00	5,134.55	13,220.80
33203	EHP33203	Bucks Creek	1998	12	2062	R2.5	-0.08	25,493.43	10,868.00	10,412.81	15,080.62
33203	EHP33203	Bucks Creek	1978	12	2062	R2.5	-0.08	974.64	567.00	543.25	431.39
33203	EHP33203	Bucks Creek	1971	12	2062	R2.5	-0.08	46,959.73	29,165.00	27,943.47	19,016.26
33203	EHP33203	Bucks Creek	1972	12	2062	R2.5	-0.08	32,692.50	20,132.00	19,288.80	13,403.70
33203	EHP33203	Bucks Creek	1970	12	2062	R2.5	-0.08	944.57	592.00	567.21	377.36
33203	EHP33203	Bucks Creek	1969	12	2062	R2.5	-0.08	10,554.87	6,663.00	6,383.93	4,170.94
33203	EHP33203	Bucks Creek	1980	12	2062	R2.5	-0.08	2,459.52	1,402.00	1,343.28	1,116.24
33203	EHP33203	Bucks Creek	1973	12	2062	R2.5	-0.08	4,831.11	2,950.00	2,826.44	2,004.67
33203	EHP33203	Bucks Creek	1976	12	2062	R2.5	-0.08	94,279.00	55,990.00	53,644.95	40,634.05
33203	EHP33203	Bucks Creek	1984	12	2062	R2.5	-0.08	123,641.00	67,187.00	64,372.98	59,268.02
33203	EHP33203	Bucks Creek	1980	12	2062	R2.5	-0.08	37,777.00	21,526.00	20,624.42	17,152.58
33203	EHP33203	DeSabla-Centerville	1985	10	2022	R2.5	-0.08	190,272.00	205,494.00	196,887.22	(6,615.22)
33203	EHP33203	DeSabla-Centerville	1984	10	2022	R2.5	-0.08	93,528.00	101,010.00	96,779.36	(3,251.36)
33203	EHP33203	DeSabla-Centerville	1982	10	2022	R2.5	-0.08	90,793.00	98,056.00	93,949.09	(3,156.09)
33203	EHP33203	DeSabla-Centerville	1986	10	2022	R2.5	-0.08	3,873.00	4,183.00	4,007.80	(134.80)
33203	EHP33203	Phoenix	2015	8	2022	R2.5	-0.08	2,319,957.84	2,505,554.00	2,400,612.99	(80,655.15)
33203	EHP33203	Phoenix	2014	8	2022	R2.5	-0.08	273,063.01	294,908.00	282,556.26	(9,493.25)
33203	EHP33203	Phoenix	1998	8	2022	R2.5	-0.08	0.34	-	-	0.34
33203	EHP33203	Phoenix	1992	8	2022	R2.5	-0.08	10,651.00	11,503.00	11,021.22	(370.22)
33203	EHP33203	Phoenix	1997	8	2022	R2.5	-0.08	24,324.61	26,271.00	25,170.68	(846.07)
33203	EHP33203	Battle Creek	1961	7	2026	R2.5	-0.08	11,453.00	11,864.00	11,367.10	85.90
33203	EHP33203	Battle Creek	1973	7	2026	R2.5	-0.08	1,219.00	1,251.00	1,198.60	20.40
33203	EHP33203	Battle Creek	1975	7	2026	R2.5	-0.08	39,067.00	40,014.00	38,338.08	728.92
33203	EHP33203	Battle Creek	1974	7	2026	R2.5	-0.08	8,034.00	8,237.00	7,892.01	141.99
33203	EHP33203	Battle Creek	2008	7	2026	R2.5	-0.08	12,635.50	11,689.00	11,199.43	1,436.07
33203	EHP33203	Battle Creek	1978	7	2026	R2.5	-0.08	2,138.00	2,183.00	2,091.57	46.43
33203	EHP33203	Crane Valley	2015	9	2035	R2.5	-0.08	191,756.05	86,728.00	83,095.54	108,660.51
33203	EHP33203	Crane Valley	1972	9	2035	R2.5	-0.08	3,891.00	3,409.00	3,266.22	624.78
33203	EHP33203	Crane Valley	1971	9	2035	R2.5	-0.08	1,908.00	1,677.00	1,606.76	301.24
33203	EHP33203	Crane Valley	2006	9	2035	R2.5	-0.08	39,940.81	25,730.00	24,652.34	15,288.47
33203	EHP33203	Crane Valley	1968	9	2035	R2.5	-0.08	14,172.00	12,581.00	12,054.07	2,117.93
33203	EHP33203	Crane Valley	1972	9	2035	R2.5	-0.08	1,755.00	1,537.00	1,472.63	282.37
33203	EHP33203	Crane Valley	1991	9	2035	R2.5	-0.08	48,780.00	38,579.00	36,963.18	11,816.82
33203	EHP33203	Crane Valley	1979	9	2035	R2.5	-0.08	9,105.00	7,751.00	7,426.36	1,678.64
33203	EHP33203	Haas-Kings River	2012	2	2041	R2.5	-0.08	418,982.06	180,842.00	173,267.73	245,714.33
33203	EHP33203	Upper NF Feather River	1984	10	2061	R2.5	-0.08	64,819.00	35,744.00	34,246.92	30,572.08
33203	EHP33203	Upper NF Feather River	1976	10	2061	R2.5	-0.08	4,051.00	2,437.00	2,334.93	1,716.07
33203	EHP33203	Upper NF Feather River	1969	10	2061	R2.5	-0.08	674.00	430.00	411.99	262.01
33203	EHP33203	Upper NF Feather River	1985	10	2061	R2.5	-0.08	25,764.00	14,027.00	13,439.50	12,324.50
33203	EHP33203	Upper NF Feather River	1984	10	2061	R2.5	-0.08	23,467.00	12,941.00	12,398.99	11,068.01
33203	EHP33203	Upper NF Feather River	1985	10	2061	R2.5	-0.08	10,600.00	5,771.00	5,529.29	5,070.71
33203	EHP33203	Upper NF Feather River	1966	10	2061	R2.5	-0.08	913.00	596.00	571.04	341.96
33203	EHP33203	Upper NF Feather River	1973	10	2061	R2.5	-0.08	684.00	423.00	405.28	278.72

33203	EHP33203	Upper NF Feather River	1968	10	2061	R2.5	-0.08	44,276.00	28,493.00	27,299.62	16,976.38
33203	EHP33203	Upper NF Feather River	1964	10	2061	R2.5	-0.08	7,723.00	5,113.00	4,898.85	2,824.15
33203	EHP33203	Upper NF Feather River	1966	10	2061	R2.5	-0.08	1,757.00	1,147.00	1,098.96	658.04
33203	EHP33203	Upper NF Feather River	1985	10	2061	R2.5	-0.08	25,848.00	14,073.00	13,483.58	12,364.42
33203	EHP33203	Upper NF Feather River	1965	10	2061	R2.5	-0.08	24,481.00	16,100.00	15,425.68	9,055.32
33203	EHP33203	Upper NF Feather River	1969	10	2061	R2.5	-0.08	2,596.00	1,658.00	1,588.56	1,007.44
33203	EHP33203	Upper NF Feather River	1985	10	2061	R2.5	-0.08	39,717.00	21,624.00	20,718.31	18,998.69
33203	EHP33203	Upper NF Feather River	1968	10	2061	R2.5	-0.08	9,600.00	6,178.00	5,919.24	3,680.76
33203	EHP33203	Upper NF Feather River	1998	10	2061	R2.5	-0.08	34,191.56	14,843.00	14,221.33	19,970.23
33203	EHP33203	Upper NF Feather River	1982	10	2061	R2.5	-0.08	1,388.09	784.00	751.16	636.93
33203	EHP33203	Upper NF Feather River	1972	10	2061	R2.5	-0.08	2,114.96	1,318.00	1,262.80	852.16
33203	EHP33203	Upper NF Feather River	1979	10	2061	R2.5	-0.08	10,140.63	5,920.00	5,672.05	4,468.58
33203	EHP33203	Upper NF Feather River	1973	10	2061	R2.5	-0.08	366.60	227.00	217.49	149.11
33203	EHP33203	Upper NF Feather River	1970	10	2061	R2.5	-0.08	3,332.00	2,111.00	2,022.58	1,309.42
33203	EHP33203	Upper NF Feather River	1973	10	2061	R2.5	-0.08	687.00	425.00	407.20	279.80
33203	EHP33203	Upper NF Feather River	1966	10	2061	R2.5	-0.08	6,686.00	4,366.00	4,183.14	2,502.86
33203	EHP33203	Upper NF Feather River	1964	10	2061	R2.5	-0.08	16,193.00	10,721.00	10,271.97	5,921.03
33203	EHP33203	Upper NF Feather River	1969	10	2061	R2.5	-0.08	2,007.00	1,282.00	1,228.31	778.69
33203	EHP33203	Upper NF Feather River	1978	10	2061	R2.5	-0.08	20,502.00	12,092.00	11,585.55	8,916.45
33203	EHP33203	Upper NF Feather River	1983	10	2061	R2.5	-0.08	94,494.00	52,745.00	50,535.86	43,958.14
33203	EHP33203	Upper NF Feather River	1983	10	2061	R2.5	-0.08	3,919.00	2,188.00	2,096.36	1,822.64
33203	EHP33203	Upper NF Feather River	1975	10	2061	R2.5	-0.08	99,594.00	60,473.00	57,940.19	41,653.81
33203	EHP33203	Upper NF Feather River	1973	10	2061	R2.5	-0.08	653.00	404.00	387.08	265.92
33203	EHP33203	Upper NF Feather River	1985	10	2061	R2.5	-0.08	38,386.00	20,899.00	20,023.68	18,362.32
33203	EHP33203	Upper NF Feather River	1973	10	2061	R2.5	-0.08	646.00	399.00	382.29	263.71
33203	EHP33203	Upper NF Feather River	1985	10	2061	R2.5	-0.08	41,553.00	22,624.00	21,676.43	19,876.57
33203	EHP33203	Upper NF Feather River	1977	10	2061	R2.5	-0.08	2,122.00	1,264.00	1,211.06	910.94
33203	EHP33203	Upper NF Feather River	1984	10	2061	R2.5	-0.08	24,858.00	13,708.00	13,133.86	11,724.14
33203	EHP33203	Upper NF Feather River	1966	10	2061	R2.5	-0.08	16,104.00	10,517.00	10,076.51	6,027.49
33203	EHP33203	Upper NF Feather River	2009	10	2061	R2.5	-0.08	88,426.79	26,406.00	25,300.03	63,126.76
33203	EHP33203	Upper NF Feather River	2010	10	2061	R2.5	-0.08	7,823.96	2,217.00	2,124.14	5,699.82
33203	EHP33203	Upper NF Feather River	1972	10	2061	R2.5	-0.08	4,417.00	2,753.00	2,637.70	1,779.30
33203	EHP33203	Upper NF Feather River	1969	10	2061	R2.5	-0.08	1,411.00	901.00	863.26	547.74
33203	EHP33203	Upper NF Feather River	1965	10	2061	R2.5	-0.08	5,846.00	3,845.00	3,683.96	2,162.04
33203	EHP33203	Upper NF Feather River	1978	10	2061	R2.5	-0.08	2,390.00	1,410.00	1,350.94	1,039.06
33203	EHP33203	Upper NF Feather River	1986	10	2061	R2.5	-0.08	21,620.00	11,616.00	11,129.48	10,490.52
33203	EHP33203	Upper NF Feather River	1985	10	2061	R2.5	-0.08	16,054.00	8,741.00	8,374.90	7,679.10
33203	EHP33203	Upper NF Feather River	2009	10	2061	R2.5	-0.08	7,041.36	2,103.00	2,014.92	5,026.44
33203	EHP33203	Upper NF Feather River	1967	10	2061	R2.5	-0.08	21,742.00	14,097.00	13,506.57	8,235.43
33203	EHP33203	Upper NF Feather River	1972	10	2061	R2.5	-0.08	31,981.00	19,936.00	19,101.01	12,879.99
33203	EHP33203	Upper NF Feather River	1973	10	2061	R2.5	-0.08	6,195.00	3,829.00	3,668.63	2,526.37
33203	EHP33203	Upper NF Feather River	1982	10	2061	R2.5	-0.08	2,265.00	1,279.00	1,225.43	1,039.57
33203	EHP33203	Upper NF Feather River	1980	10	2061	R2.5	-0.08	1,848.00	1,067.00	1,022.31	825.69
33203	EHP33203	Upper NF Feather River	1979	10	2061	R2.5	-0.08	60,168.00	35,124.00	33,652.89	26,515.11
33203	EHP33203	Upper NF Feather River	1978	10	2061	R2.5	-0.08	19,711.00	11,626.00	11,139.06	8,571.94
33203	EHP33203	Upper NF Feather River	1983	10	2061	R2.5	-0.08	11,812.00	6,593.00	6,316.86	5,495.14
33203	EHP33203	Upper NF Feather River	1972	10	2061	R2.5	-0.08	60,661.00	37,814.00	36,230.22	24,430.78
33203	EHP33203	McCloud-Pit	1982	7	2061	R2.5	-0.08	297,574.00	168,580.00	161,519.30	136,054.70
33203	EHP33203	McCloud-Pit	1984	7	2061	R2.5	-0.08	62,402.00	34,514.00	33,068.44	29,333.56
33203	EHP33203	McCloud-Pit	1971	7	2061	R2.5	-0.08	1,276.00	804.00	770.33	505.67
33203	EHP33203	Poe	2023	12	2068	R2.5	-0.08	345,875.89	4,098.00	3,926.36	341,949.53
33203	EHP33203	Poe	2022	12	2068	R2.5	-0.08	897,437.60	31,229.00	29,921.02	867,516.58
33203	EHP33203	Drum-Spaulding	2012	4	2063	R2.5	-0.08	676,963.39	165,102.00	158,186.97	518,776.42
33203	EHP33203	Drum-Spaulding	2012	4	2063	R2.5	-0.08	68,012.92	16,587.00	15,892.28	52,120.64
33203	EHP33203	Drum-Spaulding	1982	4	2063	R2.5	-0.08	4,956.00	2,750.00	2,634.82	2,321.18
33203	EHP33203	Drum-Spaulding	1964	4	2063	R2.5	-0.08	7,505.00	4,900.00	4,694.77	2,810.23
33203	EHP33203	Drum-Spaulding	1973	4	2063	R2.5	-0.08	11,851.00	7,210.00	6,908.02	4,942.98
33203	EHP33203	Drum-Spaulding	1969	4	2063	R2.5	-0.08	720.00	453.00	434.03	285.97
33203	EHP33203	Drum-Spaulding	2023	4	2063	R2.5	-0.08	129,342.20	1,743.00	1,670.00	127,672.20
33203	EHP33203	Drum-Spaulding	1962	4	2063	R2.5	-0.08	20,072.00	13,286.00	12,729.54	7,342.46
33203	EHP33203	Drum-Spaulding	1964	4	2063	R2.5	-0.08	1,502.00	981.00	939.91	562.09
33203	EHP33203	Drum-Spaulding	1974	4	2063	R2.5	-0.08	30,944.00	18,659.00	17,877.50	13,066.50
33203	EHP33203	Drum-Spaulding	1973	4	2063	R2.5	-0.08	555.00	338.00	323.84	231.16
33203	EHP33203	Drum-Spaulding	1965	4	2063	R2.5	-0.08	1,171.00	759.00	727.21	443.79
33203	EHP33203	Drum-Spaulding	1967	4	2063	R2.5	-0.08	8,844.00	5,650.00	5,413.36	3,430.64
33203	EHP33203	Drum-Spaulding	1972	4	2063	R2.5	-0.08	3,559.00	2,184.00	2,092.53	1,466.47
33203	EHP33203	Drum-Spaulding	1975	4	2063	R2.5	-0.08	42,839.00	25,588.00	24,516.29	18,322.71
33203	EHP33203	Drum-Spaulding	1973	4	2063	R2.5	-0.08	1,429.00	869.00	832.60	596.40
33203	EHP33203	Drum-Spaulding	1967	4	2063	R2.5	-0.08	9,997.00	6,387.00	6,119.49	3,877.51
33203	EHP33203	Drum-Spaulding	1966	4	2063	R2.5	-0.08	60,607.00	39,011.00	37,377.09	23,229.91
33203	EHP33203	Drum-Spaulding	1965	4	2063	R2.5	-0.08	8,333.00	5,403.00	5,176.70	3,156.30

33203	EHP33203	Drum-Spaulding	1997	4	2063	R2.5	-0.08	1,970,104.74	855,298.00	819,475.25	1,150,629.49
33203	EHP33203	Drum-Spaulding	1969	4	2063	R2.5	-0.08	1,650.00	1,038.00	994.53	655.47
33203	EHP33203	Drum-Spaulding	2001	4	2063	R2.5	-0.08	3,802.53	1,492.00	1,429.51	2,373.02
33203	EHP33203	Drum-Spaulding	1999	4	2063	R2.5	-0.08	342,364.01	141,675.00	135,741.18	206,622.83
33203	EHP33203	Drum-Spaulding	2002	4	2063	R2.5	-0.08	250,809.91	95,554.00	91,551.88	159,258.03
33203	EHP33203	Drum-Spaulding	2000	4	2063	R2.5	-0.08	449,230.09	181,181.00	173,592.53	275,637.56
33203	EHP33203	Drum-Spaulding	1998	4	2063	R2.5	-0.08	80,548.12	34,158.00	32,727.35	47,820.77
33203	EHP33203	Drum-Spaulding	2015	4	2063	R2.5	-0.08	1,094,288.63	209,444.00	200,671.78	893,616.85
33203	EHP33203	Drum-Spaulding	2013	4	2063	R2.5	-0.08	58,804.06	13,345.00	12,786.07	46,017.99
33203	EHP33203	Drum-Spaulding	2022	4	2063	R2.5	-0.08	14,973.26	591.00	566.25	14,407.01
33203	EHP33203	Drum-Spaulding	2012	4	2063	R2.5	-0.08	1,190,322.28	290,302.00	278,143.18	912,179.10
33203	EHP33203	Drum-Spaulding	2015	4	2063	R2.5	-0.08	72.75	14.00	13.41	59.34
33203	EHP33203	Hat Creek 1&2	1966	9	2032	R2.5	-0.08	5,767.67	5,388.00	5,162.33	605.34
33203	EHP33203	Hat Creek 1&2	1999	9	2032	R2.5	-0.08	19,664.10	15,611.00	14,957.16	4,706.94
33203	EHP33203	Hat Creek 1&2	1968	9	2032	R2.5	-0.08	15,868.23	14,755.00	14,137.01	1,731.22
33203	EHP33203	Hat Creek 1&2	1972	9	2032	R2.5	-0.08	508.00	467.00	447.44	60.56
33203	EHP33203	Hat Creek 1&2	1971	9	2032	R2.5	-0.08	1,444.00	1,332.00	1,276.21	167.79
33203	EHP33203	Hat Creek 1&2	2006	9	2032	R2.5	-0.08	2,594.79	1,864.00	1,785.93	808.86
33203	EHP33203	Hat Creek 1&2	2005	9	2032	R2.5	-0.08	162,547.31	118,962.00	113,979.47	48,567.84
33203	EHP33203	Hat Creek 1&2	2007	9	2032	R2.5	-0.08	216.33	152.00	145.63	70.70
33203	EHP33203	Hat Creek 1&2	1987	9	2032	R2.5	-0.08	9,900.00	8,601.00	8,240.76	1,659.24
33203	EHP33203	Hat Creek 1&2	1973	9	2032	R2.5	-0.08	2,791.00	2,561.00	2,453.74	337.26
33203	EHP33203	Hat Creek 1&2	1966	9	2032	R2.5	-0.08	4,472.00	4,178.00	4,003.01	468.99
33203	EHP33203	Hat Creek 1&2	1968	9	2032	R2.5	-0.08	2,547.00	2,368.00	2,268.82	278.18
33203	EHP33203	Hat Creek 1&2	1971	9	2032	R2.5	-0.08	1,932.00	1,783.00	1,708.32	223.68
33203	EHP33203	Pit 1	1974	2	2042	R2.5	-0.08	13,484.00	10,605.00	10,160.83	3,323.17
33203	EHP33203	Pit 1	1977	2	2042	R2.5	-0.08	22,011.00	17,021.00	16,308.10	5,702.90
33203	EHP33203	Pit 1	2007	2	2042	R2.5	-0.08	307,787.55	157,616.00	151,014.51	156,773.04
33203	EHP33203	Pit 1	2015	2	2042	R2.5	-0.08	36,823.69	12,645.00	12,115.38	24,708.31
33203	EHP33203	Pit 1	1978	2	2042	R2.5	-0.08	31,290.00	24,045.00	23,037.91	8,252.09
33203	EHP33203	Pit 1	1971	2	2042	R2.5	-0.08	1,058.00	845.00	809.61	248.39
33203	EHP33203	Helms	2008	4	2069	R2.5	-0.08	34,711.49	9,547.00	9,147.14	25,564.35
33203	EHP33203	Helms	1994	4	2069	R2.5	-0.08	67,523.39	28,799.00	27,592.80	39,930.59
33203	EHP33203	Helms	1984	4	2069	R2.5	-0.08	2,177.82	1,099.00	1,052.97	1,124.85
33203	EHP33203	Helms	1983	4	2069	R2.5	-0.08	982,225.00	502,619.00	481,567.63	500,657.37
33203	EHP33203	Helms	1995	4	2069	R2.5	-0.08	456,317.94	190,530.00	182,549.96	273,767.98
33203	EHP33203	Helms	1982	4	2069	R2.5	-0.08	372,572.22	193,145.00	185,055.44	187,516.78
33203	EHP33203	Helms	1981	4	2069	R2.5	-0.08	245,503.58	128,902.00	123,503.15	122,000.43
33203	EHP33203	Helms	1985	4	2069	R2.5	-0.08	4,915.76	2,447.00	2,344.51	2,571.25
33203	EHP33203	Helms	1987	4	2069	R2.5	-0.08	1,043.50	504.00	482.89	560.61
33203	EHP33203	Helms	2014	4	2069	R2.5	-0.08	215,119.10	40,191.00	38,507.67	176,611.43
33203	EHP33203	Helms	2012	4	2069	R2.5	-0.08	318,009.22	69,397.00	66,490.42	251,518.80
33203	EHP33203	Helms	2023	4	2069	R2.5	-0.08	48,512.13	571.00	547.08	47,965.05
33203	EHP33203	Helms	2016	4	2069	R2.5	-0.08	1,422,582.39	217,660.00	208,543.67	1,214,038.72
33203	EHP33203	Helms	1985	4	2069	R2.5	-0.08	987.15	491.00	470.44	516.71
33203	EHP33203	Helms	1981	4	2069	R2.5	-0.08	56,549.14	29,691.00	28,447.44	28,101.70
33203	EHP33203	Helms	2011	4	2069	R2.5	-0.08	326,842.72	76,232.00	73,039.15	253,803.57
33203	EHP33203	Helms	2010	4	2069	R2.5	-0.08	138,701.82	34,346.00	32,907.47	105,794.35
33203	EHP33203	Helms	1982	4	2069	R2.5	-0.08	151,536.46	78,558.00	75,267.73	76,268.73
33203	EHP33203	Helms	1984	4	2069	R2.5	-0.08	12,467.76	6,294.00	6,030.39	6,437.37
33203	EHP33203	Lime Saddle	2018	12	2025	R2.5	-0.08	878,183.71	695,186.00	666,069.28	212,114.43
33203	EHP33203	Lime Saddle	2016	12	2025	R2.5	-0.08	37,714.33	32,138.00	30,791.95	6,922.38
33203	EHP33203	Lime Saddle	1969	12	2025	R2.5	-0.08	515.00	536.00	513.55	1.45
33209	EHH33201	Miscellaneous Hydro	2017	0	0	R2.5	-0.08	84,747.61	4,668.00	9,403.36	75,344.25
33209	EHH33201	Miscellaneous Hydro	2022	0	0	R2.5	-0.08	43,167.35	552.00	1,111.97	42,055.38
33209	EHH33201	Kerckhoff 2	2018	11	2065	R2.5	-0.08	938,382.80	117,257.00	236,205.96	702,176.84
33209	EHH33201	Kerckhoff 1	2017	11	2027	R2.5	-0.08	232,729.34	156,761.00	315,783.98	(83,054.64)
33209	EHH33201	Kerckhoff 2	2012	11	2065	R2.5	-0.08	547,823.52	127,181.00	256,197.15	291,626.37
33209	EHH33201	Mokelumne	2023	9	2031	R2.5	-0.08	133,016.71	8,727.00	17,579.93	115,436.78
33209	EHH33201	Mokelumne	2019	9	2031	R2.5	-0.08	7,311,949.15	2,897,453.00	5,836,714.72	1,475,234.43
33209	EHH33201	Mokelumne	2015	9	2031	R2.5	-0.08	432,442.88	243,911.00	491,341.51	(58,898.63)
33209	EHH33201	Phoenix	2013	8	2022	R2.5	-0.08	227,056.33	245,221.00	493,980.41	(266,924.08)
33209	EHH33201	Phoenix	2023	8	2022	R2.5	-0.08	719,530.01	777,092.00	1,565,397.03	(845,867.02)
33209	EHH33201	Phoenix	2012	8	2022	R2.5	-0.08	653,376.01	705,646.00	1,421,474.10	(768,098.09)
33209	EHH33201	Crane Valley	2020	9	2035	R2.5	-0.08	339,660.44	84,042.00	169,296.68	170,363.76
33209	EHH33201	Rock Creek	2023	9	2031	R2.5	-0.08	3,109,942.54	204,043.00	411,030.23	2,698,912.31
33209	EHH33201	Rock Creek	2015	9	2031	R2.5	-0.08	168,401.81	94,984.00	191,338.57	(22,936.76)
33209	EHH33201	McCloud-Pit	2015	7	2061	R2.5	-0.08	188,645.70	37,477.00	75,494.77	113,150.93
33209	EHH33201	Spring Gap-Stanislaus	2022	3	2047	R2.5	-0.08	10,785.65	702.00	1,414.13	9,371.52
33209	EHH33201	Spring Gap-Stanislaus	2022	3	2047	R2.5	-0.08	311,761.81	20,290.00	40,872.77	270,889.04
33209	EHH33201	Drum-Spaulding	2023	4	2063	R2.5	-0.08	1,226,912.28	16,537.00	33,312.62	1,193,599.66

33209	EHH33201	Drum-Spaulding	2016	4	2063	R2.5	-0.08	1,195,051.71	205,937.00	414,845.56	780,206.15
33209	EHH33201	Hat Creek 1&2	2017	9	2032	R2.5	-0.08	836,538.93	384,224.00	773,992.15	62,546.78
33209	EHH33201	Pit 1	2019	2	2042	R2.5	-0.08	449,459.77	95,962.00	193,308.68	256,151.09
33209	EHH33201	Helms	2021	4	2069	R2.5	-0.08	32,846.02	1,846.00	3,718.64	29,127.38
33209	EHH33201	Helms	2018	4	2069	R2.5	-0.08	27,089.52	3,165.00	6,375.67	20,713.85
33209	EHH33201	Helms	2004	4	2069	R2.5	-0.08	285,929.53	92,864.00	187,067.98	98,861.55
33209	EHH33201	Helms	2005	4	2069	R2.5	-0.08	317,636.60	99,443.00	200,320.91	117,315.69
33209	EHH33201	Helms	1984	4	2069	R2.5	-0.08	19,652,651.05	9,920,713.00	19,984,576.67	(331,925.62)
33209	EHH33201	Helms	2007	4	2069	R2.5	-0.08	68,506.21	19,740.00	39,764.84	28,741.37
33209	EHH33201	Helms	2006	4	2069	R2.5	-0.08	29,472.43	8,863.00	17,853.89	11,618.54
33209	EHH33201	Helms	2012	4	2069	R2.5	-0.08	25,657.38	5,599.00	11,278.79	14,378.59
33209	EHH33201	Helms	1984	4	2069	R2.5	-0.08	383,906,197.89	193,796,924.00	390,390,235.69	(6,484,037.80)
33209	EHH33201	Helms	2008	4	2069	R2.5	-0.08	282,985.86	77,830.00	156,783.05	126,202.81
33209	EHH33201	Helms	2011	4	2069	R2.5	-0.08	6.88	2.00	4.03	2.85
33209	EHH33201	Helms	2003	4	2069	R2.5	-0.08	22,212.49	7,473.00	15,053.83	7,158.66
33209	EHH33201	Helms	2004	4	2069	R2.5	-0.08	23,300.92	7,568.00	15,245.20	8,055.72
33209	EHH33201	Helms	2009	4	2069	R2.5	-0.08	7,940,705.80	2,076,841.00	4,183,649.72	3,757,056.08
33209	EHH33201	Helms	2006	4	2069	R2.5	-0.08	201,125.62	60,482.00	121,836.72	79,288.90
33209	EHH33201	Helms	2013	4	2069	R2.5	-0.08	5,164,635.69	1,047,903.00	2,110,926.69	3,053,709.00
33209	EHH33201	Helms	2010	4	2069	R2.5	-0.08	97,786.38	24,214.00	48,777.40	49,008.98
33209	EHH33201	Helms	2015	4	2069	R2.5	-0.08	783,768.06	133,556.00	269,039.14	514,728.92
33209	EHH33201	Helms	2017	4	2069	R2.5	-0.08	4,532,834.57	613,499.00	1,235,850.47	3,296,984.10
33300	EHP33300	Miscellaneous Hydro	2007	0	0	R4	-0.09	-	-	-	-
33300	EHP33300	Miscellaneous Hydro	2008	0	0	R4	-0.09	-	-	-	-
33300	EHP33300	Miscellaneous Hydro	2012	0	0	R4	-0.09	-	-	-	-
33300	EHP33300	Miscellaneous Hydro	2010	0	0	R4	-0.09	-	-	-	-
33300	EHP33300	Miscellaneous Hydro	2011	0	0	R4	-0.09	-	-	-	-
33300	EHP33300	Miscellaneous Hydro	1991	0	0	R4	-0.09	-	-	-	-
33300	EHP33300	Miscellaneous Hydro	2009	0	0	R4	-0.09	-	-	-	-
33300	EHP33300	Miscellaneous Hydro	2016	0	0	R4	-0.09	33,403.40	7,771.00	5,728.34	27,675.06
33300	EHP33300	Miscellaneous Hydro	2020	0	0	R4	-0.09	549,102.28	59,679.00	43,991.95	505,110.33
33300	EHP33300	Miscellaneous Hydro	2018	0	0	R4	-0.09	35,937.91	6,145.00	4,529.74	31,408.17
33300	EHP33300	Potter Valley	1919	4	2026	S0	-0.09	47,222.58	49,739.00	36,664.75	10,557.83
33300	EHP33300	Potter Valley	1981	4	2026	S0	-0.09	4,435.87	4,556.00	3,358.42	1,077.45
33300	EHP33300	Potter Valley	1957	4	2026	S0	-0.09	18,646.63	19,469.00	14,351.44	4,295.19
33300	EHP33300	Potter Valley	1940	4	2026	S0	-0.09	151,193.77	158,669.00	116,961.73	34,232.04
33300	EHP33300	Potter Valley	1974	4	2026	S0	-0.09	80,293.94	83,024.00	61,200.55	19,093.39
33300	EHP33300	Potter Valley	1975	4	2026	S0	-0.09	3,059.65	3,161.00	2,330.11	729.54
33300	EHP33300	Potter Valley	1986	4	2026	S0	-0.09	157,349.05	160,604.00	118,388.10	38,960.95
33300	EHP33300	Potter Valley	1982	4	2026	S0	-0.09	94,871.44	97,331.00	71,746.86	23,124.58
33300	EHP33300	Potter Valley	1983	4	2026	S0	-0.09	1,395.65	1,430.00	1,054.11	341.54
33300	EHP33300	Potter Valley	1970	4	2026	S0	-0.09	5,869.31	6,086.00	4,486.25	1,383.06
33300	EHP33300	Potter Valley	1987	4	2026	S0	-0.09	1,696.16	1,729.00	1,274.52	421.64
33300	EHP33300	Potter Valley	1989	4	2026	S0	-0.09	104,050.37	105,708.00	77,921.90	26,128.47
33300	EHP33300	Potter Valley	1990	4	2026	S0	-0.09	19,525.09	19,802.00	14,596.90	4,928.19
33300	EHP33300	Potter Valley	1991	4	2026	S0	-0.09	157,991.29	159,932.00	117,892.74	40,098.55
33300	EHP33300	Potter Valley	1992	4	2026	S0	-0.09	685.13	692.00	510.10	175.03
33300	EHP33300	Potter Valley	1995	4	2026	S0	-0.09	134,951.99	135,368.00	99,785.56	35,166.43
33300	EHP33300	Potter Valley	2010	4	2026	S0	-0.09	329,838.63	305,782.00	225,405.03	104,433.60
33300	EHP33300	Potter Valley	2011	4	2026	S0	-0.09	25,848.89	23,689.00	17,462.18	8,386.71
33300	EHP33300	Potter Valley	2015	4	2026	S0	-0.09	26,889.72	22,967.00	16,929.96	9,959.76
33300	EHP33300	Potter Valley	2019	4	2026	S0	-0.09	360,138.93	258,044.00	190,215.31	169,923.62
33300	EHP33300	Potter Valley	2017	4	2026	S0	-0.09	174,625.79	139,989.00	103,191.90	71,433.89
33300	EHP33300	Potter Valley	2020	4	2026	S0	-0.09	88,519.96	57,793.00	42,601.70	45,918.26
33300	EHP33300	Potter Valley	2006	4	2026	S0	-0.09	793,808.64	761,023.00	560,982.71	232,825.93
33300	EHP33300	Potter Valley	2013	4	2026	S0	-0.09	45,288.64	40,319.00	29,720.87	15,567.77
33300	EHP33300	Potter Valley	2008	4	2026	S0	-0.09	17,386.45	16,424.00	12,106.84	5,279.61
33300	EHP33300	Potter Valley	2014	4	2026	S0	-0.09	1,620.33	1,416.00	1,043.79	576.54
33300	EHP33300	Potter Valley	2009	4	2026	S0	-0.09	1,192,577.54	1,116,804.00	823,244.16	369,333.38
33300	EHP33300	Potter Valley	2000	4	2026	S0	-0.09	10,978.20	10,846.00	7,995.05	2,983.15
33300	EHP33300	Mokelumne	1967	9	2031	S0	-0.09	24,864.16	23,322.00	17,191.65	7,672.51
33300	EHP33300	Mokelumne	2014	9	2031	S0	-0.09	7,352,347.26	4,401,561.00	3,244,579.50	4,107,767.76
33300	EHP33300	Mokelumne	1948	9	2031	S0	-0.09	447,802.59	431,036.00	317,735.13	130,067.46
33300	EHP33300	Mokelumne	1949	9	2031	S0	-0.09	38,284.99	36,811.00	27,134.97	11,150.02
33300	EHP33300	Mokelumne	2018	9	2031	S0	-0.09	7,533,121.39	3,407,690.00	2,511,954.54	5,021,166.85
33300	EHP33300	Mokelumne	2015	9	2031	S0	-0.09	89,452.56	50,895.00	37,516.89	51,935.67
33300	EHP33300	Mokelumne	2019	9	2031	S0	-0.09	8,242,750.95	3,299,594.00	2,432,272.34	5,810,478.61
33300	EHP33300	Mokelumne	2013	9	2031	S0	-0.09	115,335.33	72,009.00	53,080.92	62,254.41
33300	EHP33300	Mokelumne	2011	9	2031	S0	-0.09	135,708.31	90,832.00	66,956.17	68,752.14
33300	EHP33300	Mokelumne	1953	9	2031	S0	-0.09	1,180,295.38	1,129,965.00	832,945.69	347,349.69
33300	EHP33300	Mokelumne	1965	9	2031	S0	-0.09	6,485.07	6,104.00	4,499.52	1,985.55

33300	EHP33300	Mokelumne	1963	9	2031	S0	-0.09	862.00	814.00	600.03	261.97
33300	EHP33300	Mokelumne	1960	9	2031	S0	-0.09	2,786.83	2,644.00	1,949.01	837.82
33300	EHP33300	Mokelumne	1957	9	2031	S0	-0.09	16,515.31	15,733.00	11,597.47	4,917.84
33300	EHP33300	Mokelumne	1958	9	2031	S0	-0.09	1,284.75	1,222.00	900.79	383.96
33300	EHP33300	Mokelumne	1944	9	2031	S0	-0.09	940.50	909.00	670.06	270.44
33300	EHP33300	Mokelumne	1939	9	2031	S0	-0.09	594.75	577.00	425.33	169.42
33300	EHP33300	Mokelumne	1947	9	2031	S0	-0.09	712,076.00	686,128.00	505,774.39	206,301.61
33300	EHP33300	Mokelumne	1962	9	2031	S0	-0.09	238.88	226.00	166.59	72.29
33300	EHP33300	Mokelumne	1956	9	2031	S0	-0.09	975.81	931.00	686.28	289.53
33300	EHP33300	Mokelumne	1971	9	2031	S0	-0.09	1,521.23	1,416.00	1,043.79	477.44
33300	EHP33300	Mokelumne	1973	9	2031	S0	-0.09	1,663.63	1,541.00	1,135.94	527.69
33300	EHP33300	Mokelumne	1974	9	2031	S0	-0.09	31,422.59	29,043.00	21,408.84	10,013.75
33300	EHP33300	Mokelumne	1992	9	2031	S0	-0.09	1,229,048.00	1,061,080.00	782,167.60	446,880.40
33300	EHP33300	Mokelumne	1993	9	2031	S0	-0.09	208,072.68	178,534.00	131,605.07	76,467.61
33300	EHP33300	Mokelumne	1994	9	2031	S0	-0.09	70,855.88	60,399.00	44,522.69	26,333.19
33300	EHP33300	Mokelumne	1975	9	2031	S0	-0.09	755.71	697.00	513.79	241.92
33300	EHP33300	Mokelumne	1980	9	2031	S0	-0.09	179,982.29	163,646.00	120,630.49	59,351.80
33300	EHP33300	Mokelumne	1981	9	2031	S0	-0.09	21,279.88	19,286.00	14,216.54	7,063.34
33300	EHP33300	Mokelumne	1968	9	2031	S0	-0.09	3,950.41	3,699.00	2,726.69	1,223.72
33300	EHP33300	Mokelumne	1969	9	2031	S0	-0.09	42,205.30	39,438.00	29,071.44	13,133.86
33300	EHP33300	Mokelumne	1970	9	2031	S0	-0.09	29,734.14	27,730.00	20,440.97	9,293.17
33300	EHP33300	Mokelumne	1989	9	2031	S0	-0.09	567,524.25	497,912.00	367,032.30	200,491.95
33300	EHP33300	Mokelumne	1990	9	2031	S0	-0.09	935,202.89	816,261.00	601,701.01	333,501.88
33300	EHP33300	Mokelumne	1985	9	2031	S0	-0.09	25,366.50	22,653.00	16,698.50	8,668.00
33300	EHP33300	Mokelumne	1930	9	2031	S0	-0.09	112,152.00	109,741.00	80,894.80	31,257.20
33300	EHP33300	Mokelumne	1931	9	2031	S0	-0.09	248,131.60	242,568.00	178,807.28	69,324.32
33300	EHP33300	Mokelumne	1988	9	2031	S0	-0.09	1,885,162.64	1,662,006.00	1,225,135.95	660,026.69
33300	EHP33300	Mokelumne	1996	9	2031	S0	-0.09	491,647.18	413,266.00	304,636.10	187,011.08
33300	EHP33300	Mokelumne	1997	9	2031	S0	-0.09	7,854.45	6,550.00	4,828.29	3,026.16
33300	EHP33300	Mokelumne	1998	9	2031	S0	-0.09	1,051,032.29	869,014.00	640,587.51	410,444.78
33300	EHP33300	Mokelumne	1986	9	2031	S0	-0.09	757,258.47	673,445.00	496,425.21	260,833.26
33300	EHP33300	Mokelumne	1987	9	2031	S0	-0.09	217,407.82	192,561.00	141,944.98	75,462.84
33300	EHP33300	Mokelumne	1991	9	2031	S0	-0.09	1,017,751.82	883,774.00	651,467.74	366,284.08
33300	EHP33300	Mokelumne	1983	9	2031	S0	-0.09	7,928.59	7,136.00	5,260.25	2,668.34
33300	EHP33300	Mokelumne	2008	9	2031	S0	-0.09	1,656,661.64	1,195,504.00	881,257.30	775,404.34
33300	EHP33300	Mokelumne	2009	9	2031	S0	-0.09	535,799.74	378,376.00	278,917.19	256,882.55
33300	EHP33300	Mokelumne	2022	9	2031	S0	-0.09	3,660,334.49	647,579.00	477,358.27	3,182,976.22
33300	EHP33300	Mokelumne	2007	9	2031	S0	-0.09	382,394.72	281,576.00	207,561.75	174,832.97
33300	EHP33300	Mokelumne	2006	9	2031	S0	-0.09	1,076,126.86	806,903.00	594,802.83	481,324.03
33300	EHP33300	Mokelumne	2010	9	2031	S0	-0.09	93,863.41	64,641.00	47,649.66	46,213.75
33300	EHP33300	Mokelumne	2000	9	2031	S0	-0.09	324,134.22	263,051.00	193,906.18	130,228.04
33300	EHP33300	Mokelumne	2005	9	2031	S0	-0.09	845,018.23	644,086.00	474,783.43	370,234.80
33300	EHP33300	Mokelumne	2021	9	2031	S0	-0.09	9,722,481.83	2,589,288.00	1,908,675.30	7,813,806.53
33300	EHP33300	Mokelumne	1999	9	2031	S0	-0.09	1,160,400.91	950,626.00	700,747.22	459,653.69
33300	EHP33300	Mokelumne	2023	9	2031	S0	-0.09	673,803.06	44,786.00	33,013.68	640,789.38
33300	EHP33300	Mokelumne	1979	9	2031	S0	-0.09	2,771.00	2,527.00	1,862.76	908.24
33300	EHP33300	Mokelumne	1977	9	2031	S0	-0.09	236,108.09	216,541.00	159,621.66	76,486.43
33300	EHP33300	Mokelumne	1978	9	2031	S0	-0.09	2,697.00	2,466.00	1,817.79	879.21
33300	EHP33300	Mokelumne	2020	9	2031	S0	-0.09	1,444,836.69	490,998.00	361,935.70	1,082,900.99
33300	EHP33300	Balch	1994	4	2069	S0	-0.09	1,428,355.12	629,053.00	463,701.96	964,653.16
33300	EHP33300	Balch	1992	4	2069	S0	-0.09	11,787.84	5,389.00	3,972.46	7,815.38
33300	EHP33300	Balch	2006	4	2069	S0	-0.09	18,121.85	5,739.00	4,230.46	13,891.39
33300	EHP33300	Balch	1990	4	2069	S0	-0.09	1,000,022.33	473,201.00	348,816.76	651,205.57
33300	EHP33300	Balch	1991	4	2069	S0	-0.09	1,190,049.14	553,807.00	408,234.91	781,814.23
33300	EHP33300	Balch	1995	4	2069	S0	-0.09	60,983.03	26,325.00	19,405.29	41,577.74
33300	EHP33300	Balch	1988	4	2069	S0	-0.09	3,868.38	1,889.00	1,392.46	2,475.92
33300	EHP33300	Balch	1972	4	2069	S0	-0.09	662.88	393.00	289.70	373.18
33300	EHP33300	Balch	1976	4	2069	S0	-0.09	1,371.92	781.00	575.71	796.21
33300	EHP33300	Balch	1980	4	2069	S0	-0.09	3,929.28	2,137.00	1,575.27	2,354.01
33300	EHP33300	Balch	1970	4	2069	S0	-0.09	15,224.36	9,210.00	6,789.09	8,435.27
33300	EHP33300	Balch	1978	4	2069	S0	-0.09	16,161.04	8,997.00	6,632.07	9,528.97
33300	EHP33300	Balch	2007	4	2069	S0	-0.09	1,878,095.97	571,434.00	421,228.52	1,456,867.45
33300	EHP33300	Balch	1981	4	2069	S0	-0.09	346,116.10	185,992.00	137,102.68	209,013.42
33300	EHP33300	Balch	1979	4	2069	S0	-0.09	18,486.99	10,174.00	7,499.69	10,987.30
33300	EHP33300	Balch	2011	4	2069	S0	-0.09	4,246,849.63	1,056,955.00	779,126.89	3,467,722.74
33300	EHP33300	Balch	1954	4	2069	S0	-0.09	49,384.63	34,500.00	25,431.43	23,953.20
33300	EHP33300	Balch	1958	4	2069	S0	-0.09	2,659,748.87	1,794,878.00	1,323,081.60	1,336,667.27
33300	EHP33300	Balch	1959	4	2069	S0	-0.09	70,133.14	46,911.00	34,580.11	35,553.03
33300	EHP33300	Balch	1966	4	2069	S0	-0.09	1,670.35	1,049.00	773.26	897.09
33300	EHP33300	Balch	1940	4	2069	S0	-0.09	924.56	730.00	538.11	386.45
33300	EHP33300	Balch	1962	4	2069	S0	-0.09	5,362.60	3,493.00	2,574.84	2,787.76

33300	EHP33300	Balch	1963	4	2069	S0	-0.09	35,069.64	22,644.00	16,691.86	18,377.78
33300	EHP33300	Balch	1928	4	2069	S0	-0.09	1,625.09	1,415.00	1,043.06	582.03
33300	EHP33300	Balch	2017	4	2069	S0	-0.09	1,304,649.25	192,079.00	141,589.67	1,163,059.58
33300	EHP33300	Balch	2016	4	2069	S0	-0.09	7,274,071.77	1,208,340.00	890,719.27	6,383,352.50
33300	EHP33300	Balch	2015	4	2069	S0	-0.09	1,333,288.29	245,445.00	180,928.04	1,152,360.25
33300	EHP33300	Balch	2012	4	2069	S0	-0.09	2,917,787.37	681,621.00	502,452.09	2,415,335.28
33300	EHP33300	Balch	1927	4	2069	S0	-0.09	357,222.89	313,535.00	231,120.10	126,102.79
33300	EHP33300	Balch	2014	4	2069	S0	-0.09	3,362,907.55	676,444.00	498,635.90	2,864,271.65
33300	EHP33300	Balch	2013	4	2069	S0	-0.09	5,909,600.03	1,286,940.00	948,658.70	4,960,941.33
33300	EHP33300	Balch	2002	4	2069	S0	-0.09	306,367.84	111,313.00	82,053.59	224,314.25
33300	EHP33300	Balch	1996	4	2069	S0	-0.09	154,483.55	65,304.00	48,138.38	106,345.17
33300	EHP33300	Balch	1997	4	2069	S0	-0.09	75,619.89	31,270.00	23,050.46	52,569.43
33300	EHP33300	Balch	1968	4	2069	S0	-0.09	21,031.48	12,968.00	9,559.27	11,472.21
33300	EHP33300	Balch	1999	4	2069	S0	-0.09	3,008.24	1,186.00	874.25	2,133.99
33300	EHP33300	Balch	2000	4	2069	S0	-0.09	95,994.67	36,890.00	27,193.20	68,801.47
33300	EHP33300	Balch	2009	4	2069	S0	-0.09	5,605.28	1,555.00	1,146.26	4,459.02
33300	EHP33300	Balch	2010	4	2069	S0	-0.09	555,757.41	146,386.00	107,907.40	447,850.01
33300	EHP33300	Balch	2005	4	2069	S0	-0.09	2,154,715.79	708,843.00	522,518.60	1,632,197.19
33300	EHP33300	Balch	1998	4	2069	S0	-0.09	39,486.44	15,949.00	11,756.69	27,729.75
33300	EHP33300	Balch	2004	4	2069	S0	-0.09	2,063.52	703.00	518.21	1,545.31
33300	EHP33300	Balch	2008	4	2069	S0	-0.09	907,489.56	264,235.00	194,778.96	712,710.60
33300	EHP33300	Pit 3, 4, 5	1965	6	2043	S0	-0.09	41,020.84	32,356.00	23,851.00	17,169.84
33300	EHP33300	Pit 3, 4, 5	1970	6	2043	S0	-0.09	36,103.01	27,873.00	20,546.38	15,556.63
33300	EHP33300	Pit 3, 4, 5	1969	6	2043	S0	-0.09	284,511.91	220,646.00	162,647.64	121,864.27
33300	EHP33300	Pit 3, 4, 5	1971	6	2043	S0	-0.09	1,796.95	1,381.00	1,017.99	778.96
33300	EHP33300	Pit 3, 4, 5	1974	6	2043	S0	-0.09	21,668.15	16,405.00	12,092.83	9,575.32
33300	EHP33300	Pit 3, 4, 5	1978	6	2043	S0	-0.09	2,943.90	2,179.00	1,606.23	1,337.67
33300	EHP33300	Pit 3, 4, 5	1966	6	2043	S0	-0.09	49,330.32	38,749.00	28,563.55	20,766.77
33300	EHP33300	Pit 3, 4, 5	1968	6	2043	S0	-0.09	29,515.32	22,990.00	16,946.92	12,568.40
33300	EHP33300	Pit 3, 4, 5	1991	6	2043	S0	-0.09	72,467.59	48,316.00	35,615.80	36,851.79
33300	EHP33300	Pit 3, 4, 5	1988	6	2043	S0	-0.09	43,636.50	29,979.00	22,098.81	21,537.69
33300	EHP33300	Pit 3, 4, 5	1992	6	2043	S0	-0.09	50,314.67	33,187.00	24,463.56	25,851.11
33300	EHP33300	Pit 3, 4, 5	1982	6	2043	S0	-0.09	474,363.84	342,048.00	252,138.26	222,225.58
33300	EHP33300	Pit 3, 4, 5	1983	6	2043	S0	-0.09	99,190.16	71,007.00	52,342.31	46,847.85
33300	EHP33300	Pit 3, 4, 5	1989	6	2043	S0	-0.09	9,885.86	6,726.00	4,958.02	4,927.84
33300	EHP33300	Pit 3, 4, 5	1990	6	2043	S0	-0.09	35,539.88	23,948.00	17,653.10	17,886.78
33300	EHP33300	Pit 3, 4, 5	1993	6	2043	S0	-0.09	937,846.90	611,277.00	450,598.51	487,248.39
33300	EHP33300	Pit 3, 4, 5	1994	6	2043	S0	-0.09	56,777.89	36,550.00	26,942.57	29,835.32
33300	EHP33300	Pit 3, 4, 5	2017	6	2043	S0	-0.09	21,482,907.31	5,906,077.00	4,353,622.81	17,129,284.50
33300	EHP33300	Pit 3, 4, 5	2021	6	2043	S0	-0.09	8,545.40	1,074.00	791.69	7,753.71
33300	EHP33300	Pit 3, 4, 5	2015	6	2043	S0	-0.09	6,055,728.61	2,013,029.00	1,483,890.06	4,571,838.55
33300	EHP33300	Pit 3, 4, 5	2016	6	2043	S0	-0.09	8,964,211.15	2,730,894.00	2,013,059.16	6,951,151.99
33300	EHP33300	Pit 3, 4, 5	2022	6	2043	S0	-0.09	10,940,972.37	868,188.00	639,978.63	10,300,993.74
33300	EHP33300	Pit 3, 4, 5	2006	6	2043	S0	-0.09	6,068,943.45	3,105,084.00	2,288,890.67	3,780,052.78
33300	EHP33300	Pit 3, 4, 5	2007	6	2043	S0	-0.09	4,578,136.74	2,273,321.00	1,675,762.47	2,902,374.27
33300	EHP33300	Pit 3, 4, 5	2023	6	2043	S0	-0.09	3,312,674.38	91,137.00	67,180.99	3,245,493.39
33300	EHP33300	Pit 3, 4, 5	2005	6	2043	S0	-0.09	5,542,294.72	2,916,281.00	2,149,715.88	3,392,578.84
33300	EHP33300	Pit 3, 4, 5	1975	6	2043	S0	-0.09	17,515.25	13,189.00	9,722.18	7,793.07
33300	EHP33300	Pit 3, 4, 5	1976	6	2043	S0	-0.09	1,429.39	1,071.00	789.48	639.91
33300	EHP33300	Pit 3, 4, 5	1979	6	2043	S0	-0.09	2,897.19	2,132.00	1,571.59	1,325.60
33300	EHP33300	Pit 3, 4, 5	1980	6	2043	S0	-0.09	2,067.68	1,512.00	1,114.56	953.12
33300	EHP33300	Pit 3, 4, 5	1977	6	2043	S0	-0.09	2,248.86	1,674.00	1,233.98	1,014.88
33300	EHP33300	Pit 3, 4, 5	2019	6	2043	S0	-0.09	15,775,329.50	3,267,415.00	2,408,551.82	13,366,777.68
33300	EHP33300	Pit 3, 4, 5	2020	6	2043	S0	-0.09	27,526.48	4,633.00	3,415.18	24,111.30
33300	EHP33300	Pit 3, 4, 5	1997	6	2043	S0	-0.09	332,652.31	205,502.00	151,484.34	181,167.97
33300	EHP33300	Pit 3, 4, 5	2018	6	2043	S0	-0.09	9,303,449.33	2,250,235.00	1,658,744.79	7,644,704.54
33300	EHP33300	Pit 3, 4, 5	1955	6	2043	S0	-0.09	3,013,506.56	2,463,410.00	1,815,885.23	1,197,621.33
33300	EHP33300	Pit 3, 4, 5	1960	6	2043	S0	-0.09	2,268.95	1,824.00	1,344.55	924.40
33300	EHP33300	Pit 3, 4, 5	1946	6	2043	S0	-0.09	34,640.78	29,126.00	21,470.02	13,170.76
33300	EHP33300	Pit 3, 4, 5	1948	6	2043	S0	-0.09	142,100.18	118,743.00	87,530.56	54,569.62
33300	EHP33300	Pit 3, 4, 5	1957	6	2043	S0	-0.09	23,206.25	18,846.00	13,892.20	9,314.05
33300	EHP33300	Pit 3, 4, 5	1958	6	2043	S0	-0.09	25,735.42	20,828.00	15,353.21	10,382.21
33300	EHP33300	Pit 3, 4, 5	1961	6	2043	S0	-0.09	95,096.61	76,166.00	56,145.23	38,951.38
33300	EHP33300	Pit 3, 4, 5	1962	6	2043	S0	-0.09	71,774.49	57,264.00	42,211.75	29,562.74
33300	EHP33300	Pit 3, 4, 5	1945	6	2043	S0	-0.09	830.13	700.00	516.00	314.13
33300	EHP33300	Pit 3, 4, 5	2010	6	2043	S0	-0.09	1,177,720.88	524,000.00	386,262.89	791,457.99
33300	EHP33300	Pit 3, 4, 5	2009	6	2043	S0	-0.09	7,703,006.05	3,566,906.00	2,629,319.49	5,073,686.56
33300	EHP33300	Pit 3, 4, 5	1963	6	2043	S0	-0.09	45,507.33	36,170.00	26,662.46	18,844.87
33300	EHP33300	Pit 3, 4, 5	2011	6	2043	S0	-0.09	6,333,366.31	2,693,073.00	1,985,179.68	4,348,186.63
33300	EHP33300	Pit 3, 4, 5	1953	6	2043	S0	-0.09	14,828.79	12,200.00	8,993.14	5,835.65
33300	EHP33300	Pit 3, 4, 5	1954	6	2043	S0	-0.09	2,014.27	1,652.00	1,217.76	796.51

33300	EHP33300	Pit 3, 4, 5	2014	6	2043	S0	-0.09	4,618,732.03	1,654,259.00	1,219,425.30	3,399,306.73
33300	EHP33300	Pit 3, 4, 5	1951	6	2043	S0	-0.09	1,877.23	1,554.00	1,145.52	731.71
33300	EHP33300	Pit 3, 4, 5	1959	6	2043	S0	-0.09	22,609.88	18,235.00	13,441.80	9,168.08
33300	EHP33300	Pit 3, 4, 5	1929	6	2043	S0	-0.09	3,305.92	2,943.00	2,169.41	1,136.51
33300	EHP33300	Pit 3, 4, 5	1938	6	2043	S0	-0.09	892.58	769.00	566.86	325.72
33300	EHP33300	Pit 3, 4, 5	1944	6	2043	S0	-0.09	1,282,970.40	1,085,342.00	800,052.17	482,918.23
33300	EHP33300	Pit 3, 4, 5	1927	6	2043	S0	-0.09	1,236.23	1,110.00	818.23	418.00
33300	EHP33300	Pit 3, 4, 5	1987	6	2043	S0	-0.09	116,482.99	80,758.00	59,530.19	56,952.80
33300	EHP33300	Pit 3, 4, 5	1981	6	2043	S0	-0.09	234,580.97	170,379.00	125,593.67	108,987.30
33300	EHP33300	Pit 3, 4, 5	1985	6	2043	S0	-0.09	848,655.22	598,442.00	441,137.28	407,517.94
33300	EHP33300	Pit 3, 4, 5	1986	6	2043	S0	-0.09	764,157.34	534,409.00	393,935.81	370,221.53
33300	EHP33300	Pit 3, 4, 5	1940	6	2043	S0	-0.09	608.15	521.00	384.05	224.10
33300	EHP33300	Pit 3, 4, 5	2002	6	2043	S0	-0.09	54,997.67	31,066.00	22,900.08	32,097.59
33300	EHP33300	Pit 3, 4, 5	2013	6	2043	S0	-0.09	13,518,767.23	5,165,514.00	3,807,722.05	9,711,045.18
33300	EHP33300	Pit 3, 4, 5	2003	6	2043	S0	-0.09	2,155,783.42	1,191,727.00	878,473.11	1,277,310.31
33300	EHP33300	Pit 3, 4, 5	2012	6	2043	S0	-0.09	2,468,782.26	998,378.00	735,947.27	1,732,834.99
33300	EHP33300	Pit 3, 4, 5	2008	6	2043	S0	-0.09	72,233.97	34,688.00	25,570.01	46,663.96
33300	EHP33300	Pit 3, 4, 5	2000	6	2043	S0	-0.09	28,455.80	16,720.00	12,325.03	16,130.77
33300	EHP33300	Pit 3, 4, 5	1925	6	2043	S0	-0.09	370,806.82	335,683.00	247,446.35	123,360.47
33300	EHP33300	Pit 3, 4, 5	1939	6	2043	S0	-0.09	674.16	579.00	426.81	247.35
33300	EHP33300	Kilarc-Cow Creek	1955	12	2021	S0	-0.09	748.34	816.00	601.51	146.83
33300	EHP33300	Kilarc-Cow Creek	1931	12	2021	S0	-0.09	940.02	1,025.00	755.57	184.45
33300	EHP33300	Kilarc-Cow Creek	1930	12	2021	S0	-0.09	11,727.37	12,783.00	9,422.90	2,304.47
33300	EHP33300	Kilarc-Cow Creek	1919	12	2021	S0	-0.09	76,804.73	83,717.00	61,711.39	15,093.34
33300	EHP33300	Kilarc-Cow Creek	1962	12	2021	S0	-0.09	5,449.33	5,940.00	4,378.63	1,070.70
33300	EHP33300	Kilarc-Cow Creek	1985	12	2021	S0	-0.09	1,143.78	1,247.00	919.22	224.56
33300	EHP33300	Kilarc-Cow Creek	1958	12	2021	S0	-0.09	41,972.35	45,750.00	33,724.29	8,248.06
33300	EHP33300	Kilarc-Cow Creek	1959	12	2021	S0	-0.09	2,684.45	2,926.00	2,156.88	527.57
33300	EHP33300	Kilarc-Cow Creek	1988	12	2021	S0	-0.09	39,439.98	42,990.00	31,689.77	7,750.21
33300	EHP33300	Kilarc-Cow Creek	1992	12	2021	S0	-0.09	124,657.87	135,877.00	100,160.77	24,497.10
33300	EHP33300	Kilarc-Cow Creek	1997	12	2021	S0	-0.09	71,965.60	78,443.00	57,823.70	14,141.90
33300	EHP33300	Kilarc-Cow Creek	2015	12	2021	S0	-0.09	54,136.44	59,009.00	43,498.07	10,638.37
33300	EHP33300	Bucks Creek	1995	12	2062	S0	-0.09	44,055.63	20,419.00	15,051.72	29,003.91
33300	EHP33300	Bucks Creek	2009	12	2062	S0	-0.09	7,287.85	2,218.00	1,634.98	5,652.87
33300	EHP33300	Bucks Creek	2008	12	2062	S0	-0.09	20,075.00	6,403.00	4,719.93	15,355.07
33300	EHP33300	Bucks Creek	1989	12	2062	S0	-0.09	410,757.41	210,498.00	155,167.11	255,590.30
33300	EHP33300	Bucks Creek	1990	12	2062	S0	-0.09	5,242,358.00	2,646,632.00	1,950,946.03	3,291,411.97
33300	EHP33300	Bucks Creek	1970	12	2062	S0	-0.09	3,119.24	1,964.00	1,447.75	1,671.49
33300	EHP33300	Bucks Creek	2023	12	2062	S0	-0.09	58,830.31	893.00	658.27	58,172.04
33300	EHP33300	Bucks Creek	1973	12	2062	S0	-0.09	1,427.32	876.00	645.74	781.58
33300	EHP33300	Bucks Creek	1928	12	2062	S0	-0.09	2,411.01	2,100.00	1,548.00	863.01
33300	EHP33300	Bucks Creek	1953	12	2062	S0	-0.09	100,266.89	71,939.00	53,029.32	47,237.57
33300	EHP33300	Bucks Creek	1958	12	2062	S0	-0.09	1,236.38	855.00	630.26	606.12
33300	EHP33300	Bucks Creek	1996	12	2062	S0	-0.09	11,327.45	5,150.00	3,796.29	7,531.16
33300	EHP33300	Bucks Creek	2010	12	2062	S0	-0.09	320,041.07	92,716.00	68,344.94	251,696.13
33300	EHP33300	Bucks Creek	1959	12	2062	S0	-0.09	16,349.04	11,224.00	8,273.69	8,075.35
33300	EHP33300	Bucks Creek	1988	12	2062	S0	-0.09	1,050.25	546.00	402.48	647.77
33300	EHP33300	Bucks Creek	2022	12	2062	S0	-0.09	33,894.70	1,481.00	1,091.71	32,802.99
33300	EHP33300	Bucks Creek	2021	12	2062	S0	-0.09	11,697,360.17	824,550.00	607,811.19	11,089,548.98
33300	EHP33300	Bucks Creek	2016	12	2062	S0	-0.09	368,606.55	68,074.00	50,180.27	318,426.28
33300	EHP33300	Bucks Creek	2019	12	2062	S0	-0.09	225,750.43	27,080.00	19,961.83	205,788.60
33300	EHP33300	Bucks Creek	2017	12	2062	S0	-0.09	144,861.61	23,810.00	17,551.37	127,310.24
33300	EHP33300	Bucks Creek	2007	12	2062	S0	-0.09	1,134,445.12	377,431.00	278,220.59	856,224.53
33300	EHP33300	Bucks Creek	1998	12	2062	S0	-0.09	3,132.31	1,365.00	1,006.20	2,126.11
33300	EHP33300	Bucks Creek	1997	12	2062	S0	-0.09	18,857.91	8,398.00	6,190.53	12,667.38
33300	EHP33300	Bucks Creek	2020	12	2062	S0	-0.09	1,865,189.10	178,482.00	131,566.74	1,733,622.36
33300	EHP33300	Bucks Creek	2015	12	2062	S0	-0.09	2,646,850.72	540,921.00	398,736.08	2,248,114.64
33300	EHP33300	Bucks Creek	1992	12	2062	S0	-0.09	14,189.02	6,939.00	5,115.03	9,073.99
33300	EHP33300	Bucks Creek	1975	12	2062	S0	-0.09	645.50	389.00	286.75	358.75
33300	EHP33300	Bucks Creek	1987	12	2062	S0	-0.09	1,998.77	1,053.00	776.21	1,222.56
33300	EHP33300	Bucks Creek	1991	12	2062	S0	-0.09	102,383.97	50,878.00	37,504.36	64,879.61
33300	EHP33300	Bucks Creek	1974	12	2062	S0	-0.09	1,771.91	1,077.00	793.90	978.01
33300	EHP33300	Bucks Creek	1977	12	2062	S0	-0.09	533,209.09	315,108.00	232,279.63	300,929.46
33300	EHP33300	Bucks Creek	1976	12	2062	S0	-0.09	216,257.65	129,043.00	95,123.13	121,134.52
33300	EHP33300	Bucks Creek	1985	12	2062	S0	-0.09	11,670.84	6,314.00	4,654.32	7,016.52
33300	EHP33300	Bucks Creek	1981	12	2062	S0	-0.09	3,132.27	1,776.00	1,309.17	1,823.10
33300	EHP33300	DeSabla-Centerville	2011	10	2022	S0	-0.09	1,531,054.01	1,668,849.00	1,230,180.22	300,873.79
33300	EHP33300	DeSabla-Centerville	2012	10	2022	S0	-0.09	22,859.98	24,917.00	18,367.39	4,492.59
33300	EHP33300	DeSabla-Centerville	2016	10	2022	S0	-0.09	231,210.41	252,019.00	185,774.02	45,436.39
33300	EHP33300	DeSabla-Centerville	1981	10	2022	S0	-0.09	12,478.00	13,601.00	10,025.88	2,452.12
33300	EHP33300	DeSabla-Centerville	1985	10	2022	S0	-0.09	1,459,533.84	1,590,892.00	1,172,714.77	286,819.07

33300	EHP33300	DeSabla-Centerville	1919	10	2022	S0	-0.09	94,481.00	102,984.00	75,913.93	18,567.07
33300	EHP33300	DeSabla-Centerville	2013	10	2022	S0	-0.09	1,081,629.88	1,178,977.00	869,074.54	212,555.34
33300	EHP33300	DeSabla-Centerville	2014	10	2022	S0	-0.09	125,686.58	136,998.00	100,987.11	24,699.47
33300	EHP33300	DeSabla-Centerville	2007	10	2022	S0	-0.09	16,494.67	17,979.00	13,253.09	3,241.58
33300	EHP33300	DeSabla-Centerville	2015	10	2022	S0	-0.09	125,669.07	136,979.00	100,973.10	24,695.97
33300	EHP33300	DeSabla-Centerville	1965	10	2022	S0	-0.09	19,027.00	20,739.00	15,287.61	3,739.39
33300	EHP33300	DeSabla-Centerville	1954	10	2022	S0	-0.09	20,416.00	22,253.00	16,403.64	4,012.36
33300	EHP33300	DeSabla-Centerville	1966	10	2022	S0	-0.09	10,910.00	11,892.00	8,766.10	2,143.90
33300	EHP33300	DeSabla-Centerville	2002	10	2022	S0	-0.09	11,288.89	12,305.00	9,070.54	2,218.35
33300	EHP33300	DeSabla-Centerville	1959	10	2022	S0	-0.09	37,413.00	40,780.00	30,060.69	7,352.31
33300	EHP33300	DeSabla-Centerville	1963	10	2022	S0	-0.09	706,373.26	769,947.00	567,560.98	138,812.28
33300	EHP33300	DeSabla-Centerville	2018	10	2022	S0	-0.09	56,120.95	61,172.00	45,092.51	11,028.44
33300	EHP33300	DeSabla-Centerville	2017	10	2022	S0	-0.09	826,553.01	900,943.00	664,123.75	162,429.26
33300	EHP33300	DeSabla-Centerville	1977	10	2022	S0	-0.09	2,574.88	2,807.00	2,069.16	505.72
33300	EHP33300	DeSabla-Centerville	1986	10	2022	S0	-0.09	99,953.45	108,949.00	80,310.98	19,642.47
33300	EHP33300	DeSabla-Centerville	1987	10	2022	S0	-0.09	9,532.48	10,390.00	7,658.91	1,873.57
33300	EHP33300	DeSabla-Centerville	1990	10	2022	S0	-0.09	15,562.46	16,963.00	12,504.16	3,058.30
33300	EHP33300	Kerckhoff 1	1960	11	2027	S0	-0.09	16,713.13	16,931.00	12,480.57	4,232.56
33300	EHP33300	Kerckhoff 1	1959	11	2027	S0	-0.09	14,669.78	14,874.00	10,964.26	3,705.52
33300	EHP33300	Kerckhoff 1	1967	11	2027	S0	-0.09	2,085.44	2,100.00	1,548.00	537.44
33300	EHP33300	Kerckhoff 1	1962	11	2027	S0	-0.09	11,973.62	12,113.00	8,929.01	3,044.61
33300	EHP33300	Kerckhoff 1	1930	11	2027	S0	-0.09	328.17	337.00	248.42	79.75
33300	EHP33300	Kerckhoff 1	1929	11	2027	S0	-0.09	691.13	711.00	524.11	167.02
33300	EHP33300	Kerckhoff 1	1922	11	2027	S0	-0.09	2,033.55	2,096.00	1,545.05	488.50
33300	EHP33300	Kerckhoff 1	1966	11	2027	S0	-0.09	660.75	666.00	490.94	169.81
33300	EHP33300	Kerckhoff 1	1940	11	2027	S0	-0.09	294.95	302.00	222.62	72.33
33300	EHP33300	Kerckhoff 1	1938	11	2027	S0	-0.09	399.58	410.00	302.23	97.35
33300	EHP33300	Kerckhoff 1	1952	11	2027	S0	-0.09	628.67	640.00	471.77	156.90
33300	EHP33300	Kerckhoff 1	1941	11	2027	S0	-0.09	770.03	788.00	580.87	189.16
33300	EHP33300	Kerckhoff 1	1965	11	2027	S0	-0.09	2,669.54	2,694.00	1,985.86	683.68
33300	EHP33300	Kerckhoff 1	1958	11	2027	S0	-0.09	16,071.15	16,305.00	12,019.12	4,052.03
33300	EHP33300	Kerckhoff 1	1942	11	2027	S0	-0.09	1,420.76	1,454.00	1,071.81	348.95
33300	EHP33300	Kerckhoff 1	1920	11	2027	S0	-0.09	49,292.20	50,833.00	37,471.19	11,821.01
33300	EHP33300	Kerckhoff 1	2013	11	2027	S0	-0.09	2,216,863.35	1,754,728.00	1,293,485.31	923,378.04
33300	EHP33300	Kerckhoff 1	2006	11	2027	S0	-0.09	32,633.24	28,941.00	21,333.65	11,299.59
33300	EHP33300	Kerckhoff 1	1987	11	2027	S0	-0.09	1,510.06	1,474.00	1,086.55	423.51
33300	EHP33300	Kerckhoff 1	2014	11	2027	S0	-0.09	270,972.90	208,675.00	153,823.30	117,149.60
33300	EHP33300	Kerckhoff 1	2004	11	2027	S0	-0.09	138,231.06	124,847.00	92,030.08	46,200.98
33300	EHP33300	Kerckhoff 1	1998	11	2027	S0	-0.09	34,179.13	32,090.00	23,654.92	10,524.21
33300	EHP33300	Kerckhoff 1	1993	11	2027	S0	-0.09	166,529.53	159,681.00	117,707.72	48,821.81
33300	EHP33300	Kerckhoff 1	1974	11	2027	S0	-0.09	14,353.86	14,341.00	10,571.37	3,782.49
33300	EHP33300	Kerckhoff 1	1975	11	2027	S0	-0.09	16,376.15	16,341.00	12,045.65	4,330.50
33300	EHP33300	Kerckhoff 1	2016	11	2027	S0	-0.09	371,877.60	265,684.00	195,847.08	176,030.52
33300	EHP33300	Kerckhoff 1	1968	11	2027	S0	-0.09	22,232.56	22,369.00	16,489.15	5,743.41
33300	EHP33300	Kerckhoff 1	1976	11	2027	S0	-0.09	8,166.23	8,138.00	5,998.87	2,167.36
33300	EHP33300	Kerckhoff 1	1972	11	2027	S0	-0.09	2,185.40	2,189.00	1,613.61	571.79
33300	EHP33300	Kerckhoff 1	1970	11	2027	S0	-0.09	781.43	784.00	577.92	203.51
33300	EHP33300	Kerckhoff 1	1980	11	2027	S0	-0.09	10,044.23	9,947.00	7,332.36	2,711.87
33300	EHP33300	Kerckhoff 1	1945	11	2027	S0	-0.09	525.56	537.00	395.85	129.71
33300	EHP33300	Kerckhoff 2	2018	11	2065	S0	-0.09	424,552.74	57,443.00	42,343.70	382,209.04
33300	EHP33300	Kerckhoff 2	2019	11	2065	S0	-0.09	73,239.26	8,302.00	6,119.76	67,119.50
33300	EHP33300	Kerckhoff 2	2021	11	2065	S0	-0.09	4,410,096.23	294,141.00	216,823.95	4,193,272.28
33300	EHP33300	Kerckhoff 2	2016	11	2065	S0	-0.09	8,628,501.35	1,513,557.00	1,115,707.82	7,512,793.53
33300	EHP33300	Kerckhoff 2	1996	11	2065	S0	-0.09	45,728.38	20,065.00	14,790.77	30,937.61
33300	EHP33300	Kerckhoff 2	1997	11	2065	S0	-0.09	52,839.38	22,697.00	16,730.93	36,108.45
33300	EHP33300	Kerckhoff 2	2010	11	2065	S0	-0.09	416,789.58	115,324.00	85,010.27	331,779.31
33300	EHP33300	Kerckhoff 2	1994	11	2065	S0	-0.09	33,680.93	15,379.00	11,336.52	22,344.41
33300	EHP33300	Kerckhoff 2	1987	11	2065	S0	-0.09	675.40	346.00	255.05	420.35
33300	EHP33300	Kerckhoff 2	2001	11	2065	S0	-0.09	220,293.25	85,836.00	63,273.40	157,019.85
33300	EHP33300	Kerckhoff 2	2002	11	2065	S0	-0.09	44,771.82	16,953.00	12,496.78	32,275.04
33300	EHP33300	Kerckhoff 2	2015	11	2065	S0	-0.09	2,168,478.42	421,201.00	310,485.33	1,857,993.09
33300	EHP33300	Kerckhoff 2	1993	11	2065	S0	-0.09	39,123.26	18,190.00	13,408.63	25,714.63
33300	EHP33300	Kerckhoff 2	1992	11	2065	S0	-0.09	484,079.81	229,141.00	168,909.66	315,170.15
33300	EHP33300	Kerckhoff 2	1988	11	2065	S0	-0.09	31,982.92	16,130.00	11,890.12	20,092.80
33300	EHP33300	Kerckhoff 2	1986	11	2065	S0	-0.09	360,720.13	187,132.00	137,943.03	222,777.10
33300	EHP33300	Kerckhoff 2	1983	11	2065	S0	-0.09	23,170,215.48	12,495,428.00	9,210,916.22	13,959,299.26
33300	EHP33300	Phoenix	1946	8	2022	S0	-0.09	1,245.16	1,357.00	1,000.30	244.86
33300	EHP33300	Phoenix	2005	8	2022	S0	-0.09	219,660.72	239,430.00	176,494.13	43,166.59
33300	EHP33300	Phoenix	1966	8	2022	S0	-0.09	499.87	545.00	401.74	98.13
33300	EHP33300	Phoenix	1950	8	2022	S0	-0.09	638.74	696.00	513.05	125.69
33300	EHP33300	Phoenix	1945	8	2022	S0	-0.09	1,084.48	1,182.00	871.30	213.18

33300	EHP33300	Phoenix	1943	8	2022	S0	-0.09	904.26	986.00	726.82	177.44
33300	EHP33300	Phoenix	1988	8	2022	S0	-0.09	10,100.42	11,009.00	8,115.21	1,985.21
33300	EHP33300	Phoenix	1979	8	2022	S0	-0.09	4,472.80	4,875.00	3,593.57	879.23
33300	EHP33300	Phoenix	2021	8	2022	S0	-0.09	105,721.79	115,237.00	84,946.14	20,775.65
33300	EHP33300	Phoenix	2006	8	2022	S0	-0.09	571.66	623.00	459.24	112.42
33300	EHP33300	Phoenix	1940	8	2022	S0	-0.09	16,136.05	17,588.00	12,964.87	3,171.18
33300	EHP33300	Battle Creek	1980	7	2026	S0	-0.09	8,698,234.52	8,889,836.00	6,553,079.62	2,145,154.90
33300	EHP33300	Battle Creek	1981	7	2026	S0	-0.09	595,911.54	608,317.00	448,416.57	147,494.97
33300	EHP33300	Battle Creek	1998	7	2026	S0	-0.09	380.00	375.00	276.43	103.57
33300	EHP33300	Battle Creek	1984	7	2026	S0	-0.09	23,432.97	23,828.00	17,564.64	5,868.33
33300	EHP33300	Battle Creek	2018	7	2026	S0	-0.09	61,740.32	45,759.00	33,730.92	28,009.40
33300	EHP33300	Battle Creek	1988	7	2026	S0	-0.09	5,066.44	5,118.00	3,772.70	1,293.74
33300	EHP33300	Battle Creek	1979	7	2026	S0	-0.09	7,953,536.95	8,137,750.00	5,998,684.75	1,954,852.20
33300	EHP33300	Battle Creek	1997	7	2026	S0	-0.09	308.48	305.00	224.83	83.65
33300	EHP33300	Battle Creek	1982	7	2026	S0	-0.09	36,209.44	36,918.00	27,213.84	8,995.60
33300	EHP33300	Battle Creek	1996	7	2026	S0	-0.09	146,814.80	145,629.00	107,349.39	39,465.41
33300	EHP33300	Battle Creek	2016	7	2026	S0	-0.09	484,985.28	392,638.00	289,430.32	195,554.96
33300	EHP33300	Battle Creek	2017	7	2026	S0	-0.09	0.51	-	-	0.51
33300	EHP33300	Battle Creek	2014	7	2026	S0	-0.09	264,930.33	226,566.00	167,011.52	97,918.81
33300	EHP33300	Battle Creek	1999	7	2026	S0	-0.09	5,596.56	5,494.00	4,049.86	1,546.70
33300	EHP33300	Battle Creek	1986	7	2026	S0	-0.09	8,336.97	8,452.00	6,230.33	2,106.64
33300	EHP33300	Battle Creek	2015	7	2026	S0	-0.09	3,621,620.09	3,021,901.00	2,227,572.91	1,394,047.18
33300	EHP33300	Battle Creek	2006	7	2026	S0	-0.09	20,263.58	19,186.00	14,142.82	6,120.76
33300	EHP33300	Battle Creek	2011	7	2026	S0	-0.09	108,286.40	97,550.00	71,908.29	36,378.11
33300	EHP33300	Battle Creek	2008	7	2026	S0	-0.09	823.44	767.00	565.39	258.05
33300	EHP33300	Battle Creek	2007	7	2026	S0	-0.09	425,575.26	399,927.00	294,803.35	130,771.91
33300	EHP33300	Battle Creek	2000	7	2026	S0	-0.09	664.83	650.00	479.14	185.69
33300	EHP33300	Battle Creek	2002	7	2026	S0	-0.09	76,997.75	74,634.00	55,015.92	21,981.83
33300	EHP33300	Battle Creek	2001	7	2026	S0	-0.09	695,803.32	677,562.00	499,460.03	196,343.29
33300	EHP33300	Crane Valley	2009	9	2035	S0	-0.09	588,069.56	351,727.00	259,273.07	328,796.49
33300	EHP33300	Crane Valley	2001	9	2035	S0	-0.09	26,546.64	18,778.00	13,842.07	12,704.57
33300	EHP33300	Crane Valley	1997	9	2035	S0	-0.09	27,190.80	20,236.00	14,916.82	12,273.98
33300	EHP33300	Crane Valley	2003	9	2035	S0	-0.09	80,442.48	55,110.00	40,623.95	39,818.53
33300	EHP33300	Crane Valley	2011	9	2035	S0	-0.09	270.00	151.00	111.31	158.69
33300	EHP33300	Crane Valley	2010	9	2035	S0	-0.09	370,411.92	214,576.00	158,173.18	212,238.74
33300	EHP33300	Crane Valley	1999	9	2035	S0	-0.09	103,308.58	75,071.00	55,338.06	47,970.52
33300	EHP33300	Crane Valley	1998	9	2035	S0	-0.09	2,006.13	1,476.00	1,088.02	918.11
33300	EHP33300	Crane Valley	1970	9	2035	S0	-0.09	1,936.82	1,683.00	1,240.61	696.21
33300	EHP33300	Crane Valley	1996	9	2035	S0	-0.09	919.89	692.00	510.10	409.79
33300	EHP33300	Crane Valley	1991	9	2035	S0	-0.09	510,314.70	401,207.00	295,746.90	214,567.80
33300	EHP33300	Crane Valley	2000	9	2035	S0	-0.09	10,666.33	7,653.00	5,641.35	5,024.98
33300	EHP33300	Crane Valley	2006	9	2035	S0	-0.09	210,378.85	135,944.00	100,210.16	110,168.69
33300	EHP33300	Crane Valley	1964	9	2035	S0	-0.09	1,796.00	1,586.00	1,169.11	626.89
33300	EHP33300	Crane Valley	1919	9	2035	S0	-0.09	211,622.89	203,148.00	149,749.11	61,873.78
33300	EHP33300	Crane Valley	1959	9	2035	S0	-0.09	4,778.61	4,269.00	3,146.86	1,631.75
33300	EHP33300	Crane Valley	1963	9	2035	S0	-0.09	728.59	645.00	475.46	253.13
33300	EHP33300	Crane Valley	1942	9	2035	S0	-0.09	25,455.63	23,426.00	17,268.31	8,187.32
33300	EHP33300	Crane Valley	2016	9	2035	S0	-0.09	1,809,464.63	768,059.00	566,169.25	1,243,295.38
33300	EHP33300	Crane Valley	1922	9	2035	S0	-0.09	1,595.00	1,520.00	1,120.46	474.54
33300	EHP33300	Crane Valley	1951	9	2035	S0	-0.09	1,204.00	1,092.00	804.96	399.04
33300	EHP33300	Crane Valley	1924	9	2035	S0	-0.09	1,450.92	1,377.00	1,015.05	435.87
33300	EHP33300	Crane Valley	1940	9	2035	S0	-0.09	45,297.24	41,814.00	30,822.89	14,474.35
33300	EHP33300	Crane Valley	1955	9	2035	S0	-0.09	67,204.37	60,511.00	44,605.25	22,599.12
33300	EHP33300	Crane Valley	1923	9	2035	S0	-0.09	7,127.21	6,776.00	4,994.88	2,132.33
33300	EHP33300	Crane Valley	1968	9	2035	S0	-0.09	1,070.00	935.00	689.23	380.77
33300	EHP33300	Crane Valley	1969	9	2035	S0	-0.09	8,327.88	7,260.00	5,351.66	2,976.22
33300	EHP33300	Crane Valley	1958	9	2035	S0	-0.09	7,671.61	6,867.00	5,061.96	2,609.65
33300	EHP33300	Crane Valley	1966	9	2035	S0	-0.09	5,223.36	4,591.00	3,384.22	1,839.14
33300	EHP33300	Crane Valley	1974	9	2035	S0	-0.09	3,633.79	3,118.00	2,298.41	1,335.38
33300	EHP33300	Crane Valley	1971	9	2035	S0	-0.09	886.24	768.00	566.13	320.11
33300	EHP33300	Crane Valley	1979	9	2035	S0	-0.09	6,995.43	5,888.00	4,340.30	2,655.13
33300	EHP33300	Crane Valley	1975	9	2035	S0	-0.09	12,516.94	10,702.00	7,888.90	4,628.04
33300	EHP33300	Crane Valley	1976	9	2035	S0	-0.09	4,050.63	3,451.00	2,543.88	1,506.75
33300	EHP33300	Crane Valley	2008	9	2035	S0	-0.09	457,403.14	281,517.00	207,518.26	249,884.88
33300	EHP33300	Crane Valley	1978	9	2035	S0	-0.09	14,618.78	12,357.00	9,108.87	5,509.91
33300	EHP33300	Crane Valley	1977	9	2035	S0	-0.09	16,681.42	14,157.00	10,435.73	6,245.69
33300	EHP33300	Crane Valley	1987	9	2035	S0	-0.09	5,428.41	4,387.00	3,233.85	2,194.56
33300	EHP33300	Crane Valley	1983	9	2035	S0	-0.09	1,556.00	1,286.00	947.97	608.03
33300	EHP33300	Crane Valley	2013	9	2035	S0	-0.09	199,520.95	102,306.00	75,414.14	124,106.81
33300	EHP33300	Crane Valley	2012	9	2035	S0	-0.09	251,504.71	134,926.00	99,459.74	152,044.97
33300	EHP33300	Crane Valley	1989	9	2035	S0	-0.09	823,599.09	657,026.00	484,322.06	339,277.03

33300	EHP33300	Crane Valley	1988	9	2035	S0	-0.09	1,350.99	1,085.00	799.80	551.19
33300	EHP33300	Crane Valley	1980	9	2035	S0	-0.09	5,800.81	4,862.00	3,583.99	2,216.82
33300	EHP33300	Crane Valley	1990	9	2035	S0	-0.09	455,337.84	360,679.00	265,871.97	189,465.87
33300	EHP33300	Rock Creek	2011	9	2031	S0	-0.09	481,813.55	322,485.00	237,717.53	244,096.02
33300	EHP33300	Rock Creek	2010	9	2031	S0	-0.09	723,708.46	498,398.00	367,390.55	356,317.91
33300	EHP33300	Rock Creek	2006	9	2031	S0	-0.09	17,816.70	13,359.00	9,847.49	7,969.21
33300	EHP33300	Rock Creek	2003	9	2031	S0	-0.09	173,237.08	135,785.00	100,092.95	73,144.13
33300	EHP33300	Rock Creek	2021	9	2031	S0	-0.09	76,161.91	20,283.00	14,951.47	61,210.44
33300	EHP33300	Rock Creek	2020	9	2031	S0	-0.09	95,105.15	32,320.00	23,824.46	71,280.69
33300	EHP33300	Rock Creek	2009	9	2031	S0	-0.09	30,719.14	21,694.00	15,991.58	14,727.56
33300	EHP33300	Rock Creek	2023	9	2031	S0	-0.09	8,482,189.23	563,796.00	415,598.23	8,066,591.00
33300	EHP33300	Rock Creek	2013	9	2031	S0	-0.09	56,159,812.21	35,062,879.00	25,846,352.82	30,313,459.39
33300	EHP33300	Rock Creek	2018	9	2031	S0	-0.09	290,080.97	131,221.00	96,728.63	193,352.34
33300	EHP33300	Rock Creek	2015	9	2031	S0	-0.09	51,361,948.41	29,222,802.00	21,541,381.44	29,820,566.97
33300	EHP33300	Rock Creek	2014	9	2031	S0	-0.09	56,521.67	33,837.00	24,942.70	31,578.97
33300	EHP33300	Rock Creek	2012	9	2031	S0	-0.09	9,030.74	5,852.00	4,313.76	4,716.98
33300	EHP33300	Rock Creek	2007	9	2031	S0	-0.09	3,704,692.10	2,727,948.00	2,010,887.54	1,693,804.56
33300	EHP33300	Rock Creek	2017	9	2031	S0	-0.09	399,586.36	198,515.00	146,333.93	253,252.43
33300	EHP33300	Rock Creek	2016	9	2031	S0	-0.09	130,452.72	69,814.00	51,462.90	78,989.82
33300	EHP33300	Rock Creek	1995	9	2031	S0	-0.09	9,219.47	7,804.00	5,752.66	3,466.81
33300	EHP33300	Rock Creek	1993	9	2031	S0	-0.09	9,497.70	8,149.00	6,006.98	3,490.72
33300	EHP33300	Rock Creek	1989	9	2031	S0	-0.09	9,311.19	8,169.00	6,021.72	3,289.47
33300	EHP33300	Rock Creek	1991	9	2031	S0	-0.09	14,971.80	13,001.00	9,583.60	5,388.20
33300	EHP33300	Rock Creek	1990	9	2031	S0	-0.09	1,075,733.73	938,919.00	692,117.49	383,616.24
33300	EHP33300	Rock Creek	2001	9	2031	S0	-0.09	1,112,720.85	893,470.00	658,615.08	454,105.77
33300	EHP33300	Rock Creek	1985	9	2031	S0	-0.09	31,063.24	27,740.00	20,448.34	10,614.90
33300	EHP33300	Rock Creek	1968	9	2031	S0	-0.09	198.34	186.00	137.11	61.23
33300	EHP33300	Rock Creek	1988	9	2031	S0	-0.09	72,586.90	63,994.00	47,172.72	25,414.18
33300	EHP33300	Rock Creek	1984	9	2031	S0	-0.09	109,681.70	98,337.00	72,488.42	37,193.28
33300	EHP33300	Rock Creek	1976	9	2031	S0	-0.09	12,898.62	11,862.00	8,743.99	4,154.63
33300	EHP33300	Rock Creek	1987	9	2031	S0	-0.09	38,319.43	33,940.00	25,018.63	13,300.80
33300	EHP33300	Rock Creek	1992	9	2031	S0	-0.09	22,669.56	19,571.00	14,426.62	8,242.94
33300	EHP33300	Rock Creek	1967	9	2031	S0	-0.09	20,113.68	18,866.00	13,906.94	6,206.74
33300	EHP33300	Rock Creek	1966	9	2031	S0	-0.09	4,405.01	4,139.00	3,051.03	1,353.98
33300	EHP33300	Rock Creek	1960	9	2031	S0	-0.09	193.71	184.00	135.63	58.08
33300	EHP33300	Rock Creek	1962	9	2031	S0	-0.09	33,159.62	31,368.00	23,122.70	10,036.92
33300	EHP33300	Rock Creek	1963	9	2031	S0	-0.09	539.88	510.00	375.94	163.94
33300	EHP33300	Rock Creek	1964	9	2031	S0	-0.09	772.43	728.00	536.64	235.79
33300	EHP33300	Rock Creek	1950	9	2031	S0	-0.09	472,194.57	453,593.00	334,362.87	137,831.70
33300	EHP33300	Rock Creek	1949	9	2031	S0	-0.09	1,967,700.00	1,891,965.00	1,394,648.59	573,051.41
33300	EHP33300	Rock Creek	1956	9	2031	S0	-0.09	4,559.38	4,349.00	3,205.83	1,353.55
33300	EHP33300	Rock Creek	1957	9	2031	S0	-0.09	2,183.15	2,080.00	1,533.26	649.89
33300	EHP33300	Rock Creek	1965	9	2031	S0	-0.09	933.98	879.00	647.95	286.03
33300	EHP33300	Haas-Kings River	2011	2	2041	S0	-0.09	2,475,705.57	1,133,783.00	835,760.11	1,639,945.46
33300	EHP33300	Haas-Kings River	2012	2	2041	S0	-0.09	153,613.31	67,024.00	49,406.27	104,207.04
33300	EHP33300	Haas-Kings River	2010	2	2041	S0	-0.09	1,674,247.72	800,104.00	589,790.99	1,084,456.73
33300	EHP33300	Haas-Kings River	2013	2	2041	S0	-0.09	263,834.02	109,033.00	80,372.90	183,461.12
33300	EHP33300	Haas-Kings River	2014	2	2041	S0	-0.09	37,464.83	14,566.00	10,737.22	26,727.61
33300	EHP33300	Haas-Kings River	2003	2	2041	S0	-0.09	336,905.42	197,605.00	145,663.13	191,242.29
33300	EHP33300	Haas-Kings River	2006	2	2041	S0	-0.09	1,040,681.97	567,705.00	418,479.72	622,202.25
33300	EHP33300	Haas-Kings River	2017	2	2041	S0	-0.09	9,608,364.02	2,890,999.00	2,131,079.43	7,477,284.59
33300	EHP33300	Haas-Kings River	2004	2	2041	S0	-0.09	4,209.37	2,415.00	1,780.20	2,429.17
33300	EHP33300	Haas-Kings River	2016	2	2041	S0	-0.09	194,246.82	64,664.00	47,666.61	146,580.21
33300	EHP33300	Haas-Kings River	1995	2	2041	S0	-0.09	8,227.92	5,495.00	4,050.60	4,177.32
33300	EHP33300	Haas-Kings River	2000	2	2041	S0	-0.09	4,951.53	3,076.00	2,267.45	2,684.08
33300	EHP33300	Haas-Kings River	1999	2	2041	S0	-0.09	368.88	233.00	171.75	197.13
33300	EHP33300	Haas-Kings River	1990	2	2041	S0	-0.09	863,078.21	608,424.00	448,495.44	414,582.77
33300	EHP33300	Haas-Kings River	1997	2	2041	S0	-0.09	341,015.20	221,823.00	163,515.25	177,499.95
33300	EHP33300	Haas-Kings River	1996	2	2041	S0	-0.09	38,706.60	25,528.00	18,817.78	19,888.82
33300	EHP33300	Haas-Kings River	1998	2	2041	S0	-0.09	342,733.32	219,777.00	162,007.06	180,726.26
33300	EHP33300	Haas-Kings River	1993	2	2041	S0	-0.09	23,276.40	15,919.00	11,734.58	11,541.82
33300	EHP33300	Haas-Kings River	1992	2	2041	S0	-0.09	8,689.10	6,006.00	4,427.28	4,261.82
33300	EHP33300	Haas-Kings River	1991	2	2041	S0	-0.09	804,445.97	561,743.00	414,084.87	390,361.10
33300	EHP33300	Haas-Kings River	1994	2	2041	S0	-0.09	6,753.68	4,566.00	3,365.79	3,387.89
33300	EHP33300	Haas-Kings River	1989	2	2041	S0	-0.09	33,156.84	23,593.00	17,391.41	15,765.43
33300	EHP33300	Haas-Kings River	1988	2	2041	S0	-0.09	1,292.75	928.00	684.07	608.68
33300	EHP33300	Haas-Kings River	2009	2	2041	S0	-0.09	1,511,401.73	750,700.00	553,373.19	958,028.54
33300	EHP33300	Haas-Kings River	1980	2	2041	S0	-0.09	526.01	400.00	294.86	231.15
33300	EHP33300	Haas-Kings River	1979	2	2041	S0	-0.09	2,894.73	2,212.00	1,630.56	1,264.17
33300	EHP33300	Haas-Kings River	1966	2	2041	S0	-0.09	2,591.42	2,101.00	1,548.74	1,042.68
33300	EHP33300	Haas-Kings River	1969	2	2041	S0	-0.09	6,899.67	5,529.00	4,075.66	2,824.01

33300	EHP33300	Haas-Kings River	1968	2	2041	S0	-0.09	242.15	195.00	143.74	98.41
33300	EHP33300	Haas-Kings River	1977	2	2041	S0	-0.09	4,486.09	3,466.00	2,554.94	1,931.15
33300	EHP33300	Haas-Kings River	1958	2	2041	S0	-0.09	1,976,960.30	1,645,428.00	1,212,915.59	764,044.71
33300	EHP33300	Haas-Kings River	2018	2	2041	S0	-0.09	10,132,220.83	2,699,073.00	1,989,602.54	8,142,618.29
33300	EHP33300	Haas-Kings River	1959	2	2041	S0	-0.09	31,195.32	25,886.00	19,081.68	12,113.64
33300	EHP33300	Haas-Kings River	1964	2	2041	S0	-0.09	308.17	252.00	185.76	122.41
33300	EHP33300	Haas-Kings River	1962	2	2041	S0	-0.09	1,814,076.35	1,490,857.00	1,098,974.67	715,101.68
33300	EHP33300	Haas-Kings River	2020	2	2041	S0	-0.09	286,322.37	53,443.00	39,395.13	246,927.24
33300	EHP33300	Haas-Kings River	2019	2	2041	S0	-0.09	8,254,602.36	1,886,329.00	1,390,494.06	6,864,108.30
33300	EHP33300	Haas-Kings River	2008	2	2041	S0	-0.09	56,101.22	28,831.00	21,252.57	34,848.65
33300	EHP33300	Haas-Kings River	2007	2	2041	S0	-0.09	1,358,490.77	720,521.00	531,126.95	827,363.82
33300	EHP33300	Haas-Kings River	1981	2	2041	S0	-0.09	3,631.87	2,743.00	2,021.98	1,609.89
33300	EHP33300	Haas-Kings River	2021	2	2041	S0	-0.09	17,659.05	2,478.00	1,826.64	15,832.41
33300	EHP33300	Haas-Kings River	2023	2	2041	S0	-0.09	13,296,345.56	420,153.00	309,712.81	12,986,632.75
33300	EHP33300	Haas-Kings River	2022	2	2041	S0	-0.09	10,823,743.60	960,465.00	707,999.97	10,115,743.63
33300	EHP33300	Upper NF Feather River	1967	10	2061	S0	-0.09	2,225.52	1,448.00	1,067.38	1,158.14
33300	EHP33300	Upper NF Feather River	1954	10	2061	S0	-0.09	272.25	195.00	143.74	128.51
33300	EHP33300	Upper NF Feather River	1966	10	2061	S0	-0.09	2,569.47	1,685.00	1,242.09	1,327.38
33300	EHP33300	Upper NF Feather River	1958	10	2061	S0	-0.09	4,323,685.04	3,007,531.00	2,216,980.17	2,106,704.87
33300	EHP33300	Upper NF Feather River	1959	10	2061	S0	-0.09	45,705.52	31,568.00	23,270.13	22,435.39
33300	EHP33300	Upper NF Feather River	1957	10	2061	S0	-0.09	1.86	1.00	0.74	1.12
33300	EHP33300	Upper NF Feather River	2020	10	2061	S0	-0.09	881.86	87.00	64.13	817.73
33300	EHP33300	Upper NF Feather River	2023	10	2061	S0	-0.09	2,034,449.61	31,024.00	22,869.12	2,011,580.49
33300	EHP33300	Upper NF Feather River	2019	10	2061	S0	-0.09	6,906,265.65	846,956.00	624,327.61	6,281,938.04
33300	EHP33300	Upper NF Feather River	1997	10	2061	S0	-0.09	8,930.46	4,037.00	2,975.85	5,954.61
33300	EHP33300	Upper NF Feather River	2022	10	2061	S0	-0.09	40,464,673.52	1,811,454.00	1,335,300.48	39,129,373.04
33300	EHP33300	Upper NF Feather River	2021	10	2061	S0	-0.09	375,326.59	27,087.00	19,966.99	355,359.60
33300	EHP33300	Upper NF Feather River	2018	10	2061	S0	-0.09	10,223,202.61	1,491,752.00	1,099,634.42	9,123,568.19
33300	EHP33300	Upper NF Feather River	2017	10	2061	S0	-0.09	20,353,296.18	3,415,617.00	2,517,797.87	17,835,498.31
33300	EHP33300	Upper NF Feather River	2016	10	2061	S0	-0.09	31,227,041.01	5,892,908.00	4,343,915.38	26,883,125.63
33300	EHP33300	Upper NF Feather River	2015	10	2061	S0	-0.09	3,446,820.26	719,247.00	530,187.83	2,916,632.43
33300	EHP33300	Upper NF Feather River	2014	10	2061	S0	-0.09	4,150,519.01	945,258.00	696,790.24	3,453,728.77
33300	EHP33300	Upper NF Feather River	2013	10	2061	S0	-0.09	1,558,657.15	383,042.00	282,356.70	1,276,300.45
33300	EHP33300	Upper NF Feather River	1969	10	2061	S0	-0.09	2,442,276.45	1,564,372.00	1,153,165.74	1,289,110.71
33300	EHP33300	Upper NF Feather River	1986	10	2061	S0	-0.09	1,722,388.03	931,417.00	686,587.44	1,035,800.59
33300	EHP33300	Upper NF Feather River	1987	10	2061	S0	-0.09	157,172.81	83,893.00	61,841.13	95,331.68
33300	EHP33300	Upper NF Feather River	1991	10	2061	S0	-0.09	61,467.03	30,965.00	22,825.63	38,641.40
33300	EHP33300	Upper NF Feather River	1989	10	2061	S0	-0.09	9,079.97	4,715.00	3,475.63	5,604.34
33300	EHP33300	Upper NF Feather River	1990	10	2061	S0	-0.09	58,811.24	30,089.00	22,179.89	36,631.35
33300	EHP33300	Upper NF Feather River	2005	10	2061	S0	-0.09	3,513,836.87	1,281,546.00	944,682.55	2,569,154.32
33300	EHP33300	Upper NF Feather River	1996	10	2061	S0	-0.09	89,286.24	41,191.00	30,363.65	58,922.59
33300	EHP33300	Upper NF Feather River	2009	10	2061	S0	-0.09	12,073.22	3,747.00	2,762.07	9,311.15
33300	EHP33300	Upper NF Feather River	1988	10	2061	S0	-0.09	140,724.58	74,101.00	54,623.03	86,101.55
33300	EHP33300	Upper NF Feather River	2010	10	2061	S0	-0.09	1,567,325.54	462,511.00	340,936.71	1,226,388.83
33300	EHP33300	Upper NF Feather River	1981	10	2061	S0	-0.09	9,716.79	5,571.00	4,106.62	5,610.17
33300	EHP33300	Upper NF Feather River	1982	10	2061	S0	-0.09	110.02	62.00	45.70	64.32
33300	EHP33300	Upper NF Feather River	2008	10	2061	S0	-0.09	5,278,515.86	1,713,935.00	1,263,415.04	4,015,100.82
33300	EHP33300	Upper NF Feather River	2006	10	2061	S0	-0.09	50,093.62	17,636.00	13,000.25	37,093.37
33300	EHP33300	Upper NF Feather River	2007	10	2061	S0	-0.09	1,096,415.67	371,423.00	273,791.83	822,623.84
33300	EHP33300	Upper NF Feather River	1980	10	2061	S0	-0.09	1,034.47	600.00	442.29	592.18
33300	EHP33300	Upper NF Feather River	1985	10	2061	S0	-0.09	1,532,793.63	839,182.00	618,597.07	914,196.56
33300	EHP33300	Upper NF Feather River	1979	10	2061	S0	-0.09	319,563.83	187,089.00	137,911.33	181,652.50
33300	EHP33300	Upper NF Feather River	1983	10	2061	S0	-0.09	742,331.22	416,190.00	306,791.51	435,539.71
33300	EHP33300	Upper NF Feather River	1978	10	2061	S0	-0.09	23.12	14.00	10.32	12.80
33300	EHP33300	Upper NF Feather River	1995	10	2061	S0	-0.09	7,128.77	3,353.00	2,471.64	4,657.13
33300	EHP33300	Upper NF Feather River	1921	10	2061	S0	-0.09	393.72	361.00	266.11	127.61
33300	EHP33300	Upper NF Feather River	1972	10	2061	S0	-0.09	13,821.03	8,633.00	6,363.75	7,457.28
33300	EHP33300	Upper NF Feather River	1924	10	2061	S0	-0.09	631.35	567.00	417.96	213.39
33300	EHP33300	Upper NF Feather River	2011	10	2061	S0	-0.09	4,617,779.92	1,290,659.00	951,400.14	3,666,379.78
33300	EHP33300	Upper NF Feather River	2012	10	2061	S0	-0.09	1,307,081.81	343,742.00	253,386.98	1,053,694.83
33300	EHP33300	Upper NF Feather River	1975	10	2061	S0	-0.09	18,454.65	11,228.00	8,276.64	10,178.01
33300	EHP33300	Upper NF Feather River	1974	10	2061	S0	-0.09	57.85	36.00	26.54	31.31
33300	EHP33300	Upper NF Feather River	1976	10	2061	S0	-0.09	11,657.75	7,026.00	5,179.17	6,478.58
33300	EHP33300	Upper NF Feather River	1971	10	2061	S0	-0.09	12,356.12	7,785.00	5,738.66	6,617.46
33300	EHP33300	Upper NF Feather River	1970	10	2061	S0	-0.09	6.42	4.00	2.95	3.47
33300	EHP33300	Upper NF Feather River	1977	10	2061	S0	-0.09	2,700.18	1,612.00	1,188.27	1,511.91
33300	EHP33300	Upper NF Feather River	1944	10	2061	S0	-0.09	11.50	9.00	6.63	4.87
33300	EHP33300	Upper NF Feather River	1999	10	2061	S0	-0.09	14,339.67	6,202.00	4,571.76	9,767.91
33300	EHP33300	Upper NF Feather River	1992	10	2061	S0	-0.09	148,679.13	73,726.00	54,346.60	94,332.53
33300	EHP33300	Upper NF Feather River	2004	10	2061	S0	-0.09	2,500,294.15	943,315.00	695,357.97	1,804,936.18
33300	EHP33300	Upper NF Feather River	1948	10	2061	S0	-0.09	5.25	4.00	2.95	2.30

33300	EHP33300	Upper NF Feather River	1945	10	2061	S0	-0.09	1.82	1.00	0.74	1.08
33300	EHP33300	Upper NF Feather River	1953	10	2061	S0	-0.09	158.15	114.00	84.03	74.12
33300	EHP33300	Upper NF Feather River	1939	10	2061	S0	-0.09	1.72	1.00	0.74	0.98
33300	EHP33300	Upper NF Feather River	1938	10	2061	S0	-0.09	0.98	1.00	0.74	0.24
33300	EHP33300	McCloud-Pit	1968	7	2061	S0	-0.09	16,986.01	10,986.00	8,098.25	8,887.76
33300	EHP33300	McCloud-Pit	1992	7	2061	S0	-0.09	489,500.60	243,424.00	179,438.28	310,062.32
33300	EHP33300	McCloud-Pit	1965	7	2061	S0	-0.09	6,788,993.70	4,493,208.00	3,312,136.44	3,476,857.26
33300	EHP33300	McCloud-Pit	1984	7	2061	S0	-0.09	799,677.20	444,340.00	327,542.08	472,135.12
33300	EHP33300	McCloud-Pit	1988	7	2061	S0	-0.09	42,418.36	22,401.00	16,512.74	25,905.62
33300	EHP33300	McCloud-Pit	2010	7	2061	S0	-0.09	111,656.81	33,097.00	24,397.22	87,259.59
33300	EHP33300	McCloud-Pit	2011	7	2061	S0	-0.09	51,728.02	14,524.00	10,706.26	41,021.76
33300	EHP33300	McCloud-Pit	2015	7	2061	S0	-0.09	57,076.26	11,975.00	8,827.29	48,248.97
33300	EHP33300	McCloud-Pit	2013	7	2061	S0	-0.09	23,656.76	5,837.00	4,302.70	19,354.06
33300	EHP33300	McCloud-Pit	2014	7	2061	S0	-0.09	7,297,093.04	1,668,714.00	1,230,080.70	6,067,012.34
33300	EHP33300	McCloud-Pit	1983	7	2061	S0	-0.09	430,157.25	241,788.00	178,232.31	251,924.94
33300	EHP33300	McCloud-Pit	1969	7	2061	S0	-0.09	51,544.11	33,075.00	24,381.00	27,163.11
33300	EHP33300	McCloud-Pit	1970	7	2061	S0	-0.09	5,541.92	3,528.00	2,600.64	2,941.28
33300	EHP33300	McCloud-Pit	1981	7	2061	S0	-0.09	28,630.49	16,456.00	12,130.42	16,500.07
33300	EHP33300	McCloud-Pit	1976	7	2061	S0	-0.09	513.78	310.00	228.51	285.27
33300	EHP33300	McCloud-Pit	1980	7	2061	S0	-0.09	15,529.15	9,021.00	6,649.77	8,879.38
33300	EHP33300	McCloud-Pit	1990	7	2061	S0	-0.09	6,743.51	3,460.00	2,550.51	4,193.00
33300	EHP33300	McCloud-Pit	1991	7	2061	S0	-0.09	20,915.00	10,570.00	7,791.60	13,123.40
33300	EHP33300	McCloud-Pit	1989	7	2061	S0	-0.09	26,620.24	13,861.00	10,217.54	16,402.70
33300	EHP33300	McCloud-Pit	1971	7	2061	S0	-0.09	854.55	539.00	397.32	457.23
33300	EHP33300	McCloud-Pit	1982	7	2061	S0	-0.09	758,786.95	431,412.00	318,012.30	440,774.65
33300	EHP33300	McCloud-Pit	2003	7	2061	S0	-0.09	198,226.51	77,384.00	57,043.07	141,183.44
33300	EHP33300	McCloud-Pit	2007	7	2061	S0	-0.09	868,339.07	295,182.00	217,591.32	650,747.75
33300	EHP33300	McCloud-Pit	1996	7	2061	S0	-0.09	70,302.51	32,537.00	23,984.42	46,318.09
33300	EHP33300	McCloud-Pit	1993	7	2061	S0	-0.09	6,898.80	3,375.00	2,487.86	4,410.94
33300	EHP33300	McCloud-Pit	1995	7	2061	S0	-0.09	501,148.48	236,423.00	174,277.54	326,870.94
33300	EHP33300	McCloud-Pit	2005	7	2061	S0	-0.09	654,697.99	239,791.00	176,760.24	477,937.75
33300	EHP33300	McCloud-Pit	2006	7	2061	S0	-0.09	4,676,619.78	1,652,869.00	1,218,400.67	3,458,219.11
33300	EHP33300	McCloud-Pit	2004	7	2061	S0	-0.09	2,182,234.31	826,219.00	609,041.48	1,573,192.83
33300	EHP33300	McCloud-Pit	2008	7	2061	S0	-0.09	3,735,895.22	1,218,217.00	898,000.03	2,837,895.19
33300	EHP33300	McCloud-Pit	2009	7	2061	S0	-0.09	34,385.79	10,717.00	7,899.96	26,485.83
33300	EHP33300	McCloud-Pit	2002	7	2061	S0	-0.09	115,594.84	46,454.00	34,243.24	81,351.60
33300	EHP33300	McCloud-Pit	2022	7	2061	S0	-0.09	11,558.47	520.00	383.31	11,175.16
33300	EHP33300	McCloud-Pit	2023	7	2061	S0	-0.09	1,682,976.40	26,343.00	19,418.56	1,663,557.84
33300	EHP33300	McCloud-Pit	2021	7	2061	S0	-0.09	127,468.72	9,248.00	6,817.10	120,651.62
33300	EHP33300	McCloud-Pit	2012	7	2061	S0	-0.09	170,372.78	45,015.00	33,182.49	137,190.29
33300	EHP33300	McCloud-Pit	2017	7	2061	S0	-0.09	683,053.10	115,342.00	85,023.54	598,029.56
33300	EHP33300	McCloud-Pit	1997	7	2061	S0	-0.09	49,097.87	22,269.00	16,415.44	32,682.43
33300	EHP33300	McCloud-Pit	1998	7	2061	S0	-0.09	34,771.07	15,435.00	11,377.80	23,393.27
33300	EHP33300	McCloud-Pit	2020	7	2061	S0	-0.09	12,908,180.34	1,273,890.00	939,038.99	11,969,141.35
33300	EHP33300	McCloud-Pit	2018	7	2061	S0	-0.09	210,461.34	30,852.00	22,742.33	187,719.01
33300	EHP33300	McCloud-Pit	2019	7	2061	S0	-0.09	5,992,576.73	740,131.00	545,582.32	5,446,994.41
33300	EHP33300	Poe	1959	12	2068	S0	-0.09	17,121.41	11,464.00	8,450.61	8,670.80
33300	EHP33300	Poe	1975	12	2068	S0	-0.09	391,646.28	225,789.00	166,438.76	225,207.52
33300	EHP33300	Poe	1970	12	2068	S0	-0.09	11,042.80	6,693.00	4,933.70	6,109.10
33300	EHP33300	Poe	1966	12	2068	S0	-0.09	23,291.81	14,655.00	10,802.83	12,488.98
33300	EHP33300	Poe	1972	12	2068	S0	-0.09	18,493.71	10,992.00	8,102.67	10,391.04
33300	EHP33300	Poe	2013	12	2068	S0	-0.09	230,199.28	50,397.00	37,149.79	193,049.49
33300	EHP33300	Poe	1973	12	2068	S0	-0.09	16,419.22	9,663.00	7,123.01	9,296.21
33300	EHP33300	Poe	2023	12	2068	S0	-0.09	57,961.96	783.00	577.18	57,384.78
33300	EHP33300	Poe	1985	12	2068	S0	-0.09	991.82	507.00	373.73	618.09
33300	EHP33300	Poe	1977	12	2068	S0	-0.09	1,736.53	980.00	722.40	1,014.13
33300	EHP33300	Poe	2019	12	2068	S0	-0.09	171,580.02	18,463.00	13,609.87	157,970.15
33300	EHP33300	Poe	1987	12	2068	S0	-0.09	133,828.31	66,544.00	49,052.44	84,775.87
33300	EHP33300	Poe	1988	12	2068	S0	-0.09	142,883.00	69,984.00	51,588.21	91,294.79
33300	EHP33300	Poe	1976	12	2068	S0	-0.09	367,836.47	209,801.00	154,653.32	213,183.15
33300	EHP33300	Poe	1991	12	2068	S0	-0.09	10,292.81	4,804.00	3,541.23	6,751.58
33300	EHP33300	Poe	1989	12	2068	S0	-0.09	18,744.00	9,042.00	6,665.25	12,078.75
33300	EHP33300	Poe	2012	12	2068	S0	-0.09	10,424,962.12	2,445,590.00	1,802,749.34	8,622,212.78
33300	EHP33300	Poe	1994	12	2068	S0	-0.09	33,835.94	14,955.00	11,023.97	22,811.97
33300	EHP33300	Poe	1998	12	2068	S0	-0.09	1,292,227.02	524,043.00	386,294.58	905,932.44
33300	EHP33300	Poe	1999	12	2068	S0	-0.09	1,413,593.95	559,270.00	412,261.92	1,001,332.03
33300	EHP33300	Poe	2009	12	2068	S0	-0.09	17,732.37	4,945.00	3,645.17	14,087.20
33300	EHP33300	Poe	1958	12	2068	S0	-0.09	2,408,112.12	1,626,641.00	1,199,066.89	1,209,045.23
33300	EHP33300	Poe	2000	12	2068	S0	-0.09	35.17	14.00	10.32	24.85
33300	EHP33300	Poe	2005	12	2068	S0	-0.09	56,817.77	18,778.00	13,842.07	42,975.70
33300	EHP33300	Poe	2022	12	2068	S0	-0.09	9,959.50	389.00	286.75	9,672.75

33300	EHP33300	Poe	2016	12	2068	S0	-0.09	9,791,795.61	1,634,152.00	1,204,603.57	8,587,192.04
33300	EHP33300	Poe	2017	12	2068	S0	-0.09	1,430,853.91	212,001.00	156,275.04	1,274,578.87
33300	EHP33300	Poe	2011	12	2068	S0	-0.09	5,671,294.67	1,418,332.00	1,045,513.38	4,625,781.29
33300	EHP33300	Poe	2014	12	2068	S0	-0.09	13,609.68	2,753.00	2,029.35	11,580.33
33300	EHP33300	Poe	2021	12	2068	S0	-0.09	93,044.13	5,860.00	4,319.66	88,724.47
33300	EHP33300	Poe	2020	12	2068	S0	-0.09	2,330,913.97	199,623.00	147,150.68	2,183,763.29
33300	EHP33300	Poe	2010	12	2068	S0	-0.09	2,592,595.22	686,136.00	505,780.29	2,086,814.93
33300	EHP33300	Spring Gap-Stanislaus	1969	3	2047	S0	-0.09	4,897.38	3,619.00	2,667.72	2,229.66
33300	EHP33300	Spring Gap-Stanislaus	1970	3	2047	S0	-0.09	888.99	653.00	481.35	407.64
33300	EHP33300	Spring Gap-Stanislaus	1974	3	2047	S0	-0.09	19,855.47	14,266.00	10,516.08	9,339.39
33300	EHP33300	Spring Gap-Stanislaus	1980	3	2047	S0	-0.09	5,284.72	3,648.00	2,689.10	2,595.62
33300	EHP33300	Spring Gap-Stanislaus	1991	3	2047	S0	-0.09	616,287.96	383,612.00	282,776.87	333,511.09
33300	EHP33300	Spring Gap-Stanislaus	1977	3	2047	S0	-0.09	2,791.95	1,968.00	1,450.70	1,341.25
33300	EHP33300	Spring Gap-Stanislaus	1978	3	2047	S0	-0.09	344,243.12	241,026.00	177,670.61	166,572.51
33300	EHP33300	Spring Gap-Stanislaus	1981	3	2047	S0	-0.09	184,168.73	126,188.00	93,018.59	91,150.14
33300	EHP33300	Spring Gap-Stanislaus	2011	3	2047	S0	-0.09	746,373.09	285,319.00	210,320.88	536,052.21
33300	EHP33300	Spring Gap-Stanislaus	2013	3	2047	S0	-0.09	1,700,763.06	580,138.00	427,644.62	1,273,118.44
33300	EHP33300	Spring Gap-Stanislaus	2018	3	2047	S0	-0.09	23,756.84	5,036.00	3,712.25	20,044.59
33300	EHP33300	Spring Gap-Stanislaus	2019	3	2047	S0	-0.09	721,498.72	129,880.00	95,740.12	625,758.60
33300	EHP33300	Spring Gap-Stanislaus	1987	3	2047	S0	-0.09	9,943.31	6,466.00	4,766.37	5,176.94
33300	EHP33300	Spring Gap-Stanislaus	1986	3	2047	S0	-0.09	666.58	438.00	322.87	343.71
33300	EHP33300	Spring Gap-Stanislaus	2016	3	2047	S0	-0.09	83,782.43	22,530.00	16,607.83	67,174.60
33300	EHP33300	Spring Gap-Stanislaus	1921	3	2047	S0	-0.09	60,757.84	55,781.00	41,118.57	19,639.27
33300	EHP33300	Spring Gap-Stanislaus	2017	3	2047	S0	-0.09	269,776.73	65,184.00	48,049.92	221,726.81
33300	EHP33300	Spring Gap-Stanislaus	1946	3	2047	S0	-0.09	517.40	422.00	311.07	206.33
33300	EHP33300	Spring Gap-Stanislaus	1966	3	2047	S0	-0.09	7,824.50	5,869.00	4,326.29	3,498.21
33300	EHP33300	Spring Gap-Stanislaus	1960	3	2047	S0	-0.09	27,199.55	20,958.00	15,449.04	11,750.51
33300	EHP33300	Spring Gap-Stanislaus	1959	3	2047	S0	-0.09	4,486.38	3,472.00	2,559.36	1,927.02
33300	EHP33300	Spring Gap-Stanislaus	1942	3	2047	S0	-0.09	895.11	741.00	546.22	348.89
33300	EHP33300	Spring Gap-Stanislaus	1932	3	2047	S0	-0.09	2,233.38	1,930.00	1,422.69	810.69
33300	EHP33300	Spring Gap-Stanislaus	1963	3	2047	S0	-0.09	1,354,462.50	1,030,163.00	759,377.36	595,085.14
33300	EHP33300	Spring Gap-Stanislaus	1962	3	2047	S0	-0.09	60,617.52	46,303.00	34,131.93	26,485.59
33300	EHP33300	Spring Gap-Stanislaus	2009	3	2047	S0	-0.09	1,680,351.95	703,603.00	518,655.97	1,161,695.98
33300	EHP33300	Spring Gap-Stanislaus	2010	3	2047	S0	-0.09	94,061.80	37,716.00	27,802.08	66,259.72
33300	EHP33300	Spring Gap-Stanislaus	2004	3	2047	S0	-0.09	1,776,064.48	877,064.00	646,521.51	1,129,542.97
33300	EHP33300	Spring Gap-Stanislaus	2008	3	2047	S0	-0.09	1,190.60	518.00	381.84	808.76
33300	EHP33300	Spring Gap-Stanislaus	2007	3	2047	S0	-0.09	165,696.75	74,774.00	55,119.12	110,577.63
33300	EHP33300	Spring Gap-Stanislaus	1988	3	2047	S0	-0.09	397,970.88	256,143.00	188,814.00	209,156.88
33300	EHP33300	Spring Gap-Stanislaus	2005	3	2047	S0	-0.09	155,801.74	74,819.00	55,152.30	100,649.44
33300	EHP33300	Spring Gap-Stanislaus	2006	3	2047	S0	-0.09	638,739.92	297,679.00	219,431.97	419,307.95
33300	EHP33300	Spring Gap-Stanislaus	1996	3	2047	S0	-0.09	17,232.38	10,019.00	7,385.43	9,846.95
33300	EHP33300	Spring Gap-Stanislaus	1989	3	2047	S0	-0.09	960,727.56	611,749.00	450,946.44	509,781.12
33300	EHP33300	Spring Gap-Stanislaus	1998	3	2047	S0	-0.09	8,095.40	4,552.00	3,355.47	4,739.93
33300	EHP33300	Spring Gap-Stanislaus	1983	3	2047	S0	-0.09	3,827.47	2,581.00	1,902.57	1,924.90
33300	EHP33300	Spring Gap-Stanislaus	1990	3	2047	S0	-0.09	3,509.07	2,210.00	1,629.09	1,879.98
33300	EHP33300	Spring Gap-Stanislaus	1992	3	2047	S0	-0.09	3,019.39	1,857.00	1,368.87	1,650.52
33300	EHP33300	Spring Gap-Stanislaus	1995	3	2047	S0	-0.09	2,352.54	1,389.00	1,023.89	1,328.65
33300	EHP33300	Spring Gap-Stanislaus	2002	3	2047	S0	-0.09	34,631.26	17,968.00	13,244.98	21,386.28
33300	EHP33300	Spring Gap-Stanislaus	2003	3	2047	S0	-0.09	1,080,057.27	547,203.00	403,366.81	676,690.46
33300	EHP33300	Drum-Spaulding	1996	4	2063	S0	-0.09	101,807.93	46,081.00	33,968.28	67,839.65
33300	EHP33300	Drum-Spaulding	1970	4	2063	S0	-0.09	80,927.73	50,848.00	37,482.24	43,445.49
33300	EHP33300	Drum-Spaulding	1972	4	2063	S0	-0.09	2,899.41	1,790.00	1,319.49	1,579.92
33300	EHP33300	Drum-Spaulding	1977	4	2063	S0	-0.09	7,865.19	4,635.00	3,416.66	4,448.53
33300	EHP33300	Drum-Spaulding	1969	4	2063	S0	-0.09	3,177.21	2,013.00	1,483.87	1,693.34
33300	EHP33300	Drum-Spaulding	1948	4	2063	S0	-0.09	1,479.77	1,101.00	811.59	668.18
33300	EHP33300	Drum-Spaulding	1942	4	2063	S0	-0.09	452,359.43	352,433.00	259,793.49	192,565.94
33300	EHP33300	Drum-Spaulding	1943	4	2063	S0	-0.09	1,604.76	1,240.00	914.06	690.70
33300	EHP33300	Drum-Spaulding	1950	4	2063	S0	-0.09	10,492.95	7,690.00	5,668.63	4,824.32
33300	EHP33300	Drum-Spaulding	1951	4	2063	S0	-0.09	1,242.84	904.00	666.38	576.46
33300	EHP33300	Drum-Spaulding	1976	4	2063	S0	-0.09	6,246.52	3,717.00	2,739.96	3,506.56
33300	EHP33300	Drum-Spaulding	2011	4	2063	S0	-0.09	3,423,547.97	932,693.00	687,528.04	2,736,019.93
33300	EHP33300	Drum-Spaulding	2012	4	2063	S0	-0.09	2,382,303.41	610,617.00	450,112.00	1,932,191.41
33300	EHP33300	Drum-Spaulding	1963	4	2063	S0	-0.09	15,673.86	10,420.00	7,681.03	7,992.83
33300	EHP33300	Drum-Spaulding	1964	4	2063	S0	-0.09	783.71	517.00	381.10	402.61
33300	EHP33300	Drum-Spaulding	2013	4	2063	S0	-0.09	1,065,188.84	254,910.00	187,905.10	877,283.74
33300	EHP33300	Drum-Spaulding	1968	4	2063	S0	-0.09	44,990.91	28,743.00	21,187.70	23,803.21
33300	EHP33300	Drum-Spaulding	1973	4	2063	S0	-0.09	213,675.88	130,786.00	96,407.97	117,267.91
33300	EHP33300	Drum-Spaulding	2008	4	2063	S0	-0.09	736,969.95	233,687.00	172,260.72	564,709.23
33300	EHP33300	Drum-Spaulding	2009	4	2063	S0	-0.09	3,976,935.42	1,205,004.00	888,260.16	3,088,675.26
33300	EHP33300	Drum-Spaulding	2016	4	2063	S0	-0.09	3,008,774.66	552,541.00	407,301.68	2,601,472.98
33300	EHP33300	Drum-Spaulding	2015	4	2063	S0	-0.09	4,010,969.60	814,321.00	600,270.96	3,410,698.64

33300	EHP33300	Drum-Spaulding	1978	4	2063	S0	-0.09	19,036.57	11,109.00	8,188.92	10,847.65
33300	EHP33300	Drum-Spaulding	2017	4	2063	S0	-0.09	3,672,847.50	599,270.00	441,747.63	3,231,099.87
33300	EHP33300	Drum-Spaulding	2020	4	2063	S0	-0.09	823,797.12	78,552.00	57,904.05	765,893.07
33300	EHP33300	Drum-Spaulding	2014	4	2063	S0	-0.09	4,351,014.84	964,978.00	711,326.70	3,639,688.14
33300	EHP33300	Drum-Spaulding	2010	4	2063	S0	-0.09	1,012,777.74	291,790.00	215,090.93	797,686.81
33300	EHP33300	Drum-Spaulding	2019	4	2063	S0	-0.09	3,918,669.29	466,090.00	343,574.94	3,575,094.35
33300	EHP33300	Drum-Spaulding	2018	4	2063	S0	-0.09	5,361,517.08	759,669.00	559,984.62	4,801,532.46
33300	EHP33300	Drum-Spaulding	1919	4	2063	S0	-0.09	279,892.47	260,306.00	191,882.72	88,009.75
33300	EHP33300	Drum-Spaulding	1957	4	2063	S0	-0.09	4,895.55	3,406.00	2,510.71	2,384.84
33300	EHP33300	Drum-Spaulding	1958	4	2063	S0	-0.09	49,737.69	34,342.00	25,314.96	24,422.73
33300	EHP33300	Drum-Spaulding	1944	4	2063	S0	-0.09	683.40	524.00	386.26	297.14
33300	EHP33300	Drum-Spaulding	1952	4	2063	S0	-0.09	3,185.20	2,300.00	1,695.43	1,489.77
33300	EHP33300	Drum-Spaulding	1961	4	2063	S0	-0.09	1,318.43	890.00	656.06	662.37
33300	EHP33300	Drum-Spaulding	1956	4	2063	S0	-0.09	33,600.48	23,546.00	17,356.77	16,243.71
33300	EHP33300	Drum-Spaulding	1929	4	2063	S0	-0.09	270,586.36	233,863.00	172,390.45	98,195.91
33300	EHP33300	Drum-Spaulding	1954	4	2063	S0	-0.09	3,440.05	2,447.00	1,803.79	1,636.26
33300	EHP33300	Drum-Spaulding	1955	4	2063	S0	-0.09	53,198.71	37,565.00	27,690.77	25,507.94
33300	EHP33300	Drum-Spaulding	2003	4	2063	S0	-0.09	11,696.59	4,454.00	3,283.23	8,413.36
33300	EHP33300	Drum-Spaulding	1982	4	2063	S0	-0.09	2,522.48	1,409.00	1,038.63	1,483.85
33300	EHP33300	Drum-Spaulding	2000	4	2063	S0	-0.09	60,981.77	25,221.00	18,591.48	42,390.29
33300	EHP33300	Drum-Spaulding	2002	4	2063	S0	-0.09	2,268,127.20	889,321.00	655,556.67	1,612,570.53
33300	EHP33300	Drum-Spaulding	1984	4	2063	S0	-0.09	7,873.66	4,299.00	3,168.98	4,704.68
33300	EHP33300	Drum-Spaulding	1980	4	2063	S0	-0.09	6,629.19	3,788.00	2,792.30	3,836.89
33300	EHP33300	Drum-Spaulding	1981	4	2063	S0	-0.09	15,891.68	8,982.00	6,621.02	9,270.66
33300	EHP33300	Drum-Spaulding	1985	4	2063	S0	-0.09	124,842.87	67,307.00	49,614.88	75,227.99
33300	EHP33300	Drum-Spaulding	1979	4	2063	S0	-0.09	7,578.53	4,377.00	3,226.47	4,352.06
33300	EHP33300	Drum-Spaulding	2006	4	2063	S0	-0.09	2,312,153.77	795,642.00	586,501.86	1,725,651.91
33300	EHP33300	Drum-Spaulding	1998	4	2063	S0	-0.09	1,771,640.75	768,496.00	566,491.38	1,205,149.37
33300	EHP33300	Drum-Spaulding	1993	4	2063	S0	-0.09	485,360.04	232,461.00	171,356.98	314,003.06
33300	EHP33300	Drum-Spaulding	1930	4	2063	S0	-0.09	4,590.20	3,936.00	2,901.39	1,688.81
33300	EHP33300	Drum-Spaulding	1997	4	2063	S0	-0.09	63,520.29	28,162.00	20,759.42	42,760.87
33300	EHP33300	Drum-Spaulding	1994	4	2063	S0	-0.09	6,792.66	3,195.00	2,355.17	4,437.49
33300	EHP33300	Drum-Spaulding	2004	4	2063	S0	-0.09	166,655.80	61,507.00	45,339.45	121,316.35
33300	EHP33300	Drum-Spaulding	2005	4	2063	S0	-0.09	131,852.60	47,032.00	34,669.31	97,183.29
33300	EHP33300	Drum-Spaulding	1995	4	2063	S0	-0.09	12,442.87	5,745.00	4,234.89	8,207.98
33300	EHP33300	Drum-Spaulding	1999	4	2063	S0	-0.09	119,354.89	50,609.00	37,306.07	82,048.82
33300	EHP33300	Drum-Spaulding	2022	4	2063	S0	-0.09	562.79	24.00	17.69	545.10
33300	EHP33300	Drum-Spaulding	1928	4	2063	S0	-0.09	56,179.29	48,932.00	36,069.88	20,109.41
33300	EHP33300	Drum-Spaulding	2021	4	2063	S0	-0.09	54,986.02	3,850.00	2,838.00	52,148.02
33300	EHP33300	Drum-Spaulding	1922	4	2063	S0	-0.09	31,476.17	28,661.00	21,127.25	10,348.92
33300	EHP33300	Drum-Spaulding	1925	4	2063	S0	-0.09	19,223.67	17,124.00	12,622.84	6,600.83
33300	EHP33300	Drum-Spaulding	1967	4	2063	S0	-0.09	38,780.67	24,980.00	18,413.83	20,366.84
33300	EHP33300	Drum-Spaulding	1962	4	2063	S0	-0.09	75,298.72	50,444.00	37,184.44	38,114.28
33300	EHP33300	Drum-Spaulding	1966	4	2063	S0	-0.09	123,170.96	79,967.00	58,947.11	64,223.85
33300	EHP33300	Drum-Spaulding	1936	4	2063	S0	-0.09	2,415.19	1,974.00	1,455.12	960.07
33300	EHP33300	Drum-Spaulding	1965	4	2063	S0	-0.09	117,370.73	76,818.00	56,625.84	60,744.89
33300	EHP33300	Drum-Spaulding	1992	4	2063	S0	-0.09	10,774.38	5,247.00	3,867.79	6,906.59
33300	EHP33300	Drum-Spaulding	1987	4	2063	S0	-0.09	1,332,560.84	699,810.00	515,859.98	816,700.86
33300	EHP33300	Drum-Spaulding	1991	4	2063	S0	-0.09	19,941.81	9,875.00	7,279.29	12,662.52
33300	EHP33300	Drum-Spaulding	1986	4	2063	S0	-0.09	4,744,178.64	2,524,609.00	1,860,997.64	2,883,181.00
33300	EHP33300	Drum-Spaulding	1990	4	2063	S0	-0.09	688,585.83	346,360.00	255,316.82	433,269.01
33300	EHP33300	Drum-Spaulding	2007	4	2063	S0	-0.09	3,658,572.02	1,211,188.00	892,818.65	2,765,753.37
33300	EHP33300	Drum-Spaulding	1933	4	2063	S0	-0.09	5,455.72	4,569.00	3,368.01	2,087.71
33300	EHP33300	Drum-Spaulding	1988	4	2063	S0	-0.09	585,774.03	303,419.00	223,663.17	362,110.86
33300	EHP33300	Drum-Spaulding	1989	4	2063	S0	-0.09	44,436.65	22,689.00	16,725.04	27,711.61
33300	EHP33300	Hat Creek 1&2	1984	9	2032	S0	-0.09	64,510.93	56,560.00	41,692.80	22,818.13
33300	EHP33300	Hat Creek 1&2	2011	9	2032	S0	-0.09	1,878.71	1,198.00	883.10	995.61
33300	EHP33300	Hat Creek 1&2	2023	9	2032	S0	-0.09	3,080,267.73	182,883.00	134,810.91	2,945,456.82
33300	EHP33300	Hat Creek 1&2	2021	9	2032	S0	-0.09	629,302.43	152,841.00	112,665.66	516,636.77
33300	EHP33300	Hat Creek 1&2	1993	9	2032	S0	-0.09	13,042.07	10,894.00	8,030.43	5,011.64
33300	EHP33300	Hat Creek 1&2	2016	9	2032	S0	-0.09	13,983.58	7,028.00	5,180.64	8,802.94
33300	EHP33300	Hat Creek 1&2	2014	9	2032	S0	-0.09	305,449.06	172,739.00	127,333.33	178,115.73
33300	EHP33300	Hat Creek 1&2	1986	9	2032	S0	-0.09	218,975.61	190,293.00	140,273.14	78,702.47
33300	EHP33300	Hat Creek 1&2	2006	9	2032	S0	-0.09	44,896.43	32,364.00	23,856.89	21,039.54
33300	EHP33300	Hat Creek 1&2	1997	9	2032	S0	-0.09	672.54	544.00	401.01	271.53
33300	EHP33300	Hat Creek 1&2	2019	9	2032	S0	-0.09	1,164,821.23	431,645.00	318,184.05	846,637.18
33300	EHP33300	Hat Creek 1&2	1991	9	2032	S0	-0.09	153,684.21	130,046.00	95,862.49	57,821.72
33300	EHP33300	Hat Creek 1&2	1989	9	2032	S0	-0.09	12,918.29	11,058.00	8,151.33	4,766.96
33300	EHP33300	Hat Creek 1&2	1970	9	2032	S0	-0.09	922.21	844.00	622.15	300.06
33300	EHP33300	Hat Creek 1&2	1951	9	2032	S0	-0.09	765.92	724.00	533.69	232.23
33300	EHP33300	Hat Creek 1&2	1922	9	2032	S0	-0.09	794,400.30	775,852.00	571,913.80	222,486.50

33300	EHP33300	Hat Creek 1&2	1950	9	2032	S0	-0.09	79,538.39	75,304.00	55,509.81	24,028.58
33300	EHP33300	Hat Creek 1&2	1976	9	2032	S0	-0.09	2,407.98	2,171.00	1,600.34	807.64
33300	EHP33300	Hat Creek 1&2	1983	9	2032	S0	-0.09	5,762.35	5,073.00	3,739.53	2,022.82
33300	EHP33300	Hat Creek 1&2	1971	9	2032	S0	-0.09	1,084.52	991.00	730.51	354.01
33300	EHP33300	Hat Creek 1&2	1948	9	2032	S0	-0.09	996.73	946.00	697.34	299.39
33300	EHP33300	Hat Creek 1&2	1959	9	2032	S0	-0.09	907.19	848.00	625.10	282.09
33300	EHP33300	Hat Creek 1&2	2010	9	2032	S0	-0.09	865,946.00	569,321.00	419,670.94	446,275.06
33300	EHP33300	Hat Creek 1&2	1930	9	2032	S0	-0.09	3,026.33	2,928.00	2,158.35	867.98
33300	EHP33300	Hat Creek 1&2	1962	9	2032	S0	-0.09	733.04	682.00	502.73	230.31
33300	EHP33300	Pit 1	1997	2	2042	S0	-0.09	7,124,670.60	4,530,931.00	3,339,943.68	3,784,726.92
33300	EHP33300	Pit 1	1936	2	2042	S0	-0.09	3,670.81	3,217.00	2,371.39	1,299.42
33300	EHP33300	Pit 1	1970	2	2042	S0	-0.09	13,569.79	10,676.00	7,869.74	5,700.05
33300	EHP33300	Pit 1	1930	2	2042	S0	-0.09	925.24	826.00	608.88	316.36
33300	EHP33300	Pit 1	1962	2	2042	S0	-0.09	23,424.71	19,004.00	14,008.66	9,416.05
33300	EHP33300	Pit 1	1921	2	2042	S0	-0.09	739,318.17	684,720.00	504,736.50	234,581.67
33300	EHP33300	Pit 1	1949	2	2042	S0	-0.09	3,053.19	2,578.00	1,900.35	1,152.84
33300	EHP33300	Pit 1	1951	2	2042	S0	-0.09	3,302.14	2,772.00	2,043.36	1,258.78
33300	EHP33300	Pit 1	1969	2	2042	S0	-0.09	357,258.59	282,254.00	208,061.54	149,197.05
33300	EHP33300	Pit 1	1945	2	2042	S0	-0.09	779.17	665.00	490.20	288.97
33300	EHP33300	Pit 1	1980	2	2042	S0	-0.09	4,148.68	3,099.00	2,284.41	1,864.27
33300	EHP33300	Pit 1	1978	2	2042	S0	-0.09	2,131.93	1,612.00	1,188.27	943.66
33300	EHP33300	Pit 1	1979	2	2042	S0	-0.09	10,395.75	7,815.00	5,760.77	4,634.98
33300	EHP33300	Pit 1	1973	2	2042	S0	-0.09	1,568.55	1,217.00	897.10	671.45
33300	EHP33300	Pit 1	1989	2	2042	S0	-0.09	144,960.18	101,145.00	74,558.32	70,401.86
33300	EHP33300	Pit 1	1988	2	2042	S0	-0.09	7,339.56	5,170.00	3,811.03	3,528.53
33300	EHP33300	Pit 1	2022	2	2042	S0	-0.09	21,178,039.13	1,799,864.00	1,326,757.00	19,851,282.13
33300	EHP33300	Pit 1	1985	2	2042	S0	-0.09	616,412.55	444,912.00	327,963.73	288,448.82
33300	EHP33300	Pit 1	1983	2	2042	S0	-0.09	7,721.33	5,656.00	4,169.28	3,552.05
33300	EHP33300	Pit 1	1991	2	2042	S0	-0.09	350,403.93	239,782.00	176,753.60	173,650.33
33300	EHP33300	Pit 1	2008	2	2042	S0	-0.09	23,047.95	11,502.00	8,478.62	14,569.33
33300	EHP33300	Pit 1	2023	2	2042	S0	-0.09	3,639,563.29	109,096.00	80,419.34	3,559,143.95
33300	EHP33300	Pit 1	2015	2	2042	S0	-0.09	4,048,780.55	1,410,847.00	1,039,995.87	3,008,784.68
33300	EHP33300	Pit 1	2018	2	2042	S0	-0.09	8,573,851.77	2,189,557.00	1,614,016.43	6,959,835.34
33300	EHP33300	Pit 1	2016	2	2042	S0	-0.09	3,555,759.76	1,138,083.00	838,929.82	2,716,829.94
33300	EHP33300	Pit 1	2007	2	2042	S0	-0.09	418,163.62	215,488.00	158,845.45	259,318.17
33300	EHP33300	Pit 1	2012	2	2042	S0	-0.09	419,697.24	177,169.00	130,598.87	289,098.37
33300	EHP33300	Pit 1	2014	2	2042	S0	-0.09	32,570.28	12,217.00	9,005.67	23,564.61
33300	EHP33300	Pit 1	1994	2	2042	S0	-0.09	28,902.07	19,127.00	14,099.33	14,802.74
33300	EHP33300	Pit 1	2010	2	2042	S0	-0.09	39,420.57	18,262.00	13,461.70	25,958.87
33300	EHP33300	Pit 1	1982	2	2042	S0	-0.09	5,997.45	4,423.00	3,260.38	2,737.07
33300	EHP33300	Pit 1	2011	2	2042	S0	-0.09	33,789.42	14,972.00	11,036.50	22,752.92
33300	EHP33300	Pit 1	1998	2	2042	S0	-0.09	138,177.80	86,561.00	63,807.83	74,369.97
33300	EHP33300	Pit 1	1992	2	2042	S0	-0.09	3,123.69	2,115.00	1,559.06	1,564.63
33300	EHP33300	Pit 1	1987	2	2042	S0	-0.09	51,850.49	36,832.00	27,150.45	24,700.04
33300	EHP33300	Pit 1	1993	2	2042	S0	-0.09	77,988.97	52,225.00	38,497.29	39,491.68
33300	EHP33300	Pit 1	2002	2	2042	S0	-0.09	17,020.80	9,938.00	7,325.73	9,695.07
33300	EHP33300	Pit 1	1999	2	2042	S0	-0.09	26,649.25	16,428.00	12,109.78	14,539.47
33300	EHP33300	Helms	1994	4	2069	S0	-0.09	94,987.56	41,833.00	30,836.90	64,150.66
33300	EHP33300	Helms	2022	4	2069	S0	-0.09	11,759,785.73	453,635.00	334,393.83	11,425,391.90
33300	EHP33300	Helms	1988	4	2069	S0	-0.09	230,660.31	112,639.00	83,031.04	147,629.27
33300	EHP33300	Helms	1995	4	2069	S0	-0.09	773,999.05	334,123.00	246,296.40	527,702.65
33300	EHP33300	Helms	2021	4	2069	S0	-0.09	-	-	-	-
33300	EHP33300	Helms	2018	4	2069	S0	-0.09	2,581,536.96	329,871.00	243,162.07	2,338,374.89
33300	EHP33300	Helms	2019	4	2069	S0	-0.09	521,776.68	55,861.00	41,177.54	480,599.14
33300	EHP33300	Helms	2020	4	2069	S0	-0.09	19,836,746.23	1,694,953.00	1,249,422.59	18,587,323.64
33300	EHP33300	Helms	1989	4	2069	S0	-0.09	242,690.22	116,733.00	86,048.90	156,641.32
33300	EHP33300	Helms	1997	4	2069	S0	-0.09	682,614.11	282,270.00	208,073.33	474,540.78
33300	EHP33300	Helms	2003	4	2069	S0	-0.09	11,347,427.92	3,996,450.00	2,945,954.80	8,401,473.12
33300	EHP33300	Helms	1999	4	2069	S0	-0.09	35,691.64	14,075.00	10,375.29	25,316.35
33300	EHP33300	Helms	1998	4	2069	S0	-0.09	2,398.42	969.00	714.29	1,684.13
33300	EHP33300	Helms	1996	4	2069	S0	-0.09	40,821.67	17,256.00	12,720.14	28,101.53
33300	EHP33300	Helms	1990	4	2069	S0	-0.09	177,880.33	84,171.00	62,046.06	115,834.27
33300	EHP33300	Helms	2002	4	2069	S0	-0.09	4,939,783.21	1,794,770.00	1,323,001.99	3,616,781.22
33300	EHP33300	Helms	2001	4	2069	S0	-0.09	98,370.10	36,771.00	27,105.48	71,264.62
33300	EHP33300	Helms	2016	4	2069	S0	-0.09	4,253,749.81	706,616.00	520,876.98	3,732,872.83
33300	EHP33300	Helms	2011	4	2069	S0	-0.09	16,715,649.43	4,160,186.00	3,066,651.63	13,648,997.80
33300	EHP33300	Helms	2007	4	2069	S0	-0.09	54,339.25	16,533.00	12,187.18	42,152.07
33300	EHP33300	Helms	2017	4	2069	S0	-0.09	28,165,991.68	4,146,775.00	3,056,765.81	25,109,225.87
33300	EHP33300	Helms	2015	4	2069	S0	-0.09	55,778,256.80	10,268,225.00	7,569,149.31	48,209,107.49
33300	EHP33300	Helms	2006	4	2069	S0	-0.09	473,395.55	149,929.00	110,519.10	362,876.45
33300	EHP33300	Helms	2009	4	2069	S0	-0.09	7,683,187.07	2,131,438.00	1,571,174.42	6,112,012.65

33300	EHP33300	Helms	2008	4	2069	S0	-0.09	251,105.05	73,115.00	53,896.20	197,208.85
33300	EHP33300	Helms	2005	4	2069	S0	-0.09	1,030,748.92	339,088.00	249,956.32	780,792.60
33300	EHP33300	Helms	2010	4	2069	S0	-0.09	811,043.93	213,628.00	157,474.37	653,569.56
33300	EHP33300	Helms	1986	4	2069	S0	-0.09	19,045.44	9,580.00	7,061.83	11,983.61
33300	EHP33300	Helms	2014	4	2069	S0	-0.09	9,182,030.59	1,846,953.00	1,361,468.32	7,820,562.27
33300	EHP33300	Helms	2012	4	2069	S0	-0.09	8,750,294.20	2,044,146.00	1,506,827.74	7,243,466.46
33300	EHP33300	Helms	2013	4	2069	S0	-0.09	15,675,663.54	3,413,706.00	2,516,389.19	13,159,274.35
33300	EHP33300	Helms	1991	4	2069	S0	-0.09	2,199,633.46	1,023,632.00	754,563.08	1,445,070.38
33300	EHP33300	Helms	1984	4	2069	S0	-0.09	84,892,925.33	43,904,269.00	32,363,720.82	52,529,204.51
33300	EHP33300	Helms	1987	4	2069	S0	-0.09	76,282.45	37,817.00	27,876.53	48,405.92
33300	EHP33300	Lime Saddle	2013	12	2025	S0	-0.09	25,343.45	23,170.00	17,079.60	8,263.85
33300	EHP33300	Lime Saddle	1958	12	2025	S0	-0.09	51,016.13	53,562.00	39,482.85	11,533.28
33300	EHP33300	Lime Saddle	1988	12	2025	S0	-0.09	18,924.37	19,440.00	14,330.06	4,594.31
33300	EHP33300	Hamilton Branch	1957	12	2025	S0	-0.09	9,734.40	10,224.00	7,536.55	2,197.85
33300	EHP33300	Hamilton Branch	2004	12	2025	S0	-0.09	12,547.95	12,368.00	9,116.98	3,430.97
33300	EHP33300	Hamilton Branch	2006	12	2025	S0	-0.09	14,411.36	14,059.00	10,363.49	4,047.87
33300	EHP33300	Hamilton Branch	2011	12	2025	S0	-0.09	111,099.95	104,187.00	76,800.71	34,299.24
33300	EHP33300	Hamilton Branch	1997	12	2025	S0	-0.09	88,329.23	89,216.00	65,764.94	22,564.29
33300	EHP33300	Hamilton Branch	1962	12	2025	S0	-0.09	7,284.40	7,637.00	5,629.56	1,654.84
33300	EHP33300	Hamilton Branch	1953	12	2025	S0	-0.09	10,067.29	10,588.00	7,804.87	2,262.42
33300	EHP33300	Hamilton Branch	1956	12	2025	S0	-0.09	1,093.09	1,149.00	846.98	246.11
33300	EHP33300	Hamilton Branch	1965	12	2025	S0	-0.09	11,971.87	12,535.00	9,240.09	2,731.78
33300	EHP33300	Hamilton Branch	1921	12	2025	S0	-0.09	107,527.63	113,756.00	83,854.43	23,673.20
33300	EHP33300	Hamilton Branch	1995	12	2025	S0	-0.09	43,491.38	44,134.00	32,533.07	10,958.31
33300	EHP33300	Hamilton Branch	1968	12	2025	S0	-0.09	638.73	668.00	492.41	146.32
33300	EHP33300	Hamilton Branch	1986	12	2025	S0	-0.09	1,276.14	1,314.00	968.61	307.53
33300	EHP33300	Hamilton Branch	1988	12	2025	S0	-0.09	80,510.36	82,702.00	60,963.19	19,547.17
33300	EHP33300	Hamilton Branch	1981	12	2025	S0	-0.09	80,799.33	83,691.00	61,692.23	19,107.10
33300	EHP33300	Hamilton Branch	2007	12	2025	S0	-0.09	569.07	552.00	406.90	162.17
33300	EHP33300	Hamilton Branch	2009	12	2025	S0	-0.09	57,616.81	55,064.00	40,590.04	17,026.77
33300	EHP33300	Hamilton Branch	1982	12	2025	S0	-0.09	9,391.61	9,718.00	7,163.55	2,228.06
33300	EHP33300	Hamilton Branch	1996	12	2025	S0	-0.09	542.43	549.00	404.69	137.74
33309	EHH33300	Miscellaneous Hydro	2020	4	2069	S0	-0.09	549,102.28	46,918.00	105,232.46	443,869.82
33309	EHH33300	Haas-Kings River	2018	2	2041	S0	-0.09	192,509.32	51,282.00	115,020.48	77,488.84
33309	EHH33300	Upper NF Feather River	2011	10	2061	S0	-0.09	67,072.09	18,747.00	42,047.68	25,024.41
33309	EHH33300	Helms	2010	4	2069	S0	-0.09	-	-	-	-
33309	EHH33300	Helms	2016	4	2069	S0	-0.09	568,360.83	94,414.00	211,761.31	356,599.52
33309	EHH33300	Helms	1984	4	2069	S0	-0.09	84,892,925.33	43,904,269.00	98,472,953.43	(13,580,028.10)
33309	EHH33300	Helms	2005	4	2069	S0	-0.09	913,877.21	300,641.00	674,308.17	239,569.04
33309	EHH33300	Helms	2008	4	2069	S0	-0.09	251,105.05	73,115.00	163,989.75	87,115.30
33309	EHH33300	Helms	2002	4	2069	S0	-0.09	4,939,783.21	1,794,770.00	4,025,492.43	914,290.78
33309	EHH33300	Helms	2003	4	2069	S0	-0.09	11,347,427.92	3,996,450.00	8,963,643.94	2,383,783.98
33309	EHH33300	Helms	2001	4	2069	S0	-0.09	98,370.10	36,771.00	82,473.73	15,896.37
33309	EHH33300	Helms	2006	4	2069	S0	-0.09	473,395.55	149,929.00	336,275.99	137,119.56
33309	EHH33300	Helms	2007	4	2069	S0	-0.09	54,339.25	16,533.00	37,081.89	17,257.36
33309	EHH33300	Helms	2009	4	2069	S0	-0.09	7,683,187.07	2,131,438.00	4,780,605.62	2,902,581.45
33309	EHH33300	Helms	2010	4	2069	S0	-0.09	692,974.02	182,528.00	409,392.34	283,581.68
33309	EHH33300	Helms	2011	4	2069	S0	-0.09	14,739,874.87	3,668,456.00	8,227,985.69	6,511,889.18
33309	EHH33300	Helms	2012	4	2069	S0	-0.09	7,622,649.46	1,780,718.00	3,993,975.18	3,628,674.28
33309	EHH33300	Helms	2013	4	2069	S0	-0.09	15,287,222.44	3,329,115.00	7,466,877.23	7,820,345.21
33309	EHH33300	Helms	2014	4	2069	S0	-0.09	9,173,166.44	1,845,170.00	4,138,534.67	5,034,631.77
33309	EHH33300	Helms	2015	4	2069	S0	-0.09	50,608,885.42	9,316,595.00	20,896,205.46	29,712,679.96
33309	EHH33300	Helms	2016	4	2069	S0	-0.09	2,756,133.85	457,838.00	1,026,885.56	1,729,248.29
33309	EHH33300	Helms	2017	4	2069	S0	-0.09	11,038,003.68	1,625,084.00	3,644,903.44	7,393,100.24
33309	EHH33300	Helms	2018	4	2069	S0	-0.09	2,581,536.96	329,871.00	739,868.18	1,841,668.78
33309	EHH33300	Helms	2019	4	2069	S0	-0.09	521,776.68	55,861.00	125,290.72	396,485.96
33309	EHH33300	Helms	2020	4	2069	S0	-0.09	19,836,746.23	1,694,953.00	3,801,612.73	16,035,133.50
33309	EHH33300	Helms	2021	4	2069	S0	-0.09	-	-	-	-
33309	EHH33300	Helms	2022	4	2069	S0	-0.09	11,759,785.73	453,635.00	1,017,458.65	10,742,327.08
33400	EHP33400	Miscellaneous Hydro	2009	0	0	R4	-0.16	1,504.65	713.00	569.48	935.17
33400	EHP33400	Miscellaneous Hydro	1992	0	0	R4	-0.16	108,531.90	100,609.00	80,356.96	28,174.94
33400	EHP33400	Miscellaneous Hydro	1993	0	0	R4	-0.16	11,211.27	10,155.00	8,110.85	3,100.42
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	202,437.60	82,995.00	66,288.56	136,149.04
33400	EHP33400	Miscellaneous Hydro	2018	0	0	R4	-0.16	2,559.65	466.00	372.20	2,187.45
33400	EHP33400	Miscellaneous Hydro	2018	0	0	R4	-0.16	183,151.32	33,326.00	26,617.66	156,533.66
33400	EHP33400	Miscellaneous Hydro	2009	0	0	R4	-0.16	26,140.50	12,381.00	9,888.77	16,251.73
33400	EHP33400	Miscellaneous Hydro	1994	0	0	R4	-0.16	1,191.55	1,053.00	841.04	350.51
33400	EHP33400	Miscellaneous Hydro	1996	0	0	R4	-0.16	3,062.69	2,565.00	2,048.68	1,014.01
33400	EHP33400	Miscellaneous Hydro	1996	0	0	R4	-0.16	43,863.14	36,736.00	29,341.24	14,521.90
33400	EHP33400	Miscellaneous Hydro	1990	0	0	R4	-0.16	29,381.32	28,366.00	22,656.08	6,725.24
33400	EHP33400	Miscellaneous Hydro	1994	0	0	R4	-0.16	35,200.10	31,102.00	24,841.34	10,358.76

33400	EHP33400	Miscellaneous Hydro	1988	0	0	R4	-0.16	11,521.25	11,494.00	9,180.32	2,340.93
33400	EHP33400	Miscellaneous Hydro	1989	0	0	R4	-0.16	29,800.53	29,275.00	23,382.10	6,418.43
33400	EHP33400	Miscellaneous Hydro	2018	0	0	R4	-0.16	24,761.94	4,506.00	3,598.97	21,162.97
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	26,830.25	3,103.00	2,478.38	24,351.87
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	57,907.81	6,698.00	5,349.73	52,558.08
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	508.19	59.00	47.12	461.07
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	104,086.91	32,600.00	26,037.80	78,049.11
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	87,110.70	27,283.00	21,791.08	65,319.62
33400	EHP33400	Miscellaneous Hydro	2015	0	0	R4	-0.16	95,627.88	26,812.00	21,414.89	74,212.99
33400	EHP33400	Miscellaneous Hydro	2015	0	0	R4	-0.16	317,838.57	89,117.00	71,178.24	246,660.33
33400	EHP33400	Miscellaneous Hydro	2018	0	0	R4	-0.16	37,663.62	6,853.00	5,473.53	32,190.09
33400	EHP33400	Miscellaneous Hydro	2018	0	0	R4	-0.16	766,960.12	139,554.00	111,462.54	655,497.58
33400	EHP33400	Miscellaneous Hydro	2018	0	0	R4	-0.16	17,223.41	3,134.00	2,503.14	14,720.27
33400	EHP33400	Miscellaneous Hydro	2019	0	0	R4	-0.16	125,778.39	18,718.00	14,950.17	110,828.22
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	41,751.24	4,829.00	3,856.95	37,894.29
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	819,966.70	94,840.00	75,749.23	744,217.47
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	32,462.58	3,755.00	2,999.14	29,463.44
33400	EHP33400	Miscellaneous Hydro	1997	0	0	R4	-0.16	6,590.20	5,362.00	4,282.66	2,307.54
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	262,053.54	107,436.00	85,809.72	176,243.82
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	41,733.63	17,110.00	13,665.85	28,067.78
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	82,408.28	33,786.00	26,985.06	55,423.22
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	331,170.67	135,773.00	108,442.64	222,728.03
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	128,902.37	40,372.00	32,245.34	96,657.03
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	13,072.35	4,094.00	3,269.90	9,802.45
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	294,012.60	120,539.00	96,275.16	197,737.44
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	53,900.44	22,098.00	17,649.79	36,250.65
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	72,587.38	29,759.00	23,768.68	48,818.70
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	145,710.44	59,738.00	47,713.07	97,997.37
33400	EHP33400	Miscellaneous Hydro	2012	0	0	R4	-0.16	104,872.48	39,623.00	31,647.11	73,225.37
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	31,625.12	12,966.00	10,356.02	21,269.10
33400	EHP33400	Miscellaneous Hydro	2012	0	0	R4	-0.16	93,854.74	35,461.00	28,322.90	65,531.84
33400	EHP33400	Miscellaneous Hydro	2012	0	0	R4	-0.16	243,350.80	91,944.00	73,436.18	169,914.62
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	115,563.28	36,194.00	28,908.35	86,654.93
33400	EHP33400	Miscellaneous Hydro	2013	0	0	R4	-0.16	27,934.78	9,656.00	7,712.30	20,222.48
33400	EHP33400	Miscellaneous Hydro	2013	0	0	R4	-0.16	186,377.52	64,427.00	51,458.20	134,919.32
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	56,143.77	17,584.00	14,044.44	42,099.33
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	13,972.09	5,728.00	4,574.98	9,397.11
33400	EHP33400	Miscellaneous Hydro	1995	0	0	R4	-0.16	790.67	681.00	543.92	246.75
33400	EHP33400	Miscellaneous Hydro	1995	0	0	R4	-0.16	12,764.65	10,991.00	8,778.57	3,986.08
33400	EHP33400	Miscellaneous Hydro	1996	0	0	R4	-0.16	3,675.00	3,078.00	2,458.42	1,216.58
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	322,920.42	101,139.00	80,780.27	242,140.15
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	470,982.05	147,512.00	117,818.64	353,163.41
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	58,455.78	18,308.00	14,622.70	43,833.08
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	523,560.06	163,979.00	130,970.93	392,589.13
33400	EHP33400	Miscellaneous Hydro	2012	0	0	R4	-0.16	9,726.84	3,675.00	2,935.24	6,791.60
33400	EHP33400	Miscellaneous Hydro	2013	0	0	R4	-0.16	90,746.56	31,369.00	25,054.59	65,691.97
33400	EHP33400	Miscellaneous Hydro	2013	0	0	R4	-0.16	1,045.87	362.00	289.13	756.74
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	51,499.81	16,130.00	12,883.12	38,616.69
33400	EHP33400	Miscellaneous Hydro	2021	0	0	R4	-0.16	11,228.31	930.00	742.80	10,485.51
33400	EHP33400	Miscellaneous Hydro	2021	0	0	R4	-0.16	8,999.90	746.00	595.83	8,404.07
33400	EHP33400	Miscellaneous Hydro	2023	0	0	R4	-0.16	35,951.42	596.00	476.03	35,475.39
33400	EHP33400	Miscellaneous Hydro	2021	0	0	R4	-0.16	11,111.42	921.00	735.61	10,375.81
33400	EHP33400	Miscellaneous Hydro	2021	0	0	R4	-0.16	165,218.50	13,690.00	10,934.28	154,284.22
33400	EHP33400	Miscellaneous Hydro	2021	0	0	R4	-0.16	274,884.80	22,777.00	18,192.11	256,692.69
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	129,580.62	14,988.00	11,971.00	117,609.62
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	32,202.47	3,725.00	2,975.18	29,227.29
33400	EHP33400	Miscellaneous Hydro	2023	0	0	R4	-0.16	2,678.24	44.00	35.14	2,643.10
33400	EHP33400	Miscellaneous Hydro	2023	0	0	R4	-0.16	17,690.02	293.00	234.02	17,456.00
33400	EHP33400	Miscellaneous Hydro	2023	0	0	R4	-0.16	42,122.72	698.00	557.50	41,565.22
33400	EHP33400	Miscellaneous Hydro	2020	0	0	R4	-0.16	80,788.96	9,344.00	7,463.10	73,325.86
33400	EHP33400	Miscellaneous Hydro	2023	0	0	R4	-0.16	29,765.23	493.00	393.76	29,371.47
33400	EHP33400	Miscellaneous Hydro	2022	0	0	R4	-0.16	24,045.42	1,195.00	954.45	23,090.97
33400	EHP33400	Miscellaneous Hydro	2023	0	0	R4	-0.16	58,072.40	963.00	769.15	57,303.25
33400	EHP33400	Miscellaneous Hydro	2022	0	0	R4	-0.16	286,819.68	14,260.00	11,389.54	275,430.14
33400	EHP33400	Miscellaneous Hydro	2022	0	0	R4	-0.16	223,045.11	11,089.00	8,856.85	214,188.26
33400	EHP33400	Miscellaneous Hydro	2003	0	0	R4	-0.16	14,013.08	9,168.00	7,322.53	6,690.55
33400	EHP33400	Miscellaneous Hydro	2008	0	0	R4	-0.16	196,350.79	99,110.00	79,159.70	117,191.09
33400	EHP33400	Miscellaneous Hydro	1997	0	0	R4	-0.16	85,505.52	69,572.00	55,567.54	29,937.98
33400	EHP33400	Miscellaneous Hydro	2002	0	0	R4	-0.16	483.75	330.00	263.57	220.18
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	78,778.17	32,297.00	25,795.79	52,982.38
33400	EHP33400	Miscellaneous Hydro	2008	0	0	R4	-0.16	23,598.58	11,912.00	9,514.18	14,084.40

33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	19,664.60	8,062.00	6,439.16	13,225.44
33400	EHP33400	Miscellaneous Hydro	2011	0	0	R4	-0.16	82,997.26	34,027.00	27,177.55	55,819.71
33400	EHP33400	Miscellaneous Hydro	2007	0	0	R4	-0.16	24,205.32	12,964.00	10,354.42	13,850.90
33400	EHP33400	Miscellaneous Hydro	2022	0	0	R4	-0.16	23,410.21	1,164.00	929.69	22,480.52
33400	EHP33400	Miscellaneous Hydro	2021	0	0	R4	-0.16	412,580.87	34,186.00	27,304.55	385,276.32
33400	EHP33400	Miscellaneous Hydro	2022	0	0	R4	-0.16	27,678.75	1,376.00	1,099.02	26,579.73
33400	EHP33400	Miscellaneous Hydro	2022	0	0	R4	-0.16	2,279.99	113.00	90.25	2,189.74
33400	EHP33400	Miscellaneous Hydro	2005	0	0	R4	-0.16	131,112.30	78,130.00	62,402.86	68,709.44
33400	EHP33400	Miscellaneous Hydro	2007	0	0	R4	-0.16	157,075.43	84,127.00	67,192.70	89,882.73
33400	EHP33400	Miscellaneous Hydro	2021	0	0	R4	-0.16	10,096.78	837.00	668.52	9,428.26
33400	EHP33400	Miscellaneous Hydro	2022	0	0	R4	-0.16	52,204.50	2,595.00	2,072.64	50,131.86
33400	EHP33400	Miscellaneous Hydro	2015	0	0	R4	-0.16	121,843.91	34,163.00	27,286.18	94,557.73
33400	EHP33400	Miscellaneous Hydro	2016	0	0	R4	-0.16	2,001,420.28	495,509.00	395,765.75	1,605,654.53
33400	EHP33400	Miscellaneous Hydro	2014	0	0	R4	-0.16	35,683.92	11,176.00	8,926.33	26,757.59
33400	EHP33400	Miscellaneous Hydro	2018	0	0	R4	-0.16	199,662.12	36,330.00	29,016.97	170,645.15
33400	EHP33400	Miscellaneous Hydro	2015	0	0	R4	-0.16	361,211.18	101,278.00	80,891.29	280,319.89
33400	EHP33400	Miscellaneous Hydro	2017	0	0	R4	-0.16	743,014.22	159,572.00	127,451.03	615,563.19
33400	EHP33400	Miscellaneous Hydro	2018	0	0	R4	-0.16	331,139.37	60,253.00	48,124.40	283,014.97
33400	EHP33400	Miscellaneous Hydro	2016	0	0	R4	-0.16	62,000.34	15,350.00	12,260.13	49,740.21
33400	EHP33400	Potter Valley	2023	4	2026	R1	-0.16	28,513.30	5,768.00	4,606.93	23,906.37
33400	EHP33400	Potter Valley	2021	4	2026	R1	-0.16	11,434.47	6,826.00	5,451.96	5,982.51
33400	EHP33400	Potter Valley	2022	4	2026	R1	-0.16	25,911.51	11,706.00	9,349.65	16,561.86
33400	EHP33400	Potter Valley	2013	4	2026	R1	-0.16	14,412.54	13,593.00	10,856.80	3,555.74
33400	EHP33400	Potter Valley	2017	4	2026	R1	-0.16	108,388.68	91,970.00	73,456.94	34,931.74
33400	EHP33400	Potter Valley	2021	4	2026	R1	-0.16	566,082.68	337,941.00	269,915.33	296,167.35
33400	EHP33400	Potter Valley	2016	4	2026	R1	-0.16	98,235.77	86,386.00	68,996.97	29,238.80
33400	EHP33400	Potter Valley	2023	4	2026	R1	-0.16	49,875.31	10,089.00	8,058.14	41,817.17
33400	EHP33400	Potter Valley	2018	4	2026	R1	-0.16	1,275,454.79	1,032,592.00	824,736.89	450,717.90
33400	EHP33400	Potter Valley	2002	4	2026	R1	-0.16	13,539.32	14,074.00	11,240.98	2,298.34
33400	EHP33400	Potter Valley	1951	4	2026	R1	-0.16	14,702.89	16,335.00	13,046.85	1,656.04
33400	EHP33400	Potter Valley	2010	4	2026	R1	-0.16	48,197.74	47,396.00	37,855.44	10,342.30
33400	EHP33400	Potter Valley	1957	4	2026	R1	-0.16	13,752.44	15,246.00	12,177.06	1,575.38
33400	EHP33400	Potter Valley	2017	4	2026	R1	-0.16	201,899.84	171,315.00	136,830.23	65,069.61
33400	EHP33400	Potter Valley	2016	4	2026	R1	-0.16	448,606.04	394,492.00	315,082.92	133,523.12
33400	EHP33400	Potter Valley	2020	4	2026	R1	-0.16	88,477.85	61,223.00	48,899.15	39,578.70
33400	EHP33400	Potter Valley	2003	4	2026	R1	-0.16	105,286.03	108,937.00	87,008.58	18,277.45
33400	EHP33400	Potter Valley	2011	4	2026	R1	-0.16	214,576.68	208,414.00	166,461.40	48,115.28
33400	EHP33400	Potter Valley	1993	4	2026	R1	-0.16	408,047.31	436,566.00	348,687.66	59,359.65
33400	EHP33400	Potter Valley	1940	4	2026	R1	-0.16	45,299.02	50,477.00	40,316.26	4,982.76
33400	EHP33400	Potter Valley	1991	4	2026	R1	-0.16	119,448.83	128,333.00	102,500.27	16,948.56
33400	EHP33400	Potter Valley	2001	4	2026	R1	-0.16	20,205.83	21,094.00	16,847.89	3,357.94
33400	EHP33400	Potter Valley	1990	4	2026	R1	-0.16	1,271.80	1,369.00	1,093.43	178.37
33400	EHP33400	Potter Valley	1969	4	2026	R1	-0.16	1,528.34	1,684.00	1,345.02	183.32
33400	EHP33400	Potter Valley	1971	4	2026	R1	-0.16	2,650.83	2,917.00	2,329.82	321.01
33400	EHP33400	Potter Valley	1949	4	2026	R1	-0.16	11,770.91	13,085.00	10,451.06	1,319.85
33400	EHP33400	Potter Valley	1950	4	2026	R1	-0.16	4,091.71	4,547.00	3,631.71	460.00
33400	EHP33400	Potter Valley	1973	4	2026	R1	-0.16	1,071.59	1,178.00	940.88	130.71
33400	EHP33400	Potter Valley	1974	4	2026	R1	-0.16	8,435.00	9,261.00	7,396.81	1,038.19
33400	EHP33400	Potter Valley	1944	4	2026	R1	-0.16	27,638.17	30,766.00	24,572.97	3,065.20
33400	EHP33400	Potter Valley	1980	4	2026	R1	-0.16	7,066.35	7,715.00	6,162.01	904.34
33400	EHP33400	Potter Valley	1977	4	2026	R1	-0.16	3,019.83	3,307.00	2,641.32	378.51
33400	EHP33400	Potter Valley	1979	4	2026	R1	-0.16	1,353.46	1,479.00	1,181.29	172.17
33400	EHP33400	Potter Valley	1994	4	2026	R1	-0.16	15,059.80	16,076.00	12,839.99	2,219.81
33400	EHP33400	Potter Valley	1988	4	2026	R1	-0.16	2,754.29	2,975.00	2,376.15	378.14
33400	EHP33400	Potter Valley	1976	4	2026	R1	-0.16	2,261.98	2,479.00	1,979.99	281.99
33400	EHP33400	Potter Valley	1975	4	2026	R1	-0.16	1,629.48	1,788.00	1,428.09	201.39
33400	EHP33400	Potter Valley	1995	4	2026	R1	-0.16	7,810.45	8,313.00	6,639.64	1,170.81
33400	EHP33400	Kerckhoff 1	1987	11	2027	R1	-0.16	1,605.11	1,661.00	1,326.65	278.46
33400	EHP33400	Kerckhoff 1	1980	11	2027	R1	-0.16	5,629.97	5,912.00	4,721.95	908.02
33400	EHP33400	Kerckhoff 1	1981	11	2027	R1	-0.16	2,419.20	2,536.00	2,025.52	393.68
33400	EHP33400	Kerckhoff 1	1984	11	2027	R1	-0.16	2,185.95	2,278.00	1,819.45	366.50
33400	EHP33400	Kerckhoff 1	1986	11	2027	R1	-0.16	8,334.85	8,644.00	6,904.01	1,430.84
33400	EHP33400	Kerckhoff 1	2022	11	2027	R1	-0.16	16,135.87	5,143.00	4,107.74	12,028.13
33400	EHP33400	Kerckhoff 1	2021	11	2027	R1	-0.16	699,502.93	313,274.00	250,213.66	449,289.27
33400	EHP33400	Kerckhoff 1	1959	11	2027	R1	-0.16	618.55	665.00	531.14	87.41
33400	EHP33400	Kerckhoff 1	2023	11	2027	R1	-0.16	5,635.95	733.00	585.45	5,050.50
33400	EHP33400	Kerckhoff 1	2020	11	2027	R1	-0.16	38,089.35	20,635.00	16,481.29	21,608.06
33400	EHP33400	Kerckhoff 1	2016	11	2027	R1	-0.16	490,743.94	370,431.00	295,865.27	194,878.67
33400	EHP33400	Kerckhoff 1	2005	11	2027	R1	-0.16	5,597.90	5,301.00	4,233.94	1,363.96
33400	EHP33400	Kerckhoff 1	1983	11	2027	R1	-0.16	63,152.70	65,931.00	52,659.45	10,493.25
33400	EHP33400	Kerckhoff 1	1972	11	2027	R1	-0.16	321.03	341.00	272.36	48.67

33400	EHP33400	Kerckhoff 1	1965	11	2027	R1	-0.16	747.57	800.00	638.96	108.61
33400	EHP33400	Kerckhoff 1	1957	11	2027	R1	-0.16	5,256.32	5,663.00	4,523.07	733.25
33400	EHP33400	Kerckhoff 1	1974	11	2027	R1	-0.16	45,373.94	48,092.00	38,411.34	6,962.60
33400	EHP33400	Kerckhoff 1	1970	11	2027	R1	-0.16	635.10	676.00	539.92	95.18
33400	EHP33400	Kerckhoff 1	1966	11	2027	R1	-0.16	3,130.04	3,348.00	2,674.07	455.97
33400	EHP33400	Kerckhoff 1	1975	11	2027	R1	-0.16	16,580.65	17,548.00	14,015.68	2,564.97
33400	EHP33400	Kerckhoff 1	1923	11	2027	R1	-0.16	507.51	561.00	448.07	59.44
33400	EHP33400	Kerckhoff 1	1930	11	2027	R1	-0.16	762.46	836.00	667.72	94.74
33400	EHP33400	Kerckhoff 1	1924	11	2027	R1	-0.16	790.32	872.00	696.47	93.85
33400	EHP33400	Kerckhoff 1	1962	11	2027	R1	-0.16	74,028.53	79,451.00	63,457.95	10,570.58
33400	EHP33400	Kerckhoff 1	1955	11	2027	R1	-0.16	15,792.50	17,036.00	13,606.75	2,185.75
33400	EHP33400	Kerckhoff 1	1951	11	2027	R1	-0.16	701.84	759.00	606.22	95.62
33400	EHP33400	Kerckhoff 1	1963	11	2027	R1	-0.16	758.40	813.00	649.35	109.05
33400	EHP33400	Kerckhoff 1	1971	11	2027	R1	-0.16	2,723.09	2,897.00	2,313.85	409.24
33400	EHP33400	Kerckhoff 1	1990	11	2027	R1	-0.16	664.54	682.00	544.72	119.82
33400	EHP33400	Kerckhoff 1	1991	11	2027	R1	-0.16	5,039.25	5,153.00	4,115.73	923.52
33400	EHP33400	Kerckhoff 1	1989	11	2027	R1	-0.16	1,377.86	1,418.00	1,132.56	245.30
33400	EHP33400	Kerckhoff 1	2002	11	2027	R1	-0.16	1,207,673.59	1,172,274.00	936,301.67	271,371.92
33400	EHP33400	Kerckhoff 1	2003	11	2027	R1	-0.16	14,782.56	14,244.00	11,376.76	3,405.80
33400	EHP33400	Kerckhoff 1	2004	11	2027	R1	-0.16	93,374.31	89,205.00	71,248.52	22,125.79
33400	EHP33400	Kerckhoff 1	1935	11	2027	R1	-0.16	460.18	502.00	400.95	59.23
33400	EHP33400	Kerckhoff 1	1941	11	2027	R1	-0.16	3,701.78	4,027.00	3,216.39	485.39
33400	EHP33400	Kerckhoff 1	1944	11	2027	R1	-0.16	442.60	481.00	384.18	58.42
33400	EHP33400	Kerckhoff 1	1997	11	2027	R1	-0.16	9,885.19	9,877.00	7,888.81	1,996.38
33400	EHP33400	Kerckhoff 1	1920	11	2027	R1	-0.16	10,518.76	11,727.00	9,366.42	1,152.34
33400	EHP33400	Kerckhoff 2	2021	11	2065	R1	-0.16	2,538,140.59	159,607.00	127,478.99	2,410,661.60
33400	EHP33400	Kerckhoff 2	2018	11	2065	R1	-0.16	1,710,210.07	221,099.00	176,592.98	1,533,617.09
33400	EHP33400	Kerckhoff 2	2022	11	2065	R1	-0.16	189,275.59	7,294.00	5,825.76	183,449.83
33400	EHP33400	Kerckhoff 2	1991	11	2065	R1	-0.16	182,082.21	93,999.00	75,077.52	107,004.69
33400	EHP33400	Kerckhoff 2	1992	11	2065	R1	-0.16	23,458.49	11,855.00	9,468.65	13,989.84
33400	EHP33400	Kerckhoff 2	2005	11	2065	R1	-0.16	15,006.35	5,213.00	4,163.65	10,842.70
33400	EHP33400	Kerckhoff 2	1996	11	2065	R1	-0.16	22,690.54	10,447.00	8,344.08	14,346.46
33400	EHP33400	Kerckhoff 2	2000	11	2065	R1	-0.16	59,271.37	24,464.00	19,539.53	39,731.84
33400	EHP33400	Kerckhoff 2	2018	11	2065	R1	-0.16	474,388.68	61,330.00	48,984.61	425,404.07
33400	EHP33400	Kerckhoff 2	2021	11	2065	R1	-0.16	316,114.45	19,878.00	15,876.67	300,237.78
33400	EHP33400	Kerckhoff 2	2012	11	2065	R1	-0.16	461,909.25	111,455.00	89,019.72	372,889.53
33400	EHP33400	Kerckhoff 2	1993	11	2065	R1	-0.16	52,970.63	26,187.00	20,915.70	32,054.93
33400	EHP33400	Kerckhoff 2	2008	11	2065	R1	-0.16	45,719.22	13,914.00	11,113.19	34,606.03
33400	EHP33400	Kerckhoff 2	1987	11	2065	R1	-0.16	173,828.94	97,084.00	77,541.52	96,287.42
33400	EHP33400	Kerckhoff 2	1983	11	2065	R1	-0.16	4,943,829.13	2,961,587.00	2,365,435.77	2,578,393.36
33400	EHP33400	Kerckhoff 2	1990	11	2065	R1	-0.16	8,976.01	4,729.00	3,777.08	5,198.93
33400	EHP33400	Kerckhoff 2	1989	11	2065	R1	-0.16	13,457.83	7,234.00	5,777.84	7,679.99
33400	EHP33400	Kerckhoff 2	1986	11	2065	R1	-0.16	43,151.28	24,542.00	19,601.83	23,549.45
33400	EHP33400	Kerckhoff 1	2000	11	2027	R1	-0.16	142,805.72	140,407.00	112,143.84	30,661.88
33400	EHP33400	Kerckhoff 1	2001	11	2027	R1	-0.16	1,387.90	1,356.00	1,083.04	304.86
33400	EHP33400	Kerckhoff 1	2003	11	2027	R1	-0.16	43,632.57	42,044.00	33,580.77	10,051.80
33400	EHP33400	Mokelumne	1981	9	2031	R1	-0.16	687.65	659.00	526.35	161.30
33400	EHP33400	Mokelumne	2008	9	2031	R1	-0.16	9,398.67	7,126.00	5,691.58	3,707.09
33400	EHP33400	Mokelumne	1999	9	2031	R1	-0.16	10.44	9.00	7.19	3.25
33400	EHP33400	Mokelumne	2009	9	2031	R1	-0.16	144,882.55	107,455.00	85,824.90	59,057.65
33400	EHP33400	Mokelumne	2006	9	2031	R1	-0.16	656,788.07	517,556.00	413,374.81	243,413.26
33400	EHP33400	Mokelumne	2011	9	2031	R1	-0.16	30,228.57	21,244.00	16,967.70	13,260.87
33400	EHP33400	Mokelumne	2014	9	2031	R1	-0.16	2,341,901.21	1,468,135.00	1,172,607.47	1,169,293.74
33400	EHP33400	Mokelumne	1989	9	2031	R1	-0.16	17,701.72	16,398.00	13,097.17	4,604.55
33400	EHP33400	Mokelumne	1988	9	2031	R1	-0.16	6,123.10	5,700.00	4,552.62	1,570.48
33400	EHP33400	Mokelumne	1990	9	2031	R1	-0.16	19,543.86	18,009.00	14,383.89	5,159.97
33400	EHP33400	Mokelumne	1996	9	2031	R1	-0.16	58,038.85	51,408.00	41,059.85	16,979.00
33400	EHP33400	Mokelumne	1997	9	2031	R1	-0.16	108.41	95.00	75.88	32.53
33400	EHP33400	Mokelumne	1998	9	2031	R1	-0.16	14,001.38	12,195.00	9,740.21	4,261.17
33400	EHP33400	Mokelumne	1984	9	2031	R1	-0.16	1,057.47	1,002.00	800.30	257.17
33400	EHP33400	Mokelumne	1987	9	2031	R1	-0.16	15,931.43	14,905.00	11,904.71	4,026.72
33400	EHP33400	Mokelumne	1977	9	2031	R1	-0.16	25.92	25.00	19.97	5.95
33400	EHP33400	Mokelumne	1980	9	2031	R1	-0.16	1,836.02	1,766.00	1,410.51	425.51
33400	EHP33400	Mokelumne	1992	9	2031	R1	-0.16	407,732.99	371,315.00	296,571.33	111,161.66
33400	EHP33400	Mokelumne	1982	9	2031	R1	-0.16	714.50	682.00	544.72	169.78
33400	EHP33400	Mokelumne	1953	9	2031	R1	-0.16	144,714.41	147,441.00	117,761.93	26,952.48
33400	EHP33400	Mokelumne	1962	9	2031	R1	-0.16	3,302.16	3,316.00	2,648.51	653.65
33400	EHP33400	Mokelumne	1990	9	2031	R1	-0.16	1,121.15	1,033.00	825.06	296.09
33400	EHP33400	Mokelumne	1965	9	2031	R1	-0.16	1,802.71	1,800.00	1,437.67	365.04
33400	EHP33400	Mokelumne	1967	9	2031	R1	-0.16	6,946.39	6,909.00	5,518.26	1,428.13
33400	EHP33400	Mokelumne	1957	9	2031	R1	-0.16	6,540.21	6,622.00	5,289.03	1,251.18

33400	EHP33400	Mokelumne	1987	9	2031	R1	-0.16	49,051.03	45,892.00	36,654.19	12,396.84
33400	EHP33400	Mokelumne	1988	9	2031	R1	-0.16	1,233.62	1,148.00	916.91	316.71
33400	EHP33400	Mokelumne	1991	9	2031	R1	-0.16	160,716.36	147,277.00	117,630.95	43,085.41
33400	EHP33400	Mokelumne	2003	9	2031	R1	-0.16	0.23	-	-	0.23
33400	EHP33400	Mokelumne	1992	9	2031	R1	-0.16	4,911.51	4,473.00	3,572.61	1,338.90
33400	EHP33400	Mokelumne	1996	9	2031	R1	-0.16	265,479.12	235,149.00	187,814.80	77,664.32
33400	EHP33400	Mokelumne	1998	9	2031	R1	-0.16	47,620.83	41,477.00	33,127.91	14,492.92
33400	EHP33400	Mokelumne	2014	9	2031	R1	-0.16	24,041.56	15,072.00	12,038.09	12,003.47
33400	EHP33400	Mokelumne	2018	9	2031	R1	-0.16	671,817.64	317,451.00	253,549.85	418,267.79
33400	EHP33400	Mokelumne	1997	9	2031	R1	-0.16	3,740.51	3,286.00	2,624.55	1,115.96
33400	EHP33400	Mokelumne	2020	9	2031	R1	-0.16	181,169.78	64,220.00	51,292.87	129,876.91
33400	EHP33400	Mokelumne	2017	9	2031	R1	-0.16	34,182.57	17,774.00	14,196.19	19,986.38
33400	EHP33400	Mokelumne	2002	9	2031	R1	-0.16	1,408.10	1,176.00	939.28	468.82
33400	EHP33400	Mokelumne	2015	9	2031	R1	-0.16	949,405.56	565,886.00	451,976.25	497,429.31
33400	EHP33400	Mokelumne	2003	9	2031	R1	-0.16	11,354.86	9,363.00	7,478.28	3,876.58
33400	EHP33400	Mokelumne	2009	9	2031	R1	-0.16	386,401.62	286,582.00	228,894.61	157,507.01
33400	EHP33400	Mokelumne	2021	9	2031	R1	-0.16	23,072.24	6,409.00	5,118.90	17,953.34
33400	EHP33400	Mokelumne	2022	9	2031	R1	-0.16	106,605.05	19,720.00	15,750.47	90,854.58
33400	EHP33400	Mokelumne	2023	9	2031	R1	-0.16	75,400.68	5,196.00	4,150.07	71,250.61
33400	EHP33400	Mokelumne	1983	9	2031	R1	-0.16	4,138.55	3,938.00	3,145.30	993.25
33400	EHP33400	Mokelumne	1991	9	2031	R1	-0.16	547,962.17	502,140.00	401,061.97	146,900.20
33400	EHP33400	Mokelumne	1984	9	2031	R1	-0.16	28,904.65	27,391.00	21,877.34	7,027.31
33400	EHP33400	Mokelumne	1985	9	2031	R1	-0.16	85,144.56	80,370.00	64,191.96	20,952.60
33400	EHP33400	Mokelumne	1992	9	2031	R1	-0.16	628,917.71	572,744.00	457,453.77	171,463.94
33400	EHP33400	Mokelumne	1994	9	2031	R1	-0.16	10,710.48	9,628.00	7,689.94	3,020.54
33400	EHP33400	Mokelumne	1996	9	2031	R1	-0.16	56,874.32	50,377.00	40,236.39	16,637.93
33400	EHP33400	Mokelumne	2000	9	2031	R1	-0.16	195,354.74	166,942.00	133,337.49	62,017.25
33400	EHP33400	Mokelumne	2001	9	2031	R1	-0.16	28,697.49	24,257.00	19,374.20	9,323.29
33400	EHP33400	Mokelumne	2003	9	2031	R1	-0.16	56,739.51	46,788.00	37,369.83	19,369.68
33400	EHP33400	Mokelumne	2005	9	2031	R1	-0.16	198,398.55	158,987.00	126,983.79	71,414.76
33400	EHP33400	Mokelumne	2006	9	2031	R1	-0.16	2,597,341.02	2,046,734.00	1,634,737.66	962,603.36
33400	EHP33400	Mokelumne	2007	9	2031	R1	-0.16	197,647.86	152,984.00	122,189.16	75,458.70
33400	EHP33400	Mokelumne	2010	9	2031	R1	-0.16	54,985.27	39,749.00	31,747.74	23,237.53
33400	EHP33400	Mokelumne	2014	9	2031	R1	-0.16	64,444.21	40,400.00	32,267.70	32,176.51
33400	EHP33400	Mokelumne	2016	9	2031	R1	-0.16	1,094,928.56	613,365.00	489,897.99	605,030.57
33400	EHP33400	Mokelumne	1987	9	2031	R1	-0.16	100,013.01	93,572.00	74,736.47	25,276.54
33400	EHP33400	Mokelumne	1989	9	2031	R1	-0.16	76,731.70	71,081.00	56,772.78	19,958.92
33400	EHP33400	Mokelumne	1990	9	2031	R1	-0.16	261,837.51	241,272.00	192,705.27	69,132.24
33400	EHP33400	Mokelumne	2018	9	2031	R1	-0.16	3,535,550.64	1,670,640.00	1,334,349.33	2,201,201.31
33400	EHP33400	Mokelumne	2019	9	2031	R1	-0.16	608,906.53	254,901.00	203,590.83	405,315.70
33400	EHP33400	Mokelumne	2020	9	2031	R1	-0.16	77,313.56	27,406.00	21,889.32	55,424.24
33400	EHP33400	Mokelumne	1955	9	2031	R1	-0.16	35,824.59	36,386.00	29,061.70	6,762.89
33400	EHP33400	Mokelumne	1958	9	2031	R1	-0.16	4,748.31	4,800.00	3,833.79	914.52
33400	EHP33400	Mokelumne	1960	9	2031	R1	-0.16	5,406.32	5,447.00	4,350.55	1,055.77
33400	EHP33400	Mokelumne	1956	9	2031	R1	-0.16	865.94	878.00	701.26	164.68
33400	EHP33400	Mokelumne	1968	9	2031	R1	-0.16	2,989.78	2,968.00	2,370.56	619.22
33400	EHP33400	Mokelumne	1936	9	2031	R1	-0.16	317.65	333.00	265.97	51.68
33400	EHP33400	Mokelumne	1933	9	2031	R1	-0.16	257.94	272.00	217.25	40.69
33400	EHP33400	Mokelumne	1975	9	2031	R1	-0.16	3,186.99	3,112.00	2,485.57	701.42
33400	EHP33400	Mokelumne	1931	9	2031	R1	-0.16	523.84	556.00	444.08	79.76
33400	EHP33400	Mokelumne	1941	9	2031	R1	-0.16	241.88	251.00	200.48	41.40
33400	EHP33400	Mokelumne	1944	9	2031	R1	-0.16	321.13	332.00	265.17	55.96
33400	EHP33400	Mokelumne	1969	9	2031	R1	-0.16	2,764.01	2,738.00	2,186.86	577.15
33400	EHP33400	Mokelumne	1978	9	2031	R1	-0.16	6,737.08	6,521.00	5,208.36	1,528.72
33400	EHP33400	Mokelumne	1976	9	2031	R1	-0.16	1,270.60	1,237.00	988.00	282.60
33400	EHP33400	Mokelumne	1979	9	2031	R1	-0.16	1,192.32	1,150.00	918.51	273.81
33400	EHP33400	Mokelumne	1930	9	2031	R1	-0.16	14,377.38	15,288.00	12,210.61	2,166.77
33400	EHP33400	Mokelumne	1973	9	2031	R1	-0.16	481.32	472.00	376.99	104.33
33400	EHP33400	Mokelumne	1964	9	2031	R1	-0.16	461.87	462.00	369.00	92.87
33400	EHP33400	Mokelumne	1970	9	2031	R1	-0.16	2,911.07	2,877.00	2,297.88	613.19
33400	EHP33400	Mokelumne	1965	9	2031	R1	-0.16	6,300.73	6,292.00	5,025.45	1,275.28
33400	EHP33400	Mokelumne	1971	9	2031	R1	-0.16	12,474.49	12,301.00	9,824.88	2,649.61
33400	EHP33400	Mokelumne	1966	9	2031	R1	-0.16	6,739.10	6,717.00	5,364.90	1,374.20
33400	EHP33400	Mokelumne	1974	9	2031	R1	-0.16	56,565.57	55,370.00	44,224.32	12,341.25
33400	EHP33400	Mokelumne	2019	9	2031	R1	-0.16	986,293.79	412,883.00	329,771.92	656,521.87
33400	EHP33400	Mokelumne	2018	9	2031	R1	-0.16	399,870.80	188,949.00	150,914.60	248,956.20
33400	EHP33400	Mokelumne	2006	9	2031	R1	-0.16	350,053.57	275,846.00	220,319.71	129,733.86
33400	EHP33400	Mokelumne	2005	9	2031	R1	-0.16	908,989.67	728,420.00	581,793.05	327,196.62
33400	EHP33400	Mokelumne	2009	9	2031	R1	-0.16	67,859.50	50,329.00	40,198.05	27,661.45
33400	EHP33400	Mokelumne	2007	9	2031	R1	-0.16	1,340.76	1,038.00	829.06	511.70
33400	EHP33400	Mokelumne	2021	9	2031	R1	-0.16	58,060.29	16,129.00	12,882.32	45,177.97

33400	EHP33400	Mokelumne	2016	9	2031	R1	-0.16	818,699.25	458,625.00	366,306.30	452,392.95
33400	EHP33400	Mokelumne	2010	9	2031	R1	-0.16	1,557,988.16	1,126,270.00	899,558.02	658,430.14
33400	EHP33400	Mokelumne	2012	9	2031	R1	-0.16	6.69	5.00	3.99	2.70
33400	EHP33400	Mokelumne	2014	9	2031	R1	-0.16	95,525.12	59,885.00	47,830.48	47,694.64
33400	EHP33400	Mokelumne	2017	9	2031	R1	-0.16	873,319.73	454,100.00	362,692.16	510,627.57
33400	EHP33400	Mokelumne	2019	9	2031	R1	-0.16	1,554,062.76	650,563.00	519,608.23	1,034,454.53
33400	EHP33400	Mokelumne	2011	9	2031	R1	-0.16	877,780.07	616,892.00	492,715.02	385,065.05
33400	EHP33400	Mokelumne	2013	9	2031	R1	-0.16	834,076.66	546,499.00	436,491.75	397,584.91
33400	EHP33400	Mokelumne	2020	9	2031	R1	-0.16	165,853.49	58,791.00	46,956.69	118,896.80
33400	EHP33400	Mokelumne	2021	9	2031	R1	-0.16	2,115,594.64	587,705.00	469,403.20	1,646,191.44
33400	EHP33400	Mokelumne	2013	9	2031	R1	-0.16	17,852.50	11,697.00	9,342.46	8,510.04
33400	EHP33400	Mokelumne	2014	9	2031	R1	-0.16	14,471.99	9,072.00	7,245.86	7,226.13
33400	EHP33400	Mokelumne	2017	9	2031	R1	-0.16	60,810.86	31,620.00	25,255.07	35,555.79
33400	EHP33400	Mokelumne	2021	9	2031	R1	-0.16	746,036.08	207,246.00	165,528.52	580,507.56
33400	EHP33400	Mokelumne	2013	9	2031	R1	-0.16	27,381.05	17,940.00	14,328.78	13,052.27
33400	EHP33400	Mokelumne	2017	9	2031	R1	-0.16	330,736.15	171,973.00	137,355.78	193,380.37
33400	EHP33400	Balch	2021	4	2069	R1	-0.16	174,098.19	10,201.00	8,147.59	165,950.60
33400	EHP33400	Balch	2014	4	2069	R1	-0.16	1,697,126.25	331,602.00	264,852.33	1,432,273.92
33400	EHP33400	Balch	1995	4	2069	R1	-0.16	9,489.34	4,348.00	3,472.77	6,016.57
33400	EHP33400	Balch	2008	4	2069	R1	-0.16	869,929.86	252,653.00	201,795.34	668,134.52
33400	EHP33400	Balch	1993	4	2069	R1	-0.16	6,086.07	2,928.00	2,338.61	3,747.46
33400	EHP33400	Balch	1988	4	2069	R1	-0.16	463.24	248.00	198.08	265.16
33400	EHP33400	Balch	1991	4	2069	R1	-0.16	576.99	291.00	232.42	344.57
33400	EHP33400	Balch	1987	4	2069	R1	-0.16	207,648.69	113,639.00	90,764.09	116,884.60
33400	EHP33400	Balch	2005	4	2069	R1	-0.16	600,498.13	199,841.00	159,614.10	440,884.03
33400	EHP33400	Balch	1986	4	2069	R1	-0.16	3,393.26	1,893.00	1,511.95	1,881.31
33400	EHP33400	Balch	2006	4	2069	R1	-0.16	2,684.69	856.00	683.69	2,001.00
33400	EHP33400	Balch	2002	4	2069	R1	-0.16	23,430.48	8,729.00	6,971.90	16,458.58
33400	EHP33400	Balch	1976	4	2069	R1	-0.16	866.05	573.00	457.66	408.39
33400	EHP33400	Balch	1975	4	2069	R1	-0.16	15,207.41	10,211.00	8,155.58	7,051.83
33400	EHP33400	Balch	1984	4	2069	R1	-0.16	639.00	370.00	295.52	343.48
33400	EHP33400	Balch	1990	4	2069	R1	-0.16	6,307.51	3,247.00	2,593.40	3,714.11
33400	EHP33400	Balch	1989	4	2069	R1	-0.16	43,293.81	22,753.00	18,172.95	25,120.86
33400	EHP33400	Balch	1971	4	2069	R1	-0.16	5,070.06	3,606.00	2,880.13	2,189.93
33400	EHP33400	Balch	2010	4	2069	R1	-0.16	6,464.07	1,683.00	1,344.22	5,119.85
33400	EHP33400	Balch	2009	4	2069	R1	-0.16	216,052.42	59,502.00	47,524.57	168,527.85
33400	EHP33400	Balch	1978	4	2069	R1	-0.16	955.97	613.00	489.61	466.36
33400	EHP33400	Balch	1981	4	2069	R1	-0.16	86,333.60	52,702.00	42,093.38	44,240.22
33400	EHP33400	Balch	1980	4	2069	R1	-0.16	32,509.29	20,180.00	16,117.88	16,391.41
33400	EHP33400	Balch	1969	4	2069	R1	-0.16	347.08	254.00	202.87	144.21
33400	EHP33400	Balch	1957	4	2069	R1	-0.16	141.02	119.00	95.05	45.97
33400	EHP33400	Balch	1958	4	2069	R1	-0.16	1,165.38	973.00	777.14	388.24
33400	EHP33400	Balch	1962	4	2069	R1	-0.16	2,882.96	2,301.00	1,837.82	1,045.14
33400	EHP33400	Balch	1970	4	2069	R1	-0.16	2,046.33	1,476.00	1,178.89	867.44
33400	EHP33400	Balch	1964	4	2069	R1	-0.16	443.09	345.00	275.55	167.54
33400	EHP33400	Balch	1968	4	2069	R1	-0.16	40,691.13	30,142.00	24,074.58	16,616.55
33400	EHP33400	Balch	1959	4	2069	R1	-0.16	43,003.79	35,509.00	28,361.23	14,642.56
33400	EHP33400	Balch	1975	4	2069	R1	-0.16	10,083.28	6,770.00	5,407.24	4,676.04
33400	EHP33400	Balch	1958	4	2069	R1	-0.16	603,110.28	503,466.00	402,121.05	200,989.23
33400	EHP33400	Balch	1979	4	2069	R1	-0.16	15,620.23	9,856.00	7,872.04	7,748.19
33400	EHP33400	Balch	1978	4	2069	R1	-0.16	748.99	480.00	383.38	365.61
33400	EHP33400	Balch	1971	4	2069	R1	-0.16	3,163.98	2,250.00	1,797.09	1,366.89
33400	EHP33400	Balch	1980	4	2069	R1	-0.16	13,785.07	8,557.00	6,834.52	6,950.55
33400	EHP33400	Balch	1977	4	2069	R1	-0.16	1,763.61	1,149.00	917.71	845.90
33400	EHP33400	Balch	1984	4	2069	R1	-0.16	61,761.87	35,769.00	28,568.90	33,192.97
33400	EHP33400	Balch	1989	4	2069	R1	-0.16	244,829.08	128,670.00	102,769.43	142,059.65
33400	EHP33400	Balch	1985	4	2069	R1	-0.16	1,680.45	956.00	763.56	916.89
33400	EHP33400	Balch	2019	4	2069	R1	-0.16	391,259.04	39,676.00	31,689.44	359,569.60
33400	EHP33400	Balch	1986	4	2069	R1	-0.16	37,770.24	21,074.00	16,831.92	20,938.32
33400	EHP33400	Balch	1988	4	2069	R1	-0.16	38,002.90	20,384.00	16,280.81	21,722.09
33400	EHP33400	Balch	1963	4	2069	R1	-0.16	17,108.79	13,494.00	10,777.73	6,331.06
33400	EHP33400	Balch	1968	4	2069	R1	-0.16	9,919.01	7,348.00	5,868.89	4,050.12
33400	EHP33400	Balch	1962	4	2069	R1	-0.16	24,167.34	19,287.00	15,404.63	8,762.71
33400	EHP33400	Balch	1987	4	2069	R1	-0.16	6,679.02	3,655.00	2,919.27	3,759.75
33400	EHP33400	Balch	1983	4	2069	R1	-0.16	4,682.94	2,762.00	2,206.02	2,476.92
33400	EHP33400	Balch	2005	4	2069	R1	-0.16	8,240.08	2,742.00	2,190.05	6,050.03
33400	EHP33400	Balch	2008	4	2069	R1	-0.16	277,222.38	80,513.00	64,306.17	212,916.21
33400	EHP33400	Balch	1992	4	2069	R1	-0.16	33,744.80	16,622.00	13,276.08	20,468.72
33400	EHP33400	Balch	1996	4	2069	R1	-0.16	100,365.34	44,802.00	35,783.60	64,581.74
33400	EHP33400	Balch	2012	4	2069	R1	-0.16	142,317.87	32,536.00	25,986.68	116,331.19
33400	EHP33400	Balch	2003	4	2069	R1	-0.16	137,319.75	49,375.00	39,436.08	97,883.67

33400	EHP33400	Balch	2018	4	2069	R1	-0.16	138,272.33	16,803.00	13,420.65	124,851.68
33400	EHP33400	Balch	2000	4	2069	R1	-0.16	7,465.79	2,972.00	2,373.75	5,092.04
33400	EHP33400	Balch	2002	4	2069	R1	-0.16	67,446.14	25,128.00	20,069.87	47,376.27
33400	EHP33400	Balch	1991	4	2069	R1	-0.16	41,401.29	20,849.00	16,652.21	24,749.08
33400	EHP33400	Balch	2023	4	2069	R1	-0.16	264,632.56	3,232.00	2,581.42	262,051.14
33400	EHP33400	Balch	2015	4	2069	R1	-0.16	257,243.38	45,691.00	36,493.65	220,749.73
33400	EHP33400	Balch	2021	4	2069	R1	-0.16	410,872.60	24,074.00	19,228.04	391,644.56
33400	EHP33400	Balch	2022	4	2069	R1	-0.16	232,494.55	8,317.00	6,642.83	225,851.72
33400	EHP33400	Balch	1970	4	2069	R1	-0.16	1,237.47	892.00	712.45	525.02
33400	EHP33400	Balch	1995	4	2069	R1	-0.16	8,503.35	3,896.00	3,111.76	5,391.59
33400	EHP33400	Balch	1990	4	2069	R1	-0.16	154,587.12	79,570.00	63,553.00	91,034.12
33400	EHP33400	Balch	1993	4	2069	R1	-0.16	14,436.89	6,945.00	5,547.01	8,889.88
33400	EHP33400	Balch	1994	4	2069	R1	-0.16	117,559.33	55,218.00	44,102.92	73,456.41
33400	EHP33400	Balch	2013	4	2069	R1	-0.16	239,337.55	50,812.00	40,583.82	198,753.73
33400	EHP33400	Balch	2001	4	2069	R1	-0.16	1,429.94	551.00	440.09	989.85
33400	EHP33400	Balch	2003	4	2069	R1	-0.16	43,630.71	15,688.00	12,530.09	31,100.62
33400	EHP33400	Balch	2000	4	2069	R1	-0.16	147,133.13	58,565.00	46,776.19	100,356.94
33400	EHP33400	Balch	2010	4	2069	R1	-0.16	25,647.62	6,679.00	5,334.55	20,313.07
33400	EHP33400	Pit 3, 4, 5	1982	6	2043	R1	-0.16	40,386.32	30,822.00	24,617.70	15,768.62
33400	EHP33400	Pit 3, 4, 5	1989	6	2043	R1	-0.16	8,790.13	6,279.00	5,015.07	3,775.06
33400	EHP33400	Pit 3, 4, 5	1981	6	2043	R1	-0.16	200,322.60	154,104.00	123,083.71	77,238.89
33400	EHP33400	Pit 3, 4, 5	2021	6	2043	R1	-0.16	94,033.37	11,932.00	9,530.15	84,503.22
33400	EHP33400	Pit 3, 4, 5	2017	6	2043	R1	-0.16	142,007.75	39,677.00	31,690.24	110,317.51
33400	EHP33400	Pit 3, 4, 5	2022	6	2043	R1	-0.16	580,364.47	46,264.00	36,951.31	543,413.16
33400	EHP33400	Pit 3, 4, 5	1988	6	2043	R1	-0.16	182,979.96	132,085.00	105,497.01	77,482.95
33400	EHP33400	Pit 3, 4, 5	1985	6	2043	R1	-0.16	30,602.37	22,752.00	18,172.15	12,430.22
33400	EHP33400	Pit 3, 4, 5	1991	6	2043	R1	-0.16	87,993.42	61,430.00	49,064.48	38,928.94
33400	EHP33400	Pit 3, 4, 5	2000	6	2043	R1	-0.16	19,512.83	11,889.00	9,495.81	10,017.02
33400	EHP33400	Pit 3, 4, 5	1993	6	2043	R1	-0.16	697,088.42	474,734.00	379,172.65	317,915.77
33400	EHP33400	Pit 3, 4, 5	1992	6	2043	R1	-0.16	52,355.04	36,116.00	28,846.05	23,508.99
33400	EHP33400	Pit 3, 4, 5	1990	6	2043	R1	-0.16	975.62	689.00	550.31	425.31
33400	EHP33400	Pit 3, 4, 5	1983	6	2043	R1	-0.16	27,654.72	20,925.00	16,712.91	10,941.81
33400	EHP33400	Pit 3, 4, 5	1997	6	2043	R1	-0.16	381,279.13	244,994.00	195,678.05	185,601.08
33400	EHP33400	Pit 3, 4, 5	1995	6	2043	R1	-0.16	81,089.52	53,721.00	42,907.26	38,182.26
33400	EHP33400	Pit 3, 4, 5	1964	6	2043	R1	-0.16	25,387.70	21,791.00	17,404.59	7,983.11
33400	EHP33400	Pit 3, 4, 5	1965	6	2043	R1	-0.16	35,379.66	30,203.00	24,123.30	11,256.36
33400	EHP33400	Pit 3, 4, 5	1966	6	2043	R1	-0.16	15,527.35	13,181.00	10,527.74	4,999.61
33400	EHP33400	Pit 3, 4, 5	1967	6	2043	R1	-0.16	27,381.58	23,115.00	18,462.08	8,919.50
33400	EHP33400	Pit 3, 4, 5	1968	6	2043	R1	-0.16	11,716.85	9,835.00	7,855.27	3,861.58
33400	EHP33400	Pit 3, 4, 5	1969	6	2043	R1	-0.16	5,977.04	4,987.00	3,983.14	1,993.90
33400	EHP33400	Pit 3, 4, 5	1972	6	2043	R1	-0.16	1,928.29	1,580.00	1,261.95	666.34
33400	EHP33400	Pit 3, 4, 5	1978	6	2043	R1	-0.16	10,455.42	8,230.00	6,573.35	3,882.07
33400	EHP33400	Pit 3, 4, 5	1976	6	2043	R1	-0.16	9,566.04	7,635.00	6,098.12	3,467.92
33400	EHP33400	Pit 3, 4, 5	1970	6	2043	R1	-0.16	8,819.98	7,317.00	5,844.13	2,975.85
33400	EHP33400	Pit 3, 4, 5	1975	6	2043	R1	-0.16	1,951.23	1,568.00	1,252.37	698.86
33400	EHP33400	Pit 3, 4, 5	1974	6	2043	R1	-0.16	812.99	658.00	525.55	287.44
33400	EHP33400	Pit 3, 4, 5	1958	6	2043	R1	-0.16	10,348.38	9,177.00	7,329.72	3,018.66
33400	EHP33400	Pit 3, 4, 5	2003	6	2043	R1	-0.16	142,424.92	81,354.00	64,977.89	77,447.03
33400	EHP33400	Pit 3, 4, 5	2001	6	2043	R1	-0.16	4,159.26	2,483.00	1,983.19	2,176.07
33400	EHP33400	Pit 3, 4, 5	2004	6	2043	R1	-0.16	3,745.35	2,087.00	1,666.90	2,078.45
33400	EHP33400	Pit 3, 4, 5	1971	6	2043	R1	-0.16	8,035.51	6,626.00	5,292.22	2,743.29
33400	EHP33400	Pit 3, 4, 5	2016	6	2043	R1	-0.16	156,644.26	48,581.00	38,801.91	117,842.35
33400	EHP33400	Pit 3, 4, 5	1979	6	2043	R1	-0.16	10,871.23	8,494.00	6,784.20	4,087.03
33400	EHP33400	Pit 3, 4, 5	1962	6	2043	R1	-0.16	14,401.11	12,498.00	9,982.22	4,418.89
33400	EHP33400	Pit 3, 4, 5	2011	6	2043	R1	-0.16	253,704.17	110,464.00	88,228.20	165,475.97
33400	EHP33400	Pit 3, 4, 5	2013	6	2043	R1	-0.16	2,384,899.68	931,945.00	744,349.58	1,640,550.10
33400	EHP33400	Pit 3, 4, 5	2014	6	2043	R1	-0.16	828,682.39	302,935.00	241,955.84	586,726.55
33400	EHP33400	Pit 3, 4, 5	2011	6	2043	R1	-0.16	740,230.43	322,301.00	257,423.58	482,806.85
33400	EHP33400	Pit 3, 4, 5	2020	6	2043	R1	-0.16	99,216.05	16,892.00	13,491.73	85,724.32
33400	EHP33400	Pit 3, 4, 5	2023	6	2043	R1	-0.16	546,878.59	15,434.00	12,327.22	534,551.37
33400	EHP33400	Pit 3, 4, 5	2019	6	2043	R1	-0.16	107,874.94	22,589.00	18,041.96	89,832.98
33400	EHP33400	Pit 3, 4, 5	2011	6	2043	R1	-0.16	103,634.34	45,123.00	36,039.99	67,594.35
33400	EHP33400	Pit 3, 4, 5	2018	6	2043	R1	-0.16	212,129.81	52,118.00	41,626.93	170,502.88
33400	EHP33400	Pit 3, 4, 5	1963	6	2043	R1	-0.16	31.45	27.00	21.57	9.88
33400	EHP33400	Pit 3, 4, 5	1955	6	2043	R1	-0.16	1,625.86	1,465.00	1,170.10	455.76
33400	EHP33400	Pit 3, 4, 5	1958	6	2043	R1	-0.16	390.80	347.00	277.15	113.65
33400	EHP33400	Pit 3, 4, 5	2006	6	2043	R1	-0.16	55,658.40	29,338.00	23,432.42	32,225.98
33400	EHP33400	Pit 3, 4, 5	1962	6	2043	R1	-0.16	13.04	11.00	8.79	4.25
33400	EHP33400	Pit 3, 4, 5	1959	6	2043	R1	-0.16	14.62	13.00	10.38	4.24
33400	EHP33400	Pit 3, 4, 5	1969	6	2043	R1	-0.16	13.26	11.00	8.79	4.47
33400	EHP33400	Pit 3, 4, 5	1965	6	2043	R1	-0.16	541.88	463.00	369.80	172.08

33400	EHP33400	Pit 3, 4, 5	2021	6	2043	R1	-0.16	3,400,233.60	431,464.00	344,612.66	3,055,620.94
33400	EHP33400	Pit 3, 4, 5	2015	6	2043	R1	-0.16	3,451,355.31	1,169,644.00	934,201.07	2,517,154.24
33400	EHP33400	Pit 3, 4, 5	1978	6	2043	R1	-0.16	531.10	418.00	333.86	197.24
33400	EHP33400	Pit 3, 4, 5	1975	6	2043	R1	-0.16	57.31	46.00	36.74	20.57
33400	EHP33400	Pit 3, 4, 5	1964	6	2043	R1	-0.16	45.99	39.00	31.15	14.84
33400	EHP33400	Pit 3, 4, 5	1980	6	2043	R1	-0.16	270.15	209.00	166.93	103.22
33400	EHP33400	Pit 3, 4, 5	1985	6	2043	R1	-0.16	30,331.04	22,550.00	18,010.81	12,320.23
33400	EHP33400	Pit 3, 4, 5	1988	6	2043	R1	-0.16	31,195.89	22,519.00	17,986.05	13,209.84
33400	EHP33400	Pit 3, 4, 5	2001	6	2043	R1	-0.16	26,743.55	15,964.00	12,750.53	13,993.02
33400	EHP33400	Pit 3, 4, 5	1981	6	2043	R1	-0.16	8,878.36	6,830.00	5,455.16	3,423.20
33400	EHP33400	Pit 3, 4, 5	2010	6	2043	R1	-0.16	35,683.64	16,270.00	12,994.94	22,688.70
33400	EHP33400	Pit 3, 4, 5	2011	6	2043	R1	-0.16	61,016.13	26,567.00	21,219.21	39,796.92
33400	EHP33400	Pit 3, 4, 5	2002	6	2043	R1	-0.16	519.99	304.00	242.81	277.18
33400	EHP33400	Pit 3, 4, 5	2007	6	2043	R1	-0.16	16,388.37	8,372.00	6,686.76	9,701.61
33400	EHP33400	Pit 3, 4, 5	2016	6	2043	R1	-0.16	109,740.73	34,035.00	27,183.94	82,556.79
33400	EHP33400	Pit 3, 4, 5	2023	6	2043	R1	-0.16	46,885.68	1,323.00	1,056.69	45,828.99
33400	EHP33400	Pit 3, 4, 5	2005	6	2043	R1	-0.16	1,847,740.38	1,001,987.00	800,292.51	1,047,447.87
33400	EHP33400	Pit 3, 4, 5	2017	6	2043	R1	-0.16	61,743.78	17,251.00	13,778.47	47,965.31
33400	EHP33400	Pit 3, 4, 5	1990	6	2043	R1	-0.16	31,497.57	22,245.00	17,767.20	13,730.37
33400	EHP33400	Pit 3, 4, 5	1993	6	2043	R1	-0.16	12,393.40	8,440.00	6,741.07	5,652.33
33400	EHP33400	Pit 3, 4, 5	2022	6	2043	R1	-0.16	388,894.88	31,001.00	24,760.67	364,134.21
33400	EHP33400	Pit 3, 4, 5	2003	6	2043	R1	-0.16	8,732.50	4,988.00	3,983.94	4,748.56
33400	EHP33400	Pit 3, 4, 5	2009	6	2043	R1	-0.16	2,347.51	1,116.00	891.36	1,456.15
33400	EHP33400	Pit 3, 4, 5	2008	6	2043	R1	-0.16	304.63	150.00	119.81	184.82
33400	EHP33400	Pit 3, 4, 5	1981	6	2043	R1	-0.16	98,338.71	75,650.00	60,422.07	37,916.64
33400	EHP33400	Pit 3, 4, 5	1982	6	2043	R1	-0.16	2,046.61	1,562.00	1,247.58	799.03
33400	EHP33400	Pit 3, 4, 5	2010	6	2043	R1	-0.16	8,504.00	3,877.00	3,096.58	5,407.42
33400	EHP33400	Pit 3, 4, 5	2012	6	2043	R1	-0.16	2,708,164.10	1,120,751.00	895,149.97	1,813,014.13
33400	EHP33400	Pit 3, 4, 5	2019	6	2043	R1	-0.16	285,451.50	59,774.00	47,741.82	237,709.68
33400	EHP33400	Pit 3, 4, 5	2007	6	2043	R1	-0.16	1,847,416.44	943,757.00	753,783.89	1,093,632.55
33400	EHP33400	Pit 3, 4, 5	2005	6	2043	R1	-0.16	316,711.98	171,746.00	137,174.47	179,537.51
33400	EHP33400	Pit 3, 4, 5	2006	6	2043	R1	-0.16	619,720.75	326,664.00	260,908.33	358,812.42
33400	EHP33400	Pit 3, 4, 5	1967	6	2043	R1	-0.16	12,531.77	10,579.00	8,449.51	4,082.26
33400	EHP33400	Pit 3, 4, 5	1968	6	2043	R1	-0.16	59,460.06	49,910.00	39,863.39	19,596.67
33400	EHP33400	Pit 3, 4, 5	1976	6	2043	R1	-0.16	16,760.22	13,378.00	10,685.08	6,075.14
33400	EHP33400	Pit 3, 4, 5	1971	6	2043	R1	-0.16	6,015.30	4,960.00	3,961.58	2,053.72
33400	EHP33400	Pit 3, 4, 5	1974	6	2043	R1	-0.16	8,245.34	6,672.00	5,328.96	2,916.38
33400	EHP33400	Pit 3, 4, 5	1970	6	2043	R1	-0.16	1,907.03	1,582.00	1,263.55	643.48
33400	EHP33400	Pit 3, 4, 5	1987	6	2043	R1	-0.16	362,851.83	264,617.00	211,351.05	151,500.78
33400	EHP33400	Pit 3, 4, 5	1980	6	2043	R1	-0.16	19,108.02	14,817.00	11,834.42	7,273.60
33400	EHP33400	Pit 3, 4, 5	1984	6	2043	R1	-0.16	3,418.11	2,564.00	2,047.88	1,370.23
33400	EHP33400	Pit 3, 4, 5	1978	6	2043	R1	-0.16	2,825.84	2,224.00	1,776.32	1,049.52
33400	EHP33400	Pit 3, 4, 5	1983	6	2043	R1	-0.16	78,662.64	59,520.00	47,538.95	31,123.69
33400	EHP33400	Pit 3, 4, 5	1999	6	2043	R1	-0.16	20,510.65	12,729.00	10,166.72	10,343.93
33400	EHP33400	Pit 3, 4, 5	2000	6	2043	R1	-0.16	505.03	308.00	246.00	259.03
33400	EHP33400	Pit 3, 4, 5	2001	6	2043	R1	-0.16	339,684.41	202,762.00	161,947.12	177,737.29
33400	EHP33400	Pit 3, 4, 5	2002	6	2043	R1	-0.16	718.00	420.00	335.46	382.54
33400	EHP33400	Pit 3, 4, 5	2003	6	2043	R1	-0.16	57,882.22	33,063.00	26,407.60	31,474.62
33400	EHP33400	Pit 3, 4, 5	2004	6	2043	R1	-0.16	756,836.93	421,661.00	336,782.95	420,053.98
33400	EHP33400	Pit 3, 4, 5	1945	6	2043	R1	-0.16	8,184.13	7,800.00	6,229.90	1,954.23
33400	EHP33400	Pit 3, 4, 5	1965	6	2043	R1	-0.16	178,863.43	152,692.00	121,955.94	56,907.49
33400	EHP33400	Pit 3, 4, 5	1962	6	2043	R1	-0.16	17,985.94	15,609.00	12,466.99	5,518.95
33400	EHP33400	Pit 3, 4, 5	1944	6	2043	R1	-0.16	507,807.20	486,820.00	388,825.80	118,981.40
33400	EHP33400	Pit 3, 4, 5	1959	6	2043	R1	-0.16	1,137.10	1,003.00	801.10	336.00
33400	EHP33400	Pit 3, 4, 5	1948	6	2043	R1	-0.16	7,808.57	7,313.00	5,840.93	1,967.64
33400	EHP33400	Pit 3, 4, 5	2018	6	2043	R1	-0.16	11,975,381.19	2,942,207.00	2,349,956.86	9,625,424.33
33400	EHP33400	Pit 3, 4, 5	1991	6	2043	R1	-0.16	10,010.01	6,988.00	5,581.35	4,428.66
33400	EHP33400	Pit 3, 4, 5	2016	6	2043	R1	-0.16	7,685.51	2,384.00	1,904.11	5,781.40
33400	EHP33400	Pit 3, 4, 5	1957	6	2043	R1	-0.16	10,785.46	9,615.00	7,679.55	3,105.91
33400	EHP33400	Pit 3, 4, 5	2014	6	2043	R1	-0.16	346,653.60	126,724.00	101,215.15	245,438.45
33400	EHP33400	Pit 3, 4, 5	1992	6	2043	R1	-0.16	42,463.62	29,293.00	23,396.48	19,067.14
33400	EHP33400	Pit 3, 4, 5	1990	6	2043	R1	-0.16	375,050.67	264,881.00	211,561.91	163,488.76
33400	EHP33400	Pit 3, 4, 5	1996	6	2043	R1	-0.16	11,472.23	7,487.00	5,979.91	5,492.32
33400	EHP33400	Pit 3, 4, 5	1989	6	2043	R1	-0.16	597,070.42	426,511.00	340,656.67	256,413.75
33400	EHP33400	Pit 3, 4, 5	1994	6	2043	R1	-0.16	16,064.42	10,795.00	8,622.03	7,442.39
33400	EHP33400	Pit 3, 4, 5	1988	6	2043	R1	-0.16	69,091.54	49,874.00	39,834.64	29,256.90
33400	EHP33400	Pit 3, 4, 5	2020	6	2043	R1	-0.16	132,759.85	22,603.00	18,053.14	114,706.71
33400	EHP33400	Pit 3, 4, 5	2015	6	2043	R1	-0.16	174,047.91	58,984.00	47,110.84	126,937.07
33400	EHP33400	Pit 3, 4, 5	2018	6	2043	R1	-0.16	108,960.61	26,770.00	21,381.35	87,579.26
33400	EHP33400	Pit 3, 4, 5	2019	6	2043	R1	-0.16	70,631.97	14,791.00	11,813.65	58,818.32
33400	EHP33400	Kilarc-Cow Creek	1943	12	2021	R1	-0.16	430.09	499.00	398.55	31.54

33400	EHP33400	Kilarc-Cow Creek	1980	12	2021	R1	-0.16	2,217.68	2,573.00	2,055.07	162.61
33400	EHP33400	Kilarc-Cow Creek	1966	12	2021	R1	-0.16	1,611.35	1,869.00	1,492.78	118.57
33400	EHP33400	Kilarc-Cow Creek	1919	12	2021	R1	-0.16	299.85	348.00	277.95	21.90
33400	EHP33400	Kilarc-Cow Creek	1987	12	2021	R1	-0.16	3,689.88	4,280.00	3,418.46	271.42
33400	EHP33400	Kilarc-Cow Creek	1984	12	2021	R1	-0.16	1,833.29	2,127.00	1,698.85	134.44
33400	EHP33400	Kilarc-Cow Creek	1985	12	2021	R1	-0.16	1,877.46	2,178.00	1,739.58	137.88
33400	EHP33400	Kilarc-Cow Creek	1981	12	2021	R1	-0.16	4,646.59	5,390.00	4,305.02	341.57
33400	EHP33400	Kilarc-Cow Creek	1988	12	2021	R1	-0.16	162,376.13	188,356.00	150,440.97	11,935.16
33400	EHP33400	Kilarc-Cow Creek	1989	12	2021	R1	-0.16	5,240.57	6,079.00	4,855.33	385.24
33400	EHP33400	Kilarc-Cow Creek	1958	12	2021	R1	-0.16	29,022.67	33,666.00	26,889.22	2,133.45
33400	EHP33400	Kilarc-Cow Creek	1991	12	2021	R1	-0.16	29,417.18	34,124.00	27,255.03	2,162.15
33400	EHP33400	Kilarc-Cow Creek	1992	12	2021	R1	-0.16	126,715.82	146,990.00	117,401.72	9,314.10
33400	EHP33400	Kilarc-Cow Creek	2014	12	2021	R1	-0.16	35,417.52	41,084.00	32,814.02	2,603.50
33400	EHP33400	Kilarc-Cow Creek	1990	12	2021	R1	-0.16	6,428.88	7,458.00	5,956.75	472.13
33400	EHP33400	Kilarc-Cow Creek	1997	12	2021	R1	-0.16	26,858.90	31,156.00	24,884.47	1,974.43
33400	EHP33400	Kilarc-Cow Creek	1998	12	2021	R1	-0.16	237.30	275.00	219.64	17.66
33400	EHP33400	Kilarc-Cow Creek	2011	12	2021	R1	-0.16	101,680.27	117,949.00	94,206.51	7,473.76
33400	EHP33400	Kilarc-Cow Creek	1950	12	2021	R1	-0.16	676.73	785.00	626.98	49.75
33400	EHP33400	Kilarc-Cow Creek	2017	12	2021	R1	-0.16	45,695.77	53,007.00	42,336.98	3,358.79
33400	EHP33400	Kilarc-Cow Creek	2011	12	2021	R1	-0.16	59,710.59	69,264.00	55,321.54	4,389.05
33400	EHP33400	Kilarc-Cow Creek	1980	12	2021	R1	-0.16	22,016.08	25,539.00	20,398.14	1,617.94
33400	EHP33400	Kilarc-Cow Creek	1981	12	2021	R1	-0.16	1,908.44	2,214.00	1,768.33	140.11
33400	EHP33400	Kilarc-Cow Creek	1954	12	2021	R1	-0.16	8,366.42	9,705.00	7,751.44	614.98
33400	EHP33400	Kilarc-Cow Creek	1959	12	2021	R1	-0.16	523.16	607.00	484.81	38.35
33400	EHP33400	Kilarc-Cow Creek	1966	12	2021	R1	-0.16	1,487.20	1,725.00	1,377.77	109.43
33400	EHP33400	Kilarc-Cow Creek	1968	12	2021	R1	-0.16	2,431.91	2,821.00	2,253.15	178.76
33400	EHP33400	Kilarc-Cow Creek	1983	12	2021	R1	-0.16	718.59	834.00	666.12	52.47
33400	EHP33400	Kilarc-Cow Creek	1984	12	2021	R1	-0.16	15,366.18	17,825.00	14,236.93	1,129.25
33400	EHP33400	Kilarc-Cow Creek	1975	12	2021	R1	-0.16	9,687.08	11,237.00	8,975.05	712.03
33400	EHP33400	Kilarc-Cow Creek	1985	12	2021	R1	-0.16	57,506.30	66,707.00	53,279.25	4,227.05
33400	EHP33400	Kilarc-Cow Creek	1962	12	2021	R1	-0.16	470.27	546.00	436.09	34.18
33400	EHP33400	Kilarc-Cow Creek	2015	12	2021	R1	-0.16	25,819.91	29,951.00	23,922.03	1,897.88
33400	EHP33400	Kilarc-Cow Creek	1943	12	2021	R1	-0.16	512.40	594.00	474.43	37.97
33400	EHP33400	Kilarc-Cow Creek	2012	12	2021	R1	-0.16	15,445.25	17,916.00	14,309.61	1,135.64
33400	EHP33400	Kilarc-Cow Creek	2016	12	2021	R1	-0.16	7,187.08	8,337.00	6,658.81	528.27
33400	EHP33400	Kilarc-Cow Creek	1996	12	2021	R1	-0.16	2,784.04	3,229.00	2,579.02	205.02
33400	EHP33400	Kilarc-Cow Creek	1948	12	2021	R1	-0.16	600.78	697.00	556.70	44.08
33400	EHP33400	Kilarc-Cow Creek	1963	12	2021	R1	-0.16	6,936.02	8,046.00	6,426.38	509.64
33400	EHP33400	Kilarc-Cow Creek	1965	12	2021	R1	-0.16	710.46	824.00	658.13	52.33
33400	EHP33400	Kilarc-Cow Creek	1951	12	2021	R1	-0.16	538.40	625.00	499.19	39.21
33400	EHP33400	Kilarc-Cow Creek	1949	12	2021	R1	-0.16	3,350.03	3,886.00	3,103.77	246.26
33400	EHP33400	Kilarc-Cow Creek	1930	12	2021	R1	-0.16	5,996.19	6,956.00	5,555.80	440.39
33400	EHP33400	Bucks Creek	1974	12	2062	R1	-0.16	2,623.17	1,818.00	1,452.05	1,171.12
33400	EHP33400	Bucks Creek	1928	12	2062	R1	-0.16	12,054.86	12,758.00	10,189.88	1,864.98
33400	EHP33400	Bucks Creek	2015	12	2062	R1	-0.16	98,129.97	19,532.00	15,600.32	82,529.65
33400	EHP33400	Bucks Creek	1991	12	2062	R1	-0.16	131,932.02	69,846.00	55,786.38	76,145.64
33400	EHP33400	Bucks Creek	1943	12	2062	R1	-0.16	916.69	877.00	700.46	216.23
33400	EHP33400	Bucks Creek	1930	12	2062	R1	-0.16	857.03	896.00	715.64	141.39
33400	EHP33400	Bucks Creek	1929	12	2062	R1	-0.16	272.09	286.00	228.43	43.66
33400	EHP33400	Bucks Creek	2011	12	2062	R1	-0.16	45,122.15	12,227.00	9,765.77	35,356.38
33400	EHP33400	Bucks Creek	2016	12	2062	R1	-0.16	1,134,031.49	203,583.00	162,602.86	971,428.63
33400	EHP33400	Bucks Creek	2022	12	2062	R1	-0.16	145,281.08	5,964.00	4,763.48	140,517.60
33400	EHP33400	Bucks Creek	1994	12	2062	R1	-0.16	29,635.68	14,740.00	11,772.92	17,862.76
33400	EHP33400	Bucks Creek	2023	12	2062	R1	-0.16	1,852,342.53	26,085.00	20,834.23	1,831,508.30
33400	EHP33400	Bucks Creek	2019	12	2062	R1	-0.16	326,259.97	37,551.00	29,992.19	296,267.78
33400	EHP33400	Bucks Creek	2018	12	2062	R1	-0.16	19,706.69	2,704.00	2,159.70	17,546.99
33400	EHP33400	Bucks Creek	1944	12	2062	R1	-0.16	218.08	207.00	165.33	52.75
33400	EHP33400	Bucks Creek	1983	12	2062	R1	-0.16	2,812.44	1,714.00	1,368.98	1,443.46
33400	EHP33400	Bucks Creek	1982	12	2062	R1	-0.16	4,509.37	2,791.00	2,229.19	2,280.18
33400	EHP33400	Bucks Creek	1989	12	2062	R1	-0.16	4,075,256.98	2,242,536.00	1,791,125.79	2,284,131.19
33400	EHP33400	Bucks Creek	1996	12	2062	R1	-0.16	46,959.36	22,304.00	17,814.33	29,145.03
33400	EHP33400	Bucks Creek	1990	12	2062	R1	-0.16	50,602.55	27,324.00	21,823.83	28,778.72
33400	EHP33400	Bucks Creek	1984	12	2062	R1	-0.16	14,457.56	8,672.00	6,926.37	7,531.19
33400	EHP33400	Bucks Creek	1988	12	2062	R1	-0.16	85,822.69	48,082.00	38,403.36	47,419.33
33400	EHP33400	Bucks Creek	1939	12	2062	R1	-0.16	252.34	249.00	198.88	53.46
33400	EHP33400	Bucks Creek	1931	12	2062	R1	-0.16	345.55	359.00	286.74	58.81
33400	EHP33400	Bucks Creek	1948	12	2062	R1	-0.16	2,760.81	2,536.00	2,025.52	735.29
33400	EHP33400	Bucks Creek	1985	12	2062	R1	-0.16	6,548.45	3,864.00	3,086.20	3,462.25
33400	EHP33400	Bucks Creek	1950	12	2062	R1	-0.16	10,193.58	9,204.00	7,351.29	2,842.29
33400	EHP33400	Bucks Creek	1942	12	2062	R1	-0.16	243.40	235.00	187.70	55.70
33400	EHP33400	Bucks Creek	2021	12	2062	R1	-0.16	640,964.31	42,938.00	34,294.82	606,669.49

33400	EHP33400	Bucks Creek	1954	12	2062	R1	-0.16	338.57	294.00	234.82	103.75
33400	EHP33400	Bucks Creek	1957	12	2062	R1	-0.16	2,281.18	1,925.00	1,537.51	743.67
33400	EHP33400	Bucks Creek	1967	12	2062	R1	-0.16	332.12	251.00	200.48	131.64
33400	EHP33400	Bucks Creek	1953	12	2062	R1	-0.16	2,912.67	2,557.00	2,042.29	870.38
33400	EHP33400	Bucks Creek	1959	12	2062	R1	-0.16	28,266.34	23,366.00	18,662.55	9,603.79
33400	EHP33400	Bucks Creek	1963	12	2062	R1	-0.16	4,488.63	3,552.00	2,837.00	1,651.63
33400	EHP33400	Bucks Creek	1966	12	2062	R1	-0.16	38,816.68	29,690.00	23,713.57	15,103.11
33400	EHP33400	Bucks Creek	1971	12	2062	R1	-0.16	1,517.17	1,092.00	872.19	644.98
33400	EHP33400	Bucks Creek	1968	12	2062	R1	-0.16	11,656.17	8,706.00	6,953.53	4,702.64
33400	EHP33400	Bucks Creek	2020	12	2062	R1	-0.16	317,052.57	29,055.00	23,206.39	293,846.18
33400	EHP33400	Bucks Creek	1992	12	2062	R1	-0.16	13,984.63	7,259.00	5,797.80	8,186.83
33400	EHP33400	Bucks Creek	1976	12	2062	R1	-0.16	1,163.04	785.00	626.98	536.06
33400	EHP33400	Bucks Creek	1981	12	2062	R1	-0.16	365,719.19	229,778.00	183,524.95	182,194.24
33400	EHP33400	Bucks Creek	1980	12	2062	R1	-0.16	3,438.77	2,193.00	1,751.56	1,687.21
33400	EHP33400	Bucks Creek	2010	12	2062	R1	-0.16	145,249.33	41,740.00	33,337.97	111,911.36
33400	EHP33400	DeSabla-Centerville	1985	10	2022	R1	-0.16	845,409.78	980,675.00	783,270.50	62,139.28
33400	EHP33400	DeSabla-Centerville	2011	10	2022	R1	-0.16	39,782.57	46,148.00	36,858.66	2,923.91
33400	EHP33400	DeSabla-Centerville	1988	10	2022	R1	-0.16	2,675.68	3,104.00	2,479.18	196.50
33400	EHP33400	DeSabla-Centerville	2017	10	2022	R1	-0.16	32,854.28	38,111.00	30,439.46	2,414.82
33400	EHP33400	DeSabla-Centerville	1986	10	2022	R1	-0.16	11,460.60	13,294.00	10,617.99	842.61
33400	EHP33400	DeSabla-Centerville	2015	10	2022	R1	-0.16	33,395.30	38,739.00	30,941.05	2,454.25
33400	EHP33400	DeSabla-Centerville	2019	10	2022	R1	-0.16	57,428.99	66,618.00	53,208.16	4,220.83
33400	EHP33400	DeSabla-Centerville	2020	10	2022	R1	-0.16	594.84	690.00	551.11	43.73
33400	EHP33400	DeSabla-Centerville	2013	10	2022	R1	-0.16	9,850.72	11,427.00	9,126.81	723.91
33400	EHP33400	DeSabla-Centerville	2020	10	2022	R1	-0.16	498,317.40	578,048.00	461,690.11	36,627.29
33400	EHP33400	DeSabla-Centerville	2015	10	2022	R1	-0.16	33,774.96	39,179.00	31,292.48	2,482.48
33400	EHP33400	DeSabla-Centerville	1993	10	2022	R1	-0.16	581,223.23	674,219.00	538,502.41	42,720.82
33400	EHP33400	DeSabla-Centerville	2010	10	2022	R1	-0.16	8,942.70	10,374.00	8,285.77	656.93
33400	EHP33400	DeSabla-Centerville	1963	10	2022	R1	-0.16	46,318.87	53,730.00	42,914.45	3,404.42
33400	EHP33400	DeSabla-Centerville	2005	10	2022	R1	-0.16	603,612.88	700,191.00	559,246.39	44,366.49
33400	EHP33400	DeSabla-Centerville	2017	10	2022	R1	-0.16	36,673.97	42,542.00	33,978.53	2,695.44
33400	EHP33400	DeSabla-Centerville	2014	10	2022	R1	-0.16	24,019.44	27,863.00	22,254.33	1,765.11
33400	EHP33400	DeSabla-Centerville	1975	10	2022	R1	-0.16	24,284.32	28,170.00	22,499.53	1,784.79
33400	EHP33400	DeSabla-Centerville	1959	10	2022	R1	-0.16	38,153.15	44,258.00	35,349.11	2,804.04
33400	EHP33400	DeSabla-Centerville	1953	10	2022	R1	-0.16	567.30	658.00	525.55	41.75
33400	EHP33400	DeSabla-Centerville	1970	10	2022	R1	-0.16	666.83	774.00	618.20	48.63
33400	EHP33400	DeSabla-Centerville	1974	10	2022	R1	-0.16	864.53	1,003.00	801.10	63.43
33400	EHP33400	DeSabla-Centerville	2015	10	2022	R1	-0.16	132,481.87	153,679.00	122,744.26	9,737.61
33400	EHP33400	DeSabla-Centerville	1978	10	2022	R1	-0.16	2,169.13	2,516.00	2,009.54	159.59
33400	EHP33400	DeSabla-Centerville	2012	10	2022	R1	-0.16	44,822.64	51,994.00	41,527.89	3,294.75
33400	EHP33400	DeSabla-Centerville	1976	10	2022	R1	-0.16	29,676.28	34,424.00	27,494.64	2,181.64
33400	EHP33400	DeSabla-Centerville	1977	10	2022	R1	-0.16	672.20	780.00	622.99	49.21
33400	EHP33400	DeSabla-Centerville	1982	10	2022	R1	-0.16	4,291.20	4,978.00	3,975.96	315.24
33400	EHP33400	DeSabla-Centerville	1985	10	2022	R1	-0.16	55,270.20	64,113.00	51,207.40	4,062.80
33400	EHP33400	DeSabla-Centerville	1990	10	2022	R1	-0.16	2,764.40	3,207.00	2,561.45	202.95
33400	EHP33400	DeSabla-Centerville	1965	10	2022	R1	-0.16	13,939.29	16,170.00	12,915.07	1,024.22
33400	EHP33400	DeSabla-Centerville	1984	10	2022	R1	-0.16	3,970.19	4,605.00	3,678.04	292.15
33400	EHP33400	DeSabla-Centerville	1992	10	2022	R1	-0.16	34,940.22	40,531.00	32,372.33	2,567.89
33400	EHP33400	DeSabla-Centerville	1993	10	2022	R1	-0.16	31,347.79	36,363.00	29,043.33	2,304.46
33400	EHP33400	DeSabla-Centerville	2003	10	2022	R1	-0.16	13,335.91	15,470.00	12,355.97	979.94
33400	EHP33400	DeSabla-Centerville	2019	10	2022	R1	-0.16	585,268.83	678,912.00	542,250.74	43,018.09
33400	EHP33400	DeSabla-Centerville	2015	10	2022	R1	-0.16	69,592.35	80,727.00	64,477.10	5,115.25
33400	EHP33400	DeSabla-Centerville	2014	10	2022	R1	-0.16	535,633.57	621,335.00	496,263.67	39,369.90
33400	EHP33400	DeSabla-Centerville	2018	10	2022	R1	-0.16	271,381.98	314,803.00	251,434.88	19,947.10
33400	EHP33400	DeSabla-Centerville	2012	10	2022	R1	-0.16	144,811.34	167,981.00	134,167.35	10,643.99
33400	EHP33400	DeSabla-Centerville	2022	10	2022	R1	-0.16	20,287.82	23,534.00	18,796.73	1,491.09
33400	EHP33400	DeSabla-Centerville	2023	10	2022	R1	-0.16	20,194.20	23,425.00	18,709.68	1,484.52
33400	EHP33400	DeSabla-Centerville	2015	10	2022	R1	-0.16	124,349.73	144,246.00	115,210.07	9,139.66
33400	EHP33400	DeSabla-Centerville	2021	10	2022	R1	-0.16	11,124.69	12,905.00	10,307.29	817.40
33400	EHP33400	DeSabla-Centerville	1988	10	2022	R1	-0.16	4,558.37	5,288.00	4,223.55	334.82
33400	EHP33400	DeSabla-Centerville	1987	10	2022	R1	-0.16	3,529.13	4,094.00	3,269.90	259.23
33400	EHP33400	DeSabla-Centerville	1982	10	2022	R1	-0.16	14,942.00	17,333.00	13,843.96	1,098.04
33400	EHP33400	DeSabla-Centerville	2007	10	2022	R1	-0.16	6,261.58	7,263.00	5,801.00	460.58
33400	EHP33400	DeSabla-Centerville	1991	10	2022	R1	-0.16	1,046.51	1,214.00	969.63	76.88
33400	EHP33400	DeSabla-Centerville	1989	10	2022	R1	-0.16	6,110.65	7,088.00	5,661.22	449.43
33400	EHP33400	DeSabla-Centerville	1986	10	2022	R1	-0.16	1,802.45	2,091.00	1,670.09	132.36
33400	EHP33400	DeSabla-Centerville	2006	10	2022	R1	-0.16	757,494.43	878,694.00	701,817.71	55,676.72
33400	EHP33400	DeSabla-Centerville	2013	10	2022	R1	-0.16	52,220.15	60,575.00	48,381.58	3,838.57
33400	EHP33400	DeSabla-Centerville	1983	10	2022	R1	-0.16	1,414.87	1,641.00	1,310.68	104.19
33400	EHP33400	DeSabla-Centerville	2018	10	2022	R1	-0.16	219,386.33	254,488.00	203,260.96	16,125.37
33400	EHP33400	Phoenix	2023	8	2022	R1	-0.16	22,845.97	26,501.00	21,166.49	1,679.48

33400	EHP33400	Phoenix	2011	8	2022	R1	-0.16	10,817.24	12,548.00	10,022.16	795.08
33400	EHP33400	Phoenix	2007	8	2022	R1	-0.16	196,799.25	228,287.00	182,334.08	14,465.17
33400	EHP33400	Phoenix	2008	8	2022	R1	-0.16	42,665.49	49,492.00	39,529.53	3,135.96
33400	EHP33400	Phoenix	2009	8	2022	R1	-0.16	39,553.67	45,882.00	36,646.20	2,907.47
33400	EHP33400	Phoenix	2020	8	2022	R1	-0.16	15,001.38	17,402.00	13,899.07	1,102.31
33400	EHP33400	Phoenix	2021	8	2022	R1	-0.16	11,535.28	13,381.00	10,687.48	847.80
33400	EHP33400	Phoenix	2010	8	2022	R1	-0.16	866,377.37	1,004,998.00	802,697.41	63,679.96
33400	EHP33400	Phoenix	2022	8	2022	R1	-0.16	210,444.88	244,116.00	194,976.79	15,468.09
33400	EHP33400	Phoenix	2006	8	2022	R1	-0.16	13,409.72	15,555.00	12,423.86	985.86
33400	EHP33400	Phoenix	2014	8	2022	R1	-0.16	821,228.32	952,625.00	760,866.81	60,361.51
33400	EHP33400	Battle Creek	2023	7	2026	R1	-0.16	8,989.97	1,670.00	1,333.84	7,656.13
33400	EHP33400	Battle Creek	2020	7	2026	R1	-0.16	37,900.35	25,101.00	20,048.31	17,852.04
33400	EHP33400	Battle Creek	2016	7	2026	R1	-0.16	53,023.77	45,489.00	36,332.31	16,691.46
33400	EHP33400	Battle Creek	2015	7	2026	R1	-0.16	17,185.69	15,197.00	12,137.93	5,047.76
33400	EHP33400	Battle Creek	1987	7	2026	R1	-0.16	8,058.41	8,656.00	6,913.59	1,144.82
33400	EHP33400	Battle Creek	2022	7	2026	R1	-0.16	30,543.12	12,892.00	10,296.91	20,246.21
33400	EHP33400	Battle Creek	2009	7	2026	R1	-0.16	65,773.96	64,314.00	51,367.94	14,406.02
33400	EHP33400	Battle Creek	1980	7	2026	R1	-0.16	711,186.03	771,567.00	616,254.79	94,931.24
33400	EHP33400	Battle Creek	1990	7	2026	R1	-0.16	1,599.02	1,708.00	1,364.19	234.83
33400	EHP33400	Battle Creek	1994	7	2026	R1	-0.16	44,019.04	46,577.00	37,201.31	6,817.73
33400	EHP33400	Battle Creek	2021	7	2026	R1	-0.16	1,640.33	929.00	742.00	898.33
33400	EHP33400	Battle Creek	1984	7	2026	R1	-0.16	722.81	780.00	622.99	99.82
33400	EHP33400	Battle Creek	2015	7	2026	R1	-0.16	48,882.98	43,226.00	34,524.84	14,358.14
33400	EHP33400	Battle Creek	1987	7	2026	R1	-0.16	4,866.00	5,227.00	4,174.83	691.17
33400	EHP33400	Battle Creek	2009	7	2026	R1	-0.16	30,657.97	29,978.00	23,943.59	6,714.38
33400	EHP33400	Battle Creek	2010	7	2026	R1	-0.16	1,615.57	1,563.00	1,248.38	367.19
33400	EHP33400	Battle Creek	1981	7	2026	R1	-0.16	260,276.34	282,048.00	225,273.28	35,003.06
33400	EHP33400	Battle Creek	1994	7	2026	R1	-0.16	10,771.00	11,397.00	9,102.85	1,668.15
33400	EHP33400	Battle Creek	2023	7	2026	R1	-0.16	60,121.57	11,168.00	8,919.94	51,201.63
33400	EHP33400	Battle Creek	2022	7	2026	R1	-0.16	51,246.89	21,630.00	17,276.00	33,970.89
33400	EHP33400	Battle Creek	2021	7	2026	R1	-0.16	11,328.47	6,413.00	5,122.10	6,206.37
33400	EHP33400	Battle Creek	2022	7	2026	R1	-0.16	198,262.94	83,682.00	66,837.27	131,425.67
33400	EHP33400	Battle Creek	2015	7	2026	R1	-0.16	12,031.19	10,639.00	8,497.43	3,533.76
33400	EHP33400	Battle Creek	2011	7	2026	R1	-0.16	166,361.44	158,861.00	126,883.15	39,478.29
33400	EHP33400	Battle Creek	2010	7	2026	R1	-0.16	686,873.85	664,326.00	530,600.82	156,273.03
33400	EHP33400	Battle Creek	2007	7	2026	R1	-0.16	236,264.21	235,303.00	187,937.80	48,326.41
33400	EHP33400	Battle Creek	1982	7	2026	R1	-0.16	1,737.77	1,881.00	1,502.37	235.40
33400	EHP33400	Battle Creek	2009	7	2026	R1	-0.16	68,795.59	67,269.00	53,728.12	15,067.47
33400	EHP33400	Battle Creek	2008	7	2026	R1	-0.16	20,060.45	19,807.00	15,819.96	4,240.49
33400	EHP33400	Battle Creek	1987	7	2026	R1	-0.16	7,178.06	7,710.00	6,158.02	1,020.04
33400	EHP33400	Battle Creek	1990	7	2026	R1	-0.16	1,281.26	1,369.00	1,093.43	187.83
33400	EHP33400	Battle Creek	1989	7	2026	R1	-0.16	8,841.16	9,463.00	7,558.15	1,283.01
33400	EHP33400	Battle Creek	2015	7	2026	R1	-0.16	38,346.14	33,908.00	27,082.51	11,263.63
33400	EHP33400	Battle Creek	2011	7	2026	R1	-0.16	18,976.04	18,120.00	14,472.54	4,503.50
33400	EHP33400	Battle Creek	1980	7	2026	R1	-0.16	220,589.79	239,318.00	191,144.60	29,445.19
33400	EHP33400	Battle Creek	1979	7	2026	R1	-0.16	321,485.69	349,265.00	278,959.87	42,525.82
33400	EHP33400	Battle Creek	2011	7	2026	R1	-0.16	19,102.66	18,241.00	14,569.19	4,533.47
33400	EHP33400	Battle Creek	2009	7	2026	R1	-0.16	44,449.92	43,464.00	34,714.94	9,734.98
33400	EHP33400	Battle Creek	2017	7	2026	R1	-0.16	36,818.33	30,397.00	24,278.25	12,540.08
33400	EHP33400	Battle Creek	2015	7	2026	R1	-0.16	54,148.22	47,882.00	38,243.62	15,904.60
33400	EHP33400	Battle Creek	1982	7	2026	R1	-0.16	1,784.97	1,932.00	1,543.10	241.87
33400	EHP33400	Battle Creek	1991	7	2026	R1	-0.16	12,633.74	13,468.00	10,756.97	1,876.77
33400	EHP33400	Battle Creek	1979	7	2026	R1	-0.16	306,642.18	333,139.00	266,079.95	40,562.23
33400	EHP33400	Battle Creek	1980	7	2026	R1	-0.16	264,566.70	287,029.00	229,251.64	35,315.06
33400	EHP33400	Battle Creek	1989	7	2026	R1	-0.16	10,194.50	10,911.00	8,714.68	1,479.82
33400	EHP33400	Battle Creek	1990	7	2026	R1	-0.16	1,593.49	1,702.00	1,359.40	234.09
33400	EHP33400	Battle Creek	2003	7	2026	R1	-0.16	34,500.68	35,278.00	28,176.73	6,323.95
33400	EHP33400	Battle Creek	1987	7	2026	R1	-0.16	5,912.12	6,350.00	5,071.78	840.34
33400	EHP33400	Battle Creek	2013	7	2026	R1	-0.16	81,980.23	75,837.00	60,571.43	21,408.80
33400	EHP33400	Battle Creek	2010	7	2026	R1	-0.16	99.86	97.00	77.47	22.39
33400	EHP33400	Battle Creek	2008	7	2026	R1	-0.16	43,268.14	42,721.00	34,121.50	9,146.64
33400	EHP33400	Battle Creek	1997	7	2026	R1	-0.16	7,274.67	7,630.00	6,094.12	1,180.55
33400	EHP33400	Battle Creek	1979	7	2026	R1	-0.16	373,071.81	405,309.00	323,722.52	49,349.29
33400	EHP33400	Battle Creek	2011	7	2026	R1	-0.16	18,898.54	18,046.00	14,413.44	4,485.10
33400	EHP33400	Battle Creek	2021	7	2026	R1	-0.16	70,869.87	40,122.00	32,045.66	38,824.21
33400	EHP33400	Battle Creek	2023	7	2026	R1	-0.16	110,920.67	20,604.00	16,456.53	94,464.14
33400	EHP33400	Battle Creek	2018	7	2026	R1	-0.16	23,374.04	18,350.00	14,656.25	8,717.79
33400	EHP33400	Battle Creek	2013	7	2026	R1	-0.16	109,250.45	101,064.00	80,720.37	28,530.08
33400	EHP33400	Battle Creek	1987	7	2026	R1	-0.16	5,145.03	5,526.00	4,413.65	731.38
33400	EHP33400	Battle Creek	1989	7	2026	R1	-0.16	13,903.19	14,881.00	11,885.54	2,017.65
33400	EHP33400	Battle Creek	1998	7	2026	R1	-0.16	29,376.72	30,710.00	24,528.25	4,848.47

33400	EHP33400	Battle Creek	1982	7	2026	R1	-0.16	2,692.65	2,914.00	2,327.43	365.22
33400	EHP33400	Battle Creek	2015	7	2026	R1	-0.16	52,095.16	46,066.00	36,793.17	15,301.99
33400	EHP33400	Battle Creek	1980	7	2026	R1	-0.16	179,261.34	194,481.00	155,333.04	23,928.30
33400	EHP33400	Battle Creek	1990	7	2026	R1	-0.16	2,510.34	2,682.00	2,142.13	368.21
33400	EHP33400	Battle Creek	2017	7	2026	R1	-0.16	36,671.33	30,275.00	24,180.81	12,490.52
33400	EHP33400	Crane Valley	1981	9	2035	R1	-0.16	441.87	389.00	310.70	131.17
33400	EHP33400	Crane Valley	1983	9	2035	R1	-0.16	692.35	604.00	482.42	209.93
33400	EHP33400	Crane Valley	1970	9	2035	R1	-0.16	23.94	22.00	17.57	6.37
33400	EHP33400	Crane Valley	1998	9	2035	R1	-0.16	3,118.69	2,404.00	1,920.09	1,198.60
33400	EHP33400	Crane Valley	1949	9	2035	R1	-0.16	6.66	7.00	5.59	1.07
33400	EHP33400	Crane Valley	1980	9	2035	R1	-0.16	140.90	125.00	99.84	41.06
33400	EHP33400	Crane Valley	1975	9	2035	R1	-0.16	29.61	27.00	21.57	8.04
33400	EHP33400	Crane Valley	2018	9	2035	R1	-0.16	43,901.39	15,820.00	12,635.52	31,265.87
33400	EHP33400	Crane Valley	1999	9	2035	R1	-0.16	8,965.85	6,825.00	5,451.16	3,514.69
33400	EHP33400	Crane Valley	1986	9	2035	R1	-0.16	1,787.75	1,532.00	1,223.62	564.13
33400	EHP33400	Crane Valley	1979	9	2035	R1	-0.16	24.49	22.00	17.57	6.92
33400	EHP33400	Crane Valley	1987	9	2035	R1	-0.16	424.54	361.00	288.33	136.21
33400	EHP33400	Crane Valley	1975	9	2035	R1	-0.16	683.00	619.00	494.40	188.60
33400	EHP33400	Crane Valley	1979	9	2035	R1	-0.16	3,593.00	3,198.00	2,554.26	1,038.74
33400	EHP33400	Crane Valley	1923	9	2035	R1	-0.16	2,330.00	2,539.00	2,027.91	302.09
33400	EHP33400	Crane Valley	1946	9	2035	R1	-0.16	2,912.00	2,881.00	2,301.07	610.93
33400	EHP33400	Crane Valley	1986	9	2035	R1	-0.16	8,290.00	7,103.00	5,673.21	2,616.79
33400	EHP33400	Crane Valley	1981	9	2035	R1	-0.16	10,487.00	9,243.00	7,382.43	3,104.57
33400	EHP33400	Crane Valley	1987	9	2035	R1	-0.16	26,194.00	22,302.00	17,812.73	8,381.27
33400	EHP33400	Crane Valley	1990	9	2035	R1	-0.16	9,369.00	7,806.00	6,234.69	3,134.31
33400	EHP33400	Crane Valley	1952	9	2035	R1	-0.16	11,523.00	11,207.00	8,951.09	2,571.91
33400	EHP33400	Crane Valley	1980	9	2035	R1	-0.16	3,865.00	3,423.00	2,733.97	1,131.03
33400	EHP33400	Crane Valley	1963	9	2035	R1	-0.16	2,214.00	2,089.00	1,668.50	545.50
33400	EHP33400	Crane Valley	1961	9	2035	R1	-0.16	2,541.00	2,411.00	1,925.68	615.32
33400	EHP33400	Crane Valley	2010	9	2035	R1	-0.16	96,580.41	58,286.00	46,553.35	50,027.06
33400	EHP33400	Crane Valley	2002	9	2035	R1	-0.16	3,316.56	2,417.00	1,930.47	1,386.09
33400	EHP33400	Crane Valley	2018	9	2035	R1	-0.16	134,338.38	48,408.00	38,663.73	95,674.65
33400	EHP33400	Crane Valley	2016	9	2035	R1	-0.16	326,116.16	143,521.00	114,631.01	211,485.15
33400	EHP33400	Crane Valley	1990	9	2035	R1	-0.16	123,201.24	102,642.00	81,980.73	41,220.51
33400	EHP33400	Crane Valley	2009	9	2035	R1	-0.16	151,971.54	94,712.00	75,646.99	76,324.55
33400	EHP33400	Crane Valley	2003	9	2035	R1	-0.16	17,287.50	12,386.00	9,892.77	7,394.73
33400	EHP33400	Crane Valley	2010	9	2035	R1	-0.16	152,391.28	91,968.00	73,455.35	78,935.93
33400	EHP33400	Crane Valley	1977	9	2035	R1	-0.16	4,559.67	4,095.00	3,270.70	1,288.97
33400	EHP33400	Crane Valley	1984	9	2035	R1	-0.16	2,174.65	1,886.00	1,506.36	668.29
33400	EHP33400	Crane Valley	1987	9	2035	R1	-0.16	4,938.04	4,204.00	3,357.76	1,580.28
33400	EHP33400	Crane Valley	1991	9	2035	R1	-0.16	5,897.09	4,875.00	3,893.69	2,003.40
33400	EHP33400	Crane Valley	1982	9	2035	R1	-0.16	5,434.06	4,764.00	3,805.03	1,629.03
33400	EHP33400	Crane Valley	1981	9	2035	R1	-0.16	5,662.69	4,991.00	3,986.34	1,676.35
33400	EHP33400	Crane Valley	1923	9	2035	R1	-0.16	446.95	487.00	388.97	57.98
33400	EHP33400	Crane Valley	1968	9	2035	R1	-0.16	2,382.41	2,213.00	1,767.54	614.87
33400	EHP33400	Crane Valley	1966	9	2035	R1	-0.16	560.61	524.00	418.52	142.09
33400	EHP33400	Crane Valley	1962	9	2035	R1	-0.16	1,309.69	1,239.00	989.60	320.09
33400	EHP33400	Crane Valley	2021	9	2035	R1	-0.16	187,139.17	37,182.00	29,697.47	157,441.70
33400	EHP33400	Crane Valley	1975	9	2035	R1	-0.16	4,354.37	3,944.00	3,150.09	1,204.28
33400	EHP33400	Crane Valley	1973	9	2035	R1	-0.16	1,576.80	1,439.00	1,149.34	427.46
33400	EHP33400	Crane Valley	1965	9	2035	R1	-0.16	927.22	870.00	694.87	232.35
33400	EHP33400	Crane Valley	1976	9	2035	R1	-0.16	448.16	404.00	322.68	125.48
33400	EHP33400	Crane Valley	1959	9	2035	R1	-0.16	2,727.81	2,603.00	2,079.03	648.78
33400	EHP33400	Crane Valley	1995	9	2035	R1	-0.16	595.74	475.00	379.39	216.35
33400	EHP33400	Crane Valley	1992	9	2035	R1	-0.16	2,078.48	1,704.00	1,360.99	717.49
33400	EHP33400	Crane Valley	1991	9	2035	R1	-0.16	1,298.97	1,074.00	857.81	441.16
33400	EHP33400	Crane Valley	1990	9	2035	R1	-0.16	22.93	19.00	15.18	7.75
33400	EHP33400	Crane Valley	1989	9	2035	R1	-0.16	447.61	376.00	300.31	147.30
33400	EHP33400	Crane Valley	1987	9	2035	R1	-0.16	60.77	52.00	41.53	19.24
33400	EHP33400	Crane Valley	1974	9	2035	R1	-0.16	5.87	5.00	3.99	1.88
33400	EHP33400	Crane Valley	1975	9	2035	R1	-0.16	6.74	6.00	4.79	1.95
33400	EHP33400	Crane Valley	1976	9	2035	R1	-0.16	8.50	8.00	6.39	2.11
33400	EHP33400	Crane Valley	1979	9	2035	R1	-0.16	9.54	8.00	6.39	3.15
33400	EHP33400	Crane Valley	1981	9	2035	R1	-0.16	38.43	34.00	27.16	11.27
33400	EHP33400	Crane Valley	1984	9	2035	R1	-0.16	43.15	37.00	29.55	13.60
33400	EHP33400	Crane Valley	1968	9	2035	R1	-0.16	26.84	25.00	19.97	6.87
33400	EHP33400	Crane Valley	1962	9	2035	R1	-0.16	5.01	5.00	3.99	1.02
33400	EHP33400	Crane Valley	1956	9	2035	R1	-0.16	1.27	1.00	0.80	0.47
33400	EHP33400	Crane Valley	1955	9	2035	R1	-0.16	1.23	1.00	0.80	0.43
33400	EHP33400	Crane Valley	1954	9	2035	R1	-0.16	0.84	1.00	0.80	0.04
33400	EHP33400	Crane Valley	1951	9	2035	R1	-0.16	0.41	-	-	0.41

33400	EHP33400	Crane Valley	2019	9	2035	R1	-0.16	69,201.63	21,682.00	17,317.53	51,884.10
33400	EHP33400	Crane Valley	2002	9	2035	R1	-0.16	353.91	258.00	206.07	147.84
33400	EHP33400	Crane Valley	1969	9	2035	R1	-0.16	11.08	10.00	7.99	3.09
33400	EHP33400	Crane Valley	2014	9	2035	R1	-0.16	630,867.66	318,541.00	254,420.44	376,447.22
33400	EHP33400	Crane Valley	2007	9	2035	R1	-0.16	13,130.48	8,649.00	6,908.00	6,222.48
33400	EHP33400	Crane Valley	2015	9	2035	R1	-0.16	153,040.38	72,569.00	57,961.26	95,079.12
33400	EHP33400	Crane Valley	2017	9	2035	R1	-0.16	32,126.56	12,930.00	10,327.26	21,799.30
33400	EHP33400	Crane Valley	2013	9	2035	R1	-0.16	61,845.32	32,984.00	26,344.50	35,500.82
33400	EHP33400	Crane Valley	2017	9	2035	R1	-0.16	24.54	10.00	7.99	16.55
33400	EHP33400	Crane Valley	2021	9	2035	R1	-0.16	227,467.80	45,194.00	36,096.70	191,371.10
33400	EHP33400	Crane Valley	1925	9	2035	R1	-0.16	596.90	643.00	513.57	83.33
33400	EHP33400	Crane Valley	1958	9	2035	R1	-0.16	166,679.32	159,475.00	127,373.56	39,305.76
33400	EHP33400	Crane Valley	1967	9	2035	R1	-0.16	791.01	737.00	588.65	202.36
33400	EHP33400	Crane Valley	1953	9	2035	R1	-0.16	1,069.87	1,038.00	829.06	240.81
33400	EHP33400	Crane Valley	2004	9	2035	R1	-0.16	22,869.61	16,084.00	12,846.38	10,023.23
33400	EHP33400	Crane Valley	1941	9	2035	R1	-0.16	2,502.27	2,514.00	2,007.95	494.32
33400	EHP33400	Crane Valley	1944	9	2035	R1	-0.16	2,927.91	2,914.00	2,327.43	600.48
33400	EHP33400	Crane Valley	1965	9	2035	R1	-0.16	575.28	540.00	431.30	143.98
33400	EHP33400	Crane Valley	2015	9	2035	R1	-0.16	190,230.84	90,205.00	72,047.23	118,183.61
33400	EHP33400	Crane Valley	2023	9	2035	R1	-0.16	151,814.44	6,979.00	5,574.17	146,240.27
33400	EHP33400	Crane Valley	1960	9	2035	R1	-0.16	1,254.50	1,194.00	953.65	300.85
33400	EHP33400	Crane Valley	1968	9	2035	R1	-0.16	1,242.97	1,155.00	922.50	320.47
33400	EHP33400	Crane Valley	1971	9	2035	R1	-0.16	737.22	678.00	541.52	195.70
33400	EHP33400	Crane Valley	1959	9	2035	R1	-0.16	6,930.61	6,613.00	5,281.84	1,648.77
33400	EHP33400	Crane Valley	2000	9	2035	R1	-0.16	25,841.31	19,403.00	15,497.28	10,344.03
33400	EHP33400	Crane Valley	1990	9	2035	R1	-0.16	10,175.00	8,477.00	6,770.63	3,404.37
33400	EHP33400	Crane Valley	1991	9	2035	R1	-0.16	82,063.13	67,834.00	54,179.39	27,883.74
33400	EHP33400	Crane Valley	1976	9	2035	R1	-0.16	1,685.43	1,520.00	1,214.03	471.40
33400	EHP33400	Crane Valley	1987	9	2035	R1	-0.16	174,585.63	148,647.00	118,725.17	55,860.46
33400	EHP33400	Crane Valley	2018	9	2035	R1	-0.16	105,176.47	37,900.00	30,270.94	74,905.53
33400	EHP33400	Crane Valley	2017	9	2035	R1	-0.16	41,651.84	16,764.00	13,389.50	28,262.34
33400	EHP33400	Crane Valley	2019	9	2035	R1	-0.16	43,295.99	13,565.00	10,834.44	32,461.55
33400	EHP33400	Crane Valley	2008	9	2035	R1	-0.16	14,697.60	9,434.00	7,534.99	7,162.61
33400	EHP33400	Crane Valley	2011	9	2035	R1	-0.16	141,893.47	82,590.00	65,965.09	75,928.38
33400	EHP33400	Crane Valley	1996	9	2035	R1	-0.16	4,750.01	3,748.00	2,993.55	1,756.46
33400	EHP33400	Crane Valley	2005	9	2035	R1	-0.16	198,606.81	136,961.00	109,391.50	89,215.31
33400	EHP33400	Crane Valley	1982	9	2035	R1	-0.16	7,343.40	6,438.00	5,142.07	2,201.33
33400	EHP33400	Crane Valley	1984	9	2035	R1	-0.16	27,163.94	23,558.00	18,815.90	8,348.04
33400	EHP33400	Crane Valley	1992	9	2035	R1	-0.16	8,518.14	6,985.00	5,578.96	2,939.18
33400	EHP33400	Rock Creek	2001	9	2031	R1	-0.16	10,829.95	9,154.00	7,311.35	3,518.60
33400	EHP33400	Rock Creek	2000	9	2031	R1	-0.16	424,011.58	362,344.00	289,406.14	134,605.44
33400	EHP33400	Rock Creek	2021	9	2031	R1	-0.16	121,393.91	33,723.00	26,934.74	94,459.17
33400	EHP33400	Rock Creek	2014	9	2031	R1	-0.16	555,085.01	347,982.00	277,935.13	277,149.88
33400	EHP33400	Rock Creek	2003	9	2031	R1	-0.16	40,992.75	33,803.00	26,998.64	13,994.11
33400	EHP33400	Rock Creek	1987	9	2031	R1	-0.16	28,271.10	26,450.00	21,125.76	7,145.34
33400	EHP33400	Rock Creek	1988	9	2031	R1	-0.16	170,391.57	158,623.00	126,693.06	43,698.51
33400	EHP33400	Rock Creek	1992	9	2031	R1	-0.16	200,639.21	182,718.00	145,937.87	54,701.34
33400	EHP33400	Rock Creek	1990	9	2031	R1	-0.16	43,221.02	39,826.00	31,809.24	11,411.78
33400	EHP33400	Rock Creek	1991	9	2031	R1	-0.16	34,817.83	31,906.00	25,483.50	9,334.33
33400	EHP33400	Rock Creek	1986	9	2031	R1	-0.16	24,827.07	23,330.00	18,633.80	6,193.27
33400	EHP33400	Rock Creek	1993	9	2031	R1	-0.16	135,817.20	122,916.00	98,173.68	37,643.52
33400	EHP33400	Rock Creek	1995	9	2031	R1	-0.16	32,162.67	28,708.00	22,929.24	9,233.43
33400	EHP33400	Rock Creek	2000	9	2031	R1	-0.16	51,596.58	44,092.00	35,216.52	16,380.06
33400	EHP33400	Rock Creek	2001	9	2031	R1	-0.16	2,420.58	2,046.00	1,634.15	786.43
33400	EHP33400	Rock Creek	2002	9	2031	R1	-0.16	76,395.60	63,814.00	50,968.59	25,427.01
33400	EHP33400	Rock Creek	2003	9	2031	R1	-0.16	20,749.37	17,110.00	13,665.85	7,083.52
33400	EHP33400	Rock Creek	2007	9	2031	R1	-0.16	186,538.32	144,385.00	115,321.09	71,217.23
33400	EHP33400	Rock Creek	2008	9	2031	R1	-0.16	1,674.89	1,270.00	1,014.36	660.53
33400	EHP33400	Rock Creek	2009	9	2031	R1	-0.16	252,173.32	187,029.00	149,381.09	102,792.23
33400	EHP33400	Rock Creek	2011	9	2031	R1	-0.16	29,331.31	20,614.00	16,464.51	12,866.80
33400	EHP33400	Rock Creek	2012	9	2031	R1	-0.16	4,346.24	2,955.00	2,360.17	1,986.07
33400	EHP33400	Rock Creek	2015	9	2031	R1	-0.16	5,300.22	3,159.00	2,523.11	2,777.11
33400	EHP33400	Rock Creek	2018	9	2031	R1	-0.16	64,248.85	30,359.00	24,247.90	40,000.95
33400	EHP33400	Rock Creek	2022	9	2031	R1	-0.16	552,907.46	102,280.00	81,691.60	471,215.86
33400	EHP33400	Rock Creek	1989	9	2031	R1	-0.16	85,937.27	79,608.00	63,583.35	22,353.92
33400	EHP33400	Rock Creek	2016	9	2031	R1	-0.16	3,192,369.96	1,788,325.00	1,428,344.98	1,764,024.98
33400	EHP33400	Rock Creek	2023	9	2031	R1	-0.16	120,260.70	8,288.00	6,619.67	113,641.03
33400	EHP33400	Rock Creek	2017	9	2031	R1	-0.16	446,893.06	232,371.00	185,595.99	261,297.07
33400	EHP33400	Rock Creek	1973	9	2031	R1	-0.16	34,884.66	34,232.00	27,341.29	7,543.37
33400	EHP33400	Rock Creek	1972	9	2031	R1	-0.16	5,898.82	5,802.00	4,634.09	1,264.73
33400	EHP33400	Rock Creek	1962	9	2031	R1	-0.16	29,044.06	29,162.00	23,291.85	5,752.21

33400	EHP33400	Rock Creek	1954	9	2031	R1	-0.16	1,828.98	1,860.00	1,485.59	343.39
33400	EHP33400	Rock Creek	1959	9	2031	R1	-0.16	7,625.44	7,697.00	6,147.64	1,477.80
33400	EHP33400	Rock Creek	1957	9	2031	R1	-0.16	3,895.94	3,945.00	3,150.89	745.05
33400	EHP33400	Rock Creek	1970	9	2031	R1	-0.16	20,175.27	19,938.00	15,924.59	4,250.68
33400	EHP33400	Rock Creek	1950	9	2031	R1	-0.16	245,763.96	251,512.00	200,884.01	44,879.95
33400	EHP33400	Rock Creek	1964	9	2031	R1	-0.16	2,832.66	2,834.00	2,263.53	569.13
33400	EHP33400	Rock Creek	1975	9	2031	R1	-0.16	1,156.75	1,129.00	901.74	255.01
33400	EHP33400	Rock Creek	1985	9	2031	R1	-0.16	1,688.84	1,594.00	1,273.14	415.70
33400	EHP33400	Rock Creek	1976	9	2031	R1	-0.16	7,572.69	7,373.00	5,888.86	1,683.83
33400	EHP33400	Rock Creek	1968	9	2031	R1	-0.16	14,631.28	14,526.00	11,602.00	3,029.28
33400	EHP33400	Rock Creek	1980	9	2031	R1	-0.16	2,531.56	2,435.00	1,944.85	586.71
33400	EHP33400	Rock Creek	1974	9	2031	R1	-0.16	23,111.80	22,623.00	18,069.11	5,042.69
33400	EHP33400	Rock Creek	1981	9	2031	R1	-0.16	20,508.93	19,655.00	15,698.56	4,810.37
33400	EHP33400	Rock Creek	1982	9	2031	R1	-0.16	5,405.39	5,162.00	4,122.92	1,282.47
33400	EHP33400	Rock Creek	2020	9	2031	R1	-0.16	113,513.45	40,237.00	32,137.51	81,375.94
33400	EHP33400	Rock Creek	2019	9	2031	R1	-0.16	3,138,447.49	1,313,819.00	1,049,354.44	2,089,093.05
33400	EHP33400	Rock Creek	1989	9	2031	R1	-0.16	47,024.83	43,562.00	34,793.21	12,231.62
33400	EHP33400	Rock Creek	1956	9	2031	R1	-0.16	4,148.55	4,207.00	3,360.15	788.40
33400	EHP33400	Rock Creek	2018	9	2031	R1	-0.16	10,311.48	4,872.00	3,891.29	6,420.19
33400	EHP33400	Rock Creek	1990	9	2031	R1	-0.16	17,808.86	16,410.00	13,106.76	4,702.10
33400	EHP33400	Rock Creek	2022	9	2031	R1	-0.16	10,504.23	1,943.00	1,551.88	8,952.35
33400	EHP33400	Rock Creek	2009	9	2031	R1	-0.16	211,920.84	157,175.00	125,536.53	86,384.31
33400	EHP33400	Rock Creek	2010	9	2031	R1	-0.16	2,024.19	1,463.00	1,168.51	855.68
33400	EHP33400	Rock Creek	2011	9	2031	R1	-0.16	46,710.81	32,828.00	26,219.90	20,490.91
33400	EHP33400	Rock Creek	2012	9	2031	R1	-0.16	51,448.25	34,977.00	27,936.32	23,511.93
33400	EHP33400	Rock Creek	2006	9	2031	R1	-0.16	55,646.15	43,850.00	35,023.24	20,622.91
33400	EHP33400	Rock Creek	1954	9	2031	R1	-0.16	1,893.28	1,926.00	1,538.31	354.97
33400	EHP33400	Rock Creek	2021	9	2031	R1	-0.16	2,570.57	714.00	570.28	2,000.29
33400	EHP33400	Rock Creek	1949	9	2031	R1	-0.16	233,774.87	239,641.00	191,402.58	42,372.29
33400	EHP33400	Rock Creek	2017	9	2031	R1	-0.16	287,531.09	149,508.00	119,412.86	168,118.23
33400	EHP33400	Rock Creek	2016	9	2031	R1	-0.16	110,988.19	62,174.00	49,658.71	61,329.48
33400	EHP33400	Rock Creek	1991	9	2031	R1	-0.16	22,490.91	20,610.00	16,461.32	6,029.59
33400	EHP33400	Rock Creek	1958	9	2031	R1	-0.16	21,438.93	21,671.00	17,308.75	4,130.18
33400	EHP33400	Rock Creek	1962	9	2031	R1	-0.16	102,124.20	102,540.00	81,899.26	20,224.94
33400	EHP33400	Rock Creek	1966	9	2031	R1	-0.16	6,003.20	5,983.00	4,778.65	1,224.55
33400	EHP33400	Rock Creek	1969	9	2031	R1	-0.16	911.46	903.00	721.23	190.23
33400	EHP33400	Rock Creek	2000	9	2031	R1	-0.16	1,728.28	1,477.00	1,179.69	548.59
33400	EHP33400	Rock Creek	1967	9	2031	R1	-0.16	1,322.45	1,315.00	1,050.30	272.15
33400	EHP33400	Rock Creek	1968	9	2031	R1	-0.16	15,389.44	15,278.00	12,202.62	3,186.82
33400	EHP33400	Rock Creek	1970	9	2031	R1	-0.16	27,448.68	27,126.00	21,665.68	5,783.00
33400	EHP33400	Rock Creek	1976	9	2031	R1	-0.16	1,436.70	1,399.00	1,117.39	319.31
33400	EHP33400	Rock Creek	1979	9	2031	R1	-0.16	15,393.64	14,853.00	11,863.17	3,530.47
33400	EHP33400	Rock Creek	2023	9	2031	R1	-0.16	9,480,368.64	653,345.00	521,830.23	8,958,538.41
33400	EHP33400	Rock Creek	1971	9	2031	R1	-0.16	1,530.64	1,509.00	1,205.25	325.39
33400	EHP33400	Rock Creek	1980	9	2031	R1	-0.16	692.33	666.00	531.94	160.39
33400	EHP33400	Rock Creek	1983	9	2031	R1	-0.16	5,199.04	4,947.00	3,951.20	1,247.84
33400	EHP33400	Rock Creek	1985	9	2031	R1	-0.16	1,576.84	1,488.00	1,188.47	388.37
33400	EHP33400	Rock Creek	1986	9	2031	R1	-0.16	19,715.24	18,526.00	14,796.82	4,918.42
33400	EHP33400	Rock Creek	2003	9	2031	R1	-0.16	13,296.04	10,964.00	8,757.01	4,539.03
33400	EHP33400	Rock Creek	1993	9	2031	R1	-0.16	302,790.60	274,028.00	218,867.67	83,922.93
33400	EHP33400	Rock Creek	2001	9	2031	R1	-0.16	66,438.09	56,159.00	44,854.50	21,583.59
33400	EHP33400	Rock Creek	1987	9	2031	R1	-0.16	27,211.50	25,459.00	20,334.24	6,877.26
33400	EHP33400	Rock Creek	1988	9	2031	R1	-0.16	98,259.12	91,473.00	73,059.99	25,199.13
33400	EHP33400	Rock Creek	1992	9	2031	R1	-0.16	72,027.34	65,594.00	52,390.29	19,637.05
33400	EHP33400	Rock Creek	1997	9	2031	R1	-0.16	378.69	333.00	265.97	112.72
33400	EHP33400	Rock Creek	2002	9	2031	R1	-0.16	893.77	747.00	596.63	297.14
33400	EHP33400	Rock Creek	2018	9	2031	R1	-0.16	49,740.10	23,503.00	18,771.97	30,968.13
33400	EHP33400	Haas-Kings River	1990	2	2041	R1	-0.16	13,059.14	9,657.00	7,713.10	5,346.04
33400	EHP33400	Haas-Kings River	1993	2	2041	R1	-0.16	38,718.24	27,694.00	22,119.35	16,598.89
33400	EHP33400	Haas-Kings River	1989	2	2041	R1	-0.16	147,111.15	109,910.00	87,785.72	59,325.43
33400	EHP33400	Haas-Kings River	1995	2	2041	R1	-0.16	36,977.21	25,789.00	20,597.82	16,379.39
33400	EHP33400	Haas-Kings River	2004	2	2041	R1	-0.16	121,750.05	72,351.00	57,787.14	63,962.91
33400	EHP33400	Haas-Kings River	2007	2	2041	R1	-0.16	730,872.14	400,371.00	319,778.51	411,093.63
33400	EHP33400	Haas-Kings River	2023	2	2041	R1	-0.16	2,407,557.25	76,326.00	60,961.99	2,346,595.26
33400	EHP33400	Haas-Kings River	2018	2	2041	R1	-0.16	256,382.42	69,729.00	55,692.93	200,689.49
33400	EHP33400	Haas-Kings River	2020	2	2041	R1	-0.16	1,068,417.87	203,380.00	162,440.72	905,977.15
33400	EHP33400	Haas-Kings River	2019	2	2041	R1	-0.16	390,276.86	90,902.00	72,603.93	317,672.93
33400	EHP33400	Haas-Kings River	1988	2	2041	R1	-0.16	26,913.22	20,298.00	16,212.12	10,701.10
33400	EHP33400	Haas-Kings River	2022	2	2041	R1	-0.16	1,478,702.54	133,501.00	106,627.98	1,372,074.56
33400	EHP33400	Haas-Kings River	1983	2	2041	R1	-0.16	6,104.47	4,804.00	3,836.98	2,267.49
33400	EHP33400	Haas-Kings River	1976	2	2041	R1	-0.16	1,693.55	1,397.00	1,115.79	577.76

33400	EHP33400	Haas-Kings River	1987	2	2041	R1	-0.16	7,545.88	5,744.00	4,587.76	2,958.12
33400	EHP33400	Haas-Kings River	1984	2	2041	R1	-0.16	30,360.10	23,705.00	18,933.31	11,426.79
33400	EHP33400	Haas-Kings River	1959	2	2041	R1	-0.16	12,346.86	11,106.00	8,870.42	3,476.44
33400	EHP33400	Haas-Kings River	1970	2	2041	R1	-0.16	6,629.33	5,658.00	4,519.08	2,110.25
33400	EHP33400	Haas-Kings River	1968	2	2041	R1	-0.16	43,277.68	37,310.00	29,799.70	13,477.98
33400	EHP33400	Haas-Kings River	1958	2	2041	R1	-0.16	446,028.37	403,090.00	321,950.19	124,078.18
33400	EHP33400	Haas-Kings River	1975	2	2041	R1	-0.16	6,399.03	5,312.00	4,242.72	2,156.31
33400	EHP33400	Haas-Kings River	1977	2	2041	R1	-0.16	1,321.53	1,084.00	865.80	455.73
33400	EHP33400	Haas-Kings River	2009	2	2041	R1	-0.16	3,035.11	1,554.00	1,241.19	1,793.92
33400	EHP33400	Haas-Kings River	2011	2	2041	R1	-0.16	232,259.25	109,458.00	87,424.70	144,834.55
33400	EHP33400	Haas-Kings River	1992	2	2041	R1	-0.16	6,609.91	4,783.00	3,820.21	2,789.70
33400	EHP33400	Haas-Kings River	2005	2	2041	R1	-0.16	7,175.40	4,158.00	3,321.02	3,854.38
33400	EHP33400	Haas-Kings River	2015	2	2041	R1	-0.16	4,191,242.92	1,554,574.00	1,241,646.77	2,949,596.15
33400	EHP33400	Haas-Kings River	2008	2	2041	R1	-0.16	57,238.51	30,361.00	24,249.50	32,989.01
33400	EHP33400	Haas-Kings River	1978	2	2041	R1	-0.16	439.49	358.00	285.94	153.55
33400	EHP33400	Haas-Kings River	1981	2	2041	R1	-0.16	5,033.05	4,019.00	3,210.00	1,823.05
33400	EHP33400	Haas-Kings River	2006	2	2041	R1	-0.16	371,124.45	209,354.00	167,212.19	203,912.26
33400	EHP33400	Haas-Kings River	2021	2	2041	R1	-0.16	48,516.28	6,895.00	5,507.07	43,009.21
33400	EHP33400	Haas-Kings River	2016	2	2041	R1	-0.16	251,987.42	85,844.00	68,564.07	183,423.35
33400	EHP33400	Haas-Kings River	2018	2	2041	R1	-0.16	5,043.42	1,372.00	1,095.82	3,947.60
33400	EHP33400	Haas-Kings River	2019	2	2041	R1	-0.16	1,771,912.57	412,707.00	329,631.34	1,442,281.23
33400	EHP33400	Haas-Kings River	1996	2	2041	R1	-0.16	3,189.82	2,194.00	1,752.36	1,437.46
33400	EHP33400	Haas-Kings River	2010	2	2041	R1	-0.16	12,664.31	6,234.00	4,979.13	7,685.18
33400	EHP33400	Haas-Kings River	1989	2	2041	R1	-0.16	144,562.68	108,006.00	86,264.98	58,297.70
33400	EHP33400	Haas-Kings River	1986	2	2041	R1	-0.16	17,671.16	13,570.00	10,838.43	6,832.73
33400	EHP33400	Haas-Kings River	1987	2	2041	R1	-0.16	21,332.70	16,238.00	12,969.38	8,363.32
33400	EHP33400	Haas-Kings River	2013	2	2041	R1	-0.16	49,057.44	20,831.00	16,637.83	32,419.61
33400	EHP33400	Haas-Kings River	2009	2	2041	R1	-0.16	27,599.45	14,134.00	11,288.90	16,310.55
33400	EHP33400	Haas-Kings River	1983	2	2041	R1	-0.16	1,095.52	862.00	688.48	407.04
33400	EHP33400	Haas-Kings River	2004	2	2041	R1	-0.16	93,962.18	55,838.00	44,598.12	49,364.06
33400	EHP33400	Haas-Kings River	2015	2	2041	R1	-0.16	667,165.17	247,458.00	197,646.06	469,519.11
33400	EHP33400	Haas-Kings River	2003	2	2041	R1	-0.16	39,630.54	24,091.00	19,241.61	20,388.93
33400	EHP33400	Haas-Kings River	1995	2	2041	R1	-0.16	63,798.50	44,496.00	35,539.20	28,259.30
33400	EHP33400	Haas-Kings River	1968	2	2041	R1	-0.16	14,134.44	12,185.00	9,732.23	4,402.21
33400	EHP33400	Haas-Kings River	1969	2	2041	R1	-0.16	1,194.51	1,025.00	818.67	375.84
33400	EHP33400	Haas-Kings River	1981	2	2041	R1	-0.16	1,920.61	1,534.00	1,225.21	695.40
33400	EHP33400	Haas-Kings River	1962	2	2041	R1	-0.16	227,097.84	201,519.00	160,954.33	66,143.51
33400	EHP33400	Haas-Kings River	1980	2	2041	R1	-0.16	1,512.24	1,216.00	971.23	541.01
33400	EHP33400	Haas-Kings River	1990	2	2041	R1	-0.16	19,771.77	14,621.00	11,677.87	8,093.90
33400	EHP33400	Haas-Kings River	1993	2	2041	R1	-0.16	183,817.87	131,479.00	105,013.00	78,804.87
33400	EHP33400	Haas-Kings River	1973	2	2041	R1	-0.16	3,677.74	3,088.00	2,466.40	1,211.34
33400	EHP33400	Haas-Kings River	1977	2	2041	R1	-0.16	1,154.36	947.00	756.37	397.99
33400	EHP33400	Haas-Kings River	2006	2	2041	R1	-0.16	2,649.84	1,495.00	1,194.06	1,455.78
33400	EHP33400	Haas-Kings River	2003	2	2041	R1	-0.16	45,583.51	27,710.00	22,132.13	23,451.38
33400	EHP33400	Haas-Kings River	2000	2	2041	R1	-0.16	142,805.72	92,175.00	73,620.68	69,185.04
33400	EHP33400	Haas-Kings River	2001	2	2041	R1	-0.16	1,387.88	879.00	702.06	685.82
33400	EHP33400	Haas-Kings River	2007	2	2041	R1	-0.16	135.11	74.00	59.10	76.01
33400	EHP33400	Haas-Kings River	2019	2	2041	R1	-0.16	296,736.71	69,115.00	55,202.53	241,534.18
33400	EHP33400	Haas-Kings River	2015	2	2041	R1	-0.16	50,423.11	18,702.00	14,937.39	35,485.72
33400	EHP33400	Haas-Kings River	2020	2	2041	R1	-0.16	122,664.78	23,350.00	18,649.77	104,015.01
33400	EHP33400	Upper NF Feather River	2002	10	2061	R1	-0.16	632.33	259.00	206.86	425.47
33400	EHP33400	Upper NF Feather River	1991	10	2061	R1	-0.16	2,350.01	1,259.00	1,005.57	1,344.44
33400	EHP33400	Upper NF Feather River	1990	10	2061	R1	-0.16	187,422.54	102,300.00	81,707.57	105,714.97
33400	EHP33400	Upper NF Feather River	1992	10	2061	R1	-0.16	6,844.95	3,595.00	2,871.35	3,973.60
33400	EHP33400	Upper NF Feather River	1959	10	2061	R1	-0.16	4,808.92	3,978.00	3,177.25	1,631.67
33400	EHP33400	Upper NF Feather River	1963	10	2061	R1	-0.16	1,412.22	1,119.00	893.75	518.47
33400	EHP33400	Upper NF Feather River	1993	10	2061	R1	-0.16	19,488.52	10,025.00	8,007.02	11,481.50
33400	EHP33400	Upper NF Feather River	1967	10	2061	R1	-0.16	1,663.59	1,260.00	1,006.37	657.22
33400	EHP33400	Upper NF Feather River	2011	10	2061	R1	-0.16	341,015.93	94,389.00	75,389.01	265,626.92
33400	EHP33400	Upper NF Feather River	1987	10	2061	R1	-0.16	24,520.64	14,121.00	11,278.52	13,242.12
33400	EHP33400	Upper NF Feather River	1988	10	2061	R1	-0.16	351,278.02	198,811.00	158,791.44	192,486.58
33400	EHP33400	Upper NF Feather River	1980	10	2061	R1	-0.16	2,845.95	1,827.00	1,459.23	1,386.72
33400	EHP33400	Upper NF Feather River	1969	10	2061	R1	-0.16	1,250.88	926.00	739.60	511.28
33400	EHP33400	Upper NF Feather River	1971	10	2061	R1	-0.16	1,089.90	787.00	628.58	461.32
33400	EHP33400	Upper NF Feather River	1982	10	2061	R1	-0.16	4,790.91	2,987.00	2,385.73	2,405.18
33400	EHP33400	Upper NF Feather River	1984	10	2061	R1	-0.16	1,103.41	667.00	532.74	570.67
33400	EHP33400	Upper NF Feather River	1981	10	2061	R1	-0.16	82,162.15	51,994.00	41,527.89	40,634.26
33400	EHP33400	Upper NF Feather River	1996	10	2061	R1	-0.16	5,326.57	2,564.00	2,047.88	3,278.69
33400	EHP33400	Upper NF Feather River	1989	10	2061	R1	-0.16	56,211.22	31,251.00	24,960.34	31,250.88
33400	EHP33400	Upper NF Feather River	2015	10	2061	R1	-0.16	10,732.97	2,186.00	1,745.97	8,987.00
33400	EHP33400	Upper NF Feather River	2019	10	2061	R1	-0.16	440,469.83	51,948.00	41,491.15	398,978.68

33400	EHP33400	Upper NF Feather River	2023	10	2061	R1	-0.16	6,518.00	94.00	75.08	6,442.92
33400	EHP33400	Upper NF Feather River	2021	10	2061	R1	-0.16	27,386.15	1,886.00	1,506.36	25,879.79
33400	EHP33400	Upper NF Feather River	2022	10	2061	R1	-0.16	5,008.26	212.00	169.33	4,838.93
33400	EHP33400	Upper NF Feather River	1977	10	2061	R1	-0.16	1,331.20	891.00	711.65	619.55
33400	EHP33400	Upper NF Feather River	1968	10	2061	R1	-0.16	7,892.54	5,910.00	4,720.35	3,172.19
33400	EHP33400	Upper NF Feather River	1975	10	2061	R1	-0.16	1,020.53	701.00	559.89	460.64
33400	EHP33400	Upper NF Feather River	2020	10	2061	R1	-0.16	395,633.77	37,201.00	29,712.64	365,921.13
33400	EHP33400	Upper NF Feather River	1973	10	2061	R1	-0.16	4,135.43	2,915.00	2,328.23	1,807.20
33400	EHP33400	Upper NF Feather River	2021	10	2016	R1	-0.16	11,535.28	13,381.00	10,687.48	847.80
33400	EHP33400	Upper NF Feather River	2022	10	2016	R1	-0.16	19,836.63	23,010.00	18,378.21	1,458.42
33400	EHP33400	Upper NF Feather River	2023	10	2016	R1	-0.16	21,207.41	24,601.00	19,648.95	1,558.46
33400	EHP33400	Upper NF Feather River	2015	10	2061	R1	-0.16	48,074.86	9,792.00	7,820.92	40,253.94
33400	EHP33400	Upper NF Feather River	2015	10	2061	R1	-0.16	11,257.92	2,293.00	1,831.43	9,426.49
33400	EHP33400	Upper NF Feather River	2014	10	2061	R1	-0.16	7,769,588.62	1,735,670.00	1,386,289.14	6,383,299.48
33400	EHP33400	Upper NF Feather River	2020	10	2061	R1	-0.16	156,281.94	14,695.00	11,736.98	144,544.96
33400	EHP33400	Upper NF Feather River	2021	10	2061	R1	-0.16	438,603.78	30,211.00	24,129.69	414,474.09
33400	EHP33400	Upper NF Feather River	2022	10	2061	R1	-0.16	8,960,176.94	379,686.00	303,257.29	8,656,919.65
33400	EHP33400	Upper NF Feather River	2016	10	2061	R1	-0.16	24,733.72	4,549.00	3,633.31	21,100.41
33400	EHP33400	Upper NF Feather River	2023	10	2061	R1	-0.16	331,698.12	4,787.00	3,823.40	327,874.72
33400	EHP33400	Upper NF Feather River	2015	10	2061	R1	-0.16	41,106.26	8,373.00	6,687.56	34,418.70
33400	EHP33400	Upper NF Feather River	2022	10	2061	R1	-0.16	3,322.50	141.00	112.62	3,209.88
33400	EHP33400	Upper NF Feather River	2020	10	2061	R1	-0.16	5,047.22	475.00	379.39	4,667.83
33400	EHP33400	Upper NF Feather River	2021	10	2061	R1	-0.16	413,447.18	28,479.00	22,746.33	390,700.85
33400	EHP33400	Upper NF Feather River	1982	10	2061	R1	-0.16	6,005.06	3,744.00	2,990.35	3,014.71
33400	EHP33400	Upper NF Feather River	1974	10	2061	R1	-0.16	842.61	586.00	468.04	374.57
33400	EHP33400	Upper NF Feather River	1958	10	2061	R1	-0.16	6,545.27	5,470.00	4,368.92	2,176.35
33400	EHP33400	Upper NF Feather River	1987	10	2061	R1	-0.16	4,680.98	2,696.00	2,153.31	2,527.67
33400	EHP33400	Upper NF Feather River	1980	10	2061	R1	-0.16	397.00	255.00	203.67	193.33
33400	EHP33400	Upper NF Feather River	2019	10	2061	R1	-0.16	241,113.08	28,436.00	22,711.99	218,401.09
33400	EHP33400	Upper NF Feather River	2015	10	2061	R1	-0.16	714,381.27	145,508.00	116,218.04	598,163.23
33400	EHP33400	Upper NF Feather River	2018	10	2061	R1	-0.16	2,507,772.49	352,805.00	281,787.29	2,225,985.20
33400	EHP33400	Upper NF Feather River	1973	10	2061	R1	-0.16	1,173.17	827.00	660.53	512.64
33400	EHP33400	Upper NF Feather River	1963	10	2061	R1	-0.16	3,153.57	2,499.00	1,995.96	1,157.61
33400	EHP33400	Upper NF Feather River	1962	10	2061	R1	-0.16	105.57	85.00	67.89	37.68
33400	EHP33400	Upper NF Feather River	1968	10	2061	R1	-0.16	1,001.15	750.00	599.03	402.12
33400	EHP33400	Upper NF Feather River	1979	10	2061	R1	-0.16	1,001.72	652.00	520.76	480.96
33400	EHP33400	Upper NF Feather River	1975	10	2061	R1	-0.16	3,112.75	2,139.00	1,708.43	1,404.32
33400	EHP33400	Upper NF Feather River	1965	10	2061	R1	-0.16	138.68	107.00	85.46	53.22
33400	EHP33400	Upper NF Feather River	1970	10	2061	R1	-0.16	430.67	315.00	251.59	179.08
33400	EHP33400	Upper NF Feather River	1966	10	2061	R1	-0.16	52.94	41.00	32.75	20.19
33400	EHP33400	Upper NF Feather River	1959	10	2061	R1	-0.16	231.48	191.00	152.55	78.93
33400	EHP33400	Upper NF Feather River	1967	10	2061	R1	-0.16	64.01	48.00	38.34	25.67
33400	EHP33400	Upper NF Feather River	1985	10	2061	R1	-0.16	740.03	441.00	352.23	387.80
33400	EHP33400	Upper NF Feather River	1986	10	2061	R1	-0.16	838,963.44	491,260.00	392,372.05	446,591.39
33400	EHP33400	Upper NF Feather River	1991	10	2061	R1	-0.16	3,026.02	1,621.00	1,294.70	1,731.32
33400	EHP33400	Upper NF Feather River	1989	10	2061	R1	-0.16	3,096.98	1,722.00	1,375.37	1,721.61
33400	EHP33400	Upper NF Feather River	1990	10	2061	R1	-0.16	7,719.29	4,213.00	3,364.95	4,354.34
33400	EHP33400	Upper NF Feather River	1984	10	2061	R1	-0.16	434.92	263.00	210.06	224.86
33400	EHP33400	Upper NF Feather River	1993	10	2061	R1	-0.16	11,928.54	6,136.00	4,900.86	7,027.68
33400	EHP33400	Upper NF Feather River	2003	10	2061	R1	-0.16	26,846.00	10,629.00	8,489.44	18,356.56
33400	EHP33400	Upper NF Feather River	2004	10	2061	R1	-0.16	35,092.54	13,417.00	10,716.23	24,376.31
33400	EHP33400	Upper NF Feather River	2005	10	2061	R1	-0.16	95,905.83	35,370.00	28,250.21	67,655.62
33400	EHP33400	Upper NF Feather River	2006	10	2061	R1	-0.16	1,830.72	649.00	518.36	1,312.36
33400	EHP33400	Upper NF Feather River	2007	10	2061	R1	-0.16	68.09	23.00	18.37	49.72
33400	EHP33400	Upper NF Feather River	1988	10	2061	R1	-0.16	1,104.42	625.00	499.19	605.23
33400	EHP33400	Upper NF Feather River	2003	10	2061	R1	-0.16	14,302.05	5,662.00	4,522.27	9,779.78
33400	EHP33400	Upper NF Feather River	1989	10	2061	R1	-0.16	69,474.83	38,626.00	30,850.80	38,624.03
33400	EHP33400	Upper NF Feather River	2007	10	2061	R1	-0.16	73,322.70	24,920.00	19,903.74	53,418.96
33400	EHP33400	Upper NF Feather River	1990	10	2061	R1	-0.16	132,034.72	72,068.00	57,561.11	74,473.61
33400	EHP33400	Upper NF Feather River	2002	10	2061	R1	-0.16	71,082.23	29,075.00	23,222.36	47,859.87
33400	EHP33400	Upper NF Feather River	2019	10	2061	R1	-0.16	26,236.65	3,094.00	2,471.19	23,765.46
33400	EHP33400	Upper NF Feather River	2023	10	2061	R1	-0.16	164,812.73	2,378.00	1,899.32	162,913.41
33400	EHP33400	Upper NF Feather River	1975	10	2061	R1	-0.16	10,159.23	6,982.00	5,576.56	4,582.67
33400	EHP33400	Upper NF Feather River	1993	10	2061	R1	-0.16	46,380.42	23,858.00	19,055.52	27,324.90
33400	EHP33400	Upper NF Feather River	1973	10	2061	R1	-0.16	4,923.93	3,470.00	2,771.51	2,152.42
33400	EHP33400	Upper NF Feather River	2015	10	2061	R1	-0.16	1,686.07	343.00	273.96	1,412.11
33400	EHP33400	Upper NF Feather River	1982	10	2061	R1	-0.16	4,727.93	2,948.00	2,354.58	2,373.35
33400	EHP33400	Upper NF Feather River	1984	10	2061	R1	-0.16	4,178.61	2,527.00	2,018.33	2,160.28
33400	EHP33400	Upper NF Feather River	1980	10	2061	R1	-0.16	4,509.07	2,895.00	2,312.25	2,196.82
33400	EHP33400	Upper NF Feather River	1968	10	2061	R1	-0.16	1,444.01	1,081.00	863.40	580.61
33400	EHP33400	Upper NF Feather River	1987	10	2061	R1	-0.16	73,572.78	42,368.00	33,839.55	39,733.23

33400	EHP33400	Upper NF Feather River	1969	10	2061	R1	-0.16	193,426.46	143,149.00	114,333.89	79,092.57
33400	EHP33400	Upper NF Feather River	2017	10	2061	R1	-0.16	2,391,029.67	388,913.00	310,626.94	2,080,402.73
33400	EHP33400	Upper NF Feather River	2018	10	2061	R1	-0.16	3,729.03	525.00	419.32	3,309.71
33400	EHP33400	Upper NF Feather River	2012	10	2061	R1	-0.16	23,488.05	6,097.00	4,869.71	18,618.34
33400	EHP33400	Upper NF Feather River	2014	10	2061	R1	-0.16	10,182.85	2,275.00	1,817.05	8,365.80
33400	EHP33400	Upper NF Feather River	2013	10	2061	R1	-0.16	1,386,973.93	335,293.00	267,800.36	1,119,173.57
33400	EHP33400	Upper NF Feather River	2015	10	2061	R1	-0.16	12,233.80	2,492.00	1,990.37	10,243.43
33400	EHP33400	Upper NF Feather River	1987	10	2061	R1	-0.16	3,565.00	2,053.00	1,639.74	1,925.26
33400	EHP33400	Upper NF Feather River	1985	10	2061	R1	-0.16	762,033.82	453,613.00	362,303.19	399,730.63
33400	EHP33400	Upper NF Feather River	2021	10	2061	R1	-0.16	58,194.18	4,008.00	3,201.21	54,992.97
33400	EHP33400	Upper NF Feather River	2009	10	2061	R1	-0.16	9,319.98	2,883.00	2,302.67	7,017.31
33400	EHP33400	Upper NF Feather River	1988	10	2061	R1	-0.16	904.46	512.00	408.94	495.52
33400	EHP33400	Upper NF Feather River	2016	10	2061	R1	-0.16	188,975.93	34,756.00	27,759.81	161,216.12
33400	EHP33400	Upper NF Feather River	2008	10	2061	R1	-0.16	43,372.82	14,102.00	11,263.34	32,109.48
33400	EHP33400	Upper NF Feather River	2003	10	2061	R1	-0.16	55,892.35	22,128.00	17,673.75	38,218.60
33400	EHP33400	Upper NF Feather River	2000	10	2061	R1	-0.16	395,591.17	171,779.00	137,200.83	258,390.34
33400	EHP33400	Upper NF Feather River	2002	10	2061	R1	-0.16	4,961.34	2,029.00	1,620.57	3,340.77
33400	EHP33400	Upper NF Feather River	2001	10	2061	R1	-0.16	16,457.69	6,938.00	5,541.42	10,916.27
33400	EHP33400	Upper NF Feather River	2022	10	2061	R1	-0.16	279,316.15	11,836.00	9,453.48	269,862.67
33400	EHP33400	Upper NF Feather River	2003	10	2055	R1	-0.16	14,305.70	6,245.00	4,987.92	9,317.78
33400	EHP33400	Upper NF Feather River	2002	10	2055	R1	-0.16	647.99	292.00	233.22	414.77
33400	EHP33400	Upper NF Feather River	2002	10	2061	R1	-0.16	505.30	207.00	165.33	339.97
33400	EHP33400	Upper NF Feather River	2003	10	2061	R1	-0.16	11,266.43	4,460.00	3,562.23	7,704.20
33400	EHP33400	Upper NF Feather River	2015	10	2061	R1	-0.16	81,681.10	16,637.00	13,288.06	68,393.04
33400	EHP33400	Upper NF Feather River	2013	10	2061	R1	-0.16	39,132.34	9,460.00	7,555.75	31,576.59
33400	EHP33400	McCloud-Pit	1987	7	2061	R1	-0.16	12,167.32	7,020.00	5,606.91	6,560.41
33400	EHP33400	McCloud-Pit	1993	7	2061	R1	-0.16	121,649.75	62,762.00	50,128.35	71,521.40
33400	EHP33400	McCloud-Pit	2014	7	2061	R1	-0.16	138.27	31.00	24.76	113.51
33400	EHP33400	McCloud-Pit	2008	7	2061	R1	-0.16	202,902.47	66,237.00	52,903.85	149,998.62
33400	EHP33400	McCloud-Pit	2016	7	2061	R1	-0.16	10,044.15	1,858.00	1,483.99	8,560.16
33400	EHP33400	McCloud-Pit	2015	7	2061	R1	-0.16	118,305.27	24,230.00	19,352.63	98,952.64
33400	EHP33400	McCloud-Pit	1996	7	2061	R1	-0.16	1,054.82	509.00	406.54	648.28
33400	EHP33400	McCloud-Pit	1997	7	2061	R1	-0.16	68,357.30	32,224.00	25,737.49	42,619.81
33400	EHP33400	McCloud-Pit	1968	7	2061	R1	-0.16	2,384.68	1,787.00	1,427.29	957.39
33400	EHP33400	McCloud-Pit	1995	7	2061	R1	-0.16	11,478.66	5,671.00	4,529.46	6,949.20
33400	EHP33400	McCloud-Pit	2005	7	2061	R1	-0.16	282,207.93	104,451.00	83,425.59	198,782.34
33400	EHP33400	McCloud-Pit	2006	7	2061	R1	-0.16	18,654.92	6,639.00	5,302.61	13,352.31
33400	EHP33400	McCloud-Pit	2007	7	2061	R1	-0.16	11,316.67	3,864.00	3,086.20	8,230.47
33400	EHP33400	McCloud-Pit	1972	7	2061	R1	-0.16	2,417.47	1,727.00	1,379.36	1,038.11
33400	EHP33400	McCloud-Pit	1983	7	2061	R1	-0.16	540.88	333.00	265.97	274.91
33400	EHP33400	McCloud-Pit	1979	7	2061	R1	-0.16	6,127.82	3,995.00	3,190.83	2,936.99
33400	EHP33400	McCloud-Pit	1977	7	2061	R1	-0.16	5,431.94	3,640.00	2,907.29	2,524.65
33400	EHP33400	McCloud-Pit	1989	7	2061	R1	-0.16	142,939.73	79,625.00	63,596.92	79,342.81
33400	EHP33400	McCloud-Pit	1988	7	2061	R1	-0.16	180,204.70	102,209.00	81,634.89	98,569.81
33400	EHP33400	McCloud-Pit	1981	7	2061	R1	-0.16	63,615.97	40,324.00	32,207.00	31,408.97
33400	EHP33400	McCloud-Pit	1991	7	2061	R1	-0.16	33,407.02	17,936.00	14,325.58	19,081.44
33400	EHP33400	McCloud-Pit	1965	7	2061	R1	-0.16	316,970.43	245,772.00	196,299.44	120,670.99
33400	EHP33400	McCloud-Pit	2009	7	2061	R1	-0.16	56,062.92	17,430.00	13,921.44	42,141.48
33400	EHP33400	McCloud-Pit	2017	7	2061	R1	-0.16	190,597.78	31,249.00	24,958.75	165,639.03
33400	EHP33400	McCloud-Pit	2010	7	2061	R1	-0.16	35,670.17	10,507.00	8,392.00	27,278.17
33400	EHP33400	McCloud-Pit	2023	7	2061	R1	-0.16	372,373.27	5,404.00	4,316.20	368,057.07
33400	EHP33400	McCloud-Pit	1971	7	2061	R1	-0.16	2,440.72	1,765.00	1,409.72	1,031.00
33400	EHP33400	McCloud-Pit	2022	7	2061	R1	-0.16	5,859.37	250.00	199.68	5,659.69
33400	EHP33400	McCloud-Pit	2013	7	2061	R1	-0.16	147,446.24	35,784.00	28,580.88	118,865.36
33400	EHP33400	McCloud-Pit	2020	7	2061	R1	-0.16	1,608,402.34	151,946.00	121,360.10	1,487,042.24
33400	EHP33400	McCloud-Pit	2010	7	2061	R1	-0.16	77,078.87	22,703.00	18,133.01	58,945.86
33400	EHP33400	McCloud-Pit	2023	7	2061	R1	-0.16	2,107.99	31.00	24.76	2,083.23
33400	EHP33400	McCloud-Pit	2021	7	2061	R1	-0.16	-	-	-	-
33400	EHP33400	McCloud-Pit	1965	7	2061	R1	-0.16	345,979.95	268,266.00	214,265.52	131,714.43
33400	EHP33400	McCloud-Pit	1968	7	2061	R1	-0.16	1,116.47	837.00	668.52	447.95
33400	EHP33400	McCloud-Pit	2006	7	2061	R1	-0.16	80,600.47	28,686.00	22,911.67	57,688.80
33400	EHP33400	McCloud-Pit	2020	7	2061	R1	-0.16	116,948.62	11,048.00	8,824.10	108,124.52
33400	EHP33400	McCloud-Pit	2007	7	2061	R1	-0.16	66,085.93	22,562.00	18,020.39	48,065.54
33400	EHP33400	McCloud-Pit	2009	7	2061	R1	-0.16	462.80	144.00	115.01	347.79
33400	EHP33400	McCloud-Pit	2019	7	2061	R1	-0.16	23,643.11	2,801.00	2,237.17	21,405.94
33400	EHP33400	McCloud-Pit	2011	7	2061	R1	-0.16	18,745.06	5,216.00	4,166.05	14,579.01
33400	EHP33400	McCloud-Pit	2014	7	2061	R1	-0.16	379,256.37	85,062.00	67,939.49	311,316.88
33400	EHP33400	McCloud-Pit	2017	7	2061	R1	-0.16	77,869.20	12,767.00	10,197.07	67,672.13
33400	EHP33400	McCloud-Pit	1989	7	2061	R1	-0.16	84,309.25	46,965.00	37,511.20	46,798.05
33400	EHP33400	McCloud-Pit	1979	7	2061	R1	-0.16	7,118.17	4,641.00	3,706.79	3,411.38
33400	EHP33400	McCloud-Pit	2004	7	2061	R1	-0.16	102,176.22	39,247.00	31,346.79	70,829.43

33400	EHP33400	McCloud-Pit	1998	7	2061	R1	-0.16	10,508.37	4,831.00	3,858.55	6,649.82
33400	EHP33400	McCloud-Pit	1975	7	2061	R1	-0.16	4,170.71	2,869.00	2,291.49	1,879.22
33400	EHP33400	McCloud-Pit	1981	7	2061	R1	-0.16	85,872.60	54,431.00	43,474.34	42,398.26
33400	EHP33400	McCloud-Pit	1980	7	2061	R1	-0.16	2,483.28	1,597.00	1,275.53	1,207.75
33400	EHP33400	McCloud-Pit	1972	7	2061	R1	-0.16	652.23	466.00	372.20	280.03
33400	EHP33400	McCloud-Pit	1988	7	2061	R1	-0.16	41,477.24	23,525.00	18,789.55	22,687.69
33400	EHP33400	McCloud-Pit	2005	7	2061	R1	-0.16	7,461.09	2,762.00	2,206.02	5,255.07
33400	EHP33400	McCloud-Pit	1990	7	2061	R1	-0.16	27,076.74	14,812.00	11,830.43	15,246.31
33400	EHP33400	McCloud-Pit	1994	7	2061	R1	-0.16	52,291.82	26,405.00	21,089.82	31,202.00
33400	EHP33400	McCloud-Pit	1992	7	2061	R1	-0.16	8,793.21	4,628.00	3,696.41	5,096.80
33400	EHP33400	McCloud-Pit	2022	7	2061	R1	-0.16	604,197.04	25,736.00	20,555.48	583,641.56
33400	EHP33400	McCloud-Pit	2009	7	2061	R1	-0.16	455.67	142.00	113.42	342.25
33400	EHP33400	McCloud-Pit	2018	7	2061	R1	-0.16	116,167.47	16,453.00	13,141.10	103,026.37
33400	EHP33400	McCloud-Pit	2010	7	2061	R1	-0.16	33,576.36	9,890.00	7,899.20	25,677.16
33400	EHP33400	McCloud-Pit	2011	7	2061	R1	-0.16	7,421.21	2,065.00	1,649.33	5,771.88
33400	EHP33400	McCloud-Pit	2023	7	2061	R1	-0.16	747,160.53	10,842.00	8,659.56	738,500.97
33400	EHP33400	McCloud-Pit	2014	7	2061	R1	-0.16	663,475.23	148,808.00	118,853.77	544,621.46
33400	EHP33400	McCloud-Pit	2007	7	2061	R1	-0.16	1,146.24	391.00	312.29	833.95
33400	EHP33400	McCloud-Pit	1965	7	2061	R1	-0.16	343,368.48	266,241.00	212,648.15	130,720.33
33400	EHP33400	McCloud-Pit	1971	7	2061	R1	-0.16	8,233.80	5,954.00	4,755.49	3,478.31
33400	EHP33400	McCloud-Pit	1998	7	2061	R1	-0.16	10,809.70	4,970.00	3,969.57	6,840.13
33400	EHP33400	McCloud-Pit	2006	7	2061	R1	-0.16	191,235.37	68,061.00	54,360.69	136,874.68
33400	EHP33400	McCloud-Pit	1990	7	2061	R1	-0.16	19,220.09	10,514.00	8,397.59	10,822.50
33400	EHP33400	McCloud-Pit	1989	7	2061	R1	-0.16	69,473.76	38,701.00	30,910.70	38,563.06
33400	EHP33400	McCloud-Pit	1979	7	2061	R1	-0.16	15,463.66	10,081.00	8,051.75	7,411.91
33400	EHP33400	McCloud-Pit	1975	7	2061	R1	-0.16	2,842.29	1,955.00	1,561.47	1,280.82
33400	EHP33400	McCloud-Pit	1972	7	2061	R1	-0.16	2,090.55	1,493.00	1,192.47	898.08
33400	EHP33400	McCloud-Pit	1981	7	2061	R1	-0.16	63,516.33	40,260.00	32,155.88	31,360.45
33400	EHP33400	McCloud-Pit	1987	7	2061	R1	-0.16	889.93	513.00	409.74	480.19
33400	EHP33400	McCloud-Pit	1996	7	2061	R1	-0.16	1,161.44	561.00	448.07	713.37
33400	EHP33400	McCloud-Pit	2015	7	2061	R1	-0.16	15,815.76	3,239.00	2,587.01	13,228.75
33400	EHP33400	McCloud-Pit	1992	7	2061	R1	-0.16	37,262.65	19,613.00	15,665.01	21,597.64
33400	EHP33400	McCloud-Pit	1988	7	2061	R1	-0.16	45,694.95	25,917.00	20,700.05	24,994.90
33400	EHP33400	McCloud-Pit	1995	7	2061	R1	-0.16	2,393.42	1,182.00	944.07	1,449.35
33400	EHP33400	Poe	2018	12	2068	R1	-0.16	60,280.53	7,360.00	5,878.47	54,402.06
33400	EHP33400	Poe	1989	12	2068	R1	-0.16	30,518.95	16,077.00	12,840.79	17,678.16
33400	EHP33400	Poe	1958	12	2068	R1	-0.16	429,359.22	358,422.00	286,273.62	143,085.60
33400	EHP33400	Poe	1959	12	2068	R1	-0.16	3,378.90	2,790.00	2,228.39	1,150.51
33400	EHP33400	Poe	1962	12	2068	R1	-0.16	6,787.14	5,417.00	4,326.59	2,460.55
33400	EHP33400	Poe	1993	12	2068	R1	-0.16	74,966.16	36,153.00	28,875.60	46,090.56
33400	EHP33400	Poe	1967	12	2068	R1	-0.16	917.43	689.00	550.31	367.12
33400	EHP33400	Poe	1966	12	2068	R1	-0.16	4,561.55	3,468.00	2,769.91	1,791.64
33400	EHP33400	Poe	1996	12	2068	R1	-0.16	2,590.55	1,160.00	926.50	1,664.05
33400	EHP33400	Poe	2018	12	2068	R1	-0.16	287,906.16	35,154.00	28,077.69	259,828.47
33400	EHP33400	Poe	1971	12	2068	R1	-0.16	1,350.39	961.00	767.56	582.83
33400	EHP33400	Poe	2003	12	2068	R1	-0.16	108,895.44	39,303.00	31,391.52	77,503.92
33400	EHP33400	Poe	1992	12	2068	R1	-0.16	44,165.88	21,798.00	17,410.18	26,755.70
33400	EHP33400	Poe	1990	12	2068	R1	-0.16	24,210.21	12,484.00	9,971.04	14,239.17
33400	EHP33400	Poe	2002	12	2068	R1	-0.16	697.65	261.00	208.46	489.19
33400	EHP33400	Poe	1995	12	2068	R1	-0.16	8,613.45	3,957.00	3,160.48	5,452.97
33400	EHP33400	Poe	2023	12	2068	R1	-0.16	11,651.04	143.00	114.21	11,536.83
33400	EHP33400	Poe	2022	12	2068	R1	-0.16	439,424.46	15,802.00	12,621.14	426,803.32
33400	EHP33400	Poe	1973	12	2068	R1	-0.16	478.54	331.00	264.37	214.17
33400	EHP33400	Poe	1970	12	2068	R1	-0.16	7,264.15	5,240.00	4,185.22	3,078.93
33400	EHP33400	Poe	1977	12	2068	R1	-0.16	2,118.65	1,381.00	1,103.01	1,015.64
33400	EHP33400	Poe	1974	12	2068	R1	-0.16	10,317.08	7,035.00	5,618.89	4,698.19
33400	EHP33400	Poe	1980	12	2068	R1	-0.16	8,735.27	5,427.00	4,334.57	4,400.70
33400	EHP33400	Poe	1988	12	2068	R1	-0.16	114,198.83	61,387.00	49,030.13	65,168.70
33400	EHP33400	Poe	1979	12	2068	R1	-0.16	7,437.46	4,697.00	3,751.52	3,685.94
33400	EHP33400	Poe	1983	12	2068	R1	-0.16	5,290.54	3,124.00	2,495.16	2,795.38
33400	EHP33400	Poe	1981	12	2068	R1	-0.16	549.34	336.00	268.37	280.97
33400	EHP33400	Poe	1982	12	2068	R1	-0.16	21,438.00	12,880.00	10,287.33	11,150.67
33400	EHP33400	Poe	1987	12	2068	R1	-0.16	717,230.45	393,189.00	314,042.21	403,188.24
33400	EHP33400	Poe	2012	12	2068	R1	-0.16	244,838.26	56,249.00	44,926.38	199,911.88
33400	EHP33400	Poe	2016	12	2068	R1	-0.16	177,423.10	28,464.00	22,734.35	154,688.75
33400	EHP33400	Poe	2017	12	2068	R1	-0.16	202,770.29	28,694.00	22,918.06	179,852.23
33400	EHP33400	Poe	2020	12	2068	R1	-0.16	270,502.19	21,871.00	17,468.49	253,033.70
33400	EHP33400	Poe	1972	12	2068	R1	-0.16	879.35	617.00	492.80	386.55
33400	EHP33400	Poe	2019	12	2068	R1	-0.16	38,297.03	3,902.00	3,116.55	35,180.48
33400	EHP33400	Spring Gap-Stanislaus	1978	3	2047	R1	-0.16	5,585.57	4,182.00	3,340.19	2,245.38
33400	EHP33400	Spring Gap-Stanislaus	1985	3	2047	R1	-0.16	4,298.31	3,010.00	2,404.10	1,894.21

33400	EHP33400	Spring Gap-Stanislaus	1984	3	2047	R1	-0.16	76,848.02	54,396.00	43,446.38	33,401.64
33400	EHP33400	Spring Gap-Stanislaus	1980	3	2047	R1	-0.16	770.76	567.00	452.87	317.89
33400	EHP33400	Spring Gap-Stanislaus	2018	3	2047	R1	-0.16	1,126,798.71	239,589.00	191,361.05	935,437.66
33400	EHP33400	Spring Gap-Stanislaus	2009	3	2047	R1	-0.16	66,044.18	28,172.00	22,501.13	43,543.05
33400	EHP33400	Spring Gap-Stanislaus	2020	3	2047	R1	-0.16	762,990.36	111,085.00	88,724.20	674,266.16
33400	EHP33400	Spring Gap-Stanislaus	1982	3	2047	R1	-0.16	2,080.05	1,502.00	1,199.66	880.39
33400	EHP33400	Spring Gap-Stanislaus	2022	3	2047	R1	-0.16	738,423.38	49,861.00	39,824.25	698,599.13
33400	EHP33400	Spring Gap-Stanislaus	1983	3	2047	R1	-0.16	13,157.92	9,409.00	7,515.02	5,642.90
33400	EHP33400	Spring Gap-Stanislaus	2005	3	2047	R1	-0.16	14,060.17	6,922.00	5,528.64	8,531.53
33400	EHP33400	Spring Gap-Stanislaus	2012	3	2047	R1	-0.16	14,762.60	5,425.00	4,332.98	10,429.62
33400	EHP33400	Spring Gap-Stanislaus	1988	3	2047	R1	-0.16	42,611.54	28,855.00	23,046.65	19,564.89
33400	EHP33400	Spring Gap-Stanislaus	1989	3	2047	R1	-0.16	19,398.30	12,974.00	10,362.40	9,035.90
33400	EHP33400	Spring Gap-Stanislaus	2006	3	2047	R1	-0.16	641.84	306.00	244.40	397.44
33400	EHP33400	Spring Gap-Stanislaus	2010	3	2047	R1	-0.16	23,181.34	9,461.00	7,556.55	15,624.79
33400	EHP33400	Spring Gap-Stanislaus	2014	3	2047	R1	-0.16	63,136.56	20,348.00	16,252.06	46,884.50
33400	EHP33400	Spring Gap-Stanislaus	2016	3	2047	R1	-0.16	4,428.47	1,201.00	959.25	3,469.22
33400	EHP33400	Spring Gap-Stanislaus	1987	3	2047	R1	-0.16	364.41	250.00	199.68	164.73
33400	EHP33400	Spring Gap-Stanislaus	1976	3	2047	R1	-0.16	1,682.25	1,281.00	1,023.14	659.11
33400	EHP33400	Spring Gap-Stanislaus	1974	3	2047	R1	-0.16	208.07	161.00	128.59	79.48
33400	EHP33400	Spring Gap-Stanislaus	1977	3	2047	R1	-0.16	4,070.31	3,074.00	2,455.22	1,615.09
33400	EHP33400	Spring Gap-Stanislaus	1972	3	2047	R1	-0.16	26.60	21.00	16.77	9.83
33400	EHP33400	Spring Gap-Stanislaus	1973	3	2047	R1	-0.16	103.18	80.00	63.90	39.28
33400	EHP33400	Spring Gap-Stanislaus	1994	3	2047	R1	-0.16	18,635.79	11,629.00	9,288.15	9,347.64
33400	EHP33400	Spring Gap-Stanislaus	1997	3	2047	R1	-0.16	111,208.83	65,999.00	52,713.76	58,495.07
33400	EHP33400	Spring Gap-Stanislaus	1990	3	2047	R1	-0.16	1,348.86	891.00	711.65	637.21
33400	EHP33400	Spring Gap-Stanislaus	2011	3	2047	R1	-0.16	824,280.33	320,019.00	255,600.93	568,679.40
33400	EHP33400	Spring Gap-Stanislaus	2013	3	2047	R1	-0.16	43,303.56	14,972.00	11,958.22	31,345.34
33400	EHP33400	Spring Gap-Stanislaus	2002	3	2047	R1	-0.16	63,798.97	34,079.00	27,219.08	36,579.89
33400	EHP33400	Spring Gap-Stanislaus	2018	3	2047	R1	-0.16	43,823.98	9,318.00	7,442.34	36,381.64
33400	EHP33400	Spring Gap-Stanislaus	2015	3	2047	R1	-0.16	159,167.47	47,379.00	37,841.87	121,325.60
33400	EHP33400	Spring Gap-Stanislaus	2012	3	2047	R1	-0.16	99,874.83	36,705.00	29,316.48	70,558.35
33400	EHP33400	Spring Gap-Stanislaus	1995	3	2047	R1	-0.16	26,309.51	16,160.00	12,907.08	13,402.43
33400	EHP33400	Spring Gap-Stanislaus	1994	3	2047	R1	-0.16	35,024.72	21,856.00	17,456.51	17,568.21
33400	EHP33400	Spring Gap-Stanislaus	2021	3	2047	R1	-0.16	787,466.94	85,336.00	68,158.33	719,308.61
33400	EHP33400	Spring Gap-Stanislaus	1989	3	2047	R1	-0.16	101,994.01	68,213.00	54,482.10	47,511.91
33400	EHP33400	Spring Gap-Stanislaus	1987	3	2047	R1	-0.16	12,038.82	8,247.00	6,586.92	5,451.90
33400	EHP33400	Spring Gap-Stanislaus	1997	3	2047	R1	-0.16	32,632.66	19,366.00	15,467.73	17,164.93
33400	EHP33400	Spring Gap-Stanislaus	1992	3	2047	R1	-0.16	41,641.67	26,765.00	21,377.35	20,264.32
33400	EHP33400	Spring Gap-Stanislaus	1988	3	2047	R1	-0.16	443,675.95	300,445.00	239,967.07	203,708.88
33400	EHP33400	Spring Gap-Stanislaus	1991	3	2047	R1	-0.16	2,847.86	1,856.00	1,482.40	1,365.46
33400	EHP33400	Spring Gap-Stanislaus	1990	3	2047	R1	-0.16	21,526.43	14,219.00	11,356.79	10,169.64
33400	EHP33400	Spring Gap-Stanislaus	2000	3	2047	R1	-0.16	37,763.19	21,121.00	16,869.46	20,893.73
33400	EHP33400	Spring Gap-Stanislaus	1983	3	2047	R1	-0.16	1,820.40	1,302.00	1,039.91	780.49
33400	EHP33400	Spring Gap-Stanislaus	1980	3	2047	R1	-0.16	2,694.64	1,983.00	1,583.83	1,110.81
33400	EHP33400	Spring Gap-Stanislaus	1979	3	2047	R1	-0.16	1,506.22	1,118.00	892.95	613.27
33400	EHP33400	Spring Gap-Stanislaus	1973	3	2047	R1	-0.16	9,965.53	7,771.00	6,206.74	3,758.79
33400	EHP33400	Spring Gap-Stanislaus	1967	3	2047	R1	-0.16	9,072.18	7,391.00	5,903.23	3,168.95
33400	EHP33400	Spring Gap-Stanislaus	1963	3	2047	R1	-0.16	198,848.50	166,523.00	133,002.83	65,845.67
33400	EHP33400	Spring Gap-Stanislaus	1962	3	2047	R1	-0.16	29,710.95	25,051.00	20,008.37	9,702.58
33400	EHP33400	Spring Gap-Stanislaus	1978	3	2047	R1	-0.16	2,674.56	2,003.00	1,599.81	1,074.75
33400	EHP33400	Spring Gap-Stanislaus	1966	3	2047	R1	-0.16	3,516.71	2,885.00	2,304.27	1,212.44
33400	EHP33400	Spring Gap-Stanislaus	1977	3	2047	R1	-0.16	531.98	402.00	321.08	210.90
33400	EHP33400	Spring Gap-Stanislaus	2004	3	2047	R1	-0.16	65,543.47	33,212.00	26,526.61	39,016.86
33400	EHP33400	Spring Gap-Stanislaus	1996	3	2047	R1	-0.16	89,273.57	53,914.00	43,061.41	46,212.16
33400	EHP33400	Spring Gap-Stanislaus	2008	3	2047	R1	-0.16	344,528.92	153,079.00	122,265.04	222,263.88
33400	EHP33400	Spring Gap-Stanislaus	2005	3	2047	R1	-0.16	24,300.45	11,964.00	9,555.71	14,744.74
33400	EHP33400	Spring Gap-Stanislaus	2009	3	2047	R1	-0.16	9,173.08	3,913.00	3,125.33	6,047.75
33400	EHP33400	Spring Gap-Stanislaus	1982	3	2047	R1	-0.16	4,184.12	3,021.00	2,412.89	1,771.23
33400	EHP33400	Spring Gap-Stanislaus	2011	3	2047	R1	-0.16	74,934.06	29,092.00	23,235.94	51,698.12
33400	EHP33400	Spring Gap-Stanislaus	2010	3	2047	R1	-0.16	1,577.99	644.00	514.37	1,063.62
33400	EHP33400	Spring Gap-Stanislaus	2016	3	2047	R1	-0.16	622,944.24	168,962.00	134,950.88	487,993.36
33400	EHP33400	Spring Gap-Stanislaus	2011	3	2047	R1	-0.16	15,476.29	6,009.00	4,799.42	10,676.87
33400	EHP33400	Spring Gap-Stanislaus	2010	3	2047	R1	-0.16	1,853,257.21	756,378.00	604,123.25	1,249,133.96
33400	EHP33400	Spring Gap-Stanislaus	2011	3	2047	R1	-0.16	25,524.90	9,910.00	7,915.17	17,609.73
33400	EHP33400	Drum-Spaulding	1979	4	2063	R1	-0.16	3,234.77	2,090.00	1,669.29	1,565.48
33400	EHP33400	Drum-Spaulding	1973	4	2063	R1	-0.16	5,489.39	3,850.00	3,075.02	2,414.37
33400	EHP33400	Drum-Spaulding	1976	4	2063	R1	-0.16	817.60	551.00	440.09	377.51
33400	EHP33400	Drum-Spaulding	1978	4	2063	R1	-0.16	3,125.70	2,048.00	1,635.75	1,489.95
33400	EHP33400	Drum-Spaulding	1974	4	2063	R1	-0.16	76,755.48	53,114.00	42,422.44	34,333.04
33400	EHP33400	Drum-Spaulding	2007	4	2063	R1	-0.16	70,703.14	23,459.00	18,736.83	51,966.31
33400	EHP33400	Drum-Spaulding	2013	4	2063	R1	-0.16	2,516,730.59	591,501.00	472,435.09	2,044,295.50

33400	EHP33400	Drum-Spaulding	2016	4	2063	R1	-0.16	1,618,050.04	287,997.00	230,024.78	1,388,025.26
33400	EHP33400	Drum-Spaulding	2006	4	2063	R1	-0.16	61,493.42	21,293.00	17,006.84	44,486.58
33400	EHP33400	Drum-Spaulding	1988	4	2063	R1	-0.16	135,301.04	75,610.00	60,390.12	74,910.92
33400	EHP33400	Drum-Spaulding	1968	4	2063	R1	-0.16	125,578.64	93,737.00	74,868.26	50,710.38
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	36,879.33	2,443.00	1,951.24	34,928.09
33400	EHP33400	Drum-Spaulding	2018	4	2063	R1	-0.16	277,283.94	37,823.00	30,209.44	247,074.50
33400	EHP33400	Drum-Spaulding	2015	4	2063	R1	-0.16	1,631,256.73	322,516.00	257,595.30	1,373,661.43
33400	EHP33400	Drum-Spaulding	1990	4	2063	R1	-0.16	19,373.55	10,432.00	8,332.10	11,041.45
33400	EHP33400	Drum-Spaulding	1989	4	2063	R1	-0.16	28,232.07	15,489.00	12,371.15	15,860.92
33400	EHP33400	Drum-Spaulding	2003	4	2063	R1	-0.16	14,299.39	5,540.00	4,424.83	9,874.56
33400	EHP33400	Drum-Spaulding	1991	4	2063	R1	-0.16	205,163.21	108,311.00	86,508.59	118,654.62
33400	EHP33400	Drum-Spaulding	1993	4	2063	R1	-0.16	111,662.63	56,565.00	45,178.78	66,483.85
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	83,386.84	18,065.00	14,428.61	68,958.23
33400	EHP33400	Drum-Spaulding	2002	4	2063	R1	-0.16	647.66	259.00	206.86	440.80
33400	EHP33400	Drum-Spaulding	1996	4	2063	R1	-0.16	47,105.31	22,286.00	17,799.95	29,305.36
33400	EHP33400	Drum-Spaulding	1966	4	2063	R1	-0.16	2,558.14	1,955.00	1,561.47	996.67
33400	EHP33400	Drum-Spaulding	1983	4	2063	R1	-0.16	31,534.85	19,175.00	15,315.18	16,219.67
33400	EHP33400	Drum-Spaulding	1982	4	2063	R1	-0.16	23,176.52	14,312.00	11,431.07	11,745.45
33400	EHP33400	Drum-Spaulding	1984	4	2063	R1	-0.16	9,679.69	5,792.00	4,626.10	5,053.59
33400	EHP33400	Drum-Spaulding	1934	4	2063	R1	-0.16	2,936.07	2,995.00	2,392.12	543.95
33400	EHP33400	Drum-Spaulding	1932	4	2063	R1	-0.16	1,062.22	1,097.00	876.18	186.04
33400	EHP33400	Drum-Spaulding	1980	4	2063	R1	-0.16	15,897.43	10,121.00	8,083.70	7,813.73
33400	EHP33400	Drum-Spaulding	1975	4	2063	R1	-0.16	4,673.44	3,192.00	2,549.47	2,123.97
33400	EHP33400	Drum-Spaulding	1985	4	2063	R1	-0.16	3,168.79	1,865.00	1,489.59	1,679.20
33400	EHP33400	Drum-Spaulding	1987	4	2063	R1	-0.16	1,111.06	632.00	504.78	606.28
33400	EHP33400	Drum-Spaulding	1986	4	2063	R1	-0.16	687.99	398.00	317.88	370.11
33400	EHP33400	Drum-Spaulding	1971	4	2063	R1	-0.16	1,653.10	1,189.00	949.66	703.44
33400	EHP33400	Drum-Spaulding	1970	4	2063	R1	-0.16	1,429.06	1,041.00	831.45	597.61
33400	EHP33400	Drum-Spaulding	1964	4	2063	R1	-0.16	8,215.43	6,427.00	5,133.28	3,082.15
33400	EHP33400	Drum-Spaulding	1972	4	2063	R1	-0.16	5,235.66	3,718.00	2,969.59	2,266.07
33400	EHP33400	Drum-Spaulding	1929	4	2063	R1	-0.16	25,543.35	26,872.00	21,462.81	4,080.54
33400	EHP33400	Drum-Spaulding	1959	4	2063	R1	-0.16	2,209.78	1,826.00	1,458.44	751.34
33400	EHP33400	Drum-Spaulding	1958	4	2063	R1	-0.16	4,488.85	3,749.00	2,994.35	1,494.50
33400	EHP33400	Drum-Spaulding	2022	4	2063	R1	-0.16	25,204.21	1,028.00	821.07	24,383.14
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	11,837.68	784.00	626.19	11,211.49
33400	EHP33400	Drum-Spaulding	2023	4	2063	R1	-0.16	55,457.50	775.00	619.00	54,838.50
33400	EHP33400	Drum-Spaulding	2011	4	2063	R1	-0.16	72,503.62	19,520.00	15,590.73	56,912.89
33400	EHP33400	Drum-Spaulding	2023	4	2063	R1	-0.16	68,281.57	954.00	761.97	67,519.60
33400	EHP33400	Drum-Spaulding	1989	4	2063	R1	-0.16	2,598.00	1,425.00	1,138.16	1,459.84
33400	EHP33400	Drum-Spaulding	1984	4	2063	R1	-0.16	16,900.28	10,113.00	8,077.31	8,822.97
33400	EHP33400	Drum-Spaulding	1965	4	2063	R1	-0.16	8,156.73	6,308.00	5,038.23	3,118.50
33400	EHP33400	Drum-Spaulding	1991	4	2063	R1	-0.16	16,452.29	8,686.00	6,937.56	9,514.73
33400	EHP33400	Drum-Spaulding	1983	4	2063	R1	-0.16	6,317.17	3,841.00	3,067.83	3,249.34
33400	EHP33400	Drum-Spaulding	1970	4	2063	R1	-0.16	3,931.40	2,864.00	2,287.49	1,643.91
33400	EHP33400	Drum-Spaulding	1968	4	2063	R1	-0.16	31,051.49	23,178.00	18,512.40	12,539.09
33400	EHP33400	Drum-Spaulding	1929	4	2063	R1	-0.16	16,663.50	17,530.00	14,001.31	2,662.19
33400	EHP33400	Drum-Spaulding	2015	4	2063	R1	-0.16	96,509.07	19,081.00	15,240.10	81,268.97
33400	EHP33400	Drum-Spaulding	2022	4	2063	R1	-0.16	2,864.01	117.00	93.45	2,770.56
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	422,491.28	91,529.00	73,104.71	349,386.57
33400	EHP33400	Drum-Spaulding	1972	4	2063	R1	-0.16	1,281.01	910.00	726.82	554.19
33400	EHP33400	Drum-Spaulding	1955	4	2063	R1	-0.16	2,776.71	2,391.00	1,909.70	867.01
33400	EHP33400	Drum-Spaulding	1950	4	2063	R1	-0.16	1,543.10	1,393.00	1,112.60	430.50
33400	EHP33400	Drum-Spaulding	1936	4	2063	R1	-0.16	1,511.28	1,521.00	1,214.83	296.45
33400	EHP33400	Drum-Spaulding	2004	4	2063	R1	-0.16	69,053.67	25,829.00	20,629.76	48,423.91
33400	EHP33400	Drum-Spaulding	2007	4	2063	R1	-0.16	232,311.59	77,080.00	61,564.22	170,747.37
33400	EHP33400	Drum-Spaulding	2023	4	2063	R1	-0.16	770,641.67	10,772.00	8,603.66	762,038.01
33400	EHP33400	Drum-Spaulding	2016	4	2063	R1	-0.16	131,280.83	23,367.00	18,663.35	112,617.48
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	1,293,301.09	280,183.00	223,783.70	1,069,517.39
33400	EHP33400	Drum-Spaulding	1992	4	2063	R1	-0.16	18,508.97	9,576.00	7,648.40	10,860.57
33400	EHP33400	Drum-Spaulding	1997	4	2063	R1	-0.16	73,280.54	33,826.00	27,017.01	46,263.53
33400	EHP33400	Drum-Spaulding	1984	4	2063	R1	-0.16	22,926.98	13,719.00	10,957.44	11,969.54
33400	EHP33400	Drum-Spaulding	1991	4	2063	R1	-0.16	5,029.12	2,655.00	2,120.56	2,908.56
33400	EHP33400	Drum-Spaulding	1989	4	2063	R1	-0.16	1,414.29	776.00	619.80	794.49
33400	EHP33400	Drum-Spaulding	1929	4	2063	R1	-0.16	24,962.74	26,261.00	20,974.80	3,987.94
33400	EHP33400	Drum-Spaulding	1985	4	2063	R1	-0.16	5,730.23	3,373.00	2,694.03	3,036.20
33400	EHP33400	Drum-Spaulding	1986	4	2063	R1	-0.16	75,087.85	43,468.00	34,718.13	40,369.72
33400	EHP33400	Drum-Spaulding	1977	4	2063	R1	-0.16	11,888.86	7,902.00	6,311.37	5,577.49
33400	EHP33400	Drum-Spaulding	1978	4	2063	R1	-0.16	4,709.53	3,086.00	2,464.81	2,244.72
33400	EHP33400	Drum-Spaulding	1969	4	2063	R1	-0.16	4,940.95	3,643.00	2,909.68	2,031.27
33400	EHP33400	Drum-Spaulding	1968	4	2063	R1	-0.16	2,800.08	2,090.00	1,669.29	1,130.79
33400	EHP33400	Drum-Spaulding	1931	4	2063	R1	-0.16	1,797.11	1,868.00	1,491.98	305.13

33400	EHP33400	Drum-Spaulding	1979	4	2063	R1	-0.16	821.69	531.00	424.11	397.58
33400	EHP33400	Drum-Spaulding	1974	4	2063	R1	-0.16	791.73	548.00	437.69	354.04
33400	EHP33400	Drum-Spaulding	1975	4	2063	R1	-0.16	1,365.81	933.00	745.19	620.62
33400	EHP33400	Drum-Spaulding	1983	4	2063	R1	-0.16	10,027.28	6,097.00	4,869.71	5,157.57
33400	EHP33400	Drum-Spaulding	2023	4	2063	R1	-0.16	62,774.53	877.00	700.46	62,074.07
33400	EHP33400	Drum-Spaulding	1979	4	2063	R1	-0.16	450.84	291.00	232.42	218.42
33400	EHP33400	Drum-Spaulding	1974	4	2063	R1	-0.16	496.76	344.00	274.75	222.01
33400	EHP33400	Drum-Spaulding	1956	4	2063	R1	-0.16	18,719.51	15,958.00	12,745.74	5,973.77
33400	EHP33400	Drum-Spaulding	1971	4	2063	R1	-0.16	314.91	226.00	180.51	134.40
33400	EHP33400	Drum-Spaulding	1973	4	2063	R1	-0.16	454.23	319.00	254.79	199.44
33400	EHP33400	Drum-Spaulding	1978	4	2063	R1	-0.16	1,768.58	1,159.00	925.70	842.88
33400	EHP33400	Drum-Spaulding	1953	4	2063	R1	-0.16	540.25	474.00	378.59	161.66
33400	EHP33400	Drum-Spaulding	1982	4	2063	R1	-0.16	17,138.65	10,584.00	8,453.50	8,685.15
33400	EHP33400	Drum-Spaulding	1986	4	2063	R1	-0.16	2,450.10	1,418.00	1,132.56	1,317.54
33400	EHP33400	Drum-Spaulding	2002	4	2063	R1	-0.16	1,539.82	617.00	492.80	1,047.02
33400	EHP33400	Drum-Spaulding	1980	4	2063	R1	-0.16	1,005.71	640.00	511.17	494.54
33400	EHP33400	Drum-Spaulding	1987	4	2063	R1	-0.16	8,066.25	4,589.00	3,665.26	4,400.99
33400	EHP33400	Drum-Spaulding	1989	4	2063	R1	-0.16	3,863.56	2,120.00	1,693.26	2,170.30
33400	EHP33400	Drum-Spaulding	1999	4	2063	R1	-0.16	6,109.70	2,675.00	2,136.54	3,973.16
33400	EHP33400	Drum-Spaulding	2007	4	2063	R1	-0.16	111,955.28	37,146.00	29,668.71	82,286.57
33400	EHP33400	Drum-Spaulding	2008	4	2063	R1	-0.16	3,808.38	1,208.00	964.84	2,843.54
33400	EHP33400	Drum-Spaulding	1938	4	2063	R1	-0.16	4,099.79	4,070.00	3,250.73	849.06
33400	EHP33400	Drum-Spaulding	2006	4	2063	R1	-0.16	91,633.53	31,729.00	25,342.13	66,291.40
33400	EHP33400	Drum-Spaulding	2010	4	2063	R1	-0.16	4,343.96	1,242.00	991.99	3,351.97
33400	EHP33400	Drum-Spaulding	2023	4	2063	R1	-0.16	14,048.25	196.00	156.55	13,891.70
33400	EHP33400	Drum-Spaulding	2022	4	2063	R1	-0.16	188,826.99	7,701.00	6,150.83	182,676.16
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	111,824.74	7,407.00	5,916.01	105,908.73
33400	EHP33400	Drum-Spaulding	2020	4	2063	R1	-0.16	22,803.30	2,070.00	1,653.32	21,149.98
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	380,486.89	82,429.00	65,836.49	314,650.40
33400	EHP33400	Drum-Spaulding	2015	4	2063	R1	-0.16	40,869.55	8,080.00	6,453.54	34,416.01
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	245,246.31	16,244.00	12,974.17	232,272.14
33400	EHP33400	Drum-Spaulding	2018	4	2063	R1	-0.16	2,782,028.35	379,481.00	303,093.55	2,478,934.80
33400	EHP33400	Drum-Spaulding	1990	4	2063	R1	-0.16	151,069.27	81,347.00	64,972.29	86,096.98
33400	EHP33400	Drum-Spaulding	1957	4	2063	R1	-0.16	28,523.49	24,074.00	19,228.04	9,295.45
33400	EHP33400	Drum-Spaulding	1958	4	2063	R1	-0.16	3,746.40	3,129.00	2,499.15	1,247.25
33400	EHP33400	Drum-Spaulding	1956	4	2063	R1	-0.16	35,391.40	30,171.00	24,097.74	11,293.66
33400	EHP33400	Drum-Spaulding	1919	4	2063	R1	-0.16	2,350.03	2,626.00	2,097.40	252.63
33400	EHP33400	Drum-Spaulding	1925	4	2063	R1	-0.16	550.68	593.00	473.63	77.05
33400	EHP33400	Drum-Spaulding	1928	4	2063	R1	-0.16	5,490.83	5,811.00	4,641.28	849.55
33400	EHP33400	Drum-Spaulding	1997	4	2063	R1	-0.16	4,048.10	1,869.00	1,492.78	2,555.32
33400	EHP33400	Drum-Spaulding	1999	4	2063	R1	-0.16	5,669.15	2,483.00	1,983.19	3,685.96
33400	EHP33400	Drum-Spaulding	1980	4	2063	R1	-0.16	3,195.51	2,034.00	1,624.57	1,570.94
33400	EHP33400	Drum-Spaulding	1932	4	2063	R1	-0.16	1,489.06	1,538.00	1,228.41	260.65
33400	EHP33400	Drum-Spaulding	1943	4	2063	R1	-0.16	3,258.39	3,118.00	2,490.36	768.03
33400	EHP33400	Drum-Spaulding	1974	4	2063	R1	-0.16	13,322.31	9,219.00	7,363.27	5,959.04
33400	EHP33400	Drum-Spaulding	1959	4	2063	R1	-0.16	1,880.28	1,554.00	1,241.19	639.09
33400	EHP33400	Drum-Spaulding	1963	4	2063	R1	-0.16	2,310.06	1,827.00	1,459.23	850.83
33400	EHP33400	Drum-Spaulding	1968	4	2063	R1	-0.16	22,956.61	17,136.00	13,686.62	9,269.99
33400	EHP33400	Drum-Spaulding	1965	4	2063	R1	-0.16	18,218.40	14,090.00	11,253.76	6,964.64
33400	EHP33400	Drum-Spaulding	1966	4	2063	R1	-0.16	39,929.55	30,519.00	24,375.69	15,553.86
33400	EHP33400	Drum-Spaulding	1964	4	2063	R1	-0.16	7,372.25	5,767.00	4,606.13	2,766.12
33400	EHP33400	Drum-Spaulding	1972	4	2063	R1	-0.16	36,110.62	25,644.00	20,482.00	15,628.62
33400	EHP33400	Drum-Spaulding	1973	4	2063	R1	-0.16	8,711.64	6,109.00	4,879.29	3,832.35
33400	EHP33400	Drum-Spaulding	1977	4	2063	R1	-0.16	9,451.09	6,282.00	5,017.47	4,433.62
33400	EHP33400	Drum-Spaulding	1971	4	2063	R1	-0.16	10,982.60	7,899.00	6,308.97	4,673.63
33400	EHP33400	Drum-Spaulding	1976	4	2063	R1	-0.16	7,407.01	4,991.00	3,986.34	3,420.67
33400	EHP33400	Drum-Spaulding	2005	4	2063	R1	-0.16	868,786.93	313,172.00	250,132.19	618,654.74
33400	EHP33400	Drum-Spaulding	1983	4	2063	R1	-0.16	402,256.83	244,592.00	195,356.97	206,899.86
33400	EHP33400	Drum-Spaulding	1987	4	2063	R1	-0.16	293,346.95	166,888.00	133,294.36	160,052.59
33400	EHP33400	Drum-Spaulding	1982	4	2063	R1	-0.16	34,109.56	21,064.00	16,823.93	17,285.63
33400	EHP33400	Drum-Spaulding	1986	4	2063	R1	-0.16	354,586.55	205,269.00	163,949.48	190,637.07
33400	EHP33400	Drum-Spaulding	1981	4	2063	R1	-0.16	5,749.50	3,605.00	2,879.33	2,870.17
33400	EHP33400	Drum-Spaulding	1991	4	2063	R1	-0.16	438,801.29	231,655.00	185,024.12	253,777.17
33400	EHP33400	Drum-Spaulding	1989	4	2063	R1	-0.16	71,169.55	39,047.00	31,187.05	39,982.50
33400	EHP33400	Drum-Spaulding	1979	4	2063	R1	-0.16	7,311.37	4,724.00	3,773.08	3,538.29
33400	EHP33400	Drum-Spaulding	1988	4	2063	R1	-0.16	225,668.82	126,111.00	100,725.55	124,943.27
33400	EHP33400	Drum-Spaulding	1992	4	2063	R1	-0.16	114,484.26	59,231.00	47,308.12	67,176.14
33400	EHP33400	Drum-Spaulding	1993	4	2063	R1	-0.16	504,199.34	255,413.00	203,999.76	300,199.58
33400	EHP33400	Drum-Spaulding	1985	4	2063	R1	-0.16	1,309,353.98	770,801.00	615,642.98	693,711.00
33400	EHP33400	Drum-Spaulding	2008	4	2063	R1	-0.16	340,014.78	107,810.00	86,108.44	253,906.34
33400	EHP33400	Drum-Spaulding	2019	4	2063	R1	-0.16	58,173.28	6,639.00	5,302.61	52,870.67

33400	EHP33400	Drum-Spaulding	1996	4	2063	R1	-0.16	64,784.68	30,651.00	24,481.12	40,303.56
33400	EHP33400	Drum-Spaulding	1994	4	2063	R1	-0.16	29,636.73	14,688.00	11,731.39	17,905.34
33400	EHP33400	Drum-Spaulding	1995	4	2063	R1	-0.16	106,738.70	51,722.00	41,310.64	65,428.06
33400	EHP33400	Drum-Spaulding	1984	4	2063	R1	-0.16	291,866.20	174,652.00	139,495.51	152,370.69
33400	EHP33400	Drum-Spaulding	2016	4	2063	R1	-0.16	1,912.47	340.00	271.56	1,640.91
33400	EHP33400	Drum-Spaulding	2009	4	2063	R1	-0.16	1,416,198.15	427,142.00	341,160.66	1,075,037.49
33400	EHP33400	Drum-Spaulding	2010	4	2063	R1	-0.16	622,060.90	177,807.00	142,015.43	480,045.47
33400	EHP33400	Drum-Spaulding	2015	4	2063	R1	-0.16	357,981.51	70,777.00	56,529.98	301,451.53
33400	EHP33400	Drum-Spaulding	1997	4	2063	R1	-0.16	33,753.23	15,580.00	12,443.83	21,309.40
33400	EHP33400	Drum-Spaulding	2007	4	2063	R1	-0.16	28,962.40	9,610.00	7,675.56	21,286.84
33400	EHP33400	Drum-Spaulding	1990	4	2063	R1	-0.16	4,330.20	2,332.00	1,862.58	2,467.62
33400	EHP33400	Drum-Spaulding	1992	4	2063	R1	-0.16	18,501.45	9,572.00	7,645.21	10,856.24
33400	EHP33400	Drum-Spaulding	2010	4	2063	R1	-0.16	44,273.01	12,655.00	10,107.62	34,165.39
33400	EHP33400	Drum-Spaulding	1985	4	2063	R1	-0.16	3,024.96	1,781.00	1,422.49	1,602.47
33400	EHP33400	Drum-Spaulding	1984	4	2063	R1	-0.16	1,484.43	888.00	709.25	775.18
33400	EHP33400	Drum-Spaulding	1995	4	2063	R1	-0.16	39,918.62	19,343.00	15,449.36	24,469.26
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	13,506.80	2,926.00	2,337.01	11,169.79
33400	EHP33400	Drum-Spaulding	2011	4	2063	R1	-0.16	8,420.11	2,267.00	1,810.67	6,609.44
33400	EHP33400	Drum-Spaulding	1996	4	2063	R1	-0.16	10,668.72	5,048.00	4,031.87	6,636.85
33400	EHP33400	Drum-Spaulding	2016	4	2063	R1	-0.16	1,841,219.06	327,719.00	261,750.96	1,579,468.10
33400	EHP33400	Drum-Spaulding	1980	4	2063	R1	-0.16	1,078.19	686.00	547.91	530.28
33400	EHP33400	Drum-Spaulding	1982	4	2063	R1	-0.16	1,676.79	1,035.00	826.66	850.13
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	2,033,202.77	134,671.00	107,562.47	1,925,640.30
33400	EHP33400	Drum-Spaulding	1981	4	2063	R1	-0.16	3,677.42	2,306.00	1,841.81	1,835.61
33400	EHP33400	Drum-Spaulding	2019	4	2063	R1	-0.16	764,609.81	87,258.00	69,693.44	694,916.37
33400	EHP33400	Drum-Spaulding	2012	4	2063	R1	-0.16	319,461.17	80,645.00	64,411.60	255,049.57
33400	EHP33400	Drum-Spaulding	2016	4	2063	R1	-0.16	968,808.52	172,439.00	137,727.97	831,080.55
33400	EHP33400	Drum-Spaulding	2018	4	2063	R1	-0.16	201,898.72	27,540.00	21,996.35	179,902.37
33400	EHP33400	Drum-Spaulding	2010	4	2063	R1	-0.16	473,388.03	135,311.00	108,073.64	365,314.39
33400	EHP33400	Drum-Spaulding	2006	4	2063	R1	-0.16	867.60	300.00	239.61	627.99
33400	EHP33400	Drum-Spaulding	2005	4	2063	R1	-0.16	62,256.55	22,442.00	17,924.55	44,332.00
33400	EHP33400	Drum-Spaulding	2000	4	2063	R1	-0.16	26,367.18	11,231.00	8,970.26	17,396.92
33400	EHP33400	Drum-Spaulding	2017	4	2063	R1	-0.16	19,601.82	3,091.00	2,468.80	17,133.02
33400	EHP33400	Drum-Spaulding	2004	4	2063	R1	-0.16	12,555.97	4,696.00	3,750.72	8,805.25
33400	EHP33400	Drum-Spaulding	2011	4	2063	R1	-0.16	145,575.28	39,192.00	31,302.87	114,272.41
33400	EHP33400	Drum-Spaulding	1977	4	2063	R1	-0.16	24,062.32	15,993.00	12,773.70	11,288.62
33400	EHP33400	Drum-Spaulding	1976	4	2063	R1	-0.16	12,630.29	8,510.00	6,796.98	5,833.31
33400	EHP33400	Drum-Spaulding	1998	4	2063	R1	-0.16	19,605.82	8,822.00	7,046.18	12,559.64
33400	EHP33400	Drum-Spaulding	2002	4	2063	R1	-0.16	3,079.65	1,234.00	985.60	2,094.05
33400	EHP33400	Drum-Spaulding	2017	4	2063	R1	-0.16	4,223.03	666.00	531.94	3,691.09
33400	EHP33400	Drum-Spaulding	1981	4	2063	R1	-0.16	5,721.71	3,588.00	2,865.76	2,855.95
33400	EHP33400	Drum-Spaulding	1980	4	2063	R1	-0.16	1,395.60	888.00	709.25	686.35
33400	EHP33400	Drum-Spaulding	1990	4	2063	R1	-0.16	96,954.96	52,208.00	41,698.82	55,256.14
33400	EHP33400	Drum-Spaulding	1985	4	2063	R1	-0.16	3,346.51	1,970.00	1,573.45	1,773.06
33400	EHP33400	Drum-Spaulding	1979	4	2063	R1	-0.16	1,623.64	1,049.00	837.84	785.80
33400	EHP33400	Drum-Spaulding	2005	4	2063	R1	-0.16	12,941.33	4,665.00	3,725.96	9,215.37
33400	EHP33400	Drum-Spaulding	1978	4	2063	R1	-0.16	17,159.13	11,244.00	8,980.64	8,178.49
33400	EHP33400	Drum-Spaulding	2009	4	2063	R1	-0.16	260,885.78	78,686.00	62,846.94	198,038.84
33400	EHP33400	Drum-Spaulding	2008	4	2063	R1	-0.16	70,335.54	22,302.00	17,812.73	52,522.81
33400	EHP33400	Drum-Spaulding	1991	4	2063	R1	-0.16	5,116.89	2,701.00	2,157.30	2,959.59
33400	EHP33400	Drum-Spaulding	1989	4	2063	R1	-0.16	170,228.22	93,395.00	74,595.10	95,633.12
33400	EHP33400	Drum-Spaulding	2019	4	2063	R1	-0.16	406,134.07	46,348.00	37,018.40	369,115.67
33400	EHP33400	Drum-Spaulding	1988	4	2063	R1	-0.16	781.00	436.00	348.24	432.76
33400	EHP33400	Drum-Spaulding	1986	4	2063	R1	-0.16	18,398.05	10,651.00	8,507.01	9,891.04
33400	EHP33400	Drum-Spaulding	1984	4	2063	R1	-0.16	136,334.51	81,582.00	65,159.99	71,174.52
33400	EHP33400	Drum-Spaulding	1992	4	2063	R1	-0.16	6,659.88	3,446.00	2,752.34	3,907.54
33400	EHP33400	Drum-Spaulding	1982	4	2063	R1	-0.16	6,397.66	3,951.00	3,155.69	3,241.97
33400	EHP33400	Drum-Spaulding	1983	4	2063	R1	-0.16	5,906.63	3,592.00	2,868.95	3,037.68
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	22,566.02	1,495.00	1,194.06	21,371.96
33400	EHP33400	Drum-Spaulding	2009	4	2063	R1	-0.16	1,182,700.22	356,716.00	284,911.02	897,789.20
33400	EHP33400	Drum-Spaulding	2011	4	2063	R1	-0.16	324,877.79	87,465.00	69,858.77	255,019.02
33400	EHP33400	Drum-Spaulding	2016	4	2063	R1	-0.16	512,112.09	91,151.00	72,802.80	439,309.29
33400	EHP33400	Drum-Spaulding	1984	4	2063	R1	-0.16	2,745.88	1,643.00	1,312.27	1,433.61
33400	EHP33400	Drum-Spaulding	2008	4	2063	R1	-0.16	2,224,419.15	705,306.00	563,331.77	1,661,087.38
33400	EHP33400	Drum-Spaulding	2005	4	2063	R1	-0.16	21,564.93	7,774.00	6,209.14	15,355.79
33400	EHP33400	Drum-Spaulding	1996	4	2063	R1	-0.16	92,041.85	43,547.00	34,781.23	57,260.62
33400	EHP33400	Drum-Spaulding	2001	4	2063	R1	-0.16	96,160.32	39,736.00	31,737.36	64,422.96
33400	EHP33400	Drum-Spaulding	1986	4	2063	R1	-0.16	5,710.55	3,306.00	2,640.52	3,070.03
33400	EHP33400	Drum-Spaulding	2000	4	2063	R1	-0.16	171,126.89	72,890.00	58,217.64	112,909.25
33400	EHP33400	Drum-Spaulding	1998	4	2063	R1	-0.16	89,635.50	40,335.00	32,215.79	57,419.71
33400	EHP33400	Drum-Spaulding	1999	4	2063	R1	-0.16	1,084.84	475.00	379.39	705.45

33400	EHP33400	Drum-Spaulding	2003	4	2063	R1	-0.16	43,693.15	16,927.00	13,519.69	30,173.46
33400	EHP33400	Drum-Spaulding	2004	4	2063	R1	-0.16	42,826.32	16,019.00	12,794.46	30,031.86
33400	EHP33400	Drum-Spaulding	1985	4	2063	R1	-0.16	4,404.69	2,593.00	2,071.04	2,333.65
33400	EHP33400	Drum-Spaulding	1982	4	2063	R1	-0.16	25,743.89	15,898.00	12,697.82	13,046.07
33400	EHP33400	Drum-Spaulding	1983	4	2063	R1	-0.16	2,271.55	1,381.00	1,103.01	1,168.54
33400	EHP33400	Drum-Spaulding	1988	4	2063	R1	-0.16	728.41	407.00	325.07	403.34
33400	EHP33400	Drum-Spaulding	1989	4	2063	R1	-0.16	365,795.25	200,692.00	160,293.80	205,501.45
33400	EHP33400	Drum-Spaulding	1981	4	2063	R1	-0.16	74,261.83	46,566.00	37,192.52	37,069.31
33400	EHP33400	Drum-Spaulding	1993	4	2063	R1	-0.16	31,275.24	15,843.00	12,653.89	18,621.35
33400	EHP33400	Drum-Spaulding	1990	4	2063	R1	-0.16	18,691.45	10,065.00	8,038.97	10,652.48
33400	EHP33400	Drum-Spaulding	2010	4	2063	R1	-0.16	222,834.95	63,694.00	50,872.75	171,962.20
33400	EHP33400	Drum-Spaulding	2011	4	2063	R1	-0.16	234,476.47	63,127.00	50,419.88	184,056.59
33400	EHP33400	Drum-Spaulding	2003	4	2063	R1	-0.16	43,693.77	16,928.00	13,520.49	30,173.28
33400	EHP33400	Drum-Spaulding	2009	4	2063	R1	-0.16	70,805.48	21,356.00	17,057.15	53,748.33
33400	EHP33400	Drum-Spaulding	1986	4	2063	R1	-0.16	30,661.02	17,750.00	14,177.02	16,484.00
33400	EHP33400	Drum-Spaulding	2011	4	2063	R1	-0.16	113,367.96	30,521.00	24,377.29	88,990.67
33400	EHP33400	Drum-Spaulding	1986	4	2063	R1	-0.16	1,211,183.59	701,152.00	560,013.95	651,169.64
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	792,070.97	171,596.00	137,054.67	655,016.30
33400	EHP33400	Drum-Spaulding	2012	4	2063	R1	-0.16	232,638.07	58,727.00	46,905.58	185,732.49
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	53,145.83	3,520.00	2,811.44	50,334.39
33400	EHP33400	Drum-Spaulding	1990	4	2063	R1	-0.16	21,097.00	11,360.00	9,073.29	12,023.71
33400	EHP33400	Drum-Spaulding	1989	4	2063	R1	-0.16	73,011.00	40,057.00	31,993.75	41,017.25
33400	EHP33400	Drum-Spaulding	1988	4	2063	R1	-0.16	1,097.00	613.00	489.61	607.39
33400	EHP33400	Drum-Spaulding	2023	4	2063	R1	-0.16	32,624.18	456.00	364.21	32,259.97
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	11,405.08	755.00	603.02	10,802.06
33400	EHP33400	Drum-Spaulding	2022	4	2063	R1	-0.16	36,931.45	1,506.00	1,202.85	35,728.60
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	593,959.06	128,676.00	102,774.23	491,184.83
33400	EHP33400	Drum-Spaulding	2013	4	2063	R1	-0.16	1,518.01	357.00	285.14	1,232.87
33400	EHP33400	Drum-Spaulding	2012	4	2063	R1	-0.16	116.16	29.00	23.16	93.00
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	10,690.14	2,316.00	1,849.80	8,840.34
33400	EHP33400	Drum-Spaulding	2017	4	2063	R1	-0.16	6,835.45	1,078.00	861.00	5,974.45
33400	EHP33400	Drum-Spaulding	2015	4	2063	R1	-0.16	316,149.45	62,506.00	49,923.88	266,225.57
33400	EHP33400	Drum-Spaulding	2022	4	2063	R1	-0.16	41,820.42	1,706.00	1,362.59	40,457.83
33400	EHP33400	Drum-Spaulding	2003	4	2057	R1	-0.16	223,401.44	95,021.00	75,893.79	147,507.65
33400	EHP33400	Drum-Spaulding	2020	4	2063	R1	-0.16	24,016.80	2,180.00	1,741.18	22,275.62
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	389.17	26.00	20.77	368.40
33400	EHP33400	Drum-Spaulding	2019	4	2063	R1	-0.16	20,329.11	2,320.00	1,853.00	18,476.11
33400	EHP33400	Drum-Spaulding	2016	4	2063	R1	-0.16	1,230,714.09	219,055.00	174,960.43	1,055,753.66
33400	EHP33400	Drum-Spaulding	2016	4	2063	R1	-0.16	651,042.72	115,879.00	92,553.19	558,489.53
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	39,106.91	2,590.00	2,068.65	37,038.26
33400	EHP33400	Drum-Spaulding	2022	4	2063	R1	-0.16	29,252.44	1,193.00	952.86	28,299.58
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	11,535.28	764.00	610.21	10,925.07
33400	EHP33400	Drum-Spaulding	2013	4	2063	R1	-0.16	16,966.07	3,987.00	3,184.44	13,781.63
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	287,579.54	62,302.00	49,760.95	237,818.59
33400	EHP33400	Drum-Spaulding	2023	4	2063	R1	-0.16	34,339.23	480.00	383.38	33,955.85
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	21,776.43	4,718.00	3,768.29	18,008.14
33400	EHP33400	Drum-Spaulding	2014	4	2063	R1	-0.16	14,594.56	3,162.00	2,525.51	12,069.05
33400	EHP33400	Drum-Spaulding	2012	4	2063	R1	-0.16	135,174.26	34,123.00	27,254.23	107,920.03
33400	EHP33400	Drum-Spaulding	2011	4	2063	R1	-0.16	186,662.92	50,254.00	40,138.15	146,524.77
33400	EHP33400	Drum-Spaulding	2021	4	2063	R1	-0.16	1,963,187.89	130,034.00	103,858.87	1,859,329.02
33400	EHP33400	Hat Creek 1&2	1992	9	2032	R1	-0.16	7,947.96	7,042.00	5,624.48	2,323.48
33400	EHP33400	Hat Creek 1&2	1991	9	2032	R1	-0.16	12,727.87	11,353.00	9,067.70	3,660.17
33400	EHP33400	Hat Creek 1&2	1989	9	2032	R1	-0.16	125,930.19	113,699.00	90,812.01	35,118.18
33400	EHP33400	Hat Creek 1&2	1982	9	2032	R1	-0.16	6,487.26	6,058.00	4,838.56	1,648.70
33400	EHP33400	Hat Creek 1&2	1983	9	2032	R1	-0.16	7,315.50	6,804.00	5,434.39	1,881.11
33400	EHP33400	Hat Creek 1&2	1970	9	2032	R1	-0.16	1,159.23	1,125.00	898.54	260.69
33400	EHP33400	Hat Creek 1&2	1981	9	2032	R1	-0.16	2,302.21	2,159.00	1,724.41	577.80
33400	EHP33400	Hat Creek 1&2	1977	9	2032	R1	-0.16	6,707.16	6,380.00	5,095.74	1,611.42
33400	EHP33400	Hat Creek 1&2	2017	9	2032	R1	-0.16	7,580.23	3,676.00	2,936.04	4,644.19
33400	EHP33400	Hat Creek 1&2	2009	9	2032	R1	-0.16	19,120.72	13,539.00	10,813.67	8,307.05
33400	EHP33400	Hat Creek 1&2	1978	9	2032	R1	-0.16	9,818.52	9,310.00	7,435.95	2,382.57
33400	EHP33400	Hat Creek 1&2	1980	9	2032	R1	-0.16	2,606.08	2,453.00	1,959.22	646.86
33400	EHP33400	Hat Creek 1&2	1969	9	2032	R1	-0.16	9,884.54	9,618.00	7,681.95	2,202.59
33400	EHP33400	Hat Creek 1&2	1988	9	2032	R1	-0.16	32,624.97	29,625.00	23,661.65	8,963.32
33400	EHP33400	Hat Creek 1&2	1993	9	2032	R1	-0.16	49,822.54	43,845.00	35,019.24	14,803.30
33400	EHP33400	Hat Creek 1&2	1984	9	2032	R1	-0.16	22,820.67	21,132.00	16,878.24	5,942.43
33400	EHP33400	Hat Creek 1&2	1985	9	2032	R1	-0.16	12,531.39	11,550.00	9,225.05	3,306.34
33400	EHP33400	Hat Creek 1&2	2007	9	2032	R1	-0.16	129.40	96.00	76.68	52.72
33400	EHP33400	Hat Creek 1&2	1999	9	2032	R1	-0.16	34,390.27	28,714.00	22,934.03	11,456.24
33400	EHP33400	Hat Creek 1&2	2006	9	2032	R1	-0.16	75,873.04	57,395.00	45,841.70	30,031.34
33400	EHP33400	Hat Creek 1&2	2014	9	2032	R1	-0.16	972,336.21	575,336.00	459,524.02	512,812.19

33400	EHP33400	Hat Creek 1&2	1997	9	2032	R1	-0.16	79,664.85	67,862.00	54,201.75	25,463.10
33400	EHP33400	Hat Creek 1&2	1962	9	2032	R1	-0.16	58.95	58.00	46.32	12.63
33400	EHP33400	Hat Creek 1&2	1967	9	2032	R1	-0.16	25.54	25.00	19.97	5.57
33400	EHP33400	Hat Creek 1&2	1980	9	2032	R1	-0.16	1,316.37	1,239.00	989.60	326.77
33400	EHP33400	Hat Creek 1&2	1971	9	2032	R1	-0.16	13.72	13.00	10.38	3.34
33400	EHP33400	Hat Creek 1&2	1977	9	2032	R1	-0.16	827.48	787.00	628.58	198.90
33400	EHP33400	Hat Creek 1&2	1950	9	2032	R1	-0.16	35.94	36.00	28.75	7.19
33400	EHP33400	Hat Creek 1&2	1981	9	2032	R1	-0.16	9,808.24	9,199.00	7,347.29	2,460.95
33400	EHP33400	Hat Creek 1&2	1982	9	2032	R1	-0.16	334.29	312.00	249.20	85.09
33400	EHP33400	Hat Creek 1&2	1984	9	2032	R1	-0.16	6,389.19	5,916.00	4,725.14	1,664.05
33400	EHP33400	Hat Creek 1&2	1988	9	2032	R1	-0.16	5,316.54	4,828.00	3,856.15	1,460.39
33400	EHP33400	Hat Creek 1&2	1991	9	2032	R1	-0.16	48,468.44	43,234.00	34,531.23	13,937.21
33400	EHP33400	Hat Creek 1&2	1993	9	2032	R1	-0.16	34,641.68	30,485.00	24,348.54	10,293.14
33400	EHP33400	Hat Creek 1&2	1970	9	2032	R1	-0.16	45.27	44.00	35.14	10.13
33400	EHP33400	Hat Creek 1&2	2015	9	2032	R1	-0.16	786,497.71	440,358.00	351,716.35	434,781.36
33400	EHP33400	Hat Creek 1&2	2013	9	2032	R1	-0.16	8,105.94	5,021.00	4,010.30	4,095.64
33400	EHP33400	Hat Creek 1&2	1997	9	2032	R1	-0.16	84,662.94	72,120.00	57,602.64	27,060.30
33400	EHP33400	Hat Creek 1&2	1995	9	2032	R1	-0.16	32,953.22	28,556.00	22,807.83	10,145.39
33400	EHP33400	Hat Creek 1&2	2007	9	2032	R1	-0.16	34,903.62	25,881.00	20,671.30	14,232.32
33400	EHP33400	Hat Creek 1&2	2022	9	2032	R1	-0.16	230,875.22	38,375.00	30,650.32	200,224.90
33400	EHP33400	Hat Creek 1&2	1999	9	2032	R1	-0.16	10,097.88	8,431.00	6,733.89	3,363.99
33400	EHP33400	Hat Creek 1&2	2000	9	2032	R1	-0.16	256.25	212.00	169.33	86.92
33400	EHP33400	Hat Creek 1&2	2016	9	2032	R1	-0.16	35,628.01	18,711.00	14,944.58	20,683.43
33400	EHP33400	Hat Creek 1&2	2017	9	2032	R1	-0.16	91,592.91	44,415.00	35,474.50	56,118.41
33400	EHP33400	Hat Creek 1&2	2020	9	2032	R1	-0.16	118,040.12	38,330.00	30,614.38	87,425.74
33400	EHP33400	Hat Creek 1&2	2011	9	2032	R1	-0.16	144,311.57	96,458.00	77,041.53	67,270.04
33400	EHP33400	Pit 1	2019	2	2042	R1	-0.16	53.94	12.00	9.58	44.36
33400	EHP33400	Pit 1	2016	2	2042	R1	-0.16	867,329.80	283,650.00	226,552.81	640,776.99
33400	EHP33400	Pit 1	1993	2	2042	R1	-0.16	323,926.65	226,746.00	181,103.27	142,823.38
33400	EHP33400	Pit 1	1994	2	2042	R1	-0.16	101,689.59	70,293.00	56,143.40	45,546.19
33400	EHP33400	Pit 1	1921	2	2042	R1	-0.16	43,504.79	48,006.00	38,342.66	5,162.13
33400	EHP33400	Pit 1	1939	2	2042	R1	-0.16	14,700.74	14,556.00	11,625.96	3,074.78
33400	EHP33400	Pit 1	1943	2	2042	R1	-0.16	432.09	418.00	333.86	98.23
33400	EHP33400	Pit 1	1946	2	2042	R1	-0.16	593.72	565.00	451.27	142.45
33400	EHP33400	Pit 1	1947	2	2042	R1	-0.16	1,399.62	1,325.00	1,058.28	341.34
33400	EHP33400	Pit 1	1948	2	2042	R1	-0.16	5,039.72	4,748.00	3,792.25	1,247.47
33400	EHP33400	Pit 1	1963	2	2042	R1	-0.16	3,693.62	3,229.00	2,579.02	1,114.60
33400	EHP33400	Pit 1	1952	2	2042	R1	-0.16	2,653.03	2,448.00	1,955.23	697.80
33400	EHP33400	Pit 1	1953	2	2042	R1	-0.16	4,717.20	4,332.00	3,459.99	1,257.21
33400	EHP33400	Pit 1	1949	2	2042	R1	-0.16	11,879.42	11,133.00	8,891.99	2,987.43
33400	EHP33400	Pit 1	1959	2	2042	R1	-0.16	1,152.42	1,028.00	821.07	331.35
33400	EHP33400	Pit 1	1962	2	2042	R1	-0.16	151,925.54	133,469.00	106,602.42	45,323.12
33400	EHP33400	Pit 1	1979	2	2042	R1	-0.16	30,125.55	24,018.00	19,183.31	10,942.24
33400	EHP33400	Pit 1	1973	2	2042	R1	-0.16	15,966.04	13,228.00	10,565.28	5,400.76
33400	EHP33400	Pit 1	1964	2	2042	R1	-0.16	4,617.13	4,016.00	3,207.60	1,409.53
33400	EHP33400	Pit 1	1965	2	2042	R1	-0.16	1,360.95	1,178.00	940.88	420.07
33400	EHP33400	Pit 1	1967	2	2042	R1	-0.16	9,084.24	7,781.00	6,214.73	2,869.51
33400	EHP33400	Pit 1	1969	2	2042	R1	-0.16	44,172.18	37,434.00	29,898.74	14,273.44
33400	EHP33400	Pit 1	1970	2	2042	R1	-0.16	36,644.40	30,882.00	24,665.62	11,978.78
33400	EHP33400	Pit 1	1983	2	2042	R1	-0.16	14,961.22	11,572.00	9,242.62	5,718.60
33400	EHP33400	Pit 1	1977	2	2042	R1	-0.16	9,200.42	7,434.00	5,937.58	3,262.84
33400	EHP33400	Pit 1	1978	2	2042	R1	-0.16	465,129.12	373,379.00	298,219.85	166,909.27
33400	EHP33400	Pit 1	1975	2	2042	R1	-0.16	480.65	393.00	313.89	166.76
33400	EHP33400	Pit 1	1981	2	2042	R1	-0.16	6,749.87	5,302.00	4,234.74	2,515.13
33400	EHP33400	Pit 1	1982	2	2042	R1	-0.16	7,407.17	5,775.00	4,612.52	2,794.65
33400	EHP33400	Pit 1	1955	2	2042	R1	-0.16	965.82	878.00	701.26	264.56
33400	EHP33400	Pit 1	1990	2	2042	R1	-0.16	796,392.67	577,385.00	461,160.56	335,232.11
33400	EHP33400	Pit 1	1985	2	2042	R1	-0.16	5,687.03	4,326.00	3,455.20	2,231.83
33400	EHP33400	Pit 1	1986	2	2042	R1	-0.16	12,700.85	9,578.00	7,650.00	5,050.85
33400	EHP33400	Pit 1	2014	2	2042	R1	-0.16	175,318.33	67,256.00	53,717.74	121,600.59
33400	EHP33400	Pit 1	1988	2	2042	R1	-0.16	128,815.26	95,310.00	76,124.62	52,690.64
33400	EHP33400	Pit 1	1989	2	2042	R1	-0.16	104,576.03	76,617.00	61,194.42	43,381.61
33400	EHP33400	Pit 1	1996	2	2042	R1	-0.16	146,891.82	98,761.00	78,880.95	68,010.87
33400	EHP33400	Pit 1	1997	2	2042	R1	-0.16	480,034.06	317,966.00	253,961.19	226,072.87
33400	EHP33400	Pit 1	1992	2	2042	R1	-0.16	76,070.35	53,915.00	43,062.21	33,008.14
33400	EHP33400	Pit 1	1987	2	2042	R1	-0.16	16,675.21	12,459.00	9,951.07	6,724.14
33400	EHP33400	Pit 1	1991	2	2042	R1	-0.16	138,686.11	99,444.00	79,426.47	59,259.64
33400	EHP33400	Pit 1	1995	2	2042	R1	-0.16	11,159.99	7,611.00	6,078.95	5,081.04
33400	EHP33400	Pit 1	2013	2	2042	R1	-0.16	1,110,411.39	454,356.00	362,896.63	747,514.76
33400	EHP33400	Pit 1	2009	2	2042	R1	-0.16	59,468.72	29,461.00	23,530.66	35,938.06
33400	EHP33400	Pit 1	1998	2	2042	R1	-0.16	127,658.20	83,204.00	66,455.49	61,202.71

33400	EHP33400	Pit 1	1999	2	2042	R1	-0.16	217,614.27	139,449.00	111,378.68	106,235.59
33400	EHP33400	Pit 1	1984	2	2042	R1	-0.16	5,147.10	3,950.00	3,154.89	1,992.21
33400	EHP33400	Pit 1	2003	2	2042	R1	-0.16	14,167.41	8,379.00	6,692.35	7,475.06
33400	EHP33400	Pit 1	2008	2	2042	R1	-0.16	180,198.67	92,634.00	73,987.28	106,211.39
33400	EHP33400	Pit 1	2020	2	2042	R1	-0.16	307,633.18	55,709.00	44,495.08	263,138.10
33400	EHP33400	Pit 1	2023	2	2042	R1	-0.16	734,808.29	22,111.00	17,660.18	717,148.11
33400	EHP33400	Pit 1	2011	2	2042	R1	-0.16	567,363.09	258,301.00	206,306.42	361,056.67
33400	EHP33400	Pit 1	2002	2	2042	R1	-0.16	1,996.86	1,208.00	964.84	1,032.02
33400	EHP33400	Pit 1	2010	2	2042	R1	-0.16	647,311.24	308,199.00	246,160.23	401,151.01
33400	EHP33400	Pit 1	2015	2	2042	R1	-0.16	7,457.05	2,659.00	2,123.76	5,333.29
33400	EHP33400	Helms	2020	4	2069	R1	-0.16	229,970.76	18,439.00	14,727.33	215,243.43
33400	EHP33400	Helms	2022	4	2069	R1	-0.16	104,692.01	3,745.00	2,991.15	101,700.86
33400	EHP33400	Helms	2005	4	2069	R1	-0.16	126,043.48	41,946.00	33,502.50	92,540.98
33400	EHP33400	Helms	2006	4	2069	R1	-0.16	1,628.60	519.00	414.53	1,214.07
33400	EHP33400	Helms	2010	4	2069	R1	-0.16	39,679.13	10,332.00	8,252.23	31,426.90
33400	EHP33400	Helms	2020	4	2069	R1	-0.16	718,356.81	57,597.00	46,003.04	672,353.77
33400	EHP33400	Helms	2011	4	2069	R1	-0.16	13,926.48	3,410.00	2,723.59	11,202.89
33400	EHP33400	Helms	2003	4	2069	R1	-0.16	1,898.16	683.00	545.52	1,352.64
33400	EHP33400	Helms	2012	4	2069	R1	-0.16	162,588.76	37,170.00	29,687.88	132,900.88
33400	EHP33400	Helms	2018	4	2069	R1	-0.16	7,470.18	908.00	725.22	6,744.96
33400	EHP33400	Helms	2014	4	2069	R1	-0.16	22,447.80	4,386.00	3,503.12	18,944.68
33400	EHP33400	Lime Saddle	2019	12	2025	R1	-0.16	98,701.47	78,893.00	63,012.27	35,689.20
33400	EHP33400	Lime Saddle	2004	12	2025	R1	-0.16	75.22	79.00	63.10	12.12
33400	EHP33400	Lime Saddle	2002	12	2025	R1	-0.16	7,174.16	7,572.00	6,047.80	1,126.36
33400	EHP33400	Lime Saddle	1964	12	2025	R1	-0.16	1,028.52	1,144.00	913.72	114.80
33400	EHP33400	Lime Saddle	1958	12	2025	R1	-0.16	49,493.10	55,189.00	44,079.76	5,413.34
33400	EHP33400	Lime Saddle	1984	12	2025	R1	-0.16	19,075.32	20,917.00	16,706.52	2,368.80
33400	EHP33400	Lime Saddle	1983	12	2025	R1	-0.16	795.83	874.00	698.07	97.76
33400	EHP33400	Lime Saddle	1982	12	2025	R1	-0.16	978.41	1,075.00	858.61	119.80
33400	EHP33400	Lime Saddle	1966	12	2025	R1	-0.16	850.79	946.00	755.58	95.21
33400	EHP33400	Lime Saddle	1979	12	2025	R1	-0.16	15,086.01	16,628.00	13,280.87	1,805.14
33400	EHP33400	Lime Saddle	1976	12	2025	R1	-0.16	10,449.42	11,545.00	9,221.05	1,228.37
33400	EHP33400	Lime Saddle	1985	12	2025	R1	-0.16	15,491.43	16,968.00	13,552.43	1,939.00
33400	EHP33400	Lime Saddle	2001	12	2025	R1	-0.16	18,804.87	19,920.00	15,910.21	2,894.66
33400	EHP33400	Lime Saddle	1987	12	2025	R1	-0.16	13,378.21	14,617.00	11,674.68	1,703.53
33400	EHP33400	Lime Saddle	1988	12	2025	R1	-0.16	1,874.27	2,045.00	1,633.35	240.92
33400	EHP33400	Lime Saddle	1990	12	2025	R1	-0.16	8,734.11	9,498.00	7,586.10	1,148.01
33400	EHP33400	Lime Saddle	1996	12	2025	R1	-0.16	22,647.46	24,342.00	19,442.09	3,205.37
33400	EHP33400	Lime Saddle	1999	12	2025	R1	-0.16	17,540.40	18,702.00	14,937.39	2,603.01
33400	EHP33400	Hamilton Branch	1962	12	2025	R1	-0.16	686.91	765.00	611.01	75.90
33400	EHP33400	Hamilton Branch	1979	12	2025	R1	-0.16	6,251.34	6,890.00	5,503.08	748.26
33400	EHP33400	Hamilton Branch	1993	12	2025	R1	-0.16	65,798.79	71,178.00	56,850.26	8,948.53
33400	EHP33400	Hamilton Branch	1951	12	2025	R1	-0.16	8.39	9.00	7.19	1.20
33400	EHP33400	Hamilton Branch	1975	12	2025	R1	-0.16	10,269.86	11,354.00	9,068.50	1,201.36
33400	EHP33400	Hamilton Branch	1976	12	2025	R1	-0.16	1,178.02	1,302.00	1,039.91	138.11
33400	EHP33400	Hamilton Branch	1970	12	2025	R1	-0.16	710.18	788.00	629.38	80.80
33400	EHP33400	Hamilton Branch	1981	12	2025	R1	-0.16	18,873.69	20,760.00	16,581.13	2,292.56
33400	EHP33400	Hamilton Branch	1989	12	2025	R1	-0.16	14,481.71	15,773.00	12,597.98	1,883.73
33400	EHP33400	Hamilton Branch	2005	12	2025	R1	-0.16	60,070.58	62,551.00	49,959.83	10,110.75
33400	EHP33400	Hamilton Branch	2018	12	2025	R1	-0.16	11,372.95	9,626.00	7,688.34	3,684.61
33400	EHP33400	Hamilton Branch	1996	12	2025	R1	-0.16	36,506.23	39,237.00	31,338.81	5,167.42
33400	EHP33400	Hamilton Branch	1991	12	2025	R1	-0.16	114,751.14	124,582.00	99,504.33	15,246.81
33400	EHP33400	Hamilton Branch	2002	12	2025	R1	-0.16	1,201.72	1,268.00	1,012.76	188.96
33400	EHP33400	Hamilton Branch	2003	12	2025	R1	-0.16	11,401.62	11,984.00	9,571.69	1,829.93
33400	EHP33400	Hamilton Branch	1990	12	2025	R1	-0.16	1,131.45	1,230.00	982.41	149.04
33400	EHP33400	Hamilton Branch	1961	12	2025	R1	-0.16	2,566.09	2,859.00	2,283.50	282.59
33400	EHP33400	Hamilton Branch	1953	12	2025	R1	-0.16	449.39	502.00	400.95	48.44
33400	EHP33400	Hamilton Branch	1959	12	2025	R1	-0.16	157.53	176.00	140.57	16.96
33400	EHP33400	Hamilton Branch	2015	12	2025	R1	-0.16	23,329.69	21,793.00	17,406.19	5,923.50
33400	EHP33400	Hamilton Branch	2012	12	2025	R1	-0.16	26,373.56	25,921.00	20,703.24	5,670.32
33400	EHP33400	Hamilton Branch	2014	12	2025	R1	-0.16	160,525.27	153,004.00	122,205.13	38,320.14
33400	EHP33400	Hamilton Branch	2018	12	2025	R1	-0.16	293,661.31	248,543.00	198,512.66	95,148.65
33400	EHP33400	Hamilton Branch	2010	12	2025	R1	-0.16	211,225.91	212,231.00	169,510.06	41,715.85
33409	EHH33400	Miscellaneous Hydro	2009	4	2069	R1	-0.16	29,320.64	8,075.00	13,123.99	16,196.65
33409	EHH33400	Miscellaneous Hydro	2010	4	2069	R1	-0.16	20,610.54	5,367.00	8,722.78	11,887.76
33409	EHH33400	Miscellaneous Hydro	2011	4	2069	R1	-0.16	95,462.71	23,377.00	37,993.76	57,468.95
33409	EHH33400	Miscellaneous Hydro	2011	4	2069	R1	-0.16	12,368.21	3,029.00	4,922.92	7,445.29
33409	EHH33400	Miscellaneous Hydro	2022	4	2069	R1	-0.16	0.01	-	-	0.01
33409	EHH33400	Miscellaneous Hydro	2021	4	2069	R1	-0.16	14,322.40	839.00	1,363.60	12,958.80
33409	EHH33400	Miscellaneous Hydro	2011	4	2069	R1	-0.16	70,195.95	17,189.00	27,936.63	42,259.32
33409	EHH33400	Crane Valley	2021	9	2035	R1	-0.16	12,969.92	2,577.00	4,188.30	8,781.62

33409	EHH33400	Helms	2013	4	2069	R1	-0.16	38,823.74	8,242.00	13,395.41	25,428.33
33409	EHH33400	Helms	2022	4	2069	R1	-0.16	2,350,191.22	84,077.00	136,647.18	2,213,544.04
33409	EHH33400	Helms	2021	4	2069	R1	-0.16	457,945.29	26,832.00	43,609.04	414,336.25
33409	EHH33400	Helms	2018	4	2069	R1	-0.16	20.44	2.00	3.25	17.19
33409	EHH33400	Helms	2019	4	2069	R1	-0.16	898.46	91.00	147.90	750.56
33409	EHH33400	Helms	2022	4	2069	R1	-0.16	135,364.82	4,843.00	7,871.15	127,493.67
33409	EHH33400	Helms	1984	4	2069	R1	-0.16	36,680,828.51	21,243,394.00	34,526,088.73	2,154,739.78
33409	EHH33400	Helms	2010	4	2069	R1	-0.16	4,167,076.53	1,085,093.00	1,763,560.81	2,403,515.72
33409	EHH33400	Helms	2001	4	2069	R1	-0.16	17,329.66	6,679.00	10,855.13	6,474.53
33409	EHH33400	Helms	2000	4	2069	R1	-0.16	22,365.76	8,903.00	14,469.71	7,896.05
33409	EHH33400	Helms	2007	4	2069	R1	-0.16	2,665.89	813.00	1,321.34	1,344.55
33409	EHH33400	Helms	2003	4	2069	R1	-0.16	54,483.80	19,590.00	31,838.89	22,644.91
33409	EHH33400	Helms	2013	4	2069	R1	-0.16	234,026.99	49,685.00	80,751.16	153,275.83
33409	EHH33400	Helms	2006	4	2069	R1	-0.16	331,539.01	105,753.00	171,876.37	159,662.64
33409	EHH33400	Helms	2012	4	2069	R1	-0.16	5,158,438.86	1,179,285.00	1,916,647.53	3,241,791.33
33409	EHH33400	Helms	2009	4	2069	R1	-0.16	2,358,077.20	649,431.00	1,055,495.76	1,302,581.44
33409	EHH33400	Helms	2005	4	2069	R1	-0.16	34,171.99	11,372.00	18,482.48	15,689.51
33409	EHH33400	Helms	2011	4	2069	R1	-0.16	216,930.87	53,121.00	86,335.56	130,595.31
33409	EHH33400	Helms	2021	4	2069	R1	-0.16	252,849.29	14,815.00	24,078.26	228,771.03
33409	EHH33400	Helms	2019	4	2069	R1	-0.16	4,987,975.16	505,817.00	822,085.33	4,165,889.83
33409	EHH33400	Helms	2015	4	2069	R1	-0.16	1,658,961.47	294,663.00	478,904.68	1,180,056.79
33409	EHH33400	Helms	2002	4	2069	R1	-0.16	72,389.06	26,969.00	43,831.70	28,557.36
33409	EHH33400	Helms	2018	4	2069	R1	-0.16	1,278,489.48	155,364.00	252,507.26	1,025,982.22
33409	EHH33400	Helms	2023	4	2069	R1	-0.16	2,002,416.51	24,459.00	39,752.29	1,962,664.22
33409	EHH33400	Helms	2020	4	2069	R1	-0.16	3,224,744.81	258,557.00	420,222.96	2,804,521.85
33409	EHH33400	Helms	2017	4	2069	R1	-0.16	330,925.25	46,529.00	75,621.83	255,303.42
33409	EHH33400	Helms	2022	4	2069	R1	-0.16	64,611.74	2,311.00	3,755.98	60,855.76
33500	EHP33500	Miscellaneous Hydro	1977	0	0	R4	-0.17	7,417.54	8,304.00	6,389.66	1,027.88
33500	EHP33500	Miscellaneous Hydro	1978	0	0	R4	-0.17	5,021.11	5,579.00	4,292.86	728.25
33500	EHP33500	Miscellaneous Hydro	1973	0	0	R4	-0.17	8,599.00	9,888.00	7,608.49	990.51
33500	EHP33500	Miscellaneous Hydro	1981	0	0	R4	-0.17	12,876.07	13,967.00	10,747.15	2,128.92
33500	EHP33500	Miscellaneous Hydro	1991	0	0	R4	-0.17	48,314.00	46,143.00	35,505.53	12,808.47
33500	EHP33500	Miscellaneous Hydro	1979	0	0	R4	-0.17	10,768.36	11,875.00	9,137.42	1,630.94
33500	EHP33500	Miscellaneous Hydro	1963	0	0	R4	-0.17	2,232.41	2,612.00	2,009.85	222.56
33500	EHP33500	Miscellaneous Hydro	1964	0	0	R4	-0.17	4,990.46	5,839.00	4,492.92	497.54
33500	EHP33500	Miscellaneous Hydro	1971	0	0	R4	-0.17	2,155.00	2,504.00	1,926.75	228.25
33500	EHP33500	Miscellaneous Hydro	1967	0	0	R4	-0.17	2,192.78	2,566.00	1,974.45	218.33
33500	EHP33500	Miscellaneous Hydro	1968	0	0	R4	-0.17	4,030.69	4,716.00	3,628.81	401.88
33500	EHP33500	Miscellaneous Hydro	1966	0	0	R4	-0.17	5,689.18	6,656.00	5,121.57	567.61
33500	EHP33500	Miscellaneous Hydro	2010	0	0	R4	-0.17	46,080.83	20,534.00	15,800.24	30,280.59
33500	EHP33500	Miscellaneous Hydro	2012	0	0	R4	-0.17	3,617.64	1,379.00	1,061.10	2,556.54
33500	EHP33500	Miscellaneous Hydro	2012	0	0	R4	-0.17	104,021.87	39,641.00	30,502.45	73,519.42
33500	EHP33500	Miscellaneous Hydro	1996	0	0	R4	-0.17	23,259.03	19,648.00	15,118.49	8,140.54
33500	EHP33500	Miscellaneous Hydro	2006	0	0	R4	-0.17	47,021.54	26,847.00	20,657.89	26,363.65
33500	EHP33500	Miscellaneous Hydro	2011	0	0	R4	-0.17	7,980.44	3,300.00	2,539.24	5,441.20
33500	EHP33500	Miscellaneous Hydro	2008	0	0	R4	-0.17	21,498.76	10,945.00	8,421.82	13,076.94
33500	EHP33500	Miscellaneous Hydro	2010	0	0	R4	-0.17	15,076.20	6,718.00	5,169.28	9,906.92
33500	EHP33500	Miscellaneous Hydro	2008	0	0	R4	-0.17	26,245.32	13,362.00	10,281.62	15,963.70
33500	EHP33500	Miscellaneous Hydro	2012	0	0	R4	-0.17	35,069.19	13,364.00	10,283.16	24,786.03
33500	EHP33500	Miscellaneous Hydro	2008	0	0	R4	-0.17	185,987.47	94,689.00	72,860.08	113,127.39
33500	EHP33500	Miscellaneous Hydro	2007	0	0	R4	-0.17	22,051.45	11,912.00	9,165.89	12,885.56
33500	EHP33500	Miscellaneous Hydro	1992	0	0	R4	-0.17	85,302.00	79,757.00	61,370.40	23,931.60
33500	EHP33500	Miscellaneous Hydro	1992	0	0	R4	-0.17	121,710.00	113,798.00	87,563.83	34,146.17
33500	EHP33500	Miscellaneous Hydro	1992	0	0	R4	-0.17	27,653.70	25,856.00	19,895.34	7,758.36
33500	EHP33500	Miscellaneous Hydro	1985	0	0	R4	-0.17	48,411.95	50,589.00	38,926.58	9,485.37
33500	EHP33500	Miscellaneous Hydro	1984	0	0	R4	-0.17	15,334.79	16,194.00	12,460.75	2,874.04
33500	EHP33500	Miscellaneous Hydro	1989	0	0	R4	-0.17	70,067.99	69,425.00	53,420.26	16,647.73
33500	EHP33500	Miscellaneous Hydro	1990	0	0	R4	-0.17	165,195.98	160,864.00	123,779.57	41,416.41
33500	EHP33500	Miscellaneous Hydro	1991	0	0	R4	-0.17	25,826.12	24,665.00	18,978.91	6,847.21
33500	EHP33500	Miscellaneous Hydro	1991	0	0	R4	-0.17	215,627.00	205,937.00	158,461.77	57,165.23
33500	EHP33500	Miscellaneous Hydro	1993	0	0	R4	-0.17	238,204.90	217,625.00	167,455.30	70,749.60
33500	EHP33500	Miscellaneous Hydro	1993	0	0	R4	-0.17	64,621.00	59,038.00	45,427.81	19,193.19
33500	EHP33500	Miscellaneous Hydro	1990	0	0	R4	-0.17	164,879.00	160,556.00	123,542.58	41,336.42
33500	EHP33500	Miscellaneous Hydro	1970	0	0	R4	-0.17	1,758.66	2,056.00	1,582.02	176.64
33500	EHP33500	Miscellaneous Hydro	1987	0	0	R4	-0.17	11,630.69	11,870.00	9,133.58	2,497.11
33500	EHP33500	Miscellaneous Hydro	1986	0	0	R4	-0.17	27,056.75	27,957.00	21,511.99	5,544.76
33500	EHP33500	Miscellaneous Hydro	1972	0	0	R4	-0.17	2,412.96	2,791.00	2,147.58	265.38
33500	EHP33500	Miscellaneous Hydro	1971	0	0	R4	-0.17	2,501.33	2,906.00	2,236.07	265.26
33500	EHP33500	Miscellaneous Hydro	1969	0	0	R4	-0.17	2,720.45	3,183.00	2,449.21	271.24
33500	EHP33500	Miscellaneous Hydro	1982	0	0	R4	-0.17	37,227.18	40,047.00	30,814.85	6,412.33
33500	EHP33500	Miscellaneous Hydro	1982	0	0	R4	-0.17	3,805.00	4,093.00	3,149.43	655.57

33500	EHP33500	Miscellaneous Hydro	1983	0	0	R4	-0.17	13,808.06	14,720.00	11,326.56	2,481.50
33500	EHP33500	Miscellaneous Hydro	1988	0	0	R4	-0.17	58,204.00	58,565.00	45,063.85	13,140.15
33500	EHP33500	Miscellaneous Hydro	1989	0	0	R4	-0.17	130,677.00	129,478.00	99,629.08	31,047.92
33500	EHP33500	Miscellaneous Hydro	1988	0	0	R4	-0.17	1,091.46	1,098.00	844.87	246.59
33500	EHP33500	Miscellaneous Hydro	1997	0	0	R4	-0.17	4,785.22	3,927.00	3,021.70	1,763.52
33500	EHP33500	Miscellaneous Hydro	2018	0	0	R4	-0.17	225,592.01	41,402.00	31,857.48	193,734.53
33500	EHP33500	Miscellaneous Hydro	2018	0	0	R4	-0.17	24,054.70	4,415.00	3,397.20	20,657.50
33500	EHP33500	Miscellaneous Hydro	2013	0	0	R4	-0.17	165,010.01	57,532.00	44,268.99	120,741.02
33500	EHP33500	Miscellaneous Hydro	2016	0	0	R4	-0.17	22,150.75	5,531.00	4,255.92	17,894.83
33500	EHP33500	Miscellaneous Hydro	1994	0	0	R4	-0.17	96,642.39	86,128.00	66,272.67	30,369.72
33500	EHP33500	Miscellaneous Hydro	2016	0	0	R4	-0.17	82,841.21	20,687.00	15,917.97	66,923.24
33500	EHP33500	Miscellaneous Hydro	2016	0	0	R4	-0.17	47,731.95	11,919.00	9,171.28	38,560.67
33500	EHP33500	Miscellaneous Hydro	2013	0	0	R4	-0.17	9,558.67	3,333.00	2,564.63	6,994.04
33500	EHP33500	Miscellaneous Hydro	2018	0	0	R4	-0.17	153,753.73	28,218.00	21,712.83	132,040.90
33500	EHP33500	Miscellaneous Hydro	2018	0	0	R4	-0.17	2,359,216.37	432,978.00	333,162.37	2,026,054.00
33500	EHP33500	Miscellaneous Hydro	2022	0	0	R4	-0.17	470,086.83	23,573.00	18,138.65	451,948.18
33500	EHP33500	Miscellaneous Hydro	2018	0	0	R4	-0.17	77,458.68	14,216.00	10,938.75	66,519.93
33500	EHP33500	Miscellaneous Hydro	2014	0	0	R4	-0.17	191,489.05	60,491.00	46,545.84	144,943.21
33500	EHP33500	Miscellaneous Hydro	2015	0	0	R4	-0.17	53,445.56	15,114.00	11,629.73	41,815.83
33500	EHP33500	Miscellaneous Hydro	2014	0	0	R4	-0.17	22,827.32	7,211.00	5,548.63	17,278.69
33500	EHP33500	Miscellaneous Hydro	2005	0	0	R4	-0.17	27,018.27	16,239.00	12,495.38	14,522.89
33500	EHP33500	Miscellaneous Hydro	2003	0	0	R4	-0.17	32,913.60	21,719.00	16,712.06	16,201.54
33500	EHP33500	Miscellaneous Hydro	1998	0	0	R4	-0.17	13,675.85	10,881.00	8,372.57	5,303.28
33500	EHP33500	Miscellaneous Hydro	2005	0	0	R4	-0.17	57,169.11	34,361.00	26,439.66	30,729.45
33500	EHP33500	Miscellaneous Hydro	1996	0	0	R4	-0.17	130,535.91	110,269.00	84,848.38	45,687.53
33500	EHP33500	Miscellaneous Hydro	1995	0	0	R4	-0.17	1,060.00	921.00	708.68	351.32
33500	EHP33500	Miscellaneous Hydro	1996	0	0	R4	-0.17	39,118.94	33,045.00	25,427.04	13,691.90
33500	EHP33500	Miscellaneous Hydro	1999	0	0	R4	-0.17	1,999.48	1,539.00	1,184.21	815.27
33500	EHP33500	Miscellaneous Hydro	1974	0	0	R4	-0.17	1,142.00	1,305.00	1,004.15	137.85
33500	EHP33500	Miscellaneous Hydro	1976	0	0	R4	-0.17	14,303.39	16,133.00	12,413.81	1,889.58
33500	EHP33500	Miscellaneous Hydro	1975	0	0	R4	-0.17	3,006.57	3,414.00	2,626.96	379.61
33500	EHP33500	Miscellaneous Hydro	1973	0	0	R4	-0.17	3,663.33	4,213.00	3,241.77	421.56
33500	EHP33500	Miscellaneous Hydro	2022	0	0	R4	-0.17	3,377.93	169.00	130.04	3,247.89
33500	EHP33500	Miscellaneous Hydro	1980	0	0	R4	-0.17	27,575.82	30,162.00	23,208.67	4,367.15
33500	EHP33500	Miscellaneous Hydro	1974	0	0	R4	-0.17	1,038.48	1,187.00	913.36	125.12
33500	EHP33500	Potter Valley	2002	4	2026	S0	-0.17	4,495.99	4,720.00	3,631.89	864.10
33500	EHP33500	Potter Valley	1997	4	2026	S0	-0.17	13,151.12	14,054.00	10,814.09	2,337.03
33500	EHP33500	Potter Valley	2003	4	2026	S0	-0.17	623.64	652.00	501.69	121.95
33500	EHP33500	Potter Valley	1999	4	2026	S0	-0.17	7,663.90	8,137.00	6,261.15	1,402.75
33500	EHP33500	Potter Valley	2000	4	2026	S0	-0.17	4,231.99	4,478.00	3,445.67	786.32
33500	EHP33500	Potter Valley	2001	4	2026	S0	-0.17	4,767.42	5,025.00	3,866.57	900.85
33500	EHP33500	Potter Valley	2015	4	2026	S0	-0.17	55,847.45	51,121.00	39,335.93	16,511.52
33500	EHP33500	Potter Valley	2016	4	2026	S0	-0.17	374,944.01	333,760.00	256,817.38	118,126.63
33500	EHP33500	Potter Valley	2020	4	2026	S0	-0.17	22,349.73	15,690.00	12,072.94	10,276.79
33500	EHP33500	Potter Valley	1941	4	2026	S0	-0.17	678.04	760.00	584.80	93.24
33500	EHP33500	Potter Valley	2017	4	2026	S0	-0.17	29,207.70	25,092.00	19,307.47	9,900.23
33500	EHP33500	Potter Valley	1991	4	2026	S0	-0.17	5,476.62	5,933.00	4,565.25	911.37
33500	EHP33500	Potter Valley	1940	4	2026	S0	-0.17	436.06	489.00	376.27	59.79
33500	EHP33500	Potter Valley	1959	4	2026	S0	-0.17	670.04	747.00	574.79	95.25
33500	EHP33500	Potter Valley	2007	4	2026	S0	-0.17	8.23	8.00	6.16	2.07
33500	EHP33500	Potter Valley	1984	4	2026	S0	-0.17	8,635.20	9,454.00	7,274.54	1,360.66
33500	EHP33500	Potter Valley	1986	4	2026	S0	-0.17	8,208.03	8,964.00	6,897.50	1,310.53
33500	EHP33500	Potter Valley	1997	4	2026	S0	-0.17	44,449.67	47,500.00	36,549.69	7,899.98
33500	EHP33500	Potter Valley	1942	4	2026	S0	-0.17	829.43	929.00	714.84	114.59
33500	EHP33500	Potter Valley	2004	4	2026	S0	-0.17	29,646.53	30,829.00	23,721.90	5,924.63
33500	EHP33500	Potter Valley	2005	4	2026	S0	-0.17	16,763.27	17,337.00	13,340.25	3,423.02
33500	EHP33500	Potter Valley	1957	4	2026	S0	-0.17	1,632.00	1,820.00	1,400.43	231.57
33500	EHP33500	Kerckhoff 1	2000	11	2027	S0	-0.17	27,839.27	27,669.00	21,290.39	6,548.88
33500	EHP33500	Kerckhoff 1	1997	11	2027	S0	-0.17	1,291.78	1,304.00	1,003.39	288.39
33500	EHP33500	Kerckhoff 1	2018	11	2027	S0	-0.17	53,108.61	36,213.00	27,864.72	25,243.89
33500	EHP33500	Kerckhoff 1	1941	11	2027	S0	-0.17	84.62	93.00	71.56	13.06
33500	EHP33500	Kerckhoff 1	2003	11	2027	S0	-0.17	13,740.91	13,384.00	10,298.55	3,442.36
33500	EHP33500	Kerckhoff 1	2001	11	2027	S0	-0.17	3,897.80	3,850.00	2,962.45	935.35
33500	EHP33500	Kerckhoff 1	1943	11	2027	S0	-0.17	217.99	238.00	183.13	34.86
33500	EHP33500	Kerckhoff 1	1968	11	2027	S0	-0.17	584.99	628.00	483.23	101.76
33500	EHP33500	Kerckhoff 1	1982	11	2027	S0	-0.17	796.27	839.00	645.58	150.69
33500	EHP33500	Kerckhoff 1	1975	11	2027	S0	-0.17	3,237.11	3,447.00	2,652.35	584.76
33500	EHP33500	Kerckhoff 1	1955	11	2027	S0	-0.17	345.50	374.00	287.78	57.72
33500	EHP33500	Kerckhoff 1	1942	11	2027	S0	-0.17	173.62	190.00	146.20	27.42
33500	EHP33500	Kerckhoff 1	1989	11	2027	S0	-0.17	986.32	1,023.00	787.16	199.16
33500	EHP33500	Kerckhoff 1	1962	11	2027	S0	-0.17	769.68	830.00	638.66	131.02

33500	EHP33500	Kerckhoff 1	1967	11	2027	S0	-0.17	400.91	431.00	331.64	69.27
33500	EHP33500	Kerckhoff 1	1966	11	2027	S0	-0.17	534.41	574.00	441.67	92.74
33500	EHP33500	Kerckhoff 1	1988	11	2027	S0	-0.17	7,483.38	7,784.00	5,989.53	1,493.85
33500	EHP33500	Kerckhoff 1	1960	11	2027	S0	-0.17	489.67	529.00	407.05	82.62
33500	EHP33500	Kerckhoff 1	1958	11	2027	S0	-0.17	210.80	228.00	175.44	35.36
33500	EHP33500	Kerckhoff 1	1936	11	2027	S0	-0.17	73.51	81.00	62.33	11.18
33500	EHP33500	Kerckhoff 1	1933	11	2027	S0	-0.17	51.04	57.00	43.86	7.18
33500	EHP33500	Kerckhoff 1	1946	11	2027	S0	-0.17	242.88	265.00	203.91	38.97
33500	EHP33500	Kerckhoff 1	1930	11	2027	S0	-0.17	405.52	454.00	349.34	56.18
33500	EHP33500	Kerckhoff 1	2005	11	2027	S0	-0.17	171,643.15	164,508.00	126,583.51	45,059.64
33500	EHP33500	Kerckhoff 1	1929	11	2027	S0	-0.17	169.73	191.00	146.97	22.76
33500	EHP33500	Kerckhoff 1	1927	11	2027	S0	-0.17	200.46	228.00	175.44	25.02
33500	EHP33500	Kerckhoff 1	1944	11	2027	S0	-0.17	354.81	387.00	297.78	57.03
33500	EHP33500	Kerckhoff 1	1938	11	2027	S0	-0.17	109.52	120.00	92.34	17.18
33500	EHP33500	Kerckhoff 1	1993	11	2027	S0	-0.17	9,640.82	9,883.00	7,604.64	2,036.18
33500	EHP33500	Kerckhoff 1	1925	11	2027	S0	-0.17	40.59	47.00	36.16	4.43
33500	EHP33500	Kerckhoff 1	1939	11	2027	S0	-0.17	65.24	72.00	55.40	9.84
33500	EHP33500	Kerckhoff 1	1952	11	2027	S0	-0.17	814.52	884.00	680.21	134.31
33500	EHP33500	Kerckhoff 1	1954	11	2027	S0	-0.17	600.89	651.00	500.92	99.97
33500	EHP33500	Kerckhoff 1	1953	11	2027	S0	-0.17	332.60	361.00	277.78	54.82
33500	EHP33500	Kerckhoff 1	2015	11	2027	S0	-0.17	126,012.57	100,512.00	77,340.69	48,671.88
33500	EHP33500	Kerckhoff 1	2004	11	2027	S0	-0.17	35,816.75	34,620.00	26,638.95	9,177.80
33500	EHP33500	Kerckhoff 1	2007	11	2027	S0	-0.17	16.44	15.00	11.54	4.90
33500	EHP33500	Kerckhoff 1	2006	11	2027	S0	-0.17	466.81	443.00	340.87	125.94
33500	EHP33500	Kerckhoff 1	1999	11	2027	S0	-0.17	19,670.12	19,656.00	15,124.65	4,545.47
33500	EHP33500	Kerckhoff 2	2018	11	2065	S0	-0.17	228,583.10	34,604.00	26,626.64	201,956.46
33500	EHP33500	Kerckhoff 2	2005	11	2065	S0	-0.17	3,169.03	1,213.00	933.36	2,235.67
33500	EHP33500	Kerckhoff 2	2006	11	2065	S0	-0.17	679.20	250.00	192.37	486.83
33500	EHP33500	Kerckhoff 2	2015	11	2065	S0	-0.17	10,488.75	2,273.00	1,749.00	8,739.75
33500	EHP33500	Kerckhoff 2	2023	11	2065	S0	-0.17	587,860.80	9,395.00	7,229.14	580,631.66
33500	EHP33500	Kerckhoff 2	2017	11	2065	S0	-0.17	236,390.69	41,221.00	31,718.21	204,672.48
33500	EHP33500	Kerckhoff 2	2007	11	2065	S0	-0.17	23.23	8.00	6.16	17.07
33500	EHP33500	Kerckhoff 2	1983	11	2065	S0	-0.17	1,328,586.30	822,255.00	632,698.26	695,888.04
33500	EHP33500	Kerckhoff 2	2003	11	2065	S0	-0.17	23,780.75	9,730.00	7,486.92	16,293.83
33500	EHP33500	Kerckhoff 2	1985	11	2065	S0	-0.17	14,993.58	9,000.00	6,925.20	8,068.38
33500	EHP33500	Kerckhoff 2	1986	11	2065	S0	-0.17	171,178.88	101,121.00	77,809.29	93,369.59
33500	EHP33500	Kerckhoff 2	1988	11	2065	S0	-0.17	14,016.61	8,015.00	6,167.28	7,849.33
33500	EHP33500	Kerckhoff 2	1996	11	2065	S0	-0.17	64,624.55	31,750.00	24,430.58	40,193.97
33500	EHP33500	Kerckhoff 2	2016	11	2065	S0	-0.17	98,291.70	19,287.00	14,840.71	83,450.99
33500	EHP33500	Kerckhoff 2	1990	11	2065	S0	-0.17	650.71	359.00	276.24	374.47
33500	EHP33500	Kerckhoff 2	2004	11	2065	S0	-0.17	255.18	101.00	77.72	177.46
33500	EHP33500	Kerckhoff 2	1997	11	2065	S0	-0.17	33,770.11	16,225.00	12,484.61	21,285.50
33500	EHP33500	Kerckhoff 1	2002	11	2027	S0	-0.17	10,931.55	10,728.00	8,254.84	2,676.71
33500	EHP33500	Kerckhoff 1	2000	11	2027	S0	-0.17	10,289.42	10,226.00	7,868.57	2,420.85
33500	EHP33500	Kerckhoff 1	1997	11	2027	S0	-0.17	211,637.80	213,586.00	164,347.42	47,290.38
33500	EHP33500	Kerckhoff 1	2001	11	2027	S0	-0.17	11,591.37	11,448.00	8,808.86	2,782.51
33500	EHP33500	Kerckhoff 1	1999	11	2027	S0	-0.17	18,634.03	18,620.00	14,327.48	4,306.55
33500	EHP33500	Kerckhoff 1	1998	11	2027	S0	-0.17	120,037.95	120,545.00	92,755.43	27,282.52
33500	EHP33500	Kerckhoff 1	2003	11	2027	S0	-0.17	1,516.31	1,477.00	1,136.50	379.81
33500	EHP33500	Kerckhoff 1	1971	11	2027	S0	-0.17	620.00	663.00	510.16	109.84
33500	EHP33500	Mokelumne	2002	9	2031	S0	-0.17	4,303.83	3,649.00	2,807.79	1,496.04
33500	EHP33500	Mokelumne	1995	9	2031	S0	-0.17	20,075.43	18,124.00	13,945.82	6,129.61
33500	EHP33500	Mokelumne	1994	9	2031	S0	-0.17	62,853.58	57,142.00	43,968.90	18,884.68
33500	EHP33500	Mokelumne	1982	9	2031	S0	-0.17	1,436.18	1,381.00	1,062.63	373.55
33500	EHP33500	Mokelumne	1993	9	2031	S0	-0.17	41,571.16	38,026.00	29,259.76	12,311.40
33500	EHP33500	Mokelumne	1999	9	2031	S0	-0.17	7,329.21	6,410.00	4,932.28	2,396.93
33500	EHP33500	Mokelumne	1997	9	2031	S0	-0.17	86,377.68	76,858.00	59,139.71	27,237.97
33500	EHP33500	Mokelumne	1998	9	2031	S0	-0.17	47,201.22	41,642.00	32,042.15	15,159.07
33500	EHP33500	Mokelumne	1992	9	2031	S0	-0.17	58,539.89	53,860.00	41,443.50	17,096.39
33500	EHP33500	Mokelumne	2000	9	2031	S0	-0.17	4,049.06	3,508.00	2,699.29	1,349.77
33500	EHP33500	Mokelumne	2001	9	2031	S0	-0.17	4,562.10	3,911.00	3,009.39	1,552.71
33500	EHP33500	Mokelumne	2005	9	2031	S0	-0.17	48,722.51	39,679.00	30,531.69	18,190.82
33500	EHP33500	Mokelumne	1962	9	2031	S0	-0.17	1,286.59	1,295.00	996.46	290.13
33500	EHP33500	Mokelumne	2015	9	2031	S0	-0.17	10,961.56	6,677.00	5,137.73	5,823.83
33500	EHP33500	Mokelumne	2006	9	2031	S0	-0.17	4,769.00	3,822.00	2,940.90	1,828.10
33500	EHP33500	Mokelumne	1953	9	2031	S0	-0.17	2,223.39	2,270.00	1,746.69	476.70
33500	EHP33500	Mokelumne	1955	9	2031	S0	-0.17	524.02	533.00	410.13	113.89
33500	EHP33500	Mokelumne	1980	9	2031	S0	-0.17	1,235.44	1,195.00	919.51	315.93
33500	EHP33500	Mokelumne	1930	9	2031	S0	-0.17	2,003.43	2,232.00	1,717.45	285.98
33500	EHP33500	Mokelumne	2007	9	2031	S0	-0.17	848.06	668.00	514.00	334.06
33500	EHP33500	Mokelumne	1968	9	2031	S0	-0.17	581.93	579.00	445.52	136.41

33500	EHP33500	Mokelumne	2003	9	2031	S0	-0.17	597.03	500.00	384.73	212.30
33500	EHP33500	Mokelumne	1969	9	2031	S0	-0.17	3,737.54	3,713.00	2,857.03	880.51
33500	EHP33500	Mokelumne	2015	9	2031	S0	-0.17	10,961.56	6,677.00	5,137.73	5,823.83
33500	EHP33500	Mokelumne	2001	9	2031	S0	-0.17	4,767.22	4,087.00	3,144.81	1,622.41
33500	EHP33500	Mokelumne	2009	9	2031	S0	-0.17	47,066.39	35,543.00	27,349.17	19,717.22
33500	EHP33500	Mokelumne	1993	9	2031	S0	-0.17	13,605.00	12,445.00	9,576.02	4,028.98
33500	EHP33500	Mokelumne	2008	9	2031	S0	-0.17	181,251.19	139,988.00	107,716.18	73,535.01
33500	EHP33500	Mokelumne	2000	9	2031	S0	-0.17	36,143.14	31,312.00	24,093.56	12,049.58
33500	EHP33500	Mokelumne	1976	9	2031	S0	-0.17	1,555.15	1,521.00	1,170.36	384.79
33500	EHP33500	Mokelumne	1984	9	2031	S0	-0.17	17,847.63	17,038.00	13,110.18	4,737.45
33500	EHP33500	Mokelumne	1975	9	2031	S0	-0.17	572.80	562.00	432.44	140.36
33500	EHP33500	Mokelumne	1967	9	2031	S0	-0.17	455.31	454.00	349.34	105.97
33500	EHP33500	Mokelumne	1965	9	2031	S0	-0.17	3,314.86	3,318.00	2,553.09	761.77
33500	EHP33500	Mokelumne	1966	9	2031	S0	-0.17	2,261.37	2,259.00	1,738.23	523.14
33500	EHP33500	Mokelumne	2007	9	2031	S0	-0.17	844.48	665.00	511.70	332.78
33500	EHP33500	Mokelumne	2008	9	2031	S0	-0.17	40,422.04	31,220.00	24,022.77	16,399.27
33500	EHP33500	Mokelumne	1964	9	2031	S0	-0.17	579.81	581.00	447.06	132.75
33500	EHP33500	Mokelumne	1973	9	2031	S0	-0.17	817.87	806.00	620.19	197.68
33500	EHP33500	Mokelumne	1974	9	2031	S0	-0.17	4,603.42	4,524.00	3,481.07	1,122.35
33500	EHP33500	Mokelumne	2015	9	2031	S0	-0.17	10,961.56	6,677.00	5,137.73	5,823.83
33500	EHP33500	Mokelumne	1972	9	2031	S0	-0.17	2,072.33	2,046.00	1,574.33	498.00
33500	EHP33500	Mokelumne	1990	9	2031	S0	-0.17	1,076.27	1,001.00	770.24	306.03
33500	EHP33500	Mokelumne	1997	9	2031	S0	-0.17	107,988.78	96,087.00	73,935.80	34,052.98
33500	EHP33500	Mokelumne	2005	9	2031	S0	-0.17	736,123.54	599,492.00	461,289.44	274,834.10
33500	EHP33500	Mokelumne	1999	9	2031	S0	-0.17	17,094.79	14,951.00	11,504.30	5,590.49
33500	EHP33500	Mokelumne	2000	9	2031	S0	-0.17	3,568.04	3,091.00	2,378.42	1,189.62
33500	EHP33500	Mokelumne	1998	9	2031	S0	-0.17	47,003.81	41,467.00	31,907.50	15,096.31
33500	EHP33500	Mokelumne	2002	9	2031	S0	-0.17	3,790.76	3,214.00	2,473.07	1,317.69
33500	EHP33500	Mokelumne	1989	9	2031	S0	-0.17	26,934.11	25,178.00	19,373.65	7,560.46
33500	EHP33500	Mokelumne	1971	9	2031	S0	-0.17	4,984.23	4,932.00	3,795.01	1,189.22
33500	EHP33500	Mokelumne	2006	9	2031	S0	-0.17	9,257.09	7,420.00	5,709.45	3,547.64
33500	EHP33500	Mokelumne	2003	9	2031	S0	-0.17	525.79	440.00	338.57	187.22
33500	EHP33500	Mokelumne	2001	9	2031	S0	-0.17	4,019.60	3,446.00	2,651.58	1,368.02
33500	EHP33500	Mokelumne	1959	9	2031	S0	-0.17	6,814.45	6,891.00	5,302.40	1,512.05
33500	EHP33500	Mokelumne	1961	9	2031	S0	-0.17	6,743.18	6,796.00	5,229.30	1,513.88
33500	EHP33500	Mokelumne	1963	9	2031	S0	-0.17	4,156.88	4,175.00	3,212.53	944.35
33500	EHP33500	Mokelumne	1962	9	2031	S0	-0.17	9,739.59	9,801.00	7,541.55	2,198.04
33500	EHP33500	Mokelumne	1944	9	2031	S0	-0.17	288.03	299.00	230.07	57.96
33500	EHP33500	Mokelumne	1953	9	2031	S0	-0.17	9,192.75	9,386.00	7,222.22	1,970.53
33500	EHP33500	Mokelumne	1960	9	2031	S0	-0.17	755.19	762.00	586.33	168.86
33500	EHP33500	Mokelumne	1949	9	2031	S0	-0.17	4,703.76	4,837.00	3,721.91	981.85
33500	EHP33500	Mokelumne	1956	9	2031	S0	-0.17	1,370.05	1,392.00	1,071.10	298.95
33500	EHP33500	Mokelumne	1954	9	2031	S0	-0.17	2,142.43	2,184.00	1,680.52	461.91
33500	EHP33500	Mokelumne	1955	9	2031	S0	-0.17	446.39	454.00	349.34	97.05
33500	EHP33500	Mokelumne	1958	9	2031	S0	-0.17	7,115.39	7,207.00	5,545.55	1,569.84
33500	EHP33500	Mokelumne	1948	9	2031	S0	-0.17	1,094.47	1,128.00	867.96	226.51
33500	EHP33500	Mokelumne	1950	9	2031	S0	-0.17	426.13	438.00	337.03	89.10
33500	EHP33500	Mokelumne	1957	9	2031	S0	-0.17	3,564.55	3,616.00	2,782.39	782.16
33500	EHP33500	Mokelumne	1947	9	2031	S0	-0.17	1,480.37	1,529.00	1,176.52	303.85
33500	EHP33500	Mokelumne	1940	9	2031	S0	-0.17	269.28	283.00	217.76	51.52
33500	EHP33500	Mokelumne	1952	9	2031	S0	-0.17	1,198.28	1,226.00	943.37	254.91
33500	EHP33500	Mokelumne	1931	9	2031	S0	-0.17	9,897.00	10,940.00	8,417.97	1,479.03
33500	EHP33500	Mokelumne	1951	9	2031	S0	-0.17	2,626.53	2,691.00	2,070.64	555.89
33500	EHP33500	Mokelumne	2005	9	2031	S0	-0.17	657,175.02	535,197.00	411,816.54	245,358.48
33500	EHP33500	Mokelumne	2006	9	2031	S0	-0.17	17,185.64	13,775.00	10,599.41	6,586.23
33500	EHP33500	Mokelumne	1998	9	2031	S0	-0.17	39,188.37	34,573.00	26,602.79	12,585.58
33500	EHP33500	Mokelumne	2007	9	2031	S0	-0.17	566.81	446.00	343.18	223.63
33500	EHP33500	Mokelumne	2014	9	2031	S0	-0.17	145,005.53	92,985.00	71,548.91	73,456.62
33500	EHP33500	Mokelumne	1997	9	2031	S0	-0.17	12,242.79	10,893.00	8,381.81	3,860.98
33500	EHP33500	Mokelumne	2011	9	2031	S0	-0.17	272,920.83	195,627.00	150,528.56	122,392.27
33500	EHP33500	Mokelumne	2023	9	2031	S0	-0.17	2,537,102.63	181,667.00	139,786.80	2,397,315.83
33500	EHP33500	Mokelumne	1999	9	2031	S0	-0.17	21,041.71	18,403.00	14,160.51	6,881.20
33500	EHP33500	Mokelumne	1948	9	2031	S0	-0.17	4,900.93	5,051.00	3,886.58	1,014.35
33500	EHP33500	Mokelumne	2002	9	2031	S0	-0.17	3,604.46	3,056.00	2,351.49	1,252.97
33500	EHP33500	Mokelumne	2001	9	2031	S0	-0.17	3,813.21	3,269.00	2,515.39	1,297.82
33500	EHP33500	Mokelumne	2015	9	2031	S0	-0.17	10,901.56	6,641.00	5,110.03	5,791.53
33500	EHP33500	Mokelumne	2000	9	2031	S0	-0.17	3,376.85	2,925.00	2,250.69	1,126.16
33500	EHP33500	Mokelumne	2003	9	2031	S0	-0.17	501.59	420.00	323.18	178.41
33500	EHP33500	Mokelumne	2017	9	2031	S0	-0.17	26,916.66	14,317.00	11,016.46	15,900.20
33500	EHP33500	Mokelumne	2003	9	2031	S0	-0.17	377.41	316.00	243.15	134.26
33500	EHP33500	Mokelumne	2005	9	2031	S0	-0.17	378,357.55	308,131.00	237,096.70	141,260.85

33500	EHP33500	Mokelumne	2002	9	2031	S0	-0.17	2,709.95	2,297.00	1,767.47	942.48
33500	EHP33500	Mokelumne	2004	9	2031	S0	-0.17	931,794.85	770,237.00	592,672.12	339,122.73
33500	EHP33500	Mokelumne	1998	9	2031	S0	-0.17	29,417.70	25,953.00	19,969.98	9,447.72
33500	EHP33500	Mokelumne	2000	9	2031	S0	-0.17	2,536.93	2,198.00	1,691.29	845.64
33500	EHP33500	Mokelumne	1999	9	2031	S0	-0.17	11,512.93	10,069.00	7,747.77	3,765.16
33500	EHP33500	Mokelumne	2007	9	2031	S0	-0.17	708.23	558.00	429.36	278.87
33500	EHP33500	Mokelumne	2006	9	2031	S0	-0.17	16,906.50	13,551.00	10,427.05	6,479.45
33500	EHP33500	Mokelumne	2001	9	2031	S0	-0.17	2,865.58	2,456.00	1,889.81	975.77
33500	EHP33500	Mokelumne	2011	9	2031	S0	-0.17	464,959.74	333,278.00	256,446.49	208,513.25
33500	EHP33500	Mokelumne	2017	9	2031	S0	-0.17	44,020.16	23,414.00	18,016.31	26,003.85
33500	EHP33500	Mokelumne	1997	9	2031	S0	-0.17	55,004.69	48,942.00	37,659.26	17,345.43
33500	EHP33500	Mokelumne	1991	9	2031	S0	-0.17	11,613.27	10,747.00	8,269.46	3,343.81
33500	EHP33500	Mokelumne	1993	9	2031	S0	-0.17	26,656.03	24,383.00	18,761.92	7,894.11
33500	EHP33500	Mokelumne	2015	9	2031	S0	-0.17	10,961.56	6,677.00	5,137.73	5,823.83
33500	EHP33500	Mokelumne	1991	9	2031	S0	-0.17	24,193.00	22,387.00	17,226.06	6,966.94
33500	EHP33500	Mokelumne	1989	9	2031	S0	-0.17	36,420.00	34,046.00	26,197.28	10,222.72
33500	EHP33500	Mokelumne	1990	9	2031	S0	-0.17	25,064.00	23,312.00	17,937.82	7,126.18
33500	EHP33500	Mokelumne	2013	9	2031	S0	-0.17	66,292.11	44,353.00	34,128.18	32,163.93
33500	EHP33500	Mokelumne	2016	9	2031	S0	-0.17	230,999.89	132,489.00	101,945.94	129,053.95
33500	EHP33500	Mokelumne	1989	9	2031	S0	-0.17	79,818.00	74,615.00	57,413.80	22,404.20
33500	EHP33500	Balch	1958	4	2069	S0	-0.17	6,388.96	5,494.00	4,227.45	2,161.51
33500	EHP33500	Balch	1965	4	2069	S0	-0.17	1,406.42	1,113.00	856.42	550.00
33500	EHP33500	Balch	1966	4	2069	S0	-0.17	2,405.65	1,880.00	1,446.60	959.05
33500	EHP33500	Balch	1954	4	2069	S0	-0.17	791.33	711.00	547.09	244.24
33500	EHP33500	Balch	1955	4	2069	S0	-0.17	1,091.95	970.00	746.38	345.57
33500	EHP33500	Balch	1953	4	2069	S0	-0.17	687.80	624.00	480.15	207.65
33500	EHP33500	Balch	1957	4	2069	S0	-0.17	794.12	690.00	530.93	263.19
33500	EHP33500	Balch	1998	4	2069	S0	-0.17	45,175.50	20,628.00	15,872.57	29,302.93
33500	EHP33500	Balch	1927	4	2069	S0	-0.17	1,592.00	1,815.00	1,396.58	195.42
33500	EHP33500	Balch	1928	4	2069	S0	-0.17	867.00	981.00	754.85	112.15
33500	EHP33500	Balch	1967	4	2069	S0	-0.17	1,784.33	1,377.00	1,059.56	724.77
33500	EHP33500	Balch	1997	4	2069	S0	-0.17	82,701.69	38,692.00	29,772.23	52,929.46
33500	EHP33500	Balch	1992	4	2069	S0	-0.17	8,344.00	4,350.00	3,347.18	4,996.82
33500	EHP33500	Balch	1999	4	2069	S0	-0.17	7,012.71	3,121.00	2,401.51	4,611.20
33500	EHP33500	Balch	1977	4	2069	S0	-0.17	11,331.26	7,596.00	5,844.87	5,486.39
33500	EHP33500	Balch	1969	4	2069	S0	-0.17	3,203.72	2,406.00	1,851.34	1,352.38
33500	EHP33500	Balch	2002	4	2069	S0	-0.17	4,113.97	1,682.00	1,294.24	2,819.73
33500	EHP33500	Balch	2005	4	2069	S0	-0.17	27,694.90	10,233.00	7,873.96	19,820.94
33500	EHP33500	Balch	2006	4	2069	S0	-0.17	1,457.43	519.00	399.35	1,058.08
33500	EHP33500	Balch	2004	4	2069	S0	-0.17	25,649.61	9,820.00	7,556.17	18,093.44
33500	EHP33500	Balch	1981	4	2069	S0	-0.17	1,065.10	672.00	517.08	548.02
33500	EHP33500	Balch	2007	4	2069	S0	-0.17	32.92	11.00	8.46	24.46
33500	EHP33500	Balch	2013	4	2069	S0	-0.17	394,645.85	96,581.00	74,315.91	320,329.94
33500	EHP33500	Balch	2015	4	2069	S0	-0.17	10,961.56	2,270.00	1,746.69	9,214.87
33500	EHP33500	Balch	2010	4	2069	S0	-0.17	53,937.91	15,956.00	12,277.62	41,660.29
33500	EHP33500	Balch	1990	4	2069	S0	-0.17	15,608.17	8,459.00	6,508.92	9,099.25
33500	EHP33500	Balch	1988	4	2069	S0	-0.17	2,571.98	1,446.00	1,112.65	1,459.33
33500	EHP33500	Balch	2001	4	2069	S0	-0.17	4,362.38	1,837.00	1,413.51	2,948.87
33500	EHP33500	Balch	2003	4	2069	S0	-0.17	32,756.43	12,974.00	9,983.07	22,773.36
33500	EHP33500	Balch	1933	4	2069	S0	-0.17	835.00	909.00	699.45	135.55
33500	EHP33500	Balch	1937	4	2069	S0	-0.17	548.75	578.00	444.75	104.00
33500	EHP33500	Balch	1932	4	2069	S0	-0.17	706.00	774.00	595.57	110.43
33500	EHP33500	Balch	1951	4	2069	S0	-0.17	615.41	570.00	438.60	176.81
33500	EHP33500	Balch	1964	4	2069	S0	-0.17	790.77	634.00	487.84	302.93
33500	EHP33500	Balch	1959	4	2069	S0	-0.17	22,025.62	18,724.00	14,407.50	7,618.12
33500	EHP33500	Balch	1962	4	2069	S0	-0.17	4,795.85	3,938.00	3,030.16	1,765.69
33500	EHP33500	Balch	1929	4	2069	S0	-0.17	501.00	562.00	432.44	68.56
33500	EHP33500	Balch	1940	4	2069	S0	-0.17	843.80	866.00	666.36	177.44
33500	EHP33500	Balch	1941	4	2069	S0	-0.17	7,201.25	7,325.00	5,636.35	1,564.90
33500	EHP33500	Balch	2000	4	2069	S0	-0.17	26,615.62	11,534.00	8,875.03	17,740.59
33500	EHP33500	Balch	1942	4	2069	S0	-0.17	559.20	564.00	433.98	125.22
33500	EHP33500	Balch	1930	4	2069	S0	-0.17	7,252.00	8,079.00	6,216.53	1,035.47
33500	EHP33500	Balch	1945	4	2069	S0	-0.17	1,237.67	1,214.00	934.13	303.54
33500	EHP33500	Balch	1947	4	2069	S0	-0.17	613.94	591.00	454.76	159.18
33500	EHP33500	Balch	1997	4	2069	S0	-0.17	93,886.33	43,925.00	33,798.85	60,087.48
33500	EHP33500	Balch	1998	4	2069	S0	-0.17	51,958.18	23,726.00	18,256.38	33,701.80
33500	EHP33500	Balch	1959	4	2069	S0	-0.17	1,244.18	1,058.00	814.10	430.08
33500	EHP33500	Balch	1989	4	2069	S0	-0.17	1,255.45	693.00	533.24	722.21
33500	EHP33500	Balch	1994	4	2069	S0	-0.17	9,184.17	4,597.00	3,537.24	5,646.93
33500	EHP33500	Balch	2015	4	2069	S0	-0.17	9,859.80	2,042.00	1,571.25	8,288.55
33500	EHP33500	Balch	1995	4	2069	S0	-0.17	1,604.79	786.00	604.80	999.99

33500	EHP33500	Balch	1993	4	2069	S0	-0.17	22,740.42	11,621.00	8,941.98	13,798.44
33500	EHP33500	Balch	1990	4	2069	S0	-0.17	7,582.00	4,109.00	3,161.74	4,420.26
33500	EHP33500	Balch	2004	4	2069	S0	-0.17	654.46	251.00	193.14	461.32
33500	EHP33500	Balch	2003	4	2069	S0	-0.17	27,127.53	10,744.00	8,267.16	18,860.37
33500	EHP33500	Balch	2000	4	2069	S0	-0.17	4,571.43	1,981.00	1,524.31	3,047.12
33500	EHP33500	Balch	2002	4	2069	S0	-0.17	4,981.55	2,036.00	1,566.64	3,414.91
33500	EHP33500	Balch	1958	4	2069	S0	-0.17	3,416.90	2,938.00	2,260.69	1,156.21
33500	EHP33500	Balch	2022	4	2069	S0	-0.17	708,627.08	31,298.00	24,082.78	684,544.30
33500	EHP33500	Balch	2020	4	2069	S0	-0.17	10,282.26	997.00	767.16	9,515.10
33500	EHP33500	Balch	2019	4	2069	S0	-0.17	16,419.13	1,989.00	1,530.47	14,888.66
33500	EHP33500	Balch	2001	4	2069	S0	-0.17	5,214.68	2,195.00	1,688.98	3,525.70
33500	EHP33500	Balch	1992	4	2069	S0	-0.17	98,347.02	51,277.00	39,455.97	58,891.05
33500	EHP33500	Balch	1991	4	2069	S0	-0.17	56,770.87	30,189.00	23,229.45	33,541.42
33500	EHP33500	Balch	1999	4	2069	S0	-0.17	8,174.42	3,638.00	2,799.32	5,375.10
33500	EHP33500	Balch	2006	4	2069	S0	-0.17	588.22	209.00	160.82	427.40
33500	EHP33500	Balch	2007	4	2069	S0	-0.17	19.14	7.00	5.39	13.75
33500	EHP33500	Balch	2008	4	2069	S0	-0.17	78,757.75	25,744.00	19,809.16	58,948.59
33500	EHP33500	Balch	2009	4	2069	S0	-0.17	3,173.19	989.00	761.00	2,412.19
33500	EHP33500	Balch	2005	4	2069	S0	-0.17	2,718.58	1,005.00	773.31	1,945.27
33500	EHP33500	Kern Canyon	2010	1	2039	S0	-0.17	-	-	-	-
33500	EHP33500	Kern Canyon	2014	1	2039	S0	-0.17	-	-	-	-
33500	EHP33500	Kern Canyon	2015	1	2039	S0	-0.17	10,961.56	4,628.00	3,561.09	7,400.47
33500	EHP33500	Pit 3, 4, 5	2023	6	2043	S0	-0.17	68,408.87	2,096.00	1,612.80	66,796.07
33500	EHP33500	Pit 3, 4, 5	2018	6	2043	S0	-0.17	1,013,259.17	265,021.00	203,924.97	809,334.20
33500	EHP33500	Pit 3, 4, 5	2017	6	2043	S0	-0.17	23,709.43	7,024.00	5,404.74	18,304.69
33500	EHP33500	Pit 3, 4, 5	2021	6	2043	S0	-0.17	7,823,468.56	1,072,236.00	825,050.45	6,998,418.11
33500	EHP33500	Pit 3, 4, 5	2022	6	2043	S0	-0.17	307,197.82	26,471.00	20,368.57	286,829.25
33500	EHP33500	Pit 3, 4, 5	2016	6	2043	S0	-0.17	51,476.89	16,925.00	13,023.23	38,453.66
33500	EHP33500	Pit 3, 4, 5	1995	6	2043	S0	-0.17	15,634.84	10,616.00	8,168.66	7,466.18
33500	EHP33500	Pit 3, 4, 5	1996	6	2043	S0	-0.17	11,009.99	7,374.00	5,674.05	5,335.94
33500	EHP33500	Pit 3, 4, 5	2002	6	2043	S0	-0.17	4,413.44	2,667.00	2,052.17	2,361.27
33500	EHP33500	Pit 3, 4, 5	2004	6	2043	S0	-0.17	202,947.45	117,316.00	90,270.82	112,676.63
33500	EHP33500	Pit 3, 4, 5	1997	6	2043	S0	-0.17	86,670.68	57,208.00	44,019.68	42,651.00
33500	EHP33500	Pit 3, 4, 5	2014	6	2043	S0	-0.17	116,564.98	44,929.00	34,571.39	81,993.59
33500	EHP33500	Pit 3, 4, 5	2001	6	2043	S0	-0.17	4,658.42	2,874.00	2,211.45	2,446.97
33500	EHP33500	Pit 3, 4, 5	1999	6	2043	S0	-0.17	133,538.42	85,399.00	65,711.73	67,826.69
33500	EHP33500	Pit 3, 4, 5	1998	6	2043	S0	-0.17	2,890.19	1,878.00	1,445.06	1,445.13
33500	EHP33500	Pit 3, 4, 5	2000	6	2043	S0	-0.17	4,116.63	2,586.00	1,989.84	2,126.79
33500	EHP33500	Pit 3, 4, 5	1989	6	2043	S0	-0.17	1,174.13	853.00	656.36	517.77
33500	EHP33500	Pit 3, 4, 5	1985	6	2043	S0	-0.17	28,565.64	21,515.00	16,555.09	12,010.55
33500	EHP33500	Pit 3, 4, 5	1986	6	2043	S0	-0.17	32,213.11	24,059.00	18,512.61	13,700.50
33500	EHP33500	Pit 3, 4, 5	2003	6	2043	S0	-0.17	614.99	364.00	280.09	334.90
33500	EHP33500	Pit 3, 4, 5	1956	6	2043	S0	-0.17	714.65	645.00	496.31	218.34
33500	EHP33500	Pit 3, 4, 5	1958	6	2043	S0	-0.17	534.51	477.00	367.04	167.47
33500	EHP33500	Pit 3, 4, 5	1955	6	2043	S0	-0.17	11,315.42	10,281.00	7,910.89	3,404.53
33500	EHP33500	Pit 3, 4, 5	2007	6	2043	S0	-0.17	23.84	13.00	10.00	13.84
33500	EHP33500	Pit 3, 4, 5	1981	6	2043	S0	-0.17	3,721.49	2,891.00	2,224.53	1,496.96
33500	EHP33500	Pit 3, 4, 5	1959	6	2043	S0	-0.17	709.21	628.00	483.23	225.98
33500	EHP33500	Pit 3, 4, 5	1967	6	2043	S0	-0.17	604.83	512.00	393.97	210.86
33500	EHP33500	Pit 3, 4, 5	1972	6	2043	S0	-0.17	955.09	786.00	604.80	350.29
33500	EHP33500	Pit 3, 4, 5	1957	6	2043	S0	-0.17	809.12	726.00	558.63	250.49
33500	EHP33500	Pit 3, 4, 5	1984	6	2043	S0	-0.17	36,820.21	27,963.00	21,516.61	15,303.60
33500	EHP33500	Pit 3, 4, 5	2006	6	2043	S0	-0.17	5,181.25	2,842.00	2,186.83	2,994.42
33500	EHP33500	Pit 3, 4, 5	2011	6	2043	S0	-0.17	20,872.12	9,534.00	7,336.10	13,536.02
33500	EHP33500	Pit 3, 4, 5	2013	6	2043	S0	-0.17	27.53	11.00	8.46	19.07
33500	EHP33500	Pit 3, 4, 5	2006	6	2043	S0	-0.17	2,341.79	1,285.00	988.77	1,353.02
33500	EHP33500	Pit 3, 4, 5	2004	6	2043	S0	-0.17	15,238.46	8,809.00	6,778.24	8,460.22
33500	EHP33500	Pit 3, 4, 5	2019	6	2043	S0	-0.17	10,086.24	2,259.00	1,738.23	8,348.01
33500	EHP33500	Pit 3, 4, 5	2017	6	2043	S0	-0.17	20,504.38	6,075.00	4,674.51	15,829.87
33500	EHP33500	Pit 3, 4, 5	2013	6	2043	S0	-0.17	5,260,985.45	2,163,607.00	1,664,824.65	3,596,160.80
33500	EHP33500	Pit 3, 4, 5	2012	6	2043	S0	-0.17	3,940,005.80	1,714,341.00	1,319,129.19	2,620,876.61
33500	EHP33500	Pit 3, 4, 5	2003	6	2043	S0	-0.17	1,291.15	764.00	587.87	703.28
33500	EHP33500	Pit 3, 4, 5	2011	6	2043	S0	-0.17	391,201.82	178,702.00	137,505.33	253,696.49
33500	EHP33500	Pit 3, 4, 5	2010	6	2043	S0	-0.17	841,008.74	401,838.00	309,201.17	531,807.57
33500	EHP33500	Pit 3, 4, 5	2005	6	2043	S0	-0.17	114,658.81	64,622.00	49,724.51	64,934.30
33500	EHP33500	Pit 3, 4, 5	2008	6	2043	S0	-0.17	84.68	44.00	33.86	50.82
33500	EHP33500	Pit 3, 4, 5	2007	6	2043	S0	-0.17	3,223.39	1,716.00	1,320.41	1,902.98
33500	EHP33500	Kilarc-Cow Creek	2006	12	2021	S0	-0.17	247.25	289.00	222.38	24.87
33500	EHP33500	Kilarc-Cow Creek	1919	12	2021	S0	-0.17	1,905.00	2,229.00	1,715.14	189.86
33500	EHP33500	Kilarc-Cow Creek	1998	12	2021	S0	-0.17	44,207.44	51,723.00	39,799.15	4,408.29
33500	EHP33500	Kilarc-Cow Creek	1999	12	2021	S0	-0.17	6,862.46	8,029.00	6,178.05	684.41

33500	EHP33500	Kilarc-Cow Creek	1925	12	2021	$0	-0.17	1,030.00	1,205.00	927.21	102.79
33500	EHP33500	Kilarc-Cow Creek	2007	12	2021	$0	-0.17	8.23	10.00	7.69	0.54
33500	EHP33500	Kilarc-Cow Creek	2023	12	2021	$0	-0.17	409,265.36	478,840.00	368,451.68	40,813.68
33500	EHP33500	Kilarc-Cow Creek	2004	12	2021	$0	-0.17	21,798.90	25,505.00	19,625.26	2,173.64
33500	EHP33500	Kilarc-Cow Creek	2003	12	2021	$0	-0.17	558.46	653.00	502.46	56.00
33500	EHP33500	Kilarc-Cow Creek	2001	12	2021	$0	-0.17	4,268.92	4,995.00	3,843.49	425.43
33500	EHP33500	Kilarc-Cow Creek	2002	12	2021	$0	-0.17	4,025.85	4,710.00	3,624.19	401.66
33500	EHP33500	Kilarc-Cow Creek	1989	12	2021	$0	-0.17	1,292.00	1,512.00	1,163.43	128.57
33500	EHP33500	Kilarc-Cow Creek	1991	12	2021	$0	-0.17	1,427.00	1,670.00	1,285.01	141.99
33500	EHP33500	Kilarc-Cow Creek	1985	12	2021	$0	-0.17	1,619.00	1,894.00	1,457.37	161.63
33500	EHP33500	Kilarc-Cow Creek	1997	12	2021	$0	-0.17	80,929.50	94,688.00	72,859.31	8,070.19
33500	EHP33500	Kilarc-Cow Creek	2000	12	2021	$0	-0.17	3,789.42	4,434.00	3,411.82	377.60
33500	EHP33500	Kilarc-Cow Creek	1992	12	2021	$0	-0.17	10,175.00	11,905.00	9,160.51	1,014.49
33500	EHP33500	Kilarc-Cow Creek	1975	12	2021	$0	-0.17	943.00	1,103.00	848.72	94.28
33500	EHP33500	Kilarc-Cow Creek	1997	12	2021	$0	-0.17	80,929.50	94,688.00	72,859.31	8,070.19
33500	EHP33500	Kilarc-Cow Creek	1999	12	2021	$0	-0.17	27,499.17	32,174.00	24,756.84	2,742.33
33500	EHP33500	Kilarc-Cow Creek	1998	12	2021	$0	-0.17	50,044.21	58,552.00	45,053.84	4,990.37
33500	EHP33500	Kilarc-Cow Creek	2000	12	2021	$0	-0.17	5,835.57	6,828.00	5,253.92	581.65
33500	EHP33500	Kilarc-Cow Creek	1984	12	2021	$0	-0.17	16,428.93	19,222.00	14,790.70	1,638.23
33500	EHP33500	Kilarc-Cow Creek	2002	12	2021	$0	-0.17	4,025.85	4,710.00	3,624.19	401.66
33500	EHP33500	Kilarc-Cow Creek	1925	12	2021	$0	-0.17	640.00	749.00	576.33	63.67
33500	EHP33500	Kilarc-Cow Creek	2004	12	2021	$0	-0.17	12,658.84	14,811.00	11,396.58	1,262.26
33500	EHP33500	Kilarc-Cow Creek	2001	12	2021	$0	-0.17	4,268.92	4,995.00	3,843.49	425.43
33500	EHP33500	Kilarc-Cow Creek	2003	12	2021	$0	-0.17	558.46	653.00	502.46	56.00
33500	EHP33500	Bucks Creek	2015	12	2062	$0	-0.17	10,961.56	2,484.00	1,911.36	9,050.20
33500	EHP33500	Bucks Creek	2020	12	2062	$0	-0.17	8,472,527.58	907,919.00	698,613.90	7,773,913.68
33500	EHP33500	Bucks Creek	2021	12	2062	$0	-0.17	47,020.55	3,708.00	2,853.18	44,167.37
33500	EHP33500	Bucks Creek	2022	12	2062	$0	-0.17	181,186.37	8,923.00	6,865.96	174,320.41
33500	EHP33500	Bucks Creek	2023	12	2062	$0	-0.17	20,927.56	352.00	270.85	20,656.71
33500	EHP33500	Bucks Creek	2001	12	2062	$0	-0.17	3,832.64	1,716.00	1,320.41	2,512.23
33500	EHP33500	Bucks Creek	1997	12	2062	$0	-0.17	72,659.33	35,839.00	27,576.94	45,082.39
33500	EHP33500	Bucks Creek	2003	12	2062	$0	-0.17	501.42	212.00	163.13	338.29
33500	EHP33500	Bucks Creek	2002	12	2062	$0	-0.17	3,614.45	1,573.00	1,210.37	2,404.08
33500	EHP33500	Bucks Creek	1999	12	2062	$0	-0.17	6,161.17	2,902.00	2,232.99	3,928.18
33500	EHP33500	Bucks Creek	1998	12	2062	$0	-0.17	39,689.96	19,138.00	14,726.06	24,963.90
33500	EHP33500	Bucks Creek	2000	12	2062	$0	-0.17	3,402.08	1,563.00	1,202.68	2,199.40
33500	EHP33500	Bucks Creek	2015	12	2062	$0	-0.17	10,961.56	2,484.00	1,911.36	9,050.20
33500	EHP33500	DeSabla-Centerville	1998	10	2022	$0	-0.17	35,495.10	41,529.00	31,955.20	3,539.90
33500	EHP33500	DeSabla-Centerville	1997	10	2022	$0	-0.17	64,979.91	76,026.00	58,499.51	6,480.40
33500	EHP33500	DeSabla-Centerville	1985	10	2022	$0	-0.17	21,745.00	25,442.00	19,576.78	2,168.22
33500	EHP33500	DeSabla-Centerville	1988	10	2022	$0	-0.17	1,561.00	1,826.00	1,405.05	155.95
33500	EHP33500	DeSabla-Centerville	2003	10	2022	$0	-0.17	448.34	525.00	403.97	44.37
33500	EHP33500	DeSabla-Centerville	2001	10	2022	$0	-0.17	3,427.52	4,010.00	3,085.56	341.96
33500	EHP33500	DeSabla-Centerville	1999	10	2022	$0	-0.17	5,510.05	6,447.00	4,960.76	549.29
33500	EHP33500	DeSabla-Centerville	2000	10	2022	$0	-0.17	3,042.60	3,560.00	2,739.30	303.30
33500	EHP33500	DeSabla-Centerville	2015	10	2022	$0	-0.17	10,961.56	12,825.00	9,868.42	1,093.14
33500	EHP33500	DeSabla-Centerville	2002	10	2022	$0	-0.17	3,232.39	3,782.00	2,910.12	322.27
33500	EHP33500	DeSabla-Centerville	2019	10	2022	$0	-0.17	713,973.66	835,349.00	642,773.67	71,199.99
33500	EHP33500	DeSabla-Centerville	1999	10	2022	$0	-0.17	965.64	1,130.00	869.50	96.14
33500	EHP33500	DeSabla-Centerville	1981	10	2022	$0	-0.17	71.83	84.00	64.64	7.19
33500	EHP33500	DeSabla-Centerville	1982	10	2022	$0	-0.17	53.63	63.00	48.48	5.15
33500	EHP33500	DeSabla-Centerville	2005	10	2022	$0	-0.17	8.15	10.00	7.69	0.46
33500	EHP33500	DeSabla-Centerville	2004	10	2022	$0	-0.17	12,810.45	14,988.00	11,532.77	1,277.68
33500	EHP33500	DeSabla-Centerville	2016	10	2022	$0	-0.17	68,715.56	80,397.00	61,862.86	6,852.70
33500	EHP33500	DeSabla-Centerville	2015	10	2022	$0	-0.17	1,717.56	2,010.00	1,546.63	170.93
33500	EHP33500	DeSabla-Centerville	2006	10	2022	$0	-0.17	1,508.56	1,765.00	1,358.11	150.45
33500	EHP33500	DeSabla-Centerville	2008	10	2022	$0	-0.17	10,692.10	12,510.00	9,626.03	1,066.07
33500	EHP33500	DeSabla-Centerville	1978	10	2022	$0	-0.17	66.67	78.00	60.02	6.65
33500	EHP33500	DeSabla-Centerville	1975	10	2022	$0	-0.17	39.65	46.00	35.40	4.25
33500	EHP33500	DeSabla-Centerville	2003	10	2022	$0	-0.17	79.77	93.00	71.56	8.21
33500	EHP33500	DeSabla-Centerville	1997	10	2022	$0	-0.17	11,380.70	13,315.00	10,245.46	1,135.24
33500	EHP33500	DeSabla-Centerville	2002	10	2022	$0	-0.17	566.83	663.00	510.16	56.67
33500	EHP33500	DeSabla-Centerville	2001	10	2022	$0	-0.17	600.50	703.00	540.94	59.56
33500	EHP33500	DeSabla-Centerville	1988	10	2022	$0	-0.17	1,825.26	2,136.00	1,643.58	181.68
33500	EHP33500	DeSabla-Centerville	1987	10	2022	$0	-0.17	2,385.11	2,791.00	2,147.58	237.53
33500	EHP33500	DeSabla-Centerville	1992	10	2022	$0	-0.17	277.22	324.00	249.31	27.91
33500	EHP33500	DeSabla-Centerville	1989	10	2022	$0	-0.17	611.58	716.00	550.94	60.64
33500	EHP33500	DeSabla-Centerville	2000	10	2022	$0	-0.17	533.22	624.00	480.15	53.07
33500	EHP33500	DeSabla-Centerville	1998	10	2022	$0	-0.17	6,217.42	7,274.00	5,597.10	620.32
33500	EHP33500	DeSabla-Centerville	1998	10	2022	$0	-0.17	39,689.96	46,437.00	35,731.75	3,958.21
33500	EHP33500	DeSabla-Centerville	1953	10	2022	$0	-0.17	973.00	1,138.00	875.65	97.35

33500	EHP33500	DeSabla-Centerville	1999	10	2022	S0	-0.17	6,161.17	7,209.00	5,547.09	614.08
33500	EHP33500	DeSabla-Centerville	1966	10	2022	S0	-0.17	598.00	700.00	538.63	59.37
33500	EHP33500	DeSabla-Centerville	1919	10	2022	S0	-0.17	2,875.00	3,364.00	2,588.49	286.51
33500	EHP33500	DeSabla-Centerville	1957	10	2022	S0	-0.17	1,632.00	1,909.00	1,468.91	163.09
33500	EHP33500	DeSabla-Centerville	1988	10	2022	S0	-0.17	4,938.00	5,777.00	4,445.21	492.79
33500	EHP33500	DeSabla-Centerville	2003	10	2022	S0	-0.17	639.96	749.00	576.33	63.63
33500	EHP33500	DeSabla-Centerville	1997	10	2022	S0	-0.17	72,659.33	85,011.00	65,413.18	7,246.15
33500	EHP33500	DeSabla-Centerville	1987	10	2022	S0	-0.17	41,551.00	48,615.00	37,407.65	4,143.35
33500	EHP33500	DeSabla-Centerville	2015	10	2022	S0	-0.17	10,961.56	12,825.00	9,868.42	1,093.14
33500	EHP33500	DeSabla-Centerville	2001	10	2022	S0	-0.17	4,892.09	5,724.00	4,404.43	487.66
33500	EHP33500	DeSabla-Centerville	1984	10	2022	S0	-0.17	4,287.00	5,016.00	3,859.65	427.35
33500	EHP33500	DeSabla-Centerville	2002	10	2022	S0	-0.17	4,613.58	5,398.00	4,153.58	460.00
33500	EHP33500	DeSabla-Centerville	2000	10	2022	S0	-0.17	4,351.08	5,091.00	3,917.36	433.72
33500	EHP33500	DeSabla-Centerville	2022	10	2022	S0	-0.17	59,362.38	69,454.00	53,442.58	5,919.80
33500	EHP33500	DeSabla-Centerville	2014	10	2022	S0	-0.17	36,436.83	42,631.00	32,803.16	3,633.67
33500	EHP33500	DeSabla-Centerville	2020	10	2022	S0	-0.17	17,745.63	20,762.00	15,975.68	1,769.95
33500	EHP33500	DeSabla-Centerville	2017	10	2022	S0	-0.17	84,788.40	99,202.00	76,332.69	8,455.71
33500	EHP33500	DeSabla-Centerville	1961	10	2022	S0	-0.17	694.00	812.00	624.81	69.19
33500	EHP33500	DeSabla-Centerville	1996	10	2022	S0	-0.17	39,119.48	45,770.00	35,218.51	3,900.97
33500	EHP33500	DeSabla-Centerville	1968	10	2022	S0	-0.17	5,201.00	6,085.00	4,682.21	518.79
33500	EHP33500	DeSabla-Centerville	1967	10	2022	S0	-0.17	1,605.00	1,878.00	1,445.06	159.94
33500	EHP33500	DeSabla-Centerville	1966	10	2022	S0	-0.17	4,068.00	4,760.00	3,662.66	405.34
33500	EHP33500	DeSabla-Centerville	1964	10	2022	S0	-0.17	6,206.00	7,261.00	5,587.10	618.90
33500	EHP33500	DeSabla-Centerville	1979	10	2022	S0	-0.17	5,705.00	6,675.00	5,136.19	568.81
33500	EHP33500	DeSabla-Centerville	1977	10	2022	S0	-0.17	2,728.00	3,192.00	2,456.14	271.86
33500	EHP33500	DeSabla-Centerville	1978	10	2022	S0	-0.17	5,489.00	6,422.00	4,941.52	547.48
33500	EHP33500	DeSabla-Centerville	1982	10	2022	S0	-0.17	9,070.00	10,612.00	8,165.59	904.41
33500	EHP33500	DeSabla-Centerville	1995	10	2022	S0	-0.17	26,783.00	31,336.00	24,112.02	2,670.98
33500	EHP33500	DeSabla-Centerville	1962	10	2022	S0	-0.17	900.00	1,053.00	810.25	89.75
33500	EHP33500	DeSabla-Centerville	1981	10	2022	S0	-0.17	8,943.00	10,463.00	8,050.94	892.06
33500	EHP33500	DeSabla-Centerville	1986	10	2022	S0	-0.17	64,186.00	75,098.00	57,785.45	6,400.55
33500	EHP33500	DeSabla-Centerville	1985	10	2022	S0	-0.17	59,955.00	70,147.00	53,975.82	5,979.18
33500	EHP33500	DeSabla-Centerville	1994	10	2022	S0	-0.17	39,717.00	46,469.00	35,756.37	3,960.63
33500	EHP33500	DeSabla-Centerville	1993	10	2022	S0	-0.17	123,860.00	144,916.00	111,508.11	12,351.89
33500	EHP33500	DeSabla-Centerville	1988	10	2022	S0	-0.17	128,921.00	150,838.00	116,064.90	12,856.10
33500	EHP33500	DeSabla-Centerville	1965	10	2022	S0	-0.17	1,307.00	1,529.00	1,176.52	130.48
33500	EHP33500	DeSabla-Centerville	1987	10	2022	S0	-0.17	45,392.00	53,109.00	40,865.63	4,526.37
33500	EHP33500	DeSabla-Centerville	1989	10	2022	S0	-0.17	160,621.00	187,927.00	144,603.66	16,017.34
33500	EHP33500	DeSabla-Centerville	1992	10	2022	S0	-0.17	164,079.00	191,972.00	147,716.16	16,362.84
33500	EHP33500	DeSabla-Centerville	1973	10	2022	S0	-0.17	2,667.00	3,120.00	2,400.74	266.26
33500	EHP33500	DeSabla-Centerville	1976	10	2022	S0	-0.17	4,075.00	4,768.00	3,668.82	406.18
33500	EHP33500	DeSabla-Centerville	1972	10	2022	S0	-0.17	4,325.00	5,060.00	3,893.50	431.50
33500	EHP33500	DeSabla-Centerville	1969	10	2022	S0	-0.17	1,110.00	1,299.00	999.54	110.46
33500	EHP33500	DeSabla-Centerville	1991	10	2022	S0	-0.17	128,965.00	150,889.00	116,104.14	12,860.86
33500	EHP33500	DeSabla-Centerville	1990	10	2022	S0	-0.17	210,420.00	246,191.00	189,435.90	20,984.10
33500	EHP33500	DeSabla-Centerville	1975	10	2022	S0	-0.17	5,463.00	6,392.00	4,918.43	544.57
33500	EHP33500	DeSabla-Centerville	1983	10	2022	S0	-0.17	98,370.00	115,093.00	88,560.29	9,809.71
33500	EHP33500	Phoenix	2006	8	2022	S0	-0.17	288.09	337.00	259.31	28.78
33500	EHP33500	Phoenix	1983	8	2022	S0	-0.17	4,391.74	5,138.00	3,953.52	438.22
33500	EHP33500	Phoenix	2000	8	2022	S0	-0.17	3,402.08	3,980.00	3,062.48	339.60
33500	EHP33500	Phoenix	1999	8	2022	S0	-0.17	6,161.17	7,209.00	5,547.09	614.08
33500	EHP33500	Phoenix	2001	8	2022	S0	-0.17	3,832.64	4,484.00	3,450.29	382.35
33500	EHP33500	Phoenix	2003	8	2022	S0	-0.17	501.42	587.00	451.68	49.74
33500	EHP33500	Phoenix	2002	8	2022	S0	-0.17	3,614.45	4,229.00	3,254.08	360.37
33500	EHP33500	Phoenix	1997	8	2022	S0	-0.17	72,659.33	85,011.00	65,413.18	7,246.15
33500	EHP33500	Phoenix	2005	8	2022	S0	-0.17	17,363.28	20,315.00	15,631.73	1,731.55
33500	EHP33500	Phoenix	2015	8	2022	S0	-0.17	10,961.56	12,825.00	9,868.42	1,093.14
33500	EHP33500	Phoenix	1988	8	2022	S0	-0.17	6,805.06	7,962.00	6,126.50	678.56
33500	EHP33500	Phoenix	1998	8	2022	S0	-0.17	39,689.96	46,437.00	35,731.75	3,958.21
33500	EHP33500	Battle Creek	1997	7	2026	S0	-0.17	63,750.58	67,502.00	51,940.58	11,810.00
33500	EHP33500	Battle Creek	1999	7	2026	S0	-0.17	5,406.39	5,684.00	4,373.65	1,032.74
33500	EHP33500	Battle Creek	1989	7	2026	S0	-0.17	2,077.30	2,242.00	1,725.15	352.15
33500	EHP33500	Battle Creek	1998	7	2026	S0	-0.17	41,970.04	44,278.00	34,070.47	7,899.57
33500	EHP33500	Battle Creek	1983	7	2026	S0	-0.17	4,190.77	4,564.00	3,511.85	678.92
33500	EHP33500	Battle Creek	1953	7	2026	S0	-0.17	655.88	729.00	560.94	94.94
33500	EHP33500	Battle Creek	1926	7	2026	S0	-0.17	648.20	744.00	572.48	75.72
33500	EHP33500	Battle Creek	2020	7	2026	S0	-0.17	2,568,887.53	1,728,850.00	1,330,293.39	1,238,594.14
33500	EHP33500	Battle Creek	2001	7	2026	S0	-0.17	3,363.83	3,509.00	2,700.06	663.77
33500	EHP33500	Battle Creek	2003	7	2026	S0	-0.17	440.25	455.00	350.11	90.14
33500	EHP33500	Battle Creek	1919	7	2026	S0	-0.17	6,733.05	7,878.00	6,061.86	671.19
33500	EHP33500	Battle Creek	1924	7	2026	S0	-0.17	468.22	545.00	419.36	48.86

33500	EHP33500	Battle Creek	1955	7	2026	S0	-0.17	717.60	797.00	613.27	104.33
33500	EHP33500	Battle Creek	1954	7	2026	S0	-0.17	2,081.61	2,313.00	1,779.78	301.83
33500	EHP33500	Battle Creek	1957	7	2026	S0	-0.17	516.21	573.00	440.90	75.31
33500	EHP33500	Battle Creek	1980	7	2026	S0	-0.17	7,748.26	8,467.00	6,515.08	1,233.18
33500	EHP33500	Battle Creek	1923	7	2026	S0	-0.17	550.29	644.00	495.54	54.75
33500	EHP33500	Battle Creek	1962	7	2026	S0	-0.17	1,145.56	1,269.00	976.45	169.11
33500	EHP33500	Battle Creek	1959	7	2026	S0	-0.17	1,864.64	2,067.00	1,590.49	274.15
33500	EHP33500	Battle Creek	1958	7	2026	S0	-0.17	1,069.85	1,187.00	913.36	156.49
33500	EHP33500	Battle Creek	2002	7	2026	S0	-0.17	3,171.44	3,293.00	2,533.86	637.58
33500	EHP33500	Battle Creek	2000	7	2026	S0	-0.17	2,985.12	3,127.00	2,406.12	579.00
33500	EHP33500	Battle Creek	1975	7	2026	S0	-0.17	1,201.66	1,320.00	1,015.70	185.96
33500	EHP33500	Battle Creek	2001	7	2026	S0	-0.17	2,679.74	2,795.00	2,150.66	529.08
33500	EHP33500	Battle Creek	1981	7	2026	S0	-0.17	4,592.00	5,012.00	3,856.57	735.43
33500	EHP33500	Battle Creek	2000	7	2026	S0	-0.17	2,378.74	2,491.00	1,916.74	462.00
33500	EHP33500	Battle Creek	1997	7	2026	S0	-0.17	50,802.45	53,792.00	41,391.18	9,411.27
33500	EHP33500	Battle Creek	1998	7	2026	S0	-0.17	27,750.74	29,277.00	22,527.69	5,223.05
33500	EHP33500	Battle Creek	2003	7	2026	S0	-0.17	350.53	362.00	278.55	71.98
33500	EHP33500	Battle Creek	1999	7	2026	S0	-0.17	4,307.85	4,529.00	3,484.92	822.93
33500	EHP33500	Battle Creek	2002	7	2026	S0	-0.17	2,527.17	2,624.00	2,019.08	508.09
33500	EHP33500	Battle Creek	2014	7	2026	S0	-0.17	93,828.85	86,064.00	66,223.43	27,605.42
33500	EHP33500	Battle Creek	2010	7	2026	S0	-0.17	129,807.45	127,017.00	97,735.42	32,072.03
33500	EHP33500	Battle Creek	1979	7	2026	S0	-0.17	3,199.47	3,501.00	2,693.90	505.57
33500	EHP33500	Battle Creek	1989	7	2026	S0	-0.17	475.97	514.00	395.51	80.46
33500	EHP33500	Battle Creek	1997	7	2026	S0	-0.17	46,660.47	49,406.00	38,016.30	8,644.17
33500	EHP33500	Battle Creek	1980	7	2026	S0	-0.17	1,471.17	1,608.00	1,237.30	233.87
33500	EHP33500	Battle Creek	2016	7	2026	S0	-0.17	47,194.54	40,996.00	31,545.08	15,649.46
33500	EHP33500	Battle Creek	1998	7	2026	S0	-0.17	31,496.33	33,228.00	25,567.86	5,928.47
33500	EHP33500	Battle Creek	1954	7	2026	S0	-0.17	224.34	249.00	191.60	32.74
33500	EHP33500	Battle Creek	1959	7	2026	S0	-0.17	173.21	192.00	147.74	25.47
33500	EHP33500	Battle Creek	2002	7	2026	S0	-0.17	2,898.84	3,010.00	2,316.10	582.74
33500	EHP33500	Battle Creek	2003	7	2026	S0	-0.17	411.36	425.00	327.02	84.34
33500	EHP33500	Battle Creek	2001	7	2026	S0	-0.17	2,969.13	3,097.00	2,383.04	586.09
33500	EHP33500	Battle Creek	1991	7	2026	S0	-0.17	318.63	342.00	263.16	55.47
33500	EHP33500	Battle Creek	2000	7	2026	S0	-0.17	2,553.50	2,675.00	2,058.32	495.18
33500	EHP33500	Battle Creek	1999	7	2026	S0	-0.17	4,407.33	4,634.00	3,565.71	841.62
33500	EHP33500	Battle Creek	2003	7	2026	S0	-0.17	440.25	455.00	350.11	90.14
33500	EHP33500	Battle Creek	1951	7	2026	S0	-0.17	560.70	624.00	480.15	80.55
33500	EHP33500	Battle Creek	1997	7	2026	S0	-0.17	63,798.46	67,552.00	51,979.05	11,819.41
33500	EHP33500	Battle Creek	1991	7	2026	S0	-0.17	27,382.79	29,429.00	22,644.65	4,738.14
33500	EHP33500	Battle Creek	1919	7	2026	S0	-0.17	6,265.00	7,330.00	5,640.19	624.81
33500	EHP33500	Battle Creek	2008	7	2026	S0	-0.17	5,742.72	5,734.00	4,412.12	1,330.60
33500	EHP33500	Battle Creek	1974	7	2026	S0	-0.17	1,175.58	1,292.00	994.15	181.43
33500	EHP33500	Battle Creek	1941	7	2026	S0	-0.17	952.08	1,063.00	817.94	134.14
33500	EHP33500	Battle Creek	2000	7	2026	S0	-0.17	2,987.26	3,129.00	2,407.66	579.60
33500	EHP33500	Battle Creek	2002	7	2026	S0	-0.17	3,173.60	3,296.00	2,536.16	637.44
33500	EHP33500	Battle Creek	1999	7	2026	S0	-0.17	5,409.80	5,688.00	4,376.73	1,033.07
33500	EHP33500	Battle Creek	1998	7	2026	S0	-0.17	42,706.13	45,054.00	34,667.58	8,038.55
33500	EHP33500	Battle Creek	1979	7	2026	S0	-0.17	12,837.88	14,046.00	10,807.94	2,029.94
33500	EHP33500	Battle Creek	1989	7	2026	S0	-0.17	1,921.69	2,074.00	1,595.87	325.82
33500	EHP33500	Battle Creek	2001	7	2026	S0	-0.17	3,365.24	3,510.00	2,700.83	664.41
33500	EHP33500	Battle Creek	1980	7	2026	S0	-0.17	4,739.69	5,179.00	3,985.07	754.62
33500	EHP33500	Battle Creek	2010	7	2026	S0	-0.17	1,389.08	1,359.00	1,045.71	343.37
33500	EHP33500	Battle Creek	2015	7	2026	S0	-0.17	942,814.55	844,021.00	649,446.49	293,368.06
33500	EHP33500	Battle Creek	2013	7	2026	S0	-0.17	1,255,280.87	1,174,708.00	903,899.29	351,381.58
33500	EHP33500	Battle Creek	2008	7	2026	S0	-0.17	2,224.80	2,221.00	1,708.99	515.81
33500	EHP33500	Battle Creek	1964	7	2026	S0	-0.17	111.26	123.00	94.64	16.62
33500	EHP33500	Battle Creek	2020	7	2026	S0	-0.17	4,496,815.27	3,026,337.00	2,328,667.10	2,168,148.17
33500	EHP33500	Battle Creek	2009	7	2026	S0	-0.17	29,901.65	29,575.00	22,756.99	7,144.66
33500	EHP33500	Battle Creek	1998	7	2026	S0	-0.17	31,649.12	33,389.00	25,691.74	5,957.38
33500	EHP33500	Battle Creek	1999	7	2026	S0	-0.17	4,962.08	5,217.00	4,014.31	947.77
33500	EHP33500	Battle Creek	2006	7	2026	S0	-0.17	61,357.03	62,233.00	47,886.25	13,470.78
33500	EHP33500	Battle Creek	1972	7	2026	S0	-0.17	449.03	494.00	380.12	68.91
33500	EHP33500	Battle Creek	1975	7	2026	S0	-0.17	307.15	337.00	259.31	47.84
33500	EHP33500	Battle Creek	1996	7	2026	S0	-0.17	15,184.01	16,125.00	12,407.66	2,776.35
33500	EHP33500	Battle Creek	1995	7	2026	S0	-0.17	180,755.62	192,484.00	148,110.13	32,645.49
33500	EHP33500	Battle Creek	2007	7	2026	S0	-0.17	530,181.07	533,778.00	410,724.67	119,456.40
33500	EHP33500	Battle Creek	2003	7	2026	S0	-0.17	417.80	432.00	332.41	85.39
33500	EHP33500	Battle Creek	2004	7	2026	S0	-0.17	42,956.91	44,127.00	33,954.28	9,002.63
33500	EHP33500	Battle Creek	1997	7	2026	S0	-0.17	254,138.03	269,091.00	207,056.70	47,081.33
33500	EHP33500	Battle Creek	1979	7	2026	S0	-0.17	17,733.23	19,402.00	14,929.20	2,804.03
33500	EHP33500	Battle Creek	2005	7	2026	S0	-0.17	1,059,841.13	1,082,222.00	832,734.35	227,106.78

33500	EHP33500	Battle Creek	1966	7	2026	S0	-0.17	417.86	462.00	355.49	62.37
33500	EHP33500	Battle Creek	1974	7	2026	S0	-0.17	312.84	344.00	264.70	48.14
33500	EHP33500	Battle Creek	2000	7	2026	S0	-0.17	2,765.14	2,896.00	2,228.38	536.76
33500	EHP33500	Battle Creek	1931	7	2026	S0	-0.17	179.62	202.00	155.43	24.19
33500	EHP33500	Battle Creek	1925	7	2026	S0	-0.17	194.37	225.00	173.13	21.24
33500	EHP33500	Battle Creek	1952	7	2026	S0	-0.17	124.03	138.00	106.19	17.84
33500	EHP33500	Battle Creek	1927	7	2026	S0	-0.17	212.57	242.00	186.21	26.36
33500	EHP33500	Battle Creek	1962	7	2026	S0	-0.17	119.64	132.00	101.57	18.07
33500	EHP33500	Battle Creek	1954	7	2026	S0	-0.17	133.04	148.00	113.88	19.16
33500	EHP33500	Battle Creek	1919	7	2026	S0	-0.17	775.43	907.00	697.91	77.52
33500	EHP33500	Battle Creek	1956	7	2026	S0	-0.17	123.11	137.00	105.42	17.69
33500	EHP33500	Battle Creek	1988	7	2026	S0	-0.17	2,486.01	2,687.00	2,067.56	418.45
33500	EHP33500	Battle Creek	2002	7	2026	S0	-0.17	2,986.32	3,101.00	2,386.12	600.20
33500	EHP33500	Battle Creek	1991	7	2026	S0	-0.17	750.32	806.00	620.19	130.13
33500	EHP33500	Battle Creek	1980	7	2026	S0	-0.17	9,326.57	10,191.00	7,841.64	1,484.93
33500	EHP33500	Battle Creek	1935	7	2026	S0	-0.17	210.73	236.00	181.59	29.14
33500	EHP33500	Battle Creek	2001	7	2026	S0	-0.17	3,142.38	3,278.00	2,522.31	620.07
33500	EHP33500	Battle Creek	2022	7	2026	S0	-0.17	163,299.69	69,945.00	53,820.38	109,479.31
33500	EHP33500	Battle Creek	2017	7	2026	S0	-0.17	16,743.37	13,977.00	10,754.84	5,988.53
33500	EHP33500	Crane Valley	2015	9	2035	S0	-0.17	10,961.56	5,373.00	4,134.35	6,827.21
33500	EHP33500	Crane Valley	2000	9	2035	S0	-0.17	3,789.42	2,900.00	2,231.45	1,557.97
33500	EHP33500	Crane Valley	2001	9	2035	S0	-0.17	4,268.92	3,222.00	2,479.22	1,789.70
33500	EHP33500	Crane Valley	1943	9	2035	S0	-0.17	506.00	513.00	394.74	111.26
33500	EHP33500	Crane Valley	1935	9	2035	S0	-0.17	763.00	817.00	628.65	134.35
33500	EHP33500	Crane Valley	1997	9	2035	S0	-0.17	16,786.32	13,316.00	10,246.23	6,540.09
33500	EHP33500	Crane Valley	1947	9	2035	S0	-0.17	1,020.00	1,014.00	780.24	239.76
33500	EHP33500	Crane Valley	1988	9	2035	S0	-0.17	31,336.00	26,774.00	20,601.72	10,734.28
33500	EHP33500	Crane Valley	1955	9	2035	S0	-0.17	1,458.00	1,409.00	1,084.18	373.82
33500	EHP33500	Crane Valley	2003	9	2035	S0	-0.17	558.46	409.00	314.71	243.75
33500	EHP33500	Crane Valley	2002	9	2035	S0	-0.17	4,025.85	2,993.00	2,303.02	1,722.83
33500	EHP33500	Crane Valley	1936	9	2035	S0	-0.17	1,274.00	1,353.00	1,041.09	232.91
33500	EHP33500	Crane Valley	1998	9	2035	S0	-0.17	44,207.44	34,677.00	26,682.81	17,524.63
33500	EHP33500	Crane Valley	1999	9	2035	S0	-0.17	6,862.46	5,319.00	4,092.80	2,769.66
33500	EHP33500	Crane Valley	1966	9	2035	S0	-0.17	111.89	105.00	80.79	31.10
33500	EHP33500	Crane Valley	2015	9	2035	S0	-0.17	43,270.66	21,210.00	16,320.40	26,950.26
33500	EHP33500	Crane Valley	1990	9	2035	S0	-0.17	551.71	465.00	357.80	193.91
33500	EHP33500	Crane Valley	2015	9	2035	S0	-0.17	10,961.56	5,373.00	4,134.35	6,827.21
33500	EHP33500	Crane Valley	1999	9	2035	S0	-0.17	6,211.27	4,814.00	3,704.22	2,507.05
33500	EHP33500	Crane Valley	1989	9	2035	S0	-0.17	4,406.00	3,739.00	2,877.04	1,528.96
33500	EHP33500	Crane Valley	2000	9	2035	S0	-0.17	3,429.79	2,625.00	2,019.85	1,409.94
33500	EHP33500	Crane Valley	1998	9	2035	S0	-0.17	40,012.57	31,387.00	24,151.27	15,861.30
33500	EHP33500	Crane Valley	2001	9	2035	S0	-0.17	3,863.80	2,916.00	2,243.77	1,620.03
33500	EHP33500	Crane Valley	1997	9	2035	S0	-0.17	75,410.25	59,820.00	46,029.53	29,380.72
33500	EHP33500	Crane Valley	2003	9	2035	S0	-0.17	10,181.80	7,448.00	5,730.99	4,450.81
33500	EHP33500	Crane Valley	2002	9	2035	S0	-0.17	3,643.85	2,709.00	2,084.49	1,559.36
33500	EHP33500	Crane Valley	2015	9	2035	S0	-0.17	10,961.56	5,373.00	4,134.35	6,827.21
33500	EHP33500	Crane Valley	2007	9	2035	S0	-0.17	16.46	11.00	8.46	8.00
33500	EHP33500	Crane Valley	2005	9	2035	S0	-0.17	2,315.46	1,634.00	1,257.31	1,058.15
33500	EHP33500	Crane Valley	1931	9	2035	S0	-0.17	725.00	801.00	616.34	108.66
33500	EHP33500	Crane Valley	2004	9	2035	S0	-0.17	103.06	74.00	56.94	46.12
33500	EHP33500	Crane Valley	2006	9	2035	S0	-0.17	494.57	342.00	263.16	231.41
33500	EHP33500	Crane Valley	2003	9	2035	S0	-0.17	20,484.52	14,985.00	11,530.47	8,954.05
33500	EHP33500	Crane Valley	2004	9	2035	S0	-0.17	103.06	74.00	56.94	46.12
33500	EHP33500	Crane Valley	2002	9	2035	S0	-0.17	3,643.85	2,709.00	2,084.49	1,559.36
33500	EHP33500	Crane Valley	1997	9	2035	S0	-0.17	73,626.45	58,405.00	44,940.73	28,685.72
33500	EHP33500	Crane Valley	1999	9	2035	S0	-0.17	16,689.96	12,936.00	9,953.83	6,736.13
33500	EHP33500	Crane Valley	1998	9	2035	S0	-0.17	40,444.04	31,725.00	24,411.35	16,032.69
33500	EHP33500	Crane Valley	2007	9	2035	S0	-0.17	16.46	11.00	8.46	8.00
33500	EHP33500	Crane Valley	2005	9	2035	S0	-0.17	2,315.46	1,634.00	1,257.31	1,058.15
33500	EHP33500	Crane Valley	2006	9	2035	S0	-0.17	494.57	342.00	263.16	231.41
33500	EHP33500	Crane Valley	2000	9	2035	S0	-0.17	3,429.79	2,625.00	2,019.85	1,409.94
33500	EHP33500	Crane Valley	2001	9	2035	S0	-0.17	3,863.80	2,916.00	2,243.77	1,620.03
33500	EHP33500	Crane Valley	2015	9	2035	S0	-0.17	10,961.56	5,373.00	4,134.35	6,827.21
33500	EHP33500	Crane Valley	1961	9	2035	S0	-0.17	758.93	721.00	554.79	204.14
33500	EHP33500	Crane Valley	1986	9	2035	S0	-0.17	6,435.89	5,566.00	4,282.85	2,153.04
33500	EHP33500	Crane Valley	1988	9	2035	S0	-0.17	4,281.94	3,659.00	2,815.48	1,466.46
33500	EHP33500	Crane Valley	1965	9	2035	S0	-0.17	1,990.85	1,869.00	1,438.13	552.72
33500	EHP33500	Crane Valley	1962	9	2035	S0	-0.17	5,780.48	5,475.00	4,212.83	1,567.65
33500	EHP33500	Crane Valley	1960	9	2035	S0	-0.17	743.92	709.00	545.55	198.37
33500	EHP33500	Crane Valley	2015	9	2035	S0	-0.17	10,961.56	5,373.00	4,134.35	6,827.21
33500	EHP33500	Crane Valley	2006	9	2035	S0	-0.17	494.57	342.00	263.16	231.41

33500	EHP33500	Crane Valley	2007	9	2035	S0	-0.17	16.46	11.00	8.46	8.00
33500	EHP33500	Crane Valley	1972	9	2035	S0	-0.17	830.96	763.00	587.10	243.86
33500	EHP33500	Crane Valley	1966	9	2035	S0	-0.17	1,961.86	1,836.00	1,412.74	549.12
33500	EHP33500	Crane Valley	1970	9	2035	S0	-0.17	639.97	592.00	455.52	184.45
33500	EHP33500	Crane Valley	1993	9	2035	S0	-0.17	46,677.53	38,459.00	29,592.94	17,084.59
33500	EHP33500	Crane Valley	1997	9	2035	S0	-0.17	100,811.47	79,970.00	61,534.29	39,277.18
33500	EHP33500	Crane Valley	2004	9	2035	S0	-0.17	78.36	56.00	43.09	35.27
33500	EHP33500	Crane Valley	1999	9	2035	S0	-0.17	8,365.16	6,484.00	4,989.23	3,375.93
33500	EHP33500	Crane Valley	2000	9	2035	S0	-0.17	4,619.14	3,535.00	2,720.07	1,899.07
33500	EHP33500	Crane Valley	1998	9	2035	S0	-0.17	63,136.24	49,526.00	38,108.63	25,027.61
33500	EHP33500	Crane Valley	2002	9	2035	S0	-0.17	4,907.41	3,648.00	2,807.02	2,100.39
33500	EHP33500	Crane Valley	1989	9	2035	S0	-0.17	71,171.90	60,404.00	46,478.90	24,693.00
33500	EHP33500	Crane Valley	1964	9	2035	S0	-0.17	3,799.70	3,577.00	2,752.38	1,047.32
33500	EHP33500	Crane Valley	2005	9	2035	S0	-0.17	109,768.00	77,440.00	59,587.54	50,180.46
33500	EHP33500	Crane Valley	2003	9	2035	S0	-0.17	8,038.73	5,880.00	4,524.47	3,514.26
33500	EHP33500	Crane Valley	2001	9	2035	S0	-0.17	17,826.95	13,453.00	10,351.64	7,475.31
33500	EHP33500	Crane Valley	1942	9	2035	S0	-0.17	559.78	570.00	438.60	121.18
33500	EHP33500	Crane Valley	1958	9	2035	S0	-0.17	795.91	762.00	586.33	209.58
33500	EHP33500	Crane Valley	1943	9	2035	S0	-0.17	1,598.44	1,620.00	1,246.54	351.90
33500	EHP33500	Crane Valley	1949	9	2035	S0	-0.17	7,390.45	7,291.00	5,610.19	1,780.26
33500	EHP33500	Crane Valley	1955	9	2035	S0	-0.17	1,954.72	1,889.00	1,453.52	501.20
33500	EHP33500	Crane Valley	1937	9	2035	S0	-0.17	1,534.52	1,616.00	1,243.46	291.06
33500	EHP33500	Crane Valley	1957	9	2035	S0	-0.17	1,653.88	1,589.00	1,222.68	431.20
33500	EHP33500	Crane Valley	1934	9	2035	S0	-0.17	2,290.18	2,472.00	1,902.12	388.06
33500	EHP33500	Crane Valley	1936	9	2035	S0	-0.17	1,355.35	1,439.00	1,107.26	248.09
33500	EHP33500	Crane Valley	1948	9	2035	S0	-0.17	617.86	612.00	470.91	146.95
33500	EHP33500	Crane Valley	1945	9	2035	S0	-0.17	849.76	852.00	655.59	194.17
33500	EHP33500	Crane Valley	1959	9	2035	S0	-0.17	1,788.80	1,709.00	1,315.02	473.78
33500	EHP33500	Crane Valley	1957	9	2035	S0	-0.17	568.39	546.00	420.13	148.26
33500	EHP33500	Crane Valley	1967	9	2035	S0	-0.17	998.14	932.00	717.14	281.00
33500	EHP33500	Crane Valley	2018	9	2035	S0	-0.17	368,983.40	138,022.00	106,203.40	262,780.00
33500	EHP33500	Rock Creek	2002	9	2031	S0	-0.17	8,051.63	6,826.00	5,252.38	2,799.25
33500	EHP33500	Rock Creek	2003	9	2031	S0	-0.17	1,116.89	935.00	719.45	397.44
33500	EHP33500	Rock Creek	2000	9	2031	S0	-0.17	7,578.75	6,566.00	5,052.32	2,526.43
33500	EHP33500	Rock Creek	1998	9	2031	S0	-0.17	88,415.08	78,001.00	60,019.21	28,395.87
33500	EHP33500	Rock Creek	1997	9	2031	S0	-0.17	161,859.05	144,020.00	110,818.67	51,040.38
33500	EHP33500	Rock Creek	2001	9	2031	S0	-0.17	8,537.74	7,319.00	5,631.73	2,906.01
33500	EHP33500	Rock Creek	2015	9	2031	S0	-0.17	10,961.56	6,677.00	5,137.73	5,823.83
33500	EHP33500	Rock Creek	1999	9	2031	S0	-0.17	13,724.92	12,003.00	9,235.91	4,489.01
33500	EHP33500	Rock Creek	1992	9	2031	S0	-0.17	3,514.64	3,234.00	2,488.46	1,026.18
33500	EHP33500	Rock Creek	1989	9	2031	S0	-0.17	3,051.87	2,853.00	2,195.29	856.58
33500	EHP33500	Rock Creek	2023	9	2031	S0	-0.17	102,832.36	7,363.00	5,665.59	97,166.77
33500	EHP33500	Rock Creek	1991	9	2031	S0	-0.17	2,572.29	2,380.00	1,831.33	740.96
33500	EHP33500	Rock Creek	2007	9	2031	S0	-0.17	23.97	19.00	14.62	9.35
33500	EHP33500	Rock Creek	1983	9	2031	S0	-0.17	783.29	750.00	577.10	206.19
33500	EHP33500	Rock Creek	1987	9	2031	S0	-0.17	2,570.69	2,425.00	1,865.96	704.73
33500	EHP33500	Rock Creek	1988	9	2031	S0	-0.17	19,534.32	18,343.00	14,114.34	5,419.98
33500	EHP33500	Rock Creek	1966	9	2031	S0	-0.17	554.63	554.00	426.28	128.35
33500	EHP33500	Rock Creek	1961	9	2031	S0	-0.17	470.36	474.00	364.73	105.63
33500	EHP33500	Rock Creek	1995	9	2031	S0	-0.17	7,712.86	6,963.00	5,357.80	2,355.06
33500	EHP33500	Rock Creek	1959	9	2031	S0	-0.17	670.60	678.00	521.70	148.90
33500	EHP33500	Rock Creek	2006	9	2031	S0	-0.17	5,268.81	4,223.00	3,249.46	2,019.35
33500	EHP33500	Rock Creek	1957	9	2031	S0	-0.17	1,973.90	2,002.00	1,540.47	433.43
33500	EHP33500	Rock Creek	1954	9	2031	S0	-0.17	1,260.90	1,285.00	988.77	272.13
33500	EHP33500	Rock Creek	1953	9	2031	S0	-0.17	747.40	763.00	587.10	160.30
33500	EHP33500	Rock Creek	2004	9	2031	S0	-0.17	70,684.26	58,429.00	44,959.20	25,725.06
33500	EHP33500	Rock Creek	1950	9	2031	S0	-0.17	13,330.29	13,686.00	10,530.93	2,799.36
33500	EHP33500	Rock Creek	2003	9	2031	S0	-0.17	358.37	300.00	230.84	127.53
33500	EHP33500	Rock Creek	2002	9	2031	S0	-0.17	2,446.47	2,074.00	1,595.87	850.60
33500	EHP33500	Rock Creek	2015	9	2031	S0	-0.17	49,759.49	30,312.00	23,324.09	26,435.40
33500	EHP33500	Rock Creek	2007	9	2031	S0	-0.17	16.84	13.00	10.00	6.84
33500	EHP33500	Rock Creek	1999	9	2031	S0	-0.17	3,470.50	3,035.00	2,335.33	1,135.17
33500	EHP33500	Rock Creek	2001	9	2031	S0	-0.17	2,456.53	2,106.00	1,620.50	836.03
33500	EHP33500	Rock Creek	2004	9	2031	S0	-0.17	44,944.95	37,152.00	28,587.25	16,357.70
33500	EHP33500	Rock Creek	2000	9	2031	S0	-0.17	2,049.53	1,776.00	1,366.57	682.96
33500	EHP33500	Rock Creek	2006	9	2031	S0	-0.17	3,641.69	2,919.00	2,246.07	1,395.62
33500	EHP33500	Rock Creek	1958	9	2031	S0	-0.17	70.84	72.00	55.40	15.44
33500	EHP33500	Rock Creek	1953	9	2031	S0	-0.17	60.95	62.00	47.71	13.24
33500	EHP33500	Rock Creek	1954	9	2031	S0	-0.17	70.91	72.00	55.40	15.51
33500	EHP33500	Rock Creek	2018	9	2031	S0	-0.17	69,666.44	33,800.00	26,007.99	43,658.45
33500	EHP33500	Rock Creek	1959	9	2031	S0	-0.17	313.22	317.00	243.92	69.30

33500	EHP33500	Rock Creek	1988	9	2031	S0	-0.17	2,065.29	1,939.00	1,492.00	573.29
33500	EHP33500	Rock Creek	1989	9	2031	S0	-0.17	193.15	181.00	139.27	53.88
33500	EHP33500	Rock Creek	1990	9	2031	S0	-0.17	4,994.30	4,645.00	3,574.18	1,420.12
33500	EHP33500	Rock Creek	1949	9	2031	S0	-0.17	2,255.14	2,319.00	1,784.39	470.75
33500	EHP33500	Rock Creek	1992	9	2031	S0	-0.17	10,871.45	10,002.00	7,696.21	3,175.24
33500	EHP33500	Rock Creek	1991	9	2031	S0	-0.17	13,462.97	12,458.00	9,586.02	3,876.95
33500	EHP33500	Rock Creek	1997	9	2031	S0	-0.17	35,302.43	31,412.00	24,170.50	11,131.93
33500	EHP33500	Rock Creek	2015	9	2031	S0	-0.17	7,356.12	4,481.00	3,447.98	3,908.14
33500	EHP33500	Rock Creek	2013	9	2031	S0	-0.17	23,820.82	15,937.00	12,263.00	11,557.82
33500	EHP33500	Rock Creek	2018	9	2031	S0	-0.17	149.71	73.00	56.17	93.54
33500	EHP33500	Rock Creek	2015	9	2031	S0	-0.17	10,961.56	6,677.00	5,137.73	5,823.83
33500	EHP33500	Rock Creek	2016	9	2031	S0	-0.17	33,780.12	19,374.00	14,907.66	18,872.46
33500	EHP33500	Haas-Kings River	2006	2	2041	S0	-0.17	334,795.79	195,476.00	150,412.37	184,383.42
33500	EHP33500	Haas-Kings River	2004	2	2041	S0	-0.17	963.42	591.00	454.76	508.66
33500	EHP33500	Haas-Kings River	1997	2	2041	S0	-0.17	56,710.83	39,372.00	30,295.46	26,415.37
33500	EHP33500	Haas-Kings River	1998	2	2041	S0	-0.17	30,994.03	21,212.00	16,321.94	14,672.09
33500	EHP33500	Haas-Kings River	2005	2	2041	S0	-0.17	25,948.44	15,546.00	11,962.14	13,986.30
33500	EHP33500	Haas-Kings River	2018	2	2041	S0	-0.17	8,636.43	2,479.00	1,907.51	6,728.92
33500	EHP33500	Haas-Kings River	2015	2	2041	S0	-0.17	10,940.56	4,258.00	3,276.39	7,664.17
33500	EHP33500	Haas-Kings River	2019	2	2041	S0	-0.17	34,153.98	8,424.00	6,481.99	27,671.99
33500	EHP33500	Haas-Kings River	2002	2	2041	S0	-0.17	2,828.06	1,809.00	1,391.97	1,436.09
33500	EHP33500	Haas-Kings River	2003	2	2041	S0	-0.17	39,652.21	24,863.00	19,131.26	20,520.95
33500	EHP33500	Haas-Kings River	1995	2	2041	S0	-0.17	977,540.13	696,355.00	535,822.34	441,717.79
33500	EHP33500	Haas-Kings River	1999	2	2041	S0	-0.17	4,813.79	3,245.00	2,496.92	2,316.87
33500	EHP33500	Haas-Kings River	1966	2	2041	S0	-0.17	666.85	581.00	447.06	219.79
33500	EHP33500	Haas-Kings River	1959	2	2041	S0	-0.17	1,308.68	1,181.00	908.74	399.94
33500	EHP33500	Haas-Kings River	1992	2	2041	S0	-0.17	56,849.86	41,888.00	32,231.44	24,618.42
33500	EHP33500	Haas-Kings River	1958	2	2041	S0	-0.17	630.18	571.00	439.37	190.81
33500	EHP33500	Haas-Kings River	1960	2	2041	S0	-0.17	779.47	700.00	538.63	240.84
33500	EHP33500	Haas-Kings River	2000	2	2041	S0	-0.17	2,659.22	1,764.00	1,357.34	1,301.88
33500	EHP33500	Haas-Kings River	2001	2	2041	S0	-0.17	2,997.76	1,954.00	1,503.54	1,494.22
33500	EHP33500	Haas-Kings River	1989	2	2041	S0	-0.17	701.39	532.00	409.36	292.03
33500	EHP33500	Haas-Kings River	2007	2	2041	S0	-0.17	24.01	14.00	10.77	13.24
33500	EHP33500	Haas-Kings River	2015	2	2041	S0	-0.17	10,961.56	4,266.00	3,282.55	7,679.01
33500	EHP33500	Haas-Kings River	2003	2	2041	S0	-0.17	337.66	212.00	163.13	174.53
33500	EHP33500	Haas-Kings River	1998	2	2041	S0	-0.17	20,269.63	13,872.00	10,674.05	9,595.58
33500	EHP33500	Haas-Kings River	2001	2	2041	S0	-0.17	2,336.31	1,523.00	1,171.90	1,164.41
33500	EHP33500	Haas-Kings River	2002	2	2041	S0	-0.17	2,322.18	1,485.00	1,142.66	1,179.52
33500	EHP33500	Haas-Kings River	2000	2	2041	S0	-0.17	1,961.64	1,301.00	1,001.08	960.56
33500	EHP33500	Haas-Kings River	1999	2	2041	S0	-0.17	3,360.18	2,265.00	1,742.84	1,617.34
33500	EHP33500	Haas-Kings River	1989	2	2041	S0	-0.17	435.48	330.00	253.92	181.56
33500	EHP33500	Haas-Kings River	1962	2	2041	S0	-0.17	3,226.40	2,868.00	2,206.83	1,019.57
33500	EHP33500	Haas-Kings River	1997	2	2041	S0	-0.17	34,647.61	24,055.00	18,509.53	16,138.08
33500	EHP33500	Haas-Kings River	1990	2	2041	S0	-0.17	14,165.92	10,645.00	8,190.98	5,974.94
33500	EHP33500	Haas-Kings River	2018	2	2041	S0	-0.17	455,060.36	130,619.00	100,507.04	354,553.32
33500	EHP33500	Upper NF Feather River	2023	10	2061	S0	-0.17	73,717.12	1,295.00	996.46	72,720.66
33500	EHP33500	Upper NF Feather River	2001	10	2061	S0	-0.17	6,190.18	2,806.00	2,159.12	4,031.06
33500	EHP33500	Upper NF Feather River	2000	10	2061	S0	-0.17	3,194.59	1,487.00	1,144.20	2,050.39
33500	EHP33500	Upper NF Feather River	2011	10	2061	S0	-0.17	23,633.30	7,285.00	5,605.57	18,027.73
33500	EHP33500	Upper NF Feather River	2002	10	2061	S0	-0.17	5,926.24	2,614.00	2,011.39	3,914.85
33500	EHP33500	Upper NF Feather River	2003	10	2061	S0	-0.17	834.36	357.00	274.70	559.66
33500	EHP33500	Upper NF Feather River	1989	10	2061	S0	-0.17	15,165.22	8,770.00	6,748.23	8,416.99
33500	EHP33500	Upper NF Feather River	1997	10	2061	S0	-0.17	55,117.58	27,507.00	21,165.73	33,951.85
33500	EHP33500	Upper NF Feather River	2015	10	2061	S0	-0.17	71,186.48	16,426.00	12,639.27	58,547.21
33500	EHP33500	Upper NF Feather River	1988	10	2061	S0	-0.17	1,765.87	1,038.00	798.71	967.16
33500	EHP33500	Upper NF Feather River	1959	10	2061	S0	-0.17	423.06	360.00	277.01	146.05
33500	EHP33500	Upper NF Feather River	2019	10	2061	S0	-0.17	1,272,522.79	173,734.00	133,682.62	1,138,840.17
33500	EHP33500	Upper NF Feather River	1991	10	2061	S0	-0.17	32,153.41	17,996.00	13,847.33	18,306.08
33500	EHP33500	Upper NF Feather River	1999	10	2061	S0	-0.17	4,826.54	2,302.00	1,771.31	3,055.23
33500	EHP33500	Upper NF Feather River	2018	10	2061	S0	-0.17	1,819,026.36	294,530.00	226,631.18	1,592,395.18
33500	EHP33500	Upper NF Feather River	2023	10	2061	S0	-0.17	3,025,084.85	53,161.00	40,905.65	2,984,179.20
33500	EHP33500	Upper NF Feather River	2019	10	2061	S0	-0.17	4,467,663.00	609,958.00	469,342.68	3,998,320.32
33500	EHP33500	Upper NF Feather River	2015	10	2061	S0	-0.17	113,435.39	26,175.00	20,140.80	93,294.59
33500	EHP33500	Upper NF Feather River	2015	10	2061	S0	-0.17	10,961.56	2,529.00	1,945.98	9,015.58
33500	EHP33500	Upper NF Feather River	2017	10	2061	S0	-0.17	1,513,600.24	281,433.00	216,553.47	1,297,046.77
33500	EHP33500	Upper NF Feather River	2003	10	2061	S0	-0.17	631.13	270.00	207.76	423.37
33500	EHP33500	Upper NF Feather River	2001	10	2061	S0	-0.17	4,810.83	2,181.00	1,678.21	3,132.62
33500	EHP33500	Upper NF Feather River	2015	10	2061	S0	-0.17	99,281.41	22,909.00	17,627.72	81,653.69
33500	EHP33500	Upper NF Feather River	2002	10	2061	S0	-0.17	4,542.33	2,003.00	1,541.24	3,001.09
33500	EHP33500	Upper NF Feather River	1999	10	2061	S0	-0.17	6,039.88	2,881.00	2,216.84	3,823.04
33500	EHP33500	Upper NF Feather River	2000	10	2061	S0	-0.17	4,247.28	1,977.00	1,521.24	2,726.04

33500	EHP33500	Upper NF Feather River	1963	10	2061	S0	-0.17	2,205.75	1,789.00	1,376.58	829.17
33500	EHP33500	Upper NF Feather River	1986	10	2061	S0	-0.17	2,815.28	1,704.00	1,311.17	1,504.11
33500	EHP33500	Upper NF Feather River	1989	10	2061	S0	-0.17	19,238.67	11,125.00	8,560.32	10,678.35
33500	EHP33500	Upper NF Feather River	1959	10	2061	S0	-0.17	1,712.50	1,456.00	1,120.34	592.16
33500	EHP33500	Upper NF Feather River	1991	10	2061	S0	-0.17	54,066.85	30,261.00	23,284.85	30,782.00
33500	EHP33500	Upper NF Feather River	1995	10	2061	S0	-0.17	7,060.20	3,673.00	2,826.25	4,233.95
33500	EHP33500	Upper NF Feather River	2011	10	2061	S0	-0.17	40,450.74	12,470.00	9,595.26	30,855.48
33500	EHP33500	Upper NF Feather River	2010	10	2061	S0	-0.17	1,063,774.80	346,078.00	266,295.67	797,479.13
33500	EHP33500	Upper NF Feather River	1958	10	2061	S0	-0.17	9,342.71	8,034.00	6,181.90	3,160.81
33500	EHP33500	Upper NF Feather River	1997	10	2061	S0	-0.17	70,980.65	35,423.00	27,256.84	43,723.81
33500	EHP33500	Upper NF Feather River	2010	10	2061	S0	-0.17	1,206.73	393.00	302.40	904.33
33500	EHP33500	Upper NF Feather River	2011	10	2061	S0	-0.17	9,408.06	2,900.00	2,231.45	7,176.61
33500	EHP33500	Upper NF Feather River	2001	10	2061	S0	-0.17	2,486.51	1,127.00	867.19	1,619.32
33500	EHP33500	Upper NF Feather River	2003	10	2061	S0	-0.17	370.60	159.00	122.35	248.25
33500	EHP33500	Upper NF Feather River	1999	10	2061	S0	-0.17	3,390.02	1,617.00	1,244.23	2,145.79
33500	EHP33500	Upper NF Feather River	1992	10	2061	S0	-0.17	721.41	397.00	305.48	415.93
33500	EHP33500	Upper NF Feather River	1997	10	2061	S0	-0.17	32,519.74	16,229.00	12,487.68	20,032.06
33500	EHP33500	Upper NF Feather River	2000	10	2061	S0	-0.17	2,046.87	953.00	733.30	1,313.57
33500	EHP33500	Upper NF Feather River	2008	10	2061	S0	-0.17	345,623.86	123,692.00	95,176.94	250,446.92
33500	EHP33500	Upper NF Feather River	2002	10	2061	S0	-0.17	2,509.34	1,107.00	851.80	1,657.54
33500	EHP33500	Upper NF Feather River	2018	10	2061	S0	-0.17	313,095.80	50,695.00	39,008.14	274,087.66
33500	EHP33500	Upper NF Feather River	1987	10	2061	S0	-0.17	715.30	427.00	328.56	386.74
33500	EHP33500	Upper NF Feather River	1969	10	2061	S0	-0.17	154.87	117.00	90.03	64.84
33500	EHP33500	Upper NF Feather River	2015	10	2061	S0	-0.17	49,681.37	11,464.00	8,821.17	40,860.20
33500	EHP33500	Upper NF Feather River	2014	10	2061	S0	-0.17	3,012,525.40	758,153.00	583,373.88	2,429,151.52
33500	EHP33500	Upper NF Feather River	1998	10	2061	S0	-0.17	19,749.31	9,644.00	7,420.74	12,328.57
33500	EHP33500	Upper NF Feather River	2012	10	2061	S0	-0.17	181,245.94	52,588.00	40,464.74	140,781.20
33500	EHP33500	Upper NF Feather River	2015	10	2061	S0	-0.17	10,961.56	2,529.00	1,945.98	9,015.58
33500	EHP33500	Upper NF Feather River	2003	10	2061	S0	-0.17	505.40	217.00	166.97	338.43
33500	EHP33500	Upper NF Feather River	1999	10	2061	S0	-0.17	6,211.27	2,963.00	2,279.93	3,931.34
33500	EHP33500	Upper NF Feather River	2001	10	2061	S0	-0.17	3,863.80	1,752.00	1,348.11	2,515.69
33500	EHP33500	Upper NF Feather River	1985	10	2061	S0	-0.17	16,085.00	9,879.00	7,601.57	8,483.43
33500	EHP33500	Upper NF Feather River	2002	10	2061	S0	-0.17	3,643.85	1,607.00	1,236.53	2,407.32
33500	EHP33500	Upper NF Feather River	1998	10	2061	S0	-0.17	40,012.57	19,539.00	15,034.62	24,977.95
33500	EHP33500	Upper NF Feather River	2000	10	2061	S0	-0.17	3,429.79	1,597.00	1,228.84	2,200.95
33500	EHP33500	Upper NF Feather River	1997	10	2061	S0	-0.17	73,794.67	36,827.00	28,337.17	45,457.50
33500	EHP33500	Upper NF Feather River	1989	10	2061	S0	-0.17	12,594.46	7,283.00	5,604.03	6,990.43
33500	EHP33500	Upper NF Feather River	1980	10	2061	S0	-0.17	5,580.22	3,669.00	2,823.18	2,757.04
33500	EHP33500	Upper NF Feather River	1988	10	2061	S0	-0.17	88,267.54	51,863.00	39,906.88	48,360.66
33500	EHP33500	Upper NF Feather River	1992	10	2061	S0	-0.17	154,139.51	84,781.00	65,236.20	88,903.31
33500	EHP33500	Upper NF Feather River	1985	10	2061	S0	-0.17	14,356.97	8,817.00	6,784.39	7,572.58
33500	EHP33500	Upper NF Feather River	1983	10	2061	S0	-0.17	394.44	249.00	191.60	202.84
33500	EHP33500	Upper NF Feather River	1979	10	2061	S0	-0.17	722.10	481.00	370.11	351.99
33500	EHP33500	Upper NF Feather River	1981	10	2061	S0	-0.17	3,955.84	2,567.00	1,975.22	1,980.62
33500	EHP33500	Upper NF Feather River	1973	10	2061	S0	-0.17	297.71	214.00	164.67	133.04
33500	EHP33500	Upper NF Feather River	1975	10	2061	S0	-0.17	588.38	412.00	317.02	271.36
33500	EHP33500	Upper NF Feather River	2008	10	2061	S0	-0.17	44,985.86	16,100.00	12,388.42	32,597.44
33500	EHP33500	Upper NF Feather River	1974	10	2061	S0	-0.17	846.21	600.00	461.68	384.53
33500	EHP33500	Upper NF Feather River	2004	10	2061	S0	-0.17	87,172.01	36,209.00	27,861.64	59,310.37
33500	EHP33500	Upper NF Feather River	1997	10	2061	S0	-0.17	30,312.21	15,127.00	11,639.73	18,672.48
33500	EHP33500	Upper NF Feather River	2003	10	2061	S0	-0.17	218,807.91	93,741.00	72,130.63	146,677.28
33500	EHP33500	Upper NF Feather River	1977	10	2061	S0	-0.17	2,755.15	1,883.00	1,448.91	1,306.24
33500	EHP33500	Upper NF Feather River	1978	10	2061	S0	-0.17	65,368.37	44,104.00	33,936.58	31,431.79
33500	EHP33500	Upper NF Feather River	1987	10	2061	S0	-0.17	4,511.06	2,691.00	2,070.64	2,440.42
33500	EHP33500	Upper NF Feather River	1986	10	2061	S0	-0.17	10,083.62	6,105.00	4,697.60	5,386.02
33500	EHP33500	Upper NF Feather River	1971	10	2061	S0	-0.17	360.14	265.00	203.91	156.23
33500	EHP33500	Upper NF Feather River	1976	10	2061	S0	-0.17	1,335.89	924.00	710.99	624.90
33500	EHP33500	Upper NF Feather River	1968	10	2061	S0	-0.17	444.48	339.00	260.85	183.63
33500	EHP33500	Upper NF Feather River	1972	10	2061	S0	-0.17	11,797.30	8,579.00	6,601.26	5,196.04
33500	EHP33500	Upper NF Feather River	2023	10	2061	S0	-0.17	367,292.15	6,455.00	4,966.91	362,325.24
33500	EHP33500	Upper NF Feather River	2008	10	2055	S0	-0.17	8,736.01	3,435.00	2,643.12	6,092.89
33500	EHP33500	Upper NF Feather River	2016	10	2061	S0	-0.17	14,027.63	2,935.00	2,258.39	11,769.24
33500	EHP33500	Upper NF Feather River	1990	10	2061	S0	-0.17	103,700.00	59,010.00	45,406.26	58,293.74
33500	EHP33500	Upper NF Feather River	2019	10	2055	S0	-0.17	102,979.16	15,881.00	12,219.91	90,759.25
33500	EHP33500	McCloud-Pit	1986	7	2061	S0	-0.17	1,655.44	1,004.00	772.55	882.89
33500	EHP33500	McCloud-Pit	1995	7	2061	S0	-0.17	4,346.24	2,267.00	1,744.38	2,601.86
33500	EHP33500	McCloud-Pit	1985	7	2061	S0	-0.17	6,331.82	3,896.00	2,997.84	3,333.98
33500	EHP33500	McCloud-Pit	1983	7	2061	S0	-0.17	6,930.59	4,385.00	3,374.11	3,556.48
33500	EHP33500	McCloud-Pit	1965	7	2061	S0	-0.17	9,203.28	7,289.00	5,608.65	3,594.63
33500	EHP33500	McCloud-Pit	2001	7	2061	S0	-0.17	7,205.32	3,277.00	2,521.54	4,683.78
33500	EHP33500	McCloud-Pit	1991	7	2061	S0	-0.17	31,128.88	17,460.00	13,434.90	17,693.98

33500	EHP33500	McCloud-Pit	2016	7	2061	S0	-0.17	68,420.84	14,351.00	11,042.62	57,378.22
33500	EHP33500	McCloud-Pit	1979	7	2061	S0	-0.17	2,498.31	1,666.00	1,281.93	1,216.38
33500	EHP33500	McCloud-Pit	1996	7	2061	S0	-0.17	1,944.10	994.00	764.85	1,179.25
33500	EHP33500	McCloud-Pit	1997	7	2061	S0	-0.17	134,119.22	67,138.00	51,660.49	82,458.73
33500	EHP33500	McCloud-Pit	1998	7	2061	S0	-0.17	47,826.88	23,408.00	18,011.69	29,815.19
33500	EHP33500	McCloud-Pit	2000	7	2061	S0	-0.17	6,365.15	2,971.00	2,286.09	4,079.06
33500	EHP33500	McCloud-Pit	1999	7	2061	S0	-0.17	11,467.57	5,484.00	4,219.76	7,247.81
33500	EHP33500	McCloud-Pit	2015	7	2061	S0	-0.17	94,678.29	21,951.00	16,890.57	77,787.72
33500	EHP33500	McCloud-Pit	2014	7	2061	S0	-0.17	130,214.59	32,890.00	25,307.78	104,906.81
33500	EHP33500	McCloud-Pit	2009	7	2061	S0	-0.17	67,162.10	23,036.00	17,725.45	49,436.65
33500	EHP33500	McCloud-Pit	2003	7	2061	S0	-0.17	950.15	409.00	314.71	635.44
33500	EHP33500	McCloud-Pit	2002	7	2061	S0	-0.17	6,826.00	3,020.00	2,323.79	4,502.21
33500	EHP33500	McCloud-Pit	1965	7	2061	S0	-0.17	13,170.97	10,432.00	8,027.08	5,143.89
33500	EHP33500	McCloud-Pit	2013	7	2061	S0	-0.17	114,614.43	31,226.00	24,027.38	90,587.05
33500	EHP33500	McCloud-Pit	1979	7	2061	S0	-0.17	2,459.11	1,640.00	1,261.93	1,197.18
33500	EHP33500	McCloud-Pit	1980	7	2061	S0	-0.17	1,059.81	698.00	537.09	522.72
33500	EHP33500	McCloud-Pit	1983	7	2061	S0	-0.17	922.57	584.00	449.37	473.20
33500	EHP33500	McCloud-Pit	2015	7	2061	S0	-0.17	15,206.64	3,526.00	2,713.14	12,493.50
33500	EHP33500	McCloud-Pit	2002	7	2061	S0	-0.17	6,275.40	2,776.00	2,136.04	4,139.36
33500	EHP33500	McCloud-Pit	2001	7	2061	S0	-0.17	6,646.94	3,023.00	2,326.10	4,320.84
33500	EHP33500	McCloud-Pit	2014	7	2061	S0	-0.17	131,422.75	33,195.00	25,542.46	105,880.29
33500	EHP33500	McCloud-Pit	2003	7	2061	S0	-0.17	870.42	374.00	287.78	582.64
33500	EHP33500	McCloud-Pit	1985	7	2061	S0	-0.17	10,283.41	6,328.00	4,869.19	5,414.22
33500	EHP33500	McCloud-Pit	1986	7	2061	S0	-0.17	1,506.68	914.00	703.29	803.39
33500	EHP33500	McCloud-Pit	1992	7	2061	S0	-0.17	111,924.20	61,724.00	47,494.59	64,429.61
33500	EHP33500	McCloud-Pit	1999	7	2061	S0	-0.17	10,657.92	5,097.00	3,921.97	6,735.95
33500	EHP33500	McCloud-Pit	1994	7	2061	S0	-0.17	35,614.54	18,930.00	14,566.01	21,048.53
33500	EHP33500	McCloud-Pit	1995	7	2061	S0	-0.17	144,989.08	75,611.00	58,180.19	86,808.89
33500	EHP33500	McCloud-Pit	1993	7	2061	S0	-0.17	31,587.01	17,110.00	13,165.58	18,421.43
33500	EHP33500	McCloud-Pit	1997	7	2061	S0	-0.17	128,919.56	64,535.00	49,657.57	79,261.99
33500	EHP33500	McCloud-Pit	1996	7	2061	S0	-0.17	829.26	424.00	326.25	503.01
33500	EHP33500	McCloud-Pit	2000	7	2061	S0	-0.17	5,892.80	2,750.00	2,116.03	3,776.77
33500	EHP33500	McCloud-Pit	1998	7	2061	S0	-0.17	28,552.81	13,975.00	10,753.30	17,799.51
33500	EHP33500	McCloud-Pit	1979	7	2061	S0	-0.17	3,483.31	2,323.00	1,787.47	1,695.84
33500	EHP33500	McCloud-Pit	2000	7	2061	S0	-0.17	5,345.44	2,495.00	1,919.82	3,425.62
33500	EHP33500	McCloud-Pit	1985	7	2061	S0	-0.17	10,423.40	6,414.00	4,935.36	5,488.04
33500	EHP33500	McCloud-Pit	2013	7	2061	S0	-0.17	45,665.84	12,441.00	9,572.94	36,092.90
33500	EHP33500	McCloud-Pit	2014	7	2061	S0	-0.17	159,453.79	40,275.00	30,990.29	128,463.50
33500	EHP33500	McCloud-Pit	2012	7	2061	S0	-0.17	47,115.02	13,725.00	10,560.94	36,554.08
33500	EHP33500	McCloud-Pit	2010	7	2061	S0	-0.17	81,038.00	26,466.00	20,364.72	60,673.28
33500	EHP33500	McCloud-Pit	1975	7	2061	S0	-0.17	1,964.00	1,378.00	1,060.33	903.67
33500	EHP33500	McCloud-Pit	1980	7	2061	S0	-0.17	955.13	629.00	483.99	471.14
33500	EHP33500	McCloud-Pit	2004	7	2061	S0	-0.17	20,729.04	8,636.00	6,645.12	14,083.92
33500	EHP33500	McCloud-Pit	1965	7	2061	S0	-0.17	13,029.47	10,320.00	7,940.90	5,088.57
33500	EHP33500	McCloud-Pit	1999	7	2061	S0	-0.17	9,661.01	4,620.00	3,554.94	6,106.07
33500	EHP33500	McCloud-Pit	1994	7	2061	S0	-0.17	23,626.68	12,558.00	9,662.97	13,963.71
33500	EHP33500	McCloud-Pit	2002	7	2061	S0	-0.17	5,697.71	2,521.00	1,939.83	3,757.88
33500	EHP33500	McCloud-Pit	2003	7	2061	S0	-0.17	14,179.03	6,096.00	4,690.67	9,488.36
33500	EHP33500	McCloud-Pit	1986	7	2061	S0	-0.17	1,475.98	895.00	688.67	787.31
33500	EHP33500	McCloud-Pit	1997	7	2061	S0	-0.17	115,138.07	57,636.00	44,349.01	70,789.06
33500	EHP33500	McCloud-Pit	1998	7	2061	S0	-0.17	2,205.73	1,080.00	831.02	1,374.71
33500	EHP33500	McCloud-Pit	1995	7	2061	S0	-0.17	16,000.06	8,344.00	6,420.43	9,579.63
33500	EHP33500	McCloud-Pit	2001	7	2061	S0	-0.17	6,033.73	2,744.00	2,111.42	3,922.31
33500	EHP33500	Poe	2019	12	2068	S0	-0.17	600,000.36	73,001.00	56,171.88	543,828.48
33500	EHP33500	Poe	2000	12	2068	S0	-0.17	8,546.86	3,711.00	2,855.49	5,691.37
33500	EHP33500	Poe	1958	12	2068	S0	-0.17	20,830.22	17,913.00	13,783.47	7,046.75
33500	EHP33500	Poe	2001	12	2068	S0	-0.17	9,628.37	4,066.00	3,128.65	6,499.72
33500	EHP33500	Poe	2015	12	2068	S0	-0.17	109,306.33	22,740.00	17,497.68	91,808.65
33500	EHP33500	Poe	1999	12	2068	S0	-0.17	13,724.92	6,125.00	4,712.99	9,011.93
33500	EHP33500	Poe	1987	12	2068	S0	-0.17	2,787.49	1,596.00	1,228.07	1,559.42
33500	EHP33500	Poe	2013	12	2068	S0	-0.17	3,712.27	912.00	701.75	3,010.52
33500	EHP33500	Poe	1989	12	2068	S0	-0.17	4,097.85	2,266.00	1,743.61	2,354.24
33500	EHP33500	Poe	1997	12	2068	S0	-0.17	161,859.05	75,877.00	58,384.86	103,474.19
33500	EHP33500	Poe	1990	12	2068	S0	-0.17	1,202.13	653.00	502.46	699.67
33500	EHP33500	Poe	2009	12	2068	S0	-0.17	28,248.36	8,833.00	6,796.70	21,451.66
33500	EHP33500	Poe	2002	12	2068	S0	-0.17	9,080.16	3,722.00	2,863.96	6,216.20
33500	EHP33500	Poe	2003	12	2068	S0	-0.17	1,259.56	500.00	384.73	874.83
33500	EHP33500	Spring Gap-Stanislaus	2002	3	2047	S0	-0.17	3,761.31	2,094.00	1,611.26	2,150.05
33500	EHP33500	Spring Gap-Stanislaus	2001	3	2047	S0	-0.17	3,988.51	2,271.00	1,747.46	2,241.05
33500	EHP33500	Spring Gap-Stanislaus	1964	3	2047	S0	-0.17	785.00	656.00	504.77	280.23
33500	EHP33500	Spring Gap-Stanislaus	2003	3	2047	S0	-0.17	521.74	284.00	218.53	303.21

33500	EHP33500	Spring Gap-Stanislaus	2005	3	2047	S0	-0.17	35,329.66	18,232.00	14,028.93	21,300.73
33500	EHP33500	Spring Gap-Stanislaus	1997	3	2047	S0	-0.17	93,621.17	57,416.00	44,179.73	49,441.44
33500	EHP33500	Spring Gap-Stanislaus	2004	3	2047	S0	-0.17	912.95	484.00	372.42	540.53
33500	EHP33500	Spring Gap-Stanislaus	2008	3	2047	S0	-0.17	100,155.94	46,929.00	36,110.33	64,045.61
33500	EHP33500	Spring Gap-Stanislaus	1998	3	2047	S0	-0.17	41,303.26	24,910.00	19,167.43	22,135.83
33500	EHP33500	Spring Gap-Stanislaus	2000	3	2047	S0	-0.17	3,540.47	2,057.00	1,582.79	1,957.68
33500	EHP33500	Spring Gap-Stanislaus	2006	3	2047	S0	-0.17	1,237.73	620.00	477.07	760.66
33500	EHP33500	Spring Gap-Stanislaus	1999	3	2047	S0	-0.17	11,013.70	6,523.00	5,019.23	5,994.47
33500	EHP33500	Spring Gap-Stanislaus	1984	3	2047	S0	-0.17	570.00	410.00	315.48	254.52
33500	EHP33500	Spring Gap-Stanislaus	1988	3	2047	S0	-0.17	39,777.00	27,483.00	21,147.27	18,629.73
33500	EHP33500	Spring Gap-Stanislaus	1948	3	2047	S0	-0.17	767.00	732.00	563.25	203.75
33500	EHP33500	Spring Gap-Stanislaus	1944	3	2047	S0	-0.17	610.00	604.00	464.76	145.24
33500	EHP33500	Spring Gap-Stanislaus	1980	3	2047	S0	-0.17	2,679.00	1,993.00	1,533.55	1,145.45
33500	EHP33500	Spring Gap-Stanislaus	1983	3	2047	S0	-0.17	15,188.00	11,013.00	8,474.14	6,713.86
33500	EHP33500	Spring Gap-Stanislaus	2015	3	2047	S0	-0.17	10,961.56	3,495.00	2,689.29	8,272.27
33500	EHP33500	Spring Gap-Stanislaus	1981	3	2047	S0	-0.17	1,191.00	879.00	676.36	514.64
33500	EHP33500	Spring Gap-Stanislaus	1953	3	2047	S0	-0.17	1,287.00	1,173.00	902.59	384.41
33500	EHP33500	Spring Gap-Stanislaus	1966	3	2047	S0	-0.17	713.00	588.00	452.45	260.55
33500	EHP33500	Spring Gap-Stanislaus	1958	3	2047	S0	-0.17	767.00	671.00	516.31	250.69
33500	EHP33500	Spring Gap-Stanislaus	1928	3	2047	S0	-0.17	1,302.00	1,473.00	1,133.43	168.57
33500	EHP33500	Spring Gap-Stanislaus	1960	3	2047	S0	-0.17	1,619.00	1,394.00	1,072.64	546.36
33500	EHP33500	Spring Gap-Stanislaus	2011	3	2047	S0	-0.17	420,266.37	173,205.00	133,275.57	286,990.80
33500	EHP33500	Spring Gap-Stanislaus	2015	3	2047	S0	-0.17	10,961.56	3,495.00	2,689.29	8,272.27
33500	EHP33500	Spring Gap-Stanislaus	2012	3	2047	S0	-0.17	2,812,396.88	1,100,049.00	846,451.64	1,965,945.24
33500	EHP33500	Spring Gap-Stanislaus	2014	3	2047	S0	-0.17	14,247.59	4,910.00	3,778.08	10,469.51
33500	EHP33500	Spring Gap-Stanislaus	2016	3	2047	S0	-0.17	7,037.58	2,050.00	1,577.41	5,460.17
33500	EHP33500	Spring Gap-Stanislaus	1966	3	2047	S0	-0.17	7,130.08	5,877.00	4,522.16	2,607.92
33500	EHP33500	Spring Gap-Stanislaus	1965	3	2047	S0	-0.17	296.15	246.00	189.29	106.86
33500	EHP33500	Spring Gap-Stanislaus	2000	3	2047	S0	-0.17	8,172.14	4,748.00	3,653.43	4,518.71
33500	EHP33500	Spring Gap-Stanislaus	2001	3	2047	S0	-0.17	18,677.89	10,635.00	8,183.28	10,494.61
33500	EHP33500	Spring Gap-Stanislaus	2012	3	2047	S0	-0.17	299,576.88	117,177.00	90,163.86	209,413.02
33500	EHP33500	Spring Gap-Stanislaus	1968	3	2047	S0	-0.17	2,685.84	2,183.00	1,679.75	1,006.09
33500	EHP33500	Spring Gap-Stanislaus	1993	3	2047	S0	-0.17	85,814.12	55,865.00	42,986.29	42,827.83
33500	EHP33500	Spring Gap-Stanislaus	2006	3	2047	S0	-0.17	1,878.34	941.00	724.07	1,154.27
33500	EHP33500	Spring Gap-Stanislaus	2005	3	2047	S0	-0.17	174,441.44	90,019.00	69,266.67	105,174.77
33500	EHP33500	Spring Gap-Stanislaus	2007	3	2047	S0	-0.17	8.23	4.00	3.08	5.15
33500	EHP33500	Spring Gap-Stanislaus	1969	3	2047	S0	-0.17	598.01	483.00	371.65	226.36
33500	EHP33500	Spring Gap-Stanislaus	1962	3	2047	S0	-0.17	19.20	16.00	12.31	6.89
33500	EHP33500	Spring Gap-Stanislaus	2003	3	2047	S0	-0.17	4,142.71	2,253.00	1,733.61	2,409.10
33500	EHP33500	Spring Gap-Stanislaus	1985	3	2047	S0	-0.17	13,353.26	9,507.00	7,315.32	6,037.94
33500	EHP33500	Spring Gap-Stanislaus	2002	3	2047	S0	-0.17	4,677.38	2,604.00	2,003.69	2,673.69
33500	EHP33500	Spring Gap-Stanislaus	2004	3	2047	S0	-0.17	3,461.88	1,836.00	1,412.74	2,049.14
33500	EHP33500	Spring Gap-Stanislaus	2011	3	2047	S0	-0.17	46,544.01	19,182.00	14,759.92	31,784.09
33500	EHP33500	Spring Gap-Stanislaus	1962	3	2047	S0	-0.17	607.00	515.00	396.28	210.72
33500	EHP33500	Spring Gap-Stanislaus	1996	3	2047	S0	-0.17	21,831.63	13,609.00	10,471.68	11,359.95
33500	EHP33500	Spring Gap-Stanislaus	2016	3	2047	S0	-0.17	209,824.12	61,131.00	47,038.30	162,785.82
33500	EHP33500	Spring Gap-Stanislaus	1998	3	2047	S0	-0.17	1,447.11	873.00	671.74	775.37
33500	EHP33500	Spring Gap-Stanislaus	1997	3	2047	S0	-0.17	19,490.41	11,953.00	9,197.44	10,292.97
33500	EHP33500	Drum-Spaulding	1930	4	2063	S0	-0.17	137.46	153.00	117.73	19.73
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	196,756.57	44,338.00	34,116.64	162,639.93
33500	EHP33500	Drum-Spaulding	1929	4	2063	S0	-0.17	512.69	576.00	443.21	69.48
33500	EHP33500	Drum-Spaulding	2019	4	2063	S0	-0.17	197,958.26	26,309.00	20,243.91	177,714.35
33500	EHP33500	Drum-Spaulding	2009	4	2063	S0	-0.17	557,493.48	186,627.00	143,603.36	413,890.12
33500	EHP33500	Drum-Spaulding	2013	4	2063	S0	-0.17	19,389.38	5,141.00	3,955.83	15,433.55
33500	EHP33500	Drum-Spaulding	2010	4	2063	S0	-0.17	1,333,760.56	424,596.00	326,712.70	1,007,047.86
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	5,571.54	2,196.00	1,689.75	3,881.79
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	7,194.75	3,537.00	2,721.61	4,473.14
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	3,685.19	1,730.00	1,331.18	2,354.01
33500	EHP33500	Drum-Spaulding	2006	4	2063	S0	-0.17	103,235.78	39,245.00	30,197.74	73,038.04
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	2,461.56	1,097.00	844.11	1,617.45
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	16,134.17	7,754.00	5,966.45	10,167.72
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	322.01	136.00	104.65	217.36
33500	EHP33500	Drum-Spaulding	2004	4	2063	S0	-0.17	497.40	203.00	156.20	341.20
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	2,185.14	1,000.00	769.47	1,415.67
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	2,321.43	1,007.00	774.85	1,546.58
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	10,961.56	2,470.00	1,900.58	9,060.98
33500	EHP33500	Drum-Spaulding	2018	4	2063	S0	-0.17	1,369,939.50	216,206.00	166,363.43	1,203,576.07
33500	EHP33500	Drum-Spaulding	2014	4	2063	S0	-0.17	1.23	-	-	1.23
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	22,243.99	9,362.00	7,203.75	15,040.24
33500	EHP33500	Drum-Spaulding	1931	4	2063	S0	-0.17	1,020.00	1,128.00	867.96	152.04
33500	EHP33500	Drum-Spaulding	2006	4	2063	S0	-0.17	588.37	224.00	172.36	416.01

33500	EHP33500	Drum-Spaulding	2007	4	2063	S0	-0.17	10.47	4.00	3.08	7.39
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	10,206.46	4,023.00	3,095.57	7,110.89
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	30,127.03	14,813.00	11,398.12	18,728.91
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	16,456.89	7,910.00	6,086.49	10,370.40
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	2,554.64	1,199.00	922.59	1,632.05
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	1,410.58	646.00	497.08	913.50
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	1,589.14	708.00	544.78	1,044.36
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	1,498.63	650.00	500.15	998.48
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	10,961.56	2,470.00	1,900.58	9,060.98
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	2,704.90	1,270.00	977.22	1,727.68
33500	EHP33500	Drum-Spaulding	1988	4	2063	S0	-0.17	381.50	222.00	170.82	210.68
33500	EHP33500	Drum-Spaulding	2006	4	2063	S0	-0.17	983.73	374.00	287.78	695.95
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	309.00	174.00	133.89	175.11
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	10,961.56	2,470.00	1,900.58	9,060.98
33500	EHP33500	Drum-Spaulding	1965	4	2063	S0	-0.17	500.00	396.00	304.71	195.29
33500	EHP33500	Drum-Spaulding	1973	4	2063	S0	-0.17	554.00	396.00	304.71	249.29
33500	EHP33500	Drum-Spaulding	2007	4	2063	S0	-0.17	8,706.36	3,184.00	2,449.98	6,256.38
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	1,493.63	684.00	526.32	967.31
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	1,682.62	750.00	577.10	1,105.52
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	4,940.02	2,079.00	1,599.72	3,340.30
33500	EHP33500	Drum-Spaulding	1966	4	2063	S0	-0.17	255.50	200.00	153.89	101.61
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	1,586.80	688.00	529.39	1,057.41
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	13,174.00	5,192.00	3,995.07	9,178.93
33500	EHP33500	Drum-Spaulding	1996	4	2063	S0	-0.17	3,997.20	2,009.00	1,545.86	2,451.34
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	17,424.89	8,375.00	6,444.29	10,980.60
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	31,899.23	15,684.00	12,068.32	19,830.91
33500	EHP33500	Drum-Spaulding	2004	4	2063	S0	-0.17	6,299.63	2,570.00	1,977.53	4,322.10
33500	EHP33500	Drum-Spaulding	2013	4	2063	S0	-0.17	610,374.45	161,831.00	124,523.65	485,850.80
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	10,961.56	2,470.00	1,900.58	9,060.98
33500	EHP33500	Drum-Spaulding	2018	4	2063	S0	-0.17	220,818.76	34,850.00	26,815.93	194,002.83
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	-	-	-	-
33500	EHP33500	Drum-Spaulding	2006	4	2063	S0	-0.17	2,768.38	1,052.00	809.48	1,958.90
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	72,002.38	28,377.00	21,835.17	50,167.21
33500	EHP33500	Drum-Spaulding	2007	4	2063	S0	-0.17	325,543.43	119,061.00	91,613.54	233,929.89
33500	EHP33500	Drum-Spaulding	1931	4	2063	S0	-0.17	821.11	908.00	698.68	122.43
33500	EHP33500	Drum-Spaulding	1973	4	2063	S0	-0.17	36.05	26.00	20.01	16.04
33500	EHP33500	Drum-Spaulding	1921	4	2063	S0	-0.17	19.91	23.00	17.70	2.21
33500	EHP33500	Drum-Spaulding	1972	4	2063	S0	-0.17	76.47	55.00	42.32	34.15
33500	EHP33500	Drum-Spaulding	1985	4	2063	S0	-0.17	28,677.42	17,450.00	13,427.20	15,250.22
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	18,898.86	8,872.00	6,826.71	12,072.15
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	7,117.89	4,003.00	3,080.18	4,037.71
33500	EHP33500	Drum-Spaulding	1980	4	2063	S0	-0.17	1,389.81	908.00	698.68	691.13
33500	EHP33500	Drum-Spaulding	1993	4	2063	S0	-0.17	18,352.07	9,787.00	7,530.78	10,821.29
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	185,459.21	91,185.00	70,163.87	115,295.34
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	9,505.09	4,351.00	3,347.95	6,157.14
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	165,384.21	79,488.00	61,163.41	104,220.80
33500	EHP33500	Drum-Spaulding	1992	4	2063	S0	-0.17	8,799.23	4,780.00	3,678.05	5,121.18
33500	EHP33500	Drum-Spaulding	1919	4	2063	S0	-0.17	72.41	85.00	65.40	7.01
33500	EHP33500	Drum-Spaulding	2019	4	2063	S0	-0.17	1,209,070.74	160,686.00	123,642.61	1,085,428.13
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	10,101.60	4,381.00	3,371.04	6,730.56
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	20,242.42	8,520.00	6,555.86	13,686.56
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	81,681.69	36,414.00	28,019.38	53,662.31
33500	EHP33500	Drum-Spaulding	1991	4	2063	S0	-0.17	10,841.71	5,994.00	4,612.19	6,229.52
33500	EHP33500	Drum-Spaulding	2010	4	2063	S0	-0.17	251,807.31	80,162.00	61,682.03	190,125.28
33500	EHP33500	Drum-Spaulding	2011	4	2063	S0	-0.17	1,007.00	304.00	233.92	773.08
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	86,003.29	41,335.00	31,805.93	54,197.36
33500	EHP33500	Drum-Spaulding	1993	4	2063	S0	-0.17	13,752.56	7,334.00	5,643.27	8,109.29
33500	EHP33500	Drum-Spaulding	1987	4	2063	S0	-0.17	10,487.29	6,192.00	4,764.54	5,722.75
33500	EHP33500	Drum-Spaulding	1966	4	2063	S0	-0.17	3.34	3.00	2.31	1.03
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	10,961.56	2,470.00	1,900.58	9,060.98
33500	EHP33500	Drum-Spaulding	2021	4	2063	S0	-0.17	213,784.48	16,764.00	12,899.35	200,885.13
33500	EHP33500	Drum-Spaulding	1982	4	2063	S0	-0.17	209.01	133.00	102.34	106.67
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	4,268.92	1,903.00	1,464.30	2,804.62
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	3,789.42	1,735.00	1,335.03	2,454.39
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	10,582.32	4,968.00	3,822.71	6,759.61
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	558.46	235.00	180.82	377.64
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	10,289.65	5,787.00	4,452.91	5,836.74
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	58,835.92	28,928.00	22,259.15	36,576.77
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	18,837.37	8,171.00	6,287.32	12,550.05
33500	EHP33500	Drum-Spaulding	2009	4	2063	S0	-0.17	464,395.17	155,461.00	119,622.14	344,773.03
33500	EHP33500	Drum-Spaulding	2006	4	2063	S0	-0.17	2,184.55	830.00	638.66	1,545.89

33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	88,844.74	20,020.00	15,404.73	73,440.01
33500	EHP33500	Drum-Spaulding	2007	4	2063	S0	-0.17	22.82	8.00	6.16	16.66
33500	EHP33500	Drum-Spaulding	2004	4	2063	S0	-0.17	6,249.46	2,549.00	1,961.37	4,288.09
33500	EHP33500	Drum-Spaulding	2010	4	2063	S0	-0.17	816,710.84	259,996.00	200,058.40	616,652.44
33500	EHP33500	Drum-Spaulding	2011	4	2063	S0	-0.17	33,482.91	10,093.00	7,766.23	25,716.68
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	52,105.59	20,536.00	15,801.78	36,303.81
33500	EHP33500	Drum-Spaulding	2018	4	2063	S0	-0.17	51,652.22	8,152.00	6,272.70	45,379.52
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	460.43	194.00	149.28	311.15
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	612.99	345.00	265.47	347.52
33500	EHP33500	Drum-Spaulding	1942	4	2063	S0	-0.17	6,683.97	6,739.00	5,185.44	1,498.53
33500	EHP33500	Drum-Spaulding	1993	4	2063	S0	-0.17	29,340.36	15,647.00	12,039.85	17,300.51
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	107,854.79	53,029.00	40,804.08	67,050.71
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	3,402.11	1,517.00	1,167.28	2,234.83
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	32,879.61	15,803.00	12,159.89	20,719.72
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	5,239.20	2,459.00	1,892.12	3,347.08
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	3,266.22	1,417.00	1,090.34	2,175.88
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	2,958.63	1,354.00	1,041.86	1,916.77
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	468.66	264.00	203.14	265.52
33500	EHP33500	Drum-Spaulding	1968	4	2063	S0	-0.17	558.89	426.00	327.79	231.10
33500	EHP33500	Drum-Spaulding	1962	4	2063	S0	-0.17	1,347.10	1,106.00	851.03	496.07
33500	EHP33500	Drum-Spaulding	1954	4	2063	S0	-0.17	1,989.49	1,786.00	1,374.27	615.22
33500	EHP33500	Drum-Spaulding	1965	4	2063	S0	-0.17	411.67	326.00	250.85	160.82
33500	EHP33500	Drum-Spaulding	1950	4	2063	S0	-0.17	303.79	284.00	218.53	85.26
33500	EHP33500	Drum-Spaulding	1948	4	2063	S0	-0.17	596.38	569.00	437.83	158.55
33500	EHP33500	Drum-Spaulding	1959	4	2063	S0	-0.17	1,513.57	1,287.00	990.30	523.27
33500	EHP33500	Drum-Spaulding	1961	4	2063	S0	-0.17	321.74	267.00	205.45	116.29
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	32,761.30	7,382.00	5,680.21	27,081.09
33500	EHP33500	Drum-Spaulding	2006	4	2063	S0	-0.17	2,816.50	1,071.00	824.10	1,992.40
33500	EHP33500	Drum-Spaulding	2008	4	2063	S0	-0.17	1,289,825.63	451,914.00	347,733.01	942,092.62
33500	EHP33500	Drum-Spaulding	2019	4	2063	S0	-0.17	542,062.07	72,040.00	55,432.42	486,629.65
33500	EHP33500	Drum-Spaulding	1955	4	2063	S0	-0.17	565.81	503.00	387.04	178.77
33500	EHP33500	Drum-Spaulding	1953	4	2063	S0	-0.17	414.35	376.00	289.32	125.03
33500	EHP33500	Drum-Spaulding	1957	4	2063	S0	-0.17	920.18	800.00	615.57	304.61
33500	EHP33500	Drum-Spaulding	1958	4	2063	S0	-0.17	533.17	458.00	352.42	180.75
33500	EHP33500	Drum-Spaulding	2007	4	2063	S0	-0.17	24.64	9.00	6.93	17.71
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	21,813.02	9,181.00	7,064.48	14,748.54
33500	EHP33500	Drum-Spaulding	1985	4	2063	S0	-0.17	430.20	262.00	201.60	228.60
33500	EHP33500	Drum-Spaulding	1993	4	2063	S0	-0.17	12,390.30	6,608.00	5,084.64	7,305.66
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	72,647.49	28,631.00	22,030.62	50,616.87
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	3,789.42	1,735.00	1,335.03	2,454.39
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	4,268.92	1,903.00	1,464.30	2,804.62
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	4,025.85	1,746.00	1,343.49	2,682.36
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	44,207.44	21,247.00	16,348.87	27,858.57
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	6,862.46	3,222.00	2,479.22	4,383.24
33500	EHP33500	Drum-Spaulding	1983	4	2063	S0	-0.17	1,044.06	654.00	503.23	540.83
33500	EHP33500	Drum-Spaulding	1975	4	2063	S0	-0.17	1,697.91	1,185.00	911.82	786.09
33500	EHP33500	Drum-Spaulding	1973	4	2063	S0	-0.17	1,996.61	1,429.00	1,099.57	897.04
33500	EHP33500	Drum-Spaulding	1972	4	2063	S0	-0.17	2,293.37	1,662.00	1,278.85	1,014.52
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	65,618.74	32,263.00	24,825.32	40,793.42
33500	EHP33500	Drum-Spaulding	1971	4	2063	S0	-0.17	860.89	632.00	486.30	374.59
33500	EHP33500	Drum-Spaulding	2006	4	2063	S0	-0.17	3,299.14	1,254.00	964.91	2,334.23
33500	EHP33500	Drum-Spaulding	2008	4	2063	S0	-0.17	21,603.11	7,569.00	5,824.10	15,779.01
33500	EHP33500	Drum-Spaulding	2007	4	2063	S0	-0.17	24.71	9.00	6.93	17.78
33500	EHP33500	Drum-Spaulding	1993	4	2063	S0	-0.17	57,283.00	30,549.00	23,506.45	33,776.55
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	3,731.46	1,618.00	1,245.00	2,486.46
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	37,516.73	8,454.00	6,505.08	31,011.65
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	618.00	348.00	267.77	350.23
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	517.67	218.00	167.74	349.93
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	88,740.35	34,974.00	26,911.35	61,829.00
33500	EHP33500	Drum-Spaulding	1986	4	2063	S0	-0.17	4,839.00	2,900.00	2,231.45	2,607.55
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	75,022.26	36,886.00	28,382.57	46,639.69
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	6,361.57	2,986.00	2,297.63	4,063.94
33500	EHP33500	Drum-Spaulding	1919	4	2063	S0	-0.17	1,684.00	1,970.00	1,515.85	168.15
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	40,980.73	19,696.00	15,155.43	25,825.30
33500	EHP33500	Drum-Spaulding	1969	4	2063	S0	-0.17	3,373.00	2,540.00	1,954.45	1,418.55
33500	EHP33500	Drum-Spaulding	1963	4	2063	S0	-0.17	908.00	737.00	567.10	340.90
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	3,957.33	1,764.00	1,357.34	2,599.99
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	3,512.73	1,608.00	1,237.30	2,275.43
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	2,196.53	953.00	733.30	1,463.23
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	94.56	53.00	40.78	53.78
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	2,225.40	1,045.00	804.09	1,421.31

33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	2,029.80	905.00	696.37	1,333.43
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	1,571.36	719.00	553.25	1,018.11
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	10,961.56	2,470.00	1,900.58	9,060.98
33500	EHP33500	Drum-Spaulding	2010	4	2063	S0	-0.17	230,610.72	73,414.00	56,489.67	174,121.05
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	11,301.05	5,432.00	4,179.75	7,121.30
33500	EHP33500	Drum-Spaulding	1993	4	2063	S0	-0.17	2,063.69	1,101.00	847.18	1,216.51
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	11,156.45	5,485.00	4,220.53	6,935.92
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	329.63	139.00	106.96	222.67
33500	EHP33500	Drum-Spaulding	2011	4	2063	S0	-0.17	30,766.69	9,274.00	7,136.04	23,630.65
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	4,695.38	2,149.00	1,653.59	3,041.79
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	3,240.61	1,445.00	1,111.88	2,128.73
33500	EHP33500	Drum-Spaulding	1999	4	2063	S0	-0.17	25,605.16	12,020.00	9,249.00	16,356.16
33500	EHP33500	Drum-Spaulding	2004	4	2063	S0	-0.17	5,029.20	2,052.00	1,578.95	3,450.25
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	2,983.52	1,176.00	904.89	2,078.63
33500	EHP33500	Drum-Spaulding	2009	4	2063	S0	-0.17	79,543.98	26,628.00	20,489.37	59,054.61
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	62,648.84	14,117.00	10,862.57	51,786.27
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	46,100.51	22,666.00	17,440.74	28,659.77
33500	EHP33500	Drum-Spaulding	2003	4	2063	S0	-0.17	423.92	178.00	136.97	286.95
33500	EHP33500	Drum-Spaulding	2016	4	2063	S0	-0.17	362,274.65	73,934.00	56,889.79	305,384.86
33500	EHP33500	Drum-Spaulding	1986	4	2063	S0	-0.17	152,442.07	91,360.00	70,298.52	82,143.55
33500	EHP33500	Drum-Spaulding	1993	4	2063	S0	-0.17	47,966.58	25,580.00	19,682.97	28,283.61
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	329.07	185.00	142.35	186.72
33500	EHP33500	Drum-Spaulding	2002	4	2063	S0	-0.17	3,056.08	1,326.00	1,020.31	2,035.77
33500	EHP33500	Drum-Spaulding	2018	4	2063	S0	-0.17	22,249.47	3,511.00	2,701.60	19,547.87
33500	EHP33500	Drum-Spaulding	1998	4	2057	S0	-0.17	12,618.97	6,495.00	4,997.69	7,621.28
33500	EHP33500	Drum-Spaulding	1999	4	2057	S0	-0.17	1,995.94	1,005.00	773.31	1,222.63
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	4,116.88	1,979.00	1,522.78	2,594.10
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	3,441.41	1,692.00	1,301.94	2,139.47
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	4,129.24	1,985.00	1,527.39	2,601.85
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	4,430.86	2,130.00	1,638.97	2,791.89
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	36,043.86	8,122.00	6,249.61	29,794.25
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	6,802.89	3,345.00	2,573.87	4,229.02
33500	EHP33500	Drum-Spaulding	1998	4	2063	S0	-0.17	13,371.75	6,427.00	4,945.37	8,426.38
33500	EHP33500	Drum-Spaulding	1996	4	2063	S0	-0.17	39,118.94	19,659.00	15,126.96	23,991.98
33500	EHP33500	Drum-Spaulding	2013	4	2063	S0	-0.17	9,601.60	2,546.00	1,959.06	7,642.54
33500	EHP33500	Drum-Spaulding	2011	4	2063	S0	-0.17	12,087.74	3,644.00	2,803.94	9,283.80
33500	EHP33500	Drum-Spaulding	2016	4	2063	S0	-0.17	69,973.56	14,280.00	10,987.99	58,985.57
33500	EHP33500	Drum-Spaulding	2013	4	2063	S0	-0.17	2,041.98	541.00	416.28	1,625.70
33500	EHP33500	Drum-Spaulding	2017	4	2063	S0	-0.17	16,683.87	3,032.00	2,333.02	14,350.85
33500	EHP33500	Drum-Spaulding	2016	4	2063	S0	-0.17	11,769.35	2,402.00	1,848.26	9,921.09
33500	EHP33500	Drum-Spaulding	2017	4	2063	S0	-0.17	313,079.63	56,891.00	43,775.76	269,303.87
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	367,670.50	82,852.00	63,751.90	303,918.60
33500	EHP33500	Drum-Spaulding	2011	4	2063	S0	-0.17	50,164.20	15,121.00	11,635.11	38,529.09
33500	EHP33500	Drum-Spaulding	2016	4	2063	S0	-0.17	65,104.25	13,287.00	10,223.91	54,880.34
33500	EHP33500	Drum-Spaulding	2004	4	2063	S0	-0.17	4,249.98	1,734.00	1,334.26	2,915.72
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	12,180.16	5,576.00	4,290.55	7,889.61
33500	EHP33500	Drum-Spaulding	2001	4	2063	S0	-0.17	25,067.28	11,175.00	8,598.80	16,468.48
33500	EHP33500	Drum-Spaulding	2005	4	2063	S0	-0.17	3,777.69	1,489.00	1,145.74	2,631.95
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	84,575.69	19,058.00	14,664.51	69,911.18
33500	EHP33500	Drum-Spaulding	2017	4	2063	S0	-0.17	39,760.05	7,225.00	5,559.40	34,200.65
33500	EHP33500	Drum-Spaulding	1997	4	2063	S0	-0.17	3,491.46	1,717.00	1,321.18	2,170.28
33500	EHP33500	Drum-Spaulding	1990	4	2063	S0	-0.17	27,382.00	15,400.00	11,849.80	15,532.20
33500	EHP33500	Drum-Spaulding	2000	4	2063	S0	-0.17	193,099.13	88,398.00	68,019.36	125,079.77
33500	EHP33500	Drum-Spaulding	2015	4	2063	S0	-0.17	18,471.02	4,162.00	3,202.52	15,268.50
33500	EHP33500	Hat Creek 1&2	2006	9	2032	S0	-0.17	4,544.62	3,503.00	2,695.44	1,849.18
33500	EHP33500	Hat Creek 1&2	2002	9	2032	S0	-0.17	2,439.05	1,997.00	1,536.63	902.42
33500	EHP33500	Hat Creek 1&2	2007	9	2032	S0	-0.17	24.70	19.00	14.62	10.08
33500	EHP33500	Hat Creek 1&2	1975	9	2032	S0	-0.17	797.05	766.00	589.41	207.64
33500	EHP33500	Hat Creek 1&2	1979	9	2032	S0	-0.17	869.41	826.00	635.58	233.83
33500	EHP33500	Hat Creek 1&2	2000	9	2032	S0	-0.17	2,295.75	1,925.00	1,481.22	814.53
33500	EHP33500	Hat Creek 1&2	1987	9	2032	S0	-0.17	5,018.85	4,620.00	3,554.94	1,463.91
33500	EHP33500	Hat Creek 1&2	1992	9	2032	S0	-0.17	22,133.97	19,829.00	15,257.77	6,876.20
33500	EHP33500	Hat Creek 1&2	1986	9	2032	S0	-0.17	14,550.71	13,458.00	10,355.49	4,195.22
33500	EHP33500	Hat Creek 1&2	2001	9	2032	S0	-0.17	2,586.21	2,144.00	1,649.74	936.47
33500	EHP33500	Hat Creek 1&2	1965	9	2032	S0	-0.17	675.63	665.00	511.70	163.93
33500	EHP33500	Hat Creek 1&2	2004	9	2032	S0	-0.17	28,916.90	23,033.00	17,723.14	11,193.76
33500	EHP33500	Hat Creek 1&2	2003	9	2032	S0	-0.17	338.32	273.00	210.06	128.26
33500	EHP33500	Hat Creek 1&2	1997	9	2032	S0	-0.17	49,154.31	42,428.00	32,646.95	16,507.36
33500	EHP33500	Hat Creek 1&2	1999	9	2032	S0	-0.17	4,157.56	3,522.00	2,710.06	1,447.50
33500	EHP33500	Hat Creek 1&2	1998	9	2032	S0	-0.17	32,499.24	27,807.00	21,396.57	11,102.67
33500	EHP33500	Hat Creek 1&2	2003	9	2032	S0	-0.17	343.68	278.00	213.91	129.77

33500	EHP33500	Hat Creek 1&2	2007	9	2032	S0	-0.17	23.84	18.00	13.85	9.99
33500	EHP33500	Hat Creek 1&2	1999	9	2032	S0	-0.17	4,175.77	3,538.00	2,722.37	1,453.40
33500	EHP33500	Hat Creek 1&2	2006	9	2032	S0	-0.17	4,433.75	3,417.00	2,629.27	1,804.48
33500	EHP33500	Hat Creek 1&2	2001	9	2032	S0	-0.17	2,612.64	2,166.00	1,666.67	945.97
33500	EHP33500	Hat Creek 1&2	2015	9	2032	S0	-0.17	43,409.63	24,937.00	19,188.20	24,221.43
33500	EHP33500	Hat Creek 1&2	1927	9	2032	S0	-0.17	497.09	567.00	436.29	60.80
33500	EHP33500	Hat Creek 1&2	1981	9	2032	S0	-0.17	7,563.30	7,137.00	5,491.69	2,071.61
33500	EHP33500	Hat Creek 1&2	1986	9	2032	S0	-0.17	13,760.26	12,727.00	9,793.01	3,967.25
33500	EHP33500	Hat Creek 1&2	1987	9	2032	S0	-0.17	1,808.40	1,665.00	1,281.16	527.24
33500	EHP33500	Hat Creek 1&2	1995	9	2032	S0	-0.17	466,090.97	408,995.00	314,708.24	151,382.73
33500	EHP33500	Hat Creek 1&2	1997	9	2032	S0	-0.17	48,903.51	42,211.00	32,479.98	16,423.53
33500	EHP33500	Hat Creek 1&2	2000	9	2032	S0	-0.17	2,313.27	1,939.00	1,492.00	821.27
33500	EHP33500	Hat Creek 1&2	2002	9	2032	S0	-0.17	2,470.82	2,023.00	1,556.63	914.19
33500	EHP33500	Hat Creek 1&2	2004	9	2032	S0	-0.17	28,097.35	22,380.00	17,220.68	10,876.67
33500	EHP33500	Hat Creek 1&2	2011	9	2032	S0	-0.17	51,726.82	35,329.00	27,184.51	24,542.31
33500	EHP33500	Pit 1	2015	2	2042	S0	-0.17	50,982.30	19,119.00	14,711.44	36,270.86
33500	EHP33500	Pit 1	1998	2	2042	S0	-0.17	20,967.64	14,028.00	10,794.09	10,173.55
33500	EHP33500	Pit 1	1959	2	2042	S0	-0.17	1,595.00	1,427.00	1,098.03	496.97
33500	EHP33500	Pit 1	1963	2	2042	S0	-0.17	795.33	697.00	536.32	259.01
33500	EHP33500	Pit 1	2004	2	2042	S0	-0.17	26,583.23	15,883.00	12,221.45	14,361.78
33500	EHP33500	Pit 1	1961	2	2042	S0	-0.17	6,633.26	5,872.00	4,518.31	2,114.95
33500	EHP33500	Pit 1	1958	2	2042	S0	-0.17	8,737.66	7,861.00	6,048.78	2,688.88
33500	EHP33500	Pit 1	1962	2	2042	S0	-0.17	2,989.40	2,633.00	2,026.01	963.39
33500	EHP33500	Pit 1	1997	2	2042	S0	-0.17	130,008.83	88,282.00	67,930.10	62,078.73
33500	EHP33500	Pit 1	2006	2	2042	S0	-0.17	4,199.13	2,385.00	1,835.18	2,363.95
33500	EHP33500	Pit 1	2007	2	2042	S0	-0.17	23.84	13.00	10.00	13.84
33500	EHP33500	Pit 1	1994	2	2042	S0	-0.17	14,940.27	10,553.00	8,120.19	6,820.08
33500	EHP33500	Pit 1	2000	2	2042	S0	-0.17	6,109.49	3,957.00	3,044.78	3,064.71
33500	EHP33500	Pit 1	2001	2	2042	S0	-0.17	6,889.06	4,383.00	3,372.57	3,516.49
33500	EHP33500	Pit 1	1999	2	2042	S0	-0.17	11,051.09	7,280.00	5,601.72	5,449.37
33500	EHP33500	Pit 1	1955	2	2042	S0	-0.17	11,985.14	10,969.00	8,440.29	3,544.85
33500	EHP33500	Pit 1	1956	2	2042	S0	-0.17	747.30	680.00	523.24	224.06
33500	EHP33500	Pit 1	1951	2	2042	S0	-0.17	1,212.14	1,138.00	875.65	336.49
33500	EHP33500	Pit 1	1947	2	2042	S0	-0.17	352.33	341.00	262.39	89.94
33500	EHP33500	Pit 1	1953	2	2042	S0	-0.17	1,204.93	1,116.00	858.73	346.20
33500	EHP33500	Pit 1	1972	2	2042	S0	-0.17	1,951.05	1,631.00	1,255.00	696.05
33500	EHP33500	Pit 1	1954	2	2042	S0	-0.17	3,447.92	3,175.00	2,443.06	1,004.86
33500	EHP33500	Pit 1	1952	2	2042	S0	-0.17	2,579.57	2,406.00	1,851.34	728.23
33500	EHP33500	Pit 1	1969	2	2042	S0	-0.17	3,413.04	2,899.00	2,230.69	1,182.35
33500	EHP33500	Pit 1	1966	2	2042	S0	-0.17	1,177.83	1,016.00	781.78	396.05
33500	EHP33500	Pit 1	1959	2	2042	S0	-0.17	9,489.33	8,490.00	6,532.78	2,956.55
33500	EHP33500	Pit 1	1968	2	2042	S0	-0.17	3,067.88	2,620.00	2,016.00	1,051.88
33500	EHP33500	Pit 1	1957	2	2042	S0	-0.17	419.69	380.00	292.40	127.29
33500	EHP33500	Pit 1	1950	2	2042	S0	-0.17	1,144.79	1,082.00	832.56	312.23
33500	EHP33500	Pit 1	1964	2	2042	S0	-0.17	664.83	579.00	445.52	219.31
33500	EHP33500	Pit 1	1965	2	2042	S0	-0.17	941.63	816.00	627.89	313.74
33500	EHP33500	Pit 1	1973	2	2042	S0	-0.17	2,497.39	2,077.00	1,598.18	899.21
33500	EHP33500	Pit 1	1975	2	2042	S0	-0.17	480.55	395.00	303.94	176.61
33500	EHP33500	Pit 1	1986	2	2042	S0	-0.17	18,113.09	13,837.00	10,647.12	7,465.97
33500	EHP33500	Pit 1	1980	2	2042	S0	-0.17	931.75	743.00	571.71	360.04
33500	EHP33500	Pit 1	1989	2	2042	S0	-0.17	26,075.97	19,409.00	14,934.59	11,141.38
33500	EHP33500	Pit 1	1985	2	2042	S0	-0.17	679.11	523.00	402.43	276.68
33500	EHP33500	Pit 1	1990	2	2042	S0	-0.17	7,033.26	5,185.00	3,989.69	3,043.57
33500	EHP33500	Pit 1	1992	2	2042	S0	-0.17	4,118.08	2,975.00	2,289.16	1,828.92
33500	EHP33500	Pit 1	2003	2	2042	S0	-0.17	903.12	552.00	424.75	478.37
33500	EHP33500	Pit 1	1993	2	2042	S0	-0.17	13,607.43	9,723.00	7,481.53	6,125.90
33500	EHP33500	Pit 1	1984	2	2042	S0	-0.17	1,673.04	1,298.00	998.77	674.27
33500	EHP33500	Pit 1	2002	2	2042	S0	-0.17	6,503.40	4,058.00	3,122.50	3,380.90
33500	EHP33500	Pit 1	1982	2	2042	S0	-0.17	32,082.72	25,254.00	19,432.12	12,650.60
33500	EHP33500	Pit 1	2011	2	2042	S0	-0.17	240,730.56	114,524.00	88,122.46	152,608.10
33500	EHP33500	Pit 1	2016	2	2042	S0	-0.17	169,090.09	58,274.00	44,839.93	124,250.16
33500	EHP33500	Pit 1	2013	2	2042	S0	-0.17	71,776.40	30,813.00	23,709.59	48,066.81
33500	EHP33500	Helms	2021	4	2069	S0	-0.17	540,140.01	38,303.00	29,472.90	510,667.11
33500	EHP33500	Helms	1996	4	2069	S0	-0.17	45,370.01	21,731.00	16,721.29	28,648.72
33500	EHP33500	Helms	1995	4	2069	S0	-0.17	35,464.28	17,368.00	13,364.11	22,100.17
33500	EHP33500	Helms	1983	4	2069	S0	-0.17	13,786.35	8,429.00	6,485.84	7,300.51
33500	EHP33500	Helms	2020	4	2069	S0	-0.17	46,161.86	4,475.00	3,443.37	42,718.49
33500	EHP33500	Helms	2022	4	2069	S0	-0.17	1,400,519.29	61,857.00	47,596.93	1,352,922.36
33500	EHP33500	Helms	2018	4	2069	S0	-0.17	574.47	83.00	63.87	510.60
33500	EHP33500	Helms	1986	4	2069	S0	-0.17	26.34	15.00	11.54	14.80
33500	EHP33500	Helms	2019	4	2069	S0	-0.17	402,270.61	48,736.00	37,500.75	364,769.86

33500	EHP33500	Helms	2023	4	2069	S0	-0.17	5,403.79	84.00	64.64	5,339.15
33500	EHP33500	Helms	2011	4	2069	S0	-0.17	210,612.81	58,847.00	45,280.84	165,331.97
33500	EHP33500	Helms	2014	4	2069	S0	-0.17	1,257,502.10	284,442.00	218,868.79	1,038,633.31
33500	EHP33500	Helms	2010	4	2069	S0	-0.17	21,785.03	6,445.00	4,959.22	16,825.81
33500	EHP33500	Helms	2021	4	2069	S0	-0.17	73,617.07	5,220.00	4,016.62	69,600.45
33500	EHP33500	Helms	2009	4	2069	S0	-0.17	20,460.68	6,375.00	4,905.35	15,555.33
33500	EHP33500	Helms	2008	4	2069	S0	-0.17	25,824.62	8,441.00	6,495.07	19,329.55
33500	EHP33500	Helms	1988	4	2069	S0	-0.17	276.60	155.00	119.27	157.33
33500	EHP33500	Helms	1991	4	2069	S0	-0.17	1,880.58	1,000.00	769.47	1,111.11
33500	EHP33500	Helms	2004	4	2069	S0	-0.17	45,260.19	17,329.00	13,334.10	31,926.09
33500	EHP33500	Helms	2005	4	2069	S0	-0.17	251.65	93.00	71.56	180.09
33500	EHP33500	Helms	1993	4	2069	S0	-0.17	11,529.45	5,892.00	4,533.70	6,995.75
33500	EHP33500	Helms	1990	4	2069	S0	-0.17	53.75	29.00	22.31	31.44
33500	EHP33500	Helms	1992	4	2069	S0	-0.17	344.00	179.00	137.73	206.27
33500	EHP33500	Helms	1994	4	2069	S0	-0.17	3,810.84	1,907.00	1,467.37	2,343.47
33500	EHP33500	Helms	2000	4	2069	S0	-0.17	7,542.70	3,269.00	2,515.39	5,027.31
33500	EHP33500	Helms	1987	4	2069	S0	-0.17	2.91	2.00	1.54	1.37
33500	EHP33500	Helms	2006	4	2069	S0	-0.17	6,068.75	2,160.00	1,662.05	4,406.70
33500	EHP33500	Helms	1989	4	2069	S0	-0.17	267.52	148.00	113.88	153.64
33500	EHP33500	Helms	1997	4	2069	S0	-0.17	20,775.51	9,720.00	7,479.22	13,296.29
33500	EHP33500	Helms	1998	4	2069	S0	-0.17	2,461.44	1,124.00	864.88	1,596.56
33500	EHP33500	Lime Saddle	2008	12	2025	S0	-0.17	171,301.80	176,885.00	136,107.21	35,194.59
33500	EHP33500	Lime Saddle	2015	12	2025	S0	-0.17	10,961.56	10,357.00	7,969.37	2,992.19
33500	EHP33500	Lime Saddle	1987	12	2025	S0	-0.17	4,416.00	4,864.00	3,742.69	673.31
33500	EHP33500	Lime Saddle	1988	12	2025	S0	-0.17	1,053.00	1,158.00	891.04	161.96
33500	EHP33500	Lime Saddle	1991	12	2025	S0	-0.17	1,546.00	1,693.00	1,302.71	243.29
33500	EHP33500	Lime Saddle	1997	12	2025	S0	-0.17	63,798.46	69,025.00	53,112.47	10,685.99
33500	EHP33500	Lime Saddle	1998	12	2025	S0	-0.17	34,849.78	37,609.00	28,938.89	5,910.89
33500	EHP33500	Lime Saddle	2000	12	2025	S0	-0.17	2,987.26	3,205.00	2,466.14	521.12
33500	EHP33500	Lime Saddle	1999	12	2025	S0	-0.17	5,409.80	5,822.00	4,479.84	929.96
33500	EHP33500	Lime Saddle	2001	12	2025	S0	-0.17	3,365.24	3,599.00	2,769.31	595.93
33500	EHP33500	Lime Saddle	2002	12	2025	S0	-0.17	3,173.60	3,380.00	2,600.80	572.80
33500	EHP33500	Lime Saddle	2003	12	2025	S0	-0.17	440.25	467.00	359.34	80.91
33500	EHP33500	Coal Canyon	2015	12	2025	S0	-0.17	10,961.56	10,357.00	7,969.37	2,992.19
33500	EHP33500	Hamilton Branch	2015	12	2025	S0	-0.17	10,961.56	10,357.00	7,969.37	2,992.19
33500	EHP33500	Hamilton Branch	1999	12	2025	S0	-0.17	6,211.27	6,685.00	5,143.89	1,067.38
33500	EHP33500	Hamilton Branch	2007	12	2025	S0	-0.17	8,662.56	9,005.00	6,929.05	1,733.51
33500	EHP33500	Hamilton Branch	2015	12	2025	S0	-0.17	131,299.03	124,054.00	95,455.49	35,843.54
33500	EHP33500	Hamilton Branch	2000	12	2025	S0	-0.17	3,429.79	3,680.00	2,831.64	598.15
33500	EHP33500	Hamilton Branch	2004	12	2025	S0	-0.17	24,559.46	25,946.00	19,964.60	4,594.86
33500	EHP33500	Hamilton Branch	1950	12	2025	S0	-0.17	541.00	608.00	467.84	73.16
33500	EHP33500	Hamilton Branch	1998	12	2025	S0	-0.17	47,161.64	50,896.00	39,162.80	7,998.84
33500	EHP33500	Hamilton Branch	2006	12	2025	S0	-0.17	1,651.36	1,727.00	1,328.87	322.49
33500	EHP33500	Hamilton Branch	1997	12	2025	S0	-0.17	73,644.24	79,677.00	61,308.84	12,335.40
33500	EHP33500	Hamilton Branch	1986	12	2025	S0	-0.17	3,237.00	3,569.00	2,746.23	490.77
33500	EHP33500	Hamilton Branch	1987	12	2025	S0	-0.17	13,638.00	15,020.00	11,557.40	2,080.60
33500	EHP33500	Hamilton Branch	1982	12	2025	S0	-0.17	1,473.00	1,631.00	1,255.00	218.00
33500	EHP33500	Hamilton Branch	1976	12	2025	S0	-0.17	2,053.00	2,284.00	1,757.46	295.54
33500	EHP33500	Hamilton Branch	2003	12	2025	S0	-0.17	505.40	536.00	412.43	92.97
33500	EHP33500	Hamilton Branch	2001	12	2025	S0	-0.17	3,863.80	4,132.00	3,179.44	684.36
33500	EHP33500	Hamilton Branch	2002	12	2025	S0	-0.17	3,643.85	3,881.00	2,986.30	657.55
33500	EHP33500	Hamilton Branch	2015	12	2025	S0	-0.17	20,937.76	19,782.00	15,221.60	5,716.16
33509	EHH33500	Upper NF Feather River	2016	10	2061	S0	-0.17	57,054.13	11,937.00	28,839.07	28,215.06
33509	EHH33500	Helms	2016	4	2069	S0	-0.17	56,582.37	10,581.00	25,563.06	31,019.31
33509	EHH33500	Helms	1984	4	2069	S0	-0.17	13,950,462.34	8,393,120.00	20,277,271.91	(6,326,809.57)
33509	EHH33500	Helms	1997	4	2069	S0	-0.17	190,213.90	88,991.00	214,996.89	(24,782.99)
33509	EHH33500	Helms	1998	4	2069	S0	-0.17	103,903.63	47,445.00	114,624.26	(10,720.63)
33509	EHH33500	Helms	1999	4	2069	S0	-0.17	16,129.28	7,177.00	17,339.20	(1,209.92)
33509	EHH33500	Helms	2000	4	2069	S0	-0.17	8,906.33	3,860.00	9,325.53	(419.20)
33509	EHH33500	Helms	2001	4	2069	S0	-0.17	10,033.49	4,224.00	10,204.93	(171.44)
33509	EHH33500	Helms	2002	4	2069	S0	-0.17	37,721.46	15,420.00	37,253.79	467.67
33509	EHH33500	Helms	2003	4	2069	S0	-0.17	61,963.04	24,542.00	59,291.99	2,671.05
33509	EHH33500	Helms	2004	4	2069	S0	-0.17	1,047.35	401.00	968.79	78.56
33509	EHH33500	Helms	2005	4	2069	S0	-0.17	224,680.70	83,019.00	200,568.90	24,111.80
33509	EHH33500	Helms	2006	4	2069	S0	-0.17	222,835.69	79,297.00	191,576.77	31,258.92
33509	EHH33500	Helms	2007	4	2069	S0	-0.17	23.84	8.00	19.33	4.51
33509	EHH33500	Helms	2009	4	2069	S0	-0.17	221,590.86	69,044.00	166,806.14	54,784.72
33509	EHH33500	Helms	2010	4	2069	S0	-0.17	77,911.84	23,048.00	55,682.58	22,229.26
33509	EHH33500	Helms	2011	4	2069	S0	-0.17	4.08	1.00	2.42	1.66
33509	EHH33500	Helms	2012	4	2069	S0	-0.17	128,999.80	33,823.00	81,714.33	47,285.47
33509	EHH33500	Helms	2013	4	2069	S0	-0.17	96,376.09	23,586.00	56,982.35	39,393.74

33509	EHH33500	Helms	2015	4	2069	S0	-0.17	3,564,402.73	738,069.00	1,783,130.21	1,781,272.52
33509	EHH33500	Helms	2016	4	2069	S0	-0.17	1,328,499.64	248,431.00	600,194.32	728,305.32
33509	EHH33500	Helms	2018	4	2069	S0	-0.17	502,672.05	72,369.00	174,839.14	327,832.91
33509	EHH33500	Helms	2019	4	2069	S0	-0.17	11,374,662.78	1,378,080.00	3,329,358.20	8,045,304.58
33509	EHH33500	Helms	2020	4	2069	S0	-0.17	669,440.43	64,892.00	156,775.16	512,665.27
33509	EHH33500	Helms	2021	4	2069	S0	-0.17	-	-	-	-
33600	EHP33600	Miscellaneous Hydro	1981	0	0	R4	-0.05	17,178.00	16,723.00	15,732.49	1,445.51
33600	EHP33600	Miscellaneous Hydro	1979	0	0	R4	-0.05	8,975.00	8,883.00	8,356.86	618.14
33600	EHP33600	Miscellaneous Hydro	1966	0	0	R4	-0.05	5,401.00	5,671.00	5,335.10	65.90
33600	EHP33600	Miscellaneous Hydro	1960	0	0	R4	-0.05	23,905.00	25,100.00	23,613.32	291.68
33600	EHP33600	Miscellaneous Hydro	1952	0	0	R4	-0.05	1,335.00	1,402.00	1,318.96	16.04
33600	EHP33600	Miscellaneous Hydro	1944	0	0	R4	-0.05	4,983.00	5,232.00	4,922.11	60.89
33600	EHP33600	Miscellaneous Hydro	1926	0	0	R4	-0.05	3,926.00	4,122.00	3,877.85	48.15
33600	EHP33600	Miscellaneous Hydro	2007	0	0	R4	-0.05	43,750.00	21,210.00	19,953.72	23,796.28
33600	EHP33600	Miscellaneous Hydro	2008	0	0	R4	-0.05	77,482.00	35,401.00	33,304.19	44,177.81
33600	EHP33600	Miscellaneous Hydro	2016	0	0	R4	-0.05	959,115.39	214,939.00	202,208.09	756,907.30
33600	EHP33600	Miscellaneous Hydro	2018	0	0	R4	-0.05	2,403.48	396.00	372.54	2,030.94
33600	EHP33600	Miscellaneous Hydro	2018	0	0	R4	-0.05	3,871.65	638.00	600.21	3,271.44
33600	EHP33600	Miscellaneous Hydro	2018	0	0	R4	-0.05	18,539.16	3,053.00	2,872.17	15,666.99
33600	EHP33600	Miscellaneous Hydro	2018	0	0	R4	-0.05	2,601.58	428.00	402.65	2,198.93
33600	EHP33600	Potter Valley	2002	4	2026	S1	-0.05	292,913.19	277,246.00	260,824.62	32,088.57
33600	EHP33600	Potter Valley	1994	4	2026	S1	-0.05	5,873.00	5,709.00	5,370.85	502.15
33600	EHP33600	Potter Valley	1952	4	2026	S1	-0.05	3,874.00	3,922.00	3,689.70	184.30
33600	EHP33600	Potter Valley	1990	4	2026	S1	-0.05	81,222.00	79,627.00	74,910.67	6,311.33
33600	EHP33600	Kerckhoff 2	1996	11	2065	S1	-0.05	24,176.00	10,622.00	9,992.86	14,183.14
33600	EHP33600	Kerckhoff 2	1994	11	2065	S1	-0.05	695.00	318.00	299.16	395.84
33600	EHP33600	Kerckhoff 2	1983	11	2065	S1	-0.05	7,406,655.00	4,031,357.00	3,792,578.34	3,614,076.66
33600	EHP33600	Kerckhoff 2	1974	11	2065	S1	-0.05	94,686.00	56,760.00	53,398.09	41,287.91
33600	EHP33600	Kerckhoff 2	1973	11	2065	S1	-0.05	1,036.00	627.00	589.86	446.14
33600	EHP33600	Kerckhoff 2	1972	11	2065	S1	-0.05	643.00	392.00	368.78	274.22
33600	EHP33600	Kerckhoff 2	1949	11	2065	S1	-0.05	13,459.00	9,618.00	9,048.32	4,410.68
33600	EHP33600	Mokelumne	1973	9	2031	S1	-0.05	19,714.00	17,841.00	16,784.27	2,929.73
33600	EHP33600	Mokelumne	1964	9	2031	S1	-0.05	1,901.00	1,752.00	1,648.23	252.77
33600	EHP33600	Mokelumne	1994	9	2031	S1	-0.05	1,355.00	1,125.00	1,058.37	296.63
33600	EHP33600	Mokelumne	2005	9	2031	S1	-0.05	424,008.32	313,721.00	295,139.20	128,869.12
33600	EHP33600	Mokelumne	2006	9	2031	S1	-0.05	21,079.27	15,345.00	14,436.11	6,643.16
33600	EHP33600	Mokelumne	1977	9	2031	S1	-0.05	65,934.00	59,045.00	55,547.74	10,386.26
33600	EHP33600	Mokelumne	1953	9	2031	S1	-0.05	77,833.00	72,845.00	68,530.37	9,302.63
33600	EHP33600	Mokelumne	2020	9	2031	S1	-0.05	90,624.26	29,630.00	27,875.00	62,749.26
33600	EHP33600	Mokelumne	1964	9	2031	S1	-0.05	15,489.00	14,275.00	13,429.49	2,059.51
33600	EHP33600	Mokelumne	1967	9	2031	S1	-0.05	4,418.00	4,050.00	3,810.12	607.88
33600	EHP33600	Mokelumne	1995	9	2031	S1	-0.05	188,034.00	155,001.00	145,820.24	42,213.76
33600	EHP33600	Mokelumne	2008	9	2031	S1	-0.05	925,443.29	647,814.00	609,443.75	315,999.54
33600	EHP33600	Mokelumne	2016	9	2031	S1	-0.05	3,008,851.61	1,553,678.00	1,461,653.12	1,547,198.49
33600	EHP33600	Mokelumne	2015	9	2031	S1	-0.05	415,845.25	228,562.00	215,024.19	200,821.06
33600	EHP33600	Mokelumne	1992	9	2031	S1	-0.05	2,794.11	2,350.00	2,210.81	583.30
33600	EHP33600	Mokelumne	1993	9	2031	S1	-0.05	11,831.70	9,890.00	9,304.21	2,527.49
33600	EHP33600	Mokelumne	1986	9	2031	S1	-0.05	325.25	282.00	265.30	59.95
33600	EHP33600	Mokelumne	1981	9	2031	S1	-0.05	5,882.67	5,204.00	4,895.77	986.90
33600	EHP33600	Mokelumne	1971	9	2031	S1	-0.05	300.32	273.00	256.83	43.49
33600	EHP33600	Mokelumne	1969	9	2031	S1	-0.05	39.85	36.00	33.87	5.98
33600	EHP33600	Mokelumne	2010	9	2031	S1	-0.05	643,229.86	429,157.00	403,737.88	239,491.98
33600	EHP33600	Mokelumne	1982	9	2031	S1	-0.05	15,201.29	13,399.00	12,605.37	2,595.92
33600	EHP33600	Mokelumne	2017	9	2031	S1	-0.05	1,298,989.17	622,502.00	585,630.99	713,358.18
33600	EHP33600	Mokelumne	1997	9	2031	S1	-0.05	24,025.19	19,499.00	18,344.07	5,681.12
33600	EHP33600	Mokelumne	2021	9	2031	S1	-0.05	312,609.42	80,136.00	75,389.52	237,219.90
33600	EHP33600	Mokelumne	1952	9	2031	S1	-0.05	1,003.00	940.00	884.32	118.68
33600	EHP33600	Mokelumne	1970	9	2031	S1	-0.05	8,575.00	7,813.00	7,350.23	1,224.77
33600	EHP33600	Mokelumne	1983	9	2031	S1	-0.05	4,756.00	4,177.00	3,929.59	826.41
33600	EHP33600	Mokelumne	2017	9	2031	S1	-0.05	1,217,957.44	583,670.00	549,099.03	668,858.41
33600	EHP33600	Mokelumne	1995	9	2031	S1	-0.05	443,004.00	365,179.00	343,549.32	99,454.68
33600	EHP33600	Mokelumne	1948	9	2031	S1	-0.05	165,357.00	155,611.00	146,394.11	18,962.89
33600	EHP33600	Mokelumne	1939	9	2031	S1	-0.05	4,727.00	4,484.00	4,218.41	508.59
33600	EHP33600	Mokelumne	1996	9	2031	S1	-0.05	1,669.00	1,365.00	1,284.15	384.85
33600	EHP33600	Mokelumne	1954	9	2031	S1	-0.05	3,394.00	3,173.00	2,985.06	408.94
33600	EHP33600	Mokelumne	1947	9	2031	S1	-0.05	922.00	868.00	816.59	105.41
33600	EHP33600	Mokelumne	1963	9	2031	S1	-0.05	1,411.00	1,303.00	1,225.82	185.18
33600	EHP33600	Mokelumne	1940	9	2031	S1	-0.05	1,344.72	1,274.00	1,198.54	146.18
33600	EHP33600	Mokelumne	1952	9	2031	S1	-0.05	3,874.32	3,631.00	3,415.93	458.39
33600	EHP33600	Mokelumne	1944	9	2031	S1	-0.05	1,262.23	1,192.00	1,121.40	140.83
33600	EHP33600	Mokelumne	1938	9	2031	S1	-0.05	7,663.01	7,273.00	6,842.22	820.79

33600	EHP33600	Mokelumne	1948	9	2031	S1	-0.05	48,270.63	45,426.00	42,735.40	5,535.23
33600	EHP33600	Mokelumne	1986	9	2031	S1	-0.05	175,497.18	152,235.00	143,218.07	32,279.11
33600	EHP33600	Mokelumne	1987	9	2031	S1	-0.05	114,248.97	98,659.00	92,815.39	21,433.58
33600	EHP33600	Mokelumne	1989	9	2031	S1	-0.05	714.02	611.00	574.81	139.21
33600	EHP33600	Mokelumne	1969	9	2031	S1	-0.05	3,501.69	3,197.00	3,007.64	494.05
33600	EHP33600	Mokelumne	1970	9	2031	S1	-0.05	1,231.97	1,123.00	1,056.48	175.49
33600	EHP33600	Mokelumne	1972	9	2031	S1	-0.05	4,405.98	3,997.00	3,760.26	645.72
33600	EHP33600	Mokelumne	1974	9	2031	S1	-0.05	60,109.31	54,265.00	51,050.87	9,058.44
33600	EHP33600	Mokelumne	1976	9	2031	S1	-0.05	9,267.17	8,322.00	7,829.09	1,438.08
33600	EHP33600	Mokelumne	1978	9	2031	S1	-0.05	7,314.35	6,531.00	6,144.17	1,170.18
33600	EHP33600	Mokelumne	1973	9	2031	S1	-0.05	19,954.13	18,059.00	16,989.36	2,964.77
33600	EHP33600	Mokelumne	1992	9	2031	S1	-0.05	182,745.78	153,677.00	144,574.66	38,171.12
33600	EHP33600	Mokelumne	1975	9	2031	S1	-0.05	3,457.27	3,113.00	2,928.62	528.65
33600	EHP33600	Mokelumne	2021	9	2031	S1	-0.05	1,180,610.44	302,646.00	284,720.17	895,890.27
33600	EHP33600	Mokelumne	1981	9	2031	S1	-0.05	5,719.51	5,059.00	4,759.35	960.16
33600	EHP33600	Mokelumne	2020	9	2031	S1	-0.05	1,119,453.15	366,016.00	344,336.75	775,116.40
33600	EHP33600	Mokelumne	1930	9	2031	S1	-0.05	128,587.62	122,729.00	115,459.72	13,127.90
33600	EHP33600	Mokelumne	1963	9	2031	S1	-0.05	3,828.19	3,534.00	3,324.68	503.51
33600	EHP33600	Mokelumne	1959	9	2031	S1	-0.05	6,123.71	5,687.00	5,350.16	773.55
33600	EHP33600	Mokelumne	1936	9	2031	S1	-0.05	2,502.17	2,379.00	2,238.09	264.08
33600	EHP33600	Mokelumne	1937	9	2031	S1	-0.05	20,573.62	19,544.00	18,386.40	2,187.22
33600	EHP33600	Mokelumne	1934	9	2031	S1	-0.05	86,226.38	82,085.00	77,223.08	9,003.30
33600	EHP33600	Mokelumne	1957	9	2031	S1	-0.05	7,371.91	6,866.00	6,459.32	912.59
33600	EHP33600	Mokelumne	1966	9	2031	S1	-0.05	16,452.85	15,110.00	14,215.03	2,237.82
33600	EHP33600	Mokelumne	1939	9	2031	S1	-0.05	660.75	627.00	589.86	70.89
33600	EHP33600	Mokelumne	1955	9	2031	S1	-0.05	2,450.52	2,288.00	2,152.48	298.04
33600	EHP33600	Mokelumne	1967	9	2031	S1	-0.05	722.23	662.00	622.79	99.44
33600	EHP33600	Mokelumne	1965	9	2031	S1	-0.05	5,868.23	5,399.00	5,079.22	789.01
33600	EHP33600	Mokelumne	1968	9	2031	S1	-0.05	7,665.02	7,013.00	6,597.62	1,067.40
33600	EHP33600	Mokelumne	2021	9	2031	S1	-0.05	70,634.97	18,107.00	17,034.52	53,600.45
33600	EHP33600	Balch	1962	4	2069	S1	-0.05	20,171.00	13,073.00	12,298.68	7,872.32
33600	EHP33600	Balch	1992	4	2069	S1	-0.05	291,659.00	134,143.00	126,197.66	165,461.34
33600	EHP33600	Balch	1980	4	2069	S1	-0.05	2,398.00	1,317.00	1,238.99	1,159.01
33600	EHP33600	Balch	1971	4	2069	S1	-0.05	152,972.00	92,158.00	86,699.45	66,272.55
33600	EHP33600	Balch	1973	4	2069	S1	-0.05	1,679.00	993.00	934.18	744.82
33600	EHP33600	Balch	1959	4	2069	S1	-0.05	27,609.00	18,280.00	17,197.27	10,411.73
33600	EHP33600	Balch	1958	4	2069	S1	-0.05	617.08	411.00	386.66	230.42
33600	EHP33600	Balch	2000	4	2069	S1	-0.05	27,640.45	10,580.00	9,953.34	17,687.11
33600	EHP33600	Balch	1972	4	2069	S1	-0.05	15,444.00	9,220.00	8,673.90	6,770.10
33600	EHP33600	Balch	1927	4	2069	S1	-0.05	83,604.00	66,873.00	62,912.09	20,691.91
33600	EHP33600	Balch	2018	4	2069	S1	-0.05	475,714.46	57,098.00	53,716.07	421,998.39
33600	EHP33600	Balch	2011	4	2069	S1	-0.05	1,514,034.48	365,321.00	343,682.91	1,170,351.57
33600	EHP33600	Balch	2022	4	2069	S1	-0.05	1,226,523.56	43,259.00	40,696.75	1,185,826.81
33600	EHP33600	Pit 3, 4, 5	1930	6	2043	S1	-0.05	0.31	-	-	0.31
33600	EHP33600	Pit 3, 4, 5	1932	6	2043	S1	-0.05	0.20	-	-	0.20
33600	EHP33600	Pit 3, 4, 5	1924	6	2043	S1	-0.05	0.30	-	-	0.30
33600	EHP33600	Pit 3, 4, 5	1943	6	2043	S1	-0.05	0.60	1.00	0.94	(0.34)
33600	EHP33600	Pit 3, 4, 5	1955	6	2043	S1	-0.05	0.50	-	-	0.50
33600	EHP33600	Pit 3, 4, 5	1942	6	2043	S1	-0.05	0.43	-	-	0.43
33600	EHP33600	Pit 3, 4, 5	1966	6	2043	S1	-0.05	1.12	1.00	0.94	0.18
33600	EHP33600	Pit 3, 4, 5	1959	6	2043	S1	-0.05	0.57	-	-	0.57
33600	EHP33600	Pit 3, 4, 5	2015	6	2043	S1	-0.05	635,158.36	204,056.00	191,969.69	443,188.67
33600	EHP33600	Pit 3, 4, 5	2023	6	2043	S1	-0.05	1,111,687.52	29,334.00	27,596.54	1,084,090.98
33600	EHP33600	Pit 3, 4, 5	1973	6	2043	S1	-0.05	3.25	2.00	1.88	1.37
33600	EHP33600	Pit 3, 4, 5	2022	6	2043	S1	-0.05	4,999,501.09	377,122.00	354,784.93	4,644,716.16
33600	EHP33600	Pit 3, 4, 5	2008	6	2043	S1	-0.05	4,097.06	1,921.00	1,807.22	2,289.84
33600	EHP33600	Pit 3, 4, 5	2007	6	2043	S1	-0.05	38,445.44	18,650.00	17,545.35	20,900.09
33600	EHP33600	Pit 3, 4, 5	1985	6	2043	S1	-0.05	1,249.89	874.00	822.23	427.66
33600	EHP33600	Pit 3, 4, 5	2000	6	2043	S1	-0.05	9,208.35	5,323.00	5,007.72	4,200.63
33600	EHP33600	Pit 3, 4, 5	1940	6	2043	S1	-0.05	0.57	-	-	0.57
33600	EHP33600	Pit 3, 4, 5	1977	6	2043	S1	-0.05	65.94	49.00	46.10	19.84
33600	EHP33600	Pit 3, 4, 5	1976	6	2043	S1	-0.05	6.80	5.00	4.70	2.10
33600	EHP33600	Pit 3, 4, 5	1974	6	2043	S1	-0.05	5.45	4.00	3.76	1.69
33600	EHP33600	Pit 3, 4, 5	1986	6	2043	S1	-0.05	1,797.53	1,246.00	1,172.20	625.33
33600	EHP33600	Pit 3, 4, 5	1962	6	2043	S1	-0.05	0.71	1.00	0.94	(0.23)
33600	EHP33600	Pit 3, 4, 5	1963	6	2043	S1	-0.05	0.91	1.00	0.94	(0.03)
33600	EHP33600	Pit 3, 4, 5	1988	6	2043	S1	-0.05	4,348.25	2,958.00	2,782.80	1,565.45
33600	EHP33600	Pit 3, 4, 5	1955	6	2043	S1	-0.05	30,987.00	25,133.00	23,644.36	7,342.64
33600	EHP33600	Pit 3, 4, 5	1986	6	2043	S1	-0.05	37,990.00	26,326.00	24,766.70	13,223.30
33600	EHP33600	Pit 3, 4, 5	1956	6	2043	S1	-0.05	1,308.63	1,058.00	995.33	313.30
33600	EHP33600	Pit 3, 4, 5	1953	6	2043	S1	-0.05	495.03	404.00	380.07	114.96

33600	EHP33600	Pit 3, 4, 5	1952	6	2043	S1	-0.05	1,133.42	927.00	872.09	261.33
33600	EHP33600	Pit 3, 4, 5	1957	6	2043	S1	-0.05	7,434.32	5,993.00	5,638.03	1,796.29
33600	EHP33600	Pit 3, 4, 5	1954	6	2043	S1	-0.05	6,495.00	5,283.00	4,970.09	1,524.91
33600	EHP33600	Pit 3, 4, 5	1951	6	2043	S1	-0.05	1,099.31	902.00	848.57	250.74
33600	EHP33600	Pit 3, 4, 5	1944	6	2043	S1	-0.05	602,933.56	503,311.00	473,499.72	129,433.84
33600	EHP33600	Pit 3, 4, 5	1955	6	2043	S1	-0.05	3,076.87	2,496.00	2,348.16	728.71
33600	EHP33600	Pit 3, 4, 5	1984	6	2043	S1	-0.05	128,733.20	90,711.00	85,338.16	43,395.04
33600	EHP33600	Pit 3, 4, 5	1993	6	2043	S1	-0.05	386.61	249.00	234.25	152.36
33600	EHP33600	Pit 3, 4, 5	2017	6	2043	S1	-0.05	343,855.57	90,930.00	85,544.18	258,311.39
33600	EHP33600	Pit 3, 4, 5	2021	6	2043	S1	-0.05	3,450,246.39	412,850.00	388,396.75	3,061,849.64
33600	EHP33600	Pit 3, 4, 5	1958	6	2043	S1	-0.05	1,234.68	992.00	933.24	301.44
33600	EHP33600	Pit 3, 4, 5	2013	6	2043	S1	-0.05	267,656.29	99,196.00	93,320.59	174,335.70
33600	EHP33600	Pit 3, 4, 5	2012	6	2043	S1	-0.05	294,797.41	115,733.00	108,878.09	185,919.32
33600	EHP33600	Pit 3, 4, 5	1992	6	2043	S1	-0.05	21,066.03	13,731.00	12,917.71	8,148.32
33600	EHP33600	Pit 3, 4, 5	1970	6	2043	S1	-0.05	9,057.31	6,950.00	6,538.35	2,518.96
33600	EHP33600	Pit 3, 4, 5	1959	6	2043	S1	-0.05	7,028.44	5,630.00	5,296.53	1,731.91
33600	EHP33600	Pit 3, 4, 5	1988	6	2043	S1	-0.05	9,879.28	6,721.00	6,322.91	3,556.37
33600	EHP33600	Pit 3, 4, 5	1991	6	2043	S1	-0.05	253,785.99	167,344.00	157,432.16	96,353.83
33600	EHP33600	Pit 3, 4, 5	1969	6	2043	S1	-0.05	71,623.31	55,213.00	51,942.72	19,680.59
33600	EHP33600	Pit 3, 4, 5	1965	6	2043	S1	-0.05	17,054.37	13,369.00	12,577.15	4,477.22
33600	EHP33600	Pit 3, 4, 5	2012	6	2043	S1	-0.05	5,090,344.46	1,998,390.00	1,880,024.67	3,210,319.79
33600	EHP33600	Pit 3, 4, 5	2011	6	2043	S1	-0.05	30,940.08	12,796.00	12,038.09	18,901.99
33600	EHP33600	Pit 3, 4, 5	2010	6	2043	S1	-0.05	11,329,901.06	4,907,858.00	4,617,163.88	6,712,737.18
33600	EHP33600	Kilarc-Cow Creek	1973	12	2021	S1	-0.05	3,150.00	3,308.00	3,112.07	37.93
33600	EHP33600	Kilarc-Cow Creek	1919	12	2021	S1	-0.05	26,117.00	27,423.00	25,798.73	318.27
33600	EHP33600	Kilarc-Cow Creek	1982	12	2021	S1	-0.05	2,943.00	3,090.00	2,906.98	36.02
33600	EHP33600	Kilarc-Cow Creek	1919	12	2021	S1	-0.05	606.00	636.00	598.33	7.67
33600	EHP33600	Kilarc-Cow Creek	1963	12	2021	S1	-0.05	929.00	975.00	917.25	11.75
33600	EHP33600	Kilarc-Cow Creek	1985	12	2021	S1	-0.05	59,357.00	62,325.00	58,633.47	723.53
33600	EHP33600	Kilarc-Cow Creek	1959	12	2021	S1	-0.05	1,496.00	1,571.00	1,477.95	18.05
33600	EHP33600	Bucks Creek	1954	12	2062	S1	-0.05	8,011.00	5,637.00	5,303.12	2,707.88
33600	EHP33600	Bucks Creek	1943	12	2062	S1	-0.05	2,176.00	1,622.00	1,525.93	650.07
33600	EHP33600	Bucks Creek	1991	12	2062	S1	-0.05	10,046.00	5,016.00	4,718.90	5,327.10
33600	EHP33600	Bucks Creek	1984	12	2062	S1	-0.05	18,471.00	10,200.00	9,595.85	8,875.15
33600	EHP33600	Bucks Creek	1997	12	2062	S1	-0.05	1,479,872.85	658,264.00	619,274.80	860,598.05
33600	EHP33600	Bucks Creek	2008	12	2062	S1	-0.05	1,546,032.55	482,877.00	454,276.03	1,091,756.52
33600	EHP33600	Bucks Creek	1942	12	2062	S1	-0.05	2,061.00	1,544.00	1,452.55	608.45
33600	EHP33600	Bucks Creek	1933	12	2062	S1	-0.05	1,176.00	920.00	865.51	310.49
33600	EHP33600	Bucks Creek	2018	12	2062	S1	-0.05	51,128.74	6,895.00	6,486.61	44,642.13
33600	EHP33600	DeSabla-Centerville	2008	10	2022	S1	-0.05	265,068.94	278,322.00	261,836.89	3,232.05
33600	EHP33600	DeSabla-Centerville	1961	10	2022	S1	-0.05	932.02	979.00	921.01	11.01
33600	EHP33600	DeSabla-Centerville	1960	10	2022	S1	-0.05	2,936.34	3,083.00	2,900.39	35.95
33600	EHP33600	DeSabla-Centerville	2019	10	2022	S1	-0.05	1,957,387.65	2,055,257.00	1,933,523.42	23,864.23
33600	EHP33600	DeSabla-Centerville	2016	10	2022	S1	-0.05	251,097.91	263,653.00	248,036.74	3,061.17
33600	EHP33600	DeSabla-Centerville	1984	10	2022	S1	-0.05	73,047.97	76,700.00	72,157.03	890.94
33600	EHP33600	DeSabla-Centerville	1963	10	2022	S1	-0.05	22,488.68	23,613.00	22,214.39	274.29
33600	EHP33600	DeSabla-Centerville	1989	10	2022	S1	-0.05	33,083.38	34,738.00	32,680.46	402.92
33600	EHP33600	DeSabla-Centerville	1995	10	2022	S1	-0.05	3,966.69	4,165.00	3,918.31	48.38
33600	EHP33600	DeSabla-Centerville	1998	10	2022	S1	-0.05	583,784.28	612,973.00	576,666.40	7,117.88
33600	EHP33600	DeSabla-Centerville	2003	10	2022	S1	-0.05	48,206.05	50,616.00	47,618.00	588.05
33600	EHP33600	DeSabla-Centerville	1940	10	2022	S1	-0.05	1,165.12	1,223.00	1,150.56	14.56
33600	EHP33600	DeSabla-Centerville	1954	10	2022	S1	-0.05	1,271.19	1,335.00	1,255.93	15.26
33600	EHP33600	DeSabla-Centerville	1943	10	2022	S1	-0.05	830.07	872.00	820.35	9.72
33600	EHP33600	DeSabla-Centerville	1948	10	2022	S1	-0.05	4,494.88	4,720.00	4,440.43	54.45
33600	EHP33600	DeSabla-Centerville	1919	10	2022	S1	-0.05	19,565.62	20,544.00	19,327.17	238.45
33600	EHP33600	DeSabla-Centerville	1938	10	2022	S1	-0.05	476.63	500.00	470.38	6.25
33600	EHP33600	DeSabla-Centerville	2007	10	2022	S1	-0.05	56,963.29	59,811.00	56,268.37	694.92
33600	EHP33600	DeSabla-Centerville	2014	10	2022	S1	-0.05	71,234.55	74,796.00	70,365.81	868.74
33600	EHP33600	DeSabla-Centerville	1988	10	2022	S1	-0.05	776.00	815.00	766.73	9.27
33600	EHP33600	DeSabla-Centerville	1987	10	2022	S1	-0.05	753.00	791.00	744.15	8.85
33600	EHP33600	DeSabla-Centerville	2007	10	2022	S1	-0.05	59,097.61	62,052.00	58,376.64	720.97
33600	EHP33600	DeSabla-Centerville	2008	10	2022	S1	-0.05	11,150.52	11,708.00	11,014.53	135.99
33600	EHP33600	DeSabla-Centerville	2009	10	2022	S1	-0.05	12,877.59	13,521.00	12,720.15	157.44
33600	EHP33600	DeSabla-Centerville	1990	10	2022	S1	-0.05	2,027.00	2,128.00	2,001.96	25.04
33600	EHP33600	DeSabla-Centerville	1971	10	2022	S1	-0.05	80,230.00	84,242.00	79,252.32	977.68
33600	EHP33600	DeSabla-Centerville	1962	10	2022	S1	-0.05	1,835.00	1,927.00	1,812.86	22.14
33600	EHP33600	DeSabla-Centerville	1980	10	2022	S1	-0.05	856.00	899.00	845.75	10.25
33600	EHP33600	DeSabla-Centerville	1991	10	2022	S1	-0.05	2,337,070.00	2,453,924.00	2,308,577.24	28,492.76
33600	EHP33600	DeSabla-Centerville	1986	10	2022	S1	-0.05	176,101.00	184,906.00	173,953.95	2,147.05
33600	EHP33600	Phoenix	2018	8	2022	S1	-0.05	97,977.95	102,877.00	96,783.56	1,194.39
33600	EHP33600	Phoenix	1931	8	2022	S1	-0.05	3,843.06	4,035.00	3,796.01	47.05

33600	EHP33600	Phoenix	1995	8	2022	S1	-0.05	19,129.24	20,086.00	18,896.30	232.94
33600	EHP33600	Phoenix	1996	8	2022	S1	-0.05	27,456.29	28,829.00	27,121.45	334.84
33600	EHP33600	Phoenix	1977	8	2022	S1	-0.05	8,324.00	8,740.00	8,222.33	101.67
33600	EHP33600	Battle Creek	1971	7	2026	S1	-0.05	3,194.00	3,188.00	2,999.17	194.83
33600	EHP33600	Battle Creek	2010	7	2026	S1	-0.05	1,000,629.83	881,662.00	829,440.86	171,188.97
33600	EHP33600	Battle Creek	1949	7	2026	S1	-0.05	3,726.00	3,762.00	3,539.18	186.82
33600	EHP33600	Battle Creek	1962	7	2026	S1	-0.05	703.00	706.00	664.18	38.82
33600	EHP33600	Battle Creek	1968	7	2026	S1	-0.05	573.00	573.00	539.06	33.94
33600	EHP33600	Battle Creek	1966	7	2026	S1	-0.05	2,535.00	2,539.00	2,388.61	146.39
33600	EHP33600	Battle Creek	1919	7	2026	S1	-0.05	5,880.00	5,977.00	5,622.98	257.02
33600	EHP33600	Battle Creek	1954	7	2026	S1	-0.05	2,450.00	2,469.00	2,322.76	127.24
33600	EHP33600	Battle Creek	1959	7	2026	S1	-0.05	514.00	517.00	486.38	27.62
33600	EHP33600	Battle Creek	1958	7	2026	S1	-0.05	579.00	582.00	547.53	31.47
33600	EHP33600	Battle Creek	1981	7	2026	S1	-0.05	235,429.00	232,541.00	218,767.52	16,661.48
33600	EHP33600	Battle Creek	2016	7	2026	S1	-0.05	87,175.77	68,106.00	64,072.06	23,103.71
33600	EHP33600	Battle Creek	1919	7	2026	S1	-0.05	10,324.00	10,494.00	9,872.44	451.56
33600	EHP33600	Battle Creek	1960	7	2026	S1	-0.05	741.00	745.00	700.87	40.13
33600	EHP33600	Battle Creek	1962	7	2026	S1	-0.05	3,772.00	3,787.00	3,562.69	209.31
33600	EHP33600	Battle Creek	2012	7	2026	S1	-0.05	16,468.45	14,119.00	13,282.73	3,185.72
33600	EHP33600	Battle Creek	2012	7	2026	S1	-0.05	7,165.92	6,144.00	5,780.09	1,385.83
33600	EHP33600	Battle Creek	1957	7	2026	S1	-0.05	396.25	399.00	375.37	20.88
33600	EHP33600	Battle Creek	1963	7	2026	S1	-0.05	244.53	245.00	230.49	14.04
33600	EHP33600	Battle Creek	1956	7	2026	S1	-0.05	262.43	264.00	248.36	14.07
33600	EHP33600	Battle Creek	1919	7	2026	S1	-0.05	74.18	75.00	70.56	3.62
33600	EHP33600	Battle Creek	1939	7	2026	S1	-0.05	146.17	148.00	139.23	6.94
33600	EHP33600	Battle Creek	1986	7	2026	S1	-0.05	7,093.88	6,957.00	6,544.93	548.95
33600	EHP33600	Battle Creek	1974	7	2026	S1	-0.05	2,226.09	2,216.00	2,084.75	141.34
33600	EHP33600	Battle Creek	2014	7	2026	S1	-0.05	239,553.11	197,766.00	186,052.25	53,500.86
33600	EHP33600	Battle Creek	1962	7	2026	S1	-0.05	4,882.96	4,903.00	4,612.59	270.37
33600	EHP33600	Battle Creek	2014	7	2026	S1	-0.05	253,541.71	209,315.00	196,917.20	56,624.51
33600	EHP33600	Battle Creek	2012	7	2026	S1	-0.05	8,550.00	7,330.00	6,895.84	1,654.16
33600	EHP33600	Battle Creek	1961	7	2026	S1	-0.05	776.32	780.00	733.80	42.52
33600	EHP33600	Battle Creek	1959	7	2026	S1	-0.05	384.21	386.00	363.14	21.07
33600	EHP33600	Battle Creek	1958	7	2026	S1	-0.05	1,494.04	1,503.00	1,413.98	80.06
33600	EHP33600	Battle Creek	1919	7	2026	S1	-0.05	1,566.05	1,592.00	1,497.71	68.34
33600	EHP33600	Battle Creek	1936	7	2026	S1	-0.05	145.98	148.00	139.23	6.75
33600	EHP33600	Battle Creek	1955	7	2026	S1	-0.05	431.56	435.00	409.23	22.33
33600	EHP33600	Battle Creek	2011	7	2026	S1	-0.05	42,416.82	36,903.00	34,717.22	7,699.60
33600	EHP33600	Battle Creek	2015	7	2026	S1	-0.05	922,285.56	742,705.00	698,714.33	223,571.23
33600	EHP33600	Battle Creek	1957	7	2026	S1	-0.05	1,525.60	1,535.00	1,444.08	81.52
33600	EHP33600	Crane Valley	1954	9	2035	S1	-0.05	725.00	643.00	604.91	120.09
33600	EHP33600	Crane Valley	2019	9	2035	S1	-0.05	144,663.09	42,100.00	39,606.40	105,056.69
33600	EHP33600	Crane Valley	2002	9	2035	S1	-0.05	91,007.66	61,879.00	58,213.89	32,793.77
33600	EHP33600	Crane Valley	1948	9	2035	S1	-0.05	847.00	759.00	714.04	132.96
33600	EHP33600	Crane Valley	1939	9	2035	S1	-0.05	703.00	638.00	600.21	102.79
33600	EHP33600	Crane Valley	1950	9	2035	S1	-0.05	581.00	519.00	488.26	92.74
33600	EHP33600	Crane Valley	1919	9	2035	S1	-0.05	590.00	547.00	514.60	75.40
33600	EHP33600	Crane Valley	1968	9	2035	S1	-0.05	1,061.00	912.00	857.98	203.02
33600	EHP33600	Crane Valley	1979	9	2035	S1	-0.05	30,977.00	25,618.00	24,100.64	6,876.36
33600	EHP33600	Crane Valley	1943	9	2035	S1	-0.05	844.00	762.00	716.87	127.13
33600	EHP33600	Crane Valley	2003	9	2035	S1	-0.05	190,132.38	127,060.00	119,534.19	70,598.19
33600	EHP33600	Crane Valley	1919	9	2035	S1	-0.05	1,952.00	1,809.00	1,701.85	250.15
33600	EHP33600	Crane Valley	1999	9	2035	S1	-0.05	102.77	73.00	68.68	34.09
33600	EHP33600	Crane Valley	1972	9	2035	S1	-0.05	752.00	639.00	601.15	150.85
33600	EHP33600	Crane Valley	2002	9	2035	S1	-0.05	44,824.64	30,478.00	28,672.78	16,151.86
33600	EHP33600	Crane Valley	1919	9	2035	S1	-0.05	1,284.00	1,190.00	1,119.52	164.48
33600	EHP33600	Crane Valley	1978	9	2035	S1	-0.05	1,134.00	942.00	886.21	247.79
33600	EHP33600	Crane Valley	1977	9	2035	S1	-0.05	3,597.00	3,000.00	2,822.31	774.69
33600	EHP33600	Crane Valley	1949	9	2035	S1	-0.05	1,799.00	1,610.00	1,514.64	284.36
33600	EHP33600	Crane Valley	1983	9	2035	S1	-0.05	5,312.00	4,309.00	4,053.78	1,258.22
33600	EHP33600	Crane Valley	1919	9	2035	S1	-0.05	1,393.00	1,291.00	1,214.53	178.47
33600	EHP33600	Crane Valley	1948	9	2035	S1	-0.05	5,075.00	4,548.00	4,278.62	796.38
33600	EHP33600	Crane Valley	1978	9	2035	S1	-0.05	11,927.00	9,906.00	9,319.26	2,607.74
33600	EHP33600	Crane Valley	1968	9	2035	S1	-0.05	815.15	701.00	659.48	155.67
33600	EHP33600	Rock Creek	1977	9	2031	S1	-0.05	1,484.00	1,329.00	1,250.28	233.72
33600	EHP33600	Rock Creek	1959	9	2031	S1	-0.05	8,186.00	7,602.00	7,151.73	1,034.27
33600	EHP33600	Rock Creek	1976	9	2031	S1	-0.05	16,250.00	14,593.00	13,728.65	2,521.35
33600	EHP33600	Rock Creek	1968	9	2031	S1	-0.05	18,847.00	17,243.00	16,221.69	2,625.31
33600	EHP33600	Rock Creek	1955	9	2031	S1	-0.05	856.00	799.00	751.67	104.33
33600	EHP33600	Rock Creek	1969	9	2031	S1	-0.05	547.00	499.00	469.44	77.56
33600	EHP33600	Rock Creek	1950	9	2031	S1	-0.05	307,169.00	288,452.00	271,366.89	35,802.11

33600	EHP33600	Rock Creek	1949	9	2031	S1	-0.05	110,167.00	103,557.00	97,423.28	12,743.72
33600	EHP33600	Rock Creek	1986	9	2031	S1	-0.05	19,341.00	16,777.00	15,783.29	3,557.71
33600	EHP33600	Rock Creek	1966	9	2031	S1	-0.05	4,750.00	4,362.00	4,103.64	646.36
33600	EHP33600	Rock Creek	1953	9	2031	S1	-0.05	800.00	749.00	704.64	95.36
33600	EHP33600	Haas-Kings River	1962	2	2041	S1	-0.05	25,040.00	20,395.00	19,187.00	5,853.00
33600	EHP33600	Haas-Kings River	1976	2	2041	S1	-0.05	5,991.00	4,608.00	4,335.07	1,655.93
33600	EHP33600	Haas-Kings River	1959	2	2041	S1	-0.05	5,439.00	4,471.00	4,206.18	1,232.82
33600	EHP33600	Haas-Kings River	1958	2	2041	S1	-0.05	124,968.00	103,036.00	96,933.14	28,034.86
33600	EHP33600	Upper NF Feather River	1981	10	2061	S1	-0.05	24,803.00	14,337.00	13,487.81	11,315.19
33600	EHP33600	Upper NF Feather River	2018	10	2061	S1	-0.05	5,379,697.54	742,858.00	698,858.27	4,680,839.27
33600	EHP33600	Upper NF Feather River	1984	10	2061	S1	-0.05	7,302.00	4,077.00	3,835.52	3,466.48
33600	EHP33600	Upper NF Feather River	2009	10	2061	S1	-0.05	518,941.64	157,348.00	148,028.22	370,913.42
33600	EHP33600	Upper NF Feather River	1966	10	2061	S1	-0.05	18,922.00	12,449.00	11,711.64	7,210.36
33600	EHP33600	Upper NF Feather River	2021	10	2061	S1	-0.05	42,787.39	2,877.00	2,706.59	40,080.80
33600	EHP33600	Upper NF Feather River	1958	10	2061	S1	-0.05	25,674.00	17,769.00	16,716.54	8,957.46
33600	EHP33600	Upper NF Feather River	1965	10	2061	S1	-0.05	2,981.00	1,975.00	1,858.02	1,122.98
33600	EHP33600	Upper NF Feather River	1930	10	2061	S1	-0.05	5,543.00	4,412.00	4,150.68	1,392.32
33600	EHP33600	Upper NF Feather River	1925	10	2061	S1	-0.05	16,981.00	13,831.00	13,011.79	3,969.21
33600	EHP33600	Upper NF Feather River	1926	10	2061	S1	-0.05	16,295.00	13,211.00	12,428.51	3,866.49
33600	EHP33600	Upper NF Feather River	1928	10	2061	S1	-0.05	2,512.00	2,018.00	1,898.47	613.53
33600	EHP33600	Upper NF Feather River	1921	10	2061	S1	-0.05	5,121.00	4,250.00	3,998.27	1,122.73
33600	EHP33600	Upper NF Feather River	1986	10	2061	S1	-0.05	74,536.00	40,583.00	38,179.25	36,356.75
33600	EHP33600	Upper NF Feather River	1924	10	2061	S1	-0.05	889.00	727.00	683.94	205.06
33600	EHP33600	Upper NF Feather River	1922	10	2061	S1	-0.05	517.00	427.00	401.71	115.29
33600	EHP33600	Upper NF Feather River	1946	10	2061	S1	-0.05	1,079.00	796.00	748.85	330.15
33600	EHP33600	Upper NF Feather River	2017	10	2061	S1	-0.05	290,151.78	46,348.00	43,602.79	246,548.99
33600	EHP33600	Upper NF Feather River	1942	10	2061	S1	-0.05	796.00	599.00	563.52	232.48
33600	EHP33600	Upper NF Feather River	1937	10	2061	S1	-0.05	2,184.00	1,683.00	1,583.32	600.68
33600	EHP33600	Upper NF Feather River	2018	10	2061	S1	-0.05	3,917,517.55	540,952.00	508,911.23	3,408,606.32
33600	EHP33600	Upper NF Feather River	1931	10	2061	S1	-0.05	1,042.00	825.00	776.13	265.87
33600	EHP33600	Upper NF Feather River	1958	10	2061	S1	-0.05	196,114.00	135,732.00	127,692.55	68,421.45
33600	EHP33600	Upper NF Feather River	1959	10	2061	S1	-0.05	19,742.00	13,585.00	12,780.36	6,961.64
33600	EHP33600	Upper NF Feather River	2013	10	2061	S1	-0.05	127,000.66	30,128.00	28,343.51	98,657.15
33600	EHP33600	Upper NF Feather River	1980	10	2061	S1	-0.05	2,079.00	1,215.00	1,143.04	935.96
33600	EHP33600	Upper NF Feather River	1961	10	2061	S1	-0.05	637.00	433.00	407.35	229.65
33600	EHP33600	Upper NF Feather River	1958	10	2061	S1	-0.05	859.00	595.00	559.76	299.24
33600	EHP33600	Upper NF Feather River	2014	10	2061	S1	-0.05	121,657.56	26,671.00	25,091.27	96,566.29
33600	EHP33600	Upper NF Feather River	2012	10	2061	S1	-0.05	45,122.17	11,490.00	10,809.44	34,312.73
33600	EHP33600	Upper NF Feather River	1969	10	2061	S1	-0.05	285,330.81	183,719.00	172,837.26	112,493.55
33600	EHP33600	Upper NF Feather River	2017	10	2061	S1	-0.05	378,205.52	60,413.00	56,834.72	321,370.80
33600	EHP33600	Upper NF Feather River	1988	10	2061	S1	-0.05	530.00	281.00	264.36	265.64
33600	EHP33600	Upper NF Feather River	2019	10	2055	S1	-0.05	2,031,274.95	270,209.00	254,204.43	1,777,070.52
33600	EHP33600	Upper NF Feather River	2014	10	2061	S1	-0.05	-	-	-	-
33600	EHP33600	Upper NF Feather River	2011	10	2061	S1	-0.05	69,532.05	18,878.00	17,759.85	51,772.20
33600	EHP33600	McCloud-Pit	1965	7	2061	S1	-0.05	1,067,810.00	708,599.00	666,628.44	401,181.56
33600	EHP33600	McCloud-Pit	1970	7	2061	S1	-0.05	6,878.00	4,404.00	4,143.15	2,734.85
33600	EHP33600	McCloud-Pit	2013	7	2061	S1	-0.05	879,550.91	209,604.00	197,189.08	682,361.83
33600	EHP33600	McCloud-Pit	2009	7	2061	S1	-0.05	118,995.47	36,228.00	34,082.20	84,913.27
33600	EHP33600	McCloud-Pit	1979	7	2061	S1	-0.05	812.00	480.00	451.57	360.43
33600	EHP33600	McCloud-Pit	1990	7	2061	S1	-0.05	5,250.00	2,706.00	2,545.72	2,704.28
33600	EHP33600	McCloud-Pit	1965	7	2061	S1	-0.05	572,959.00	380,216.00	357,695.68	215,263.32
33600	EHP33600	McCloud-Pit	1970	7	2061	S1	-0.05	107,949.00	69,116.00	65,022.24	42,926.76
33600	EHP33600	McCloud-Pit	1975	7	2061	S1	-0.05	15,895.00	9,767.00	9,188.50	6,706.50
33600	EHP33600	McCloud-Pit	1990	7	2061	S1	-0.05	4,711.00	2,428.00	2,284.19	2,426.81
33600	EHP33600	McCloud-Pit	1965	7	2061	S1	-0.05	357,371.00	237,151.00	223,104.46	134,266.54
33600	EHP33600	McCloud-Pit	1970	7	2061	S1	-0.05	27,853.00	17,833.00	16,776.75	11,076.25
33600	EHP33600	Poe	1986	12	2068	S1	-0.05	17,367.00	8,844.00	8,320.17	9,046.83
33600	EHP33600	Poe	1959	12	2068	S1	-0.05	4,882.00	3,237.00	3,045.27	1,836.73
33600	EHP33600	Poe	2019	12	2068	S1	-0.05	476,355.59	47,927.00	45,088.27	431,267.32
33600	EHP33600	Poe	2017	12	2068	S1	-0.05	359,766.85	50,347.00	47,364.93	312,401.92
33600	EHP33600	Poe	1958	12	2068	S1	-0.05	1,055,516.00	704,718.00	662,977.31	392,538.69
33600	EHP33600	Poe	1994	12	2068	S1	-0.05	5,019.00	2,227.00	2,095.09	2,923.91
33600	EHP33600	Poe	1993	12	2068	S1	-0.05	28,101.00	12,720.00	11,966.59	16,134.41
33600	EHP33600	Poe	1988	12	2068	S1	-0.05	2,967.00	1,466.00	1,379.17	1,587.83
33600	EHP33600	Poe	1996	12	2068	S1	-0.05	32,832.00	13,956.00	13,129.38	19,702.62
33600	EHP33600	Spring Gap-Stanislaus	1959	3	2047	S1	-0.05	894.00	689.00	648.19	245.81
33600	EHP33600	Spring Gap-Stanislaus	1920	3	2047	S1	-0.05	22,371.00	19,304.00	18,160.62	4,210.38
33600	EHP33600	Spring Gap-Stanislaus	1961	3	2047	S1	-0.05	112,261.00	85,844.00	80,759.43	31,501.57
33600	EHP33600	Spring Gap-Stanislaus	1974	3	2047	S1	-0.05	3,380.00	2,423.00	2,279.48	1,100.52
33600	EHP33600	Spring Gap-Stanislaus	1979	3	2047	S1	-0.05	11,786.00	8,173.00	7,688.91	4,097.09
33600	EHP33600	Spring Gap-Stanislaus	2014	3	2047	S1	-0.05	904,817.12	278,842.00	262,326.09	642,491.03

33600	EHP33600	Spring Gap-Stanislaus	2006	3	2047	S1	-0.05	124,983.83	57,109.00	53,726.41	71,257.42
33600	EHP33600	Spring Gap-Stanislaus	2003	3	2047	S1	-0.05	45,685.11	22,758.00	21,410.04	24,275.07
33600	EHP33600	Spring Gap-Stanislaus	1973	3	2047	S1	-0.05	5,870.00	4,234.00	3,983.22	1,886.78
33600	EHP33600	Spring Gap-Stanislaus	1964	3	2047	S1	-0.05	882.00	666.00	626.55	255.45
33600	EHP33600	Spring Gap-Stanislaus	1969	3	2047	S1	-0.05	6,250.00	4,608.00	4,335.07	1,914.93
33600	EHP33600	Spring Gap-Stanislaus	1928	3	2047	S1	-0.05	2,604.24	2,200.00	2,069.69	534.55
33600	EHP33600	Spring Gap-Stanislaus	1930	3	2047	S1	-0.05	14,041.64	11,802.00	11,102.96	2,938.68
33600	EHP33600	Spring Gap-Stanislaus	1936	3	2047	S1	-0.05	8,019.51	6,636.00	6,242.95	1,776.56
33600	EHP33600	Spring Gap-Stanislaus	1937	3	2047	S1	-0.05	1,471.59	1,214.00	1,142.09	329.50
33600	EHP33600	Spring Gap-Stanislaus	1963	3	2047	S1	-0.05	54,077.13	41,011.00	38,581.90	15,495.23
33600	EHP33600	Spring Gap-Stanislaus	1919	3	2047	S1	-0.05	327,461.34	283,347.00	266,564.26	60,897.08
33600	EHP33600	Spring Gap-Stanislaus	1955	3	2047	S1	-0.05	1,655.09	1,295.00	1,218.30	436.79
33600	EHP33600	Spring Gap-Stanislaus	1948	3	2047	S1	-0.05	700.98	561.00	527.77	173.21
33600	EHP33600	Spring Gap-Stanislaus	1931	3	2047	S1	-0.05	2,298.21	1,927.00	1,812.86	485.35
33600	EHP33600	Spring Gap-Stanislaus	1932	3	2047	S1	-0.05	553.26	463.00	435.58	117.68
33600	EHP33600	Spring Gap-Stanislaus	1938	3	2047	S1	-0.05	4,992.35	4,109.00	3,865.62	1,126.73
33600	EHP33600	Spring Gap-Stanislaus	1957	3	2047	S1	-0.05	727.53	565.00	531.53	196.00
33600	EHP33600	Spring Gap-Stanislaus	1993	3	2047	S1	-0.05	19,339.32	11,642.00	10,952.44	8,386.88
33600	EHP33600	Spring Gap-Stanislaus	1971	3	2047	S1	-0.05	18,721.29	13,657.00	12,848.09	5,873.20
33600	EHP33600	Spring Gap-Stanislaus	1991	3	2047	S1	-0.05	714.34	442.00	415.82	298.52
33600	EHP33600	Spring Gap-Stanislaus	1966	3	2047	S1	-0.05	2,025.15	1,515.00	1,425.27	599.88
33600	EHP33600	Spring Gap-Stanislaus	1997	3	2047	S1	-0.05	442,569.13	250,319.00	235,492.52	207,076.61
33600	EHP33600	Spring Gap-Stanislaus	2017	3	2047	S1	-0.05	138,222.26	32,086.00	30,185.54	108,036.72
33600	EHP33600	Drum-Spaulding	1955	4	2063	S1	-0.05	14,619.54	10,212.00	9,607.14	5,012.40
33600	EHP33600	Drum-Spaulding	1968	4	2063	S1	-0.05	692.38	444.00	417.70	274.68
33600	EHP33600	Drum-Spaulding	1969	4	2063	S1	-0.05	890.28	567.00	533.42	356.86
33600	EHP33600	Drum-Spaulding	1952	4	2063	S1	-0.05	34,731.16	24,673.00	23,211.61	11,519.55
33600	EHP33600	Drum-Spaulding	1951	4	2063	S1	-0.05	16,788.35	11,991.00	11,280.77	5,507.58
33600	EHP33600	Drum-Spaulding	1953	4	2063	S1	-0.05	1,564.10	1,105.00	1,039.55	524.55
33600	EHP33600	Drum-Spaulding	2009	4	2063	S1	-0.05	31,858.07	9,428.00	8,869.58	22,988.49
33600	EHP33600	Drum-Spaulding	1919	4	2063	S1	-0.05	1,616.11	1,352.00	1,271.92	344.19
33600	EHP33600	Drum-Spaulding	1972	4	2063	S1	-0.05	3,090.12	1,921.00	1,807.22	1,282.90
33600	EHP33600	Drum-Spaulding	1966	4	2063	S1	-0.05	3,658.95	2,383.00	2,241.85	1,417.10
33600	EHP33600	Drum-Spaulding	1923	4	2063	S1	-0.05	4,667.59	3,830.00	3,603.15	1,064.44
33600	EHP33600	Drum-Spaulding	1997	4	2063	S1	-0.05	678.59	301.00	283.17	395.42
33600	EHP33600	Drum-Spaulding	1929	4	2063	S1	-0.05	6,453.00	5,145.00	4,840.26	1,612.74
33600	EHP33600	Drum-Spaulding	1953	4	2063	S1	-0.05	20,786.00	14,684.00	13,814.26	6,971.74
33600	EHP33600	Drum-Spaulding	1940	4	2063	S1	-0.05	864.00	653.00	614.32	249.68
33600	EHP33600	Drum-Spaulding	1986	4	2063	S1	-0.05	12,976.00	6,958.00	6,545.88	6,430.12
33600	EHP33600	Drum-Spaulding	2005	4	2063	S1	-0.05	164,516.79	57,895.00	54,465.86	110,050.93
33600	EHP33600	Drum-Spaulding	1965	4	2063	S1	-0.05	2,645.00	1,735.00	1,632.24	1,012.76
33600	EHP33600	Drum-Spaulding	2016	4	2063	S1	-0.05	276,310.27	48,407.00	45,539.84	230,770.43
33600	EHP33600	Drum-Spaulding	1919	4	2063	S1	-0.05	3,924.00	3,283.00	3,088.55	835.45
33600	EHP33600	Drum-Spaulding	1986	4	2063	S1	-0.05	36,666.00	19,661.00	18,496.47	18,169.53
33600	EHP33600	Drum-Spaulding	1919	4	2063	S1	-0.05	41,065.45	34,360.00	32,324.85	8,740.60
33600	EHP33600	Drum-Spaulding	1925	4	2063	S1	-0.05	61,007.12	49,586.00	46,649.00	14,358.12
33600	EHP33600	Drum-Spaulding	1991	4	2063	S1	-0.05	121,246.49	60,324.00	56,750.99	64,495.50
33600	EHP33600	Drum-Spaulding	1922	4	2063	S1	-0.05	4,854.16	4,003.00	3,765.90	1,088.26
33600	EHP33600	Drum-Spaulding	1992	4	2063	S1	-0.05	94,911.08	46,426.00	43,676.17	51,234.91
33600	EHP33600	Drum-Spaulding	1993	4	2063	S1	-0.05	105,537.96	50,694.00	47,691.38	57,846.58
33600	EHP33600	Drum-Spaulding	1994	4	2063	S1	-0.05	530.88	250.00	235.19	295.69
33600	EHP33600	Drum-Spaulding	1940	4	2063	S1	-0.05	7,847.65	5,932.00	5,580.65	2,267.00
33600	EHP33600	Drum-Spaulding	2002	4	2063	S1	-0.05	335,513.47	130,498.00	122,768.56	212,744.91
33600	EHP33600	Drum-Spaulding	1998	4	2063	S1	-0.05	31,774.95	13,751.00	12,936.52	18,838.43
33600	EHP33600	Drum-Spaulding	1935	4	2063	S1	-0.05	822.53	637.00	599.27	223.26
33600	EHP33600	Drum-Spaulding	1953	4	2063	S1	-0.05	4,934.90	3,486.00	3,279.52	1,655.38
33600	EHP33600	Drum-Spaulding	1963	4	2063	S1	-0.05	2,156.14	1,433.00	1,348.12	808.02
33600	EHP33600	Drum-Spaulding	1958	4	2063	S1	-0.05	1,915.79	1,315.00	1,237.11	678.68
33600	EHP33600	Drum-Spaulding	1974	4	2063	S1	-0.05	20,242.37	12,371.00	11,638.26	8,604.11
33600	EHP33600	Drum-Spaulding	1966	4	2063	S1	-0.05	6,981.28	4,546.00	4,276.74	2,704.54
33600	EHP33600	Drum-Spaulding	1948	4	2063	S1	-0.05	8,244.03	5,984.00	5,629.57	2,614.46
33600	EHP33600	Drum-Spaulding	1941	4	2063	S1	-0.05	2,023.78	1,522.00	1,431.85	591.93
33600	EHP33600	Drum-Spaulding	1968	4	2063	S1	-0.05	14,380.39	9,230.00	8,683.30	5,697.09
33600	EHP33600	Drum-Spaulding	1973	4	2063	S1	-0.05	626.27	386.00	363.14	263.13
33600	EHP33600	Drum-Spaulding	1971	4	2063	S1	-0.05	49,595.59	31,098.00	29,256.05	20,339.54
33600	EHP33600	Drum-Spaulding	1970	4	2063	S1	-0.05	51,470.40	32,531.00	30,604.18	20,866.22
33600	EHP33600	Drum-Spaulding	1985	4	2063	S1	-0.05	11,830.72	6,428.00	6,047.27	5,783.45
33600	EHP33600	Drum-Spaulding	1979	4	2063	S1	-0.05	16,913.00	9,854.00	9,270.34	7,642.66
33600	EHP33600	Drum-Spaulding	1957	4	2063	S1	-0.05	5,232.57	3,612.00	3,398.06	1,834.51
33600	EHP33600	Drum-Spaulding	1997	4	2063	S1	-0.05	353,198.67	156,458.00	147,190.94	206,007.73
33600	EHP33600	Drum-Spaulding	1965	4	2063	S1	-0.05	544.00	357.00	335.85	208.15

33600	EHP33600	Drum-Spaulding	1968	4	2063	S1	-0.05	13,116.00	8,418.00	7,919.40	5,196.60
33600	EHP33600	Drum-Spaulding	2019	4	2063	S1	-0.05	332,173.06	37,198.00	34,994.75	297,178.31
33600	EHP33600	Drum-Spaulding	1957	4	2063	S1	-0.05	15,041.00	10,384.00	9,768.95	5,272.05
33600	EHP33600	Drum-Spaulding	1958	4	2063	S1	-0.05	4,582.00	3,144.00	2,957.78	1,624.22
33600	EHP33600	Drum-Spaulding	1986	4	2063	S1	-0.05	130,088.00	69,755.00	65,623.39	64,464.61
33600	EHP33600	Drum-Spaulding	1942	4	2063	S1	-0.05	12,208.00	9,137.00	8,595.81	3,612.19
33600	EHP33600	Drum-Spaulding	1963	4	2063	S1	-0.05	642.07	427.00	401.71	240.36
33600	EHP33600	Drum-Spaulding	2016	4	2063	S1	-0.05	10,525.67	1,844.00	1,734.78	8,790.89
33600	EHP33600	Drum-Spaulding	1919	4	2063	S1	-0.05	518.56	434.00	408.29	110.27
33600	EHP33600	Drum-Spaulding	1976	4	2063	S1	-0.05	17,709.00	10,626.00	9,996.62	7,712.38
33600	EHP33600	Drum-Spaulding	1963	4	2063	S1	-0.05	772.00	513.00	482.61	289.39
33600	EHP33600	Drum-Spaulding	1920	4	2063	S1	-0.05	1,796.00	1,496.00	1,407.39	388.61
33600	EHP33600	Drum-Spaulding	1919	4	2063	S1	-0.05	3,253.00	2,722.00	2,560.78	692.22
33600	EHP33600	Drum-Spaulding	1986	4	2063	S1	-0.05	2,247,172.86	1,204,966.00	1,133,595.45	1,113,577.41
33600	EHP33600	Drum-Spaulding	2017	4	2063	S1	-0.05	92,585.81	14,357.00	13,506.63	79,079.18
33600	EHP33600	Drum-Spaulding	2007	4	2063	S1	-0.05	330,087.63	107,218.00	100,867.44	229,220.19
33600	EHP33600	Drum-Spaulding	1972	4	2063	S1	-0.05	6,211.00	3,862.00	3,633.25	2,577.75
33600	EHP33600	Drum-Spaulding	1991	4	2063	S1	-0.05	15,729.00	7,826.00	7,362.46	8,366.54
33600	EHP33600	Drum-Spaulding	2001	4	2063	S1	-0.05	37,014.29	14,819.00	13,941.27	23,073.02
33600	EHP33600	Drum-Spaulding	1983	4	2063	S1	-0.05	56,777.00	31,626.00	29,752.78	27,024.22
33600	EHP33600	Drum-Spaulding	2011	4	2063	S1	-0.05	17,290.80	4,578.00	4,306.84	12,983.96
33600	EHP33600	Drum-Spaulding	2017	4	2063	S1	-0.05	65,739.28	10,194.00	9,590.21	56,149.07
33600	EHP33600	Drum-Spaulding	2016	4	2063	S1	-0.05	20,431.99	3,580.00	3,367.96	17,064.03
33600	EHP33600	Drum-Spaulding	2012	4	2063	S1	-0.05	91,438.99	22,691.00	21,347.00	70,091.99
33600	EHP33600	Drum-Spaulding	2013	4	2063	S1	-0.05	458,956.52	106,033.00	99,752.63	359,203.89
33600	EHP33600	Drum-Spaulding	1968	4	2063	S1	-0.05	5,367.87	3,445.00	3,240.95	2,126.92
33600	EHP33600	Drum-Spaulding	1983	4	2063	S1	-0.05	2,528.81	1,409.00	1,325.54	1,203.27
33600	EHP33600	Drum-Spaulding	2005	4	2063	S1	-0.05	1,647.85	580.00	545.65	1,102.20
33600	EHP33600	Drum-Spaulding	2004	4	2063	S1	-0.05	1,235.79	451.00	424.29	811.50
33600	EHP33600	Drum-Spaulding	2017	4	2063	S1	-0.05	18,659.05	2,893.00	2,721.65	15,937.40
33600	EHP33600	Drum-Spaulding	2018	4	2063	S1	-0.05	175,664.79	23,528.00	22,134.43	153,530.36
33600	EHP33600	Drum-Spaulding	2019	4	2063	S1	-0.05	111,523.72	12,489.00	11,749.27	99,774.45
33600	EHP33600	Drum-Spaulding	2016	4	2063	S1	-0.05	1,817,486.84	318,410.00	299,550.47	1,517,936.37
33600	EHP33600	Drum-Spaulding	2002	4	2063	S1	-0.05	23,872.42	9,285.00	8,735.05	15,137.37
33600	EHP33600	Drum-Spaulding	2015	4	2063	S1	-0.05	33,607.56	6,533.00	6,146.05	27,461.51
33600	EHP33600	Drum-Spaulding	2022	4	2063	S1	-0.05	268,577.64	10,713.00	10,078.47	258,499.17
33600	EHP33600	Drum-Spaulding	2011	4	2063	S1	-0.05	7.23	2.00	1.88	5.35
33600	EHP33600	Hat Creek 1&2	1984	9	2032	S1	-0.05	2,073.00	1,776.00	1,670.81	402.19
33600	EHP33600	Hat Creek 1&2	1954	9	2032	S1	-0.05	16,265.00	15,001.00	14,112.49	2,152.51
33600	EHP33600	Hat Creek 1&2	1922	9	2032	S1	-0.05	1,698.00	1,612.00	1,516.52	181.48
33600	EHP33600	Hat Creek 1&2	2010	9	2032	S1	-0.05	623,563.97	397,586.00	374,036.84	249,527.13
33600	EHP33600	Hat Creek 1&2	1971	9	2032	S1	-0.05	8,150.00	7,287.00	6,855.39	1,294.61
33600	EHP33600	Hat Creek 1&2	2009	9	2032	S1	-0.05	418,118.74	274,035.00	257,803.81	160,314.93
33600	EHP33600	Hat Creek 1&2	1996	9	2032	S1	-0.05	259,460.08	206,482.00	194,252.00	65,208.08
33600	EHP33600	Hat Creek 1&2	1922	9	2032	S1	-0.05	1,985.66	1,886.00	1,774.29	211.37
33600	EHP33600	Hat Creek 1&2	1965	9	2032	S1	-0.05	6,208.16	5,624.00	5,290.89	917.27
33600	EHP33600	Hat Creek 1&2	1984	9	2032	S1	-0.05	1,695.21	1,452.00	1,366.00	329.21
33600	EHP33600	Hat Creek 1&2	1971	9	2032	S1	-0.05	22,952.34	20,521.00	19,305.53	3,646.81
33600	EHP33600	Hat Creek 1&2	1959	9	2032	S1	-0.05	559.53	512.00	481.67	77.86
33600	EHP33600	Hat Creek 1&2	1943	9	2032	S1	-0.05	12,154.37	11,352.00	10,679.62	1,474.75
33600	EHP33600	Hat Creek 1&2	1942	9	2032	S1	-0.05	2,352.40	2,199.00	2,068.75	283.65
33600	EHP33600	Hat Creek 1&2	1939	9	2032	S1	-0.05	1,489.84	1,397.00	1,314.26	175.58
33600	EHP33600	Hat Creek 1&2	1962	9	2032	S1	-0.05	2,527.31	2,303.00	2,166.59	360.72
33600	EHP33600	Hat Creek 1&2	1988	9	2032	S1	-0.05	4,051.00	3,404.00	3,202.38	848.62
33600	EHP33600	Hat Creek 1&2	1986	9	2032	S1	-0.05	8,665.00	7,355.00	6,919.36	1,745.64
33600	EHP33600	Hat Creek 1&2	1963	9	2032	S1	-0.05	1,122.00	1,020.00	959.59	162.41
33600	EHP33600	Hat Creek 1&2	2011	9	2032	S1	-0.05	174,024.45	107,541.00	101,171.31	72,853.14
33600	EHP33600	Pit 1	2004	2	2042	S1	-0.05	132,824.52	72,683.00	68,377.96	64,446.56
33600	EHP33600	Pit 1	2006	2	2042	S1	-0.05	149,395.52	77,509.00	72,918.12	76,477.40
33600	EHP33600	Pit 1	1974	2	2042	S1	-0.05	66.68	51.00	47.98	18.70
33600	EHP33600	Pit 1	2003	2	2042	S1	-0.05	87,678.19	49,108.00	46,199.32	41,478.87
33600	EHP33600	Pit 1	1972	2	2042	S1	-0.05	363.70	281.00	264.36	99.34
33600	EHP33600	Pit 1	2008	2	2042	S1	-0.05	724,661.71	352,758.00	331,864.02	392,797.69
33600	EHP33600	Pit 1	1925	2	2042	S1	-0.05	121.43	106.00	99.72	21.71
33600	EHP33600	Pit 1	2014	2	2042	S1	-0.05	351,416.67	127,585.00	120,028.10	231,388.57
33600	EHP33600	Pit 1	1986	2	2042	S1	-0.05	1,902.13	1,348.00	1,268.16	633.97
33600	EHP33600	Helms	2023	4	2069	S1	-0.05	6,374,782.85	76,373.00	71,849.40	6,302,933.45
33600	EHP33600	Helms	1986	4	2069	S1	-0.05	48,278.00	24,521.00	23,068.61	25,209.39
33600	EHP33600	Helms	1989	4	2069	S1	-0.05	1,224.00	593.00	557.88	666.12
33600	EHP33600	Lime Saddle	2011	12	2025	S1	-0.05	11,543.58	10,445.00	9,826.34	1,717.24
33600	EHP33600	Lime Saddle	2020	12	2025	S1	-0.05	2,292.88	1,532.00	1,441.26	851.62

33600	EHP33600	Lime Saddle	1967	12	2025	S1	-0.05	506.00	512.00	481.67	24.33
33600	EHP33600	Lime Saddle	1995	12	2025	S1	-0.05	14,148.59	13,871.00	13,049.42	1,099.17
33600	EHP33600	Lime Saddle	1985	12	2025	S1	-0.05	12,975.01	12,932.00	12,166.03	808.98
33600	EHP33600	Lime Saddle	2019	12	2025	S1	-0.05	27,117.66	19,713.00	18,545.39	8,572.27
33600	EHP33600	Lime Saddle	1939	12	2025	S1	-0.05	811.58	828.00	778.96	32.62
33600	EHP33600	Lime Saddle	1950	12	2025	S1	-0.05	1,547.72	1,576.00	1,482.65	65.07
33600	EHP33600	Lime Saddle	1919	12	2025	S1	-0.05	377.90	387.00	364.08	13.82
33600	EHP33600	Lime Saddle	2017	12	2025	S1	-0.05	1,316,212.74	1,056,847.00	994,249.59	321,963.15
33600	EHP33600	Lime Saddle	1961	12	2025	S1	-0.05	1,724.47	1,749.00	1,645.41	79.06
33600	EHP33600	Coal Canyon	2016	12	2025	S1	-0.05	3,244.57	2,689.00	2,529.73	714.84
33600	EHP33600	Coal Canyon	1987	12	2025	S1	-0.05	29,991.00	29,815.00	28,049.05	1,941.95
33600	EHP33600	Coal Canyon	1919	12	2025	S1	-0.05	4,038.00	4,134.00	3,889.14	148.86
33600	EHP33600	Coal Canyon	1941	12	2025	S1	-0.05	594.00	606.00	570.11	23.89
33600	EHP33600	Coal Canyon	1983	12	2025	S1	-0.05	3,405.00	3,402.00	3,200.50	204.50
33600	EHP33600	Coal Canyon	1957	12	2025	S1	-0.05	1,153.00	1,171.00	1,101.64	51.36
33600	EHP33600	Hamilton Branch	2022	12	2025	S1	-0.05	7,487.20	3,369.00	3,169.45	4,317.75
33600	EHP33600	Hamilton Branch	2021	12	2025	S1	-0.05	1,171.46	683.00	642.55	528.91
33609	EHH33600	Balch	2018	4	2069	S1	-0.05	452,319.44	54,290.00	101,482.02	350,837.42
33609	EHH33600	Helms	2010	4	2069	S1	-0.05	228,986.46	58,719.00	109,760.96	119,225.50
33609	EHH33600	Helms	1984	4	2069	S1	-0.05	8,494,737.01	4,436,635.00	8,293,215.35	201,521.66

Asset Class	Description	Total
EHH33001		$ 0
EHH33004		$ 225
EHH33101		$ 173,921,950
EHH33201		$ 431,948,456
EHH33300		$ 173,499,877
EHH33400		$ 42,138,410
EHH33500		$ 27,593,329
EHH33600		$ 8,504,458
EHP30200		$ 53,961
EHP33001		$ (1,822,442)
EHP33003		$ (1,772,709)
EHP33004		$ 4,386,123
EHP33005		$ 2,504
EHP33006		$ 1,418,773
EHP33101		$ 139,322,860
EHP33102		$ 6,249,715
EHP33103		$ 19,032,198
EHP33201		$ 1,007,706,494
EHP33202		$ 6,791,154
EHP33203		$ 17,070,145
EHP33300		$ 312,576,531
EHP33301		$ (7,056,619)
EHP33400		$ 93,395,931
EHP33500		$ 37,251,958
EHP33600		$ 42,368,526
EIP30201		$ 89,780,714
EIP30303		$ 373,035
Total		2,624,735,556.09

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_012-Q011
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_012-Q011
Request Date:	January 2, 2026
Requester DR No.:	012
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 16, 2026
PG&E Witness(es):	Ned Allis – Finance

QUESTION 011

Refer to page WP 9-5 of the Workpapers to Exhibit 10, Volume 4 where it indicates the composite remaining life for FERC Account 302.01 for the Phoenix station is 0.00 years and there is no Future Accrual amount shown. How is the total original investment of 5,824,143.52 fully accrued when the annual accrual amount proposed in the 2023 GRC as shown on page WP 12-3 of the Workpapers to Exhibit 10, Volume 3 was 27,247.96 and the Phoenix plant saw investment in FERC Account 302.01 of 13.52 in 2021, 4,861,647.16 in 2022, and 83,355.84 in 2023? Please provide a detailed explanation.

ANSWER 011

The calculations shown in the depreciation study for Account 302 inadvertently used the retirement dates from the 2023 GRC Depreciation Study. Please see *"GRC-2027-PhI_DR_CalCCA_012-Q011Atch01.xlsx"* and *"GRC-2027-PhI_DR_CalCCA_012-Q011Atch02.docx"* for updated depreciation calculations and remaining life calculations for this account. The revision changes the composite remaining life for Account 302 from 28.74 years to 34.91 years and the depreciation rate from 2.64% to 2.17%.

PG&E plans to file an errata with these same revisions.

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 302.01 FRANCHISES AND CONSENTS

CALCULATION OF COMPOSITE REMAINING LIFE
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	REM. LIFE	--FUTURE ACCRUALS-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
MISCELLANEOUS HYDRO							
SURVIVOR CURVE.. 40-SQUARE							
NET SALVAGE PERCENT.. 0							
2015	1,764,909.04	40.00	2.50	44,122.73	31.50	0.7875	1,389,866
2022	26,884,420.94	40.00	2.50	672,110.52	38.50	0.9625	25,876,255
2023	259,038.85	40.00	2.50	6,475.97	39.50	0.9875	255,801
	28,908,368.83			722,709.22			27,521,922
	COMPOSITE REMAINING LIFE, YEARS..					38.08	
MOKELUMNE							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 9-2031							
NET SALVAGE PERCENT.. 0							
1988	4,624,437.00	43.25	2.31	106,824.49	7.75	0.1792	828,653
1989	596,951.00	42.25	2.37	14,147.74	7.75	0.1834	109,499
1990	1,374,399.00	41.25	2.42	33,260.46	7.75	0.1879	258,222
1991	1,950,012.00	40.25	2.48	48,360.30	7.75	0.1926	375,475
1992	258,441.00	39.25	2.55	6,590.25	7.75	0.1975	51,029
1995	49,708.00	36.25	2.76	1,371.94	7.75	0.2138	10,627
2001	5,267,357.53	30.25	3.31	174,349.53	7.75	0.2562	1,349,497
	14,121,305.53			384,904.71			2,983,002
	COMPOSITE REMAINING LIFE, YEARS..					7.75	
PIT 3, 4, 5							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 6-2043							
NET SALVAGE PERCENT.. 0							
2007	20,110,278.22	36.00	2.78	559,065.73	19.50	0.5417	10,893,134
2008	343.10	35.00	2.86	9.81	19.50	0.5571	191
	20,110,621.32			559,075.54			10,893,325
	COMPOSITE REMAINING LIFE, YEARS..					19.48	

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 302.01 FRANCHISES AND CONSENTS

CALCULATION OF COMPOSITE REMAINING LIFE
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	REM. LIFE	--FUTURE ACCRUALS-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
DESABLA-CENTERVILLE							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 10-2038							
NET SALVAGE PERCENT.. 0							
1990	635,697.00	48.33	2.07	13,158.93	14.83	0.3069	195,064
1991	37,120.00	47.33	2.11	783.23	14.83	0.3133	11,631
1992	147,715.00	46.33	2.16	3,190.64	14.83	0.3201	47,282
1994	12,228.00	44.33	2.26	276.35	14.83	0.3345	4,091
2022	6,055.25	16.33	6.12	370.58	14.83	0.9081	5,499
	838,815.25			17,779.73			263,567
	COMPOSITE REMAINING LIFE, YEARS..					14.82	
KERCKHOFF 1							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 11-2028							
NET SALVAGE PERCENT.. 0							
2023	1,295,152.25	5.42	18.45	238,955.59	4.92	0.9078	1,175,674
	1,295,152.25			238,955.59			1,175,674
	COMPOSITE REMAINING LIFE, YEARS..					4.92	
PHOENIX							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 8-2064							
NET SALVAGE PERCENT.. 0							
1988	291,844.00	76.17	1.31	3,823.16	40.67	0.5339	155,827
1989	301,454.00	75.17	1.33	4,009.34	40.67	0.5410	163,099
1990	45,098.00	74.17	1.35	608.82	40.67	0.5483	24,729
1991	8,440.00	73.17	1.37	115.63	40.67	0.5558	4,691
1992	15,439.00	72.17	1.39	214.60	40.67	0.5635	8,700
1993	216,852.00	71.17	1.41	3,057.61	40.67	0.5715	123,920

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 302.01 FRANCHISES AND CONSENTS

CALCULATION OF COMPOSITE REMAINING LIFE
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	REM. LIFE	--FUTURE ACCRUALS-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PHOENIX							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 8-2064							
NET SALVAGE PERCENT.. 0							
2001	13.52	63.17	1.58	0.21	40.67	0.6438	9
2022	4,861,647.16	42.17	2.37	115,221.04	40.67	0.9644	4,688,718
2023	83,355.84	41.17	2.43	2,025.55	40.67	0.9879	82,344
	5,824,143.52			129,075.96			5,252,037
	COMPOSITE REMAINING LIFE, YEARS..					40.69	
BATTLE CREEK							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 7-2037							
NET SALVAGE PERCENT.. 0							
2009	941,849.78	28.08	3.56	33,529.85	13.58	0.4836	455,497
2010	2,966.99	27.08	3.69	109.48	13.58	0.5015	1,488
2013	132,567.38	24.08	4.15	5,501.55	13.58	0.5640	74,761
	1,077,384.15			39,140.88			531,746
	COMPOSITE REMAINING LIFE, YEARS..					13.59	
CRANE VALLEY							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 9-2043							
NET SALVAGE PERCENT.. 0							
1988	3,447,560.00	55.25	1.81	62,400.84	19.75	0.3575	1,232,399
1990	507,609.00	53.25	1.88	9,543.05	19.75	0.3709	188,267
1991	22,624.00	52.25	1.91	432.12	19.75	0.3780	8,552
1992	134,837.00	51.25	1.95	2,629.32	19.75	0.3854	51,962
1995	24,186.00	48.25	2.07	500.65	19.75	0.4093	9,900
2003	2,639,223.07	40.25	2.48	65,452.73	19.75	0.4907	1,295,014
2022	17,838,487.91	21.25	4.71	840,192.78	19.75	0.9294	16,579,269
	24,614,526.98			981,151.49			19,365,363
	COMPOSITE REMAINING LIFE, YEARS..					19.74	

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 302.01 FRANCHISES AND CONSENTS

CALCULATION OF COMPOSITE REMAINING LIFE
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	REM. LIFE	--FUTURE ACCRUALS-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ROCK CREEK							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 9-2034							
NET SALVAGE PERCENT.. 0							
1988	3,921,868.00	46.25	2.16	84,712.35	10.75	0.2324	911,560
1990	193,345.00	44.25	2.26	4,369.60	10.75	0.2429	46,971
1991	1,192,955.00	43.25	2.31	27,557.26	10.75	0.2486	296,509
1992	154,512.00	42.25	2.37	3,661.93	10.75	0.2544	39,314
1994	775,153.99	40.25	2.48	19,223.82	10.75	0.2671	207,028
2001	5,900,503.72	33.25	3.01	177,605.16	10.75	0.3233	1,907,692
2003	5,483.84	31.25	3.20	175.48	10.75	0.3440	1,886
2005	38,553.10	29.25	3.42	1,318.52	10.75	0.3675	14,169
	12,182,374.65			318,624.12			3,425,129
	COMPOSITE REMAINING LIFE, YEARS..					10.75	
HAAS-KINGS RIVER							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 2-2041							
NET SALVAGE PERCENT.. 0							
1988	1,133,460.00	52.67	1.90	21,535.74	17.17	0.3260	369,497
1989	9,027,968.00	51.67	1.94	175,142.58	17.17	0.3323	2,999,994
1990	160,973.00	50.67	1.97	3,171.17	17.17	0.3389	54,547
1991	39,444.00	49.67	2.01	792.82	17.17	0.3457	13,635
1993	817,174.00	47.67	2.10	17,160.65	17.17	0.3602	294,330
1995	104,604.00	45.67	2.19	2,290.83	17.17	0.3760	39,327
1996	13,786.73	44.67	2.24	308.82	17.17	0.3844	5,299
2001	4,075,584.12	39.67	2.52	102,704.72	17.17	0.4328	1,763,994
2003	13,746.22	37.67	2.65	364.27	17.17	0.4558	6,266
2005	102,289.16	35.67	2.80	2,864.10	17.17	0.4814	49,238
2007	1,533,416.01	33.67	2.97	45,542.46	17.17	0.5100	781,965
2008	47,871.30	32.67	3.06	1,464.86	17.17	0.5256	25,159
	17,070,316.54			373,343.02			6,403,251
	COMPOSITE REMAINING LIFE, YEARS..					17.15	

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 302.01 FRANCHISES AND CONSENTS

CALCULATION OF COMPOSITE REMAINING LIFE
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	REM. LIFE	--FUTURE ACCRUALS-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
UPPER NF FEATHER RIVER							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 10-2075							
NET SALVAGE PERCENT.. 0							
1988	928,210.00	87.33	1.15	10,674.42	51.83	0.5935	550,893
1989	49,149.00	86.33	1.16	570.13	51.83	0.6004	29,508
1990	1,569,414.00	85.33	1.17	18,362.14	51.83	0.6074	953,278
1991	527,754.00	84.33	1.19	6,280.27	51.83	0.6146	324,363
1994	79,829.00	81.33	1.23	981.90	51.83	0.6373	50,873
2001	72,632.80	74.33	1.35	980.54	51.83	0.6973	50,647
2002	886,276.22	73.33	1.36	12,053.36	51.83	0.7068	626,420
2003	212,925.58	72.33	1.38	2,938.37	51.83	0.7166	152,578
2004	106,806.07	71.33	1.40	1,495.28	51.83	0.7266	77,607
2005	49,289.29	70.33	1.42	699.91	51.83	0.7370	36,324
2006	2,991.76	69.33	1.44	43.08	51.83	0.7476	2,237
2020	75,651,754.51	55.33	1.81	1,369,296.76	51.83	0.9367	70,866,025
2021	856,732.70	54.33	1.84	15,763.88	51.83	0.9540	817,306
2022	505,404.85	53.33	1.88	9,501.61	51.83	0.9719	491,188
2023	251,574.44	52.33	1.91	4,805.07	51.83	0.9905	249,172
	81,750,744.22			1,454,446.72			75,278,419
	COMPOSITE REMAINING LIFE, YEARS..					51.76	
MCCLOUD-PIT							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 7-2075							
NET SALVAGE PERCENT.. 0							
2020	51,703,202.18	55.08	1.82	940,998.28	51.58	0.9365	48,417,981
2021	1,013,390.63	54.08	1.85	18,747.73	51.58	0.9538	966,542
2022	829,064.64	53.08	1.88	15,586.42	51.58	0.9717	805,635
2023	858,122.43	52.08	1.92	16,475.95	51.58	0.9904	849,884
	54,403,779.88			991,808.38			51,040,042
	COMPOSITE REMAINING LIFE, YEARS..					51.46	

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 302.01 FRANCHISES AND CONSENTS

CALCULATION OF COMPOSITE REMAINING LIFE
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	REM. LIFE (6)	--FUTURE ACCRUALS-- FACTOR (7)	AMOUNT (8)
POE							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 12-2068							
NET SALVAGE PERCENT.. 0							
2018	25,051,531.84	50.50	1.98	496,020.33	45.00	0.8911	22,323,170
2019	0.02				45.00	0.9091	
	25,051,531.86			496,020.33			22,323,170
	COMPOSITE REMAINING LIFE, YEARS..					45.00	
SPRING GAP-STANISLAUS							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 3-2047							
NET SALVAGE PERCENT.. 0							
2009	11,894,277.58	37.75	2.65	315,198.36	23.25	0.6159	7,325,567
2010	18,071.29	36.75	2.72	491.54	23.25	0.6327	11,433
2022	3,934,093.45	24.75	4.04	158,937.38	23.25	0.9394	3,695,648
2023	81,110.87	23.75	4.21	3,414.77	23.25	0.9790	79,403
	15,927,553.19			478,042.05			11,112,051
	COMPOSITE REMAINING LIFE, YEARS..					23.24	
DRUM-SPAULDING							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 4-2077							
NET SALVAGE PERCENT.. 0							
2016	387,469.15	60.83	1.64	6,354.49	53.33	0.8767	339,698
2020	56,405,363.73	56.83	1.76	992,734.40	53.33	0.9384	52,931,357
2021	691,042.64	55.83	1.79	12,369.66	53.33	0.9552	660,098
2022	533,134.76	54.83	1.82	9,703.05	53.33	0.9726	518,548
2023	471,347.45	53.83	1.86	8,767.06	53.33	0.9907	466,969
	58,488,357.73			1,029,928.66			54,916,670
	COMPOSITE REMAINING LIFE, YEARS..					53.32	

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC PLANT

ACCOUNT 302.01 FRANCHISES AND CONSENTS

CALCULATION OF COMPOSITE REMAINING LIFE
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR	ORIGINAL COST	AVG. LIFE	--ANNUAL ACCRUAL-- RATE	AMOUNT	REM. LIFE	--FUTURE ACCRUALS-- FACTOR	AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
HAT CREEK 1 AND 2							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 9-2032							
NET SALVAGE PERCENT.. 0							
2002	3,130,492.58	30.25	3.31	103,619.30	8.75	0.2893	905,526
2003	6,548.60	29.25	3.42	223.96	8.75	0.2992	1,959
	3,137,041.18			103,843.26			907,485
	COMPOSITE REMAINING LIFE, YEARS..					8.74	
PIT 1							
INTERIM SURVIVOR CURVE.. SQUARE							
PROBABLE RETIREMENT YEAR.. 2-2042							
NET SALVAGE PERCENT.. 0							
1990	707,490.00	51.67	1.94	13,725.31	18.17	0.3517	248,789
1991	1,812,644.00	50.67	1.97	35,709.09	18.17	0.3586	649,996
1992	2,166,935.00	49.67	2.01	43,555.39	18.17	0.3658	792,686
1995	27,347.75	46.67	2.14	585.24	18.17	0.3893	10,647
2003	3,207,917.41	38.67	2.59	83,085.06	18.17	0.4699	1,507,304
	7,922,334.16			176,660.09			3,209,422
	COMPOSITE REMAINING LIFE, YEARS..					18.17	
	372,724,351.24			8,495,509.75			296,602,275
	COMPOSITE REMAINING LIFE, YEARS..					34.91	

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_012-Q013
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_012-Q013
Request Date:	January 2, 2026
Requester DR No.:	012
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 16, 2026
PG&E Witness(es):	Ned Allis – Finance

QUESTION 013

Refer to PG&E's response to DR CalCCA005-026 where it states:

> "In instances in which PG&E has needed to determine the book accumulated depreciation by plant, the accumulated depreciation at the FERC account is allocated to the plant level in proportion to the calculated accrued depreciation based on the currently adopted service life and net salvage estimates."

Please provide the workpapers in executable format with links and formulas intact which show the allocation used to calculate depreciation rates, annual accruals, and future accruals in the depreciation study for all production units and production FERC accounts. Please also show the inputs to that allocation calculation, including but not limited to the currently adopted service life and net salvage estimates.

ANSWER 013

PG&E has not allocated accumulated depreciation to production units in the depreciation study. Instead, depreciation rates are calculated at the plant account level using the standard remaining life formula (original cost less net salvage less the accumulated depreciation divided by the composite remaining life, with this amount divided by the original cost to calculate the rate). The composite remaining lives are calculated using depreciation software; these calculations have been provided in the workpapers supporting the depreciation study.

The allocation referred to above is to estimate book accumulated depreciation by location rather than to calculate depreciation rates, annual accruals and future accruals. Please see *"GRC-2027-PhI_DR_CalCCA_012-Q009Atch01.xlsx"* for the allocation of the book reserve to locations in Excel format with formulas intact. There are no workpapers for the calculated accrued depreciation (or theoretical reserve), as these are performed with software. However, the inputs used for the calculations are provided in the workpapers supporting the Depreciation Study, which includes the software inputs for these calculations.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
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Data Response

PG&E Data Request No.:	CalCCA_012-Q015
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_012-Q015
Request Date:	January 2, 2026
Requester DR No.:	012
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 16, 2026
PG&E Witness(es):	Rakesh Nigam – Customer and Enterprise Solutions

QUESTION 015

Refer to PG&E's response to DR CalCCA001-020 from the 2023 GRC Phase II, proceeding A.24-09-014, which is attached. Please confirm this DR response remains true and accurate as the most up to date support for the Meter Data Management Agent ($0.14), Rate-Ready Billing ($0.21), and Bill-Ready Billing ($0.21) services to ESPs

ANSWER 015

Yes, PG&E's response to DR CalCCA001-020 from the 2023 GRC Phase II proceeding (A.24-09-014) remains true and accurate based on the most up to date support for the service fees referenced in this question.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_013-Q002
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_013-Q002
Request Date:	January 2, 2026
Requester DR No.:	013
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 002

Refer to the response to CalCCA009-001, Attachment 1, at Line No. 30. What is the current operational status internal to PG&E and with CAISO of the Inskip powerhouse? What is the last date in which each it produced electricity and why has it not produced electricity since that time? Are any of the units at the Inskip powerhouse physically capable of generation at this time if called upon? If not, what type of investment and timeline would be required to return those units to service? Does PG&E have any plans to return the unit to service?

ANSWER 002

There is no CalCCA009-001, Attachment 1.

The Inskip powerhouse, which is part of the FERC-licensed Battle Creek Project, has been out of service since October 2017 due to significant sand and erosion damage sustained by the unit following wildfire. It was uneconomic to restore the powerhouse and as a result, Inskip has not produced electricity since that time. PG&E obtained approval from CAISO to mothball Inskip powerhouse effective June 30, 2021. Since that time, Inskip Diversion Dam has been removed as approved by FERC as part of PG&E's commitment in the Battle Creek Restoration Project Memorandum of Understanding with the Bureau of Reclamation, United States Fish and Wildlife Service, National Marine Fisheries Service, and California Department of Fish and Wildlife.

Currently, the units at the Inskip powerhouse are not physically capable of generation if called upon. PG&E is in the process of seeking approval from FERC to decommission the Battle Creek Project and does not have plans to return the Inskip powerhouse to service. Until PG&E can fully decommission Inskip powerhouse and the remainder of the Battle Creek Project, it must continue maintaining existing Battle Creek Project infrastructure in full compliance with the FERC License, including any compliance and safety actions associated with Inskip powerhouse.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_013-Q004
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_013-Q004
Request Date:	January 2, 2026
Requester DR No.:	013
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 004

Refer to lines 118 and 120 of Page WP 3-142 of the workpapers to Exhibit 5. Please describe what the term mothball means in this context and if that term is internal to PG&E or has a specific meaning with CAISO. What is the last date in which unit 1 and unit 3 produced electricity and why have they not produced electricity since that time? Are unit 1 and unit 3 at Kerckhoff #1 powerhouse physically capable of generation at this time if called upon? If not, what type of investment and timeline would be required to return those units to service? Does PG&E have any plans to return the units to service?

ANSWER 004

The term mothball is an official CAISO approved status for a generating unit and describes a unit that is no longer available to the grid, while keeping the unit and interconnection facilities in place until a final decision is made regarding the future of the unit (return to service, sale, or decommission). In the case of a FERC licensed hydro project, if decommissioning is the planned future state, PG&E must first obtain approval from FERC to decommission the facilities before obtaining Permanent Retirement approval from CAISO. The last time Kerckhoff #1 powerhouse Unit 1 and Unit 3 operated was 2017. Kerckhoff #1 powerhouse is not physically capable of generation due to several components that are in an inoperable state and were uneconomic to restore. PG&E obtained approval from CAISO to mothball both units effective March 5, 2018.

PG&E applied to FERC for approval to decommission Kerckhoff #1 powerhouse as part of the relicensing application for the Kerckhoff Project. PG&E does not have any plans to return the units to service. Until PG&E can fully decommission Kerckhoff #1 powerhouse, it must continue maintaining existing Kerckhoff #1 infrastructure safely and in full compliance with the FERC License.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_013-Q005
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_013-Q005
Request Date:	January 2, 2026
Requester DR No.:	013
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 005

Refer to line number 41 on Page 3-132 of the workpapers to Exhibit 5. What is the current operational status internal to PG&E and with CAISO of the three units at the Potter Valley powerhouse? What is the last date in which each unit produced electricity and why have they not produced electricity since that time? Are any of the units at the Potter Valley powerhouse physically capable of generation at this time if called upon? If not, what type of investment and timeline would be required to return those units to service? Does PG&E have any plans to return the units to service?

ANSWER 005

Potter Valley Hydroelectric Powerhouse has been out of service since July 2021, when the GSU transformer failed to pass inspection testing and was required to remain out of service. In March 2023, a decision was made to not raise the gates of Scott Dam due to seismic risk, thereby reducing the amount of water available to generate at Potter Valley. Because it was uneconomical to restore the powerhouse to service, PG&E obtained approval from CAISO to mothball the powerhouse effective June 30, 2023. PG&E has attempted to sell the hydroelectric project but was unable to do so and has since been pursuing approval from FERC to decommission the project.

Potter Valley powerhouse is not physically capable of generation and PG&E does not have any plans to return the units to service.

Until PG&E can fully decommission Potter Valley powerhouse, it must continue maintaining existing Potter Valley infrastructure safely and in full compliance with the FERC License.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_013-Q006
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_013-Q006
Request Date:	January 2, 2026
Requester DR No.:	013
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 006

Refer to lines 78-80 on Page 3-133 of the workpapers to Exhibit 5. What is the current operational status internal to PG&E and with CAISO of the San Joaquin #1A, San Joaquin #2, and San Joaquin #3 powerhouses? What is the last date in which each powerhouse produced electricity and why have they not produced electricity since that time? Are any of the San Joaquin #1A, San Joaquin #2, and San Joaquin #3 powerhouses physically capable of generation at this time if called upon? If not, what type of investment and timeline would be required to return those units to service? Does PG&E have any plans to return the units to service?

ANSWER 006

San Joaquin #1A, San Joaquin #2, and San Joaquin #3 powerhouses are part of the FERC-licensed Crane Valley Project. PG&E is operating the Crane Valley Project and has no plans to surrender the license. Therefore PG&E continues to comply with license requirements associated with the powerhouses, whether they are generating electricity or not.

San Joaquin #1A last operated in December 2016. San Joaquin #1A is an aggregated unit with AG Wishon and therefore is not called upon separately by the CAISO. If economics or operational needs change, PG&E could restore the idle unit to service depending on inspection results.

San Joaquin #2 last operated in February 2023 and is in forced outage due to a culvert failure. Once budget is allocated to fix the culvert and the repair is completed, the unit will be returned to service.

San Joaquin #3 last operated in February 2017 due to dam integrity issues, making it unsafe to operate. Additionally, several components within the powerhouse require replacement due to age/condition. PG&E obtained permission from CAISO to mothball the unit effective July 30, 2021. Once the dam assessment is complete, PG&E will evaluate whether it is economic to restore the unit to service.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_013-Q007
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_013-Q007
Request Date:	January 2, 2026
Requester DR No.:	013
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 007

Refer to line 25 on Page WP 3-131 of the workpapers to Exhibit 5. What is the current operational status internal to PG&E and with CAISO of each unit at the Centerville powerhouse? What is the last date in which each unit produced electricity and why have they not produced electricity since that time? Are any of the units at the Centerville powerhouse physically capable of generation at this time if called upon? If not, what type of investment and timeline would be required to return those units to service? Does PG&E have any plans to return the units to service?

ANSWER 007

Centerville Powerhouse, part of the FERC-licensed DeSabla-Centerville Project, has been out of service since February 2011 due to penstock integrity issues, making it unsafe to operate. Several components within the powerhouse also require replacement due to age/condition, making it uneconomic to restore. PG&E obtained permission from CAISO to mothball the units effective June 30, 2021.

The powerhouse is not physically capable of generation currently.

PG&E is actively working to sell the DeSabla-Centerville Project. It is unknown if a successful 3rd party buyer will elect to return the Centerville powerhouse to service.

Until PG&E can complete the sale of Centerville powerhouse, it must continue maintaining existing Centerville infrastructure safely and in full compliance with the FERC License.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_013-Q008
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_013-Q008
Request Date:	January 2, 2026
Requester DR No.:	013
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 008

Refer to PG&E's response to DR CalCCA009-008. Has PG&E made a filing with FERC indicating it plans to pursue a license surrender for the DeSabla-Centerville project. If so, please provide a copy of that filing. If not, when does PG&E anticipate making that filing? How does the fact that PG&E anticipates receiving a license surrender order from FERC in 2038 align with the fact that PG&E also anticipated receiving an order on its 2007 relicensing application for FERC Project No. 803 in 2028 as shown on Page WP 3-146 of the workpapers to Exhibit 5?

ANSWER 008

No, PG&E has not communicated to FERC that it intends to surrender the DeSabla-Centerville license. The response in DR CalCCA009-008 refers to the conceptual estimate that was developed to support the hydro decommissioning forecast. PG&E's estimate of 2038 for potential receipt of a license surrender order from FERC and the start of decommissioning of the project is intended to provide forecast years so that the decommissioning estimate can be properly escalated and the decommissioning accrual can be calculated.

Further, it is impossible to determine with certainty exactly when decommissioning activities will begin, so for purposes of this proposal, we rely heavily on conceptual timelines. PG&E has continued to assume rough timelines for the decommissioning forecast with estimates escalated to the years in which physical decommissioning could occur.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

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Request Date:	January 2, 2026
Requester DR No.:	013
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 009

Refer to line no 29 on Page WP 3-131 of the workpapers to Exhibit 5. What is the current operational status internal to PG&E and with CAISO of each unit at the Hamilton Branch powerhouse? What is the last date in which each unit produced electricity and why have they not produced electricity since that time? Is each unit at the Hamilton Branch powerhouse physically capable of generation at this time if called upon? If not, what type of investment and timeline would be required to return them to service? Does PG&E have any plans to return either unit at the powerhouse to service?

ANSWER 009

Hamilton Branch powerhouse has been out of service since June 2018 due to dam integrity issues, making it unsafe to operate. Additionally, several components within the powerhouse require replacement due to age/condition. PG&E obtained permission from CAISO to mothball the powerhouse effective July 30, 2021. Hamilton Branch powerhouse is not physically capable of generation currently.

PG&E has been in the process of selling the powerhouse to a 3rd party buyer. The buyer plans to restore the powerhouse to service upon completion of the sale.

Until PG&E can complete the sale of Hamilton Branch powerhouse, it must continue maintaining existing Hamilton Branch infrastructure safely and in full compliance with existing permits and agreements.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_013-Q010
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_013-Q010
Request Date:	January 2, 2026
Requester DR No.:	013
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 010

Refer to page WP 3-181 of the workpapers to Exhibit 5. Please provide the FERC license amendment application(s) for Inskip Removal and Phase 2 of the Restoration Project. When does PG&E anticipate a FERC decision on the application(s)?

ANSWER 010

See *"GRC-2027-PhI_DR_CalCCA_013-Q010Atch01.pdf"* for a copy of the FERC issued license amendment order for the Inskip removal dated March 3, 2025. See *"GRC-2027-PhI_DR_CalCCA_013-Q010Atch02.pdf"* for a copy of the FERC issued license amendment order for Phase 2 of the Restoration Project dated May 21, 2025.

190 FERC ¶ 62,126
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Pacific Gas and Electric Company — Project No. 1121-136

ORDER AMENDING LICENSE AND APPROVING DECOMMISSIONING OF INSKIP DIVERSION DAM

(Issued March 3, 2025)

1. On October 28, 2022,[1] Pacific Gas and Electric Company (PG&E or licensee), licensee for the Battle Creek Hydroelectric Project No. 1121,[2] filed an application to amend its license and decommission the Inskip Diversion Dam because of significant safety concerns. The project is located on the mainstem Battle Creek and on the North Fork and South Fork Battle Creek in Shasta and Tehama counties, California. The project occupies lands managed by the U.S. Forest Service (Forest Service) and the Bureau of Land Management (BLM).

2. Commission staff prepared an Environmental Assessment (EA) for the licensee's proposed decommissioning of the Inskip Diversion Dam. The EA, issued on May 29, 2024,[3] addressed the environmental effects of the decommissioning on geology and soils, water quality and quantity, wetlands, fisheries and aquatic resources, terrestrial resources, threatened and endangered species, recreation and land use, cultural resources, and aesthetics. In the EA, Commission staff concluded that the licensee's proposed decommissioning of Inskip Diversion Dam would not constitute a major federal action significantly affecting the quality of the human environment.

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[1] This filing was supplemented on October 2, 2023, December 1, 2023, April 25, 2024, June 27, 2024, and June 28, 2024.

[2] The license was issued in 1976 (56 F.P.C. 994). It was amended in 1978 (5 FERC ¶ 62,037), 1979 (6 FERC ¶ 62,083), 1980 (10 FERC ¶ 62,114, 12 FERC ¶ 62,017, and 12 FERC ¶ 62,280), 1982 (20 FERC ¶ 62,385), 1991 (57 FERC ¶ 62,078 and 57 FERC ¶ 62,112), 1994 (68 FERC ¶ 62,081 and 69 FERC ¶ 62,251), 1997 (80 FERC ¶ 62,093), 2000 (90 FERC ¶ 62,201), 2009 (128 FERC ¶ 62,135), and 2010 (131 FERC ¶ 62,166).

[3] EA issued under eLibrary Accession No. 20240529-3019.

I. Background

3. PG&E is requesting to amend its license to remove Inskip Diversion Dam, adjacent infrastructure, fish ladder, and approximately 30,000 to 56,000 cubic yards of sediment from behind the dam. Inskip Diversion Dam has required several major repairs and improvements due to storm damage. A significant scour hole is present at the outlet of the sluiceway near the tallest section of the dam. Other portions of the dam toe are experiencing toe scour as well. Erosion of the sluiceway and dam toe present a facility-wide safety risk and PG&E believes dam removal is the best solution to the safety concerns.

4. The Battle Creek Hydroelectric Project consists of five developments that divert water from the North and South Forks of Battle Creek, and several tributaries and springs.[4] Project facilities include the Volta Development, Volta 2 Development, South Development, Inskip Development, and Coleman Development. The amendment proposal is limited to the Inskip Development. The Inskip Development consists of: Inskip dam and canal; Lower Ripley Creek dam and feeder canal; Eagle Canyon Canal Dam; Inskip powerhouse bypass; Inskip powerhouse penstock; and Inskip powerhouse. Each component of the Inskip Development is described below.

5. Water is diverted from South Fork Battle Creek (SFBC) by the Inskip Diversion Dam, a masonry dam 100-feet-wide by 28-feet-high with a metal and concrete fish ladder, into Inskip Canal which has a length of 4.4 miles. The Lower Ripley Creek Feeder and Eagle Canyon Canal supply additional water into the Inskip Canal before entering the Inskip Penstock. The Inskip Penstock is 3,271-feet-long with a diameter varying from 72-inches to 60-inches and serves Inskip Powerhouse. Inskip Powerhouse is a three-level, reinforced concrete, outdoor-type powerhouse, measuring 48.5 feet by 55 feet, containing a single turbine/generator.

6. A bypass facility conveys water around Inskip Powerhouse directly into Coleman Canal during periods when the powerhouse is out of service. The facility consists of an intake structure, 4,059 feet of buried reinforced concrete pipe ranging from 66-inch to 72-inch-diameter, 671 feet of reinforced concrete chute ranging from 8-feet to 14-feet-wide, and two hydraulic jump energy dissipation basins. When the Inskip Powerhouse is in operation a buried 84-inch-diameter reinforced concrete pipe approximately 660-feet-

[4] On September 9, 2022, PG&E filed an amendment application that requires the removal of the South Diversion Dam, Soap Creek Feeder Diversion Dam, Lower Ripley Creek Feeder Diversion Dam, and Coleman Diversion Dam. This amendment request is being handled in a separate proceeding.

long conveys water directly from the tailrace of Inskip Powerhouse to the Coleman Canal.

7. The Inskip Development is currently offline and there are no plans to bring it back online in the future. Offline components include the inlet into Inskip Canal from Inskip Diversion Dam, the diversion from Lower Ripley Creek Feeder Dam into Inskip Canal, the diversion from Eagle Canyon Canal Dam into Inskip Canal, the Inskip Powerhouse Penstock, and the Inskip Powerhouse. The Inskip Powerhouse Tailrace Connector, connecting the Inskip tailrace to the Colman Canal is currently not in operation.

II. Proposed Action

8. The proposed action includes the complete removal of Inskip Diversion Dam, adjacent infrastructure,[5] fish ladder, and approximately 30,000 to 56,000 cubic yards of sediment from behind the dam. The inlet into Inskip Canal from Inskip Diversion Dam would be plugged. The features mentioned above that are currently offline would not be brought back online and left in place. No changes to long-term operations of the remaining components of the Battle Creek Project are proposed with this action; however, South Powerhouse, which is just upstream of the Inskip Diversion Dam, would be temporarily offline for the duration of construction.

A. Decommissioning Plan

9. The area potentially affected by the proposed action includes five laydown areas and access roads. The proposed primary work area (approximately 5.6 acres) includes approximately 1,500 linear feet of SFBC extending from just downstream of Inskip Diversion Dam upstream to South Powerhouse. The South Powerhouse tailrace joins SFBC within the primary work area approximately 700 linear feet upstream of the dam. Adjacent to South Powerhouse, approximately 1,000 linear feet upstream of the dam, is an existing concrete ford stream crossing that spans the channel. Laydown Area 1 (approximately 0.5 acres) would include parking, equipment staging, and material and plant storage. Laydown areas 2, 3, 4, and 5 (approximately 1.75 acres, 2.5 acres, 0.85 acres, and 1 acre, respectively) would include the temporary storage of spoils, a hauling transfer location in Laydown Area 3, and equipment staging. All laydown areas are either presently disturbed or have been recently used for parking and equipment staging.

10. Diversions into Cross Country Canal from North Fork Battle Creek (NFBC) at North Battle Creek Feeder Diversion Dam and Volta #2 Powerhouse may be temporarily reduced. Required minimum instream flows of 30 cfs (±5 cfs) for SFBC and NFBC

[5]Radial gates, steel cladding, intake gates/screens, and buttress would be removed.

would be maintained during and after construction of the proposed action for preservation of anadromous fish habitat. Natural, unimpaired flow from SFBC would be temporarily diverted around the primary work area. A portion of the SFBC stream channel within the primary work area would be temporarily dewatered, and upstream of Inskip Diversion Dam would be dredged.

11. PG&E would keep the radial gates at Coleman Diversion Dam closed to continuously block passage of anadromous fish. The nearby Coleman canal tunnel would be plugged with native, on-site materials and abandoned in place. Once stored sediment is dredged and the Inskip dam is removed, the stream channel would be restored to a natural condition. Restoration of the channel is proposed upstream of the existing dam and would be designed to include a series of pools and riffles/steps/cascades to provide channel bed stability. Bank stabilization and revegetation would be implemented within the primary work area to ensure long-term stability of the restored stream banks. Soil stabilization matting, live stakes, tubelings, or bare root planting would be used depending on the need and time of year. If necessary, a gabion retaining wall may be constructed using angular rock per the manufacturer's instructions on the left abutment upstream of the dam to retain a portion of the slope where the stream restoration work may encroach on an existing access road.

12. Once complete, no NFBC water would enter SFBC at Inskip Powerhouse. However, once generation is restored at South Powerhouse, NFBC waters would continue to mix with SFBC water at the tailrace. The combine flows would continue through the area once occupied by the Inskip Diversion dam (proposed restored stream channel) downstream to the Coleman Diversion dam but the volume of NFBC water entering SFBC would be less than current operations.

B. Environmental Protection Measures

13. PG&E proposes to implement numerous environmental measures during the pre-construction, construction, and post-construction phases, including, but not limited to: diverting streamflow around the primary construction area; stabilizing banks, using silt fences, using erosion control blankets, cleaning off-road equipment, and restoring work areas to pre-existing conditions, to the extent feasible; worker training in recognizing contaminated soil, and endangered and threatened species; rescue and relocate aquatic species during dewatering; minimize spread of invasive plant species; avoid vegetation removal during avian breeding season and bat torpor and maternity season; having an environmental monitor on-site; minimize noise from construction vehicles; and notify recreationists of planned activities.

14. PG&E also proposes to conduct special status plant surveys, implement a water quality monitoring plan to comply with the Central Valley Regional Water Quality Control Board Basin Plan Objectives; develop a spill prevention and control plan in

coordination with the California Water Resources Control Board (California Water Board); notify the Coleman National Fish Hatchery immediately in the event of an inadvertent hazardous material spill; and notify Oasis Springs Lodge prior to the start of construction.

III. Pre-Filing Consultation

15. The draft application was submitted on January 22, 2022, to BLM, National Oceanic and Atmospheric Administration's National Marine Fisheries Service (NMFS), California Water Board, and the U.S. Fish and Wildlife Service (FWS) and all these agencies provided comments. PG&E included documentation on how each of the comments were addressed in the final plan. PG&E began consultation with the Native American Heritage Commission-identified Tribes[6] on September 21, 2018, with additional notifications on June 22, 2020, and November 10, 2021, and provided design changes and the planned removal of the Inskip Diversion Dam. Identified Tribal groups were contacted via letter and with subsequent telephone calls. In addition, PG&E sent notifications to the Tehama County Genealogical and Historical Society, the Shasta County Historical Society, and Fort Crook Historical Society to consult regarding the effects of the undertaking on historic properties by letters dated August 23, 2019, and November 11, 2021; all comments were incorporated into the final amendment request filed with the Commission.

IV. Public Notice

16. On December 29, 2022, Commission staff issued a Notice of Application for Amendment of License, Soliciting Comments, Motions to Intervene, and Protests. Comments and motions to intervene were required to be filed by January 30, 2023. The California Water Board, NMFS, U.S. Department of Interior (Interior), Forest Service, and California Department of Fish and Wildlife (California DFW) filed timely notices of intervention.[7] American Rivers, American Whitewater, California Sportfishing Protection Alliance, California Trout, Friends of the River, Golden State Salmon Association, Institute for Fisheries Resources, Pacific Coast Federation of Fishermen's

[6] Estom Yumeka Maidu Tribe of the Enterprise Rancheria, Greenville Rancheria of Maidu Indians, Mechoopda Indian Tribe, Mooretown Rancheria of Maidu Indians, Nor-Rel-Muk Nation, Paskenta Band of Nomlaki Indians, Pit River Tribe of California, Redding Rancheria, Shasta Indian Nation, Shasta Nation, Winnemem Wintu Tribe, and Wintu Tribe of Northern California.

[7] Under Rule 214(a)(2) of the Commission's Rules of Practice and Procedure, the California Water Board, NMFS, Interior, Forest Service, and California DFW became parties to the proceeding upon timely filing of their notices of intervention. 18 C.F.R. § 385.214(a)(2) (2024).

Associations, and Trout Unlimited (collectively, American Rivers et al.) as well as Battle Creek Watershed Conservancy (BCWC) filed timely, unopposed motions to intervene.[8]

17. On January 26, 2023, California DFW filed comments, and on January 27, 2023, American Rivers et al. filed joint comments. On January 30, 2023, BCWC, NMFS, California Water Board, and Interior, including FWS and the Bureau of Reclamation, filed comments.

18. On August 3, 2023, Commission staff issued a letter to PG&E requesting that it respond to American Rivers et al., Interior, and NMFS's comments and provide additional information related to community and human health impacts. On October 2, 2023, PG&E filed responses to American Rivers et al., Interior, and NMFS's comments on the final license application, including comments related to construction activities, diversion dam removal, nearby fisheries, streambed restoration, and fish passage following the proposed project. The remaining comments on the final license application were considered in the EA or below. On December 1, 2023, PG&E filed its response to Commission staff's information request, providing additional information on community and human health impacts.

19. On April 25, 2024, PG&E filed a letter on behalf of the Paskenta Band of Nomlaki Indians who state that they have a cultural interest and authority in the proposed action area. The Tribe requested to initiate formal consultation with the Commission and is discussed below.

V. Statutory Requirements

A. Clean Water Act Section 401

20. Under section 401(a) of the Clean Water Act (CWA),[9] the Commission may not authorize construction or operation of a hydroelectric project that may result in a discharge from the project unless the state water quality certifying agency either has issued a water quality certification (WQC) for the project or has waived certification by failing to act on a request for certification within a reasonable period of time, not to exceed one year. Section 401(d) of the CWA provides that the WQC shall become a condition of any federal license that authorized construction or operation of the project.[10]

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[8] Timely, unopposed motions to intervene are granted by operation of Rule 214(c) of the Commission's Rules of Practice and Procedure. 18 C.F.R. § 385.214(c).

[9] 33 U.S.C. § 1341(a).

[10] 33 U.S.C. § 1341(d).

21. On March 8, 2023, Pacific Gas and Electric Company (PG&E) filed a copy of its application for a water quality certification sent to the California Water Board, for the removal of Inskip Diversion Dam. On March 13, 2023, Commission staff issued a Notice of Waiver Period for Water Quality Certification (WQC) Application setting a reasonable period of time to act on the certification request of March 8, 2024.

22. On March 8, 2024, the California Water Board issued its WQC for the Inskip Diversion amendment. The WQC includes 27 conditions but conditions 9 through 27 are considered administrative in nature and are not discussed further. The other conditions address: (Condition 1) project activities; (Condition 2) biological resources protection; (Condition 3) dewatering and diversion; (Condition 4) hazardous materials; (Condition 5) erosion and sediment control measures; (Condition 6) recreation; (Condition 7) restoration; and (Condition 8) reporting.

23. The WQC requires the licensee to develop several plans and reports. Condition 2 requires the licensee to file a Relocation Report, if species relocation is required, annually and at least 60 days after project completion and documentation that permanent wetland loss has been mitigated. Condition 3 requires the licensee to file a Diversion and Dewatering Plan and Water Quality Monitoring Reports. Condition 4 requires the development of a Spill Prevention and Control Plan. Condition 8 requires progress reports every 60 days and a Post Construction Restoration Report within four years of completion of the proposed action.

24. The certification conditions are set forth in Appendix A of this order and incorporated into the license by Ordering Paragraph (H). In addition, Ordering Paragraph (J) requires PG&E to file the above plans with the Commission for Commission approval. Ordering Paragraph (J) also requires the licensee to file copies of the required monitoring reports with the Commission, so that we stay informed.

B. Endangered Species Act

25. Section 7(a)(2) of the Endangered Species Act of 1973 (ESA)[11] requires federal agencies to ensure that their actions are not likely to jeopardize the continued existence of endangered or threatened species or result in the destruction or adverse modification of critical habitat.[12] Commission staff determined that the project does not support habitat for federally listed conservancy fairy shrimp, vernal pool tadpole shrimp, and vernal pool fairy shrimp. The project site is also outside the range for valley elderberry longhorn beetle, least Bell's vireo, Sierra Nevada red fox, and slender Orcutt grass. Because the

[11] 16 U.S.C. § 1536(a).

[12] 16 U.S.C. § 1536(a).

project site lacks suitable habitat or is outside the range of these species, Commission staff have determined that the proposed action would have no effect on these species.

26. In support of its amendment request, the licensee's application included a final Biological and Essential Fish Habitat Assessment (BA), which addresses the effects of the project on Sacramento winter-run Chinook salmon, Central Valley spring-run Chinook salmon, and Central Valley steelhead trout. Sacramento winter-run Chinook salmon Evolutionarily Significant Unit (ESU), Central Valley spring-run Chinook salmon ESU, and Central Valley spring-run steelhead Distinct Population Segment (DPS) are not present in the proposed action area. The BA also evaluated the effects of the project on designated critical habitat for the Sacramento winter-run Chinook salmon and the Central Valley spring-run Chinook salmon.

27. Commission staff determined that the proposed action may affect, but is not likely to adversely affect, Sacramento winter-run Chinook salmon, Central Valley spring-run Chinook salmon, and Central Valley steelhead. Staff also concluded that the proposed action may affect, but is not likely to adversely affect, critical habitat for freshwater spawning sites, rearing sites, and migration corridors. On January 30, 2024, Commission staff sent a letter to the NMFS requesting informal section 7 consultation asking for concurrence on these determinations. In a letter filed March 25, 2024, NMFS concurred with these determinations.

C. Magnuson Stevenson Fishery Conservation Act

28. Section 305(b)(2) of the Magnuson-Steven's Fishery Conservation and Management Act (MSA)[13] requires federal agencies to consult with the Secretary of Commerce regarding action or proposed action authorized, funded, or undertaken by the agency that may adversely affect Essential Fish Habitat (EFH) identified under the Act. Under section 305(b)(4)(A) of the MSA, the NMFS is required to provide EFH conservation recommendations for actions that would adversely affect EFH.[14] Under section 305(b)(4)(B) of the MSA, an agency must within 30 days after receiving recommended conservation measures from NMFS or a Regional Fishery Management

[13] 16 U.S.C. § 1855(b)(2).

[14] *Id.* § 1855(b)(4)(A).

Council, describe the measures proposed by the agency for avoiding, mitigating, or offsetting the effects of the agency's activity on EFH. [15]

29. Sacramento winter-run Chinook salmon ESU, Central Valley spring-run Chinook salmon ESU, and Central Valley spring-run steelhead DPS are not present in the proposed action area. However, critical habitat or EFH for these species is included in the proposed action area. In support of its amendment request, the licensee included in its application a final BA, which addressed the effects of the project on EFH for winter-run and spring run Chinook salmon. In addition, EFH for one non-listed ESU, Central Valley fall-/late fall-run Chinook salmon which also occurs in the action area. One objective of this EFH assessment is to determine if the proposed action may adversely affect designated EFH for relevant federally managed commercial fisheries species within the action area. Commission staff concluded the proposed action may have a temporary adverse effect on EFH for Pacific Coast salmon but would not detrimentally affect EFH for Pacific Coast salmon. On January 30, 2024, Commission staff sent a letter to NMFS requesting EFH consultation asking for concurrence on these determinations.

30. In its letter filed March 25, 2024, NMFS concluded that the proposed action would not adversely affect EFH based on the short-term duration of construction activities, implementation of the Conservation Measures included in the BA, and may include long term benefits of habitat restoration. NMFS concluded that consultation under the Magnuson-Stevens Act is not required.

D. National Historic Preservation Act

31. Section 106 of the National Historic Preservation Act (NHPA), 54 U.S.C. § 306108, requires that a federal agency "take into account" how its undertakings could affect historic properties. Historic properties are districts, sites, buildings, structures, traditional cultural properties, and objects significant in American History, architecture, engineering, and culture that are eligible for inclusion in the National Register of Historic Places (National Register).

32. Commission staff designated PG&E as its non-federal representative for the purposes of conducting section 106 consultation under the NHPA on April 4, 2019. Pursuant to section 106, and as the Commission's designated non-federal representative, PG&E initiated consultation with the California State Historic Preservation Office (California SHPO), and potentially affected Tribes to identify historic properties,

[15] *Id.* § 1855(b)(4)(B). These measures recommended by the Secretary of Commerce are advisory, not prescriptive. However, if the federal agency does not agree with the recommendations of the Secretary of Commerce, the agency must explain its reasons for not following the recommendations.

determine National Register eligibility, and assess potential adverse effects on historic properties within the project's area of potential effects (APE).

33. The Inskip Diversion Dam was previously found to be eligible under National Register Criteria A (associated with events that have made a significant contribution to the broad patterns of our history) and Criteria B (associated with the lives of significant persons). The California SHPO concurred with the determination on December 20, 2000.

34. In preparation for its proposal to completely remove Inskip Diversion Dam, PG&E completed studies to comply with section 106 of the NHPA. On April 8, 2021, PG&E produced a report finding that the proposed removal of the dam would result in an adverse effect to the historic property and sought concurrence from the California SHPO. The California SHPO concurred with the determination of Adverse Effects to Inskip Diversion Dam in a letter filed August 8, 2021.

35. To mitigate adverse effects to historic properties, PG&E filed a draft Memorandum of Agreement (MOA) with the Commission on November 28, 2023. On February 6, 2024, Commission staff issued a revised draft MOA for review and comment to the California SHPO, U.S. Corps of Engineers (Corps), and the licensee. The Commission received no response.

36. On March 18, 2024, Mr. Laverne Bill, Paskenta Band of Nomlaki Indians (PBNI) Tribal Historic Preservation Officer (THPO) requested to communicate with the lead agency, and PG&E filed this request on the record with the Commission on April 25, 2024. Commission staff met with the Paskenta Band of Indians THPO on May 30, 2024. Prior to this date, PG&E Senior Cultural Resources Specialist communicated with the PBNI THPO to arrange for a site visit at the Inskip Diversion Dam, which occurred on May 31, 2024. The PBNI THPO expressed concerns at this meeting, and PG&E agreed to honor those concerns. On August 6, 2024, PG&E filed a revised MOA for review and comment to address comments from the PBNI THPO.

37. On August 22, 2024, Commission staff revised the draft MOA accordingly to address comments and issued it to the California SHPO, Corps, PBNI and the licensee for review and comment. On September 18, 2024, Commission staff received comments from the PBNI THPO on the draft MOA. In its comments, PBNI recommends that PG&E attend trainings offered by the PBNI. In an October 18, 2024 filing, PG&E stated its commitment to participating in any trainings and other educational opportunities the PBNI has to offer. Therefore, Commission staff revised the draft MOA to include a provision for PG&E staff to attend any trainings offered by the PBNI. On October 25, 2024, Commission staff issued a revised draft MOA for a 30-day review and comment period. No comments were received on the revised draft MOA.

38. On January 17, 2025, Commission staff sent the MOA out for signature. The final MOA was executed on January 30, 2025. The MOA requires, in addition to the

aforementioned trainings, the licensee to document the Inskip Diversion Dam in accordance with the Department of Interior's National Park Service's Historic American Engineering Record (HAER) standards as an addendum to the existing Battle Creek Hydroelectric Project because the dam is an element of that project that was not recorded by the previously prepared HAER documentation. Ordering paragraph (I) requires the licensee to implement the provisions of the final MOA.

VI. National Environmental Policy Act

39. Pursuant to the National Environmental Policy Act of 1969 (NEPA),[16] Commission staff prepared an Environmental Assessment (EA) for the proposed surrender, which was issued on May 29, 2024. The notice of availability of the EA was published in the *Federal Register* and established the deadline for filing comments as June 28, 2024.[17] The EA also summarized and addressed all comments received on the amendment application.[18] The interventions, comments, and recommendations filed in this proceeding have been fully considered in determining whether, and under what conditions, to issue this license amendment.

40. The EA analyzes the proposal's effects on geology and soil resources, water quality and quantity, aquatic resources, vegetation resources, wildlife resources, threatened and endangered resources, recreation, cultural and historic resources, land use and aesthetics, and cumulative effects. Additionally, Commission staff recommended that the licensee, in consultation with the resource agencies, develop a plan that fully details the geophysical and biological requirements to successfully restore the stream to the proposed nature-like condition, for Commission approval.

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[16] 42 U.S.C. §§ 4321 *et seq; see also* 18 C.F.R. pt. 380 (2024) (Commission's regulations implementing NEPA). The Commission is aware of in the recent court decisions regarding rulemaking authority of the Council on Environmental Quality (CEQ). *Marin Audubon Society v. Federal Aviation Administration*, 121 F.4th 902 (D.C. Cir. 2024), *reh'g denied en banc*, No. 23-1067, 2025 WL 374897 (D.C. Cir. Jan. 31, 2025) (holding that CEQ's regulations implementing NEPA are not judicially enforceable or binding); *Iowa v. CEQ*, No. 1:24-cv-00089 (U.S. District of North Dakota, Feb. 3, 2025) (vacating CEQ's 2024 regulations). We note that section 380.1 of the Commission's regulations, 18 C.F.R. § 380.1, provides that the Commission will comply with the relevant CEQ regulations to the extent they are not inconsistent with the Commission's statutory requirements. The Commission continues to review the recent changes in the law and may take such further action as is appropriate.

[17] 89 Fed. Reg. 47,944 (June 4, 2024).

[18] *See* EA at Section 4.0 Prefiling Consultation and Public Involvement.

41. The EA found that, with implementation of the licensee's proposed mitigation measures, the mandatory conditions set forth in the California Water Board's 401 certification, and additional staff recommendations, the decommissioning of Inskip Diversion Dam, adjacent infrastructure, fish ladder, and approximately 30,000 to 56,000 cubic yards of sediment would not result in significant adverse effects to any of the resources studied. Although all of the resources would experience short-term effects from construction, no long-term adverse effects would occur. However, long-term positive effects would occur as a result of the proposed action. These long-term benefits include returning the streamflow in South Fork Battle Creek to an unregulated flow in the project area, which would increase available aquatic and riparian habitat and improve water quality. The improvements in aquatic habitats would also add to the aesthetic and recreational value of the project area landscape. The proposed action would result in adverse effects to one historic resource that is eligible for inclusion in the National Register, as described below, but those effects would be mitigated by execution of the MOA. Therefore, Commission staff concluded in the EA that the proposed action would not constitute a major federal action significantly affecting the quality of the human environment.

A. Comments on EA

42. On June 28, 2024, a joint comment letter was filed by California Trout, American Rivers, American Whitewater, BCWC, and Trout Unlimited (commenting NGOs). PG&E also filed comments and additional information on June 28, 2024. No other comments on the EA were filed. All comments and recommendations have been fully considered in determining whether, and under what conditions, to authorize this amendment.

43. The commenting NGOs stated that they support the comments made by the resource agencies on the application and encourage the licensee to continue to work with Tribes. On June 27, 2024, PG&E filed documentation of additional Tribal consultation.

44. The commenting NGOs were concerned that they were unable to review any construction or engineering designs, so they were unable to provide comments on those. Construction and Engineering designs are considered Critical Energy Infrastructure

Information (CEII) and are not available to the public.[19] They are reviewed and approved by the Commission's Division of Dam Safety and Inspections (D2SI). The commenting NGOs also recommended that a science-based monitoring of the Inskip dam removal be applied to the Phase 2 Restoration Project and surrender of the project license.[20] The Phase 2 Restoration Project and the surrender application are separate proceedings and are not addressed further in this order.

45. In addition, the commenting NGOs state that there was an insufficient explanation of construction timing and sequencing of the project. PG&E states in its June 28, 2024 filing that the proposal is scheduled to begin in April 2025 and, as stated in the original application, is projected to take 20 weeks to complete. The application also included a description of the sequencing of activities, a dewatering plan, dredging plan, and a plan for disposal, cleanup, and demobilization. Other comments and recommendations are addressed below under the appropriate resource.

B. Recreation and Aesthetics

46. As discussed in section *6.9 Recreation Resources* and *6.11 Land Use and Aesthetic Resources* of the EA, Commission staff determined that the proposed construction activities would have minor, short-term effects on recreation. The proposed construction activities would not permit whitewater boating or fishing access as approximately 800 feet of stream would be dewatered for the construction process.

47. The proposed construction activities would have limited visibility to the public but would cause short-term adverse effects to noise-sensitive receptors in the vicinity. Because of the site's remote location, the proposed action would not cause significant adverse noise effects on the surrounding area. However, construction noise would be more noticeable around the Oasis lodge and those homes located along the main access road, but these effects would be limited and temporary.

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[19] Section 388.113(g) of the Commission's regulations permits any person who is a participant in a proceeding or has filed a motion to intervene to make a written request to the filer of CEII for a copy of the complete CEII version of the document by following the procedures outlined in the regulations, such as providing an executed copy of the applicable protective agreement and a statement of the person's right to party or participant status. 18 C.F.R. § 388.113(g)(4); *see also* 18 C.F.R. § 388.113(g)(5) (providing procedures for non-intervenors to request information designated as CEII).

[20] PG&E filed, on September 9, 2022, an application to amend Phase 2 of the approved Restoration Project to restore fish habitat on Battle Creek, which is pending before the Commission. The surrender application is anticipated to be filed 36 months after approval of this amendment and the Phase 2 amendment.

C. Cultural and Historic Resources

48. As discussed in section *6.10. Cultural and Historic Resources* of the EA, the proposed action would include the removal of the historic Inskip Diversion Dam. To satisfy the requirements of the NHPA, the Commission executed a MOA with the California SHPO to mitigate the adverse effect of removing the Inskip Diversion Dam. The terms of the MOA ensure the licensee addresses and mitigates adverse effects to historic properties. The Commission signed the MOA on January 17, 2025, and the California SHPO signed the MOA on January 30, 2025. The Corps and PG&E signed the MOA as concurring parties on January 17, 2025, and February 3, 2025, respectively. Ordering paragraph (I) of this order requires the licensee to notify the Commission when all provisions of the MOA have been completed and accepted by the California SHPO.

49. The MOA states that the Commission, subsequent to any authorization of the proposed action, and prior to construction activities, would ensure that the HAER documentation of Inskip Diversion Dam has been completed and accepted by the California SHPO.

D. Geologic and Soil Resources

50. As discussed in *6.2 Geology and Soils* of the EA, Commission staff determined that the effects of the removal of Inskip Diversion Dam on geology and soils would be limited to short-term disturbances in the immediate work area resulting from construction activities to remove the facilities. Before any activities commence, during excavation, and after construction is completed, stream sediment control and bank protection measures would be implemented to minimize erosion. Additionally, exposed banks would be revegetated with native riparian species, which minimize long-term streambed degradation and provide channel stability. These erosion control measures are also required by condition 5 of the WQC.

51. Once construction and restoration are complete, channel complexity and fluvial processes may be improved in the action area and downstream reaches of SFBC. The effect of dams on fluvial processes and sediment transport often reduce channel complexity and floodplain function. Removal of the dam and dredging the channel upstream of the existing dam would restore the channel gradient to pre-dam condition and expose natural roughness elements (boulders and bedrock outcrops) that provide habitat complexity for aquatic species. Additionally, removal of the dam would improve sediment transport processes. Therefore, the restored natural channel would have a long-term benefit on channel complexity and fluvial processes compared to existing conditions.

52. In its comment letter, the commenting NGOs express concern that riprap might be used which is not their preferred method for shoreline stability. In the application, PG&E

states that minimal existing riprap would be removed for the proposed action and no new riprap would be placed in the stream channel.

E. Vegetation

53. In its June 28, 2024 letter, PG&E provided additional information relating to vegetation around the project site. The EA stated that, no riparian or wetland vegetation was documented in the surveyed laydown areas, but due to its proximity to South Forebay, Laydown Area 5 had the potential to include riparian or wetland vegetation. In its June 28, 2023 response letter, PG&E stated that it completed a wetland delineation in May 2023 for the project in order to obtain the necessary permits from the U.S. Army Corps of Engineers. This wetland delineation included Laydown Area 5 and no wetlands or riparian vegetation were observed. The licensee also clarified some language in the EA relating to vegetation classified as "special-status" by the State of California. PG&E conducted protocol-level botanical surveys of the action area on May 24, 2022, and June 13, 2022, and no special-status plants were found. Because the results of protocol-level botanical surveys are typically valid for up to five years, no additional surveys are required or proposed prior to initiating the project in April 2025.

54. In its June 28, 2024 letter, the commenting NGOs state that there is insufficient information to understand the full scope of vegetation removal in the project area. They suggest increasing protections of native vegetation and that tree removal should only be selective to provide access for construction efforts. They support the use of Battle Creek watershed sourced native plants and seeds to replant and also support the stated three-year monitoring of the re-vegetation effort. The application stated that PG&E would follow a 1:1 revegetation ratio in the riparian area; the commenting NGOs recommended a 100% success criteria for the planting or a modification if the ratio of planting two plants per every one removed.

55. In its June 28, 2024 filing, PG&E included a Revegetation Plan Update. The Revegetation Plan Update is discussed further below. PG&E states that the revegetation plan assumes that the channel, as designed and constructed, would be stable and allow for vegetation establishment. However, channel adjustments may occur and plantings could get washed out. If losses occur, the revegetation contractor, PG&E, and other stakeholders would determine whether replanting or other remedial actions are appropriate. Targets for plant establishment, at the end of five years after planting, are as follows: 70% of planting survival; within all graded areas, 50% vegetative cover; and invasive species occurrences of high concern would not expand. If the site is not on track to meet success targets, remedial measures would be undertaken and may include replanting, adding herbivory protection, changing irrigation regimes, or adjusting the plant palette.

F. Dam Safety

56. The removal of the Inskip diversion dam would not adversely affect the safety of the Battle Creek Project. The removal of the diversion dam would eliminate any dam or public safety risks associated with their presence or failure.

57. The proposed modifications would not adversely impact the safety of the project when done in accordance with the Commission's standards and oversight. Therefore, Commission staff are including the following construction and engineering-related requirements: prior to the start of any construction, the licensee must file final design documents with the Commission's D2SI San Francisco Regional Office (SFRO) (ordering paragraph (E)); any cofferdams or deep excavations must also receive prior approval from D2SI-SFRO (ordering paragraph (F)), and the licensee must also file a revised safety plan (ordering paragraph (G)).

VII. Additional Provisions

58. As discussed in *8.0 Conclusions and Recommendations* of the EA, the licensee's mitigation measures include: bank stabilization; site restoration and revegetation; fish rescue and relocation; surveys and avoidance measures for special status plants, avian nesting, and bats; cleaning and disinfecting equipment; developing a mandatory worker environmental awareness program; proper storage of hazardous materials; posting signs at recreational access areas, notifying the public of construction periods, and noise abatement measures; and notifying the Oasis Resort when activities would be occurring. The licensee would also develop a Water Quality Monitoring Plan and a Spill Prevention Plan, in consultation with the resource agencies. These plans are required to be filed for Commission approval (Ordering Paragraph (J)).

59. The WQC requires the licensee to develop several plans and reports; Commission staff are also requiring that these plans and reports be filed with the Commission. Condition 2 requires the licensee to file a Relocation Report, if species relocation is required, annually and at least 60 days after project completion, and file documentation that permanent wetland loss has been mitigated. Condition 3 requires the licensee to file a Diversion and Dewatering Plan and Water Quality Monitoring Reports. Condition 4 requires the development of a Spill Prevention and Control Plan. Condition 8 requires progress reports every 60 days and a Post Construction Restoration Report within four years of completion of the proposed action.

60. The Water Quality Monitoring Plan, Diversion and Dewatering Plan, and the Spill Prevention Plans are required to be filed for Commission approval under Ordering Paragraph (J). The reports required under WQC Conditions 2 and 8 are also required to be filed with the Commission under Ordering Paragraph (J).

A. Revised Restoration Plan

61. In the EA, Commission staff recommended that the licensee, in consultation with the resource agencies, develop a plan that fully details the geophysical and biological requirements to successfully restore the stream to the proposed nature-like condition, for Commission approval.

62. In its June 28, 2024 comment letter, PG&E responded that Appendix 3 of the amendment application includes the Approved for Construction (AFC) plans and proposed restoration design drawings that include more details about the proposed streambed restoration. PG&E's October 2, 2023 filing requesting construction authorization for Inskip Removal included other project documents containing information about streambed restoration, including the design report and technical specifications. However, these documents were filed as CEII, which is unavailable to the public and was not used in the EA. In the June 28, 2024 letter, PG&E states its belief that it had provided enough information for the stream restoration requested in the EA and attached a publicly available abridged and redacted version of the design report where the CEII was removed. Additionally, PG&E attached a Revegetation Plan Update that provides greater detail on the proposed revegetation portion of the restoration work.

63. The licensee noted that the resource agencies were given copies of the streambed restoration plan with their draft copies of the application and that the agencies provided comments on the streambed restoration plan in the original filed application. Responses to these comments were filed with the Commission on October 2, 2023, as part of its response to Commission staff's request for additional information. In general, the agencies supported PG&E's proposal to return the streambed to a natural condition, but in several instances requested additional design criteria and mitigation measures that PG&E believes are beyond the scope of the Inskip Removal amendment application. PG&E states that the bedrock that Inskip Diversion Dam sits on, may be a natural barrier to fish passage so that mitigation at this time is not warranted.

64. The Revised Restoration Plan looks at the complete removal of the dam, adjacent infrastructure, fish ladder, and sediment behind the dam. A constructed channel is proposed upstream of the existing dam, containing a series of pools and riffles/steps/cascades to allow for a more natural stream channel and provide stability of the channel to minimize channel degradation and sediment deposition downstream after the dam is removed. The filing includes a technical memorandum documenting the complete geomorphic assessment and the proposed stream channel design. The hydrologic and hydraulic analyses were completed as part of the design to: (1) determine the water surface elevations, velocities, and shear stresses in the proposed condition after Inskip Diversion Dam has been removed and the constructed channel has been implemented; and (2) confirm that the proposed work would not result in increases to

water surface elevations during the 100-year storm event, based on a comparison of the existing and proposed conditions.

65. PG&E notes that the project is a stream restoration project and not a fish passage or habitat project. A geomorphic assessment was performed to estimate bankfull stream discharge, determine the proposed channel dimensions, and estimate sediment transport in the existing and proposed conditions. Findings from desktop and field activities informed the selection of a preferred alternative, which includes complete removal of the dam and construction of an upstream channel that includes a combination of bank stabilization, riffle/pool complexes with grade control, bioengineering, and riparian plantings to create a stable channel.

66. Adjacent valley constraints (i.e., visible bedrock on the right bank) limit the ability to alter the alignment of the proposed channel. However, efforts would limit excavation on the left bank where private infrastructure is present. The channel baseline is essentially a best-fit line. Bedrock controls grade through most of the channel and is anticipated to be encountered during excavation. Where bedrock is not present, cascades would be incorporated into the streambed to provide vertical stability of the channel and to address the shear stress and velocity estimated in the two-dimensional hydraulic model. Cascades would be installed that consist of boulders salvaged from the existing channel. Habitat boulders would be clustered through the riffle for energy dissipation. The cascades would be placed at an angle to reduce stream power.

67. The Revised Restoration Plan satisfies the intent of the recommendation in the EA for the licensee develop a plan that ensures restoration of the stream channel to the proposed nature-like condition. The appropriate resource agencies were also given the opportunity to comment on the plan. The Revised Restoration Plan is approved in Ordering Paragraph (K).

B. Revegetation Plan Update

68. In its June 28, 2024 filing, PG&E provided a Revegetation Plan Update that provides greater detail on the proposed revegetation portion of the restoration work to better address some of the agencies' comments. The goal of the revegetation plan would be to restore diverse, self-sustaining riparian forest and oak woodland that would be visually and ecologically integrated with the surrounding undisturbed habitat. Restoration of the stream channel area would occur on approximately 1.73 total acres in the project area, with 0.60 and 1.13 acres in riparian (Zone 1) and upland (Zone 2) zones respectively. Additional revegetation would occur to re-seed nearby laydown areas in uplands and to restore the lawn adjacent to the project for the Oasis Resort property.

69. Riparian vegetation restoration is planned along South Fork Battle Creek in two planting zones. The zone adjacent to the creek (Zone 1) would be seeded with native perennial wetland/riparian species and planted with cuttings of willows and other riparian

trees and shrubs. The upland area (Zone 2) would be seeded with native grasses and forbs and planted with a diverse suite of trees and shrubs, dominated by oak woodland species. Seeded areas not within a coir blanket would be mulched with certified weed free straw or wood fiber hydromulch. Additional revegetation with native grasses and forbs would take place in two upland areas used for project staging. The planting palettes were designed to reflect the current native vegetation of the site and species that are likely to readily establish in this setting. The updated plan includes a list of species proposed for use and methodology for reseeding and installing the plantings.

70. PG&E would conduct quarterly informal monitoring during the first year after planting to identify any plant establishment concerns or maintenance needs. Formal monitoring would occur in late summer of years 1-5 and would assess: survivorship of woody plantings; condition of plantings and any necessary maintenance or remediation needs; and vegetative cover in seeded areas including any dominant species and invasive species present. Photo monitoring would be conducted from five or more permanently located stations.

71. Annual reports would be provided prior to October 1 of each year beginning in year 1 and concluding with a final report in year 5. Reports would summarize restoration efforts to date, describe monitoring methods, present results, compare results to targets (including a table showing numbers of plantings by species and percent survival), and provide recommendations for next steps and remedial measures if needed. Targets for plant establishment, at the end of the five years after planting, are as follows: 70% of plantings are surviving; 50% vegetative cover within graded areas, not including invasive species; and invasive species occurrences of high concern would not expand during the course of the project. If the site is not on track to meet success targets based on ongoing monitoring, remedial measures would be implemented.

72. The Revegetation Plan Update would adequately protect revegetation in the disturbed areas and the proposed monitoring would ensure its success. The Revegetation Plan Update is approved in Ordering Paragraph (K).

C. Exhibits

73. Commission staff reminds the licensee to update the exhibit drawings, if needed, after the proposed action is completed to reflect as-built conditions (if different from the approved exhibits). Any revised Exhibit A must conform with section 4.61(c) of the Commission's regulations and be filed in two forms: (1) a strikethrough version and (2) a clean, final version. Any revised Exhibit F and G drawings must comply with sections 4.39 and 4.41(g) and (h) of the Commission's regulations.

XIX. Conclusion

74. The request to decommission the Inskip Diversion Dam to protect public and environmental safety is found to be reasonable and justified. The proposed amendment to remove Inskip Diversion Dam is approved with PG&E's proposed protection measures, the California Water Board's WQC mandatory conditions, and Commission staff's recommendations. The proposed action would return the site to a more natural environmental condition with long-term benefits.

The Director orders:

(A) Pacific Gas & Electric Company's application to amend the license to decommission the Inskip Diversion Dam from the Battle Creek Hydroelectric Project No. 1121 filed on October 28, 2022, and supplemented on October 2, 2023, December 1, 2023, April 25, 2024, June 27, 2024, and June 28, 2024, is approved, subject to the requirements of the ordering paragraphs below.

(B) The revised Exhibit A, filed on October 28, 2022, is approved and made part of the license. The previous Exhibit A is eliminated from the license.

(C) This order approves Pacific Gas and Electric Company's revised Exhibit L-19 drawing, filed October 28, 2022, for the Battle Creek Hydroelectric Project No. 1121, as shown in the table below. The previous Exhibit L-19 drawing number P-1121-96, is superseded and deleted from the license.

Exhibit No.	FERC Drawing No.	Drawing Title	Filename Title[21]
L-19	P-1121-171	Details of Inskip Canal, Lower Ripley Creek Feeder, and Eagle Canyon Canal	Inskip Canal, Lower Ripley Creek Feeder, and Eagle Canyon Canal

(D) Within 45 days of the date of issuance of this order, as directed below, the licensee must file the approved exhibit drawings in electronic file format.

[21] These exact drawing titles must be used in the filename when filing the electronic file format drawings required in ordering paragraph (D). Commission staff shortened the drawing titles due to filename character limits. There is no need to modify the titles as they appear on the drawings.

The licensee must prepare digital images of the approved exhibit drawings in electronic format. Prior to preparing each digital image, the licensee must add the FERC Project-Drawing Number (*i.e.*, P-1121-171) in the margin below the title block of the corresponding approved drawing. The licensee must **label and file the Exhibit L drawings as Critical Energy Infrastructure Information (CEII) material under 18 CFR § 388.113** (The submission should consist of: (1) a public portion consisting of a cover letter; and (2) a CEII portion containing only the Exhibit L drawings). Each drawing must be a separate electronic file, and the file name must include: FERC Project-Drawing Number, FERC Exhibit Number, Filename Title, date of this order, and file extension in the following format [P-1121-171, L-19, Inskip, Lower Ripley Creek, Eagle Canyon Canals, MM-DD-YYYY.TIF]. All digital images of the exhibit drawings must meet the following format specification:

IMAGERY:	black & white raster file
FILE TYPE:	Tagged Image File Format, (TIFF) CCITT Group 4 (also known as T.6 coding scheme)
RESOLUTION:	300 dots per inch (dpi) desired, (200 dpi minimum)
DRAWING SIZE:	22" x 34" (minimum), 24" x 36" (maximum)
FILE SIZE:	less than 1 megabyte desired

(E) *Final Design Documents*. At least 60 days prior to the start of any construction, the licensee must file final design documents with the Commission by eFiling to the appropriate Regional Office. The design documents must include: final plans and specifications, supporting design report, Quality Control and Inspection Program, Temporary Construction Emergency Action Plan, and Soil Erosion and Sediment Control Plan. The licensee may not begin construction until the Commission's Division of Dam Safety and Inspections - Regional Engineer has reviewed and commented on the documents, determined that all preconstruction requirements have been satisfied, and authorized start of construction.

(F) *Cofferdam and Deep Excavation Construction Drawings*. Should construction require cofferdams or deep excavations, the licensee must: (1) have a Professional Engineer who is independent from the construction contractor, review and approve the design of contractor-designed cofferdams and deep excavations prior to the start of construction; and (2) ensure that construction of cofferdams and deep excavations is consistent with the approved design. At least 30 days before starting construction of any cofferdams or deep excavations, the licensee must file the approved cofferdam and deep excavation construction drawings and specifications and the letters of approval with the Commission by eFiling to the appropriate Regional Office.

(G) *Revised Public Safety Plan*. At least 60 days prior to the start of any construction, the licensee must file a revised Public Safety Plan with the Commission by eFiling to the appropriate Regional Office. The plan must include a description of all safety devices and signage needed to warn the public of fluctuations in flow from the project or otherwise protect the public in the use of project lands and waters. The plan must also include a map showing the location of all public safety measures. For guidance on preparing public safety plans the licensee can review the *Guidelines for Public Safety at Hydropower Projects* on the FERC website.

(H) The license is subject to the Section 401 Water Quality Certification conditions submitted by the California State Water Resources Control Board, filed on March 8, 2024, under Section 401(a)(1) of the Clean Water Act, 33 U.S.C. § 1341(a)(1), as those conditions are set forth in Appendix A to this order.

(I) The licensee must implement the provisions of the Memorandum of Agreement (MOA), as executed between the Commission and the California State Historic Preservation Officer (California SHPO) by signature on January 30, 2025. The licensee must file documentation with the Commission that all provisions of the MOA have been fulfilled and accepted by the California SHPO within 30 days of receiving acceptance.

(J) The licensee must implement all of the protection, mitigation, and enhancement measures proposed in its October 28, 2022 amendment application, to protect environmental resources during the decommissioning. At least 90 days prior to the start of any construction, the licensee is required to file a Water Quality Monitoring Plan, a Spill Prevention and Control Plan, and a Diversion and Dewatering Plan for Commission approval. The Water Quality Monitoring Plan should comply with the California State Water Resources Control Board's Water Quality Certificate (WQC) Condition 3. The Spill Prevention and Control Plan must comply with WQC Condition 4. The Diversion and Dewatering Plan must comply with WQC Condition 3. Copies of Relocation Reports (WQC Condition 2), Progress Reports (WQC Condition 8), and the Final Construction Report (WQC Condition 8) must also be filed with the Commission.

(K) The Revised Restoration Plan and Revegetation Plan Update, filed June 28, 2024, are approved.

(L) This order constitutes final agency action. Any party may file a request for rehearing of this order within 30 days from the date of its issuance, as provided in section 313(a) of the Federal Power Act, 16 U.S.C. § 825*l*, and the Commission's regulations at 18 C.F.R. § 385.713 (2024). The filing of a request for rehearing does not operate as a stay of the effective date of this order, or of any other date specified in this

order. The licensee's failure to file a request for rehearing shall constitute acceptance of this order.

CarLisa Linton
Director
Division of Hydropower Administration
and Compliance

APPENDIX A

STATE OF CALIFORNIA STATE WATER RESOURCES CONTROL BOARD CLEAN WATER ACT SECTION 401 CERTIFICATION CONDITIONS

PACIFIC GAS AND ELECTRIC COMPANY'S BATTLE CREEK HYDROELECTRIC PROJECT – LICENSE AMENDMENT FOR REMOVAL OF INSKIP DIVERSION DAM FERC PROJECT NUMBER 1121-136

ISSUED MARCH 7, 2024

ACCORDINGLY, BASED ON ITS INDEPENDENT REVIEW OF THE RECORD, THE STATE WATER RESOURCES CONTROL BOARD CERTIFIES that implementation of the Battle Creek Hydroelectric Project – License Amendment for Removal of Inskip Diversion Dam (Project) by Pacific Gas and Electric Company (PG&E or Licensee) will comply with sections 301, 302, 303, 306, and 307 of the Clean Water Act, and with applicable provisions of state law, under the following terms and conditions.

CONDITION 1. Project Activities

Unless otherwise modified by conditions of this water quality certification (certification) or approved by the State Water Resources Control Board (State Water Board) Deputy Director of the Division of Water Rights (Deputy Director), the Licensee shall implement the Project: (1) as described in PG&E's March 8, 2023, certification application, (including listed Protection, Mitigation, and Enhancement Measures) (PG&E 2023a); (2) supplemental submission clarifying Project activities submitted by PG&E on October 4, 2023 (PG&E 2023b and PG&E 2023c) and February 14, 2024 (PG&E 2024); and (3) as modified below and by the conditions of this certification.

The Licensee shall comply with the minimum instream flows (MIFs) in its existing Federal Energy Regulatory Commission (FERC) license for the Battle Creek Hydroelectric Project (FERC Project No. 1121).[22] In addition, the Licensee shall comply with the, "Agreement by the United States to Pay Pacific Gas and Electric Company for Reducing Diversions from Battle Creek to the Battle Creek Project" (also known as Interim Flow Agreements) which states "minimum instream flows of 30 cfs [cubic feet

[22] MIFs for South Fork Battle Creek are listed in FERC's August 25, 2009 Order Amending License for the Battle Creek Hydroelectric Project (FERC 2009). Existing MIFs at the time of certification issuance are 5 cfs below Inskip Diversion Dam and 30 cfs below Coleman Diversion Dam.

per second] (±5 cfs) for SFBC [South Fork Battle Creek]" will be maintained during and after construction of the Project.

CONDITION 2. Biological Resources Protections

To reduce potential impacts to biological resources during Project implementation, and unless otherwise approved by the Deputy Director, the Licensee shall implement the biological resource protection measures as described in Section E.4.3.3 of PG&E's certification application, and as modified by the below.

- Worker Environmental Awareness Training (Section 2.4, Bullet 20; Section E.4.3.3, Bullet 1; Section E.4.4.3, Bullet 1; Section E4.5.3, Bullet 1; Section E4.5.3, Bullet 7): Worker Environmental Awareness Training shall be provided to all personnel prior to commencing work. The training shall at a minimum include:

    - A review of the California and federal Endangered Species Acts and the consequences of noncompliance.
    - A review of the presence, life history, and habitat requirements of all special-status species[23] that may be affected by the Project.
    - A review of avoidance and protection measures that shall be implemented to minimize the potential for effects to these species and habitats.
    - A review of applicable elements of the Project certification to ensure personnel implement measures to protect water quality and beneficial uses.

  The Worker Environmental Awareness Training shall be conducted prior to construction in each year involving Project construction activities and shall be provided to any new personnel prior to those personnel conducting on-site Project work.

- Aquatic Species Rescue and Relocation (Section E.4.3, Bullet 2): The Licensee shall implement the Aquatic Species Rescue and Relocation Measure as proposed in PG&E's March 8, 2023 certification application, and as modified by the below to ensure protection of foothill yellow-legged frogs, western pond turtles, and any fish present during Project implementation.

  If aquatic species relocation is required, the Licensee shall submit a Relocation Report to the State Water Board and California Department of Fish and Wildlife (CDFW) annually by February 28 for the preceding year's work, with the last report submitted

[23] Special status species include any California Endangered Species Act, federal Endangered Species Act, CDFW species of special concern, or CDFW fully protected species with the potential to exist in the Project area.

no later than 60 days following Project completion. At a minimum, Relocation Reports shall include:

- Date of capture and relocation;
- Method of capture;
- Species, life stage, fork length/weight (for rescued and relocated fish);
- Location of relocation, described and as depicted on a map that includes the Project area; and
- Total number of aquatic species captured and relocated.

The final Relocation Report shall include a summary of the items listed above for the entire Project period.

If a CDFW Lake and Streambed Alteration Agreement or another federal permit is issued for this Project that includes provisions for aquatic species rescue and relocation, the more stringent requirements between this condition and other permit(s) shall apply.

- Laydown Areas (Section E.4.3.3, Bullet 3): Laydown areas shall be surveyed in winter or early spring prior to use. If vernal pool habitat is observed, the laydown area shall be moved to at least 50 feet from the vernal pool habitat.

- Construction Surveys (Section E.4.3.3, Bullet 4): The amount of time that logs, spoils, and/or debris piles are left on site and within 100 feet of aquatic habitat shall be minimized. If left on site overnight, the underside of the edges of the logs, spoils, and/or debris piles shall be carefully inspected for amphibians prior to loading into vehicles. If amphibians are found, rescue and relocation actions shall be implemented, as needed to ensure species protection.

- Wetland Protections (Section E.4.3.3, Bullets 5, 6, and 7): No vehicles or equipment (with the exception of pumps used for dewatering) shall be refueled within 100-feet of wetlands, streams, or other waterways. Vehicles operating adjacent to wetlands and waterways shall be inspected and maintained daily to prevent leaks. If equipment must be washed, washing shall occur where wash water cannot flow into wetlands or surface waters. Stationary equipment (e.g., pumps and generators) used or stored within 100 feet of aquatic habitat shall have secondary containment. All applicable laws, regulations, and best management practices (BMPs) shall be followed with handling or storing chemicals (e.g., fuel, hydraulic fluid, etc.) near waterways.

The Project will result in temporary and permanent impacts to stream channel habitat. The Project is anticipated to have temporary impacts to approximately 1.836 acres of the stream channel along South Fork Battle Creek and approximately 1.014 acres of permanent impacts to stream channel habitat. The Licensee shall notify the Deputy Director of any update to the estimated temporary and permanent impacts if they vary from what is noted in this provision. Additionally, permanent impacts shall be compensated for at a minimum of a 1:1 ratio consistent with the *State Wetland Definition and Procedures for Discharges of Dredged or Fill Material to Waters of the State* (Dredge or Fill Procedures)[24] (State Water Board 2019 and 2021), the California Wetlands Conservation Policy (Governor's Executive Order W-59-93 (August 23, 1993)), and any amendments thereto. The Licensee shall provide the Deputy Director with documentation of compliance with this mitigation provision as part of the Completion Report (Condition 8).

- Flow Diversions (Section E.4.3.3, Bullet 8): The Licensee shall coordinate with National Marine Fisheries Service (NMFS), United States Fish and Wildlife Servies (USFWS), United States Bureau of Reclamation (USBR), CDFW, and State Water Board staff on the timing and amount of flow diversions when resuming diversions from North Fork Battle Creek to South Fork Battle Creek following Project implementation. Flow resumption shall be conducted in a manner that is protective of water quality objectives and beneficial uses described in the Water Quality Control Plan for the Sacramento River Basin and the San Joaquin River Basin (Central Valley Basin Plan).[25]

- Invasive Species Management (Section E.4.3.3, Bullet 9; and as discussed in Section E.4.5.3): The Licensee shall implement the Invasive Species Management Measure as proposed in PG&E's March 8, 2023 certification application to minimize the potential spread of invasive species and pathogens such as Chytrid fungus (Batrachochytrium dendrobatidis) during Project construction.

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[24] The Dredge or Fill Procedures and any amendments thereto. Available at: https://www.waterboards.ca.gov/water_issues/programs/cwa401/wrapp.html. Accessed on November 27, 2023.

[25] The Central Valley Basin Plan and any amendments thereto. (Central Valley Regional Water Board 2019.) Available at: https://www.waterboards.ca.gov/centralvalley/water_issues/basin_plans/sacsjr_201902.pdf. Accessed March 5, 2024.

CONDITION 3. Dewatering and Diversion

The Licensee shall develop and submit a Diversion and Dewatering Plan (Dewatering Plan) to the Deputy Director for review and consideration for approval. The Dewatering Plan shall be submitted to the Deputy Director a minimum of 60 days prior to commencement of Project dewatering activities unless another timeline is approved by the Deputy Director. The Deputy Director may require modifications as part of any approval.

The Dewatering Plan shall include procedures for dewatering and diversion, including appropriate BMPs that shall be implemented to protect water quality and beneficial uses, including maintaining required instream flows (Condition 1). The Licensee shall develop the Dewatering Plan in consultation with State Water Board, CDFW, and Central Valley Regional Water Quality Control Board (Central Valley Regional Water Board) staff.

At a minimum, the Dewatering Plan shall include:

- A description of the installation, operation, and maintenance (e.g., inspection and follow-up actions) of dewatering systems, as well as the locations, quantity, and anticipated timing of dewatering and diversion activities.
- An overview and schedule of all in-water and water-adjacent work, including work related to dewatering and diversion of water for Project implementation.
- Site plan map(s) and/or drawings.
- List of all infrastructure that will be removed and any that will remain in place.
- Description of cofferdams or other barriers that will be used to isolate the construction area from surface waters. This includes any upstream cofferdams that may be installed to armor the existing ford in South Fork Battle Creek adjacent to South Powerhouse during Project activities.
- List of construction materials that will be used in or adjacent to the surface waters.
- Description of dewatering activities, including the location for discharges associated with dewatering, the length and location of dewatered stream segments, and equipment and methods used for dewatering and water diversions.
- Description of measures, if needed, that will be implemented to avoid potential water quality and aquatic resource impacts including any energy- dissipating features at diversion outlets to prevent erosion. Measures may reference biological resources protections and erosion and sediment control measures required by Condition 2 and 5, respectively.
- Actions that will be implemented to ensure discharges associated with dewatering and water diversion will not exceed water quality objectives, as defined in the Central Valley Basin Plan.
- Proposed water quality monitoring and reporting related to in-water Project activities that shall at a minimum include the parameters and monitoring specified below in this

condition. The Licensee shall describe the locations, equipment, frequency, methods, and quality assurance/quality control process for water quality monitoring that will be implemented.

- Documentation of consultation with Central Valley Regional Water Board, CDFW, and State Water Board staff, including comments and recommendations made in connection with the plan, and a description of how the plan incorporates or addresses the comments and recommendations.

Any changes to the Dewatering Plan shall be submitted to the Deputy Director prior to implementation. The Licensee shall not commence Project dewatering or diversion without receipt of Deputy Director approval of the Dewatering Plan. The Licensee shall implement the Dewatering Plan upon receipt of Deputy Director and any other required approvals, in accordance with the schedule and requirements specified therein. Upon approval the Licensee shall submit the updated Dewatering Plan to the USACE and FERC.

Water Quality Monitoring. Water quality monitoring shall be performed as described in this condition unless otherwise approved by the Deputy Director. The Licensee shall monitor water quality during in-water and water-adjacent work with the potential to result in a discharge to surface waters, which includes, but is not limited to dewatering activities. At a minimum, water quality monitoring shall be performed during dewatering, rewatering, Inskip Dam and fish ladder removal, temporary water diversion around the Project area, installation and removal of cofferdams, armoring of the access ford and any potential removal, and any other Project activities within South Fork Battle Creek's ordinary high-water mark with the potential to impact water quality.
At a minimum, monitoring shall be conducted at 15-minute intervals using an automated sensor system for turbidity, pH, dissolved oxygen, and temperature. Additionally, the Licensee shall monitor for visible construction-related pollutants (e.g., oils, greases, fuels) throughout the Project's activities.

Monitoring Reports. As part of Progress Reports (Condition 8), the Licensee shall submit water quality monitoring information. Monitoring information shall include:
(1) monitoring results including raw data; (2) a description of monitoring methods, including equipment, frequency of data collection, quality assurance/quality control protocols; and (3) description of any water quality exceedances or information necessary to understand to results. If determined necessary by the Deputy Director, the Licensee shall consult with State Water Board staff regarding the need for additional site-specific measures to protect water quality.

Reporting of Exceedances. The Deputy Director and the Central Valley Regional Water Board Executive Officer (Executive Officer) shall be notified promptly, and in no case more than 24 hours following an exceedance of any water quality objective, as described in the Central Valley Basin Plan. The notice shall include the cause of the violation,

measures taken to correct the violation, and measures the Licensee will implement to prevent future violations. Regardless of when such notification occurs, activities associated with the Central Valley Basin Plan the exceedance shall cease immediately upon detection. Work activities may resume after corrective actions have been implemented, water quality meets the Central Valley Basin Plan water quality objective, and the Deputy Director has provided approval to proceed. The Deputy Director may require additional actions to help prevent similar exceedances in the future.

Water Quality Objectives. The Licensee shall comply with applicable water quality objectives established in the Central Valley Basin Plan, including those listed below.

Turbidity: The Licensee shall not increase turbidity to levels that cause nuisance or adversely affect beneficial uses. Increases in turbidity attributed to Project activities shall not exceed the following limits:

- Where natural turbidity is less than 1 Nephelometric Turbidity Unit (NTU), controllable factors shall not cause downstream turbidity to exceed 2 NTU.
- Where natural turbidity is between 1 and 5 NTUs, increases shall not exceed 1 NTU.
- Where natural turbidity is between 5 and 50 NTUs, increases shall not exceed 20 percent.
- Where natural turbidity is between 50 and 100 NTUs, increases shall not exceed 10 NTUs.
- Where natural turbidity is greater than 100 NTUs, increases shall not exceed 10 percent.

Turbidity shall be measured using a maximum 24-hour averaging period.

pH: The Licensee shall not depress pH below 6.5 nor raise it above 8.5. If the natural pH level is below 6.5, the Licensee shall not depress pH below the natural level. If the natural pH level is above 8.5, the Licensee shall not raise pH above the natural level.

Dissolved Oxygen: The Licensee shall not decrease dissolved oxygen below seven milligrams per liter.

Temperature: The natural receiving water temperature of intrastate waters shall not be altered unless it can be demonstrated to the satisfaction of the Central Valley Regional Water Board that such alteration in temperature does not adversely affect beneficial uses. At no time or place shall the temperature of COLD or WARM intrastate waters be increased more than 5° Fahrenheit (F) above natural receiving water temperature.

Monitoring Locations. The Licensee shall monitor for turbidity, pH, temperature, and dissolved oxygen at the following general locations:

- Upstream of the work area, outside the influence of the Project.
- No more than 300 feet downstream of the access ford crossing.
- No more than 300 feet downstream of the Project area.

The Licensee shall take a global positioning system point and a photograph for each proposed monitoring location and provide them to Central Valley Regional Water Board and State Water Board staff at least two weeks prior to starting water quality monitoring. The Deputy Director may require the Licensee to use other or additional locations if the submitted locations are inadequate.

The Licensee shall conduct visual pollutant monitoring throughout the entire length of South Fork Battle Creek within or adjacent to the active work area.

CONDITION 4. Hazardous Materials

Unless otherwise approved by the Deputy Director, the Licensee shall implement applicable hazardous materials[26] control measures as described in United States Department of Agriculture-Forest Service (Forest Service) *Water Quality Management for Forest System Lands in California, Best Management Practices* (Forest Service 2000), *Forest Service National Best Management Practices for Water Quality Management on National Forest System Lands* (Forest Service 2012), and as listed below:

- Colman National Fish Hatchery (Section E.4.2.3 Bullet 4): In the event of an inadvertent hazardous materials release, the Licensee shall immediately cease any activities that resulted in the release and implement measures to limit and clean up the release. The Coleman National Fish Hatchery, Deputy Director, Executive Officer, and other relevant agencies shall be notified immediately. The notification shall include the type and quantity of material released, cause of the release, corrective measures taken, and measures the Licensee will implement to prevent a future release. The Deputy Director may require additional actions to help prevent similar releases in the future. The Licensee may resume work upon Deputy Director approval.
- Spill Prevention and Control Plan (Section E.4.2.3 Bullet 3): The Licensee shall develop a Spill Prevention and Control Plan for review and approval by the Deputy Director. The plan shall be developed in

[26] Hazardous materials include, but are not limited to, petroleum products, pesticides, fuels, lubricants, oils, hydraulic fluids, raw cement, concrete or the washing thereof, asphalt, paint, coating material, drilling fluids, or other substances potentially hazardous to water quality and beneficial uses.

coordination with State Water Board and the Central Valley Regional Water Board staff. The Deputy Director may require modifications as part of any approval. The Licensee may request updates to the Spill Prevention and Control Plan and implement those changes following Deputy Director approval. The Licensee shall file the Deputy Director approved Spill Prevention and Control Plan and any updates thereto with FERC and the USACE.

- Contaminated Soils (Section 4.2.3 Bullet 3): Construction workers shall receive training to identify indications of contamination. Soils that are suspected to be contaminated with be tested at an approved certified laboratory. If contaminated soils is present, it shall be disposed of in accordance with applicable state and federal rules and regulations.
- A minimum of 30 days prior to beginning Project construction, the Licensee shall submit to State Water Board staff a list of equipment, hazardous materials, and cleanup materials and equipment that will be used and stored in laydown and work areas.
- Caution shall be used when handling and/or storing hazardous materials near waterways. Appropriate materials shall be on site to prevent and manage spills.
- All containment areas shall include secondary containment. All containment structures shall comply with California Code of Regulations, title 27, section 20320. Secondary containment shall be specifically designed for hazardous material storage and sized to contain the most likely volume of hazardous materials that could be spilled. Secondary containment shall be positioned to catch any hazardous material spills due to overfilling or any other spills that may occur.
- Equipment refueling, maintenance, and washing shall be conducted in a manner that prevents hazardous materials from spilling on the ground or reaching waterways.
- In the event a spill is not captured by the secondary containment, it shall be considered hazardous waste and must be removed and disposed of in accordance with local and state requirements.
- When not in use, equipment shall be stored in upland areas outside the ordinary high-water mark of South Fork Battle Creek or in staging areas identified in PG&E's Final Application for Non-Capacity License Amendment for Removal of Inskip Diversion Dam (PG&E 2022).
- All equipment shall be inspected for leaks before entering the Project area and inspected daily while on site to prevent leaks of fuels, lubricants, or other hazardous materials into aquatic habitat.
- Any water contaminated by hazardous materials shall be considered a hazardous material and stored or disposed of in accordance with this condition and in a manner that does not impair water quality.

- All waste, including trash and litter, garbage, other solid waste, petroleum products, and other potentially hazardous materials (including equipment lubricants, solvents, and cleaners), shall be removed to an appropriate waste facility permitted or otherwise authorized to treat, store, or dispose of such materials.

CONDITION 5. Erosion and Sediment Control Measures

To reduce potential impacts to surface waters and unless otherwise approved by the Deputy Director, the Licensee shall implement the following erosion and sediment control measures described in Section E.4.1.3 of PG&E's March 8, 2023 certification application, including May 25, 2023 updates, and as modified below.

- Dry Work Area (Section E.4.1.3, Bullet 1): When preforming stream channel restoration work within the South Fork Battle Creek stream channel, all streamflow shall be diverted around the work area to minimize fine sediment mobilization and downstream turbidity.
- Bank Stabilization (Section E.4.1.3, Bullet 2): Bank stabilization/revegetation shall be implemented to ensure bare soils are covered with native plantings/seeding or other bank stabilization measures are implemented. Where bank soils require stabilization, coir (coconut fiber) fabric soil stabilization matting or similar BMPs shall be used. Native vegetation shall be established using a combination of topsoil, seeding, live stakes, tubelings (young seedling trees or bushes grown initially in tubes), or bare root plantings. Ground disturbance and vegetation removal shall not exceed the minimum amount necessary to complete work at the site.
- Road Stability (Section E.4.1.3, Bullet 3): To maintain the stability of an existing access road along the southern shore of South Fork Battle Creek, a retaining wall may be constructed. The retaining wall would support the stream-side shoulder of the access road and conform to existing roadway geometry.
- Erosion Controls (Section E.4.1.3 Bullet 4 and 5): South Fork Battle Creek, and any other aquatic habitats, wetlands, or riparian habitat shall be protected with silt fences, fiber rolls, erosion control blankets, and other BMPs as necessary. Erosion controls shall be installed prior to Project construction and maintained throughout the Project. No fill, including vegetation trimmings, debris, or runoff, shall be allowed to enter South Fork Battle Creek or other aquatic habitats, wetlands, or riparian habitat. Erosion control materials shall be installed per manufacturing material specifications and shall not contain monofilament netting.

- Off Road Equipment (Section E.4.1.3, Bullet 6 and 9): Off-road equipment shall be cleaned to ensure that it is free of soil and plant parts prior to entering the Project area. When accessing work sites, travel and parking of vehicles shall be limited to pavement, existing roads, and previously disturbed areas (except where overland travel is required).
- Work Site Clean-up (Section E.4.1.3, Bullet 7 and 8): To the extent feasible, work areas shall be returned to pre-existing contours and conditions upon Project completion. Following Project completion, all construction materials, spoils, or other debris shall be properly disposed of or removed and stored in a manner that will not impact waterway.

The Licensee shall comply with the *National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges Associated with Construction and Land Disturbance Activities* (Construction General Permit; State Water Board 2022) and any amendments thereto; if there is any conflict between the conditions of this certification and applicable conditions in the Construction General Permit, the more stringent shall apply.

CONDITION 6. Recreation

To reduce potential impacts to recreation and unless otherwise approved by the Deputy Director, the Licensee shall implement the following recreational resources measures described in Section E.4.7.3 of PG&E's certification application, as modified below.

- Recreation Sign Posting (Section E.4.7.3 Bullet 1): A minimum of seven days prior to commencing Project activities, the Licensee shall post signs at the Ponderosa Way put-in and upstream of the Project area to inform whitewater boaters of Project activities between South Powerhouse and Inskip Diversion Dam. The sign shall include the anticipated timeline of Project activities that may impact flow and who to contact for additional information.

- Oasis Springs Lodge Notification (Section E.4.7.3 Bullet 2): A minimum of seven days prior to commencing Project activities, the Licensee shall notify Oasis Springs Lodge of the anticipated start date, duration, and type of activities to be performed.

CONDITION 7. Restoration

The Licensee shall implement measures to restore the Project area and reduce potential future erosion from disturbed areas associated with Project implementation that may result in discharges to South Fork Battle Creek. The

Licensee shall implement the restoration measures as described in PG&E's certification application, as modified by the below.

- Minimize Ground Disturbance (Section 2.4, Bullet 15): Ground disturbance and vegetation removal shall not exceed the minimum amount necessary to complete work at the site. Bank stabilization and revegetation shall be implemented to ensure bare soil is not left exposed. Where bank soils require stabilization, coir (coconut fiber) fabric soil stabilization matting shall be used, and native vegetation shall be established using a combination of topsoil, seeding, live stakes, tubelings (young seedling trees or bushes grown initially in tubes), or bare root plantings.

- Site Clean-Up (Section 2.4, Bullet 17): Following Project completion, all construction materials, spoils, or other debris shall be removed from the Project area.

- Mitigation Planting (Section E.4.5.3, Bullet 4): If avoidance of special-status plants or sensitive natural communities is not possible, mitigation procedures (e.g., seed collection, transplantation, mitigation ratios, location, timing, and monitoring) shall be determined in consultation with USFWS, CDFW and State Water Board staff. The location of any mitigation plantings shall be recorded using GPS coordinates to enable location of the special-status plant species or sensitive natural communities after the required monitoring period is complete.

- Revegetation (Section E.4.5.3, Bullet 5): All areas where vegetation, including non-native communities, are permanently removed during Project implementation shall be re-vegetated with a combination of native seed mixtures, live stakes, tubelings, or bare root plantings appropriate for the habitat types present in the Project area. A monitoring period of at least three years of the revegetated areas shall occur to ensure establishment of plantings and restoration of riparian habitat. If during monitoring, revegetated areas have not established and bare soils are exposed with the potential to discharge to South Fork Battle Creek, the Licensee shall conduct additional plantings with native seed mixtures, live stakes, tubelings, or bare root plantings. Following three years of monitoring, the Licensee shall provide the Deputy Director with a summary of the revegetation efforts that includes photo documentation of the initial post-Project conditions and three years following Project revegetation conditions. The summary shall include identification of any problem areas and recommendations and monitoring that the Licensee plans to implement to address the

problem areas. If no problem areas exist, the Licensee may submit this summary as part of the Project Completion Report described and required per Condition 8. The Deputy Director may require additional actions in response to the summary or other information in the record.

Any changes to this condition shall be approved by the Deputy Director prior to implementation. The Deputy Director may require modifications as part of any such approval. The Licensee shall file any Deputy Director-approved updates, along with any required modifications, with FERC and the USACE. The Licensee shall implement the updates to the updated measures upon receipt of all required approvals.

CONDITION 8. Reporting

Every 60 days following initiation of Project activities and throughout Project activities, the Licensee shall submit Project Progress Activity Reports (Progress Reports) to the Division of Water Rights Water Quality Certification Program Manager. The Progress Reports shall include:

- A summary of Project activities performed;
- Documentation of compliance with each condition of this certification and details of any failure to meet the certification requirements;
- Summary of pre-construction surveys for aquatic resources, including any relocated or fenced-off aquatic species or sensitive habitat;
- Details of Project-related adverse impacts to beneficial uses, if applicable; and

Any anticipated Project implementation activities (e.g., construction, dewatering, or diversion) differing from those described in the certification application or required by this certification.

The Licensee may request consultation regarding the need for development and implementation of additional BMPs for water quality protection or approval of additional site-specific construction measures as part of a Progress Report or as part of a separate request if more immediate action is needed to protect water quality.

Unless the timeline is otherwise modified by the Deputy Director, within four years of Project completion, the Licensee shall provide the Deputy Director with a Project Completion Report that comprehensively summarizes the first three bullets from the list above, along with includes the following:

- Post Construction Restoration Reporting that: (1) documents revegetation efforts (Condition 7) and final revegetation site conditions; (2) documents

river channel conditions to ensure the Project area reflects a natural condition and is not contributing to excess erosion; and (3) ensure no fish barriers have formed in the Project area as a result of Inskip Diversion Dam removal. The report shall include site photos taken under a variety of flow conditions including high winter flows (which shall include at least one bank full event), and summer low flows.

The Licensee shall provide the Project Completion Report to the USFWS, NMFS, CDFW, USACE, and FERC. The Licensee shall provide any additional information or clarification requested by the Deputy Director related to a Progress Report or the Project Completion Report. Upon request from State Water Board staff, the Licensee shall meet with staff to discuss a Progress Report or the Project Completion Report.

The Deputy Director may require the Licensee to implement corrective actions or approve additional measures proposed by the Licensee in response to the information provided in a Progress Report, a request for consultation, new information in the record, or approval of additional measures to protect water quality and beneficial uses.

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CONDITION 9. Unless otherwise specified in this certification or at the request of the Deputy Director, data and/or reports shall be submitted electronically in a format accepted by the State Water Board to facilitate the incorporation of this information into public reports and the State Water Board's water quality database systems in compliance with California Water Code section 13167.

CONDITION 10. This certification does not authorize any act which results in the take of a threatened, endangered, or candidate species or any act which is now prohibited, or becomes prohibited in the future, under either the California Endangered Species Act (ESA) (Fish & G. Code, §§ 2050 – 2097) or the federal ESA (16 U.S.C. §§ 1531 – 1544). If a "take" will result from any act authorized under this certification or water rights held by the Licensee, the Licensee must obtain authorization for the take prior to any construction or operation of the portion of the Project that may result in a take. The Licensee is responsible for meeting all requirements of the applicable ESAs for the Project authorized under this certification.

CONDITION 11. This certification shall not be construed as replacement or substitution for any necessary federal, state, and local approvals. The Licensees are responsible for compliance with all applicable federal, state, or local laws or ordinances and shall obtain authorization from applicable regulatory agencies prior to the commencement of Project activities.

CONDITION 12. Any requirement in this certification that refers to an agency whose authorities and responsibilities are transferred to or subsumed by another state or federal agency, will apply equally to the successor agency.

CONDITION 13. Nothing in this certification shall be construed as State Water Board approval of the validity of any water rights, including pre-1914 or riparian claims. The State Water Board has separate authority under the Water Code to investigate and take enforcement action, if necessary, to prevent any unauthorized or threatened unauthorized diversions of water.

CONDITION 14. This certification is subject to modification or revocation upon administrative or judicial review, including but not limited to review and amendment pursuant to Water Code section 13330 and California Code of Regulations, title 23, division 3, chapter 28, article 6 (commencing with section 3867).

CONDITION 15. This certification is not intended and shall not be construed to apply to any activity involving a hydroelectric facility and requiring a FERC license or an amendment to a FERC license unless the pertinent application for certification was filed pursuant to California Code of Regulations, title 23, section 3855, subdivision (b) and that application for certification specifically identified that a FERC license or amendment to a FERC license for a hydroelectric facility was being sought.

CONDITION 16. This certification is conditioned upon total payment of any fee required under California Code of Regulations, title 23, division 3, chapter 28.

CONDITION 17. Notwithstanding any more specific provision of this certification, any plan or report developed as a condition of this certification requires review and approval by the Deputy Director. The State Water Board's approval authority, including authority delegated to the Deputy Director or others, includes the authority to withhold approval or to require modification of a plan, proposal, or report prior to approval. The State Water Board may take enforcement action if the Licensee fails to provide or implement a required item in a timely manner. Notwithstanding any other condition of this certification, if a time extension is needed to submit an item for Deputy Director approval, the Licensee shall submit a written request for the extension, with justification, to the Deputy Director no later than 15 days prior to the deadline. The Licensee shall not implement any plan, proposal, or report until after the applicable State Water Board approval and any other necessary regulatory approvals.

CONDITION 18. In the event of any violation or threatened violation of the conditions of this certification, including if monitoring results indicate that Project activities could violate water quality objectives or impair beneficial

uses, the violation or threatened violation is subject to any remedies, penalties, process, or sanctions as provided for under applicable state or federal law. For the purposes of section 401(d) of the Clean Water Act, the applicability of any state law authorizing remedies, penalties, process, or sanctions for the violation or threatened violation constitutes a limitation necessary to ensure compliance with the water quality standards and other pertinent requirements incorporated into this certification. In response to any violation or threatened violation of the conditions of this certification, the Licensee shall, by a deadline required by the Deputy Director, submit a plan that documents why the violation occurred and steps the Licensee will implement to address the violation. The Licensee shall implement the plan upon approval from the Deputy Director, and the Deputy Director may require modifications as part of any approval.

CONDITION 19. The Licensee shall submit any change to the Project, including operations, facilities, technology changes or upgrades, or methodology, which could have a significant or material effect on the findings, conclusions, or conditions of this certification, to the State Water Board for prior review and written approval. The State Water Board shall determine significance and may require consultation with state and/or federal agencies. If the State Water Board is not notified of a change to the Project, it will be considered a violation of this certification.

CONDITION 20. This certification is contingent on compliance with all applicable requirements of the Central Valley Basin Plan and *Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin Delta Estuary.*

CONDITION 21. Unless otherwise specified by conditions in this certification, Project activities shall be conducted in a manner consistent with all water quality standards and implementation plans adopted or approved pursuant to the Porter-Cologne Water Quality Control Act or section 303 of the Clean Water Act. The Licensee shall take all reasonable measures to protect the beneficial uses of waters of the state, including South Fork Battle Creek.

CONDITION 22. In response to a suspected violation of any condition of this certification, the State Water Board or Central Valley Regional Water Board may require the holder of any federal permit or license subject to this certification to furnish, under penalty of perjury, any technical or monitoring reports the State Water Board deems appropriate, provided that the burden, including costs, of the reports shall bear a reasonable relationship to the need for the reports and the benefits to be obtained from the reports. (Wat. Code, §§ 1051, 13165, 13267, and 13383.)

CONDITION 23. Upon request, a construction schedule shall be provided to State Water Board and Central Valley Regional Water Board staff. The Licensee shall provide State Water Board and Central Valley Regional Water Board staff access to Project sites to document compliance with this certification.

CONDITION 24. A copy of this certification shall be provided to any contractors and subcontractors conducting Project-related work, and copies shall remain in their possession at the Project site. The Licensee shall be responsible for work conducted by their contractors, subcontractors, or other persons conducting Project-related work.

CONDITION 25. The Licensee shall use analytical methods approved by California's Environmental Laboratory Accreditation Program, where such methods are available. Samples that require laboratory analysis shall be analyzed by Environmental Lab Accreditation Program-certified laboratories.

CONDITION 26. The State Water Board shall provide notice and an opportunity to be heard in exercising its authority to add to or modify the conditions of this certification.

CONDITION 27. Certification that the Project will be protective of the state and federal water quality standards and other appropriate requirements of state law is dependent upon the conditions and limitations imposed by this certification, however, to ensure the validity of this certification upon any challenge that is not addressed by another condition of this certification, the provisions of this certification are severable. Upon remand from determination on administrative or judicial review that a provision of this certification is invalid or affects the validity of the certification the State Water Board may adopt an alternative term that addresses the water quality issue while avoiding the invalidity.

191 FERC ¶ 62,116

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Pacific Gas and Electric Company — Project No. 1121-135

ORDER AMENDING LICENSE AND APPROVING NEW PHASE 2 OF RESTORATION PLAN

(Issued May 21, 2025)

1. On September 9, 2022, Pacific Gas and Electric Company (PG&E or licensee), licensee for the Battle Creek Hydroelectric Project No. 1121, filed an application to amend its project license[1] in order to support a new Phase 2 of the Battle Creek Salmon and Steelhead Restoration Project (Restoration Project).[2] The Restoration Project is a collaborative effort to restore fish habitat on Battle Creek and some of its tributaries through modification of the project facilities and operations, including instream flow releases. This collaborative effort is between PG&E, the U.S. Department of the Interior (Interior), the Bureau of Reclamation (Reclamation), the U.S. Fish and Wildlife Service (FWS), the National Oceanic and Atmospheric Administration National Marine Fisheries Service (NMFS), and the California Department of Fish and Wildlife (California DFW) (formerly the California Department of Fish and Game). The new Phase 2 amendment proposes to remove the South Diversion Dam, Soap Creek Feeder Diversion Dam, Lower Ripley Creek Feeder Diversion Dam, and Coleman Diversion Dam. The Battle Creek Project is located on the mainstem Battle Creek and the North Fork and South Fork Battle Creek in Shasta and Tehama counties, California.

2. On April 3, 2025, Commission staff issued an Environmental Assessment (EA) for the licensee's proposed new Phase 2. The EA considers any significant changes that may have occurred since the issuance of the July 2005 Environmental Impact Statement/Environmental Impact Report (EIS/EIR) issued for the Battle Creek Salmon

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[1] *Pac. Gas & Elec. Co.*, 56 F.P.C. 994 (1976).

[2] The amendment application was supplemented on October 2, 2023, and December 1, 2023. In 2015, PG&E filed a previous iteration of the Phase 2 amendment that was withdrawn in 2019.

and Steelhead Restoration Project.[3] The EA addressed the environmental effects of the new Phase 2 amendment on water quantity and quality, aquatic resources, and threatened and endangered species. In the EA, Commission staff concluded that the licensee's new Phase 2 proposal would not constitute a major federal action significantly affecting the quality of the human environment.

I. Background

3. In 1999, PG&E, Interior, Reclamation, FWS, NMFS, and the California DFG entered into a Memorandum of Understanding (MOU)[4] to work together to restore fish habitat on Battle Creek and some of its tributaries through modification of the project's hydroelectric facilities and operations, including instream flow releases. The Restoration Project, as anticipated in the MOU, would reestablish approximately 42 miles of prime salmon and steelhead habitat in the North and South Forks of Battle Creek, plus an additional six miles of habitat on the tributaries of Battle Creek. Specifically, the Restoration Project is intended to benefit the state and federally listed threatened Central Valley spring-run Chinook salmon (*Oncorhychus tshawytscha*); the state and federally listed endangered Sacramento River winter-run Chinook salmon (*O. tshawytscha*); and the federally listed threatened Central Valley steelhead (*O. mykiss*).

4. The Restoration Project would be accomplished through modification of the existing Battle Creek Hydroelectric Project in three distinct phases (1A, 1B and 2), each of which has independent ecological and environmental benefits. The September 9, 2022 amendment application is only for approval and implementation of Phase 2 (the third phase of the Restoration Project). Phase 1A, which was approved in the August 25, 2009 Order (2009 1A Order),[5] included: (1) installation of fish screens and ladders; (2) modification or removal of certain project structures; (3) the release of cold spring water to adjacent stream sections and management of those instream flows; (4) upstream and downstream fish passage; (5) restoration of stream function to mimic the natural hydrograph more closely; and (6) an adaptive management approach to monitor and refine restoration actions. Phase 1B, approved in the May 21, 2010 Order (2010 1B

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[3] The EIS/EIR can be reviewed at the Restoration Project website (http://www.usbr.gov/mp/neps/neps_projdetails.cfm?Project_ID=99) or at the Commission's website at (www.ferc.gov) using the "eLibrary" link. The Commission was a cooperating agency in Reclamation's Restoration Project EIS.

[4] The MOU is provided as Appendix 1 of the licensee's January 26, 2010 application.

[5] *Pac. Gas & Elec. Co.*,128 FERC ¶ 62,135 (2009).

Order),[6] included: (1) modification of the Inskip Powerhouse, its intake, and discharge facilities; (2) the continuation of instream flow management measures under an Interim Flow Agreement; (3) the continued maintenance of water temperatures until Phase 2 is complete; and (4) efforts to reduce the effects of operations on the stream function by more closely mimicking the natural hydrology in the watershed.

5. On March 2, 2015, PG&E filed an application with the Commission for the Phase 2 license amendment. However, PG&E subsequently decided not to relicense the Battle Creek Project, so it withdrew the 2015 Phase 2 amendment application on April 2, 2019. Instead, PG&E indicated that it would work with the MOU partners to develop a new application to amend the license consistent with the Restoration Project and its intent to surrender the project license.

6. On September 9, 2022, PG&E filed a new Phase 2 amendment application following discussions with the MOU partners. The new Phase 2 amendment still proposes to remove the South Diversion Dam, Soap Creek Feeder Diversion Dam, Lower Ripley Creek Feeder Diversion Dam, and Coleman Diversion Dam, consistent with the 2015 Phase 2 amendment. However, the new Phase 2 application no longer includes modifications to Inskip Diversion Dam, such as a fish screen and ladder, or construction of a tailrace connector tunnel from South Powerhouse to Inskip Canal that were originally proposed for Phase 2.

7. PG&E filed a plan and schedule for filing its surrender application and decommissioning plan with the Commission on November 30, 2022. In its plan, PG&E proposed to file its surrender application within 36 months after the approval of both the Inskip removal plan and the new Phase 2 amendment. Commission staff approved the plan and schedule by letter dated December 6, 2022.

8. In a separate proceeding, on October 28, 2022, PG&E filed an application to amend its license and decommission the Inskip Diversion Dam because of significant safety concerns, which Commission staff approved on March 3, 2025.[7]

II. Project Description

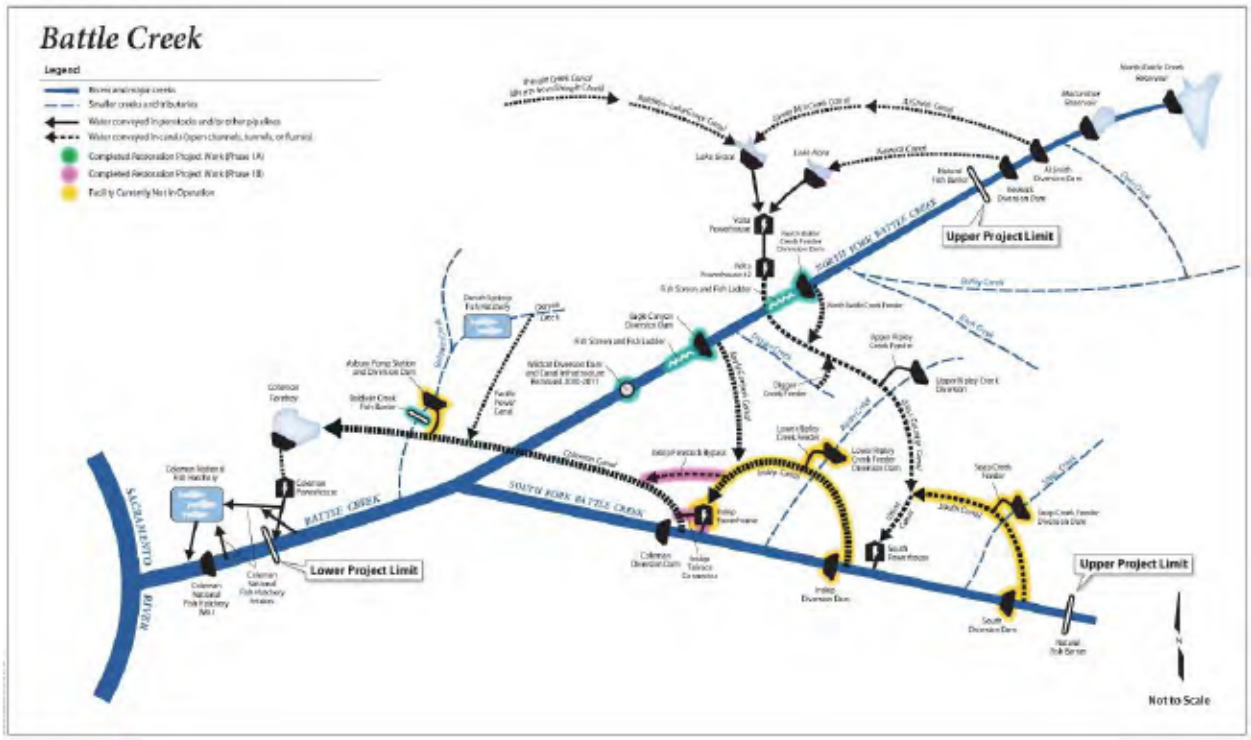
9. The Battle Creek Hydroelectric Project consists of five developments that divert water from the North and South Forks of Battle Creek, and several tributaries and springs. Project facilities include the Volta Development, Volta 2 Development, South

[6] *Pac. Gas & Elec. Co.*, 131 FERC ¶ 62,166 (2010).

[7] *Pac. Gas & Elec. Co.*, 190 FERC ¶ 62,126 (2025).

Development, Inskip Development, and Coleman Development (see figure below). The new Phase 2 amendment proposal is limited to the South and Coleman Developments.

10. The Battle Creek Project conveyance system diverts water from the North and South Forks of Battle Creek, and several tributaries and springs through a web of interconnected natural and artificial waterways. South Diversion Dam, located 6.2 miles upstream from South Powerhouse, is not operational and no water is diverted from South Fork Battle Creek (SFBC) into South Canal. Therefore, flow conditions in SFBC are unimpaired from the headwaters to South Powerhouse. In addition to SFBC flows, South Powerhouse releases North Fork Battle Creek (NFBC) water into SFBC. Combined NFBC and SFBC water then flow towards the Inskip Diversion Dam. Soap Creek, which is entirely diverted by Soap Creek Feeder to South Canal, enters SFBC between South Diversion Dam and Inskip Diversion Dam. Ripley Creek, which is entirely diverted by Lower Ripley Creek Feeder to Inskip and South Canals, enters SFBC between Inskip Diversion Dam and Coleman Diversion Dam. Coleman Diversion Dam is located approximately 900 feet downstream of Inskip Powerhouse and diverts water into Coleman Canal. Coleman Canal conveys water to the Coleman Powerhouse located about 10 miles to the west of Coleman Diversion Dam.



III. Proposed Action

11. As proposed in the original Phase 2 amendment, the new Phase 2 proposes to remove the South Diversion Dam, Soap Creek Feeder Diversion Dam, Lower Ripley Creek Feeder Diversion Dam, and Coleman Diversion Dam. South Canal would be

removed or filled in where appropriate. Access roads at each of the sites would be improved.

12. In addition to dam removal, the licensee would restore natural drainages running across the South Canal alignment and gate certain tunnel sections to be used as bat habitat. The plan includes excavating a pilot channel to facilitate mobilization of sediments trapped by South and Coleman diversion dams. The Soap Creek pipeline and junction box would be removed. The Lower Ripley Creek Feeder Canal would be removed or filled in to allow cross-slope drainage to continue downslope. The existing diversion channel to the Coleman Canal would be closed.

13. Under the new Phase 2 amendment, the South Powerhouse would continue to discharge flow from North Fork Battle Creek into South Fork Battle Creek. The modifications proposed for the Coleman Diversion Dam would be implemented after Inskip Diversion Dam has been removed and in consultation with the MOU partners. Because Inskip Diversion Dam is being removed, the application no longer includes the modifications to Inskip Diversion Dam or the tailrace connector tunnel from South Powerhouse to Inskip Canal, originally proposed for Phase 2.

IV. Environmental Enhancement Measures

14. The Restoration Project includes a number of other measures that would enhance and ensure environmental benefits. These measures were discussed in the 2009 1A Order and include:

- transferring water rights at removed diversion dams from PG&E to the California DFW or otherwise ensuring the water remains in the stream to benefit fish;
- creating a Water Acquisition Fund for future purchases of additional instream flow releases that may be recommended under the adaptive management process during the first 10-year period following completion of the Restoration Project; and
- using an Adaptive Management Fund to implement any additional modification or refinements to the Restoration Project components developed under the Adaptive Management Plan protocols.

15. An Interim Flow Agreement was reached between PG&E, Reclamation, and California DFW to modify certain instream flows and manage existing fish facilities. The agreement is intended to provide increased flow conditions in advance of the implementation of all three phases of the Restoration Project. Permanent increased instream flows were incorporated into the project license under Article 33 of the 2009 1A Order. The new Phase 2 modifications would allow the instream flow management measures to align with the instream flow requirements outlined in the MOU: (1) to improve water temperatures in North Fork Battle Creek, while mimicking the natural

water temperature regime for South Fork Battle Creek; (2) improve the effects of operations on the stream function by more closely mimicking the natural hydrology in the watershed; and (3) further the implementation of adaptive management tasks aimed at monitoring and refining restoration activities.

V. Environmental Impact Statement

16. To satisfy the Commission's responsibilities under the National Environmental Policy Act of 1969 (NEPA)[8] and the Commission's implementing regulations under 18 C.F.R. § 380, on September 19, 2000, the Commission and Reclamation entered into a cooperating agency agreement establishing Reclamation as the lead federal agency and the Commission as a cooperating agency for the preparation of an EIS/EIR.[9] In July 2005, an EIS/EIR was issued for the Battle Creek Restoration Project. The EIS/EIR includes background information and analysis of impacts for all three phases of the Restoration Project.

VI. Public Notice

17. On October 3, 2022, the Commission issued a public notice of the application for the new Phase 2 license amendment, soliciting comments, motions to intervene, and protests to be filed by November 2, 2022. Twenty-five members of the public filed comments in support of the proposed action. The California Water Board, Department of Interior (Interior),[10] and California DFW filed timely notices of intervention.[11] American Rivers, American Whitewater, California Sportfishing Protection Alliance, Friends of the River, Golden State Salmon Association, Institute for Fisheries Resources, Pacific Coast Federation of Fishermen's Associations, and Trout Unlimited (collectively, commenting NGOs) jointly filed comments and a timely motion to intervene, and NMFS also filed a

[8] 42 U.S.C. §§ 4321 *et seq.*; *see also* 18 C.F.R. pt. 380 (2024) (Commission's regulations implementing NEPA). The Council on Environmental Quality's (CEQ) final rule rescinding its NEPA regulations became effective on April 11, 2025. 90 Fed. Reg. 10,610 (Feb. 25, 2025).

[9] Other entities involved with the 2005 EIS/EIR include: (1) PG&E, (2) Reclamation, (3) California State Water Resources Control Board (Water Board), and (4) the California Bay-Delta Authority.

[10] Interior filed notices of intervention on behalf of Reclamation and FWS.

[11] Under Rule 214(a)(2) of the Commission's Rules of Practice and Procedure, the California Water Board, Interior, and California DFW became parties to the proceeding upon timely filing of their notices of intervention. 18 C.F.R. § 385.214(a)(2) (2024).

timely motion to intervene.[12] The Battle Creek Watershed Conservancy (Conservancy) filed a timely motion to intervene and protest on November 1, 2022. The Conservancy states that it supports the proposed amendment application but asserts that the new Phase 2 amendment should be addressed in combination with PG&E's surrender application.[13]

18. On November 1, 2022, Interior filed comments stating that it supports the proposed amendment but expresses concerns with the mixing of SFBC water with NFBC water because the new Phase 2 does not include the construction of a South Powerhouse tailrace connector as previously proposed in the Restoration Plan. The original intent of the tailrace connector was to prevent the mixing of SFBC and NFBC water because the mixing could cause temperature fluctuations and may also result in a false attraction of returning pre-spawning adult winter-run Chinook salmon into SFBC instead of NFBC, their natal stream. Interior requests the Commission require PG&E to develop and implement a plan in consultation with the resource agencies, as a measure associated with the surrender application. Interior also encourages PG&E to continue to work with the Restoration Program partners to resolve on-going issues.

19. The commenting NGOs recommend the Commission require that the licensee expediently engage in the surrender process, while, at the same time, accelerating implementation of the remaining elements of the Restoration Project evaluated in the 2005 EIS.

20. In its comments, NMFS states that it supports the proposed new Phase 2 amendment and the measures proposed in the application should be completed as soon as possible. NMFS asserts that the new Phase 2 application does not mitigate or prevent the mixing of warmer SFBC water with colder NFBC and requests the Commission require PG&E to develop and implement a plan in consultation with the resource agencies, as a measure associated with the surrender application.

21. The Conservancy was in support of the proposed action but protested that the application did not address water mixing. However, the Conservancy acknowledged that the Commission could address the issue by requiring such mitigation in the surrender order. The Conservancy also stated it fully supports the proposed removal of project works proposed in the amendment application.

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[12] Timely, unopposed motions to intervene are granted by operation of Rule 214(c) of the Commission's Rules of Practice and Procedure. 18 C.F.R. § 385.214(c).

[13] PG&E proposed to file a surrender application within 36 months after the approval of both the Inskip removal plan and the new Phase 2 amendment. Commission staff approved the plan and schedule by letter dated December 6, 2022.

VII. Statutory Requirements

A. Clean Water Act Section 401

22. Under section 401(a) of the Clean Water Act (CWA),[14] the Commission may not authorize construction or operation of a hydroelectric project that may result in a discharge from the project unless the state water quality certifying agency either has issued a water quality certification (WQC) for the project or has waived certification by failing to act on a request for certification within a reasonable period of time, not to exceed one year. Section 401(d) of the CWA provides that the WQC shall become a condition of any federal license that authorized construction or operation of the project.[15]

23. On February 2, 2023, PG&E filed a copy of its application for a water quality certification sent to the California Water Board for the new Phase 2 amendment. On February 24, 2023, Commission staff issued a Notice of Waiver Period for Water Quality Certification Application setting a reasonable period of time to act on the certification request of February 2, 2024.

24. On February 2, 2024, the Water Board issued its WQC for the new Phase 2 amendment. The WQC includes 30 conditions. Conditions 12 through 30 are administrative in nature and are not discussed further. The other conditions address: (1) water quality monitoring; (2) erosion and sediment control measures; (3) hazardous materials management; (4) biological resource protections; (5) project decommissioning; (6) dewatering and diversion; (7) recreation; (8) reporting; (9) flows; (10) ramping rates; and (11) gaging.

25. The certification conditions are set forth in Appendix A of this order and incorporated into the license by Ordering Paragraph (F). In addition, Ordering Paragraph (L) amends Article 408 which requires PG&E to file certain plans with the Commission for approval and it also requires certain reports be filed with the Commission.

B. Endangered Species Act

26. Section 7(a)(2) of the Endangered Species Act of 1973 (ESA)[16] requires federal agencies to ensure that their actions are not likely to jeopardize the continued existence of federally listed threatened or endangered species or result in the destruction or adverse modification of the critical habitat of such species. In support of its amendment request,

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[14] 33 U.S.C. § 1341(a).

[15] *Id.* § 1341(d).

[16] 16 U.S.C. § 1536(a).

the licensee included in its application a final Biological and Essential Fish Habitat Assessment (BA), which addresses the effects of the project on Sacramento River (SR) winter-run Chinook salmon, Central Valley (CV) spring-run Chinook salmon, and California Central Valley (CCV) steelhead trout, Sacramento River winter-run Chinook salmon Evolutionarily Significant Unit (ESU), CV spring-run Chinook salmon ESU, and CCV spring-run steelhead Distinct Population Segment (DPS). The BA also evaluated the effects of the project on designated critical habitat for the SR winter-run Chinook salmon and the CV spring-run Chinook salmon. Commission staff determined that the proposed action may affect and would likely adversely affect SR winter-run Chinook salmon, CV spring-run Chinook salmon, and CCV steelhead. We concluded that the proposed action does not constitute modification of critical habitat for CV spring-run Chinook or CCV steelhead. On January 30, 2024, Commission staff sent a letter to NMFS requesting formal section 7 and essential fish habitat (EFH) consultation asking for concurrence on staff's determinations.

27. On October 7, 2024, NMFS filed its Biological Opinion (BO) on the new Phase 2 amendment request. In its BO NMFS concludes that the new Phase 2 amendment is not likely to jeopardize the continued existence of federally listed species and is not likely to destroy or adversely modify designated critical habitat. Additionally, NMFS included an incidental take statement, with reasonable and prudent measures and terms and conditions that are necessary and appropriate to avoid, minimize, or monitor incidental take of listed species associated with the project.

28. On December 10, 2024, PG&E responded to the BO and requested clarification of some of the reasonable and prudent measures, offered some corrections, requested clarification of the take designation, and provided some recommendations to promote better clarity. On January 6, 2025, NMFS revised portions of its earlier BO and Incidental Take Statement. Both the October 7, 2024 BO and the January 6, 2025 revised BO support each other and must be adopted together.

29. The terms and conditions are set forth in Appendix B of this order and incorporated into the license by Ordering Paragraph (G). In addition, the amended Article 408 requires PG&E to file the revision of the Coleman Dam Removal Plan for Commission approval and to file an annual report on the effects of project operation on listed and critical species with the Commission.

C. Magnuson Stevenson Fishery Conservation Act

30. Section 305(b)(2) of the Magnuson-Steven's Fishery Conservation and Management Act (MSA)[17] requires federal agencies to consult with the Secretary of Commerce regarding action or proposed action authorized, funded, or undertaken by the

[17] 16 U.S.C. § 1855(b)(2).

agency that may adversely affect Essential Fish Habitat (EFH) identified under the Act. Under section 305(b)(4)(A) of the MSA, NMFS is required to provide EFH conservation recommendations for actions that would adversely affect EFH.[18] Under section 305(b)(4)(B) of the Act, an agency must within 30 days after receiving recommended conservation measures from NMFS or a Regional Fishery Management Council, describe the measures proposed by the agency for avoiding, mitigating, or offsetting the effects of the agency's activity on EFH.[19]

31. Commission staff determined that EFH is available for all four Central Valley Chinook salmon runs (winter-, spring-, fall- and late fall–run Chinook salmon) within the proposed action area. Commission staff also concluded that implementation of the new Phase 2 proposal and continued operation of the hydroelectric project may have an adverse effect on EFH. On January 30, 2024, Commission staff sent a letter to NMFS requesting EFH consultation asking for concurrence on staff's determinations and requesting conservation recommendations.

32. In a letter filed October 7, 2024, NMFS concluded that the action would adversely affect EFH designated under the Pacific Coast Salmon Fishery Management Plan in the action area and included conservation recommendations. On January 6, 2025, NMFS revised portions of its earlier BO and Incidental Take Statement; this filing also included an errata to its EFH Response.

33. NMFS determined that conservation recommendations are necessary to avoid, minimize, mitigate, or otherwise offset the adverse effects of the proposed action on EFH. The conservation recommendations for EFH are the same as the mandatory Terms and Conditions provided in the BO and are incorporated into the license.

D. National Historic Preservation Act

34. Under section 106 of the National Historic Preservation Act (NHPA),[20] and its implementing regulations,[21] federal agencies must take into account the effect of any proposed undertaking on properties listed or eligible for listing in the National Register of

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[18] *Id.* § 1855(b)(4)(A).

[19] *Id.* § 1855(b)(4)(B). These measures recommended by the Secretary of Commerce are advisory, not prescriptive. However, if the federal agency does not agree with the recommendations of the Secretary of Commerce, the agency must explain its reasons for not following the recommendations.

[20] 16 U.S.C. § 470 *et seq*.

[21] 36 C.F.R. Part 800 (2024).

Historic Places (National Register) (defined as historic properties) and afford the Advisory Council on Historic Preservation a reasonable opportunity to comment on the undertaking. Historic properties are districts, sites, buildings, structures, traditional cultural properties, and objects significant in American History, architecture, engineering, and culture that are eligible for inclusion in the National Register. This generally requires the Commission to consult with the State Historic Preservation Office (SHPO) to determine whether and how a proposed action may affect historic properties, and to seek ways to avoid or minimize any adverse effects.

35. On January 25, 2003, the *Memorandum of Agreement Among the Bureau of Reclamation, The Federal Energy Regulatory Commission and the California State Historic Preservation Officer Regarding the Battle Creek Salmon and Steelhead Restoration Project, Shasta and Tehama Counties, California* (MOA) was executed. The MOA required documentation of historic properties that would be affected by the Restoration Project. A final mitigation report was sent to the SHPO in compliance with the MOA stipulations on January 28, 2008. The SHPO concurred that the terms of the MOA had been met.

36. On December 15, 2008, the SHPO was notified of several construction activities that were not considered in the original documentation. The December letter also included an Addendum Cultural Resources Report for Phase 1A and 1B Construction of the Battle Creek Salmon and Steelhead Restoration Project, Shasta and Tehama Counties, California. In a letter dated February 3, 2009, the SHPO concurred with the No Adverse Effect finding in the addendum Cultural Resources Report. The SHPO also reminded the parties involved that additional consultation may be necessary if there is an unanticipated discovery or a change in project descriptions.

E. National Environmental Policy Act

37. Pursuant to NEPA, Commission staff prepared an EA, which was issued on April 3, 2025,[22] for the proposed changes in the new Phase 2 amendment, specifically the effects of not constructing the tailrace connector from South Powerhouse to Inskip Canal that were analyzed in the 2005 EIS/EIR. The notice of availability of the EA was published in the *Federal Register* and established the deadline for filing comments as May 5, 2025.[23] The EA also summarized and addressed all comments received on the amendment application.[24] The interventions, comments, and recommendations filed in

[22] The unique identification number for this EA is EAXX-019-20-000-1741169216

[23] 90 Fed. Reg. 15,240 (April 9, 2025).

[24] *See* EA at Section 4.0 Prefiling Consultation and Public Involvement.

this proceeding have been fully considered in determining whether, and under what conditions, to issue this license amendment.

38. PG&E's new proposal is the final stage of the multi-agency Restoration Project and would open up Battle Creek to allow CV spring-run Chinook salmon, SR winter-run Chinook salmon, and CCV steelhead access to their historic reproductive habitat. Habitat restoration would beneficially restore ecological processes that would allow safe passage for naturally produced salmonids and facilitate their growth and recovery within the restoration area and the Sacramento River. The Restoration Project would reestablish approximately 42 miles of prime salmon and steelhead habitat in the NFBC and SFBC, plus an additional six miles of habitat on the tributaries of Battle Creek.

39. As part of the new Phase 2 amendment, South Powerhouse would continue to operate and produce power using water from NFBC transported via the Cross Country Canal to Union Canal. The NFBC water then flows through South Powerhouse and is released into SFBC at the South Powerhouse tailrace. This movement of NFBC water to the SFBC results in the mixing of these waters at the South Powerhouse tailrace. Because the new Phase 2 does not include the construction of a South Powerhouse tailrace connector as previously proposed in the Restoration Plan, SFBC and NFBC water would continue to mix at South Powerhouse and the mixing could cause temperature fluctuations and may also result in a false attraction of returning pre-spawning adult winter-run Chinook salmon into SFBC instead of NFBC, their natal stream. The effects of water mixing would continue after the new Phase 2 amendment is completed until the hydroelectric project is fully decommissioned. However, these adverse effects would be minimized by the mandatory conditions put in place by NMFS's BO.

40. In the EA, Commission staff concluded that the licensee's proposed new Phase 2 amendment, with the licensee's proposed mitigation measures, mandatory conditions set forth in the Water Board's WQC, and NMFS' BO, would not constitute a major federal action significantly affecting the quality of the human environment.

41. On April 18, 2025, PG&E filed comments on the EA pointing out that some of the references to NMFS BO were cited incorrectly in the EA and requested that they be corrected in the order. On May 5, 2025, NMFS commented on the EA that the timing of the Coleman Diversion Dam removal would be at the discretion of the licensee (PG&E) and the resource agencies (NMFS, FWS, and California DFW), as well as based on the recommendations from the Restoration Project Adaptive Management Plan Technical Team. In coordination with Reclamation, FWS, and California DFW, NMFS clarified that in accordance with NMFS's Revised Biological Opinion and Incidental Take Statement Letter for Phase 2 (dated January 6, 2025), the decision regarding the timing of the Coleman Diversion Dam removal would be made by all Restoration Partners, which include Reclamation, FWS, NMFS, CDFW, and PG&E.

42. By adopting the BO by ordering paragraph (G), Commission staff have corrected the references made in the EA. No additional changes are necessary.

VIII. Additional Provisions

A. Dam Safety

43. The proposed action would not adversely affect the safety of the Battle Creek Project. The removal of the diversion dams would eliminate any dam or public safety risks associated with their presence or failure.

44. Any loss of flood attenuation and subsequent reduction in downstream discharges resulting from the dams' removal is expected to be minimal due to the relatively small size of the dams and their negligible storage capacities (i.e. all are 1 acre-foot or less). Additionally, due to the limited flood attenuation capability provided by the dams proposed to be removed, their removal is not expected to affect the reservoir levels, storage capacity, or other operational parameters of any of the remaining Battle Creek Project features.

45. The proposed modifications would not adversely impact the safety of the project when done in accordance with the Commission's standards and oversight. Therefore, Commission staff are including the following construction and engineering-related requirements: prior to the start of any construction, the licensee must file final design documents with the Commission's D2SI San Francisco Regional Office (SFRO) (ordering paragraph (H)); any cofferdams or deep excavations must also receive prior approval from D2SI-SFRO (ordering paragraph (I)), and the licensee must also file a revised safety plan (ordering paragraph (J)).

B. Exhibit Drawings

46. The licensee's September 9, 2022 filing includes a revised Exhibit A. Commission staff reviewed the revised Exhibit A, and the licensee updated the exhibit to reflect the proposed amendment. However, the Exhibit A contains strikethroughs and is not the final, clean version. Therefore, ordering paragraph (B) of this order requires the licensee to file a clean version of revised Exhibit A to reflect all of the proposed changes.

47. In its September 9, 2022 filing, the licensee included three revised Exhibit L drawings, Exhibit L-18, L-19 and L-20, to reflect the proposed removal of the South Diversion Dam, Soap Creek Feeder Diversion Dam, Lower Ripley Creek Feeder Diversion Dam, and Coleman Diversion Dam. The revised Exhibit L-18 and L-20 drawings submitted conform to the Commission's rules and regulations and are approved by this order, as shown in ordering paragraph (D). However, the revised Exhibit L-19 drawing does not include the latest changes approved by an order issued on March 3,

2025. Therefore, ordering paragraph (C) of this order requires the licensee to file a revised Exhibit L-19 drawing.

IX. Conclusion

48. The proposed changes to the Battle Creek Hydroelectric Project will benefit the state and federally listed Central Valley spring-run Chinook salmon, the state and federally listed endangered Sacramento River winter-run Chinook salmon, and the federally listed threatened Central Valley steelhead, and would return the site to a more natural environmental condition with long-term benefits. The proposed new Phase 2 of the Restoration Project is approved with PG&E's proposed protection measures, the California Water Board's WQC mandatory conditions, NMFS's BO mandatory terms and conditions, and Commission staff's recommendations.

The Director orders:

(A) Pacific Gas and Electric Company's September 9, 2022 request to amend its license for the Battle Creek Hydroelectric Project No. 1121, supplemented October 2, 2023, and December 1, 2023, as modified in paragraph (B) through (M), is approved.

(B) Within 45 days of the date of this order, the licensee must file, for Commission approval, a clean copy of the revised Exhibit A. The licensee must also review the project description in ordering paragraph (B)(ii) of the August 13, 1976 license and request to revise the description, if necessary, consistent with its Exhibit A and other approved project exhibits, in the cover letter that accompanies the revised Exhibit A.

(C) Within 45 days of the date of this order, the licensee must file, for Commission approval, a revised Exhibit L-19 drawing to reflect the latest changes approved by March 3, 2025 order. The licensee must label and file the Exhibit F drawing as Critical Energy Infrastructure Information (CEII) material under 18 CFR § 388.113 (The submission should consist of: 1) a public portion consisting of a cover letter; and 2) a CEII portion containing only the Exhibit F drawing).

(D) This order approves Pacific Gas and Electric Company's revised Exhibit L-18 and L-20 drawings, filed September 9, 2022, for the Battle Creek Hydroelectric Project No. 1121, as shown in the table below. The previous Exhibit L-18 and L-20 drawing numbers P-1121-100 and P-1121-144, are superseded and deleted from the license.

Exhibit No.	FERC Drawing No.	Drawing Title	Filename Title [25]
L-18	1121-172	Details of South Battle Creek Canal, Union Canal and Soap Creek Feeder	South Battle Creek Canal, Union Canal and Soap Creek Feeder
L-20	1121-173	Details of Coleman Canal	Details of Coleman Canal

(E) Within 45 days of the date of issuance of this order, as directed below, the licensee must file the approved exhibit drawings in electronic file format.

The licensee must prepare digital images of the approved exhibit drawings in electronic format. Prior to preparing each digital image, the licensee must add the FERC Project-Drawing Number (*i.e.*, P-1121-172 and P-1121-173) in the margin below the title block of the corresponding approved drawing. The licensee must **label and file the Exhibit F drawings as Critical Energy Infrastructure Information (CEII) material under 18 CFR § 388.113** (The submission should consist of: 1) a public portion consisting of a cover letter; and 2) a CEII portion containing only the Exhibit F drawings). Each drawing must be a separate electronic file, and the file name must include: FERC Project-Drawing Number, FERC Exhibit Number, Filename Title, date of this order, and file extension in the following format [P-1121-172, L-18, South Battle Creek Canal, Union Canal and Soap Creek Feeder, MM-DD-YYYY.TIF]. All digital images of the exhibit drawings must meet the following format specification:

IMAGERY:	black & white raster file
FILE TYPE:	Tagged Image File Format, (TIFF) CCITT Group 4 (also known as T.6 coding scheme)
RESOLUTION:	300 dots per inch (dpi) desired, (200 dpi minimum)
DRAWING SIZE:	22" x 34" (minimum), 24" x 36" (maximum)
FILE SIZE:	less than 1 megabyte desired

(F) The license is subject to the Section 401 Water Quality Certification conditions submitted by the California State Water Resources Control Board, filed on February 2, 2024, under Section 401(a)(1) of the Clean Water Act, 33 U.S.C. § 1341(a)(1), as those conditions are set forth in Appendix A to this order.

[25] These exact drawing titles must be used in the filename when filing the electronic file format drawings required in ordering paragraph (D). Commission staff shortened the drawing titles due to filename character limits. There is no need to modify the titles as they appear on the drawings.

(G) This license is subject to the incidental take terms and conditions of the biological opinion submitted by the National Marine Fisheries Service under section 7 of the Endangered Species Act, filed on October 7, 2025, and as modified on January 6, 2025, as those conditions are set forth in Appendix B to this order.

(H) *Final Design Documents*. At least 60 days prior to the start of any construction, the licensee must file final design documents with the Commission by eFiling to the San Francisco Regional Office. The design documents must include: final plans and specifications, supporting design report, Quality Control and Inspection Program, Temporary Construction Emergency Action Plan, and Soil Erosion and Sediment Control Plan. The licensee may not begin construction until the Division of Dam Safety and Inspections - Regional Engineer has reviewed and commented on the documents, determined that all preconstruction requirements have been satisfied, and authorized start of construction.

(I) *Cofferdam and Deep Excavation Construction Drawings*. Should construction require cofferdams or deep excavations, the licensee must: (1) have a Professional Engineer who is independent from the construction contractor, review and approve the design of contractor-designed cofferdams and deep excavations prior to the start of construction; and (2) ensure that construction of cofferdams and deep excavations is consistent with the approved design. At least 30 days before starting construction of any cofferdams or deep excavations, the licensee must file the approved cofferdam and deep excavation construction drawings and specifications, and the letters of approval with the Commission by eFiling to the San Francisco Regional Office.

(J) *Revised Public Safety Plan*. At least 60 days prior to the start of any construction, the licensee must file a revised Public Safety Plan with the Commission by eFiling to the San Francisco Regional Office. The plan must include a description of all safety devices and signage needed to warn the public of fluctuations in flow from the project or otherwise protect the public in the use of project lands and waters. The plan must also include a map showing the location of all public safety measures. For guidance on preparing public safety plans the licensee can review the *Guidelines for Public Safety at Hydropower Projects* on the FERC website.

(K) Within 90 days of completion of all construction/removal activities authorized by the Commission, the licensee shall file for Commission approval, revised exhibits A, L, and K, as applicable, to describe and show those project facilities as-built. If the licensee determines the previously approved exhibits reflect the as-built facilities and no revisions are necessary, the licensee must file a letter stating the approved exhibits reflect the as-built project facilities.

(L) Article 408, *Mitigation Plans* is amended to include the plans and reports required by the new Water Quality Certificate (WQC) and Biological Opinion (BO).

(a) *Requirements to File Plans for Commission Approval*

Various conditions of this license found in the California State Water Resources Control Board's (Water Board) WQC (Appendix A) and National Marine Fisheries Service's (NMFS) BO (Appendix B) require the licensee to prepare plans in consultation with other entities for approval, and to implement specific measures without prior Commission approval. The following plans must be submitted to the Commission for approval by the deadlines specified below:

WQC Certification Condition No.	BO Term and Condition No.	Plan Name	Commission Due Date
2		Erosion and Sediment Control	60 days prior to start of construction
3		Spill Pollution Prevention Plan	60 days prior to start of construction
5		Project Decommissioning Plan	60 days prior to start of construction
6		Dewatering and Diversion Plan	60 days prior to start of construction
11		Gaging Plan	Within 7 months of the date of this order.
	2(a)	Revise Coleman Dam Plan required by Article 407	Within 7 months of the date of this order.

With each plan filed with the Commission, the licensee must include documentation that it developed the plan in consultation with the Water Board, NMFS, U.S. Fish and Wildlife Service (FWS), California Department of Fish and Wildlife (California DFW), and U.S. Bureau of Reclamation (Reclamation), and provide copies of any comments received, as well as its response to each comment. The licensee must allow a minimum of 30 days for the agencies to comment on the plans before filing the plans with the Commission. The Commission reserves the right to make changes to any plan filed. Upon Commission approval, the plan becomes a requirement of the license, and the licensee must implement the plan, including any changes required by the Commission. Any changes to the above schedule or plans require approval by the Commission before implementing the proposed change.

(b) *Requirements to File Reports and Schedules*

Various conditions of this license found in the WQC and BO require the licensee to prepare reports in consultation with other entities. The following reports must be submitted to the Commission by the deadlines specified below:

WQC Certification Condition No.	BO Term and Condition No.	Plan Name	Commission Due Date
8		Project Completion Report	90 days of project completion
	4(c)	Annual report on the effects of project operations on listed species and critical habitat	June 1 each year

With each report filed with the Commission, the licensee must include documentation that it developed in consultation with the Water Board, NMFS, FWS, California DFW, and Reclamation, and provide copies of any comments received, as well as its response to each comment. The licensee must allow a minimum of 30 days for the agencies to comment on the reports before filing the reports with the Commission.

(M) This order constitutes final agency action. Any party may file a request for rehearing of this order within 30 days from the date of its issuance, as provided in section 313(a) of the Federal Power Act, 16 U.S.C. § 825*l*, and the Commission's regulations at 18 C.F.R. § 385.713 (2024). The filing of a request for rehearing does not operate as a stay of the effective date of this order, or of any other date specified in this order. The licensee's failure to file a request for rehearing shall constitute acceptance of this order.

CarLisa Linton
Director
Division of Hydropower Administration
and Compliance

APPENDIX A

STATE OF CALIFORNIA STATE WATER RESOURCES CONTROL BOARD CLEAN WATER ACT SECTION 401 CERTIFICATION CONDITIONS

PACIFIC GAS AND ELECTRIC COMPANY AND UNITED STATES BUREAU OF RECLAMATION FOR THE BATTLE CREEK HYDROELECTRIC PROJECT – PHASE 2 NO REGRETS FERC PROJECT NUMBER 1121-135

ISSUED FEBRUARY 1, 2024

ACCORDINGLY, BASED ON ITS INDEPENDENT REVIEW OF THE RECORD, THE STATE WATER RESOURCES CONTROL BOARD CERTIFIES that implementation of the Battle Creek Hydroelectric Project: Phase 2 No Regrets (Project) by the Pacific Gas and Electric Company (PG&E or Licensee) and the United States Bureau of Reclamation (Reclamation or Applicant) (together "Project Proponents") will comply with sections 301, 302, 303, 306, and 307 of the Clean Water Act, and with applicable provisions of State law, under the following terms and conditions.

CONDITION 1. Water Quality Monitoring

The Project Proponents shall monitor water quality during in-water and water-adjacent work with the potential to result in a discharge to surface waters. At a minimum, water quality monitoring shall be performed during dewatering, discharge of seepage water, rewatering, installation and removal of cofferdams, and removal of Battle Creek Hydroelectric Project (Hydroelectric Project) facilities.

At a minimum, the Project Proponents shall monitor turbidity (Mitigation Measure 10, as identified in the Mitigation Monitoring and Reporting Program [MMRP] [26]), pH, dissolved oxygen, temperature, and construction-related visible pollutants (e.g., oils, greases, fuels, turbidity plumes). Monitoring for turbidity, pH, dissolved oxygen, and temperature shall be conducted in 15-minute intervals using an automated sensor system.

Monitoring for visible pollutants shall be conducted continuously throughout Project activities.

Water Quality Objectives: The Project Proponents are responsible for complying with the applicable water quality objectives established in the Central Valley Regional Water Quality Control Board's (Central Valley Regional Water Board) *Water Quality Control Plan (Basin Plan) for the Sacramento River Basin and the San Joaquin River Basin* (Central Valley Basin Plan) and any amendments thereto. (Central Valley Regional Water Board 2019.)

Turbidity: The Project Proponents shall not increase turbidity to levels that cause nuisance or adversely affect beneficial uses. Increases in turbidity attributed to Project activities shall not exceed the following limits:

- Where natural turbidity is less than 1 Nephelometric Turbidity Unit (NTU), controllable factors shall not cause downstream turbidity to exceed 2 NTU;

[26] Chapter 3 of EIS/EIR. This and other references to the MMRP refer to the MMRP developed by the State Water Resources Control Board for the joint *Battle Creek Salmon and Steelhead Restoration Project Final Environmental Impact Statement/Environmental Impact Report*. (State Water Board and Reclamation 2005.)

- Where natural turbidity is between 1 and 5 NTUs, increases shall not exceed 1 NTU;
- Where natural turbidity is between 5 and 50 NTUs, increases shall not exceed 20 percent;
- Where natural turbidity is between 50 and 100 NTUs, increases shall not exceed 10 NTUs; and
- Where natural turbidity is greater than 100 NTUs, increases shall not exceed 10 percent.

Turbidity shall be measured using a maximum 48-hour averaging period.

pH: The Project Proponents shall not depress pH below 6.5 nor raise it above 8.5. If the natural pH level is below 6.5 or above 8.5, the Project Proponents shall provide the Deputy Director of the Division of Water Rights (Deputy Director) information establishing and supporting the natural pH level at least one week in advance of commencing any Project construction activities beyond monitoring. The Deputy Director may require use of the pH range 6.5 to 8.5 if the Deputy Director determines the supporting information is insufficient for use of a natural pH level outside of the 6.5 to 8.5 range. Additionally, if the natural pH level is below 6.5, the Project Proponents shall not depress pH below the natural level. If the natural pH level is above 8.5, the Project Proponents shall not raise pH above the natural level.

Dissolved Oxygen: The Project Proponents shall not decrease dissolved oxygen below seven milligrams per liter.

Temperature: The Project Proponents shall not increase water temperature in the Project area five degrees Fahrenheit above the natural receiving water temperature.

Visual Pollutants: Waters shall not contain oils, greases, waxes, suspended sediment material, or other materials in concentrations that cause nuisance, result in a visible film or coating on the surface of the water or on objects in the water, or otherwise adversely affect beneficial uses.

Monitoring Locations: The Project Proponents shall monitor turbidity, pH, dissolved oxygen, and temperature at the following general locations:

- Upstream of each active work area, outside the influence of the Project; and
- No more than 500 feet downstream of each work area.

The Project Proponents shall take a global positioning system point and a photograph for each proposed monitoring location and provide them to Central Valley Regional Water Board and State Water Resources Control Board (State Water Board) staff at least two weeks prior to starting water quality monitoring. The Deputy Director may

require the Project Proponents to use other locations if the submitted locations are inadequate.

The Project Proponents shall conduct visual pollutant monitoring throughout the entire length of South Fork Battle Creek and applicable tributaries within or adjacent to an active work area.

Reporting: The Project Proponents shall submit monthly water quality monitoring reports to State Water Board staff. The reports shall include: (1) monitoring results with all original data; (2) a description of monitoring methods, including equipment, frequency of data collection, and quality assurance/quality control (QA/QC) protocols; and (3) any water quality objective violations or other information necessary to interpret the results. The Project Proponents shall submit the first report to State Water Board staff as part of the first progress report (Condition 8) following the start of monitoring and every progress report thereafter for the remainder of in-water and water-adjacent work.

Reporting Exceedances of Water Quality Objectives: In the event of an exceedance of turbidity, pH, dissolved oxygen, temperature, or visual pollutant water quality objectives, the Project Proponents shall immediately cease any activities that may have resulted in the exceedance and implement corrective measures. The Project Proponents shall notify the Deputy Director and the Executive Officer of the Central Valley Regional Water Board (Executive Officer) promptly, and in no case more than 24 hours, following an exceedance of any water quality objective. The notice shall include the cause of the exceedance, measures taken to correct the exceedance, and measures the Project Proponents will implement to prevent a future exceedance. The Deputy Director may require additional actions to help prevent similar exceedances in the future. The Project Proponents may resume work upon Deputy Director approval.

Modifications to Water Quality Monitoring Requirements: The Project Proponents may request modifications to water quality monitoring requirements in this condition. The Project Proponents shall submit the request to the Deputy Director for review and consideration of approval at least two weeks prior to: (1) starting water quality monitoring; or (2) the desired start date of modified water quality monitoring. The request shall include the proposed modifications and supporting rationale. The Deputy Director may require modifications as part of any approval. The Project Proponents shall not implement the modifications until approved by the Deputy Director.

CONDITION 2. Erosion and Sediment Control

The Project Proponents shall develop and submit an Erosion and Sediment Control Plan (Erosion Plan) to the Deputy Director for review and consideration for approval. The Erosion Plan shall be submitted to the Deputy Director a minimum of 90 days prior to commencement of Project construction and decommissioning activities. The Deputy

Director may require modifications as part of any approval. The Project Proponents shall not commence ground disturbing activities until the Erosion Plan is approved by the Deputy Director.

The Erosion Plan shall include measures that will be implemented to prevent or minimize erosion and sedimentation during Project construction. The Project Proponents shall develop the Erosion Plan in consultation with the National Marine Fisheries Service (NMFS), United States Fish and Wildlife Service (USFWS), California Department of Fish and Wildlife (CDFW), Central Valley Regional Water Board, and State Water Board staff.

At a minimum, the Erosion Plan shall include:

- Monitoring protocols that will be implemented to ensure erosion and sediment control measures are implemented effectively, consistent with the *National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Discharges Associated with Construction and Land Disturbance Activities* (Construction General Permit; State Water Board 2022) and any amendments thereto;
- Identification of erosion and sediment control measures the Project Proponents will implement during and after construction, including applicable measures from Mitigation Measures 6, 10, and 19 of the MMRP, and the *United States Forest Service's National Best Management Practices for Water Quality Management on National Forest System Lands* (United States Forest Service 2012);
- Map of access roads that will be used, including identification of roads that will be improved;
- Maps and/or drawings of proposed revegetation;
- Protocols for removing debris from stream channels in a manner that will not impair flows, fish passage, or spawning (Mitigation Measure 4 of the MMRP);
- Emergency erosion and sediment control measures that will be implemented and protocols for providing notice to the Deputy Director in the event of an emergency;
- Monitoring, reporting, and actions that will be performed to ensure post-decommissioning erosion and sediment control measures (e.g., site restoration, revegetation) are effective;
    - Monitoring protocols and/or erosion and sediment control measures that will require follow-up monitoring following completion of Project construction and decommissioning activities, and performance metrics for assessing effectiveness;
    - Actions the Project Proponents will take if the performance metrics are not met;

- Identification of applicable sites and locations that will be assessed at least one year after completing Project construction and decommissioning activities. Assessment shall include locations where pre- and post-photos will be taken to document revegetation and restoration effectiveness.
- A report to the Deputy Director no more than 18 months following completion of Project construction and decommissioning activities, including revegetation and restoration work, that assesses the revegetation and restoration actions one year following Project completion. The report shall include an (a) an assessment of the effectiveness of implemented measures that include pre- and post-revegetation and restoration efforts at key locations, (b) identification of any potential concerns, and (c) proposed actions the Project Proponents will implement to address concerns or Project-related impacts, if necessary. The Deputy Director may require implementation of additional monitoring or other actions in response to the information provided in the report or in the Project record; and

- Documentation of consultation with NMFS, USFWS, CDFW, Central Valley Regional Water Board, and State Water Board staff, including comments and recommendations made in connection with the plan, and a description of how the plan incorporates or addresses the comments and recommendations.

The Project Proponents shall implement the Erosion Plan upon receipt of Deputy Director and any other required approvals, in accordance with the schedule and requirements specified therein.

The Project Proponents shall comply with the Construction General Permit. To the extent of any conflict between the Erosion Plan and applicable conditions in the Construction General Permit, the more stringent shall apply.

Modifications to the Erosion Plan: The Project Proponents may request modifications to the submission timeline or approved Erosion Plan. The Project Proponents shall submit the request to the Deputy Director for review and consideration of approval at least one month prior to: (1) starting ground-disturbing activities; or (2) the desired start date of modified erosion and sediment control measures. The request shall include the proposed modifications and supporting rationale. The Deputy Director may require modifications as part of any approval. The Project Proponents shall not implement the modifications until approved by the Deputy Director.

CONDITION 3. Hazardous Materials Management

The Project Proponents shall develop and submit a Spill Pollution Prevention Plan (SPPP) to the Deputy Director for review and consideration for approval. The SPPP

shall be submitted to the Deputy Director a minimum of 90 days prior to commencement of Project construction. The Deputy Director may require modifications as part of any approval. The objective of the SPPP shall be to: (1) identify measures for the storage and disposal of hazardous materials[27] that will be implemented to avoid discharge and impacts to water quality and beneficial uses; and (2) identify protocols that will be implemented to promptly and effectively address any spills or releases of hazardous materials during Project activities. The Project Proponents shall develop the SPPP in consultation with Central Valley Regional Water Board and State Water Board staff. At a minimum, the SPPP shall include:

- Protocols for training construction personnel prior to starting work, including:
  - Requirements of applicable environmental laws and regulations, including hazardous materials spill prevention and response measures that will be implemented for the Project;
  - How to identify hazardous material or waste-related water quality impairments (e.g., oily sheens); and
  - On-site spill response and reporting protocols;
- Measures that will be used to manage, remediate, and dispose of hazardous and non-hazardous waste that the Project Proponents will implement, including, but not limited to, applicable measures from Mitigation Measures 7 and 29 of the MMRP, and the *National Best Management Practices for Water Quality Management on National Forest System Lands* (United States Forest Service 2012);
- Locations and protocols as defined in California Code of Regulations, title 27, section 20320 for storing hazardous materials during Project construction and decommissioning activities, which, at a minimum, shall not be stored in or near a floodplain;
- Identification of all hazardous materials to be used during Project construction and decommissioning activities;
- Identification of all on-site spill response materials, including those in spill kits, and their locations and potential uses. At a minimum, hazardous materials spill kits shall be maintained onsite and in vehicles for small spills for the duration of Project activities. These kits shall include oil-absorbent material and tarps to contain and control any minor releases. During Project activities, emergency spill supplies and equipment shall be kept adjacent to all work and staging areas and shall be clearly marked;

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[27] Hazardous materials include, but are not limited to, petroleum products, pesticides, fuels, lubricants, oils, hydraulic fluids, raw cement, concrete, asphalt, paint, coating material, drilling fluids, contaminated wash water, or other substances potentially hazardous to water quality and beneficial uses.

- Protocols to limit, control, and clean up spills, which shall include, as applicable, use of bermed storage areas, regular equipment inspections, and fueling/ refueling procedures. At a minimum the measures listed below shall be implemented:
    - Before entering the Project area, vehicles and equipment shall be inspected for leaks (e.g., fuel, oil, hydraulic fluids) and repaired, if necessary, prior to entering the Project area. Fueling, lubrication, maintenance, storage, and staging of vehicles and equipment shall not result in a discharge to any waters of the United States and/or state and shall be located outside of waters of the United States and/or state in areas where accidental spills will not affect such waters. At a minimum, storing, fueling, and maintenance of vehicles and equipment shall not occur in wetlands, surface waters, riparian areas, or on slopes above and adjacent to these features; and
    - Equipment and materials shall be stored in existing disturbed parking areas or at least 100 feet from waterways;
- Identification of where Project-related debris will be temporary stored and permanently disposed. All Project-related waste, including trash and litter, garbage, other solid waste, petroleum products, and other potentially hazardous materials (including equipment lubricants, solvents, and cleaners), shall be removed to an appropriate waste facility permitted or otherwise authorized to treat, store, or dispose of such materials;
    - Hazardous materials or other materials that can affect water quality shall not be disposed of or released onto the ground, the underlying groundwater, or any surface water. If necessary, containment berms shall be constructed to prevent spilled materials from reaching surface waters; and
- Documentation of consultation with Central Valley Regional Water Board and State Water Board staff, including comments and recommendations made in connection with the plan, and a description of how the plan incorporates or addresses the comments and recommendations.

The Project Proponents shall implement the SPPP upon receipt of Deputy Director and any other required approvals, in accordance with the schedule and requirements specified therein.

Modifications to the SPPP: The Project Proponents may request modifications to the submission timeline or the Deputy Director-approved SPPP. The Project Proponents shall submit the request for modifications to the SPPP to the Deputy Director for review and consideration of approval at least one month prior to the desired start date of the proposed modifications. The request shall include the proposed modifications and supporting rationale. The Deputy Director may require modifications as part of any

approval. The Project Proponents shall not implement the modifications until approved by the Deputy Director.

Release of Hazardous Materials: If hazardous materials are released, the Project Proponents shall immediately cease any activities that resulted in the release and implement measures to limit and clean up the release. The Project Proponents shall notify the Deputy Director, Executive Officer, and other relevant agencies and entities (e.g., Coleman National Fish Hatchery) promptly, and in no case more than 24 hours, following the release. The notice shall include the type and quantity of material released, cause of the release, corrective measures taken, and measures the Project Proponents will implement to prevent a future release. The Deputy Director may require additional actions to help prevent similar releases in the future. The Project Proponents may resume work upon Deputy Director approval.

CONDITION 4. Biological Resource Protections

Biological Resources: The Project Proponents shall implement the following plans and measures to protect aquatic biological resources during Project implementation:

- Implement the Worker Environmental Education Program (Mitigation Measure 1 of the MMRP);
    - A qualified biologist shall conduct the Worker Environmental Education Program for construction personnel, including contractors, prior to any construction activities. If needed, the training shall be provided in languages other than English;
- Conduct preconstruction surveys and create exclusion areas for anadromous fish spawning gravels (Mitigation Measure 3 of the MMRP) in consultation with NMFS and USFWS;
    - A qualified biologist shall survey potential anadromous fish habitat near work areas for spawning gravels at least two months prior to starting construction or decommissioning activities;
    - If suitable spawning gravels are identified, and if NMFS and USFWS determine it is necessary, the Project Proponents shall armor spawning gravels at least two months prior to starting construction or decommissioning activities; and
    - The Project Proponents shall remove all armoring devices after construction and decommissioning activities in the work area are complete; and
    - Conduct in-water work during periods of low streamflow, May through October (Mitigation Measure 5 of the MMRP);
    - Implement the Environmental Compliance Monitoring Program (Mitigation Measure 8 of the MMRP);
    - A qualified biologist shall monitor in-water and water-adjacent work areas daily for special-status species, including foothill yellow-legged

frogs (FYLFs) and western pond turtles. Any specimens shall be removed to suitable habitat outside the active work area and outside exclusion fencing, if applicable. The construction monitor may halt construction activities if take[28] has occurred or is likely to occur. The Project Proponents shall notify CDFW and USFWS if take occurs or any specimens are moved;

- Implement the Construction Area Fish Management Program (Mitigation Measure 9 of the MMRP) to protect anadromous fish and their habitat during in- water and water-adjacent work;
- Implement the Fish Rescue Operation (Mitigation Measure 12 of the MMRP) to relocate any isolated fish due to dewatering;
- Conduct preconstruction surveys, create barrier fencing, and relocate, if necessary, FYLF and western pond turtles (Mitigation Measures 23 and 24 of the MMRP);
- A qualified biologist shall conduct FYLF and western pond turtle surveys no more than two weeks prior to starting construction at each work area;
- If any life stage of FYLF or western pond turtles are found, the Project Proponents shall construct barrier fencing in the work area four days prior to starting construction;
- A qualified biologist shall survey the work area for three days prior to starting construction and move any FYLF or western pond turtles within the barrier fencing to the nearest suitable habitat outside the work area. The Project Proponents shall notify CDFW and USFWS if any FYLF or western pond turtles are moved;
- The Project Proponents shall construct exclusion fencing if FYLF or western pond turtles are found in previously unoccupied areas; and
- The Project Proponents shall remove all fencing and restore disturbed habitat after construction and decommissioning activities in the work area are complete.

Aquatic Habitat: The Project Proponents shall implement the following plans and measures to protect aquatic habitat during construction:

- Designate exclusion and work zones to protect sensitive aquatic habitat (riparian and wetlands) (Mitigation Measure 2 from the MMRP);

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[28] "Take" as defined by either the California Endangered Species Act (Fish & G. Code, §§ 2050 – 2097) or the federal Endangered Species Act (16 U.S.C. §§ 1531 – 1544).

- Implement the Habitat Compensation Approach (Mitigation Measure 14 from the MMRP) that describes how Project Proponents will address temporary and permanent impacts to sensitive habitat;
- Implement the Comprehensive Habitat Mitigation and Monitoring Plan (Mitigation Measure 15 from the MMRP) that describes steps necessary for implementing mitigation where ground-disturbing activities may affect sensitive habitat;
- Implement the Riparian Restoration Plan (Mitigation Measure 16 from the MMRP) to provide off-site compensatory mitigation for impacted riparian habitat;
- Implement the Habitat Mitigation and Monitoring Plan (Mitigation Measure 20 from the MMRP) to provide on-site restoration and off-site compensatory mitigation for impacted wetlands and other waters of the state.
- The Project Proponents shall notify the Deputy Director of any updates to the estimated temporary and permanent impacts to stream channel, riparian, and wetland habitats if they vary from what is noted in the Project certification applications;
- The Project Proponents shall restore temporarily impacted habitats to as close to pre-Hydroelectric Project conditions as possible; and
- The Project Proponents shall compensate for permanent impacts at a minimum of a 1:1 ratio and shall comply with the *State Wetland Definition and Procedures for Discharges of Dredged or Fill Material to Waters of the State* (Dredge or Fill Procedures) (State Water Board 2019 and 2021), the California Wetlands Conservation Policy (Governor's Executive Order W-59-93 (August 23, 1993)), and any amendments thereto. The Project Proponents shall provide the Deputy Director with documentation of compliance with this mitigation provision and its compliance with the Dredge or Fill Procedures and California Wetlands Conservation Policy as part of the Project Completion Report (Condition 8).

Modifications to Biological Resource Protections: The Project Proponents may request modifications to approved plans or measures specified in this condition. The Project Proponents shall submit the request to the Deputy Director for review and consideration of approval at least one month prior to implementing proposed modifications. The request shall include the proposed modifications and supporting rationale. The Deputy Director may require modifications as part of any approval. The Project Proponents shall not implement the modifications until approved by the Deputy Director.

CONDITION 5. Project Decommissioning

The Project Proponents shall develop and submit a Project Decommissioning Plan to the Deputy Director for review and consideration for approval (Mitigation Measures 4 and

11 from the MMRP). The Project Proponents shall develop the Project Decommissioning Plan in consultation with CDFW, NMFS, USFWS, Central Valley Regional Water Board, and State Water Board staff. The Project Decommissioning Plan shall be submitted to the Deputy Director a minimum of 90 days prior to commencement of Project construction unless another timeline is approved by the Deputy Director. The Deputy Director may require modifications as part of any approval. At a minimum, the Project Decommissioning Plan shall include:

- Overview of the Project decommissioning actions that will be implemented;
- Timeframe(s) with specific milestones for decommissioning of each Project facility;
- Technical specifications for decommissioning dams and appurtenant structures. At a minimum, these shall include:
    - Maps and/or drawings of decommissioning methods and temporary construction structures (e.g., concrete guide walls, gates/supporting structures);
    - Identification of demolition equipment that will be used in decommissioning activities;
    - Specific steps for removing each dam and appurtenant structures; and
    - Specific information for the decommissioning of structures that will be left in place;
- Sediment management measures that will be implemented. This includes measures to stabilize work areas during and after decommissioning activities are complete (e.g., natural drainage path protection, slope recontouring, revegetation) and may include reference to actions that will be implemented per Condition 2 (Erosion and Sediment Control) and Condition 4 (Biological Resource Protections);
- Methods and design specifications for constructing pilot channels to facilitate downstream sediment distribution;
- Protocols for ensuring any material left in the stream channel or surrounding area will not impair flows, fish passage, or spawning, and proper disposal of any materials removed from the stream channel or surrounding area; and
- Documentation of consultation with CDFW, NMFS, USFWS, Central Valley Regional Water Board, and State Water Board staff, including comments and recommendations made in connection with the plan, and a description of how the plan incorporates or addresses the comments and recommendations.

The Project Proponents shall implement the Project Decommissioning Plan upon receipt of Deputy Director and any other required approvals, in accordance with the schedule and requirements specified therein.

Modifications to the Project Decommissioning Plan: The Project Proponents may request modifications to the Deputy Director-approved Project Decommissioning Plan.

The Project Proponents shall submit the request to the Deputy Director for review and consideration of approval at least one month prior to implementing proposed modifications. The request shall include the proposed modifications and supporting rationale. The Deputy Director may require modifications as part of any approval. The Project Proponents shall not implement the modifications until approved by the Deputy Director.

CONDITION 6. Dewatering and Diversion

The Project Proponents shall develop and submit a Dewatering and Diversion Plan (Dewatering Plan) to the Deputy Director for review and consideration for approval. The Project Proponents shall develop the Dewatering Plan in consultation with Central Valley Regional Water Board and State Water Board staff. The Dewatering Plan shall be submitted to the Deputy Director a minimum of 90 days prior to commencement of Project decommissioning activities unless another timeline is approved by the Deputy Director. The Deputy Director may require modifications as part of any approval.

The Dewatering Plan shall include procedures for dewatering and diversion. This includes a description of the installation, operation, and maintenance (e.g., inspection and follow-up actions) of dewatering systems, as well as the locations, quantity, and timing of dewatering and diversion activities. At a minimum, the Dewatering Plan shall include:

- Site plan map(s) and/or drawing(s);
- Description of in-water work, including work related to dewatering and water diversion activities at each work area, including:
    - Location and length of dewatered stream segments;
    - Equipment and methods used for dewatering and water diversion;
    - Discharge locations;
    - Cofferdams or other barriers that will be used to isolate construction area(s) from surface waters;
    - List of materials that will be used in or adjacent to the watercourse. Any imported riprap, rocks, and gravels shall be pre-washed;
- Schedules for each stage of dewatering and water diversion activities (i.e., equipment installation, dewatering, barrier installation, water diversion, equipment removal, rewatering);
- Measures to address seepage water and groundwater intrusion;
- Measures to avoid potential water quality and beneficial use impacts during dewatering, water diversion, and rewatering activities (e.g., energy-dissipating features at discharge locations to prevent erosion);
- Measures to restore stream channels to their original conditions after work is complete, which may refer to actions identified in Condition 2 (Erosion and Sediment Control) and Condition 4 (Biological Resource Protections);

- As necessary, any measures necessary to protect aquatic biological resources (e.g., fish rescue and relocation), which may refer to Condition 4 (Biological Resource Protections); and
- Documentation of consultation with Central Valley Regional Water Board and State Water Board staff, including comments and recommendations made in connection with the plan, and a description of how the plan incorporates or addresses the comments and recommendations.

The Project Proponents shall implement the Dewatering Plan upon receipt of Deputy Director and any other required approvals, in accordance with the schedule and requirements specified therein.

Lower Ripley Creek Dewatering: If dewatering of Lower Ripley Creek is deemed necessary, the Project Proponents shall include in the original Dewatering Plan or revise the Dewatering Plan to include dewatering and diversion procedures for Lower Ripley Creek consistent with this condition. If such dewatering is necessary, the Project Proponents shall not commence decommissioning activities in Lower Ripley Creek until a Dewatering Plan with inclusion of dewatering provisions for Lower Ripley Creek is approved by the Deputy Director.

Modifications to the Dewatering Plan: The Project Proponents may request modifications to the Deputy Director-approved Dewatering Plan. The Project Proponents shall submit the request to the Deputy Director for review and consideration of approval at least one month prior to implementing proposed modifications. The request shall include the proposed modifications and supporting rationale. The Deputy Director may require modifications as part of any approval. The Project Proponents shall not implement the modifications until approved by the Deputy Director.

CONDITION 7. Recreation

The Project Proponents shall notify the Oasis Springs Lodge, nearby landowners, and the public of the anticipated start date, duration, and type of Project activities that may impact water-based recreation (e.g., kayaking, fishing). To the extent feasible, the Project Proponents shall minimize or avoid Project decommissioning activities during high-use recreation periods (Mitigation Measures 40, 41, and 42 from the MMRP).

CONDITION 8. Reporting

Progress Reports: The Project Proponents shall submit a Project Activities Progress Report (Progress Report) to the Deputy Director monthly following initiation of Project decommissioning activities and throughout Project implementation. The first report and each subsequent report shall be due on the 15th of the month and cover the preceding month. The Progress Reports shall include:

- A summary of Project activities performed;
- Documentation of compliance with each condition of this certification and details of any failure to meet the certification requirements;
- Summary of pre-construction surveys for aquatic resources, including any relocated or fenced-off aquatic species or sensitive habitat;
- Details of Project-related adverse impacts to beneficial uses, if applicable; and
- Any anticipated activities (e.g., decommissioning, dewatering, or diversion) that would differ from those described in the certification application or required by this certification.

The first Progress Report shall also include qualifications for the construction monitors, environmental resource monitors, and other individuals responsible for documenting compliance with the Project certification.

The Deputy Director may require the Project Proponents to implement corrective actions or approve additional measures proposed by the Project Proponents in response to the information provided in a progress report, new information in the record, or as part of approval of additional measures to protect water quality.

Project Completion Report: Within 60 days of Project completion, the Project Proponents shall provide the Deputy Director with a Project Completion Report. The purpose of the Project Completion Report is to ensure compliance with the certification and ensure the protection of water quality and associated beneficial uses. The Project Completion Report shall include the following:

- A summary of Project activities performed;
- Documentation of compliance with each condition of this certification and details of any failure to meet the certification requirements. The Project Completion Report may refer to previously submitted Progress Reports;
- Details of Project-related adverse impacts to beneficial uses, if applicable; and
- Post-Project conditions and photo documentation of Project implementation taken before, during, and after Project decommissioning at appropriate locations (i.e., each dam site, removed facility site, removed sections of South Canal, and left-in-place sections of South Canal).

Upon a request from the Deputy Director or State Water Board staff, the Project Proponents shall provide additional information or meet with staff to discuss a progress report or the Project Completion Report.

The Deputy Director may require the Project Proponents to implement corrective actions or approve additional measures proposed by the Project Proponents in response to the information provided in the Project Completion Report, new information in the record, or as part of approval of additional measures to protect water quality.

CONDITION 9. Flows

Minimum Instream Flows: No later than 30 days after completing in-water decommissioning activities, the Licensee shall implement the minimum instream flows (MIFs) described in Table 1.

MIFs shall be measured in two ways: (1) instantaneous flow; and (2) the moving seven-day average of the mean daily flow. Instantaneous flow shall be measured in 15-minute or more frequent increments. Mean daily flow shall be the average of the incremental readings of instantaneous flow from midnight of one day to midnight of the next day over a seven-day period.

Individual mean daily flows may be less than the required MIF as long as: (a) the instantaneous flow is at least 90 percent of the required MIF; and (b) the moving seven-day average meets or exceeds the required MIF. Instantaneous flow data shall be made available as noted in Condition 11 (Gaging).

Table 1. Post-decommissioning MIFs (in cubic feet per second)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
North Fork Battle Creek												
North Battle Creek Reservoir Dam[29]	0	0	0	0.3	0.3	0.3	0.3	0.3	0.3	0	0	0
Macumber Reservoir Dam[30]	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
Al Smith Diversion Dam	3	3	3	3	3	3	3	3	3	3	3	3
Keswick Diversion Dam[31]	3	3	3	3	3	3	3	3	3	3	3	3
North Battle Creek Feeder Diversion Dam[32]	88	88	88	67	47	47	47	47	47	47	47	88
Eagle Canyon Diversion Dam[33]	46	46	46	46	35	35	35	35	35	35	35	46
South Fork Battle Creek												
Inskip Diversion Dam [34,35]	86	86	86	61	40	40	40	40	40	40	40	86
Baldwin Creek												
Asbury Diversion Dam	5	5	5	5	5	5	5	5	5	5	5	5

[29]Measured at the existing weir below the dam.
[30]Seepage or a controlled release may account for this flow.
[31]MIFs are not required when flows are not being diverted from North Fork Battle Creek as this release is made from Keswick Canal.
[32]If inflow is less than the MIF requirement, the Licensee shall pass all inflow from upstream and, when possible, supplement with water from the Volta 2 Powerhouse tailrace junction box to meet the MIF.
[33]Release requirement may be met by water released from Eagle Canyon Diversion Dam and Eagle Canyon Springs
[34]If inflow is less than the MIF requirement, the Licensee shall pass all inflow through the dam.
[35]MIF requirements for Inskip Diversion Dam shall no longer be in effect if the dam is removed. The Licensee applied to the State Water Board for a separate certification to remove Inskip Diversion Dam on March 8, 2023.

Planned Temporary Flow Modifications: The Licensee may request temporary MIF modifications for non-emergency facility construction, modification, or maintenance. Non-emergency modification requests shall be submitted to the Deputy Director for consideration of approval as far in advance as possible, but no less than two months in advance of the desired effective date. The Licensee shall notify Reclamation, NMFS, USFWS, and CDFW of the proposed temporary MIF variance in advance of submitting the request to the Deputy Director. The request shall include: a description of the proposed construction, modification, or maintenance that requires the flow modification; the planned duration and magnitude of the MIF variance; documentation of notification to Reclamation, NMFS, USFWS, and CDFW, and any comments received; measures that will be implemented to protect water quality and beneficial uses; and a schedule for the proposed construction, modification, or maintenance. The Deputy Director may require modifications as part of approval.

Unplanned Temporary Flow Modifications: The MIFs and/or ramping rates (Condition 10) may be temporarily modified if required by equipment malfunction reasonably beyond the control of the Licensee, as directed by law enforcement authorities, or in emergencies. For the purposes of this condition, an "emergency" is defined as an unforeseen event that is reasonably out of the control of the Licensee and requires the Licensee to take immediate action, either unilaterally or under instruction by law enforcement or other regulatory agency staff, to prevent imminent loss of human life or substantial property damage. An emergency may include, but is not limited to: natural events, such as landslides, storms or wildfires; malfunction or failure of Project works; and recreation accidents. Extremely dry conditions, including a drought for which the Governor of the State of California declares a drought emergency, shall not be considered an emergency for purposes of this condition.

To the extent possible, the Licensee shall notify the Deputy Director prior to any unplanned temporary MIF and/or ramping rate modifications. In all instances, the Licensee shall notify the Deputy Director within 48 hours of the beginning of any unplanned temporary MIF and/or ramping rate modifications. Within 96 hours, the Licensee shall provide the Deputy Director with an update of the conditions associated with the modifications and an estimated timeline for returning to the required MIFs and/or ramping rates.

Within 30 days of any unplanned temporary MIF and/or ramping rate modifications, the Licensee shall provide the Deputy Director with: (1) a written description of the modification and reasons for its necessity; (2) photo documentation of the incident and any resulting impacts; (3) a timeline for ending the modification and returning to the required MIF and/or ramping rate, if ongoing; and (4) a plan to prevent a similar incident in the future or, if a similar incident cannot be avoided, a reason why such an incident cannot be avoided.

CONDITION 10. Ramping Rates

The Licensee shall implement the following ramping rates when returning flows to the natural stream channel following an outage to North Battle Creek Feeder Diversion Dam,

Cross Country Canal, Eagle Canyon Canal, Inskip Canal[36], or Coleman Canal:

- June 16 through April 15: 0.1 foot per hour; and
- April 16 through June 15: 4 feet over 7 days.

Ramping rates shall not apply to Inskip Canal or Coleman Canal when flows in South Fork Battle Creek are greater than 460 cubic feet per second.

At least 75 percent of instantaneous flow (i.e., 15-minute or more frequent) incremental changes over the moving seven-day average shall be less than or equal to the specified ramping rate. All incremental changes shall be less than 150 percent of the specified ramping rate.

Modifications to Ramping Rates: The Licensee may submit, to the Deputy Director for review and consideration of approval, new threshold flows at which the ramping rates would not apply for any of the aforementioned locations. The request shall include the proposed threshold flows, supporting rationale, and documentation of consultation with Reclamation, NMFS, USFWS, CDFW, and State Water Board staff. The Deputy Director may require modifications as part of any approval. The Licensee shall not implement the modifications until approved by the Deputy Director.

The Licensee may request modifications to the April 16 through June 15 ramping rate requirement if existing facilities are unable to meet this requirement. The request shall include the proposed ramping rate(s), supporting rationale, and documentation of consultation with Reclamation, NMFS, USFWS, CDFW, and State Water Board staff. The proposed ramping rate(s) shall be no faster than 0.1 foot per hour, which is consistent with the Memorandum of Understanding (NMFS et al. 1999). The Deputy Director may require modifications as part of any approval of modified ramping rates. The Licensee shall not implement the modifications until approved by the Deputy Director.

CONDITION 11. Gaging

Within six months of issuance of the Federal Energy Regulatory Commission (FERC) Hydroelectric Project license amendment for this Project, the Licensee shall develop and submit a Gaging Plan to the Deputy Director for review and consideration for approval. The Deputy Director may require modifications as part of any approval. The Licensee shall develop the Gaging Plan in consultation with Reclamation, State Water Board, and appropriate gaging agency or entity (e.g., United States Geological Survey, Department of Water Resources) staff. At a minimum, the Gaging Plan shall include:

- Schedule for modifying or installing gages necessary to determine compliance with MIF requirements (Condition 9), if necessary;
- Locations of existing and proposed gages;

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[36]Ramping rate requirements for Inskip Diversion Dam shall no longer be in effect if the dam is removed.

- Descriptions of existing and proposed gages, including gage types and operations and maintenance schedules;
- Frequency and manner of data collection;
- Information on how the Licensee will provide gaging data to the public, including protocols for posting real-time flow data to the California Data Exchange Center, United States Geological Survey, or other online location approved by the Deputy Director. Flow data shall be posted as close to real-time as possible but no later than 24 hours after measurement unless otherwise approved by the Deputy Director. Real-time data may be posted as provisional and shall be updated as appropriate once QA/QC of the flow data are complete;
- QA/QC protocols for flow data. Flow data shall be reviewed by hydrographers at least annually as part of the QA/QC protocol. Upon completion of the QA/QC process, the data shall be catalogued and made available to the United States Geological Survey at least annually; and
- Documentation of consultation with Reclamation, State Water Board, and appropriate gaging agency or entity (e.g., United States Geological Survey, Department of Water Resources) staff, including comments and recommendations made in connection with the plan, and a description of how the plan incorporates or addresses the comments and recommendations.

The Licensee shall implement the Gaging Plan upon receipt of Deputy Director and any other required approvals, in accordance with the schedule and requirements specified therein.

Modifications to the Gaging Plan: The Licensee may request modifications to the submission timeline or approved Gaging Plan. The Licensee shall submit the request to the Deputy Director for review and consideration of approval at least one month prior to implementing proposed modifications. The request shall include the proposed modifications and supporting rationale. The Deputy Director may require modifications as part of any approval. The Licensee shall not implement the modifications until approved by the Deputy Director.

CONDITIONS 12 – 30

CONDITION 12. Unless otherwise specified in this certification or at the request of the Deputy Director, data and/or reports shall be submitted electronically in a format accepted by the State Water Board to facilitate the incorporation of this information into public reports and the State Water Board's water quality database systems in compliance with California Water Code section 13167.

CONDITION 13. This certification does not authorize any act which results in the take of a threatened, endangered, or candidate species or any act which is now prohibited, or becomes prohibited in the future, under either the California Endangered Species Act (ESA) (Fish & G. Code, §§ 2050 – 2097) or the federal ESA (16 U.S.C. §§ 1531 – 1544). If a "take" will result from any act authorized under this certification or water rights held by the Project Proponents, the Project Proponents must obtain authorization for the take prior to any Project activities or operation of the portion of the Project that may result in a take. The Project Proponents are responsible for meeting all requirements of the

applicable ESAs for the Project authorized under this certification.

CONDITION 14. This certification shall not be construed as replacement or substitution for any necessary federal, state, and local approvals. The Project Proponents are responsible for compliance with all applicable federal, state, or local laws or ordinances and shall obtain authorization from applicable regulatory agencies prior to the commencement of Project activities.

CONDITION 15. Any requirement in this certification that refers to an agency whose authorities and responsibilities are transferred to or subsumed by another local, state, or federal agency, will apply equally to the successor agency.

CONDITION 16. Nothing in this certification shall be construed as State Water Board approval of the validity of any water rights, including pre-1914 or riparian claims. The State Water Board has separate authority under the Water Code to investigate and take enforcement action, if necessary, to prevent any unauthorized or threatened unauthorized diversions of water.

CONDITION 17. This certification is subject to modification or revocation upon administrative or judicial review, including but not limited to review and amendment pursuant to Water Code section 13330 and California Code of Regulations, title 23, division 3, chapter 28, article 6 (commencing with section 3867).

CONDITION 18. This certification is not intended and shall not be construed to apply to any activity involving a hydroelectric facility and requiring a FERC license or an amendment to a FERC license unless the pertinent application for certification was filed pursuant to California Code of Regulations, title 23, section 3855, subdivision (b) and that application for certification specifically identified that a FERC license or amendment to a FERC license for a hydroelectric facility was being sought.

CONDITION 19. This certification is conditioned upon total payment of any fee required under California Code of Regulations, title 23, division 3, chapter 28.

CONDITION 20. Notwithstanding any more specific provision of this certification, any plan or report developed as a condition of this certification requires review and approval by the Deputy Director. The State Water Board's approval authority, including authority delegated to the Deputy Director or others, includes the authority to withhold approval or to require modification of a plan, proposal, or report prior to approval. The State Water Board may take enforcement action if the Project Proponents fail to provide or implement a required item in a timely manner. Notwithstanding any other condition of this certification, if a time extension is needed to submit an item for Deputy Director approval, the Project Proponents shall submit a written request for the extension, with justification, to the Deputy Director no later than 15 days prior to the deadline. The Project Proponents shall not implement any plan, proposal, or report until after the applicable State Water Board approval and any other necessary regulatory approvals.

CONDITION 21. In the event of any violation or threatened violation of the conditions of this certification, including if monitoring results indicate that Project activities could

violate water quality objectives or impair beneficial uses, the violation or threatened violation is subject to any remedies, penalties, process, or sanctions as provided for under applicable state or federal law. For the purposes of section 401(d) of the Clean Water Act, the applicability of any state law authorizing remedies, penalties, process, or sanctions for the violation or threatened violation constitutes a limitation necessary to ensure compliance with the water quality standards and other pertinent requirements incorporated into this certification. In response to any violation or threatened violation of the conditions of this certification, the Project Proponents shall, by a deadline required by the Deputy Director, submit a plan that documents why the violation occurred and steps the Project Proponents will implement to address the violation. The Project Proponents shall implement the plan upon approval from the Deputy Director, and the Deputy Director may require modifications as part of any approval.

CONDITION 22. The Project Proponents shall submit any change to the Project, including, operations, facilities, technology changes or upgrades, or methodology, which could have a significant or material effect on the findings, conclusions, or conditions of this certification, to the State Water Board for prior review and written approval. The State Water Board shall determine significance and may require consultation with other state and/or federal agencies. If the State Water Board is not notified of a change to the Project, it will be considered a violation of this certification.

CONDITION 23. This certification is contingent on compliance with all applicable requirements of the Central Valley Basin Plan and *Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin Delta Estuary*.

CONDITION 24. Unless otherwise specified by conditions in this certification, Project activities shall be conducted in a manner consistent with all water quality standards and implementation plans adopted or approved pursuant to the Porter-Cologne Water Quality Control Act or section 303 of the Clean Water Act. The Project Proponents shall take all reasonable measures to protect the beneficial uses of waters of the state, including Battle Creek.

CONDITION 25. In response to a suspected violation of any condition of this certification, the State Water Board or Central Valley Regional Water Board may require the holder of any federal permit or license subject to this certification to furnish, under penalty of perjury, any technical or monitoring reports the State Water Board deems appropriate, provided that the burden, including costs, of the reports shall bear a reasonable relationship to the need for the reports and the benefits to be obtained from the reports. (Wat. Code, §§ 1051, 13165, 13267, & 13383.)

CONDITION 26. Upon request, a construction schedule shall be provided to State Water Board and Central Valley Regional Water Board staff. The Project Proponents shall provide State Water Board and Central Valley Regional Water Board staff access to Project sites to document compliance with this certification.

CONDITION 27. A copy of this certification shall be provided to any contractors and subcontractors conducting Project-related work, and copies shall remain in their possession

at the Project site. The Project Proponents shall be responsible for work conducted by their contractors, subcontractors, or other persons conducting Project-related work.

CONDITION 28. The Project Proponents shall use analytical methods approved by California's Environmental Laboratory Accreditation Program, where such methods are available. Samples that require laboratory analysis shall be analyzed by Environmental Lab Accreditation Program-certified laboratories.

CONDITION 29. The State Water Board shall provide notice and an opportunity to be heard in exercising its authority to add to or modify the conditions of this certification.

CONDITION 30. Certification that the Project will be protective of the state and federal water quality standards and other appropriate requirements of state law is dependent upon the conditions and limitations imposed by this certification; however, to ensure the validity of this certification upon any challenge that is not addressed by another condition of this certification, the provisions of this certification are severable.

Upon remand from determination on administrative or judicial review that a provision of this certification is invalid or affects the validity of the certification the State Water Board may adopt an alternative term that addresses the water quality issue while avoiding the invalidity.

APPENDIX B

**NATIONAL MARINE FISHERIES SERVICE
ENDANGERED SPECIES ACT SECTION 7(a)(2) REVISED BIOLOGICAL OPINION AND INCIDENTAL TAKE STATEMENT UNDER AND MAGNUSON-STEVENS FISHERY CONSERVATION AND MANAGEMENT ACT ESSENTIAL FISH HABITAT RESPONSE**

PACIFIC GAS AND ELECTRIC COMPANY FOR THE BATTLE CREEK HYDROELECTRIC PROJECT – NEW PHASE 2

ISSUED JANUARY 6, 2025 AND OCTOBER 4, 2024

JANUARY 6, 2025

Erratum: Endangered Species Act Section 7(a)(2) Biological Opinion and Magnuson-Stevens Fishery Conservation and Management Act Essential Fish Habitat Response for the License Amendment for the Battle Creek Hydroelectric Project (FERC No. 1121), New Phase 2.

The following text provides clarifying revisions to the Biological Opinion and Incidental Take Statement (ITS), with associated explanations, and corrections to the Essential Fish Habitat (EFH) response. Revisions are reflected in underlined text for insertions and strikeout text for deletions.

A. Clarification of the Biological Opinion

NMFS has made the following minor revisions to clarify the Biological Opinion:

Section 1.3.2 Post Facility Removal Operations (page 17):
Revised Table 3:
Table 3. Post Restoration Project Monthly Minimum Instream Flow Requirements on North and South Fork Battle Creek. Post Phase 1A Restoration requirements on the North Fork as proposed per the MOU (Reclamation 1999) began in April 2023. Once Inskip Dam is removed, the dam will not need to comply with the monthly minimum flow release as water will no longer be diverted at the dam. ~~Once Inskip Dam is removed there is no need for minimum monthly flow requirements post Restoration for new Phase 2 on South Fork.~~

Monthly Minimum Flow Release (cubic feet per second)

Dam	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
North Fork Battle Creek												
North Battle Creek Feeder	88	88	88	67	47	47	47	47	47	47	47	88
Eagle Canyon	46	46	46	46	35	35	35	35	35	35	35	46
South Fork Battle Creek												
South	No instream flow requirements											
Inskip ~~(per MOU)~~	~~86~~ 5	~~86~~ 5	~~86~~ 5	~~61~~ 5	~~40~~ 5	~~40~~ 5	~~40~~ 5	~~40~~ 5	~~40~~ 5	~~40~~ 5	~~40~~ 5	~~86~~ 5
Coleman	No instream flow requirements											
Ripley Creek												
Lower Ripley	No instream flow requirements											
Soap Creek												
Soap	No instream flow requirements											
Baldwin Creek												
Asbury	5	5	5	5	5	5	5	5	5	5	5	5

~~Notes: MOU = Memorandum of Agreement (see Appendix 1)~~
As part of the Phase 1A License Amendment, the FERC license requirement changed the original 5 cfs in the North Fork to the flows listed. Under Phase 1A and Phase 1B, prior to completion of new Phase 2, the FERC minimum instream flow requirements downstream of South, Inskip, and Coleman dams did not change from

the 5 cubic feet per second (cfs) year-round. The Interim Flow Agreement has increased flows to 30 cfs downstream of Coleman Dam, until implementation of Phase 2. In the event that baseflows cannot meet the 30 cfs criteria, PG&E will pass all of the natural flow on the South Fork. In addition, the Licensee anticipates removing Inskip Dam, which will be addressed in a separate License Amendment Application for the Battle Creek Hydroelectric Project (FERC No. 1121). Once ~~breached/~~removed, the location of the removed Inskip Dam~~dam~~ will not need to comply with the monthly minimum flow release as water will no longer be diverted at the dam.

Explanation for revised Table 3:
The purpose of the revision is to provide the correct information in the table and more accurately capture current understanding of future conditions post-construction. Per the Interim Flow Agreement, incorporated into the FERC license as part of Phase 1A of the Restoration Project, flows below Inskip Dam shall be 5 cfs all year. There are no flow requirements for Inskip Dam after its removal which is to be completed under a separate FERC license amendment order. The correction of this table reflects information available at the time of the October 2024 opinion and does not alter any effects determinations in that opinion.

Section 2.5.1.5 Monitoring and Maintenance (page 68):
Revised paragraph:
PG&E will be responsible for monitoring fish passage on the North Fork at the fish ladders, as well as flows provided below the remaining dams, and reporting of observations described in the AMP (Terraqua, Inc. 2004) ~~until they are removed under decommissioning~~. Video monitoring will be conducted for a minimum of three years, or longer per AMP protocols, after the transfer of facilities from USBR to PG&E. The Resource Agencies will take over these fish counting responsibilities to satisfy Population Objective 1 at the end of the Licensee's obligation. ~~following PG&E's acceptance of facilities and implementation of the Facilities Monitoring Plan to assess passage of adult Chinook salmon and steelhead at the fish ladders.~~ The Fish Agencies may propose to use radio telemetry to assess movement of Chinook salmon and steelhead within the project area and, as part of this study, fish will be tagged to determine the number of fish using the ladder and duration of passage through the fish ladder. Monitoring activities also will include assessing adults using the ladders for evidence of injury, monitoring concentrations of adults below dams (which might suggest the dams and fish ladders are creating migration delays), and monitoring evidence of unintended downstream movement of upstream- migrating fish. Detailed monitoring of operation and maintenance for the proposed ladders under the Restoration Project are also included in the FMP for the Battle Creek Hydroelectric Project (PG&E 2024).

Explanation for revised paragraph:
The revised paragraph includes additional detail consistent with specific language included in the Battle Creek Restoration Project Adaptive Management Plan.

B. Clarification of the ITS

NMFS has made the following minor revisions to clarify the ITS:

Section 2.9.4 Term and Condition (T&C) 1(a-c) (page 82):
Revised language:

a. FERC shall require PG&E to meet annually with NMFS, CDFW, and USFWS (Fish Agencies) to reach agreement on planned outage timing, and again prior to each outage if requested by the Fish Agencies, to minimize impacts to listed fish. This includes making efforts to avoid timing of adult migration, spawning, egg incubation, and juvenile outmigration. FERC shall require PG&E to contact the Fish Agencies ~~immediately~~ as soon as possible, but no later than the next business day as described in the FMP, after onset of any unplanned outage to reach agreement on any additional measures needed to minimize take of listed species.
b. FERC shall require PG&E to coordinate with USFWS at CNFH and Red Bluff Office during unplanned outages that result in the necessity for CNFH to use their emergency unscreened intakes (intake 2 and intake 3). If the outage occurs during outmigration of listed fish and does not cease within a two-day period, FERC shall require PG&E to ~~assist USFWS in juvenile entrainment salvage operations~~ notify USFWS of the outage as described in the FMP until facilities return to operation.
c. FERC shall require PG&E to apply the 0.10 ft/hr ramping rate criterion specified under Article 33(d) to all planned and unplanned outages as well as to facility operations and maintenance that result in flow fluctuations.
    i. FERC shall require PG&E to contact NMFS if it is anticipated that the ramping rate criterion specified under Article 33(d) cannot be met due to insufficient base flows. FERC shall require PG&E to stay as close to the criterion as practicable, not to exceed 0.15 ft/hr.

Explanation for Revised Term and Conditions 1(a-c):
Revisions to T&C 1(a) provide clarification on the language "FERC shall require PG&E to contact the Fish Agencies immediately" by revising it to state "FERC shall require PG&E to contact the Fish Agencies as soon as possible, but no later than the next business day" which is consistent with the event reporting requirements developed under License Article 406 (Facilities Monitoring Plan).

NMFS has revised the language for T&C 1(b) to clarify the FERC requirement for PG&E's responsibility "in assisting USFWS" (in juvenile entrainment salvage operation). The revised language clarifies that FERC shall require PG&E to notify USFWS as described in the FMP during the outage, especially when listed fish are migrating downstream, and until PG&E facilities return to operation. The fish agencies may implement salvage or deterrence measures to minimize entrainment of juveniles during the outage and will need to be informed by PG&E of the outage status until the facilities return to operation.

T&C 1(c) has been revised to clarify that the ramping rate criterion would only apply to PG&E's hydroelectric power operations consistent with the language included in FERC License Article 33(d). Article 33(d) requires a 0.1 ft/hr ramping rate for the following facilities only, and only when returning the facilities back to service following forced or scheduled

outages: North Battle Creek Feeder, Cross Country Canal, Eagle Canyon Canal, Coleman Canal, and Coleman Powerhouse. Other Battle Creek facilities, as currently constructed, are unable to meet this ramping rate. These revisions clarify that FERC shall not require PG&E to meet the ramping rate criterion for operations except to the extent doing so is consistent with Article 33(d).

Section 2.9.4 Term and Condition 2(b) (page 83):
Revised language:
b. FERC shall require PG&E to maintain instream flow releases (30 cfs) on the South Fork until the removals of Inskip Dam and Coleman Diversion Dam are complete to minimize adverse impacts to listed fish and critical habitat within the Restoration Project action area. In the event that baseflows cannot meet the 30 cfs criteria, PG&E will pass all of the natural flow on the South Fork.

Explanation for Revised Term and Conditions Term and Condition 2(b):
Revisions to T&C 3(b) provide additional detail for flow conditions during years, such as critical dry, when baseflows may be less than 30 cfs (Jones & Stokes 2005). In the event that baseflows cannot meet the 30 cfs criteria, PG&E will pass all of the natural flow on the South Fork consistent with the MOU (Reclamation 1999, page 12).

Section 2.9.4 Term and Condition 3(a)(i-ii) (page 83-84):
Revised language:

a. FERC shall require PG&E to develop and implement a plan to avoid or minimize effects of false attraction due to mixing of North Fork water into South Fork Battle Creek water during trans-basin water diversions after completion of the proposed action.
    i. PG&E shall develop, and FERC shall require PG&E to develop, in concert with the AMP Technical Team by the end of ~~2025~~ 2026, a plan to conduct two years of monitoring in the South Fork following the removal of Coleman Diversion Dam to effectively study the level of adverse effects associated with false attraction of adult Chinook salmon into the less suitable habitat on the South Fork.
    ii. FERC shall require PG&E to develop, in concert with the AMP Technical Team by the end of ~~2026~~ 2025, a metric/method for use in identifying and reducing the proportion of SR winter-run Chinook salmon that stray into the South Fork as a result of South Powerhouse operations during peak migration timing.

Explanation for Revised Term and Conditions Term and Condition 3(a)(i-ii):
The October 4, 2024, ITS, inadvertently reversed the appropriate sequence of events for monitoring requirements associated with observations for adult strays into the South Fork as a result of PG&E trans-basin diversions. The metrics to monitor for false attraction need to be identified prior to developing the monitoring plan on the South Fork. The revisions

adjust the timeframes to reflect the correct sequence of events.

Section 2.9.4 Term and Condition 4(b-c) (page 84-85):
Revised language:

b. FERC shall require PG&E to coordinate with NMFS and USFWS on Fish Rescue Plans ~~develop a Fish Rescue Plan with the Fish Agencies~~ as specified in ~~Section 13.1.1 of~~ the FMP in the event observed isolation/stranding occurs during emergencies or with routine maintenance at fish passage facilities.

c. FERC shall require PG&E to provide an annual summary to the AMP Technical Team by May ~~October~~ 1 of each year consistent with FERC License Article 405, documenting the effects of continued Battle Creek Hydroelectric Project operations on listed species and critical habitat in the action area as specified in ~~Section 13.1 of~~ the FMP, including a summary of any outages and the effects of any outages on listed species and critical habitat in the action area.

Explanation for Revised Term and Conditions Term and Condition 4(b-c):
Revisions to T&C 4(b) provide clarification on PG&E's role in the event of fish isolation or stranding at the fish passage facilities on the North Fork. The language has been revised to be consistent with the FMP. The coordination with NMFS and USFWS would occur prior to development of a Fish Rescue Plan. The ITS still includes exemptions for take in the event fish rescues occur, however salvage operations will be performed by the NMFS and USFWS and not PG&E.

Revisions to T&C 4(c)correct the due date for annual reporting requirements from October 1 to May 1 to be consistent with FERC License Article 405.

C. Clarification of the EFH Response

NMFS has revised the following information from the Essential Fish Habitat response:

EFH CR for effect 1 and 3 (page 88):
Revised language:
1. For effect 1 listed above (HAPC #1), NMFS recommends that FERC adopt term and condition (T&C) 1(~~e~~b) above to minimize the effects of outages on juveniles.
3. For effect 3 listed above (HAPC #3), NMFS recommends that FERC adopt T&C 1(~~be~~) and ~~1(c)~~2(a) above to minimize impacts to adults.

Explanation for Revised EFH CRs 1and 3:
These revisions correct typographical errors in EFH CR 1 and 3.

OCTOBER 4, 2024

Endangered Species Act (ESA) Section 7(a)(2) Biological Opinion and Magnuson–Stevens Fishery Conservation and Management Act Essential Fish Habitat Response

Battle Creek Hydroelectric Project (FERC 1121), New Phase 2 License

Amendment NMFS Consultation ECO Number: WCR2024-00250

2.9. Incidental Take Statement

Section 9 of the ESA and federal regulations pursuant to section 4(d) of the ESA prohibit the take of endangered and threatened species, respectively, without a special exemption. "Take" is defined as to harass, harm, pursue, hunt, shoot, wound, kill, trap, capture or collect, or to attempt to engage in any such conduct. "Harm" is further defined by regulation to include significant habitat modification or degradation that actually kills or injures fish or wildlife by significantly impairing essential behavioral patterns, including breeding, spawning, rearing, migrating, feeding, or sheltering (50 CFR 222.102). "Harass" is further defined by guidance as to "create the likelihood of injury to wildlife by annoying it to such an extent as to significantly disrupt normal behavioral patterns which include, but are not limited to, breeding, feeding, or sheltering." "Incidental take" is defined by regulation as takings that result from, but are not the purpose of, carrying out an otherwise lawful activity conducted by the federal agency or applicant (50 CFR 402.02). Section 7(b)(4) and section 7(o)(2) provide that taking that is incidental to an otherwise lawful agency action is not considered to be prohibited taking under the ESA if that action is performed in compliance with the terms and conditions of this ITS.

2.9.1 Amount or Extent of Take

In the biological opinion, NMFS determined that incidental take is reasonably certain to occur as follows:

(1) Take Prior to Completion of New Phase 2: A portion of Battle Creek populations of CV spring-run Chinook salmon and SR winter-run Chinook salmon, and CCV steelhead are expected to be killed or otherwise harmed in the interim period up until full completion of new Phase 2, resulting from operations at Coleman Unit/Component, which is scheduled to be decommissioned with the removal of Coleman Diversion Dam in 2027.

(2) Take From Continued Operations After Completion of New Phase 2: a proportion of Battle Creek populations of CV spring-run Chinook salmon and SR winter-run Chinook salmon are expected to be killed through continued operations of the Battle Creek Hydroelectric Project (post-completion of new Phase 2 Restoration).

(3) Take During Facility Emergency or Routine Maintenance (Handling During Fish Rescues): a low proportion of Battle Creek populations of each species are expected to be captured and relocated during monitoring and maintenance of facilities on the North Fork and South Fork (including outages) that results in isolated/stranded juvenile salmonids.

It is not practical to quantify or track the amount or number of individuals that are expected to be incidentally taken per species as a result of the proposed action for the first two categories above. This is due to the variability and uncertainty associated with the responses of individuals of the listed species to the effects of the proposed action, the differing population sizes of each species in the action area that will be exposed, annual variations in the timing of spawning and migration, variability of habitat use by individuals within the action area, and difficulty in observing injured or dead fish.

However, it is possible to estimate the extent of such incidental take by designating ecological surrogates, and it is practical to quantify and monitor the surrogates to determine the extent of incidental take that is occurring.

(1) Surrogate for Take Prior to Completion of New Phase 2: As detailed in Effects of the Action, the take during this period will be causally linked to operations that result in

temporary habitat disturbances from the occurrences of planned or unplanned power house and canal outages. Table 9 below lists the species and life stages affected and further explains the causal link between the surrogate and take of listed species. The surrogate for take during this period will therefore be habitat disturbances from planned and unplanned outages.

Table 5. Listed species exposure to outages prior to new Phase 2 completion. The life stages below apply to SR winter-run Chinook salmon, CV spring-run Chinook salmon and CCV steelhead individuals.

Species	Life Stage	Stressor	Take in the form of Harm
Chinook salmon	Adults/Eggs	Outages/ rapid flow increases, ramped receded	Adults: False attraction/Temperature threshold for holding is exceeded resulting in reduced survival, pre-spawn mortality Eggs: Water Temperature threshold is exceeded for incubation resulting in mortality
Chinook salmon and steelhead	Redds/Eggs	Outages/ rapid flow increases, ramped receded	Redds are buried by sediment, Scoured by high Flows; and those deposited during higher flows which recede prior to emergence (redd becomes dewatered) resulting in mortality
Chinook salmon and steelhead	Juveniles	Outages/ rapid flow increases, ramped receded	Stranding and displacement/ predation resulting in mortality

The standard for determining when the anticipated level of take has been exceeded will be based on the frequency, duration, or magnitude of such outages that affect South Fork Battle Creek as detailed in Table 4 (in the Proposed Action). Take would be considered exceeded if the duration or magnitude of an outage exceeds the duration or magnitude estimated in Table 4 by more than 10 percent in a given year, or if over any successive three years the frequency of outages exceeds the frequency estimated in Table 4 by more than 10 percent, based on a rolling average of annual outages.

Additionally, take would be exceeded if the overall period during which the types of take described above were to continue longer than anticipated. At present, the outages that cause take in the above-described ways are expected to continue up until the removal of Coleman Diversion Dam (and decommissioning of Coleman Powerhouse). Coleman Diversion Dam is scheduled to be removed last, in 2027, unless the Fish Agencies agree to delays of up to three years (and as specified in Terms and Conditions, this will take into account the monitoring of Chinook salmon false attraction into South Fork Battle Creek and levels of adverse effects as a result). If delays of removal are not agreed to by the Fish Agencies, or if the dam has not been removed by 2030, incidental take from outages would be considered exceeded.

(2) Surrogate for Take from Continued Operations after Completion of New Phase 2: As described in Effects of the Action, take during this period would be the result of operations causing transbasin mixing and increased flows from the North Fork into the South Fork, resulting in false attraction that leads to take of individuals in the South Fork. The most appropriate ecological surrogate for the extent of such incidental take is the number of SR winter-run Chinook salmon and CV spring-run Chinook salmon being falsely attracted into the South Fork, as a proportion of the Battle Creek populations of these species.

Higher flows in the South Fork (including potentially higher flows than the North Fork) and mixed North Fork water is expected to confuse the homing signal cues for adult salmon originating in the North Fork returning to spawn. Within two years of beginning the monitoring of the proportion migrating into the South Fork, the AMP's water acquisition fund (WAF) is expected to be triggered to offset/mitigate the impact through avoiding transbasin diversion of North Fork water into the South Fork during adult migration periods. Table 10 lists the species and life stages affected and further explains the causal link between the surrogate and take of listed species.

Table 6. Listed species exposure to Transbasin Diversion from the North Fork into the South Fork, increasing flows and mixing

Species	Life Stage	Stressor	Take in the form of Harm
Chinook salmon	Adults and Eggs	Transbasin Diversion increasing flows and mixing North Fork water into South Fork	Adults: False attraction, temperature threshold exceeded for holding, resulting in pre-spawn mortality Eggs: Water Temperature threshold exceeded for incubation, resulting in mortality

Incidental take will be considered exceeded if the mitigation flows funded by the WAF, as described above, have not been provided to return flows in the North Fork during adult migration by the third year of monitoring; if such mitigation during adult migration does not keep the majority of adult SR winter-run or CV spring-run Chinook salmon from migrating into South Fork; or this mitigation ceases prior to full decommissioning as part of PG&E license surrender (at which point it would no longer be needed).

(3) During routine and emergency facilities maintenance (including outages identified in table 4) on both North Fork and South Fork Battle Creek, when dewatering is needed and fish are present, small numbers of juvenile fish are expected to become isolated/stranded. In response, PG&E will implement a fish capture and relocation that would be implemented by qualified PG&E staff working with Fish Agencies per the FMP's "fish rescue plan". Capture methods may include dip nets or backpack electrofishers, and fish would be immediately released in an adjacent suitable area within Battle Creek.

Take in the form of capture, harm, injury, and harassment of a small proportion of Battle Creek juvenile winter-run and spring-run Chinook salmon, and juvenile CCV steelhead is expected as a result of the rescue of fish isolated/stranded during monitoring/maintenance activities each year. It should be noted that the impacts of isolation/stranding on the South Fork are already addressed through the above outages surrogate, and outage impacts on the North Fork were addressed in the Phase 1A biological opinion. However, although fish rescue is expected to be a net beneficial mitigation measure, there will be an additional impact on such fish through the capture and handling required under the fish rescue plan. A small percentage of those captured and relocated are expected to die as a result of capture and handling (less than 3 percent). PG&E will be required by Term and Condition 4.b. to report such take to NMFS.

If the proportion of juvenile salmonids observed isolated/stranded at PG&E facilities and would therefore require handling is higher than a small proportion of the population for more than two years, or if more than 5 percent of juveniles are killed during rescues, incidental take would be considered exceeded. Proportion of juvenile populations of each species affected will be estimated based on annual rotary screw trap data provided by the USFWS monitoring program.

2.9.2 Effect of the Take

In the biological opinion, NMFS determined that the amount or extent of anticipated take, coupled with other effects of the proposed action, is not likely to result in jeopardy to the species or destruction or adverse modification of critical habitat.

2.9.3 Reasonable and Prudent Measures

"Reasonable and prudent measures" refer to those actions the Director considers necessary or appropriate to minimize the impact of the incidental take on the species (50 CFR 402.02).

1. Measures shall be taken by PG&E and FERC to ensure that PG&E will minimize impacts to listed species due to planned and unplanned outages.

2. Measures shall be taken by PG&E and FERC to ensure that PG&E will minimize impacts to spawning and rearing habitat of listed fish, and to ensure that PG&E will provide measurable contributions to the Battle Creek Adaptive Management Plan (AMP) to meet the Restoration Projects' population, habitat, and fish passage objectives.

3. Measures shall be taken by PG&E and FERC to ensure that PG&E will minimize impacts to adult migration and spawning habitat on the South Fork due to trans-basin water diversions.

4. Measures shall be taken by PG&E and FERC to ensure that PG&E will monitor effects of continued operations, including regular or emergency maintenance, and provide NMFS with monitoring reports on an annual basis unless otherwise noted below.

2.9.4 Terms and Conditions

In order to be exempt from the prohibitions of section 9 of the ESA, the federal action agency must comply (or must ensure that any applicant complies) with the following terms and conditions. The Federal Energy Regulatory Commission or any applicant has a continuing duty to monitor the impacts of incidental take and must report the progress of the action and its impact on the species as specified in this ITS (50 CFR 402.14). If the entity to whom a term and condition is directed does not comply with the following terms and conditions, protective coverage for the proposed action would likely lapse.

NMFS acknowledges PG&E has an obligation to deliver water to water users along the Cross Country Canal, even if implementing measures include operational restrictions on South Powerhouse. This may include occasional diversions from North Fork Battle Creek feeder for the purpose of meeting these water delivery requirements.

1. The following terms and conditions implement reasonable and prudent measure 1:

    a. FERC shall require PG&E to meet annually with NMFS, CDFW, and USFWS (Fish Agencies) to reach agreement on planned outage timing, and again prior to each outage if requested by the Fish Agencies, to minimize impacts to listed fish. This includes making efforts to avoid timing of adult migration, spawning, egg incubation, and juvenile outmigration. FERC shall require PG&E to contact the Fish Agencies immediately after onset of any unplanned outage to reach agreement on any additional measures needed to minimize take of listed species.

    b. FERC shall require PG&E to coordinate with USFWS at CNFH and Red Bluff Office during unplanned outages that result in the necessity for CNFH to use their emergency intakes (intake 2 and intake 3). If the outage occurs during outmigration of listed fish and does not cease within a two-day period, FERC shall require PG&E to assist USFWS in juvenile entrainment salvage operations.

    c. FERC shall require PG&E to apply the 0.10 ft/hr ramping rate criterion to all planned and unplanned outages as well as to facility operations and maintenance that result in flow fluctuations.

        i. FERC shall require PG&E to contact NMFS if it is anticipated that the ramping rate criterion cannot be met due to insufficient base flows. FERC shall require PG&E to stay as close to the criterion as practicable, not to exceed 0.15 ft/hr.

    d. FERC shall require PG&E to coordinate with the AMP Technical Team on progress of new Phase 2 implementation, including discussing the schedule for removal of Coleman Diversion Dam as it relates to monitoring of Chinook salmon false attraction into South Fork Battle Creek and levels of adverse effects as a result. The AMP Technical Team would determine whether to recommend delaying removal of Coleman Diversion Dam.

2. The following terms and conditions implement reasonable and prudent measure 2:

    a. FERC shall require PG&E to provide an updated version and continue implementation of Article 407 (the Coleman Dam Plan) to provide adequate flows (up to 60 cfs) below Coleman Diversion Dam during

any outage in the summer holding period (May through August) to minimize pre-spawn mortality in the South Fork (RPM 1, Term and Condition f. from Phase 1A Opinion). The revised plan shall include flows adequate to meet flow and temperature requirements during any outage in the spawning and egg incubation period (May through November) in the event that eggs are deposited in redds during the higher flows of an outage, to be maintained through incubation and emergence, coordinating with USFWS for timing. This plan shall cover the interim period between the issuance of the FERC order amending the license for new Phase 2 and removal of Coleman Diversion Dam under new Phase 2. PG&E shall provide an updated draft of this plan to NMFS for review and concurrence within 6 months of issuance of the FERC order amending the license for new Phase 2.

b. FERC shall require PG&E to maintain instream flow releases (30 cfs) on the South Fork until the removals of Inskip Dam and Coleman Diversion Dam are complete to minimize adverse impacts to listed fish and critical habitat within the Restoration Project action area.

c. FERC shall require PG&E to take the following actions with respect to the AMP Policy Team and AMP Technical Teams within six months of issuance of the FERC order amending the license for Phase 2.

    i. FERC shall require PG&E to implement all AMP components applicable to new Phase 2 of the Restoration Project within six months following the removal of Coleman Diversion Dam on the South Fork. All components of the AMP for new Phase 2 shall be implemented for the duration of the current FERC license, and any subsequent annual licenses as specified in Section 6.1.D in the MOU.

    ii. FERC shall require PG&E to coordinate with the Fish Agencies through the adaptive management teams to identify funding mechanisms as specified in the AMP (*i.e.*, WAF and other sources). This is necessary to implement adaptive management measures to minimize adverse effects to listed fish and critical habitat in the Restoration Project (action area) as a result of mixing of North Fork flows into South Fork with continued operations following completion of the new Phase 2. FERC shall require PG&E to develop a protocol for distribution of

WAF funds in concert with the AMP Technical Team and Reclamation prior to the expected removal of Coleman Diversion Dam in 2027.

d. PG&E shall coordinate with the AMP Technical Team within three months of issuance of this Opinion to prepare for implementation of Term and Condition 2.c. above.

3. The following terms and conditions implement reasonable and prudent measure 3:

   a. FERC shall require PG&E to develop and implement a plan to avoid or minimize effects of false attraction due to mixing of North Fork water into South Fork Battle Creek water during trans-basin water diversions after completion of the proposed action.

      i. PG&E shall develop, and FERC shall require PG&E to develop, in concert with the AMP Technical Team by the end of 2025, a plan to conduct two years of monitoring in the South Fork following the removal of Coleman Diversion Dam to effectively study the level of adverse effects associated with false attraction of adult Chinook salmon into the less suitable habitat on the South Fork.

      ii. FERC shall require PG&E to develop, in concert with the AMP Technical Team by the end of 2026, a metric/method for use in identifying and reducing the proportion of SR winter-run Chinook salmon that stray into the South Fork as a result of South Powerhouse operations during peak migration timing.

      iii. FERC shall require PG&E to commence implementation of the monitoring plan in the South Fork immediately after completion of removal of Coleman Diversion Dam, and no later than the first observation of adult winter-run Chinook passing Coleman National Fish Hatchery.

      iv. After removal of Coleman Diversion Dam, if monitoring indicates the proportion of SR winter-run Chinook salmon strays is not being reduced to a low proportion, FERC shall require PG&E to meet and confer with the Fish Agencies to implement measures to operate the powerhouse in a manner that minimizes flows and mixing in the South Fork during adult migration, until decommissioning of South Powerhouse.

v. PG&E shall report to NMFS in coordination with the AMP Technical Team on remaining mitigation/WAF funds for offsetting effects of mixing of North Fork Water into South Fork Battle Creek by October 1 of each year after removal of Coleman Diversion Dam.

4. The following terms and conditions implement reasonable and prudent measure 4:

a. FERC shall require PG&E to begin implementation of the Facility Monitoring Plan (FMP) immediately upon issuance of the FERC order, in order to monitor instream flows, ramping rates, and North Fork Battle Creek fish passage facility operations (fish ladders and fish screens). This includes:

i. Meeting FMP requirements for maintaining equipment and providing data quality control at compliance locations (gages) and maintaining operations at fish passage facilities.

ii. Meeting FMP reporting requirements for video monitoring during the first three years of operations at fish passage facilities including monthly fish counts and immediate notification to Fish Agencies of any observed congregation or stacking of fish below the fish ladders.

iii. Meeting FMP reporting requirements for event reporting including outages, ramping rate exceedance, fish ladder or screen operations outside of operating criteria, catastrophic feature failure jeopardizing Restoration Project objectives, or observations of fish stranding/isolation.

b. FERC shall require PG&E to develop a Fish Rescue Plan with the Fish Agencies as specified in Section 13.1.1 of the FMP in the event observed isolation/stranding occurs during emergencies or with routine maintenance at fish passage facilities.

i. If backpack electrofishing equipment will be used during rescues, NMFS' Backpack Electrofishing Guidelines (NMFS 2000) shall be adhered to.

ii. During rescues, listed fish shall be handled with extreme care and kept in cold water to the maximum extent possible during sampling and processing procedures. When fish are transferred or held, a healthy environment must be provided; *i.e.*, the

holding units must contain adequate amounts of well-circulated water. When using gear that captures a mix of species, the PG&E shall process listed fish first to minimize handling stress.

iii. Within three weeks after any rescue, PG&E shall provide to NMFS reporting of the numbers of fish handled, including the number captured, relocated, injured, or killed

c. FERC shall require PG&E to provide an annual summary to the AMP Technical Team by October 1 of each year, documenting the effects of continued Battle Creek Hydroelectric Project operations on listed species and critical habitat in the action area as specified in Section 13.1 of the FMP, including a summary of any outages and the effects of any outages on listed species and critical habitat in the action area.

d. All reports for NMFS shall be sent by email to:
Assistant Regional
Administrator National
Marine Fisheries Service
California Central Valley
Office 650 Capitol Mall,
Suite 5-100
Sacramento California 95814-4607
Email: ccvo.consultationrequests@noaa.gov

2.10. Conservation Recommendations

Section 7(a)(1) of the ESA directs federal agencies to use their authorities to further the purposes of the ESA by carrying out conservation programs for the benefit of the threatened and endangered species. Specifically, "conservation recommendations" are suggestions regarding discretionary measures to minimize or avoid adverse effects of a proposed action on listed species or critical habitat or regarding the development of information (50 CFR 402.02).

1. FERC should encourage PG&E to consider providing flows above Eagle Canyon Diversion Dam on North Fork Battle Creek to minimize adverse impacts to listed fish and critical habitat within the Restoration Project action area.

2. FERC should encourage PG&E to contribute funds towards fish passage at natural barriers on Battle Creek in coordination with the Fish Agencies, to offset the delay of Restoration Project completion and thereby delays in benefits to listed fish.

3. FERC should recommend PG&E coordinate with MOU agency partners to implement interim solutions for Coleman National Fish Hatchery water supply until the CNFH Modernization Project is complete to ensure Coleman Diversion Dam can be removed on the expected schedule and avoid further delays to access to critical habitat for listed fish in South Fork Battle Creek.

4. FERC should require PG&E to consult with NMFS, USFWS, CDFW, USBLM and the USFS in developing the Battle Creek Hydroelectric Project decommissioning plan to minimize adverse impacts to listed fish and critical habitat within the Restoration Project action area. PG&E's decommissioning plan should document consultation with the above agencies and include a record of any agency recommendations that were not included in the plan along with PG&E's response and explanation for not accepting each recommendation.

5. FERC should require PG&E, in consultation with the NMFS, USFWS, and CDFW to prepare an annual operations plan to ensure PG&E's operations affecting the North Fork are compatible with implementation of the winter-run Chinook salmon reintroduction plan, as a priority ESA recovery action to establish a viable population in Battle Creek, considering the Sacramento River ingle population's current high risk of extinction due to drought and climate change, until Battle Creek Hydroelectric Project decommissioning is complete and FERC license surrendered.

2.11. Reinitiation of Consultation

This concludes formal consultation for the FERC License Amendment for the Battle Creek Hydroelectric Project (FERC No. 1121), New Phase 2, in Shasta and Tehama counties.

Under 50 CFR 402.16(a): "Reinitiation of consultation is required and shall be requested by the federal agency, where discretionary federal involvement or control over the action has been retained or is authorized by law and: (1) If the amount or extent of taking specified in the incidental take statement is exceeded; (2) If new information reveals effects of the agency action that may affect listed species or critical habitat in a manner or to an extent not previously considered; (3) If the identified action is subsequently modified in a manner that causes an effect to the listed species or critical habitat that was not considered in the biological opinion or written concurrence; or (4) If a new species is listed or critical habitat designated that may be affected by the identified action.".

3. MAGNUSON–STEVENS FISHERY CONSERVATION AND MANAGEMENT ACT ESSENTIAL FISH HABITAT RESPONSE

Section 305(b) of the MSA directs federal agencies to consult with NMFS on all actions or proposed actions that may adversely affect EFH. Under the MSA, this consultation is intended to promote the conservation of EFH as necessary to support sustainable fisheries and the managed species' contribution to a healthy ecosystem. For the purposes of the MSA, EFH means "those waters and substrate necessary to fish for spawning, breeding, feeding, or growth to maturity", and includes the associated physical, chemical, and biological properties that are used by fish (50 CFR 600.10). Adverse effect means any impact that reduces quality or quantity of EFH, and may include direct or indirect physical, chemical, or biological alteration of the waters or substrate and loss of (or injury to) benthic organisms, prey species and their habitat, and other ecosystem components, if such modifications reduce the quality or quantity of EFH. Adverse effects may result from actions occurring within EFH or outside of it and may include direct, indirect, site- specific or habitat-wide impacts, including individual, cumulative, or synergistic consequences of actions (50 CFR 600.810). Section 305(b) of the MSA also requires NMFS to recommend measures that can be taken by the action agency to conserve EFH. Such recommendations may include measures to avoid, minimize, mitigate, or otherwise offset the adverse effects of the action on EFH (50 CFR 600.905(b))].

This analysis is based, in part, on the EFH assessment provided by FERC and PG&E, and descriptions of EFH for various species and life stages of Pacific Coast Salmon (PFMC 2014) contained in the fishery management plans developed by the Pacific Fishery Management Council (PFMC) and approved by the Secretary of Commerce.

3.1 Essential Fish Habitat Affected by the Proposed Action

The proposed project occurs within EFH for various federally managed fish species within the Pacific Coast Salmon Fisheries Management Plan (Pacific Coast Salmon FMP). All evolutionarily significant units of Chinook salmon in the Central Valley [Sacramento River winter-run Chinook salmon, Central Valley (CV) spring-run Chinook salmon, and CV fall and late fall-run Chinook salmon] are managed under the Pacific Coast Salmon FMP, and all occur within the Battle Creek action area. In addition, the project occurs within, or in the vicinity of several Habitat Areas of Particular Concern (HAPCs), which is designated for various federally managed fish species within the Pacific Coast Salmon FMP.

HAPCs are described in the regulations as subsets of EFH which are rare, particularly susceptible to human-induced degradation, especially ecologically important, or located in an environmentally stressed area. Designated HAPCs are not

afforded any additional regulatory protection under the MSA; however, federal projects with potential adverse impacts on HAPCs will be more carefully scrutinized during the consultation process. HAPCs that are expected to be either directly or indirectly adversely affected include (1) complex channels and floodplain habitats, (2) thermal refugia and (3) spawning habitat.

3.2 Adverse Effects on Essential Fish Habitat

Effects to the Pacific Coast Salmon FMP HAPCs are discussed in context of effects to critical habitat PBFs as designated under the ESA in section 2.5.2. Effects to ESA-listed critical habitat and EFH HAPCs are appreciably similar, therefore no additional discussion is included. NMFS determined the proposed action would adversely affect EFH as follows:

1. Juvenile forage habitat availability will decrease in the short-term during flow fluctuations due to outages; juvenile rearing habitat may be decreased as juveniles are displaced during high flows, or become stranded as flows recede (HAPC #1).
2. Spawning and egg incubation habitat may be scoured or buried with sediment from high flows during outages, or redds may become dewatered when flows recede, or temperatures may increase to a lethal level (HAPC #3).
3. Adults may be falsely attracted to less suitable habitat during high flows from outages and during post Restoration Project continued operations, when North Fork water mixes into South Fork water; impacts occur after flows recede and temperature increases and/or habitat availability decreases (HAPC #3).
4. Spawning and egg incubation habitat availability, including thermal refugia, may be reduced due to elevated temperatures in less suitable habitat (following false attraction of adults into the South Fork) (HAPC # 2).

3.3 Essential Fish Habitat Conservation Recommendations

NMFS determined that the following conservation recommendations are necessary to avoid, minimize, mitigate, or otherwise offset the adverse effects of the proposed action on EFH.

1. For effect 1 listed above (HAPC #1), NMFS recommends that FERC adopt term and condition (T&C) 1(e) above to minimize the effects of outages on juveniles.

2. For effect 2 listed above (HAPC #3), NMFS recommends that FERC adopt T&C 1(b) above to minimize impacts to eggs.

3. For effect 3 listed above (HAPC #3), NMFS recommends that FERC adopt T&C 1(b) and 1(c) above to minimize impacts to adults.

4. For effect 4 listed above (HAPC # 2), NMFS recommends that FERC adopt T&C 3(a) above to minimize impacts to adults and eggs.

Fully implementing the above listed EFH conservation recommendations would protect the HAPCs present in the action area, by avoiding or minimizing the adverse effects described in section 3.2, above, for Pacific Coast Salmon.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_014-Q001
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_014-Q001
Request Date:	January 22, 2026
Requester DR No.:	014
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	February 3, 2026
PG&E Witness(es):	Kerry Hegarty – Finance

QUESTION 001

Refer to line numbers 7-9 on Page 7-12 of Exhibit 10, Chapter 7.

a. Did PG&E consider functionally direct assigning any other CGI plant aside from intangible hydro licenses? If so, why did PG&E decide not to direct assign any other category of CGI plant?

b. Did PG&E perform a study to determine the appropriate allocation methodology for all CGI plant? If so, please provide that study.

ANSWER 001

a. No. In preparing its 2027 GRC application, PG&E determined that the hydroelectric license costs warranted direct assignment as a singular exception to PG&E's CGI allocation methodology, as these licenses are uniquely tied to specific hydroelectric facilities (see Exhibit PG&E-10, Chapter 7, Section G, for additional detail).

b. No. PG&E did not perform a study to determine the appropriate allocation methodology for CGI plant. The foundation for PG&E's 2027 GRC CGI allocation methodology is the approach used in PG&E's 2023 GRC, in which CGI costs are allocated using O&M labor factors. This approach was a result of the FERC decision in PG&E's TO18 rate case, and was incorporated into PG&E's TO19, TO20, and TO21 cases.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_014-Q002
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_014-Q002
Request Date:	January 22, 2026
Requester DR No.:	014
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Ivana Tamburrino, Shetal Chaturvedi – Finance

QUESTION 002

Refer to line numbers 19-27 on Page 2-4 of Exhibit 10, Chapter 2. Do the customer support costs being referred to include O&M expenses recorded to FERC Accounts 901-916? If not, how are customer costs recorded in FERC Accounts 901-916 functionally allocated?

ANSWER 002

Yes, customer support costs include O&M expenses recorded to FERC accounts 901-916.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_014-Q007
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_014-Q007
Request Date:	January 22, 2026
Requester DR No.:	014
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	February 5, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 007

Refer to PG&E's response to DR 005-014. Please provide the annual hydro operator attrition and hydro operator year-end headcount for the last 10 years.

ANSWER 007

Please see table below.

Category	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Attrition	12	9	12	3	11	6	11	9	6	12
Year-End Headcount	58	57	54	59	52	56	53	52	56	49

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_014-Q010
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_014-Q010
Request Date:	January 22, 2026
Requester DR No.:	014
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	February 5, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 010

Refer to PG&E's response to DR 005-013. Has PG&E made a revenue requirement adjustment to account for changes in the number of planned hydro operators in the 2027-30 time period as the result of the planned sale or retirement of Phoenix, Potter Valley, Hamilton Branch, Kerckhoff 1, or Battle Creek?

ANSWER 010

PG&E does not make adjustments for planned sales or retirements in the GRC. PG&E adjusts its GRC revenue requirement as part of its CPUC Section 851 filings requesting CPUC approval for the sale or other disposition of any Investor-Owned Utility assets.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_014-Q011
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_014-Q011
Request Date:	January 22, 2026
Requester DR No.:	014
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 30, 2026
PG&E Witness(es):	Amara Hayashida – Finance

QUESTION 011

PG&E in response to CalCCA_006-Q004, regarding the Deferred Tax Asset balance for the Diablo Canyon Power Plant in a memorandum account stated:

> "PG&E will record the 2025 cumulative DCPP extended operations deferred tax asset related revenue requirements (approximately $59,700 in revenue requirements, to be tracked) to the Diablo Canyon Extended Operations Memorandum Account before the 2025 year-end close. The amounts have not yet been recorded due to immateriality."

a. Please provide copies of all documentation, workpapers, and calculations that supports the Company's deferred tax asset which results in a revenue requirements amount of approximately $59,700. (fully functional Excel format)

b. Is this $59,700 of deferred tax asset revenue requirement calculated on the same basis as the 2025 forecasted $51,000 normalization adjustment discussed on lines 5-16 on Page 6- 4 of Chapter 6 of PG&E's prepared testimony in Application A.24-03-018, the "Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees?" Please provide copies of all documentation, workpapers, and calculations that supports that forecasted amount (fully functional Excel format).

ANSWER 011

PG&E objects to this request as it relates to the DCPP extended operations deferred tax asset addressed in the 2025 Diablo Canyon Forecast Application, A.24-03-018, which is outside the scope of the 2027 GRC proceeding. Subject to that objection and without waiving its right to object to the use of its response in this proceeding, PG&E responds as follows:

It is important to note that there are two distinct and separate normalization deferred tax assets (DTAs) that relate to different underlying assets: (1) the DTA included in the

2027 General Rate Case (GRC), and (2) the DTA included in the DCPP Extended Operations Forecast 2025 rate case. Each asset has its own book depreciation and federal tax depreciation, which creates the book/tax depreciation difference subject to the normalization tax rules.

When the asset was placed-in-service determines the rate case in which the normalization DTA should be included. If the asset was placed-in-service before the end of the DCPP unit's original operating license (2024/2025) used in PG&E's 2023 GRC, then the normalization DTA would be included in the 2027 GRC. If the asset was placed-in-service after the expiration of the original operating license (i.e., extended operations), then the normalization DTA would be included in the DCPP Extended Operations rate case. The same asset cannot be recovered in both rate cases because assets can only be placed-in-service at one point in time – either before or after the operating license expiration.

The normalization DTA included in the 2027 GRC relates to assets historically funded through prior GRCs and placed-in-service before the end of the respective unit's operating license expiration date (i.e., pre-extended operations). It is the book depreciation and the tax depreciation from the prior GRC period (and authorized GRC assets) that are creating the normalization DTA that is included in the 2027 GRC. Pre-extended operations costs cannot be included in the DCPP Extended Operations rate case. As such, PG&E's normalization treatment is in line with the principle that tax attributes, such as deferred taxes, follow the underlying assets. The 2027 GRC DTA relates to assets that were included in the rate base of prior GRCs and, therefore, the normalization of the associated DTA should also occur in the 2027 GRC.

Conversely, the normalization DTA included in the DCPP Extended Operations rate case is for incremental, new assets (separate from the this GRC and prior GRCs) that are placed-in-service for tax purposes after the unit's current operating license expiration (i.e., extended operations). As mentioned above, costs from pre-extended operations (i.e., before original operating license expiration) are not allowed to be recovered in the Extended Operations rate case. PG&E has submitted a ruling request on the normalization issue related to these incremental, new Extended Operations assets with the Internal Revenue Service, which is currently pending. The ruling may be instructive for the 2027 GRC normalization DTA as well.

Therefore, data requests pertaining to the DCPP Extended Operations Forecast 2025 rate case are not relevant to this 2027 GRC proceeding. The DCPP Extended Operations DTA is related to assets completely outside the scope of this GRC and prior GRCs. Please refer to PG&E Exhibit 10, page 10-7, line 14, through page 10-8, line 13, for further discussion.

It is also important to recognize that, although normalization treatment attaches to a specific asset (that is included in a particular rate case), the consequences of violating the normalization rules are severe and apply well beyond those specific assets and the offending rate case. The entire PG&E utility would lose the ability to take accelerated tax depreciation, causing ratepayers across various rate cases to lose the significant rate base adjustment (generally reducing rates) that is included in ratemaking under the normalization rules. Therefore, PG&E's DTA normalization treatment in the 2027 GRC is both compliant with tax rules and cautious to protect ratepayers, as well as PG&E.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_Oral001-Q001
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_Oral001-Q001
Request Date:	January 14, 2026
Requester DR No.:	Oral001
Requesting Party:	California Community Choice Association
Requester:	Gonzalo Rodriguez
Date Sent:	January 20, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 001

DR 9-6: The spreadsheet produced in response to this DR includes a column labeled "Hydro Unit." Could you tell us which labels shown in the "Hydro Unit" column correspond to the following Powerhouses: Centerville – shown on page WP 3-131 of the workpapers to Exhibit 5 San Joaquin #1-A – shown on page WP 3-133 of the workpapers to Exhibit 5?

ANSWER 001

San Joaquin #1-A shares a meter with Wishon; refer to hydro unit label WISHON_6_UNITS. Centerville was placed in CAISO mothball status in June 2021.

Select Discovery Responses added in March 26, 2026 Errata

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_002-Q001
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_002-Q001Supp01
Request Date:	September 12, 2025
Requester DR No.:	002
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	October 17, 2025 (Original) February 26, 2026 (Supplemental 01)
PG&E Witness(es):	Ned Allis – Finance

QUESTION 001

Please provide the net plant balance for each hydroelectric generating facility (as defined by their depreciation groups shown in the workpapers to Exhibit 10, volume 4 of 8, pages WP9-35 to WP9-335) by FERC account as of 12/31/23 and 12/31/24.

ANSWER 001

Please see Attachment *"GRC-2027-PhI_DR_CalCCA_002-Q001Atch01.xlsx"*

ANSWER 001 SUPPLEMENTAL 01

PG&E provided plant, accumulated depreciation and net book value balances as of December 31, 2023 with original cost balances that align with the depreciation study in "*GRC-2027-PhI_DR_CalCCA_012-Q007Atch01.xlsx*".

As discussed in that "*GRC-2027-PhI_DR_CalCCA_012-Q007*" response, PGE is supplementing the response to "*GRC-2027-PhI_DR_CalCCA_002-Q001*" with both 2023 and 2024 balances. Please see Attachment "*GRC-2027-PhI_DR_CalCCA_002-Q001Supp01Atch01*".

FERC	Location	Original Cost EOY 2023	Book Reserve EOY 2023	Net Book Value EOY 2023
330.04	Balch	7,877	1,559	6,318
331	Balch	5,625,453	1,698,922	3,926,530
332	Balch	17,628,440	9,632,956	7,995,484
333	Balch	39,845,156	8,438,887	31,406,268
334	Balch	8,458,523	2,118,058	6,340,466
335	Balch	2,054,738	439,992	1,614,746
336	Balch	4,292,385	866,070	3,426,315
302.01	Battle Creek	1,077,384	918,469	158,915
330.04	Battle Creek	221,755	84,750	137,005
331	Battle Creek	7,685,806	6,485,356	1,200,450
332	Battle Creek	62,772,382	57,184,378	5,588,004
333	Battle Creek	23,235,520	16,820,984	6,414,536
334	Battle Creek	5,420,506	4,149,721	1,270,785
335	Battle Creek	12,501,356	7,689,333	4,812,023
336	Battle Creek	2,869,857	2,308,193	561,664
330.04	Bucks Creek	549,025	103,718	445,307
331	Bucks Creek	1,808,250	732,423	1,075,827
332	Bucks Creek	51,490,707	12,724,627	38,766,080
333	Bucks Creek	25,264,800	4,156,456	21,108,345
334	Bucks Creek	9,678,330	2,559,152	7,119,178
335	Bucks Creek	8,873,446	760,859	8,112,587
336	Bucks Creek	3,118,975	1,103,499	2,015,476
330.03	Chili Bar	13,910	(4,786)	18,697
331	Coal Canyon	56,993	48,699	8,295
332	Coal Canyon	6,241,233	6,196,529	44,704
335	Coal Canyon	10,962	7,969	2,992
336	Coal Canyon	42,426	39,340	3,085
302.01	Crane Valley	24,614,527	6,786,501	17,828,026
330.04	Crane Valley	928,544	295,211	633,333
330.06	Crane Valley	2	1	1
331	Crane Valley	3,943,151	2,634,461	1,308,690
332	Crane Valley	160,180,576	93,441,262	66,739,314
333	Crane Valley	6,393,366	2,960,878	3,432,488
334	Crane Valley	4,022,664	1,700,854	2,321,810
335	Crane Valley	1,387,600	704,785	682,815
336	Crane Valley	542,099	302,865	239,234
302.01	DeSabla-Centerville	838,815	837,753	1,063
330.04	DeSabla-Centerville	1,010,591	413,523	597,068
331	DeSabla-Centerville	8,057,322	8,884,000	(826,679)
332	DeSabla-Centerville	58,547,684	64,729,347	(6,181,663)
333	DeSabla-Centerville	6,516,823	5,236,173	1,280,650
334	DeSabla-Centerville	6,151,965	5,699,788	452,177
335	DeSabla-Centerville	2,744,605	2,470,905	273,700
336	DeSabla-Centerville	6,080,775	6,006,638	74,137
302.01	Drum-Spaulding	58,488,358	4,732,303	53,756,055
330.04	Drum-Spaulding	1,222,282	241,134	981,148
330.05	Drum-Spaulding	94	23	71
330.06	Drum-Spaulding	224,479	35,169	189,309
331	Drum-Spaulding	50,645,453	13,978,291	36,667,163
332	Drum-Spaulding	295,209,267	100,662,652	194,546,615
333	Drum-Spaulding	58,600,368	12,888,075	45,712,294
334	Drum-Spaulding	46,086,782	10,035,243	36,051,539
335	Drum-Spaulding	14,515,136	3,242,765	11,272,371
336	Drum-Spaulding	8,437,437	2,804,703	5,632,734
302.01	Haas-Kings River	17,070,317	10,653,554	6,416,762
330.04	Haas-Kings River	844	245	599
331	Haas-Kings River	9,542,933	4,075,826	5,467,107
332	Haas-Kings River	28,978,550	22,632,567	6,345,984
333	Haas-Kings River	67,846,669	13,449,962	54,396,707
334	Haas-Kings River	16,488,460	4,248,810	12,239,650
335	Haas-Kings River	2,143,680	966,648	1,177,032
336	Haas-Kings River	161,438	124,661	36,777
330.04	Hamilton Branch	840,916	327,077	513,839
331	Hamilton Branch	1,980,556	1,761,465	219,091
332	Hamilton Branch	3,165,523	3,277,649	(112,126)
333	Hamilton Branch	648,903	482,173	166,730
334	Hamilton Branch	1,072,983	834,109	238,874
335	Hamilton Branch	357,474	279,678	77,795
336	Hamilton Branch	8,659	3,812	4,847
302.01	Hat Creek 1&2	3,137,041	2,226,732	910,309
330.04	Hat Creek 1&2	126,543	42,939	83,604
331	Hat Creek 1&2	1,566,155	1,143,746	422,409
332	Hat Creek 1&2	4,903,093	3,933,899	969,194
333	Hat Creek 1&2	7,460,894	2,075,630	5,385,264
334	Hat Creek 1&2	3,184,988	1,550,938	1,634,050
335	Hat Creek 1&2	849,233	551,048	298,186
336	Hat Creek 1&2	1,569,116	1,006,948	562,168
330.03	Helms	55,193	(34,397)	89,590
330.04	Helms	340,593	60,992	279,601
331	Helms	191,605,242	174,191,702	17,413,540

332	Helms	456,120,260	430,713,055	25,407,205
333	Helms	289,380,513	61,810,919	227,569,593
334	Helms	67,563,244	42,183,234	25,380,010
335	Helms	37,049,109	28,036,834	9,012,275
336	Helms	15,148,008	8,498,452	6,649,556
302.01	Kerckhoff 1	1,295,152	146,322	1,148,830
331	Kerckhoff 1	2,815,522	2,313,464	502,058
332	Kerckhoff 1	9,096,937	8,144,166	952,771
333	Kerckhoff 1	3,428,165	2,044,849	1,383,316
334	Kerckhoff 1	3,043,508	1,977,782	1,065,727
335	Kerckhoff 1	868,180	631,237	236,943
330.04	Kerckhoff 2	577,718	114,573	463,145
331	Kerckhoff 2	42,406,717	19,525,242	22,881,475
332	Kerckhoff 2	86,638,824	42,447,038	44,191,786
333	Kerckhoff 2	40,605,768	11,438,442	29,167,326
334	Kerckhoff 2	11,274,481	3,084,535	8,189,946
335	Kerckhoff 2	2,817,343	851,652	1,965,691
336	Kerckhoff 2	7,541,350	3,866,275	3,675,075
332	Kern Canyon	-	-	-
335	Kern Canyon	10,962	3,561	7,400
330.04	Kilarc-Cow Creek	10,458	4,279	6,179
331	Kilarc-Cow Creek	493,292	541,192	(47,900)
332	Kilarc-Cow Creek	5,530,588	6,186,876	(656,288)
333	Kilarc-Cow Creek	431,670	346,843	84,828
334	Kilarc-Cow Creek	836,447	774,966	61,480
335	Kilarc-Cow Creek	797,242	717,741	79,502
336	Kilarc-Cow Creek	94,598	93,445	1,153
330.04	Lime Saddle	2,519	980	1,539
331	Lime Saddle	148,680	137,762	10,917
332	Lime Saddle	13,608,786	13,317,356	291,429
333	Lime Saddle	95,284	70,893	24,391
334	Lime Saddle	302,179	240,374	61,805
335	Lime Saddle	303,303	244,740	58,563
336	Lime Saddle	1,389,258	1,054,031	335,227
302.01	McCloud-Pit	54,403,780	4,505,701	49,898,079
330.04	McCloud-Pit	41,377	8,659	32,718
331	McCloud-Pit	12,812,726	4,327,188	8,485,538
332	McCloud-Pit	147,266,527	71,688,426	75,578,101
333	McCloud-Pit	51,939,484	10,784,946	41,154,538
334	McCloud-Pit	8,658,529	1,971,255	6,687,273
335	McCloud-Pit	2,025,902	625,857	1,400,045
336	McCloud-Pit	3,166,034	1,579,112	1,586,922
332	Merced Falls	-	-	-
302.01	Miscellaneous Hydro	28,908,369	1,384,691	27,523,678
330.04	Miscellaneous Hydro	151,868	55,830	96,038
330.05	Miscellaneous Hydro	5,879	2,481	3,398
330.06	Miscellaneous Hydro	1,933,566	1,331,860	601,706
331	Miscellaneous Hydro	18,606,835	7,583,819	11,023,016
332	Miscellaneous Hydro	39,020,173	25,448,567	13,571,606
333	Miscellaneous Hydro	618,444	54,250	564,194
334	Miscellaneous Hydro	11,932,366	1,009,623	10,922,744
335	Miscellaneous Hydro	5,524,224	1,256,057	4,268,167
336	Miscellaneous Hydro	1,173,466	322,870	850,596
302.01	Mokelumne	14,121,306	11,124,196	2,997,110
330.03	Mokelumne	1,446,301	(1,532,328)	2,978,629
330.04	Mokelumne	1,029,912	356,395	673,517
330.06	Mokelumne	125,456	51,742	73,714
331	Mokelumne	22,741,778	12,517,550	10,224,228
332	Mokelumne	176,628,897	120,906,786	55,722,111
333	Mokelumne	56,865,067	22,277,452	34,587,615
334	Mokelumne	30,429,919	14,628,498	15,801,421
335	Mokelumne	8,041,919	3,524,010	4,517,909
336	Mokelumne	12,738,848	6,542,424	6,196,425
302.01	Phoenix	5,824,144	5,816,767	7,377
331	Phoenix	1,973,104	2,495,118	(522,014)
332	Phoenix	15,434,821	18,551,741	(3,116,920)
333	Phoenix	361,036	290,086	70,950
334	Phoenix	2,250,679	2,085,250	165,429
335	Phoenix	169,671	152,750	16,921
336	Phoenix	156,731	154,820	1,911
302.01	Pit 1	7,922,334	4,706,941	3,215,393
330.04	Pit 1	41,404	11,769	29,635
331	Pit 1	10,884,597	5,164,914	5,719,683
332	Pit 1	24,782,248	9,743,349	15,038,899
333	Pit 1	51,727,449	10,078,776	41,648,673
334	Pit 1	8,255,800	3,362,132	4,893,668
335	Pit 1	932,601	395,007	537,594
336	Pit 1	1,448,431	641,068	807,363
302.01	Pit 3, 4, 5	20,110,621	9,205,621	10,905,001
330.04	Pit 3, 4, 5	3,386,709	948,677	2,438,032
331	Pit 3, 4, 5	43,359,041	16,844,723	26,514,318

332	Pit 3, 4, 5	155,249,063	91,585,872	63,663,191
333	Pit 3, 4, 5	139,918,657	35,944,599	103,974,058
334	Pit 3, 4, 5	40,346,234	11,838,183	28,508,051
335	Pit 3, 4, 5	20,615,454	4,902,108	15,713,346
336	Pit 3, 4, 5	28,826,125	8,666,411	20,159,713
302.01	Poe	25,051,532	2,724,906	22,326,626
330.04	Poe	816,020	162,002	654,018
331	Poe	9,230,124	1,908,660	7,321,464
332	Poe	68,417,114	25,266,038	43,151,076
333	Poe	39,195,453	7,418,638	31,776,815
334	Poe	3,370,044	955,430	2,414,614
335	Poe	974,284	170,756	803,528
336	Poe	1,982,806	795,366	1,187,440
330.03	Potter Valley	636	(1,739)	2,375
330.04	Potter Valley	129,110	34,407	94,703
331	Potter Valley	11,800,676	8,913,150	2,887,526
332	Potter Valley	44,304,370	38,573,246	5,731,124
333	Potter Valley	4,050,760	2,773,424	1,277,336
334	Potter Valley	4,019,763	2,699,394	1,320,368
335	Potter Valley	634,716	452,061	182,655
336	Potter Valley	383,882	344,796	39,086
302.01	Rock Creek	12,182,375	9,485,181	2,697,193
330.03	Rock Creek	998	(2,433)	3,431
330.04	Rock Creek	2,808,945	971,765	1,837,180
331	Rock Creek	41,343,492	21,329,842	20,013,650
332	Rock Creek	88,337,778	66,799,494	21,538,284
333	Rock Creek	127,218,504	54,249,879	72,968,626
334	Rock Creek	22,046,235	6,510,942	15,535,292
335	Rock Creek	862,343	471,129	391,214
336	Rock Creek	488,397	428,955	59,442
302.01	Spring Gap-Stanislaus	15,927,553	4,809,401	11,118,152
330.04	Spring Gap-Stanislaus	224,416	59,238	165,178
331	Spring Gap-Stanislaus	41,931,382	7,784,551	34,146,831
332	Spring Gap-Stanislaus	48,763,204	22,690,611	26,072,593
333	Spring Gap-Stanislaus	13,277,304	4,833,781	8,443,523
334	Spring Gap-Stanislaus	9,285,097	2,526,492	6,758,605
335	Spring Gap-Stanislaus	4,563,191	1,469,490	3,093,701
336	Spring Gap-Stanislaus	2,279,374	1,081,359	1,198,015
302.01	Upper NF Feather River	81,750,744	9,726,803	72,023,941
330.03	Upper NF Feather River	642,688	(197,026)	839,714
330.04	Upper NF Feather River	401,022	86,623	314,399
331	Upper NF Feather River	50,915,982	11,341,177	39,574,805
332	Upper NF Feather River	175,992,484	95,897,814	80,094,670
333	Upper NF Feather River	152,585,126	21,649,537	130,935,588
334	Upper NF Feather River	31,461,262	4,733,693	26,727,569
335	Upper NF Feather River	19,457,055	2,798,373	16,658,681
336	Upper NF Feather River	13,634,358	2,236,869	11,397,489

FERC	Location	Original Cost EOY 2024	Book Reserve EOY 2024	Net Book Value EOY 2024
330.04	Balch	7,877	1,612	6,265
331	Balch	5,624,413	2,222,593	3,401,820
332	Balch	17,628,440	11,696,272	5,932,168
333	Balch	39,865,027	13,411,684	26,453,343
334	Balch	8,591,650	2,691,367	5,900,283
335	Balch	2,054,738	677,476	1,377,262
336	Balch	4,292,385	1,046,892	3,245,493
302.01	Battle Creek	1,077,384	973,949	103,435
330.04	Battle Creek	221,755	212,791	8,964
331	Battle Creek	7,685,806	8,651,897	(966,091)
332	Battle Creek	65,992,501	60,935,530	5,056,971
333	Battle Creek	23,235,520	23,781,176	(545,656)
334	Battle Creek	5,597,514	5,625,648	(28,134)
335	Battle Creek	12,501,356	11,778,518	722,838
336	Battle Creek	2,869,857	2,670,482	199,375
330.04	Bucks Creek	549,025	102,235	446,789
331	Bucks Creek	1,948,211	994,964	953,248
332	Bucks Creek	54,474,965	16,365,056	38,109,909
333	Bucks Creek	25,109,164	6,677,988	18,431,175
334	Bucks Creek	9,741,874	3,221,610	6,520,264
335	Bucks Creek	9,022,940	1,390,024	7,632,917
336	Bucks Creek	3,118,975	1,351,395	1,767,581
330.03	Chili Bar	13,910	(1,004)	14,914
331	Coal Canyon	56,993	62,166	(5,173)
332	Coal Canyon	6,241,233	6,358,106	(116,873)
335	Coal Canyon	10,962	11,585	(623)
336	Coal Canyon	42,426	43,176	(750)
302.01	Crane Valley	24,614,527	9,044,459	15,570,068
330.04	Crane Valley	928,544	305,393	623,151
330.06	Crane Valley	2	7	(5)
331	Crane Valley	3,943,151	3,060,091	883,060
332	Crane Valley	160,825,803	119,823,732	41,002,072
333	Crane Valley	6,386,416	4,659,180	1,727,236
334	Crane Valley	4,520,943	2,274,498	2,246,445
335	Crane Valley	1,387,600	1,073,545	314,054
336	Crane Valley	542,099	377,506	164,592
302.01	DeSabla-Centerville	838,815	645,305	193,510
330.04	DeSabla-Centerville	1,010,591	300,892	709,699
331	DeSabla-Centerville	8,716,432	5,980,448	2,735,984
332	DeSabla-Centerville	58,590,919	48,502,775	10,088,144
333	DeSabla-Centerville	6,516,823	4,377,566	2,139,257
334	DeSabla-Centerville	6,262,279	3,326,416	2,935,863
335	DeSabla-Centerville	2,744,605	1,930,052	814,553
336	DeSabla-Centerville	6,079,929	3,810,597	2,269,332
302.01	Drum-Spaulding	58,849,684	5,914,240	52,935,445
330.04	Drum-Spaulding	1,222,282	250,153	972,129
330.05	Drum-Spaulding	94	160	(66)
330.06	Drum-Spaulding	224,479	186,072	38,407
331	Drum-Spaulding	52,399,864	19,839,643	32,560,221
332	Drum-Spaulding	393,750,205	125,607,968	268,142,236
333	Drum-Spaulding	73,133,567	20,733,406	52,400,161
334	Drum-Spaulding	48,596,332	13,121,907	35,474,425
335	Drum-Spaulding	16,251,729	5,034,393	11,217,336
336	Drum-Spaulding	9,513,601	3,465,445	6,048,156
302.01	Haas-Kings River	17,070,317	12,013,307	5,057,009
330.04	Haas-Kings River	844	254	590
331	Haas-Kings River	9,663,011	5,968,116	3,694,894
332	Haas-Kings River	28,899,428	27,386,972	1,512,457
333	Haas-Kings River	67,961,234	23,715,353	44,245,881
334	Haas-Kings River	16,500,347	5,901,654	10,598,694
335	Haas-Kings River	2,143,680	1,460,968	682,712
336	Haas-Kings River	161,438	148,050	13,388
330.04	Hamilton Branch	840,916	820,123	20,793
331	Hamilton Branch	1,980,556	2,214,234	(233,678)
332	Hamilton Branch	3,165,523	3,297,139	(131,616)
333	Hamilton Branch	648,903	680,509	(31,606)
334	Hamilton Branch	1,072,983	1,144,009	(71,026)
335	Hamilton Branch	357,474	390,728	(33,254)
336	Hamilton Branch	8,659	7,071	1,588
302.01	Hat Creek 1&2	3,137,041	2,538,988	598,053
330.04	Hat Creek 1&2	126,543	44,382	82,161
331	Hat Creek 1&2	1,566,155	1,493,643	72,512
332	Hat Creek 1&2	4,903,093	4,463,008	440,085
333	Hat Creek 1&2	7,565,627	3,796,395	3,769,232
334	Hat Creek 1&2	2,922,636	1,921,147	1,001,489
335	Hat Creek 1&2	797,507	780,905	16,601
336	Hat Creek 1&2	1,569,140	1,250,825	318,315
330.03	Helms	55,193	(111,596)	166,789
330.04	Helms	340,593	63,183	277,410
331	Helms	194,034,747	125,928,740	68,106,007

332	Helms	455,352,907	277,381,131	177,971,776
333	Helms	291,113,237	96,584,970	194,528,267
334	Helms	67,190,576	26,263,452	40,927,123
335	Helms	37,077,213	14,027,278	23,049,934
336	Helms	15,098,506	5,312,113	9,786,393
302.01	Kerckhoff 1	2,167,858	625,857	1,542,001
330.04	Kerckhoff 1	111,243	42,569	68,674
331	Kerckhoff 1	2,815,522	3,308,227	(492,706)
332	Kerckhoff 1	12,108,051	10,564,316	1,543,736
333	Kerckhoff 1	3,428,165	3,332,613	95,552
334	Kerckhoff 1	3,231,967	2,779,494	452,473
335	Kerckhoff 1	815,071	911,544	(96,473)
336	Kerckhoff 1	109,824	119,933	(10,109)
330.04	Kerckhoff 2	466,475	96,934	369,541
331	Kerckhoff 2	43,123,203	27,401,362	15,721,841
332	Kerckhoff 2	86,682,059	51,765,728	34,916,331
333	Kerckhoff 2	40,546,404	17,831,008	22,715,396
334	Kerckhoff 2	13,565,895	3,408,761	10,157,133
335	Kerckhoff 2	2,911,156	1,306,763	1,604,393
336	Kerckhoff 2	7,431,526	4,545,931	2,885,595
335	Kern Canyon	-	-	-
330.04	Kilarc-Cow Creek	10,458	10,458	-
331	Kilarc-Cow Creek	538,689	657,203	(118,514)
332	Kilarc-Cow Creek	5,530,588	5,973,033	(442,445)
333	Kilarc-Cow Creek	431,670	470,522	(38,852)
334	Kilarc-Cow Creek	836,447	970,278	(133,831)
335	Kilarc-Cow Creek	275,769	322,651	(46,882)
336	Kilarc-Cow Creek	94,598	99,328	(4,730)
330.04	Lime Saddle	2,519	2,457	62
331	Lime Saddle	148,680	168,203	(19,523)
332	Lime Saddle	13,608,786	13,801,177	(192,391)
333	Lime Saddle	95,284	99,993	(4,709)
334	Lime Saddle	302,179	325,592	(23,413)
335	Lime Saddle	303,303	336,313	(33,010)
336	Lime Saddle	1,389,258	1,289,612	99,646
302.01	McCloud-Pit	55,159,890	6,334,791	48,825,100
330.04	McCloud-Pit	41,377	8,966	32,411
331	McCloud-Pit	12,937,152	6,306,648	6,630,503
332	McCloud-Pit	158,850,326	87,226,093	71,624,232
333	McCloud-Pit	53,710,472	17,088,737	36,621,736
334	McCloud-Pit	12,968,983	2,461,490	10,507,493
335	McCloud-Pit	2,025,902	940,136	1,085,766
336	McCloud-Pit	3,166,034	1,894,358	1,271,676
302.01	Miscellaneous Hydro	29,069,113	526,889	28,542,223
330.04	Miscellaneous Hydro	151,868	10,180	141,688
330.05	Miscellaneous Hydro	5,879	3,042	2,837
330.06	Miscellaneous Hydro	1,933,566	1,183,575	749,991
331	Miscellaneous Hydro	18,987,952	10,725,102	8,262,850
332	Miscellaneous Hydro	38,699,472	32,483,471	6,216,001
333	Miscellaneous Hydro	2,809,015	1,150,154	1,658,861
334	Miscellaneous Hydro	18,817,832	4,851,828	13,966,004
335	Miscellaneous Hydro	7,133,528	3,508,225	3,625,303
336	Miscellaneous Hydro	1,173,466	414,146	759,320
302.01	Mokelumne	14,121,306	12,539,171	1,582,135
330.03	Mokelumne	1,446,301	(1,442,626)	2,888,927
330.04	Mokelumne	1,029,912	368,370	661,542
330.06	Mokelumne	125,456	273,809	(148,353)
331	Mokelumne	24,409,445	17,840,477	6,568,968
332	Mokelumne	177,868,401	149,286,022	28,582,379
333	Mokelumne	56,992,584	37,937,630	19,054,954
334	Mokelumne	29,176,832	18,808,351	10,368,480
335	Mokelumne	8,131,142	5,739,448	2,391,694
336	Mokelumne	12,738,848	8,570,776	4,168,072
302.01	Phoenix	5,859,106	766,771	5,092,336
331	Phoenix	1,973,104	348,403	1,624,700
332	Phoenix	17,179,982	6,400,766	10,779,215
333	Phoenix	361,036	126,891	234,145
334	Phoenix	2,256,671	554,043	1,702,628
335	Phoenix	169,671	88,894	80,777
336	Phoenix	156,731	49,284	107,446
302.01	Pit 1	7,922,334	5,320,617	2,601,717
330.04	Pit 1	41,404	12,173	29,231
331	Pit 1	10,939,707	6,314,142	4,625,565
332	Pit 1	26,768,302	12,625,207	14,143,095
333	Pit 1	51,727,449	17,679,020	34,048,429
334	Pit 1	8,256,732	4,348,527	3,908,205
335	Pit 1	932,601	599,134	333,466
336	Pit 1	1,498,421	736,265	762,156
302.01	Pit 3, 4, 5	20,110,621	10,637,874	9,472,747
330.04	Pit 3, 4, 5	3,386,709	980,636	2,406,073
331	Pit 3, 4, 5	43,369,515	23,568,359	19,801,156

332	Pit 3, 4, 5	154,826,393	113,647,244	41,179,149
333	Pit 3, 4, 5	144,210,695	59,189,451	85,021,245
334	Pit 3, 4, 5	41,380,038	15,229,324	26,150,714
335	Pit 3, 4, 5	20,563,977	8,013,856	12,550,121
336	Pit 3, 4, 5	28,827,960	11,335,066	17,492,894
302.01	Poe	25,051,532	3,508,663	21,542,869
330.04	Poe	816,020	167,452	648,568
331	Poe	9,287,401	2,785,012	6,502,390
332	Poe	68,417,114	31,400,899	37,016,215
333	Poe	39,195,453	11,909,978	27,285,475
334	Poe	3,388,093	1,216,189	2,171,904
335	Poe	974,284	268,380	705,904
336	Poe	1,982,806	960,899	1,021,907
330.03	Potter Valley	636	567	69
330.04	Potter Valley	129,110	112,433	16,677
331	Potter Valley	11,800,676	11,629,077	171,599
332	Potter Valley	44,366,671	43,849,991	516,680
333	Potter Valley	4,621,887	4,211,436	410,451
334	Potter Valley	4,143,124	3,969,421	173,703
335	Potter Valley	634,716	653,658	(18,942)
336	Potter Valley	383,882	354,799	29,083
302.01	Rock Creek	12,182,375	10,711,568	1,470,806
330.03	Rock Creek	998	(1,919)	2,917
330.04	Rock Creek	2,808,945	1,004,456	1,804,489
331	Rock Creek	42,667,180	30,077,359	12,589,821
332	Rock Creek	88,445,682	83,995,384	4,450,297
333	Rock Creek	127,788,166	90,764,682	37,023,484
334	Rock Creek	22,918,161	10,097,199	12,820,962
335	Rock Creek	862,343	730,343	131,999
336	Rock Creek	488,397	509,781	(21,384)
302.01	Spring Gap-Stanislaus	16,060,611	5,647,223	10,413,388
330.04	Spring Gap-Stanislaus	224,416	61,236	163,180
331	Spring Gap-Stanislaus	45,187,820	9,072,975	36,114,845
332	Spring Gap-Stanislaus	49,719,994	27,521,772	22,198,222
333	Spring Gap-Stanislaus	13,277,304	7,599,286	5,678,017
334	Spring Gap-Stanislaus	9,442,737	3,367,323	6,075,414
335	Spring Gap-Stanislaus	4,563,191	2,259,775	2,303,416
336	Spring Gap-Stanislaus	2,279,374	1,323,795	955,579
302.01	Upper NF Feather River	81,828,094	11,324,028	70,504,066
330.03	Upper NF Feather River	642,688	(216,131)	858,819
330.04	Upper NF Feather River	401,022	89,542	311,480
331	Upper NF Feather River	57,587,885	16,656,948	40,930,937
332	Upper NF Feather River	184,921,010	116,882,152	68,038,858
333	Upper NF Feather River	156,002,581	34,626,973	121,375,607
334	Upper NF Feather River	32,020,105	6,258,835	25,761,270
335	Upper NF Feather River	19,574,780	4,539,248	15,035,532
336	Upper NF Feather River	15,416,113	2,966,778	12,449,335

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_008-Q010
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_008-Q010Supp01
Request Date:	November 19, 2025
Requester DR No.:	008
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	December 5, 2025 (Original) December 11, 2025 (Supplemental)
PG&E Witness(es):	Donna Barry – Energy Policy and Procurement

QUESTION 010

Please refer to PG&E's response to CalCCA 005-021 and the reference to the "model that allocates the RO Model results to the plant level." Please provide the referenced model in native and executable format.

ANSWER 010

The Attachment included with this response, "*GRC-2027-PhI_DR_CalCCA_008-Q010Atch01CONF*", contains CONFIDENTIAL information pursuant to the Nondisclosure Agreement between the California Community Choice Association and PG&E dated August 28, 2025.

"*GRC-2027-PhI_DR_CalCCA_008-Q010Atch01CONF*" includes the allocation model referenced in CalCCA 005-021, which allocates GRC RO Model results to the plant level. This model is the starting point that is used to support revenue requirement development in PG&E's Energy Resource Recovery Account forecast proceedings.

ANSWER 010 SUPPLEMENTAL 01

The Attachment included with this response, "*GRC-2027-PhI_DR_CalCCA_008-Q010Atch01Supp01CONF*", contains CONFIDENTIAL information pursuant to the Nondisclosure Agreement between the California Community Choice Association and PG&E dated August 28, 2025.

"*GRC-2027-PhI_DR_CalCCA_008-Q010Atch01Supp01CONF.xlsx*" includes a revised allocation model referenced in CalCCA_005-Q021, which allocates GRC RO Model results to the plant level. This revised model eliminates the #REF errors that existed in the previous version.

Attachment(s) Confidential

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_012-Q002
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_012-Q002Rev01
Request Date:	January 2, 2026
Requester DR No.:	012
Requesting Party:	California Community Choice Association
Requester:	Gonzalo E. Rodriguez
Date Sent:	January 16, 2026 (Original) February 11, 2026 (Revised)
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 002

Refer to PG&E's response to DR CalCCA002-010, Attachments 1 and 2 and CalCCA008-010, Attachment 1, Supplement 1. Please confirm that the common cost allocation for Hydro facilities provided as Attachment 2 to DR CalCCA002-010 was derived from the worksheet 'Hydro Allocation Ref Matrix' in Attachment 1, Supplement 1 to DR CalCCA008-010. If confirmed, please indicate whether those percentages would be a reasonable way to allocate forecasted capital costs attributable to hydro common locations to specific hydro depreciation groups. If denied, please provide specific percentages by which forecasted capital expenditures for common hydro locations can be allocated to individual hydro depreciation groups.

ANSWER 002 REVISED 01

Yes, the common cost allocation for Hydro facilities provided as Attachment 2 to DR CalCCA002-010 was derived from the worksheet 'Hydro Allocation Ref Matrix' in Attachment 1, Supplement 1 to DR CalCCA008-010.

A reasonable way to allocate forecasted capital costs attributable to hydro common locations to the hydro powerhouses would be the worksheet 'NBV Reference tab' in Attachment 1, Supplement 1 to DR CalCCA008-010. PG&E interprets individual hydro depreciation groups as referring to hydro powerhouses.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_015-Q003
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_015-Q003
Request Date:	February 23, 2026
Requester DR No.:	015
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	March 6, 2026
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 003

Refer to PG&E's revised response to DR CalCCA 012-002. Does PG&E still consider Attachment 1 provided in the original response to DR CalCCA 012-002 to be a reasonable way to allocate hydro common capital costs to hydro depreciation groups (which is intended to mean a collection of powerhouses within the same FERC license)? If yes, why did PG&E provide this revised response if Attachment 1 to DR CalCCA 012-002 is still reasonable to use? If not, why not?

ANSWER 003

No. PG&E provided the wrong attachment in its initial response to DR CalCCA 012-002. PG&E's revised response to DR CalCCA 012-002 provided the correct information. A reasonable way to allocate forecasted capital costs that are attributable to hydro common locations (such as powerhouses with the same FERC license) to the hydro powerhouses would be as shown in the worksheet 'NBV Reference tab' in Attachment 1, Supplement 1 to DR CalCCA008-010.

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response

PG&E Data Request No.:	CalCCA_015-Q003
PG&E File Name:	GRC-2027-PhI_DR_CalCCA_015-Q003Supp01
Request Date:	February 23, 2026
Requester DR No.:	015
Requesting Party:	California Community Choice Association
Requester:	Julia Kantor
Date Sent:	March 6, 2026 (Original) March 18, 2026 (Supplemental)
PG&E Witness(es):	Eric Van Deuren – Generation

QUESTION 003

Refer to PG&E's revised response to DR CalCCA 012-002. Does PG&E still consider Attachment 1 provided in the original response to DR CalCCA 012-002 to be a reasonable way to allocate hydro common capital costs to hydro depreciation groups (which is intended to mean a collection of powerhouses within the same FERC license)? If yes, why did PG&E provide this revised response if Attachment 1 to DR CalCCA 012-002 is still reasonable to use? If not, why not?

ANSWER 003

No. PG&E provided the wrong attachment in its initial response to DR CalCCA 012-002. PG&E's revised response to DR CalCCA 012-002 provided the correct information. A reasonable way to allocate forecasted capital costs that are attributable to hydro common locations (such as powerhouses with the same FERC license) to the hydro powerhouses would be as shown in the worksheet 'NBV Reference tab' in Attachment 1, Supplement 1 to DR CalCCA008-010.

ANSWER 003 SUPPLEMENTAL 01

In a March 9, 2026, email to PG&E, CalCCA requested PG&E to clarify why Attachment 1 is not a reasonable way to allocate capital costs.

Since CalCCA_012-002Atch01 does not use net book value information, it is not a reasonable way to allocate hydro capital costs.

Attachment RAM-3:

Revenue Requirement by Hydro Facility

Line No.		2027	2028	2029	2030	Reallocate Remaining Rev Req (ex. Decommissioning, Amort of Retired Plant) for:								Subtract Decc
1	2027 GRC Proposed RRQ	1,127,656	1,143,256	1,178,903	1,226,118	Kilarc-Cow Creek, Lime Saddle, Coal Canyon,								proposed for
2	Recommended RRQ	1,114,525	1,130,311	1,166,187	1,212,182	Potter Valley, Kerckhoff 1, Hamilton Branch								revenue requ
3	Change	(13,131)	(12,946)	(12,716)	(13,935)									
4						Adjustment				Adjusted				Decomissioni
5	**Hydro Facility**	**2027**	**2028**	**2029**	**2030**	**2027**	**2028**	**2029**	**2030**	**2027**	**2028**	**2029**	**2030**	**2027**
6	Crane Valley	45,376	45,001	44,326	45,182	925	903	851	831	46,301	45,904	45,177	46,013	10,868
7	Drum-Spaulding	167,302	167,414	169,174	177,205	3,412	3,358	3,247	3,259	170,714	170,772	172,421	180,464	-
8	Balch	21,951	26,301	27,616	28,868	448	528	530	531	22,398	26,829	28,146	29,399	-
9	Mokelumne	75,913	90,351	94,228	97,822	1,548	1,812	1,809	1,799	77,461	92,164	96,036	99,621	-
10	Upper NF Feather River	97,172	98,677	101,595	106,799	1,982	1,980	1,950	1,964	99,153	100,657	103,545	108,764	-
11	Bucks Creek	21,662	23,144	24,592	25,946	442	464	472	477	22,104	23,609	25,064	26,423	-
12	DeSabla-Centerville	31,156	27,751	28,485	28,984	635	557	547	533	31,791	28,308	29,031	29,517	9,468
13	Battle Creek	38,496	35,675	35,288	35,771	785	716	677	658	39,281	36,391	35,966	36,429	9,076
14	Rock Creek	50,451	52,989	52,207	54,313	1,029	1,063	1,002	999	51,480	54,052	53,209	55,312	-
15	McCloud-Pit	64,542	65,775	81,185	85,302	1,316	1,319	1,558	1,569	65,858	67,094	82,743	86,871	-
16	Pit 3, 4, 5	80,084	82,488	82,621	86,297	1,633	1,655	1,586	1,587	81,717	84,142	84,207	87,884	-
17	Hat Creek 1&2	15,871	16,338	16,259	16,524	324	328	312	304	16,195	16,665	16,571	16,828	6,540
18	Haas-Kings River	28,155	30,045	30,300	31,540	574	603	582	580	28,729	30,648	30,881	32,120	-
19	Hamilton Branch	3,314	3,348	3,341	3,386	(3,338)	(3,372)	(3,365)	(3,410)	(24)	(24)	(24)	(24)	281
20	Helms	130,415	129,078	133,527	140,796	2,659	2,589	2,563	2,590	133,075	131,668	136,090	143,386	-
21	Kerckhoff 1	9,989	10,078	10,027	10,032	(5,256)	(5,345)	(5,294)	(5,298)	4,733	4,733	4,733	4,733	3,668
22	Kerckhoff 2	26,620	26,954	27,471	28,863	543	541	527	531	27,163	27,495	27,999	29,394	-
23	Phoenix	11,562	9,014	9,394	9,753	236	181	180	179	11,798	9,195	9,574	9,932	16
24	Pit 1	19,431	21,572	20,893	21,819	396	433	401	401	19,828	22,004	21,294	22,221	-
25	Poe	24,714	24,715	24,416	25,757	504	496	469	474	25,218	25,211	24,884	26,231	-
26	Potter Valley	73,741	73,838	73,711	73,721	(11,349)	(11,447)	(11,319)	(11,330)	62,391	62,391	62,391	62,391	63,662
27	Spring Gap-Stanislaus	34,246	35,902	39,267	40,964	698	720	754	753	34,945	36,622	40,021	41,717	-
28	Kilarc-Cow Creek	18,463	10,047	12,486	12,803	4	(18)	(9)	3	18,467	10,029	12,477	12,806	18,654
29	Kern Canyon	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Chili Bar	4	4	3	3	0	0	0	0	4	4	4	4	-
31	Coal Canyon	12,110	12,098	12,087	12,072	(35)	(23)	(11)	3	12,075	12,075	12,075	12,075	12,278
32	Lime Saddle	11,788	11,712	11,690	11,661	(116)	(40)	(17)	11	11,672	11,672	11,672	11,672	12,278
33	Total	1,114,525	1,130,311	1,166,187	1,212,182	0	0	0	0	1,114,525	1,130,311	1,166,187	1,212,182	146,789
34														
35						Amount to Reallocate	(20,089)	(20,245)	(20,016)	(20,021)				

Line No.		ommissioning Expense for facilities						
1	2027 GRC Proposed RRQ	revintaging, so that decomissioning						
2	Recommended RRQ	irement remains in legacy vintage						
3	Change							
4		**ng Expense**			**Revenue Requirement to Revintage**			
5	**Hydro Facility**	**2028**	**2029**	**2030**	**2027**	**2028**	**2029**	**2030**
6	Crane Valley	10,868	10,868	10,868				
7	Drum-Spaulding	-	-	-	170,714	170,772	172,421	180,464
8	Balch	-	-	-	22,398	26,829	28,146	29,399
9	Mokelumne	-	-	-				
10	Upper NF Feather River	-	-	-	99,153	100,657	103,545	108,764
11	Bucks Creek	-	-	-				
12	DeSabla-Centerville	9,468	9,468	9,468	22,323	18,839	19,563	20,048
13	Battle Creek	9,076	9,076	9,076				
14	Rock Creek	-	-	-				
15	McCloud-Pit	-	-	-	65,858	67,094	82,743	86,871
16	Pit 3, 4, 5	-	-	-				
17	Hat Creek 1&2	6,540	6,540	6,540				
18	Haas-Kings River	-	-	-				
19	Hamilton Branch	281	281	281				
20	Helms	-	-	-	133,075	131,668	136,090	143,386
21	Kerckhoff 1	3,668	3,668	3,668				
22	Kerckhoff 2	-	-	-	27,163	27,495	27,999	29,394
23	Phoenix	16	16	16	11,782	9,179	9,558	9,916
24	Pit 1	-	-	-				
25	Poe	-	-	-				
26	Potter Valley	63,662	63,662	63,662				
27	Spring Gap-Stanislaus	-	-	-				
28	Kilarc-Cow Creek	10,216	12,664	12,993				
29	Kern Canyon	-	-	-				
30	Chili Bar	-	-	-				
31	Coal Canyon	12,278	12,278	12,278				
32	Lime Saddle	12,278	12,278	12,278				
33	Total	138,351	140,799	141,128	552,466	552,533	580,065	608,242
34								
35								

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Pacific Gas and Electric Company
2027 CPUC General Rate Case (GRC)
Application Results of Operations - Test Year 2027
Electric Generation Unbundled Cost Categories
(Thousands of Dollars)

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	2030 EG - Hydro Facilities (120)	2030 EG - Hydro Transmission (121)	2030 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4
1																		
2	REVENUE:																	
3	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,194,717	31,401	1,226,118	46,323	177,205	28,868	97,822	106,799	25,946	29,600	36,880	54,313	85,302	86,297
4	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432
5	Total Operating Revenue	1,105,212	28,271	1,133,483	1,200,544	31,401	1,231,945	46,566	178,191	29,049	98,404	107,253	26,029	29,796	37,228	54,560	85,703	86,728
6																		
7	OPERATING EXPENSES:																	
8	Energy Costs	0	0	0	0	0	0											
9	Production	278,259	0	278,259	302,690	0	302,690	12,592	51,202	9,360	30,235	23,562	4,311	10,178	18,066	12,804	20,802	22,424
10	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Transmission	0	10,378	10,378	0	11,076	11,076	461	1,874	342	1,106	862	158	372	661	468	761	821
12	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Uncollectibles	6,273	160	6,433	6,797	174	6,971	290	1,179	216	696	543	99	234	416	295	479	516
15	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Administrative and General	80,460	1,598	82,058	67,850	1,348	69,198	2,879	11,705	2,140	6,912	5,386	985	2,327	4,130	2,927	4,756	5,126
17	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,769	250	10,019	417	1,695	310	1,001	780	143	337	598	424	689	742
18	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Subtotal Expenses:	374,006	12,368	386,374	387,106	12,847	399,954	16,638	67,655	12,368	39,951	31,133	5,696	13,448	23,872	16,918	27,487	29,630
23																		
24	TAXES:																	
25	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Property	43,696	2,974	46,671	55,665	3,789	59,454	1,083	11,599	1,761	2,873	7,747	2,112	355	(206)	1,614	6,249	4,290
27	Payroll	10,213	236	10,448	11,405	263	11,668	213	2,276	346	564	1,520	414	70	(40)	317	1,226	842
28	Business	139	2	141	139	2	141	3	28	4	7	18	5	1	(0)	4	15	10
29	Other	189	7	196	189	7	196	4	38	6	9	26	7	1	(1)	5	21	14
30	State Corporation Franchise	14,985	247	15,232	16,422	270	16,692	304	3,257	494	807	2,175	593	100	(58)	453	1,754	1,204
31	Federal Income	62,508	1,234	63,743	68,297	1,348	69,645	1,268	13,587	2,062	3,365	9,075	2,474	416	(242)	1,891	7,320	5,025
32	Total Taxes	131,730	4,700	136,430	152,117	5,680	157,797	2,874	30,785	4,673	7,625	20,562	5,604	943	(548)	4,284	16,585	11,386
33																		
34	Depreciation - Total	195,808	4,772	200,580	225,719	5,501	231,221											
35	Depreciation - Production			181,112			227,119	10,499	20,493	3,014	35,601	15,938	3,937	4,059	5,772	24,717	9,731	23,509
36	Depreciation - Allocated			19,468			4,102	190	370	54	643	288	71	73	104	446	176	425
37	Decommissioning	146,789	0	146,789	141,128	0	141,128	10,868	0	0	0	0	0	9,468	9,076	0	0	0
38	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Total Operating Expenses	848,333	21,840	870,173	906,071	24,028	930,099	41,068	119,303	20,110	83,819	67,921	15,308	27,992	38,276	46,365	53,978	64,949
40																		
41	Net for Return	256,879	6,431	263,310	294,473	7,372	301,845	5,498	58,888	8,939	14,585	39,332	10,720	1,804	(1,047)	8,195	31,725	21,779
42																		
43	Rate Base	3,355,260	84,000	3,439,260	3,845,108	96,264	3,941,372	71,787	768,929	116,720	190,444	513,583	139,982	23,557	(13,676)	107,003	414,245	284,382
44																		
45	**Adjustments**																	
46																		
47	Remove Plants Mistakenly Left on Books																	
48	Rate Base																	
49	Return																	
50	Depreciation																	
51	Property Tax																	
52	State Corporation Franchise																	
53	Federal Income																	
54																		
55																		
56	REVENUE:																	
57	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,194,717	31,401	1,226,118	46,323	177,205	28,868	97,822	106,799	25,946	29,600	36,880	54,313	85,302	86,297
58	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432

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Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	2030 EG - Hydro Facilities (120)	2030 EG - Hydro Transmission (121)	2030 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4
59	Total Operating Revenue	1,105,212	28,271	1,133,483	1,200,544	31,401	1,231,945	46,566	178,191	29,049	98,404	107,253	26,029	29,796	37,228	54,560	85,703	86,728
60																		
61	OPERATING EXPENSES:																	
62	Energy Costs	0	0	0	0	0	0											
63	Production	278,259	0	278,259	302,690	0	302,690	12,592	51,202	9,360	30,235	23,562	4,311	10,178	18,066	12,804	20,802	22,424
64	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	Transmission	0	10,378	10,378	0	11,076	11,076	461	1,874	342	1,106	862	158	372	661	468	761	821
66	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Uncollectibles	6,273	160	6,433	6,797	174	6,971	290	1,179	216	696	543	99	234	416	295	479	516
69	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Administrative and General	80,460	1,598	82,058	67,850	1,348	69,198	2,879	11,705	2,140	6,912	5,386	985	2,327	4,130	2,927	4,756	5,126
71	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,769	250	10,019	417	1,695	310	1,001	780	143	337	598	424	689	742
72	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Subtotal Expenses:	374,006	12,368	386,374	387,106	12,847	399,954	16,638	67,655	12,368	39,951	31,133	5,696	13,448	23,872	16,918	27,487	29,630
77																		
78	TAXES:																	
79	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Property	43,696	2,974	46,671	55,665	3,789	59,454	1,083	11,599	1,761	2,873	7,747	2,112	355	(206)	1,614	6,249	4,290
81	Payroll	10,213	236	10,448	11,405	263	11,668	213	2,276	346	564	1,520	414	70	(40)	317	1,226	842
82	Business	139	2	141	139	2	141	3	28	4	7	18	5	1	(0)	4	15	10
83	Other	189	7	196	189	7	196	4	38	6	9	26	7	1	(1)	5	21	14
84	State Corporation Franchise	14,985	247	15,232	16,422	270	16,692	304	3,257	494	807	2,175	593	100	(58)	453	1,754	1,204
85	Federal Income	62,508	1,234	63,743	68,297	1,348	69,645	1,268	13,587	2,062	3,365	9,075	2,474	416	(242)	1,891	7,320	5,025
86	Total Taxes	131,730	4,700	136,430	152,117	5,680	157,797	2,874	30,785	4,673	7,625	20,562	5,604	943	(548)	4,284	16,585	11,386
87																		
88	Depreciation - Total	195,808	4,772	200,580	225,719	5,501	231,221											
89	Depreciation - Production			181,112	0	0	227,119	10,499	20,493	3,014	35,601	15,938	3,937	4,059	5,772	24,717	9,731	23,509
90	Depreciation - Allocated			19,468	0	0	4,102	190	370	54	643	288	71	73	104	446	176	425
91	Decommissioning	146,789	0	146,789	141,128	0	141,128	10,868	0	0	0	0	0	9,468	9,076	0	0	0
92	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93	Total Operating Expenses	848,333	21,840	870,173	906,071	24,028	930,099	41,068	119,303	20,110	83,819	67,921	15,308	27,992	38,276	46,365	53,978	64,949
94																		
95	Net for Return	256,879	6,431	263,310	294,473	7,372	301,845	5,498	58,888	8,939	14,585	39,332	10,720	1,804	(1,047)	8,195	31,725	21,779
96																		
97	Rate Base	3,355,260	84,000	3,439,260	3,845,108	96,264	3,941,372	71,787	768,929	116,720	190,444	513,583	139,982	23,557	(13,676)	107,003	414,245	284,382
98																		
99	Remove Plants No Longer Used and Useful							31.60%						17.39%	19.14%			
100	Rate Base							(22,685)						(4,097)	2,618			
101	Return							(1,737)						(314)	200			
102	Depreciation							(3,318)						(706)	(1,105)			
103	Property Tax							(342)						(62)	39			
104	State Corporation Franchise							(96)						(17)	11			
105	Federal Income							(401)						(72)	46			
106																		
107	REVENUE:																	
108	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,194,717	31,401	1,226,118	40,429	177,205	28,868	97,822	106,799	25,946	28,429	36,073	54,313	85,302	86,297
109	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432
110	Total Operating Revenue	1,105,212	28,271	1,133,483	1,200,544	31,401	1,231,945	40,672	178,191	29,049	98,404	107,253	26,029	28,625	36,421	54,560	85,703	86,728
111																		
112	OPERATING EXPENSES:																	
113	Energy Costs	0	0	0	0	0	0											
114	Production	278,259	0	278,259	302,690	0	302,690	12,592	51,202	9,360	30,235	23,562	4,311	10,178	18,066	12,804	20,802	22,424
115	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Transmission	0	10,378	10,378	0	11,076	11,076	461	1,874	342	1,106	862	158	372	661	468	761	821

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Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	2030 EG - Hydro Facilities (120)	2030 EG - Hydro Transmission (121)	2030 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4
117	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	Uncollectibles	6,273	160	6,433	6,797	174	6,971	290	1,179	216	696	543	99	234	416	295	479	516
120	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	Administrative and General	80,460	1,598	82,058	67,850	1,348	69,198	2,879	11,705	2,140	6,912	5,386	985	2,327	4,130	2,927	4,756	5,126
122	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,769	250	10,019	417	1,695	310	1,001	780	143	337	598	424	689	742
123	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127	Subtotal Expenses:	374,006	12,368	386,374	387,106	12,847	399,954	16,638	67,655	12,368	39,951	31,133	5,696	13,448	23,872	16,918	27,487	29,630
128																		
129	TAXES:																	
130	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	Property	43,696	2,974	46,671	55,665	3,789	59,454	741	11,599	1,761	2,873	7,747	2,112	294	(167)	1,614	6,249	4,290
132	Payroll	10,213	236	10,448	11,405	263	11,668	213	2,276	346	564	1,520	414	70	(40)	317	1,226	842
133	Business	139	2	141	139	2	141	3	28	4	7	18	5	1	(0)	4	15	10
134	Other	189	7	196	189	7	196	4	38	6	9	26	7	1	(1)	5	21	14
135	State Corporation Franchise	14,985	247	15,232	16,422	270	16,692	208	3,257	494	807	2,175	593	82	(47)	453	1,754	1,204
136	Federal Income	62,508	1,234	63,743	68,297	1,348	69,645	868	13,587	2,062	3,365	9,075	2,474	344	(195)	1,891	7,320	5,025
137	Total Taxes	131,730	4,700	136,430	152,117	5,680	157,797	2,035	30,785	4,673	7,625	20,562	5,604	792	(451)	4,284	16,585	11,386
138																		
139	Depreciation - Total	195,808	4,772	200,580	225,719	5,501	231,221											
140	Depreciation - Production			181,112	0	0	227,119	7,181	20,493	3,014	35,601	15,938	3,937	3,353	4,667	24,717	9,731	23,509
141	Depreciation - Allocated			19,468	0	0	4,102	190	370	54	643	288	71	73	104	446	176	425
142	Decommissioning	146,789	0	146,789	141,128	0	141,128	10,868	0	0	0	0	0	9,468	9,076	0	0	0
143	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144	Total Operating Expenses	848,333	21,840	870,173	906,071	24,028	930,099	36,911	119,303	20,110	83,819	67,921	15,308	27,135	37,268	46,365	53,978	64,949
145																		
146	Net for Return	256,879	6,431	263,310	294,473	7,372	301,845	3,760	58,888	8,939	14,585	39,332	10,720	1,490	(847)	8,195	31,725	21,779
147																		
148	Rate Base	3,355,260	84,000	3,439,260	3,845,108	96,264	3,941,372	49,102	768,929	116,720	190,444	513,583	139,982	19,460	(11,058)	107,003	414,245	284,382
149																		
150	Amortization of NBV for Retired Plants							4,768						563	(287)			
151																		
152	Revenue Collected in Rates							45,197	177,205	28,868	97,822	106,799	25,946	28,992	35,786	54,313	85,302	86,297
153	Change in Revenue							(1,126)	0	0	0	0	0	(608)	(1,095)	0	0	0
154																		
155	Iterative Adjustment	Rate	chk															
156	Uncollectibles	0.00570	0.00570					(6)	0	0	0	0	0	(3)	(6)	0	0	0
157	Franchise & SFGR Tax Requirement	0.00823	0.00820					(9)	0	0	0	0	0	(5)	(9)	0	0	0
158	Total							(16)	0	0	0	0	0	(8)	(15)	0	0	0
159																		
160	Revenue Collected in Rates							45,182	177,205	28,868	97,822	106,799	25,946	28,984	35,771	54,313	85,302	86,297
161	Change							(1,142)	0	0	0	0	0	(617)	(1,110)	0	0	0
162																		
163	Total Revenue Requirement to Adjust out, net of NBV Amortization							5,910						1,180	823			

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Line No.	Description	*, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
1																				
2	REVENUE:																			
3	Revenue Collected in Rates		16,524	31,540	4,051	140,796	12,461	28,863	9,753	21,819	25,757	79,778	40,964	13,206	0	2	12,555	12,695	1,226,118	0
4	Plus Other Operating Revenue		105	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	5,827	0
5	Total Operating Revenue		16,629	31,732	4,101	141,239	12,538	28,987	9,833	21,925	25,836	79,945	41,217	13,206	0	2	12,555	12,695	1,231,945	0
6																				
7	OPERATING EXPENSES:																			
8	Energy Costs																			
9	Production		5,434	9,981	2,622	22,994	4,043	6,441	4,160	5,495	4,103	8,710	13,171	0	0	0	0	0	302,690	0
10	Storage		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Transmission		199	365	96	841	148	236	152	201	150	319	482	0	0	0	0	0	11,076	0
12	Distribution		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Customer Accounts		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Uncollectibles		125	230	60	530	93	148	96	127	94	201	303	0	0	0	0	0	6,971	0
15	Customer Services		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Administrative and General		1,242	2,282	599	5,257	924	1,473	951	1,256	938	1,991	3,011	0	0	0	0	0	69,198	0
17	Franchise & SFGR Tax Requirement		180	330	87	761	134	213	138	182	136	288	436	0	0	0	0	0	10,019	0
18	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Wage Change Impacts		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other Price Change Impacts		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Subtotal Expenses:		7,181	13,188	3,465	30,383	5,342	8,511	5,496	7,261	5,422	11,508	17,403	0	0	0	0	0	399,954	0
23																				
24	TAXES:																			
25	Superfund		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Property		121	1,319	(21)	11,076	80	2,034	428	1,052	2,067	(188)	2,125	(23)	0	0	(27)	(66)	59,454	0
27	Payroll		24	259	(4)	2,174	16	399	84	206	406	(37)	417	(5)	0	0	(5)	(13)	11,668	0
28	Business		0	3	(0)	26	0	5	1	2	5	(0)	5	(0)	0	0	(0)	(0)	141	0
29	Other		0	4	(0)	37	0	7	1	3	7	(1)	7	(0)	0	0	(0)	(0)	196	0
30	State Corporation Franchise		34	370	(6)	3,110	23	571	120	295	580	(53)	597	(7)	0	0	(7)	(18)	16,692	0
31	Federal Income		142	1,545	(25)	12,975	94	2,383	502	1,232	2,421	(220)	2,490	(27)	0	0	(31)	(77)	69,645	0
32	Total Taxes		321	3,501	(56)	29,398	213	5,398	1,137	2,792	5,485	(499)	5,641	(62)	0	1	(71)	(175)	157,797	0
33																				
34	Depreciation - Total																			
35	Depreciation - Production		1,938	8,199	509	24,777	2,856	4,667	992	6,416	4,358	6,119	7,251	385	0	0	475	909	227,119	0
36	Depreciation - Allocated		35	148	9	447	52	84	18	116	79	110	131	7	0	0	9	16	4,102	0
37	Decommissioning		6,540	0	281	0	3,668	0	16	0	0	63,662	0	12,993	0	0	12,278	12,278	141,128	0
38	Other Decommissioning		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Total Operating Expenses		16,014	25,036	4,208	85,005	12,131	18,661	7,659	16,585	15,343	80,901	30,427	13,323	0	1	12,690	13,029	930,099	0
40																				
41	Net for Return		614	6,696	(107)	56,234	407	10,326	2,174	5,341	10,493	(955)	10,791	(118)	0	1	(135)	(334)	301,845	0
42																				
43	Rate Base		8,023	87,440	(1,392)	734,280	5,319	134,834	28,387	69,737	137,012	(12,473)	140,902	(1,538)	0	15	(1,769)	(4,363)	3,941,372	0
44																				
45	**Adjustments**																			
46																				
47	Remove Plants Mistakenly Left on Books																			
48	Rate Base														0	(15)	1,769	4,363		
49	Return														0	(1)	135	334		
50	Depreciation														0	0	(475)	(909)		
51	Property Tax														0	(0)	27	66		
52	State Corporation Franchise														0	(0)	7	18		
53	Federal Income														0	(0)	31	77		
54																				
55																				
56	REVENUE:																			
57	Revenue Collected in Rates		16,524	31,540	4,051	140,796	12,461	28,863	9,753	21,819	25,757	79,778	40,964	13,206	0	0	12,281	12,281	1,225,429	(689)
58	Plus Other Operating Revenue		105	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	5,827	0

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Electric

Line No.	Description	*, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
59	Total Operating Revenue	16,629	31,732	4,101	141,239	12,538	28,987	9,833	21,925	25,836	79,945	41,217	13,206	0	0	12,281	12,281	1,231,255	(689)	
60																				
61	OPERATING EXPENSES:																			
62	Energy Costs																			
63	Production	5,434	9,981	2,622	22,994	4,043	6,441	4,160	5,495	4,103	8,710	13,171	0	0	0	0	0	302,690	0	
64	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
65	Transmission	199	365	96	841	148	236	152	201	150	319	482	0	0	0	0	0	11,076	0	
66	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
67	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
68	Uncollectibles	125	230	60	530	93	148	96	127	94	201	303	0	0	0	0	0	6,971	0	
69	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
70	Administrative and General	1,242	2,282	599	5,257	924	1,473	951	1,256	938	1,991	3,011	0	0	0	0	0	69,198	0	
71	Franchise & SFGR Tax Requirement	180	330	87	761	134	213	138	182	136	288	436	0	0	0	0	0	10,019	0	
72	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
73	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
74	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
75	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
76	Subtotal Expenses:	7,181	13,188	3,465	30,383	5,342	8,511	5,496	7,261	5,422	11,508	17,403	0	0	0	0	0	399,954	0	
77																				
78	TAXES:																			
79	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
80	Property	121	1,319	(21)	11,076	80	2,034	428	1,052	2,067	(188)	2,125	(23)	0	0	0	0	59,546	92	
81	Payroll	24	259	(4)	2,174	16	399	84	206	406	(37)	417	(5)	0	0	(5)	(13)	11,668	0	
82	Business	0	3	(0)	26	0	5	1	2	5	(0)	5	(0)	0	0	(0)	(0)	141	0	
83	Other	0	4	(0)	37	0	7	1	3	7	(1)	7	(0)	0	0	(0)	(0)	196	0	
84	State Corporation Franchise	34	370	(6)	3,110	23	571	120	295	580	(53)	597	(7)	0	0	0	0	16,718	26	
85	Federal Income	142	1,545	(25)	12,975	94	2,383	502	1,232	2,421	(220)	2,490	(27)	0	0	0	0	69,753	108	
86	Total Taxes	321	3,501	(56)	29,398	213	5,398	1,137	2,792	5,485	(499)	5,641	(62)	0	0	(5)	(13)	158,023	226	
87																				
88	Depreciation - Total																			
89	Depreciation - Production	1,938	8,199	509	24,777	2,856	4,667	992	6,416	4,358	6,119	7,251	385	0	0	0	0	225,735	(1,384)	
90	Depreciation - Allocated	35	148	9	447	52	84	18	116	79	110	131	7	0	0	9	16	4,102	0	
91	Decommissioning	6,540	0	281	0	3,668	0	16	0	0	63,662	0	12,993	0	0	12,278	12,278	141,128	0	
92	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
93	Total Operating Expenses	16,014	25,036	4,208	85,005	12,131	18,661	7,659	16,585	15,343	80,901	30,427	13,323	0	0	12,281	12,281	928,941	(1,158)	
94																				
95	Net for Return	614	6,696	(107)	56,234	407	10,326	2,174	5,341	10,493	(955)	10,791	(118)	0	0	0	0	302,314	468	
96																				
97	Rate Base	8,023	87,440	(1,392)	734,280	5,319	134,834	28,387	69,737	137,012	(12,473)	140,902	(1,538)	0	0	0	0	3,947,488	6,117	
98																				
99	Remove Plants No Longer Used and Usefu																			
100	Rate Base			1,392		(5,319)					12,473		1,538							
101	Return			107		(407)					955		118							
102	Depreciation			(509)		(2,856)					(6,119)		(385)							
103	Property Tax			21		(80)					188		23							
104	State Corporation Franchise			6		(23)					53		7							
105	Federal Income			25		(94)					220		27							
106																				
107	REVENUE:																			
108	Revenue Collected in Rates	16,524	31,540	3,700	140,796	9,000	28,863	9,753	21,819	25,757	75,076	40,964	12,996	0	0	12,281	12,281	1,208,833	(17,285)	
109	Plus Other Operating Revenue	105	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	5,827	0	
110	Total Operating Revenue	16,629	31,732	3,750	141,239	9,078	28,987	9,833	21,925	25,836	75,243	41,217	12,996	0	0	12,281	12,281	1,214,660	(17,285)	
111																				
112	OPERATING EXPENSES:																			
113	Energy Costs																			
114	Production	5,434	9,981	2,622	22,994	4,043	6,441	4,160	5,495	4,103	8,710	13,171	0	0	0	0	0	302,690	0	
115	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
116	Transmission	199	365	96	841	148	236	152	201	150	319	482	0	0	0	0	0	11,076	0	

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Line No.	Description	*, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
117	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	Uncollectibles	125	230	60	530	93	148	96	127	94	201	303	0	0	0	0	0	0	6,971	0
120	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	Administrative and General	1,242	2,282	599	5,257	924	1,473	951	1,256	938	1,991	3,011	0	0	0	0	0	0	69,198	0
122	Franchise & SFGR Tax Requirement	180	330	87	761	134	213	138	182	136	288	436	0	0	0	0	0	0	10,019	0
123	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127	Subtotal Expenses:	7,181	13,188	3,465	30,383	5,342	8,511	5,496	7,261	5,422	11,508	17,403	0	0	0	0	0	399,954	0	
128																				
129	TAXES:																			
130	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	Property	121	1,319	0	11,076	0	2,034	428	1,052	2,067	0	2,125	0	0	0	0	0	59,334	(120)	
132	Payroll	24	259	(4)	2,174	16	399	84	206	406	(37)	417	(5)	0	0	(5)	(13)	11,668	0	
133	Business	0	3	(0)	26	0	5	1	2	5	(0)	5	(0)	0	0	(0)	(0)	141	0	
134	Other	0	4	(0)	37	0	7	1	3	7	(1)	7	(0)	0	0	(0)	(0)	196	0	
135	State Corporation Franchise	34	370	0	3,110	0	571	120	295	580	0	597	0	0	0	0	0	16,659	(34)	
136	Federal Income	142	1,545	0	12,975	0	2,383	502	1,232	2,421	0	2,490	0	0	0	0	0	69,504	(141)	
137	Total Taxes	321	3,501	(4)	29,398	16	5,398	1,137	2,792	5,485	(38)	5,641	(5)	0	0	(5)	(13)	157,503	(295)	
138																				
139	Depreciation - Total																			
140	Depreciation - Production	1,938	8,199	0	24,777	0	4,667	992	6,416	4,358	0	7,251	0	0	0	0	0	210,738	(16,381)	
141	Depreciation - Allocated	35	148	9	447	52	84	18	116	79	110	131	7	0	0	9	16	4,102	0	
142	Decommissioning	6,540	0	281	0	3,668	0	16	0	0	63,662	0	12,993	0	0	12,278	12,278	141,128	0	
143	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
144	Total Operating Expenses	16,014	25,036	3,750	85,005	9,078	18,661	7,659	16,585	15,343	75,243	30,427	12,996	0	0	12,281	12,281	913,424	(16,675)	
145																				
146	Net for Return	614	6,696	0	56,234	0	10,326	2,174	5,341	10,493	0	10,791	0	0	0	0	0	301,236	(610)	
147																				
148	Rate Base	8,023	87,440	0	734,280	0	134,834	28,387	69,737	137,012	0	140,902	0	0	15	(1,769)	(4,363)	3,927,293	(14,079)	
149																				
150	Amortization of NBV for Retired Plants			(305)		1,065					(1,271)		(187)	0	3	(202)	(605)	3,541		
151																				
152	Revenue Collected in Rates	16,524	31,540	3,395	140,796	10,065	28,863	9,753	21,819	25,757	73,805	40,964	12,808	0	3	12,078	11,675	1,212,374		
153	Change in Revenue	0	0	(656)	0	(2,396)	0	0	0	0	(5,973)	0	(397)	0	2	(476)	(1,019)	(13,744)		
154																				
155	Iterative Adjustment																			
156	Uncollectibles	0	0	(4)	0	(14)	0	0	0	0	(34)	0	(2)	0	0	(3)	(6)	(78)		
157	Franchise & SFGR Tax Requirement	0	0	(5)	0	(20)	0	0	0	0	(49)	0	(3)	0	0	(4)	(8)	(113)		
158	Total	0	0	(9)	0	(33)	0	0	0	0	(83)	0	(6)	0	0	(7)	(14)	(191)		
159																				
160	Revenue Collected in Rates	16,524	31,540	3,386	140,796	10,032	28,863	9,753	21,819	25,757	73,721	40,964	12,803	0	3	12,072	11,661	**1,212,182**		
161	Change	0	0	(665)	0	(2,429)	0	0	0	0	(6,056)	0	(403)	0	2	(483)	(1,033)	(13,936)		
162																				
163	Total Revenue Requirement to Adjust out, r			360		3,494					4,785		216	0	2	280	428	17,476		

APPENDIX A: Table 17
Pacific Gas and Electric Company
2027 CPUC General Rate Case (GRC)
Application Results of Operations - Test Year 2027
Electric Generation Unbundled Cost Categories
(Thousands of Dollars)

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmissio n (121)	2027 Total EG - Hydro	2029 EG - Hydro Facilities (120)	2029 EG - Hydro Transmission (121)	2029 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4, 5	Hat Cr
1																			
2	REVENUE:																		
3	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,148,819	30,084	1,178,903	45,055	169,174	27,616	94,228	101,595	24,592	29,019	36,341	52,207	81,185	82,621	16,259
4	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432	105
5	Total Operating Revenue	1,105,212	28,271	1,133,483	1,154,646	30,084	1,184,730	45,298	170,160	27,796	94,810	102,048	24,675	29,215	36,689	52,453	81,585	83,053	16,363
6																			
7	OPERATING EXPENSES:																		
8	Energy Costs	0	0	0	0	0	0												
9	Production	278,259	0	278,259	294,207	0	294,207	12,239	49,767	9,098	29,388	22,901	4,190	9,892	17,560	12,445	20,219	21,796	5,282
10	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Transmission	0	10,378	10,378	0	10,837	10,837	451	1,833	335	1,083	844	154	364	647	458	745	803	195
12	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Uncollectibles	6,273	160	6,433	6,532	167	6,699	279	1,133	207	669	521	95	225	400	283	460	496	120
15	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Administrative and General	80,460	1,598	82,058	70,139	1,393	71,532	2,976	12,100	2,212	7,145	5,568	1,019	2,405	4,269	3,026	4,916	5,299	1,284
17	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,388	240	9,628	401	1,629	298	962	749	137	324	575	407	662	713	173
18	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Subtotal Expenses:	374,006	12,368	386,374	380,265	12,638	392,903	16,344	66,463	12,150	39,246	30,584	5,596	13,211	23,451	16,620	27,002	29,107	7,054
23																			
24	TAXES:																		
25	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Property	43,696	2,974	46,671	51,136	3,481	54,616	995	10,655	1,617	2,639	7,117	1,940	326	(190)	1,483	5,740	3,941	111
27	Payroll	10,213	236	10,448	10,993	254	11,247	205	2,194	333	543	1,465	399	67	(39)	305	1,182	811	23
28	Business	139	2	141	139	2	141	3	28	4	7	18	5	1	(0)	4	15	10	0
29	Other	189	7	196	189	7	196	4	38	6	9	26	7	1	(1)	5	21	14	0
30	State Corporation Franchise	14,985	247	15,232	14,933	246	15,179	276	2,961	450	733	1,978	539	91	(53)	412	1,595	1,095	31
31	Federal Income	62,508	1,234	63,743	61,125	1,207	62,331	1,135	12,160	1,846	3,012	8,122	2,214	373	(216)	1,692	6,551	4,497	127
32	Total Taxes	131,730	4,700	136,430	138,515	5,196	143,711	2,618	28,037	4,256	6,944	18,726	5,104	859	(499)	3,902	15,104	10,369	293
33																			
34	Depreciation - Total	195,808	4,772	200,580	217,032	5,289	222,321												
35	Depreciation - Production			181,112			211,304	9,768	19,066	2,804	33,122	14,828	3,663	3,777	5,370	22,996	9,053	21,872	1,803
36	Depreciation - Allocated			19,468			11,017	509	994	146	1,727	773	191	197	280	1,199	472	1,140	94
37	Decommissioning	146,789	0	146,789	140,799	0	140,799	10,868	0	0	0	0	0	9,468	9,076	0	0	0	6,540
38	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Total Operating Expenses	848,333	21,840	870,173	876,611	23,123	899,734	40,107	114,559	19,356	81,039	64,912	14,553	27,512	37,677	44,716	51,632	62,489	15,783
40																			
41	Net for Return	256,879	6,431	263,310	278,035	6,961	284,996	5,191	55,600	8,440	13,771	37,137	10,122	1,703	(989)	7,737	29,954	20,563	580
42																			
43	Rate Base	3,355,260	84,000	3,439,260	3,630,980	90,903	3,721,883	67,790	726,109	110,220	179,838	484,983	132,187	22,245	(12,914)	101,044	391,177	268,545	7,576
44																			
45	**Adjustments**																		
46																			
47	Remove Plants Mistakenly Left on Books																		
48	Rate Base																		
49	Return																		
50	Depreciation																		
51	Property Tax																		
52	State Corporation Franchise																		
53	Federal Income																		
54																			
55																			
56	REVENUE:																		
57	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,148,819	30,084	1,178,903	45,055	169,174	27,616	94,228	101,595	24,592	29,019	36,341	52,207	81,185	82,621	16,259

APPENDIX A: Table 17
Pacific Gas and Electric Company
2027 CPUC General Rate Case (GRC)
Application Results of Operations - Test Year 2027
Electric Generation Unbundled Cost Categories
(Thousands of Dollars)

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	2029 EG - Hydro Facilities (120)	2029 EG - Hydro Transmission (121)	2029 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4, 5	Hat Cr
58	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432	105
59	Total Operating Revenue	1,105,212	28,271	1,133,483	1,154,646	30,084	1,184,730	45,298	170,160	27,796	94,810	102,048	24,675	29,215	36,689	52,453	81,585	83,053	16,363
60																			
61	OPERATING EXPENSES:																		
62	Energy Costs	0	0	0	0	0	0												
63	Production	278,259	0	278,259	294,207	0	294,207	12,239	49,767	9,098	29,388	22,901	4,190	9,892	17,560	12,445	20,219	21,796	5,282
64	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	Transmission	0	10,378	10,378	0	10,837	10,837	451	1,833	335	1,083	844	154	364	647	458	745	803	195
66	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Uncollectibles	6,273	160	6,433	6,532	167	6,699	279	1,133	207	669	521	95	225	400	283	460	496	120
69	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Administrative and General	80,460	1,598	82,058	70,139	1,393	71,532	2,976	12,100	2,212	7,145	5,568	1,019	2,405	4,269	3,026	4,916	5,299	1,284
71	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,388	240	9,628	401	1,629	298	962	749	137	324	575	407	662	713	173
72	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Subtotal Expenses:	374,006	12,368	386,374	380,265	12,638	392,903	16,344	66,463	12,150	39,246	30,584	5,596	13,211	23,451	16,620	27,002	29,107	7,054
77																			
78	TAXES:																		
79	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Property	43,696	2,974	46,671	51,136	3,481	54,616	995	10,655	1,617	2,639	7,117	1,940	326	(190)	1,483	5,740	3,941	111
81	Payroll	10,213	236	10,448	10,993	254	11,247	205	2,194	333	543	1,465	399	67	(39)	305	1,182	811	23
82	Business	139	2	141	139	2	141	3	28	4	7	18	5	1	(0)	4	15	10	0
83	Other	189	7	196	189	7	196	4	38	6	9	26	7	1	(1)	5	21	14	0
84	State Corporation Franchise	14,985	247	15,232	14,933	246	15,179	276	2,961	450	733	1,978	539	91	(53)	412	1,595	1,095	31
85	Federal Income	62,508	1,234	63,743	61,125	1,207	62,331	1,135	12,160	1,846	3,012	8,122	2,214	373	(216)	1,692	6,551	4,497	127
86	Total Taxes	131,730	4,700	136,430	138,515	5,196	143,711	2,618	28,037	4,256	6,944	18,726	5,104	859	(499)	3,902	15,104	10,369	293
87																			
88	Depreciation - Total	195,808	4,772	200,580	217,032	5,289	222,321												
89	Depreciation - Production			181,112	0	0	211,304	9,768	19,066	2,804	33,122	14,828	3,663	3,777	5,370	22,996	9,053	21,872	1,803
90	Depreciation - Allocated			19,468	0	0	11,017	509	994	146	1,727	773	191	197	280	1,199	472	1,140	94
91	Decommissioning	146,789	0	146,789	140,799	0	140,799	10,868	0	0	0	0	0	9,468	9,076	0	0	0	6,540
92	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93	Total Operating Expenses	848,333	21,840	870,173	876,611	23,123	899,734	40,107	114,559	19,356	81,039	64,912	14,553	27,512	37,677	44,716	51,632	62,489	15,783
94																			
95	Net for Return	256,879	6,431	263,310	278,035	6,961	284,996	5,191	55,600	8,440	13,771	37,137	10,122	1,703	(989)	7,737	29,954	20,563	580
96																			
97	Rate Base	3,355,260	84,000	3,439,260	3,630,980	90,903	3,721,883	67,790	726,109	110,220	179,838	484,983	132,187	22,245	(12,914)	101,044	391,177	268,545	7,576
98																			
99	Remove Plants No Longer Used and Useful							31.60%						17.39%	19.14%				
100	Rate Base							(21,422)						(3,868)	2,472				
101	Return							(1,640)						(296)	189				
102	Depreciation							(3,087)						(657)	(1,028)				
103	Property Tax							(314)						(57)	36				
104	State Corporation Franchise							(87)						(16)	10				
105	Federal Income							(359)						(65)	41				
106																			
107	REVENUE:																		
108	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,148,819	30,084	1,178,903	39,568	169,174	27,616	94,228	101,595	24,592	27,929	35,590	52,207	81,185	82,621	16,259
109	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432	105
110	Total Operating Revenue	1,105,212	28,271	1,133,483	1,154,646	30,084	1,184,730	39,810	170,160	27,796	94,810	102,048	24,675	28,125	35,938	52,453	81,585	83,053	16,363
111																			
112	OPERATING EXPENSES:																		
113	Energy Costs	0	0	0	0	0	0												
114	Production	278,259	0	278,259	294,207	0	294,207	12,239	49,767	9,098	29,388	22,901	4,190	9,892	17,560	12,445	20,219	21,796	5,282

APPENDIX A: Table 17
Pacific Gas and Electric Company
2027 CPUC General Rate Case (GRC)
Application Results of Operations - Test Year 2027
Electric Generation Unbundled Cost Categories
(Thousands of Dollars)

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	2029 EG - Hydro Facilities (120)	2029 EG - Hydro Transmission (121)	2029 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4, 5	Hat Cr
115	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Transmission	0	10,378	10,378	0	10,837	10,837	451	1,833	335	1,083	844	154	364	647	458	745	803	195
117	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	Uncollectibles	6,273	160	6,433	6,532	167	6,699	279	1,133	207	669	521	95	225	400	283	460	496	120
120	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	Administrative and General	80,460	1,598	82,058	70,139	1,393	71,532	2,976	12,100	2,212	7,145	5,568	1,019	2,405	4,269	3,026	4,916	5,299	1,284
122	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,388	240	9,628	401	1,629	298	962	749	137	324	575	407	662	713	173
123	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127	Subtotal Expenses:	374,006	12,368	386,374	380,265	12,638	392,903	16,344	66,463	12,150	39,246	30,584	5,596	13,211	23,451	16,620	27,002	29,107	7,054
128																			
129	TAXES:																		
130	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	Property	43,696	2,974	46,671	51,136	3,481	54,616	680	10,655	1,617	2,639	7,117	1,940	270	(153)	1,483	5,740	3,941	111
132	Payroll	10,213	236	10,448	10,993	254	11,247	205	2,194	333	543	1,465	399	67	(39)	305	1,182	811	23
133	Business	139	2	141	139	2	141	3	28	4	7	18	5	1	(0)	4	15	10	0
134	Other	189	7	196	189	7	196	4	38	6	9	26	7	1	(1)	5	21	14	0
135	State Corporation Franchise	14,985	247	15,232	14,933	246	15,179	189	2,961	450	733	1,978	539	75	(43)	412	1,595	1,095	31
136	Federal Income	62,508	1,234	63,743	61,125	1,207	62,331	777	12,160	1,846	3,012	8,122	2,214	308	(175)	1,692	6,551	4,497	127
137	Total Taxes	131,730	4,700	136,430	138,515	5,196	143,711	1,857	28,037	4,256	6,944	18,726	5,104	722	(411)	3,902	15,104	10,369	293
138																			
139	Depreciation - Total	195,808	4,772	200,580	217,032	5,289	222,321												
140	Depreciation - Production			181,112	0	0	211,304	6,681	19,066	2,804	33,122	14,828	3,663	3,120	4,342	22,996	9,053	21,872	1,803
141	Depreciation - Allocated			19,468	0	0	11,017	509	994	146	1,727	773	191	197	280	1,199	472	1,140	94
142	Decommissioning	146,789	0	146,789	140,799	0	140,799	10,868	0	0	0	0	0	9,468	9,076	0	0	0	6,540
143	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144	Total Operating Expenses	848,333	21,840	870,173	876,611	23,123	899,734	36,260	114,559	19,356	81,039	64,912	14,553	26,718	36,737	44,716	51,632	62,489	15,783
145																			
146	Net for Return	256,879	6,431	263,310	278,035	6,961	284,996	3,551	55,600	8,440	13,771	37,137	10,122	1,407	(800)	7,737	29,954	20,563	580
147																			
148	Rate Base	3,355,260	84,000	3,439,260	3,630,980	90,903	3,721,883	46,368	726,109	110,220	179,838	484,983	132,187	18,376	(10,443)	101,044	391,177	268,545	7,576
149																			
150	Amortization of NBV for Retired Plants							4,768						563	(287)				
151																			
152	Revenue Collected in Rates							44,336	169,174	27,616	94,228	101,595	24,592	28,492	35,303	52,207	81,185	82,621	16,259
153	Change in Revenue							(719)	0	0	0	0	0	(527)	(1,038)	0	0	0	0
154																			
155	Iterative Adjustment	Rate	chk																
156	Uncollectibles	0.00570	0.00570					(4)	0	0	0	0	0	(3)	(6)	0	0	0	0
157	Franchise & SFGR Tax Requirement	0.00823	0.00820					(6)	0	0	0	0	0	(4)	(9)	0	0	0	0
158	Total							(10)	0	0	0	0	0	(7)	(14)	0	0	0	0
159																			
160	Revenue Collected in Rates							44,326	169,174	27,616	94,228	101,595	24,592	28,485	35,288	52,207	81,185	82,621	16,259
161	Change							(729)	0	0	0	0	0	(535)	(1,052)	0	0	0	0
162																			
163	Total Revenue Requirement to Adjust out, net of NBV Amortization							5,497						1,098	765				

APPENDIX A: Ta
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Line No.	Description	Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
1																			
2	REVENUE:																		
3	Revenue Collected in Rates	30,300	3,981	133,527	12,213	27,471	9,394	20,893	24,416	79,433	39,267	12,874	0	2	12,550	12,693	1,178,903	0	
4	Plus Other Operating Revenue	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	5,827	0	
5	Total Operating Revenue	30,492	4,031	133,969	12,291	27,595	9,474	20,998	24,495	79,601	39,521	12,874	0	2	12,550	12,693	1,184,730	0	
6																			
7	OPERATING EXPENSES:																		
8	Energy Costs																		
9	Production	9,701	2,549	22,350	3,929	6,261	4,043	5,341	3,988	8,466	12,802	0	0	0	0	0	294,207	0	
10	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	Transmission	357	94	823	145	231	149	197	147	312	472	0	0	0	0	0	10,837	0	
12	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	Uncollectibles	221	58	509	89	143	92	122	91	193	291	0	0	0	0	0	6,699	0	
15	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16	Administrative and General	2,359	620	5,434	955	1,522	983	1,299	970	2,058	3,113	0	0	0	0	0	71,532	0	
17	Franchise & SFGR Tax Requirement	317	83	731	129	205	132	175	131	277	419	0	0	0	0	0	9,628	0	
18	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
19	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	Subtotal Expenses:	12,955	3,404	29,847	5,248	8,361	5,399	7,133	5,326	11,306	17,096	0	0	0	0	0	392,903	0	
23																			
24	TAXES:																		
25	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	Property	1,212	(19)	10,175	74	1,868	393	966	1,899	(173)	1,953	(21)	0	0	(25)	(60)	54,616	0	
27	Payroll	250	(4)	2,095	15	385	81	199	391	(36)	402	(4)	0	0	(5)	(12)	11,247	0	
28	Business	3	(0)	26	0	5	1	2	5	(0)	5	(0)	0	0	(0)	(0)	141	0	
29	Other	4	(0)	37	0	7	1	3	7	(1)	7	(0)	0	0	(0)	(0)	196	0	
30	State Corporation Franchise	337	(5)	2,828	20	519	109	269	528	(48)	543	(6)	0	0	(7)	(17)	15,179	0	
31	Federal Income	1,383	(22)	11,612	84	2,132	449	1,103	2,167	(197)	2,228	(24)	0	0	(28)	(69)	62,331	0	
32	Total Taxes	3,188	(51)	26,773	194	4,916	1,035	2,543	4,996	(455)	5,138	(56)	0	1	(64)	(159)	143,711	0	
33																			
34	Depreciation - Total																		
35	Depreciation - Production	7,628	474	23,052	2,657	4,342	923	5,969	4,054	5,693	6,746	358	0	0	442	846	211,304	0	
36	Depreciation - Allocated	398	25	1,202	139	226	48	311	211	297	352	19	0	0	23	44	11,017	0	
37	Decommissioning	0	281	0	3,668	0	16	0	0	63,662	0	12,664	0	0	12,278	12,278	140,799	0	
38	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
39	Total Operating Expenses	24,169	4,132	80,874	11,906	17,846	7,421	15,956	14,587	80,503	29,332	12,985	0	1	12,678	13,009	899,734	0	
40																			
41	Net for Return	6,323	(101)	53,095	385	9,750	2,053	5,043	9,907	(902)	10,188	(111)	0	1	(128)	(316)	284,996	0	
42																			
43	Rate Base	82,570	(1,315)	693,390	5,022	127,326	26,806	65,853	129,382	(11,779)	133,055	(1,452)	0	15	(1,670)	(4,120)	3,721,883	0	
44																			
45	**Adjustments**																		
46																			
47	Remove Plants Mistakenly Left on Books																		
48	Rate Base												0	(15)	1,670	4,120			
49	Return												0	(1)	128	316			
50	Depreciation												0	0	(442)	(846)			
51	Property Tax												0	(0)	25	60			
52	State Corporation Franchise												0	(0)	7	17			
53	Federal Income												0	(0)	28	69			
54																			
55																			
56	REVENUE:																		
57	Revenue Collected in Rates	30,300	3,981	133,527	12,213	27,471	9,394	20,893	24,416	79,433	39,267	12,874	0	0	12,296	12,309	1,178,263	(640)	

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Line No.	Description	Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
58	Plus Other Operating Revenue	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	0	5,827	0
59	Total Operating Revenue	30,492	4,031	133,969	12,291	27,595	9,474	20,998	24,495	79,601	39,521	12,874	0	0	12,296	12,309	1,184,090	(640)	
60																			
61	OPERATING EXPENSES:																		
62	Energy Costs																		
63	Production	9,701	2,549	22,350	3,929	6,261	4,043	5,341	3,988	8,466	12,802	0	0	0	0	0	0	294,207	0
64	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	Transmission	357	94	823	145	231	149	197	147	312	472	0	0	0	0	0	0	10,837	0
66	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Uncollectibles	221	58	509	89	143	92	122	91	193	291	0	0	0	0	0	0	6,699	0
69	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Administrative and General	2,359	620	5,434	955	1,522	983	1,299	970	2,058	3,113	0	0	0	0	0	0	71,532	0
71	Franchise & SFGR Tax Requirement	317	83	731	129	205	132	175	131	277	419	0	0	0	0	0	0	9,628	0
72	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Subtotal Expenses:	12,955	3,404	29,847	5,248	8,361	5,399	7,133	5,326	11,306	17,096	0	0	0	0	0	392,903	0	
77																			
78	TAXES:																		
79	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Property	1,212	(19)	10,175	74	1,868	393	966	1,899	(173)	1,953	(21)	0	0	0	0	54,701	85	
81	Payroll	250	(4)	2,095	15	385	81	199	391	(36)	402	(4)	0	0	(5)	(12)	11,247	0	
82	Business	3	(0)	26	0	5	1	2	5	(0)	5	(0)	0	0	(0)	(0)	141	0	
83	Other	4	(0)	37	0	7	1	3	7	(1)	7	(0)	0	0	(0)	(0)	196	0	
84	State Corporation Franchise	337	(5)	2,828	20	519	109	269	528	(48)	543	(6)	0	0	0	0	15,203	24	
85	Federal Income	1,383	(22)	11,612	84	2,132	449	1,103	2,167	(197)	2,228	(24)	0	0	0	0	62,428	97	
86	Total Taxes	3,188	(51)	26,773	194	4,916	1,035	2,543	4,996	(455)	5,138	(56)	0	0	(5)	(13)	143,916	205	
87																			
88	Depreciation - Total																		
89	Depreciation - Production	7,628	474	23,052	2,657	4,342	923	5,969	4,054	5,693	6,746	358	0	0	0	0	210,017	(1,288)	
90	Depreciation - Allocated	398	25	1,202	139	226	48	311	211	297	352	19	0	0	23	44	11,017	0	
91	Decommissioning	0	281	0	3,668	0	16	0	0	63,662	0	12,664	0	0	12,278	12,278	140,799	0	
92	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
93	Total Operating Expenses	24,169	4,132	80,874	11,906	17,846	7,421	15,956	14,587	80,503	29,332	12,985	0	0	12,296	12,309	898,652	(1,082)	
94																			
95	Net for Return	6,323	(101)	53,095	385	9,750	2,053	5,043	9,907	(902)	10,188	(111)	0	0	0	0	285,438	442	
96																			
97	Rate Base	82,570	(1,315)	693,390	5,022	127,326	26,806	65,853	129,382	(11,779)	133,055	(1,452)	0	0	0	0	3,727,659	5,776	
98																			
99	Remove Plants No Longer Used and Usefu																		
100	Rate Base		1,315		(5,022)					11,779		1,452							
101	Return		101		(385)					902		111							
102	Depreciation		(474)		(2,657)					(5,693)		(358)							
103	Property Tax		19		(74)					173		21							
104	State Corporation Franchise		5		(20)					48		6							
105	Federal Income		22		(84)					197		24							
106																			
107	REVENUE:																		
108	Revenue Collected in Rates	30,300	3,655	133,527	8,992	27,471	9,394	20,893	24,416	75,060	39,267	12,679	0	0	12,296	12,309	1,162,820	(16,083)	
109	Plus Other Operating Revenue	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	5,827	0	
110	Total Operating Revenue	30,492	3,705	133,969	9,070	27,595	9,474	20,998	24,495	75,228	39,521	12,679	0	0	12,296	12,309	1,168,647	(16,083)	
111																			
112	OPERATING EXPENSES:																		
113	Energy Costs																		
114	Production	9,701	2,549	22,350	3,929	6,261	4,043	5,341	3,988	8,466	12,802	0	0	0	0	0	294,207	0	

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Line No.	Description	Week 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
115	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Transmission	357	94	823	145	231	149	197	147	312	472	0	0	0	0	0	0	10,837	0
117	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	Uncollectibles	221	58	509	89	143	92	122	91	193	291	0	0	0	0	0	0	6,699	0
120	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	Administrative and General	2,359	620	5,434	955	1,522	983	1,299	970	2,058	3,113	0	0	0	0	0	0	71,532	0
122	Franchise & SFGR Tax Requirement	317	83	731	129	205	132	175	131	277	419	0	0	0	0	0	0	9,628	0
123	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127	Subtotal Expenses:	12,955	3,404	29,847	5,248	8,361	5,399	7,133	5,326	11,306	17,096	0	0	0	0	0	0	392,903	0
128																			
129	TAXES:																		
130	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	Property	1,212	0	10,175	0	1,868	393	966	1,899	0	1,953	0	0	0	0	0	0	54,506	(110)
132	Payroll	250	(4)	2,095	15	385	81	199	391	(36)	402	(4)	0	0	(5)	(12)	0	11,247	0
133	Business	3	(0)	26	0	5	1	2	5	(0)	5	(0)	0	0	(0)	(0)	0	141	0
134	Other	4	(0)	37	0	7	1	3	7	(1)	7	(0)	0	0	(0)	(0)	0	196	0
135	State Corporation Franchise	337	0	2,828	0	519	109	269	528	0	543	0	0	0	0	0	0	15,148	(31)
136	Federal Income	1,383	0	11,612	0	2,132	449	1,103	2,167	0	2,228	0	0	0	0	0	0	62,206	(126)
137	Total Taxes	3,188	(4)	26,773	16	4,916	1,035	2,543	4,996	(37)	5,138	(5)	0	0	(5)	(13)	0	143,444	(267)
138																			
139	Depreciation - Total																		
140	Depreciation - Production	7,628	0	23,052	0	4,342	923	5,969	4,054	0	6,746	0	0	0	0	0	0	196,064	(15,240)
141	Depreciation - Allocated	398	25	1,202	139	226	48	311	211	297	352	19	0	0	23	44	0	11,017	0
142	Decommissioning	0	281	0	3,668	0	16	0	0	63,662	0	12,664	0	0	12,278	12,278	0	140,799	0
143	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144	Total Operating Expenses	24,169	3,705	80,874	9,070	17,846	7,421	15,956	14,587	75,228	29,332	12,679	0	0	12,296	12,309	0	884,227	(15,507)
145																			
146	Net for Return	6,323	0	53,095	0	9,750	2,053	5,043	9,907	0	10,188	0	0	0	0	0	0	284,420	(576)
147																			
148	Rate Base	82,570	0	693,390	0	127,326	26,806	65,853	129,382	0	133,055	0	0	15	(1,670)	(4,120)	3,708,589	(13,295)	
149																			
150	Amortization of NBV for Retired Plants		(305)		1,065					(1,271)		(187)	0	3	(202)	(605)	3,541		
151																			
152	Revenue Collected in Rates	30,300	3,350	133,527	10,057	27,471	9,394	20,893	24,416	73,789	39,267	12,491	0	3	12,093	11,704	1,166,361		
153	Change in Revenue	0	(631)	0	(2,156)	0	0	0	0	(5,644)	0	(383)	0	2	(457)	(990)	(12,542)		
154																			
155	Iterative Adjustment																		
156	Uncollectibles	0	(4)	0	(12)	0	0	0	0	(32)	0	(2)	0	0	(3)	(6)	(71)		
157	Franchise & SFGR Tax Requirement	0	(5)	0	(18)	0	0	0	0	(46)	0	(3)	0	0	(4)	(8)	(103)		
158	Total	0	(9)	0	(30)	0	0	0	0	(79)	0	(5)	0	0	(6)	(14)	(175)		
159																			
160	Revenue Collected in Rates	30,300	3,341	133,527	10,027	27,471	9,394	20,893	24,416	73,711	39,267	12,486	0	3	12,087	11,690	**1,166,187**		
161	Change	0	(640)	0	(2,186)	0	0	0	0	(5,722)	0	(388)	0	2	(463)	(1,003)	(12,717)		
162																			
163	Total Revenue Requirement to Adjust out, r		335		3,250					4,451		200	0	2	261	398	16,257		

APPENDIX A: Table 17
Pacific Gas and Electric Company
2027 CPUC General Rate Case (GRC)
Application Results of Operations - Test Year 2027
Electric Generation Unbundled Cost Categories
(Thousands of Dollars)

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	2028 EG - Hydro Facilities (120)	2028 EG - Hydro Transmission (121)	2028 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4
1																		
2	REVENUE:																	
3	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,114,207	29,050	1,143,256	45,939	167,414	26,301	90,351	98,677	23,144	28,119	36,792	52,989	65,775	82,488
4	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432
5	Total Operating Revenue	1,105,212	28,271	1,133,483	1,120,034	29,050	1,149,083	46,182	168,400	26,481	90,933	99,131	23,227	28,315	37,140	53,236	66,175	82,919
6																		
7	OPERATING EXPENSES:																	
8	Energy Costs	0	0	0	0	0	0											
9	Production	278,259	0	278,259	286,071	0	286,071	11,900	48,391	8,846	28,575	22,268	4,074	9,619	17,075	12,101	19,660	21,193
10	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Transmission	0	10,378	10,378	0	10,601	10,601	441	1,793	328	1,059	825	151	356	633	448	729	785
12	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Uncollectibles	6,273	160	6,433	6,328	162	6,490	270	1,098	201	648	505	92	218	387	275	446	481
15	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Administrative and General	80,460	1,598	82,058	78,490	1,559	80,050	3,330	13,541	2,475	7,996	6,231	1,140	2,692	4,778	3,386	5,501	5,930
17	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,095	233	9,327	388	1,578	288	932	726	133	314	557	395	641	691
18	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Subtotal Expenses:	374,006	12,368	386,374	379,984	12,555	392,539	16,329	66,401	12,139	39,210	30,556	5,590	13,199	23,429	16,604	26,977	29,080
23																		
24	TAXES:																	
25	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Property	43,696	2,974	46,671	47,067	3,204	50,271	1,094	10,233	1,466	2,466	6,650	1,750	227	(137)	1,609	3,856	3,891
27	Payroll	10,213	236	10,448	10,596	245	10,840	236	2,207	316	532	1,434	377	49	(29)	347	831	839
28	Business	139	2	141	139	2	141	3	29	4	7	19	5	1	(0)	5	11	11
29	Other	189	7	196	189	7	196	4	40	6	10	26	7	1	(1)	6	15	15
30	State Corporation Franchise	14,985	247	15,232	14,456	238	14,694	320	2,991	429	721	1,944	511	66	(40)	470	1,127	1,137
31	Federal Income	62,508	1,234	63,743	59,256	1,170	60,426	1,315	12,300	1,762	2,964	7,993	2,103	273	(164)	1,934	4,635	4,676
32	Total Taxes	131,730	4,700	136,430	131,703	4,865	136,568	2,971	27,799	3,983	6,698	18,066	4,753	616	(371)	4,370	10,475	10,569
33																		
34	Depreciation - Total	195,808	4,772	200,580	206,045	5,022	211,067											
35	Depreciation - Production			181,112			195,948	9,402	17,755	2,293	29,480	13,665	3,219	3,538	5,330	21,913	7,400	20,731
36	Depreciation - Allocated			19,468			15,119	725	1,370	177	2,275	1,054	248	273	411	1,691	571	1,600
37	Decommissioning	146,789	0	146,789	138,351	0	138,351	10,868	0	0	0	0	0	9,468	9,076	0	0	0
38	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Total Operating Expenses	848,333	21,840	870,173	856,083	22,442	878,524	40,296	113,326	18,591	77,663	63,340	13,811	27,094	37,875	44,578	45,423	61,980
40																		
41	Net for Return	256,879	6,431	263,310	263,951	6,608	270,559	5,886	55,074	7,890	13,270	35,791	9,416	1,221	(735)	8,658	20,752	20,939
42																		
43	Rate Base	3,355,260	84,000	3,439,260	3,447,570	86,311	3,533,881	76,877	719,344	103,058	173,325	467,477	122,991	15,946	(9,600)	113,086	271,056	273,495
44																		
45	**Adjustments**																	
46																		
47	Remove Plants Mistakenly Left on Books																	
48	Rate Base																	
49	Return																	
50	Depreciation																	
51	Property Tax																	
52	State Corporation Franchise																	
53	Federal Income																	
54																		
55																		
56	REVENUE:																	
57	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,114,207	29,050	1,143,256	45,939	167,414	26,301	90,351	98,677	23,144	28,119	36,792	52,989	65,775	82,488

APPENDIX A: Table 17
Pacific Gas and Electric Company
2027 CPUC General Rate Case (GRC)
Application Results of Operations - Test Year 2027
Electric Generation Unbundled Cost Categories
(Thousands of Dollars)

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	2028 EG - Hydro Facilities (120)	2028 EG - Hydro Transmission (121)	2028 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4
58	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432
59	Total Operating Revenue	1,105,212	28,271	1,133,483	1,120,034	29,050	1,149,083	46,182	168,400	26,481	90,933	99,131	23,227	28,315	37,140	53,236	66,175	82,919
60																		
61	OPERATING EXPENSES:																	
62	Energy Costs	0	0	0	0	0	0											
63	Production	278,259	0	278,259	286,071	0	286,071	11,900	48,391	8,846	28,575	22,268	4,074	9,619	17,075	12,101	19,660	21,193
64	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	Transmission	0	10,378	10,378	0	10,601	10,601	441	1,793	328	1,059	825	151	356	633	448	729	785
66	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Uncollectibles	6,273	160	6,433	6,328	162	6,490	270	1,098	201	648	505	92	218	387	275	446	481
69	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Administrative and General	80,460	1,598	82,058	78,490	1,559	80,050	3,330	13,541	2,475	7,996	6,231	1,140	2,692	4,778	3,386	5,501	5,930
71	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,095	233	9,327	388	1,578	288	932	726	133	314	557	395	641	691
72	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Subtotal Expenses:	374,006	12,368	386,374	379,984	12,555	392,539	16,329	66,401	12,139	39,210	30,556	5,590	13,199	23,429	16,604	26,977	29,080
77																		
78	TAXES:																	
79	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Property	43,696	2,974	46,671	47,067	3,204	50,271	1,094	10,233	1,466	2,466	6,650	1,750	227	(137)	1,609	3,856	3,891
81	Payroll	10,213	236	10,448	10,596	245	10,840	236	2,207	316	532	1,434	377	49	(29)	347	831	839
82	Business	139	2	141	139	2	141	3	29	4	7	19	5	1	(0)	5	11	11
83	Other	189	7	196	189	7	196	4	40	6	10	26	7	1	(1)	6	15	15
84	State Corporation Franchise	14,985	247	15,232	14,456	238	14,694	320	2,991	429	721	1,944	511	66	(40)	470	1,127	1,137
85	Federal Income	62,508	1,234	63,743	59,256	1,170	60,426	1,315	12,300	1,762	2,964	7,993	2,103	273	(164)	1,934	4,635	4,676
86	Total Taxes	131,730	4,700	136,430	131,703	4,865	136,568	2,971	27,799	3,983	6,698	18,066	4,753	616	(371)	4,370	10,475	10,569
87																		
88	Depreciation - Total	195,808	4,772	200,580	206,045	5,022	211,067											
89	Depreciation - Production			181,112	0	0	195,948	9,402	17,755	2,293	29,480	13,665	3,219	3,538	5,330	21,913	7,400	20,731
90	Depreciation - Allocated			19,468	0	0	15,119	725	1,370	177	2,275	1,054	248	273	411	1,691	571	1,600
91	Decommissioning	146,789	0	146,789	138,351	0	138,351	10,868	0	0	0	0	0	9,468	9,076	0	0	0
92	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93	Total Operating Expenses	848,333	21,840	870,173	856,083	22,442	878,524	40,296	113,326	18,591	77,663	63,340	13,811	27,094	37,875	44,578	45,423	61,980
94																		
95	Net for Return	256,879	6,431	263,310	263,951	6,608	270,559	5,886	55,074	7,890	13,270	35,791	9,416	1,221	(735)	8,658	20,752	20,939
96																		
97	Rate Base	3,355,260	84,000	3,439,260	3,447,570	86,311	3,533,881	76,877	719,344	103,058	173,325	467,477	122,991	15,946	(9,600)	113,086	271,056	273,495
98																		
99	Remove Plants No Longer Used and Useful							31.60%						17.39%	19.14%			
100	Rate Base							(24,293)						(2,773)	1,837			
101	Return							(1,860)						(212)	141			
102	Depreciation							(2,971)						(615)	(1,020)			
103	Property Tax							(346)						(39)	26			
104	State Corporation Franchise							(101)						(12)	8			
105	Federal Income							(415)						(47)	31			
106																		
107	REVENUE:																	
108	Revenue Collected in Rates	1,099,385	28,271	1,127,656	1,114,207	29,050	1,143,256	40,246	167,414	26,301	90,351	98,677	23,144	27,193	35,978	52,989	65,775	82,488
109	Plus Other Operating Revenue	5,827	0	5,827	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432
110	Total Operating Revenue	1,105,212	28,271	1,133,483	1,120,034	29,050	1,149,083	40,489	168,400	26,481	90,933	99,131	23,227	27,389	36,325	53,236	66,175	82,919
111																		
112	OPERATING EXPENSES:																	
113	Energy Costs	0	0	0	0	0	0											
114	Production	278,259	0	278,259	286,071	0	286,071	11,900	48,391	8,846	28,575	22,268	4,074	9,619	17,075	12,101	19,660	21,193

APPENDIX A: Table 17
Pacific Gas and Electric Company
2027 CPUC General Rate Case (GRC)
Application Results of Operations - Test Year 2027
Electric Generation Unbundled Cost Categories
(Thousands of Dollars)

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	2028 EG - Hydro Facilities (120)	2028 EG - Hydro Transmission (121)	2028 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4
115	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Transmission	0	10,378	10,378	0	10,601	10,601	441	1,793	328	1,059	825	151	356	633	448	729	785
117	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	Uncollectibles	6,273	160	6,433	6,328	162	6,490	270	1,098	201	648	505	92	218	387	275	446	481
120	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	Administrative and General	80,460	1,598	82,058	78,490	1,559	80,050	3,330	13,541	2,475	7,996	6,231	1,140	2,692	4,778	3,386	5,501	5,930
122	Franchise & SFGR Tax Requirement	9,015	231	9,245	9,095	233	9,327	388	1,578	288	932	726	133	314	557	395	641	691
123	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127	Subtotal Expenses:	374,006	12,368	386,374	379,984	12,555	392,539	16,329	66,401	12,139	39,210	30,556	5,590	13,199	23,429	16,604	26,977	29,080
128																		
129	TAXES:																	
130	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	Property	43,696	2,974	46,671	47,067	3,204	50,271	748	10,233	1,466	2,466	6,650	1,750	187	(110)	1,609	3,856	3,891
132	Payroll	10,213	236	10,448	10,596	245	10,840	236	2,207	316	532	1,434	377	49	(29)	347	831	839
133	Business	139	2	141	139	2	141	3	29	4	7	19	5	1	(0)	5	11	11
134	Other	189	7	196	189	7	196	4	40	6	10	26	7	1	(1)	6	15	15
135	State Corporation Franchise	14,985	247	15,232	14,456	238	14,694	219	2,991	429	721	1,944	511	55	(32)	470	1,127	1,137
136	Federal Income	62,508	1,234	63,743	59,256	1,170	60,426	899	12,300	1,762	2,964	7,993	2,103	225	(133)	1,934	4,635	4,676
137	Total Taxes	131,730	4,700	136,430	131,703	4,865	136,568	2,109	27,799	3,983	6,698	18,066	4,753	518	(306)	4,370	10,475	10,569
138																		
139	Depreciation - Total	195,808	4,772	200,580	206,045	5,022	211,067											
140	Depreciation - Production			181,112	0	0	195,948	6,431	17,755	2,293	29,480	13,665	3,219	2,922	4,309	21,913	7,400	20,731
141	Depreciation - Allocated			19,468	0	0	15,119	725	1,370	177	2,275	1,054	248	273	411	1,691	571	1,600
142	Decommissioning	146,789	0	146,789	138,351	0	138,351	10,868	0	0	0	0	0	9,468	9,076	0	0	0
143	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144	Total Operating Expenses	848,333	21,840	870,173	856,083	22,442	878,524	36,463	113,326	18,591	77,663	63,340	13,811	26,380	36,920	44,578	45,423	61,980
145																		
146	Net for Return	256,879	6,431	263,310	263,951	6,608	270,559	4,026	55,074	7,890	13,270	35,791	9,416	1,009	(594)	8,658	20,752	20,939
147																		
148	Rate Base	3,355,260	84,000	3,439,260	3,447,570	86,311	3,533,881	52,584	719,344	103,058	173,325	467,477	122,991	13,173	(7,762)	113,086	271,056	273,495
149																		
150	Amortization of NBV for Retired Plants							4,768						563	(287)			
151																		
152	Revenue Collected in Rates							45,014	167,414	26,301	90,351	98,677	23,144	27,756	35,690	52,989	65,775	82,488
153	Change in Revenue							(925)	0	0	0	0	0	(363)	(1,101)	0	0	0
154																		
155	Iterative Adjustment	Rate	chk															
156	Uncollectibles	0.00570	0.00570					(5)	0	0	0	0	0	(2)	(6)	0	0	0
157	Franchise & SFGR Tax Requirement	0.00823	0.00820					(8)	0	0	0	0	0	(3)	(9)	0	0	0
158	Total							(13)	0	0	0	0	0	(5)	(15)	0	0	0
159																		
160	Revenue Collected in Rates							45,001	167,414	26,301	90,351	98,677	23,144	27,751	35,675	52,989	65,775	82,488
161	Change							(938)	0	0	0	0	0	(368)	(1,117)	0	0	0
162																		
163	Total Revenue Requirement to Adjust out, net of NBV Amortization							5,706						931	830			

APPENDIX A:

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Line No.	Description	1, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Klarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
1																				
2	REVENUE:																			
3	Revenue Collected in Rates	16,338	30,045	3,947	129,078	12,138	26,954	9,014	21,572	24,715	79,720	35,902	10,464	0	2	12,599	12,778	1,143,256	0	
4	Plus Other Operating Revenue	105	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	5,827	0	
5	Total Operating Revenue	16,442	30,238	3,997	129,521	12,216	27,078	9,094	21,678	24,794	79,888	36,155	10,464	0	2	12,599	12,778	1,149,083	0	
6																				
7	OPERATING EXPENSES:																			
8	Energy Costs																			
9	Production	5,136	9,433	2,478	21,732	3,821	6,088	3,931	5,193	3,878	8,232	12,448	0	0	0	0	0	286,071	0	
10	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	Transmission	190	350	92	805	142	226	146	192	144	305	461	0	0	0	0	0	10,601	0	
12	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	Uncollectibles	117	214	56	493	87	138	89	118	88	187	282	0	0	0	0	0	6,490	0	
15	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16	Administrative and General	1,437	2,640	693	6,081	1,069	1,703	1,100	1,453	1,085	2,303	3,483	0	0	0	0	0	80,050	0	
17	Franchise & SFGR Tax Requirement	167	308	81	709	125	198	128	169	126	268	406	0	0	0	0	0	9,327	0	
18	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
19	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	Subtotal Expenses:	7,047	12,943	3,400	29,820	5,243	8,353	5,394	7,126	5,321	11,295	17,081	0	0	0	0	0	392,539	0	
23																				
24	TAXES:																			
25	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	Property	121	1,182	(21)	9,408	79	1,765	345	1,045	1,890	(132)	1,572	(17)	0	0	(19)	(51)	50,271	0	
27	Payroll	26	255	(5)	2,029	17	381	74	225	408	(28)	339	(4)	0	0	(4)	(11)	10,840	0	
28	Business	0	3	(0)	26	0	5	1	3	5	(0)	4	(0)	0	0	(0)	(0)	141	0	
29	Other	0	5	(0)	37	0	7	1	4	7	(1)	6	(0)	0	0	(0)	(0)	196	0	
30	State Corporation Franchise	35	346	(6)	2,750	23	516	101	305	553	(39)	460	(5)	0	0	(6)	(15)	14,694	0	
31	Federal Income	146	1,421	(26)	11,309	95	2,122	415	1,256	2,272	(159)	1,890	(21)	0	0	(23)	(62)	60,426	0	
32	Total Taxes	330	3,212	(58)	25,559	216	4,795	937	2,838	5,136	(359)	4,271	(47)	0	1	(53)	(139)	136,568	0	
33																				
34	Depreciation - Total																			
35	Depreciation - Production	1,739	7,165	455	21,823	2,471	4,113	826	5,655	3,865	5,570	5,888	360	0	0	444	850	195,948	0	
36	Depreciation - Allocated	134	553	35	1,684	191	317	64	436	298	430	454	28	0	0	34	66	15,119	0	
37	Decommissioning	6,540	0	281	0	3,668	0	16	0	0	63,662	0	10,216	0	0	12,278	12,278	138,351	0	
38	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
39	Total Operating Expenses	15,790	23,873	4,113	78,886	11,789	17,578	7,237	16,055	14,620	80,599	27,694	10,557	0	1	12,703	13,054	878,524	0	
40																				
41	Net for Return	653	6,364	(116)	50,635	427	9,500	1,857	5,622	10,174	(711)	8,461	(93)	0	1	(104)	(276)	270,559	0	
42																				
43	Rate Base	8,527	83,126	(1,509)	661,369	5,580	124,079	24,253	73,431	132,890	(9,283)	110,517	(1,210)	0	16	(1,361)	(3,600)	3,533,881	0	
44																				
45	**Adjustments**																			
46																				
47	Remove Plants Mistakenly Left on Books																			
48	Rate Base													0	(16)	1,361	3,600			
49	Return													0	(1)	104	276			
50	Depreciation													0	0	(444)	(850)			
51	Property Tax													0	(0)	19	51			
52	State Corporation Franchise													0	(0)	6	15			
53	Federal Income													0	(0)	23	62			
54																				
55																				
56	REVENUE:																			
57	Revenue Collected in Rates	16,338	30,045	3,947	129,078	12,138	26,954	9,014	21,572	24,715	79,720	35,902	10,464	0	0	12,308	12,332	1,142,517	(739)	

APPENDIX A:

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Line No.	Description	1, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Klarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
58	Plus Other Operating Revenue	105	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	5,827	0
59	Total Operating Revenue	16,442	30,238	3,997	129,521	12,216	27,078	9,094	21,678	24,794	79,888	36,155	10,464	0	0	12,308	12,332	1,148,344	(739)
60																			
61	OPERATING EXPENSES:																		
62	Energy Costs																		
63	Production	5,136	9,433	2,478	21,732	3,821	6,088	3,931	5,193	3,878	8,232	12,448	0	0	0	0	0	286,071	0
64	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	Transmission	190	350	92	805	142	226	146	192	144	305	461	0	0	0	0	0	10,601	0
66	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Uncollectibles	117	214	56	493	87	138	89	118	88	187	282	0	0	0	0	0	6,490	0
69	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Administrative and General	1,437	2,640	693	6,081	1,069	1,703	1,100	1,453	1,085	2,303	3,483	0	0	0	0	0	80,050	0
71	Franchise & SFGR Tax Requirement	167	308	81	709	125	198	128	169	126	268	406	0	0	0	0	0	9,327	0
72	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Subtotal Expenses:	7,047	12,943	3,400	29,820	5,243	8,353	5,394	7,126	5,321	11,295	17,081	0	0	0	0	0	392,539	0
77																			
78	TAXES:																		
79	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Property	121	1,182	(21)	9,408	79	1,765	345	1,045	1,890	(132)	1,572	(17)	0	0	0	0	50,341	70
81	Payroll	26	255	(5)	2,029	17	381	74	225	408	(28)	339	(4)	0	0	(4)	(11)	10,840	0
82	Business	0	3	(0)	26	0	5	1	3	5	(0)	4	(0)	0	0	(0)	(0)	141	0
83	Other	0	5	(0)	37	0	7	1	4	7	(1)	6	(0)	0	0	(0)	(0)	196	0
84	State Corporation Franchise	35	346	(6)	2,750	23	516	101	305	553	(39)	460	(5)	0	0	0	0	14,715	21
85	Federal Income	146	1,421	(26)	11,309	95	2,122	415	1,256	2,272	(159)	1,890	(21)	0	0	0	0	60,510	85
86	Total Taxes	330	3,212	(58)	25,559	216	4,795	937	2,838	5,136	(359)	4,271	(47)	0	0	(4)	(11)	136,743	175
87																			
88	Depreciation - Total																		
89	Depreciation - Production	1,739	7,165	455	21,823	2,471	4,113	826	5,655	3,865	5,570	5,888	360	0	0	0	0	194,655	(1,293)
90	Depreciation - Allocated	134	553	35	1,684	191	317	64	436	298	430	454	28	0	0	34	66	15,119	0
91	Decommissioning	6,540	0	281	0	3,668	0	16	0	0	63,662	0	10,216	0	0	12,278	12,278	138,351	0
92	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93	Total Operating Expenses	15,790	23,873	4,113	78,886	11,789	17,578	7,237	16,055	14,620	80,599	27,694	10,557	0	0	12,308	12,332	877,407	(1,118)
94																			
95	Net for Return	653	6,364	(116)	50,635	427	9,500	1,857	5,622	10,174	(711)	8,461	(93)	0	0	0	0	270,938	379
96																			
97	Rate Base	8,527	83,126	(1,509)	661,369	5,580	124,079	24,253	73,431	132,890	(9,283)	110,517	(1,210)	0	0	0	0	3,538,827	4,946
98																			
99	Remove Plants No Longer Used and Useful																		
100	Rate Base			1,509		(5,580)					9,283		1,210						
101	Return			116		(427)					711		93						
102	Depreciation			(455)		(2,471)					(5,570)		(360)						
103	Property Tax			21		(79)					132		17						
104	State Corporation Franchise			6		(23)					39		5						
105	Federal Income			26		(95)					159		21						
106																			
107	REVENUE:																		
108	Revenue Collected in Rates	16,338	30,045	3,661	129,078	9,042	26,954	9,014	21,572	24,715	75,190	35,902	10,240	0	0	12,308	12,332	1,126,948	(16,309)
109	Plus Other Operating Revenue	105	192	50	443	78	124	80	106	79	168	254	0	0	0	0	0	5,827	0
110	Total Operating Revenue	16,442	30,238	3,712	129,521	9,119	27,078	9,094	21,678	24,794	75,358	36,155	10,240	0	0	12,308	12,332	1,132,775	(16,309)
111																			
112	OPERATING EXPENSES:																		
113	Energy Costs																		
114	Production	5,136	9,433	2,478	21,732	3,821	6,088	3,931	5,193	3,878	8,232	12,448	0	0	0	0	0	286,071	0

APPENDIX A:

Applic
Elec

Line No.	Description	1, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Klarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
115	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Transmission	190	350	92	805	142	226	146	192	144	305	461	0	0	0	0	0	10,601	0	
117	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
118	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
119	Uncollectibles	117	214	56	493	87	138	89	118	88	187	282	0	0	0	0	0	6,490	0	
120	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
121	Administrative and General	1,437	2,640	693	6,081	1,069	1,703	1,100	1,453	1,085	2,303	3,483	0	0	0	0	0	80,050	0	
122	Franchise & SFGR Tax Requirement	167	308	81	709	125	198	128	169	126	268	406	0	0	0	0	0	9,327	0	
123	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
124	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
125	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
126	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
127	Subtotal Expenses:	7,047	12,943	3,400	29,820	5,243	8,353	5,394	7,126	5,321	11,295	17,081	0	0	0	0	0	392,539	0	
128																				
129	TAXES:																			
130	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
131	Property	121	1,182	0	9,408	0	1,765	345	1,045	1,890	0	1,572	0	0	0	0	0	50,073	(197)	
132	Payroll	26	255	(5)	2,029	17	381	74	225	408	(28)	339	(4)	0	0	(4)	(11)	10,840	0	
133	Business	0	3	(0)	26	0	5	1	3	5	(0)	4	(0)	0	0	(0)	(0)	141	0	
134	Other	0	5	(0)	37	0	7	1	4	7	(1)	6	(0)	0	0	(0)	(0)	196	0	
135	State Corporation Franchise	35	346	0	2,750	0	516	101	305	553	0	460	0	0	0	0	0	14,637	(58)	
136	Federal Income	146	1,421	0	11,309	0	2,122	415	1,256	2,272	0	1,890	0	0	0	0	0	60,188	(237)	
137	Total Taxes	330	3,212	(5)	25,559	18	4,795	937	2,838	5,136	(29)	4,271	(4)	0	0	(4)	(11)	136,076	(492)	
138																				
139	Depreciation - Total																			
140	Depreciation - Production	1,739	7,165	0	21,823	0	4,113	826	5,655	3,865	0	5,888	0	0	0	0	0	181,192	(14,756)	
141	Depreciation - Allocated	134	553	35	1,684	191	317	64	436	298	430	454	28	0	0	34	66	15,119	0	
142	Decommissioning	6,540	0	281	0	3,668	0	16	0	0	63,662	0	10,216	0	0	12,278	12,278	138,351	0	
143	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
144	Total Operating Expenses	15,790	23,873	3,712	78,886	9,119	17,578	7,237	16,055	14,620	75,358	27,694	10,240	0	0	12,308	12,332	863,277	(15,248)	
145																				
146	Net for Return	653	6,364	0	50,635	0	9,500	1,857	5,622	10,174	0	8,461	0	0	0	0	0	269,498	(1,061)	
147																				
148	Rate Base	8,527	83,126	0	661,369	0	124,079	24,253	73,431	132,890	0	110,517	0	0	16	(1,361)	(3,600)	3,515,073	(18,808)	
149																				
150	Amortization of NBV for Retired Plants			(305)		1,065					(1,271)		(187)	0	3	(202)	(605)	3,541		
151																				
152	Revenue Collected in Rates	16,338	30,045	3,356	129,078	10,106	26,954	9,014	21,572	24,715	73,919	35,902	10,053	0	3	12,105	11,726	1,130,489		
153	Change in Revenue	0	0	(591)	0	(2,032)	0	0	0	0	(5,801)	0	(411)	0	2	(493)	(1,052)	(12,768)		
154																				
155	Iterative Adjustment																			
156	Uncollectibles	0	0	(3)	0	(12)	0	0	0	0	(33)	0	(2)	0	0	(3)	(6)	(73)		
157	Franchise & SFGR Tax Requirement	0	0	(5)	0	(17)	0	0	0	0	(48)	0	(3)	0	0	(4)	(9)	(105)		
158	Total	0	0	(8)	0	(28)	0	0	0	0	(81)	0	(6)	0	0	(7)	(15)	(178)		
159																				
160	Revenue Collected in Rates	16,338	30,045	3,348	129,078	10,078	26,954	9,014	21,572	24,715	73,838	35,902	10,047	0	4	12,098	11,712	**1,130,311**		
161	Change	0	0	(599)	0	(2,060)	0	0	0	0	(5,882)	0	(417)	0	2	(500)	(1,067)	(12,946)		
162																				
163	Total Revenue Requirement to Adjust out, r			294		3,125					4,611		230	0	2	298	461	16,487		

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerck
1																				
2	REVENUE:																			
3	Revenue Collected in Rates	1,099,385	28,271	1,127,656	46,450	167,302	21,951	75,913	97,172	21,662	32,188	40,259	50,451	64,542	80,084	15,871	28,155	3,966	130,415	11,136
4	Plus Other Operating Revenue	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432	105	192	50	443	78
5	Total Operating Revenue	1,105,212	28,271	1,133,483	46,692	168,288	22,131	76,495	97,625	21,745	32,384	40,607	50,697	64,942	80,515	15,976	28,347	4,017	130,858	11,214
6																				
7	OPERATING EXPENSES:																			
8	Energy Costs	0	0	0																
9	Production	278,259	0	278,259	11,575	47,070	8,605	27,795	21,660	3,963	9,356	16,608	11,770	19,123	20,614	4,996	9,175	2,410	21,138	3,716
10	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Transmission	0	10,378	10,378	432	1,756	321	1,037	808	148	349	619	439	713	769	186	342	90	788	139
12	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Uncollectibles	6,273	160	6,433	268	1,088	199	643	501	92	216	384	272	442	477	115	212	56	489	86
15	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Administrative and General	80,460	1,598	82,058	3,414	13,881	2,538	8,197	6,387	1,169	2,759	4,898	3,471	5,639	6,079	1,473	2,706	711	6,234	1,096
17	Franchise & SFGR Tax Requireme	9,015	231	9,245	385	1,564	286	924	720	132	311	552	391	635	685	166	305	80	702	123
18	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Subtotal Expenses:	374,006	12,368	386,374	16,073	65,358	11,948	38,594	30,076	5,503	12,991	23,061	16,343	26,553	28,624	6,937	12,740	3,347	29,351	5,160
23																				
24	TAXES:																			
25	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Property	43,696	2,974	46,671	1,009	9,701	946	1,862	6,140	1,510	216	(100)	1,567	3,517	3,787	133	1,133	(20)	9,138	71
27	Payroll	10,213	236	10,448	226	2,172	212	417	1,375	338	48	(22)	351	787	848	30	254	(5)	2,046	16
28	Business	139	2	141	3	29	3	6	19	5	1	(0)	5	11	11	0	3	(0)	28	0
29	Other	189	7	196	4	41	4	8	26	6	1	(0)	7	15	16	1	5	(0)	38	0
30	State Corporation Franchise	14,985	247	15,232	329	3,166	309	608	2,004	493	71	(33)	511	1,148	1,236	43	370	(7)	2,982	23
31	Federal Income	62,508	1,234	63,743	1,378	13,250	1,291	2,543	8,386	2,063	296	(137)	2,140	4,804	5,172	181	1,548	(28)	12,481	97
32	Total Taxes	131,730	4,700	136,430	2,948	28,359	2,764	5,442	17,949	4,415	633	(293)	4,581	10,282	11,071	388	3,313	(60)	26,714	208
33																				
34	Depreciation - Total	195,808	4,772	200,580																
35	Depreciation - Production			181,112	10,034	17,913	1,881	19,825	13,508	2,985	7,287	8,424	18,901	7,460	17,566	1,231	5,326	509	20,979	1,603
36	Depreciation - Allocated			19,468	1,079	1,926	202	2,131	1,452	321	783	906	2,032	802	1,888	132	573	55	2,255	172
37	Decommissioning	146,789	0	146,789	10,868	0	0	0	0	0	9,468	9,076	0	0	0	6,540	0	281	0	3,668
38	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Total Operating Expenses	848,333	21,840	870,173	41,001	113,555	16,796	65,992	62,985	13,223	31,163	41,173	41,856	45,097	59,149	15,227	21,952	4,132	79,300	10,812
40																				
41	Net for Return	256,879	6,431	263,310	5,691	54,733	5,335	10,503	34,641	8,521	1,221	(566)	8,841	19,845	21,367	749	6,395	(115)	51,558	402
42																				
43	Rate Base	3,355,260	84,000	3,439,260	74,328	714,900	69,683	137,183	452,463	111,304	15,949	(7,390)	115,477	259,205	279,083	9,777	83,527	(1,501)	673,436	5,245
44																				
45	**Adjustments**																			
46																				
47	Adjustment 1. Remove Plants Mistakenly Left on Books																			
48	Rate Base																			
49	Return																			
50	Depreciation																			
51	Property Tax																			
52	State Corporation Franchise																			
53	Federal Income																			
54																				
55																				
56	REVENUE:																			
57	Revenue Collected in Rates	1,099,385	28,271	1,127,656	46,450	167,302	21,951	75,913	97,172	21,662	32,188	40,259	50,451	64,542	80,084	15,871	28,155	3,966	130,415	11,136
58	Plus Other Operating Revenue	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432	105	192	50	443	78
59	Total Operating Revenue	1,105,212	28,271	1,133,483	46,692	168,288	22,131	76,495	97,625	21,745	32,384	40,607	50,697	64,942	80,515	15,976	28,347	4,017	130,858	11,214
60																				
61	OPERATING EXPENSES:																			
62	Energy Costs	0	0	0																
63	Production	278,259	0	278,259	11,575	47,070	8,605	27,795	21,660	3,963	9,356	16,608	11,770	19,123	20,614	4,996	9,175	2,410	21,138	3,716

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerck
64	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	Transmission	0	10,378	10,378	432	1,756	321	1,037	808	148	349	619	439	713	769	186	342	90	788	139
66	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Uncollectibles	6,273	160	6,433	268	1,088	199	643	501	92	216	384	272	442	477	115	212	56	489	86
69	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Administrative and General	80,460	1,598	82,058	3,414	13,881	2,538	8,197	6,387	1,169	2,759	4,898	3,471	5,639	6,079	1,473	2,706	711	6,234	1,096
71	Franchise & SFGR Tax Requireme	9,015	231	9,245	385	1,564	286	924	720	132	311	552	391	635	685	166	305	80	702	123
72	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Subtotal Expenses:	374,006	12,368	386,374	16,073	65,358	11,948	38,594	30,076	5,503	12,991	23,061	16,343	26,553	28,624	6,937	12,740	3,347	29,351	5,160
77																				
78	TAXES:																			
79	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Property	43,696	2,974	46,671	1,009	9,701	946	1,862	6,140	1,510	216	(100)	1,567	3,517	3,787	133	1,133	(20)	9,138	71
81	Payroll	10,213	236	10,448	226	2,172	212	417	1,375	338	48	(22)	351	787	848	30	254	(5)	2,046	16
82	Business	139	2	141	3	29	3	6	19	5	1	(0)	5	11	11	0	3	(0)	28	0
83	Other	189	7	196	4	41	4	8	26	6	1	(0)	7	15	16	1	5	(0)	38	0
84	State Corporation Franchise	14,985	247	15,232	329	3,166	309	608	2,004	493	71	(33)	511	1,148	1,236	43	370	(7)	2,982	23
85	Federal Income	62,508	1,234	63,743	1,378	13,250	1,291	2,543	8,386	2,063	296	(137)	2,140	4,804	5,172	181	1,548	(28)	12,481	97
86	Total Taxes	131,730	4,700	136,430	2,948	28,359	2,764	5,442	17,949	4,415	633	(293)	4,581	10,282	11,071	388	3,313	(60)	26,714	208
87																				
88	Depreciation - Total	195,808	4,772	200,580																
89	Depreciation - Production			181,112	10,034	17,913	1,881	19,825	13,508	2,985	7,287	8,424	18,901	7,460	17,566	1,231	5,326	509	20,979	1,603
90	Depreciation - Allocated			19,468	1,079	1,926	202	2,131	1,452	321	783	906	2,032	802	1,888	132	573	55	2,255	172
91	Decommissioning	146,789	0	146,789	10,868	0	0	0	0	0	9,468	9,076	0	0	0	6,540	0	281	0	3,668
92	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93	Total Operating Expenses	848,333	21,840	870,173	41,001	113,555	16,796	65,992	62,985	13,223	31,163	41,173	41,856	45,097	59,149	15,227	21,952	4,132	79,300	10,812
94																				
95	Net for Return	256,879	6,431	263,310	5,691	54,733	5,335	10,503	34,641	8,521	1,221	(566)	8,841	19,845	21,367	749	6,395	(115)	51,558	402
96																				
97	Rate Base	3,355,260	84,000	3,439,260	74,328	714,900	69,683	137,183	452,463	111,304	15,949	(7,390)	115,477	259,205	279,083	9,777	83,527	(1,501)	673,436	5,245
98																				
99	Remove Plants No Longer Used and Useful				31.60%						17.39%	19.14%								
100	Rate Base				(23,488)						(2,773)	1,414						1,501		(5,245)
101	Return				(1,798)						(212)	108						115		(402)
102	Depreciation				(3,171)						(1,267)	(1,612)						(509)		(1,603)
103	Property Tax				(319)						(38)	19						20		(71)
104	State Corporation Franchise				(104)						(12)	6						7		(23)
105	Federal Income				(435)						(51)	26						28		(97)
106																				
107	REVENUE:																			
108	Revenue Collected in Rates	1,099,385	28,271	1,127,656	40,623	167,302	21,951	75,913	97,172	21,662	30,607	38,807	50,451	64,542	80,084	15,871	28,155	3,627	130,415	8,940
109	Plus Other Operating Revenue	5,827	0	5,827	242	986	180	582	454	83	196	348	246	400	432	105	192	50	443	78
110	Total Operating Revenue	1,105,212	28,271	1,133,483	40,865	168,288	22,131	76,495	97,625	21,745	30,803	39,155	50,697	64,942	80,515	15,976	28,347	3,678	130,858	9,018
111																				
112	OPERATING EXPENSES:																			
113	Energy Costs	0	0	0																
114	Production	278,259	0	278,259	11,575	47,070	8,605	27,795	21,660	3,963	9,356	16,608	11,770	19,123	20,614	4,996	9,175	2,410	21,138	3,716
115	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
116	Transmission	0	10,378	10,378	432	1,756	321	1,037	808	148	349	619	439	713	769	186	342	90	788	139
117	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	Uncollectibles	6,273	160	6,433	268	1,088	199	643	501	92	216	384	272	442	477	115	212	56	489	86
120	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	Administrative and General	80,460	1,598	82,058	3,414	13,881	2,538	8,197	6,387	1,169	2,759	4,898	3,471	5,639	6,079	1,473	2,706	711	6,234	1,096
122	Franchise & SFGR Tax Requireme	9,015	231	9,245	385	1,564	286	924	720	132	311	552	391	635	685	166	305	80	702	123
123	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Line No.	Description	2027 EG - Hydro Facilities (120)	2027 EG - Hydro Transmission (121)	2027 Total EG - Hydro	Crane Valley	Drum-Spaulding	Balch	Mokelumne	Upper NF Feather River	Bucks Creek	DeSabla-Centerville	Battle Creek	Rock Creek	McCloud-Pit	Pit 3, 4, 5	Hat Creek 1&2	Haas-Kings River	Hamilton Branch	Helms	Kerck
127	Subtotal Expenses:	374,006	12,368	386,374	16,073	65,358	11,948	38,594	30,076	5,503	12,991	23,061	16,343	26,553	28,624	6,937	12,740	3,347	29,351	5,160
128																				
129	TAXES:																			
130	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	Property	43,696	2,974	46,671	690	9,701	946	1,862	6,140	1,510	179	(81)	1,567	3,517	3,787	133	1,133	0	9,138	0
132	Payroll	10,213	236	10,448	226	2,172	212	417	1,375	338	48	(22)	351	787	848	30	254	(5)	2,046	16
133	Business	139	2	141	3	29	3	6	19	5	1	(0)	5	11	11	0	3	(0)	28	0
134	Other	189	7	196	4	41	4	8	26	6	1	(0)	7	15	16	1	5	(0)	38	0
135	State Corporation Franchise	14,985	247	15,232	225	3,166	309	608	2,004	493	58	(26)	511	1,148	1,236	43	370	0	2,982	0
136	Federal Income	62,508	1,234	63,743	942	13,250	1,291	2,543	8,386	2,063	244	(111)	2,140	4,804	5,172	181	1,548	0	12,481	0
137	Total Taxes	131,730	4,700	136,430	2,090	28,359	2,764	5,442	17,949	4,415	531	(241)	4,581	10,282	11,071	388	3,313	(5)	26,714	16
138																				
139	Depreciation - Total	195,808	4,772	200,580																
140	Depreciation - Production			181,112	6,863	17,913	1,881	19,825	13,508	2,985	6,020	6,812	18,901	7,460	17,566	1,231	5,326	0	20,979	0
141	Depreciation - Allocated			19,468	1,079	1,926	202	2,131	1,452	321	783	906	2,032	802	1,888	132	573	55	2,255	172
142	Decommissioning	146,789	0	146,789	10,868	0	0	0	0	0	9,468	9,076	0	0	0	6,540	0	281	0	3,668
143	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
144	Total Operating Expenses	848,333	21,840	870,173	36,973	113,555	16,796	65,992	62,985	13,223	29,794	39,612	41,856	45,097	59,149	15,227	21,952	3,678	79,300	9,018
145																				
146	Net for Return	256,879	6,431	263,310	3,892	54,733	5,335	10,503	34,641	8,521	1,009	(458)	8,841	19,845	21,367	749	6,395	0	51,558	0
147																				
148	Rate Base	3,355,260	84,000	3,439,260	50,840	714,900	69,683	137,183	452,463	111,304	13,175	(5,976)	115,477	259,205	279,083	9,777	83,527	0	673,436	0
149																				
150	Amortization of NBV for Retired Plants				4,768						563	(287)						(305)		1,065
151																				
152	Revenue Collected in Rates				45,391	167,302	21,951	75,913	97,172	21,662	31,170	38,520	50,451	64,542	80,084	15,871	28,155	3,323	130,415	10,005
153	Change in Revenue				(1,059)	0	0	0	0	0	(1,018)	(1,740)	0	0	0	0	0	(644)	0	(1,131)
154																				
155	Iterative Adjustment	Rate	chk																	
156	Uncollectibles	0.00570	0.00570		(6)	0	0	0	0	0	(6)	(10)	0	0	0	0	0	(4)	0	(6)
157	Franchise & SFGR Tax Requireme	0.00823	0.00820		(9)	0	0	0	0	0	(8)	(14)	0	0	0	0	0	(5)	0	(9)
158	Total				(15)	0	0	0	0	0	(14)	(24)	0	0	0	0	0	(9)	0	(16)
159																				
160	Revenue Collected in Rates				45,376	167,302	21,951	75,913	97,172	21,662	31,156	38,496	50,451	64,542	80,084	15,871	28,155	3,314	130,415	9,989
161	Change				(1,074)	0	0	0	0	0	(1,032)	(1,764)	0	0	0	0	0	(653)	0	(1,147)
162																				
163	Total Revenue Requirement to Adjust out, net of NBV Amortization				5,842						1,595	1,477						348		2,212

Line No.	Description	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
1															
2	REVENUE:														
3	Revenue Collected in Rates	26,620	11,562	19,431	24,714	78,935	34,246	18,547	0	2	12,629	13,453	1,127,656	0	
4	Plus Other Operating Revenue	124	80	106	79	168	254	0	0	0	0	0	5,827	0	
5	Total Operating Revenue	26,744	11,642	19,537	24,793	79,103	34,500	18,547	0	2	12,629	13,453	1,133,483	0	
6															
7	OPERATING EXPENSES:														
8	Energy Costs														
9	Production	5,921	3,824	5,051	3,772	8,007	12,108	0	0	0	0	0	278,259	0	
10	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	Transmission	221	143	188	141	299	452	0	0	0	0	0	10,378	0	
12	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	
13	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	Uncollectibles	137	88	117	87	185	280	0	0	0	0	0	6,433	0	
15	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	
16	Administrative and General	1,746	1,128	1,490	1,112	2,361	3,571	0	0	0	0	0	82,058	0	
17	Franchise & SFGR Tax Requireme	197	127	168	125	266	402	0	0	0	0	0	9,245	0	
18	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	
19	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	Subtotal Expenses:	8,222	5,310	7,014	5,237	11,118	16,812	0	0	0	0	0	386,374	0	
23															
24	TAXES:														
25	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	Property	1,671	304	960	1,833	(85)	1,443	(13)	0	0	(14)	(40)	46,671	0	
27	Payroll	374	68	215	410	(19)	323	(3)	0	0	(3)	(9)	10,448	0	
28	Business	5	1	3	6	(0)	4	(0)	0	0	(0)	(0)	141	0	
29	Other	7	1	4	8	(0)	6	(0)	0	0	(0)	(0)	196	0	
30	State Corporation Franchise	545	99	313	598	(28)	471	(4)	0	0	(4)	(13)	15,232	0	
31	Federal Income	2,283	415	1,312	2,504	(116)	1,970	(17)	0	0	(18)	(55)	63,743	0	
32	Total Taxes	4,886	887	2,808	5,359	(248)	4,217	(37)	0	1	(40)	(118)	136,430	0	
33															
34	Depreciation - Total														
35	Depreciation - Production	3,798	3,356	3,880	3,479	4,560	4,813	0	0	0	422	1,375	181,112	0	
36	Depreciation - Allocated	408	361	417	374	490	517	0	0	0	45	148	19,468	0	
37	Decommissioning	0	16	0	0	63,662	0	18,654	0	0	12,278	12,278	146,789	0	
38	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	
39	Total Operating Expenses	17,314	9,930	14,118	14,449	79,582	26,360	18,618	0	1	12,705	13,682	870,173	0	
40															
41	Net for Return	9,430	1,713	5,419	10,344	(479)	8,140	(71)	0	1	(76)	(228)	263,310	0	
42															
43	Rate Base	123,170	22,371	70,778	135,105	(6,261)	106,316	(923)	0	17	(997)	(2,982)	3,439,260	0	
44															
45	**Adjustments**														
46															
47	Adjustment 1. Remove Plants Mistake														
48	Rate Base								0	(17)	997	2,982	3,963		
49	Return								0	(1)	76	228	303		
50	Depreciation								0	(0)	(422)	(1,375)	(1,796)		
51	Property Tax								0	(0)	14	40	54		
52	State Corporation Franchise								0	(0)	4	13	18		
53	Federal Income								0	(0)	18	55	73		
54															
55															
56	REVENUE:														
57	Revenue Collected in Rates	26,620	11,562	19,431	24,714	78,935	34,246	18,547	0	0	12,320	12,416	1,126,308	(1,348)	
58	Plus Other Operating Revenue	124	80	106	79	168	254	0	0	0	0	0	5,827	0	
59	Total Operating Revenue	26,744	11,642	19,537	24,793	79,103	34,500	18,547	0	0	12,320	12,416	1,132,135	(1,348)	
60															
61	OPERATING EXPENSES:														
62	Energy Costs														
63	Production	5,921	3,824	5,051	3,772	8,007	12,108	0	0	0	0	0	278,259	0	

Line No.	Description	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
64	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65	Transmission	221	143	188	141	299	452	0	0	0	0	0	0	10,378	0
66	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
68	Uncollectibles	137	88	117	87	185	280	0	0	0	0	0	0	6,433	0
69	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70	Administrative and General	1,746	1,128	1,490	1,112	2,361	3,571	0	0	0	0	0	0	82,058	0
71	Franchise & SFGR Tax Requireme	197	127	168	125	266	402	0	0	0	0	0	0	9,245	0
72	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Subtotal Expenses:	8,222	5,310	7,014	5,237	11,118	16,812	0	0	0	0	0	0	386,374	0
77															
78	TAXES:														
79	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80	Property	1,671	304	960	1,833	(85)	1,443	(13)	0	0	0	0	0	46,724	54
81	Payroll	374	68	215	410	(19)	323	(3)	0	0	(3)	(9)	0	10,448	0
82	Business	5	1	3	6	(0)	4	(0)	0	0	(0)	(0)	0	141	0
83	Other	7	1	4	8	(0)	6	(0)	0	0	(0)	(0)	0	196	0
84	State Corporation Franchise	545	99	313	598	(28)	471	(4)	0	0	0	0	0	15,249	18
85	Federal Income	2,283	415	1,312	2,504	(116)	1,970	(17)	0	0	0	0	0	63,816	73
86	Total Taxes	4,886	887	2,808	5,359	(248)	4,217	(37)	0	0	(3)	(9)	0	136,575	145
87															
88	Depreciation - Total														
89	Depreciation - Production	3,798	3,356	3,880	3,479	4,560	4,813	0	0	0	0	0	0	179,315	(1,796)
90	Depreciation - Allocated	408	361	417	374	490	517	0	0	0	45	148	0	19,468	0
91	Decommissioning	0	16	0	0	63,662	0	18,654	0	0	12,278	12,278	0	146,789	0
92	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93	Total Operating Expenses	17,314	9,930	14,118	14,449	79,582	26,360	18,618	0	0	12,320	12,416	0	868,521	(1,652)
94															
95	Net for Return	9,430	1,713	5,419	10,344	(479)	8,140	(71)	0	0	0	0	0	263,613	303
96															
97	Rate Base	123,170	22,371	70,778	135,105	(6,261)	106,316	(923)	0	0	0	0	0	3,443,223	3,963
98															
99	Remove Plants No Longer Used and														
100	Rate Base					6,261		923						(21,406)	
101	Return					479		71						(1,639)	
102	Depreciation					(4,560)		0						(12,722)	
103	Property Tax					85		13						(290)	
104	State Corporation Franchise					28		4						(95)	
105	Federal Income					116		17						(397)	
106															
107	REVENUE:														
108	Revenue Collected in Rates	26,620	11,562	19,431	24,714	75,083	34,246	18,651	0	0	12,320	12,416	1,111,165	(16,491)	
109	Plus Other Operating Revenue	124	80	106	79	168	254	0	0	0	0	0	5,827	0	
110	Total Operating Revenue	26,744	11,642	19,537	24,793	75,251	34,500	18,651	0	0	12,320	12,416	1,116,992	(16,491)	
111															
112	OPERATING EXPENSES:														
113	Energy Costs														
114	Production	5,921	3,824	5,051	3,772	8,007	12,108	0	0	0	0	0	278,259	0	
115	Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	
116	Transmission	221	143	188	141	299	452	0	0	0	0	0	10,378	0	
117	Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	
118	Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0	
119	Uncollectibles	137	88	117	87	185	280	0	0	0	0	0	6,433	0	
120	Customer Services	0	0	0	0	0	0	0	0	0	0	0	0	0	
121	Administrative and General	1,746	1,128	1,490	1,112	2,361	3,571	0	0	0	0	0	82,058	0	
122	Franchise & SFGR Tax Requireme	197	127	168	125	266	402	0	0	0	0	0	9,245	0	
123	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	
124	Wage Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	
125	Other Price Change Impacts	0	0	0	0	0	0	0	0	0	0	0	0	0	
126	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	

Line No.	Description	Kerckhoff 1	Kerckhoff 2	Phoenix	Pit 1	Poe	Potter Valley	Spring Gap-Stanislaus	Kilarc-Cow Creek	Kern Canyon	Chili Bar	Coal Canyon	Lime Saddle	Total	Total Change
127	Subtotal Expenses:	8,222	5,310	7,014	5,237	11,118	16,812	0	0	0	0	0	386,374	0	
128															
129	TAXES:														
130	Superfund	0	0	0	0	0	0	0	0	0	0	0	0	0	
131	Property	1,671	304	960	1,833	0	1,443	0	0	0	0	0	46,434	(237)	
132	Payroll	374	68	215	410	(19)	323	(3)	0	0	(3)	(9)	10,448	0	
133	Business	5	1	3	6	(0)	4	(0)	0	0	(0)	(0)	141	0	
134	Other	7	1	4	8	(0)	6	(0)	0	0	(0)	(0)	196	0	
135	State Corporation Franchise	545	99	313	598	0	471	0	0	0	0	0	15,154	(77)	
136	Federal Income	2,283	415	1,312	2,504	0	1,970	0	0	0	0	0	63,419	(323)	
137	Total Taxes	4,886	887	2,808	5,359	(20)	4,217	(3)	0	0	(3)	(9)	135,793	(637)	
138															
139	Depreciation - Total														
140	Depreciation - Production	3,798	3,356	3,880	3,479	0	4,813	0	0	0	0	0	166,593	(14,519)	
141	Depreciation - Allocated	408	361	417	374	490	517	0	0	0	45	148	19,468	0	
142	Decommissioning	0	16	0	0	63,662	0	18,654	0	0	12,278	12,278	146,789	0	
143	Other Decommissioning	0	0	0	0	0	0	0	0	0	0	0	0	0	
144	Total Operating Expenses	17,314	9,930	14,118	14,449	75,251	26,360	18,651	0	0	12,320	12,416	855,017	(15,156)	
145															
146	Net for Return	9,430	1,713	5,419	10,344	0	8,140	0	0	0	0	0	261,974	(1,335)	
147															
148	Rate Base	123,170	22,371	70,778	135,105	0	106,316	0	0	0	0	0	3,421,817	(17,443)	
149															
150	Amortization of NBV for Retired Plants					(1,271)		(187)	0	3	(202)	(605)	3,541		
151															
152	Revenue Collected in Rates	26,620	11,562	19,431	24,714	73,812	34,246	18,464	0	4	12,117	11,811	1,114,706		
153	Change in Revenue	0	0	0	0	(5,123)	0	(83)	0	1	(511)	(1,643)	(12,950)		
154															
155	Iterative Adjustment														
156	Uncollectibles	0	0	0	0	(29)	0	(0)	0	0	(3)	(9)	(74)		
157	Franchise & SFGR Tax Requireme	0	0	0	0	(42)	0	(1)	0	0	(4)	(14)	(107)		
158	Total	0	0	0	0	(71)	0	(1)	0	0	(7)	(23)	(180)		
159															
160	Revenue Collected in Rates	26,620	11,562	19,431	24,714	73,741	34,246	18,463	0	4	12,110	11,788	**1,114,525**		
161	Change	0	0	0	0	(5,195)	0	(84)	0	1	(518)	(1,666)	(13,131)		
162															
163	Total Revenue Requirement to Adjust					3,924		(103)	0	2	316	1,060	16,672		

Table 2-13
Pacific Gas and Electric Company
2027 CPUC General Rate Case (Application)
Results of Operations at Proposed Rates
Electric Generation
(Thousands of Dollars)

Line No.	Description	Test Year 2027	Attrition Year 2028 Increase	Attrition Year 2028 Total	Attrition Year 2029 Increase	Attrition Year 2029 Total	Attrition Year 2030 Increase	Attrition Year 2030 Total
1		(A)	(B)	(C)	(D)	(E)	(F)	(G)
2	REVENUE:		0.89%		3.23%		4.08%	
3	Revenue Collected in Rates	1,528,581	13,606	1,542,187	49,852	1,592,039	64,896	1,656,935
4	Plus Other Operating Revenue	5,835	-	5,835	-	5,835	-	5,835
5	Total Operating Revenue	1,534,416	13,606	1,548,022	49,852	1,597,874	64,896	1,662,770
6								
7	OPERATING EXPENSES:							
8	Energy Costs	-	-	-	-	-	-	-
9	Production	388,394	10,904	399,297	11,356	410,653	11,841	422,494
10	Storage	-	-	-	-	-	-	-
11	Transmission	14,176	304	14,480	323	14,803	325	15,129
12	Distribution	-	-	-	-	-	-	-
13	Customer Accounts	-	-	-	-	-	-	-
14	Uncollectibles	8,708	77	8,786	283	9,069	368	9,437
15	Customer Services	-	-	-	-	-	-	-
16	Administrative and General	107,328	(2,627)	104,701	(11,140)	93,561	(3,053)	90,507
17	Franchise & SFGR Tax Requirement	12,516	111	12,627	407	13,033	529	13,563
18	Amortization	156	(2)	154	(69)	85	(69)	15
19	Wage Change Impacts	-	-	-	-	-	-	-
20	PTYR Expense Adjustment	-	(13,234)	(13,234)	-	(13,234)	-	(13,234)
21	Other Adjustments	-	-	-	-	-	-	-
22	Subtotal Expenses:	531,277	(4,466)	526,811	1,159	527,970	9,942	537,912
23								
24	TAXES:							
25	Superfund	-	-	-	-	-	-	-
26	Property	63,340	4,886	68,226	5,898	74,124	6,566	80,690
27	Payroll	14,132	530	14,662	550	15,212	570	15,782
28	Business	183	-	183	-	183	-	183
29	Other	266	-	266	-	266	-	266
30	State Corporation Franchise	28,121	(992)	27,129	895	28,024	2,794	30,818
31	Federal Income	72,381	(3,767)	68,614	2,164	70,778	8,305	79,083
32	Total Taxes	178,424	657	179,081	9,507	188,588	18,235	206,823
33								
34	Depreciation	307,194	16,061	323,255	17,237	340,492	13,629	354,121
35	Decommissioning	161,836	(8,438)	153,399	2,448	155,847	329	156,176
36	Nuclear Decommissioning	-	-	-	-	-	-	-
37	Total Operating Expenses	1,178,732	3,814	1,182,546	30,351	1,212,896	42,135	1,255,031
38								
39	Net for Return	355,684	9,792	365,476	19,502	384,978	22,761	407,739
40								
41	Rate Base	4,645,819	127,816	4,773,635	253,957	5,027,592	296,489	5,324,081
42								
43	RATE OF RETURN:							
44	On Rate Base	**7.66%**	**7.66%**	**7.66%**	**7.68%**	**7.66%**	**7.68%**	**7.66%**
45	On Equity	**10.28%**	**10.29%**	**10.28%**	**10.33%**	**10.28%**	**10.32%**	**10.29%**
46								
47								
48								
49	CPUC Jurisdictional Reveune Requirement:							
50	Total Revenue Requirement	1,534,416	13,606	1,548,022	49,852	1,597,874	64,896	1,662,770
51	CPUC Jurisdictional Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
52	CPUC Revenue Requirement	1,534,416	13,606	1,548,022	49,852	1,597,874	64,896	1,662,770
53								
54	Proposed Return on Rate Base			7.66%		7.66%		7.66%
55	Net-To-Gross Multiplier			1.445305		1.445305		1.445305
56								
57	Additional Revenue Requirements			(10)		(95)		(184)
58	Total Revenue Requirements			1,548,012		1,597,780		1,662,586

Escalation Factors from 2027		
2028	**2029**	**2030**
0.000	0.000	0.000
1.028	1.057	1.088
0.000	0.000	0.000
1.021	1.044	1.067
0.000	0.000	0.000
0.000	0.000	0.000
1.009	1.041	1.084
0.000	0.000	0.000
0.976	0.872	0.843
1.009	1.041	1.084
0.987	0.543	0.099
0.000	0.000	0.000
0.000	0.000	0.000
0.000	0.000	0.000
0.992	0.994	1.012
0.000	0.000	0.000
1.077	1.170	1.274
1.038	1.076	1.117
1.000	1.000	1.000
1.000	1.000	1.000
0.965	0.997	1.096
0.948	0.978	1.093
1.004	1.057	1.159
1.052	1.108	1.153
0.948	0.963	0.965
0.000	0.000	0.000
1.003	1.029	1.065
1.028	1.082	1.146
1.028	1.082	1.146

Amortization of Retired Plants

Line No.	Hydro Facility	Powerhouse(s)	Net Book Value, EOY 2026	ADIT Estimate	Total	Powerhouse Allocation	Net Book Value, EOY 2026 After Allocation	Annual Amortization
1	Kern Canyon		-	-	-		-	-
2	Chili Bar		14,656	(941)	13,715		13,715	3,429
3	Coal Canyon		(865,306)	55,545	(809,760)		(809,760)	(202,440)
4	Lime Saddle		(2,587,832)	166,117	(2,421,715)		(2,421,715)	(605,429)
5	**Subtotal**		**(3,438,481)**	**220,721**	**(3,217,760)**		**(3,217,760)**	**(804,440)**
6								
7	Kilarc-Cow Creek		(801,024)	51,419	(749,605)		(749,605)	(187,401)
8	Kerckhoff 1		4,551,059	(292,140)	4,258,920		4,258,920	1,064,730
9	Potter Valley		(5,432,819)	348,741	(5,084,078)		(5,084,078)	(1,271,019)
10	Crane Valley	San Joaquin #1A, #2 and #3	64,492,548	(4,139,877)	60,352,671	31.60%	19,071,444	4,767,861
11	DeSabla-Centerville	Centerville	13,838,227	(888,297)	12,949,929	17.39%	2,251,993	562,998
12	Battle Creek	Inskip	(6,412,332)	411,618	(6,000,714)	19.14%	(1,148,537)	(287,134)
13	Hamilton Branch		(1,302,518)	83,611	(1,218,907)		(1,218,907)	(304,727)
14	**Subtotal**		**68,933,142**	**(4,424,926)**	**64,508,216**		**17,381,230**	**4,345,307**
15								
16	**Adjustment**						**Total**	**3,540,867**
17								
18		ADIT as a percent of Net Plant:	6.4%			Amortization Period		4 years
19								
20					2027	2028	2029	2030
21		Revenue Requirement Reduction from Removing Plants no Longer Used and Useful:			(16,672)	(16,487)	(16,257)	(17,476)
22		Annual Amortization of NBV:			3,541	3,541	3,541	3,541
23		Net Change From Plants no Longer Used and Useful:			(13,131)	(12,946)	(12,716)	(13,935)

NBV Reference 2027-30

Line No.	PG&E Per Book Data: Net Book Value	2026	2027	2028	2029	2030	Reallocate Misc. Hydro: Adjustment:	2026	2027	2028	2029	2030
1	Balch	59,271,850	94,734,986	109,189,423	118,320,254	130,208,378		1,190,406	1,626,121	1,562,638	1,430,296	1,332,941
2	Battle Creek	(6,286,083)	(8,824,396)	(12,793,625)	(14,699,796)	(16,470,858)		(126,249)	(151,470)	(183,093)	(177,696)	(168,612)
3	Bucks Creek	94,674,705	113,058,500	130,950,137	140,969,667	152,350,281		1,901,431	1,940,643	1,874,061	1,704,090	1,559,607
4	Chili Bar	14,367	14,367	14,367	14,367	14,367		289	247	206	174	147
5	Coal Canyon	(848,269)	(1,251,496)	(1,654,723)	(2,057,950)	(2,461,177)		(17,036)	(21,482)	(23,681)	(24,877)	(25,195)
6	Crane Valley	63,222,792	70,668,177	67,155,422	66,176,622	67,523,133		1,269,756	1,213,016	961,079	799,966	691,233
7	DeSabla-Centerville	13,565,774	14,658,639	22,036,744	35,481,882	46,927,735		272,453	251,615	315,374	428,917	480,398
8	Drum-Spaulding	608,090,601	661,249,702	719,316,477	773,871,791	812,023,046		12,212,789	11,350,316	10,294,324	9,354,831	8,312,665
9	Haas-Kings River	71,047,251	76,412,969	81,797,840	82,510,745	112,561,727		1,426,901	1,311,625	1,170,630	997,419	1,152,292
10	Hamilton Branch	(1,276,873)	(1,387,041)	(1,302,359)	(1,657,346)	(2,027,174)		(25,645)	(23,808)	(18,638)	(20,035)	(20,752)
11	Hat Creek 1&2	8,316,053	7,838,244	7,505,593	7,103,926	6,031,076		167,018	134,543	107,414	85,875	61,740
12	Helms	572,820,896	607,956,447	686,903,115	729,090,475	775,594,801		11,504,438	10,435,541	9,830,448	8,813,499	7,939,750
13	Kerckhoff 1	4,461,456	5,129,443	4,975,430	4,327,917	2,432,069		89,603	88,047	71,205	52,317	24,897
14	Kerckhoff 2	104,767,729	114,058,648	126,134,709	140,713,396	162,195,601		2,104,137	1,957,811	1,805,147	1,700,992	1,660,393
15	Kern Canyon	-	-	-	-	-		-	-	-	-	-
16	Kilarc-Cow Creek	(785,253)	(1,112,054)	(1,438,855)	(1,765,656)	(2,092,457)		(15,771)	(19,088)	(20,592)	(21,344)	(21,420)
17	Lime Saddle	(2,536,881)	(3,309,349)	(4,081,817)	(4,854,284)	(5,617,592)		(50,950)	(56,805)	(58,416)	(58,680)	(57,507)
18	McCloud-Pit	220,478,558	249,165,368	387,517,327	575,898,866	771,478,122		4,428,054	4,276,910	5,545,861	6,961,665	7,897,608
19	Miscellaneous Hydro	58,753,579	55,760,071	52,766,563	49,773,056	46,779,548		(58,753,579)	(55,760,071)	(52,766,563)	(49,773,056)	(46,779,548)
20	Mokelumne	116,687,427	159,327,052	178,156,142	179,433,787	171,500,696		2,343,531	2,734,840	2,549,639	2,169,058	1,755,650
21	Phoenix	19,028,391	22,294,422	26,555,433	27,951,646	32,086,068		382,163	382,683	380,042	337,889	328,465
22	Pit 1	60,203,425	67,501,054	65,237,390	64,088,865	60,003,102		1,209,115	1,158,652	933,629	774,728	614,251
23	Pit 3, 4, 5	237,386,735	251,407,628	266,033,243	277,914,273	279,631,713		4,767,635	4,315,399	3,807,271	3,359,524	2,862,585
24	Poe	114,919,429	122,157,996	128,172,044	139,876,740	143,432,992		2,308,022	2,096,836	1,834,303	1,690,879	1,468,321
25	Potter Valley	(5,325,855)	(8,532,955)	(11,668,448)	(13,199,243)	(17,391,069)		(106,964)	(146,468)	(166,990)	(159,557)	(178,032)
26	Rock Creek	98,224,232	103,953,613	100,098,998	106,099,320	115,408,566		1,972,719	1,784,358	1,432,543	1,282,565	1,181,435
27	Spring Gap-Stanislaus	90,432,091	101,591,494	131,810,650	162,318,297	203,841,372		1,816,223	1,743,813	1,886,376	1,962,160	2,086,720
28	Upper NF Feather River	384,862,386	429,723,333	480,445,797	523,512,453	570,477,434		7,729,511	7,376,178	6,875,784	6,328,400	5,839,967
29	Total	2,984,170,511	3,304,244,865	3,739,833,018	4,167,214,069	4,616,441,500		(0)	-	-	0	0

NBV Reference 2027-30

Line No.	Net Book Value	Adjusted:	2026	2027	2028	2029	2030
1	Balch		60,462,256	96,361,107	110,752,061	119,750,550	131,541,319
2	Battle Creek		(6,412,332)	(8,975,866)	(12,976,718)	(14,877,492)	(16,639,470)
3	Bucks Creek		96,576,135	114,999,143	132,824,198	142,673,757	153,909,888
4	Chili Bar		14,656	14,614	14,573	14,541	14,514
5	Coal Canyon		(865,306)	(1,272,978)	(1,678,404)	(2,082,827)	(2,486,372)
6	Crane Valley		64,492,548	71,881,192	68,116,501	66,976,588	68,214,367
7	DeSabla-Centerville		13,838,227	14,910,254	22,352,118	35,910,799	47,408,133
8	Drum-Spaulding		620,303,390	672,600,018	729,610,801	783,226,622	820,335,712
9	Haas-Kings River		72,474,152	77,724,593	82,968,470	83,508,163	113,714,019
10	Hamilton Branch		(1,302,518)	(1,410,850)	(1,320,997)	(1,677,381)	(2,047,926)
11	Hat Creek 1&2		8,483,071	7,972,787	7,613,008	7,189,801	6,092,816
12	Helms		584,325,334	618,391,988	696,733,564	737,903,973	783,534,551
13	Kerckhoff 1		4,551,059	5,217,490	5,046,635	4,380,234	2,456,966
14	Kerckhoff 2		106,871,866	116,016,459	127,939,856	142,414,389	163,855,994
15	Kern Canyon		-	-	-	-	-
16	Kilarc-Cow Creek		(801,024)	(1,131,142)	(1,459,447)	(1,787,000)	(2,113,877)
17	Lime Saddle		(2,587,832)	(3,366,154)	(4,140,233)	(4,912,965)	(5,675,099)
18	McCloud-Pit		224,906,612	253,442,279	393,063,188	582,860,531	779,375,730
19	Miscellaneous Hydro		-	-	-	-	-
20	Mokelumne		119,030,957	162,061,893	180,705,780	181,602,845	173,256,346
21	Phoenix		19,410,554	22,677,105	26,935,475	28,289,535	32,414,532
22	Pit 1		61,412,540	68,659,706	66,171,019	64,863,594	60,617,353
23	Pit 3, 4, 5		242,154,370	255,723,026	269,840,514	281,273,797	282,494,298
24	Poe		117,227,452	124,254,832	130,006,347	141,567,619	144,901,313
25	Potter Valley		(5,432,819)	(8,679,423)	(11,835,438)	(13,358,800)	(17,569,101)
26	Rock Creek		100,196,951	105,737,971	101,531,540	107,381,885	116,590,002
27	Spring Gap-Stanislaus		92,248,313	103,335,307	133,697,026	164,280,457	205,928,093
28	Upper NF Feather River		392,591,897	437,099,512	487,321,581	529,840,854	576,317,401
29	Total		2,984,170,511	3,304,244,865	3,739,833,018	4,167,214,069	4,616,441,500

NBV Allocation:

	2027	2028	2029	2030
Balch	2.03%	2.92%	2.96%	2.87%
Battle Creek	-0.21%	-0.27%	-0.35%	-0.36%
Bucks Creek	3.24%	3.48%	3.55%	3.42%
Chili Bar	0.00%	0.00%	0.00%	0.00%
Coal Canyon	-0.03%	-0.04%	-0.04%	-0.05%
Crane Valley	2.16%	2.18%	1.82%	1.61%
DeSabla-Centerville	0.46%	0.45%	0.60%	0.86%
Drum-Spaulding	20.79%	20.36%	19.51%	18.79%
Haas-Kings River	2.43%	2.35%	2.22%	2.00%
Hamilton Branch	-0.04%	-0.04%	-0.04%	-0.04%
Hat Creek 1&2	0.28%	0.24%	0.20%	0.17%
Helms	19.58%	18.72%	18.63%	17.71%
Kerckhoff 1	0.15%	0.16%	0.13%	0.11%
Kerckhoff 2	3.58%	3.51%	3.42%	3.42%
Kern Canyon	0.00%	0.00%	0.00%	0.00%
Kilarc-Cow Creek	-0.03%	-0.03%	-0.04%	-0.04%
Lime Saddle	-0.09%	-0.10%	-0.11%	-0.12%
McCloud-Pit	7.54%	7.67%	10.51%	13.99%
Miscellaneous Hydro	0.00%	0.00%	0.00%	0.00%
Mokelumne	3.99%	4.90%	4.83%	4.36%
Phoenix	0.65%	0.69%	0.72%	0.68%
Pit 1	2.06%	2.08%	1.77%	1.56%
Pit 3, 4, 5	8.11%	7.74%	7.22%	6.75%
Poe	3.93%	3.76%	3.48%	3.40%
Potter Valley	-0.18%	-0.26%	-0.32%	-0.32%
Rock Creek	3.36%	3.20%	2.71%	2.58%
Spring Gap-Stanislaus	3.09%	3.13%	3.57%	3.94%
Upper NF Feather River	13.16%	13.23%	13.03%	12.71%
	100.00%	100.00%	100.00%	100.00%

NBV Reference 2027-30

Line No.	Net Book Value	Depreciation Expense: 2026	2027	2028	2029	2030	Reallocate Misc. Hydro Adjustment: 2026	2027	2028	2029	2030
1	Balch	1,617,396	2,084,132	2,560,763	2,813,741	3,048,562	26,859	35,027	39,728	40,435	40,718
2	Battle Creek	7,242,448	4,844,623	4,903,352	4,975,918	5,091,737	120,269	81,420	76,071	71,506	68,007
3	Bucks Creek	2,566,071	2,926,297	3,344,544	3,688,055	3,973,745	42,613	49,180	51,887	52,999	53,075
4	Chili Bar	274	-	-	-	-	5	-	-	-	-
5	Coal Canyon	362,425	403,227	403,227	403,227	403,227	6,018	6,777	6,256	5,795	5,386
6	Crane Valley	8,626,360	8,546,766	8,919,381	9,155,913	9,486,942	143,251	143,640	138,376	131,574	126,711
7	DeSabla-Centerville	6,265,041	3,215,719	3,448,735	3,882,178	4,392,780	104,038	54,044	53,504	55,788	58,672
8	Drum-Spaulding	15,400,382	16,139,801	17,410,148	18,715,345	19,867,354	255,741	271,250	270,102	268,947	265,356
9	Haas-Kings River	4,579,060	6,512,731	6,965,610	7,347,116	8,212,988	76,041	109,455	108,065	105,581	109,696
10	Hamilton Branch	437,288	413,473	432,395	446,431	450,399	7,262	6,949	6,708	6,415	6,016
11	Hat Creek 1&2	1,057,969	1,580,490	1,646,223	1,717,762	1,772,601	17,569	26,562	25,540	24,685	23,676
12	Helms	18,036,582	19,837,619	21,049,815	22,336,719	23,388,146	299,518	333,397	326,568	320,988	312,381
13	Kerckhoff 1	1,378,190	2,246,301	2,426,668	2,572,638	2,666,375	22,886	37,752	37,647	36,970	35,613
14	Kerckhoff 2	3,264,932	3,738,489	3,964,936	4,236,452	4,586,077	54,218	62,830	61,512	60,880	61,253
15	Kern Canyon	-	-	-	-	-	-	-	-	-	-
16	Kilarc-Cow Creek	-	326,801	326,801	326,801	326,801	-	5,492	5,070	4,696	4,365
17	Lime Saddle	1,181,771	772,468	772,468	772,468	772,679	19,625	12,982	11,984	11,101	10,320
18	McCloud-Pit	6,413,465	6,726,229	8,267,214	11,197,940	14,667,301	106,503	113,043	128,258	160,919	195,902
19	Miscellaneous Hydro	2,585,749	2,993,508	2,993,508	2,993,508	2,993,508	(2,585,749)	(2,993,508)	(2,993,508)	(2,993,508)	(2,993,508)
20	Mokelumne	17,044,496	26,797,762	30,245,328	32,660,195	34,417,920	283,044	450,371	469,228	469,340	459,699
21	Phoenix	2,885,278	750,844	842,830	917,641	992,686	47,913	12,619	13,076	13,187	13,259
22	Pit 1	3,335,485	5,140,717	5,450,855	5,602,518	5,723,427	55,390	86,396	84,565	80,510	76,444
23	Pit 3, 4, 5	15,102,363	18,844,509	19,972,950	21,103,382	22,052,690	250,792	316,707	309,862	303,264	294,544
24	Poe	2,990,709	3,513,393	3,702,120	3,935,924	4,151,206	49,664	59,047	57,435	56,561	55,445
25	Potter Valley	3,920,685	5,063,493	5,198,290	5,402,400	5,583,424	65,107	85,099	80,647	77,635	74,574
26	Rock Creek	16,249,677	19,918,650	20,998,787	22,141,879	23,685,051	269,845	334,759	325,776	318,188	316,347
27	Spring Gap-Stanislaus	4,138,066	5,352,393	6,160,459	7,293,784	8,637,655	68,717	89,954	95,574	104,815	115,368
28	Upper NF Feather River	11,613,895	12,421,185	13,540,618	14,664,184	15,773,710	192,862	208,754	210,070	210,730	210,680
29	Total	158,296,060	181,111,621	195,948,024	211,304,119	227,118,990	-	0	0	0	-

Line No.	Net Book Value	Adjusted:	2026	2027	2028	2029	2030
1	Balch		1,644,254	2,119,159	2,600,491	2,854,175	3,089,280
2	Battle Creek		7,362,718	4,926,043	4,979,423	5,047,424	5,159,744
3	Bucks Creek		2,608,684	2,975,478	3,396,432	3,741,054	4,026,820
4	Chili Bar		278	-	-	-	-
5	Coal Canyon		368,443	410,004	409,483	409,022	408,613
6	Crane Valley		8,769,611	8,690,405	9,057,756	9,287,487	9,613,654
7	DeSabla-Centerville		6,369,079	3,269,764	3,502,238	3,937,967	4,451,452
8	Drum-Spaulding		15,656,123	16,411,051	17,680,250	18,984,292	20,132,710
9	Haas-Kings River		4,655,100	6,622,186	7,073,675	7,452,697	8,322,684
10	Hamilton Branch		444,549	420,422	439,104	452,846	456,414
11	Hat Creek 1&2		1,075,538	1,607,053	1,671,763	1,742,446	1,796,277
12	Helms		18,336,100	20,171,016	21,376,383	22,657,707	23,700,527
13	Kerckhoff 1		1,401,077	2,284,053	2,464,315	2,609,608	2,701,988
14	Kerckhoff 2		3,319,150	3,801,319	4,026,449	4,297,332	4,647,330
15	Kern Canyon		-	-	-	-	-
16	Kilarc-Cow Creek		-	332,293	331,871	331,497	331,166
17	Lime Saddle		1,201,396	785,450	784,452	783,568	782,999
18	McCloud-Pit		6,519,968	6,839,273	8,395,472	11,358,859	14,863,203
19	Miscellaneous Hydro		-	-	-	-	-
20	Mokelumne		17,327,540	27,248,133	30,714,556	33,129,535	34,877,619
21	Phoenix		2,933,192	763,463	855,906	930,828	1,005,945
22	Pit 1		3,390,875	5,227,114	5,535,420	5,683,029	5,799,871
23	Pit 3, 4, 5		15,353,155	19,161,216	20,282,812	21,406,646	22,347,235
24	Poe		3,040,373	3,572,440	3,759,555	3,992,485	4,206,651
25	Potter Valley		3,985,792	5,148,591	5,278,937	5,480,035	5,657,999
26	Rock Creek		16,519,522	20,253,409	21,324,563	22,460,067	24,001,398
27	Spring Gap-Stanislaus		4,206,783	5,442,347	6,256,032	7,398,599	8,753,023
28	Upper NF Feather River		11,806,757	12,629,940	13,750,688	14,874,914	15,984,390
29	Total		158,296,060	181,111,621	195,948,024	211,304,119	227,118,990

Depreciation Allocation:

	2027	2028	2029	2030
Balch	1.04%	1.17%	1.33%	1.35%
Battle Creek	4.65%	2.72%	2.54%	2.39%
Bucks Creek	1.65%	1.64%	1.73%	1.77%
Chili Bar	0.00%	0.00%	0.00%	0.00%
Coal Canyon	0.23%	0.23%	0.21%	0.19%
Crane Valley	5.54%	4.80%	4.62%	4.40%
DeSabla-Centerville	4.02%	1.81%	1.79%	1.86%
Drum-Spaulding	9.89%	9.06%	9.02%	8.98%
Haas-Kings River	2.94%	3.66%	3.61%	3.53%
Hamilton Branch	0.28%	0.23%	0.22%	0.21%
Hat Creek 1&2	0.68%	0.89%	0.85%	0.82%
Helms	11.58%	11.14%	10.91%	10.72%
Kerckhoff 1	0.89%	1.26%	1.26%	1.24%
Kerckhoff 2	2.10%	2.10%	2.05%	2.03%
Kern Canyon	0.00%	0.00%	0.00%	0.00%
Kilarc-Cow Creek	0.00%	0.18%	0.17%	0.16%
Lime Saddle	0.76%	0.43%	0.40%	0.37%
McCloud-Pit	4.12%	3.78%	4.28%	5.38%
Miscellaneous Hydro	0.00%	0.00%	0.00%	0.00%
Mokelumne	10.95%	15.04%	15.67%	15.68%
Phoenix	1.85%	0.42%	0.44%	0.44%
Pit 1	2.14%	2.89%	2.82%	2.69%
Pit 3, 4, 5	9.70%	10.58%	10.35%	10.13%
Poe	1.92%	1.97%	1.92%	1.89%
Potter Valley	2.52%	2.84%	2.69%	2.59%
Rock Creek	10.44%	11.18%	10.88%	10.63%
Spring Gap-Stanislaus	2.66%	3.00%	3.19%	3.50%
Upper NF Feather River	7.46%	6.97%	7.02%	7.04%
	100.00%	100.00%	100.00%	100.00%

NBV Rollforward

Line No.	Net Book Value Rollforward	2024	2025	2026	2027	2028	2029	2030	Source
1									
2	*Balch*								
3	Gross Plant	78,064,531	83,739,634	92,902,463	127,605,263	143,331,442	154,371,129	168,176,256	
4	Accumulated Depreciation	31,747,897	32,764,263	33,630,613	32,870,277	34,142,019	36,050,875	37,967,878	
5	Net Plant	46,316,634	50,975,371	59,271,850	94,734,986	109,189,423	118,320,254	130,208,378	
6									
7	Depreciation Rate		1.83%		1.89%				Attachment RAM-4
8	Depreciation Expense		1,481,534	1,617,396	2,084,132	2,560,763	2,813,741	3,048,562	
9									
10	Capital Additions		6,140,271	9,913,875	37,547,269	17,015,200	11,944,572	14,936,686	Attachment RAM-5_Errata
11	Retirements		465,169	751,046	2,844,469	1,289,021	904,885	1,131,559	
12									
13	*Battle Creek*								
14	Gross Plant	119,181,693	120,893,267	122,462,274	124,593,865	125,457,222	128,294,414	131,363,524	
15	Accumulated Depreciation	114,629,991	121,634,515	128,748,357	133,418,261	138,250,847	142,994,210	147,834,382	
16	Net Plant	4,551,702	(741,248)	(6,286,083)	(8,824,396)	(12,793,625)	(14,699,796)	(16,470,858)	
17									
18	Depreciation Rate		5.95%		3.92%				Attachment RAM-4
19	Depreciation Expense		7,144,816	7,242,448	4,844,623	4,903,352	4,975,918	5,091,737	
20									
21	Capital Additions		1,851,866	1,697,613	2,306,310	934,123	3,069,747	3,320,674	Attachment RAM-5_Errata
22	Retirements		140,292	128,606	174,719	70,766	232,555	251,564	
23									
24	*Bucks Creek*								
25	Gross Plant	103,965,154	118,452,307	127,715,784	147,411,487	167,038,879	179,708,018	193,899,177	
26	Accumulated Depreciation	30,103,271	31,234,303	33,041,079	34,352,987	36,088,742	38,738,351	41,548,896	
27	Net Plant	73,861,882	87,218,005	94,674,705	113,058,500	130,950,137	140,969,667	152,350,281	
28									
29	Depreciation Rate		2.08%		2.13%				Attachment RAM-4
30	Depreciation Expense		2,318,493	2,566,071	2,926,297	3,344,544	3,688,055	3,973,745	
31									
32	Capital Additions		15,674,615	10,022,771	21,310,093	21,236,181	13,707,585	15,354,360	Attachment RAM-5_Errata
33	Retirements		1,187,462	759,295	1,614,389	1,608,790	1,038,446	1,163,200	
34									
35	*Chili Bar*								
36	Gross Plant	13,910	13,910	13,910	13,910	13,910	13,910	13,910	
37	Accumulated Depreciation	(1,004)	(730)	(457)	(457)	(457)	(457)	(457)	
38	Net Plant	14,914	14,641	14,367	14,367	14,367	14,367	14,367	
39									
40	Depreciation Rate		1.97%						Attachment RAM-4
41	Depreciation Expense		274	274	-	-	-	-	
42									
43	Capital Additions		-	-	-	-	-	-	Attachment RAM-5_Errata
44	Retirements		-	-	-	-	-	-	
45									
46	*Coal Canyon*								
47	Gross Plant	6,351,614	6,351,614	6,351,614	6,351,614	6,351,614	6,351,614	6,351,614	
48	Accumulated Depreciation	6,475,033	6,837,458	7,199,883	7,603,110	8,006,337	8,409,564	8,812,791	
49	Net Plant	(123,419)	(485,844)	(848,269)	(1,251,496)	(1,654,723)	(2,057,950)	(2,461,177)	
50									
51	Depreciation Rate		5.71%		6.35%				Attachment RAM-4
52	Depreciation Expense		362,425	362,425	403,227	403,227	403,227	403,227	
53									
54	Capital Additions		-	-	-	-	-	-	Attachment RAM-5_Errata
55	Retirements		-	-	-	-	-	-	
56									
57	*Crane Valley*								

NBV Rollforward

Line No.	Net Book Value Rollforward	2024	2025	2026	2027	2028	2029	2030	Source
58	Gross Plant	203,149,084	210,507,343	219,432,514	234,213,147	239,210,183	246,767,823	256,780,566	
59	Accumulated Depreciation	140,618,410	148,314,927	156,209,722	163,544,970	172,054,761	180,591,201	189,257,433	
60	Net Plant	62,530,674	62,192,416	63,222,792	70,668,177	67,155,422	66,176,622	67,523,133	
61									
62	Depreciation Rate		4.01%		3.77%				Attachment RAM-4
63	Depreciation Expense		8,299,648	8,626,360	8,546,766	8,919,381	9,155,913	9,486,942	
64									
65	Capital Additions		7,961,390	9,656,737	15,992,151	5,406,626	8,177,113	10,833,453	Attachment RAM-5_Errata
66	Retirements		603,131	731,566	1,211,518	409,590	619,474	820,710	
67									
68	*DeSabla-Centerville*								
69	Gross Plant	90,760,393	93,699,546	94,534,896	98,517,075	108,523,706	124,538,356	139,177,101	
70	Accumulated Depreciation	68,874,051	74,772,552	80,969,122	83,858,436	86,486,961	89,056,474	92,249,366	
71	Net Plant	21,886,343	18,926,994	13,565,774	14,658,639	22,036,744	35,481,882	46,927,735	
72									
73	Depreciation Rate		6.66%		3.33%				Attachment RAM-4
74	Depreciation Expense		6,139,413	6,265,041	3,215,719	3,448,735	3,882,178	4,392,780	
75									
76	Capital Additions		3,180,065	903,820	4,308,585	10,826,840	17,327,315	15,838,633	Attachment RAM-5_Errata
77	Retirements		240,912	68,471	326,406	820,209	1,312,666	1,199,888	
78									
79	*Drum-Spaulding*								
80	Gross Plant	653,941,835	756,281,394	817,993,190	882,042,214	951,801,230	1,019,521,123	1,073,144,416	
81	Accumulated Depreciation	194,153,386	199,560,510	209,902,589	220,792,512	232,484,753	245,649,332	261,121,369	
82	Net Plant	459,788,450	556,720,884	608,090,601	661,249,702	719,316,477	773,871,791	812,023,046	
83									
84	Depreciation Rate		1.96%		1.90%				Attachment RAM-4
85	Depreciation Expense		13,795,545	15,400,382	16,139,801	17,410,148	18,715,345	19,867,354	
86									
87	Capital Additions		110,727,980	66,770,099	69,298,901	75,476,923	73,270,659	58,018,609	Attachment RAM-5_Errata
88	Retirements		8,388,421	5,058,303	5,249,878	5,717,906	5,550,766	4,395,316	
89									
90	*Haas-Kings River*								
91	Gross Plant	142,400,299	150,603,189	155,527,681	166,506,254	177,921,099	185,370,517	220,735,723	
92	Accumulated Depreciation	76,594,674	80,305,013	84,480,430	90,093,285	96,123,260	102,859,772	108,173,996	
93	Net Plant	65,805,625	70,298,176	71,047,251	76,412,969	81,797,840	82,510,745	112,561,727	
94									
95	Depreciation Rate		2.99%		4.04%				Attachment RAM-4
96	Depreciation Expense		4,382,702	4,579,060	6,512,731	6,965,610	7,347,116	8,212,988	
97									
98	Capital Additions		8,875,253	5,328,135	11,878,449	12,350,481	8,060,021	38,263,970	Attachment RAM-5_Errata
99	Retirements		672,363	403,644	899,876	935,636	610,603	2,898,764	
100									
101	*Hamilton Branch*								
102	Gross Plant	8,075,014	8,110,371	8,144,004	8,424,332	8,902,237	8,986,754	9,061,220	
103	Accumulated Depreciation	8,553,813	8,986,347	9,420,877	9,811,373	10,204,596	10,644,100	11,088,395	
104	Net Plant	(478,799)	(875,975)	(1,276,873)	(1,387,041)	(1,302,359)	(1,657,346)	(2,027,174)	
105									
106	Depreciation Rate		5.38%		4.99%				Attachment RAM-4
107	Depreciation Expense		435,432	437,288	413,473	432,395	446,431	450,399	
108									
109	Capital Additions		38,256	36,390	303,305	517,078	91,444	80,570	Attachment RAM-5_Errata
110	Retirements		2,898	2,757	22,978	39,172	6,928	6,104	
111									
112	*Hat Creek 1&2*								
113	Gross Plant	22,587,742	26,138,512	26,338,255	27,357,402	28,571,461	29,787,852	30,434,593	
114	Accumulated Depreciation	16,289,293	16,980,606	18,022,203	19,519,157	21,065,868	22,683,926	24,403,516	

NBV Rollforward

Line No.	Net Book Value Rollforward	2024	2025	2026	2027	2028	2029	2030	Source
115	Net Plant	6,298,449	9,157,906	8,316,053	7,838,244	7,505,593	7,103,926	6,031,076	
116									
117	Depreciation Rate		4.03%		5.89%				Attachment RAM-4
118	Depreciation Expense		982,356	1,057,969	1,580,490	1,646,223	1,717,762	1,772,601	
119									
120	Capital Additions		3,841,814	216,116	1,102,682	1,313,572	1,316,095	699,752	Attachment RAM-5_Errata
121	Retirements		291,044	16,372	83,536	99,512	99,703	53,011	
122									
123	*Helms*								
124	Gross Plant	1,060,262,971	1,094,172,220	1,146,573,968	1,197,382,535	1,289,803,582	1,349,439,510	1,414,037,137	
125	Accumulated Depreciation	545,449,272	560,011,680	573,753,072	589,426,087	602,900,467	620,349,035	638,442,336	
126	Net Plant	514,813,699	534,160,540	572,820,896	607,956,447	686,903,115	729,090,475	775,594,801	
127									
128	Depreciation Rate		1.61%		1.69%				Attachment RAM-4
129	Depreciation Expense		17,341,833	18,036,582	19,837,619	21,049,815	22,336,719	23,388,146	
130									
131	Capital Additions		36,688,674	56,696,938	54,973,170	99,996,482	64,524,079	69,892,472	Attachment RAM-5_Errata
132	Retirements		2,779,424	4,295,191	4,164,603	7,575,435	4,888,151	5,294,845	
133									
134	*Kerckhoff 1*								
135	Gross Plant	24,787,702	27,171,074	28,505,615	31,199,125	33,299,610	35,078,894	35,791,048	
136	Accumulated Depreciation	21,684,553	22,775,356	24,044,158	26,069,682	28,324,180	30,750,977	33,358,979	
137	Net Plant	3,103,148	4,395,719	4,461,456	5,129,443	4,975,430	4,327,917	2,432,069	
138									
139	Depreciation Rate		4.95%		7.52%				Attachment RAM-4
140	Depreciation Expense		1,286,159	1,378,190	2,246,301	2,426,668	2,572,638	2,666,375	
141									
142	Capital Additions		2,578,729	1,443,928	2,914,288	2,272,654	1,925,125	770,527	Attachment RAM-5_Errata
143	Retirements		195,357	109,388	220,778	172,170	145,842	58,373	
144									
145	*Kerckhoff 2*								
146	Gross Plant	194,726,718	203,818,145	215,765,862	227,808,201	242,633,980	260,023,741	284,117,167	
147	Accumulated Depreciation	106,356,487	108,712,513	110,998,133	113,749,553	116,499,271	119,310,344	121,921,566	
148	Net Plant	88,370,231	95,105,632	104,767,729	114,058,648	126,134,709	140,713,396	162,195,601	
149									
150	Depreciation Rate		1.56%		1.69%				Attachment RAM-4
151	Depreciation Expense		3,101,219	3,264,932	3,738,489	3,964,936	4,236,452	4,586,077	
152									
153	Capital Additions		9,836,620	12,927,030	13,029,408	16,040,998	18,815,139	26,068,281	Attachment RAM-5_Errata
154	Retirements		745,193	979,313	987,069	1,215,218	1,425,379	1,974,855	
155									
156	*Kern Canyon*								
157	Gross Plant	-	-	-	-	-	-	-	
158	Accumulated Depreciation	-	-	-	-	-	-	-	
159	Net Plant	-	-	-	-	-	-	-	
160									
161	Depreciation Rate		0.00%		0.00%				Attachment RAM-4
162	Depreciation Expense		-	-	-	-	-	-	
163									
164	Capital Additions		-	-	-	-	-	-	Attachment RAM-5_Errata
165	Retirements		-	-	-	-	-	-	
166									
167	*Kilarc-Cow Creek*								
168	Gross Plant	7,718,220	7,718,220	7,718,220	7,718,220	7,718,220	7,718,220	7,718,220	
169	Accumulated Depreciation	8,503,473	8,503,473	8,503,473	8,830,274	9,157,075	9,483,876	9,810,677	
170	Net Plant	(785,253)	(785,253)	(785,253)	(1,112,054)	(1,438,855)	(1,765,656)	(2,092,457)	
171									

NBV Rollforward

Line No.	Net Book Value Rollforward	2024	2025	2026	2027	2028	2029	2030	Source
172	Depreciation Rate		0.00%		4.23%				Attachment RAM-4
173	Depreciation Expense		-	-	326,801	326,801	326,801	326,801	
174									
175	Capital Additions		-	-	-	-	-	-	Attachment RAM-5_Errata
176	Retirements		-	-	-	-	-	-	
177									
178	*Lime Saddle*								
179	Gross Plant	15,850,008	15,850,008	15,850,008	15,850,008	15,850,008	15,850,008	15,858,670	
180	Accumulated Depreciation	16,023,347	17,205,118	18,386,890	19,159,357	19,931,825	20,704,293	21,476,262	
181	Net Plant	(173,339)	(1,355,110)	(2,536,881)	(3,309,349)	(4,081,817)	(4,854,284)	(5,617,592)	
182									
183	Depreciation Rate		7.46%		4.87%				Attachment RAM-4
184	Depreciation Expense		1,181,771	1,181,771	772,468	772,468	772,468	772,679	
185									
186	Capital Additions		-	-	-	-	-	9,372	Attachment RAM-5_Errata
187	Retirements		-	-	-	-	-	710	
188									
189	*McCloud-Pit*								
190	Gross Plant	298,860,136	323,332,449	350,813,970	383,544,224	519,055,966	703,515,899	897,834,804	
191	Accumulated Depreciation	122,261,219	126,174,512	130,335,412	134,378,855	131,538,638	127,617,033	126,356,683	
192	Net Plant	176,598,917	197,157,937	220,478,558	249,165,368	387,517,327	575,898,866	771,478,122	
193									
194	Depreciation Rate		1.90%		1.83%				Attachment RAM-4
195	Depreciation Expense		5,919,205	6,413,465	6,726,229	8,267,214	11,197,940	14,667,301	
196									
197	Capital Additions		26,478,224	29,734,086	35,413,040	146,619,172	199,579,478	210,246,557	Attachment RAM-5_Errata
198	Retirements		2,005,911	2,252,566	2,682,786	11,107,431	15,119,545	15,927,651	
199									
200	*Miscellaneous Hydro*								
201	Gross Plant	118,781,690	118,781,690	118,781,690	118,781,690	118,781,690	118,781,690	118,781,690	
202	Accumulated Depreciation	54,856,613	57,442,362	60,028,112	63,021,619	66,015,127	69,008,635	72,002,143	
203	Net Plant	63,925,078	61,339,328	58,753,579	55,760,071	52,766,563	49,773,056	46,779,548	
204									
205	Depreciation Rate		2.18%		2.52%				Attachment RAM-4
206	Depreciation Expense		2,585,749	2,585,749	2,993,508	2,993,508	2,993,508	2,993,508	
207									
208	Capital Additions		-	-	-	-	-	-	Attachment RAM-5_Errata
209	Retirements		-	-	-	-	-	-	
210									
211	*Mokelumne*								
212	Gross Plant	326,040,226	350,518,275	393,611,522	457,788,540	503,145,227	534,512,038	558,990,456	
213	Accumulated Depreciation	249,921,428	263,411,804	276,924,095	298,461,488	324,989,085	355,078,251	387,489,760	
214	Net Plant	76,118,798	87,106,471	116,687,427	159,327,052	178,156,142	179,433,787	171,500,696	
215									
216	Depreciation Rate		4.58%		6.29%				Attachment RAM-4
217	Depreciation Expense		15,496,757	17,044,496	26,797,762	30,245,328	32,660,195	34,417,920	
218									
219	Capital Additions		26,484,430	46,625,452	69,437,388	49,074,418	33,937,841	26,484,829	Attachment RAM-5_Errata
220	Retirements		2,006,381	3,532,205	5,260,369	3,717,731	2,571,029	2,006,412	
221									
222	*Phoenix*								
223	Gross Plant	27,956,300	30,630,675	32,547,945	36,260,513	40,977,702	43,116,266	47,854,959	
224	Accumulated Depreciation	8,335,052	10,791,427	13,519,553	13,966,091	14,422,269	15,164,620	15,768,891	
225	Net Plant	19,621,248	19,839,248	19,028,391	22,294,422	26,555,433	27,951,646	32,086,068	
226									
227	Depreciation Rate		9.13%		2.18%				Attachment RAM-4
228	Depreciation Expense		2,675,584	2,885,278	750,844	842,830	917,641	992,686	

NBV Rollforward

Line No.	Net Book Value Rollforward	2024	2025	2026	2027	2028	2029	2030	Source
229									
230	Capital Additions		2,893,585	2,074,422	4,016,875	5,103,841	2,313,854	5,127,108	Attachment RAM-5_Errata
231	Retirements		219,209	157,152	304,306	386,652	175,291	388,414	
232									
233	*Pit 1*								
234	Gross Plant	108,086,950	110,562,649	113,942,523	125,438,577	128,384,316	132,500,889	134,014,488	
235	Accumulated Depreciation	47,635,085	50,680,649	53,739,098	57,937,523	63,146,926	68,412,023	74,011,385	
236	Net Plant	60,451,865	59,882,000	60,203,425	67,501,054	65,237,390	64,088,865	60,003,102	
237									
238	Depreciation Rate		2.97%		4.30%				Attachment RAM-4
239	Depreciation Expense		3,248,489	3,335,485	5,140,717	5,450,855	5,602,518	5,723,427	
240									
241	Capital Additions		2,678,624	3,656,910	12,438,346	3,187,191	4,453,994	1,637,664	Attachment RAM-5_Errata
242	Retirements		202,925	277,037	942,292	241,452	337,421	124,064	
243									
244	*Pit 3, 4, 5*								
245	Gross Plant	456,675,908	479,858,034	505,448,029	535,823,646	567,801,128	598,286,739	620,256,115	
246	Accumulated Depreciation	242,601,810	255,056,455	268,061,294	284,416,019	301,767,885	320,372,466	340,624,402	
247	Net Plant	214,074,099	224,801,580	237,386,735	251,407,628	266,033,243	277,914,273	279,631,713	
248									
249	Depreciation Rate		3.07%		3.62%				Attachment RAM-4
250	Depreciation Expense		14,354,804	15,102,363	18,844,509	19,972,950	21,103,382	22,052,690	
251									
252	Capital Additions		25,082,285	27,687,518	32,865,402	34,598,566	32,984,411	23,770,131	Attachment RAM-5_Errata
253	Retirements		1,900,159	2,097,524	2,489,785	2,621,084	2,498,800	1,800,754	
254									
255	*Poe*								
256	Gross Plant	149,112,703	163,243,706	171,117,810	181,055,233	190,035,333	204,491,067	211,614,630	
257	Accumulated Depreciation	52,217,471	53,853,085	56,198,380	58,897,237	61,863,289	64,614,327	68,181,639	
258	Net Plant	96,895,232	109,390,621	114,919,429	122,157,996	128,172,044	139,876,740	143,432,992	
259									
260	Depreciation Rate		1.79%		2.00%				Attachment RAM-4
261	Depreciation Expense		2,793,883	2,990,709	3,513,393	3,702,120	3,935,924	4,151,206	
262									
263	Capital Additions		15,289,272	8,519,517	10,751,960	9,716,168	15,640,620	7,707,458	Attachment RAM-5_Errata
264	Retirements		1,158,270	645,413	814,536	736,068	1,184,887	583,894	
265									
266	*Potter Valley*								
267	Gross Plant	66,080,702	66,826,668	67,175,165	68,890,923	70,797,450	74,375,753	75,661,928	
268	Accumulated Depreciation	64,781,382	68,608,900	72,501,020	77,423,878	82,465,897	87,574,996	93,052,997	
269	Net Plant	1,299,320	(1,782,233)	(5,325,855)	(8,532,955)	(11,668,448)	(13,199,243)	(17,391,069)	
270									
271	Depreciation Rate		5.85%		7.44%				Attachment RAM-4
272	Depreciation Expense		3,888,663	3,920,685	5,063,493	5,198,290	5,402,400	5,583,424	
273									
274	Capital Additions		807,110	377,062	1,856,393	2,062,798	3,871,604	1,391,598	Attachment RAM-5_Errata
275	Retirements		61,144	28,565	140,635	156,271	293,301	105,423	
276									
277	*Rock Creek*								
278	Gross Plant	298,162,246	323,591,262	352,819,337	376,524,350	392,369,730	418,379,962	448,874,711	
279	Accumulated Depreciation	227,888,853	240,741,153	254,595,105	272,570,737	292,270,733	312,280,643	333,466,145	
280	Net Plant	70,273,393	82,850,110	98,224,232	103,953,613	100,098,998	106,099,320	115,408,566	
281									
282	Depreciation Rate		4.80%		5.46%				Attachment RAM-4
283	Depreciation Expense		14,936,628	16,249,677	19,918,650	20,998,787	22,141,879	23,685,051	
284									
285	Capital Additions		27,513,346	31,623,799	25,648,032	17,144,171	28,142,201	32,994,298	Attachment RAM-5_Errata

NBV Rollforward

Line No.	Net Book Value Rollforward	2024	2025	2026	2027	2028	2029	2030	Source
286	Retirements		2,084,329	2,395,725	1,943,018	1,298,791	2,131,969	2,499,549	
287									
288	*Spring Gap-Stanislaus*								
289	Gross Plant	140,755,447	146,135,266	154,267,903	169,528,816	203,152,419	238,090,127	284,450,830	
290	Accumulated Depreciation	56,853,386	60,364,351	63,835,813	67,937,321	71,341,769	75,771,830	80,609,458	
291	Net Plant	83,902,061	85,770,914	90,432,091	101,591,494	131,810,650	162,318,297	203,841,372	
292									
293	Depreciation Rate		2.76%		3.31%				Attachment RAM-4
294	Depreciation Expense		3,951,931	4,138,066	5,352,393	6,160,459	7,293,784	8,637,655	
295									
296	Capital Additions		5,820,784	8,799,242	16,511,796	36,379,614	37,801,431	50,160,731	Attachment RAM-5_Errata
297	Retirements		440,965	666,604	1,250,884	2,756,011	2,863,724	3,800,027	
298									
299	*Upper NF Feather River*								
300	Gross Plant	548,394,277	575,979,688	596,773,928	649,716,537	709,111,240	762,468,565	820,454,359	
301	Accumulated Depreciation	193,128,373	202,002,079	211,911,542	219,993,204	228,665,443	238,956,111	249,976,925	
302	Net Plant	355,265,904	373,977,609	384,862,386	429,723,333	480,445,797	523,512,453	570,477,434	
303									
304	Depreciation Rate		1.98%		1.99%				Attachment RAM-4
305	Depreciation Expense		11,134,787	11,613,895	12,421,185	13,540,618	14,664,184	15,773,710	
306									
307	Capital Additions		29,846,492	22,498,672	57,282,133	64,263,082	57,730,841	62,738,690	Attachment RAM-5_Errata
308	Retirements		2,261,081	1,704,432	4,339,523	4,868,379	4,373,516	4,752,896	
309									
310	*Total*								
311	Gross Plant	5,270,743,475	5,612,981,120	5,943,130,080	6,406,347,703	6,990,040,585	7,580,340,875	8,205,449,312	
312	Accumulated Depreciation	2,706,536,618	2,827,724,681	2,958,959,569	3,102,102,837	3,250,207,568	3,413,126,806	3,589,007,812	
313	Net Plant	2,564,206,857	2,785,256,438	2,984,170,511	3,304,244,865	3,739,833,018	4,167,214,069	4,616,441,500	
314									
315	Depreciation Expense	-	149,240,103	158,296,060	181,111,621	195,948,024	211,304,119	227,118,990	
316									
317	Capital Additions	-	370,289,685	357,210,133	501,185,975	631,536,177	638,685,171	676,346,421	
318	Retirements	-	28,052,040	27,061,173	37,968,352	47,843,294	48,384,881	51,237,984	

Attachment RAM-2_Errata (PG&E's response to DR CalCCA 002-001, Supplement 1, Attach. 1)

Line No.	FERC	Location	Original Cost EOY 2024	Book Reserve EOY 2024	Net Book Value EOY 2024
1	330.04	Balch	7,877	1,612	6,265
2	331	Balch	5,624,413	2,222,593	3,401,820
3	332	Balch	17,628,440	11,696,272	5,932,168
4	333	Balch	39,865,027	13,411,684	26,453,343
5	334	Balch	8,591,650	2,691,367	5,900,283
6	335	Balch	2,054,738	677,476	1,377,262
7	336	Balch	4,292,385	1,046,892	3,245,493
8	302.01	Battle Creek	1,077,384	973,949	103,435
9	330.04	Battle Creek	221,755	212,791	8,964
10	331	Battle Creek	7,685,806	8,651,897	(966,091)
11	332	Battle Creek	65,992,501	60,935,530	5,056,971
12	333	Battle Creek	23,235,520	23,781,176	(545,656)
13	334	Battle Creek	5,597,514	5,625,648	(28,134)
14	335	Battle Creek	12,501,356	11,778,518	722,838
15	336	Battle Creek	2,869,857	2,670,482	199,375
16	330.04	Bucks Creek	549,025	102,235	446,789
17	331	Bucks Creek	1,948,211	994,964	953,248
18	332	Bucks Creek	54,474,965	16,365,056	38,109,909
19	333	Bucks Creek	25,109,164	6,677,988	18,431,175
20	334	Bucks Creek	9,741,874	3,221,610	6,520,264
21	335	Bucks Creek	9,022,940	1,390,024	7,632,917
22	336	Bucks Creek	3,118,975	1,351,395	1,767,581
23	330.03	Chili Bar	13,910	(1,004)	14,914
24	331	Coal Canyon	56,993	62,166	(5,173)
25	332	Coal Canyon	6,241,233	6,358,106	(116,873)
26	335	Coal Canyon	10,962	11,585	(623)
27	336	Coal Canyon	42,426	43,176	(750)
28	302.01	Crane Valley	24,614,527	9,044,459	15,570,068
29	330.04	Crane Valley	928,544	305,393	623,151
30	330.06	Crane Valley	2	7	(5)
31	331	Crane Valley	3,943,151	3,060,091	883,060
32	332	Crane Valley	160,825,803	119,823,732	41,002,072
33	333	Crane Valley	6,386,416	4,659,180	1,727,236
34	334	Crane Valley	4,520,943	2,274,498	2,246,445
35	335	Crane Valley	1,387,600	1,073,545	314,054
36	336	Crane Valley	542,099	377,506	164,592
37	302.01	DeSabla-Centerville	838,815	645,305	193,510
38	330.04	DeSabla-Centerville	1,010,591	300,892	709,699
39	331	DeSabla-Centerville	8,716,432	5,980,448	2,735,984
40	332	DeSabla-Centerville	58,590,919	48,502,775	10,088,144
41	333	DeSabla-Centerville	6,516,823	4,377,566	2,139,257
42	334	DeSabla-Centerville	6,262,279	3,326,416	2,935,863
43	335	DeSabla-Centerville	2,744,605	1,930,052	814,553
44	336	DeSabla-Centerville	6,079,929	3,810,597	2,269,332
45	302.01	Drum-Spaulding	58,849,684	5,914,240	52,935,445
46	330.04	Drum-Spaulding	1,222,282	250,153	972,129
47	330.05	Drum-Spaulding	94	160	(66)
48	330.06	Drum-Spaulding	224,479	186,072	38,407
49	331	Drum-Spaulding	52,399,864	19,839,643	32,560,221
50	332	Drum-Spaulding	393,750,205	125,607,968	268,142,236
51	333	Drum-Spaulding	73,133,567	20,733,406	52,400,161
52	334	Drum-Spaulding	48,596,332	13,121,907	35,474,425
53	335	Drum-Spaulding	16,251,729	5,034,393	11,217,336
54	336	Drum-Spaulding	9,513,601	3,465,445	6,048,156
55	302.01	Haas-Kings River	17,070,317	12,013,307	5,057,009
56	330.04	Haas-Kings River	844	254	590

57	331	Haas-Kings River	9,663,011	5,968,116	3,694,894
58	332	Haas-Kings River	28,899,428	27,386,972	1,512,457
59	333	Haas-Kings River	67,961,234	23,715,353	44,245,881
60	334	Haas-Kings River	16,500,347	5,901,654	10,598,694
61	335	Haas-Kings River	2,143,680	1,460,968	682,712
62	336	Haas-Kings River	161,438	148,050	13,388
63	330.04	Hamilton Branch	840,916	820,123	20,793
64	331	Hamilton Branch	1,980,556	2,214,234	(233,678)
65	332	Hamilton Branch	3,165,523	3,297,139	(131,616)
66	333	Hamilton Branch	648,903	680,509	(31,606)
67	334	Hamilton Branch	1,072,983	1,144,009	(71,026)
68	335	Hamilton Branch	357,474	390,728	(33,254)
69	336	Hamilton Branch	8,659	7,071	1,588
70	302.01	Hat Creek 1&2	3,137,041	2,538,988	598,053
71	330.04	Hat Creek 1&2	126,543	44,382	82,161
72	331	Hat Creek 1&2	1,566,155	1,493,643	72,512
73	332	Hat Creek 1&2	4,903,093	4,463,008	440,085
74	333	Hat Creek 1&2	7,565,627	3,796,395	3,769,232
75	334	Hat Creek 1&2	2,922,636	1,921,147	1,001,489
76	335	Hat Creek 1&2	797,507	780,905	16,601
77	336	Hat Creek 1&2	1,569,140	1,250,825	318,315
78	330.03	Helms	55,193	(111,596)	166,789
79	330.04	Helms	340,593	63,183	277,410
80	331	Helms	194,034,747	125,928,740	68,106,007
81	332	Helms	455,352,907	277,381,131	177,971,776
82	333	Helms	291,113,237	96,584,970	194,528,267
83	334	Helms	67,190,576	26,263,452	40,927,123
84	335	Helms	37,077,213	14,027,278	23,049,934
85	336	Helms	15,098,506	5,312,113	9,786,393
86	302.01	Kerckhoff 1	2,167,858	625,857	1,542,001
87	330.04	Kerckhoff 1	111,243	42,569	68,674
88	331	Kerckhoff 1	2,815,522	3,308,227	(492,706)
89	332	Kerckhoff 1	12,108,051	10,564,316	1,543,736
90	333	Kerckhoff 1	3,428,165	3,332,613	95,552
91	334	Kerckhoff 1	3,231,967	2,779,494	452,473
92	335	Kerckhoff 1	815,071	911,544	(96,473)
93	336	Kerckhoff 1	109,824	119,933	(10,109)
94	330.04	Kerckhoff 2	466,475	96,934	369,541
95	331	Kerckhoff 2	43,123,203	27,401,362	15,721,841
96	332	Kerckhoff 2	86,682,059	51,765,728	34,916,331
97	333	Kerckhoff 2	40,546,404	17,831,008	22,715,396
98	334	Kerckhoff 2	13,565,895	3,408,761	10,157,133
99	335	Kerckhoff 2	2,911,156	1,306,763	1,604,393
100	336	Kerckhoff 2	7,431,526	4,545,931	2,885,595
101	335	Kern Canyon	-	-	-
102	330.04	Kilarc-Cow Creek	10,458	10,458	-
103	331	Kilarc-Cow Creek	538,689	657,203	(118,514)
104	332	Kilarc-Cow Creek	5,530,588	5,973,033	(442,445)
105	333	Kilarc-Cow Creek	431,670	470,522	(38,852)
106	334	Kilarc-Cow Creek	836,447	970,278	(133,831)
107	335	Kilarc-Cow Creek	275,769	322,651	(46,882)
108	336	Kilarc-Cow Creek	94,598	99,328	(4,730)
109	330.04	Lime Saddle	2,519	2,457	62
110	331	Lime Saddle	148,680	168,203	(19,523)
111	332	Lime Saddle	13,608,786	13,801,177	(192,391)
112	333	Lime Saddle	95,284	99,993	(4,709)
113	334	Lime Saddle	302,179	325,592	(23,413)
114	335	Lime Saddle	303,303	336,313	(33,010)
115	336	Lime Saddle	1,389,258	1,289,612	99,646

116	302.01	McCloud-Pit	55,159,890	6,334,791	48,825,100
117	330.04	McCloud-Pit	41,377	8,966	32,411
118	331	McCloud-Pit	12,937,152	6,306,648	6,630,503
119	332	McCloud-Pit	158,850,326	87,226,093	71,624,232
120	333	McCloud-Pit	53,710,472	17,088,737	36,621,736
121	334	McCloud-Pit	12,968,983	2,461,490	10,507,493
122	335	McCloud-Pit	2,025,902	940,136	1,085,766
123	336	McCloud-Pit	3,166,034	1,894,358	1,271,676
124	302.01	Miscellaneous Hydro	29,069,113	526,889	28,542,223
125	330.04	Miscellaneous Hydro	151,868	10,180	141,688
126	330.05	Miscellaneous Hydro	5,879	3,042	2,837
127	330.06	Miscellaneous Hydro	1,933,566	1,183,575	749,991
128	331	Miscellaneous Hydro	18,987,952	10,725,102	8,262,850
129	332	Miscellaneous Hydro	38,699,472	32,483,471	6,216,001
130	333	Miscellaneous Hydro	2,809,015	1,150,154	1,658,861
131	334	Miscellaneous Hydro	18,817,832	4,851,828	13,966,004
132	335	Miscellaneous Hydro	7,133,528	3,508,225	3,625,303
133	336	Miscellaneous Hydro	1,173,466	414,146	759,320
134	302.01	Mokelumne	14,121,306	12,539,171	1,582,135
135	330.03	Mokelumne	1,446,301	(1,442,626)	2,888,927
136	330.04	Mokelumne	1,029,912	368,370	661,542
137	330.06	Mokelumne	125,456	273,809	(148,353)
138	331	Mokelumne	24,409,445	17,840,477	6,568,968
139	332	Mokelumne	177,868,401	149,286,022	28,582,379
140	333	Mokelumne	56,992,584	37,937,630	19,054,954
141	334	Mokelumne	29,176,832	18,808,351	10,368,480
142	335	Mokelumne	8,131,142	5,739,448	2,391,694
143	336	Mokelumne	12,738,848	8,570,776	4,168,072
144	302.01	Phoenix	5,859,106	766,771	5,092,336
145	331	Phoenix	1,973,104	348,403	1,624,700
146	332	Phoenix	17,179,982	6,400,766	10,779,215
147	333	Phoenix	361,036	126,891	234,145
148	334	Phoenix	2,256,671	554,043	1,702,628
149	335	Phoenix	169,671	88,894	80,777
150	336	Phoenix	156,731	49,284	107,446
151	302.01	Pit 1	7,922,334	5,320,617	2,601,717
152	330.04	Pit 1	41,404	12,173	29,231
153	331	Pit 1	10,939,707	6,314,142	4,625,565
154	332	Pit 1	26,768,302	12,625,207	14,143,095
155	333	Pit 1	51,727,449	17,679,020	34,048,429
156	334	Pit 1	8,256,732	4,348,527	3,908,205
157	335	Pit 1	932,601	599,134	333,466
158	336	Pit 1	1,498,421	736,265	762,156
159	302.01	Pit 3, 4, 5	20,110,621	10,637,874	9,472,747
160	330.04	Pit 3, 4, 5	3,386,709	980,636	2,406,073
161	331	Pit 3, 4, 5	43,369,515	23,568,359	19,801,156
162	332	Pit 3, 4, 5	154,826,393	113,647,244	41,179,149
163	333	Pit 3, 4, 5	144,210,695	59,189,451	85,021,245
164	334	Pit 3, 4, 5	41,380,038	15,229,324	26,150,714
165	335	Pit 3, 4, 5	20,563,977	8,013,856	12,550,121
166	336	Pit 3, 4, 5	28,827,960	11,335,066	17,492,894
167	302.01	Poe	25,051,532	3,508,663	21,542,869
168	330.04	Poe	816,020	167,452	648,568
169	331	Poe	9,287,401	2,785,012	6,502,390
170	332	Poe	68,417,114	31,400,899	37,016,215
171	333	Poe	39,195,453	11,909,978	27,285,475
172	334	Poe	3,388,093	1,216,189	2,171,904
173	335	Poe	974,284	268,380	705,904
174	336	Poe	1,982,806	960,899	1,021,907

175	330.03	Potter Valley	636	567	69
176	330.04	Potter Valley	129,110	112,433	16,677
177	331	Potter Valley	11,800,676	11,629,077	171,599
178	332	Potter Valley	44,366,671	43,849,991	516,680
179	333	Potter Valley	4,621,887	4,211,436	410,451
180	334	Potter Valley	4,143,124	3,969,421	173,703
181	335	Potter Valley	634,716	653,658	(18,942)
182	336	Potter Valley	383,882	354,799	29,083
183	302.01	Rock Creek	12,182,375	10,711,568	1,470,806
184	330.03	Rock Creek	998	(1,919)	2,917
185	330.04	Rock Creek	2,808,945	1,004,456	1,804,489
186	331	Rock Creek	42,667,180	30,077,359	12,589,821
187	332	Rock Creek	88,445,682	83,995,384	4,450,297
188	333	Rock Creek	127,788,166	90,764,682	37,023,484
189	334	Rock Creek	22,918,161	10,097,199	12,820,962
190	335	Rock Creek	862,343	730,343	131,999
191	336	Rock Creek	488,397	509,781	(21,384)
192	302.01	Spring Gap-Stanislaus	16,060,611	5,647,223	10,413,388
193	330.04	Spring Gap-Stanislaus	224,416	61,236	163,180
194	331	Spring Gap-Stanislaus	45,187,820	9,072,975	36,114,845
195	332	Spring Gap-Stanislaus	49,719,994	27,521,772	22,198,222
196	333	Spring Gap-Stanislaus	13,277,304	7,599,286	5,678,017
197	334	Spring Gap-Stanislaus	9,442,737	3,367,323	6,075,414
198	335	Spring Gap-Stanislaus	4,563,191	2,259,775	2,303,416
199	336	Spring Gap-Stanislaus	2,279,374	1,323,795	955,579
200	302.01	Upper NF Feather River	81,828,094	11,324,028	70,504,066
201	330.03	Upper NF Feather River	642,688	(216,131)	858,819
202	330.04	Upper NF Feather River	401,022	89,542	311,480
203	331	Upper NF Feather River	57,587,885	16,656,948	40,930,937
204	332	Upper NF Feather River	184,921,010	116,882,152	68,038,858
205	333	Upper NF Feather River	156,002,581	34,626,973	121,375,607
206	334	Upper NF Feather River	32,020,105	6,258,835	25,761,270
207	335	Upper NF Feather River	19,574,780	4,539,248	15,035,532
208	336	Upper NF Feather River	15,416,113	2,966,778	12,449,335

OM by Location - 2027

Source: Attachment RAM-6

Line No.	Total O&M (thousands)	2027	Adj.	2027 Adjusted	Allocation:	2027
1	Crane Valley	10,824	315	11,139		4.16%
2	Drum-Spaulding	44,016	1,280	45,295		16.92%
3	Balch	8,046	234	8,280		3.09%
4	Mokelumne	25,991	756	26,747		9.99%
5	Upper NF Feather River	20,255	589	20,843		7.78%
6	Bucks Creek	3,706	108	3,813		1.42%
7	DeSabla-Centerville	8,749	254	9,003		3.36%
8	Battle Creek	15,531	452	15,982		5.97%
9	Rock Creek	11,006	320	11,326		4.23%
10	McCloud-Pit	17,882	520	18,402		6.87%
11	Pit 3, 4, 5	19,277	560	19,837		7.41%
12	Hat Creek 1&2	4,672	136	4,807		1.80%
13	Haas-Kings River	8,580	249	8,829		3.30%
14	Hamilton Branch	2,254	66	2,320		0.87%
15	Helms	19,767	575	20,341		7.60%
16	Kerckhoff 1	3,475	101	3,576		1.34%
17	Kerckhoff 2	5,537	161	5,698		2.13%
18	Phoenix	3,576	104	3,680		1.37%
19	Pit 1	4,724	137	4,861		1.82%
20	Poe	3,527	103	3,630		1.36%
21	Potter Valley	7,487	218	7,705		2.88%
22	Spring Gap-Stanislaus	11,322	329	11,651		4.35%
23	Kern Canyon	23	(23)	-		0.00%
24	Lime Saddle	2,816	(2,816)	-		0.00%
25	Kilarc-Cow Creek	4,725	(4,725)	-		0.00%
26	Chili Bar	-	-	-		0.00%
27	Coal Canyon	-	-	-		0.00%
28	Total	267,769	0	267,769		

Retirement Rate

Line No.	EHP (Functional Plant) only	EG - Hydro Facilities	Source
1	2024 Adjusted EOY Plant	4,870,542	Exh. 10 Workpapers at WP 7-48 (Table 7-15)
2	2025 EOY Gross Additions - After Allocation of CGI	408,884	Exh. 10 Workpapers at WP 7-55 (Table 7-17)
3	2025 EOY Normal Retirements - After Allocation of CGI	30,976	Exh. 10 Workpapers at WP 7-58 (Table 7-18)
4	2025 EOY Plant - After Allocation of CGI	5,248,451	Exh. 10 Workpapers at WP 7-73 (Table 7-23)
5		7.58%	
6			
7	2026 EOY Gross Additions - After Allocation of CGI	207,026	Exh. 10 Workpapers at WP 7-97 (Table 7-31)
8	2026 EOY Normal Retirements - After Allocation of CGI	15,684	Exh. 10 Workpapers at WP 7-100 (Table 7-32)
9	2026 EOY Plant - After Allocation of CGI	5,439,793	Exh. 10 Workpapers at WP 7-115 (Table 7-37)
10		7.58%	
11			
12	2027 EOY Gross Additions - After Allocation of CGI	266,939	Exh. 10 Workpapers at WP 7-139 (Table 7-45)
13	2027 EOY Normal Retirements - After Allocation of CGI	20,223	Exh. 10 Workpapers at WP 7-142 (Table 7-46)
14	2027 EOY Plant - After Allocation of CGI	5,686,510	Exh. 10 Workpapers at WP 7-157 (Table 7-51)
15		7.58%	
16			
17	Normal Retirement Rate for Hydro Production	**7.58%**	

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Table 8-63

Pacific Gas and Electric Company
2027 GRC
Exhibit (PG&E-10) Chapter 8 - Depreciation Reserve and Expense
Hydro Decommissioning Activity - Kilarc-Cow Creek
(Thousands of Dollars)

Ln	Hydro Decommissioning - Kilarc-Cow Creek Physical Decommissioning Activity	Year 2025	Year 2026	Year 2027	Year 2028	Year 2029	Year 2030
1	Beginning of Period Reserve	0	0	0	0	0	0
2	Proposed Decommissioning Amortization	0	0	16,971	8,533	10,981	11,310
3	Forecast Decommissioning Expenditures	0	0	(16,971)	(8,533)	(10,981)	(11,310)
4	End of Period Reserve (Ln1+Ln1+Ln3)	0	0	0	0	0	0
5	Weighted Average Reserve	0	0	0	0	0	0

Ln	Hydro Decommissioning - Kilarc-Cow Creek License Surrender Activity	Year 2025	Year 2026	Year 2027	Year 2028	Year 2029	Year 2030
6	Beginning of Period Reg Asset	11,363	9,679	7,996	6,313	4,629	2,946
7	Proposed Decommissioning Amortization	1,683	1,683	1,683	1,683	1,683	1,683
8	Forecast Decommissioning Expenditures	0	0	0	0	0	0
9	End of Period Reg Asset (Ln6+Ln7+Ln8)	9,679	7,996	6,313	4,629	2,946	1,263
10	Weighted Average Reserve	10,521	8,838	7,154	5,471	3,788	2,104

Ln	Hydro Decommissioning - Kilarc-Cow Creek Total Activity	Year 2025	Year 2026	Year 2027	Year 2028	Year 2029	Year 2030
11	Beginning of Period Reserve	11,363	9,679	7,996	6,313	4,629	2,946
12	Proposed Decommissioning Amortization	1,683	1,683	18,654	10,216	12,664	12,993
13	Forecast Remediation Expenditures	0	0	(16,971)	(8,533)	(10,981)	(11,310)
14	End of Period Reserve (Ln11+Ln12+Ln13)	9,679	7,996	6,313	4,629	2,946	1,263
15	Weighted Average Reserve	10,521	8,838	7,154	5,471	3,788	2,104

See Kilarc-Cow Creek physical decommissioning forecast cost estimates in Exhibit (PG&E-5), Chapter 3, WP 3-147.

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Ln	Facility	Cost Estimate	Recorded Accumulated Decommissioning balance as of December 31, 2024	Forecast Decommissioning Accruals 2025	Forecast Decommissioning Spend 2025	Forecast Decommissioning Accruals 2026	Forecast Decommissioning Spend 2026	Forecast Accumulated Decommissioning balance as of December 31, 2026
	A	B	C	D	E	F	G	H=C+D-E+F-G
1	Crane Valley	193,559	13,949	5,133		5,133		24,216
2	Tule River	0	1,721	(89)		(89)		1,544
3	Hat Creek	47,915	9,862	4,806		4,806		19,474
4	Hamilton Branch	8,593	6,465	902		902		8,269
5	Battle Creek	198,189	83,771	37,843	18,500	37,843		140,958
6	Phoenix	1,190	730	(110)		(110)		509
7	Kerckhoff 1	42,634	17,957	8,979		8,979		35,914
8	DeSabla - Centerville	112,383	7,479	676		676		8,831
9	Potter Valley	532,310	18,516	4,035		4,035		26,586
10	Miocene - Coal Canyon/Lime Saddle	97,572	0	0	150	0	500	(650)
11	Stipulation Reduction		(28,352)	(14,176)		(14,176)		(56,704)
12	**Total**	1,234,344	132,098	48,000	18,650	48,000	500	208,948

Notes
1. Decommissioning amounts are recovered over the useful life of the facility, which is generally based on forecast retirement dates, as discussed in Exhibit (PG&E-5), Chapter 7 testimony section C.4.b
2. For facilities with 4 years or less of remaining years in column M, the annual accrual in column O is calculated by dividing the amount in column K by 4 (years 2027-2030 of this GRC rate case cycle) as shown in
3. For Column B Cost estimates, see Exhibit (PG&E-5), Chapter 7 Testimony 7-2 and WP 7-4.
4. Column I allocation based on accruals, since stipulation reduced the accruals adopted in the 2023 GRC. Total allocation adjustment includes accruals reduction of ($56,704) as of 12/31/2026 + Tule balance o

Stipulation + Tule Adjustment Allocation I	Adjusted Forecast Accumulated Decommissioning balance as of December 31, 2026 J = H + I	Forecast Amount Required to Recover as of December 31, 2026 K=B-J	Forecast Retirement Year L	Remaining Years M= L - 2027	Cost Recovery Period N	Annual Accrual 2027 - 2030 O = K/N
(4,548)	19,668	173,891	2043	16	16	10,868
(1,544)	0	0	Retired			
(4,257)	15,216	32,698	2032	5	5	6,540
(799)	7,470	1,123	2029	2	4	281
(33,525)	107,433	90,756	2037	10	10	9,076
98	607	583	2064	37	37	16
(7,954)	27,960	14,674	2028	1	4	3,668
(599)	8,232	104,151	2038	11	11	9,468
(3,575)	23,011	509,299	2028	1	8	63,662
0	(650)	98,222	2031	4	4	24,555
56,704	0					
0	208,948	1,025,396				128,134
						145,105

column O, except for Potter Valley where the cost recovery period is over two GRC periods (8 years) as discussed in Exhibit (PG&E-4), Chapter 7, Section C.4.b.

of 1,544 as of 12/31/2026.

Line No.	Description	ED - Wires and Services	ED - Transmission-Level Direct Connects	ED - Public Purpose Program Administration	ED - Mobile Home Park - Prior to 2025	ED - Electric Vehicle Charging Network	Electric Distribution Total	GD - Pipes and Services	GD - Gas Procurement	GD - Public Purpose Program Administration	GD - Mobile Home Park - Prior to 2025	Gas Distribution Total	EG - Fossil Facilities
	UCC	301	302	303	323	324		601	602	603	613		101
		(A)	(B)	(C)	(D)	(E)	(F) = (A…E)	(G)	(H)	(I)	(J)	(K) = (G…J)	(L)
	WEIGHTED AVERAGE PLANT:												
1	Plant	61,392,178	78,506	84,358	236,314	82,077	61,873,434	20,879,864	8,079	38,938	237,921	21,164,802	1,463,033
2	Net Additions	2,932,040	86	2,699	-	14,825	2,949,650	674,613	258	1,246	-	676,118	9,971
3		64,324,218	78,592	87,057	236,314	96,902	64,823,084	21,554,478	8,337	40,184	237,921	21,840,919	1,473,004
	WORKING CAPITAL:												
4	Material and Supplies - Other	501,556	-	-	-	-	501,556	91,754	-	-	-	91,754	46,571
5	Working Cash	1,073,847	816	7,450	940	933	1,083,986	357,340	726	3,506	1,151	362,724	28,500
6	Total Working Capital	1,575,402	816	7,450	940	933	1,585,542	449,094	726	3,506	1,151	454,478	75,072
	ADJUSTMENTS FOR TAX REFORM ACT:												
7	Deferred Capitalized Interest	5,561	58	6	26	4	5,655	2,350	1	3	22	2,376	1,192
8	Deferred Vacation	25,859	7	3	137	22	26,029	9,034	0	1	127	9,164	223
9	Deferred CIAC Tax Effects	272,039	-	-	1,460	236	273,734	61,949	-	-	881	62,830	-
10	Total Adjustments	303,459	65	9	1,623	262	305,417	73,333	1	4	1,031	74,369	1,416
11	CUSTOMER ADVANCES	118,584	-	-	-	-	118,584	19,563	-	-	-	19,563	-
	DEFERRED TAXES												
12	Accumulated Regulatory Assets	-	-	-	-	-	-	-	-	-	-	-	-
13	Accumulated Fixed Assets	2,093,504	9,607	5,093	9,764	1,650	2,119,619	570,183	488	2,351	6,758	579,779	96,856
14	Accumulated Other	(375,228)	116	(1,843)	(818)	(8)	(377,781)	(50,342)	8	(14)	385	(49,962)	(275)
15	Deferred ITC	16,909	11	54	67	11	17,051	8,796	5	25	105	8,931	34
16	Deferred Tax - Other	-	-	-	-	-	-	-	-	-	-	-	-
17	Total Deductions	1,735,185	9,734	3,303	9,013	1,653	1,758,888	528,637	501	2,362	7,248	538,748	96,616
18	DEPRECIATION RESERVE	24,217,222	23,236	28,423	49,749	5,126	24,323,755	8,880,955	2,722	13,119	52,737	8,949,533	846,803
19	TOTAL RATE BASE	40,132,088	46,503	62,790	180,116	91,318	40,512,815	12,647,751	5,841	28,213	180,118	12,861,923	606,073
20	Net Plant												
21	ADIT												

Line No.	Description	EG - Fossil Transmission	EG - Other Generation Solar	EG - Energy Storage	EG - Hydro Facilities	EG - Hydro Transmission	EG - Electric Procurement	Electric Generation Total	GT - Gathering	GS - McDonald Island	GS - Los Medanos/Pleasant Creek	GS - Gill Ranch	GT - Local Transmission
	UCC	102	106	109	120	121	141		501	511	512	513	520
		(M)	(N)	(O)	(P)	(Q)	(R)	(S) = (L…R)	(T)	(U)	(V)	(W)	(X)
	WEIGHTED AVERAGE PLANT:												
1	Plant	98,546	635,362	262,591	6,458,301	269,303	107,523	9,294,659	94,782	1,452,730	352,903	86,925	8,306,737
2	Net Additions	108	3,438	-	80,165	294	3,440	97,415	5,293	44,011	15,734	685	210,677
3		98,654	638,800	262,591	6,538,466	269,597	110,963	9,392,074	100,075	1,496,741	368,637	87,610	8,517,414
	WORKING CAPITAL:												
4	Material and Supplies - Other	-	-	-	2,955	-	-	49,527	841	3,003	1,660	32	72,010
5	Working Cash	896	5,807	1,909	111,907	2,227	180,945	332,190	1,598	13,085	2,615	525	156,479
6	Total Working Capital	896	5,807	1,909	114,862	2,227	180,945	381,716	2,439	16,088	4,275	556	228,489
	ADJUSTMENTS FOR TAX REFORM ACT:												
7	Deferred Capitalized Interest	8	818	-	6,935	199	8	9,159	69	58	7,864	(1)	6,534
8	Deferred Vacation	15	14	-	2,284	24	4	2,563	31	196	46	13	2,968
9	Deferred CIAC Tax Effects	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Adjustments	22	831	-	9,218	223	11	11,722	100	253	7,910	13	9,502
11	CUSTOMER ADVANCES	-	-	-	-	-	-	-	-	-	-	-	-
	DEFERRED TAXES												
12	Accumulated Regulatory Assets	(3,695)	-	-	-	-	-	(3,695)	-	-	-	-	-
13	Accumulated Fixed Assets	348	81,031	(7,058)	213,324	35,136	6,501	426,137	6,815	89,443	8,199	6,157	624,441
14	Accumulated Other	(26)	(2,907)	(121)	(121,612)	504	492	(123,945)	1,611	6,021	(5,578)	222	140,650
15	Deferred ITC	3	2	-	353	37	68	499	28	436	118	32	2,642
16	Deferred Tax - Other	-	-	-	-	-	-	-	-	-	-	-	-
17	Total Deductions	(3,370)	78,127	(7,179)	92,066	35,677	7,061	298,996	8,455	95,900	2,739	6,411	767,733
18	DEPRECIATION RESERVE	64,740	453,907	71,429	3,215,221	152,370	36,228	4,840,697	35,604	359,408	146,824	32,902	1,703,797
19	TOTAL RATE BASE	38,202	113,404	200,250	3,355,260	84,000	248,631	4,645,819	58,554	1,057,775	231,260	48,866	6,283,874
20	Net Plant				3,323,245	117,227							
21	ADIT				213,324	35,136							
					6.4%	30.0%							

Line No.	Description	GT - Northern Path – Line 401	GT - Northern Path – Line 400	GT - Northern Path – Line 2	GT - Southern Path – Line 300 North	GT - Southern Path – Line 300 South	GT - Bay Area Loop	GT - Customer Access Charge	Gas Transmission & Storage Total	Total Electric and Gas Distribution, Electric Generation and GT&S
	UCC	521	522	523	524	525	526	540		
		(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)=(T…AE)	(AG)=(F+K+S+AF)
	WEIGHTED AVERAGE PLANT:									
1	Plant	831,419	445,632	134,304	130,761	793,410	394,307	30,451	13,054,363	105,387,258
2	Net Additions	15,473	16,042	2,580	7,018	15,573	15,835	2,932	351,852	4,075,035
3		846,893	461,674	136,884	137,780	808,983	410,142	33,383	13,406,216	109,462,293
	WORKING CAPITAL:									
4	Material and Supplies - Other	1,017	1,169	264	183	3,356	385	-	83,919	726,755
5	Working Cash	4,942	4,116	919	1,213	9,171	2,656	217	197,535	1,976,435
6	Total Working Capital	5,959	5,284	1,182	1,396	12,527	3,041	217	281,454	2,703,190
	ADJUSTMENTS FOR TAX REFORM ACT:									
7	Deferred Capitalized Interest	1,985	397	118	116	685	366	2	18,192	35,382
8	Deferred Vacation	66	180	53	53	311	166	8	4,091	41,846
9	Deferred CIAC Tax Effects	-	-	-	-	-	-	56	56	336,620
10	Total Adjustments	2,051	577	172	169	995	532	66	22,340	413,848
										-
11	CUSTOMER ADVANCES	-	-	-	-	-	-	-	-	138,147
										-
	DEFERRED TAXES									-
12	Accumulated Regulatory Assets	-	-	-	-	-	-	-	-	(3,695)
13	Accumulated Fixed Assets	52,884	35,529	10,301	9,728	59,894	32,161	871	936,424	4,061,958
14	Accumulated Other	241	8,940	2,579	2,137	15,304	8,222	114	180,462	(371,226)
15	Deferred ITC	22	137	40	39	245	121	7	3,866	30,347
16	Deferred Tax - Other	-	-	-	-	-	-	-	-	-
17	Total Deductions	53,147	44,606	12,919	11,904	75,443	40,504	992	1,120,752	3,717,384
									-	-
18	DEPRECIATION RESERVE	602,578	159,950	41,364	61,936	369,880	102,488	14,400	3,631,132	41,745,118
									-	-
19	TOTAL RATE BASE	199,178	262,980	83,955	65,505	377,182	270,723	18,274	8,958,125	66,978,682
20	Net Plant									
21	ADIT									

Attachment RAM-4:

Depreciation Expense by Hydro Facility

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Net Salvage Adj	(f) = (d) + (e) Annual Accrual w/ Net Salvage	(g) Future Accruals	(h) Future Net Salvage	(i) = (g) + (h) Future Accruals w/ Net Salvage	(j) Net Salvage	(k) Source: Volume 4 workpapers to PG&E Exhibit 10, at:	(l) = (c)*[1-(j)] - (i) Accum Depr.
1												
2	Balch											
3		330.04	7,877	80		80	4,456		4,456	0%	Page WP 9-39	3,421
4		331	5,625,453	90,779	23,602	114,381	4,169,471	1,084,062	5,253,533	-26%	Page WP 9-69	1,834,537
5		332	17,628,440	198,638	21,850	220,488	9,629,032	1,059,194	10,688,226	-11%	Page WP 9-120	8,879,343
6		333	39,845,156	734,384	73,438	807,823	30,279,622	3,027,962	33,307,584	-10%	Page WP 9-183	10,522,087
7		334	8,458,523	168,333	30,300	198,633	6,320,895	1,137,761	7,458,656	-18%	Page WP 9-229	2,522,401
8		335	2,054,738	44,467	8,893	53,360	1,593,540	318,708	1,912,248	-20%	Page WP 9-278	553,438
9		336	4,292,385	73,603	4,416	78,019	3,545,144	212,709	3,757,853	-6%	Page WP 9-320	792,076
10		Total	77,912,572	1,310,284	162,500	1,472,784	55,542,160	6,840,396	62,382,556			25,107,303
11												
12	Battle Creek											
13		302.01	1,077,384	65,424		65,424	168,891		168,891	0%	Page WP 9-5	908,493
14		330.04	221,755	4,422		4,422	60,018		60,018	0%	Page WP 9-41	161,737
15		331	7,685,806	231,239	60,122	291,362	3,058,933	795,323	3,854,256	-26%	Page WP 9-79	5,829,859
16		332	62,772,382	2,151,005	236,611	2,387,616	29,015,143	3,191,666	32,206,809	-11%	Page WP 9-137	37,470,535
17		333	23,235,520	617,099	61,710	678,809	7,781,995	778,200	8,560,195	-10%	Page WP 9-192	16,998,877
18		334	5,420,506	187,160	33,689	220,849	2,363,878	425,498	2,789,376	-18%	Page WP 9-239	3,606,822
19		335	12,501,356	643,487	128,697	772,185	8,327,020	1,665,404	9,992,424	-20%	Page WP 9-287	5,009,203
20		336	2,869,857	113,458	6,807	120,265	1,518,658	91,119	1,609,777	-6%	Page WP 9-325	1,432,272
21		Total	115,784,567	4,013,296	527,637	4,540,932	52,294,536	6,947,210	59,241,746			71,417,798
22												
23	Bucks Creek											
24		330.04	549,025	6,652		6,652	326,233		326,233	0%	Page WP 9-40	222,792
25		331	1,808,250	30,513	7,933	38,446	1,201,308	312,340	1,513,648	-26%	Page WP 9-73	764,747
26		332	51,490,707	880,801	96,888	977,689	41,284,095	4,541,250	45,825,345	-11%	Page WP 9-126	11,329,340
27		333	25,264,800	519,184	51,918	571,102	20,663,048	2,066,305	22,729,353	-10%	Page WP 9-187	5,061,928
28		334	9,678,330	202,297	36,414	238,711	7,117,392	1,281,131	8,398,523	-18%	Page WP 9-234	3,021,906
29		335	8,873,446	214,395	42,879	257,274	8,141,288	1,628,258	9,769,546	-20%	Page WP 9-281	878,589
30		336	3,118,975	50,967	3,058	54,025	2,128,131	127,688	2,255,819	-6%	Page WP 9-322	1,050,295
31		Total	100,783,533	1,904,809	239,090	2,143,899	80,861,495	9,956,972	90,818,467			22,329,596
32												
33	Coal Canyon											
34		330.04										
35		331	56,993	6,036	1,569	7,605	12,075	3,140	15,215	-26%	Page WP 9-97	56,596
36		332	6,241,233	354,023	38,943	392,966	708,272	77,910	786,182	-11%	Page WP 9-164	6,141,587
37		333										
38		334										
39		335	10,962	1,060	212	1,272	2,110	422	2,532	-20%	Page WP 9-302	10,622
40		336	42,426	1,306	78	1,385	2,600	156	2,756	-6%	Page WP 9-335	42,215
41		Total	6,351,614	362,425	40,802	403,227	725,057	81,628	806,685			6,251,020
42												
43	Crane Valley											
44		302.01	24,614,527	1,517,154		1,517,154	17,819,420		17,819,420	0%	Page WP 9-5	6,795,107
45		330.04	928,544	15,323		15,323	302,088		302,088	0%	Page WP 9-42	626,456
46		330.06	2	0		0	1		1	0%	Page WP 9-48	1
47		331	3,943,151	129,706	33,724	163,430	2,489,869	647,366	3,137,235	-26%	Page WP 9-81	1,831,135
48		332	160,180,576	4,926,757	541,943	5,468,700	96,477,529	10,612,528	107,090,057	-11%	Page WP 9-140	70,710,383
49		333	6,393,366	189,546	18,955	208,500	3,428,446	342,845	3,771,291	-10%	Page WP 9-193	3,261,411
50		334	4,022,664	144,011	25,922	169,933	2,611,688	470,104	3,081,792	-18%	Page WP 9-241	1,664,952
51		335	1,387,600	43,710	8,742	52,452	756,569	151,314	907,883	-20%	Page WP 9-288	757,237
52		336	542,099	15,483	929	16,412	294,751	17,685	312,436	-6%	Page WP 9-326	262,189
53		Total	202,012,528	6,981,690	630,215	7,611,905	124,180,361	12,241,842	136,422,203			85,908,870

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Net Salvage Adj	(f) = (d) + (e) Annual Accrual w/ Net Salvage	(g) Future Accruals	(h) Future Net Salvage	(i) = (g) + (h) Future Accruals w/ Net Salvage	(j) Net Salvage	(k) Source: Volume 4 workpapers to PG&E Exhibit 10, at:	(l) = (c)*[1-(j)] - (i) Accum Depr.
54												
55	DeSabla-Centerville											
56		302.01	838,815			-			-	0%	Page WP 9-4	838,815
57		330.04	1,010,591	20,440		20,440	302,826		302,826	0%	Page WP 9-40	707,765
58		331	8,057,322	284,865	74,065	358,929	4,125,279	1,072,573	5,197,852	-26%	Page WP 9-75	4,954,374
59		332	58,547,684	1,581,211	173,933	1,755,144	23,220,214	2,554,224	25,774,438	-11%	Page WP 9-129	39,213,491
60		333	6,516,823	220,619	22,062	242,681	3,081,219	308,122	3,389,341	-10%	Page WP 9-188	3,779,164
61		334	6,151,965	239,788	43,162	282,950	3,341,824	601,528	3,943,352	-18%	Page WP 9-235	3,315,966
62		335	2,744,605	98,564	19,713	118,277	1,334,335	266,867	1,601,202	-20%	Page WP 9-282	1,692,324
63		336	6,080,775	205,826	12,350	218,175	2,982,214	178,933	3,161,147	-6%	Page WP 9-323	3,284,474
64		Total	89,948,580	2,651,312	345,284	2,996,596	38,387,911	4,982,247	43,370,158			57,786,374
65												
66	Drum-Spaulding											
67		302.01	58,488,358	1,363,945		1,363,945	53,750,051		53,750,051	0%	Page WP 9-8	4,738,307
68		330.04	1,222,282	13,594		13,594	724,409		724,409	0%	Page WP 9-44	497,873
69		330.05	94	1		1	56		56	0%	Page WP 9-47	38
70		330.06	224,479	3,463		3,463	184,464		184,464	0%	Page WP 9-49	40,015
71		331	50,645,453	856,907	222,796	1,079,702	39,989,166	10,397,183	50,386,349	-26%	Page WP 9-92	13,426,922
72		332	295,209,267	4,339,682	477,365	4,817,047	219,859,898	24,184,589	244,044,487	-11%	Page WP 9-155	83,637,800
73		333	58,600,368	1,103,374	110,337	1,213,711	44,869,251	4,486,925	49,356,176	-10%	Page WP 9-205	15,104,229
74		334	46,086,782	944,606	170,029	1,114,635	36,730,285	6,611,451	43,341,736	-18%	Page WP 9-253	11,040,667
75		335	14,515,136	315,996	63,199	379,195	11,371,666	2,274,333	13,645,999	-20%	Page WP 9-297	3,772,164
76		336	8,437,437	135,148	8,109	143,257	5,955,746	357,345	6,313,091	-6%	Page WP 9-332	2,630,592
77		Total	533,429,657	9,076,716	1,051,835	10,128,552	413,434,992	48,311,826	461,746,818			134,888,608
78												
79	Haas-Kings River											
80		302.01	17,070,317	373,343		373,343	6,403,251		6,403,251	0%	Page WP 9-6	10,667,066
81		330.04	844	14		14	245		245	0%	Page WP 9-42	599
82		331	9,542,933	345,875	89,927	435,802	5,735,910	1,491,337	7,227,247	-26%	Page WP 9-83	4,796,849
83		332	28,978,550	522,590	57,485	580,075	8,756,912	963,260	9,720,172	-11%	Page WP 9-143	22,446,019
84		333	67,846,669	3,098,135	309,814	3,407,949	51,107,157	5,110,716	56,217,873	-10%	Page WP 9-196	18,413,463
85		334	16,488,460	737,017	132,663	869,680	11,902,578	2,142,464	14,045,042	-18%	Page WP 9-245	5,411,341
86		335	2,143,680	69,645	13,929	83,574	1,069,960	213,992	1,283,952	-20%	Page WP 9-291	1,288,464
87		336	161,438	2,383	143	2,526	35,238	2,114	37,352	-6%	Page WP 9-327	133,772
88		Total	142,232,891	5,149,002	603,961	5,752,963	85,011,251	9,923,883	94,935,134			63,157,573
89												
90	Hamilton Branch											
91		330.04	840,916	18,945		18,945	113,530		113,530	0%	Page WP 9-46	727,386
92		331	1,980,556	123,237	32,042	155,278	734,765	191,039	925,804	-26%	Page WP 9-98	1,569,697
93		332	3,165,523	95,989	10,559	106,547	573,907	63,130	637,037	-11%	Page WP 9-165	2,876,693
94		333	648,903	21,270	2,127	23,397	122,825	12,283	135,108	-10%	Page WP 9-210	578,685
95		334	1,072,983	63,977	11,516	75,493	375,969	67,674	443,643	-18%	Page WP 9-259	822,477
96		335	357,474	18,474	3,695	22,169	107,708	21,542	129,250	-20%	Page WP 9-303	299,718
97		336	8,659	1,136	68	1,204	6,817	409	7,226	-6%	Page WP 9-335	1,952
98		Total	8,075,014	343,028	60,006	403,034	2,035,521	356,077	2,391,598			6,876,609
99												
100	Hat Creek 1&2											
101		302.01	3,137,041	103,843		103,843	907,485		907,485	0%	Page WP 9-9	2,229,556
102		330.04	126,543	2,468		2,468	21,605		21,605	0%	Page WP 9-45	104,938
103		331	1,566,155	69,735	18,131	87,866	599,524	155,876	755,400	-26%	Page WP 9-93	1,217,956
104		332	4,903,093	195,277	21,480	216,757	1,700,079	187,009	1,887,088	-11%	Page WP 9-157	3,555,346
105		333	7,460,894	567,194	56,719	623,914	4,877,610	487,761	5,365,371	-10%	Page WP 9-206	2,841,612
106		334	2,922,636	160,840	28,951	189,791	1,364,854	245,674	1,610,528	-18%	Page WP 9-254	1,838,183

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Net Salvage Adj	(f) = (d) + (e) Annual Accrual w/ Net Salvage	(g) Future Accruals	(h) Future Net Salvage	(i) = (g) + (h) Future Accruals w/ Net Salvage	(j) Net Salvage	(k) Source: Volume 4 workpapers to PG&E Exhibit 10, at:	(l) = (c)*[1-(j)] - (i) Accum Depr.
107		335	797,507	26,341	5,268	31,609	215,617	43,123	258,740	-20%	Page WP 9-298	698,268
108		336	1,569,116	63,482	3,809	67,291	549,739	32,984	582,723	-6%	Page WP 9-333	1,080,540
109		Total	22,482,985	1,189,180	134,359	1,323,539	10,236,513	1,152,427	11,388,940			13,566,398
110												
111	Helms											
112		330.04	340,593	3,773		3,773	208,351		208,351	0%	Page WP 9-45	132,242
113		331	191,526,751	2,655,338	690,388	3,345,726	112,710,067	29,304,617	142,014,684	-26%	Page WP 9-96	99,309,023
114		332	456,120,260	5,355,909	589,150	5,945,059	272,811,126	30,009,224	302,820,350	-11%	Page WP 9-160	203,473,139
115		333	289,380,513	5,303,614	530,361	5,833,975	219,284,097	21,928,410	241,212,507	-10%	Page WP 9-208	77,106,057
116		334	67,563,244	1,316,756	237,016	1,553,772	46,108,522	8,299,534	54,408,056	-18%	Page WP 9-257	25,316,572
117		335	37,049,109	794,763	158,953	953,716	27,193,855	5,438,771	32,632,626	-20%	Page WP 9-301	11,826,305
118		336	15,148,008	243,000	14,580	257,581	11,067,363	664,042	11,731,405	-6%	Page WP 9-334	4,325,484
119		Total	1,057,128,478	15,673,153	2,220,448	17,893,602	689,383,381	95,644,598	785,027,979			421,488,821
120												
121	Kerckhoff 1											
122		302.01	1,295,152	292,963		292,963	1,148,645		1,148,645	0%	Page WP 9-4	146,507
123		330.04				-			-	0%		-
124		331	2,815,522	177,346	46,110	223,456	865,682	225,077	1,090,759	-26%	Page WP 9-76	2,456,798
125		332	9,096,937	444,244	48,867	493,111	2,174,188	239,161	2,413,349	-11%	Page WP 9-131	7,684,251
126		333	3,428,165	213,444	21,344	234,788	1,035,804	103,580	1,139,384	-10%	Page WP 9-189	2,631,597
127		334	3,167,596	221,568	39,882	261,451	1,069,910	192,584	1,262,494	-18%	Page WP 9-237	2,475,269
128		335	868,180	41,419	8,284	49,703	198,133	39,627	237,760	-20%	Page WP 9-284	804,056
129		336				-			-	-6%		-
130		Total	20,671,551	1,390,985	164,487	1,555,472	6,492,362	800,029	7,292,391			16,198,479
131												
132	Kerckhoff 2											
133		330.04	466,475	4,997		4,997	264,533		264,533	0%	Page WP 9-41	201,942
134		331	42,992,672	628,693	163,460	792,153	26,418,713	6,868,865	33,287,578	-26%	Page WP 9-77	20,883,188
135		332	86,638,824	1,077,649	118,541	1,196,191	53,237,870	5,856,166	59,094,036	-11%	Page WP 9-132	37,075,059
136		333	40,605,768	724,239	72,424	796,663	27,637,707	2,763,771	30,401,478	-10%	Page WP 9-190	14,264,867
137		334	11,291,704	228,193	41,075	269,267	8,154,775	1,467,860	9,622,635	-18%	Page WP 9-238	3,701,576
138		335	2,911,156	62,392	12,478	74,871	1,983,670	396,734	2,380,404	-20%	Page WP 9-285	1,112,983
139		336	7,431,526	101,839	6,110	107,949	3,879,996	232,800	4,112,796	-6%	Page WP 9-324	3,764,622
140		Total	192,338,125	2,828,003	414,089	3,242,092	121,577,264	17,586,196	139,163,460			81,004,237
141												
142	Kilarc-Cow Creek											
143		330.04	10,458	279		279	279		279	0%	Page WP 9-40	10,179
144		331	493,292	53,056	13,794	66,850	53,037	13,790	66,827	-26%	Page WP 9-72	554,721
145		332	5,530,588	155,262	17,079	172,341	155,260	17,079	172,339	-11%	Page WP 9-124	5,966,614
146		333	431,670	16,182	1,618	17,800	16,081	1,608	17,689	-10%	Page WP 9-186	457,148
147		334	836,447	43,496	7,829	51,325	43,336	7,800	51,136	-18%	Page WP 9-232	935,871
148		335	387,977	15,693	3,139	18,831	15,519	3,104	18,623	-20%	Page WP 9-280	446,949
149		336	94,598	2,078	125	2,203	2,070	124	2,194	-6%	Page WP 9-322	98,080
150		Total	7,785,030	286,046	43,584	329,630	285,582	43,505	329,087			8,469,562
151												
152	Lime Saddle											
153		330.04	2,519	54		54	429		429	0%	Page WP 9-46	2,090
154		331	148,680	7,249	1,885	9,134	57,427	14,931	72,358	-26%	Page WP 9-97	114,978
155		332	13,608,786	566,643	62,331	628,974	4,516,557	496,821	5,013,378	-11%	Page WP 9-162	10,092,374
156		333	95,284	2,806	281	3,087	21,400	2,140	23,540	-10%	Page WP 9-209	81,272
157		334	302,179	13,550	2,439	15,989	104,046	18,728	122,774	-18%	Page WP 9-258	233,797
158		335	303,303	12,416	2,482	14,899	94,769	18,954	113,723	-20%	Page WP 9-302	250,240
159		336	1,389,258	94,653	5,679	100,332	755,274	45,316	800,590	-6%	Page WP 9-334	672,024

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Net Salvage Adj	(f) = (d) + (e) Annual Accrual w/ Net Salvage	(g) Future Accruals	(h) Future Net Salvage	(i) = (g) + (h) Future Accruals w/ Net Salvage	(j) Net Salvage	(k) Source: Volume 4 workpapers to PG&E Exhibit 10, at:	(l) = (c)*[1-(j)] - (i) Accum Depr.
160		Total	15,850,008	697,371	75,097	772,468	5,549,902	596,890	6,146,792			11,446,776
161												
162	McCloud-Pit											
163		302.01	54,403,780	1,319,805		1,319,805	49,919,923		49,919,923	0%	Page WP 9-7	4,483,857
164		330.04	41,377	455		455	23,468		23,468	0%	Page WP 9-43	17,909
165		331	12,812,726	213,861	55,604	269,465	9,276,568	2,411,908	11,688,476	-26%	Page WP 9-87	4,455,559
166		332	147,266,527	1,910,279	210,131	2,120,410	91,533,303	10,068,663	101,601,966	-11%	Page WP 9-148	61,863,879
167		333	51,939,484	1,009,374	100,937	1,110,311	40,367,523	4,036,752	44,404,275	-10%	Page WP 9-200	12,729,157
168		334	8,658,529	181,784	32,721	214,505	6,750,194	1,215,035	7,965,229	-18%	Page WP 9-248	2,251,835
169		335	2,025,902	43,090	8,618	51,708	1,406,975	281,395	1,688,370	-20%	Page WP 9-293	742,712
170		336	3,166,034	45,590	2,735	48,325	1,711,229	102,674	1,813,903	-6%	Page WP 9-329	1,542,093
171		Total	280,314,358	4,724,237	410,746	5,134,984	200,989,183	18,116,427	219,105,610			88,087,001
172												
173	Miscellaneous Hydro											
174		302.01	28,908,369	722,709		722,709	27,521,922		27,521,922	0%	Page WP 9-3	1,386,447
175		330.04	263,111	1,316		1,316	219,439		219,439	0%	Page WP 9-38	43,672
176		330.05	5,879	168		168	1,063		1,063	0%	Page WP 9-47	4,816
177		330.06	1,933,566	977		977	1,973		1,973	0%	Page WP 9-48	1,931,593
178		331	18,305,856	489,397	127,243	616,641	11,444,156	2,975,481	14,419,637	-26%	Page WP 9-65	8,645,741
179		332	40,904,695	672,782	74,006	746,788	17,002,087	1,870,230	18,872,317	-11%	Page WP 9-113	26,531,895
180		333	618,434	17,687	1,769	19,456	550,926	55,093	606,019	-10%	Page WP 9-179	74,258
181		334	14,573,351	416,798	75,024	491,821	11,704,088	2,106,736	13,810,824	-18%	Page WP 9-224	3,385,730
182		335	5,953,842	170,280	34,056	204,336	4,272,342	854,468	5,126,810	-20%	Page WP 9-273	2,017,800
183		336	1,283,290	35,186	2,111	37,297	848,825	50,930	899,755	-6%	Page WP 9-317	460,533
184		Total	112,750,393	2,527,300	314,209	2,841,508	73,566,821	7,912,938	81,479,759			44,482,485
185												
186	Mokelumne											
187		302.01	14,121,306	384,905		384,905	2,983,002		2,983,002	0%	Page WP 9-3	11,138,304
188		330.04	1,029,912	20,507		20,507	158,935		158,935	0%	Page WP 9-39	870,977
189		330.06	125,456	6,499		6,499	50,415		50,415	0%	Page WP 9-48	75,041
190		331	22,540,314	1,522,372	395,817	1,918,188	11,700,314	3,042,082	14,742,396	-26%	Page WP 9-68	13,658,399
191		332	175,533,614	8,956,707	985,238	9,941,945	69,145,970	7,606,057	76,752,027	-11%	Page WP 9-118	118,090,284
192		333	56,865,067	3,822,581	382,258	4,204,839	29,139,068	2,913,907	32,052,975	-10%	Page WP 9-182	30,498,599
193		334	28,767,678	1,827,656	328,978	2,156,634	13,808,922	2,485,606	16,294,528	-18%	Page WP 9-227	17,651,332
194		335	8,041,919	546,111	109,222	655,333	4,127,552	825,510	4,953,062	-20%	Page WP 9-276	4,697,241
195		336	12,738,848	792,698	47,562	840,260	6,115,676	366,941	6,482,617	-6%	Page WP 9-319	7,020,562
196		Total	319,764,113	17,880,035	2,249,075	20,129,110	137,229,854	17,240,103	154,469,957			203,700,739
197												
198	Phoenix											
199		302.01	5,824,144	129,076		129,076	5,252,037		5,252,037	0%	Attachment RAM-2 (PG&E's response to DR CalCCA 012-011, Attach. 2)	572,107
200		331	1,973,104	46,284	12,034	58,318	1,774,819	461,453	2,236,272	-26%	Page WP 9-78	249,839
201		332	15,434,821	274,328	30,176	304,504	10,791,949	1,187,114	11,979,063	-11%	Page WP 9-134	5,153,588
202		333	361,036	7,799	780	8,579	261,937	26,194	288,131	-10%	Page WP 9-191	109,009
203		334	2,250,679	53,286	9,591	62,877	1,799,945	323,990	2,123,935	-18%	Page WP 9-238	531,866
204		335	169,671	3,702	740	4,443	103,111	20,622	123,733	-20%	Page WP 9-285	79,872
205		336	156,731	3,157	189	3,347	117,061	7,024	124,085	-6%	Page WP 9-324	42,049
206		Total	26,170,184	517,632	53,511	571,143	20,100,859	2,026,397	22,127,256			6,738,329
207												
208	Pit 1											
209		302.01	7,922,334	176,660		176,660	3,209,422		3,209,422	0%	Page WP 9-9	4,712,912
210		330.04	41,404	696		696	12,642		12,642	0%	Page WP 9-45	28,762

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Net Salvage Adj	(f) = (d) + (e) Annual Accrual w/ Net Salvage	(g) Future Accruals	(h) Future Net Salvage	(i) = (g) + (h) Future Accruals w/ Net Salvage	(j) Net Salvage	(k) Source: Volume 4 workpapers to PG&E Exhibit 10, at:	(l) = (c)*[1-(j)] - (i) Accum Depr.
211		331	10,884,597	388,882	101,109	489,992	6,856,473	1,782,683	8,639,156	-26%	Page WP 9-95	5,075,436
212		332	24,782,248	894,864	98,435	993,299	16,078,723	1,768,660	17,847,383	-11%	Page WP 9-159	9,660,912
213		333	51,727,449	2,253,664	225,366	2,479,030	39,183,632	3,918,363	43,101,995	-10%	Page WP 9-207	13,798,199
214		334	8,255,800	278,149	50,067	328,215	4,626,942	832,850	5,459,792	-18%	Page WP 9-256	4,282,052
215		335	932,601	30,647	6,129	36,776	493,839	98,768	592,607	-20%	Page WP 9-300	526,514
216		336	1,448,431	45,110	2,707	47,817	799,451	47,967	847,418	-6%	Page WP 9-333	687,918
217		Total	105,994,863	4,068,673	483,814	4,552,486	71,261,124	8,449,291	79,710,415			38,772,705
218												
219	Pit 3, 4, 5											
220		302.01	20,110,621	559,076		559,076	10,893,325		10,893,325	0%	Page WP 9-3	9,217,296
221		330.04	3,386,709	54,686		54,686	1,068,276		1,068,276	0%	Page WP 9-39	2,318,433
222		331	43,354,021	1,509,748	392,534	1,902,282	28,648,344	7,448,569	36,096,913	-26%	Page WP 9-71	18,529,154
223		332	154,459,824	3,799,213	417,913	4,217,126	72,907,248	8,019,797	80,927,045	-11%	Page WP 9-122	90,523,360
224		333	139,918,657	5,173,102	517,310	5,690,412	95,182,833	9,518,283	104,701,116	-10%	Page WP 9-185	49,209,407
225		334	39,488,531	1,482,766	266,898	1,749,663	26,797,471	4,823,545	31,621,016	-18%	Page WP 9-231	14,975,451
226		335	20,563,977	840,135	168,027	1,008,162	15,133,332	3,026,666	18,159,998	-20%	Page WP 9-279	6,516,774
227		336	28,826,125	1,047,500	62,850	1,110,350	20,052,626	1,203,158	21,255,784	-6%	Page WP 9-321	9,299,908
228		Total	450,108,465	14,466,225	1,825,533	16,291,758	270,683,455	34,040,018	304,723,473			200,589,783
229												
230	Poe											
231		302.01	25,051,532	496,020		496,020	22,323,170		22,323,170	0%	Page WP 9-8	2,728,362
232		330.04	816,020	9,312		9,312	420,110		420,110	0%	Page WP 9-43	395,910
233		331	9,230,124	185,583	48,251	233,834	7,494,798	1,948,647	9,443,445	-26%	Page WP 9-88	2,186,511
234		332	68,417,114	1,070,295	117,732	1,188,027	45,840,946	5,042,504	50,883,450	-11%	Page WP 9-149	25,059,546
235		333	39,195,453	816,956	81,696	898,651	29,962,391	2,996,239	32,958,630	-10%	Page WP 9-201	10,156,368
236		334	3,370,044	72,352	13,023	85,375	2,338,822	420,988	2,759,810	-18%	Page WP 9-249	1,216,841
237		335	974,284	23,291	4,658	27,949	784,612	156,922	941,534	-20%	Page WP 9-294	227,607
238		336	1,982,806	32,568	1,954	34,522	1,177,623	70,657	1,248,280	-6%	Page WP 9-329	853,495
239		Total	149,037,376	2,706,376	267,315	2,973,691	110,342,472	10,635,957	120,978,429			42,824,640
240												
241	Potter Valley											
242		330.04	129,110	9,644		9,644	41,750		41,750	0%	Page WP 9-38	87,360
243		331	11,800,676	1,224,206	318,293	1,542,499	5,287,330	1,374,706	6,662,036	-26%	Page WP 9-66	8,206,816
244		332	44,304,370	2,299,432	252,937	2,552,369	9,948,232	1,094,306	11,042,538	-11%	Page WP 9-115	38,135,313
245		333	4,050,760	223,326	22,333	245,659	955,397	95,540	1,050,937	-10%	Page WP 9-180	3,404,899
246		334	4,019,763	372,196	66,995	439,191	1,590,567	286,302	1,876,869	-18%	Page WP 9-225	2,866,451
247		335	634,716	48,098	9,620	57,718	205,443	41,089	246,532	-20%	Page WP 9-274	515,127
248		336	383,882	13,899	834	14,733	59,713	3,583	63,296	-6%	Page WP 9-317	343,619
249		Total	65,323,277	4,190,801	671,012	4,861,813	18,088,432	2,895,526	20,983,958			53,559,585
250												
251	Rock Creek											
252		302.01	12,182,375	346,543		346,543	2,685,163		2,685,163	0%	Page WP 9-6	9,497,212
253		330.04	2,808,945	52,906		52,906	568,122		568,122	0%	Page WP 9-42	2,240,823
254		331	41,343,492	2,507,425	651,930	3,159,355	26,664,310	6,932,721	33,597,031	-26%	Page WP 9-82	18,495,769
255		332	88,337,778	3,079,168	338,708	3,417,876	32,835,595	3,611,915	36,447,510	-11%	Page WP 9-142	61,607,424
256		333	127,218,504	6,615,630	661,563	7,277,194	69,250,164	6,925,016	76,175,180	-10%	Page WP 9-195	63,765,175
257		334	22,046,235	1,543,166	277,770	1,820,936	16,044,908	2,888,083	18,932,991	-18%	Page WP 9-243	7,081,566
258		335	862,343	38,546	7,709	46,255	392,348	78,470	470,818	-20%	Page WP 9-290	563,993
259		336	488,397	7,350	441	7,791	71,089	4,265	75,354	-6%	Page WP 9-327	442,347
260		Total	295,288,069	14,190,734	1,938,122	16,128,856	148,511,699	20,440,470	168,952,169			163,694,309
261												
262	Spring Gap-Stanislaus											
263		302.01	15,927,553	478,042		478,042	11,112,051		11,112,051	0%	Page WP 9-8	4,815,502

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Net Salvage Adj	(f) = (d) + (e) Annual Accrual w/ Net Salvage	(g) Future Accruals	(h) Future Net Salvage	(i) = (g) + (h) Future Accruals w/ Net Salvage	(j) Net Salvage	(k) Source: Volume 4 workpapers to PG&E Exhibit 10, at:	(l) = (c)*[1-(j)] - (i) Accum Depr.
264		330.04	224,416	3,424		3,424	79,646		79,646	0%	Page WP 9-44	144,770
265		331	41,931,382	1,347,187	350,269	1,697,455	30,484,261	7,925,908	38,410,169	-26%	Page WP 9-89	14,423,373
266		332	48,763,204	1,212,161	133,338	1,345,499	27,716,128	3,048,774	30,764,902	-11%	Page WP 9-152	23,362,254
267		333	13,277,304	348,241	34,824	383,065	7,261,293	726,129	7,987,422	-10%	Page WP 9-202	6,617,612
268		334	9,285,097	310,331	55,860	366,190	6,558,168	1,180,470	7,738,638	-18%	Page WP 9-250	3,217,777
269		335	4,563,191	143,815	28,763	172,578	2,930,928	586,186	3,517,114	-20%	Page WP 9-295	1,958,715
270		336	2,279,374	54,953	3,297	58,250	1,184,671	71,080	1,255,751	-6%	Page WP 9-330	1,160,386
271		Total	136,251,521	3,898,153	606,350	4,504,503	87,327,146	13,538,547	100,865,693			55,700,389
272												
273	Upper NF Feather River											
274		302.01	81,750,744	1,937,995		1,937,995	73,303,606		73,303,606	0%	Page WP 9-7	8,447,138
275		330.04	401,022	4,260		4,260	220,808		220,808	0%	Page WP 9-43	180,214
276		331	50,915,982	911,193	236,910	1,148,103	42,412,296	11,027,197	53,439,493	-26%	Page WP 9-86	10,714,645
277		332	175,992,484	2,140,562	235,462	2,376,024	101,108,085	11,121,889	112,229,974	-11%	Page WP 9-146	83,121,683
278		333	152,585,126	3,105,756	310,576	3,416,332	130,013,951	13,001,395	143,015,346	-10%	Page WP 9-198	24,828,292
279		334	31,461,262	679,629	122,333	801,962	27,232,128	4,901,783	32,133,911	-18%	Page WP 9-246	4,990,378
280		335	19,457,055	445,785	89,157	534,942	16,836,213	3,367,243	20,203,456	-20%	Page WP 9-292	3,145,010
281		336	13,634,358	252,293	15,138	267,431	11,810,801	708,648	12,519,449	-6%	Page WP 9-328	1,932,970
282		Total	526,198,032	9,477,473	1,009,575	10,487,049	402,937,888	44,128,155	447,066,043			137,360,329
283												
284	Total Hydro		5,059,987,785	132,504,938	16,542,656	149,047,594	3,227,037,221	394,889,555	3,621,926,776			2,061,408,315
285												
286	Hydro By Account											
287		302.01	372,724,351	10,267,504	-	10,267,504	289,401,364	-	289,401,364	0%		83,322,987
288		330.04	14,870,448	248,247	-	248,247	5,142,198	-	5,142,198	0%		9,728,250
289		330.05	5,973	169	-	169	1,119	-	1,119	0%		4,854
290		330.06	2,283,503	10,939	-	10,939	236,853	-	236,853	0%		2,046,650
291		331	593,981,261	16,036,709	4,169,543	20,206,253	384,264,895	99,908,874	484,173,769	-26%		264,242,620
292		332	2,244,309,530	49,155,471	5,407,102	54,562,572	1,259,028,348	138,493,120	1,397,521,468	-11%		1,093,662,110
293		333	1,207,511,171	36,725,206	3,672,521	40,397,726	856,335,377	85,633,539	941,968,916	-10%		386,293,372
294		334	355,640,987	11,889,704	2,140,147	14,029,850	246,862,107	44,435,179	291,297,286	-18%		128,359,078
295		335	151,085,727	4,736,323	947,264	5,683,587	109,092,454	21,818,492	130,910,946	-20%		50,391,926
296		336	117,574,834	3,434,667	206,080	3,640,747	76,672,506	4,600,351	81,272,857	-6%		43,356,467
297		Total	5,059,987,785	132,504,938	16,542,656	149,047,594	3,227,037,221	394,889,555	3,621,926,776			2,061,408,315
298												
299	Total from Source											
300		302.01	372,724,351	10,138,428		10,138,428			284,149,327	0%	Page WP 9-9	88,575,024
301		330.04	14,870,448	248,247		248,247			5,142,198	0%	Page WP 9-46	9,728,250
302		330.05	5,973	169		169			1,119	0%	Page WP 9-47	4,854
303		330.06	2,283,503	10,939		10,939			236,853	0%	Page WP 9-49	2,046,650
304		331	593,981,261	20,206,254		20,206,254			484,173,768	-26%	Page WP 9-98	264,242,621
305		332	2,244,309,530	54,562,572		54,562,572			1,397,521,466	-11%	Page WP 9-165	1,093,662,112
306		333	1,207,511,181	40,397,726		40,397,726			941,968,915	-10%	Page WP 9-210	386,293,384
307		334	355,640,987	14,029,850		14,029,850			291,297,286	-18%	Page WP 9-259	128,359,078
308		335	151,085,727	5,683,583		5,683,583			130,910,945	-20%	Page WP 9-303	50,391,927
309		336	117,574,834	3,640,747		3,640,747			81,272,856	-6%	Page WP 9-335	43,356,468
310		Total	5,059,987,795	148,918,515	-	148,918,515		-	3,616,674,733			2,066,660,369
311												
312	Check Total											
313		302.01	0			129,076	289,401,364		5,252,037			
314		330.04	-			-	5,142,198		-			
315		330.05	-			-	1,119		-			
316		330.06	-			-	236,853		-			

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Net Salvage Adj	(f) = (d) + (e) Annual Accrual w/ Net Salvage	(g) Future Accruals	(h) Future Net Salvage	(i) = (g) + (h) Future Accruals w/ Net Salvage	(j) Net Salvage	(k) Source: Volume 4 workpapers to PG&E Exhibit 10, at:	(l) = (c)*[1-(j)] - (i) Accum Depr.
317		331	-			(1)	384,264,895		1			
318		332	-			(0)	1,259,028,348		2			
319		333	(10)			0	856,335,377		1			
320		334	-			0	246,862,107		-			
321		335	-			4	109,092,454		1			
322		336	-			-	76,672,506		1			
323		Total										

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(m) = (g) / (d) Remaining Life	(n) = (f) / (c) Depreciation Rate
1				
2	Balch			
3		330.04	55.45	
4		331	45.93	
5		332	48.48	
6		333	41.23	
7		334	37.55	
8		335	35.84	
9		336	48.17	
10		Total	42.39	1.89%
11				
12	Battle Creek			
13		302.01	2.58	
14		330.04	13.57	
15		331	13.23	
16		332	13.49	
17		333	12.61	
18		334	12.63	
19		335	12.94	
20		336	13.39	
21		Total	13.03	3.92%
22				
23	Bucks Creek			
24		330.04	49.04	
25		331	39.37	
26		332	46.87	
27		333	39.80	
28		334	35.18	
29		335	37.97	
30		336	41.76	
31		Total	42.45	2.13%
32				
33	Coal Canyon			
34		330.04		
35		331	2.00	
36		332	2.00	
37		333		
38		334		
39		335	1.99	
40		336	1.99	
41		Total	2.00	6.35%
42				
43	Crane Valley			
44		302.01	11.75	
45		330.04	19.72	
46		330.06	25.00	
47		331	19.20	
48		332	19.58	
49		333	18.09	
50		334	18.14	
51		335	17.31	
52		336	19.04	
53		Total	17.79	3.77%

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(m) = (g) / (d) Remaining Life	(n) = (f) / (c) Depreciation Rate
54				
55	DeSabla-Centerville			
56		302.01		
57		330.04	14.82	
58		331	14.48	
59		332	14.69	
60		333	13.97	
61		334	13.94	
62		335	13.54	
63		336	14.49	
64		Total	14.48	3.33%
65				
66	Drum-Spaulding			
67		302.01	39.41	
68		330.04	53.29	
69		330.05	53.85	
70		330.06	53.26	
71		331	46.67	
72		332	50.66	
73		333	40.67	
74		334	38.88	
75		335	35.99	
76		336	44.07	
77		Total	45.55	1.90%
78				
79	Haas-Kings River			
80		302.01	17.15	
81		330.04	17.18	
82		331	16.58	
83		332	16.76	
84		333	16.50	
85		334	16.15	
86		335	15.36	
87		336	14.79	
88		Total	16.51	4.04%
89				
90	Hamilton Branch			
91		330.04	5.99	
92		331	5.96	
93		332	5.98	
94		333	5.77	
95		334	5.88	
96		335	5.83	
97		336	6.00	
98		Total	5.93	4.99%
99				
100	Hat Creek 1&2			
101		302.01	8.74	
102		330.04	8.76	
103		331	8.60	
104		332	8.71	
105		333	8.60	
106		334	8.49	

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(m) = (g) / (d) Remaining Life	(n) = (f) / (c) Depreciation Rate
107		335	8.19	
108		336	8.66	
109		Total	8.61	5.89%
110				
111	Helms			
112		330.04	55.23	
113		331	42.45	
114		332	50.94	
115		333	41.35	
116		334	35.02	
117		335	34.22	
118		336	45.54	
119		Total	43.87	1.69%
120				
121	Kerckhoff 1			
122		302.01	3.92	
123		330.04	#DIV/0!	
124		331	4.88	
125		332	4.89	
126		333	4.85	
127		334	4.83	
128		335	4.78	
129		336	#DIV/0!	
130		Total	4.67	7.52%
131				
132	Kerckhoff 2			
133		330.04	52.94	
134		331	42.02	
135		332	49.40	
136		333	38.16	
137		334	35.74	
138		335	31.79	
139		336	38.10	
140		Total	42.99	1.69%
141				
142	Kilarc-Cow Creek			
143		330.04	1.00	
144		331	1.00	
145		332	1.00	
146		333	0.99	
147		334	1.00	
148		335	0.99	
149		336	1.00	
150		Total	1.00	4.23%
151				
152	Lime Saddle			
153		330.04	7.98	
154		331	7.92	
155		332	7.97	
156		333	7.63	
157		334	7.68	
158		335	7.63	
159		336	7.98	

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(m) = (g) / (d) Remaining Life	(n) = (f) / (c) Depreciation Rate
160		Total	7.96	4.87%
161				
162	McCloud-Pit			
163		302.01	37.82	
164		330.04	51.62	
165		331	43.38	
166		332	47.92	
167		333	39.99	
168		334	37.13	
169		335	32.65	
170		336	37.54	
171		Total	42.54	1.83%
172				
173	Miscellaneous Hydro			
174		302.01	38.08	
175		330.04	166.80	
176		330.05	6.34	
177		330.06	2.02	
178		331	23.38	
179		332	25.27	
180		333	31.15	
181		334	28.08	
182		335	25.09	
183		336	24.12	
184		Total	29.11	2.52%
185				
186	Mokelumne			
187		302.01	7.75	
188		330.04	7.75	
189		330.06	7.76	
190		331	7.69	
191		332	7.72	
192		333	7.62	
193		334	7.56	
194		335	7.56	
195		336	7.72	
196		Total	7.68	6.29%
197				
198	Phoenix			
199		302.01	40.69	
200		331	38.35	
201		332	39.34	
202		333	33.59	
203		334	33.78	
204		335	27.85	
205		336	37.08	
206		Total	38.83	2.18%
207				
208	Pit 1			
209		302.01	18.17	
210		330.04	18.15	

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(m) = (g) / (d) Remaining Life	(n) = (f) / (c) Depreciation Rate
211		331	17.63	
212		332	17.97	
213		333	17.39	
214		334	16.63	
215		335	16.11	
216		336	17.72	
217		Total	17.51	4.30%
218				
219	Pit 3, 4, 5			
220		302.01	19.48	
221		330.04	19.53	
222		331	18.98	
223		332	19.19	
224		333	18.40	
225		334	18.07	
226		335	18.01	
227		336	19.14	
228		Total	18.71	3.62%
229				
230	Poe			
231		302.01	45.00	
232		330.04	45.11	
233		331	40.39	
234		332	42.83	
235		333	36.68	
236		334	32.33	
237		335	33.69	
238		336	36.16	
239		Total	40.77	2.00%
240				
241	Potter Valley			
242		330.04	4.33	
243		331	4.32	
244		332	4.33	
245		333	4.28	
246		334	4.27	
247		335	4.27	
248		336	4.30	
249		Total	4.32	7.44%
250				
251	Rock Creek			
252		302.01	7.75	
253		330.04	10.74	
254		331	10.63	
255		332	10.66	
256		333	10.47	
257		334	10.40	
258		335	10.18	
259		336	9.67	
260		Total	10.47	5.46%
261				
262	Spring Gap-Stanislaus			
263		302.01	23.24	

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(m) = (g) / (d) Remaining Life	(n) = (f) / (c) Depreciation Rate
264		330.04	23.26	
265		331	22.63	
266		332	22.87	
267		333	20.85	
268		334	21.13	
269		335	20.38	
270		336	21.56	
271		Total	22.40	3.31%
272				
273	Upper NF Feather River			
274		302.01	37.82	
275		330.04	51.83	
276		331	46.55	
277		332	47.23	
278		333	41.86	
279		334	40.07	
280		335	37.77	
281		336	46.81	
282		Total	42.52	1.99%
283				
284	Total Hydro			2.95%
285				
286	Hydro By Account			
287		302.01	28.19	2.75%
288		330.04	20.71	1.67%
289		330.05	6.63	2.82%
290		330.06	21.65	0.48%
291		331	23.96	3.40%
292		332	25.61	2.43%
293		333	23.32	3.35%
294		334	20.76	3.94%
295		335	23.03	3.76%
296		336	22.32	3.10%
297		Total	24.35	2.95%
298				
299	Total from Source			
300		302.01		
301		330.04		
302		330.05		
303		330.06		
304		331		
305		332		
306		333		
307		334		
308		335		
309		336		
310		Total		
311				
312	Check Total			
313		302.01		
314		330.04		
315		330.05		
316		330.06		

Balances as of Dec. 31, 2023

Line No.	(a) Hydro Facility	(b) FERC Account	(m) = (g) / (d) Remaining Life	(n) = (f) / (c) Depreciation Rate
317		331		
318		332		
319		333		
320		334		
321		335		
322		336		
323		Total		

Balances as of Dec. 31, 2020

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Future Accruals	(f) Source: 2023 GRC, Volume 3 workpapers to PG&E Exhibit 10, at:	(g) = (c) - (e) Accum Depr	(h) = (e) / (d) Remaining Life	(i) = (d) / (c) Depreciation Rate
1									
2	Balch								
3		330.04	7,877	90	4,335	Page WP 12-37	3,542	48.27	
4		331	5,977,134	107,794	4,565,001	Page WP 12-66	1,412,133	42.35	
5		332	17,628,440	218,739	9,587,222	Page WP 12-113	8,041,218	43.83	
6		333	40,010,078	812,561	31,455,415	Page WP 12-173	8,554,663	38.71	
7		334	7,720,897	162,663	5,755,666	Page WP 12-214	1,965,231	35.38	
8		335	1,542,557	33,598	1,062,469	Page WP 12-259	480,088	31.62	
9		336	2,613,542	47,172	2,010,812	Page WP 12-299	602,730	42.63	
10		Total	75,500,526	1,382,617	54,440,920		21,059,606	39.38	1.83%
11									
12	Battle Creek								
13		302.01	1,077,384	65,424	365,287	Page WP 12-4	712,097	5.58	
14		330.04	221,755	5,682	31,659	Page WP 12-39	190,096	5.57	
15		331	7,728,649	379,111	2,101,294	Page WP 12-75	5,627,355	5.54	
16		332	59,400,178	3,369,083	18,758,997	Page WP 12-128	40,641,181	5.57	
17		333	23,235,520	900,260	4,912,889	Page WP 12-180	18,322,631	5.46	
18		334	4,876,583	223,275	1,214,327	Page WP 12-223	3,662,256	5.44	
19		335	12,328,564	1,501,336	8,301,686	Page WP 12-268	4,026,878	5.53	
20		336	2,869,857	206,677	1,151,518	Page WP 12-304	1,718,339	5.57	
21		Total	111,738,491	6,650,847	36,837,657		74,900,834	5.54	5.95%
22									
23	Bucks Creek								
24		302.01	994,408	23,369	982,714	Page WP 12-3	11,694	42.05	
25		330.04	549,025	7,190	330,333	Page WP 12-38	218,692	45.94	
26		331	1,709,724	32,331	1,145,514	Page WP 12-69	564,210	35.43	
27		332	46,184,707	923,534	37,544,514	Page WP 12-119	8,640,193	40.65	
28		333	15,549,870	316,595	10,746,374	Page WP 12-176	4,803,496	33.94	
29		334	8,161,139	170,467	5,260,366	Page WP 12-218	2,900,773	30.86	
30		335	8,624,312	238,932	8,457,468	Page WP 12-262	166,844	35.40	
31		336	3,118,975	57,424	2,159,440	Page WP 12-301	959,535	37.61	
32		Total	84,892,159	1,769,842	66,626,723		18,265,436	37.65	2.08%
33									
34	Chili Bar								
35		302.01	6,606,589	132,132	5,749,120	Page WP 12-7	857,469	43.51	
36		330.04	70,328	862	37,650	Page WP 12-42	32,678	43.68	
37		331	1,377,705	27,114	1,057,327	Page WP 12-85	320,378	39.00	
38		332	8,848,574	154,653	6,506,092	Page WP 12-143	2,342,482	42.07	
39		333	3,649,669	71,544	2,423,943	Page WP 12-190	1,225,726	33.88	
40		334	3,949,352	96,210	3,496,588	Page WP 12-234	452,764	36.34	
41		335	172,881	3,738	107,537	Page WP 12-276	65,344	28.77	
42		336	170,016	2,450	80,351	Page WP 12-309	89,665	32.80	
43		Total	24,845,113	488,702	19,458,608		5,386,505	39.82	1.97%
44									
45	Coal Canyon								
46		330.04							
47		331	56,993	6,036	30,066	Page WP 12-92	26,927	4.98	
48		332	6,241,233	354,023	1,766,461	Page WP 12-154	4,474,772	4.99	
49		333							
50		334							
51		335	10,962	1,060	5,226	Page WP 12-282	5,736	4.93	
52		336	42,426	1,306	6,433	Page WP 12-313	35,993	4.92	
53		Total	6,351,614	362,425	1,808,186		4,543,428		5.71%

Balances as of Dec. 31, 2020

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Future Accruals	(f) Source: 2023 GRC, Volume 3 workpapers to PG&E Exhibit 10, at:	(g) = (c) - (e) Accum Depr	(h) = (e) / (d) Remaining Life	(i) = (d) / (c) Depreciation Rate
54									
55	Crane Valley								
56		302.01	6,776,039	170,348	2,511,154	Page WP 12-4	4,264,885	14.74	
57		330.04	928,544	17,606	259,965	Page WP 12-40	668,579	14.77	
58		330.06	2	0	1	Page WP 12-46	1	25.00	
59		331	2,826,559	123,950	1,796,020	Page WP 12-77	1,030,539	14.49	
60		332	159,357,923	6,506,908	95,419,567	Page WP 12-132	63,938,356	14.66	
61		333	6,393,366	241,348	3,378,293	Page WP 12-182	3,015,073	14.00	
62		334	3,788,541	167,538	2,333,264	Page WP 12-225	1,455,277	13.93	
63		335	1,393,884	55,531	757,535	Page WP 12-270	636,349	13.64	
64		336	542,099	20,385	295,126	Page WP 12-305	246,973	14.48	
65		Total	182,006,957	7,303,615	106,750,925		75,256,032	14.62	4.01%
66									
67	DeSabla-Centerville								
68		302.01	832,760	26,133	47,851	Page WP 12-3	784,909	1.83	
69		330.04	1,010,591	30,303	55,467	Page WP 12-38	955,124	1.83	
70		331	6,661,341	478,985	876,262	Page WP 12-71	5,785,079	1.83	
71		332	56,173,544	2,793,637	5,111,718	Page WP 12-121	51,061,826	1.83	
72		333	6,516,823	559,185	1,021,641	Page WP 12-177	5,495,182	1.83	
73		334	5,667,623	717,516	1,308,179	Page WP 12-219	4,359,444	1.82	
74		335	2,685,243	318,664	581,710	Page WP 12-264	2,103,533	1.83	
75		336	6,073,133	775,059	1,418,033	Page WP 12-302	4,655,100	1.83	
76		Total	85,621,057	5,699,482	10,420,861		75,200,196	1.83	6.66%
77									
78	Drum-Spaulding								
79		302.01	56,792,833	1,322,537	56,097,350	Page WP 12-7	695,483	42.42	
80		330.04	1,241,407	16,352	692,250	Page WP 12-43	549,157	42.33	
81		330.05	94	1	52	Page WP 12-45	42	41.94	
82		330.06	224,479	4,415	186,704	Page WP 12-47	37,775	42.29	
83		331	43,915,657	867,405	33,540,989	Page WP 12-87	10,374,668	38.67	
84		332	319,542,718	5,678,056	232,648,519	Page WP 12-146	86,894,199	40.97	
85		333	58,756,694	1,295,475	45,836,148	Page WP 12-192	12,920,546	35.38	
86		334	41,504,396	961,483	32,748,691	Page WP 12-236	8,755,705	34.06	
87		335	14,614,506	358,960	11,744,645	Page WP 12-278	2,869,861	32.72	
88		336	8,457,729	159,258	5,989,513	Page WP 12-311	2,468,216	37.61	
89		Total	545,050,513	10,663,942	419,484,861		125,565,652		1.96%
90									
91	Haas-Kings River								
92		302.01	17,070,317	373,343	7,522,037	Page WP 12-5	9,548,280	20.15	
93		330.04	844	14	286	Page WP 12-40	558	20.06	
94		331	5,494,336	108,052	1,978,889	Page WP 12-80	3,515,447	18.31	
95		332	28,978,550	522,590	10,262,341	Page WP 12-135	18,716,209	19.64	
96		333	47,238,008	1,817,162	34,648,252	Page WP 12-184	12,589,756	19.07	
97		334	12,875,239	514,287	9,605,178	Page WP 12-228	3,270,061	18.68	
98		335	2,143,680	69,645	1,245,838	Page WP 12-272	897,842	17.89	
99		336	256,697	7,022	133,639	Page WP 12-306	123,058	19.03	
100		Total	114,057,671	3,412,115	65,396,460		48,661,211	19.17	2.99%
101									
102	Hamilton Branch								
103		330.04	840,916	20,801	103,971	Page WP 12-44	736,945	5.00	
104		331	1,980,556	165,567	824,439	Page WP 12-92	1,156,117	4.98	
105		332	3,165,523	112,622	561,477	Page WP 12-155	2,604,046	4.99	
106		333	648,903	24,698	120,212	Page WP 12-196	528,691	4.87	

Balances as of Dec. 31, 2020

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Future Accruals	(f) Source: 2023 GRC, Volume 3 workpapers to PG&E Exhibit 10, at:	(g) = (c) - (e) Accum Depr	(h) = (e) / (d) Remaining Life	(i) = (d) / (c) Depreciation Rate
107		334	1,072,983	86,859	427,314	Page WP 12-241	645,669	4.92	
108		335	357,474	23,592	115,621	Page WP 12-283	241,853	4.90	
109		336	4,377	111	543	Page WP 12-314	3,834	4.91	
110		Total	8,070,732	434,250	2,153,577		5,917,155	4.96	5.38%
111									
112	Hat Creek 1&2								
113		302.01	3,137,041	103,843	1,218,608	Page WP 12-7	1,918,433	11.74	
114		330.04	126,543	2,468	29,013	Page WP 12-43	97,530	11.76	
115		331	1,495,023	62,749	719,906	Page WP 12-88	775,117	11.47	
116		332	4,066,554	140,233	1,634,506	Page WP 12-147	2,432,048	11.66	
117		333	3,756,743	175,530	1,972,170	Page WP 12-193	1,784,573	11.24	
118		334	3,047,561	150,982	1,701,612	Page WP 12-237	1,345,949	11.27	
119		335	797,507	26,341	284,789	Page WP 12-279	512,718	10.81	
120		336	1,569,116	63,482	737,119	Page WP 12-312	831,997	11.61	
121		Total	17,996,089	725,628	8,297,723		9,698,366	11.44	4.03%
122									
123	Helms								
124		330.04	340,593	4,232	204,619	Page WP 12-44	135,974	48.35	
125		331	197,985,214	2,971,343	119,000,464	Page WP 12-91	78,984,750	40.05	
126		332	468,519,019	6,156,097	280,853,984	Page WP 12-151	187,665,035	45.62	
127		333	285,494,567	5,697,094	219,321,293	Page WP 12-195	66,173,274	38.50	
128		334	66,426,601	1,344,626	45,149,842	Page WP 12-239	21,276,759	33.58	
129		335	36,216,861	822,272	27,433,023	Page WP 12-281	8,783,838	33.36	
130		336	9,225,545	136,737	5,185,747	Page WP 12-312	4,039,798	37.92	
131		Total	1,064,208,400	17,132,402	697,148,972		367,059,428	40.69	1.61%
132									
133	Kerckhoff 1								
134		302.01							
135		330.04	111,243	2,820	19,488	Page WP 12-38	91,755	6.91	
136		331	2,815,522	191,698	1,313,258	Page WP 12-72	1,502,264	6.85	
137		332	7,567,645	265,653	1,822,764	Page WP 12-123	5,744,881	6.86	
138		333	3,428,165	227,869	1,551,234	Page WP 12-178	1,876,931	6.81	
139		334	2,406,297	123,082	827,018	Page WP 12-221	1,579,279	6.72	
140		335	868,180	43,558	291,159	Page WP 12-265	577,021	6.68	
141		336	109,824	2,130	14,184	Page WP 12-303	95,640	6.66	
142		Total	17,306,875	856,810	5,839,105		11,467,770	6.81	4.95%
143									
144	Kerckhoff 2								
145		330.04	466,475	5,652	254,552	Page WP 12-39	211,923	45.04	
146		331	38,063,116	551,266	20,377,996	Page WP 12-73	17,685,120	36.97	
147		332	84,554,284	1,175,544	50,283,921	Page WP 12-123	34,270,363	42.78	
148		333	39,011,156	736,522	25,361,717	Page WP 12-179	13,649,439	34.43	
149		334	9,275,520	189,954	5,980,039	Page WP 12-221	3,295,481	31.48	
150		335	2,540,959	54,710	1,534,943	Page WP 12-266	1,006,016	28.06	
151		336	7,431,526	108,542	3,827,774	Page WP 12-303	3,603,752	35.27	
152		Total	181,343,035	2,822,189	107,620,942		73,722,093	38.13	1.56%
153									
154	Kilarc-Cow Creek								
155		330.04	10,458			Page WP 12-37			
156		331	493,292			Page WP 12-68			
157		332	5,530,588			Page WP 12-117			
158		333	431,670			Page WP 12-175			
159		334	836,447			Page WP 12-217			

Balances as of Dec. 31, 2020

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Future Accruals	(f) Source: 2023 GRC, Volume 3 workpapers to PG&E Exhibit 10, at:	(g) = (c) - (e) Accum Depr	(h) = (e) / (d) Remaining Life	(i) = (d) / (c) Depreciation Rate
160		335	387,977			Page WP 12-262			
161		336	94,598			Page WP 12-301			
162		Total	7,785,030	Fully accrued . . .					
163									
164	Lime Saddle								
165		330.04	2,519	62	308	Page WP 12-44	2,211	5.01	
166		331	148,680	10,856	54,010	Page WP 12-91	94,670	4.98	
167		332	14,899,043	1,064,997	5,312,692	Page WP 12-152	9,586,351	4.99	
168		333	95,284	3,563	17,394	Page WP 12-195	77,890	4.88	
169		334	302,179	21,542	105,674	Page WP 12-240	196,505	4.91	
170		335	303,303	15,900	77,544	Page WP 12-282	225,759	4.88	
171		336	1,389,258	161,053	805,515	Page WP 12-313	583,743	5.00	
172		Total	17,140,266	1,277,973	6,373,137		10,767,129		7.46%
173									
174	McCloud-Pit								
175		302.01	51,703,202	1,251,217	51,077,593	Page WP 12-6	625,609	40.82	
176		330.04	41,377	539	21,830	Page WP 12-41	19,547	40.54	
177		331	12,730,476	255,848	9,354,150	Page WP 12-82	3,376,326	36.56	
178		332	135,788,731	2,002,554	77,111,530	Page WP 12-139	58,677,201	38.51	
179		333	60,098,079	1,412,608	49,202,919	Page WP 12-187	10,895,160	34.83	
180		334	7,171,361	167,353	5,301,583	Page WP 12-231	1,869,778	31.68	
181		335	2,025,902	47,754	1,433,411	Page WP 12-274	592,491	30.02	
182		336	3,166,034	51,247	1,687,443	Page WP 12-308	1,478,591	32.93	
183		Total	272,725,163	5,189,120	195,190,459		77,534,704	37.62	1.90%
184									
185	Miscellaneous Hydro								
186		302.01	1,764,909	44,123	1,522,234	Page WP 12-2	242,675	34.50	
187		330.04	151,868	4,343	28,443	Page WP 12-36	123,425	6.55	
188		330.05	5,879	168	1,566	Page WP 12-45	4,313	9.34	
189		330.06	1,933,566	55,242	140,351	Page WP 12-46	1,793,215	2.54	
190		331	16,934,913	450,478	11,105,725	Page WP 12-62	5,829,188	24.65	
191		332	39,459,637	631,453	17,244,295	Page WP 12-107	22,215,342	27.31	
192		333	69,341	1,983	62,489	Page WP 12-169	6,852	31.51	
193		334	11,981,345	342,666	10,236,187	Page WP 12-210	1,745,158	29.87	
194		335	5,164,925	147,717	3,891,663	Page WP 12-255	1,273,262	26.35	
195		336	1,363,984	37,879	1,128,905	Page WP 12-297	235,079	29.80	
196		Total	78,830,366	1,716,052	45,361,858		33,468,508	26.43	2.18%
197									
198	Mokelumne								
199		302.01	14,121,306	384,905	4,137,669	Page WP 12-2	9,983,637	10.75	
200		330.04	1,029,912	20,507	220,456	Page WP 12-36	809,456	10.75	
201		330.06	125,456	6,499	69,930	Page WP 12-46	55,526	10.76	
202		331	16,197,297	738,191	7,805,852	Page WP 12-65	8,391,445	10.57	
203		332	151,976,927	6,444,745	68,898,708	Page WP 12-111	83,078,219	10.69	
204		333	45,814,624	2,460,442	25,763,597	Page WP 12-171	20,051,027	10.47	
205		334	27,224,389	1,579,806	16,393,101	Page WP 12-213	10,831,288	10.38	
206		335	5,504,817	235,570	2,392,676	Page WP 12-258	3,112,141	10.16	
207		336	11,531,366	659,715	7,047,418	Page WP 12-299	4,483,948	10.68	
208		Total	273,526,094	12,530,380	132,729,407		140,796,687	10.59	4.58%
209									
210	Narrows								
211		302.01							
212		330.04							

Balances as of Dec. 31, 2020

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Future Accruals	(f) Source: 2023 GRC, Volume 3 workpapers to PG&E Exhibit 10, at:	(g) = (c) - (e) Accum Depr	(h) = (e) / (d) Remaining Life	(i) = (d) / (c) Depreciation Rate
213		331	303	55	277	Page WP 12-77	26	5.07	
214		332	124,533	22,316	113,373	Page WP 12-132	11,160	5.08	
215		333							
216		334							
217		335							
218		336							
219		Total	124,836	22,371	113,650		11,186	5.08	17.92%
220									
221	Phoenix								
222		302.01	879,141	27,248	45,504	Page WP 12-3	833,637	1.67	
223		331	568,291	70,744	117,412	Page WP 12-74	450,879	1.66	
224		332	13,711,582	1,273,407	2,125,653	Page WP 12-125	11,585,929	1.67	
225		333	298,941	14,650	24,271	Page WP 12-179	274,670	1.66	
226		334	2,005,852	204,688	339,805	Page WP 12-222	1,666,047	1.66	
227		335	169,671	8,658	14,296	Page WP 12-266	155,375	1.65	
228		336	156,731	25,512	42,586	Page WP 12-303	114,145	1.67	
229		Total	17,790,208	1,624,907	2,709,527		15,080,681		9.13%
230									
231	Pit 1								
232		302.01	7,922,334	176,660	3,739,344	Page WP 12-8	4,182,990	21.17	
233		330.04	41,404	696	14,729	Page WP 12-43	26,675	21.15	
234		331	8,332,470	245,136	4,970,356	Page WP 12-90	3,362,114	20.28	
235		332	13,604,265	319,999	6,618,800	Page WP 12-149	6,985,465	20.68	
236		333	30,307,127	1,028,305	20,260,728	Page WP 12-194	10,046,399	19.70	
237		334	7,520,992	236,706	4,517,721	Page WP 12-238	3,003,271	19.09	
238		335	940,470	30,866	574,668	Page WP 12-280	365,802	18.62	
239		336	1,448,431	45,110	931,466	Page WP 12-312	516,965	20.65	
240		Total	70,117,491	2,083,478	41,627,812		28,489,679	19.98	2.97%
241									
242	Pit 3, 4, 5								
243		302.01	20,110,621	559,076	12,569,145	Page WP 12-2	7,541,476	22.48	
244		330.04	3,386,709	54,686	1,232,601	Page WP 12-37	2,154,108	22.54	
245		331	43,993,325	1,523,492	33,294,209	Page WP 12-68	10,699,116	21.85	
246		332	154,852,593	3,812,417	84,301,621	Page WP 12-115	70,550,972	22.11	
247		333	127,839,235	4,537,437	95,696,222	Page WP 12-175	32,143,013	21.09	
248		334	36,494,882	1,302,263	26,835,257	Page WP 12-216	9,659,625	20.61	
249		335	12,512,770	449,732	9,126,869	Page WP 12-261	3,385,901	20.29	
250		336	20,638,754	630,825	13,799,498	Page WP 12-301	6,839,256	21.88	
251		Total	419,828,890	12,869,926	276,855,422		142,973,468	21.51	3.07%
252									
253	Poe								
254		302.01	25,051,532	496,020	23,811,481	Page WP 12-6	1,240,051	48.01	
255		330.04	816,020	9,312	448,112	Page WP 12-41	367,908	48.12	
256		331	3,994,026	65,537	2,537,987	Page WP 12-83	1,456,039	38.73	
257		332	67,186,608	1,043,316	47,602,498	Page WP 12-140	19,584,110	45.63	
258		333	39,199,846	816,357	31,948,276	Page WP 12-188	7,251,570	39.14	
259		334	2,931,903	60,514	1,971,597	Page WP 12-232	960,306	32.58	
260		335	377,489	8,295	264,582	Page WP 12-275	112,907	31.90	
261		336	2,018,678	33,315	1,289,679	Page WP 12-308	728,999	38.71	
262		Total	141,576,102	2,532,665	109,874,212		31,701,890	43.38	1.79%
263									
264	Potter Valley								
265		330.04	129,110	12,537	66,834	Page WP 12-36	62,276	5.33	

Balances as of Dec. 31, 2020

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Future Accruals	(f) Source: 2023 GRC, Volume 3 workpapers to PG&E Exhibit 10, at:	(g) = (c) - (e) Accum Depr	(h) = (e) / (d) Remaining Life	(i) = (d) / (c) Depreciation Rate
266		331	8,194,675	567,295	3,010,054	Page WP 12-63	5,184,621	5.31	
267		332	42,414,606	2,229,088	11,860,567	Page WP 12-109	30,554,039	5.32	
268		333	3,977,953	247,200	1,300,707	Page WP 12-170	2,677,246	5.26	
269		334	3,399,858	329,318	1,728,042	Page WP 12-211	1,671,816	5.25	
270		335	634,716	57,220	300,854	Page WP 12-256	333,862	5.26	
271		336	383,882	17,727	23,566	Page WP 12-297	360,316	1.33	
272		Total	59,134,800	3,460,384	18,290,624		40,844,176	5.29	5.85%
273									
274	Rock Creek								
275		302.01	12,182,375	346,543	3,724,540	Page WP 12-5	8,457,835	10.75	
276		330.04	2,808,945	56,010	602,118	Page WP 12-40	2,206,827	10.75	
277		331	28,918,121	1,838,898	19,561,429	Page WP 12-79	9,356,692	10.64	
278		332	76,867,595	2,362,866	25,171,355	Page WP 12-134	51,696,240	10.65	
279		333	119,239,580	6,815,060	71,541,827	Page WP 12-183	47,697,753	10.50	
280		334	11,698,149	694,633	7,186,794	Page WP 12-227	4,511,355	10.35	
281		335	771,818	33,089	335,787	Page WP 12-271	436,031	10.15	
282		336	488,397	7,534	73,368	Page WP 12-306	415,029	9.74	
283		Total	252,974,979	12,154,634	128,197,218		124,777,761	10.55	4.80%
284									
285	Spring Gap-Stanislaus								
286		302.01	11,912,349	315,690	8,283,713	Page WP 12-7	3,628,636	26.24	
287		330.04	224,416	3,424	89,924	Page WP 12-42	134,492	26.27	
288		331	38,411,233	1,196,916	30,497,956	Page WP 12-85	7,913,277	25.48	
289		332	46,926,398	1,138,707	29,349,022	Page WP 12-142	17,577,376	25.77	
290		333	13,277,304	348,241	8,152,105	Page WP 12-189	5,125,199	23.41	
291		334	7,755,598	245,142	5,770,703	Page WP 12-233	1,984,895	23.54	
292		335	4,563,191	143,815	3,295,010	Page WP 12-276	1,268,181	22.91	
293		336	4,691,634	127,922	3,205,878	Page WP 12-309	1,485,756	25.06	
294		Total	127,762,123	3,519,857	88,644,311		39,117,812	25.18	2.76%
295									
296	Tule River								
297		302.01	1,418,289	32,096	403,554	Page WP 12-4	1,014,735	12.57	
298		330.04	30,000	671	8,444	Page WP 12-39	21,556	12.59	
299		331	871,188	39,418	487,153	Page WP 12-76	384,035	12.36	
300		332	6,686,711	337,929	4,228,690	Page WP 12-129	2,458,021	12.51	
301		333	6,374,117	307,798	3,748,046	Page WP 12-181	2,626,071	12.18	
302		334	775,648	26,124	307,963	Page WP 12-224	467,685	11.79	
303		335	253,364	8,422	95,852	Page WP 12-269	157,512	11.38	
304		336	86,015	2,008	24,234	Page WP 12-305	61,781	12.07	
305		Total	16,495,332	754,465	9,303,936		7,191,396	12.33	4.57%
306									
307	Upper NF Feather River								
308		302.01	78,337,945	1,853,806	75,678,881	Page WP 12-6	2,659,064	40.82	
309		330.04	401,022	4,986	204,344	Page WP 12-41	196,678	40.99	
310		331	42,718,494	928,144	35,356,486	Page WP 12-82	7,362,008	38.09	
311		332	164,792,713	2,226,876	85,431,776	Page WP 12-137	79,360,937	38.36	
312		333	116,640,202	2,726,546	95,316,925	Page WP 12-186	21,323,277	34.96	
313		334	22,338,736	538,857	18,072,206	Page WP 12-230	4,266,530	33.54	
314		335	16,053,210	424,606	14,084,537	Page WP 12-273	1,968,673	33.17	
315		336	10,856,827	251,336	9,729,850	Page WP 12-307	1,126,977	38.71	
316		Total	452,139,150	8,955,158	333,875,005		118,264,145	37.28	1.98%
317									
318	Total Hydro								

Balances as of Dec. 31, 2020

Line No.	(a) Hydro Facility	(b) FERC Account	(c) Original Cost	(d) Annual Accrual	(e) Future Accruals	(f) Source: 2023 GRC, Volume 3 workpapers to PG&E Exhibit 10, at:	(g) = (c) - (e) Accum Depr	(h) = (e) / (d) Remaining Life	(i) = (d) / (c) Depreciation Rate
319									
320	Hydro By Account								
321		302.01	318,691,373	7,704,513	259,487,779		59,203,594	33.68	2.42%
322		330.04	14,989,901	281,844	4,961,731		10,028,170	17.60	1.88%
323		330.05	5,973	169	1,618		4,355	9.58	2.83%
324		330.06	2,283,503	66,156	396,986		1,886,517	6.00	2.90%
325		331	540,594,312	14,004,410	347,480,481		193,113,831	24.81	2.59%
326		332	2,205,051,423	53,282,039	1,218,132,663		986,918,760	22.86	2.42%
327		333	1,097,352,863	33,596,034	785,785,087		311,567,776	23.39	3.06%
328		334	313,210,071	10,658,552	214,574,717		98,635,354	20.13	3.40%
329		335	133,961,190	5,163,581	97,811,398		36,149,792	18.94	3.85%
330		336	100,799,451	3,638,939	62,799,638		37,999,813	17.26	3.61%
331		Total	4,726,940,061	128,396,238	2,991,432,098		1,735,507,963	23.30	2.72%
332									
333	Total from Source								
334		302.01	318,691,373	7,704,513	259,487,778	Page WP 12-8			
335		330.04	14,989,901	281,844	4,961,731	Page WP 12-44			
336		330.05	5,973	169	1,618	Page WP 12-45			
337		330.06	2,283,503	66,156	396,986	Page WP 12-47			
338		331	540,594,312	14,004,410	347,480,481	Page WP 12-92			
339		332	2,205,051,423	53,282,039	1,218,132,663	Page WP 12-155			
340		333	1,097,352,863	33,596,034	785,785,089	Page WP 12-196			
341		334	313,210,071	10,658,552	214,574,717	Page WP 12-241			
342		335	133,961,190	5,163,581	97,811,398	Page WP 12-283			
343		336	100,799,452	3,638,940	62,799,638	Page WP 12-314			
344		Total	4,726,940,062	128,396,239	2,991,432,099				
345									
346									
347	Check Total								
348		302.01	-	-	1				
349		330.04	-	-	-				
350		330.05	-	-	-				
351		330.06	-	-	-				
352		331	-	-	-				
353		332	-	-	-				
354		333	-	-	(2)				
355		334	-	-	-				
356		335	-	0	-				
357		336	(1)	(1)	-				
358		Total	(1)	(0)	(1)				

		(a)	(b)	(c) = (a) - (b)	(d)	(e) = - (c) / (d)
	Source	*Attachment RAM-2 (PG&E's response to DR CalCCA 002-001, Attach. 1)*	*Exh 10, workpapers page WP 9-3 to 335*		*Exh 10, workpapers page WP 9-3 to 335*	
FERC	**Location**	**Book Reserve EOY 2023**	**Reserve from Depreciation Study**	**Difference**	**Composite Remaining Life**	**Change in Depr Exp**
330.04	Balch	1,559	3,421	(1,862)	55.45	34
331	Balch	1,698,922	1,834,537	(135,615)	45.93	2,953
332	Balch	9,632,956	8,879,343	753,613	48.48	(15,546)
333	Balch	8,438,887	10,522,087	(2,083,200)	41.23	50,525
334	Balch	2,118,058	2,522,401	(404,344)	37.55	10,768
335	Balch	439,992	553,438	(113,446)	35.84	3,166
336	Balch	866,070	792,076	73,994	48.17	(1,536)
302.01	Battle Creek	918,469	908,493	9,976	2.58	(3,864)
330.04	Battle Creek	84,750	161,737	(76,987)	13.57	5,673
331	Battle Creek	6,485,356	5,829,859	655,497	13.23	(49,552)
332	Battle Creek	57,184,378	37,470,535	19,713,843	13.49	(1,461,464)
333	Battle Creek	16,820,984	16,998,877	(177,893)	12.61	14,107
334	Battle Creek	4,149,721	3,606,822	542,900	12.63	(42,984)
335	Battle Creek	7,689,333	5,009,203	2,680,130	12.94	(207,112)
336	Battle Creek	2,308,193	1,432,272	875,922	13.39	(65,439)
302.01	Bucks Creek	-				
330.04	Bucks Creek	103,718	222,792	(119,074)	49.04	2,428
331	Bucks Creek	732,423	764,747	(32,324)	39.37	821
332	Bucks Creek	12,724,627	11,329,340	1,395,287	46.87	(29,769)
333	Bucks Creek	4,156,456	5,061,928	(905,472)	39.80	22,751
334	Bucks Creek	2,559,152	3,021,906	(462,754)	35.18	13,153
335	Bucks Creek	760,859	878,589	(117,730)	37.97	3,100
336	Bucks Creek	1,103,499	1,050,295	53,205	41.76	(1,274)
330.03	Chili Bar	(4,786)	-	(4,786)	0	
331	Coal Canyon	48,699	56,596	(7,898)	2.00	3,948
332	Coal Canyon	6,196,529	6,141,587	54,942	2.00	(27,462)
335	Coal Canyon	7,969	10,622	(2,653)	1.99	1,333
336	Coal Canyon	39,340	42,215	(2,875)	1.99	1,444
302.01	Crane Valley	6,786,501	6,795,107	(8,606)	11.75	733
330.04	Crane Valley	295,211	626,456	(331,245)	19.72	16,801
330.06	Crane Valley	1	1	0	25.00	(0)
331	Crane Valley	2,634,461	1,831,135	803,326	19.20	(41,848)
332	Crane Valley	93,441,262	70,710,383	22,730,879	19.58	(1,160,783)
333	Crane Valley	2,960,878	3,261,411	(300,533)	18.09	16,615
334	Crane Valley	1,700,854	1,664,952	35,903	18.14	(1,980)
335	Crane Valley	704,785	757,237	(52,452)	17.31	3,030
336	Crane Valley	302,865	262,189	40,676	19.04	(2,137)
302.01	DeSabla-Centerville	837,753	838,815	(1,063)	0.00	
330.04	DeSabla-Centerville	413,523	707,765	(294,242)	14.82	19,860
331	DeSabla-Centerville	8,884,000	4,954,374	3,929,627	14.48	(271,354)
332	DeSabla-Centerville	64,729,347	39,213,491	25,515,856	14.69	(1,737,535)
333	DeSabla-Centerville	5,236,173	3,779,164	1,457,009	13.97	(104,324)
334	DeSabla-Centerville	5,699,788	3,315,966	2,383,821	13.94	(171,048)
335	DeSabla-Centerville	2,470,905	1,692,324	778,581	13.54	(57,512)
336	DeSabla-Centerville	6,006,638	3,284,474	2,722,164	14.49	(187,878)
302.01	Drum-Spaulding	4,732,303	4,738,307	(6,004)	39.41	152
330.04	Drum-Spaulding	241,134	497,873	(256,739)	53.29	4,818
330.05	Drum-Spaulding	23	38	(15)	53.85	0
330.06	Drum-Spaulding	35,169	40,015	(4,845)	53.26	91
331	Drum-Spaulding	13,978,291	13,426,922	551,368	46.67	(11,815)
332	Drum-Spaulding	100,662,652	83,637,800	17,024,853	50.66	(336,043)
333	Drum-Spaulding	12,888,075	15,104,229	(2,216,154)	40.67	54,497

		(a)	(b)	(c) = (a) - (b)	(d)	(e) = - (c) / (d)
	Source	*Attachment RAM-2 (PG&E's response to DR CalCCA 002-001, Attach. 1)*	*Exh 10, workpapers page WP 9-3 to 335*		*Exh 10, workpapers page WP 9-3 to 335*	
FERC	**Location**	**Book Reserve EOY 2023**	**Reserve from Depreciation Study**	**Difference**	**Composite Remaining Life**	**Change in Depr Exp**
334	Drum-Spaulding	10,035,243	11,040,667	(1,005,424)	38.88	25,857
335	Drum-Spaulding	3,242,765	3,772,164	(529,399)	35.99	14,711
336	Drum-Spaulding	2,804,703	2,630,592	174,111	44.07	(3,951)
302.01	Haas-Kings River	10,653,554	10,667,066	(13,511)	17.15	788
330.04	Haas-Kings River	245	599	(354)	17.18	21
331	Haas-Kings River	4,075,826	4,796,849	(721,023)	16.58	43,478
332	Haas-Kings River	22,632,567	22,446,019	186,548	16.76	(11,133)
333	Haas-Kings River	13,449,962	18,413,463	(4,963,501)	16.50	300,889
334	Haas-Kings River	4,248,810	5,411,341	(1,162,531)	16.15	71,985
335	Haas-Kings River	966,648	1,288,464	(321,816)	15.36	20,947
336	Haas-Kings River	124,661	133,772	(9,111)	14.79	616
330.04	Hamilton Branch	327,077	727,386	(400,309)	5.99	66,801
331	Hamilton Branch	1,761,465	1,569,697	191,768	5.96	(32,164)
332	Hamilton Branch	3,277,649	2,876,693	400,956	5.98	(67,062)
333	Hamilton Branch	482,173	578,685	(96,512)	5.77	16,714
334	Hamilton Branch	834,109	822,477	11,632	5.88	(1,979)
335	Hamilton Branch	279,678	299,718	(20,040)	5.83	3,437
336	Hamilton Branch	3,812	1,952	1,860	6.00	(310)
302.01	Hat Creek 1&2	2,226,732	2,229,556	(2,824)	8.74	323
330.04	Hat Creek 1&2	42,939	104,938	(61,999)	8.76	7,081
331	Hat Creek 1&2	1,143,746	1,217,956	(74,210)	8.60	8,632
332	Hat Creek 1&2	3,933,899	3,555,346	378,553	8.71	(43,482)
333	Hat Creek 1&2	2,075,630	2,841,612	(765,982)	8.60	89,072
334	Hat Creek 1&2	1,550,938	1,838,183	(287,244)	8.49	33,850
335	Hat Creek 1&2	551,048	698,268	(147,220)	8.19	17,985
336	Hat Creek 1&2	1,006,948	1,080,540	(73,592)	8.66	8,498
330.03	Helms	(34,397)	-	(34,397)		
330.04	Helms	60,992	132,242	(71,250)	55.23	1,290
331	Helms	174,191,702	99,309,023	74,882,680	42.45	(1,764,162)
332	Helms	430,713,055	203,473,139	227,239,916	50.94	(4,461,242)
333	Helms	61,810,919	77,106,057	(15,295,137)	41.35	369,929
334	Helms	42,183,234	25,316,572	16,866,662	35.02	(481,674)
335	Helms	28,036,834	11,826,305	16,210,529	34.22	(473,766)
336	Helms	8,498,452	4,325,484	4,172,968	45.54	(91,624)
302.01	Kerckhoff 1	146,322	146,507	(185)	3.92	47
331	Kerckhoff 1	2,313,464	2,456,798	(143,334)	4.88	29,364
332	Kerckhoff 1	8,144,166	7,684,251	459,915	4.89	(93,973)
333	Kerckhoff 1	2,044,849	2,631,597	(586,748)	4.85	120,909
334	Kerckhoff 1	1,977,782	2,475,269	(497,487)	4.83	103,025
335	Kerckhoff 1	631,237	804,056	(172,819)	4.78	36,127
302.01	Kerckhoff 2					
330.04	Kerckhoff 2	114,573	201,942	(87,369)	52.94	1,650
331	Kerckhoff 2	19,525,242	20,883,188	(1,357,947)	42.02	32,315
332	Kerckhoff 2	42,447,038	37,075,059	5,371,979	49.40	(108,740)
333	Kerckhoff 2	11,438,442	14,264,867	(2,826,425)	38.16	74,066
334	Kerckhoff 2	3,084,535	3,701,576	(617,041)	35.74	17,266
335	Kerckhoff 2	851,652	1,112,983	(261,331)	31.79	8,220
336	Kerckhoff 2	3,866,275	3,764,622	101,654	38.10	(2,668)
332	Kern Canyon	-	0	-		
335	Kern Canyon	3,561	0	3,561		
330.04	Kilarc-Cow Creek	4,279	10,179	(5,900)	1.00	5,905
331	Kilarc-Cow Creek	541,192	554,721	(13,529)	1.00	13,534

		(a)	(b)	(c) = (a) - (b)	(d)	(e) = - (c) / (d)
	Source	*Attachment RAM-2 (PG&E's response to DR CalCCA 002-001, Attach. 1)*	*Exh 10, workpapers page WP 9-3 to 335*		*Exh 10, workpapers page WP 9-3 to 335*	
FERC	**Location**	**Book Reserve EOY 2023**	**Reserve from Depreciation Study**	**Difference**	**Composite Remaining Life**	**Change in Depr Exp**
332	Kilarc-Cow Creek	6,186,876	5,966,614	220,262	1.00	(220,265)
333	Kilarc-Cow Creek	346,843	457,148	(110,306)	0.99	110,996
334	Kilarc-Cow Creek	774,966	935,871	(160,905)	1.00	161,499
335	Kilarc-Cow Creek	717,741	446,949	270,791	0.99	(273,823)
336	Kilarc-Cow Creek	93,445	98,080	(4,635)	1.00	4,653
330.04	Lime Saddle	980	2,090	(1,110)	7.98	139
331	Lime Saddle	137,762	114,978	22,784	7.92	(2,876)
332	Lime Saddle	13,317,356	10,092,374	3,224,982	7.97	(404,603)
333	Lime Saddle	70,893	81,272	(10,380)	7.63	1,361
334	Lime Saddle	240,374	233,797	6,576	7.68	(856)
335	Lime Saddle	244,740	250,240	(5,500)	7.63	721
336	Lime Saddle	1,054,031	672,024	382,007	7.98	(47,874)
302.01	McCloud-Pit	4,505,701	4,483,857	21,844	37.82	(578)
330.04	McCloud-Pit	8,659	17,909	(9,250)	51.62	179
331	McCloud-Pit	4,327,188	4,455,559	(128,371)	43.38	2,959
332	McCloud-Pit	71,688,426	61,863,879	9,824,547	47.92	(205,036)
333	McCloud-Pit	10,784,946	12,729,157	(1,944,212)	39.99	48,614
334	McCloud-Pit	1,971,255	2,251,835	(280,579)	37.13	7,556
335	McCloud-Pit	625,857	742,712	(116,855)	32.65	3,579
336	McCloud-Pit	1,579,112	1,542,093	37,019	37.54	(986)
332	Merced Falls	-	-	-		
302.01	Miscellaneous Hydro	1,384,691	1,386,447	(1,756)	38.08	46
330.04	Miscellaneous Hydro	55,830	43,672	12,158	166.80	(73)
330.05	Miscellaneous Hydro	2,481	4,816	(2,335)	6.34	368
330.06	Miscellaneous Hydro	1,331,860	1,931,593	(599,733)	2.02	296,878
331	Miscellaneous Hydro	7,583,819	8,645,741	(1,061,922)	23.38	45,412
332	Miscellaneous Hydro	25,448,567	26,531,895	(1,083,328)	25.27	42,868
333	Miscellaneous Hydro	54,250	74,258	(20,008)	31.15	642
334	Miscellaneous Hydro	1,009,623	3,385,730	(2,376,107)	28.08	84,616
335	Miscellaneous Hydro	1,256,057	2,017,800	(761,743)	25.09	30,360
336	Miscellaneous Hydro	322,870	460,533	(137,662)	24.12	5,706
302.01	Mokelumne	11,124,196	11,138,304	(14,108)	7.75	1,820
330.03	Mokelumne	(1,532,328)	-	(1,532,328)		
330.04	Mokelumne	356,395	870,977	(514,582)	7.75	66,395
330.06	Mokelumne	51,742	75,041	(23,299)	7.76	3,004
331	Mokelumne	12,517,550	13,658,399	(1,140,849)	7.69	148,440
332	Mokelumne	120,906,786	118,090,284	2,816,502	7.72	(364,831)
333	Mokelumne	22,277,452	30,498,599	(8,221,147)	7.62	1,078,483
334	Mokelumne	14,628,498	17,651,332	(3,022,834)	7.56	400,082
335	Mokelumne	3,524,010	4,697,241	(1,173,231)	7.56	155,229
336	Mokelumne	6,542,424	7,020,562	(478,139)	7.72	61,975
302.01	Phoenix	5,816,767	572,107	5,244,660	40.69	(128,895)
331	Phoenix	2,495,118	249,839	2,245,279	38.35	(58,553)
332	Phoenix	18,551,741	5,153,588	13,398,153	39.34	(340,576)
333	Phoenix	290,086	109,009	181,078	33.59	(5,391)
334	Phoenix	2,085,250	531,866	1,553,384	33.78	(45,987)
335	Phoenix	152,750	79,872	72,878	27.85	(2,617)
336	Phoenix	154,820	42,049	112,770	37.08	(3,041)
302.01	Pit 1	4,706,941	4,712,912	(5,971)	18.17	329
330.04	Pit 1	11,769	28,762	(16,993)	18.15	936
331	Pit 1	5,164,914	5,075,436	89,478	17.63	(5,075)
332	Pit 1	9,743,349	9,660,912	82,437	17.97	(4,588)

		(a)	(b)	(c) = (a) - (b)	(d)	(e) = - (c) / (d)
	Source	*Attachment RAM-2 (PG&E's response to DR CalCCA 002-001, Attach. 1)*	*Exh 10, workpapers page WP 9-3 to 335*		*Exh 10, workpapers page WP 9-3 to 335*	
FERC	**Location**	**Book Reserve EOY 2023**	**Reserve from Depreciation Study**	**Difference**	**Composite Remaining Life**	**Change in Depr Exp**
333	Pit 1	10,078,776	13,798,199	(3,719,423)	17.39	213,924
334	Pit 1	3,362,132	4,282,052	(919,920)	16.63	55,301
335	Pit 1	395,007	526,514	(131,507)	16.11	8,161
336	Pit 1	641,068	687,918	(46,851)	17.72	2,644
302.01	Pit 3, 4, 5	9,205,621	9,217,296	(11,676)	19.48	599
330.04	Pit 3, 4, 5	948,677	2,318,433	(1,369,756)	19.53	70,119
331	Pit 3, 4, 5	16,844,723	18,529,154	(1,684,431)	18.98	88,768
332	Pit 3, 4, 5	91,585,872	90,523,360	1,062,513	19.19	(55,368)
333	Pit 3, 4, 5	35,944,599	49,209,407	(13,264,808)	18.40	720,930
334	Pit 3, 4, 5	11,838,183	14,975,451	(3,137,268)	18.07	173,592
335	Pit 3, 4, 5	4,902,108	6,516,774	(1,614,666)	18.01	89,639
336	Pit 3, 4, 5	8,666,411	9,299,908	(633,497)	19.14	33,092
302.01	Poe	2,724,906	2,728,362	(3,456)	45.00	77
330.04	Poe	162,002	395,910	(233,908)	45.11	5,185
331	Poe	1,908,660	2,186,511	(277,851)	40.39	6,880
332	Poe	25,266,038	25,059,546	206,492	42.83	(4,821)
333	Poe	7,418,638	10,156,368	(2,737,730)	36.68	74,647
334	Poe	955,430	1,216,841	(261,412)	32.33	8,087
335	Poe	170,756	227,607	(56,850)	33.69	1,688
336	Poe	795,366	853,495	(58,129)	36.16	1,608
330.03	Potter Valley	(1,739)	-	(1,739)		
330.04	Potter Valley	34,407	87,360	(52,953)	4.33	12,232
331	Potter Valley	8,913,150	8,206,816	706,334	4.32	(163,542)
332	Potter Valley	38,573,246	38,135,313	437,934	4.33	(101,224)
333	Potter Valley	2,773,424	3,404,899	(631,475)	4.28	147,609
334	Potter Valley	2,699,394	2,866,451	(167,057)	4.27	39,092
335	Potter Valley	452,061	515,127	(63,066)	4.27	14,765
336	Potter Valley	344,796	343,619	1,177	4.30	(274)
302.01	Rock Creek	9,485,181	9,497,212	(12,030)	7.75	1,553
330.03	Rock Creek	(2,433)	-	(2,433)		
330.04	Rock Creek	971,765	2,240,823	(1,269,058)	10.63	119,338
331	Rock Creek	21,329,842	18,495,769	2,834,073	10.66	(265,766)
332	Rock Creek	66,799,494	61,607,424	5,192,071	10.47	(496,011)
333	Rock Creek	54,249,879	63,765,175	(9,515,296)	10.40	915,161
334	Rock Creek	6,510,942	7,081,566	(570,623)	10.18	56,061
335	Rock Creek	471,129	563,993	(92,865)	9.67	9,602
336	Rock Creek	428,955	442,347	(13,392)	10.47	1,280
302.01	Spring Gap-Stanislaus	4,809,401	4,815,502	(6,101)	23.24	262
330.04	Spring Gap-Stanislaus	59,238	144,770	(85,532)	23.26	3,677
331	Spring Gap-Stanislaus	7,784,551	14,423,373	(6,638,822)	22.63	293,389
332	Spring Gap-Stanislaus	22,690,611	23,362,254	(671,643)	22.87	29,374
333	Spring Gap-Stanislaus	4,833,781	6,617,612	(1,783,831)	20.85	85,550
334	Spring Gap-Stanislaus	2,526,492	3,217,777	(691,284)	21.13	32,711
335	Spring Gap-Stanislaus	1,469,490	1,958,715	(489,225)	20.38	24,005
336	Spring Gap-Stanislaus	1,081,359	1,160,386	(79,027)	21.56	3,666
302.01	Upper NF Feather River	9,726,803	8,447,138	1,279,665	37.82	(33,832)
330.03	Upper NF Feather River	(197,026)		(197,026)	51.83	3,801
330.04	Upper NF Feather River	86,623	180,214	(93,591)	46.55	2,011
331	Upper NF Feather River	11,341,177	10,714,645	626,533	47.23	(13,264)
332	Upper NF Feather River	95,897,814	83,121,683	12,776,131	41.86	(305,195)
333	Upper NF Feather River	21,649,537	24,828,292	(3,178,755)	40.07	79,332
334	Upper NF Feather River	4,733,693	4,990,378	(256,685)	37.77	6,796

Depreciation Exp Adj

		(a)	(b)	(c) = (a) - (b)	(d)	(e) = - (c) / (d)
	Source	*Attachment RAM-2 (PG&E's response to DR CalCCA 002-001, Attach. 1)*	*Exh 10, workpapers page WP 9-3 to 335*		*Exh 10, workpapers page WP 9-3 to 335*	
FERC	**Location**	**Book Reserve EOY 2023**	**Reserve from Depreciation Study**	**Difference**	**Composite Remaining Life**	**Change in Depr Exp**
335	Upper NF Feather River	2,798,373	3,145,010	(346,636)	46.81	7,405
336	Upper NF Feather River	2,236,869	1,932,970	303,899	42.52	(7,148)
	Total	2,455,311,617	2,061,408,315	393,903,302		(9,183,567)
	chk	2,455,311,617	2,061,408,315			
			-			

Attachment RAM-2 (PG&E's response to DR CalCCA 002-001, Supplement 1, Attach. 1)

FERC	Location	Original Cost EOY 2023	Book Reserve EOY 2023	Net Book Value EOY 2023
330.04	Balch	7,877	1,559	6,318
331	Balch	5,625,453	1,698,922	3,926,530
332	Balch	17,628,440	9,632,956	7,995,484
333	Balch	39,845,156	8,438,887	31,406,268
334	Balch	8,458,523	2,118,058	6,340,466
335	Balch	2,054,738	439,992	1,614,746
336	Balch	4,292,385	866,070	3,426,315
302.01	Battle Creek	1,077,384	918,469	158,915
330.04	Battle Creek	221,755	84,750	137,005
331	Battle Creek	7,685,806	6,485,356	1,200,450
332	Battle Creek	62,772,382	57,184,378	5,588,004
333	Battle Creek	23,235,520	16,820,984	6,414,536
334	Battle Creek	5,420,506	4,149,721	1,270,785
335	Battle Creek	12,501,356	7,689,333	4,812,023
336	Battle Creek	2,869,857	2,308,193	561,664
330.04	Bucks Creek	549,025	103,718	445,307
331	Bucks Creek	1,808,250	732,423	1,075,827
332	Bucks Creek	51,490,707	12,724,627	38,766,080
333	Bucks Creek	25,264,800	4,156,456	21,108,345
334	Bucks Creek	9,678,330	2,559,152	7,119,178
335	Bucks Creek	8,873,446	760,859	8,112,587
336	Bucks Creek	3,118,975	1,103,499	2,015,476
330.03	Chili Bar	13,910	(4,786)	18,697
331	Coal Canyon	56,993	48,699	8,295
332	Coal Canyon	6,241,233	6,196,529	44,704
335	Coal Canyon	10,962	7,969	2,992
336	Coal Canyon	42,426	39,340	3,085
302.01	Crane Valley	24,614,527	6,786,501	17,828,026
330.04	Crane Valley	928,544	295,211	633,333
330.06	Crane Valley	2	1	1
331	Crane Valley	3,943,151	2,634,461	1,308,690
332	Crane Valley	160,180,576	93,441,262	66,739,314

333	Crane Valley	6,393,366	2,960,878	3,432,488
334	Crane Valley	4,022,664	1,700,854	2,321,810
335	Crane Valley	1,387,600	704,785	682,815
336	Crane Valley	542,099	302,865	239,234
302.01	DeSabla-Centerville	838,815	837,753	1,063
330.04	DeSabla-Centerville	1,010,591	413,523	597,068
331	DeSabla-Centerville	8,057,322	8,884,000	(826,679)
332	DeSabla-Centerville	58,547,684	64,729,347	(6,181,663)
333	DeSabla-Centerville	6,516,823	5,236,173	1,280,650
334	DeSabla-Centerville	6,151,965	5,699,788	452,177
335	DeSabla-Centerville	2,744,605	2,470,905	273,700
336	DeSabla-Centerville	6,080,775	6,006,638	74,137
302.01	Drum-Spaulding	58,488,358	4,732,303	53,756,055
330.04	Drum-Spaulding	1,222,282	241,134	981,148
330.05	Drum-Spaulding	94	23	71
330.06	Drum-Spaulding	224,479	35,169	189,309
331	Drum-Spaulding	50,645,453	13,978,291	36,667,163
332	Drum-Spaulding	295,209,267	100,662,652	194,546,615
333	Drum-Spaulding	58,600,368	12,888,075	45,712,294
334	Drum-Spaulding	46,086,782	10,035,243	36,051,539
335	Drum-Spaulding	14,515,136	3,242,765	11,272,371
336	Drum-Spaulding	8,437,437	2,804,703	5,632,734
302.01	Haas-Kings River	17,070,317	10,653,554	6,416,762
330.04	Haas-Kings River	844	245	599
331	Haas-Kings River	9,542,933	4,075,826	5,467,107
332	Haas-Kings River	28,978,550	22,632,567	6,345,984
333	Haas-Kings River	67,846,669	13,449,962	54,396,707
334	Haas-Kings River	16,488,460	4,248,810	12,239,650
335	Haas-Kings River	2,143,680	966,648	1,177,032
336	Haas-Kings River	161,438	124,661	36,777
330.04	Hamilton Branch	840,916	327,077	513,839
331	Hamilton Branch	1,980,556	1,761,465	219,091
332	Hamilton Branch	3,165,523	3,277,649	(112,126)
333	Hamilton Branch	648,903	482,173	166,730
334	Hamilton Branch	1,072,983	834,109	238,874

335	Hamilton Branch	357,474	279,678	77,795
336	Hamilton Branch	8,659	3,812	4,847
302.01	Hat Creek 1&2	3,137,041	2,226,732	910,309
330.04	Hat Creek 1&2	126,543	42,939	83,604
331	Hat Creek 1&2	1,566,155	1,143,746	422,409
332	Hat Creek 1&2	4,903,093	3,933,899	969,194
333	Hat Creek 1&2	7,460,894	2,075,630	5,385,264
334	Hat Creek 1&2	3,184,988	1,550,938	1,634,050
335	Hat Creek 1&2	849,233	551,048	298,186
336	Hat Creek 1&2	1,569,116	1,006,948	562,168
330.03	Helms	55,193	(34,397)	89,590
330.04	Helms	340,593	60,992	279,601
331	Helms	191,605,242	174,191,702	17,413,540
332	Helms	456,120,260	430,713,055	25,407,205
333	Helms	289,380,513	61,810,919	227,569,593
334	Helms	67,563,244	42,183,234	25,380,010
335	Helms	37,049,109	28,036,834	9,012,275
336	Helms	15,148,008	8,498,452	6,649,556
302.01	Kerckhoff 1	1,295,152	146,322	1,148,830
331	Kerckhoff 1	2,815,522	2,313,464	502,058
332	Kerckhoff 1	9,096,937	8,144,166	952,771
333	Kerckhoff 1	3,428,165	2,044,849	1,383,316
334	Kerckhoff 1	3,043,508	1,977,782	1,065,727
335	Kerckhoff 1	868,180	631,237	236,943
330.04	Kerckhoff 2	577,718	114,573	463,145
331	Kerckhoff 2	42,406,717	19,525,242	22,881,475
332	Kerckhoff 2	86,638,824	42,447,038	44,191,786
333	Kerckhoff 2	40,605,768	11,438,442	29,167,326
334	Kerckhoff 2	11,274,481	3,084,535	8,189,946
335	Kerckhoff 2	2,817,343	851,652	1,965,691
336	Kerckhoff 2	7,541,350	3,866,275	3,675,075
332	Kern Canyon	-	-	-
335	Kern Canyon	10,962	3,561	7,400
330.04	Kilarc-Cow Creek	10,458	4,279	6,179
331	Kilarc-Cow Creek	493,292	541,192	(47,900)

332	Kilarc-Cow Creek	5,530,588	6,186,876	(656,288)
333	Kilarc-Cow Creek	431,670	346,843	84,828
334	Kilarc-Cow Creek	836,447	774,966	61,480
335	Kilarc-Cow Creek	797,242	717,741	79,502
336	Kilarc-Cow Creek	94,598	93,445	1,153
330.04	Lime Saddle	2,519	980	1,539
331	Lime Saddle	148,680	137,762	10,917
332	Lime Saddle	13,608,786	13,317,356	291,429
333	Lime Saddle	95,284	70,893	24,391
334	Lime Saddle	302,179	240,374	61,805
335	Lime Saddle	303,303	244,740	58,563
336	Lime Saddle	1,389,258	1,054,031	335,227
302.01	McCloud-Pit	54,403,780	4,505,701	49,898,079
330.04	McCloud-Pit	41,377	8,659	32,718
331	McCloud-Pit	12,812,726	4,327,188	8,485,538
332	McCloud-Pit	147,266,527	71,688,426	75,578,101
333	McCloud-Pit	51,939,484	10,784,946	41,154,538
334	McCloud-Pit	8,658,529	1,971,255	6,687,273
335	McCloud-Pit	2,025,902	625,857	1,400,045
336	McCloud-Pit	3,166,034	1,579,112	1,586,922
332	Merced Falls	-	-	-
302.01	Miscellaneous Hydro	28,908,369	1,384,691	27,523,678
330.04	Miscellaneous Hydro	151,868	55,830	96,038
330.05	Miscellaneous Hydro	5,879	2,481	3,398
330.06	Miscellaneous Hydro	1,933,566	1,331,860	601,706
331	Miscellaneous Hydro	18,606,835	7,583,819	11,023,016
332	Miscellaneous Hydro	39,020,173	25,448,567	13,571,606
333	Miscellaneous Hydro	618,444	54,250	564,194
334	Miscellaneous Hydro	11,932,366	1,009,623	10,922,744
335	Miscellaneous Hydro	5,524,224	1,256,057	4,268,167
336	Miscellaneous Hydro	1,173,466	322,870	850,596
302.01	Mokelumne	14,121,306	11,124,196	2,997,110
330.03	Mokelumne	1,446,301	(1,532,328)	2,978,629
330.04	Mokelumne	1,029,912	356,395	673,517
330.06	Mokelumne	125,456	51,742	73,714

331	Mokelumne	22,741,778	12,517,550	10,224,228
332	Mokelumne	176,628,897	120,906,786	55,722,111
333	Mokelumne	56,865,067	22,277,452	34,587,615
334	Mokelumne	30,429,919	14,628,498	15,801,421
335	Mokelumne	8,041,919	3,524,010	4,517,909
336	Mokelumne	12,738,848	6,542,424	6,196,425
302.01	Phoenix	5,824,144	5,816,767	7,377
331	Phoenix	1,973,104	2,495,118	(522,014)
332	Phoenix	15,434,821	18,551,741	(3,116,920)
333	Phoenix	361,036	290,086	70,950
334	Phoenix	2,250,679	2,085,250	165,429
335	Phoenix	169,671	152,750	16,921
336	Phoenix	156,731	154,820	1,911
302.01	Pit 1	7,922,334	4,706,941	3,215,393
330.04	Pit 1	41,404	11,769	29,635
331	Pit 1	10,884,597	5,164,914	5,719,683
332	Pit 1	24,782,248	9,743,349	15,038,899
333	Pit 1	51,727,449	10,078,776	41,648,673
334	Pit 1	8,255,800	3,362,132	4,893,668
335	Pit 1	932,601	395,007	537,594
336	Pit 1	1,448,431	641,068	807,363
302.01	Pit 3, 4, 5	20,110,621	9,205,621	10,905,001
330.04	Pit 3, 4, 5	3,386,709	948,677	2,438,032
331	Pit 3, 4, 5	43,359,041	16,844,723	26,514,318
332	Pit 3, 4, 5	155,249,063	91,585,872	63,663,191
333	Pit 3, 4, 5	139,918,657	35,944,599	103,974,058
334	Pit 3, 4, 5	40,346,234	11,838,183	28,508,051
335	Pit 3, 4, 5	20,615,454	4,902,108	15,713,346
336	Pit 3, 4, 5	28,826,125	8,666,411	20,159,713
302.01	Poe	25,051,532	2,724,906	22,326,626
330.04	Poe	816,020	162,002	654,018
331	Poe	9,230,124	1,908,660	7,321,464
332	Poe	68,417,114	25,266,038	43,151,076
333	Poe	39,195,453	7,418,638	31,776,815
334	Poe	3,370,044	955,430	2,414,614

335	Poe	974,284	170,756	803,528
336	Poe	1,982,806	795,366	1,187,440
330.03	Potter Valley	636	(1,739)	2,375
330.04	Potter Valley	129,110	34,407	94,703
331	Potter Valley	11,800,676	8,913,150	2,887,526
332	Potter Valley	44,304,370	38,573,246	5,731,124
333	Potter Valley	4,050,760	2,773,424	1,277,336
334	Potter Valley	4,019,763	2,699,394	1,320,368
335	Potter Valley	634,716	452,061	182,655
336	Potter Valley	383,882	344,796	39,086
302.01	Rock Creek	12,182,375	9,485,181	2,697,193
330.03	Rock Creek	998	(2,433)	3,431
330.04	Rock Creek	2,808,945	971,765	1,837,180
331	Rock Creek	41,343,492	21,329,842	20,013,650
332	Rock Creek	88,337,778	66,799,494	21,538,284
333	Rock Creek	127,218,504	54,249,879	72,968,626
334	Rock Creek	22,046,235	6,510,942	15,535,292
335	Rock Creek	862,343	471,129	391,214
336	Rock Creek	488,397	428,955	59,442
302.01	Spring Gap-Stanislaus	15,927,553	4,809,401	11,118,152
330.04	Spring Gap-Stanislaus	224,416	59,238	165,178
331	Spring Gap-Stanislaus	41,931,382	7,784,551	34,146,831
332	Spring Gap-Stanislaus	48,763,204	22,690,611	26,072,593
333	Spring Gap-Stanislaus	13,277,304	4,833,781	8,443,523
334	Spring Gap-Stanislaus	9,285,097	2,526,492	6,758,605
335	Spring Gap-Stanislaus	4,563,191	1,469,490	3,093,701
336	Spring Gap-Stanislaus	2,279,374	1,081,359	1,198,015
302.01	Upper NF Feather River	81,750,744	9,726,803	72,023,941
330.03	Upper NF Feather River	642,688	(197,026)	839,714
330.04	Upper NF Feather River	401,022	86,623	314,399
331	Upper NF Feather River	50,915,982	11,341,177	39,574,805
332	Upper NF Feather River	175,992,484	95,897,814	80,094,670
333	Upper NF Feather River	152,585,126	21,649,537	130,935,588
334	Upper NF Feather River	31,461,262	4,733,693	26,727,569
335	Upper NF Feather River	19,457,055	2,798,373	16,658,681

336	Upper NF Feather River	13,634,358	2,236,869	11,397,489
	Total	5,062,147,521	2,455,311,617	2,606,835,904

Attachment RAM-5:

Capital Expense Forecast by Hydro Facility

Capex by Location

Line No.	Hydro Facility	Row Labels	Sum of 2024 Recorded Adjusted	Sum of 2025 Forecast	Sum of 2026 Forecast	Sum of 2027 Forecast	Sum of 2028 Forecast	Sum of 2029 Forecast	Sum of 2030 Forecast	Total 2027-30	Total 2025-30
1	Crane Valley	AG Wishon PH	169	0		235	367	2,392	2671		
2	Drum-Spaulding	Alta	551	983	1,657	47			281		
3	Balch	Balch 1	2,086	100	3,130	11,752	8,726	4,050	1678		
4	Balch	Balch 2	4,288	3,649	3,917	21,858	6,709	5,915	3141		
5	Mokelumne	Bear River (ML) Common	191	551	233						
6	Upper NF Feather River	Belden	9,275	12,894	3,286	6,721	21,117	16,942	11111		
7	Bucks Creek	Bucks Creek	28,142	12,823	4,676	17,343	16,131	5,008	6279		
8	Upper NF Feather River	Butt Valley	861	795	2,849	3,051	2,672	6,446	13001		
9	DeSabla-Centerville	Butte Common	123								
10	Upper NF Feather River	Caribou 1	1,694	4,971	6,842	30,419	11,669	9,654	13286		
11	Upper NF Feather River	Caribou 2	19,234	3,039	1,573	1,473	9,513	1,833	4935		
12	Allocated	Caribou Switching Common	35			809					
13	Battle Creek	Coleman	2,848		32	43	44	1,477	21		
14	Crane Valley	Crane Valley	148	3,635	3,602	2,568	2,623	1,918	2999		
15	Rock Creek	Cresta	3,491	3,781	14,666	15,274	8,228	10,761	17948		
16	Drum-Spaulding	Deer Creek	39								
17	DeSabla-Centerville	DeSabla	3,427	2,518	39	2,268	5,239	6,449	6710		
18	Allocated	DeSabla Common	3,307	2,902	1,153	1,554	1,649	2,056	2272		
19	Drum-Spaulding	Drum - Spa FERC Project 2310 Common	726	733	1,209	1,367	3,176	8,784	13727		
20	Drum-Spaulding	Drum 1	1,891	2,178	181	1,278	1,513	780	1884		
21	Drum-Spaulding	Drum 2	(1)	150	1,537	9,156	5,794	2,194	60		
22	Drum-Spaulding	Drum Common	3,361	8,087	2,905	2,787	4,841	8,068	2857		
23	Drum-Spaulding	Dutch Flat 1	398	531	104	1,314	331	1,618	441		
24	Mokelumne	Electra	4,195	2,443	842	3,937	4,565	6,924	5518		
25	Allocated	Feather Common	431								
26	Battle Creek	FERC 1121 Common	1,622	800	1,165	1,541			469		
27	Balch	FERC 175 Common	2,724	1,886	2,375	3,212	803	808	9083		
28	Bucks Creek	FERC 619 Common	610	2,309	4,824	3,185	4,260	7,374	7908		
29	Crane Valley	FERC Project 1354 Common	1,434	2,809	3,863	11,210	15				
30	Rock Creek	FERC Project 1962 Common	5,462	17,273	12,853	360	665	1,541	4966		
31	Upper NF Feather River	FERC Project 2105 Common	15,545	5,820	5,516	11,300	14,534	17,098	15213		
32	McCloud-Pit	FERC Project 2106 Common	4,832	6,174	7,944	17,818	121,925	157,458	156971		
33	Pit 3, 4, 5	FERC Project 233 Common	1								
34	Hat Creek 1&2	FERC Project 2661 Common						78	275		
35	DeSabla-Centerville	FERC Project 803 Common	180	396	650	1,718	4,964	10,332	8553		
36	Allocated	FERC Project 96 Common	3,320	7,503	8,698	5,802	14,879	12,467	4414		
37	Haas-Kings River	Haas	931	2,458	1,449	9,590	6,893	4,785	703		
38	Drum-Spaulding	Halsey	5,193		159	624	1,495	834	4217		
39	Hamilton Branch	Hamilton Branch	39	1	0	238	459				
40	Hat Creek 1&2	Hat Creek 1	1,001	3,734	57	285	550	390	47		
41	Hat Creek 1&2	Hat Creek 2	122		17	606	535	494	70		
42	Helms	Helms PSP	77,619	35,858	55,329	52,866	97,707	60,754	66730		
43	Allocated	Hydro Common	11,239	8,264	13,618	20,975	22,782	37,526	31480		
44	Battle Creek	Inskip	136	745							
45	McCloud-Pit	James B Black	20,051	19,136	16,035	5,624	1,753	5,709	3929		
46	Kerckhoff 1	Kerckhoff 1	291	1,449	148	1,993	64				
47	Kerckhoff 2	Kerckhoff 2	2,917	2,949	5,024	7,411	2,579	7,080	21371		
48	Allocated	Kings Crane Common	1,436	1,961	1,153	1,575	1,649	2,056	2038		
49	Haas-Kings River	Kings River	5,351	5,617	3,100	1,141	4,227	1,420	35923		
50	Allocated	Lake Britton Common	2,423						234		
51	Lime Saddle	Lime Saddle							9		
52	Drum-Spaulding	Lower Drum Common	6,127	541	527	1,847	3,555	11,984	8284		
53	Mokelumne	Mokelumne Common	683	2,153	2,730	5,657	4,848	3,553	3585		
54	Allocated	MotherLode Common	3,444	1,050	1,153	1,649	1,924	2,316	2506		
55	Drum-Spaulding	Newcastle	42						187		
56	Upper NF Feather River	Oak Flat	30		188	243	1,128	68	180		
57	Phoenix	Phoenix	2,679	2,776	1,914	3,731	4,835	1,872	4686		
58	Pit 1	Pit 1	4,004	2,290	3,145	11,676	2,364	3,178	529		
59	Pit 3, 4, 5	Pit 3	13,541	10,296	12,451	17,562	15,543	8,020	4413		
60	Pit 3, 4, 5	Pit 4	2,622	7,666	7,115	9,869	10,622	12,727	9203		

Capex by Location

Line No.	Hydro Facility	Row Labels	*Attachment RAM-7:* Total Original Cost (2024 $)	Investment Percent
1	Crane Valley	AG Wishon PH		
2	Drum-Spaulding	Alta		
3	Balch	Balch 1		
4	Balch	Balch 2		
5	Mokelumne	Bear River (ML) Common		
6	Upper NF Feather River	Belden		
7	Bucks Creek	Bucks Creek		
8	Upper NF Feather River	Butt Valley		
9	DeSabla-Centerville	Butte Common		
10	Upper NF Feather River	Caribou 1		
11	Upper NF Feather River	Caribou 2		
12	Allocated	Caribou Switching Common		
13	Battle Creek	Coleman		
14	Crane Valley	Crane Valley		
15	Rock Creek	Cresta		
16	Drum-Spaulding	Deer Creek		
17	DeSabla-Centerville	DeSabla		
18	Allocated	DeSabla Common		
19	Drum-Spaulding	Drum - Spa FERC Project 2310 Common		
20	Drum-Spaulding	Drum 1		
21	Drum-Spaulding	Drum 2		
22	Drum-Spaulding	Drum Common		
23	Drum-Spaulding	Dutch Flat 1		
24	Mokelumne	Electra		
25	Allocated	Feather Common		
26	Battle Creek	FERC 1121 Common		
27	Balch	FERC 175 Common		
28	Bucks Creek	FERC 619 Common		
29	Crane Valley	FERC Project 1354 Common		
30	Rock Creek	FERC Project 1962 Common		
31	Upper NF Feather River	FERC Project 2105 Common		
32	McCloud-Pit	FERC Project 2106 Common		
33	Pit 3, 4, 5	FERC Project 233 Common		
34	Hat Creek 1&2	FERC Project 2661 Common		
35	DeSabla-Centerville	FERC Project 803 Common		
36	Allocated	FERC Project 96 Common		
37	Haas-Kings River	Haas		
38	Drum-Spaulding	Halsey		
39	Hamilton Branch	Hamilton Branch		
40	Hat Creek 1&2	Hat Creek 1		
41	Hat Creek 1&2	Hat Creek 2		
42	Helms	Helms PSP		
43	Allocated	Hydro Common		
44	Battle Creek	Inskip		
45	McCloud-Pit	James B Black		
46	Kerckhoff 1	Kerckhoff 1		
47	Kerckhoff 2	Kerckhoff 2		
48	Allocated	Kings Crane Common		
49	Haas-Kings River	Kings River		
50	Allocated	Lake Britton Common		
51	Lime Saddle	Lime Saddle		
52	Drum-Spaulding	Lower Drum Common		
53	Mokelumne	Mokelumne Common		
54	Allocated	MotherLode Common		
55	Drum-Spaulding	Newcastle		
56	Upper NF Feather River	Oak Flat		
57	Phoenix	Phoenix		
58	Pit 1	Pit 1		
59	Pit 3, 4, 5	Pit 3		
60	Pit 3, 4, 5	Pit 4		

Capex by Location

Line No.	Hydro Facility	Row Labels		Sum of 2024 Recorded Adjusted	Sum of 2025 Forecast	Sum of 2026 Forecast	Sum of 2027 Forecast	Sum of 2028 Forecast	Sum of 2029 Forecast	Sum of 2030 Forecast	Total 2027-30	Total 2025-30
61	Pit 3, 4, 5	Pit 5		6,275	5,339	5,775	1,942	4,662	6,388	4892		
62	McCloud-Pit	Pit 6		2,235	131	3,358	5,903	4,791	27,780	25167		
63	McCloud-Pit	Pit 7		621	386	1,539	4,791	16,770	6,492	22270		
64	Poe	Poe		14,404	14,561	7,818	9,702	8,581	13,861	6139		
65	Potter Valley	Potter Valley		378	544	123	1,396	1,652	3,228	825		
66	Rock Creek	Rock Creek		2,342	5,276	2,965	8,309	6,408	12,949	7534		
67	Mokelumne	Salt Springs 1		3,307	991	1,402	1,298	4,220	3,936	7097		
68	Mokelumne	Salt Springs 2		0		699	1,903	8,303	668			
69	Mokelumne	Salt Springs Common		1,684	1,618	866	2,763	213	624	94		
70	Crane Valley	San Joaquin 1A		7								
71	Crane Valley	San Joaquin 2		853	254	961	48					
72	Crane Valley	San Joaquin 3					119	459	936	2577		
73	Allocated	Shasta Common		973	1,350	1,153	1,554	1,649	2,056	2038		
74	Battle Creek	South		319	0	58	100			281		
75	Drum-Spaulding	Spaulding 1		27,877	44,400	16,468	21,335	18,781	13,095	1476		
76	Drum-Spaulding	Spaulding 2		15,533	458	2,284	143	523	832	797		
77	Drum-Spaulding	Spaulding 3		178						94		
78	Spring Gap-Stanislaus	Spring Gap		1,191		838	3,915	12,416	5,693	815		
79	Spring Gap-Stanislaus	Spring Gap - Stan FERC 2130 Common		4,320	3,486	4,286	6,414	19,577	21,614	21588		
80	Spring Gap-Stanislaus	Stanislaus		6,983	1,706	2,811	4,650	2,944	8,124	25388		
81	Allocated	Stanislaus Common		943			285					
82	Mokelumne	Tiger Creek		10,278	12,344	31,217	48,206	21,635	10,035	5060		
83	Allocated	Tiger Switching Common		4					832	1406		
84	DeSabla-Centerville	Toadtown		391	43			275		94		
85	Drum-Spaulding	Upper Drum Common		46,684	51,644	36,467	24,787	29,889	20,053	18200		
86	Mokelumne	Upper Mokelumne Common		376		5,014	322	1,379	2,892	35		
87	Battle Creek	Volta 1		56	0	38	21	240	585	1675		
88	Battle Creek	Volta 2		47	0							
89	Mokelumne	West Point		14,040	5,032	1,766	2,575	807	208	0		
90	Drum-Spaulding	Wise 1		1,498		1,446	977	2,874	613	1808		
91	Drum-Spaulding	Wise Switching Common		0	50	225	1,169	24				
92		**Grand Total**		**452,358**	**370,290**	**357,210**	**501,186**	**631,536**	**638,685**	**676346**		
93	**Total Capital Expense (Table 3-5 on p. 3-9 of Exhibit 5)**			**$452,358**	**$370,290**	**$357,210**	**$501,186**	**$631,536**	**$638,685**	**$676,346**		
94			chk:	$0	$0	($0)	$0	($0)	($0)	($0)		
95												
96	**Allocation of Common Capex to Hydro Facility:**											
97												
98	Caribou Switching Common											
99	Upper NF Feather River	[redacted]										
100	Hamilton Branch											
101	Potter Valley											
102	Total											
103			chk:	35	0	0	809	0	0	0		
104	DeSabla Common											
105	Upper NF Feather River	[redacted]										
106	Hamilton Branch											
107	Bucks Creek											
108	Rock Creek											
109	Poe											
110	DeSabla-Centerville											
111	Potter Valley											
112	Total		100.0%	3,307	2,902	1,153	1,554	1,649	2,056	2,272		
113			chk:	3,307	2,902	1,153	1,554	1,649	2,056	2,272		
114	Feather Common											
115	Upper NF Feather River	[redacted]										
116	Hamilton Branch											
117	Bucks Creek											
118	Rock Creek											
119	Poe											
120	Total											

Capex by Location

Line No.	Hydro Facility	Row Labels	*Attachment RAM-7:* Total Original Cost (2024 $)	Investment Percent
61	Pit 3, 4, 5	Pit 5		
62	McCloud-Pit	Pit 6		
63	McCloud-Pit	Pit 7		
64	Poe	Poe		
65	Potter Valley	Potter Valley		
66	Rock Creek	Rock Creek		
67	Mokelumne	Salt Springs 1		
68	Mokelumne	Salt Springs 2		
69	Mokelumne	Salt Springs Common		
70	Crane Valley	San Joaquin 1A		
71	Crane Valley	San Joaquin 2		
72	Crane Valley	San Joaquin 3		
73	Allocated	Shasta Common		
74	Battle Creek	South		
75	Drum-Spaulding	Spaulding 1		
76	Drum-Spaulding	Spaulding 2		
77	Drum-Spaulding	Spaulding 3		
78	Spring Gap-Stanislaus	Spring Gap		
79	Spring Gap-Stanislaus	Spring Gap - Stan FERC 2130 Common		
80	Spring Gap-Stanislaus	Stanislaus		
81	Allocated	Stanislaus Common		
82	Mokelumne	Tiger Creek		
83	Allocated	Tiger Switching Common		
84	DeSabla-Centerville	Toadtown		
85	Drum-Spaulding	Upper Drum Common		
86	Mokelumne	Upper Mokelumne Common		
87	Battle Creek	Volta 1		
88	Battle Creek	Volta 2		
89	Mokelumne	West Point		
90	Drum-Spaulding	Wise 1		
91	Drum-Spaulding	Wise Switching Common		
92		**Grand Total**		
93	**Total Capital Expense (Table 3-5 on p. 3-9 of Exhibit 5)**			
94			chk:	
95				
96	**Allocation of Common Capex to Hydro Facility:**			
97				
98	Caribou Switching Common			
99	Upper NF Feather River	[redacted]		
100	Hamilton Branch			
101	Potter Valley			
102	Total		100.0%	
103			chk:	
104	DeSabla Common			
105	Upper NF Feather River	[redacted]		
106	Hamilton Branch			
107	Bucks Creek			
108	Rock Creek			
109	Poe			
110	DeSabla-Centerville			
111	Potter Valley			
112	Total		100.0%	
113			chk:	
114	Feather Common			
115	Upper NF Feather River	[redacted]		
116	Hamilton Branch			
117	Bucks Creek			
118	Rock Creek			
119	Poe			
120	Total			

Capex by Location

Line No.	Hydro Facility	Row Labels		Sum of 2024 Recorded Adjusted	Sum of 2025 Forecast	Sum of 2026 Forecast	Sum of 2027 Forecast	Sum of 2028 Forecast	Sum of 2029 Forecast	Sum of 2030 Forecast	Total 2027-30	Total 2025-30
121			chk:	431	0	0	0	0	0	0		
122	FERC Project 96 Common											
123	Kerckhoff 1											
124	Kerckhoff 2											
125	Total		100.0%	3,320	7,503	8,698	5,802	14,879	12,467	4,414		
126			chk:	3,320	7,503	8,698	5,802	14,879	12,467	4,414		
127	Hydro Common											
128	Crane Valley											
129	Drum-Spaulding											
130	Balch											
131	Mokelumne											
132	Upper NF Feather River											
133	Bucks Creek											
134	DeSabla-Centerville											
135	Battle Creek											
136	Rock Creek											
137	McCloud-Pit											
138	Pit 3, 4, 5											
139	Hat Creek 1&2											
140	Haas-Kings River											
141	Hamilton Branch											
142	Helms											
143	Kerckhoff 1											
144	Kerckhoff 2											
145	Phoenix											
146	Pit 1											
147	Poe											
148	Potter Valley											
149	Spring Gap-Stanislaus											
150	Total		100.0%	11,239	8,264	13,618	20,975	22,782	37,526	31,480		
151			chk:	11,239	8,264	13,618	20,975	22,782	37,526	31,480		
152	Kings Crane Common											
153	Kerckhoff 1											
154	Kerckhoff 2											
155	Crane Valley											
156	Haas-Kings River											
157	Balch											
158	Total											
159			chk:	1,436	1,961	1,153	1,575	1,649	2,056	2,038		
160	Lake Britton Common											
161	McCloud-Pit											
162	Pit 3, 4, 5											
163	Total		100.0%	2,423	-	-	-	-	-	234		
164			chk:	2,423	0	0	0	0	0	234		
165	MotherLode Common											
166	Mokelumne											
167	Spring Gap-Stanislaus											
168	Phoenix											
169	Total		100.0%	3,444	1,050	1,153	1,649	1,924	2,316	2,506		
170			chk:	3,444	1,050	1,153	1,649	1,924	2,316	2,506		
171	Shasta Common											
172	Pit 1											
173	Pit 3, 4, 5											
174	Hat Creek 1&2											
175	McCloud-Pit											
176	Battle Creek											
177	Total		100.0%	973	1,350	1,153	1,554	1,649	2,056	2,038		
178			chk:	973	1,350	1,153	1,554	1,649	2,056	2,038		
179	Stanislaus Common											
180	Spring Gap-Stanislaus											

Capex by Location

Line No.	Hydro Facility	Row Labels	*Attachment RAM-7:* Total Original Cost (2024 $)	Investment Percent
121		chk:		
122	FERC Project 96 Common	[redacted]		
123	Kerckhoff 1			
124	Kerckhoff 2			
125	Total	100.0%		
126		chk:		
127	Hydro Common	[redacted]		
128	Crane Valley			
129	Drum-Spaulding			
130	Balch			
131	Mokelumne			
132	Upper NF Feather River			
133	Bucks Creek			
134	DeSabla-Centerville			
135	Battle Creek			
136	Rock Creek			
137	McCloud-Pit			
138	Pit 3, 4, 5			
139	Hat Creek 1&2			
140	Haas-Kings River			
141	Hamilton Branch			
142	Helms			
143	Kerckhoff 1			
144	Kerckhoff 2			
145	Phoenix			
146	Pit 1			
147	Poe			
148	Potter Valley			
149	Spring Gap-Stanislaus			
150	Total	100.0%		
151		chk:		
152	Kings Crane Common	[redacted]		
153	Kerckhoff 1			
154	Kerckhoff 2			
155	Crane Valley			
156	Haas-Kings River			
157	Balch			
158	Total	100.0%		
159		chk:		
160	Lake Britton Common	[redacted]		
161	McCloud-Pit			
162	Pit 3, 4, 5			
163	Total	100.0%		
164		chk:		
165	MotherLode Common	[redacted]		
166	Mokelumne			
167	Spring Gap-Stanislaus			
168	Phoenix			
169	Total	100.0%		
170		chk:		
171	Shasta Common	[redacted]		
172	Pit 1			
173	Pit 3, 4, 5			
174	Hat Creek 1&2			
175	McCloud-Pit			
176	Battle Creek			
177	Total	100.0%		
178		chk:		
179	Stanislaus Common	[redacted]		
180	Spring Gap-Stanislaus			

Capex by Location

Line No.	Hydro Facility	Row Labels		Sum of 2024 Recorded Adjusted	Sum of 2025 Forecast	Sum of 2026 Forecast	Sum of 2027 Forecast	Sum of 2028 Forecast	Sum of 2029 Forecast	Sum of 2030 Forecast	Total 2027-30	Total 2025-30
181	Phoenix	[redacted]										
182	Total		100.0%	943	-	-	285	-	-	-		
183			chk:	943	0	0	285	0	0	0		
184	Tiger Switching Common	[redacted]										
185	Mokelumne											
186	Spring Gap-Stanislaus											
187	Phoenix											
188	Total		100.0%	4	-	-	-	-	832	1,406		
189			chk:	4	0	0	0	0	832	1,406		
190												
191	**Total Capex by Hydro Facility**											
192	Balch			9,584	6,140	9,914	37,547	17,015	11,945	14,937	81,444	97,498
193	Battle Creek			5,364	1,852	1,698	2,306	934	3,070	3,321	9,631	13,180
194	Bucks Creek			29,473	15,675	10,023	21,310	21,236	13,708	15,354	71,608	97,306
195	Crane Valley			3,825	7,961	9,657	15,992	5,407	8,177	10,833	40,409	58,027
196	DeSabla-Centerville			4,397	3,180	904	4,309	10,827	17,327	15,839	48,301	52,385
197	Drum-Spaulding			111,418	110,728	66,770	69,299	75,477	73,271	58,019	276,065	453,563
198	Haas-Kings River			7,050	8,875	5,328	11,878	12,350	8,060	38,264	70,553	84,756
199	Hamilton Branch			89	38	36	303	517	91	81	992	1,067
200	Hat Creek 1&2			1,241	3,842	216	1,103	1,314	1,316	700	4,432	8,490
201	Helms			78,748	36,689	56,697	54,973	99,996	64,524	69,892	289,386	382,772
202	Kerckhoff 1			829	2,579	1,444	2,914	2,273	1,925	771	7,883	11,905
203	Kerckhoff 2			6,194	9,837	12,927	13,029	16,041	18,815	26,068	73,954	96,717
204	Lime Saddle			-	-	-	-	-	-	9	9	9
205	McCloud-Pit			28,983	26,478	29,734	35,413	146,619	199,579	210,247	591,858	648,071
206	Mokelumne			37,896	26,484	46,625	69,437	49,074	33,938	26,485	178,934	252,044
207	Phoenix			3,100	2,894	2,074	4,017	5,104	2,314	5,127	16,562	21,530
208	Pit 1			4,429	2,679	3,657	12,438	3,187	4,454	1,638	21,717	28,053
209	Pit 3, 4, 5			26,280	25,082	27,688	32,865	34,599	32,984	23,770	124,219	176,988
210	Poe			15,372	15,289	8,520	10,752	9,716	15,641	7,707	43,816	67,625
211	Potter Valley			708	807	377	1,856	2,063	3,872	1,392	9,182	10,367
212	Rock Creek			12,867	27,513	31,624	25,648	17,144	28,142	32,994	103,929	163,066
213	Spring Gap-Stanislaus			14,750	5,821	8,799	16,512	36,380	37,801	50,161	140,854	155,474
214	Upper NF Feather River			49,762	29,846	22,499	57,282	64,263	57,731	62,739	242,015	294,360
215	Total			452,358	370,290	357,210	501,186	631,536	638,685	676,346	2,447,754	3,175,254
216			chk:	452,358	370,290	357,210	501,186	631,536	638,685	676,346	2,447,754	3,175,254
217												
218	**Helms Uprate Costs from A.23-12-014 (Thousands of Dollars)**				**2025**	**2026**	**2027**	**2028**	**2029**	**2030**		
219	Helms Uprate (Table 2-1, p. 2-12 of Prepared Testimony)				17,808	9,369	60,848	62,793	136,554	80,236	807,599	948,422
220	Lifecycle Replacement (Table 2-2, p. 2-13 of Prepared Testimony)				3,703	16,557	26,905	41,155	50,882	58,840		
221	Total from Helms Uprate Proceeding				21,511	25,926	87,753	103,948	187,436	139,076	518,213	565,650
222												
223	Total Helms, GRC and Uprate Proceeding				391,801	383,136	588,939	735,484	826,121	815,422	2,965,967	3,740,904
										Total for Proposed Revintaged Assets:	1,619,594	2,046,905
										w/ Uprate	2,137,807	2,612,555
										Average per year		623,484

Capex by Location

Line No.	Hydro Facility	Row Labels	*Attachment RAM-7:* Total Original Cost (2024 $)	Investment Percent	
181	Phoenix	[redacted]			
182	Total	100.0%			
183		chk:			
184	Tiger Switching Common	[redacted]			
185	Mokelumne				
186	Spring Gap-Stanislaus				
187	Phoenix				
188	Total	100.0%			
189		chk:			
190					
191	**Total Capex by Hydro Facility**				
192	Balch		285,291,080	34%	
193	Battle Creek		303,110,801	4%	
194	Bucks Creek		271,700,801	36%	
195	Crane Valley		371,471,970	16%	
196	DeSabla-Centerville		249,133,308	21%	
197	Drum-Spaulding		1,217,292,735	37%	
198	Haas-Kings River		489,728,037	17%	
199	Hamilton Branch		23,279,557	5%	
200	Hat Creek 1&2		72,805,710	12%	
201	Helms		2,718,588,968	14%	
202	Kerckhoff 1		101,413,791	12%	
203	Kerckhoff 2		516,498,332	19%	
204	Lime Saddle				
205	McCloud-Pit		1,208,676,399	54%	
206	Mokelumne		1,093,375,249	23%	
207	Phoenix		57,759,600	37%	
208	Pit 1		252,392,029	11%	
209	Pit 3, 4, 5		1,484,219,609	12%	
210	Poe		526,315,379	13%	
211	Potter Valley		183,445,406	6%	
212	Rock Creek		988,160,860	17%	
213	Spring Gap-Stanislaus		338,301,293	46%	
214	Upper NF Feather River		1,659,734,672	18%	
215	Total		14,412,695,584		
216		chk:			
217					
218	**Helms Uprate Costs from A.23-12-014 (Thousands of Dollars)**				
219	Helms Uprate (Table 2-1, p. 2-12 of Prepared Testimony)		2,718,588,968	35%	0%
220	Lifecycle Replacement (Table 2-2, p. 2-13 of Prepared Testimony)				
221	Total from Helms Uprate Proceeding				
222					
223	Total Helms, GRC and Uprate Proceeding			26%	

		Hydro Assets																
L/M/S/Helms	Power House	Hydro Facility	NBV EOY 2022 ($000s) (Direct and Allocated Values)	% of Total	Shasta Common	FERC Project 2661 Common	FERC Project 233 Common	FERC Project 2106 Common	Pit 3 Switching Common	Pit 5 Switching Common	FERC 1121 Common	Lake Britton	Manton Headquarters Common	DeSabla Common	FERC Project 2105 Common	Caribou Switching Common	Rock Creek Switching Common
Small	Alta	Drum-Spaulding	[redacted]														
Medium	Balch 1	Balch															
Large	Balch 2	Balch															
Large	Belden	Upper NF Feather River															
Medium	Bucks Creek	Bucks Creek															
Medium	Butt Valley	Upper NF Feather River															
Medium	Caribou 1	Upper NF Feather River															
Large	Caribou 2	Upper NF Feather River															
Small	Centerville	DeSabla-Centerville															
Small	Chili Bar																
Small	Coleman	Battle Creek															
Small	Cow Creek																
Small	Crane Valley	Crane Valley															
Medium	Cresta	Rock Creek															
Small	Deer Creek																
Small	DeSabla	DeSabla-Centerville															
Medium	Drum 1	Drum-Spaulding															
Medium	Drum 2	Drum-Spaulding															
Small	Dutch Flat	Drum-Spaulding															
Medium	Electra	Mokelumne															
Large	Haas	Haas-Kings River															
Small	Halsey	Drum-Spaulding															
Small	Hamilton Branch	Hamilton Branch															
Small	Hat Creek 1	Hat Creek 1&2															
Small	Hat Creek 2	Hat Creek 1&2															
Helms	Helms	Helms															
Small	Inskip	Battle Creek															
Large	James B Black	McCloud-Pit															
Small	Kerckhoff 1	Kerckhoff 1															
Large	Kerckhoff 2	Kerckhoff 2															
Small	Kern Canyon																
Small	Kilarc																
Medium	Kings River	Haas-Kings River															
Small	Lime Saddle																
Small	Narrows																
Small	Newcastle	Drum-Spaulding															
Small	Oak Flat	Upper NF Feather River															
Small	Phoenix	Phoenix															
Medium	Pit 1	Pit 1															
Medium	Pit 3	Pit 3, 4, 5															
Medium	Pit 4	Pit 3, 4, 5															
Large	Pit 5	Pit 3, 4, 5															
Medium	Pit 6	McCloud-Pit															
Large	Pit 7	McCloud-Pit															
Large	Poe	Poe															
Small	Potter Valley	Potter Valley															
Large	Rock Creek	Rock Creek															
Medium	Salt Springs 1	Mokelumne															
Medium	Salt Springs 2	Mokelumne															
Small	San Joaquin 1	Crane Valley															
Small	San Joaquin 2	Crane Valley															
Small	San Joaquin 3	Crane Valley															
Small	South	Battle Creek															
Small	Spaulding 1	Drum-Spaulding															
Small	Spaulding 2	Drum-Spaulding															
Small	Spaulding 3	Drum-Spaulding															
Small	Spring Gap	Spring Gap-Stanislaus															

Medium	Stanislaus	Spring Gap-Stanislaus	[redacted]
Medium	Tiger Creek	Mokelumne	
Small	Toadtown	DeSabla-Centerville	
Small	Tule		
Small	Volta 1	Battle Creek	
Small	Volta 2	Battle Creek	
Small	West Point	Mokelumne	
Small	Wise 1	Drum-Spaulding	
Small	Wise 2	Drum-Spaulding	
Small	AG Wishon	Crane Valley	
	Total		

FERC Project 1962 Common	FERC Project 803 Common	Feather Common	Butte Common	FERC 619 Common	Drum Common	Drum - Spa FERC Project 2310 Common	Drum Switching Common	Upper Drum Common	Tiger Creek Switching	Wise Switching Common	Lower Drum Common	Mokelumne Common	MotherLode Common	Upper Mokelumne Common	Bear River (ML) Common	Salt Springs Common	Spring Gap - Stan FERC 2130 Common	Stanislaus Common	Kings Crane Common	FERC Project 96 Common
[redacted]																				



FERC Project 1354 Common	FERC Project 1988 Common	Lower Kings River Common	FERC 175 Common	Hydro Common
[redacted]				



Attachment RAM-2 (PG&E's response to DR CalCCA 002-010, Attach. 1)

Pacific Gas and Electric Company
2027 GRC
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Capital Expenditures by Planning Order, Planning Order Description and Location
(Thousands of Nominal Dollars)

Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
1	5754691	AG Wishon - Repl Cooling Water Regulator	AG Wishon PH	2M	$ 89						
2	5808902	AG Wishon - Replace Exciter	AG Wishon PH	2M				$ 119	$ 229	$ 1,560	$ 1,874
3	5774081	AG Wishon - U3 Install Gen RTDs	AG Wishon PH	2M	$ 16			$ 95	$ 138	$ 832	
4	5808719	AG Wishon HPU-2 PLC Upgrade	AG Wishon PH	2M	$ 57	$ 0					
5	5812201	AG Wishon Replace Penstock 2	AG Wishon PH	2M							$ 656
6	5758055	AGWishon - U3 Repl Gen Bearings	AG Wishon PH	2M	$ 7						
7	5720881	AGWishon U4 Rewind Generator	AG Wishon PH	2M							$ 141
8	5802829	Wishon Dam Install Seismic Monitoring	AG Wishon PH	2L				$ 21			
9	5812036	Alta Forebay Inlet Improvements	Alta	2N							$ 281
10	5793571	Alta PH Penstock Bypass Install	Alta	2N	$ 310	$ 983	$ 1,657	$ 47			
11	5792726	Alta PH Replace ISO Meters	Alta	2L	$ 168						
12	5806396	Towle Lennon Flume Sheet Replace 94+50	Alta	2N	$ 72						
13	5792751	Balch - Replace Sandtrap Valves	Balch 1	2M	$ 49		$ -0	$ 1,001	$ 659		
14	5808220	Balch 1 - PH Install Smoke Detection	Balch 1	2L					$ 229	$ 312	$ 1,537
15	5739698	Balch 1 - Replace Governor	Balch 1	2M	$ 293		$ 347	$ 572	$ 2,081	$ 683	
16	5779418	Balch 1 - Replace PSV	Balch 1	2M	$ 858		$ 1,633	$ 3,783	$ 1,390		
17	5806586	Balch 1 Penstock Improvements	Balch 1	2M	$ 11		$ 309	$ 951	$ 46		
18	5809022	Balch 1 PH Automation PHA	Balch 1	2M			$ 194	$ 238	$ 229	$ 1,560	$ 141
19	5806587	Balch 1 Repl 13.2 kV Med Volt Switchgear	Balch 1	2M	$ 47		$ 226	$ 1,940	$ 711		
20	5779419	Balch 1 Replace Cooling Wtr Tank Control	Balch 1	2P	$ 315		$ 33	$ 44	$ 1,228	$ 841	
21	5792734	Balch 1 Replace Stator Louver Controls	Balch 1	2M	$ 150				$ 1,056	$ 557	
22	5804261	Balch 1 Rplc 115kv Switching Structure	Balch 1	2P	$ 68		$ 193	$ 3,159	$ 624		
23	5779420	Balch 1 Wheel Pit Liner	Balch 1	2M	$ 67			$ 17	$ 471	$ 97	
24	5807138	Balch Camp WaterTreatment Repl PLC	Balch 1	2P	$ 227						
25	5808899	Balch Intake Bridge KC19 Deck Replace	Balch 1	2L		$ 100					
26	5809538	Balch PH1 U1 Install Sync Check Relay	Balch 1	2M			$ 194	$ 48			
27	5803659	Balch 1 and 2 TWD Install VFD	Balch 2	2M	$ 79						
28	5780659	Balch 2 - Bank 3 Replacement	Balch 2	2M	$ 689		$ 429	$ 5,626	$ 2,130		
29	5808221	Balch 2 - PH Install Smoke Detection	Balch 2	2L					$ 229	$ 312	$ 1,537
30	5758119	Balch 2 - U2 Repl Cooling Water Piping	Balch 2	2M	$ 297	$ 1,455	$ 155	$ 998			
31	5780661	Balch 2 - U2 Repl Transfrmr Mgmt Relays	Balch 2	2M	$ 4		$ 203	$ 865	$ 341		
32	5780662	Balch 2 - U3 Repl Transfrmr Mgmt Relays	Balch 2	2M	$ 4		$ 202	$ 865	$ 343		
33	5765059	Balch 2 - U3 Repl TSV Actuator Seal	Balch 2	2M	$ 5				$ 112	$ 531	$ 60
34	5800778	Balch 2 – Arc Flash Mitigation of Overst	Balch 2	2L	$ 90		$ 181	$ 3,605	$ 500		
35	5804583	Balch 2 & 3 PH Modernization PHM	Balch 2	2M	$ 1,106		$ 240	$ 174	$ 81		$ 1,023
36	5796104	Balch 2 208v Bus-Tie	Balch 2	2M	$ 16						
37	5788228	Balch 2 Bank 2 Replacement	Balch 2	2M	$ 690		$ 426	$ 6,501	$ 1,384		
38	5785860	Balch 2 Black Start High Lift Conversion	Balch 2	2M	$ 335	$ 178	$ 172	$ 672	$ 45		
39	5806588	Balch 2 PH Repl CWTR PIT Stop Gate	Balch 2	2M	$ 16		$ 78	$ 816	$ 92		
40	5812189	Balch 2 PH TWD SEG Installation	Balch 2	2M			$ 194	$ 713	$ 46		
41	5783130	Balch 2 Repl 22" Needle Vlv Actuat & Wir	Balch 2	2M	$ 35		$ 689	$ 70			
42	5783131	Balch 2 U2 Governor Component Lifecycle	Balch 2	2M	$ 17						
43	5806589	Balch 2 U2 - Mitg LGB Oil Leak	Balch 2	2M	$ 17		$ 38	$ 713	$ 46		
44	5783132	Balch 2 U2 Install Duplex Strainers	Balch 2	2M	$ 10					$ 187	$ 15
45	5792939	Balch 2 U2 Reinsulate Field Poles	Balch 2	2M	$ 110		$ 0				
46	5785793	Balch 2 U2 Replace Bearing Cooling Coil	Balch 2	2M	$ 32						
47	5810367	Balch 2 U2 Replace Exciter Controls	Balch 2	2M				$ 119	$ 321	$ 520	$ 47
48	5803658	Balch 2 U2/U3 Replace 5&12 Way Valve	Balch 2	2M	$ 6					$ 419	$ 34
49	5783134	Balch 2 U3 Governor Component Lifecycle	Balch 2	2M	$ 31				$ 259	$ 992	$ 57
50	5785782	Balch 2 U3 Install Duplex Strainers	Balch 2	2M	$ 9					$ 229	$ 74
51	5785794	Balch 2 U3 Replace Bearing Cooling Coil	Balch 2	2M	$ 34					$ 1,424	$ 199
52	5760617	Balch 2 U3 Replace Cooling Water Piping	Balch 2	2M	$ 643	$ 2,016	$ 910				
53	5810368	Balch 2 U3 Replace Exciter Controls	Balch 2	2M				$ 119	$ 321	$ 520	$ 47
54	5806585	Balch Battery Room Install Fans	Balch 2	2P	$ 14				$ 459	$ 780	$ 47
55	5803078	Balch PH Storage Facility	Balch 2	2P	$ 1						
56	5812101	Lower Bear Intake Gate motor replacement	Bear River (ML) Common	2N			$ 233				
57	5779561	Lower Bear LLO & IFR Valve Maint Platf	Bear River (ML) Common	2N	$ 177	$ 551					
58	5805818	Lwr Bear LLO Replace Pipe Fasteners	Bear River (ML) Common	2N	$ 15						
59	5805998	Belden Dam Install Cameras FSI	Belden	3H	$ 106	$ 212	$ 135	$ 36	$ 844	$ 53	
60	5808200	Belden Dam Recoat Radial Gates GIR	Belden	2L							$ 187
61	5812248	Belden Dam Repl Radial Gates Hoist	Belden	2N						$ 780	$ 2,811
62	5812272	Belden FB Adit Fencing FSI	Belden	3H						$ 143	$ 243
63	5808880	Belden Forebay Spillway Improv SAIP LT	Belden	3H				$ 238	$ 229	$ 520	$ 469

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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
64	5802878	Belden Intake Structure Seismic Improve	Belden	2N	$ 40		$ 82	$ 238	$ 275	$ 312	$ 4,686
65	5812249	Belden Intk & Pnstk Upgr Gate Ex Flow Pr	Belden	2N			$ 78	$ 285	$ 459		
66	5812250	Belden Penstock 2023 Improvements	Belden	2N					$ 92	$ 260	$ 562
67	5806452	Belden PH Inst Manual Sync Aux Relay	Belden	2M					$ 55	$ 146	
68	5808924	Belden PH Inst Video & Security Upgr FSI	Belden	3H				$ 243	$ 1,128	$ 28	
69	5808925	Belden PH Install Fencing FSI	Belden	3H					$ 11	$ 168	$ 1,372
70	5792762	Belden PH Install PS Siren	Belden	2L	$ 18				$ 367	$ 1,664	
71	5779423	Belden PH Refurbish TSV	Belden	2M	$ 3,773	$ 3,643	$ 0	$ 0	$ 0	$ 0	$ 0
72	5805719	Belden PH Repl Thrust Bearing 2023	Belden	2M	$ 3,161						
73	5798259	Belden PH Repl WG Bushings and FPs	Belden	2M	$ 314		$ 238	$ 314	$ 325	$ 395	$ 382
74	5806838	Belden PH Replace Jib Crane	Belden	2P	$ 14						
75	5808961	Belden PH Replace Seal Rings	Belden	2M	$ 1,353	$ 1,794	$ 0	$ 0	$ 0	$ 0	$ 0
76	5812251	Belden PH Upgr Heat Exchange OSPP Sys	Belden	2M					$ 92	$ 260	$ 281
77	5778261	Belden Refurbish Adit 1 BR12 Bridge	Belden	2P	$ 2			$ 111	$ 528		
78	5812252	Belden Siphon Repl Joint No. 4 Gasket	Belden	2N				$ 95	$ 138	$ 1,812	$ 71
79	5808922	Belden Siphon Stairs Fencing FSI	Belden	3H	$ 23	$ 180	$ 228				
80	5808125	Belden Spillway Imprv Walls SAIP IRRM	Belden	3H	$ 333	$ 6,500	$ 1,165	$ 2,054	$ 16,515	$ 10,402	$ 47
81	5808285	Belden Spillway Inst Log Boom SAIP IRRM	Belden	3H	$ 45	$ 385	$ 536	$ 3,106	$ 61		
82	5808923	Belden Surge Chamber Fencing FSI	Belden	3H	$ 23	$ 180	$ 228				
83	5760621	Belden Upgrade CO2 Fire System	Belden	2L	$ 70		$ 596				
84	5779424	Bucks Cr PH Repl U1 Bearings and Shaft	Bucks Creek	2M					$ 138	$ 1,560	$ 2,343
85	5747177	Bucks Cr PH Repl U2 Turb Brg / Shaft	Bucks Creek	2M	$ 5,256						
86	5784682	Bucks Cr Repl GSU XFMR 251T Relay NERC	Bucks Creek	2M	$ 22						
87	5798264	Bucks Creek PH Replace CTs & ISO Meters	Bucks Creek	2L	$ 54	$ 232					
88	5812253	Bucks Creek PH Replace GSU XFMR Bank 1	Bucks Creek	2M					$ 183	$ 1,040	$ 1,874
89	5804924	Bucks Creek PH U2 Replace Gen Breaker	Bucks Creek	2M	$ 368						
90	5800699	Bucks Creek PH U2 Replace Rotor	Bucks Creek	2M	$ 5,115						
91	5760039	Bucks Creek PH Upgrade Cranes	Bucks Creek	2P	$ 36						
92	5792672	Bucks Creek Pnstk Upgr Erosion Protect	Bucks Creek	2N	$ 873		$ 2,094	$ 3,086			
93	5792677	Bucks Creek Replace 11.5kV Aux Cubicles	Bucks Creek	2L	$ 464		$ 1,220	$ 335			
94	5806383	Bucks Creek Three Lakes Dam Inst RTU EWS	Bucks Creek	2L	$ 42						
95	5766253	Bucks Creek U1 Generator Stator Rewind	Bucks Creek	2M	$ 6						
96	5760038	Bucks Creek U2 Rewind Generator	Bucks Creek	2M	$ 4,505						
97	5806451	Bucks Dam Spillway Improve Bridge BR18	Bucks Creek	2P	$ 79		$ 655	$ 68			
98	5805999	Bucks Lake Dam Inst Video Surv Upgr FSI	Bucks Creek	3H				$ 289	$ 807	$ 39	
99	5812273	Bucks Lake VH Security Upgrade FSI	Bucks Creek	3H				$ 109	$ 281	$ 40	
100	5747178	Bucks Rebuild Milk Ranch Div 3	Bucks Creek	2N	$ 1,949	$ 155					
101	5812254	Bucks Storage Dam Intake Tower Retrofit	Bucks Creek	2M					$ 459	$ 780	$ 1,406
102	5806806	Bucks Storage Erosion Protect SAIP - ST	Bucks Creek	3H	$ 27			$ 238	$ 459	$ 1,040	
103	5812239	BucksCreek LC Sandy Pt DUA Rd Imprvs TMP	Bucks Creek	3H					$ 69	$ 104	$ 187
104	5806002	Grizzly Dam Inst Video & Sec Upgr FSI	Bucks Creek	3H				$ 289	$ 807	$ 39	
105	5783171	Grizzly Frby Dam Access Improvements	Bucks Creek	2L	$ 57						
106	5808979	Grizzly PH Inst Video & Sec Upgr FSI	Bucks Creek	3H				$ 243	$ 1,128	$ 28	
107	5812279	Grizzly Valvehouse Security Upgrade FSI	Bucks Creek	3H				$ 109	$ 281	$ 40	
108	5787994	Haskins CG Repl Boat Ramp	Bucks Creek	2P	$ 0	$ 1,243	$ 23				
109	5812326	Lower Bucks Dam Abandon Intake Tower	Bucks Creek	2N							$ 469
110	5783541	Lower Bucks Dam Resurface DS Face	Bucks Creek	2L	$ 165	$ 773	$ 373	$ 12,002	$ 10,711	$ 260	
111	5812327	Lower Bucks Replace NF82 Flowmeter	Bucks Creek	2N			$ 116	$ 285			
112	5794031	Lower Bucks Spillway RestorationSAIP DOE	Bucks Creek	3H	$ 9,121	$ 10,421	$ 194				
113	5806004	Lwr Bucks Dam Inst Video & Sec Upgr FSI	Bucks Creek	3H				$ 289	$ 807	$ 39	
114	5805440	MRCSC Install Sediment Prevention	Bucks Creek	12	$ 3						
115	5778272	Butt Valley Dam Automate Instrumentation	Butt Valley	2N	$ 324		$ 27	$ 1,746			
116	5810101	Butt Valley Dam Fencing Upgrade FSI	Butt Valley	3H					$ 11	$ 168	$ 1,072
117	5806000	Butt Valley Dam Inst Video Surv FSI	Butt Valley	3H		$ 296	$ 707	$ 35			
118	5812261	Butt Valley Inst Manual Sync Check Relay	Butt Valley	2M					$ 55	$ 146	
119	5808927	Butt Valley PH Inst Video & Sec Upgr FSI	Butt Valley	3H		$ 234	$ 882	$ 25			
120	5808928	Butt Valley PH Install Fencing FSI	Butt Valley	3H					$ 11	$ 168	$ 1,372
121	5808964	Butt Valley PH Install Walkways	Butt Valley	2P					$ 64	$ 104	$ 375
122	5805444	Butt Valley PH Pnstk Drainage Imprv	Butt Valley	2P	$ 37		$ 364				
123	5808932	Butt Valley Prattville Intk Fencing FSI	Butt Valley	3H	$ 19				$ 14	$ 186	$ 317
124	5812262	Butt Valley Pratville Intk Seismic Imprv	Butt Valley	2P						$ 104	$ 234
125	5808931	Butt Valley Spillway Fencing FSI	Butt Valley	3H	$ 19				$ 14	$ 218	$ 1,398
126	5794027	Butt Valley Spillway Improv SAIP	Butt Valley	3H				$ 476	$ 1,835	$ 2,080	$ 2,811

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127	5808930	Butt Valley Surge Tank Fencing FSI	Butt Valley	3H	$ 20				$ 14	$ 186	$ 317
128	5792766	Butt Valley TSV/Mech Overspeed Upgrade	Butt Valley	2M						$ 104	$ 234
129	5808933	Butt Valley VH Fencing FSI	Butt Valley	3H	$ 19				$ 14	$ 186	$ 317
130	5808929	Butt Valley VH Surveillance FSI	Butt Valley	3H	$ 29	$ 150	$ 39	$ 255	$ 35		
131	5812267	BV Pnstk 2023 Coating & Improvements	Butt Valley	2P					$ 92	$ 260	$ 562
132	5805038	BV Repl CB162 Operator Mech WMPMA HFTD	Butt Valley	2L	$ 23	$ 115					
133	5808934	BV Scada Bldg & Intk Inst Fencing FSI	Butt Valley	3H					$ 11	$ 143	$ 243
134	5806805	BV Spillway Install Log Boom SAIP IRRM	Butt Valley	3H	$ 24			$ 238	$ 275	$ 312	$ 1,874
135	5778271	Lake Almanor Automate Instrumentation	Butt Valley	2N	$ 348		$ 830	$ 38			
136	5808282	Lake Almanor Spillway Improv SAIP LT	Butt Valley	3H				$ 238	$ 229	$ 2,080	$ 1,874
137	5808919	Camp One Replace Fuel Tanks	Butte Common	2M	$ 123						
138	5808959	Caribou 1 Adit 1 Fencing FSI	Caribou 1	3H	$ 13					$ 186	$ 317
139	5808960	Caribou 1 Adit 2 Fencing FSI	Caribou 1	3H	$ 15					$ 143	$ 243
140	5802883	Caribou 1 Inst Video & Security Upgr FSI	Caribou 1	3H				$ 243	$ 1,128	$ 28	
141	5792763	Caribou 1 Install Fencing FSI	Caribou 1	3H				$ 153	$ 1,343		
142	5808905	Caribou 1 Intake Fencing FSI	Caribou 1	3H	$ 15	$ 179	$ 228				
143	5798523	Caribou 1 Intake Replace Walkway Anchor	Caribou 1	2L	$ 36						
144	5812287	Caribou 1 Intake Seismic Improvements	Caribou 1	2L				$ 95	$ 138	$ 520	$ 5,623
145	5808935	Caribou 1 Intk Inst Video Surv FSI	Caribou 1	3H				$ 109	$ 317	$ 40	
146	5802882	Caribou 1 PH Install Smoke Detection	Caribou 1	2L	$ 59		$ 196	$ 150	$ 696		
147	5812288	Caribou 1 PH Recoat Penstocks	Caribou 1	2P				$ 76	$ 92	$ 416	
148	5720656	Caribou 1 PH Rewind U1	Caribou 1	2M	$ 71						
149	5720657	Caribou 1 PH Rewind U2	Caribou 1	2M	$ 96		$ 817	$ 9,244	$ 459		
150	5798518	Caribou 1 PH U2 Upgr Gen Protect Relays	Caribou 1	2M	$ 150		$ 233	$ 3,089	$ 367		
151	5734298	Caribou 1 PH Upg U2 Governor Controls	Caribou 1	2M	$ 59		$ 1,009	$ 3,595	$ 734		
152	5760630	Caribou 1 Refurb PSV Aux Equip	Caribou 1	2M							$ 75
153	5788238	Caribou 1 Replace Bank 8A-B-C-SP	Caribou 1	2M	$ 129						
154	5808958	Caribou 1 Surge Tank Fencing FSI	Caribou 1	3H		$ 179	$ 228				
155	5720658	Caribou 1 U1 Repl Gen. Breaker	Caribou 1	2M	$ 0						
156	5720725	Caribou 1 U1 Repl Runners-Bearings-Shaft	Caribou 1	2M	$ 183						
157	5767980	Caribou 1 U1 Upgrade Gov Controls	Caribou 1	2M	$ 31						
158	5760632	Caribou 1 U2 Repl Gen Breaker	Caribou 1	2M	$ 104						
159	5720726	Caribou 1 U2 Repl Runners-Bearing-Shaft	Caribou 1	2M	$ 499	$ 4,234	$ 3,865	$ 13,329	$ 3,874		
160	5760633	Caribou 1 U3 Repl Gen Breaker	Caribou 1	2M	$ 107						
161	5720727	Caribou 1 U3 Repl Rnnr, Brng, Shft & Ndl	Caribou 1	2M				$ 95	$ 1,147	$ 5,201	$ 7,029
162	5767981	Caribou 1 U3 Upgrade Gov Controls	Caribou 1	2M	$ 6			$ 239	$ 1,376	$ 3,121	
163	5808937	Caribou 1 VH Fencing FSI	Caribou 1	3H	$ 15	$ 179	$ 228				
164	5808936	Caribou 1 VH Inst Video & Sec Upgr FSI	Caribou 1	3H	$ 39	$ 200	$ 39				
165	5792759	Caribou Rd PNF Rd 27N26 Mitigate Erosion	Caribou 1	2P	$ 66						
166	5808911	Caribou 2 Adit 1 Fencing FSI	Caribou 2	3H	$ 15					$ 143	$ 243
167	5812295	Caribou 2 Crane Upgrade/Replacement	Caribou 2	2P				$ 190	$ 275	$ 936	$ 1,406
168	5792922	Caribou 2 Install Inverters for HPOL's	Caribou 2	2M	$ 395						
169	5808910	Caribou 2 Intake Fencing FSI	Caribou 2	3H	$ 28	$ 179	$ 228				
170	5808906	Caribou 2 Intk Inst Video & Sec Upgr FSI	Caribou 2	3H				$ 109	$ 317	$ 40	
171	5812296	Caribou 2 Penstock Geotech Hardening	Caribou 2	2P							$ 469
172	5808907	Caribou 2 PH Inst Video & Sec Upgr FSI	Caribou 2	3H				$ 243	$ 1,128	$ 28	
173	5808908	Caribou 2 PH Install Fencing FSI	Caribou 2	3H				$ 153	$ 1,343		
174	5802881	Caribou 2 PH Install Smoke Detection	Caribou 2	2L	$ 53		$ 195	$ 49	$ 689		
175	5806840	Caribou 2 PH Intake Seismic Improvements	Caribou 2	2N	$ 18		$ 230	$ 285	$ 4,587		
176	5806839	Caribou 2 PH Rest Battery Room CMU Walls	Caribou 2	2P	$ 38		$ 386	$ 71			
177	5806818	Caribou 2 PH U4 Upgr Gen Protect Relays	Caribou 2	2M	$ 18				$ 296	$ 335	$ 1,880
178	5797722	Caribou 2 PH U5 Upgr Gen Protect Relays	Caribou 2	2L	$ 3,113						
179	5812318	Caribou 2 PH Upgrade Roof	Caribou 2	2P				$ 71	$ 138	$ 312	$ 937
180	5812297	Caribou 2 Pnstk Upgr Excess Flow System	Caribou 2	2P			$ 78	$ 190	$ 459		
181	5808912	Caribou 2 Surge Tank Fencing FSI	Caribou 2	3H	$ 29	$ 179	$ 228				
182	5812274	Caribou 2 Valvehouse Security Upgr FSI	Caribou 2	3H				$ 109	$ 281	$ 40	
183	5808909	Caribou 2 VH Install Fencing FSI	Caribou 2	3H		$ 179	$ 228				
184	5720659	Caribou 2-5 Rewind	Caribou 2	2M	$ 15,527	$ 2,502					
185	5766283	Caribou Camp Capital Improvements	Caribou Switching Common	11	$ 35						
186	5811072	Caribou SC Remodel	Caribou Switching Common	2P				$ 809			
187	5804215	Coleman Diversion Dam CB 110 Upgrade RTU	Coleman	2M	$ 18						
188	5797891	Coleman Forebay Dam Inst Seepage Monitor	Coleman	2N	$ 2,584						
189	5797780	Coleman Upgr 120/208V Switchgear	Coleman	2L	$ 246		$ 32	$ 43	$ 44	$ 1,477	$ 21

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190	5760648	Crane Valley - Runner Replacement	Crane Valley	2M							$ 141
191	5812184	Crane Valley Dam Replace Needle Valve	Crane Valley	2N							$ 703
192	5809402	Crane Valley Dam SAIP	Crane Valley	3H	$ 110	$ 918					
193	5798915	Crane Valley License Amendment	Crane Valley	3H	$ 0	$ 2,717	$ 3,602	$ 2,568	$ 2,294	$ 1,845	$ 469
194	5792954	Crane Valley PH Replace ISO Meters	Crane Valley	2M	$ 23						
195	5806545	Crane Valley Replace GSU Bank 1	Crane Valley	2M	$ 14				$ 329	$ 73	$ 1,687
196	5808916	Cresta Bear Creek Adit Fencing FSI	Cresta	3H	$ 15					$ 186	$ 317
197	5808199	Cresta Dam BP Gate Repl Seals Recoat GIR	Cresta	2L	$ 18		$ 699				
198	5812319	Cresta Dam Inst Instru ADAS	Cresta	2N							$ 234
199	5806001	Cresta Dam Inst V. Surv/Sec Cameras FSI	Cresta	3H	$ 194	$ 349	$ 152				
200	5808207	Cresta Dam Recoat Drum Gate 1	Cresta	2N			$ 776	$ 24			
201	5792674	Cresta Dam Repl Radial BP Gate Hoist	Cresta	2N	$ 485	$ 953	$ 1,264				
202	5806841	Cresta Dam Replace Gate Control RTUs	Cresta	2M	$ 4		$ 249	$ 552			
203	5812320	Cresta Dam Restore LLO & Dredge	Cresta	2N				$ 143	$ 183	$ 208	$ 469
204	5806798	Cresta Dam Upgr Drum Gate 1 Indicators	Cresta	2N	$ 33						
205	5808915	Cresta Elephant Butte Adit Fencing FSI	Cresta	3H	$ 15					$ 218	$ 1,789
206	5808914	Cresta Grizzly Crk Conduit Fencing FSI	Cresta	3H	$ 15	$ 179	$ 228				
207	5794991	Cresta PH Automation PHA	Cresta	2M	$ 291						
208	5760650	Cresta PH Crane Upgrade	Cresta	2M	$ 161		$ 3,512	$ 6,176			
209	5808917	Cresta PH Install Fencing FSI	Cresta	3H					$ 11	$ 168	$ 1,372
210	5808252	Cresta PH Install Video & Sec Upgr FSI	Cresta	3H	$ 41	$ 290	$ 68				
211	5806386	Cresta PH Repl GSU XFMR Bank 1 ABC & SP	Cresta	2M	$ 88		$ 2,179	$ 1,356	$ 1,455	$ 3,262	
212	5768959	Cresta PH Repl Tailrace Stoplog Gates	Cresta	2N	$ 30						
213	5800658	Cresta PH Repl U1 Seal Rings	Cresta	2M	$ 45						
214	5802622	Cresta PH Repl U2 Seal Rings	Cresta	2M	$ 95						
215	5812321	Cresta PH Replace MV CB 52-24	Cresta	2M							$ 94
216	5805725	Cresta PH Replace Tailrace	Cresta	2P	$ 384		$ 1,300	$ 57			
217	5760167	Cresta PH Replace U1 Exciter	Cresta	2M	$ 138	$ 808	$ 1,453	$ 2,794	$ 306	$ 46	
218	5760652	Cresta PH Replace U2 Exciter	Cresta	2M	$ 101	$ 844	$ 1,506	$ 3,003	$ 340	$ 414	$ 49
219	5804593	Cresta PH Replace U2 Thrust Collar	Cresta	2M	$ 223						
220	5782985	Cresta PH U1 Install Bearing Monitoring	Cresta	2M						$ 208	$ 469
221	5798519	Cresta PH U1 Upgr Gen Protection Relays	Cresta	2M			$ 116	$ 119	$ 550	$ 624	
222	5805941	Cresta PH U1 Upgrade Turbine	Cresta	2M	$ 119		$ 155	$ 476	$ 1,647	$ 1,867	$ 3,550
223	5782986	Cresta PH U2 Install Bearing Monitoring	Cresta	2M	$ 364						
224	5808539	Cresta PH U2 Replace TGB Tub	Cresta	2M	$ 134						
225	5781162	Cresta PH U2 Rewind	Cresta	2M	$ 0		$ 0	$ -0	$ -0	$ 125	$ 9,372
226	5796883	Cresta PH U2 Upgr Gen Protection Relays	Cresta	2M						$ 62	$ 234
227	5804584	Cresta Phase 2 PH Automation PHA	Cresta	2M	$ 92		$ 125	$ 249	$ 1,618	$ 1,564	
228	5760169	Cresta PSV Aux Equip Replace/Rebuild	Cresta	2N	$ 28		$ 27	$ 110	$ 378	$ 416	
229	5808913	Cresta Surge Chamber Fencing FSI	Cresta	3H	$ 15	$ 180	$ 228				
230	5812322	Cresta Tunnel 2023 Improvements	Cresta	2M				$ 95	$ 229	$ 624	
231	5760651	Cresta U1 PRV Replace Energy Dissipaters	Cresta	2M	$ 8		$ 400	$ 10	$ 950	$ 520	
232	5804818	Cresta U2 PRV Repl Draft Tube Section	Cresta	2M	$ 56						
233	5760654	Cresta U2 PRV Replace Energy Dissipaters	Cresta	2M	$ 40						
234	5805578	Cresta U2 Repl Turbine Guide Bearing	Cresta	2M	$ 254						
235	5812270	Cresta Valvehouse Fencing FSI	Cresta	3H		$ 179	$ 228				
236	5779428	Cresta VH Refurb Sluice Valve	Cresta	2M	$ 3				$ 279	$ 208	
237	5808978	Cresta VH Video & Sec Upgr FSI	Cresta	3H				$ 109	$ 281	$ 40	
238	5804352	Deer Creek EMS Visibilty	Deer Creek	2L	$ 39						
239	5778066	Spa LLO - Deer Creek Divert Flow	Deer Creek	2N	$ 0						
240	5806382	Butte Canal Restoration 8-10-23	DeSabla	2N	$ 48						
241	5806842	DeSabla Dam Install Standby Gen	DeSabla	2N			$ 39	$ 95	$ 367		
242	5808953	DeSabla Forebay Repl Trashrake & Grizzly	DeSabla	2N	$ 5						
243	5812323	DeSabla Frby Fishing Platform Inst Ret W	DeSabla	2L							$ 9
244	5793654	Desabla PH - Install DTT Receiver	DeSabla	2L	$ 110	$ 11					
245	5806820	DeSabla PH Replace VRLA Batteries	DeSabla	2M	$ 38			$ 0	$ 284	$ 1,248	$ 141
246	5805398	DeSabla PH Road Improvements	DeSabla	2P	$ 3,136	$ 1,500					
247	5747208	DeSabla Rewind Generator	DeSabla	2M				$ 119	$ 2,752	$ 3,121	$ 4,686
248	5811074	Hendricks Canal Lining Improvements	DeSabla	2N				$ 2,054	$ 1,835	$ 2,080	$ 1,874
249	5805441	Hendricks Head Dam Spillway Improv	DeSabla	2N	$ 90	$ 1,006					
250	5501073	DeSabla Inst/Repl Buildngs, Grnds, Infra	DeSabla Common	2P	$ 943	$ 200	$ 171	$ 230	$ 244	$ 305	$ 302
251	5511186	DeSabla Inst/Repl Rsrvrs, Dams & Wtrwys	DeSabla Common	2N	$ 155	$ 100	$ 85	$ 115	$ 122	$ 152	$ 151
252	5500313	DeSabla Purchase Capital Tools/Eqpt	DeSabla Common	05	$ 207	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226

Attachment RAM-2 (PG&E's response to DR CalCCA 002-010, Attach. 1)

Pacific Gas and Electric Company
2027 GRC
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Hydro Operations
Capital Expenditures by Planning Order, Planning Order Description and Location
(Thousands of Nominal Dollars)

Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
253	5501133	DeSabla Repl Obsol/Deteriorated Eqpt/Fac	DeSabla Common	2M	$ 1,860	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358
254	5812328	Philbrook Dam Inst Instru ADAS	DeSabla Common	2N							$ 234
255	5782995	Philbrook Dam Install New Weir	DeSabla Common	2N	$ 142	$ 1,552					
256	5807423	Drum 1 Replace Weather Station	Drum - Spa FERC Project 2310 Common	2P	$ 25		$ 415				
257	5719538	Drum Spaulding Relicensing	Drum - Spa FERC Project 2310 Common	3H	$ 361	$ 733	$ 794	$ 953			
258	5720508	Drum-Spaulding Lic Cond	Drum - Spa FERC Project 2310 Common	3H				$ 414	$ 3,176	$ 8,784	$ 13,727
259	5808006	Rock Cr South Wing Aux Dam Instl Berm	Drum - Spa FERC Project 2310 Common	2N	$ 339						
260	5793603	Drum 1 Governor Oil Fire System	Drum 1	2L				$ 143	$ 92	$ 468	$ 9
261	5812258	Drum 1 PH Upgrade Fencing FSI	Drum 1	3H		$ 50	$ 142	$ 1,088			
262	5812064	Drum 1 Replace Penstock 1	Drum 1	2N							$ 469
263	5760662	Drum 1 U2 Rewind	Drum 1	2M							$ 281
264	5787559	Drum Cranes 1 & 2 Aux Hoist Installs	Drum 1	2P	$ 271						
265	5793580	Drum PHs 1 & 2 - Install Smoke Detection	Drum 1	2M	$ 741						
266	5807778	Drum SW Inst Intrusion Detection FSI	Drum 1	3H	$ 727	$ 33					
267	5812030	Drum U1 & U2 Tailrace Install Liner	Drum 1	2N						$ 156	$ 281
268	5793613	Drum U1 Discharge Install Erosion Pro	Drum 1	2N						$ 156	$ 281
269	5802826	Drum U4 Refrb Turbine andThrust Bearing	Drum 1	2M	$ 2	$ 1,446	$ 39	$ 48	$ 1,421		
270	5804921	Drum U4 Refurbish Gen Bearing	Drum 1	2M	$ 65						
271	5802822	Drum U4 Tailrace Install Liner	Drum 1	2N	$ 85	$ 649					
272	5747215	Drum Unit 1 Rewind	Drum 1	2M							$ 281
273	5747216	Drum Unit 3 Rewind	Drum 1	2M							$ 281
274	5812260	Drum 2 PH Upgrade Fencing FSI	Drum 2	3H				$ 36	$ 235	$ 1,279	$ 25
275	5812259	Drum 2 PH Video & Security Upgrade FSI	Drum 2	3H				$ 36	$ 278	$ 915	$ 35
276	5808622	Drum 2 Pnstck 3 Excess Flow Inst Con	Drum 2	2N		$ 150	$ 155	$ 10			
277	5792735	Drum 2 U5 Repl CCVT	Drum 2	2M	$ 0			$ 96	$ 138		
278	5783238	Drum 2 U5 Replace Generator Relays	Drum 2	2M	$ 0		$ 54	$ 318	$ 1,471		
279	5760669	Drum 2 U5 Rewind	Drum 2	2M	$ 4		$ 1,165	$ 7,703	$ 2,294		
280	5765118	Drum PS3 Intake Gate Replacement	Drum 2	2M	$ -11						
281	5766244	Drum U5 Cooling Water Flow meters	Drum 2	2M	$ 2		$ 81	$ 381	$ 550		
282	5766242	Drum U5 Install RTD	Drum 2	2M	$ 2		$ 82	$ 576	$ 828		
283	5806397	Drum 1-4 PH Automation PHA	Drum Common	2M	$ 9			$ 420	$ 233	$ 4,473	$ 117
284	5786881	Drum 2/Common Gantry Crane Refurbish	Drum Common	2P	$ 1		$ 467	$ 656			
285	5793587	Drum Abay Repl Radial Gate Remote Cntrls	Drum Common	2N	$ 235		$ 995				
286	5793560	Drum Annual Cnl Liner Improvements 2022	Drum Common	2N	$ 1						
287	5793561	Drum Annual Cnl Liner Improvements 2023	Drum Common	2N	$ -204						
288	5793562	Drum Annual Cnl Liner Improvements 2025	Drum Common	2N	$ 48	$ 2,325					
289	5793564	Drum Annual Cnl Liner Improvements 2026	Drum Common	2N					$ 2,752	$ 31	
290	5793573	Drum Canal Pubic Safety Imprv 2023	Drum Common	2L	$ 942	$ 245					
291	5793590	Drum Canal Tahoe Spill Replace Gate	Drum Common	2N					$ 115	$ 156	$ 9
292	5792736	Drum Canal YB36 Gaug Sta Improve Access	Drum Common	2P	$ 287						
293	5500314	Drum Central Purchase Capital Tools	Drum Common	05	$ 115	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
294	5810779	Drum Cnl Inst Grab Cable 26/27	Drum Common	2L						$ 520	$ 28
295	5501077	Drum Inst/Repl Buildngs, Grnds, Infra	Drum Common	2P	$ 16	$ 200	$ 171	$ 230	$ 244	$ 305	$ 302
296	5500327	Drum Inst/Repl Hydro Generating Equip	Drum Common	2M	$ 241	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358
297	5511188	Drum Inst/Repl Rsrvrs, Dams & Wtrwys	Drum Common	2N	$ 2	$ 100	$ 85	$ 115	$ 122	$ 152	$ 151
298	5782302	Drum Install Fencing (Pub Safety)	Drum Common	2L	$ 18						
299	5793558	Drum Siphon Trash Rack Improvements	Drum Common	2M	$ 100	$ 1,662					
300	5798453	Lower Drum Cnl Inst Grab Cable 22/23	Drum Common	2L	$ 154						
301	5808662	Lower Drum Cnl Inst Grab Cable 24/25	Drum Common	2L	$ 316	$ 1,258	$ 49				
302	5793570	Pittman Spill Channel Improvements	Drum Common	2N				$ 143	$ 92	$ 832	$ 9
303	5812073	South Yuba Canal Geotechnical Hardening	Drum Common	2N							$ 656
304	5793612	Spaulding Lumber Yard Install Snow Cover	Drum Common	2P	$ 1,049	$ 1,246					
305	5793579	SYC YB139 Replace Cross Gate Limitorque	Drum Common	2P			$ 241	$ 14			
306	5779122	YB 116 Remote Control Gate	Drum Common	2N	$ 32						
307	5812080	Dutch Flat PH Repl Gov Accumulator Tank	Dutch Flat 1	2M				$ 143	$ 183	$ 16	
308	5812276	Dutch Flat PH Upgrade Fencing FSI	Dutch Flat 1	3H				$ 36	$ 148	$ 1,523	
309	5812277	Dutch Flat PH Video & Security Upgr FSI	Dutch Flat 1	3H						$ 40	$ 240
310	5793605	Dutch Flat Refurbish Servo Rod	Dutch Flat 1	2M							$ 94
311	5792719	Dutch Flat Replace Brush Rigging	Dutch Flat 1	2M	$ 50						
312	5781299	Dutch Flat Tunnel Replace Sluice Valves	Dutch Flat 1	2N	$ 347	$ 531	$ 104	$ 1,135			
313	5812278	Dutch Flat VH inst Camera FSI	Dutch Flat 1	3H						$ 40	$ 108
314	5788231	Electra Bank Standby Generator	Electra	2M	$ 1,375						
315	5812089	Electra Main Transformer Rplc Relay	Electra	2M			$ 621				

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316	5807266	Electra Penstock AB4 Erosion Protection	Electra	2N	$ 388						
317	5809989	Electra Penstock Inst Erosion Protection	Electra	2N				$ 333			
318	5779575	Electra PH Crane Modernization	Electra	2P	$ 0				$ 1,835	$ 2,080	
319	5808990	Electra PH Fencing & Permiter Upgr FSI	Electra	3H	$ 971	$ 886	$ 0	$ 0	$ 0	$ 0	$ 0
320	5808943	Electra PH inst Video Surv/Sec Cams FSI	Electra	3H		$ 150	$ 60	$ 1,169	$ 24		
321	5809927	Electra PH Stabilize Substation Slope	Electra	2P					$ 413		
322	5778922	Electra U1 Convert to Digital Governor	Electra	2M			$ 58	$ 381	$ 459	$ 1,040	$ 469
323	5760680	Electra U1 Governors and Servos Refurb	Electra	2M				$ 190	$ 183	$ 1,664	$ 94
324	5812105	Electra U1 Replace Gov Accumulator Tank	Electra	2M					$ 92	$ 208	
325	5809661	Electra U1&U2 Repl TSV Bypass Gaurd Vlv	Electra	2M	$ 367						
326	5778920	Electra U2 Convert to Digital Governor	Electra	2M				$ 71	$ 367	$ 520	$ 937
327	5760681	Electra U2 Governors and Servos Refurb	Electra	2M					$ 183	$ 208	$ 1,499
328	5798031	Electra U2 Replace Bearings/RTDs	Electra	2M	$ 470		$ 103	$ 1,626	$ 161		
329	5812104	Electra U2 Replace Gov Accumulator Tank	Electra	2M						$ 104	$ 187
330	5778921	Electra U3 Convert to Digital Governor	Electra	2M					$ 321	$ 520	$ 1,687
331	5803785	Electra U3 Replace Bushings	Electra	2M	$ 5						
332	5806262	Electra U3 Replace Needle Bushing	Electra	2M	$ 575						
333	5802625	Electra U3 Upgr Gov Ctrl & Needle Servo	Electra	2M	$ 46	$ 1,257					
334	5806700	Lake Tabeaud Spillway Retrofit	Electra	3H					$ 183	$ 260	$ 609
335	5809924	Lake Tabeaud VH-Surg Tank Inst Surv FSI	Electra	3H		$ 150		$ 36	$ 106	$ 319	$ 36
336	5809925	Lake Tabeaud VH-Surg Tank Upgr Fnc FSI	Electra	3H				$ 131	$ 238		
337	5778262	Rodgers Flat SC Remodel	Feather Common	2P	$ 431						
338	5718898	Battle Cr Salmon Restoration FERC Lic Am	FERC 1121 Common	3H	$ 536	$ 200					
339	5733458	Battle Cr Salmon/Steelhead Phase 1A&2	FERC 1121 Common	11	$ 1,086	$ 600	$ 1,165	$ 1,541			
340	5808284	NBC Spillway Improvements SAIP LT	FERC 1121 Common	3H							$ 469
341	5810118	Balch - Barracks 6701	FERC 175 Common	2P	$ 0	$ 0					
342	5802280	Balch - House 6370 (Peach)	FERC 175 Common	2P	$ 271						
343	5809539	Balch - House 6699 Remodel (GH2)	FERC 175 Common	2P			$ 142	$ 471			
344	5806867	Balch - New Office 9024	FERC 175 Common	2P				$ 381			
345	5806418	Balch – House 6369	FERC 175 Common	2P	$ 0		$ 272				
346	5802801	Balch – Remodel House 6537 (Lindler)	FERC 175 Common	2P	$ 3						
347	5767854	Balch 1 & 2 Relicensing	FERC 175 Common	3H	$ 1,621	$ 1,886	$ 1,578	$ 1,375	$ 803	$ 808	
348	5812237	Balch 1 & 2 Relicensing - Capital LC	FERC 175 Common	3H				$ 0			$ 9,083
349	5807903	Balch Backup Generator Inst House 5381	FERC 175 Common	2P	$ 26						
350	5807902	Balch Backup Generator Inst House 5383	FERC 175 Common	2P	$ 24						
351	5807901	Balch Backup Generator Inst House 5389	FERC 175 Common	2P	$ 22						
352	5807905	Balch Backup Generator Inst House 6368	FERC 175 Common	2P	$ 20						
353	5807867	Balch Backup Generator Inst House 6535	FERC 175 Common	2P	$ 21						
354	5807899	Balch Backup Generator Inst House 6537	FERC 175 Common	2P	$ 21						
355	5807898	Balch Backup Generator Inst House 6601	FERC 175 Common	2P	$ 24						
356	5807906	Balch Backup Generator Inst House 6602	FERC 175 Common	2P	$ 20						
357	5807900	Balch Backup Generator Inst House 6668	FERC 175 Common	2P	$ 19						
358	5807904	Balch Backup Generator Inst House 9592	FERC 175 Common	2P	$ 27						
359	5809240	Balch Camp – Backup Gen House 6370	FERC 175 Common	2P	$ 51						
360	5806868	Balch Remodel Guest House 5368	FERC 175 Common	2P	$ 100	$ 0					
361	5806859	Balch Remodel Historic HQ 6734	FERC 175 Common	2P	$ 44		$ 34	$ 629			
362	5805005	Balch Remodel House 5375	FERC 175 Common	2P	$ 173						
363	5802278	Balch Remodel House 5376 Smith	FERC 175 Common	2P	$ 179						
364	5812183	Balch Remodel House 5377	FERC 175 Common	2P			$ 349				
365	5806864	Balch Remodel House 6601	FERC 175 Common	2P	$ 57						
366	5802279	Balch Remodel House 6668 (Hunter)	FERC 175 Common	2P				$ 357			
367	5802325	BucksCreek LC 3 Lakes Trailhead Barriers	FERC 619 Common	3H				$ 0		$ 26	$ 141
368	5802304	BucksCreek LC Bucks Lk Inst Boat-in CG	FERC 619 Common	3H				$ 0			$ 94
369	5802323	BucksCreek LC Bucks Lk Shoreline Trl New	FERC 619 Common	3H			$ 78	$ 232	$ 217	$ 940	$ 37
370	5802308	BucksCreek LC Bucks PH Access & Signage	FERC 619 Common	3H					$ 69	$ 208	$ 234
371	5802303	BucksCreek LC Flow Mod Bucks and Lower	FERC 619 Common	3H	$ 251	$ 645					
372	5802313	BucksCreek LC GrizzlyFbay RA Repl Restr	FERC 619 Common	3H	$ 87	$ 481					
373	5802305	BucksCreek LC GrizzlyFbayCG Inst Bearbox	FERC 619 Common	3H	$ 115						
374	5802310	BucksCreek LC Haskin Valley CG Impvs	FERC 619 Common	3H		$ 217	$ 233	$ 307	$ 2,142	$ 42	
375	5802321	BucksCreek LC Haskins CG Inst Sites&Amp	FERC 619 Common	3H				$ 48	$ 92	$ 208	$ 33
376	5808286	BucksCreek LC Hutchins CG RMP and TMP	FERC 619 Common	3H	$ 8	$ 254	$ 156	$ 1,310	$ 69		
377	5802314	BucksCreek LC Lwr Bucks Lake CG Upgr	FERC 619 Common	3H			$ 156	$ 253	$ 294	$ 2,678	$ 37
378	5802312	BucksCreek LC Lwr Bucks Lake New DUA	FERC 619 Common	3H			$ 159	$ 258	$ 299	$ 791	$ 37

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379	5802309	BucksCreek LC Lwr BucksLake DUA Recon	FERC 619 Common	3H			$ 162	$ 263	$ 306	$ 1,155	$ 38
380	5802317	BucksCreek LC Mill Crk CG RMP & TMP	FERC 619 Common	3H	$ 28	$ 131	$ 1,506	$ 87			
381	5802316	BucksCreek LC SundewCG Repl WtrSys & Rd	FERC 619 Common	3H	$ 12						$ 1,499
382	5802327	BucksCreek LC WEnd DUA Inst Trl & Prking	FERC 619 Common	3H				$ 0		$ 226	$ 276
383	5802329	BucksCreekLC 3 Lakes Rd 15 Improvs	FERC 619 Common	3H				$ 95	$ 217	$ 164	$ 616
384	5802330	BucksCreekLC 3 Lakes Rd 15A Improvs	FERC 619 Common	3H				$ 95	$ 186	$ 364	$ 1,266
385	5802331	BucksCreekLC 3 Lakes Rd 15C Improvs	FERC 619 Common	3H				$ 95	$ 186	$ 364	$ 2,897
386	5802332	BucksCreekLC Bucks Pnstk Rd Improvs	FERC 619 Common	3H	$ 94	$ 184	$ 1,641				
387	5808952	Grizzly Frby Dam Inst Left Side Access	FERC 619 Common	2N					$ 183	$ 208	$ 703
388	5774800	Crane Valley Dam-Intake Twr Seismic Upgr	FERC Project 1354 Common	2L	$ 432	$ 364	$ 1,249	$ 5,550	$ 15		
389	5805464	Crane Valley IFR LLO Rpl Pipe	FERC Project 1354 Common	2N	$ 173	$ 1,200					
390	5804118	Crane Valley PH Annunciator Upgrade	FERC Project 1354 Common	2M	$ 12						
391	5792738	CVD Hoisting Motor Pipe Threading Tool	FERC Project 1354 Common	2L	$ 230						
392	5789325	CVD Repl Gates, Stems, Guides & Actuator	FERC Project 1354 Common	2L	$ 230	$ 560	$ 1,686	$ 5,651			
393	5798439	Manzanita Dam Refrurbish LLO	FERC Project 1354 Common	2N	$ 358	$ 684	$ 928	$ 9			
394	5784683	Rock Creek Cresta Coffer Dam DOE	FERC Project 1962 Common	2N	$ 5,462	$ 17,273	$ 12,853	$ 75			
395	5812379	Rock Creek Dam Inst Cofferdam Baseplates	FERC Project 1962 Common	2N	$ 0	$ 0					
396	5812238	Rock Creek-Cresta FERC-1962 Relicensing	FERC Project 1962 Common	3H				$ 285	$ 665	$ 1,541	$ 4,966
397	5802858	'UNFFR LC#Canyon Dam DUA Upgr	FERC Project 2105 Common	3H			$ 31	$ 307	$ 151	$ 847	$ 27
398	5806264	Caribou Road Improvements 2023	FERC Project 2105 Common	2P	$ 4,883	$ 60					
399	5802879	LA Canyon Dam LLO Replace Gate 1 Stem	FERC Project 2105 Common	2N	$ 5,326	$ 60					
400	5808954	LA Canyon Dam Upgr Seepage Collection Sy	FERC Project 2105 Common	2N				$ 143	$ 183	$ 1,040	
401	5806003	Lake Almanor Dam Inst Video&Sec Upgr FSI	FERC Project 2105 Common	3H		$ 396	$ 683	$ 35			
402	5812324	Lake Almanor Dam Intake Tower Retrofit	FERC Project 2105 Common	2N				$ 238	$ 229	$ 1,560	$ 4,217
403	5812325	Lake Almanor LLO Retrofit Disc Structure	FERC Project 2105 Common	2N							$ 234
404	5802886	Lake Almanor Spillway Install Fence FSI	FERC Project 2105 Common	3H		$ 150	$ 595				
405	5805416	Lake Almanor Spillway Joint Rpl SAIP -ST	FERC Project 2105 Common	3H	$ 5,257	$ 4,500	$ 3,882	$ 7,190	$ 6,422		
406	5704039	UNFFR FERC 2105 Relicense	FERC Project 2105 Common	3H	$ 77	$ 655					
407	5812218	UNFFR LC Almanor Scenic Overlook Upgr	FERC Project 2105 Common	3H				$ 47	$ 246	$ 553	
408	5812219	UNFFR LC Belden Fbay Cartop Boat Acc New	FERC Project 2105 Common	3H				$ 0			$ 369
409	5812220	UNFFR LC Belden Reach Trails New	FERC Project 2105 Common	3H				$ 501	$ 674		
410	5812221	UNFFR LC Belden Rest Stop (SR 70) Upgr	FERC Project 2105 Common	3H				$ 91	$ 313	$ 570	
411	5812222	UNFFR LC ButtValley PH Angler Trails New	FERC Project 2105 Common	3H				$ 0			$ 365
412	5812223	UNFFR LC Camp Conery Upgr	FERC Project 2105 Common	3H				$ 0	$ 106	$ 444	
413	5812224	UNFFR LC Catfish Beach Upgr	FERC Project 2105 Common	3H				$ 16	$ 373	$ 1,352	
414	5812225	UNFFR LC Cool Springs Campground Upgr	FERC Project 2105 Common	3H				$ 0			$ 374
415	5812226	UNFFR LC Eastshore DUA Area Upgr	FERC Project 2105 Common	3H				$ 83	$ 667	$ 471	$ 7,498
416	5812227	UNFFR LC N.Shore Public Boat Launch Upgr	FERC Project 2105 Common	3H				$ 147	$ 726	$ 4,489	$ 103
417	5812228	UNFFR LC Ponderosa Flat CG Upgr	FERC Project 2105 Common	3H				$ 0			$ 525
418	5812229	UNFFR LC Ray Adams Boat Launch Upgr	FERC Project 2105 Common	3H				$ 0			$ 524
419	5812230	UNFFR LC StoverRnch Chester Shin Acc New	FERC Project 2105 Common	3H				$ 0		$ 340	$ 720
420	5812231	UNFFR LC Stumpy Beach New	FERC Project 2105 Common	3H				$ 131	$ 347	$ 1,565	$ 33
421	5812232	UNFFR LC SW Shoreline Access Zone Upgr	FERC Project 2105 Common	3H				$ 0	$ 461	$ 1,425	$ 18
422	5812233	UNFFR LC Westwood Beach New	FERC Project 2105 Common	3H			$ 45	$ 151	$ 345	$ 2,285	$ 56
423	5741504	UNFFR LC-Capital Projects	FERC Project 2105 Common	3H				$ 65	$ 633	$ 121	$ 149
424	5802859	UNFFR LC#East Shore CG Fam & RV Upgr	FERC Project 2105 Common	3H			$ 30	$ 464	$ 619		
425	5802888	UNFFR LC#Last Chance CG Upgr & Rec Plan	FERC Project 2105 Common	3H			$ 251	$ 1,355	$ 1,500	$ 36	
426	5802889	UNFFR LC#North Fork Fishing Trail Upgr	FERC Project 2105 Common	3H				$ 336	$ 535		
427	5792573	McCloud Dam LLO Repl. 5x7 SG Actuator	FERC Project 2106 Common	2N				$ 143	$ 195	$ 2,426	$ 47
428	5804217	McCloud Dam Replace Log Boom	FERC Project 2106 Common	2N	$ 114	$ 250	$ 366	$ 951	$ 92		
429	5792752	McCloud Dam Spillway Inst Video Monitor	FERC Project 2106 Common	2L	$ 1						
430	5794034	McCloud Refb Hawkins Cr Rd Upr Slid SAIP	FERC Project 2106 Common	3H	$ 80						
431	5794032	McCloud Spillway Improvements SAIP	FERC Project 2106 Common	3H	$ 3,882	$ 4,503	$ 5,696	$ 8,357	$ 104,660	$ 120,235	$ 124,865
432	5719039	McCloud-Pit FERC 2106 Relicense	FERC Project 2106 Common	3H	$ 756	$ 1,421					
433	5800543	MCPIT-LC Const Iron Cyn Lak Access Sites	FERC Project 2106 Common	3H						$ 138	$ 128
434	5800552	MCPIT-LC Const McCloud Dam DUA & Trail	FERC Project 2106 Common	3H						$ 208	$ 191
435	5800605	MCPIT-LC Const Pit 7 Rsvr Access Trail	FERC Project 2106 Common	3H						$ 104	$ 96
436	5800553	MCPIT-LC Const Star City Crk Camp & DUA	FERC Project 2106 Common	3H						$ 1,731	$ 1,594
437	5800563	MCPIT-LC Const Tarantula Gulch Inlet DUA	FERC Project 2106 Common	3H						$ 145	$ 134
438	5800556	MCPIT-LC Construct Battle Creek DUA	FERC Project 2106 Common	3H						$ 111	$ 102
439	5800554	MCPIT-LC Construct East McCloud Dam DUA	FERC Project 2106 Common	3H						$ 118	$ 108
440	5800544	MCPIT-LC Construct Gap Creek Campground	FERC Project 2106 Common	3H						$ 1,523	$ 1,403
441	5800551	MCPIT-LC Construct Iron Canyon Boat Ramp	FERC Project 2106 Common	3H						$ 1,385	$ 1,275

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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
442	5800598	MCPIT-LC Construct McCloud Rsvr Platform	FERC Project 2106 Common	3H						$ 208	$ 191
443	5800548	MCPIT-LC Construct Pit 7 Dam Abay Bridge	FERC Project 2106 Common	3H						$ 3,462	$ 9,563
444	5800557	MCPIT-LC Construct Red Banks DUA	FERC Project 2106 Common	3H						$ 415	$ 383
445	5800555	MCPIT-LC Construct West McCloud Dam DUA	FERC Project 2106 Common	3H						$ 118	$ 108
446	5800569	MCPIT-LC Dev & Impl Sign I&E Mgt Pln	FERC Project 2106 Common	3H			$ 26	$ 32	$ 179		
447	5800564	MCPIT-LC Dev E&S Cntrl and Mgmt Plan	FERC Project 2106 Common	3H			$ 17	$ 22			
448	5800561	MCPIT-LC Dev Road Pln	FERC Project 2106 Common	3H			$ 213	$ 267			
449	5800562	MCPIT-LC Develop Pit 6 Dam Prkg Areas	FERC Project 2106 Common	3H						$ 104	$ 96
450	5800601	MCPIT-LC IMPL Erosion & Sediment Mgt Pln	FERC Project 2106 Common	3H				$ 825	$ 1,627	$ 1,885	$ 1,736
451	5800565	MCPIT-LC Impl Raptor Terr Bio Mgmt & Mon	FERC Project 2106 Common	3H					$ 122		
452	5800566	MCPIT-LC MC-1 Turb Sensor	FERC Project 2106 Common	3H			$ 15				
453	5800568	MCPIT-LC MC-10 Back-up Equip	FERC Project 2106 Common	3H			$ 10				
454	5800604	MCPIT-LC MC-10 Gage Improvements	FERC Project 2106 Common	3H			$ 97	$ 121			
455	5800567	MCPIT-LC MC-7 Back-up Equip	FERC Project 2106 Common	3H			$ 10				
456	5800603	MCPIT-LC MC-7 Gage Improvements	FERC Project 2106 Common	3H			$ 145	$ 182			
457	5800602	MCPIT-LC McCloud Dam Improve LLO	FERC Project 2106 Common	3H			$ 1,307	$ 6,811	$ 11,414	$ 13,311	$ 1,308
458	5802838	MCPIT-LC Rec Dev & Mgt Plns	FERC Project 2106 Common	3H			$ 42	$ 106	$ 52		
459	5800549	MCPIT-LC Recnst Pit 7 Abay Dam Boat Lnch	FERC Project 2106 Common	3H						$ 415	$ 1,148
460	5800599	MCPIT-LC Recnst Tarant Gulch Boat & DUA	FERC Project 2106 Common	3H						$ 2,077	$ 1,913
461	5800545	MCPIT-LC Reconstruct Deadlun Campground	FERC Project 2106 Common	3H						$ 1,246	$ 1,148
462	5800546	MCPIT-LC Reconstruct Hawkins Boat Launch	FERC Project 2106 Common	3H						$ 1,246	$ 1,148
463	5800550	MCPIT-LC Reconstruct Hawkins Campground	FERC Project 2106 Common	3H						$ 692	$ 638
464	5800600	MCPIT-LC Reconstruct Project Roads	FERC Project 2106 Common	3H					$ 3,585	$ 4,154	$ 7,651
465	5788250	Poe Dam Install Ped Bridge & Survey Plat	Poe	2L	$ 1,003	$ 1,971					
466	5808203	Poe Dam Recoat Bypass Gate	Poe	2N	$ 48	$ 477					
467	5782998	Poe Dam Repl Bypass Gate Seals	Poe	2N	$ 27	$ 330					
468	5805442	Poe Dam Replace Breakers	Poe	2M	$ 679	$ 378					
469	5779463	Poe Dam Replace Gate 3&4 Chains & LS	Poe	2N	$ 954	$ 4,494	$ 3,065				
470	5792675	Poe Dam Rpl Radial BP Gate Hoist & Cntrl	Poe	2N	$ 1,022	$ 2,129					
471	5800005	Poe Dam Toe Void Install Cutoff Wall DOE	Poe	2N	$ 328	$ 200	$ 1,166	$ 5,162	$ 92		
472	5811071	Poe Dam Trunnion Keeper Plate Bolts Repl	Poe	2N			$ 78	$ 951	$ 28		
473	5788247	Poe GSU Transformer Repl Bank 2	Poe	2M				$ 190	$ 275	$ 1,560	$ 2,343
474	5781667	Poe LC Bardees Bar Rec & Cult Imp DOE	Poe	3H	$ 33						
475	5781664	Poe LC Sandy Beach Improvements DOE	Poe	3H	$ 270	$ 1,433	$ 40				
476	5781668	Poe LC- Bardees Bar Drainage Imp & Reveg	Poe	3H	$ 37						
477	5781662	Poe LC- HEA Implementation	Poe	3H		$ 250	$ 1,165	$ 238	$ 229	$ 2,080	$ 586
478	5801758	Poe PH Automation PHA	Poe	2M	$ 3,519		$ 292	$ 384	$ 3,887	$ 4,443	
479	5772734	Poe PH Deck/Roof Resurface	Poe	2L	$ 288						
480	5792764	Poe PH Install Seal Ring Protection	Poe	2M	$ 1,034						
481	5779527	Poe PH Refurb U2 PRV	Poe	2M				$ 190	$ 459	$ 1,040	$ 1,593
482	5812330	Poe PH Replace Station Service Bank 2	Poe	2M				$ 48	$ 159	$ 239	$ 647
483	5782996	Poe PH Replace Station Service Trans No1	Poe	2M	$ 18		$ 249	$ 428	$ 468		
484	5787738	Poe PH SS Rock Slide Mitigate Erosion	Poe	2P	$ 43			$ 20	$ 20	$ 1,049	
485	5779526	Poe PH Trxfmr Repl Bank 1	Poe	2M	$ 189		$ 910	$ 1,129	$ 1,674	$ 1,872	
486	5800559	Poe PH U1 Install GSU XFMR Bank 1 SPR	Poe	2M	$ 212						
487	5782678	Poe PH U1 Upgrade Gen Mgmt Relay Pkg	Poe	2L	$ 19			$ 309	$ 908	$ 1,144	
488	5782679	Poe PH U2 Upgrade Gen Mgmt Relay Pkg	Poe	2L					$ 101	$ 224	$ 502
489	5779464	Poe U1 & U2 Repl TSV Cylinders	Poe	2M					$ 183	$ 208	$ 469
490	5792761	Poe U2 Repl WG Servo Bushings and Seals	Poe	2M	$ 448						
491	5768011	Poe Unit 1 Excitation System Replacement	Poe	2M	$ 2,254						
492	5768012	Poe Unit 2 Excitation System Replacement	Poe	2M	$ 1,810	$ 2,048	$ 0	$ 0	$ 0	$ 0	$ 0
493	5722537	PoeLC- Rec. Enhancement Plans/ Poe Beach	Poe	3H	$ 13						
494	5781670	PoeLC-Poe Hiking Trail	Poe	3H	$ 156	$ 851	$ 854	$ 653	$ 98		
495	5797562	Pit 345 Ferry Crossing Campground Imprv	FERC Project 233 Common	11	$ 1						
496	5792565	Baum Lake Upgrade RTU	FERC Project 2661 Common	2M						$ 78	$ 275
497	5811975	Pit 1 Dam Inst Instru ADAS	Pit 1	2N							$ 234
498	5808204	Pit 1 Dam Recoat Radial Gate 5 GIR	Pit 1	2L				$ 190	$ 275	$ 1,664	$ 19
499	5792567	Pit 1 Dam Ugrade RTU Gates 4 & 5	Pit 1	2M	$ 58	$ 0					
500	5799154	Pit 1 FB Reinforce Spllwy Chan Wall SAIP	Pit 1	3H	$ 1,277	$ 0					
501	5808703	Pit 1 Fbay Dam Rep Gates 4 & 5 Chains	Pit 1	2N				$ 76	$ 138	$ 624	
502	5806063	Pit 1 Fbay Inst V. Surv/Sec Cameras FSI	Pit 1	3H	$ 228	$ 220		$ 749	$ 43		
503	5807826	Pit 1 Forebay Dam Inst Siren EWS	Pit 1	2L	$ 28						$ 141
504	5803993	Pit 1 Forebay Dam Restore Upstream Slope	Pit 1	2N	$ 20					$ 681	$ 136

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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
505	5806064	Pit 1 Forebay Install Fencing FSI	Pit 1	3H		$ 50	$ 125	$ 1,088			
506	5792566	Pit 1 Forebay Manufacture Stop Logs	Pit 1	2N	$ 16			$ 285			
507	5798061	Pit 1 Levee Install Buttress DOE	Pit 1	2N	$ 85						
508	5800225	Pit 1 Log Boom Repair SAIP	Pit 1	3H	$ 525	$ 100					
509	5800747	Pit 1 PH Ctrl & AVR Rm Rebuild Non-Comb	Pit 1	2L	$ 411		$ 1,915	$ 36			
510	5812266	Pit 1 PH Fencing Upgrade FSI	Pit 1	3H		$ 50	$ 125	$ 1,504			
511	5806065	Pit 1 PH Inst Video Surv/Sec Cameras FSI	Pit 1	3H	$ 260	$ 239		$ 1,633	$ 60		
512	5785095	Pit 1 PH Replace Crane(s) Controls	Pit 1	2P	$ 52						
513	5809582	Pit 1 PH U1 & U2 Automation PHA	Pit 1	2M			$ 248	$ 1,046	$ 1,601	$ 208	
514	5809021	Pit 1 Remove Fall River Trap Club	Pit 1	3H			$ 272	$ 571	$ 23		
515	5766140	Pit 1 Replace Roof Over 11kV Switchgear	Pit 1	2P	$ 43						
516	5809130	Pit 1 River Access Parking Lot Improv	Pit 1	3H	$ 223	$ 1,235	$ 51				
517	5808987	Pit 1 Surge Tank Fencing FSI	Pit 1	3H	$ 220	$ 124	$ 13				
518	5808986	Pit 1 Surge Tank Surveillance FSI	Pit 1	3H	$ 152	$ 221		$ 797	$ 48		
519	5809563	Pit 1 U1 Replace Gov Accumulator Tank	Pit 1	2M			$ 128	$ 366	$ 76		
520	5809564	Pit 1 U2 Replace Gov Accumulator Tank	Pit 1	2M			$ 128	$ 366	$ 76		
521	5761119	Pit 1 U2 Upgrade Generator Relays	Pit 1	2M	$ 356			$ 2,054			
522	5812265	Pit 1 Valvehouse Fencing Upgrade FSI	Pit 1	3H		$ 50	$ 139	$ 321			
523	5800746	Pit 1 VH Recoat Penstocks	Pit 1	2N	$ 52			$ 593	$ 24		
524	5716718	DeSabla Centerville Relicensing	FERC Project 803 Common	3H	$ 161	$ 396	$ 381	$ 480			
525	5812234	DeSabla LC - Capital	FERC Project 803 Common	3H			$ 269	$ 988	$ 4,505	$ 9,292	$ 8,553
526	5808283	RV Spillway Armor Splash Pool SAIP IRRM	FERC Project 803 Common	3H	$ 19		$ 0	$ 250	$ 459	$ 1,040	
527	5806618	Auberry SC Inst Fuel Island for PSPS	FERC Project 96 Common	2P						$ 130	$ 234
528	5806619	Auberry SC Upgrade Shop HVAC	FERC Project 96 Common	2P	$ 15	$ 250	$ 192				
529	5812185	Kerchoff PH Replace PSV 1, 2 & 3	FERC Project 96 Common	2M							$ 843
530	5792952	Kerckchoff Dam Install Access Road	FERC Project 96 Common	2P					$ 115	$ 260	$ 703
531	5788227	Kerckchoff Replace Dam LLO Gate 1	FERC Project 96 Common	2N	$ 300	$ 5,575	$ 4,602	$ 48			
532	5760695	Kerckhoff 1 &2 Relicensing	FERC Project 96 Common	3H	$ 873	$ 1,120	$ 1,260	$ 394			
533	5812236	Kerckhoff 1 &2 Relicensing - Capital LC	FERC Project 96 Common	3H				$ 2,863	$ 3,265	$ 11,876	$ 2,634
534	5802898	Kerckhoff Dam Inst Auto Gate Hoists 1-14	FERC Project 96 Common	2N	$ 360	$ 256	$ 86	$ 2,018	$ 10,290	$ 89	
535	5795439	Kerckhoff Dam Install Standby Generator	FERC Project 96 Common	2N	$ 163	$ 302	$ 1,309	$ 22			
536	5807342	Kerckhoff Dam Primary LZ Geo Repairs	FERC Project 96 Common	2N	$ 228			$ 171	$ 1,173	$ 112	
537	5772621	Kerckhoff Dam Repl Radial Gate Trunnion	FERC Project 96 Common	2N	$ -8						
538	5792748	Kerckhoff Dam Repl Stairway to IFR	FERC Project 96 Common	2P	$ 1,246						
539	5802802	Kerckhoff Dam Replace RTU with PLCs	FERC Project 96 Common	2M	$ 116		$ 1,114				
540	5808141	Kerckhoff Dam Upgrade Comm System	FERC Project 96 Common	2N	$ 16		$ 134	$ 285	$ 37		
541	5806579	Kerckhoff Res Install New Inflow Gauge	FERC Project 96 Common	2M	$ 12						
542	5808720	Haas - Air Surface Cooler Leaking Repl	Haas	2M	$ 0						
543	5808901	Haas - Comm Room Ventilation Upgrade	Haas	2P				$ 71	$ 183	$ 52	
544	5778048	Haas - Replace Elevator Controls	Haas	2P	$ 150	$ 1,600					
545	5772018	Haas - Replace U1 Bearings/Install RTDs	Haas	2M	$ 12						
546	5780663	Haas - U1 Turbine Vapor Mist Recovry Sys	Haas	2M	$ 6						
547	5796498	Haas – Sawmill Flat Rd Instl Culvert	Haas	2P	$ 172	$ 858					
548	5791558	Haas – Upgrade Crane Controls	Haas	2P	$ 10	$ 0	$ 55	$ 566	$ 3,707		
549	5806583	Haas Battery Room Install Fans	Haas	2P	$ 16				$ 229	$ 260	
550	5785861	Haas Black Start High Lift Conversion	Haas	2M	$ 10						
551	5807658	Haas Butterfly VLV Trunnion Nut Repl	Haas	2M	$ 3	$ 0					
552	5792742	Haas Install ISO Phase Maint Platform	Haas	2M	$ 104		$ 58	$ 2,691			
553	5810373	Haas PH Inst AutoXfmr 21Kv to 12Kv Tie	Haas	2M				$ 119	$ 321	$ 520	
554	5747226	Haas Remove OSPP	Haas	12	$ 196		$ 37	$ 540	$ 80		
555	5808858	Haas Replace 13.8kv Upper Disconnect SW	Haas	2M	$ 12		$ 876	$ 167			
556	5739725	Haas Replace Gen CO2 Fire System	Haas	2M	$ 37						
557	5792740	Haas Replace PSV Seat	Haas	2M	$ 0		$ 110	$ 1,358	$ 285		
558	5779429	Haas U1 Communic/Annunc+Device43 Swtchs	Haas	2M	$ 4						
559	5798383	Haas U1 Inst Brush Dust Collection Sys	Haas	2M	$ 2						
560	5810370	Haas U1 Inst Exciter Brushell Excitation	Haas	2M				$ 119	$ 321	$ 520	$ 47
561	5810369	Haas U1 Replace Exciter Controls	Haas	2M				$ 119	$ 321	$ 832	$ 422
562	5779431	Haas U1 Replace TSV Seats	Haas	2M			$ 194	$ 381	$ 92		
563	5809258	Haas U1 Replace Turbine Bearing Cooling	Haas	2M	$ 78			$ 770			
564	5788226	Haas U1 Rotor Pole Refurb	Haas	2M	$ 24						
565	5810371	Haas U2 Inst Exciter BrushlessExcitation	Haas	2M				$ 119	$ 321	$ 520	$ 47
566	5810372	Haas U2 Replace Exciter Controls	Haas	2M				$ 119	$ 321	$ 832	$ 47
567	5779434	Haas U2 Replace TSV Seats	Haas	2M	$ 1		$ 119	$ 1,660	$ 427		

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568	5809259	Haas U2 Replace Turbine Bearing Cooling	Haas	2M	$ 79			$ 792			
569	5806598	Haas VH Install Manual Transfer Switch	Haas	2M	$ 15				$ 284	$ 1,248	$ 141
570	5793584	Halsey Afterbay Dam Inflow Design Flood	Halsey	2N	$ 4		$ 0	$ 95			
571	5767080	Halsey PH - Replace Runner and Wicket	Halsey	2M	$ 3,949						
572	5808994	Halsey PH & SWYD Install Cameras FSI	Halsey	3H				$ 243	$ 1,128	$ 28	
573	5792728	Halsey PH Replace ISO Meters	Halsey	2L	$ 149						
574	5812063	Halsey PH Replace Penstock	Halsey	2N							$ 937
575	5812033	Halsey PH Replace PSV	Halsey	2L			$ 116	$ 285	$ 367	$ 26	
576	5781045	Halsey PH Replace TSVs	Halsey	2M	$ 14					$ 780	$ 3,280
577	5779613	Halsey Reinsulate Field Poles	Halsey	2M	$ 234						
578	5760684	Halsey Replace Exciter	Halsey	2M	$ 463		$ 42				
579	5805718	Halsey Replace Tranfomer Bushings	Halsey	2M	$ 380						
580	5806381	Mountain Meadow Reservoir Inst RTU EWS	Hamilton Branch	2L	$ 39	$ 1	$ 0	$ 238	$ 459		
581	5809570	Hat 1 Penstock Footing Repair	Hat Creek 1	2N				$ 143	$ 229	$ 312	$ 47
582	5800745	Hat Creek 1 PH Replace Turbine Bearing	Hat Creek 1	2M	$ 18						
583	5801336	Hat Creek 1 Refb Canal and Embankment	Hat Creek 1	2N	$ 234	$ 3,734					
584	5777366	Hat Creek 1 Replace Transformer Bk-1-ABC	Hat Creek 1	2M	$ 749		$ 57				
585	5809558	Hat Crk 1 Replace Gov Accumulator Tank	Hat Creek 1	2M				$ 143	$ 321	$ 78	
586	5809571	Hat 2 Penstock Erosion Control	Hat Creek 2	2N				$ 57			
587	5809760	Hat 2 PH Canal Refurbish Spillway Chute	Hat Creek 2	2N				$ 143	$ 183	$ 416	$ 70
588	5781538	Hat Creek 2 PH Replace Excitation System	Hat Creek 2	2M	$ 63						
589	5800744	Hat Creek 2 PH Replace Turbine Bearing	Hat Creek 2	2M	$ 42						
590	5804203	Hat Creek 2 Upgrade Gen Relay GE SR489	Hat Creek 2	2M			$ 17	$ 264	$ 30		
591	5808898	Hat Crk 2 Div Dam Recoat Spillway Bridge	Hat Creek 2	2N	$ 18						
592	5809559	Hat Crk 2 Replace Gov Accumulator Tank	Hat Creek 2	2M				$ 143	$ 321	$ 78	
593	5809060	Courtright - Dam Concrete Liner Repairs	Helms PSP	2N	$ 5,690	$ 280					
594	5806623	Courtright Comm Twr Inst V. Surv/Sec FSI	Helms PSP	3H	$ 15			$ 377	$ 1,053	$ 51	
595	5812275	Courtright Dam Gatehouse Veh. Gate FSI	Helms PSP	3H			$ 125	$ 1,088			
596	5807832	Courtright Dam Inst Siren EWS	Helms PSP	2L	$ 73		$ 466	$ 95			
597	5802830	Courtright Dam Seismic Monitoring	Helms PSP	2L				$ 119			
598	5778440	Courtright Dam Upgrade I/D Gate Control	Helms PSP	2N	$ 15,983	$ 4,018	$ 0	$ 0	$ 0	$ 0	$ 0
599	5806621	Courtright Dam Video Surv Upgrade FSI	Helms PSP	3H	$ 14		$ 307	$ 1,092	$ 45		
600	5780675	Helms - Draft Tube Gate Improvements	Helms PSP	2M	$ -665		$ 55	$ 72	$ 356	$ 105	$ 101
601	5812158	Helms - House 8524 (Hirtzel)	Helms PSP	2P				$ 404			
602	5804719	Helms - House 8526 (Neff)	Helms PSP	2P	$ 2						
603	5770038	Helms - Install HQ Leachfield	Helms PSP	2P	$ 61		$ 1,708	$ 31			
604	5779209	Helms - Install Incline Tunnel Liner	Helms PSP	2N	$ 6,170	$ 433	$ 0	$ 0	$ 0	$ 0	$ 0
605	5728990	Helms - Install Liquid Rheostat Backup	Helms PSP	2M	$ 2						
606	5765358	Helms - Install Liquid Rheostat Platform	Helms PSP	2M						$ 104	$ 234
607	5797753	Helms - Major Component Lifecycle Repl	Helms PSP	2M	$ -23	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
608	5806542	Helms - Refurbish CB 270	Helms PSP	2M	$ 17		$ 311	$ 48			
609	5806543	Helms - Refurbish CB 290	Helms PSP	2M	$ 15		$ 311	$ 48			
610	5802900	Helms - Remodel House 7974 (Seder)	Helms PSP	2P	$ 288						
611	5808218	Helms - Repl Reverse Disconnects w/ Brkr	Helms PSP	2M				$ 119	$ 321	$ 52	
612	5792743	Helms - Repl Zone 12 Fire Protect Sys	Helms PSP	2L	$ 54			$ 234	$ 239	$ 2,253	
613	5806978	Helms - Replace 580 TSV Valves	Helms PSP	2M	$ 286						
614	5801298	Helms - Replace PH Elevator Controls	Helms PSP	2P	$ 2						
615	5786900	Helms - Rplc Suprt Fac Back Up Generator	Helms PSP	2P	$ 898						
616	5798384	Helms - Stabilize Xfmr Gallery Ceiling	Helms PSP	2P	$ 79			$ 130	$ 713	$ 2,361	$ 45
617	5798382	Helms - Station Service Relay Upgrade	Helms PSP	2M	$ 300		$ 49				
618	5758136	Helms - Switchyard Emerg Access/Elevator	Helms PSP	2M	$ 2,435						
619	5779202	Helms - Tunnel Instrumentation Upgrade	Helms PSP	2M	$ 224						
620	5780667	Helms - U1 InstlThrst Bracket LoadCells	Helms PSP	2M	$ 251	$ 296	$ 27	$ 234	$ 0	$ 0	$ 0
621	5789321	Helms - U1 Repl Governor Air Compressor	Helms PSP	2M	$ 31						
622	5812160	Helms - U1 Repl Station Service XFMR	Helms PSP	2M					$ 138	$ 156	$ 328
623	5778043	Helms - U1 Repl TSV	Helms PSP	2M	$ 3,788	$ 5,943	$ 3,353	$ 2,774	$ 13,156	$ 1,857	
624	5786879	Helms - U1 Repl Turbine Equalizing Line	Helms PSP	2M	$ 80	$ 65	$ 359	$ 33			
625	5780671	Helms - U1 Replace Turbine Gage Board	Helms PSP	2M	$ 5		$ -0	$ 305	$ 473		
626	5780674	Helms - U1 Wicket Gate Servomotor Refurb	Helms PSP	2M	$ 1,536						
627	5792750	Helms - U2 Repl Demin Cooling Water Sys	Helms PSP	2M	$ 1		$ 202	$ 664	$ 76		
628	5778044	Helms - U2 Repl TSV	Helms PSP	2M	$ 3,285	$ 3,694	$ 5,642	$ 2,854	$ 13,242	$ 1,876	
629	5780672	Helms - U2 Replace Turbine Gage Board	Helms PSP	2M	$ 16		$ 71	$ 346	$ 449	$ 96	
630	5780669	Helms - U3 InstlThrst Bracket LoadCells	Helms PSP	2M	$ 199		$ 111	$ 649			

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631	5778045	Helms - U3 Repl TSV	Helms PSP	2M	$ 5,643	$ 4,713	$ 18,268	$ 3,464			
632	5786880	Helms - U3 Repl Turbine Equalizing Line	Helms PSP	2M	$ 81	$ 65	$ 361	$ 60			
633	5780673	Helms - U3 Replace Turbine Gage Board	Helms PSP	2M	$ 5		$ 0	$ 304	$ 470		
634	5796641	Helms - Upgr Drinking Water System	Helms PSP	2P	$ 22						
635	5812200	Helms - Wishon Dam Replace HB Valve	Helms PSP	2N							$ 703
636	5806718	Helms – Remodel House 8525	Helms PSP	2P	$ 109						
637	5802281	Helms – Replace Gen CO2 Fire System	Helms PSP	2L	$ 2,796	$ 586					
638	5802618	Helms – Upgrade Propane Meter System	Helms PSP	2P	$ 364						
639	5806538	Helms Build New Housing	Helms PSP	2P	$ 16						$ 336
640	5806858	Helms CB280 Breaker Monitoring Retrofit	Helms PSP	2M	$ 25						
641	5779437	Helms Crane Rail Capacity Uprate	Helms PSP	2P	$ 378						
642	5809741	Helms Draft Tube Gate Tunnels	Helms PSP	2M	$ 518		$ 611	$ 790	$ 20,785	$ 25	
643	5805958	Helms DWP and Sump Pump Imprv	Helms PSP	2P	$ 238	$ 1,387	$ 142	$ 1,133			
644	5806620	Helms Elevator Shaft Fire System Refurb	Helms PSP	2M				$ 143	$ 1,147	$ 2,080	$ 70
645	5812879	Helms Furnace Replacement - House 6381	Helms PSP	2P	$ 5	$ 0					
646	5812658	Helms Furnace Replacement - House 7971	Helms PSP	2P	$ 5	$ 0					
647	5812786	Helms Furnace Replacement - House 7972	Helms PSP	2P	$ 5	$ 0					
648	5812787	Helms Furnace Replacement - House 7973	Helms PSP	2P	$ 5	$ 0					
649	5812788	Helms Furnace Replacement - House 7974	Helms PSP	2P	$ 9	$ 0					
650	5812789	Helms Furnace Replacement - House 7975	Helms PSP	2P	$ 5	$ 0					
651	5812790	Helms Furnace Replacement - House 8522	Helms PSP	2P	$ 5	$ 0					
652	5812791	Helms Furnace Replacement - House 8523	Helms PSP	2P	$ 5	$ 0					
653	5812792	Helms Furnace Replacement - House 8524	Helms PSP	2P	$ 5	$ 0					
654	5812793	Helms Furnace Replacement - House 8526	Helms PSP	2P	$ 5	$ 0					
655	5812794	Helms Furnace Replacement - House 8527	Helms PSP	2P	$ 5	$ 0					
656	5812795	Helms Furnace Replacement - House 8528	Helms PSP	2P	$ 1	$ 0					
657	5812796	Helms Furnace Replacement - House 8529	Helms PSP	2P	$ 5	$ 0					
658	5812797	Helms Furnace Replacement - House 8530	Helms PSP	2P	$ 5	$ 0					
659	5812798	Helms Furnace Replacement - House 8531	Helms PSP	2P	$ 5	$ 0					
660	5812799	Helms Furnace Replacement - House 8532	Helms PSP	2P	$ 5	$ 0					
661	5812800	Helms Furnace Replacement - House 8533	Helms PSP	2P	$ 5	$ 0					
662	5812801	Helms Furnace Replacement - House 8534	Helms PSP	2P	$ 5	$ 0					
663	5812802	Helms Furnace Replacement - House 8535	Helms PSP	2P	$ 5	$ 0					
664	5812803	Helms Furnace Replacement - House 8536	Helms PSP	2P	$ 5	$ 0					
665	5812804	Helms Furnace Replacement - House 8537	Helms PSP	2P	$ 5	$ 0					
666	5812805	Helms Furnace Replacement - House 8538	Helms PSP	2P	$ 5	$ 0					
667	5812806	Helms Furnace Replacement - House 8539	Helms PSP	2P	$ 5	$ 0					
668	5806039	Helms Hardwire Temp Gen Disconnects 2	Helms PSP	2P	$ 26						
669	5807801	Helms House 7972 - 1st Floor Remodel	Helms PSP	2P	$ 125						
670	5810538	Helms House 8530 (Baker)	Helms PSP	2P	$ 112	$ 0					
671	5812038	Helms House 8539 Remodel	Helms PSP	2P	$ 216	$ 0					
672	5801578	Helms HQ Woodchuck Generator Connection	Helms PSP	2P	$ 212	$ 1,000	$ 1,440	$ 71			
673	5767992	Helms Improve Facility Portal Security	Helms PSP	2M	$ 99		$ 421				
674	5795638	Helms Inst ODCS Evergreen Upgrade	Helms PSP	2M	$ 68						
675	5559030	Helms Inst/Rep Buildings, Grnds, Infra	Helms PSP	2P			$ 171	$ 230	$ 244	$ 305	$ 302
676	5559031	Helms Inst/Repl Rsrvrs, Dams & Wtrwys	Helms PSP	2N			$ 85	$ 115	$ 122	$ 152	$ 151
677	5783123	Helms Install Backup Power at Portal	Helms PSP	2P	$ 1,852	$ 1,332	$ 790	$ 2,413	$ 4,688	$ 461	
678	5804718	Helms Install Centrifuge	Helms PSP	2M	$ 40						
679	5812159	Helms Install Spare 230kV Breaker	Helms PSP	2M					$ 69	$ 104	$ 47
680	5803559	Helms Large Dorm Remodel Bathroom	Helms PSP	2P	$ 266						
681	5814280	Helms Lifecycle Replacement – U1(credit)	Helms PSP	2M		$ -911	$ -3,890	$ -6,563	$ -10,310	$ -11,921	$ -485
682	5814281	Helms Lifecycle Replacement – U2(credit)	Helms PSP	2M		$ -801	$ -3,258	$ -4,811	$ -6,817	$ -10,080	$ -335
683	5814282	Helms Lifecycle Replacement – U3(credit)	Helms PSP	2M		$ -911	$ -3,890	$ -6,563	$ -10,310	$ -11,921	$ -38,406
684	5792947	Helms Liquid Rheostat A	Helms PSP	2M				$ 119	$ 183	$ 52	$ 469
685	5809239	Helms LRA PLC Replacement	Helms PSP	2M				$ 95	$ 229	$ 52	
686	5792948	Helms PH Install Second Story Offices	Helms PSP	2P	$ 65		$ 577				
687	5804162	Helms PH Repl. T1 Hydr Pump & Motor	Helms PSP	2N	$ 173		$ 112	$ 1,665			
688	5788224	Helms PH to Swyd Control Wiring Rpl	Helms PSP	2M	$ 270		$ 5,218	$ 951			
689	5801498	Helms PSP Improve Lighting	Helms PSP	2P	$ 485						
690	5500317	Helms Purchase Capital Tools/Eqpt	Helms PSP	05	$ 495	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
691	5812235	Helms Relicensing - Capital LC	Helms PSP	3H				$ 0			$ 17,025
692	5779438	Helms Relicensing FERC #2735	Helms PSP	3H	$ 2,396	$ 3,036	$ 2,558	$ 2,225	$ 1,695	$ 1,767	
693	5806869	Helms Remodel House 6381	Helms PSP	2P				$ 381			

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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
694	5806871	Helms Remodel House 7971	Helms PSP	2P				$ 404			
695	5806872	Helms Remodel House 7972	Helms PSP	2P				$ 404			
696	5806873	Helms Remodel House 7973	Helms PSP	2P				$ 404			
697	5806874	Helms Remodel House 7975	Helms PSP	2P				$ 404			
698	5804720	Helms Remodel House 8522	Helms PSP	2P	$ 2						
699	5806876	Helms Remodel House 8529	Helms PSP	2P				$ 404			
700	5802901	Helms Remodel House 8533	Helms PSP	2P	$ 2						
701	5802902	Helms Remodel House 8537	Helms PSP	2P	$ 40						
702	5801440	Helms Remodel Records-Comm Office	Helms PSP	2P	$ 76						
703	5779207	Helms Repl Courtright LLO Bypass Vlv DOE	Helms PSP	2N	$ 1,219	$ 511					
704	5812167	Helms Repl Ctrl Valve Seals (CV9 & CV10)	Helms PSP	2M					$ 115	$ 520	$ 70
705	5806546	Helms Repl LRB Cooling Water Valve	Helms PSP	2M	$ 10		$ 0		$ 229	$ 416	$ 47
706	5806478	Helms Repl Mercury Switches & Devices	Helms PSP	2M	$ 72						
707	5502521	Helms Repl Obsolete/Deteriorated Eqpt	Helms PSP	2M	$ 509	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358
708	5808903	Helms Repl Turbine CV 1 thru 5 and 7	Helms PSP	2M	$ 17		$ 975				
709	5783125	Helms Replace 13.8kV Breakers	Helms PSP	2M	$ 107	$ 757	$ 1,873	$ 313			
710	5792949	Helms Replace Access Tunnel Lighting	Helms PSP	2P	$ 295						
711	5802798	Helms Replace Generator CB 280	Helms PSP	2M	$ 17		$ 308	$ 48			
712	5802905	Helms Replace Turbine Maint Platforms	Helms PSP	2M	$ 38		$ 129	$ 1,414			
713	5809418	Helms Siemens ENS-PA Updates	Helms PSP	2L	$ 130						
714	5806539	Helms Single Professional Housing Units	Helms PSP	2P	$ 71						
715	5812283	Helms Surge Chamber Install Cameras FSI	Helms PSP	3H			$ 89	$ 328	$ 35		
716	5812281	Helms Switchyard Fencing Upgrade FSI	Helms PSP	3H			$ 125	$ 1,088			
717	5808359	Helms Switchyard Video Surv - FSI	Helms PSP	3H	$ 83	$ 103	$ 68	$ 1,377	$ 401		
718	5809859	Helms SWYD Build Mezzanine 2nd Floor	Helms PSP	2P	$ -0			$ 238	$ 459	$ 1,560	$ 70
719	5806581	Helms T1 Install Stilling Well Access	Helms PSP	2M	$ 14		$ 71	$ 228	$ 1,009	$ 83	
720	5812169	Helms T1 Refurb T1GH Wheelgate	Helms PSP	2M			$ 388	$ 48			
721	5812282	Helms T2 Tunnel Upg Vehic Gate FSI	Helms PSP	3H			$ 106	$ 246			
722	5810659	Helms U1 DTG Improvements	Helms PSP	2M	$ 1,547	$ 0					
723	5809138	Helms U1 Gov Comp Lifecycle Rplc	Helms PSP	2M							$ 47
724	5808900	Helms U1 Governor Controls Upgrade	Helms PSP	2M	$ 29		$ 390	$ 72			
725	5812177	Helms U1 Install Gen Breaker	Helms PSP	2M				$ 48	$ 92	$ 260	$ 937
726	5807218	Helms U1 M1 & M3 Arc Damage A&C Phases	Helms PSP	2M	$ 10						
727	5811358	Helms U1 Pnstk Field Weld Coating	Helms PSP	2M	$ 34	$ 0					
728	5809318	Helms U1 Repl DTG Fairing Plate	Helms PSP	2M	$ 1,507						
729	5812162	Helms U1 Replace Bank 11 XFMR	Helms PSP	2M				$ 119	$ 321	$ 1,456	$ 47
730	5802800	Helms U1 Replace CWS Demineralizer	Helms PSP	2M					$ 138	$ 780	
731	5812161	Helms U1 Replace Excitation XFMR	Helms PSP	2M					$ 115	$ 364	$ 1,406
732	5812173	Helms U1 Replace Exciter	Helms PSP	2M				$ 143	$ 229	$ 364	$ 703
733	5802799	Helms U1 Replace Thrust Bearing LoadCell	Helms PSP	2M	$ 963	$ 705					
734	5810358	Helms U1-2-3 Replace kV Cables	Helms PSP	2M				$ 119	$ 229	$ 1,560	$ 2,343
735	5810818	Helms U1-U3 Rotor Brake Ring Improvement	Helms PSP	2M			$ 116	$ 143	$ 138	$ 520	$ 469
736	5804222	Helms U1,2,3 Pnstk Flow Cntrl Upgrade	Helms PSP	2M	$ -3						
737	5803883	Helms U1,U2,U3 Excit Xfmr Instl DGA Mon	Helms PSP	2M	$ 703						
738	5810660	Helms U2 DTG Improvements	Helms PSP	2M	$ 2,135	$ 867	$ 0	$ 0	$ 0	$ 0	$ 0
739	5809139	Helms U2 Gov Comp Lifecycle Rplc	Helms PSP	2M			$ 116	$ 1,541	$ 1,697		
740	5812176	Helms U2 Inst Drive Base Starting System	Helms PSP	2M						$ 156	$ 469
741	5812178	Helms U2 Install Gen Breaker	Helms PSP	2M				$ 143	$ 229	$ 1,040	$ 984
742	5806198	Helms U2 Instll Thrust Bracket LoadCells	Helms PSP	2M	$ 121		$ 58	$ 126	$ 505		
743	5812171	Helms U2 Ref Thrust & Guide Bear	Helms PSP	2M						$ 156	$ 422
744	5806540	Helms U2 Refurb Wicket Gate Servo	Helms PSP	2M	$ 0			$ 521	$ 3,219	$ 287	
745	5809319	Helms U2 Repl DPL Seal	Helms PSP	2M	$ 816						
746	5812168	Helms U2 Repl Station Service XFMR	Helms PSP	2M				$ 48	$ 92	$ 260	$ 469
747	5812165	Helms U2 Replace Bank 12 XFMR	Helms PSP	2M					$ 138	$ 260	$ 1,312
748	5810362	Helms U2 Replace Excitation System	Helms PSP	2M					$ 92	$ 312	$ 703
749	5812174	Helms U2 Replace Exciter	Helms PSP	2M					$ 138	$ 260	$ 328
750	5812163	Helms U2 Replace GSU Transformer	Helms PSP	2M						$ 104	$ 469
751	5808638	Helms U2 Station Service Bus Replacement	Helms PSP	2M			$ 776	$ 71			
752	5810661	Helms U3 DTG Improvements	Helms PSP	2M	$ 1,749	$ 570					
753	5809140	Helms U3 Gov Comp Lifecycle Rplc	Helms PSP	2M							$ 234
754	5810738	Helms U3 Inst Drive Base Starting System	Helms PSP	2M	$ 109		$ 1,150	$ 5,132	$ 12,935	$ 6,491	$ 5,623
755	5812179	Helms U3 Install Gen Breaker	Helms PSP	2M					$ 138	$ 260	$ 937
756	5812172	Helms U3 Refurb Thrust & Guide Bear	Helms PSP	2M							$ 141

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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
757	5808279	Helms U3 Repl DTG Fairing Plate	Helms PSP	2M	$ 1,535						
758	5812164	Helms U3 Repl Station Service XFMR	Helms PSP	2M				$ 48	$ 92	$ 260	$ 469
759	5812166	Helms U3 Replace Bank 13 XFMR	Helms PSP	2M					$ 138	$ 260	$ 1,312
760	5812175	Helms U3 Replace Exciter	Helms PSP	2M						$ 156	$ 234
761	5803660	Helms U3 Rotor Demo	Helms PSP	2M	$ 1,770						
762	5812170	Helms U3 Runner Band Drain Valve	Helms PSP	2M						$ 130	$ 797
763	5809738	Helms Unit 1 Draft Tube Gate Install	Helms PSP	2M	$ 281	$ 1,305	$ 2,222	$ 5,512	$ 8,769	$ 5,091	$ 50
764	5809739	Helms Unit 2 Draft Tube Gate Install	Helms PSP	2M					$ 688	$ 1,325	$ 24,028
765	5809740	Helms Unit 3 Draft Tube Gate Install	Helms PSP	2M	$ 517		$ 1,088	$ 1,725	$ 4,071	$ 20,551	$ 217
766	5803878	Helms Unit 3 Replace Excitation XFMR	Helms PSP	2M	$ 959	$ 625					
767	5798385	Helms Upgr Sequence Event Recorder SER	Helms PSP	2M	$ 633						
768	5808138	Helms Upgr SER Phase II	Helms PSP	2M	$ 8		$ 205	$ 1,759	$ 37		
769	5808307	Helms Upgrade Switchyard Road Gate FSI	Helms PSP	3H	$ 48						
770	5811281	Helms Uprate Common	Helms PSP	2M		$ 911	$ 3,890	$ 6,563	$ 10,310	$ 11,921	$ 38,406
771	5811278	Helms Uprate U1	Helms PSP	2M		$ 911	$ 3,890	$ 6,563	$ 10,310	$ 11,921	$ 485
772	5811279	Helms Uprate U2	Helms PSP	2M		$ 801	$ 3,258	$ 4,811	$ 6,817	$ 10,080	$ 335
773	5779442	Helms Ventilation Upgrade	Helms PSP	2L	$ 1,115	$ 2,518					
774	5806622	Wishon Dam Inst Video Surv/Security FSI	Helms PSP	3H	$ 10		$ 328	$ 1,092	$ 46		
775	5808805	Wishon Dam Recoat Radial Gates GIR	Helms PSP	2N				$ 71			
776	5794458	AM: Capital Tools	Hydro Common	05	$ 190						
777	5806220	Auburn Regional SC - Power Gen Command C	Hydro Common	2P	$ 1,024						
778	5806703	Automation QA System	Hydro Common	2P	$ 828						
779	5808335	Belden Dam Intake Bldg Fencing FSI	Hydro Common	3H	$ 25	$ 0	$ 0		$ 11	$ 168	$ 928
780	5808336	Butt Valley Dam Cntl Bldg Fencing FSI	Hydro Common	3H	$ 22				$ 14	$ 218	$ 1,398
781	5808628	Caribou SC Install Panic Button FSI	Hydro Common	3H	$ 164	$ 40					
782	5808253	Courtright Comms Tower Fencing FSI	Hydro Common	3H				$ 131	$ 238		
783	5808343	Cresta Dam Install Fencing FSI	Hydro Common	3H	$ 30	$ 0	$ 0	$ 153	$ 1,049		
784	5808254	CV Dam Fencing Upgrade FSI	Hydro Common	3H				$ 153	$ 1,049		
785	5808255	CV Dam Video Surveillance Upgrade FSI	Hydro Common	3H				$ 289	$ 807	$ 39	
786	5809019	CV PH Video & Security Upgrades FSI	Hydro Common	3H				$ 243	$ 1,128	$ 28	
787	5812246	Dam Safety Camera (HAWC Cameras)	Hydro Common	2P						$ 1,560	$ 1,406
788	5814283	Dept of Energy Grants (credit)	Hydro Common	2M				$ -2,925	$ -8,439		
789	5808337	Drum Abay Dam Install Cameras FSI	Hydro Common	3H		$ 50		$ 153	$ 1,049	$ 39	
790	5812263	Drum Abay Dam Upgrade Fencing FSI	Hydro Common	3H		$ 50	$ 142	$ 1,088			
791	5808256	Drum Fbay Dam Install Cameras FSI	Hydro Common	3H				$ 36	$ 278	$ 915	$ 35
792	5760219	Easement Mitigation	Hydro Common	2N	$ 0						
793	5806105	EGI Tags to Cap Projects HFTD	Hydro Common	2L	$ 549	$ 500	$ 155				
794	5812280	Hall Mtn Repeater Fence & Sec. Upgr FSI	Hydro Common	3H			$ 106	$ 246			
795	5808338	Halsey Fbay Dam Install Cameras FSI	Hydro Common	3H				$ 289	$ 807	$ 39	
796	5794029	Halsey Spillway Improvements SAIP	Hydro Common	3H	$ 11						
797	5808997	Haney Inst Video & Sec Upgr FSI	Hydro Common	3H	$ 210						
798	5793127	Hat Creek #1 &#2 FERC-2661 Relicensing	Hydro Common	3H		$ 300	$ 414	$ 778	$ 2,557	$ 2,371	$ 1,091
799	5809018	Hatchet Replace Cameras FSI	Hydro Common	3H	$ 168						
800	5788188	HC: Cableways Install Hornet Cabinets	Hydro Common	2L	$ 1,001	$ 738					
801	5808830	Helms Upgrade Hall Mountain Rd Gate FSI	Hydro Common	3H	$ 47						
802	5808828	Helms Upgrade Lost Canyon Road Gate FSI	Hydro Common	3H	$ 48						
803	5808829	Helms Upgrade T-1 House Vehicle Gate FSI	Hydro Common	3H	$ 48						
804	5812827	Hydro Modernization Program	Hydro Common	2M			$ 4,771	$ 10,000	$ 10,000	$ 11,000	$ 11,000
805	5812247	Hydro Warehouse Design & Installation	Hydro Common	2P							$ 187
806	5808257	Lake Almanor Intake Inst Sec Upgr FSI	Hydro Common	3H				$ 109	$ 317	$ 40	
807	5808339	Lake Almanor LLO Fencing FSI	Hydro Common	3H	$ 18	$ 150	$ 595				
808	5808318	Lake Fordyce Install Cameras FSI	Hydro Common	3H						$ 40	$ 284
809	5808340	Lake Tabeaud Instl Video SurveillanceFSI	Hydro Common	3H				$ 36	$ 278	$ 915	$ 35
810	5808319	Lake Valley Dam Install Cameras FSI	Hydro Common	3H			$ 34	$ 289	$ 807	$ 39	
811	5808320	Lower Bucks Lake Dam Install Fencing FSI	Hydro Common	3H				$ 153	$ 1,049		
812	5808341	Macumber Dam Inst Video & Sec Upg FSI	Hydro Common	3H				$ 36	$ 278	$ 915	$ 35
813	5808342	Macumber Install Fencing FSI	Hydro Common	3H				$ 36	$ 148	$ 1,189	
814	5808321	Manzanita Dam Fencing Upgrade FSI	Hydro Common	3H						$ 168	$ 1,072
815	5808322	Manzanita Dam Video Surv Upgrade FSI	Hydro Common	3H						$ 316	$ 825
816	5549888	NERC Compliance – Capital Tools FSI	Hydro Common	05	$ 2,168	$ 2,284					
817	5800369	PE: Inspections Safety Capital Tools	Hydro Common	05	$ 3						
818	5771818	PE: ISO Meter Replacement Phase 5 Capita	Hydro Common	2L	$ 412	$ 1,093	$ 57				
819	5500311	PE: Purchase Capital Tools	Hydro Common	05	$ 331						

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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
820	5808323	PV Scott Dam Install Cameras FSI	Hydro Common	3H						$ 316	$ 825
821	5808324	PV Scott Dam Install Fencing Upgrade FSI	Hydro Common	3H						$ 168	$ 1,072
822	5812269	Red Hill Microwave Tower V. Surv FSI	Hydro Common	3H		$ 150	$ 268	$ 36			
823	5808325	Rock Creek Dam Desabla Inst Fencing FSI	Hydro Common	3H	$ 31	$ 0	$ 0	$ 153	$ 1,049		
824	5808326	Rock Crk Inst Video & Security Upgr FSI	Hydro Common	3H		$ 51	$ 267	$ 837	$ 34		
825	5808627	Rock Crk SC Install Panic Button FSI	Hydro Common	3H	$ 151	$ 42					
826	5808327	Rucker Lake Dam Install Cameras FSI	Hydro Common	3H					$ 35	$ 316	$ 825
827	5808328	Rucker Lake Inst Fencing and Gate FSI	Hydro Common	3H					$ 35	$ 168	$ 1,072
828	5802861	Salmon HEA Implement - UNFFR LC	Hydro Common	3H	$ 218	$ 750	$ 3,494	$ 713	$ 688	$ 6,241	$ 1,757
829	5787971	SCADA 2023 RTU Life Cycle Replacement	Hydro Common	2M	$ 21						
830	5787972	SCADA 2024 RTU Life Cycle Replacement	Hydro Common	2M	$ 55						
831	5795443	SCADA 2025 RTU Life Cycle Replacement	Hydro Common	2M	$ 3,324	$ 2,000					
832	5812241	SCADA 2026 RTU Life Cycle Replacement	Hydro Common	2M			$ 3,105				
833	5812242	SCADA 2027 RTU Life Cycle Replacement	Hydro Common	2M				$ 6,163			
834	5812243	SCADA 2028 RTU Life Cycle Replacement	Hydro Common	2M					$ 5,255		
835	5812244	SCADA 2029 RTU Life Cycle Replacement	Hydro Common	2M						$ 6,366	
836	5812245	SCADA 2030 RTU Life Cycle Replacement	Hydro Common	2M							$ 5,623
837	5808329	Spaulding Dam 1 Install Cameras FSI	Hydro Common	3H			$ 34	$ 289	$ 807	$ 39	
838	5808330	Spaulding Dam 2 Install Access Gates FSI	Hydro Common	3H		$ 15	$ 142	$ 1,088			
839	5808331	Spaulding Dam 2 Install Cameras FSI	Hydro Common	3H			$ 34	$ 289	$ 807	$ 39	
840	5809498	Strawberry Dam Fencing Upgrade FSI	Hydro Common	3H				$ 36	$ 148	$ 1,189	
841	5808332	Upper Peak Lake Dam Install Cameras FSI	Hydro Common	3H				$ 36	$ 278	$ 915	$ 35
842	5808333	Upper Peak Lake Upgrade Fencing FSI	Hydro Common	3H				$ 36	$ 148	$ 1,189	
843	5542481	Water Mgmt. -- Capital Tools	Hydro Common	05	$ 54	$ 50					
844	5813038	WCS and Monitoring IT solution	Hydro Common	05	$ 64	$ 0					
845	5808334	Wise Fbay Inst Video & Security Upgr FSI	Hydro Common	3H					$ 35	$ 316	$ 825
846	5808921	Wise SW Ctr Inst Video Surveillance FSI	Hydro Common	3H	$ 24	$ 0	$ 0		$ 35	$ 266	$ 1,152
847	5802311	BucksCreek LC Sandy Pt DUA RMP & TMP Imp	FERC 619 Common	3H	$ 15	$ 397	$ 733	$ 143			
848	5804214	Inskip Diversion Dam CB108 Upgrade RTU	Inskip	2M	$ 17	$ 745					
849	5806318	Inskip Eagle Cyn Div Dam Inst Slide Gate	Inskip	3H	$ 119						
850	5811973	Iron Cayon Dam Inst Instru ADAS	James B Black	2N							$ 234
851	5805969	JBB & IC LLO Install Fiber Cable	James B Black	2M	$ 19	$ 891	$ 389	$ 2,979	$ 790		
852	5802601	JBB IC Dam ABN Piezometers & RMV Bldg.	James B Black	2N	$ 69						
853	5787318	JBB IC Dam LLO Rplce Act & Piping DOE	James B Black	2N	$ 7,001						
854	5809573	JBB ICD Vertical Access Shaft Improvemen	James B Black	2L			$ 194	$ 48			
855	5792579	JBB Install Inverter for HPOL's	James B Black	2M	$ 18			$ 476			
856	5787458	JBB Iron Canyon Dam Install Weir DOE	James B Black	2N	$ 42						
857	5801960	JBB PH Install Smoke Detection	James B Black	2L	$ 18				$ 275	$ 520	
858	5801965	JBB PH Replace Gen CO2 Fire System	James B Black	2L	$ 18				$ 367	$ 1,664	
859	5778975	JBB PH U1 Replace Transformer	James B Black	2M	$ 8,866	$ 282					
860	5766154	JBB PH U1 Upgrade Governor Controls	James B Black	2M	$ 1,069		$ 6,873	$ 71			
861	5778976	JBB PH U2 Replace Transformer	James B Black	2M	$ 434	$ 8,097	$ 233				
862	5768002	JBB PH U2 Upgrade Governor Controls	James B Black	2M	$ 663	$ 7,625	$ 116	$ 0	$ 0	$ 0	$ 0
863	5802620	JBB PH Unit 1 Automation PHA	James B Black	2M	$ 8		$ 0	$ -0	$ 0	$ 222	$ 617
864	5792560	JBB Replace Lighting System	James B Black	2P	$ 167	$ 0					
865	5781545	JBB Replace Station Service 1 Tranxfmr	James B Black	2M	$ 1,358						
866	5781546	JBB Replace Station Service 2 Tranxfmr	James B Black	2M	$ 85	$ 1,839	$ 75				
867	5805968	JBB to Iron Cyn Install Fiber Optic Com	James B Black	2M	$ 15		$ 246	$ 1,806	$ 92		
868	5777373	JBB U1 Replace CT, PT, SA & Bus Duct	James B Black	2M	$ 17		$ 1,965	$ 120			
869	5781191	JBB U2 Replace CT, PT, SA & Bus Duct	James B Black	2M					$ 229	$ 2,262	$ 2,140
870	5804202	JBB Unit 1 Upgrade Gen Relay GE SR489	James B Black	2M			$ 196	$ 29			
871	5811971	JBB Whole Unit Replacement	James B Black	2M						$ 1,040	$ 937
872	5792563	JBB Willow Creek Rd Stabilization	James B Black	2P	$ 184	$ 401	$ 5,749	$ 95			
873	5778158	Kerckhoff 1 - InstlBackfeed Station Svc	Kerckhoff 1	2M	$ 245	$ 1,144					
874	5805819	Kerckhoff 1 Inst New Gage SJR Pub Safet	Kerckhoff 1	2L	$ 46	$ 305	$ 148	$ 1,993	$ 64		
875	5780660	K2 - Replace Stairway	Kerckhoff 2	2P	$ 379	$ 286	$ 1,116				
876	5806580	K2 - Inst Station Svc Alternate Source	Kerckhoff 2	2M	$ 30					$ 281	$ 1,593
877	5779443	K2 - Replace Governor	Kerckhoff 2	2M	$ 0		$ 108	$ 115	$ 481		
878	5809818	K2 Battery Room Upgrades	Kerckhoff 2	2P	$ 30		$ 50				
879	5809742	K2 Control Room Ventilation	Kerckhoff 2	2P				$ 48			
880	5809460	K2 Install Wtr System for Roof	Kerckhoff 2	2P	$ 17	$ 0					
881	5812187	K2 Repl Main Bank	Kerckhoff 2	2M				$ 119	$ 459	$ 520	$ 70
882	5808219	K2 Repl Wicket Gate Servo Bushings	Kerckhoff 2	2M	$ 18		$ 1,397				

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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
883	5806541	K2 Replace Cooling Water System	Kerckhoff 2	2M			$ 155	$ 190	$ 183	$ 208	$ 2,999
884	5807802	K2 Replace Generator CTs	Kerckhoff 2	2P			$ 233				
885	5783158	K2 Replace Station Batteries	Kerckhoff 2	2M	$ 554						
886	5812186	K2 Replace the AC and DC HPL pumps	Kerckhoff 2	2M			$ 116	$ 476	$ 46		
887	5779444	K2 Replace Turbine Runner	Kerckhoff 2	2M						$ 130	$ 2,811
888	5810376	K2 U1 Replace Exciter Controls	Kerckhoff 2	2M				$ 119	$ 229	$ 364	$ 469
889	5762329	Kerckhoff 2 - Generator Rewind/Restack	Kerckhoff 2	2M					$ 459	$ 2,080	$ 4,686
890	5759145	Kerckhoff 2 - Kerckhoff 2 – Overhaul Wic	Kerckhoff 2	2M	$ 155				$ 309	$ 376	$ 2,183
891	5792950	Kerckhoff 2 - Mitigate Arc Flash 480v	Kerckhoff 2	2M	$ 165	$ 2,663	$ 1,357				
892	5751038	Kerckhoff 2 - Replace CO2 System	Kerckhoff 2	2L	$ 155		$ 466	$ 6,120			
893	5802906	Kerckhoff 2 Crane Overhaul	Kerckhoff 2	2P	$ 82		$ 26	$ 82			
894	5792941	Kerckhoff 2 Replace CB 172	Kerckhoff 2	2M	$ 1,332						
895	5812668	Kerckoff Dam Rplc Spillway Gates 10 -14	Kerckhoff 2	2N				$ 143	$ 413	$ 3,121	$ 6,560
896	5559032	KCV Inst/Repl Buildings, Grnds, Infra	Kings Crane Common	2P			$ 171	$ 230	$ 244	$ 305	$ 302
897	5559033	KCV Inst/Repl Rsrvrs, Dams & Wtrwys	Kings Crane Common	2N			$ 85	$ 115	$ 122	$ 152	$ 151
898	5500316	KCV Purchase Capital Tools/Eqpt	Kings Crane Common	05	$ 239	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
899	5502519	KCV Replace Obsolete/Deteriorated Eqpt	Kings Crane Common	2M	$ 513	$ 900	$ 769	$ 1,057	$ 1,099	$ 1,371	$ 1,358
900	5777495	KI-22 Gage Access Ladder Replacement	Kings Crane Common	2L	$ 685	$ 911					
901	5780698	Kings River - Repl Transfrmr Mgmt Relays	Kings River	2M				$ 67	$ 321	$ 52	
902	5798387	Kings River - ReplaceTSV	Kings River	2M	$ 4,961	$ 5,369	$ 0	$ 0	$ 0	$ 0	$ 0
903	5792938	Kings River GSU Bank Replacement	Kings River	2M	$ 252		$ 426	$ 599	$ 2,530	$ 15	
904	5802738	Kings River Install Secondary TSV Bypass	Kings River	2M	$ 28						
905	5806544	Kings River PH - Inst PH Crane	Kings River	2P	$ 16						$ 1,125
906	5810380	Kings River PH Automation PHA	Kings River	2M						$ 130	$ 890
907	5812180	Kings River PH Generator Rewind	Kings River	2M							$ 117
908	5806578	Kings River Pnstk Drainage Improvement	Kings River	2M	$ 26			$ 476	$ 459	$ 52	
909	5789339	Kings River Replace Annunciators	Kings River	2M	$ -5						
910	5792943	Kings River Rotor Pole Refurb	Kings River	2M						$ 130	$ 469
911	5812188	Kings River Whole Unit Replacement	Kings River	2M					$ 917	$ 1,040	$ 33,323
912	5806358	KR 2023 Storm Damage Improvements	Kings River	2P	$ 74	$ 248	$ 2,673				
913	5792568	Lake Britton Upgrade RTU	Lake Britton Common	2M							$ 234
914	5792574	Pit 3 Lake Britton Repl Stndby Gen DOE	Lake Britton Common	2N	$ 2,423						
915	5720804	Lime Saddle Modify Intake Structure	Lime Saddle	2N							$ 9
916	5812025	2029 Annual Canal Liner Improvements	Lower Drum Common	2N						$ 3,121	$ 28
917	5812026	2030 Annual Canal Liner Improvements	Lower Drum Common	2N							$ 2,811
918	5812088	Bear River Canal Instrumentation Upgrade	Lower Drum Common	2N					$ 229	$ 2,080	$ 1,874
919	5812035	BRC 7/1 Flume Replacement	Lower Drum Common	2N			$ 78	$ 951	$ 18		
920	5812024	BRC Franklin Replace Trash Rack	Lower Drum Common	2N					$ 92	$ 104	$ 234
921	5793565	BRC Relocate Ragsdale Racks	Lower Drum Common	2N	$ 271		$ 57	$ 346	$ 936	$ 2,269	
922	5806441	BRC Sta217+00 Flume Drainage Improvement	Lower Drum Common	2N	$ 16						$ 234
923	5812058	Drum Pittman Catch Basin Restoration	Lower Drum Common	2M				$ 143	$ 69	$ 1,456	$ 23
924	5812066	Drum Rock Creek Canal Replace Liner	Lower Drum Common	2N							$ 197
925	5812067	Drum South Canal Replace Liner	Lower Drum Common	2N							$ 609
926	5812059	Drum YB 73 Valve Automation	Lower Drum Common	2N					$ 138	$ 104	$ 375
927	5806445	Fiddler Green Repl Flume 1 Lennon Sheets	Lower Drum Common	2N	$ 272	$ 0					
928	5766248	Griswold Access Bridge Upgrade - DRM 53	Lower Drum Common	2L	$ 464		$ 21	$ 26	$ 422		
929	5778996	Griswold Cross Gate Trunnion Replacement	Lower Drum Common	2N	$ 89	$ 154	$ 371				
930	5807808	Halsey Afterbay Dam Inst Siren EWS	Lower Drum Common	2L				$ 143	$ 138	$ 624	$ 94
931	5812068	Middle Fiddler Green Replace Liner	Lower Drum Common	2N							$ 562
932	5806442	Rock Creek Dam Drum Replace Head Gates	Lower Drum Common	2N	$ 15					$ 468	$ 1,031
933	5792732	Rock Creek Rsvr North Fencing - FSI	Lower Drum Common	3H	$ 2,740	$ 311					
934	5808525	South Canal Liner Improvements	Lower Drum Common	2N	$ 1,668	$ 77					
935	5783598	South Canal Sta 19+50 Replace Underdrain	Lower Drum Common	2N				$ 95	$ 688	$ 16	
936	5812028	South Cnl STA 206 Embk Slope Protection	Lower Drum Common	2N				$ 143	$ 505	$ 26	
937	5806439	Upper Wise Canal Inst Airport Access Rd	Lower Drum Common	2P	$ 29						
938	5802907	Upper Wise Canal Install Osage Ln Bridge	Lower Drum Common	2P	$ 31						
939	5809438	Wise FB Abutment Erosion Protection Inst	Lower Drum Common	2N	$ 516						
940	5806395	Wise FB Install Rip Rap	Lower Drum Common	2N	$ 17				$ 183	$ 1,560	$ 23
941	5812023	Wise Fbay Upgrade Trash Rake Controls	Lower Drum Common	2N					$ 138	$ 156	$ 187
942	5811780	Lake Tabeaud Install Fencing FSI	Mokelumne Common	3H				$ 36	$ 148	$ 1,189	
943	5792722	Lake Tabeaud Replace Wheel Gate Controls	Mokelumne Common	2M	$ 467	$ 277	$ 644	$ 94			
944	5812102	Meadow Lake 24" LLO Guard Valve Replace	Mokelumne Common	2N				$ 238			
945	5812111	Meadow Lake Dam Inst Instru ADAS	Mokelumne Common	2M							$ 234

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946	5802174	Meadow Lake Dam Seepage Reduction	Mokelumne Common	2N	$ 37						
947	5809023	Mokelumne FERC-137 Relicensing	Mokelumne Common	3H	$ 33	$ 679	$ 1,077	$ 5,098	$ 4,654	$ 2,311	$ 2,554
948	5772959	Tiger Ck Forebay Replace Trash Rakes	Mokelumne Common	2N	$ 18						
949	5798898	Tiger Creek Cnl Sta 575 Slope Protection	Mokelumne Common	2N	$ 88	$ 747					
950	5807270	Tiger Creek Forebay Install Comm Conduit	Mokelumne Common	2P			$ 233				
951	5793569	Tiger Creek Pnstk Replace Bellows Joint	Mokelumne Common	2M	$ 40	$ 450	$ 776				
952	5812299	Tiger Creek Road Repair MP 2.9 Upper Rd	Mokelumne Common	2P				$ 190	$ 46	$ 52	$ 656
953	5807784	Upper Bear River Dam Inst Siren EWS	Mokelumne Common	2L							$ 141
954	5802578	Cedar Mill Property Purchase Motherlode	MotherLode Common	2P	$ 2,279						
955	5812109	Deer Creek ML Replace Siphon Bellows	MotherLode Common	2M				$ 95	$ 275		
956	5511185	MLode Inst/Repl Buildngs, Grnds, Infra	MotherLode Common	2P			$ 171	$ 230	$ 244	$ 305	$ 302
957	5500328	MLode Inst/Repl Hydro Generating Equip	MotherLode Common	2M	$ 759	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358
958	5511189	MLode Inst/Repl Rsrvrs, Dams & Wtrwys	MotherLode Common	2N			$ 85	$ 115	$ 122	$ 152	$ 151
959	5500315	MLode Purchase Capital Tools/Eqpt	MotherLode Common	05	$ 401	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
960	5781918	Mother Lode Install Fencing (Pub Safety)	MotherLode Common	2L	$ 4						
961	5812110	Panther Creek Replace Siphon Bellows	MotherLode Common	2M						$ 260	$ 469
962	5793582	Newcastle Cooling Water Flow Meters	Newcastle	2M	$ 18						
963	5808623	Newcastle Replace Brush Rigging	Newcastle	2M							$ 187
964	5802827	Newcastle Replace TSV Bypass Piping	Newcastle	2M	$ 4						
965	5779178	Newcastle TSV Refurbish Seal	Newcastle	2M	$ 19						
966	5808995	Oak Flat Install Fencing Upgrade FSI	Oak Flat	3H						$ 40	$ 180
967	5808996	Oak Flat PH Inst Video and Sec Upgr FSI	Oak Flat	3H	$ 0			$ 243	$ 1,128	$ 28	
968	5798265	Oak Flat PH Replace CTs & ISO Meters	Oak Flat	2L	$ 29		$ 188				
969	5802175	Lyons Dam Replace Lifting Ropes	Phoenix	2N	$ 109						
970	5809663	Lyons Dam Restore Toe Void	Phoenix	2N	$ 238		$ 72	$ 710	$ 18		
971	5808947	Lyons Dam Retrofit Log Boom	Phoenix	2N	$ 104	$ 0					
972	5812112	Main Tuolomne Canal Replace Liner	Phoenix	2N							$ 2,155
973	5807261	Main Tuolumne 606+50 Spill Erosion Mitg	Phoenix	2N				$ 48			
974	5793599	Main Tuolumne B Flume Lining 2024	Phoenix	2N	$ 329						
975	5804922	Main Tuolumne Canal Inst Gauge Stations	Phoenix	2N	$ 16	$ 423	$ 324	$ 647	$ 46	$ 0	$ 0
976	5804179	Main Tuolumne Canal Intake Pipe Rplc	Phoenix	2N	$ 31		$ 194	$ 257	$ 2,294		
977	5807264	Main Tuolumne Canal Replace N Flume	Phoenix	2N	$ 15		$ 438	$ 33			
978	5804464	Main Tuolumne Cl-Install Shot Lin 2027	Phoenix	2N						$ 832	
979	5804465	Main Tuolumne Cl-Install Shot Lin 2028	Phoenix	2N							$ 750
980	5807263	Main Tuolumne Cnl Upgr Ret Wall Sta 731	Phoenix	2N						$ 312	$ 1,125
981	5807262	Main Tuolumne Moores Cross Rplc Culvert	Phoenix	2N				$ 48			
982	5802632	Main Tuolumne Q Flume Mitigate Erosion	Phoenix	2N	$ 315	$ 1,552					
983	5793595	MainTuolumne Cl-Install Shot Lin 2028	Phoenix	2N					$ 734		
984	5809281	MTC Repl 282+00-290+50GniteBox/New Liner	Phoenix	2N					$ 321		
985	5793594	Philadelphia Canal STA 230+00 to 216+00	Phoenix	2N	$ 943						
986	5812240	Phoenix Forebay Install Butterfly Valve	Phoenix	3H				$ 285	$ 780		
987	5780880	Phoenix Install Flume Sheet Liner 2023	Phoenix	2N	$ 0						
988	5793588	Phoenix Install Flume Sheet Liner 2024	Phoenix	2N	$ 410						
989	5793589	Phoenix Install Flume Sheet Liner 2027	Phoenix	2N				$ 666			
990	5804472	Phoenix Install Flume Sheet Liner 2027	Phoenix	2N						$ 728	
991	5793593	Phoenix Install Flume Sheet Liner 2028	Phoenix	2N					$ 642		
992	5804473	Phoenix Install Flume Sheet Liner 2028	Phoenix	2N							$ 656
993	5813278	Phoenix PH Replace GSU Fault Proctection	Phoenix	2L	$ 0	$ 0					
994	5760704	Phoenix Relicensing	Phoenix	3H	$ 168	$ 279	$ 57				
995	5806802	Phoenix Relicensing- Capital LC	Phoenix	3H		$ 522	$ 829	$ 1,038			
996	5798560	Pit 3 Britton Dam Brdg Concrete Upgr	Pit 3	2P	$ 2						
997	5802598	Pit 3 Britton Dam Install EAP PROC Alarm	Pit 3	2L	$ 105		$ 645				
998	5800748	Pit 3 Dam Rest Plunge Pool & Wing Wall	Pit 3	2N	$ 186		$ 279	$ 407	$ 7,106	$ 26	
999	5792753	Pit 3 Lk Britton Dam Inst Video Monitor	Pit 3	2L	$ 14		$ 543				
1000	5806066	Pit 3 Lk Britton Inst V.Surv/Sec Cam FSI	Pit 3	3H	$ 66	$ 593	$ 68	$ 924	$ 29		
1001	5785096	Pit 3 LLO Replace No.1,2,3 Actuator	Pit 3	2N	$ 222		$ 23	$ 29	$ 3,119	$ 3,121	$ 94
1002	5805973	Pit 3 PH Arc Flash Mitigation	Pit 3	2L				$ 0	$ 138	$ 399	$ 919
1003	5804259	Pit 3 PH Install Parking Lot Awning	Pit 3	2P					$ 46	$ 125	$ 294
1004	5801964	Pit 3 PH Install Smoke Detection	Pit 3	2L	$ 26				$ 275	$ 520	
1005	5792583	Pit 3 PH Install Wye PTs & Switch	Pit 3	2L	$ 94		$ 786	$ 95			
1006	5804198	Pit 3 PH Instl Grounding Brushes & Instr	Pit 3	2M	$ 40						
1007	5792577	Pit 3 PH Replace Gen CTs & Bus SWs	Pit 3	2M	$ 102		$ 634	$ 61			
1008	5811969	Pit 3 PH Replace PSV 1, 2 & 3	Pit 3	2N							$ 843

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1009	5742783	Pit 3 PH Seismic Retrofit	Pit 3	2L	$ 10,450	$ 9,216					
1010	5762325	Pit 3 PH U1 Upgr Runner WG & Seal Rings	Pit 3	2M	$ 16						
1011	5809579	Pit 3 PH U1, U2, U3 Automation PHA	Pit 3	2M							$ 1,031
1012	5762324	Pit 3 PH U2 Upgr Runner WG & Seal Rings	Pit 3	2M	$ 1,072		$ 168	$ 5,970	$ 3,561	$ 3,113	$ 106
1013	5762326	Pit 3 PH U3 Upgr Runner WG & Seal Rings	Pit 3	2M					$ 183	$ 520	$ 1,125
1014	5760011	Pit 3 Powerhouse Replace AC/DC Panel	Pit 3	2M	$ 97	$ 253	$ 2,270	$ 1,930			
1015	5804211	Pit 3 PSV Control System Power Upgrade	Pit 3	2N			$ 194	$ 71			
1016	5792584	Pit 3 Repave Road	Pit 3	2P	$ 229		$ 4,203	$ 95			
1017	5796488	Pit 3 Replace Bank 3/IG & 3/ID Switches	Pit 3	2M	$ 5		$ 1,334				
1018	5799218	Pit 3 Replace GSU Transformer	Pit 3	2M	$ 626		$ 451				
1019	5760010	Pit 3 Replace Neutral Transformers	Pit 3	2M	$ 166	$ 233	$ 585	$ 62			
1020	5798499	Pit 3 Tailrace Bridge Refb Pier Voids	Pit 3	2P	$ 13		$ 39	$ 7,191	$ 92		
1021	5796980	Pit 3 Tailrace Bridge Seismic Upgrade	Pit 3	2L	$ 8						
1022	5782089	Pit 3 U1 Repl Bearing Temperature Relay	Pit 3	2M			$ 113				
1023	5809560	Pit 3 U1 Replace Gov Accumulator Tank	Pit 3	2M			$ 116	$ 333	$ 69		
1024	5809561	Pit 3 U2 Replace Gov Accumulator Tank	Pit 3	2M				$ 143	$ 321	$ 78	
1025	5809562	Pit 3 U3 Replace Gov Accumulator Tank	Pit 3	2M				$ 143	$ 321	$ 78	
1026	5806067	Pit 3 VH Inst Security Upgrades FSI	Pit 3	3H				$ 109	$ 281	$ 40	
1027	5805971	Pit 4 Dam Debris Boom Replacement	Pit 4	2N			$ 388	$ 1,888	$ 46		
1028	5798500	Pit 4 Dam Replace Steel Footbridge	Pit 4	2N	$ 240	$ 305	$ 3,592				
1029	5806068	Pit 4 Div Dam Inst Cameras and IDS FSI	Pit 4	3H				$ 289	$ 807	$ 39	
1030	5808985	Pit 4 PH Inst Cameras FSI	Pit 4	3H				$ 243	$ 1,128	$ 28	
1031	5806069	Pit 4 PH Install Fencing FSI	Pit 4	3H				$ 153	$ 1,343		
1032	5804258	Pit 4 PH Install Stop Log Gate Hoists	Pit 4	2L	$ 9				$ 873	$ 2,104	$ 144
1033	5808709	Pit 4 PH Replace Heat Exchanger	Pit 4	2M			$ 116	$ 190	$ 275	$ 52	
1034	5804209	Pit 4 PH U1 Inst Vibration Monitoring	Pit 4	2M	$ 5		$ 153	$ 276	$ 878	$ 145	
1035	5720696	Pit 4 PH U1 Upgr Runner WG & Seal Rings	Pit 4	2M					$ 229	$ 580	$ 2,062
1036	5804210	Pit 4 PH U2 Inst Vibration Monitoring	Pit 4	2M	$ 5		$ 153	$ 276	$ 878	$ 145	
1037	5792458	Pit 4 PH Upgrade Crane(s)	Pit 4	2P	$ 7		$ 2,525	$ 5,285			
1038	5766152	Pit 4 Replace Generator Air Breakers	Pit 4	2M	$ 2,013	$ 5,806	$ 0	$ 0	$ 0	$ 0	$ 0
1039	5761120	Pit 4 Replace PSV Valve Controls	Pit 4	2N	$ 1						
1040	5801158	Pit 4 Replace Station Service Tranxfmrs	Pit 4	2M	$ 344	$ 1,505	$ 0	$ 0	$ 0	$ 0	$ 0
1041	5811978	Pit 4 U1 PRV PLC Upgrade	Pit 4	2M			$ 97	$ 571	$ 1,055	$ 52	
1042	5762318	Pit 4 U1 Replace Excitation System	Pit 4	2M					$ 138	$ 798	$ 1,046
1043	5720747	Pit 4 U1 Rewind Generator Stator	Pit 4	2M				$ 143	$ 1,376	$ 5,721	$ 5,389
1044	5811979	Pit 4 U2 PRV PLC Upgrade	Pit 4	2M				$ 119	$ 550	$ 1,196	$ 47
1045	5762319	Pit 4 U2 Replace Excitation System	Pit 4	2M						$ 52	$ 328
1046	5804208	Pit 4 Unit 2 PH Automation PHA	Pit 4	2M				$ 143	$ 1,009	$ 1,815	$ 187
1047	5812268	Pit 4 VH Inst Cameras and IDS FSI	Pit 4	3H		$ 50	$ 89	$ 292	$ 35		
1048	5764558	Pit 5 Autom Gen Brg Oil Filtration & Htg	Pit 5	2M	$ 1,578						
1049	5805966	Pit 5 Camp Renovate Employee Housing Fac	Pit 5	2P	$ 10						$ 1,968
1050	5806071	Pit 5 Dam and OC Install Cameras FSI	Pit 5	3H				$ 36	$ 278	$ 915	$ 35
1051	5797779	Pit 5 Dam Refurbish Left Wing Wall	Pit 5	2N	$ 288	$ 305	$ 4,112	$ 24			
1052	5802599	Pit 5 Diversion Dam Refb Spillway Apron	Pit 5	2N	$ 9			$ 333	$ 1,835	$ 62	
1053	5792569	Pit 5 Diversion Dam Upgrade RTU	Pit 5	2M	$ 15						
1054	5806070	Pit 5 Open Conduit Install Fencing FSI	Pit 5	3H				$ 36	$ 126	$ 269	
1055	5780599	Pit 5 Open Conduit Replace Building	Pit 5	2P	$ 70						
1056	5811968	Pit 5 Penstock Geotechnical Hardening	Pit 5	2L					$ 138	$ 3,121	
1057	5801961	Pit 5 PH Install Smoke Detection	Pit 5	2L	$ 13				$ 275	$ 520	
1058	5799078	Pit 5 PH Road Improvements	Pit 5	2P	$ 341		$ 78				
1059	5809698	Pit 5 PH Road Mitigate Landslide	Pit 5	2P	$ 1,199	$ 88					
1060	5803542	Pit 5 PH Transformer Access Improvement	Pit 5	2L	$ -1						
1061	5797658	Pit 5 Surge Chmbr & VH Sld Stabilization	Pit 5	2P	$ 319	$ 4,126					
1062	5766153	Pit 5 TGB Install Inline Oil Filtration	Pit 5	2M	$ 1,561						
1063	5805244	Pit 5 Tranxfmers Install Seismic Bracing	Pit 5	2L	$ 8				$ 1,347		
1064	5762320	Pit 5 U1 Replace Excitation System	Pit 5	2M	$ 864	$ 820	$ 1,073				
1065	5809565	Pit 5 U1 Replace Gov Accumulator Tank	Pit 5	2M			$ 128	$ 366	$ 76		
1066	5762321	Pit 5 U2 Replace Excitation System	Pit 5	2M				$ 48	$ 289	$ 719	$ 1,469
1067	5809566	Pit 5 U2 Replace Gov Accumulator Tank	Pit 5	2M			$ 128	$ 366	$ 76		
1068	5762322	Pit 5 U3 Replace Excitation System	Pit 5	2M					$ 46	$ 354	$ 712
1069	5809567	Pit 5 U3 Replace Gov Accumulator Tank	Pit 5	2M			$ 128	$ 366	$ 76		
1070	5762323	Pit 5 U4 Replace Excitation System	Pit 5	2M						$ 52	$ 328
1071	5809568	Pit 5 U4 Replace Gov Accumulator Tank	Pit 5	2M			$ 128	$ 366	$ 76		

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Pacific Gas and Electric Company
2027 GRC
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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
1072	5804200	Pit 5 Unit 3 Upgr Gen Relay GE SR489	Pit 5	2M					$ 24	$ 345	$ 37
1073	5804201	Pit 5 Unit 4 Upgr Gen Relay GE SR489	Pit 5	2M						$ 30	$ 342
1074	5811976	Pit 6 Dam Inst Instru ADAS	Pit 6	2N							$ 234
1075	5802603	Pit 6 Dam Radial Gate Chain Replacement	Pit 6	2N	$ 0	$ 131	$ 544	$ 38			
1076	5808205	Pit 6 Dam Recoat Radial Gate GIR	Pit 6	2L					$ 138	$ 988	$ 890
1077	5805970	Pit 6 Dam Replace Debris Boom	Pit 6	2N	$ 53		$ 1,585	$ 48			
1078	5786680	Pit 6 Install Instrumentation Phase 1	Pit 6	2M	$ 602						
1079	5792578	Pit 6 Install Inverter for HPOL's	Pit 6	2M			$ 757	$ 95			
1080	5801963	Pit 6 PH Install Smoke Detection	Pit 6	2L	$ 12				$ 275	$ 520	
1081	5799079	Pit 6 PH Road Improvements	Pit 6	2P	$ 241		$ 78				
1082	5803278	Pit 6 PH U1 Repl CT, PT, SA ,& Bus Duct	Pit 6	2M				$ 122	$ 309	$ 2,421	$ 2,290
1083	5720719	Pit 6 PH U1 Upgrade Turbine	Pit 6	2M	$ 99			$ 659	$ 564	$ 4,388	$ 7,781
1084	5803279	Pit 6 PH U2 Repl CT, PT, SA ,& Bus Duct	Pit 6	2M					$ 117	$ 351	$ 2,181
1085	5720720	Pit 6 PH U2 Upgrade Turbine	Pit 6	2M	$ 100		$ 179	$ 3,793	$ 564	$ 4,388	$ 7,781
1086	5771200	Pit 6 Radial Gate1 Repl Arms & Trunnions	Pit 6	2L	$ 10		$ 215	$ 1,148	$ 2,305	$ 12,962	$ 92
1087	5776722	Pit 6 Radial Gate2 Repl Arms & Trunnions	Pit 6	2L					$ 317	$ 1,608	$ 2,811
1088	5796489	Pit 6 Replace Draft Tube Cones	Pit 6	2M	$ 11						
1089	5792559	PIt 6 Replace Lighting System	Pit 6	2P					$ 202		
1090	5802604	Pit 6 Replace Low Voltage Switchgear	Pit 6	2M						$ 156	$ 169
1091	5786404	Pit 6 U1 Repl Intake Gate Cntrl Sys SDOC	Pit 6	2N	$ 248						
1092	5785092	Pit 6 U2 Repl Generator Relays	Pit 6	2M	$ 469						
1093	5786405	Pit 6 U2 Repl Intake Gate Ctrl Sys SDOC	Pit 6	2N	$ 290						
1094	5808099	Pit 6 Unit 1 Recoat Intake Gate	Pit 6	2N	$ 53						
1095	5808100	Pit 6 Unit 2 Recoat Intake Gate	Pit 6	2N	$ 47						
1096	5811972	Pit 6 Whole Unit Replacement	Pit 6	2M							$ 937
1097	5811974	Pit 7 Dam Inst Instru ADAS	Pit 7	2N							$ 234
1098	5791361	Pit 7 Dam Log Boom Replacement DOE	Pit 7	2N	$ 2						
1099	5802602	Pit 7 Dam Radial Gate Chain Replacement	Pit 7	2N		$ 65	$ 547	$ 42	$ 4	$ 3	
1100	5808206	Pit 7 Dam Recoat Radial Gates GIR	Pit 7	2L	$ 8					$ 104	$ 278
1101	5792572	Pit 7 Dam Replace Annunciators	Pit 7	2N	$ 0						
1102	5803280	Pit 7 PH U1 Replace CT, SA, & Bus Duct	Pit 7	2M	$ 466		$ 26	$ 774	$ 1,676		
1103	5788187	Pit 7 PH U1 Replace Gen Relay	Pit 7	2L	$ 1						
1104	5809581	Pit 7 PH U2 Automation PHA	Pit 7	2M					$ 229	$ 333	$ 1,031
1105	5803281	Pit 7 PH U2 Replace CT, SA, & Bus Duct	Pit 7	2M	$ 68			$ 492	$ 945	$ 1,789	
1106	5778974	Pit 7 PH U2 Replace Transformer	Pit 7	2M	$ 53						
1107	5754965	Pit 7 PH47 Real Time Communication Upgra	Pit 7	2L	$ 5						
1108	5771199	Pit 7 Radial Gate1 Repl Arms & Trunnions	Pit 7	2L	$ 8	$ 321	$ 966	$ 2,829	$ 12,320	$ 102	
1109	5776723	Pit 7 Radial Gate2 Repl Arms & Trunnions	Pit 7	2L				$ 274	$ 1,182	$ 2,600	$ 11,917
1110	5809569	Pit 7 Replace Lighting System	Pit 7	2P				$ 238			
1111	5781543	Pit 7 Replace Station Service 1 Tranxfmr	Pit 7	2M	$ -0						
1112	5778973	Pit 7 Replace Transformer Bank 1	Pit 7	2M	$ 9						
1113	5786406	Pit 7 U1 Repl Intake Gate Cntrl Sys SDOC	Pit 7	2N	$ 0						
1114	5720716	Pit 7 U1 Replace Runner	Pit 7	2M				$ 143	$ 275	$ 1,248	$ 7,685
1115	5786407	Pit 7 U2 Repl Intake Gate Cntrl Sys SDOC	Pit 7	2N	$ 0						
1116	5720717	Pit 7 U2 Replace Runner	Pit 7	2M					$ 138	$ 312	$ 1,125
1117	5808126	Cape Horn Erosion Protection - SAIP - ST	Potter Valley	3H	$ 23			$ 254	$ 460	$ 1,040	
1118	5810320	Potter Valley License Amendment	Potter Valley	3H	$ 22	$ 0					
1119	5801879	Potter Valley License Surrender	Potter Valley	3H	$ 38						
1120	5805663	PV Cape Horn Seepage Install Curb/Gutter	Potter Valley	2L				$ 190	$ 367		
1121	5802880	PV E2 Cableway Replace Main Cable	Potter Valley	2L	$ 79						
1122	5808963	PV Replace Primary Bypass Valve	Potter Valley	2N	$ 139	$ 544					
1123	5806844	PV Scott Dam Inst New Log Boom Anchors	Potter Valley	2N	$ 18		$ 46				
1124	5778260	PV Scott Dam Repl Floor in Bldg	Potter Valley	2L	$ 0						
1125	5812285	PV Switchyard Video Surveillance FSI	Potter Valley	3H						$ 316	$ 825
1126	5808949	PV Van Arsdale Replace Fish Screens	Potter Valley	2N				$ 381	$ 734	$ 1,872	
1127	5807817	Scott Dam Inst Siren EWS	Potter Valley	2L	$ 59		$ 78	$ 571	$ 92		
1128	5805443	RC Dam Upgr Drum Gate 2 Indicators	Rock Creek	2N	$ 496	$ 1,642	$ 57				
1129	5776899	Rock Cr Dam Drum Gate Repl Hose	Rock Creek	2N		$ 400					
1130	5792673	Rock Cr Dam Repl Radial BP Gate Hoist	Rock Creek	2N	$ 18			$ 105	$ 252	$ 1,716	
1131	5768960	Rock Cr PH Repl Tailrace Gates	Rock Creek	2N	$ 62						
1132	5760721	Rock Cr VH Upg Aux Equipment	Rock Creek	2M			$ 194	$ 951	$ 459		
1133	5808982	Rock Creek Chambers Crk Adit Fencing FSI	Rock Creek	3H	$ 18	$ 0	$ 0			$ 143	$ 243
1134	5812331	Rock Creek Dam Inst Instru ADAS	Rock Creek	2N							$ 234

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1135	5806005	Rock Creek Dam Inst Video & Sec Upgr FSI	Rock Creek	3H	$ 184	$ 1,177	$ 169				
1136	5808202	Rock Creek Dam Recoat Drum Gate 2	Rock Creek	2N		$ 1,062					
1137	5808116	Rock Creek Dam Recoat Radial BP Gate GIR	Rock Creek	2L						$ 104	$ 843
1138	5811070	Rock Creek Dam Repl IFR Valve and Pipe	Rock Creek	2N	$ 7		$ 621				
1139	5806819	Rock Creek Dam Replace Gate Control RTUs	Rock Creek	2M	$ 18		$ 43	$ 547			
1140	5792676	Rock Creek Dam Replace Stilling Wells	Rock Creek	2N	$ 124	$ 105	$ 80	$ 1,425	$ 28		
1141	5812332	Rock Creek Dam Restore LLO	Rock Creek	2N	$ 181			$ 143	$ 183	$ 208	$ 469
1142	5808983	Rock Creek Jackass Crk Adit Fencing FSI	Rock Creek	3H	$ 18	$ 0	$ 0			$ 143	$ 243
1143	5812333	Rock Creek PH Improv Pnstk Pedestals	Rock Creek	2M				$ 143	$ 183	$ 520	$ 94
1144	5812334	Rock Creek PH Install Gen CO2 Fire Syste	Rock Creek	2L				$ 114	$ 356	$ 1,649	
1145	5812335	Rock Creek PH Modernization PHM	Rock Creek	2M							$ 234
1146	5802885	Rock Creek PH Repl GSU XFMR Bank 1ABC&SP	Rock Creek	2M	$ 105		$ 64	$ 2,035	$ 2,417	$ 2,134	$ 1,801
1147	5808344	Rock Creek PH Repl GSU XFMR Banks 2ABC	Rock Creek	2M	$ 18		$ 78	$ 2,157	$ 1,927	$ 4,421	
1148	5802884	Rock Creek PH SC Inst Video&Sec Upgr FSI	Rock Creek	3H	$ 116	$ 298	$ 8	$ 8			
1149	5788246	Rock Creek PH Turbine Maint Platform	Rock Creek	2L	$ 751	$ 23					
1150	5812972	Rock Creek PH U1 Replace WG & Seals	Rock Creek	2M						$ 312	$ 937
1151	5812905	Rock Creek PH U2 Repl Gen Shaft	Rock Creek	2M					$ 138	$ 1,560	$ 2,343
1152	5812336	Rock Creek PH Upgr Remote Oper Cntrls	Rock Creek	2M							$ 94
1153	5808984	Rock Creek Surge Chamber Fencing FSI	Rock Creek	3H	$ 17	$ 179	$ 262				
1154	5808980	Rock Creek Switchyard Fencing Upgr FSI	Rock Creek	3H		$ 210	$ 988				
1155	5808965	Rock Creek U1 Upgr Cool Wtr Stnr	Rock Creek	2M			$ 116	$ 285	$ 92		
1156	5808966	Rock Creek U2 Upgr Cool Wtr Stnr	Rock Creek	2M			$ 116	$ 285	$ 92		
1157	5812271	Rock Creek VH Fencing Upgrade FSI	Rock Creek	3H		$ 179	$ 169				
1158	5808981	Rock Creek VH Inst Video & Sec Upgr FSI	Rock Creek	3H				$ 109	$ 281	$ 40	
1159	5786858	Rock Creek VH Replace Roof	Rock Creek	2P	$ 209						
1160	5806120	Salt Spgs Dam Inst V. Surv/Sec Cams FSI	Salt Springs 1	3H	$ 45	$ 296		$ 289	$ 807	$ 39	
1161	5806121	Salt Spgs PH Inst V. Surv/Sec Cams FSI	Salt Springs 1	3H	$ 9	$ 230			$ 278	$ 915	$ 35
1162	5793585	Salt Spr Dam Spillway Automate Gates 6-8	Salt Springs 1	2N	$ 15						
1163	5812106	Salt Sprgs U1 Repl Gov Accumulator Tank	Salt Springs 1	2M				$ 95	$ 183		
1164	5788233	Salt Springs 1 Penstock Excess Flow Prot	Salt Springs 1	2N	$ 2,445	$ 47					
1165	5720513	Salt Springs 1 Rewind Generator	Salt Springs 1	2M	$ 9				$ 67	$ 1,682	$ 5,657
1166	5809922	Salt Springs Dam Upgrade Sec Fencing FSI	Salt Springs 1	3H	$ 38	$ 210		$ 153	$ 1,049		
1167	5806119	Salt Springs Fencing Upgrades FSI	Salt Springs 1	3H	$ 40	$ 207	$ 988				
1168	5807272	Salt Springs Rplc Cooling Water Piping	Salt Springs 1	2M			$ 116	$ 333	$ 734	$ 52	
1169	5808111	Salt Springs Spillway SAIP	Salt Springs 1	3H	$ 691						
1170	5798450	Salt Springs Tunnel 1 PSV trip cntl Rplc	Salt Springs 1	2M				$ 428	$ 1,101		
1171	5779611	Salt Springs U1 Pentock bypass pipe repl	Salt Springs 1	2M	$ 16						
1172	5812100	Salt Springs U1 RTDs and Cooling System	Salt Springs 1	2M						$ 1,248	$ 1,406
1173	5809923	Salt Sprs PH Inst Backup Gen Sec Com FSI	Salt Springs 1	3H			$ 298				
1174	5760722	Salt Springs 2 Repl Accum & PSV cntrls	Salt Springs 2	2M			$ 233	$ 476	$ 3,011	$ 256	
1175	5783073	Salt Springs 2 Repl Coils, RTDs, Bearing	Salt Springs 2	2M			$ 233	$ 476	$ 2,569	$ 156	
1176	5745715	Salt Springs 2 Repl Runner,Needles,Seats	Salt Springs 2	2M	$ 0		$ 233	$ 951	$ 2,723	$ 256	
1177	5805959	Cole Creek Moke 10 Bridge Retaining Wall	Salt Springs Common	2P	$ 5						
1178	5807779	Salt Springs Dam Inst Siren EWS	Salt Springs Common	2L				$ 143	$ 138	$ 624	$ 94
1179	5806800	Salt Springs Dam Rd Repl Retaining Wall	Salt Springs Common	2P	$ 6			$ 476			
1180	5795820	Salt Springs Dam Repl Standby Generator	Salt Springs Common	2N	$ 173	$ 475					
1181	5779560	Salt Springs LLO & IFR Valve Maint Platf	Salt Springs Common	2N	$ 136	$ 435					
1182	5787970	Salt Springs Log Boom DOE	Salt Springs Common	2N	$ 1,156	$ 708					
1183	5779577	Salt Springs PH Crane Modernization	Salt Springs Common	2P	$ 2		$ 866	$ 2,144	$ 76		
1184	5805724	Salt Springs Rd 2.3 & 9.9 Imprv	Salt Springs Common	2P	$ 208						
1185	5803558	SJ1 Fby Dam Inst Rip Rap Erosion Control	San Joaquin 1A	2N	$ 7						
1186	5761263	San Joaquin 2 - Install Mech Trash Rake	San Joaquin 2	2N	$ 4	$ 146	$ 573				
1187	5805158	SJ 2 Ditch 2 Rplc Canal	San Joaquin 2	2N	$ 821	$ 108					
1188	5807908	SJ 2 Penstock 2 Repl Two Culv Headwalls	San Joaquin 2	2P	$ 28		$ 388	$ 48			
1189	5810379	San Joaquin 3 Mitigate Ground Grid	San Joaquin 3	2L				$ 119	$ 459	$ 780	$ 2,343
1190	5812181	San Joaquin 3 Repl Ohio Brass SW 35	San Joaquin 3	2M						$ 156	$ 234
1191	5805810	Shasta Hydro Rdg Office Instl IT Infrast	Shasta Common	2M	$ 333						
1192	5510814	Shasta Inst/Repl Buildngs, Grnds, Infra	Shasta Common	2P	$ 314	$ 200	$ 171	$ 230	$ 244	$ 305	$ 302
1193	5500325	Shasta Inst/Repl Hydro Generating Equip	Shasta Common	2M	$ 200	$ 900	$ 769	$ 1,036	$ 1,099	$ 1,371	$ 1,358
1194	5511187	Shasta Inst/Repl Rsrvrs, Dams & Wtrwys	Shasta Common	2N	$ 56	$ 100	$ 85	$ 115	$ 122	$ 152	$ 151
1195	5500312	Shasta Purchase Capital Tools/Eqpt	Shasta Common	05	$ 70	$ 150	$ 128	$ 173	$ 183	$ 228	$ 226
1196	5770968	South PH Install Digger Creek Div Gate	South	2N			$ 58	$ 100			
1197	5810947	South PH Replace ISO Meters	South	2L	$ 41	$ 0					

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1198	5796921	South Repl XCountry Flume Sheets Ph2	South	2N	$ 278						
1199	5811970	South Replace Penstock	South	2N							$ 281
1200	5812029	Spa 1 Gen Inst Manual Lift Oil Jack Sys	Spaulding 1	2M						$ 104	$ 94
1201	5793583	Spaulding 1 Install Backup Gen (PSPS)	Spaulding 1	2P					$ 367	$ 1,040	$ 94
1202	5809446	Spaulding 1 Lower Intake Actuator Rplc	Spaulding 1	2M	$ 212						
1203	5810198	Spaulding 1 PRV B Discharge Liner Rplc	Spaulding 1	2M	$ 519	$ 23,828					
1204	5809358	Spaulding 1 PRV Discharge Liner Rplc	Spaulding 1	2M	$ 23,156	$ 541					
1205	5793592	Spaulding 1 Rewind	Spaulding 1	2M							$ 750
1206	5810998	Spaulding 1 Tailrace Imprv Dewtr Access	Spaulding 1	2N	$ 71	$ 0					
1207	5760154	Spaulding 1 TSV Refurbishment	Spaulding 1	2M	$ 14		$ 449	$ 728	$ 3,929	$ 204	
1208	5809662	Spaulding 1 Tunnel Instl Training Wall	Spaulding 1	2M	$ 2,132	$ 4,000					
1209	5807220	Spaulding Dam 1 Replace LLO	Spaulding 1	2N	$ 623	$ 16,031	$ 14,595	$ 20,251	$ 14,476	$ 11,747	$ 539
1210	5793574	Spaulding Dam Install Emerg Generator	Spaulding 1	2M			$ 116	$ 333	$ 9		
1211	5809442	Spaulding LLO Diversion South Yuba Cnl	Spaulding 1	2N	$ 138		$ 1,307	$ 23			
1212	5811219	Spaulding Tram Improvments	Spaulding 1	2P	$ 1,012	$ 0					
1213	5812087	South Yuba Canal YB244 Shotcrete	Spaulding 2	2N					$ 110	$ 832	
1214	5809125	South Yuba Pipe Replacement	Spaulding 2	2N	$ 11,200	$ 75					
1215	5793568	Spaulding 2 Dam Replace Apron	Spaulding 2	2N	$ 137		$ 2,207				
1216	5812086	Spaulding 2 PH Repl Solid State Exciter	Spaulding 2	2M							$ 328
1217	5809658	Spaulding 2 Repl Wicket Gates	Spaulding 2	2M	$ 1,515	$ 383					
1218	5808618	Spaulding 2 Replace Wicket Gates	Spaulding 2	2M							$ 469
1219	5811208	Spaulding 2 Replc Bearings and Gov Ctrls	Spaulding 2	2M	$ 2,681	$ 0					
1220	5792727	Spaulding Dam 2 Skimmer Gate Modificatio	Spaulding 2	2N	$ 0		$ 78	$ 143	$ 413		
1221	5800478	Spaulding 3 PH 60KV Buss Replace - WMPMA	Spaulding 3	2L	$ -6						
1222	5779019	Spaulding 3 Pnstk Repl Air Valve Bldgs	Spaulding 3	2P	$ 7						$ 94
1223	5808838	Spaulding 3 Rplc Excitier Brush Holder	Spaulding 3	2M	$ 176						
1224	5810106	Philadelphia 3 Flume Lining 2024	Spring Gap	2N	$ 445						
1225	5798454	Philadelphia Canal Road Improvements	Spring Gap	2N	$ 20		$ 122	$ 246	$ 3,063		
1226	5793600	Philadelphia Ditch Flume-Instl Lnr 2025	Spring Gap	2N				$ 571			
1227	5793601	Philadelphia Ditch Flume-Instl Lnr 2026	Spring Gap	2N					$ 734		
1228	5804468	Philadelphia Ditch Flume-Instl Lnr 2027	Spring Gap	2N						$ 832	
1229	5804471	Philadelphia Ditch Flume-Instl Lnr 2030	Spring Gap	2N							$ 750
1230	5812113	Salt Springs Dam Rplc 12 Gate Hoist	Spring Gap	2M			$ 582	$ 713	$ 2,752	$ 4,681	
1231	5812090	Spring Gap FBay Install Butterfly Valve	Spring Gap	2M				$ 285	$ 780		
1232	5811518	Spring Gap Gov Accumulator Tank Instl	Spring Gap	2M	$ 8		$ 78	$ 285	$ 459		
1233	5778054	Spring Gap PH - Generator Rewind	Spring Gap	2M	$ 18		$ 56	$ 1,814	$ 4,628	$ 180	$ 65
1234	5801920	Spring Gap Replace Penstock Air Valves	Spring Gap	2P	$ 79						
1235	5805002	Spring Gap Replace Water System	Spring Gap	2P	$ 621						
1236	5804600	Relief Dam Fencing & Barrier Upgrade	Spring Gap - Stan FERC 2130 Common	3H	$ 784	$ 284					
1237	5804599	Relief Dam Inst V. Surv/Sec Cams FSI	Spring Gap - Stan FERC 2130 Common	3H	$ 1	$ 50	$ 236	$ 837	$ 34		
1238	5806779	Relief Dam Install Log Boom	Spring Gap - Stan FERC 2130 Common	2N			$ 116	$ 48	$ 321		
1239	5798438	Relief Dam Resurface Upstream Liner	Spring Gap - Stan FERC 2130 Common	2N	$ 2,785	$ 3,094	$ 3,080	$ 3,780	$ 18,071	$ 18,098	$ 19,211
1240	5799780	Relief Dam U/S Liner Patching	Spring Gap - Stan FERC 2130 Common	2N	$ 50						
1241	5806781	Relief Dam U/S Liner Patching 2024	Spring Gap - Stan FERC 2130 Common	2N	$ 392	$ 58					
1242	5812098	Relief Dam U/S Liner Patching 2026	Spring Gap - Stan FERC 2130 Common	2N			$ 621				
1243	5812099	Relief Dam U/S Liner Patching 2027	Spring Gap - Stan FERC 2130 Common	2N				$ 761			
1244	5806780	Relief Spillway Impr Lower Training Wall	Spring Gap - Stan FERC 2130 Common	2N				$ 285	$ 688	$ 2,600	$ 2,343
1245	5808948	Strawberry Dam Intl Video Security FSI	Spring Gap - Stan FERC 2130 Common	3H				$ 36	$ 278	$ 915	$ 35
1246	5788278	Strawberry Dam Rpl LLO Conduit&Comm DOE	Spring Gap - Stan FERC 2130 Common	2N	$ 307						
1247	5812095	Strawberry Inflow Gauging STA	Spring Gap - Stan FERC 2130 Common	2N			$ 78	$ 285			
1248	5809988	Strawberry Intake Tower Guide Valve Rlpc	Spring Gap - Stan FERC 2130 Common	2N			$ 155	$ 238			
1249	5809987	Strawberry LLO Replace Rockfall Netting	Spring Gap - Stan FERC 2130 Common	2N				$ 143	$ 183		
1250	5802633	Sand Bar Dam Reduce Leakage	Stanislaus	2N	$ 453		$ 806	$ 2,066	$ 1,883	$ 3,121	$ 25,000
1251	5808946	Sand Bar Div Dam Pave Heli Ops Landing	Stanislaus	2P			$ 36	$ 281			
1252	5812096	Stan Penstock Install two 12" drain valv	Stanislaus	2M				$ 190			
1253	5793621	Stan PH Rpl Thrust Bearing Cooling Coil	Stanislaus	2M	$ 5,294						
1254	5760159	Stanislaus CO2 Fire Protection Systems	Stanislaus	2L	$ 12			$ 100	$ 298	$ 2,158	$ 304
1255	5788236	Stanislaus FB Instl Alt Power	Stanislaus	2P	$ 212		$ 1,312				
1256	5792540	Stanislaus FB Instl Communication Path	Stanislaus	2P	$ 0						
1257	5802627	Stanislaus PH Install Smoke Detection	Stanislaus	2L	$ 12				$ 342	$ 853	$ 33
1258	5793576	Stanislaus Refurbish TWD 1	Stanislaus	2M	$ 135	$ 357	$ 237	$ 712	$ 237	$ 1,992	$ 51
1259	5788237	Stanislaus Repl SS Panel, SWGR, Breakers	Stanislaus	2M	$ 312	$ 1,350	$ 62				
1260	5801921	Stanislaus Replace Penstock Air Valves	Stanislaus	2P	$ 560						

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1261	5792691	Stanislaus Replace TSV Control	Stanislaus	2M	$ -8		$ 359	$ 1,158			
1262	5812094	Stanislaus Rplc Cooling Water strainer#2	Stanislaus	2M				$ 143	$ 183		
1263	5799114	Camp 9 Road Stan PH Improvements	Stanislaus Common	2P	$ 397						
1264	5808625	MTC Spill 5 Flume Sheets and Timber Repl	Stanislaus Common	2N	$ 15			$ 285			
1265	5779082	Relief Dam - Install Concrete HeliPad	Stanislaus Common	2P	$ 532						
1266	5793557	Tiger Creek Abay Spillway Gates Automati	Tiger Creek	2N	$ 5,141	$ 5,257					
1267	5812092	Tiger Creek Canal Install Liner 2029	Tiger Creek	2M						$ 832	
1268	5812091	Tiger Creek Canal Install Liner 2030	Tiger Creek	2M							$ 750
1269	5781759	Tiger Creek CEM Spare Bearings	Tiger Creek	2M	$ 95						
1270	5798451	Tiger Creek FB LLO Abandonment	Tiger Creek	2M	$ 103						
1271	5804658	Tiger Creek Leach Field Install	Tiger Creek	2P	$ 809						
1272	5779576	Tiger Creek PH Crane Modernization	Tiger Creek	2P	$ 86	$ 3,138	$ 454				
1273	5808944	Tiger Creek PH Inst V. Surv/Sec Cams FSI	Tiger Creek	3H				$ 36	$ 235	$ 1,279	
1274	5802626	Tiger Creek PH Install Smoke Detection	Tiger Creek	2L	$ 172						
1275	5809575	Tiger Creek PH Upgrade Fencing FSI	Tiger Creek	3H				$ 153	$ 1,343		
1276	5779638	Tiger Creek Reg Dam Replace LLO Actuator	Tiger Creek	2N	$ 329	$ 498	$ 24				
1277	5794035	Tiger Creek Reg Spillway Improv SAIP	Tiger Creek	3H	$ 2,127	$ 1,312	$ 26,195	$ 42,197	$ 19,776	$ 7,676	$ 3,701
1278	5807785	Tiger Creek Regulator Dam Inst Siren EWS	Tiger Creek	2L							$ 141
1279	5805106	Tiger Creek Repl Station Svc XFMR Bk 3	Tiger Creek	2M	$ 160		$ 348				
1280	5805812	Tiger Creek Rplc TSV Bypass Valve	Tiger Creek	2M	$ 217						
1281	5812107	Tiger Creek U1 Repl Gov Accumulator Tank	Tiger Creek	2M						$ 104	$ 281
1282	5766241	Tiger Creek U2 Exciter Replacement	Tiger Creek	2M	$ 350	$ 2,138	$ 422				
1283	5766243	Tiger Creek U2 Repl Generator Relays	Tiger Creek	2M	$ 219		$ 127	$ 1,289			
1284	5812108	Tiger Creek U2 Repl Gov Accumulator Tank	Tiger Creek	2M						$ 104	$ 187
1285	5778900	Tiger Creek U2 Rewind	Tiger Creek	2M	$ 204		$ 1,738	$ 4,384			
1286	5809574	Tiger Creek VH Inst Video Surv FSI	Tiger Creek	3H				$ 109	$ 281	$ 40	
1287	5779218	Tiger Crk ABay Erosion Protection DOE	Tiger Creek	2N	$ 15						
1288	5805019	Tiger Crk Abay Inst V. Surv/Sec Cams FSI	Tiger Creek	3H			$ 594				
1289	5805018	Tiger Crk ABay Upgr Security Fencing FSI	Tiger Creek	3H			$ 772				
1290	5804963	Tiger Crk Reg Dam Inst V.Surv/SecCamsFSI	Tiger Creek	3H			$ 542	$ 35			
1291	5805318	West Pt Inst Security Gate Repave Road	Tiger Creek	2P	$ 252						
1292	5798298	Panther Creek Erosion Control Protection	Tiger Switching Common	2P	$ 4						
1293	5807275	Salt Springs Reg Bridge Repave Road	Tiger Switching Common	2P						$ 520	
1294	5807273	Salt Springs Repave Panther Creek Road	Tiger Switching Common	2P						$ 312	$ 1,406
1295	5804463	Toadtown 12kV switch GEN/3	Toadtown	2L	$ 212						
1296	5793653	Toadtown PH - Install DTT Receiver	Toadtown	2L	$ 179	$ 43					
1297	5779473	Toadtown PH Replace Stoplog Operator	Toadtown	2M							$ 94
1298	5812337	Toadtown Replace Generator Breaker	Toadtown	2M					$ 275		
1299	5793617	Alta SC Replace Failed Asphalt	Upper Drum Common	2P	$ 17		$ 0				
1300	5812065	Bear River Canal Replace Liner	Upper Drum Common	2N							$ 2,999
1301	5808620	Blue Lake Dam Install Log Boom	Upper Drum Common	2N			$ 116	$ 238	$ 229	$ 10	
1302	5806444	BRC YB50 Install Standby Generator	Upper Drum Common	2P	$ 18					$ 364	$ 609
1303	5779020	Drum - Carr Lake LLO Gate Replacement	Upper Drum Common	2N							$ 94
1304	5793610	Drum Canal Install Foot Bridge at 227+50	Upper Drum Common	2L							$ 131
1305	5793609	Drum Canal Install Foot Bridge at 373+00	Upper Drum Common	2L							$ 131
1306	5768238	Drum Canal Pittman Flume Structural Impr	Upper Drum Common	2M	$ 157	$ 276	$ 324	$ 867			
1307	5812069	Drum Canal Replace Liner	Upper Drum Common	2N							$ 937
1308	5812032	Drum Canal Tahoe Spill Inst Erosion Prot	Upper Drum Common	2N						$ 156	$ 94
1309	5812264	Drum Fbay Dam Upgrade Fencing FSI	Upper Drum Common	3H		$ 50	$ 142	$ 1,088			
1310	5807780	Drum Forebay Dam Inst Siren EWS	Upper Drum Common	2L							$ 141
1311	5812085	Drum Lower Peak Spillway Channel Imprv	Upper Drum Common	2N			$ 78	$ 285	$ 917	$ 26	
1312	5812084	Drum Lower Rock Dam Replace LLO Pipe	Upper Drum Common	2N			$ 78	$ 95	$ 275	$ 16	
1313	5803882	Drum Penstock Access Imprv 2023	Upper Drum Common	2P	$ 7						
1314	5799116	Drum PH Road Improvement	Upper Drum Common	2P	$ 983						
1315	5810108	Fordyce Dam Install Carpi Liner	Upper Drum Common	2L	$ 4,008		$ 21,099				
1316	5810107	Fordyce Dam Install Plinth	Upper Drum Common	2L	$ 8,279	$ 40,522					
1317	5745679	Fordyce Dam Leakage Reduction DOE	Upper Drum Common	2L	$ 28,725	$ 7,840	$ 10,870	$ 11,138	$ 15,441	$ 10,850	
1318	5780885	Fordyce Dam Replace LLO and Guard Valves	Upper Drum Common	2N	$ 287		$ 333	$ 773	$ 6,619	$ 1,080	$ 300
1319	5802899	Fordyce Dam Replace Radial Gate Hoists	Upper Drum Common	2N	$ 183		$ 123	$ 162	$ 1,579	$ 76	
1320	5806448	Fuller Install New EAP Weir	Upper Drum Common	2N	$ 17						
1321	5793602	Fuller Lake Aux Spillway Replace Rip Rap	Upper Drum Common	2N	$ 8						
1322	5807781	Fuller Lake Dam Inst RTU EWS	Upper Drum Common	2L	$ 35	$ 0					
1323	5812078	Fuller Lake Dam Seismic Retrofit	Upper Drum Common	2N							$ 703

Attachment RAM-2 (PG&E's response to DR CalCCA 002-010, Attach. 1)

Pacific Gas and Electric Company
2027 GRC
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Capital Expenditures by Planning Order, Planning Order Description and Location
(Thousands of Nominal Dollars)

Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
1324	5793608	Fuller Lake Inst Handrail DS by DamCrest	Upper Drum Common	2L							$ 141
1325	5812081	Kelly Lake Dam Crest Restoration	Upper Drum Common	2N				$ 143	$ 229	$ 26	
1326	5809441	Kelly Lake Dam Replace Log Boom	Upper Drum Common	2N			$ 116	$ 238	$ 229	$ 10	
1327	5799838	Kelly Lake Erosion Protc and Tree Reml	Upper Drum Common	2N	$ 11						
1328	5808621	Kidd Lake Dam Install Log Boom	Upper Drum Common	2N	$ 26		$ 196	$ 622	$ 5		
1329	5812284	Lake Fordyce Dam Upgrade Fencing FSI	Upper Drum Common	3H				$ 36	$ 148	$ 1,189	
1330	5807788	Lake Spaulding No 1 Dam Inst Siren EWS	Upper Drum Common	2L					$ 138	$ 156	$ 562
1331	5778990	Lake Valley Canal Convert to Pipe	Upper Drum Common	2P					$ 321	$ 520	$ 3,280
1332	5802823	Lake Valley Canal Install Drains	Upper Drum Common	2N	$ 355						
1333	5806443	Lake Valley Canal Replace Lennon Sheet	Upper Drum Common	2N	$ 87	$ 0					
1334	5812070	Lake Valley Canal Replace Liner	Upper Drum Common	2N							$ 703
1335	5807789	Lake Valley Dam Inst Siren EWS	Upper Drum Common	2L			$ 116	$ 571	$ 92		
1336	5812031	Lake Valley LLO DS Channel Improvements	Upper Drum Common	2N						$ 156	$ 94
1337	5793614	Lake Valley Propane Install Snow Cover	Upper Drum Common	2P			$ 124	$ 10			
1338	5747263	Lake Valley Shotcrete	Upper Drum Common	2N	$ 26						$ 750
1339	5798990	Lower Feely Crest Restoration Drum	Upper Drum Common	2N	$ 1,064	$ 1,634					
1340	5792694	Lower Lindsey Dam Install Handrail	Upper Drum Common	2P	$ 600						
1341	5812075	Lower Peak Dam Install Log Boom	Upper Drum Common	2N				$ 48	$ 138	$ 1,040	
1342	5812062	Lower Peak Dam Replace LLO & Valves	Upper Drum Common	2N					$ 275	$ 2,080	$ 1,874
1343	5812079	Lower Peak Seismic Retrofit	Upper Drum Common	2N							$ 703
1344	5792730	Meadow Lake Install Railing Drum	Upper Drum Common	2L	$ 83		$ 553	$ 40			
1345	5812077	Rucker Lake Dam Install Log Boom	Upper Drum Common	2N							$ 70
1346	5806440	South Yuba Pipe Replace Saddles	Upper Drum Common	2N	$ 27						
1347	5812257	Spa Comms Bldg Video & Security Upgr FSI	Upper Drum Common	3H					$ 35	$ 316	$ 825
1348	5806438	Spa Dam 2 Rebuild Radial Gate Cntrl Bldg	Upper Drum Common	2N	$ 7			$ 153	$ 241	$ 365	
1349	5812083	Spaulding 2 Dam Rock Anchorage	Upper Drum Common	2N				$ 143	$ 92	$ 260	$ 14
1350	5812082	Spaulding 3 Aux Spillway Inst Log Boom	Upper Drum Common	2N			$ 116	$ 143	$ 23		
1351	5779023	Spaulding Dam 1 Install Log Booms	Upper Drum Common	2N	$ 30	$ 1,276	$ 1,628	$ 1,441			
1352	5792918	Spaulding Dam 1 Install Weir	Upper Drum Common	2N	$ 1						
1353	5812256	Spaulding Dam 1 Upgrade Fencing FSI	Upper Drum Common	3H		$ 30	$ 142	$ 1,088			
1354	5810849	Spaulding Dam 2 Recoat Radial Gates GIR	Upper Drum Common	2N	$ 808	$ 0					
1355	5812074	Spaulding Dam 2 Rplc Gate Hoist 8 -10	Upper Drum Common	2N						$ 780	$ 1,406
1356	5812255	Spaulding Dam 2 Upgrade Fencing FSI	Upper Drum Common	3H		$ 15	$ 142	$ 1,088			
1357	5808992	Spaulding PH 1 Install Cameras FSI	Upper Drum Common	3H			$ 34	$ 243	$ 1,128	$ 28	
1358	5808993	Spaulding PH 2 Install Cameras FSI	Upper Drum Common	3H			$ 34	$ 243	$ 1,128	$ 28	
1359	5812034	Spaulding PH 3 Trail Improvement	Upper Drum Common	2P					$ 138	$ 78	$ 281
1360	5809175	Spaulding Remodel Cabin 3	Upper Drum Common	2P	$ 494						
1361	5812071	Towle Canal Replace Liner	Upper Drum Common	2N							$ 750
1362	5812076	Upper Peak Dam Install Log Boom	Upper Drum Common	2N							$ 47
1363	5794174	Upper Peak Install Rip Rap SAIP	Upper Drum Common	3H	$ 8						
1364	5802821	Upper Peak Mitigate Seismic Deformation	Upper Drum Common	2N	$ 316		$ 102	$ 3,749	$ 101		
1365	5806449	Upper Rock Dam Install Fall Protection	Upper Drum Common	2L	$ 16						
1366	5812060	Wise PH Recoat Penstock	Upper Drum Common	2N							$ 117
1367	5812061	Wise PH Replace PSV	Upper Drum Common	2N					$ 138	$ 312	$ 375
1368	5812027	YB139 Install Backup Generator	Upper Drum Common	2N				$ 143	$ 229	$ 26	
1369	5799117	YB198 Gauging Improve Slope Protection	Upper Drum Common	2P						$ 104	$ 70
1370	5806782	Lower Bear Dam 1 Erosion Protection	Upper Mokelumne Common	2N	$ 9				$ 183	$ 676	
1371	5808117	Lower Bear Dam Recoat Radial Gate GIR	Upper Mokelumne Common	2L						$ 520	
1372	5792720	Lower Blue Lake Dam Upgrade Power Source	Upper Mokelumne Common	2P	$ -1						
1373	5783000	Lower Blue Seepage Reduction DOE	Upper Mokelumne Common	2N	$ 356		$ 4,936				
1374	5808945	Lwr Bear Dam Inst Video Surv/SecCams FSI	Upper Mokelumne Common	3H				$ 36	$ 278	$ 915	$ 35
1375	5795559	Tiger Creek Canal Dissipater Install	Upper Mokelumne Common	2N	$ 1						
1376	5806261	Tiger Creek Rplc Penstock Saddle blocks	Upper Mokelumne Common	2N				$ 190	$ 413		
1377	5810725	Tiger Crk Canal Rest Fdn & Erosion Prot	Upper Mokelumne Common	2N					$ 229	$ 780	
1378	5806801	Twin Lake Spillway Replace Access Bridge	Upper Mokelumne Common	2P	$ 14		$ 78	$ 95	$ 275		
1379	5792721	Upper Blue Lake Dam Upgrade Power Source	Upper Mokelumne Common	2P	$ -1						
1380	5808706	Lower Millseat Canal Install Liner	Volta 1	2N					$ 138	$ 364	$ 469
1381	5768020	Volta 1 Inst Station Service Disconnect	Volta 1	2M	$ 1				$ 80	$ 106	$ 452
1382	5797781	Volta 1 Repl Ohio Brass Insulators SW 61	Volta 1	2L	$ 5						
1383	5810945	Volta 1 Replace ISO Meters	Volta 1	2L	$ 42	$ 0					
1384	5774680	Volta Lk Grace Repl Intake Battery Bldg	Volta 1	2P	$ 8		$ 38	$ 21	$ 22	$ 114	$ 754
1385	5810946	Volta 2 Replace ISO Meters	Volta 2	2L	$ 47	$ 0					
1386	5810438	West Point Intake Trash Rake Instl	West Point	2M	$ 238				$ 716		

Attachment RAM-2 (PG&E's response to DR CalCCA 002-010, Attach. 1)

Pacific Gas and Electric Company
2027 GRC
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Capital Expenditures by Planning Order, Planning Order Description and Location
(Thousands of Nominal Dollars)

Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
1387	5801759	West Point PH Automation PHA	West Point	2M	$ 0						
1388	5804260	West Point PH Upgr Sump & Oil Detection	West Point	2P	$ 1		$ 591				
1389	5789598	West Point PRV Controls Upgrade	West Point	2M	$ 75						
1390	5802628	West Point Replace Bearing Cooling Coils	West Point	2M	$ 802	$ 313					
1391	5802631	West Point Replace Generator Exciter	West Point	2M	$ 14	$ 513	$ 399	$ 2,575			
1392	5802629	West Point Replace Generator Relays	West Point	2M	$ 1,938	$ 346					
1393	5812103	West Point Replace Gov Accumulator Tank	West Point	2M					$ 92	$ 208	
1394	5801922	West Point Replace Penstock Air Valves	West Point	2N	$ 224						
1395	5792369	West Point Rewind Generator	West Point	2M	$ 7,926	$ 2,826	$ 0	$ 0	$ 0	$ 0	$ 0
1396	5793586	West Point Rlpc Generator Field Breaker	West Point	2M			$ 311				
1397	5810642	West Point Upgrade AC/DC Load Center	West Point	2P			$ 466				
1398	5792690	West Point Upgrade Valve House HPU	West Point	2M	$ 673	$ 416					
1399	5802630	West Pt Upgr Gen Instruments SCADA RTDs	West Point	2M	$ 2,148	$ 617					
1400	5793591	Wise 1 & 2 PHs - Install Smoke Detection	Wise 1	2L				$ 249	$ 505	$ 52	
1401	5803541	Wise 1 PH Automation PHA	Wise 1	2M	$ 604		$ 21	$ 433	$ 1,784	$ 190	
1402	5802828	Wise 1 PH Install New Digital Governor	Wise 1	2M	$ 302		$ 1,064	$ 133			
1403	5792729	Wise 1 PH Replace ISO Meters	Wise 1	2L	$ 171						
1404	5808619	Wise 1 PH Replace Standby Generator	Wise 1	2P			$ 361	$ 19			
1405	5784298	Wise 1 TSV Replacement	Wise 1	2M	$ 17						
1406	5812286	Wise 2 PH Inst Video Surveillance FSI	Wise 1	3H					$ 35	$ 266	$ 1,152
1407	5807783	Wise Forebay Dam Inst Siren EWS	Wise 1	2L	$ 25			$ 143	$ 550	$ 104	
1408	5812072	Wise Penstock Geotechnical Hardening	Wise 1	2N							$ 656
1409	5802824	Wise PH Instl Domestic Water Connection	Wise 1	2P	$ 379						
1410	5809838	Drum SW Ctr Inst Video Surveillance FSI	Wise Switching Common	3H	$ 0	$ 50	$ 225	$ 1,169	$ 24		
1411	**Total**				**$ 452,358**	**$ 370,290**	**$ 357,210**	**$ 501,186**	**$ 631,536**	**$ 638,685**	**$ 676,346**
1412											
1413		**Total Capital Expense (Table 3-5 on p. 3-9 of Exhibit 5)**			**$452,358**	**$370,290**	**$357,210**	**$501,186**	**$631,536**	**$638,685**	**$676,346**
1414				chk:	$0	$0	($0)	$0	($0)	($0)	($0)

Attachment RAM-6:

O&M Expense Forecast by Hydro Facility

Line No.	Hydro Facility	Row Labels	Sum of 2027 Forecast (1)
1	Crane Valley	AG Wishon PH	
2	Balch	Balch 2	
3	Upper NF Feather River	Belden	
4	Bucks Creek	Bucks Creek	
5	Upper NF Feather River	Butt Valley	
6	Allocated	Butte Common	2,741
7	Crane Valley	Crane Valley	
8	Rock Creek	Cresta	200
9	Drum-Spaulding	Deer Creek	
10	DeSabla-Centerville	DeSabla	700
11	Allocated	DeSabla Common	26,964
12	Drum-Spaulding	Drum - Spa FERC Project 2310 Common	399
13	Drum-Spaulding	Drum Common	25,496
14	Drum-Spaulding	Dutch Flat 1	
15	Battle Creek	FERC 1121 Common	1,169
16	Balch	FERC 175 Common	
17	Bucks Creek	FERC 619 Common	81
18	Crane Valley	FERC Project 1354 Common	798
19	Rock Creek	FERC Project 1962 Common	912
20	Haas-Kings River	FERC Project 1988 Common	9
21	Upper NF Feather River	FERC Project 2105 Common	4,409
22	McCloud-Pit	FERC Project 2106 Common	6,605
23	Pit 3, 4, 5	FERC Project 233 Common	936
24	Hat Creek 1&2	FERC Project 2661 Common	355
25	Kilarc-Cow Creek	FERC Project 606 Common	2,000
26	DeSabla-Centerville	FERC Project 803 Common	21
27	Allocated	FERC Project 96 Common	2,000
28		Grizzly	
29	Haas-Kings River	Haas	
30		Halsey	
31	Hamilton Branch	Hamilton Branch	500
32	Helms	Helms PSP	18,327
33	Allocated	Hydro Common	83,903
34	McCloud-Pit	James B Black	
35	Kern Canyon	Kern	23
36	Allocated	Kings Crane Common	20,470
37		Kings River	
38		Lime Saddle	
39	Drum-Spaulding	Lower Drum Common	419
40	Allocated	Manton Headquarters Common	2,379
41	Mokelumne	Mokelumne Common	1,811
42	Allocated	MotherLode Common	26,001
43	Phoenix	Phoenix	448
44	Pit 1	Pit 1	637
45	Pit 3, 4, 5	Pit 3	
46	Pit 3, 4, 5	Pit 5	
47	McCloud-Pit	Pit 6	506

Line No.	Hydro Facility	Row Labels	Sum of 2027 Forecast (1)
48	Poe	Poe	
49	Potter Valley	Potter Valley	5,496
50	Rock Creek	Rock Creek	
51		Salt Springs 1	
52	Allocated	Shasta Common	29,810
53		SID	
54		South	
55	Drum-Spaulding	Spaulding 1	50
56	Spring Gap-Stanislaus	Spring Gap - Stan FERC 2130 Common	544
57	Spring Gap-Stanislaus	Stanislaus	
58		Stanislaus Common	
59	Drum-Spaulding	Upper Drum Common	650
60		Upper Mokelumne Common	
61		Volta 1	0
62		Wise 1	
63		**Grand Total**	**267,769**
64	**Total O&M Expense (Table 3-4 on p. 3-8 of Exhibit 5)**		284,740
65	Note: difference from Kilarc-Cow Creek decommissioning expenses removed in the Nov. Errata filing		
66			
67	**Allocation of Common O&M to Hydro Facility:**		
68			
69	Butte Common		
70	DeSabla-Centerville	[redacted]	
71	Lime Saddle		
72	Total		
73			
74	DeSabla Common		
75	Upper NF Feather River	[redacted]	
76	Hamilton Branch		
77	Bucks Creek		
78	Rock Creek		
79	Poe		
80	DeSabla-Centerville		
81	Potter Valley		
82	Lime Saddle		
83	Total		
84			
85	FERC Project 96 Common		
86	Kerckhoff 1	[redacted]	
87	Kerckhoff 2		
88	Total		
89			
90	Hydro Common		
91	Crane Valley	[redacted]	
92	Drum-Spaulding		
93	Balch		
94	Mokelumne		

Line No.	Hydro Facility	Row Labels	Sum of 2027 Forecast (1)
95	Upper NF Feather River	[redacted]	
96	Bucks Creek		
97	DeSabla-Centerville		
98	Battle Creek		
99	Rock Creek		
100	McCloud-Pit		
101	Pit 3, 4, 5		
102	Hat Creek 1&2		
103	Haas-Kings River		
104	Hamilton Branch		
105	Helms		
106	Kerckhoff 1		
107	Kerckhoff 2		
108	Phoenix		
109	Pit 1		
110	Poe		
111	Potter Valley		
112	Spring Gap-Stanislaus		
113	Lime Saddle		
114	Kilarc-Cow Creek		
115	Total		
116			
117	Kings Crane Common		
118	Kerckhoff 1	[redacted]	
119	Kerckhoff 2		
120	Crane Valley		
121	Haas-Kings River		
122	Balch		
123	Total		
124			
125	Manton Headquarters		
126	Battle Creek	[redacted]	
127	Kilarc-Cow Creek		
128	Total		
129			
130	MotherLode Common		
131	Mokelumne	[redacted]	
132	Spring Gap-Stanislaus		
133	Phoenix		
134	Total		
135			
136	Shasta Common		
137	Pit 1	[redacted]	
138	Pit 3, 4, 5		
139	Hat Creek 1&2		
140	McCloud-Pit		
141	Battle Creek		

Line No.	Hydro Facility	Row Labels	Sum of 2027 Forecast (1)
142	Kilarc-Cow Creek	[redacted]	
143	Total		
144			
145	**Total O&M by Facility**		
146	Crane Valley		10,824
147	Drum-Spaulding		44,016
148	Balch		8,046
149	Mokelumne		25,991
150	Upper NF Feather River		20,255
151	Bucks Creek		3,706
152	DeSabla-Centerville		8,749
153	Battle Creek		15,531
154	Rock Creek		11,006
155	McCloud-Pit		17,882
156	Pit 3, 4, 5		19,277
157	Hat Creek 1&2		4,672
158	Haas-Kings River		8,580
159	Hamilton Branch		2,254
160	Helms		19,767
161	Kerckhoff 1		3,475
162	Kerckhoff 2		5,537
163	Phoenix		3,576
164	Pit 1		4,724
165	Poe		3,527
166	Potter Valley		7,487
167	Spring Gap-Stanislaus		11,322
168	Kern Canyon		23
169	Lime Saddle		2,816
170	Kilarc-Cow Creek		4,725
171	Total		267,769
172	chk:		267,769
173			-

Attachment RAM-2 (PG&E's response to DR CalCCA 008-010, Attach. 1, Supp. 1, CONFIDENTIAL)

Allocation Matrix
Expense Allocation Table

					Shasta					Shasta				Shasta					
					Upper Pit					Lower Pit				Battle Creek					
				Hydro Facility:	Pit 1	Pit 3, 4, 5	Pit 3, 4, 5	Hat Creek 1&2	Hat Creek 1&2	McCloud-Pit	Pit 3, 4, 5	McCloud-Pit	McCloud-Pit	Battle Creek	Battle Creek	Battle Creek	Kilarc-Cow Creek	Kilarc-Cow Creek	Battle Creek
Line No.			Hydro		Pit 1	Pit 3	Pit 4	Hat Creek 1	Hat Creek 2	James B Black	Pit 5	Pit 6	Pit 7	Coleman	Inskip	South	Kilarc	Cow Creek	Volta 1
1		**Shasta**				0.6293													
2	Sh	10189	Shasta Common																
3	#	10097	FERC Project 2661 Common																
4	#	10101	FERC Project 233 Common																
5	#	10106	FERC Project 2106 Common																
6	Up	11163	Pit 3 Switching Common																
7	Lo	11165	Pit 5 Switching Common																
8	#	10085	FERC 1121 Common																
9	#	10089	FERC Project 606 Common																
10	La	11164	Lake Britton																
11	Ma	10921	Manton Headquarters Common																
12	SC	(ex Man)																	
13		**DeSabla**																	
14	De	10188	DeSabla Common																
15	#	10075	FERC Project 2105 Common																
16	Ca	10195	Caribou Switching Common																
17	Ro	10197	Rock Creek Switching Common																
18	#	10078	FERC Project 1962 Common																
19	#	10094	FERC Project 803 Common																
20	Fe	10196	Feather Common																
21	Bu	10198	Butte Common																
22	#	10193	FERC 619 Common																
23																			
24		**Central**																	
25	Dr	10190	Drum Common																
26	#	10120	Drum - Spa FERC Project 2310 Common																
27	Dr	11159	Drum Switching Common																
28	Up	11160	Upper Drum Common																
29	Tig	11157	Trger Creek Switching																
30	Wi	11162	Wise Switching Common																
31	Lo	11161	Lower Drum Common																
32	Mo	11158	Mokelumne Common																
33	Mo	10191	MotherLode Common																
34	Up	11155	Upper Mokelumne Common																
35	Be	11156	Bear River (ML) Common																
36	Sa	10230	Salt Springs Common																
37	#	10124	Spring Gap - Stan FERC 2130 Common																
38	Sta	11154	Stanislaus Common																
39																			
40		**South**																	
41	Kir	10192	Kings Crane Common																
42	#	10140	FERC Project 96 Common																
43	#	10146	FERC Project 1354 Common																
44	#	10154	FERC Project 1988 Common																
45	Lo	10924	Lower Kings River Common																
46	#	10151	FERC 175 Common																
47		**Hydro Common**																	
48	Hy	10187	Hydro Common																
49																			

	DeSabla						DeSabla				DeSabla					Central				
	Upper Feather						Lower Feather				Butt Creek					Upper Drum				
Battle Creek	Upper NF Feather River	Upper NF Feather River	Upper NF Feather River	Upper NF Feather River	Hamilton Branch	Upper NF Feather River	Bucks Creek	Rock Creek	Rock Creek	Poe	DeSabla-Centerville	Lime Saddle	DeSabla-Centerville	DeSabla-Centerville	Potter Valley	Drum-Spaulding	Drum-Spaulding	Drum-Spaulding	Drum-Spaulding	Drum-Spaulding
Volta 2	Belden	Butt Valley	Caribou 1	Caribou 2	Hamilton Branch	Oak Flat	Bucks Creek	Rock Creek	Cresta	Poe	DeSabla	Lime Saddle	Toadtown	Centerville	Potter Valley	Drum 1	Drum 2	Dutch Flat	Spaulding 1	Spaulding 2

[redacted]

Central			Central						Central					Central				South			
			Lower Drum						Mokelumne					Stanislaus			Sold	Crane			
Drum-Spaulding	Drum-Spaulding	Drum-Spaulding	Drum-Spaulding	Narrows	Drum-Spaulding	Drum-Spaulding	Drum-Spaulding	Chili Bar	Mokelumne	Mokelumne	Mokelumne	Mokelumne	Mokelumne	Spring Gap-Stanislaus	Spring Gap-Stanislaus	Phoenix	Merced Falls	Kerckhoff 1	Kerckhoff 2	Crane Valley	Crane Valley
Spaulding 3	Alta	Deer Creek	Halsey	Narrows	Wise 1	Wise 2	Newcastle	Chili Bar	Electra	Salt Springs 1	Salt Springs 2	Tiger Creek	West Point	Stanislaus	Spring Gap	Phoenix	Merced Falls	Kerckhoff 1	Kerckhoff 2	Crane Valley	San Joaquin 1

[redacted]

South									South	
					Kings					
Crane Valley	Crane Valley	Crane Valley	Tule	Kern Canyon	Haas-Kings River	Balch	Balch	Haas-Kings River	Helms	
San Joaquin 2	San Joaquin 3	AG Wishon	Tule	Kern Canyon	Haas	Balch 1	Balch 2	Kings River	Helms	total %
[redacted]										

Shasta Common
2661
233
2106

1121
606
Lake Britton Comm
Manton Common

DeSabla Common
2105
Caribou SC
Rock Creek SC
1962
803
Feather Common
Butte Common
619

Drum Common
2310
Drum SC
Upper Drum Common
Tiger Creek SC
Wise SC
Lower Drum Common
Mokelumne Common
MotherLode Common
Upper Mokelumne Common
Bear River Common
Salt Springs Common
2130
Stanislaus Common

Kings Crane Common
96
1354
1988
Lower Kings River
175

Hydro Common

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Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast (1)
1	5287006	Wishon Spillway Repair SAIP	AG Wishon PH	IG		50	50	
2	5260373	Balch 2 U2 Runner Welding	Balch 2	KH	23			
3	5260374	Balch 2 U3 Runner Welding	Balch 2	KH	$ 18			
4	5279277	Belden PH - Thrust Brg Heat Xchng Eval	Belden	KH	$ 33			
5	5279280	Belden PH Modify Manual Sync Check Relay	Belden	KG	0			
6	5285466	Belden PH Repair Draft Tube Cavitation	Belden	KH	$ 176	0		
7	5263407	Bucks Creek Pnstk Erosion Mitigation	Bucks Creek	AX	241			
8	5279273	Bucks Storage Dam Rpr Upstream Spalling	Bucks Creek	AX	67			
9	5279592	Milk Ranch Crk Spawn Ch Rest & Sed Prev	Bucks Creek	AX	7			
10	5279278	Butt Valley - Thrust Brg Heat Xchng Eval	Butt Valley	KH	$ 27			
11	5283434	Butt Valley Repair Penstock Drainage	Butt Valley	KI	$ 10			
12	5281872	Butt Valley Spillway Repairs (Exp) SAIP	Butt Valley	IG	$ 221			
13	5015290	Camp One Maint Infrastructure	Butte Common	KI	$ 83	84	$ 86	186
14	5015289	Camp One Maint Reservoirs/Dams/Waterways	Butte Common	AX	1,014	1,029	1,053	$ 1,564
15	5015291	Camp One Operate Generation Facilities	Butte Common	KI	$ 571	580	$ 593	610
16	5020450	Camp One Vegetation Mgmt	Butte Common	AX	$ 357	362	$ 371	381
17	5283938	Crane Valley Dam Repairs - SAIP	Crane Valley	IG	$ 5			
18	5283432	Cresta Dam Drum Gate Chamber Dredging	Cresta	AX	2			
19	5254425	Cresta Tunnel Clean Surge Chamber	Cresta	AX				200
20	5261877	Grizzly Cr Xing Assess and Repair Tunnel	Cresta	AX	$ 49			
21	5255894	South Yuba Conveyance Patching Annual	Deer Creek	AX	$ 4			
22	5283721	Butte Canal Restoration Exp	DeSabla	AX	$ 876			
23	5287552	Centerville Dvlpmt/Butte Canal Surrender	DeSabla	IG				500
24	5209122	DeSabla Repair Butte Canal	DeSabla	AX			200	200
25	5052002	DeSabla Area 3rd Party Support	DeSabla Common	KG	143	$ 145	148	152
26	5003229	DeSabla Comply with Hydro Licenses	DeSabla Common	KJ	765	777	$ 795	817
27	5056363	DeSabla FERC Fees	DeSabla Common	IG	$ 2,914	2,959	2,456	2,321
28	5011013	DeSabla Helicopter Charges	DeSabla Common	KG		178	$ 182	187
29	5000659	DeSabla Maint Generation Fac Structure	DeSabla Common	KI	1,062	1,078	1,103	$ 1,134
30	5000558	DeSabla Maint Generators	DeSabla Common	KH	$ 2,608	$ 2,632	$ 2,694	4,137
31	5000542	DeSabla Maint Infrastructure	DeSabla Common	KI	$ 581	590	$ 604	717
32	5000619	DeSabla Maint Other Plant	DeSabla Common	KH	$ 734	761	$ 779	800
33	5000529	DeSabla Maint Reservoirs/Dams/Waterways	DeSabla Common	AX	$ 861	874	895	$ 1,401
34	5000450	DeSabla Maint TCom/Comput/Network	DeSabla Common	KH	$ 500	507	$ 519	534
35	5000494	DeSabla Manage Environmental Opns	DeSabla Common	AK	$ 278	282	$ 289	$ 297
36	5001136	DeSabla Manage Land Rights	DeSabla Common	EP	$ 777	789	807	830
37	5001137	DeSabla Manage Recreation Facilities	DeSabla Common	KJ	$ 1,696	1,721	$ 1,762	1,811
38	5008812	DeSabla Manage Safety	DeSabla Common	KG	$ 16	$ 74	$ 75	77
39	5020449	DeSabla NFFR Vegetation Mgmt	DeSabla Common	AX	$ 317	322	$ 329	652
40	5062951	DeSabla O&M - Fleet Rentals	DeSabla Common	KG	357	362	$ 371	381
41	5013156	DeSabla Oper Res/Dams/Waterways	DeSabla Common	KG	$ 10	16	$ 17	17
42	5000513	DeSabla Operate Generation Facilities	DeSabla Common	KG	$ 6,666	6,526	6,679	8,952
43	5010035	DeSabla Reqrd Facility Safety Prog	DeSabla Common	KJ	$ 3,022	2,900	$ 1,718	1,224
44	5283923	DeSabla Septic Compliance Insp	DeSabla Common	KI	$ 157			
45	5272053	DeSabla Spillways FSP Engr SAIP	DeSabla Common	IG		767	$ 100	
46	5013158	DeSabla USGS Fees	DeSabla Common	KJ	$ 86	87	89	91
47	5008809	DeSabla Waterway Support	DeSabla Common	AX	3	3	4	$ 4
48	5280552	FERC Security Improv - Desabla - Exp	DeSabla Common	IG	$ 150	250		
49	5215606	Drum-Spauld License Conditions	Drum - Spa FERC Project 2310 Common	IG				$ 399
50	5279292	Rock Cr South Wing Aux Dam Tree Root Rmv	Drum - Spa FERC Project 2310 Common	AX	$ 12			
51	5278972	60kV Deer Creek Trans Line Mgmt Plan	Drum Common	IG	$ 222			
52	5274173	Drum Area County Ords Fire Prev (FRMMA)	Drum Common	IG	$ 251	$ 325	$ 325	
53	5000405	Drum Comply with Hydro Licenses	Drum Common	KJ	167	170	174	$ 179
54	5056368	Drum FERC Fees	Drum Common	IG	$ 717	728	921	$ 865
55	5000660	Drum Maint Generation Fac Structure	Drum Common	KI	$ 735	746	764	785
56	5000559	Drum Maint Generators	Drum Common	KH	739	750	$ 768	1,962
57	5000543	Drum Maint Infrastructure	Drum Common	KI	$ 222	$ 226	231	431
58	5000620	Drum Maint Other Plant	Drum Common	KH	$ 333	338	346	355

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59	5000530	Drum Maint Reservoirs/Dams/Waterways	Drum Common	AX	$ 2,722	$ 2,764	$ 2,829	3,262
60	5000451	Drum Maint TCom/Comput/Network	Drum Common	KH	537	545	558	$ 737
61	5000495	Drum Manage Environmental Ops	Drum Common	AK	106	107	110	$ 113
62	5001497	Drum Manage Land Rights	Drum Common	EP	193	196	200	$ 206
63	5000672	Drum Manage Recreational Facilities	Drum Common	KJ	672	682	698	$ 718
64	5062954	Drum O&M - Fleet Rentals	Drum Common	KG	$ 295	300	$ 307	$ 315
65	5000514	Drum Operate Generation Facilities	Drum Common	KG	6,696	6,799	$ 6,958	8,718
66	5280933	Drum PH Road Safety Improvements	Drum Common	KI	81			
67	5010032	Drum Required Facility Safety Prog	Drum Common	KJ	1,049	1,325	1,458	4,601
68	5279293	Drum Septic Systems Compliance Inspectio	Drum Common	KI	-21			
69	5272032	Drum Spillways FSP Engr SAIP	Drum Common	IG	487	50	50	
70	5012618	Drum USGS Fees	Drum Common	KJ	$ 111	112	115	118
71	5014629	Drum Vegetation Management	Drum Common	AX	$ 1,215	$ 1,234	$ 1,263	$ 1,665
72	5280554	FERC Security Improv - Drum - Exp	Drum Common	IG	$ 282	100		
73	5279217	Dutch Flat PSV Trunnion Pck Follower Bsh	Dutch Flat 1	KH	$ 4			
74	5012430	Battle Cr NSO Salmon AMP Mitigate & Mon	FERC 1121 Common	KJ	$ 118	120	123	126
75	5012429	Battle Cr NSO Salmon Mitigate & Monitor	FERC 1121 Common	KJ	$ 40	$ 41	$ 42	$ 43
76	5279912	Battle Creek License Surrender	FERC 1121 Common	IG	331	500	500	$ 1,000
77	5283132	Balch PH Road Rockfall Hazard	FERC 175 Common	KI	$ 1			
78	5015232	Bucks Cr LA 103 - FERC 619 - L&EM	FERC 619 Common	KJ	75	77	78	$ 81
79	5064250	BucksCreek Biological LC	FERC 619 Common	IG	$ 562			
80	5279264	BucksCreek Biological LC	FERC 619 Common	IG		$ 400	$ 295	
81	5279268	BucksCreek LC Admin Specific	FERC 619 Common	IG	$ 68	$ 35	$ 35	
82	5279265	BucksCreek LC Biological Specific	FERC 619 Common	IG	$ 235	$ 300	$ 408	
83	5279267	BucksCreek LC Land	FERC 619 Common	IG	$ 287	30	$ 34	
84	5064251	BucksCreek LC Land Management	FERC 619 Common	IG	1,428			
85	5279263	BucksCreek LC Land Management	FERC 619 Common	IG		1,400	481	
86	5280345	BucksCreek LC MRC Div Safe&Aesth Repairs	FERC 619 Common	IG	$ 41			
87	5279266	BucksCreek LC O&M	FERC 619 Common	IG		$ 300	366	
88	5012433	Crane Vly LC Cultural O&M - NSO	FERC Project 1354 Common	KJ	32			
89	5012434	Crane Vly LC Ecol - FERC 1354 - L&EM	FERC Project 1354 Common	KJ	$ 188	594	406	798
90	5016109	Kern License Conditions	Kern	KJ				23
91	5263402	RCC Dams LLO Restoration Evaluation	FERC Project 1962 Common	AX	$ -66			
92	5011551	RCC-FERC 1962 License Compliance	FERC Project 1962 Common	KJ	$ 854	867	$ 887	912
93	5015789	Haas-Kings LC Fisheries Monitoring	FERC Project 1988 Common	KJ	$ 8	8	$ 9	9
94	5267617	Belden Adit 1 Bridge Repair Footing	FERC Project 2105 Common	KI	$ 1			
95	5236367	UNFFR LC-Bio Mon Spec	FERC Project 2105 Common	IG				1,200
96	5236368	UNFFR LC-Bio Mon Stand	FERC Project 2105 Common	IG				1,291
97	5236369	UNFFR LC-Land Spec	FERC Project 2105 Common	IG				450
98	5021931	UNFFR LC-Land Stand	FERC Project 2105 Common	IG				1,468
99	5215768	McCloud- Pit License Condit	FERC Project 2106 Common	IG				166
100	5277573	MCPIT-LC Dev SA Land Plans	FERC Project 2106 Common	IG				39
101	5277577	MCPIT-LC Impl Bio Plans & ESA Ann Rpt	FERC Project 2106 Common	IG				$ 2,693
102	5277582	MCPIT-LC Impl Coarse Sediment Mgt Pln	FERC Project 2106 Common	IG				653
103	5277583	MCPIT-LC Impl Historic Prop Mgt Pln	FERC Project 2106 Common	IG				$ 633
104	5277576	MCPIT-LC Impl Rec Plans	FERC Project 2106 Common	IG				500
105	5277575	MCPIT-LC Impl SA & LC Road Plans	FERC Project 2106 Common	IG				799
106	5277574	MCPIT-LC LEM Proj Mgt & Dev Plans	FERC Project 2106 Common	IG				260
107	5277572	MCPIT-LC LIC Proj Mgt & Dev Plans	FERC Project 2106 Common	IG				546
108	5012598	Shasta FERC 2106 Fish Planting and Tag	FERC Project 2106 Common	KJ	$ 295	$ 299	$ 306	315
109	5263197	Poe Dam Paint Bypass Gates	Poe	KJ	-0			
110	5046449	Poe LC - New License Conditions	Poe	IG	$ 30	$ 5	$ 5	
111	5046516	PoeLC-Implement Historic Properties Plan	Poe	IG	39	18	$ 19	
112	5044152	PoeLC-Implement Plans for Bio Measures	Poe	IG	$ 1,083	$ 500	$ 500	
113	5012813	Pit 345 LC - FERC 233 - L&EM	FERC Project 233 Common	KJ	497	505	517	531
114	5012814	Pit 345 LC Operation Related	FERC Project 233 Common	KJ	$ 197	200	204	210
115	5012817	Pit 345 LC Rec Fac Maint - NSO	FERC Project 233 Common	KJ	$ 162	164	$ 168	173
116	5012815	Pit 345 LC Reveg Maint and Monitor	FERC Project 233 Common	KJ	20	21	21	$ 22

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117	5011566	Hat Creek LC - FERC 2661 - L&EM	FERC Project 2661 Common	KJ	153	$ 155	$ 159	163
118	5027339	Shasta Crayfish Fund	FERC Project 2661 Common	KJ	180	183	187	192
119	5011049	Pit 1 LC - FERC 2687 - L&EM	Pit 1	KJ	317	$ 322	$ 329	338
120	5018429	Pit 1 Levee Maintenance	Pit 1	AX	146	284	290	$ 299
121	5270899	Pit 1 PH40/Fall River Weir Repr Spalling	Pit 1	AX	14			
122	5279332	Potter Valley License Surrender	FERC Project 606 Common	IG	$ 2,436	1,311	$ 1,500	2,000
123	5042369	Des Cent LC - FERC 803 - L&EM	FERC Project 803 Common	KJ	$ 187	20	20	$ 21
124	5285692	Upper Centerv Canal Water Del - SHF ATL	FERC Project 803 Common	AB	45	0		
125	5287168	Kerckhoff 1 &2 Relicensing - Expense LC	FERC Project 96 Common	IG				$ 2,000
126	5270132	DeSabla Butte County Fire Ords (FRMMA)	DeSabla Common	IG	240	170	200	
127	5030729	Grizzly (Reimbursable Capital Work)	Grizzly	BC	$ -82			
128	5012600	Grizzly Powerhouse O&M	Grizzly	BC	-57			
129	5271461	Haas U1 Runner Welding	Haas	KH		50	51	
130	5271653	Haas U2 Runner Welding	Haas	KH		$ 50	$ 51	
131	5245743	Hamilton Br Repair Clear Cr Undermine	Hamilton Branch	AX				$ 300
132	5271377	Hamilton Branch Ground Grid Mitigation	Hamilton Branch	KH				200
133	5283812	Courtright Dam Concrete Liner Repairs	Helms PSP	AX	0			
134	5280555	FERC Security Improv - Southern- Exp	Helms PSP	IG	$ 33	100		
135	5222375	Helms - Outage Expense Work	Helms PSP	KH		800		850
136	5271320	Helms - Paint Employee Housing	Helms PSP	KI				$ 200
137	5261092	Helms - U1 Alignment/Bearing Adjustment	Helms PSP	KH	$ 1	0		
138	5284055	Helms –KI-17 Repair Erosion Undercutting	Helms PSP	AX	$ 19			
139	5260284	Helms 10-Yr Sump Cleaning	Helms PSP	KH				$ 200
140	5286092	Helms 40th Anniversary	Helms PSP	KI	127			
141	5000408	Helms Comply with Hydro Licenses	Helms PSP	KJ	92	94	96	98
142	5281552	Helms DTG Inspection & Weld Repairs	Helms PSP	AX	$ 287			
143	5001567	Helms Engineering Support	Helms PSP	KH	$ 11			
144	5283112	Helms Eval Cooling Water Pipe Corrosion	Helms PSP	KH	1			
145	5056364	Helms FERC Fees	Helms PSP	IG	2,940	2,985	2,763	2,710
146	5000540	Helms Maint Fish/Wildlife Facilities	Helms PSP	KJ	$ 13	13	$ 13	14
147	5000663	Helms Maint Generation Fac Structure	Helms PSP	KI	852	865	885	910
148	5000562	Helms Maint Generators	Helms PSP	KH	$ 2,939	2,984	3,054	4,520
149	5000546	Helms Maint Infrastructure	Helms PSP	KI	$ 24	24	$ 25	219
150	5000623	Helms Maint Other Plant	Helms PSP	KH	$ 612	621	$ 636	653
151	5000533	Helms Maint Reservoirs/Dams/Waterways	Helms PSP	AX	$ 62	63	$ 65	344
152	5000454	Helms Maint TCom/Computer/Network Sys	Helms PSP	KH	153	155	159	$ 163
153	5000498	Helms Manage Environmental	Helms PSP	AK	$ 113	114	117	120
154	5000644	Helms Manage Haz Waste Disp/Transp	Helms PSP	KG	1	$ 1	$ 1	1
155	5008269	Helms Manage Safety	Helms PSP	KG	$ 97	137	140	144
156	5062953	Helms O&M - Fleet Rentals	Helms PSP	KG	$ 101	103	105	108
157	5000517	Helms Operate Generation Facilities	Helms PSP	KG	$ 1,999	1,992	2,039	2,617
158	5010029	Helms Required Facility Safety Prog	Helms PSP	KJ	$ 361	1,050	1,044	1,045
159	5283352	Helms Septic Compliance Insp	Helms PSP	KI	$ 27			
160	5009210	Helms Snow Removal	Helms PSP	KI	$ 2,566	2,606	2,667	2,741
161	5265134	Helms SPOF Study	Helms PSP	KH	3	3	3	$ 3
162	5285772	Helms Test 230kV Cable Oil Filled	Helms PSP	KH		150	200	200
163	5271456	Helms Tunnel Scaling	Helms PSP	AX	$ 79			
164	5278353	Helms Turbine Deck Pressure Relief Weir	Helms PSP	KI	$ 8			
165	5282672	Helms U1 Pnstk Field Weld Coating	Helms PSP	KH	$ 0			
166	5282693	Helms U1,2&3 Repr TSV Cracked Bolt Caps	Helms PSP	KI	$ 5	0		
167	5271318	Helms U2 - Runner Welding	Helms PSP	KH	41	0		
168	5284339	Helms U2 DTG Fairing Plate Weld Repairs	Helms PSP	KH	$ 139			
169	5281232	Helms U2 Pnstk Field Weld Reinspections	Helms PSP	AX	$ 190	$ 0		
170	5281233	Helms U3 Pnstk Field Weld Reinspections	Helms PSP	AX	186	0		
171	5286612	Helms U3 Runner Welding	Helms PSP	KH	328	0		
172	5021849	Helms Vegetation Management	Helms PSP	AX	217	221	226	232
173	5283153	Wishon Dam Recoat Radial Gates GIR	Helms PSP	AX	12			
174	5056359	DeSabla DSOD Fees	DeSabla Common	IG	$ 387	393	$ 409	428

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175	5056358	Drum DSOD Fees	Drum Common	IG	$ 431	437	$ 435	466
176	5272595	Halsey Afterbay Spillway Repair SAIP	Halsey	IG	$ 0			
177	5056361	Helms DSOD Fees	Helms PSP	IG	$ 217	220	205	$ 235
178	5056360	KCV DSOD Fees	Kings Crane Common	IG	$ 198	201	205	231
179	5056356	ML DSOD Fees	MotherLode Common	IG	588	597	614	$ 637
180	5272066	Pit 1 Forebay Spillway Repairs SAIP	Pit 1	IG	12			
181	5056409	Potter Vly FERC Fees	Potter Valley	IG	$ 78	$ 79	$ 102	109
182	5056366	Shasta FERC Fees	Shasta Common	IG	3,071	3,118	2,763	2,631
183	5020613	AM: Arc Flash Hazard Assessment Program	Hydro Common	KG	195	$ 198	$ 202	208
184	5024831	AM: Exciter Program	Hydro Common	KG				100
185	5020621	AM: Generator Assessment Program	Hydro Common	KH	$ 61	62	63	65
186	5020616	AM: Governor Program	Hydro Common	KH	342	348	356	366
187	5020618	AM: Grounding Program	Hydro Common	KG	$ 219	222	227	234
188	5020619	AM: High Voltage Transformer Program	Hydro Common	KH	$ 30	30	31	32
189	5024830	AM: HV Breaker Program	Hydro Common	KG				$ 27
190	5020617	AM: Penstock Program	Hydro Common	AX	2,354	2,390	2,446	$ 2,514
191	5020624	AM: Pressure Boundaries Program	Hydro Common	AX	258	262	268	$ 275
192	5286996	AM: 811 Program	Hydro Common	AX		$ 150	154	250
193	5265792	AM: Applications and Tools	Hydro Common	AB	$ 69			
194	5022294	AM: Bearing Program	Hydro Common	KH	$ 32	33	34	216
195	5020623	AM: Cableways Program	Hydro Common	AX	$ 88	89	91	$ 93
196	5282972	AM: Canal Blitz	Hydro Common	AX	$ 6,171	3,000		
197	5286997	AM: Dam Asset Risk Analysis	Hydro Common	AX				400
198	5272412	AM: Data Governance	Hydro Common	AB	415	50	51	$ 52
199	5015791	AM: Hydro Bridge Program	Hydro Common	KI	$ 286	$ 291	$ 298	306
200	5287160	AM: Insp & Surv Prog - Penstocks & Sipho	Hydro Common	AX				950
201	5287169	AM: Insp & Surv Program - Canals & Flume	Hydro Common	AX				950
202	5287170	AM: Insp & Surv Program - Dam Face US&DS	Hydro Common	AX				950
203	5287171	AM: Inspection Coordination Work	Hydro Common	AX				$ 500
204	5287172	AM: L1RA portfolio risk	Hydro Common	AX				500
205	5286998	AM: LLO Prog Development - Cond Assess	Hydro Common	AX				$ 300
206	5287173	AM: Low Hazard dams STIDs	Hydro Common	AX				300
207	5287174	AM: Maintenance Design	Hydro Common	AX				950
208	5287000	AM: PI Asset Framework Maint & Expan	Hydro Common	AX				300
209	5011570	AM: Powerhouse SPCC Plan Program	Hydro Common	AK	34	35	35	$ 36
210	5025891	AM: Roads Program	Hydro Common	KI	$ 225	$ 228	$ 234	240
211	5056565	AM: Substation Inspection Program	Hydro Common	KI				1,500
212	5022297	AM: Turbine Program	Hydro Common	KH	$ 337	342	350	360
213	5020615	AM: Water Conveyance Assessments Prgm	Hydro Common	AX	$ 648	658	673	692
214	5286984	AM:PH Civil AF Prog Dvlp Cond Assmt	Hydro Common	AX		100	102	500
215	5284269	Asset Excellence Program Manager	Hydro Common	AX	427			$ 400
216	5069996	Asset Mgmt/Maint Planning - Fleet Rental	Hydro Common	AB	$ 9	0		
217	5286175	Bridge Repair Risk Reduction	Hydro Common	KI		$ 300		
218	5286332	Bucks Storage Repair Spillway Joints & C	Hydro Common	IG	$ 3	$ 220	$ 50	
219	5278874	BucksCreek LC TMP Culvert Unplugging NEE	Hydro Common	IG	$ 27		207	
220	5285752	BucksCreek LC TMP Gravel Augmentation	Hydro Common	IG		260	30	
221	5273935	CAISOTelemetry Points Phase 2	Hydro Common	KG	24			
222	5287186	Civil Infrastructure Maintenance Program	Hydro Common	KH				$ 4,000
223	5069992	Construction - Fleet Rentals	Hydro Common	AB	$ 136	0		
224	5037623	Cost Model Adjustment-AB	Hydro Common	AB	$ 1			
225	5037618	Cost Model Adjustment-KH	Hydro Common	KH	$ 0	0		
226	5281612	Crane Valley Cultural Resources	Hydro Common	AB	177	350		
227	5287187	Critical Instr calibration & OP settings	Hydro Common	KH				800
228	5287002	Dam Safety Camera (HAWC Cameras) - Maint	Hydro Common	AX		0	$ 0	500
229	5287454	Dams Concrete Drain Cleaning and Inspect	Hydro Common	AX				800
230	5287455	Dams Concrete Maintenance/Repairs	Hydro Common	AX				1,000
231	5261153	Decommissioning Study Program	Hydro Common	AB	$ 1	50	$ 51	53
232	5287183	Dredging Program (Maintenance)	Hydro Common	AX				1,800

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233	5287008	Drum Forebay Repr Spillway Joints SAIP	Hydro Common	IG		150	100	272
234	5287534	DSP: Comprehensive Assessments	Hydro Common	IG	$ 1,206		950	
235	5285454	DSP: Flood Risk Program	Hydro Common	IG	19	$ 0		
236	5281833	DSP: Flood Risk Studies	Hydro Common	IG	$ 569	150	150	
237	5285453	DSP: Life Loss Risk Program	Hydro Common	IG	145			
238	5281834	DSP: Life Loss Risk Studies	Hydro Common	IG	$ 482	150	150	
239	5054252	DSP: Radial Gates Investigation	Hydro Common	KJ	$ 511	518	531	545
240	5001043	DSP: Required Facility Safety Program	Hydro Common	KJ	$ 505	725	575	2,722
241	5285452	DSP: Seismic Risk Program	Hydro Common	IG	210			
242	5281832	DSP: Seismic Risk Studies	Hydro Common	IG	$ 632	450	461	
243	5286985	DSP: Specialized Inspections: Concr	Hydro Common	AX		100	102	$ 300
244	5054251	DSP: Surveillance Data Acqstn/Eval	Hydro Common	KJ	$ 401	$ 408	417	429
245	5025709	Electric Safety Program	Hydro Common	KG	$ 276	280	287	$ 295
246	5069994	Eng/Tech Services - Fleet Rentals	Hydro Common	AB	$ 20	$ 0		
247	5034772	Engineering - Contract & Consulting	Hydro Common	AB	67	68	69	$ 71
248	5035350	Engineering & Projects - Facility Costs	Hydro Common	AB	211	215	220	$ 226
249	5286293	Exponent Butte Canal RCE	Hydro Common	AX	$ 398	$ 0		
250	5279992	FERC Security Improvements - NEE	Hydro Common	IG	$ 297	$ 1,000	$ 1,000	
251	5287453	FERC Security Improvements FSI - Exp	Hydro Common	KJ				$ 1,220
252	5047178	FERC Security Plan	Hydro Common	KG	$ 22	$ 375	$ 384	$ 1,800
253	5267544	Guidance Documents	Hydro Common	KG	$ 604	$ 470	$ 481	$ 494
254	5287184	H&H Eng & GIS analyst Inundation Map	Hydro Common	AX				$ 500
255	5037149	HC Hazardous Waste-Matl Mgmt	Hydro Common	KG	$ 588	$ 597	611	628
256	5250361	HC Powerhouse Flow Reporting- Testing	Hydro Common	KJ	$ 41	25	$ 26	26
257	5247934	HC: Weather/Seismic/Wildfire Emergent Wo	Hydro Common	AX		$ 1,000	$ 1,000	3,000
258	5001765	HL: Manage Hydro Regulatory Program	Hydro Common	KJ	718	729	746	$ 767
259	5047952	HL: Zebra Quagga Prevention Program	Hydro Common	AY	$ 175	178	182	187
260	5062949	Hydro Compliance - Fleet Rentals	Hydro Common	KJ	48	48	49	$ 51
261	5036009	Hydro Ops Sr Dir - Contract & Consulting	Hydro Common	KH	107	$ 108	$ 111	114
262	5251412	Hydro PH Disposition Support	Hydro Common	AB	50	250	256	$ 263
263	5286986	Hydro Veg Prgrm Development - GIS	Hydro Common	AX		0	0	$ 1,100
264	5069995	Hydro Water Mgmt - Fleet Rentals	Hydro Common	AB	$ 20	0		
265	5236339	Hydro Waterwy Public Safety Exp	Hydro Common	KG	$ 116	117	119	209
266	5287188	I&C (Instru and Controls) Asset Family	Hydro Common	KH				1,000
267	5287096	IMT Training	Hydro Common	KG		200	205	$ 210
268	5051869	Indirect Labor OH Var - Power Gen	Hydro Common	AB	-0			
269	5279913	Insight Maintenance Planners	Hydro Common	KG	$ 80			
270	5287009	Inskip Dam Post Removal Monitor Veg	Hydro Common	IG		2	132	105
271	5266134	Integrated Seismic Risk Mgmt Prog- Hydro	Hydro Common	KG	$ 321			
272	5272077	Inundation Maps	Hydro Common	IG	57	500	500	$ 3,000
273	5021709	IRIS Licensing/Monitoring Fees/Support	Hydro Common	AX	459	466	477	$ 491
274	5269273	ISO 55000 Certification	Hydro Common	AB	271	160	164	$ 168
275	5027191	Kings Crane-Fire Protection ITM Contr	Hydro Common	KH	51	51	53	$ 54
276	5285612	Lands Conservation Support	Hydro Common	AB	1,192	$ 300	$ 307	650
277	5286174	LLO & Radial Gate Inspections	Hydro Common	KJ	$ 974	1,100		
278	5001777	Manage Technical Services	Hydro Common	KG	$ 920	934	$ 956	983
279	5053629	Motherlode- Fire Protection ITM Contract	Hydro Common	KH	$ 13	13	$ 13	14
280	5236349	NERC Compliance Matrix Dvlpmt & Prc Impr	Hydro Common	KG	$ 1	1	1	1
281	5263273	NERC Regulations & Guidance	Hydro Common	KG	$ 50	100	$ 102	198
282	5255038	NERC Relay Settings Evaluation	Hydro Common	KG	$ 0			
283	5271874	New Gen Studies	Hydro Common	AB	$ 178			
284	5004009	Non Req Facility Safety Program	Hydro Common	AX	$ 535	400	$ 300	200
285	5069997	O&M Support - Fleet Rentals	Hydro Common	AB	$ 2	0		
286	5044310	Oper Mgmt Hydro PCC 11566	Hydro Common	OM	$ 1,014	812	842	874
287	5047674	Oper Mgmt Hydro PCC 12676	Hydro Common	OM	$ 367	373	387	401
288	5033719	Oper Mgmt Hydro PCC 12691	Hydro Common	OM	$ 306	$ 305	317	329
289	5033720	Oper Mgmt Hydro PCC 12692	Hydro Common	OM	405	1,051	1,090	1,131
290	5033721	Oper Mgmt Hydro PCC 13733	Hydro Common	OM	$ 408	$ 426	442	459

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291	5057914	Oper Mgmt Hydro PCC 14212	Hydro Common	OM		-0	-0	$ -0
292	5033724	Oper Mgmt Hydro PCC 15042	Hydro Common	OM	$ 538	1,046	1,086	1,126
293	5057912	Oper Mgmt Hydro PCC 15813	Hydro Common	OM	$ 473	$ 479	$ 496	$ 515
294	5059271	Oper Mgmt Hydro PCC 15814	Hydro Common	OM	630	565	586	$ 608
295	5056530	Oper Mgmt Hydro PCC 18036	Hydro Common	OM	$ 278	$ 289	$ 299	$ 311
296	5034342	Oper Mgmt PGEN Hydro Cap OH Cr	Hydro Common	OM	$ -2,033	$ -3,165	$ -3,283	$ -3,407
297	5033921	Oper Suppt Hydro PCC 14005	Hydro Common	OS	$ 6,552	$ 6,605	$ 6,852	$ 7,109
298	5061491	Oper Suppt Hydro PCC 14225	Hydro Common	OS	$ 2,606	2,495	2,588	2,685
299	5033922	Oper Suppt Hydro PCC 14703	Hydro Common	OS	$ 3,644	$ 3,903	4,049	4,201
300	5033923	Oper Suppt Hydro PCC 14705	Hydro Common	OS	$ 11,398	16,245	16,855	17,487
301	5043945	Oper Suppt Hydro PCC 15056	Hydro Common	OS	$ 1,928	$ 1,940	$ 2,013	2,088
302	5062281	Oper Suppt Hydro PCC 15064	Hydro Common	OS	336	420	436	$ 452
303	5061492	Oper Suppt Hydro PCC 15990	Hydro Common	OS	3,599	1,023	1,061	$ 1,101
304	5034372	Oper Suppt PGEN Hydro Cap OH Cr	Hydro Common	OS	$ -15,822	$ -21,770	-22,586	-23,433
305	5059529	Outage & PrjMgt Dir -Contract&Consulting	Hydro Common	AB	14	15	$ 15	15
306	5069993	Outage/Project Mgmt - Fleet Rentals	Hydro Common	AB	$ 13	0		
307	5057916	PCC 14211 - Hydro Water Mgmt. Allocation	Hydro Common	KG	1,475	1,497	1,533	1,771
308	5060451	PCC 15992 - PG Training	Hydro Common	KG	435	442	452	1,838
309	5053105	PCC 18010 - PGEN Quality Verification	Hydro Common	KG	901	915	937	$ 963
310	5286173	Penstock Inspection Program	Hydro Common	AX	417	1,100		
311	5273352	PG 2021 HFTD Enhance Ins/Rep PMO (FRMMA)	Hydro Common	IG	$ -3			
312	5277152	PG 2022 Animal Abatement Assess. (WMPMA)	Hydro Common	IG	$ 4			
313	5275013	PG 2022 Enhanced Insp Repair WMPMA	Hydro Common	IG	1			
314	5275014	PG 2022 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG	$ 4			
315	5275021	PG 2023 Enhanced Insp Repair WMPMA HFTD	Hydro Common	IG	250			
316	5284285	PG 2023 GRC Request - Def. Space HFTD	Hydro Common	KG	$ 381	400	410	
317	5275074	PG 2023 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG	41			
318	5275022	PG 2024 Enhanced Insp Repair WMPMA HFTD	Hydro Common	IG	$ 108	200	250	
319	5275018	PG 2024 Enhancd Swtyrd Insp (WMPMA) HFTD	Hydro Common	IG	$ 2,247		$ 1,651	
320	5275075	PG 2024 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG	1,134			
321	5287003	PG 2025 Enhanced Insp Repair WMPMA HFTD	Hydro Common	IG		250	150	
322	5287004	PG 2025 Enhanced Swtyrd Insp WMPMA HFTD	Hydro Common	IG		2,100		
323	5287005	PG 2025 HFTD Enhn Ins/Rep PMO WMPMA HFTD	Hydro Common	IG		150		
324	5275076	PG 2025 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG		1,100		
325	5287158	PG 2026 HFTD Enh Ins/Rep PMO WMPMA HFTD	Hydro Common	IG			150	
326	5275077	PG 2026 Switchyard Def. Sp. WMPMA HFTD	Hydro Common	IG			1,024	
327	5284352	PG Dam Rodent Abatement	Hydro Common	AX				$ 1,571
328	5001645	PG Design, Drafting & Drawing Mgmt. LOE	Hydro Common	KH	$ 126			
329	5234638	PG Learning Contract Costs	Hydro Common	KG	117	35	36	$ 37
330	5286572	PG Level of Effort	Hydro Common	AX	1,743	0		
331	5036013	PG O&M South Dir - ATS Support	Hydro Common	KH	$ 0			
332	5282961	PG Planning & Budget Process/LTP Support	Hydro Common	AB	$ 794			
333	5034909	PG Portion of Annual EEI Dues	Hydro Common	AB	$ 116	$ 118	120	124
334	5280074	PG Spillway Vegetation Management	Hydro Common	AX	454	0		$ 3,231
335	5034789	PG VP - Contract & Consult	Hydro Common	AB	66			$ 78
336	5068000	PG VP - Fixed Wing Flight Services	Hydro Common	AB	2	2	2	2
337	5281081	PGen Academy Training Support	Hydro Common	KG	$ 643	700	716	838
338	5286988	PGen Road Program Insp	Hydro Common	AX		$ 700		
339	5280128	PGEN Training Crafting Proficiency	Hydro Common	AB	$ 753	$ 1,140	$ 1,185	2,500
340	5287076	Portable & Standby Generator	Hydro Common	KH	6	0		
341	5032509	Power Gen Eletric Meter Charges	Hydro Common	KG	$ 2			
342	5001636	Power Gen Safety Committee	Hydro Common	KG	$ 515	523	535	550
343	5272652	Power Gen Tree Mortality (VMBA)	Hydro Common	IG	2,443	1,400	$ 1,000	3,000
344	5280092	Power Generation Compliance Maturity	Hydro Common	AB	242	65		
345	5279254	PowerApp Premium License	Hydro Common	AB	$ 15			
346	5255065	Proj. Mgmt. - Systems / Tools	Hydro Common	AB	$ 5	5	5	5
347	5036012	Project Execution - ATS Support	Hydro Common	KG	$ 49	$ 49	$ 51	52
348	5034773	Project Execution - Contract & Consult	Hydro Common	AB	138	140	143	$ 147

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349	5270032	Pub Sfty - Public Outreach RAMP	Hydro Common	KG	$ 1	300	307	314
350	5270033	Pub Sfty- Emergency Action Plans RAMP	Hydro Common	KG	$ 653	800	819	838
351	5268482	Public Safety Plan Exp	Hydro Common	KG		109	111	114
352	5286413	Records Management Initiative	Hydro Common	KG	$ 92	300		
353	5236336	Records Management Initiative - exp	Hydro Common	KG	$ 754	250	256	539
354	5258826	Relay and Battery Test	Hydro Common	KG	$ 76	77	79	81
355	5282772	Relief Spillway Patching SAIP	Hydro Common	IG	$ 11			
356	5286154	Rodent Abatement Program	Hydro Common	AX	$ 46	0		
357	5015231	SCADA-Operatnl Issues,Stndrds & Plng	Hydro Common	KH	$ 496	504	516	530
358	5056571	SCV - 11556 Inspect & CntrSfty - MWC KH	Hydro Common	KH	$ -15	0		
359	5062251	SCV - 11579 - GC RESOURCE PLN - MWC KH	Hydro Common	KH	$ 6	0		
360	5045397	SCV - 11581 - PG Compliance - MWC KG	Hydro Common	KG	$ -52	$ 0		
361	5043749	SCV - 11583 - Hydro Licensing -MWC KJ	Hydro Common	KJ	$ 139	0		
362	5043750	SCV - 11587 - Hydro Construction -MWC AX	Hydro Common	AX	$ 3	0		
363	5064755	SCV - 11588 - HydrConstCivl North-MWC AX	Hydro Common	AX	$ -0	0		
364	5043751	SCV - 11591 - Shasta Hydro O&M - MWC KG	Hydro Common	KG	60	0		
365	5043752	SCV - 11597 - DeSabla Hydro O&M - MWC KG	Hydro Common	KG	$ -56	0		
366	5043754	SCV - 11616 - KCV Hydro O&M - MWC KG	Hydro Common	KG	52	0		
367	5043755	SCV - 11623 - Helms Hydro O&M - MWC KG	Hydro Common	KG	66	0		
368	5043756	SCV - 11634 - HYDRO PROJ MGMT - MWC AX	Hydro Common	AX	117	0		
369	5043757	SCV - 11636 - Hydro Tech Svcs - MWC KG	Hydro Common	KG	-28	0		
370	5061490	SCV - 12679 - Balch Lodging - MWC KG	Hydro Common	KG	-31	0		
371	5061489	SCV - 13548 - Helms Lodging - MWC KG	Hydro Common	KG	$ -494	$ 0		
372	5043759	SCV - 14054 - PG Contractors - MWC AX	Hydro Common	AX	$ 112	$ -0		
373	5064758	SCV - 14131 - HydrConstDrum -MWC AX	Hydro Common	AX	$ -139	0		
374	5064759	SCV - 14132 - HydroConstSouth -MWC AX	Hydro Common	AX	66	$ 0		
375	5064760	SCV - 14134 -HydroConstMotherlode-MWC AX	Hydro Common	AX	75	0		
376	5056570	SCV - 14170 -Test, Com, & Start - MWC KH	Hydro Common	KH	$ -133			
377	5045396	SCV - 14411 - Proj Engineering - MWC KH	Hydro Common	KH	124	0		
378	5043762	SCV - 15060 - Facilities Safety - MWC KJ	Hydro Common	KJ	0			
379	5043763	SCV - 15065 -DESIGN DRAFT DRAW - MWC KH	Hydro Common	KH	-258	0		
380	5064757	SCV - 15344 - HydroConstShastaE&M-MWC AX	Hydro Common	AX	$ 83	$ 0		
381	5052293	SCV - 15988 - Drum Hydro O&M - MWC KG	Hydro Common	KG	$ 100	0		
382	5052294	SCV - 15989 - ML Hydro O&M - MWC KG	Hydro Common	KG	-239	0		
383	5286987	Soil Moisture	Hydro Common	AX		350		
384	5285467	Team Building	Hydro Common	AB	1			
385	5287177	Turbine Runner Maintenance/Welding	Hydro Common	KH				$ 1,500
386	5287180	Veg. Management PH defensible Space	Hydro Common	KI				2,250
387	5286176	Water Conveyance Inspections	Hydro Common	AX	109	900		
388	5001614	Water Mgmt. Contracts	Hydro Common	KG	$ 740	$ 752	$ 769	791
389	5286989	CCC In-House Course	Hydro Common	KG		$ 200	205	218
390	5038369	PCC 15860 - Portfolio Strategy - Hydro	Hydro Common	AB	$ 1			
391	5031867	PCC-12679-Elec-PGEN-Hydro Balch Lodging	FERC 175 Common	AB	$ 56			
392	5243452	PG Driving Safety Initiatives	Hydro Common	KG		$ 150	$ 154	157
393	5272061	Shasta Spillways FSP Engr SAIP	James B Black	IG	$ 11	$ 50	$ 50	
394	5000407	KCV Comply with Hydro Licenses	Kings Crane Common	KJ	$ 317	$ 321	$ 329	338
395	5004592	KCV Engineering Support	Kings Crane Common	KH	$ 7			
396	5056365	KCV FERC Fees	Kings Crane Common	IG	2,239	2,273	2,252	$ 2,162
397	5013162	KCV FOC Switching Center Support	Kings Crane Common	KG	1,290	1,310	$ 1,341	$ 1,378
398	5011009	KCV Helicopter Charges	Kings Crane Common	KG	$ 431	$ 438	448	460
399	5001493	KCV Land Right Management Services	Kings Crane Common	EP	$ 400	$ 407	416	428
400	5000662	KCV Maint Generation Fac Structure	Kings Crane Common	KI	1,389	1,410	1,444	1,484
401	5000561	KCV Maint Generators	Kings Crane Common	KH	3,828	$ 3,927	$ 4,019	5,108
402	5000545	KCV Maint Infrastructure	Kings Crane Common	KI	440	445	455	$ 662
403	5000622	KCV Maint Other Plant	Kings Crane Common	KH	397	403	413	$ 424
404	5000532	KCV Maint Reservoirs/Dams/Waterways	Kings Crane Common	AX	1,642	$ 1,669	$ 1,709	2,111
405	5000453	KCV Maint TCom/Computer/Network Sys	Kings Crane Common	KH	$ 116	$ 102	$ 105	107
406	5000497	KCV Manage Environmental Opns	Kings Crane Common	AK	$ 193	$ 196	200	206

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407	5008270	KCV Manage Safety	Kings Crane Common	KG	46	47	48	49
408	5062952	KCV O&M - Fleet Rentals	Kings Crane Common	KG	119	121	124	$ 128
409	5000516	KCV Operate Generation Facilities	Kings Crane Common	KG	1,409	1,405	1,438	2,696
410	5010030	KCV Required Facility Safety Prog	Kings Crane Common	KJ	490	1,150	1,087	1,090
411	5283353	KCV Septic Compliance Ins	Kings Crane Common	KI	32			
412	5012621	KCV USGS Fees	Kings Crane Common	KJ	57	58	59	61
413	5018935	KCV Vegetation Management	Kings Crane Common	AX	662	673	688	708
414	5272062	Kings Crane Spillways FSP Engr SAIP	Kings Crane Common	IG	345	50		
415	5000674	Southern Area Hydro Mnge Rec Facilities	Kings Crane Common	KJ	598	607	621	$ 639
416	5236344	Kings River Ground Grid repair	Kings River	KG	0	0		
417	5273575	Miocene Canal Engineering - SHF ATL	Lime Saddle	KH	197			
418	5062332	Lower Drum Water Conveyance Patching	Lower Drum Common	AX	393	399	408	$ 419
419	5260055	Lower Wise Tunnel 5 & 6 Patching	Lower Drum Common	AX	263			
420	5015292	Manton Main Reservoirs/Dams/Waterways	Manton Headquarters Common	AX	471	2,016	2,064	$ 2,121
421	5015294	Manton Maint Gen Structures	Manton Headquarters Common	KI	8	139	142	$ 146
422	5015293	Manton Maint Infrastructure	Manton Headquarters Common	KI		106	$ 109	$ 112
423	5265772	M12 Bridge Install Gate Support	Mokelumne Common	AX	16			
424	5015790	ML Moke Cloud Seeding-Weather Mod	Mokelumne Common	KG	215	218	$ 223	229
425	5009849	Moke LC - FERC 137 - L&EM	Mokelumne Common	KJ	356	362	$ 370	381
426	5276877	Mokelumne PM&E Fund	Mokelumne Common	KJ	388	480	491	550
427	5063118	Mokelumne Water Conveyance Patching	Mokelumne Common	AX	609	619	633	$ 651
428	5280553	FERC Security Improv - ML - Exp	MotherLode Common	IG	$ 96	$ 100		
429	5000406	ML Comply with Hydro Licenses	MotherLode Common	KJ	$ 1,446	799	817	840
430	5056367	ML FERC Fees	MotherLode Common	IG	$ 1,337	1,358	1,331	1,276
431	5000538	ML Maint Fish/Wildlife Facilities	MotherLode Common	KJ	$ 16	$ 16	$ 16	$ 17
432	5000661	ML Maint Generation Fac Structure	MotherLode Common	KI	$ 868	$ 881	902	927
433	5000560	ML Maint Generators	MotherLode Common	KH	1,752	1,779	1,821	$ 2,685
434	5000544	ML Maint Infrastructure	MotherLode Common	KI	334	340	348	$ 551
435	5000621	ML Maint Other Plant	MotherLode Common	KH	1,164	1,182	1,209	$ 1,243
436	5000531	ML Maint Reservoirs/Dams/Waterways	MotherLode Common	AX	3,605	3,660	3,746	$ 4,205
437	5000452	ML Maint TCom/Comput/Network	MotherLode Common	KH	625	635	650	$ 995
438	5000496	ML Manage Environmental Ops	MotherLode Common	AK	93	94	96	$ 99
439	5009930	ML Manage Land Rights	MotherLode Common	EP	111	113	115	$ 118
440	5000673	ML Manage Recreational Facilities	MotherLode Common	KJ	766	778	796	$ 819
441	5008810	ML Manage Safety	MotherLode Common	KG	922	936	958	$ 985
442	5010039	ML NonReq Facility Safety Prog	MotherLode Common	AX	3			
443	5000515	ML Operate Generation Facilities	MotherLode Common	KG	2,461	2,499	2,557	$ 3,672
444	5010031	ML Required Facility Safety Prog	MotherLode Common	KJ	1,412	1,125	1,668	$ 5,112
445	5012617	ML USGS Fees	MotherLode Common	KJ	89	90	92	$ 95
446	5014630	ML Vegetation Management	MotherLode Common	AX	1,083	1,099	$ 1,125	1,156
447	5276435	ML Waste Water System Insp/Repair	MotherLode Common	KI	9			
448	5062955	Motherlode O&M - Fleet Rentals	MotherLode Common	KG	532	541	$ 553	569
449	5272054	Motherlode Spillways FSP Engr SAIP	MotherLode Common	IG	100	50	50	
450	5283436	Phoenix Relicensing- Expense LC	Phoenix	IG		200	400	$ 448
451	5260131	Pit 3 U2 TSV Motor Replace/Refurbish	Pit 3	KH	1			
452	5272068	Pit 5 Spillway Repair Open Conduit SAIP	Pit 5	IG	248			
453	5285294	Pit 6 PH Draft Tubes Welding Repairs	Pit 6	KH				250
454	5269358	Pit 6 PH Repair Roof Joint Seals	Pit 6	KI				100
455	5260129	Pit 6 Spilwy Aprn/Tailrce Remove Block 1	Pit 6	AX				156
456	5009050	Potter Valley Comply w/ Hydro License	Potter Valley	KJ	76	77	$ 79	81
457	5056362	Potter Valley DSOD Fees	Potter Valley	IG	70	71	$ 72	$ 72
458	5009931	Potter Valley Land Rights	Potter Valley	EP	96	97	$ 100	102
459	5012549	Potter Valley LC - FERC 77 - L&EM	Potter Valley	KJ	1,106	1,123	1,149	$ 1,182
460	5009058	Potter Valley Maint Infrastructure	Potter Valley	KI	23	2	2	$ 2
461	5009052	Potter Valley Maint Structures	Potter Valley	KI	43	65	67	$ 68
462	5009053	Potter Valley Maint Turbine & Governors	Potter Valley	KH	31	32	33	$ 33
463	5009055	Potter Valley Maintain Dams & Reservoirs	Potter Valley	AX	479	486	497	$ 511
464	5009056	Potter Valley Maintain Other Equip	Potter Valley	KH	131	133	136	$ 140

Attachment RAM-2 (PG&E's response to DR CalCCA 002-011, Attach. 1)

Pacific Gas and Electric Company
2027 GRC
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Expenses by Planning Order, Planning Order Description and Location
(Thousands of Nominal Dollars)

Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast (1)
465	5009057	Potter Valley Maintain Recreation Fac.	Potter Valley	KJ	$ 636	$ 645	660	679
466	5053409	Potter Valley Manage Enviro Projects	Potter Valley	AK	$ 2			
467	5009059	Potter Valley Manage Environmental Op.	Potter Valley	AK	$ 0			
468	5012590	Potter Valley Operate PH	Potter Valley	KG	$ 858	$ 871	892	916
469	5010033	Potter Valley Req Facility Sfty Pgm	Potter Valley	KJ	$ 1,009	$ 1,024	$ 1,048	1,078
470	5012619	Potter Valley USGS Fees	Potter Valley	KJ	$ 22	$ 22	22	23
471	5286335	PV Repair Upr & Lwr Wood Stave Pnstk	Potter Valley	AX	$ 4	$ 0		
472	5279281	PV Scott Dam Inspect Spillway Toe Drains	Potter Valley	AX	89			
473	5287214	PV Upper WS Pnstk Debris Removal	Potter Valley	AX			77	$ 500
474	5279274	RC Dam Drum Gate Chamber Sediment Rmvl	Rock Creek	AX	$ 1			
475	5279276	Rock Creek Repair Ground Grid	Rock Creek	KH	$ 4			
476	5272063	Salt Springs Spillway Repair SAIP	Salt Springs 1	IG	$ -48			
477	5280556	FERC Security Improv - Shasta - Exp	Shasta Common	IG	59	$ 100		
478	5000403	Shasta Comply with Hydro Licenses	Shasta Common	KJ	$ 373	379	$ 388	398
479	5271438	Shasta Dam Infrastructure Mantenance	Shasta Common	AX				300
480	5056357	Shasta DSOD Fees	Shasta Common	IG	$ 442	449	450	463
481	5008821	Shasta Land Rights Support	Shasta Common	EP	350	355	363	$ 374
482	5000658	Shasta Maint Generation Fac Structure	Shasta Common	KI	238	371	380	$ 390
483	5000557	Shasta Maint Generators	Shasta Common	KH	$ 3,682	3,513	$ 3,596	4,908
484	5000541	Shasta Maint Infrastructure	Shasta Common	KI	$ 1,334	988	1,011	1,233
485	5000618	Shasta Maint Other Plant	Shasta Common	KH	$ 350	535	$ 547	562
486	5000528	Shasta Maint Reservoirs/Dams/Waterways	Shasta Common	AX	$ 2,674	1,040	1,065	1,693
487	5000449	Shasta Maint TCom/Comput/Network	Shasta Common	KH	$ 764	776	794	1,143
488	5067249	Shasta Maintain Switchyard Equipment	Shasta Common	KH	117	165	168	$ 173
489	5000493	Shasta Manage Environmental Opns	Shasta Common	AK	163	166	170	$ 174
490	5000670	Shasta Manage Recreational Facilities	Shasta Common	KJ	$ 770	782	800	823
491	5008811	Shasta Manage Safety	Shasta Common	KG	$ 53	226	232	238
492	5062950	Shasta O&M - Fleet Rentals	Shasta Common	KG	$ 237	$ 241	$ 246	$ 253
493	5000512	Shasta Operate Generation Facilities	Shasta Common	KG	$ 6,125	6,046	6,188	8,274
494	5280713	Shasta Region PH Grating Loads Rating	Shasta Common	KG				50
495	5010034	Shasta Reqrd Facility Safety Prog	Shasta Common	KJ	$ 811	2,400	4,000	5,296
496	5271437	Shasta Road Maintenance	Shasta Common	KI				$ 300
497	5284052	Shasta Septic Compliance Insp	Shasta Common	KI	34			
498	5013154	Shasta USGS Fees	Shasta Common	KJ	125	127	130	$ 134
499	5004951	SID Perform Reimbusable Work	SID	BC	$ -36	$ -0		
500	5280712	South PH Repair Penstock Strap	South	AX	$ 5			
501	5271414	Spaulding Dam Radial Gate Repair	Spaulding 1	AX	5			
502	5284452	Spaulding LLO Repair Crack	Spaulding 1	AX	$ 0			
503	5223752	Spaulding Tram Timber Repairs Annual	Spaulding 1	KI	$ 2			$ 50
504	5047951	Spring Gap-Stan PE&C Recreation Exp	Spring Gap - Stan FERC 2130 Common	KJ	$ 327	332	340	$ 349
505	5012409	Stan SGap LC ProjExp - FERC 2130 - L&EM	Spring Gap - Stan FERC 2130 Common	KJ	183	$ 185	$ 190	195
506	5013149	Stan SGap LC TLS/ES Proj. Exp	Spring Gap - Stan FERC 2130 Common	KJ	$ 10			
507	5282995	Stanislaus Runner Repair	Stanislaus	KH	$ -23			
508	5280934	Camp 9 Road Safety Improvements	Stanislaus Common	KI	$ 60			
509	5251693	Drum - NID Condemnation Support	Upper Drum Common	KG	$ 0			
510	5062331	Upper Drum Water Conveyance Patching	Upper Drum Common	AX	608	$ 618	$ 632	650
511	5271423	Upper Blue Dam Sensitive Species Monitor	Upper Mokelumne Common	KJ	$ 36	$ 61		
512	5267522	Upper Blue Lake Dam SWPPP BMPs	Upper Mokelumne Common	AX	$ 0	10		
513	5274753	Volta 1 Lake Grace Seepage Mitigation	Volta 1	AX	1		$ 0	0
514	5278873	Wise Forebay Flow Capacity SAIP	Wise 1	IG	78			
515	5260093	Wise Forebay Tree Removal/Rebuild Berm	Wise 1	AX	$ 5			
516	**Overall Result**				**$ 199,057**	**$ 190,223**	**$ 182,717**	**$ 267,769**
517								
518		**Total O&M Expense (Table 3-4 on p. 3-8 of Exhibit 5)**			199,057	190,223	182,717	284,740
519				chk:	(0)	0	0	16,971

520 Notes:
521 1. The total expense forecast for 2027 is lower than the amount included in PG&E's initial testimony and workpapers. PG&E will be submitting an errata that will eliminate
522 the $16.971 million forecast in MWC IG for the Kilarc Cow Decommissioning, Planning Order 5280313.

Attachment RAM-2 (PG&E's response to DR CalCCA 002-011, Attach. 1)

Pacific Gas and Electric Company
2027 GRC
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Expenses by Planning Order, Planning Order Description and Location
(Thousands of Nominal Dollars)

Line No.	Planning Order	Description	Location	MWC	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast (1)

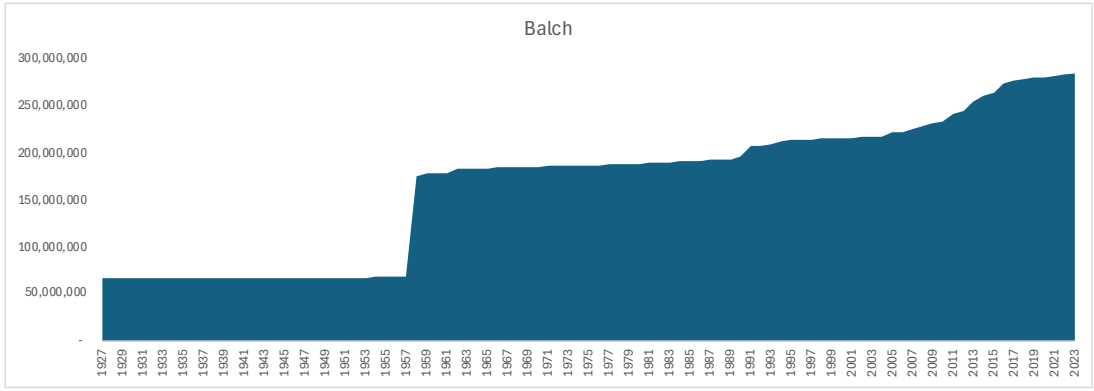
Attachment RAM-7:

Cumulative Gross Hydro Investment in Real Dollars

Exh. PG&E-10 Wrkp, at:		WP 9-39	WP 9-68 - 69	WP 9-118 - 120	WP 9-182 - 183	WP 9-228 - 229	WP 9-276 - 278	WP 9-319-320					
					FERC Account								
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919												
2	1920												
3	1921												
4	1922												
5	1923												
6	1924												
7	1925												
8	1926												
9	1927				3,236,524	357,223		1,592.00	83,604	3,678,943	18.1	66,483,527	66,483,527
10	1928				5,222	1,625		867		7,714	18.3	141,021	66,624,549
11	1929				1,344			501		1,845	18.3	33,730	66,658,279
12	1930				3,433			7,252.00		10,685	18.8	200,702	66,858,981
13	1931				540					540	20.6	11,138	66,870,119
14	1932							706		706	23.0	16,234	66,886,353
15	1933							835		835	24.3	20,252	66,906,606
16	1934									-	23.4	-	66,906,606
17	1935									-	22.9	-	66,906,606
18	1936									-	22.6	-	66,906,606
19	1937							549		549	21.8	11,968	66,918,573
20	1938									-	22.3	-	66,918,573
21	1939									-	22.6	-	66,918,573
22	1940				2,862	925		844		4,630	22.4	103,690	67,022,263
23	1941							7201		7,201	21.3	153,409	67,175,672
24	1942							559		559	19.2	10,740	67,186,412
25	1943				19,247					19,247	18.1	348,817	67,535,229
26	1944									-	17.8	-	67,535,229
27	1945							1238		1,238	17.4	21,579	67,556,808
28	1946									-	16.1	-	67,556,808
29	1947							614		614	14.1	8,626	67,565,434
30	1948				1,072					1,072	13.0	13,981	67,579,415
31	1949				825					825	13.2	10,864	67,590,280
32	1950									-	13.0	-	67,590,280
33	1951							615		615	12.1	7,437	67,597,716
34	1952									-	11.8	-	67,597,716
35	1953							688		688	11.7	8,061	67,605,777
36	1954					49,385		791		50,176	11.7	586,206	68,191,983
37	1955				7,257			1092		8,349	11.7	97,812	68,289,795
38	1956									-	11.5	-	68,289,795
39	1957						141	794		935	11.2	10,442	68,300,238
40	1958			1,273,012	5,357,898	2,659,749	604,276	9,806	617	9,905,358	10.9	107,670,808	175,971,046
41	1959			1,924	122,255	70,133	43,004	23,270	27,609	288,195	10.8	3,101,318	179,072,364
42	1960									-	10.6	-	179,072,364
43	1961									-	10.5	-	179,072,364
44	1962				414,676	5,363	27,050	4,796	20,171	472,056	10.4	4,895,161	183,967,525
45	1963				2,710	35,070	17,109			54,888	10.2	562,214	184,529,739
46	1964			1,119			443	791		2,352	10.1	23,792	184,553,531
47	1965				508			1,406		1,914	10.0	19,058	184,572,589
48	1966				7,370	1,670		2,406		11,446	9.7	110,620	184,683,209
49	1967							1,784		1,784	9.4	16,779	184,699,988
50	1968				12,497	21,031	50,610			84,139	9.0	758,796	185,458,784
51	1969				1,083		347	3,204		4,634	8.6	39,623	185,498,407
52	1970				5,838	15,224	3,284			24,346	8.1	196,709	185,695,116

Exh. PG&E-10 Wrkp, at:		WP 9-39		WP 9-68 - 69	WP 9-118 - 120	WP 9-182 - 183	WP 9-228 - 229	WP 9-276 - 278	WP 9-319-320				
					FERC Account								
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971				3,819		8,234		152,972	165,025	7.7	1,278,451	186,973,567
54	1972			1,727	21,179	663			15,444	39,013	7.5	292,655	187,266,221
55	1973				26,662				1,679	28,341	7.1	200,230	187,466,451
56	1974				4,418					4,418	6.4	28,105	187,494,556
57	1975				9,458		25,291			34,749	5.8	202,545	187,697,100
58	1976				538	1,372	866			2,776	5.5	15,301	187,712,401
59	1977				26,818		1,764	11,331		39,913	5.2	206,578	187,918,979
60	1978				11,370	16,161	1,705			29,236	4.8	140,587	188,059,567
61	1979			1,055		18,487	15,620			35,162	4.3	151,979	188,211,546
62	1980			8,000	8,667	3,929	46,294		2,398	69,289	3.8	263,749	188,475,295
63	1981		7,838			346,116	86,334	1,065		441,353	3.4	1,522,655	189,997,951
64	1982									-	3.3	-	189,997,951
65	1983				13,584		4,683			18,266	3.1	57,530	190,055,481
66	1984		39		585,298		62,401			647,738	3.0	1,955,926	192,011,407
67	1985				64,641		1,680			66,322	2.9	193,410	192,204,817
68	1986			1,005	708		41,164			42,877	2.9	122,710	192,327,527
69	1987				25,036		214,328			239,364	2.8	660,822	192,988,349
70	1988				5,002	3,868	38,466	2,572		49,908	2.7	132,385	193,120,734
71	1989				100,989		288,123	1,255		390,367	2.5	987,796	194,108,529
72	1990				71,442	1,000,022	160,895	23,190		1,255,549	2.4	3,014,363	197,122,893
73	1991			7,393	3,311,379	1,190,049	41,978	56,771		4,607,570	2.3	10,612,568	207,735,461
74	1992			3,064	16,568	11,788	33,745	106,691	291,659	463,515	2.2	1,036,223	208,771,684
75	1993			90,215	153,168		20,523	22,740		286,646	2.2	622,447	209,394,131
76	1994					1,428,355	117,559	9,184		1,555,099	2.1	3,291,058	212,685,189
77	1995			311,821	258,511	60,983	17,993	1,605		650,912	2.1	1,339,936	214,025,125
78	1996				5,386	154,484	100,365			260,235	2.0	520,451	214,545,576
79	1997				18,923	75,620		176588		271,131	2.0	529,856	215,075,432
80	1998				103,700	39,486		97134		240,320	1.9	462,465	215,537,897
81	1999				9,554	3,008		15187		27,750	1.9	52,257	215,590,154
82	2000				127,966	95,995	154,599	31187	27,640	437,387	1.8	796,768	216,386,922
83	2001				18,067		1,430	9577		29,074	1.8	51,507	216,438,428
84	2002					306,368	90,877	9096		406,340	1.7	708,627	217,147,056
85	2003						180,950	59884		240,834	1.7	410,675	217,557,731
86	2004					2,064		26304		28,368	1.7	47,112	217,604,842
87	2005			68,916		2,154,716	608,738	30413		2,862,783	1.6	4,598,369	222,203,211
88	2006				129,567	18,122	2,685	2046		152,419	1.6	237,173	222,440,384
89	2007					1,878,096		52		1,878,148	1.5	2,841,455	225,281,838
90	2008			59,472	666,023	907,490	1,147,152	78,758		2,858,895	1.5	4,165,318	229,447,156
91	2009			1,043,382	675,547	5,605	216,052	3,173		1,943,760	1.5	2,842,101	232,289,257
92	2010			2,771	150,860	555,757	32,112	53,938		795,438	1.4	1,144,295	233,433,553
93	2011					4,246,850			1,514,034	5,760,884	1.4	8,033,839	241,467,391
94	2012			24,635	24,893	2,917,787	142,318			3,109,634	1.4	4,248,620	245,716,012
95	2013			53,210		5,909,600	239,338	394,646		6,596,793	1.3	8,882,925	254,598,936
96	2014			4,459	31,072	3,362,908	1,697,126			5,095,565	1.3	6,751,913	261,350,849
97	2015			94,281	1,042,369	1,333,288	257,243	20,821		2,748,004	1.3	3,636,946	264,987,795
98	2016			277,518	198,606	7,274,072				7,750,196	1.3	10,129,489	275,117,284
99	2017			1,293,056		1,304,649				2,597,705	1.3	3,324,382	278,441,666
100	2018			241,559			138,272		928,034	1,307,865	1.2	1,633,817	280,075,483
101	2019			90,709	503,495		391,259	16,419		1,001,883	1.2	1,229,299	281,304,782
102	2020							10,282		10,282	1.2	12,462	281,317,245
103	2021			76,620			584,971			661,591	1.2	765,892	282,083,137
104	2022						232,495	708,627	1,226,524	2,167,645	1.1	2,323,440	284,406,577
105	2023			594,529			264,633			859,161	1.0	884,502	285,291,080
106		-	7,877	5,625,453	17,628,440	39,845,156	8,458,523	2,054,738	4,292,385	77,912,572		285,291,080	

Exh. PG&E-10 Wrkp, at:		WP 9-39	WP 9-68 - 69	WP 9-118 - 120	WP 9-182 - 183	WP 9-228 - 229	WP 9-276 - 278	WP 9-319-320				
		FERC Account										
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107													
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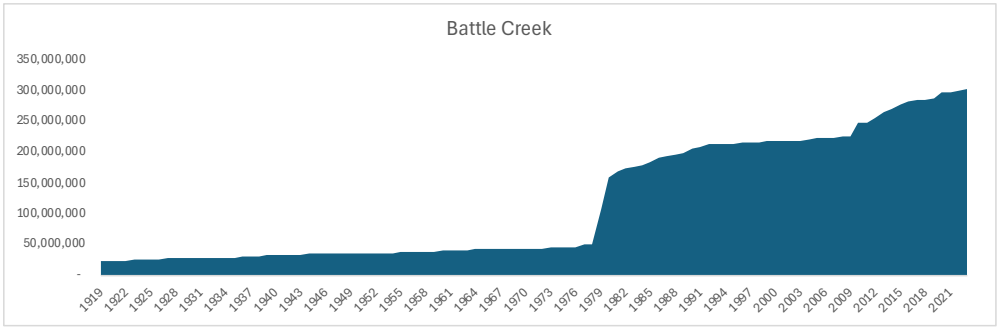


Exh. PG&E-10 Wrkp, at: WP 9-5 WP 9-41 WP 7-78 - 79 WP 9-134 - 137 WP 9-191 - 192 WP 9-239 WP 9-286 - 287 WP 9-324 - 325

		FERC Account												
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919					1,318,436			13,773	17,844	1,350,054	18.1	24,432,511	24,432,511
2	1920										-	15.7	-	24,432,511
3	1921					7,119					7,119	17.6	125,106	24,557,617
4	1922					17,997					17,997	18.7	337,040	24,894,658
5	1923					32,953			550		33,503	18.4	616,399	25,511,057
6	1924					51,708			468		52,176	18.3	955,743	26,466,800
7	1925					1,971			194		2,165	17.9	38,722	26,505,522
8	1926					24,193			648		24,841	17.7	440,252	26,945,774
9	1927					28,893			213		29,106	18.1	525,977	27,471,752
10	1928					12,894					12,894	18.3	235,732	27,707,483
11	1929					629					629	18.3	11,499	27,718,983
12	1930				279	25,589					25,869	18.8	485,913	28,204,895
13	1931					48,336			180		48,516	20.6	1,000,690	29,205,585
14	1932					11,914					11,914	23.0	273,973	29,479,558
15	1933					11,248					11,248	24.3	272,812	29,752,370
16	1934										-	23.4	-	29,752,370
17	1935					726			211		937	22.9	21,409	29,773,779
18	1936					24,457				146	24,603	22.6	556,568	30,330,347
19	1937					17,920					17,920	21.8	390,824	30,721,171
20	1938					6,106					6,106	22.3	135,914	30,857,085
21	1939					96,252				146	96,398	22.6	2,174,159	33,031,245
22	1940					18,599					18,599	22.4	416,477	33,447,721
23	1941					41,410			952		42,362	21.3	902,442	34,350,164
24	1942					22,341					22,341	19.2	429,070	34,779,234
25	1943										-	18.1	-	34,779,234
26	1944					5,471					5,471	17.8	97,557	34,876,791
27	1945					1,577					1,577	17.4	27,497	34,904,287
28	1946										-	16.1	-	34,904,287
29	1947					891					891	14.1	12,519	34,916,807
30	1948					69,128					69,128	13.0	901,962	35,818,769
31	1949					1,168				3,726	4,894	13.2	64,481	35,883,250
32	1950				586	779					1,365	13.0	17,796	35,901,046
33	1951					13,509			561		14,070	12.1	170,022	36,071,068
34	1952				1,377				124		1,501	11.8	17,730	36,088,797
35	1953				1,794	2,068			656		4,518	11.7	52,944	36,141,742
36	1954				704	61,875			2,439	2,450	67,468	11.7	788,228	36,929,970
37	1955					41,654			718	432	42,803	11.7	501,468	37,431,437
38	1956					28,752			123	262	29,138	11.5	336,240	37,767,678
39	1957					67,432			516	1,922	69,870	11.2	780,214	38,547,891
40	1958				593	40,500			1,070	2,073	44,235	10.9	480,836	39,028,727
41	1959				2,385	51,300			2,038	898	56,621	10.8	609,313	39,638,040
42	1960					34,324				741	35,065	10.6	371,916	40,009,957
43	1961					34,698				776	35,475	10.5	372,278	40,382,235
44	1962				2,620	125,111			1,265	9,358	138,353	10.4	1,434,709	41,816,943
45	1963				993	16,258				245	17,496	10.2	179,205	41,996,148
46	1964				730	31,184			111		32,025	10.1	323,889	42,320,037
47	1965				1,232	18,647					19,879	10.0	197,912	42,517,949
48	1966				15,644	44,406			418	2,535	63,003	9.7	608,880	43,126,829
49	1967					82,742					82,742	9.4	778,077	43,904,906
50	1968					1,876				573	2,449	9.0	22,087	43,926,992
51	1969										-	8.6	-	43,926,992
52	1970										-	8.1	-	43,926,992

Exh. PG&E-10 Wrkp, at:		WP 9-5	WP 9-41		WP 7-78 - 79	WP 9-134 - 137	WP 9-191 - 192	WP 9-239	WP 9-286 - 287	WP 9-324 - 325				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971					65,219				3,194	68,413	7.7	529,993	44,456,985
54	1972					574			449		1,023	7.5	7,674	44,464,659
55	1973					158,269					158,269	7.1	1,118,184	45,582,843
56	1974					38,745			1,488	2,226	42,459	6.4	270,118	45,852,961
57	1975					124,375			1,509		125,884	5.8	733,759	46,586,720
58	1976					4,151					4,151	5.5	22,881	46,609,601
59	1977				1,281	709,134					710,415	5.2	3,676,875	50,286,476
60	1978					27,159					27,159	4.8	130,600	50,417,076
61	1979				2,197,867	2,005,240	7,953,537	1,001,200	33,771		13,191,614	4.3	57,017,735	107,434,811
62	1980				1,366,847	2,395,395	8,698,235	1,375,604	23,286		13,859,365	3.8	52,755,928	160,190,739
63	1981		14,893		207,468	1,489,064	595,912	260,276	4,592	235,429	2,807,633	3.4	9,686,261	169,876,999
64	1982		2,395			1,246,871	36,209	6,215			1,291,691	3.3	4,198,851	174,075,851
65	1983		8			718,598			4,191		722,797	3.1	2,276,440	176,352,290
66	1984		410		19,634	1,115,410	23,433	723			1,159,610	3.0	3,501,588	179,853,879
67	1985		4,226			1,650,435					1,654,661	2.9	4,825,366	184,679,245
68	1986		176,752		3,116	2,373,629	8,337			7,094	2,568,928	2.9	7,352,033	192,031,278
69	1987		69		2,587	598,093		31,160			631,909	2.8	1,744,534	193,775,812
70	1988				75,870	1,128,186	5,066		2,486		1,211,608	2.7	3,213,879	196,989,692
71	1989		11		50,039	1,194,627		32,939	4,475		1,282,091	2.5	3,244,240	200,233,932
72	1990				15,444	2,154,384		6,984			2,176,812	2.4	5,226,161	205,460,093
73	1991				52,931	979,986		12,634	28,452		1,074,002	2.3	2,473,738	207,933,832
74	1992				20,010	2,179,139					2,199,149	2.2	4,916,368	212,850,200
75	1993					267,527					267,527	2.2	580,930	213,431,130
76	1994					126,403		54,790			181,194	2.1	383,460	213,814,590
77	1995					261,446			180,756		442,201	2.1	910,294	214,724,884
78	1996		22,991			125,297	146,815		15,184		310,287	2.0	620,552	215,345,436
79	1997					259,949	308	7,275	479,150		746,682	2.0	1,459,199	216,804,635
80	1998					117,624	380	29,377	175,572		322,953	1.9	621,482	217,426,116
81	1999					101,922	5,597		24,493		132,012	1.9	248,600	217,674,717
82	2000						665		13,670		14,335	1.8	26,113	217,700,829
83	2001						695,803		15,520		711,324	1.8	1,260,171	218,961,000
84	2002					238,562	76,998		14,757		330,317	1.7	576,048	219,537,049
85	2003					198,976		34,501	2,060		235,537	1.7	401,642	219,938,691
86	2004					433,109			42,957		476,066	1.7	790,628	220,729,319
87	2005					203,007			1,059,841		1,262,848	1.6	2,028,460	222,757,779
88	2006					2,253	20,264		61,357		83,874	1.6	130,512	222,888,291
89	2007						425,575	236,264	530,181		1,192,021	1.5	1,803,411	224,691,702
90	2008					124,650	823	63,329	7,968		196,770	1.5	286,688	224,978,390
91	2009	941,850				127,764		209,677	29,902		1,309,192	1.5	1,914,257	226,892,647
92	2010	2,967			54,375	13,327,321		688,589	131,197	1,000,630	15,205,079	1.4	21,873,622	248,766,269
93	2011				83,823	15,071	108,286	223,339		42,417	472,936	1.4	659,533	249,425,802
94	2012				1,800,691	3,342,816				32,184	5,175,691	1.4	7,071,427	256,497,229
95	2013	132,567			1,067,875	3,409,332		191,231	1,255,281		6,056,287	1.3	8,155,105	264,652,334
96	2014					2,961,236	264,930		93,829	493,095	3,813,090	1.3	5,052,560	269,704,894
97	2015				385,356	947,181	3,621,620	222,689	942,815	922,286	7,041,946	1.3	9,319,922	279,024,816
98	2016					2,875,796	484,985	53,024	47,195	87,176	3,548,175	1.3	4,637,457	283,662,273
99	2017				251,656	255,330	1	73,490	16,743		597,220	1.3	764,285	284,426,558
100	2018					84,578	61,740	23,374			169,693	1.2	211,984	284,638,542
101	2019					1,887,063					1,887,063	1.2	2,315,406	286,953,948
102	2020					2,421,523		37,900	7,065,703		9,525,126	1.2	11,544,810	298,498,758
103	2021					329,967		83,839			413,806	1.2	479,044	298,977,801
104	2022							280,053	163,300		443,353	1.1	475,218	299,453,019
105	2023					3,372,953		180,032			3,552,986	1.0	3,657,782	303,110,801
106		1,077,384	221,755	-	7,685,806	62,772,382	23,235,520	5,420,506	12,501,356	2,869,857	114,296,710		303,110,801	

Exh. PG&E-10 Wrkp, at:		WP 9-5	WP 9-41		WP 7-78 - 79	WP 9-134 - 137	WP 9-191 - 192	WP 9-239	WP 9-286 - 287	WP 9-324 - 325				
					FERC Account									
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
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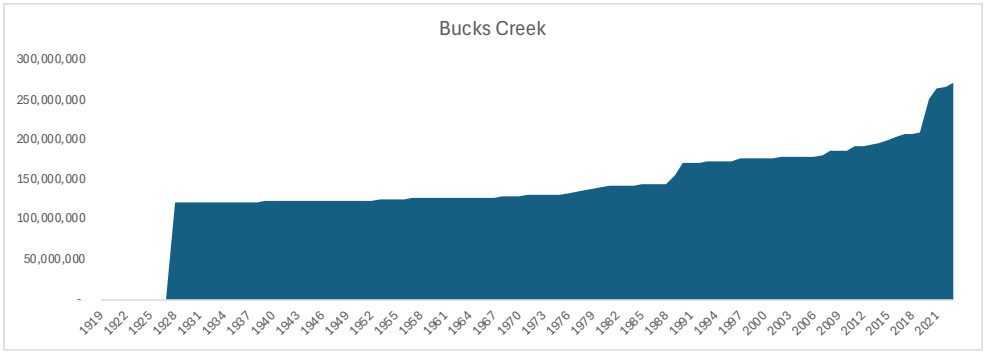


Bucks Creek

Exh. PG&E-10 Wrkp, at:		WP 9-40			WP 9-72 - 73	WP 9-124 - 126	WP 9-186 - 187	WP 9-232 - 234	WP 9-280 - 281	WP 9-322				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919										-	18.1	-	-
2	1920										-	15.7	-	-
3	1921										-	17.6	-	-
4	1922										-	18.7	-	-
5	1923										-	18.4	-	-
6	1924										-	18.3	-	-
7	1925										-	17.9	-	-
8	1926										-	17.7	-	-
9	1927										-	18.1	-	-
10	1928				428,895	6,220,172	2,411	12,055			6,663,533	18.3	121,822,789	121,822,789
11	1929					21,116		272			21,388	18.3	391,009	122,213,798
12	1930					5,654		857			6,511	18.8	122,302	122,336,099
13	1931					26,897		346			27,243	20.6	561,915	122,898,014
14	1932										-	23.0	-	122,898,014
15	1933									1,176	1,176	24.3	28,523	122,926,537
16	1934										-	23.4	-	122,926,537
17	1935										-	22.9	-	122,926,537
18	1936										-	22.6	-	122,926,537
19	1937										-	21.8	-	122,926,537
20	1938										-	22.3	-	122,926,537
21	1939					51,975		252			52,228	22.6	1,177,943	124,104,480
22	1940										-	22.4	-	124,104,480
23	1941										-	21.3	-	124,104,480
24	1942					1,682		243		2,061	3,986	19.2	76,562	124,181,042
25	1943					1,263		917		2,176	4,355	18.1	78,936	124,259,978
26	1944							218			218	17.8	3,889	124,263,867
27	1945					2,501					2,501	17.4	43,598	124,307,465
28	1946					552					552	16.1	8,871	124,316,335
29	1947					10,968					10,968	14.1	154,110	124,470,445
30	1948							2,761			2,761	13.0	36,022	124,506,468
31	1949					10,367					10,367	13.2	136,591	124,643,058
32	1950							10,194			10,194	13.0	132,865	124,775,923
33	1951										-	12.1	-	124,775,923
34	1952										-	11.8	-	124,775,923
35	1953						100,267	2,913			103,180	11.7	1,209,201	125,985,124
36	1954				3,911	40,695		339		8,011	52,955	11.7	618,674	126,603,798
37	1955					6,790					6,790	11.7	79,552	126,683,349
38	1956					1,892					1,892	11.5	21,829	126,705,179
39	1957					6,644		2,281			8,925	11.2	99,667	126,804,846
40	1958					3,031	1,236				4,267	10.9	46,387	126,851,233
41	1959					1,462	16,349	28,266			46,077	10.8	495,843	127,347,076
42	1960										-	10.6	-	127,347,076
43	1961					756					756	10.5	7,935	127,355,011
44	1962					13,664					13,664	10.4	141,697	127,496,708
45	1963					14,569		4,489			19,058	10.2	195,207	127,691,916
46	1964					1,192					1,192	10.1	12,058	127,703,973
47	1965					4,154					4,154	10.0	41,360	127,745,333
48	1966				1,237	15,615		38,817			55,669	9.7	538,006	128,283,339
49	1967					8,151		332			8,483	9.4	79,768	128,363,107
50	1968					55,460		11,656			67,116	9.0	605,277	128,968,384
51	1969					10,555					10,555	8.6	90,257	129,058,641
52	1970					139,634	3,119				142,753	8.1	1,153,380	130,212,021

Exh. PG&E-10 Wrkp, at:		WP 9-40			WP 9-72 - 73	WP 9-124 - 126	WP 9-186 - 187	WP 9-232 - 234	WP 9-280 - 281	WP 9-322				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971					48,594		1,517			50,111	7.7	388,209	130,600,230
54	1972					35,163					35,163	7.5	263,779	130,864,009
55	1973					8,911	1,427				10,339	7.1	73,044	130,937,053
56	1974					62,473	1,772	2,623			66,868	6.4	425,397	131,362,450
57	1975					6,704	646				7,350	5.8	42,841	131,405,291
58	1976					95,462	216,258	1,163			312,883	5.5	1,724,665	133,129,956
59	1977					59,948	533,209				593,157	5.2	3,069,986	136,199,942
60	1978					193,598					193,598	4.8	930,958	137,130,900
61	1979					671,590					671,590	4.3	2,902,796	140,033,696
62	1980					81,926		3,439			85,365	3.8	324,942	140,358,638
63	1981		57,698			164,249	3,132	365,719			590,798	3.4	2,038,239	142,396,877
64	1982					125,916		4,509			130,425	3.3	423,968	142,820,844
65	1983					162,373		2,812			165,185	3.1	520,249	143,341,093
66	1984					125,763		14,458		18,471	158,692	3.0	479,189	143,820,283
67	1985					26,351	11,671	6,548			44,571	2.9	129,978	143,950,261
68	1986					14,123					14,123	2.9	40,420	143,990,680
69	1987				448	18,988	1,999				21,434	2.8	59,175	144,049,855
70	1988				5,519	111,617	1,050	85,823			204,009	2.7	541,148	144,591,004
71	1989					374,670	410,757	4,075,257			4,860,684	2.5	12,299,616	156,890,620
72	1990		333,036			164,016	5,242,358	50,603			5,790,012	2.4	13,900,852	170,791,472
73	1991		3,709		70,964	75,170	102,384	131,932		10,046	394,205	2.3	907,967	171,699,439
74	1992				144,996	25,555	14,189	13,985			198,725	2.2	444,265	172,143,704
75	1993		151373			279,901					431,274	2.2	936,504	173,080,208
76	1994		3,209		42,515	15,868		29,636			91,227	2.1	193,064	173,273,272
77	1995					241,372	44,056				285,427	2.1	587,567	173,860,839
78	1996					121,813	11,327	46,959			180,100	2.0	360,187	174,221,026
79	1997				16,326	12,326	18,858		72,659	1,479,873	1,600,042	2.0	3,126,873	177,347,899
80	1998					246,848	3,132		39,690		289,670	1.9	557,434	177,905,333
81	1999					37,906			6,161		44,067	1.9	82,985	177,988,318
82	2000					9,523			3,402		12,925	1.8	23,546	178,011,864
83	2001								3,833		3,833	1.8	6,790	178,018,654
84	2002					293,892			3,614		297,506	1.7	518,829	178,537,483
85	2003					33,120			501		33,621	1.7	57,331	178,594,814
86	2004					8,384					8,384	1.7	13,924	178,608,738
87	2005										-	1.6	-	178,608,738
88	2006										-	1.6	-	178,608,738
89	2007					398,715	1,134,445				1,533,160	1.5	2,319,521	180,928,259
90	2008					2,347,986	20,075			1,546,033	3,914,094	1.5	5,702,709	186,630,968
91	2009				32,037	103,514	7,288				142,839	1.5	208,854	186,839,823
92	2010						320,041	145,249			465,290	1.4	669,354	187,509,177
93	2011					2,843,047		45,122			2,888,169	1.4	4,027,695	191,536,872
94	2012										-	1.4	-	191,536,872
95	2013					1,603,735					1,603,735	1.3	2,159,513	193,696,385
96	2014				277,093	1,893,807					2,170,900	1.3	2,876,565	196,572,950
97	2015				416,204	1,535	2,646,851	98,130	21,923		3,184,643	1.3	4,214,832	200,787,782
98	2016					777,585	368,607	1,134,031			2,280,223	1.3	2,980,247	203,768,029
99	2017				107,704	2,835,768	144,862				3,088,334	1.3	3,952,258	207,720,287
100	2018				101,424			19,707		51,129	172,260	1.2	215,191	207,935,478
101	2019				8,223	132,663	225,750	326,260			692,897	1.2	850,176	208,785,655
102	2020				89,848	23,657,708	1,865,189	317,053	8,472,528		34,402,325	1.2	41,696,907	250,482,562
103	2021					407,479	11,697,360	640,964	47,021		12,792,824	1.2	14,809,646	265,292,208
104	2022					27,734	33,895	145,281	181,186		388,096	1.1	415,989	265,708,197
105	2023				60,906	3,827,909	58,830	1,852,343	20,928		5,820,915	1.0	5,992,604	271,700,801
106		-	549,025	-	1,808,250	51,490,707	25,264,800	9,678,330	8,873,446	3,118,975	100,783,533		271,700,801	

Exh. PG&E-10 Wrkp, at:		WP 9-40			WP 9-72 - 73	WP 9-124 - 126	WP 9-186 - 187	WP 9-232 - 234	WP 9-280 - 281	WP 9-322				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
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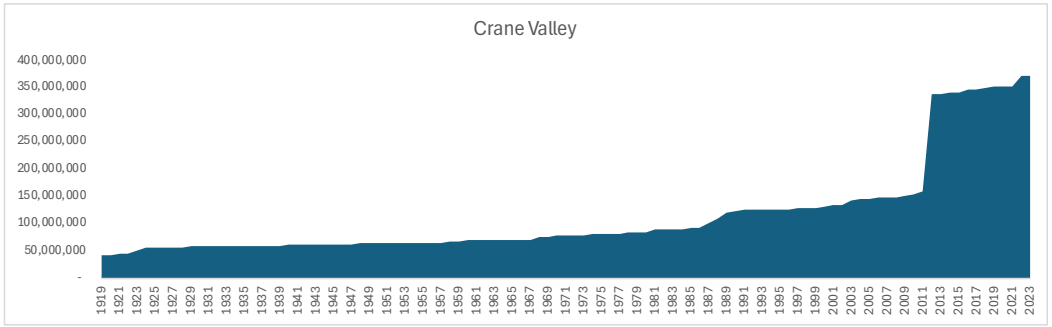


Exh. PG&E-10 Wrkp, at: WP 9-5 WP 9-41 - 42 WP 9-48 WP 9-79 - 81 WP 9-137 - 139 WP 9-192 - 193 WP 9-240 - 241 WP 9-287 - 288 WP 9-325 - 326

		FERC Account												
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919				40,595	2,108,292	211,623			5,219	2,365,729	18.1	42,813,627	42,813,627
2	1920				537	1,378					1,915	15.7	29,969	42,843,596
3	1921					79,974					79,974	17.6	1,405,427	44,249,022
4	1922					75,345	1,595				76,940	18.7	1,440,906	45,689,929
5	1923				13,297	318,769	7,127	2,777			341,970	18.4	6,291,630	51,981,559
6	1924					211,297	1,451				212,748	18.3	3,897,029	55,878,588
7	1925					1,436		597			2,033	17.9	36,346	55,914,935
8	1926				2,204	36,981					39,185	17.7	694,453	56,609,387
9	1927					19,351					19,351	18.1	349,707	56,959,094
10	1928					11,702					11,702	18.3	213,931	57,173,025
11	1929				6,992	138,281					145,273	18.3	2,655,874	59,828,900
12	1930				804	1,000					1,804	18.8	33,886	59,862,785
13	1931								725		725	20.6	14,954	59,877,739
14	1932					3,395					3,395	23.0	78,064	59,955,803
15	1933										-	24.3	-	59,955,803
16	1934					1,214			2,290		3,504	23.4	82,137	60,037,940
17	1935								763		763	22.9	17,439	60,055,378
18	1936								2,629		2,629	22.6	59,481	60,114,859
19	1937				2,029				1,535		3,564	21.8	77,717	60,192,577
20	1938										-	22.3	-	60,192,577
21	1939				1,047					703	1,750	22.6	39,476	60,232,052
22	1940						45,297				45,297	22.4	1,014,342	61,246,394
23	1941					11,323		2,502			13,825	21.3	294,515	61,540,909
24	1942				771	6,763	25,456		560		33,549	19.2	644,324	62,185,233
25	1943					12,736			2,104	844	15,685	18.1	284,263	62,469,496
26	1944					2,366		2,928			5,293	17.8	94,391	62,563,887
27	1945				956	10,611			850		12,416	17.4	216,481	62,780,368
28	1946					41,828		2,912			44,740	16.1	719,102	63,499,470
29	1947					5,296			1,020		6,316	14.1	88,751	63,588,221
30	1948					16,664			618	5,922	23,203	13.0	302,751	63,890,972
31	1949					83,417		7	7,390	1,799	92,613	13.2	1,220,231	65,111,204
32	1950					1,158				581	1,739	13.0	22,661	65,133,864
33	1951					6,132	1,204	0			7,337	12.1	88,657	65,222,521
34	1952							11,523			11,523	11.8	136,144	65,358,666
35	1953					1,103		1,070			2,173	11.7	25,465	65,384,130
36	1954				2,389			1		725	3,115	11.7	36,389	65,420,520
37	1955						67,204	1	3,413		70,618	11.7	827,346	66,247,865
38	1956					2,477		1			2,479	11.5	28,603	66,276,468
39	1957					579			2,222		2,801	11.2	31,281	66,307,749
40	1958				981	19,952	7,672	166,679	796		196,080	10.9	2,131,380	68,439,130
41	1959				1,511	38,564	4,779	9,658	1,789		56,301	10.8	605,870	69,045,000
42	1960					31,917		1,254	744		33,915	10.6	359,720	69,404,720
43	1961				936	21,267		2,541	759		25,503	10.5	267,630	69,672,350
44	1962				912	11,108		1,315	5,780		19,115	10.4	198,218	69,870,568
45	1963				1,104	7,292	729	2,214			11,339	10.2	116,139	69,986,707
46	1964				12,370	25,151	1,796		3,800		43,116	10.1	436,058	70,422,766
47	1965				3,009	18,526		1,503	1,991		25,028	10.0	249,176	70,671,942
48	1966				4,316	96,719	5,223	561	2,074		108,892	9.7	1,052,370	71,724,312
49	1967				4,441	11,735		791	998		17,965	9.4	168,939	71,893,251
50	1968					449,827	1,070	3,652		1,876	456,426	9.0	4,116,214	76,009,465
51	1969				813	118,944	8,328	11			128,095	8.6	1,095,377	77,104,843
52	1970				2,695	160,794	1,937	24	640		166,090	8.1	1,341,932	78,446,774

Exh. PG&E-10 Wrkp, at:		WP 9-5	WP 9-41 - 42	WP 9-48	WP 9-79 - 81	WP 9-137 - 139	WP 9-192 - 193	WP 9-240 - 241	WP 9-287 - 288	WP 9-325 - 326				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971				1,105	22,749	886	737			25,477	7.7	197,373	78,644,147
54	1972					77,290			831	752	78,873	7.5	591,670	79,235,817
55	1973				1,010	70,635		1,577			73,222	7.1	517,317	79,753,134
56	1974				3,513	112,499	3,634	6			119,652	6.4	761,198	80,514,332
57	1975				8,609	62,796	12,517	5,074			88,995	5.8	518,738	81,033,070
58	1976				2,133	16,103	4,051	2,142			24,429	5.5	134,659	81,167,729
59	1977				947	181,471	16,681	4,560		3,597	207,256	5.2	1,072,690	82,240,420
60	1978					156,038	14,619			13,061	183,717	4.8	883,445	83,123,865
61	1979				5,590	205,698	6,995	3,627		30,977	252,887	4.3	1,093,048	84,216,913
62	1980				1,807	59,228	5,801	4,006			70,842	3.8	269,660	84,486,573
63	1981		734,899		3,516	874,231		16,630			1,629,276	3.4	5,620,960	90,107,533
64	1982				3,998	202,951		12,777			219,727	3.3	714,259	90,821,792
65	1983					28,470	1,556	692		5,312	36,030	3.1	113,476	90,935,268
66	1984				5,370	121,769		29,382			156,521	3.0	472,635	91,407,903
67	1985		21,842			185,468					207,310	2.9	604,564	92,012,466
68	1986				12,301	49,317		10,078	6,436		78,132	2.9	223,606	92,236,072
69	1987					2,635,448	5,428	206,203			2,847,080	2.8	7,860,041	100,096,113
70	1988	3,447,560	167,979	2	16,355	239,505	1,351		35,618		3,908,369	2.7	10,367,234	110,463,347
71	1989				15,447	2,947,096	823,599	448	75,578		3,862,168	2.5	9,772,940	120,236,288
72	1990	507,609				224,969	455,338	142,768	552		1,331,236	2.4	3,196,075	123,432,363
73	1991	22,624			15,879	231,277	510,315	89,259			869,354	2.3	2,002,373	125,434,736
74	1992	134,837	3,816		38,575	234,475		10,597			422,300	2.2	944,085	126,378,821
75	1993								46,678		46,678	2.2	101,359	126,480,180
76	1994					90,048					90,048	2.1	190,568	126,670,748
77	1995	24,186				171,775		596			196,557	2.1	404,622	127,075,371
78	1996		8			196,676	920	4,750			202,354	2.0	404,693	127,480,064
79	1997				31,825	134,721	27,191		266,634		460,372	2.0	899,679	128,379,743
80	1998				49,285	110,628	2,006	3,119	187,800		352,837	1.9	678,991	129,058,733
81	1999					585,719	103,309	8,966	38,129	103	736,225	1.9	1,386,437	130,445,170
82	2000					1,455,932	10,666	25,841	15,268		1,507,707	1.8	2,746,521	133,191,691
83	2001					369,931	26,547		29,823		426,301	1.8	755,229	133,946,920
84	2002					683,325		3,670	16,221	135,832	839,049	1.7	1,463,240	135,410,160
85	2003	2,639,223				1,849,802	80,442	17,288	39,264	190,132	4,816,151	1.7	8,212,581	143,622,741
86	2004					488,376		22,870	284		511,530	1.7	849,526	144,472,266
87	2005					499,152		198,607	114,399		812,158	1.6	1,304,536	145,776,802
88	2006				28,368	1,043,355	210,379		1,484		1,283,586	1.6	1,997,337	147,774,139
89	2007					137,509		13,130	49		150,689	1.5	227,978	148,002,117
90	2008				21,388	166,476	457,403	14,698			659,965	1.5	961,548	148,963,665
91	2009				25,026	1,074,952	588,070	151,972			1,840,020	1.5	2,690,415	151,654,080
92	2010				9,641	262,884	370,412	248,972			891,909	1.4	1,283,077	152,937,157
93	2011				1,875,646	2,915,175	270	141,893			4,932,985	1.4	6,879,292	159,816,449
94	2012					129,535,313	251,505				129,786,818	1.4	177,324,714	337,141,163
95	2013				616,237	193,169	199,521	61,845			1,070,772	1.3	1,441,851	338,583,014
96	2014				217,138	181,217		630,868			1,029,222	1.3	1,363,778	339,946,792
97	2015				195,952	191,756		343,271	98,078		829,058	1.3	1,097,247	341,044,039
98	2016				208,212	1,109,005	1,809,465	326,116			3,452,798	1.3	4,512,799	345,556,838
99	2017					498,667		73,803			572,470	1.3	732,612	346,289,450
100	2018				304,576	1,513,521		283,416	368,983		2,470,497	1.2	3,086,206	349,375,655
101	2019					687,454		112,498		144,663	944,615	1.2	1,159,032	350,534,688
102	2020					339,660					339,660	1.2	411,681	350,946,369
103	2021				117,776	532,232		427,577			1,077,585	1.2	1,247,469	352,193,838
104	2022	17,838,488									17,838,488	1.1	19,120,589	371,314,428
105	2023				1,214			151,814			153,028	1.0	157,542	371,471,970
106		24,614,527	928,544	2	3,943,151	160,180,576	6,393,366	4,022,664	1,387,600	542,099	202,012,528		371,471,970	

Exh. PG&E-10 Wrkp, at:		WP 9-5	WP 9-41 - 42	WP 9-48	WP 9-79 - 81	WP 9-137 - 139	WP 9-192 - 193	WP 9-240 - 241	WP 9-287 - 288	WP 9-325 - 326				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107														
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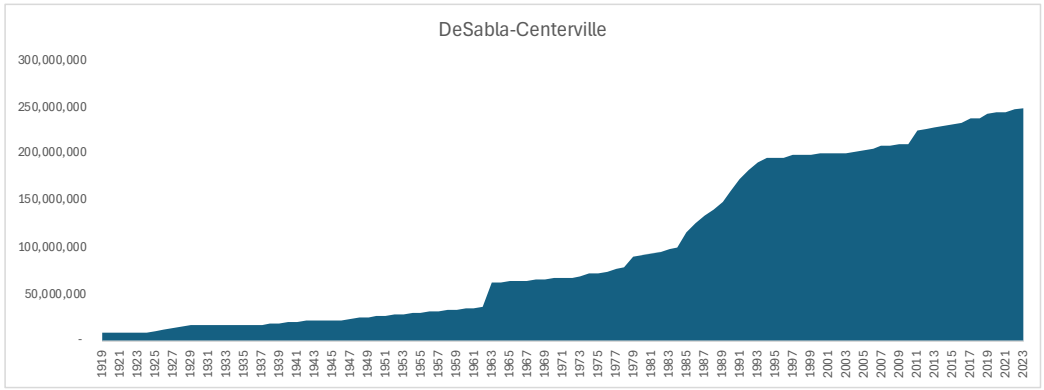
Exh. PG&E-10 Wrkp, at: WP 9-4 WP 9-40 WP 9-73 - 75 WP 9-126 - 129 WP 9-187 - 188 WP 9-234 - 235 WP 9-281 - 282 WP 9-323

		FERC Account											
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919			31,834	340,914	94,481		2,875	19,566	489,669	18.1	8,861,758	8,861,758
2	1920									-	15.7	-	8,861,758
3	1921				6,660					6,660	17.6	117,034	8,978,792
4	1922				6,880					6,880	18.7	128,851	9,107,643
5	1923			5,045	40,156					45,201	18.4	831,623	9,939,267
6	1924				951					951	18.3	17,423	9,956,690
7	1925				1,113					1,113	17.9	19,909	9,976,599
8	1926				117,720					117,720	17.7	2,086,302	12,062,901
9	1927				138,683					138,683	18.1	2,506,185	14,569,087
10	1928				43,699					43,699	18.3	798,904	15,367,991
11	1929				73,274					73,274	18.3	1,339,592	16,707,583
12	1930				12,868					12,868	18.8	241,711	16,949,295
13	1931				3,404					3,404	20.6	70,209	17,019,504
14	1932				2,456					2,456	23.0	56,467	17,075,971
15	1933				1,664					1,664	24.3	40,363	17,116,334
16	1934									-	23.4	-	17,116,334
17	1935				16,989					16,989	22.9	388,288	17,504,623
18	1936				12,281					12,281	22.6	277,829	17,782,452
19	1937									-	21.8	-	17,782,452
20	1938				42,795				477	43,271	22.3	963,241	18,745,693
21	1939			3,513	13,360					16,873	22.6	380,554	19,126,246
22	1940				25,719				1,165	26,885	22.4	602,026	19,728,273
23	1941			8,515	53,396					61,911	21.3	1,318,898	21,047,171
24	1942				27,731					27,731	19.2	532,595	21,579,766
25	1943				1,842				830	2,672	18.1	48,433	21,628,199
26	1944				15,970					15,970	17.8	284,773	21,912,972
27	1945				14,826					14,826	17.4	258,493	22,171,465
28	1946				3,398					3,398	16.1	54,621	22,226,087
29	1947			5,305	131,449					136,754	14.1	1,921,532	24,147,619
30	1948			1,841	83,159				4,495	89,495	13.0	1,167,708	25,315,327
31	1949				61,381					61,381	13.2	808,728	26,124,056
32	1950				102,413					102,413	13.0	1,334,866	27,458,922
33	1951				655					655	12.1	7,910	27,466,832
34	1952				54,415					54,415	11.8	642,918	28,109,749
35	1953				41,953		567.3	973		43,494	11.7	509,717	28,619,467
36	1954			2,896	112,172	20,416			1,271	136,755	11.7	1,597,709	30,217,175
37	1955				74,328					74,328	11.7	870,806	31,087,982
38	1956			2,488	97,056					99,543	11.5	1,148,704	32,236,686
39	1957			844	20,142			1632		22,618	11.2	252,568	32,489,254
40	1958			5,690	18,837					24,527	10.9	266,605	32,755,859
41	1959			3,134	41,862	37,413	38,153			120,562	10.8	1,297,391	34,053,250
42	1960				46,370				2,936	49,306	10.6	522,967	34,576,217
43	1961			107,671	1,855			694	932	111,151	10.5	1,166,445	35,742,662
44	1962			4,706	112,105			900	1,835	119,546	10.4	1,239,682	36,982,344
45	1963			374,450	1,410,221	706,373	46,319		22,489	2,559,852	10.2	26,220,308	63,202,652
46	1964			614	21,104			6,206		27,924	10.1	282,407	63,485,059
47	1965			1,860		19,027	13,939	1,307		36,133	10.0	359,729	63,844,788
48	1966			18,980	40,719	10,910		4,666		75,275	9.7	727,484	64,572,272
49	1967			1,438	8,080			1,605		11,123	9.4	104,596	64,676,867
50	1968				79,152			5,201		84,353	9.0	760,730	65,437,597
51	1969			6,934	125,657			1,110		133,702	8.6	1,143,318	66,580,916
52	1970			1,255	85,411		667			87,333	8.1	705,615	67,286,531

Exh. PG&E-10 Wrkp, at:		WP 9-4	WP 9-40	WP 9-73 - 75	WP 9-126 - 129	WP 9-187 - 188	WP 9-234 - 235	WP 9-281 - 282	WP 9-323				
						FERC Account							
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971			5,554	32,080				80,230	117,863	7.7	913,088	68,199,618
54	1972			4,185	2,216			4,325		10,726	7.5	80,463	68,280,081
55	1973			2,678	172,519			2,667		177,864	7.1	1,256,620	69,536,701
56	1974			1,750	486,739		865			489,354	6.4	3,113,164	72,649,865
57	1975			4,435	76,453		24,284	5,503		110,675	5.8	645,109	73,294,974
58	1976			4,389	248,582		29,676	4,075		286,722	5.5	1,580,460	74,875,434
59	1977			2,219	360,700	2,575	672	2,728		368,894	5.2	1,909,275	76,784,709
60	1978				424,710		2,169	5,556		432,435	4.8	2,079,458	78,864,167
61	1979				2,688,932			5,705		2,694,637	4.3	11,646,953	90,511,120
62	1980			2,229	611,359				856	614,444	3.8	2,338,892	92,850,012
63	1981			3,343	398,103	12,478		9,015		422,939	3.4	1,459,127	94,309,139
64	1982			4,510	447,983		19,233	9,124		480,850	3.3	1,563,080	95,872,219
65	1983			48,510	449,796		1,415	98,370		598,090	3.1	1,883,677	97,755,897
66	1984			17,774	654,346		3,970	4,287	73,048	753,425	3.0	2,275,063	100,030,959
67	1985			1,157,954	2,228,553	1,459,534	900,680	81,700		5,828,421	2.9	16,997,000	117,027,959
68	1986		199,669	99,959	2,633,808	99,953	13,263	64,186	176,101	3,286,939	2.9	9,406,914	126,434,873
69	1987		14,684	150,143	2,346,107	9,532	3,529	89,328	753	2,614,076	2.8	7,216,779	133,651,652
70	1988		995	107,587	2,698,725		7,234	137,245	776	2,952,562	2.7	7,831,885	141,483,537
71	1989		709,431	154,068	1,935,035		6,111	161,233	33,083	2,998,962	2.5	7,588,659	149,072,196
72	1990	635,697		807,112	3,311,692	15,562	2,764	210,420	2,027	4,985,275	2.4	11,968,813	161,041,009
73	1991	37,120		308,880	2,656,724		1,047	128,965	2,337,070	5,469,807	2.3	12,598,548	173,639,557
74	1992	147,715	81,849	81,170	3,962,144		34,940	164,356		4,472,174	2.2	9,997,893	183,637,450
75	1993			214,722	2,581,106		612,571	123,860		3,532,259	2.2	7,670,241	191,307,690
76	1994	12,228		29,647	1,922,477			39,717		2,004,069	2.1	4,241,214	195,548,905
77	1995			13,512	274,986			26,783	3,967	319,248	2.1	657,188	196,206,092
78	1996			70,356	212,836			39,119		322,311	2.0	644,599	196,850,691
79	1997			366	830,897			149,020		980,283	2.0	1,915,714	198,766,405
80	1998							81,402	583,784	665,186	1.9	1,280,067	200,046,472
81	1999			38,228				12,637		50,865	1.9	95,787	200,142,258
82	2000			15,777	131,403			7,927		155,107	1.8	282,552	200,424,810
83	2001			7,472	307,806			8,920		324,198	1.8	574,344	200,999,154
84	2002				219,723	11,289		8,413		239,425	1.7	417,540	201,416,693
85	2003				46,627		13,336	1,168	48,206	109,337	1.7	186,443	201,603,137
86	2004			22,997	432,713			12,810		468,520	1.7	778,096	202,381,233
87	2005				1,044,271		603,613	8		1,647,892	1.6	2,646,940	205,028,173
88	2006			9,967	182,395		757,494	1,509		951,365	1.6	1,480,381	206,508,554
89	2007			13,429	1,194,861	16,495	6,262		116,061	1,347,108	1.5	2,038,043	208,546,597
90	2008			12,636	414,479			10,692	276,219	714,026	1.5	1,040,313	209,586,910
91	2009			130,260	580,407				12,878	723,544	1.5	1,057,942	210,644,852
92	2010			45,910	189,652		8,943			244,505	1.4	351,739	210,996,590
93	2011			771,877	8,306,796	1,531,054	39,783			10,649,510	1.4	14,851,270	225,847,860
94	2012		3,963	8,250	504,414	22,860	189,634			729,121	1.4	996,181	226,844,041
95	2013				158,943	1,081,630	62,071			1,302,644	1.3	1,754,078	228,598,119
96	2014			9,377		125,687	559,653	36,437	71,235	802,388	1.3	1,063,210	229,661,329
97	2015			733,903	371,022	125,669	393,594	23,641		1,647,829	1.3	2,180,880	231,842,208
98	2016			418,295	245,173	231,210		68,716	251,098	1,214,492	1.3	1,587,339	233,429,547
99	2017			164,077	2,275,197	826,553	69,528	84,788		3,420,143	1.3	4,376,887	237,806,434
100	2018			134,299	22,903	56,121	490,768			704,091	1.2	879,568	238,686,001
101	2019			115,108	325,698		642,698	713,974	1,957,388	3,754,866	1.2	4,607,179	243,293,180
102	2020			396,917			498,912	17,746		913,575	1.2	1,107,287	244,400,467
103	2021				894,567		11,125			905,692	1.2	1,048,477	245,448,944
104	2022	6,055		341,960	1,774,448		20,288	59,362		2,202,113	1.1	2,360,385	247,809,329
105	2023			780,519	485,334		20,194			1,286,047	1.0	1,323,979	249,133,308
106		838,815	1,010,591	8,057,322	58,547,684	6,516,823	6,151,965	2,744,605	6,080,775	89,948,581		249,133,308	

Exh. PG&E-10 Wrkp, at: WP 9-4 WP 9-40 WP 9-73 - 75 WP 9-126 - 129 WP 9-187 - 188 WP 9-234 - 235 WP 9-281 - 282 WP 9-323

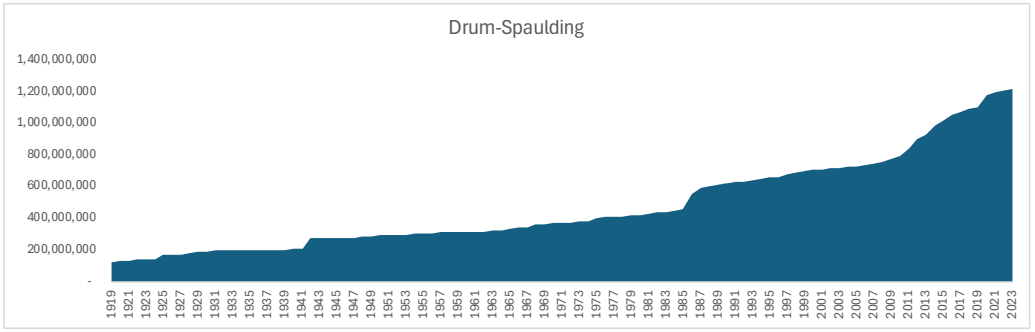
Line No.	Year	FERC Account 302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107													
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Exh. PG&E-10 Wrkp, at:		WP 9-8	WP 9-44	WP 9-47	WP 9-49	WP 9-89 - 92	WP 9-152 - 155	WP 9-203 - 205	WP 9-251 - 253	WP 9-296 - 297	WP 9-331 - 332				
							FERC Account								
Line No.	Year	302.1	330.04	330.05	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919					479,612	6,008,202	279,892	2,350	1,756	50,377	6,822,190	18.1	123,464,132	123,464,132
2	1920					17,159	673,544				1,796	692,499	15.7	10,838,879	134,303,011
3	1921					5,377	123,829			20		129,226	17.6	2,270,970	136,573,981
4	1922					11,306	35,053	31,476			4,854	82,689	18.7	1,548,580	138,122,561
5	1923					10,659	30,974				4,668	46,301	18.4	851,855	138,974,416
6	1924					6,566	8,554					15,120	18.3	276,956	139,251,372
7	1925					7,060	1,501,152	19,224	551		61,007	1,588,994	17.9	28,415,176	167,666,548
8	1926					3,589	7,523					11,112	17.7	196,927	167,863,475
9	1927					113,263	2,402					115,665	18.1	2,090,220	169,953,696
10	1928					121,247	342,809	56,179	5,491			525,726	18.3	9,611,333	179,565,028
11	1929					11,832	70,715	270,586	67,170	513	6,453	427,269	18.3	7,811,341	187,376,369
12	1930					8,408	385,675	4,590		137		398,811	18.8	7,491,170	194,867,539
13	1931					10,135	208,078		1,797	1,841		221,852	20.6	4,575,936	199,443,475
14	1932					3,517	16,271		2,551			22,340	23.0	513,700	199,957,176
15	1933					4,442	38,296	5,456				48,193	24.3	1,168,896	201,126,072
16	1934					1,559	59,075		2,936			63,570	23.4	1,490,004	202,616,076
17	1935					15,090	3,931				823	19,843	22.9	453,520	203,069,596
18	1936						1,437	2,415	1,511			5,364	22.6	121,335	203,190,932
19	1937						53,331					53,331	21.8	1,163,107	204,354,039
20	1938						5,288		4,100			9,387	22.3	208,969	204,563,008
21	1939					1,481						1,481	22.6	33,403	204,596,411
22	1940					4,959	27,627				8,712	41,297	22.4	924,770	205,521,181
23	1941					3,047	35,117				2,024	40,188	21.3	856,130	206,377,311
24	1942					448,690	2,688,165	452,359		6,684	12,208	3,608,106	19.2	69,295,258	275,672,569
25	1943					1,051	7,848	1,605	3,258			13,762	18.1	249,415	275,921,984
26	1944						9,803	683.4				10,486	17.8	186,991	276,108,975
27	1945						19,576					19,576	17.4	341,318	276,450,293
28	1946						8,680					8,680	16.1	139,514	276,589,808
29	1947					922	231,202					232,125	14.1	3,261,587	279,851,394
30	1948					829	444,095	1,480		596	8,244	455,244	13.0	5,939,899	285,791,293
31	1949					5,780	203,700					209,480	13.2	2,760,017	288,551,310
32	1950					5,862	235,156	10,493	1,543	304		253,358	13.0	3,302,304	291,853,614
33	1951					885	117,521	1,243			16,788	136,437	12.1	1,648,746	293,502,360
34	1952					7,104	399,486	3,185			34,731	444,506	11.8	5,251,853	298,754,213
35	1953					1,593	91,879		540	414	27,285	121,711	11.7	1,426,384	300,180,596
36	1954					6,878	106,637	3,440		1,989		118,945	11.7	1,389,639	301,570,235
37	1955					7,158	28,176	53,199	2,777	566	14,620	106,495	11.7	1,247,666	302,817,901
38	1956					38,646	317,079	33,600	54,111			443,436	11.5	5,117,141	307,935,042
39	1957					80,036	108,202	4,896	28,523	920	20,274	242,851	11.2	2,711,821	310,646,863
40	1958					3,325	67,267	49,738	8,235	533	6,498	135,596	10.9	1,473,922	312,120,786
41	1959					847	169,071		4,090	1514		175,521	10.8	1,888,817	314,009,603
42	1960						111,182					111,182	10.6	1,179,260	315,188,863
43	1961						69,790	1,318		322		71,430	10.5	749,600	315,938,462
44	1962					2,212	93,227	75,299		1347		172,085	10.4	1,784,498	317,722,960
45	1963					15,880	464,888	15,674	2,310	908	3,570	503,230	10.2	5,154,539	322,877,499
46	1964						46,801	784	15,588			63,172	10.1	638,894	323,516,394
47	1965					104,416	914,332	117,371	26,375	912	3,189	1,166,594	10.0	11,614,307	335,130,701
48	1966					46,306	450,182	123,171	42,488	259	10,640	673,046	9.7	6,504,555	341,635,256
49	1967					19,366	124,023	38,781				182,170	9.4	1,713,061	343,348,317
50	1968					84,315	1,966,680	44,991	182,387	559	33,557	2,312,488	9.0	20,854,862	364,203,179
51	1969					17,187	297,233	3,177	4,941	3373	890	326,801	8.6	2,794,564	366,997,743
52	1970					7,962	267,587	80,928	5,360		51,470	413,308	8.1	3,339,346	370,337,089

Exh. PG&E-10 Wrkp, at:		WP 9-8	WP 9-44	WP 9-47	WP 9-49	WP 9-89 - 92	WP 9-152 - 155	WP 9-203 - 205	WP 9-251 - 253	WP 9-296 - 297	WP 9-331 - 332				
							FERC Account								
Line No.	Year	302.1	330.04	330.05	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971					1,056	292,190		12,951	861	49,596	356,654	7.7	2,762,994	373,100,083
54	1972					16,893	265,329	2,899	42,627	2,370	9,301	339,420	7.5	2,546,165	375,646,247
55	1973					17,403	539,115	213,676	14,655	2,587	626	788,062	7.1	5,567,705	381,213,953
56	1974					4,431	174,172		91,366		20,242	290,211	6.4	1,846,262	383,060,215
57	1975					3,141	3,768,757		6,039	1,698		3,779,635	5.8	22,030,893	405,091,108
58	1976					3,738	283,014	6,247	20,855		17,709	331,563	5.5	1,827,631	406,918,739
59	1977					5,242	1,200,802	7,865	45,402			1,259,312	5.2	6,517,783	413,436,522
60	1978					2,298	198,982	19,037	26,763			247,080	4.8	1,188,138	414,624,660
61	1979						863,487	7,579	13,442		16,913	901,420	4.3	3,896,183	418,520,843
62	1980					13,332	440,131	6,629	22,572	1,390		484,054	3.8	1,842,560	420,363,403
63	1981		357,505			19,399	3,405,822	15,892	89,410			3,888,028	3.4	13,413,592	433,776,995
64	1982		5			16,702	569,686	2,522	108,243	209		697,368	3.3	2,266,907	436,043,902
65	1983		125			47,682	1,813,802		458,314	1,044	59,306	2,380,274	3.1	7,496,640	443,540,542
66	1984		1			114,583	1,710,203	7,874	481,938			2,314,599	3.0	6,989,223	450,529,766
67	1985					77,179	1,298,212	124,843	1,329,029	29,108	11,831	2,870,201	2.9	8,370,158	458,899,923
68	1986		154,832			5,505,376	19,801,668	4,744,179	1,698,766	157,281	2,426,903	34,489,004	2.9	98,704,315	557,604,238
69	1987		776	94	5	103,852	9,643,591	1,332,561	302,524	10,487		11,393,890	2.8	31,455,543	589,059,781
70	1988		443,251			406,371	2,129,936	585,774	363,576	382		3,929,289	2.7	10,422,726	599,482,507
71	1989		68,688			817,356	1,759,689	44,437	716,312			3,406,481	2.5	8,619,859	608,102,366
72	1990		1,289			202,388	3,867,696	688,586	311,516	47,222		5,118,698	2.4	12,289,138	620,391,503
73	1991		1,029			209,947	2,836,868	19,942	670,563	10,842	136,975	3,886,166	2.3	8,950,965	629,342,468
74	1992		45,297			1,270,499	1,315,620	10,774	158,155	8,799	94,911	2,904,055	2.2	6,492,242	635,834,710
75	1993		1,445			561,967	1,952,530	485,360	647,137	181,149	105,538	3,935,126	2.2	8,545,059	644,379,769
76	1994		144,840			73,493	671,078	6,793	29,637		531	926,371	2.1	1,960,480	646,340,249
77	1995		3,199			338,448	5,094,545	12,443	146,657			5,595,293	2.1	11,518,194	657,858,443
78	1996					367,991	2,101,213	101,808	214,601	43,116		2,828,728	2.0	5,657,255	663,515,699
79	1997					439	6,574,526	63,520	111,082	633,005	353,877	7,736,449	2.0	15,118,914	678,634,613
80	1998					73,324	4,162,387	1,771,641	109,241	469,440	31,775	6,617,808	1.9	12,735,130	691,369,743
81	1999					1,840	3,632,728	119,355	12,864	86,716		3,853,502	1.9	7,256,795	698,626,538
82	2000					84,067	2,811,658	60,982	197,494	240,191		3,394,392	1.8	6,183,408	704,809,945
83	2001						891,500		96,160	133,650	37,014	1,158,325	1.8	2,052,072	706,862,017
84	2002						1,674,376	2,268,127	5,267	50,622	359,386	4,357,778	1.7	7,599,646	714,461,663
85	2003					30,515	2,553,846	11,697	325,088	71,852		2,992,997	1.7	5,103,708	719,565,371
86	2004						3,638,098	166,656	124,436	22,326	1,236	3,952,751	1.7	6,564,550	726,129,920
87	2005					105,897	1,926,827	131,853	965,550	321,209	166,165	3,617,500	1.6	5,810,639	731,940,559
88	2006					11,874	1,175,260	2,312,154	153,995	115,876		3,769,158	1.6	5,865,038	737,805,597
89	2007					5,549	4,084,928	3,658,572	443,932	334,332	330,088	8,857,402	1.5	13,400,384	751,205,981
90	2008					1,040,953	818,076	736,970	2,638,578	1,311,429		6,546,006	1.5	9,537,321	760,743,302
91	2009					11,328	2,194,947	3,976,935	2,932,829	1,101,433	31,858	10,249,330	1.5	14,986,228	775,729,531
92	2010					1,390,814	4,430,057	1,012,778	1,364,661	2,645,807		10,844,117	1.4	15,600,058	791,329,588
93	2011				121,605	197,274	30,178,856	3,423,548	1,085,884	127,488	17,298	35,151,954	1.4	49,021,145	840,350,733
94	2012					7,143,179	33,473,928	2,382,303	687,390		91,439	43,778,239	1.4	59,813,191	900,163,924
95	2013				102,868	4,889,599	12,782,872	1,065,189	2,535,215	641,407	458,957	22,476,107	1.3	30,265,247	930,429,171
96	2014					9,740,316	25,220,056	4,351,015	3,913,844	1		43,225,232	1.3	57,275,882	987,705,053
97	2015					1,413,804	13,607,311	4,010,970	2,442,766	982,038	33,608	22,490,497	1.3	29,765,872	1,017,470,925
98	2016	387,469				694,323	12,330,462	3,008,775	6,955,140	505,245	2,124,755	26,006,169	1.3	33,990,005	1,051,460,930
99	2017					1,318,808	9,523,906	3,672,848	30,660	369,524	176,984	15,092,729	1.3	19,314,739	1,070,775,669
100	2018					431,560	5,073,887	5,361,517	3,261,211	1,664,660	175,665	15,968,500	1.2	19,948,243	1,090,723,912
101	2019					763,754	1,196,529	3,918,669	1,249,246	1,949,091	443,697	9,520,986	1.2	11,682,144	1,102,406,056
102	2020	56,405,364				872,542	7,884,099	823,797	46,820			66,032,622	1.2	80,034,012	1,182,440,068
103	2021	691,043				1,836,973	2,595,939	54,986	4,540,327	213,784		9,933,052	1.2	11,499,023	1,193,939,091
104	2022	533,135				3,217,036	3,763,732	563	324,900		268,578	8,107,943	1.1	8,690,683	1,202,629,774
105	2023	471,347				3,421,363	9,311,986		1,038,167			14,242,863	1.0	14,662,960	1,217,292,735
106		58,488,358	1,222,282	94	224,479	50,645,453	295,209,267	58,600,368	46,086,782	14,515,136	8,437,437	533,429,657		1,217,292,735	

Exh. PG&E-10 Wrkp, at:		WP 9-8	WP 9-44	WP 9-47	WP 9-49	WP 9-89 - 92	WP 9-152 - 155	WP 9-203 - 205	WP 9-251 - 253	WP 9-296 - 297	WP 9-331 - 332				
		FERC Account													
Line No.	Year	302.1	330.04	330.05	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107															
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Exh. PG&E-10 Wrkp, at:

Line No.	Year
1	1919
2	1920
3	1921
4	1922
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7	1925
8	1926
9	1927
10	1928
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Exh. PG&E-10 Wrkp, at:

Line No.	Year
53	1971
54	1972
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Exh. PG&E-10 Wrkp, at:

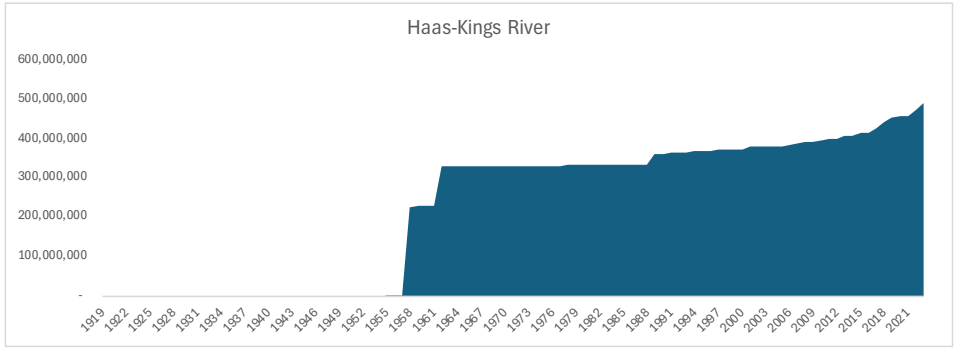
Line No.	Year
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Exh. PG&E-10 Wrkp, at: WP 9-6 WP 9-42 WP 9-83 WP 9-142 - 143 WP 9-195 - 196 WP 9-243 - 245 WP 9-290 - 291 WP 9-327

		FERC Account												
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919										-	18.1	-	-
2	1920										-	15.7	-	-
3	1921										-	17.6	-	-
4	1922										-	18.7	-	-
5	1923										-	18.4	-	-
6	1924										-	18.3	-	-
7	1925										-	17.9	-	-
8	1926										-	17.7	-	-
9	1927					19,243					19,243	18.1	347,742	347,742
10	1928										-	18.3	-	347,742
11	1929										-	18.3	-	347,742
12	1930										-	18.8	-	347,742
13	1931										-	20.6	-	347,742
14	1932										-	23.0	-	347,742
15	1933										-	24.3	-	347,742
16	1934										-	23.4	-	347,742
17	1935										-	22.9	-	347,742
18	1936										-	22.6	-	347,742
19	1937										-	21.8	-	347,742
20	1938										-	22.3	-	347,742
21	1939										-	22.6	-	347,742
22	1940										-	22.4	-	347,742
23	1941										-	21.3	-	347,742
24	1942										-	19.2	-	347,742
25	1943										-	18.1	-	347,742
26	1944										-	17.8	-	347,742
27	1945										-	17.4	-	347,742
28	1946										-	16.1	-	347,742
29	1947										-	14.1	-	347,742
30	1948										-	13.0	-	347,742
31	1949					996					996	13.2	13,121	360,862
32	1950										-	13.0	-	360,862
33	1951										-	12.1	-	360,862
34	1952										-	11.8	-	360,862
35	1953										-	11.7	-	360,862
36	1954										-	11.7	-	360,862
37	1955					4,044					4,044	11.7	47,382	408,244
38	1956										-	11.5	-	408,244
39	1957					596					596	11.2	6,655	414,899
40	1958				3,215,123	15,084,974	1,976,960	446,028	630	124,968	20,848,683	10.9	226,624,286	227,039,185
41	1959				69,108	59,921	31,195	12,347	1,309	5,439	179,319	10.8	1,929,682	228,968,867
42	1960								779		779	10.6	8,267	228,977,135
43	1961										-	10.5	-	228,977,135
44	1962				679,351	7,030,208	1,814,076	227,098	3,226	25,040	9,778,999	10.4	101,407,039	330,384,174
45	1963					1,560					1,560	10.2	15,979	330,400,153
46	1964						308				308	10.1	3,117	330,403,269
47	1965					2,779					2,779	10.0	27,672	330,430,941
48	1966					743	2,591		667		4,001	9.7	38,670	330,469,611
49	1967										-	9.4	-	330,469,611
50	1968				2,720	1,470	242	57,412			61,844	9.0	557,730	331,027,341
51	1969					4,022	6,900	1,195			12,116	8.6	103,609	331,130,950
52	1970							6,629			6,629	8.1	53,562	331,184,512

Exh. PG&E-10 Wrkp, at:		WP 9-6	WP 9-42		WP 9-83	WP 9-142 - 143	WP 9-195 - 196	WP 9-243 - 245	WP 9-290 - 291	WP 9-327				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971				1,408	5,525					6,933	7.7	53,710	331,238,222
54	1972										-	7.5	-	331,238,222
55	1973							3,678			3,678	7.1	25,983	331,264,205
56	1974										-	6.4	-	331,264,205
57	1975					15,060		6,399			21,459	5.8	125,081	331,389,287
58	1976					6,131		1,694		5,991	13,816	5.5	76,154	331,465,440
59	1977				5,221		4,486	2,476			12,183	5.2	63,053	331,528,494
60	1978				843	35,921		439			37,204	4.8	178,902	331,707,395
61	1979				5,339		2,895				8,233	4.3	35,586	331,742,982
62	1980						526	1,512			2,038	3.8	7,759	331,750,740
63	1981		812				3,632	6,954			11,398	3.4	39,321	331,790,062
64	1982										-	3.3	-	331,790,062
65	1983					29,727		7,200			36,927	3.1	116,301	331,906,363
66	1984					1,842		30,360			32,202	3.0	97,238	332,003,601
67	1985										-	2.9	-	332,003,601
68	1986					853		17,671			18,524	2.9	53,014	332,056,615
69	1987				1,544			28,879			30,423	2.8	83,989	332,140,603
70	1988	1,133,460			4,722	27,278	1,293	26,913			1,193,666	2.7	3,166,285	335,306,889
71	1989	9,027,968	32		3,986		33,157	291,674	1,137		9,357,953	2.5	23,679,636	358,986,524
72	1990	160,973					863,078	32,831	14,166		1,071,048	2.4	2,571,407	361,557,932
73	1991	39,444					804,446				843,890	2.3	1,943,723	363,501,655
74	1992				4,206	632	8,689	6,610	56,850		76,987	2.2	172,111	363,673,765
75	1993	817,174			27,024		23,276	222,536			1,090,011	2.2	2,366,940	366,040,706
76	1994					100,795	6,754				107,549	2.1	227,605	366,268,311
77	1995	104,604			34,975	130,546	8,228	100,776	977,540		1,356,669	2.1	2,792,772	369,061,083
78	1996	13,787				157,489	38,707	3,190			213,172	2.0	426,329	369,487,412
79	1997					91,886	341,015		91,358		524,260	2.0	1,024,532	370,511,944
80	1998					126,510	342,733		51,264		520,507	1.9	1,001,650	371,513,594
81	1999					95,703	369		8,174		104,246	1.9	196,313	371,709,907
82	2000						4,952	142,806	4,621		152,378	1.8	277,580	371,987,487
83	2001	4,075,584						1,388	5,334		4,082,306	1.8	7,232,156	379,219,643
84	2002								5,150		5,150	1.7	8,982	379,228,625
85	2003	13,746					336,905	85,214	39,990		475,856	1.7	811,437	380,040,062
86	2004						4,209	215,712	963		220,885	1.7	366,836	380,406,898
87	2005	102,289			184,535			7,175	25,948		319,948	1.6	513,919	380,920,817
88	2006				4,824		1,040,682	373,774	334,796		1,754,076	1.6	2,729,448	383,650,265
89	2007	1,533,416			86,129		1,358,491	731,007	24		3,709,067	1.5	5,611,457	389,261,722
90	2008	47,871			547		56,101	57,239			161,758	1.5	235,677	389,497,399
91	2009						1,511,402	30,635			1,542,036	1.5	2,254,714	391,752,113
92	2010				60,597		1,674,248	12,664			1,747,509	1.4	2,513,920	394,266,033
93	2011						2,475,706	232,259			2,707,965	1.4	3,776,391	398,042,424
94	2012					837,964	153,613				991,577	1.4	1,354,769	399,397,193
95	2013					5,104,132	263,834	49,057			5,417,023	1.3	7,294,304	406,691,497
96	2014				32,974		37,465				70,439	1.3	93,336	406,784,833
97	2015							4,908,831	21,902		4,930,733	1.3	6,525,760	413,310,592
98	2016						194,247	251,987			446,234	1.3	583,227	413,893,820
99	2017				740,500		9,608,364				10,348,864	1.3	13,243,834	427,137,653
100	2018				17,158		10,132,221	261,426	463,697		10,874,501	1.2	13,584,694	440,722,348
101	2019						8,254,602	2,458,926	34,154		10,747,682	1.2	13,187,288	453,909,636
102	2020						286,322	1,191,083			1,477,405	1.2	1,790,670	455,700,306
103	2021						17,659	48,516			66,175	1.2	76,608	455,776,914
104	2022				2,564,338		10,823,744	1,478,703			14,866,785	1.1	15,935,301	471,712,215
105	2023				1,795,762		13,296,346	2,407,557			17,499,665	1.0	18,015,822	489,728,037
106		17,070,317	844	-	9,542,933	28,978,550	67,846,669	16,488,460	2,143,680	161,438	142,232,891		489,728,037	

Exh. PG&E-10 Wrkp, at:		WP 9-6	WP 9-42		WP 9-83	WP 9-142 - 143	WP 9-195 - 196	WP 9-243 - 245	WP 9-290 - 291	WP 9-327				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
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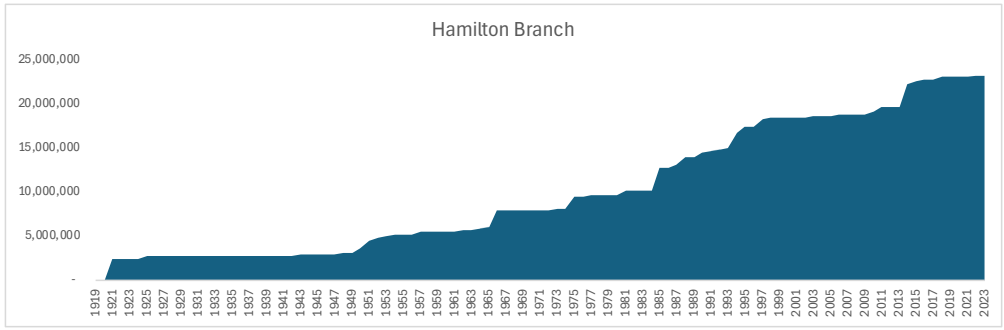
Hamilton Branch

Exh. PG&E-10 Wrkp, at:		WP 9-46			WP 9-97 - 98	WP 9-164 - 165	WP 9-209 - 210	WP 9-258 - 259	WP 9-302 - 303	WP 9-335				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919										-	18.1	-	-
2	1920				4,804						4,804	15.7	75,191	75,191
3	1921					28,726	107,528				136,253	17.6	2,394,464	2,469,656
4	1922										-	18.7	-	2,469,656
5	1923										-	18.4	-	2,469,656
6	1924										-	18.3	-	2,469,656
7	1925				20,411						20,411	17.9	365,000	2,834,655
8	1926										-	17.7	-	2,834,655
9	1927										-	18.1	-	2,834,655
10	1928										-	18.3	-	2,834,655
11	1929										-	18.3	-	2,834,655
12	1930										-	18.8	-	2,834,655
13	1931										-	20.6	-	2,834,655
14	1932										-	23.0	-	2,834,655
15	1933										-	24.3	-	2,834,655
16	1934										-	23.4	-	2,834,655
17	1935										-	22.9	-	2,834,655
18	1936										-	22.6	-	2,834,655
19	1937										-	21.8	-	2,834,655
20	1938										-	22.3	-	2,834,655
21	1939										-	22.6	-	2,834,655
22	1940										-	22.4	-	2,834,655
23	1941										-	21.3	-	2,834,655
24	1942										-	19.2	-	2,834,655
25	1943					3,454					3,454	18.1	62,599	2,897,254
26	1944										-	17.8	-	2,897,254
27	1945										-	17.4	-	2,897,254
28	1946					3,739					3,739	16.1	60,096	2,957,350
29	1947										-	14.1	-	2,957,350
30	1948				10,091						10,091	13.0	131,664	3,089,015
31	1949										-	13.2	-	3,089,015
32	1950					41,350			541		41,891	13.0	546,019	3,635,034
33	1951					70,812		8			70,821	12.1	855,820	4,490,853
34	1952				27,112	5,114					32,226	11.8	380,747	4,871,600
35	1953					8,633	10,067	449			19,150	11.7	224,426	5,096,025
36	1954					2,053					2,053	11.7	23,982	5,120,008
37	1955				11,355						11,355	11.7	133,032	5,253,040
38	1956						1,093				1,093	11.5	12,614	5,265,654
39	1957				11,088	1,200	9,734				22,022	11.2	245,913	5,511,567
40	1958					3,603					3,603	10.9	39,164	5,550,731
41	1959				1,950	633		158			2,741	10.8	29,494	5,580,225
42	1960										-	10.6	-	5,580,225
43	1961				1,926			2,566			4,492	10.5	47,141	5,627,366
44	1962						7,284	687			7,971	10.4	82,662	5,710,027
45	1963				1,776						1,776	10.2	18,191	5,728,219
46	1964				23,405						23,405	10.1	236,708	5,964,927
47	1965				1,442		11,972				13,414	10.0	133,545	6,098,472
48	1966				12,066	182,331					194,397	9.7	1,878,721	7,977,193
49	1967					1,741					1,741	9.4	16,372	7,993,565
50	1968					1,596	639				2,235	9.0	20,158	8,013,723
51	1969										-	8.6	-	8,013,723
52	1970					1,548		710			2,258	8.1	18,247	8,031,969

Hamilton Branch

Exh. PG&E-10 Wrkp, at:		WP 9-46			WP 9-97 - 98	WP 9-164 - 165	WP 9-209 - 210	WP 9-258 - 259	WP 9-302 - 303	WP 9-335				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971				1,037						1,037	7.7	8,034	8,040,003
54	1972										-	7.5	-	8,040,003
55	1973					2,606					2,606	7.1	18,412	8,058,414
56	1974										-	6.4	-	8,058,414
57	1975				2,178	237,032		10,270			249,480	5.8	1,454,179	9,512,593
58	1976							1,178	2,053		3,231	5.5	17,810	9,530,403
59	1977				925	28,721					29,646	5.2	153,438	9,683,841
60	1978										-	4.8	-	9,683,841
61	1979				884			6,251			7,135	4.3	30,841	9,714,682
62	1980					16,739					16,739	3.8	63,717	9,778,399
63	1981				2,251	5,203	80,799	18,874			107,127	3.4	369,586	10,147,985
64	1982				9,183	20,323	9,392		1,473		40,370	3.3	131,230	10,279,215
65	1983				1,011						1,011	3.1	3,184	10,282,399
66	1984				826	3,815					4,641	3.0	14,013	10,296,412
67	1985		825,624			36,234					861,858	2.9	2,513,373	12,809,785
68	1986				2,700	21,365	1,276		3,237		28,578	2.9	81,787	12,891,572
69	1987					58,736			13,638		72,374	2.8	199,805	13,091,377
70	1988		15,292			227,555	80,510				323,357	2.7	857,728	13,949,105
71	1989					7,673		14,482			22,154	2.5	56,060	14,005,165
72	1990					207,590		1,131			208,721	2.4	501,105	14,506,270
73	1991					3,394		114,751			118,145	2.3	272,122	14,778,392
74	1992					65,493					65,493	2.2	146,414	14,924,806
75	1993							65,799			65,799	2.2	142,881	15,067,687
76	1994					840,079					840,079	2.1	1,777,861	16,845,547
77	1995					250,926	43,491				294,417	2.1	606,073	17,451,621
78	1996					3,406	542	36,506			40,454	2.0	80,906	17,532,526
79	1997					297,358	88,329		73,644		459,331	2.0	897,646	18,430,172
80	1998								47,162		47,162	1.9	90,757	18,520,929
81	1999								6,211		6,211	1.9	11,697	18,532,625
82	2000								3,430		3,430	1.8	6,248	18,538,873
83	2001								3,864		3,864	1.8	6,845	18,545,718
84	2002							1,202	3,644		4,846	1.7	8,450	18,554,169
85	2003				23,599			11,402	505		35,506	1.7	60,545	18,614,713
86	2004						12,548		24,559		37,107	1.7	61,626	18,676,340
87	2005							60,071			60,071	1.6	96,489	18,772,829
88	2006						14,411		1,651		16,063	1.6	24,995	18,797,823
89	2007						569		8,663		9,232	1.5	13,967	18,811,790
90	2008										-	1.5	-	18,811,790
91	2009						57,617				57,617	1.5	84,245	18,896,035
92	2010							211,226			211,226	1.4	303,864	19,199,899
93	2011					227,071	111,100				338,171	1.4	471,596	19,671,495
94	2012				32,177			26,374			58,551	1.4	79,997	19,751,492
95	2013										-	1.3	-	19,751,492
96	2014				1,560,197	247,673		160,525			1,968,395	1.3	2,608,235	22,359,728
97	2015							23,330	163,198		186,528	1.3	246,867	22,606,595
98	2016				216,162						216,162	1.3	282,524	22,889,119
99	2017										-	1.3	-	22,889,119
100	2018							305,034			305,034	1.2	381,056	23,270,175
101	2019										-	1.2	-	23,270,175
102	2020										-	1.2	-	23,270,175
103	2021									1,171	1,171	1.2	1,356	23,271,531
104	2022									7,487	7,487	1.1	8,025	23,279,557
105	2023										-	1.0	-	23,279,557
106		-	840,916	-	1,980,556	3,165,523	648,903	1,072,983	357,474	8,659	7,913,545		23,279,557	

Exh. PG&E-10 Wrkp, at:		WP 9-46			WP 9-97 - 98	WP 9-164 - 165	WP 9-209 - 210	WP 9-258 - 259	WP 9-302 - 303	WP 9-335				
					FERC Account									
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
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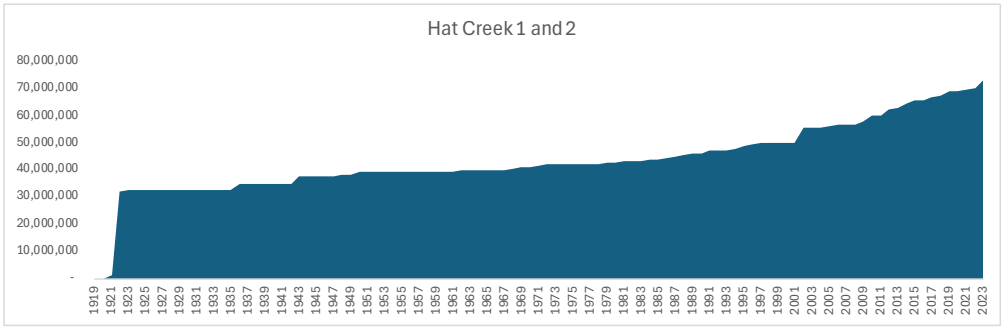
Exh. PG&E-10 Wrkp, at: WP 9-9 WP 9-45 WP 9-92 - 93 WP 9-155 - 157 WP 9-205 - 206 WP 9-253 - 254 WP 9-297 - 298 WP 9-332 - 333

		FERC Account												
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919										-	18.1	-	-
2	1920										-	15.7	-	-
3	1921				92,321						92,321	17.6	1,622,405	1,622,405
4	1922				103,268	728,649	794,400			3,684	1,630,001	18.7	30,526,158	32,148,564
5	1923				7,156	3,800					10,956	18.4	201,571	32,350,134
6	1924					1,064					1,064	18.3	19,496	32,369,630
7	1925										-	17.9	-	32,369,630
8	1926										-	17.7	-	32,369,630
9	1927								497		497	18.1	8,983	32,378,613
10	1928										-	18.3	-	32,378,613
11	1929					4,782					4,782	18.3	87,425	32,466,038
12	1930					1,486	3,026				4,512	18.8	84,759	32,550,796
13	1931					894					894	20.6	18,440	32,569,236
14	1932										-	23.0	-	32,569,236
15	1933										-	24.3	-	32,569,236
16	1934										-	23.4	-	32,569,236
17	1935										-	22.9	-	32,569,236
18	1936					87,872					87,872	22.6	1,987,830	34,557,066
19	1937										-	21.8	-	34,557,066
20	1938										-	22.3	-	34,557,066
21	1939					2,667				1,490	4,157	22.6	93,760	34,650,826
22	1940										-	22.4	-	34,650,826
23	1941										-	21.3	-	34,650,826
24	1942									2,352	2,352	19.2	45,179	34,696,005
25	1943					154,658				12,154	166,812	18.1	3,023,235	37,719,240
26	1944										-	17.8	-	37,719,240
27	1945					1,398					1,398	17.4	24,374	37,743,614
28	1946				1,559	6,878					8,437	16.1	135,599	37,879,213
29	1947										-	14.1	-	37,879,213
30	1948						997				997	13.0	13,005	37,892,218
31	1949					604					604	13.2	7,958	37,900,176
32	1950					8,384	79,538	36			87,958	13.0	1,146,463	39,046,640
33	1951					505	766				1,271	12.1	15,363	39,062,003
34	1952					933					933	11.8	11,022	39,073,024
35	1953					758					758	11.7	8,880	39,081,904
36	1954				714					16,265	16,979	11.7	198,369	39,280,273
37	1955				971	954					1,925	11.7	22,557	39,302,830
38	1956										-	11.5	-	39,302,830
39	1957					12,739					12,739	11.2	142,247	39,445,077
40	1958				1,963						1,963	10.9	21,338	39,466,415
41	1959				2,425		907			560	3,892	10.8	41,880	39,508,295
42	1960					1,923					1,923	10.6	20,396	39,528,691
43	1961				1,045						1,045	10.5	10,966	39,539,657
44	1962					26,360	733	59		2,527	29,680	10.4	307,774	39,847,432
45	1963									1,122	1,122	10.2	11,493	39,858,924
46	1964				3,695						3,695	10.1	37,370	39,896,294
47	1965								676	6,208	6,884	10.0	68,533	39,964,827
48	1966					14,179					14,179	9.7	137,027	40,101,854
49	1967							26			26	9.4	240	40,102,094
50	1968					18,415					18,415	9.0	166,075	40,268,170
51	1969					37,903		9,885			47,788	8.6	408,644	40,676,814
52	1970					599	922	1,205			2,726	8.1	22,023	40,698,836

Exh. PG&E-10 Wrkp, at:		WP 9-9	WP 9-45		WP 9-92 - 93	WP 9-155 - 157	WP 9-205 - 206	WP 9-253 - 254	WP 9-297 - 298	WP 9-332 - 333				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971					104,832	1,085	14		31,102	137,032	7.7	1,061,590	41,760,426
54	1972				3,405	6,361					9,766	7.5	73,261	41,833,686
55	1973					4,632					4,632	7.1	32,726	41,866,412
56	1974				1,177	36,043					37,220	6.4	236,783	42,103,195
57	1975				795	693			797		2,285	5.8	13,318	42,116,512
58	1976				3,549		2,408				5,957	5.5	32,835	42,149,348
59	1977				6,648	3,747		7,535			17,930	5.2	92,800	42,242,147
60	1978				4,761	1,412		9,819			15,991	4.8	76,897	42,319,044
61	1979					41,771			869		42,640	4.3	184,302	42,503,346
62	1980					15,026		3,922			18,948	3.8	72,127	42,575,474
63	1981		126,543			5,275		12,110	7,563		151,492	3.4	522,643	43,098,116
64	1982					2,902		6,822			9,723	3.3	31,607	43,129,723
65	1983				22,639	12,222	5,762	7,316			47,939	3.1	150,982	43,280,705
66	1984				13,368	16,725	64,511	29,210		3,768	127,582	3.0	385,249	43,665,954
67	1985					8,862		12,531			21,394	2.9	62,389	43,728,343
68	1986				33,079		218,976		28,311	8,665	289,030	2.9	827,178	44,555,521
69	1987				120,249	33,585			6,827		160,662	2.8	443,545	44,999,066
70	1988					54,670		37,942		4,051	96,663	2.7	256,404	45,255,470
71	1989				54,610	22,266	12,918	125,930			215,725	2.5	545,877	45,801,347
72	1990				42,776	11,152					53,928	2.4	129,473	45,930,820
73	1991				37,023	136,488	153,684	61,196			388,392	2.3	894,580	46,825,399
74	1992							7,948	22,134		30,082	2.2	67,250	46,892,650
75	1993				19,876	65,023	13,042	84,464			182,405	2.2	396,090	47,288,740
76	1994				76,838						76,838	2.1	162,612	47,451,352
77	1995				27,956	2,848		32,953	466,091		529,849	2.1	1,090,720	48,542,073
78	1996					5,803				259,460	265,263	2.0	530,507	49,072,579
79	1997					14,490	673	164,328	98,058		277,548	2.0	542,397	49,614,976
80	1998					71,318			32,499		103,817	1.9	199,782	49,814,758
81	1999					20,359		44,488	8,333		73,181	1.9	137,811	49,952,570
82	2000							256	4,609		4,865	1.8	8,863	49,961,432
83	2001								5,199		5,199	1.8	9,210	49,970,643
84	2002	3,130,493							4,910		3,135,402	1.7	5,467,912	55,438,555
85	2003	6,549							682		7,231	1.7	12,330	55,450,885
86	2004								57,014		57,014	1.7	94,687	55,545,571
87	2005				257,366	162,547					419,914	1.6	674,490	56,220,061
88	2006				4,108	171,981	44,896	75,873	8,978		305,838	1.6	475,902	56,695,963
89	2007				343	216		35,033	49		35,640	1.5	53,920	56,749,884
90	2008										-	1.5	-	56,749,884
91	2009					77,496		19,121		418,119	514,735	1.5	752,629	57,502,512
92	2010						865,946			623,588	1,489,534	1.4	2,142,804	59,645,317
93	2011					68,820	1,879			174,000	244,699	1.4	341,245	59,986,561
94	2012					1,651,800					1,651,800	1.4	2,256,816	62,243,377
95	2013				15,652	116,785		8,106			140,543	1.3	189,249	62,432,626
96	2014						305,449	972,336			1,277,785	1.3	1,693,138	64,125,764
97	2015							786,498	43,410		829,907	1.3	1,098,371	65,224,135
98	2016						13,984	35,628			49,612	1.3	64,842	65,288,977
99	2017					836,539		99,173			935,712	1.3	1,197,466	66,486,444
100	2018				533,687						533,687	1.2	666,695	67,153,138
101	2019						1,164,821				1,164,821	1.2	1,429,223	68,582,361
102	2020										-	1.2	-	68,582,361
103	2021						629,302				629,302	1.2	728,514	69,310,875
104	2022				71,132			230,875			302,008	1.1	323,714	69,634,589
105	2023						3,080,268				3,080,268	1.0	3,171,121	72,805,710
106		3,137,041	126,543	-	1,566,155	4,903,093	7,460,894	2,922,636	797,507	1,569,116	20,748,643		72,805,710	

Exh. PG&E-10 Wrkp, at: WP 9-9 WP 9-45 WP 9-92 - 93 WP 9-155 - 157 WP 9-205 - 206 WP 9-253 - 254 WP 9-297 - 298 WP 9-332 - 333

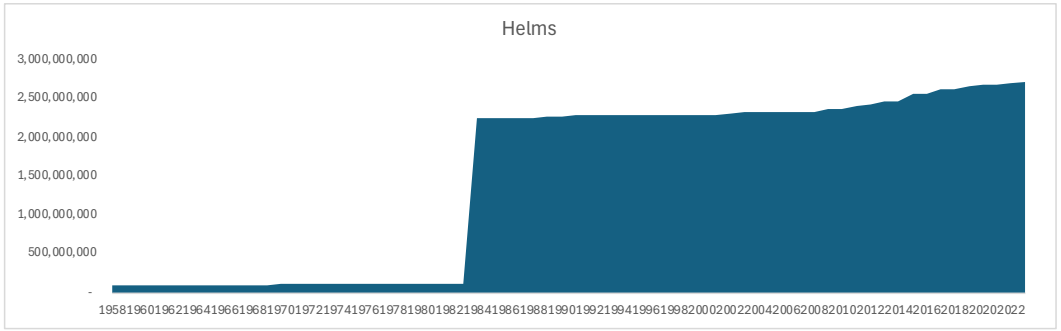
Line No.	Year	FERC Account 302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107														
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Exh. PG&E-10 Wrkp, at:		WP 9-45	WP 9-95 - 96	WP 9-159 - 160	WP 9-207 - 208	WP 9-256 - 257	WP 9-300 - 301	WP 9-334				
					FERC Account							
Line No.	Year	302.1	330.04	331	332	333	334	335	336 Total	Inflator	2024 $	Cumulative
1	1919											
2	1920											
3	1921											
4	1922											
5	1923											
6	1924											
7	1925											
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32	1950											
33	1951											
34	1952											
35	1953											
36	1954											
37	1955											
38	1956											
39	1957											
40	1958				9,582,851				9,582,851	10.9	104,165,175	104,165,175
41	1959				221,254				221,254	10.8	2,380,957	106,546,133
42	1960								-	10.6	-	106,546,133
43	1961								-	10.5	-	106,546,133
44	1962								-	10.4	-	106,546,133
45	1963								-	10.2	-	106,546,133
46	1964								-	10.1	-	106,546,133
47	1965				10,232				10,232	10.0	101,867	106,648,000
48	1966				6,678				6,678	9.7	64,539	106,712,538
49	1967								-	9.4	-	106,712,538
50	1968								-	9.0	-	106,712,538
51	1969				179,525				179,525	8.6	1,535,166	108,247,704
52	1970				596,240				596,240	8.1	4,817,356	113,065,059

Exh. PG&E-10 Wrkp, at:		WP 9-45	WP 9-95 - 96	WP 9-159 - 160	WP 9-207 - 208	WP 9-256 - 257	WP 9-300 - 301	WP 9-334					
					FERC Account								
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971									-	7.7	-	113,065,059
54	1972									-	7.5	-	113,065,059
55	1973									-	7.1	-	113,065,059
56	1974									-	6.4	-	113,065,059
57	1975				1,047					1,047	5.8	6,103	113,071,162
58	1976									-	5.5	-	113,071,162
59	1977									-	5.2	-	113,071,162
60	1978				549					549	4.8	2,640	113,073,802
61	1979									-	4.3	-	113,073,802
62	1980				9,332					9,332	3.8	35,522	113,109,325
63	1981		348		308,737					309,085	3.4	1,066,334	114,175,659
64	1982				524,109					524,109	3.3	1,703,700	115,879,359
65	1983				1,108,868			13,786		1,122,654	3.1	3,535,784	119,415,143
66	1984			157,238,033	403,573,495	84,892,925	36,680,829	13,950,462	8,494,737	704,830,481	3.0	2,128,324,576	2,247,739,719
67	1985			827,605	5,903					833,508	2.9	2,430,698	2,250,170,417
68	1986			155,116	58,875	19,045		26	48,278	281,341	2.9	805,171	2,250,975,588
69	1987		174,942	3,223,152	50,264	76,282		3		3,524,642	2.8	9,730,614	2,260,706,202
70	1988		25,927	248,852	29,653	230,660		277		535,369	2.7	1,420,105	2,262,126,307
71	1989			4,614,429	78,688	242,690		268	1,224	4,937,299	2.5	12,493,483	2,274,619,789
72	1990		123,655	984,107	338,485	177,880		54		1,624,181	2.4	3,899,386	2,278,519,176
73	1991		12,044	287,768	13,552	2,199,633		1,881		2,514,878	2.3	5,792,491	2,284,311,667
74	1992		3,674	218,462	90,432			344		312,912	2.2	699,539	2,285,011,206
75	1993		3	97,196	50,340			11,529		159,068	2.2	345,414	2,285,356,620
76	1994			524,206	84,724	94,988		3,811		707,729	2.1	1,497,769	2,286,854,389
77	1995			1,226,192	456,318	773,999		35,464		2,491,973	2.1	5,129,853	2,291,984,242
78	1996			492,816	1,593	40,822		45,370		580,601	2.0	1,161,161	2,293,145,403
79	1997			299,696	10,974	682,614		210,989		1,204,274	2.0	2,353,446	2,295,498,849
80	1998			3,006	18,151	2,398		106,365		129,920	1.9	250,014	2,295,748,863
81	1999			41,695		35,692		16,129		93,516	1.9	176,107	2,295,924,970
82	2000			31,123	34,798		22,366	16,449		104,736	1.8	190,792	2,296,115,762
83	2001			89,993		98,370	17,330	10,033		215,726	1.8	382,177	2,296,497,939
84	2002			257,464		4,939,783	72,389	37,721		5,307,358	1.7	9,255,643	2,305,753,582
85	2003			11	22,212	11,347,428	56,382	61,963		11,487,996	1.7	19,589,524	2,325,343,107
86	2004			150,079	309,230			46,308		505,617	1.7	839,706	2,326,182,812
87	2005			114,863	317,637	1,030,749	160,215	224,932		1,848,396	1.6	2,969,001	2,329,151,813
88	2006				230,598	473,396	333,168	228,904		1,266,066	1.6	1,970,075	2,331,121,889
89	2007			689,862	68,506	54,339	2,666	24		815,397	1.5	1,233,616	2,332,355,505
90	2008			300,799	2,999,078	251,105		25,825		3,576,807	1.5	5,211,293	2,337,566,798
91	2009			527,855	7,988,923	7,683,187	2,358,077	242,052		18,800,094	1.5	27,488,869	2,365,055,667
92	2010			1,497,304	236,488	811,044	4,206,756	99,697	228,986	7,080,275	1.4	10,185,494	2,375,241,161
93	2011			2,563,612	366,195	16,715,649	230,857	210,617		20,086,930	1.4	28,012,221	2,403,253,383
94	2012			2,087,549	949,072	8,750,294	5,321,028	129,000		17,236,942	1.4	23,550,434	2,426,803,816
95	2013			161,578	8,065,162	15,675,664	272,851	96,376		24,271,631	1.3	32,683,014	2,459,486,830
96	2014			328,014	1,898,087	9,182,031	22,448	1,257,502		12,688,082	1.3	16,812,427	2,476,299,258
97	2015			334,331	783,930	55,778,257	1,658,961	3,564,403		62,119,883	1.3	82,214,835	2,558,514,093
98	2016			2,436,260	1,919,312	4,253,750		1,385,082		9,994,404	1.3	13,062,664	2,571,576,757
99	2017			3,223,323	4,532,835	28,165,992	330,925			36,253,075	1.3	46,394,436	2,617,971,192
100	2018			1,947,714	4,894,121	2,581,537	1,285,980	503,247		11,212,599	1.2	14,007,055	2,631,978,247
101	2019			2,103,328	320,615	521,777	4,988,874	11,776,933		19,711,527	1.2	24,185,826	2,656,164,074
102	2020			43,039		19,836,746	4,173,072	719,102		24,771,960	1.2	30,024,543	2,686,188,617
103	2021			704,946	32,846		710,795	610,257		2,058,844	1.2	2,383,426	2,688,572,043
104	2022			152,103	2,691,234	11,759,786	2,654,860	1,400,519		18,658,502	1.1	19,999,540	2,708,571,582
105	2023			1,299,270	48,512		2,002,417	5,404	6,374,783	9,730,385	1.0	10,017,386	2,718,588,968
106		-	340,593	191,526,751	456,120,260	289,380,513	67,563,244	37,049,109	15,148,008	1,057,128,478		2,718,588,968	

Exh. PG&E-10 Wrkp, at:		WP 9-45	WP 9-95 - 96	WP 9-159 - 160	WP 9-207 - 208	WP 9-256 - 257	WP 9-300 - 301	WP 9-334				
					FERC Account							
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107													
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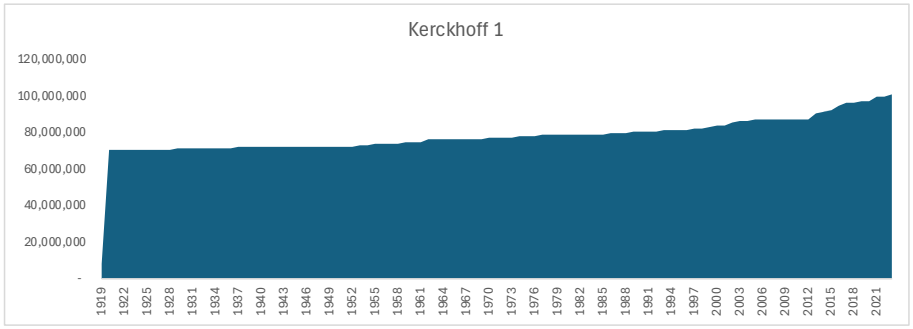
Exh. PG&E-10 Wrkp, at: WP 9-4 WP 9-75 - 76 WP 9-129 - 131 WP 9-188 - 189 WP 9-235 - 237 WP 9-283 - 284

		FERC Account											
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336 Total	Inflator	2024 $	Cumulative
1	1919					455,489				455,489	18.1	8,243,190	8,243,190
2	1920				355,171	3,608,845	49,292	10,519		4,023,827	15.7	62,980,278	71,223,468
3	1921									-	17.6	-	71,223,468
4	1922				857		2,034			2,891	18.7	54,133	71,277,601
5	1923							508		508	18.4	9,337	71,286,938
6	1924							790		790	18.3	14,477	71,301,415
7	1925								41	41	17.9	726	71,302,141
8	1926									-	17.7	-	71,302,141
9	1927								200	200	18.1	3,623	71,305,763
10	1928									-	18.3	-	71,305,763
11	1929						691		170	861	18.3	15,738	71,321,502
12	1930						328	762	406	1,496	18.8	28,103	71,349,605
13	1931									-	20.6	-	71,349,605
14	1932									-	23.0	-	71,349,605
15	1933								51	51	24.3	1,238	71,350,843
16	1934									-	23.4	-	71,350,843
17	1935							460		460	22.9	10,518	71,361,360
18	1936					506			74	580	22.6	13,110	71,374,470
19	1937					42,108				42,108	21.8	918,332	72,292,802
20	1938						400		110	509	22.3	11,333	72,304,135
21	1939								65	65	22.6	1,471	72,305,606
22	1940						295			295	22.4	6,605	72,312,211
23	1941				1,209		770	3,702	85	5,766	21.3	122,831	72,435,042
24	1942				3,020	754	1,421		174	5,369	19.2	103,106	72,538,148
25	1943				1,829				218	2,047	18.1	37,096	72,575,244
26	1944					941		443	355	1,738	17.8	30,999	72,606,243
27	1945						526			526	17.4	9,163	72,615,406
28	1946				3,101				243	3,344	16.1	53,741	72,669,147
29	1947				2,990					2,990	14.1	42,019	72,711,166
30	1948				1,712	1,908				3,620	13.0	47,234	72,758,400
31	1949									-	13.2	-	72,758,400
32	1950									-	13.0	-	72,758,400
33	1951					2,564		702		3,266	12.1	39,466	72,797,866
34	1952				5,419	1,699	629		815	8,562	11.8	101,157	72,899,023
35	1953					62,173			333	62,505	11.7	732,524	73,631,546
36	1954				2,128				601	2,729	11.7	31,885	73,663,432
37	1955				27,325			15,793	346	43,463	11.7	509,197	74,172,629
38	1956									-	11.5	-	74,172,629
39	1957				1,507	3,014		5,256		9,777	11.2	109,179	74,281,808
40	1958				6,066		16,071		211	22,348	10.9	242,920	74,524,729
41	1959				2,201		14,670	619		17,490	10.8	188,211	74,712,939
42	1960					49,745	16,713		490	66,948	10.6	710,084	75,423,023
43	1961									-	10.5	-	75,423,023
44	1962				6,096	11,524	11,974	74,029	770	104,391	10.4	1,082,526	76,505,549
45	1963					684		758		1,442	10.2	14,774	76,520,323
46	1964									-	10.1	-	76,520,323
47	1965						2,670	748		3,417	10.0	34,020	76,554,343
48	1966					23,168	661	3,130	534	27,493	9.7	265,699	76,820,042
49	1967				1,041		2,085		401	3,528	9.4	33,174	76,853,216
50	1968					1,264	22,233		585	24,081	9.0	217,176	77,070,392
51	1969				1,922	1,888				3,810	8.6	32,583	77,102,975
52	1970				8,762	13,042	781	635		23,221	8.1	187,612	77,290,587

Exh. PG&E-10 Wrkp, at:		WP 9-4			WP 9-75 - 76	WP 9-129 - 131	WP 9-188 - 189	WP 9-235 - 237	WP 9-283 - 284					
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336 Total	Inflator	2024 $	Cumulative
53	1971				1,890	1,604		2,723	620	6,837	7.7	52,967	77,343,554
54	1972					40,804	2,185	321		43,310	7.5	324,892	77,668,446
55	1973									-	7.1	-	77,668,446
56	1974				1,982	11,153	14,354	45,374		72,862	6.4	463,535	78,131,981
57	1975				4,491	36,384	16,376	16,581	3,237	77,069	5.8	449,224	78,581,204
58	1976				1,566	21,651	8,166			31,383	5.5	172,988	78,754,193
59	1977				3,264	44,697				47,961	5.2	248,232	79,002,425
60	1978					1,496				1,496	4.8	7,194	79,009,618
61	1979				3,004	5,739				8,743	4.3	37,788	79,047,406
62	1980					11,519	10,044	5,630		27,193	3.8	103,511	79,150,917
63	1981							2,419		2,419	3.4	8,346	79,159,264
64	1982					1,559			796	2,355	3.3	7,656	79,166,920
65	1983							63,153		63,153	3.1	198,899	79,365,818
66	1984							2,186		2,186	3.0	6,601	79,372,419
67	1985					7,969				7,969	2.9	23,239	79,395,658
68	1986				279,269	65,117		8,335		352,721	2.9	1,009,454	80,405,112
69	1987						1,510	1,605		3,115	2.8	8,600	80,413,712
70	1988				3,717				7,483	11,201	2.7	29,711	80,443,423
71	1989				4,446	76,161		1,378	986	82,971	2.5	209,952	80,653,375
72	1990				1,483	13,008		665		15,156	2.4	36,386	80,689,762
73	1991					25,663		5,039		30,702	2.3	70,716	80,760,478
74	1992					75,416				75,416	2.2	168,598	80,929,076
75	1993					59,234	166,530		9,641	235,404	2.2	511,176	81,440,252
76	1994					7,150				7,150	2.1	15,132	81,455,384
77	1995									-	2.1	-	81,455,384
78	1996									-	2.0	-	81,455,384
79	1997				46,561	185,921		9,885	212,930	455,296	2.0	889,760	82,345,144
80	1998						34,179		120,038	154,217	1.9	296,771	82,641,915
81	1999				18,355	389,409			38,304	446,068	1.9	840,021	83,481,937
82	2000					93,315		142,806	38,129	274,250	1.8	499,588	83,981,525
83	2001					20,490		1,388	15,489	37,367	1.8	66,200	84,047,725
84	2002					90,254		1,207,674	10,932	1,308,859	1.7	2,282,555	86,330,280
85	2003					29,492		58,415	15,257	103,164	1.7	175,917	86,506,197
86	2004				13,538	8,627	138,231	93,374	35,817	289,587	1.7	480,933	86,987,130
87	2005							5,598	171,643	177,241	1.6	284,695	87,271,825
88	2006					297,002	32,633		467	330,102	1.6	513,659	87,785,484
89	2007								16	16	1.5	25	87,785,509
90	2008									-	1.5	-	87,785,509
91	2009				59,904					59,904	1.5	87,590	87,873,099
92	2010									-	1.4	-	87,873,099
93	2011							72,587		72,587	1.4	101,227	87,974,325
94	2012									-	1.4	-	87,974,325
95	2013						2,216,863			2,216,863	1.3	2,985,122	90,959,447
96	2014						270,973	51,500		322,473	1.3	427,295	91,386,742
97	2015				996,183				126,013	1,122,196	1.3	1,485,211	92,871,953
98	2016					1,073,103	371,878	490,744		1,935,725	1.3	2,529,988	95,401,941
99	2017				943,510	232,729				1,176,239	1.3	1,505,278	96,907,219
100	2018								53,109	53,109	1.2	66,345	96,973,563
101	2019					592,393				592,393	1.2	726,860	97,700,423
102	2020							38,089		38,089	1.2	46,166	97,746,589
103	2021					1,296,563		699,503		1,996,066	1.2	2,310,750	100,057,340
104	2022							16,136		16,136	1.1	17,296	100,074,635
105	2023	1,295,152						5,636		1,300,788	1.0	1,339,155	101,413,791
106		1,295,152	-	-	2,815,522	9,096,937	3,428,165	3,167,596	868,180	- 16,188,005		101,413,791	

Exh. PG&E-10 Wrkp, at: WP 9-4 WP 9-75 - 76 WP 9-129 - 131 WP 9-188 - 189 WP 9-235 - 237 WP 9-283 - 284

Line No.	Year	FERC Account 302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107														
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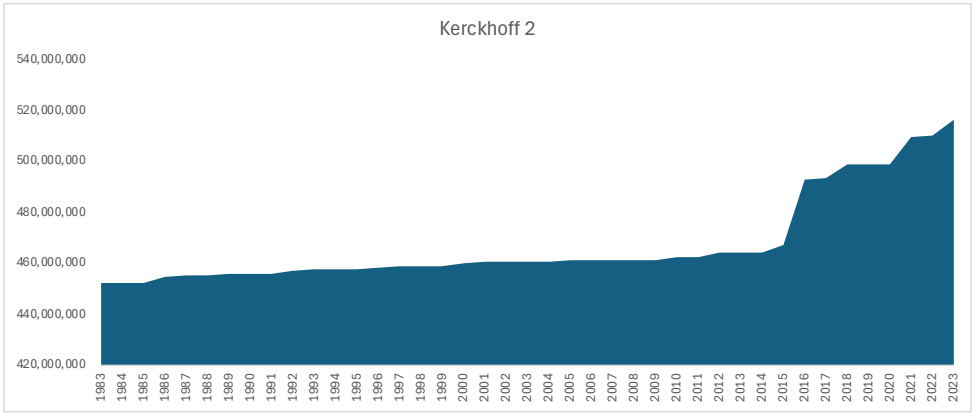


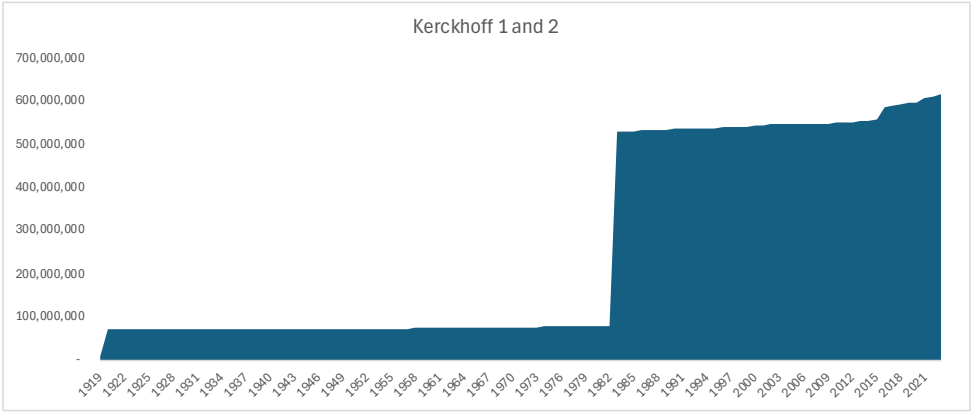
Exh. PG&E-10 Wrkp, at:		WP 9-41	WP 9-76 - 77	WP 9-131 - 132	WP 9-190	WP 9-237 - 238	WP 9-284 - 285	WP 9-324					
		FERC Account											
Line No.	Year	302.1	330.04	331	332	333	334	335	336 Total	Inflator	2024 $	Cumulative	Combined K1 and K2
1	1919												8,243,190
2	1920												71,223,468
3	1921												71,223,468
4	1922												71,277,601
5	1923												71,286,938
6	1924												71,301,415
7	1925												71,302,141
8	1926												71,302,141
9	1927												71,305,763
10	1928												71,305,763
11	1929												71,321,502
12	1930												71,349,605
13	1931												71,349,605
14	1932												71,349,605
15	1933												71,350,843
16	1934												71,350,843
17	1935												71,361,360
18	1936												71,374,470
19	1937												72,292,802
20	1938												72,304,135
21	1939												72,305,606
22	1940												72,312,211
23	1941												72,435,042
24	1942												72,538,148
25	1943												72,575,244
26	1944												72,606,243
27	1945												72,615,406
28	1946												72,669,147
29	1947												72,711,166
30	1948												72,758,400
31	1949												72,758,400
32	1950												72,758,400
33	1951												72,797,866
34	1952												72,899,023
35	1953												73,631,546
36	1954												73,663,432
37	1955												74,172,629
38	1956												74,172,629
39	1957												74,281,808
40	1958												74,524,729
41	1959												74,712,939
42	1960												75,423,023
43	1961												75,423,023
44	1962												76,505,549
45	1963												76,520,323
46	1964												76,520,323
47	1965												76,554,343
48	1966												76,820,042
49	1967												76,853,216
50	1968												77,070,392
51	1969												77,102,975
52	1970												77,290,587

Exh. PG&E-10 Wrkp, at:		WP 9-41	WP 9-76 - 77	WP 9-131 - 132	WP 9-190	WP 9-237 - 238	WP 9-284 - 285	WP 9-324						
					FERC Account									
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative	Combined K1 and K2
53	1971													77,343,554
54	1972													77,668,446
55	1973													77,668,446
56	1974													78,131,981
57	1975													78,581,204
58	1976													78,754,193
59	1977													79,002,425
60	1978													79,009,618
61	1979													79,047,406
62	1980													79,150,917
63	1981													79,159,264
64	1982													79,166,920
65	1983		457,438	35,007,377	71,302,414	23,170,215	4,943,829	1,328,586	7,406,655	143,616,515	3.1	452,318,243	452,318,243	531,684,061
66	1984									-	3.0	-	452,318,243	531,690,662
67	1985				7,415			14,994		22,409	2.9	65,349	452,383,591	531,779,250
68	1986		5,781	27,176	312,007	360,720	43,151	171,179		920,015	2.9	2,632,997	455,016,588	535,421,701
69	1987					675	173,829			174,504	2.8	481,761	455,498,349	535,912,061
70	1988					31,983		14,017		46,000	2.7	122,017	455,620,366	536,063,790
71	1989		1,411	9,854			13,458			24,723	2.5	62,560	455,682,926	536,336,302
72	1990						8,976	651		9,627	2.4	23,112	455,706,038	536,395,800
73	1991						182,082			182,082	2.3	419,388	456,125,427	536,885,904
74	1992			9,890	1,295	484,080	23,458			518,724	2.2	1,159,647	457,285,074	538,214,150
75	1993		1,842	134,429	30,596	39,123	52,971			258,961	2.2	562,329	457,847,403	539,287,656
76	1994		3		13,554	33,681			695	47,933	2.1	101,441	457,948,844	539,404,228
77	1995									-	2.1	-	457,948,844	539,404,228
78	1996			68,448	44,938	45,728	22,691	64,625	24,176	270,606	2.0	541,193	458,490,037	539,945,421
79	1997			7,408	161,057	52,839		33,770		255,075	2.0	498,479	458,988,516	541,333,660
80	1998									-	1.9	-	458,988,516	541,630,431
81	1999			12,242						12,242	1.9	23,053	459,011,569	542,493,506
82	2000				611,641		59,271			670,913	1.8	1,222,171	460,233,740	544,215,265
83	2001					220,293				220,293	1.8	390,268	460,624,008	544,671,733
84	2002					44,772				44,772	1.7	78,079	460,702,087	547,032,367
85	2003			34,639	9,231			23,781		67,651	1.7	115,360	460,817,447	547,323,644
86	2004			126,736				255		126,991	1.7	210,902	461,028,349	548,015,478
87	2005			16,649			15,006	3,169		34,825	1.6	55,937	461,084,286	548,356,110
88	2006							679		679	1.6	1,057	461,085,343	548,870,827
89	2007							23		23	1.5	35	461,085,378	548,870,887
90	2008						45,719			45,719	1.5	66,611	461,151,989	548,937,498
91	2009									-	1.5	-	461,151,989	549,025,088
92	2010			17,315	651,383	416,790		46,081		1,131,569	1.4	1,627,845	462,779,835	550,652,933
93	2011									-	1.4	-	462,779,835	550,754,160
94	2012			72,441	547,824		461,909			1,082,174	1.4	1,478,549	464,258,383	552,232,709
95	2013									-	1.3	-	464,258,383	555,217,831
96	2014			40,565						40,565	1.3	53,751	464,312,134	555,698,876
97	2015				314,900	2,168,478		10,489		2,493,867	1.3	3,300,600	467,612,734	560,484,687
98	2016			149,416	10,720,956	8,628,501		146,024		19,644,897	1.3	25,675,837	493,288,571	588,690,511
99	2017							236,391		236,391	1.3	302,518	493,591,089	590,498,308
100	2018			299,077	938,383	424,553	2,201,822	228,583		4,092,417	1.2	5,112,349	498,703,437	595,677,001
101	2019					73,239				73,239	1.2	89,864	498,793,301	596,493,725
102	2020									-	1.2	-	498,793,301	596,539,890
103	2021			1,454,267	971,229	4,410,096	2,854,255			9,689,847	1.2	11,217,477	510,010,778	610,068,118
104	2022			291,908			189,276			481,184	1.1	515,768	510,526,546	610,601,181
105	2023			5,212,832				587,861		5,800,693	1.0	5,971,786	516,498,332	617,912,123
106		-	466,475	42,992,672	86,638,824	40,605,768	11,291,704	2,911,156	7,431,526	192,338,125		516,498,332		

Exh. PG&E-10 Wrkp, at: WP 9-41 WP 9-76 - 77 WP 9-131 - 132 WP 9-190 WP 9-237 - 238 WP 9-284 - 285 WP 9-324

Line No.	Year	FERC Account 302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative	Combined K1 and K2
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Exh. PG&E-10 Wrkp, at:

Line No.	Year
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2	1920
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49	1967
50	1968
51	1969
52	1970

Exh. PG&E-10 Wrkp, at:

Line No.	Year
53	1971
54	1972
55	1973
56	1974
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102	2020
103	2021
104	2022
105	2023
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Exh. PG&E-10 Wrkp, at:

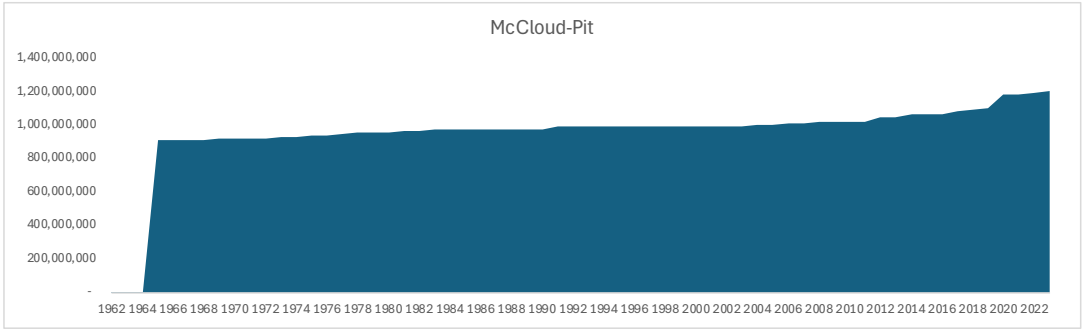
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Exh. PG&E-10 Wrkp, at: WP 9-7 WP 9-43 WP 9-86 - 87 WP 9-146 - 148 WP 9-198 - 200 WP 9-247 - 248 WP 9-292 - 293 WP 9-329

Line No.	Year	FERC Account 302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919												
2	1920												
3	1921												
4	1922												
5	1923												
6	1924												
7	1925												
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39	1957												
40	1958												
41	1959												
42	1960												
43	1961												
44	1962			17,786	58,117					75,902	10.4	787,096	787,096
45	1963									-	10.2	-	787,096
46	1964									-	10.1	-	787,096
47	1965			4,083,907	78,166,762	6,788,994	1,006,319	35,404	1,998,140	92,079,526	10.0	916,719,993	917,507,089
48	1966				19,244					19,244	9.7	185,979	917,693,068
49	1967				11,619					11,619	9.4	109,265	917,802,333
50	1968				145,015	16,986	3,501			165,502	9.0	1,492,557	919,294,890
51	1969				83,932	51,544				135,476	8.6	1,158,494	920,453,384
52	1970			2,146	110,326	5,542			142,680	260,694	8.1	2,106,295	922,559,679

Exh. PG&E-10 Wrkp, at:		WP 9-7		WP 9-43	WP 9-86 - 87	WP 9-146 - 148	WP 9-198 - 200	WP 9-247 - 248	WP 9-292 - 293	WP 9-329				
						FERC Account								
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative	
53	1971				305,072	855	10,675			316,601	7.7	2,452,709	925,012,388	
54	1972			1,201	457,811		5,160			464,172	7.5	3,481,997	928,494,385	
55	1973				46,711					46,711	7.1	330,016	928,824,401	
56	1974				841,421					841,421	6.4	5,352,938	934,177,339	
57	1975				1,521,133		7,013	1,964	15,895	1,546,005	5.8	9,011,421	943,188,760	
58	1976				18,197	514				18,711	5.5	103,139	943,291,898	
59	1977				780,540		5,432			785,972	5.2	4,067,933	947,359,831	
60	1978				1,871,285					1,871,285	4.8	8,998,484	956,358,315	
61	1979				66,778		28,710	8,441	812	104,741	4.3	452,718	956,811,032	
62	1980				29,164	15,529	2,483	2,015		49,192	3.8	187,249	956,998,281	
63	1981		23,604		3,487,535	28,630	213,005			3,752,774	3.4	12,946,971	969,945,252	
64	1982				310,594	758,787				1,069,381	3.3	3,476,196	973,421,448	
65	1983				27,811	430,157	541	7,853		466,362	3.1	1,468,801	974,890,249	
66	1984				89,949	799,677				889,626	3.0	2,686,337	977,576,587	
67	1985				16,802			27,039		43,841	2.9	127,851	977,704,438	
68	1986				14,468			4,638		19,106	2.9	54,679	977,759,117	
69	1987				34,260		13,057			47,318	2.8	130,632	977,889,749	
70	1988		17,773	7,704	56,689	42,418	267,377			391,960	2.7	1,039,702	978,929,451	
71	1989				577,168	26,620	296,723			900,511	2.5	2,278,679	981,208,130	
72	1990			11,101	58,741	6,744	46,297		9,961	132,843	2.4	318,934	981,527,064	
73	1991				4,798,433	20,915	33,407	31,129		4,883,884	2.3	11,249,000	992,776,063	
74	1992				485,198	489,501	46,056	111,924		1,132,679	2.2	2,532,192	995,308,255	
75	1993					6,899	121,650	31,587		160,136	2.2	347,732	995,655,987	
76	1994						52,292	59,241		111,533	2.1	236,038	995,892,025	
77	1995			457,309	34,496	501,148	13,872	165,335		1,172,160	2.1	2,412,951	998,304,976	
78	1996				28,543	70,303	2,216	2,773		103,836	2.0	207,664	998,512,640	
79	1997				51,436	49,098	68,357	378,177		547,068	2.0	1,069,105	999,581,745	
80	1998			58,033	6,138	34,771	21,318	78,585		198,846	1.9	382,653	999,964,398	
81	1999				9,834			31,787		41,620	1.9	78,378	1,000,042,776	
82	2000				13,771			17,603		31,374	1.8	57,153	1,000,099,930	
83	2001			71,408	25,180			19,886		116,474	1.8	206,345	1,000,306,274	
84	2002				47,977	115,595		18,799		182,371	1.7	318,042	1,000,624,316	
85	2003			58,474	98,036	198,227		16,000		370,737	1.7	632,186	1,001,256,503	
86	2004				81,333	2,182,234	102,176	20,729		2,386,472	1.7	3,963,344	1,005,219,847	
87	2005				93,383	654,698	289,669			1,037,750	1.6	1,666,894	1,006,886,741	
88	2006					4,676,620	290,491			4,967,111	1.6	7,729,125	1,014,615,866	
89	2007				184,908	868,339	78,549			1,131,796	1.5	1,712,297	1,016,328,163	
90	2008			32,914	1,424,788	3,735,895	202,902			5,396,499	1.5	7,862,526	1,024,190,689	
91	2009			332,978	717,777	34,386	56,981	67,162	118,995	1,328,280	1.5	1,942,166	1,026,132,855	
92	2010				11,797	111,657	146,325	81,038		350,817	1.4	504,676	1,026,637,531	
93	2011				36,001	51,728	26,166			113,895	1.4	158,833	1,026,796,364	
94	2012				14,971,395	170,373		47,115		15,188,883	1.4	20,752,218	1,047,548,582	
95	2013			1,196,408	2,240,581	23,657	147,446	160,280	879,551	4,647,923	1.3	6,258,670	1,053,807,252	
96	2014			42,686		7,297,093	1,042,870	421,091		8,803,740	1.3	11,665,454	1,065,472,706	
97	2015			64,701	1,181,291	57,076	134,121	109,885		1,547,074	1.3	2,047,532	1,067,520,238	
98	2016			28,098	2,078,203		10,044	68,421		2,184,766	1.3	2,855,484	1,070,375,722	
99	2017				10,977,511	683,053	268,467			11,929,031	1.3	15,266,034	1,085,641,755	
100	2018			5,456,095	3,223,042	210,461	116,167			9,005,765	1.2	11,250,223	1,096,891,979	
101	2019				850,261	5,992,577	23,643			6,866,481	1.2	8,425,097	1,105,317,075	
102	2020	51,703,202			1,922,067	12,908,180	1,725,143			68,258,592	1.2	82,731,972	1,188,049,047	
103	2021	1,013,391			1,486,437	127,469				2,627,297	1.2	3,041,497	1,191,090,544	
104	2022	829,065		874,059	81,182	11,558	610,265			2,406,129	1.1	2,579,064	1,193,669,608	
105	2023	858,122		15,721	10,898,383	1,682,976	1,121,642			14,576,844	1.0	15,006,791	1,208,676,399	
106		54,403,780	41,377	12,812,726	147,266,527	51,939,484	8,658,529	2,025,902	3,166,034	280,314,359		1,208,676,399		

Exh. PG&E-10 Wrkp, at:		WP 9-7	WP 9-43	WP 9-86 - 87	WP 9-146 - 148	WP 9-198 - 200	WP 9-247 - 248	WP 9-292 - 293	WP 9-329				
					FERC Account								
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107													
108													
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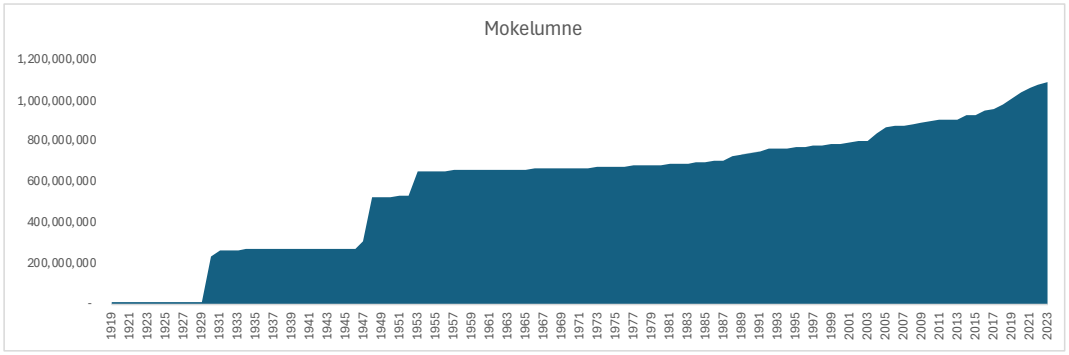


Exh. PG&E-10 Wrkp, at: WP 9-3 WP 9-38 - 39 WP 9-48 WP 9-66 - 68 WP 9-115 - 118 WP 9-180 - 182 WP 9-226 - 227 WP 9-274 - 276 WP 9-318 - 319

		FERC Account											
Line No.	Year	302.1	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919					755,409					755,409	18.1	13,670,961	13,670,961
2	1920										-	15.7	-	13,670,961
3	1921										-	17.6	-	13,670,961
4	1922				4,877						4,877	18.7	91,335	13,762,296
5	1923										-	18.4	-	13,762,296
6	1924										-	18.3	-	13,762,296
7	1925										-	17.9	-	13,762,296
8	1926					3,629					3,629	17.7	64,319	13,826,615
9	1927										-	18.1	-	13,826,615
10	1928										-	18.3	-	13,826,615
11	1929										-	18.3	-	13,826,615
12	1930				281,337	11,419,304	112,152	14,377	2,003	128,588	11,957,761	18.8	224,611,734	238,438,348
13	1931					894,266	248,132	524	9,897		1,152,818	20.6	23,778,159	262,216,507
14	1932					2,674					2,674	23.0	61,483	262,277,991
15	1933					66,785		258			67,043	24.3	1,626,079	263,904,070
16	1934				4,689	158,791				86,226	249,706	23.4	5,852,812	269,756,882
17	1935					605					605	22.9	13,827	269,770,708
18	1936					5,888		318		2,502	8,708	22.6	196,994	269,967,702
19	1937					9,873				20,574	30,446	21.8	664,008	270,631,710
20	1938					4,431				7,663	12,094	22.3	269,227	270,900,937
21	1939					2,685	595			5,388	8,667	22.6	195,487	271,096,424
22	1940					5,173			269	1,345	6,787	22.4	151,973	271,248,398
23	1941					11,956		242			12,198	21.3	259,855	271,508,252
24	1942					8,536					8,536	19.2	163,930	271,672,182
25	1943					3,267					3,267	18.1	59,203	271,731,385
26	1944					2,314	941	321	288	1,262	5,126	17.8	91,399	271,822,784
27	1945										-	17.4	-	271,822,784
28	1946					19,401					19,401	16.1	311,827	272,134,611
29	1947				1,210,157	624,946	712,076		1,480	922	2,549,582	14.1	35,824,204	307,958,816
30	1948				89,800	16,244,190	447,803		5,995	213,628	17,001,415	13.0	221,829,636	529,788,452
31	1949					34,030	38,285		4,704		77,019	13.2	1,014,766	530,803,218
32	1950				11,455	6,553			426		18,434	13.0	240,278	531,043,495
33	1951				13,765	122,329			2,627		138,720	12.1	1,676,341	532,719,836
34	1952					77,335			1,198	4,877	83,410	11.8	985,492	533,705,328
35	1953				38,649	8,925,252	1,180,295	144,714	11,416	77,833	10,378,161	11.7	121,625,648	655,330,976
36	1954					24,833			2,142	3,394	30,370	11.7	354,811	655,685,787
37	1955				5,318	20,759		35,825	970	2,451	65,323	11.7	765,308	656,451,095
38	1956				1,151	44,027	976	866	1,370		48,389	11.5	558,401	657,009,496
39	1957				5,713	117,457	16,515	6,540	3,565	7,372	157,162	11.2	1,754,963	658,764,459
40	1958				27,439	59,701	1,285	4,748	7,115		100,288	10.9	1,090,130	659,854,589
41	1959				14,983	98,501			6,814	6,124	126,423	10.8	1,360,458	661,215,047
42	1960				2,213	67,971	2,787	5,406	755		79,133	10.6	839,326	662,054,373
43	1961					15,628			6,743		22,371	10.5	234,762	662,289,136
44	1962				10,310	20,768	239	3,302	11,026		45,645	10.4	473,330	662,762,466
45	1963				4,425	22,757	862		4,157	5,239	37,440	10.2	383,490	663,145,955
46	1964					8,679		462	580	17,390	27,111	10.1	274,185	663,420,140
47	1965				1,797	110,994	6,485	8,103	3,315	5,868	136,562	10.0	1,359,577	664,779,717
48	1966					87,440		6,739	2,261	16,453	112,893	9.7	1,091,037	665,870,754
49	1967				2,830	84,462	24,864	6,946	455	5,140	124,698	9.4	1,172,608	667,043,362
50	1968				9,073	130,757	3,950	2,990	582	7,665	155,017	9.0	1,397,996	668,441,358
51	1969				1,336	11,038	42,205	2,764	3,738	3,542	64,623	8.6	552,608	668,993,965
52	1970				1,046	81,385	29,734	2,911		9,807	124,884	8.1	1,009,004	670,002,969

Exh. PG&E-10 Wrkp, at:		WP 9-3	WP 9-38 - 39	WP 9-48	WP 9-66 - 68	WP 9-115 - 118	WP 9-180 - 182	WP 9-226 - 227	WP 9-274 - 276	WP 9-318 - 319				
						FERC Account								
Line No.	Year	302.1	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971				1,845	70,985	1,521	12,474	4,984	300	92,111	7.7	713,580	670,716,550
54	1972				6,969	73,004			2,072	4,406	86,452	7.5	648,518	671,365,068
55	1973				16,438	248,525	1,664	481	818	39,668	307,594	7.1	2,173,169	673,538,237
56	1974				28,965	133,344	31,423	56,566	4,603	60,109	315,009	6.4	2,004,020	675,542,257
57	1975				5,234	318,416	756	3,187	573	3,457	331,623	5.8	1,932,979	677,475,236
58	1976				27,283	217,824		1,271	1,555	9,267	257,199	5.5	1,417,728	678,892,964
59	1977				8,393	140,028	236,108	26		65,934	450,489	5.2	2,331,583	681,224,547
60	1978				7,451	188,592	2,697	6,737		7,314	212,791	4.8	1,023,252	682,247,799
61	1979				9,398	130,748	2,771	1,192			144,109	4.3	622,879	682,870,679
62	1980				3,879	163,848	179,982	1,836	1,235		350,781	3.8	1,335,254	684,205,933
63	1981		1,026,330	376	10,898	389,236	21,280	688		11,602	1,460,410	3.4	5,038,375	689,244,308
64	1982		45		41,230	1,386,280		715	1,436	15,201	1,444,907	3.3	4,696,903	693,941,211
65	1983				5,483	430,988	7,929	4,139		4,756	453,294	3.1	1,427,644	695,368,855
66	1984				143,289	113,069		29,962	17,848		304,168	3.0	918,472	696,287,328
67	1985				65,528	263,898	25,367	85,145			439,937	2.9	1,282,956	697,570,284
68	1986				205,040	773,999	757,258			175,822	1,912,119	2.9	5,472,306	703,042,590
69	1987		238		21,439	644,661	217,408	164,995		114,249	1,162,990	2.8	3,210,710	706,253,300
70	1988	4,624,437	2,885		106,244	715,113	1,885,163	7,357			7,341,198	2.7	19,473,063	725,726,363
71	1989	596,951			589,208	1,716,513	567,524	94,433	143,172	714	3,708,516	2.5	9,384,135	735,110,498
72	1990	1,374,399	350		23,003	999,767	935,203	282,503	26,140		3,641,365	2.4	8,742,309	743,852,807
73	1991	1,950,012	64		41,972	1,109,391	1,017,752	708,679	35,806		4,863,675	2.3	11,202,452	755,055,259
74	1992	258,441			224,720	537,832	1,229,048	1,041,562	58,540	185,540	3,535,683	2.2	7,904,295	762,959,554
75	1993				390,747	326,143	208,073		81,832	11,832	1,018,627	2.2	2,211,931	765,171,485
76	1994				65,067	582,815	70,856	10,710	62,854	1,355	793,657	2.1	1,679,619	766,851,103
77	1995	49,708			54,008	1,106,640			20,075	631,038	1,861,469	2.1	3,831,929	770,683,033
78	1996				1,645,876	908,704	491,647	380,392		1,669	3,428,288	2.0	6,856,333	777,539,365
79	1997				190,398	359,464	7,854	3,849	261,614	24,025	847,204	2.0	1,655,644	779,195,010
80	1998				151,353	1,109,252	1,051,032	61,622	162,811		2,536,070	1.9	4,880,345	784,075,354
81	1999					307,628	1,160,401	10	56,979		1,525,018	1.9	2,871,867	786,947,221
82	2000				102,629	493,053	324,134	195,355	49,674		1,164,845	1.8	2,121,945	789,069,166
83	2001	5,267,358				145,392		28,697	20,028		5,461,475	1.8	9,675,473	798,744,638
84	2002				37,688	864,934			14,409		917,031	1.7	1,599,236	800,343,874
85	2003				392,712	3,772,712		56,740	2,002		4,224,166	1.7	7,203,118	807,546,992
86	2004				19,310	20,024,124			931,795		20,975,228	1.7	34,834,703	842,381,695
87	2005				754,337	12,574,041	845,018	1,107,388	1,820,379	424,008	17,525,171	1.6	28,149,949	870,531,644
88	2006					829,044	1,076,127	3,604,183	48,118	21,079	5,578,551	1.6	8,680,563	879,212,207
89	2007				188,155	180,839	382,395	198,989	2,968		953,345	1.5	1,442,318	880,654,525
90	2008				703,128	2,511,795	1,656,662	9,399	221,673	925,443	6,028,100	1.5	8,782,748	889,437,273
91	2009				428,551	1,826,089	535,800	212,742	47,066		3,050,248	1.5	4,459,971	893,897,244
92	2010				255,027	3,961,797	93,863	1,612,973		643,230	6,566,890	1.4	9,446,953	903,344,197
93	2011				332,965	646,849	135,708	908,009	737,881		2,761,412	1.4	3,850,926	907,195,123
94	2012			125,080	7,200	686,521		7			818,808	1.4	1,118,719	908,313,841
95	2013				183,726	871,914	115,335	879,310	66,292		2,116,578	1.3	2,850,083	911,163,924
96	2014				169,515	3,527,863	7,352,347	2,540,384	145,006		13,735,115	1.3	18,199,806	929,363,730
97	2015				324,252	2,024,781	89,453		54,748	415,845	2,909,079	1.3	3,850,127	933,213,857
98	2016				2,516,788	6,154,304		1,913,628	231,000	3,008,852	13,824,572	1.3	18,068,685	951,282,542
99	2017				232,671	2,362,894		1,264,867	70,937	2,516,947	6,448,316	1.3	8,252,155	959,534,696
100	2018				2,605,116	6,417,043	7,533,121	4,607,239			21,162,520	1.2	26,436,740	985,971,437
101	2019				544,453	10,847,670	8,242,751	3,149,263			22,784,136	1.2	27,955,884	1,013,927,321
102	2020				140,164	22,404,041	1,444,837	243,167		1,210,077	25,442,286	1.2	30,837,005	1,044,764,326
103	2021				243	4,116,997	9,722,482	2,931,226		1,563,855	18,334,803	1.2	21,225,332	1,065,989,657
104	2022				4,163,760	3,348,455	3,660,334	29,796			11,202,345	1.1	12,007,489	1,077,997,146
105	2023				2,604,205	9,056,977	673,803	65,429	2,537,103		14,937,517	1.0	15,378,103	1,093,375,249
106		14,121,306	1,029,912	125,456	22,540,314	175,533,614	56,865,067	28,767,678	8,041,919	12,738,848	319,764,113		1,093,375,249	

Exh. PG&E-10 Wrkp, at:		WP 9-3	WP 9-38 - 39	WP 9-48	WP 9-66 - 68	WP 9-115 - 118	WP 9-180 - 182	WP 9-226 - 227	WP 9-274 - 276	WP 9-318 - 319				
						FERC Account								
Line No.	Year	302.1	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
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Exh. PG&E-10 Wrkp, at:

Line No.	Year
1	1919
2	1920
3	1921
4	1922
5	1923
6	1924
7	1925
8	1926
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45	1963
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47	1965
48	1966
49	1967
50	1968
51	1969
52	1970

Exh. PG&E-10 Wrkp, at:

Line No.	Year
53	1971
54	1972
55	1973
56	1974
57	1975
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100	2018
101	2019
102	2020
103	2021
104	2022
105	2023
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Exh. PG&E-10 Wrkp, at:

Line No.	Year
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Phoenix

Exh. PG&E-10 Wrkp, at: WP 9 -4 - 5 WP 9-77 - 78 WP 9-132 - 134 WP 9-190 - 191 WP 9-238 WP 9 -285 WP 9 -324

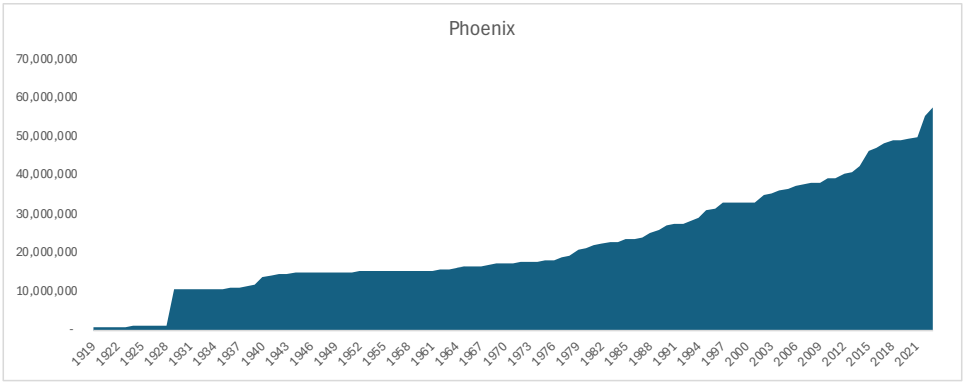
		FERC Account									
Line No.	Year	302.1	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919			50,405					50,405	18.1	912,197	912,197
2	1920								-	15.7	-	912,197
3	1921		821						821	17.6	14,428	926,625
4	1922								-	18.7	-	926,625
5	1923								-	18.4	-	926,625
6	1924			11,206					11,206	18.3	205,276	1,131,900
7	1925								-	17.9	-	1,131,900
8	1926								-	17.7	-	1,131,900
9	1927								-	18.1	-	1,131,900
10	1928								-	18.3	-	1,131,900
11	1929			528,154					528,154	18.3	9,655,715	10,787,616
12	1930								-	18.8	-	10,787,616
13	1931							3,843	3,843	20.6	79,267	10,866,883
14	1932								-	23.0	-	10,866,883
15	1933								-	24.3	-	10,866,883
16	1934								-	23.4	-	10,866,883
17	1935			1,106					1,106	22.9	25,283	10,892,166
18	1936			1,057					1,057	22.6	23,902	10,916,068
19	1937			1,441					1,441	21.8	31,416	10,947,484
20	1938			18,227					18,227	22.3	405,742	11,353,226
21	1939			15,586					15,586	22.6	351,527	11,704,753
22	1940		18,041	59,200	16,136				93,377	22.4	2,090,993	13,795,746
23	1941			16,783					16,783	21.3	357,535	14,153,281
24	1942		2,658	17,122					19,780	19.2	379,875	14,533,156
25	1943		1,228	12,044	904				14,176	18.1	256,921	14,790,078
26	1944			3,635					3,635	17.8	64,822	14,854,899
27	1945			826	1,084				1,910	17.4	33,296	14,888,195
28	1946								-	16.1	-	14,888,195
29	1947			4,234	1,245				5,479	14.1	76,988	14,965,184
30	1948								-	13.0	-	14,965,184
31	1949			1,219					1,219	13.2	16,061	14,981,245
32	1950			3,988	639				4,627	13.0	60,304	15,041,549
33	1951		861	4,389					5,250	12.1	63,446	15,104,994
34	1952			10,422					10,422	11.8	123,136	15,228,130
35	1953								-	11.7	-	15,228,130
36	1954			8,924					8,924	11.7	104,256	15,332,386
37	1955		1,111	4,212					5,323	11.7	62,358	15,394,744
38	1956								-	11.5	-	15,394,744
39	1957			4,504					4,504	11.2	50,291	15,445,035
40	1958			4,321					4,321	10.9	46,969	15,492,004
41	1959								-	10.8	-	15,492,004
42	1960								-	10.6	-	15,492,004
43	1961			1,203					1,203	10.5	12,625	15,504,629
44	1962			42,143					42,143	10.4	437,014	15,941,643
45	1963			3,767					3,767	10.2	38,590	15,980,233
46	1964			18,250					18,250	10.1	184,568	16,164,801
47	1965		1,478	55,109					56,587	10.0	563,367	16,728,168
48	1966			4,351	500				4,851	9.7	46,881	16,775,049
49	1967								-	9.4	-	16,775,049
50	1968			39,176					39,176	9.0	353,302	17,128,351
51	1969			20,448					20,448	8.6	174,854	17,303,205
52	1970			2,937					2,937	8.1	23,732	17,326,937

Exh. PG&E-10 Wrkp, at:		WP 9 -4 - 5	WP 9-77 - 78	WP 9-132 - 134	WP 9-190 - 191	WP 9-238	WP 9 -285	WP 9 -324				
		FERC Account										
Line No.	Year	302.1	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971			23,180					23,180	7.7	179,572	17,506,509
54	1972		797	15,732					16,529	7.5	123,992	17,630,501
55	1973			35,928					35,928	7.1	253,834	17,884,335
56	1974		1,384	5,078					6,462	6.4	41,108	17,925,443
57	1975			19,736					19,736	5.8	115,035	18,040,479
58	1976			55,690					55,690	5.5	306,972	18,347,451
59	1977		1,464	113,240				8,324	123,028	5.2	636,754	18,984,205
60	1978			66,549					66,549	4.8	320,014	19,304,219
61	1979			412,905	4,473				417,378	4.3	1,804,019	21,108,238
62	1980			35,431					35,431	3.8	134,869	21,243,107
63	1981			285,910					285,910	3.4	986,382	22,229,489
64	1982			101,188					101,188	3.3	328,928	22,558,417
65	1983			149,364			4,392		153,756	3.1	484,252	23,042,668
66	1984								-	3.0	-	23,042,668
67	1985		9,379	173,678					183,057	2.9	533,836	23,576,504
68	1986			85,232					85,232	2.9	243,926	23,820,430
69	1987			146,863					146,863	2.8	405,450	24,225,880
70	1988	291,844	42,513	54,178	10,100		6,805		405,440	2.7	1,075,459	25,301,339
71	1989	301,454		56,037					357,491	2.5	904,606	26,205,945
72	1990	45,098		309,298					354,396	2.4	850,846	27,056,791
73	1991	8,440		158,994					167,434	2.3	385,649	27,442,440
74	1992	15,439		137,491					152,930	2.2	341,887	27,784,326
75	1993	216,852	23,581	92,976					333,409	2.2	723,992	28,508,319
76	1994			251,881					251,881	2.1	533,056	29,041,375
77	1995		197,945	885,793				19,129	1,102,867	2.1	2,270,308	31,311,683
78	1996		16,307	113,278				27,456	157,041	2.0	314,071	31,625,754
79	1997			618,440			72,659		691,099	2.0	1,350,577	32,976,332
80	1998			-			39,690		39,690	1.9	76,378	33,052,710
81	1999						6,161		6,161	1.9	11,603	33,064,312
82	2000						3,402		3,402	1.8	6,197	33,070,510
83	2001	14					3,833		3,847	1.8	6,815	33,077,324
84	2002			1,083,482			3,614		1,087,096	1.7	1,895,817	34,973,141
85	2003			346,318			501		346,819	1.7	591,402	35,564,543
86	2004			325,489					325,489	1.7	540,557	36,105,101
87	2005			63,420	219,661		17,363		300,444	1.6	482,591	36,587,692
88	2006			580,209	572	13,410	288		594,479	1.6	925,045	37,512,737
89	2007			55,793		196,799			252,592	1.5	382,147	37,894,884
90	2008			86,696		42,665			129,361	1.5	188,476	38,083,360
91	2009					39,554			39,554	1.5	57,834	38,141,194
92	2010					866,377			866,377	1.4	1,246,347	39,387,541
93	2011			139,298		10,817			150,115	1.4	209,343	39,596,884
94	2012			869,498					869,498	1.4	1,187,975	40,784,859
95	2013			227,056					227,056	1.3	305,743	41,090,602
96	2014			414,991		821,228			1,236,219	1.3	1,638,061	42,728,663
97	2015			2,967,193			10,962		2,978,155	1.3	3,941,548	46,670,210
98	2016			396,572					396,572	1.3	518,319	47,188,529
99	2017			1,087,359					1,087,359	1.3	1,391,535	48,580,064
100	2018		248,723	265,513				97,978	612,214	1.2	764,793	49,344,856
101	2019								-	1.2	-	49,344,856
102	2020			309,291		15,001			324,292	1.2	393,055	49,737,911
103	2021			122,658	105,722	11,535			239,915	1.2	277,739	50,015,649
104	2022	4,861,647	259,059			210,445			5,331,151	1.1	5,714,315	55,729,965
105	2023	83,356	1,145,754	719,530		22,846			1,971,486	1.0	2,029,635	57,759,600
106	Total	5,824,144	1,973,104	15,434,821	361,036	2,250,679	169,671	156,731	26,170,185		57,759,600	

Phoenix

Exh. PG&E-10 Wrkp, at: WP 9 -4 - 5 WP 9-77 - 78 WP 9-132 - 134 WP 9-190 - 191 WP 9-238 WP 9 -285 WP 9 -324

Line No.	Year	FERC Account 302.1	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107												
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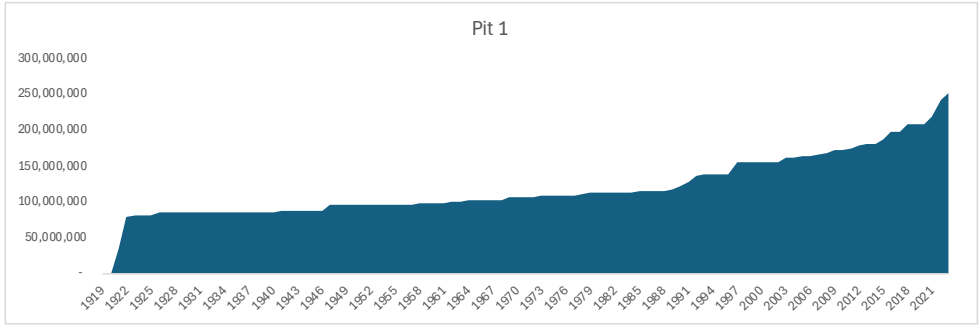
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Exh. PG&E-10 Wrkp, at: WP 9-9 WP 9-45 WP 9-93 - 95 WP 9-157 - 159 WP 9-206 - 207 WP 9-254 - 256 WP 9-298 - 300 WP 9-333

		FERC Account												
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919										-	18.1	-	-
2	1920										-	15.7	-	-
3	1921				527,900	709,844	739,318	43,505			2,020,567	17.6	35,508,636	35,508,636
4	1922				178,639	2,203,846					2,382,485	18.7	44,618,444	80,127,080
5	1923					68,396					68,396	18.4	1,258,362	81,385,442
6	1924										-	18.3	-	81,385,442
7	1925									121	121	17.9	2,171	81,387,614
8	1926					197,842					197,842	17.7	3,506,264	84,893,878
9	1927					4,622					4,622	18.1	83,520	84,977,398
10	1928					5,903					5,903	18.3	107,923	85,085,321
11	1929					488					488	18.3	8,927	85,094,248
12	1930					34,758	925				35,683	18.8	670,264	85,764,512
13	1931					4,564					4,564	20.6	94,146	85,858,657
14	1932										-	23.0	-	85,858,657
15	1933										-	24.3	-	85,858,657
16	1934										-	23.4	-	85,858,657
17	1935					7,738					7,738	22.9	176,859	86,035,516
18	1936					732	3,671				4,403	22.6	99,598	86,135,114
19	1937										-	21.8	-	86,135,114
20	1938					695					695	22.3	15,474	86,150,589
21	1939							14,701			14,701	22.6	331,561	86,482,149
22	1940				11,591						11,591	22.4	259,546	86,741,696
23	1941					10,799					10,799	21.3	230,051	86,971,747
24	1942				1,700						1,700	19.2	32,641	87,004,388
25	1943							432			432	18.1	7,831	87,012,219
26	1944					862					862	17.8	15,371	87,027,590
27	1945						779				779	17.4	13,585	87,041,175
28	1946				771			594			1,364	16.1	21,928	87,063,103
29	1947				1,395	626,844		1,400	352		629,992	14.1	8,852,020	95,915,123
30	1948					16,018		5,040			21,057	13.0	274,752	96,189,874
31	1949						3,053	11,879			14,933	13.2	196,746	96,386,620
32	1950					627			1,145		1,772	13.0	23,097	96,409,718
33	1951					7,169	3,302		1,212		11,683	12.1	141,186	96,550,904
34	1952				2,963			2,653	2,580		8,195	11.8	96,826	96,647,731
35	1953				4,596			4,717	1,205		10,518	11.7	123,266	96,770,996
36	1954				4,025	1,213			3,448		8,687	11.7	101,485	96,872,481
37	1955				4,410			966	11,985		17,361	11.7	203,398	97,075,879
38	1956								747		747	11.5	8,624	97,084,503
39	1957				4,110				420		4,529	11.2	50,576	97,135,079
40	1958				9,865	65,241			8,738		83,844	10.9	911,385	98,046,464
41	1959				1,688	44,649		1,152	11,084		58,574	10.8	630,329	98,676,794
42	1960				1,754						1,754	10.6	18,609	98,695,402
43	1961					2,498			6,633		9,132	10.5	95,830	98,791,232
44	1962				2,060	30,282	23,425	151,926	2,989		210,682	10.4	2,184,746	100,975,979
45	1963				2,314	43,224		3,694	795		50,028	10.2	512,428	101,488,406
46	1964					106,786		4,617	665		112,068	10.1	1,133,402	102,621,809
47	1965				2,690	8,335		1,361	942		13,328	10.0	132,691	102,754,500
48	1966				4,017	45,084			1,178		50,279	9.7	485,911	103,240,411
49	1967				1,250	7,488		9,084			17,822	9.4	167,593	103,408,004
50	1968								3,068		3,068	9.0	27,667	103,435,671
51	1969					56,453	357,259	44,172	3,413		461,297	8.6	3,944,670	107,380,341
52	1970				2,577	5,303	13,570	36,644			58,094	8.1	469,377	107,849,718

Exh. PG&E-10 Wrkp, at:		WP 9-9	WP 9-45		WP 9-93 - 95	WP 9-157 - 159	WP 9-206 - 207	WP 9-254 - 256	WP 9-298 - 300	WP 9-333				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971				2,942	1,058					4,000	7.7	30,991	107,880,710
54	1972				933	465			1,951	364	3,712	7.5	27,847	107,908,557
55	1973					14,577	1,569	15,966	2,497		34,609	7.1	244,514	108,153,071
56	1974				916	40,944				67	41,927	6.4	266,728	108,419,799
57	1975				4,436	187,888		481	481		193,285	5.8	1,126,627	109,546,426
58	1976				1,213	4,706					5,919	5.5	32,628	109,579,054
59	1977					23,100		9,200			32,301	5.2	167,179	109,746,233
60	1978				7,364	46,321	2,132	465,129			520,945	4.8	2,505,081	112,251,314
61	1979				6,108	11,037	10,396	30,126			57,666	4.3	249,248	112,500,561
62	1980				32,108		4,149		932		37,188	3.8	141,557	112,642,118
63	1981		36,063		15,913	40,757		6,750			99,482	3.4	343,211	112,985,329
64	1982					25,704	5,997	7,407	32,083		71,191	3.3	231,417	113,216,746
65	1983						7,721	14,961			22,683	3.1	71,438	113,288,185
66	1984				6,260			5,147	1,673		13,080	3.0	39,498	113,327,683
67	1985				1,906		616,413	5,687	679		624,684	2.9	1,821,721	115,149,404
68	1986					24,839		12,701	18,113	1,902	57,555	2.9	164,717	115,314,122
69	1987					8,381	51,850	16,675			76,907	2.8	212,320	115,526,442
70	1988		248		89,486	19,176	7,340	128,815			245,065	2.7	650,052	116,176,494
71	1989		5,093		46,440	603,371	144,960	104,576	26,076		930,516	2.5	2,354,604	118,531,099
72	1990	707,490			21,993	286,423		796,393	7,033		1,819,332	2.4	4,367,912	122,899,011
73	1991	1,812,644			77,607		350,404	138,686			2,379,341	2.3	5,480,311	128,379,321
74	1992	2,166,935				1,338,279	3,124	76,070	4,118		3,588,526	2.2	8,022,430	136,401,751
75	1993					267,979	77,989	323,927	13,607		683,502	2.2	1,484,212	137,885,963
76	1994					75,381	28,902	101,690	14,940		220,913	2.1	467,518	138,353,482
77	1995	27,348			439,135			11,160			477,643	2.1	983,252	139,336,734
78	1996				8,527			146,892			155,419	2.0	310,826	139,647,561
79	1997				6,693	11,852	7,124,671	480,034	130,009		7,753,259	2.0	15,151,764	154,799,325
80	1998				41,204	4,060	138,178	127,658	20,968		332,068	1.9	639,023	155,438,348
81	1999				43	457	26,649	217,614	11,051		255,814	1.9	481,741	155,920,089
82	2000				487				6,109		6,597	1.8	12,017	155,932,106
83	2001				13,539	139			6,889		20,567	1.8	36,436	155,968,542
84	2002					13,397	17,021	1,997	6,503		38,918	1.7	67,871	156,036,413
85	2003	3,207,917				357,091		14,167	903	87,678	3,667,757	1.7	6,254,321	162,290,734
86	2004								26,583	132,825	159,408	1.7	264,737	162,555,471
87	2005				905,100	263,933					1,169,033	1.6	1,877,768	164,433,239
88	2006				4,282	353			4,199	149,396	158,230	1.6	246,215	164,679,454
89	2007				599,428	585,133	418,164		24		1,602,749	1.5	2,424,802	167,104,257
90	2008				835	213,391	23,048	180,199		724,662	1,142,135	1.5	1,664,053	168,768,310
91	2009				1,812,856	213,492		59,469			2,085,816	1.5	3,049,811	171,818,121
92	2010				585,305	4,722	39,421	647,311			1,276,759	1.4	1,836,712	173,654,833
93	2011						33,789	567,363	240,731		841,883	1.4	1,174,048	174,828,881
94	2012				2,580,093		419,697				2,999,790	1.4	4,098,544	178,927,424
95	2013							1,110,411	71,776		1,182,188	1.3	1,591,877	180,519,302
96	2014					196,489	32,570	175,318		351,417	755,794	1.3	1,001,470	181,520,772
97	2015				12,780	36,824	4,048,781	7,457	50,982		4,156,824	1.3	5,501,501	187,022,273
98	2016					3,380,050	3,555,760	867,330	169,090		7,972,230	1.3	10,419,687	197,441,959
99	2017					394,778					394,778	1.3	505,213	197,947,172
100	2018						8,573,852				8,573,852	1.2	10,710,667	208,657,839
101	2019					449,460		54			449,514	1.2	551,548	209,209,387
102	2020							307,633			307,633	1.2	372,863	209,582,250
103	2021					8,454,322					8,454,322	1.2	9,787,168	219,369,418
104	2022					9,061	21,178,039				21,187,101	1.1	22,709,876	242,079,294
105	2023				2,788,351	2,854,551	3,639,563	734,808			10,017,273	1.0	10,312,735	252,392,029
106		7,922,334	41,404	-	10,884,597	24,782,248	51,727,449	8,255,800	932,601	1,448,431	105,994,863		252,392,029	

Exh. PG&E-10 Wrkp, at:		WP 9-9	WP 9-45		WP 9-93 - 95	WP 9-157 - 159	WP 9-206 - 207	WP 9-254 - 256	WP 9-298 - 300	WP 9-333				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107														
108														
109														
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Exh. PG&E-10 Wrkp, at: WP 9-3 WP 9-69 - 71 WP 9-120 - 122 WP 9-183 - 185 WP 9-229 - 231 WP 9-278 - 279 WP 9-320 - 321

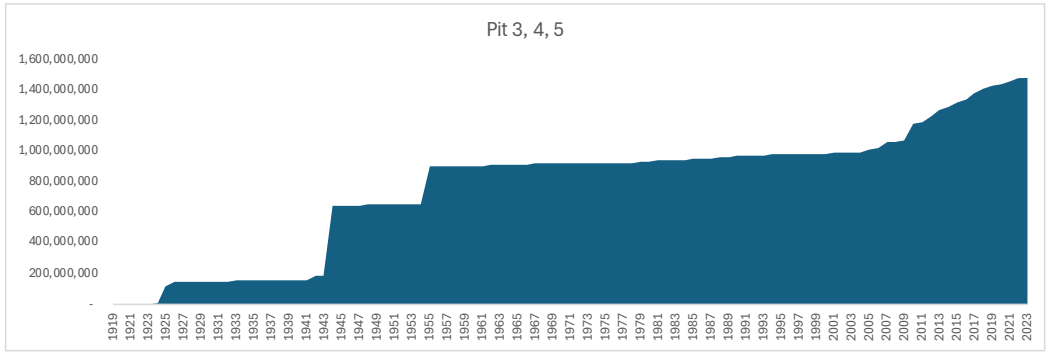
		FERC Account												
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919										-	18.1	-	-
2	1920										-	15.7	-	-
3	1921										-	17.6	-	-
4	1922										-	18.7	-	-
5	1923										-	18.4	-	-
6	1924				67	638,754				0	638,821	18.3	11,701,669	11,701,669
7	1925					5,698,332	370,807				6,069,139	17.9	108,531,369	120,233,039
8	1926					1,578,948					1,578,948	17.7	27,982,963	148,216,001
9	1927						1,236				1,236	18.1	22,340	148,238,342
10	1928					5,094					5,094	18.3	93,122	148,331,464
11	1929					19,594	3,306				22,900	18.3	418,659	148,750,123
12	1930					38,878				0	38,879	18.8	730,290	149,480,413
13	1931					84,035					84,035	20.6	1,733,317	151,213,729
14	1932				25	11,918				0	11,943	23.0	274,636	151,488,365
15	1933				69	56,982					57,052	24.3	1,383,754	152,872,119
16	1934										-	23.4	-	152,872,119
17	1935										-	22.9	-	152,872,119
18	1936				11	8,306					8,317	22.6	188,154	153,060,272
19	1937										-	21.8	-	153,060,272
20	1938						893				893	22.3	19,869	153,080,142
21	1939					2,237	674				2,911	22.6	65,651	153,145,793
22	1940						608			1	609	22.4	13,631	153,159,424
23	1941										-	21.3	-	153,159,424
24	1942					2,023,919				0	2,023,920	19.2	38,870,269	192,029,692
25	1943				15					1	16	18.1	282	192,029,975
26	1944				1,798,579	21,254,947	1,282,970	507,807		602,934	25,447,237	17.8	453,766,787	645,796,761
27	1945					722	830	8,184			9,736	17.4	169,750	645,966,511
28	1946				23,589	82,117	34,641				140,348	16.1	2,255,789	648,222,300
29	1947										-	14.1	-	648,222,300
30	1948					158,965	142,100	7,809			308,874	13.0	4,030,099	652,252,398
31	1949				977	4,843					5,819	13.2	76,669	652,329,067
32	1950					2,415					2,415	13.0	31,478	652,360,545
33	1951				4,558	574	1,877			1,099	8,108	12.1	97,984	652,458,528
34	1952					513				1,133	1,646	11.8	19,448	652,477,977
35	1953				60		14,829			495	15,384	11.7	180,290	652,658,266
36	1954				20	29,970	2,014			6,495	38,500	11.7	449,796	653,108,062
37	1955				1,256,785	17,164,611	3,013,507	1,626	11,315	34,064	21,481,908	11.7	251,676,364	904,784,426
38	1956				5,567	15,011			715	1,309	22,602	11.5	260,818	905,045,244
39	1957				1,412	38,185	23,206	10,785	809	7,434	81,833	11.2	913,794	905,959,038
40	1958				2,936	24,500	25,735	10,739	535	1,235	65,679	10.9	713,931	906,672,969
41	1959				5,126	48,235	22,610	1,152	709	7,029	84,861	10.8	913,202	907,586,171
42	1960				13	1,509	2,269				3,791	10.6	40,213	907,626,384
43	1961				36	683	95,097				95,815	10.5	1,005,504	908,631,888
44	1962				3,301	59,490	71,774	32,400		1	166,966	10.4	1,731,420	910,363,307
45	1963				3,262		45,507	31		1	48,802	10.2	499,871	910,863,179
46	1964				4,072	8,081		25,434			37,587	10.1	380,134	911,243,312
47	1965				251,117	191,324	41,021	214,785		17,054	715,301	10.0	7,121,355	918,364,668
48	1966				26,003	59,492	49,330	15,527		1	150,354	9.7	1,453,077	919,817,744
49	1967				7,438	7,657		39,913	605		55,613	9.4	522,966	920,340,711
50	1968				5,287	57,258	29,515	71,177			163,237	9.0	1,472,135	921,812,845
51	1969				67,316	969	284,512	5,990		71,623	430,411	8.6	3,680,559	925,493,404
52	1970				13,871	29,757	36,103	10,727		9,057	99,515	8.1	804,038	926,297,442

Exh. PG&E-10 Wrkp, at: WP 9-3 WP 9-69 - 71 WP 9-120 - 122 WP 9-183 - 185 WP 9-229 - 231 WP 9-278 - 279 WP 9-320 - 321

		FERC Account												
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971				1,626	2,542	1,797	14,051			20,015	7.7	155,060	926,452,501
54	1972				9,005	31,554		1,928	955		43,443	7.5	325,889	926,778,390
55	1973				117	3,031				3	3,152	7.1	22,268	926,800,658
56	1974				1,433	250,534	21,668	9,058		5	282,699	6.4	1,798,466	928,599,124
57	1975				15,589	14,303	17,515	2,009			49,416	5.8	288,037	928,887,162
58	1976				21,274	66,716	1,429	26,326		7	115,753	5.5	638,050	929,525,211
59	1977				1,711	5,609	2,249			66	9,634	5.2	49,865	929,575,076
60	1978				499	4,734	2,944	13,812			21,989	4.8	105,741	929,680,817
61	1979				2,738	247,625	2,897	10,871			264,132	4.3	1,141,648	930,822,466
62	1980				6,201	19,269	2,068	19,378			46,915	3.8	178,584	931,001,050
63	1981		3,353,191		26,084	95,013	234,581	307,540	3,721		4,020,130	3.4	13,869,342	944,870,391
64	1982				51,715	22,672	474,364	42,433			591,183	3.3	1,921,737	946,792,128
65	1983					5,914	99,190	106,317			211,422	3.1	665,870	947,457,999
66	1984				3,654	20,278		3,418	36,820	128,733	192,903	3.0	582,496	948,040,495
67	1985				43,847	61,169	848,655	60,933	28,566	1,250	1,044,420	2.9	3,045,767	951,086,262
68	1986				22,012	194,565	764,157		32,213	39,788	1,052,735	2.9	3,012,831	954,099,092
69	1987		130			787,944	116,483	362,852			1,267,408	2.8	3,498,982	957,598,075
70	1988		3,710		8,710	2,793,366	43,637	283,267		14,228	3,146,917	2.7	8,347,427	965,945,502
71	1989		768		147,864	642,334	9,886	605,861	1,174		1,407,887	2.5	3,562,558	969,508,060
72	1990				47,052	267,452	35,540	407,524			757,568	2.4	1,818,793	971,326,854
73	1991					825,684	72,468	98,003		253,786	1,249,941	2.3	2,878,975	974,205,829
74	1992				233,001	188,742	50,315	94,819		21,066	587,942	2.2	1,314,390	975,520,219
75	1993				132,489	21,936	937,847	709,482		946	1,802,700	2.2	3,914,533	979,434,752
76	1994		87		11,678	154,037	56,778	16,064			238,645	2.1	505,044	979,939,796
77	1995					128,017		81,090	15,635		224,741	2.1	462,641	980,402,437
78	1996		28,823		2,942	1,011		11,472	11,010		55,258	2.0	110,512	980,512,949
79	1997				9,106	2,799,071	332,652	381,279	86,671		3,608,780	2.0	7,052,439	987,565,388
80	1998					68,759			2,890		71,649	1.9	137,879	987,703,267
81	1999							20,511	133,538		154,049	1.9	290,100	987,993,367
82	2000						28,456	20,018	4,117	9,208	61,799	1.8	112,576	988,105,943
83	2001					1,705,832		370,587	4,658		2,081,078	1.8	3,686,809	991,792,752
84	2002				98,967	97,160	54,998	1,238	4,413		256,776	1.7	447,798	992,240,550
85	2003					66,859	2,155,783	209,040	1,906		2,433,588	1.7	4,149,795	996,390,345
86	2004					280,374		760,582	218,186		1,259,142	1.7	2,091,126	998,481,471
87	2005					479,109	5,542,295	2,164,452	114,659		8,300,515	1.6	13,332,769	1,011,814,240
88	2006				403,183	1,900,554	6,068,943	675,379	7,523		9,055,582	1.6	14,091,034	1,025,905,274
89	2007	20,110,278			2,399	206,434	4,578,137	1,863,805	3,247	38,445	26,802,745	1.5	40,549,937	1,066,455,211
90	2008	343				18,062	72,234	305	85	4,097	95,125	1.5	138,595	1,066,593,805
91	2009				208,549	10,182	7,703,006	2,348			7,924,085	1.5	11,586,332	1,078,180,137
92	2010				26,270	59,345,690	1,177,721	44,188	841,009	11,329,901	72,764,778	1.4	104,677,472	1,182,857,609
93	2011				779,264	1,869,886	6,333,366	1,054,852	412,074	30,381	10,479,823	1.4	14,614,633	1,197,472,242
94	2012				8,226,252	4,522,312	2,468,782	2,708,164	3,940,006	5,385,142	27,250,659	1.4	37,231,942	1,234,704,184
95	2013				7,343,524		13,518,767	2,384,900	5,261,013	267,656	28,775,861	1.3	38,748,193	1,273,452,377
96	2014					9,554,758	4,618,732	1,175,336	116,565		15,465,391	1.3	20,492,520	1,293,944,897
97	2015				3,370,420	5,010,810	6,055,729	3,625,403		635,158	18,697,520	1.3	24,745,918	1,318,690,815
98	2016				5,510,462	5,414,980	8,964,211	274,071			20,163,724	1.3	26,353,942	1,345,044,757
99	2017				6,696,582	1,480,136	21,482,907	203,752	44,214	343,856	30,251,446	1.3	38,713,924	1,383,758,681
100	2018				1,445,127	3,236,280	9,303,449	12,296,472	1,013,259		27,294,587	1.2	34,097,069	1,417,855,750
101	2019				175,544		15,775,330	356,083	10,086		16,317,043	1.2	20,020,833	1,437,876,583
102	2020				4,171,053		27,526	132,760			4,331,339	1.2	5,249,745	1,443,126,328
103	2021				614,561	127,702	8,545	3,494,267	7,823,469	3,450,246	15,518,790	1.2	17,965,368	1,461,091,696
104	2022						10,940,972	969,259	307,198	4,999,501	17,216,931	1.1	18,454,359	1,479,546,055
105	2023						3,312,674	46,886	68,409	1,111,688	4,539,656	1.0	4,673,555	1,484,219,609
106		20,110,621	3,386,709	-	43,354,021	154,459,824	139,918,657	39,488,531	20,563,977	28,826,125	450,108,465		1,484,219,609	

Exh. PG&E-10 Wrkp, at: WP 9-3 WP 9-69 - 71 WP 9-120 - 122 WP 9-183 - 185 WP 9-229 - 231 WP 9-278 - 279 WP 9-320 - 321

Line No.	Year	FERC Account 302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107														
108														
109														
110														
111														
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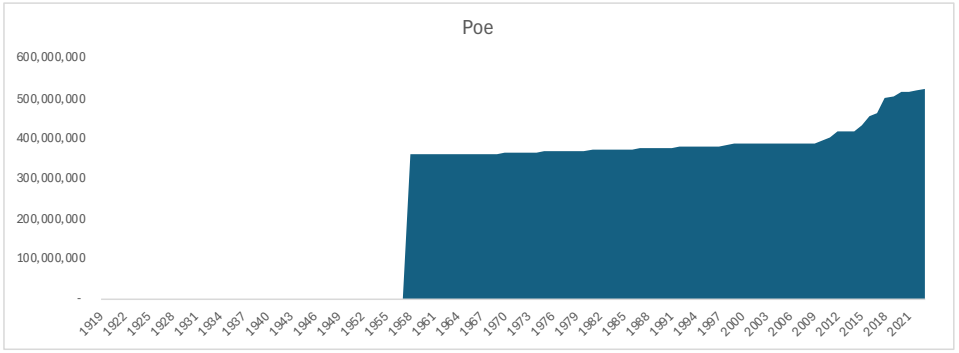
Exh. PG&E-10 Wrkp, at: WP 9-8 WP 9-43 WP 9-87 - 88 WP 9-148 - 149 WP 9-200 - 201 WP 9-248 - 249 WP 9-294 WP 9-329

		FERC Account												
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919										-	18.1	-	-
2	1920										-	15.7	-	-
3	1921										-	17.6	-	-
4	1922										-	18.7	-	-
5	1923										-	18.4	-	-
6	1924										-	18.3	-	-
7	1925										-	17.9	-	-
8	1926										-	17.7	-	-
9	1927										-	18.1	-	-
10	1928										-	18.3	-	-
11	1929										-	18.3	-	-
12	1930										-	18.8	-	-
13	1931										-	20.6	-	-
14	1932										-	23.0	-	-
15	1933										-	24.3	-	-
16	1934										-	23.4	-	-
17	1935										-	22.9	-	-
18	1936										-	22.6	-	-
19	1937										-	21.8	-	-
20	1938										-	22.3	-	-
21	1939										-	22.6	-	-
22	1940										-	22.4	-	-
23	1941										-	21.3	-	-
24	1942										-	19.2	-	-
25	1943										-	18.1	-	-
26	1944										-	17.8	-	-
27	1945										-	17.4	-	-
28	1946										-	16.1	-	-
29	1947										-	14.1	-	-
30	1948										-	13.0	-	-
31	1949										-	13.2	-	-
32	1950										-	13.0	-	-
33	1951										-	12.1	-	-
34	1952										-	11.8	-	-
35	1953										-	11.7	-	-
36	1954										-	11.7	-	-
37	1955										-	11.7	-	-
38	1956										-	11.5	-	-
39	1957										-	11.2	-	-
40	1958				1,899,885	27,498,961	2,408,112	429,359	20,830	1,055,516	33,312,664	10.9	362,107,213	362,107,213
41	1959				14,353	43,966	17,121	3,379		4,882	83,702	10.8	900,732	363,007,945
42	1960										-	10.6	-	363,007,945
43	1961										-	10.5	-	363,007,945
44	1962							6,787			6,787	10.4	70,382	363,078,327
45	1963					29,623					29,623	10.2	303,425	363,381,752
46	1964					86,437					86,437	10.1	874,188	364,255,940
47	1965					4,570					4,570	10.0	45,496	364,301,437
48	1966						23,292	4,562			27,853	9.7	269,185	364,570,621
49	1967					4,337		917			5,254	9.4	49,406	364,620,028
50	1968					14,138					14,138	9.0	127,500	364,747,528
51	1969				1,050						1,050	8.6	8,983	364,756,511
52	1970				2,960		11,043	7,264			21,266	8.1	171,824	364,928,334

Exh. PG&E-10 Wrkp, at:		WP 9-8	WP 9-43		WP 9-87 - 88	WP 9-148 - 149	WP 9-200 - 201	WP 9-248 - 249	WP 9-294	WP 9-329				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971							1,350			1,350	7.7	10,461	364,938,796
54	1972					306,830	18,494	879			326,203	7.5	2,447,021	367,385,817
55	1973						16,419	479			16,898	7.1	119,384	367,505,200
56	1974							10,317			10,317	6.4	65,635	367,570,835
57	1975				987	877	391,646				393,510	5.8	2,293,705	369,864,540
58	1976				860		367,836				368,696	5.5	2,032,318	371,896,858
59	1977					694	1,737	2,119			4,549	5.2	23,545	371,920,403
60	1978				2,133	17,317					19,450	4.8	93,529	372,013,932
61	1979					14,579		7,437			22,017	4.3	95,163	372,109,095
62	1980							8,735			8,735	3.8	33,251	372,142,346
63	1981		806,206			8,940		549			815,695	3.4	2,814,127	374,956,473
64	1982				6,270	54,856		21,438			82,564	3.3	268,388	375,224,862
65	1983				1,215	5,717		5,291			12,222	3.1	38,492	375,263,354
66	1984										-	3.0	-	375,263,354
67	1985				60,208		992				61,199	2.9	178,472	375,441,825
68	1986				38,750	117,618				17,367	173,736	2.9	497,216	375,939,041
69	1987				36,171		133,828	717,230	2,787		890,018	2.8	2,457,105	378,396,146
70	1988		9,808			275,815	142,883	114,199		2,967	545,672	2.7	1,447,434	379,843,580
71	1989					14,453	18,744	30,519	4,098		67,814	2.5	171,597	380,015,178
72	1990		6					24,210	1,202		25,418	2.4	61,025	380,076,203
73	1991				5,495		10,293				15,788	2.3	36,364	380,112,567
74	1992				13,454	53,196		44,166			110,816	2.2	247,738	380,360,305
75	1993					101,716		74,966		28,101	204,783	2.2	444,683	380,804,988
76	1994				15,543		33,836			5,019	54,398	2.1	115,122	380,920,110
77	1995					936,462		8,613			945,075	2.1	1,945,486	382,865,595
78	1996					115,853		2,591		32,832	151,276	2.0	302,541	383,168,137
79	1997					140,423			161,859		302,282	2.0	590,733	383,758,870
80	1998						1,292,227				1,292,227	1.9	2,486,727	386,245,597
81	1999						1,413,594		13,725		1,427,319	1.9	2,687,882	388,933,479
82	2000						35		8,547		8,582	1.8	15,633	388,949,113
83	2001								9,628		9,628	1.8	17,057	388,966,170
84	2002							698	9,080		9,778	1.7	17,052	388,983,222
85	2003					22,922		108,895	1,260		133,077	1.7	226,926	389,210,148
86	2004					969					969	1.7	1,610	389,211,758
87	2005					129,016	56,818				185,833	1.6	298,496	389,510,254
88	2006										-	1.6	-	389,510,254
89	2007					102,863					102,863	1.5	155,622	389,665,877
90	2008					306					306	1.5	446	389,666,323
91	2009						17,732		28,248		45,981	1.5	67,231	389,733,555
92	2010					2,717,440	2,592,595				5,310,035	1.4	7,638,875	397,372,430
93	2011					41	5,671,295				5,671,336	1.4	7,908,959	405,281,389
94	2012					54,317	10,424,962	244,838			10,724,117	1.4	14,652,112	419,933,500
95	2013				154,436		230,199		3,712		388,347	1.3	522,930	420,456,430
96	2014				119,503		13,610				133,113	1.3	176,382	420,632,813
97	2015				532,248	11,360,873			109,306		12,002,427	1.3	15,885,052	436,517,864
98	2016				918,944	4,823,483	9,791,796	177,423			15,711,646	1.3	20,535,086	457,052,950
99	2017					5,026,827	1,430,854	202,770		359,767	7,020,218	1.3	8,984,040	466,036,990
100	2018	25,051,532			142,427	5,536,904		348,187			31,079,050	1.2	38,824,714	504,861,704
101	2019	0				1,095,563	171,580	38,297	600,000	476,356	2,381,796	1.2	2,922,437	507,784,141
102	2020				20,352	6,454,897	2,330,914	270,502			9,076,665	1.2	11,001,258	518,785,399
103	2021				538,046		93,044				631,090	1.2	730,583	519,515,983
104	2022				1,992,247	897,438	9,960	439,424			3,339,068	1.1	3,579,056	523,095,039
105	2023				2,712,587	345,876	57,962	11,651			3,128,076	1.0	3,220,340	526,315,379
106		25,051,532	816,020	-	9,230,124	68,417,114	39,195,453	3,370,044	974,284	1,982,806	149,037,376		526,315,379	

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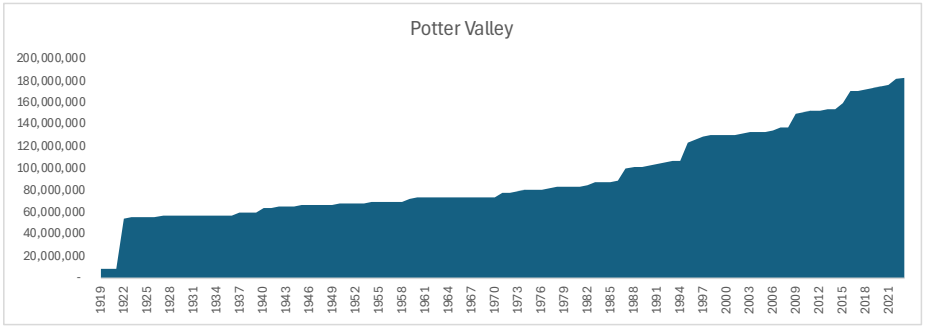
Exh. PG&E-10 Wrkp, at:		WP 9-8	WP 9-43		WP 9-87 - 88	WP 9-148 - 149	WP 9-200 - 201	WP 9-248 - 249	WP 9-294	WP 9-329				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107														
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Exh. PG&E-10 Wrkp, at:		WP 9-38			WP 9-65 - 66	WP 9-113 - 115	WP 9-179 - 180	WP 9-224 - 225	WP 9-274	WP 9-317				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919				1,534	455,785	47,223				504,542	18.1	9,130,921	9,130,921
2	1920										-	15.7	-	9,130,921
3	1921										-	17.6	-	9,130,921
4	1922					2,418,838					2,418,838	18.7	45,299,245	54,430,167
5	1923					60,972					60,972	18.4	1,121,765	55,551,931
6	1924										-	18.3	-	55,551,931
7	1925										-	17.9	-	55,551,931
8	1926										-	17.7	-	55,551,931
9	1927					65,160					65,160	18.1	1,177,534	56,729,466
10	1928					1,182					1,182	18.3	21,612	56,751,077
11	1929										-	18.3	-	56,751,077
12	1930										-	18.8	-	56,751,077
13	1931										-	20.6	-	56,751,077
14	1932										-	23.0	-	56,751,077
15	1933										-	24.3	-	56,751,077
16	1934					44,813					44,813	23.4	1,050,354	57,801,432
17	1935										-	22.9	-	57,801,432
18	1936					3,695					3,695	22.6	83,599	57,885,030
19	1937					94,417					94,417	21.8	2,059,152	59,944,182
20	1938					3,429					3,429	22.3	76,326	60,020,508
21	1939					1,303					1,303	22.6	29,385	60,049,893
22	1940				1,684	11,526	151,194	45,299	436		210,139	22.4	4,705,649	64,755,542
23	1941					11,526			678		12,204	21.3	259,980	65,015,522
24	1942				2,032	1,881			829		4,742	19.2	91,078	65,106,600
25	1943					5,080					5,080	18.1	92,066	65,198,667
26	1944				434	2,498		27,638			30,570	17.8	545,115	65,743,781
27	1945					47,072					47,072	17.4	820,714	66,564,495
28	1946					3,287					3,287	16.1	52,838	66,617,333
29	1947					5,553					5,553	14.1	78,023	66,695,356
30	1948										-	13.0	-	66,695,356
31	1949				832	5,872		11,771			18,475	13.2	243,419	66,938,776
32	1950					111,149		4,092			115,241	13.0	1,502,067	68,440,843
33	1951				150	7,122		14,703			21,975	12.1	265,548	68,706,391
34	1952					732				3,874	4,606	11.8	54,422	68,760,813
35	1953					5,021					5,021	11.7	58,841	68,819,654
36	1954					34,155					34,155	11.7	399,035	69,218,689
37	1955					8,440					8,440	11.7	98,879	69,317,568
38	1956					16,207					16,207	11.5	187,021	69,504,588
39	1957					15,253	18,647	13,752	1,632		49,284	11.2	550,340	70,054,928
40	1958					8,109					8,109	10.9	88,143	70,143,072
41	1959					203,293			670		203,963	10.8	2,194,888	72,337,959
42	1960					109,819					109,819	10.6	1,164,797	73,502,756
43	1961										-	10.5	-	73,502,756
44	1962										-	10.4	-	73,502,756
45	1963				252	6,251					6,503	10.2	66,612	73,569,368
46	1964					2,512					2,512	10.1	25,405	73,594,773
47	1965					812					812	10.0	8,082	73,602,855
48	1966					33,303					33,303	9.7	321,849	73,924,704
49	1967										-	9.4	-	73,924,704
50	1968					3,494					3,494	9.0	31,510	73,956,214
51	1969					976		1,528			2,504	8.6	21,413	73,977,627
52	1970				3,141		5,869				9,010	8.1	72,795	74,050,422

Exh. PG&E-10 Wrkp, at:		WP 9-38			WP 9-65 - 66	WP 9-113 - 115	WP 9-179 - 180	WP 9-224 - 225	WP 9-274	WP 9-317				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971					530,067		2,651			532,718	7.7	4,126,964	78,177,386
54	1972					19,019					19,019	7.5	142,675	78,320,061
55	1973				295	226,583		1,072			227,950	7.1	1,610,481	79,930,542
56	1974					149,789	80,294	8,435			238,518	6.4	1,517,396	81,447,938
57	1975					782	3,060	1,629			5,471	5.8	31,890	81,479,828
58	1976					1,345		2,262			3,607	5.5	19,883	81,499,711
59	1977					222,283		3,020			225,303	5.2	1,166,094	82,665,805
60	1978				1,205	278,068					279,273	4.8	1,342,947	84,008,752
61	1979				2,340	3,410		1,353			7,104	4.3	30,705	84,039,457
62	1980							7,066			7,066	3.8	26,898	84,066,356
63	1981		63,680			1,703	4,436				69,819	3.4	240,872	84,307,228
64	1982					1,549	94,871				96,421	3.3	313,431	84,620,659
65	1983		44			1,149,444	1,396				1,150,884	3.1	3,624,693	88,245,352
66	1984								8,635		8,635	3.0	26,075	88,271,427
67	1985		341		1,501	18,738					20,580	2.9	60,015	88,331,442
68	1986					82,784	157,349		8,208		248,341	2.9	710,728	89,042,171
69	1987				1,557,180	2,810,161	1,696				4,369,037	2.8	12,061,766	101,103,937
70	1988		328		11,455	143,623		2,754			158,160	2.7	419,532	101,523,468
71	1989					97,816	104,050				201,867	2.5	510,809	102,034,278
72	1990					278,090	19,525	1,272		81,222	380,108	2.4	912,577	102,946,854
73	1991				28,355	192,859	157,991	119,449	5,477		504,131	2.3	1,161,159	104,108,014
74	1992				121,935	464,757	685				587,377	2.2	1,313,127	105,421,141
75	1993				16,289	450,981		408,047			875,317	2.2	1,900,735	107,321,876
76	1994				8,209	158,488		15,060		5,873	187,630	2.1	397,082	107,718,958
77	1995				91,626	7,627,425	134,952	7,810			7,861,814	2.1	16,183,944	123,902,902
78	1996					1,558,126					1,558,126	2.0	3,116,141	127,019,043
79	1997					1,340,914			57,601		1,398,515	2.0	2,733,041	129,752,084
80	1998					822,981					822,981	1.9	1,583,722	131,335,805
81	1999				18,315	45,243			7,664		71,221	1.9	134,122	131,469,927
82	2000					72,251	10,978		4,232		87,461	1.8	159,324	131,629,251
83	2001					20,257		20,206	4,767		45,230	1.8	80,129	131,709,380
84	2002				207,061	25,850		13,539	4,496	292,913	543,859	1.7	948,451	132,657,831
85	2003				548,052	1		105,286	624		653,963	1.7	1,115,149	133,772,980
86	2004								29,647		29,647	1.7	49,236	133,822,216
87	2005					118			19,763		19,881	1.6	31,934	133,854,149
88	2006					153,527	793,809				947,336	1.6	1,474,112	135,328,262
89	2007					1,525,099			8		1,525,107	1.5	2,307,338	137,635,599
90	2008				209,160	4,260	17,386				230,806	1.5	336,277	137,971,877
91	2009				86,162	7,234,430	1,192,578				8,513,170	1.5	12,447,672	150,419,549
92	2010					1,075,428	329,839	48,198			1,453,465	1.4	2,090,915	152,510,464
93	2011					9,635	25,849	214,577			250,060	1.4	348,721	152,859,186
94	2012					831,633					831,633	1.4	1,136,241	153,995,427
95	2013					32,231	45,289	14,413			91,932	1.3	123,791	154,119,218
96	2014						1,620				1,620	1.3	2,147	154,121,365
97	2015				4,210,483	375,761	26,890		55,847		4,668,981	1.3	6,179,334	160,300,699
98	2016				59,260	7,245,506		546,842	374,944		8,226,552	1.3	10,752,085	171,052,784
99	2017						174,626	310,289	29,208		514,122	1.3	657,941	171,710,725
100	2018							1,275,455			1,275,455	1.2	1,593,329	173,304,055
101	2019				9,795	276,641	360,139				646,575	1.2	793,340	174,097,394
102	2020		64,717			1,393,141	88,520	88,478	22,350		1,657,205	1.2	2,008,595	176,105,989
103	2021							577,517			577,517	1.2	668,564	176,774,553
104	2022				4,601,939	1,019,237		25,912			5,647,087	1.1	6,052,959	182,827,512
105	2023					521,802		78,389			600,190	1.0	617,893	183,445,406
106		-	129,110	-	11,800,676	44,304,370	4,050,760	4,019,763	637,716	383,882	62,341,925		183,445,406	

Exh. PG&E-10 Wrkp, at:		WP 9-38		WP 9-65 - 66	WP 9-113 - 115	WP 9-179 - 180	WP 9-224 - 225	WP 9-274	WP 9-317				
		FERC Account											
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107														
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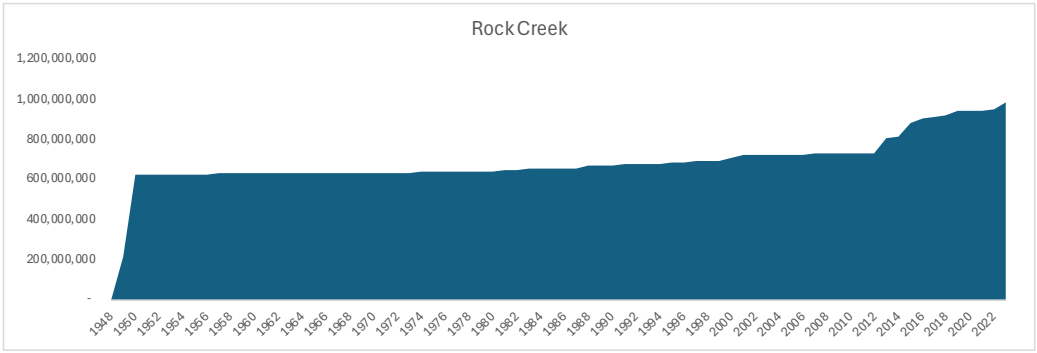


Exh. PG&E-10 Wrkp, at: WP 9-6 WP 9-42 WP 9-81 - 82 WP 9-140 - 142 WP 9-193 - 195 WP 9-242 - 243 WP 9-289 - 290 WP 9-326 - 327

		FERC Account											
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919										-	18.1	-	-
2	1920										-	15.7	-	-
3	1921										-	17.6	-	-
4	1922										-	18.7	-	-
5	1923										-	18.4	-	-
6	1924										-	18.3	-	-
7	1925										-	17.9	-	-
8	1926										-	17.7	-	-
9	1927										-	18.1	-	-
10	1928										-	18.3	-	-
11	1929										-	18.3	-	-
12	1930										-	18.8	-	-
13	1931										-	20.6	-	-
14	1932										-	23.0	-	-
15	1933										-	24.3	-	-
16	1934										-	23.4	-	-
17	1935										-	22.9	-	-
18	1936										-	22.6	-	-
19	1937										-	21.8	-	-
20	1938										-	22.3	-	-
21	1939										-	22.6	-	-
22	1940										-	22.4	-	-
23	1941										-	21.3	-	-
24	1942										-	19.2	-	-
25	1943										-	18.1	-	-
26	1944										-	17.8	-	-
27	1945										-	17.4	-	-
28	1946										-	16.1	-	-
29	1947										-	14.1	-	-
30	1948										-	13.0	-	-
31	1949				1,053,931	13,152,572	1,967,700	233,775	2,255	110,167	16,520,400	13.2	217,666,009	217,666,009
32	1950				1,323,178	28,921,599	472,195	245,764	13,330	307,169	31,283,235	13.0	407,750,750	625,416,759
33	1951										-	12.1	-	625,416,759
34	1952										-	11.8	-	625,416,759
35	1953				152,376				808	800	153,985	11.7	1,804,605	627,221,364
36	1954				6,361			3,722	1,332		11,415	11.7	133,365	627,354,729
37	1955				28,060	108,129				856	137,045	11.7	1,605,584	628,960,313
38	1956				5,102	50,155	4,559	4,149			63,965	11.5	738,143	629,698,456
39	1957				1,811	203,868	2,183	3,896	1,974		213,732	11.2	2,386,665	632,085,121
40	1958				47,666	11,205		21,439	71		80,381	10.9	873,735	632,958,856
41	1959							7,625	984	8,186	16,795	10.8	180,737	633,139,593
42	1960						194				194	10.6	2,055	633,141,647
43	1961					1,353			470		1,823	10.5	19,134	633,160,781
44	1962					55,249	33,160	131,168			219,577	10.4	2,276,985	635,437,766
45	1963				2,153	1,244	540				3,937	10.2	40,323	635,478,089
46	1964				2,698		772	2,833			6,303	10.1	63,746	635,541,836
47	1965				7,677	1,771	934				10,383	10.0	103,367	635,645,203
48	1966				6,258	21,976	4,405	6,003	555	4,750	43,947	9.7	424,716	636,069,919
49	1967				2,774	2,240	20,114	1,322			26,450	9.4	248,721	636,318,641
50	1968					46,180	198	30,021		18,847	95,246	9.0	858,965	637,177,605
51	1969				18,280	9,365		911		547	29,103	8.6	248,868	637,426,473
52	1970							47,624			47,624	8.1	384,780	637,811,254

Exh. PG&E-10 Wrkp, at:		WP 9-6	WP 9-42		WP 9-81 - 82	WP 9-140 - 142	WP 9-193 - 195	WP 9-242 - 243	WP 9-289 - 290	WP 9-326 - 327				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971				827			1,531			2,358	7.7	18,265	637,829,519
54	1972				5,248	3,578		5,899			14,724	7.5	110,455	637,939,974
55	1973				2,310	6,585		34,885			43,781	7.1	309,312	638,249,286
56	1974							23,112			23,112	6.4	147,032	638,396,319
57	1975				3,443	228,629		1,157			233,229	5.8	1,359,454	639,755,772
58	1976					26,598	12,899	9,009		16,250	64,756	5.5	356,945	640,112,717
59	1977				3,507	802				1,484	5,794	5.2	29,988	640,142,705
60	1978										-	4.8	-	640,142,705
61	1979				17,266	2,958		15,394			35,617	4.3	153,948	640,296,652
62	1980					66,415		3,224			69,639	3.8	265,082	640,561,734
63	1981		2,788,846		5,944			20,509			2,815,299	3.4	9,712,706	650,274,440
64	1982				3,342	206,687		5,405			215,434	3.3	700,303	650,974,743
65	1983				5,680	1,521,263		5,199	783		1,532,926	3.1	4,827,930	655,802,673
66	1984				33,442	46,017	109,682				189,140	3.0	571,132	656,373,806
67	1985				9,396	366,806	31,063	3,266			410,532	2.9	1,197,203	657,571,009
68	1986				46,805	370,296		44,542		19,341	480,984	2.9	1,376,532	658,947,540
69	1987				38,490	36,623	38,319	55,483	2,571		171,486	2.8	473,427	659,420,968
70	1988	3,921,868			109,900	37,157	72,587	268,651	21,600		4,431,761	2.7	11,755,570	671,176,537
71	1989				37,123	6,591	9,311	132,962	3,245		189,232	2.5	478,838	671,655,376
72	1990	193,345	383		30,931	67,725	1,075,734	61,030	4,994		1,434,142	2.4	3,443,135	675,098,510
73	1991	1,192,955			95,263	27,616	14,972	57,309	16,035		1,404,150	2.3	3,234,163	678,332,673
74	1992	154,512	19,714		22,659	417,618	22,670	272,667	14,386		924,225	2.2	2,066,178	680,398,851
75	1993		2		49,898	81,804	9,498	438,608			579,810	2.2	1,259,047	681,657,897
76	1994	775,154			190,190						965,344	2.1	2,042,959	683,700,856
77	1995					1,089,556	9,219	32,163	7,713		1,138,651	2.1	2,343,971	686,044,826
78	1996					878,727					878,727	2.0	1,757,391	687,802,218
79	1997				85,506	4,342,800		379	197,161		4,625,846	2.0	9,040,035	696,842,252
80	1998				1,789	5,228			88,415		95,432	1.9	183,646	697,025,899
81	1999				173,757	571,490			17,195		762,442	1.9	1,435,807	698,461,705
82	2000				14,324	6,111,070		477,336	9,628		6,612,360	1.8	12,045,432	710,507,137
83	2001	5,900,504					1,112,721	79,689	10,994		7,103,907	1.8	12,585,183	723,092,321
84	2002				55,320	352		77,289	10,498		143,459	1.7	250,182	723,342,503
85	2003	5,484				47,199	173,237	75,038	1,475		302,433	1.7	515,714	723,858,217
86	2004					693			115,629		116,323	1.7	193,183	724,051,400
87	2005	38,553				67					38,621	1.6	62,034	724,113,435
88	2006				227,078	90,930	17,817	55,646	8,911		400,381	1.6	623,017	724,736,452
89	2007					4,772	3,704,692	186,538	41		3,896,043	1.5	5,894,333	730,630,784
90	2008							1,675			1,675	1.5	2,440	730,633,225
91	2009				972,072	2,784	30,719	464,094			1,469,669	1.5	2,148,901	732,782,126
92	2010				1,391	200,436	723,708	2,024			927,559	1.4	1,334,362	734,116,488
93	2011						481,814	76,042			557,856	1.4	777,957	734,894,446
94	2012				113,753	851,733	9,031	55,794			1,030,311	1.4	1,407,689	736,302,135
95	2013				562,631		56,159,812		23,821		56,746,264	1.3	76,411,797	812,713,932
96	2014					288,718	56,522	555,085			900,325	1.3	1,192,982	813,906,914
97	2015					411,436	51,361,948	5,300	79,039		51,857,724	1.3	68,633,004	882,539,919
98	2016				14,841,000	2,006,918	130,453	3,303,358	33,780		20,315,509	1.3	26,552,325	909,092,243
99	2017				4,982,587		399,586	734,424			6,116,597	1.3	7,827,641	916,919,885
100	2018				782,675	6,051,991	290,081	124,300	69,816		7,318,864	1.2	9,142,904	926,062,789
101	2019				5,998,924	5,552,870		3,138,447			14,690,241	1.2	18,024,764	944,087,553
102	2020				1,131,653	2,298,955	95,105	113,513			3,639,227	1.2	4,410,879	948,498,432
103	2021					5,657	76,162	123,964			205,783	1.2	238,225	948,736,658
104	2022				94,785	1,816,327		563,412			2,474,523	1.1	2,652,374	951,389,032
105	2023				7,934,261	9,598,395	8,482,189	9,600,629	102,832		35,718,307	1.0	36,771,828	988,160,860
106		12,182,375	2,808,945	-	41,343,492	88,337,778	127,218,504	22,046,235	862,343	488,397	295,288,069		988,160,860	

Exh. PG&E-10 Wrkp, at:		WP 9-6	WP 9-42		WP 9-81 - 82	WP 9-140 - 142	WP 9-193 - 195	WP 9-242 - 243	WP 9-289 - 290	WP 9-326 - 327				
						FERC Account								
Line No.	Year	302.01	330.04	330.06	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107														
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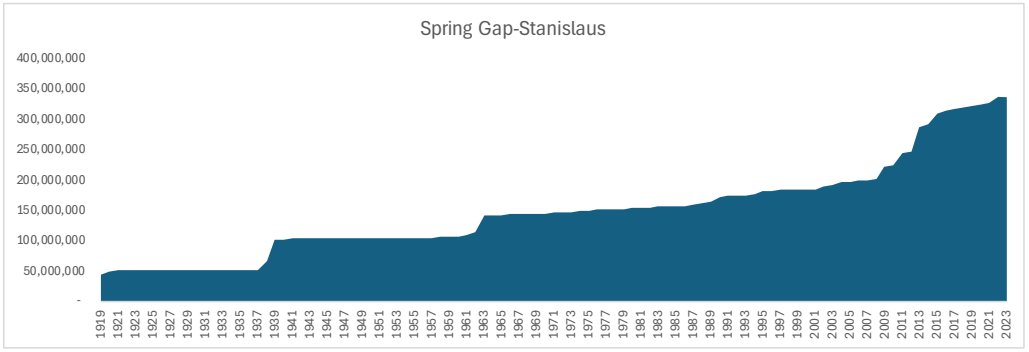


Exh. PG&E-10 Wrkp, at: WP 9-8 WP 9-44 WP 9-88 - 89 WP 9-149 - 152 WP 9-201 - 202 WP 9-249 - 250 WP 9-294 - 295 WP 9-330

		FERC Account											
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
1	1919				2,066,902				327,461	2,394,364	18.1	43,331,834	43,331,834
2	1920			21,544	371,579				22,371	415,494	15.7	6,503,243	49,835,077
3	1921				6,183	60,758				66,941	17.6	1,176,395	51,011,472
4	1922				10,906					10,906	18.7	204,244	51,215,716
5	1923				2,129					2,129	18.4	39,177	51,254,892
6	1924				12,375					12,375	18.3	226,675	51,481,567
7	1925				589					589	17.9	10,533	51,492,100
8	1926									-	17.7	-	51,492,100
9	1927				1,628					1,628	18.1	29,419	51,521,519
10	1928				7,574			1302	2,604	11,480	18.3	209,879	51,731,398
11	1929				14,600					14,600	18.3	266,915	51,998,314
12	1930								14,042	14,042	18.8	263,755	52,262,068
13	1931				14,747				2,298	17,045	20.6	351,566	52,613,635
14	1932				7,531	2,233			553	10,317	23.0	237,248	52,850,882
15	1933									-	24.3	-	52,850,882
16	1934				1,662					1,662	23.4	38,964	52,889,847
17	1935				626					626	22.9	14,307	52,904,154
18	1936								8,020	8,020	22.6	181,416	53,085,570
19	1937				2,765				1,472	4,237	21.8	92,397	53,177,966
20	1938				614,959				4,992	619,951	22.3	13,800,473	66,978,439
21	1939				1,570,831					1,570,831	22.6	35,428,554	102,406,993
22	1940				12,986					12,986	22.4	290,800	102,697,793
23	1941				58,841					58,841	21.3	1,253,491	103,951,284
24	1942				1,150	895				2,045	19.2	39,275	103,990,559
25	1943				646					646	18.1	11,716	104,002,276
26	1944				620			610		1,230	17.8	21,937	104,024,213
27	1945									-	17.4	-	104,024,213
28	1946			10,013		517				10,530	16.1	169,247	104,193,460
29	1947									-	14.1	-	104,193,460
30	1948			5,602				767	701	7,070	13.0	92,247	104,285,707
31	1949			1,196						1,196	13.2	15,758	104,301,465
32	1950			5,572	5,068					10,640	13.0	138,678	104,440,143
33	1951				10,253					10,253	12.1	123,895	104,564,038
34	1952				4,577					4,577	11.8	54,073	104,618,111
35	1953				34,556			1287		35,843	11.7	420,063	105,038,174
36	1954			1,947	57,530					59,477	11.7	694,866	105,733,039
37	1955			3,948	1,847				1,655	7,450	11.7	87,278	105,820,317
38	1956									-	11.5	-	105,820,317
39	1957			4,956	9,499				728	15,182	11.2	169,536	105,989,853
40	1958			3,630	59,815			767		64,212	10.9	697,977	106,687,830
41	1959			1,312	9,316	4,486			894	16,008	10.8	172,265	106,860,095
42	1960					27,200		1,619		28,819	10.6	305,670	107,165,765
43	1961				31,597				112,261	143,858	10.5	1,509,675	108,675,440
44	1962				586,201	60,618	29,711	626		677,156	10.4	7,022,028	115,697,468
45	1963			8,497	1,063,995	1,354,463	198,849		54,077	2,679,881	10.2	27,449,759	143,147,227
46	1964			6,556	7,631			785	882	15,854	10.1	160,336	143,307,563
47	1965				22,813			296		23,109	10.0	230,069	143,537,632
48	1966				41,298	7,825	3,517	7,843	2,025	62,508	9.7	604,098	144,141,730
49	1967			3,429	11,339		9,072			23,840	9.4	224,182	144,365,912
50	1968			5,363	23,721			2,686		31,770	9.0	286,510	144,652,421
51	1969			3,882	57,394	4,897		598	6,250	73,021	8.6	624,418	145,276,840
52	1970			3,960	116,038	889				120,887	8.1	976,714	146,253,554

Exh. PG&E-10 Wrkp, at:		WP 9-8	WP 9-44	WP 9-88 - 89	WP 9-149 - 152	WP 9-201 - 202	WP 9-249 - 250	WP 9-294 - 295	WP 9-330				
					FERC Account								
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
53	1971			4,364	76,599				18,721	99,684	7.7	772,253	147,025,807
54	1972			10,236	18,557		27			28,820	7.5	216,194	147,242,001
55	1973			4,827	194,173		10,069		5,870	214,939	7.1	1,518,555	148,760,557
56	1974			6,344	156,427	19,855	208		3,380	186,214	6.4	1,184,655	149,945,212
57	1975			4,303	221,931					226,234	5.8	1,318,682	151,263,894
58	1976			3,287	63,062		1,682			68,031	5.5	375,001	151,638,896
59	1977				4,868	2,792	4,602			12,262	5.2	63,466	151,702,362
60	1978				44,038	344,243	8,260			396,541	4.8	1,906,857	153,609,219
61	1979				19,721		1,506		11,786	33,013	4.3	142,692	153,751,911
62	1980			28,285	25,174	5,285	3,465	2,679		64,888	3.8	246,999	153,998,910
63	1981		219,048		55,833	184,169		1,191		460,241	3.4	1,587,819	155,586,730
64	1982			18,169	69,008		6,264			93,441	3.3	303,745	155,890,474
65	1983			132,743	180,691	3827	14,978	15,188		347,427	3.1	1,094,217	156,984,691
66	1984			50,249	111,912		76,848	570		239,579	3.0	723,439	157,708,131
67	1985			5,195	21,902		4,298	13,353		44,748	2.9	130,495	157,838,626
68	1986				213,178	667				213,845	2.9	612,005	158,450,631
69	1987				188,954	9,943	12,403			211,300	2.8	583,345	159,033,975
70	1988		832		282,867	397,971	486,287	39,777		1,207,734	2.7	3,203,603	162,237,578
71	1989				529,817	960,728	121,392			1,611,937	2.5	4,078,892	166,316,470
72	1990		4520	6,223	2,203,092	3,509	22,875			2,240,219	2.4	5,378,392	171,694,862
73	1991		16	12,343	520,894	616,288	2,848		714	1,153,103	2.3	2,655,931	174,350,792
74	1992				269,743	3,019	41,642			314,404	2.2	702,874	175,053,667
75	1993				484,827			85,814	19,339	589,981	2.2	1,281,133	176,334,800
76	1994				1,103,252		53,661			1,156,913	2.1	2,448,377	178,783,177
77	1995				1,576,094	2,353	26,310			1,604,757	2.1	3,303,475	182,086,651
78	1996				229,339	17,232	89,274	21,832		357,677	2.0	715,328	182,801,979
79	1997			24,687	935,488		143,841	113,112	442,569	1,659,697	2.0	3,243,454	186,045,434
80	1998			1,074		8,095		42,750		51,919	1.9	99,912	186,145,345
81	1999				8,682			11,014		19,696	1.9	37,091	186,182,437
82	2000			2,312	8,614		37,763	11,713		60,402	1.8	110,032	186,292,469
83	2001				52,190			22,666		74,856	1.8	132,614	186,425,083
84	2002				1,816,118	34,631	63,799	8,439		1,922,987	1.7	3,353,548	189,778,631
85	2003				1,250,188	1,080,057		4,664	45,685	2,380,595	1.7	4,059,430	193,838,061
86	2004				206,770	1,776,064	65,543	4,375		2,052,752	1.7	3,409,117	197,247,178
87	2005				501,708	155,802	38,361	209,771		905,642	1.6	1,454,695	198,701,873
88	2006				536,211	638,740	642	3,116	124,984	1,303,693	1.6	2,028,625	200,730,497
89	2007				406,170	165,697		8		571,875	1.5	865,192	201,595,689
90	2008				71,450	1,191	344,529	100,156		517,326	1.5	753,728	202,349,417
91	2009	11,894,278			238,356	1,680,352	75,217			13,888,203	1.5	20,306,867	222,656,284
92	2010	18,071			184,344	94,062	1,878,017			2,174,494	1.4	3,128,169	225,784,453
93	2011			117,755	11,226,716	746,373	940,216	466,810		13,497,870	1.4	18,823,450	244,607,903
94	2012			10,695	9		114,637	3,111,974		3,237,315	1.4	4,423,069	249,030,972
95	2013			22,267,624	5,278,598	1,700,763	43,304			29,290,289	1.3	39,440,898	288,471,870
96	2014			140,154	2,555,881		63,137	14,248	904,817	3,678,237	1.3	4,873,873	293,345,743
97	2015			13,462,265	522,454		159,167	21,923		14,165,809	1.3	18,748,259	312,094,002
98	2016			701,614	1,592,115	83,782	627,373	216,862		3,221,746	1.3	4,210,815	316,304,816
99	2017				1,307,256	269,777			138,222	1,715,255	1.3	2,195,077	318,499,894
100	2018			223,951	289,661	23,757	1,170,623			1,707,992	1.2	2,133,666	320,633,560
101	2019			1,101,719	451,167	721,499				2,274,385	1.2	2,790,645	323,424,205
102	2020			399,144	1,720,171		762,990			2,882,305	1.2	3,493,462	326,917,666
103	2021			530,353	1,123,883		787,467			2,441,703	1.2	2,826,644	329,744,310
104	2022	3,934,093		2,570,060	322,547		738,423			7,565,123	1.1	8,108,850	337,853,160
105	2023	81,111			354,183					435,294	1.0	448,133	338,301,293
106		15,927,553	224,416	41,931,382	48,763,204	13,277,304	9,285,097	4,563,191	2,279,374	136,251,521		338,301,293	

Exh. PG&E-10 Wrkp, at:		WP 9-8	WP 9-44	WP 9-88 - 89	WP 9-149 - 152	WP 9-201 - 202	WP 9-249 - 250	WP 9-294 - 295	WP 9-330				
					FERC Account								
Line No.	Year	302.1	330.04	331	332	333	334	335	336	Total	Inflator	2024 $	Cumulative
107													
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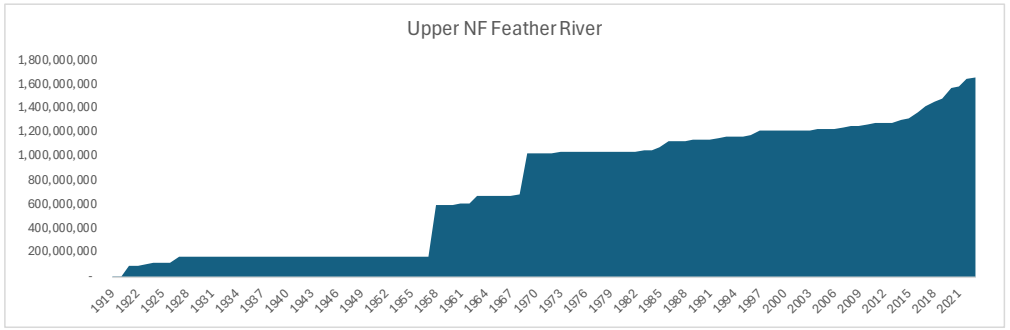


Exh. PG&E-10 Wrkp, at: WP 9-7 WP 9-43 WP 9-84 - 86 WP 9-143 - 146 WP 9-196 - 198 WP 9-245 - 246 WP 9-291 - 292 WP 9-327 - 328

Line No.	Year	FERC Account 302.1	330.04	330.05	330.06	331	332	333	334	335	336	Total	Inflator	2024 $
1	1919						282,386					282,386	18.1	5,110,459
2	1920											-	15.7	-
3	1921					337	5,218,683	394			5,121	5,224,535	17.6	91,813,901
4	1922						73,989				517	74,506	18.7	1,395,319
5	1923						167,598					167,598	18.4	3,083,498
6	1924					42	992,779	631			889	994,341	18.3	18,213,935
7	1925						210,600				16,981	227,581	17.9	4,069,710
8	1926					551	56,575				16,295	73,421	17.7	1,301,202
9	1927						2,309,382					2,309,382	18.1	41,733,689
10	1928						1,112				2,512	3,624	18.3	66,246
11	1929						7,387					7,387	18.3	135,045
12	1930					25	243,204				5,543	248,772	18.8	4,672,872
13	1931										1,042	1,042	20.6	21,492
14	1932						11,126					11,126	23.0	255,844
15	1933						3,943					3,943	24.3	95,643
16	1934											-	23.4	-
17	1935											-	22.9	-
18	1936						9,758					9,758	22.6	220,738
19	1937						1,870				2,184	4,054	21.8	88,423
20	1938					14	2,462	1				2,476	22.3	55,121
21	1939					24	9,331	2				9,356	22.6	211,022
22	1940					8						8	22.4	186
23	1941											-	21.3	-
24	1942					27	985				796	1,808	19.2	34,714
25	1943						29,422					29,422	18.1	533,226
26	1944						9,054	12				9,065	17.8	161,645
27	1945							2				2	17.4	32
28	1946					138	8,403				1,079	9,620	16.1	154,617
29	1947						2,501					2,501	14.1	35,143
30	1948						757	5				763	13.0	9,950
31	1949					439	5,168					5,607	13.2	73,875
32	1950					602	3,645					4,247	13.0	55,359
33	1951						1,876					1,876	12.1	22,675
34	1952					786	1,058					1,844	11.8	21,791
35	1953					14,636	3,873	158				18,667	11.7	218,768
36	1954					13,107	6,926	272				20,305	11.7	237,224
37	1955					3,168	9,444					12,611	11.7	147,752
38	1956					679	19,366					20,045	11.5	231,313
39	1957					7,269	8,869	2				16,140	11.2	180,224
40	1958					1,050,810	33,160,628	4,323,685	6,545	9,343	222,647	38,773,658	10.9	421,467,985
41	1959					247,930	535,250	45,706	5,040	2,136	19,742	855,804	10.8	9,209,471
42	1960					6,507	86,501					93,008	10.6	986,494
43	1961					936	169,025				637	170,598	10.5	1,790,285
44	1962					694	272,303		106			273,102	10.4	2,832,037
45	1963					15,723	5,977,286		4,566	2,206		5,999,781	10.2	61,455,161
46	1964					2,439	149,366					151,805	10.1	1,535,292
47	1965					2,340	70,222		139		2,981	75,682	10.0	753,466
48	1966					2,174	269,517	2,569	53		18,922	293,235	9.7	2,833,931
49	1967					18,121	348,499	2,226	1,728			370,574	9.4	3,484,734
50	1968					27,945	229,769		10,338	444		268,496	9.0	2,421,396
51	1969					84,275	37,832,252	2,442,276	194,677	155	285,331	40,838,967	8.6	349,224,752
52	1970					33,660.53	20,597	6	431			54,695	8.1	441,911

Exh. PG&E-10 Wrkp, at:		WP 9-7	WP 9-43			WP 9-84 - 86	WP 9-143 - 146	WP 9-196 - 198	WP 9-245 - 246	WP 9-291 - 292	WP 9-327 - 328			
							FERC Account							
Line No.	Year	302.1	330.04	330.05	330.06	331	332	333	334	335	336	Total	Inflator	2024 $
53	1971					6,608.67	101,281	12,356	1,090	360		121,696	7.7	942,777
54	1972					628	163,062	13,821		11,797		189,308	7.5	1,420,101
55	1973					21,367	23,206		10,233	298		55,103	7.1	389,307
56	1974					6,925	593,238	58	843	846		601,910	6.4	3,829,222
57	1975					29,687	111,491	18,455	14,293	588		174,514	5.8	1,017,212
58	1976					5,090	84,188	11,658		1,336		102,272	5.5	563,739
59	1977						77,530	2,700	1,331	2,755		84,317	5.2	436,397
60	1978					6,205	47,028	23		65,368		118,625	4.8	570,433
61	1979					31,999	76,069	319,564	1,002	722		429,355	4.3	1,855,788
62	1980					8,384	99,699	1,034	7,752	5,580	2,079	124,529	3.8	474,022
63	1981		388,557			114,076	29,932	9,716.79	82,162	3,956	24,803	653,204	3.4	2,253,535
64	1982		1,538			5,861	34,151	110	15,524			57,184	3.3	185,887
65	1983					8,411	221,667	742,331		394		972,804	3.1	3,063,832
66	1984					108,228	118,269		5,717		7,302	239,516	3.0	723,250
67	1985					1,839,721	3,648,230	1,532,794	762,774	30,442		7,813,960	2.9	22,787,283
68	1986		2,347			1,929,416	14,097,589	1,722,388	838,963	12,899	74,536	18,678,139	2.9	53,455,092
69	1987		796			224,790	72,638	157,173	106,339	5,226		566,963	2.8	1,565,236
70	1988	928,210	6,079			135,484	961,316	140,725	353,287	90,033	530	2,615,664	2.7	6,938,239
71	1989	49,149	1,705			184,712	120,197	9,080	128,783	46,998		540,624	2.5	1,368,011
72	1990	1,569,414				462,954	181,929	58,811	327,177	103,700		2,703,985	2.4	6,491,816
73	1991	527,754				202,826	1,293,825	61,467	5,376	86,220		2,177,469	2.3	5,015,341
74	1992					202,341	1,539,126	148,679	6,845	154,861		2,051,853	2.2	4,587,076
75	1993					236,928	3,920,938		77,797			4,235,664	2.2	9,197,672
76	1994	79,829				99,061	1,091,861					1,270,751	2.1	2,689,292
77	1995					45,702	57,915	7,129		7,060		117,806	2.1	242,510
78	1996					5,217	5,289,757	89,286	5,327			5,389,587	2.0	10,778,790
79	1997					39,316	20,089,019	8,930		262,725		20,399,991	2.0	39,866,572
80	1998						885,302			59,762		945,064	1.9	1,818,655
81	1999						25,521	14,340		20,468		60,329	1.9	113,609
82	2000						174,600		395,591	12,919		583,110	1.8	1,062,225
83	2001	72,633					310,559		16,458	17,351		417,001	1.8	738,754
84	2002	886,276				8,672			77,829	16,622		989,399	1.7	1,725,440
85	2003	212,926					260,952		122,613	221,149		817,639	1.7	1,394,252
86	2004	106,806					34,447	2,500,294	35,093	87,172		2,763,811	1.7	4,590,012
87	2005	49,289				390,360	264,241	3,513,837	95,906			4,313,633	1.6	6,928,808
88	2006	2,992				1,034,786	94,134	50,094	1,831			1,183,836	1.6	1,842,120
89	2007					433,023	59,519	1,096,416	73,391			1,662,349	1.5	2,514,971
90	2008					805,798	6,951,647	5,278,516	43,373	399,346		13,478,679	1.5	19,638,003
91	2009					510,519	1,859,642	12,073	9,320		518,942	2,910,495	1.5	4,255,629
92	2010					40,793	1,513,846	1,567,326		1,064,982		4,186,946	1.4	6,023,229
93	2011					226,998	60,155	4,617,780	341,016	73,492	69,532	5,388,973	1.4	7,515,191
94	2012					2,085,431		1,307,082	23,488	181,246	45,122	3,642,369	1.4	4,976,484
95	2013						197,458	1,558,657	1,426,106		127,001	3,309,222	1.3	4,456,039
96	2014					3,777,221	1,635,235	4,150,519	7,779,771	3,012,525	121,658	20,476,929	1.3	27,133,092
97	2015					4,632,771	118,496	3,446,820	921,154	355,508		9,474,749	1.3	12,539,704
98	2016					6,762,907	121,801	31,227,041	213,710	71,082		38,396,541	1.3	50,184,193
99	2017					4,479,467	5,401,200	20,353,296	2,391,030	1,513,600	668,357	34,806,950	1.3	44,543,775
100	2018					3,386,846	744,746	10,223,203	2,511,502	2,132,122	9,297,215	28,295,634	1.2	35,347,602
101	2019					3,282,213	782,294	6,906,266	715,131	5,843,165	2,031,275	19,560,344	1.2	24,000,326
102	2020	75,651,755				4,607,076		882	549,651			80,809,364	1.2	97,943,977
103	2021	856,733				29,009	3,107,328	375,327	949,167		42,787	5,360,350	1.2	6,205,424
104	2022	505,405				6,496,158	1,496,797	40,464,674	9,267,660			58,230,693	1.1	62,415,894
105	2023	251,574				428,590	6,912,664	2,034,450	524,236	3,466,094		13,617,609	1.0	14,019,263
106		81,750,744	401,022	-	-	50,915,982	175,992,484	152,585,126	31,461,262	19,457,055	13,634,358	526,198,032		1,659,734,672

Exh. PG&E-10 Wrkp, at:		WP 9-7	WP 9-43			WP 9-84 - 86	WP 9-143 - 146	WP 9-196 - 198	WP 9-245 - 246	WP 9-291 - 292	WP 9-327 - 328			
							FERC Account							
Line No.	Year	302.1	330.04	330.05	330.06	331	332	333	334	335	336	Total	Inflator	2024 $
107														
108														
109														
110														
111														
112														
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Exh. PG&E-10 Wrkp, at:

Line No.	Year	Cumulative
1	1919	5,110,459
2	1920	5,110,459
3	1921	96,924,360
4	1922	98,319,679
5	1923	101,403,177
6	1924	119,617,113
7	1925	123,686,823
8	1926	124,988,025
9	1927	166,721,714
10	1928	166,787,959
11	1929	166,923,005
12	1930	171,595,877
13	1931	171,617,369
14	1932	171,873,213
15	1933	171,968,856
16	1934	171,968,856
17	1935	171,968,856
18	1936	172,189,594
19	1937	172,278,016
20	1938	172,333,137
21	1939	172,544,159
22	1940	172,544,345
23	1941	172,544,345
24	1942	172,579,059
25	1943	173,112,286
26	1944	173,273,931
27	1945	173,273,962
28	1946	173,428,580
29	1947	173,463,723
30	1948	173,473,672
31	1949	173,547,547
32	1950	173,602,906
33	1951	173,625,581
34	1952	173,647,372
35	1953	173,866,140
36	1954	174,103,364
37	1955	174,251,117
38	1956	174,482,430
39	1957	174,662,653
40	1958	596,130,639
41	1959	605,340,110
42	1960	606,326,604
43	1961	608,116,888
44	1962	610,948,925
45	1963	672,404,087
46	1964	673,939,379
47	1965	674,692,845
48	1966	677,526,776
49	1967	681,011,509
50	1968	683,432,905
51	1969	1,032,657,658
52	1970	1,033,099,569

Exh. PG&E-10 Wrkp, at:

Line No.	Year	Cumulative
53	1971	1,034,042,345
54	1972	1,035,462,446
55	1973	1,035,851,754
56	1974	1,039,680,976
57	1975	1,040,698,188
58	1976	1,041,261,927
59	1977	1,041,698,323
60	1978	1,042,268,756
61	1979	1,044,124,545
62	1980	1,044,598,566
63	1981	1,046,852,101
64	1982	1,047,037,989
65	1983	1,050,101,821
66	1984	1,050,825,071
67	1985	1,073,612,354
68	1986	1,127,067,446
69	1987	1,128,632,682
70	1988	1,135,570,921
71	1989	1,136,938,932
72	1990	1,143,430,748
73	1991	1,148,446,089
74	1992	1,153,033,165
75	1993	1,162,230,837
76	1994	1,164,920,129
77	1995	1,165,162,639
78	1996	1,175,941,429
79	1997	1,215,808,001
80	1998	1,217,626,656
81	1999	1,217,740,265
82	2000	1,218,802,490
83	2001	1,219,541,243
84	2002	1,221,266,683
85	2003	1,222,660,936
86	2004	1,227,250,947
87	2005	1,234,179,756
88	2006	1,236,021,876
89	2007	1,238,536,848
90	2008	1,258,174,851
91	2009	1,262,430,480
92	2010	1,268,453,709
93	2011	1,275,968,900
94	2012	1,280,945,383
95	2013	1,285,401,423
96	2014	1,312,534,514
97	2015	1,325,074,218
98	2016	1,375,258,411
99	2017	1,419,802,186
100	2018	1,455,149,788
101	2019	1,479,150,114
102	2020	1,577,094,091
103	2021	1,583,299,515
104	2022	1,645,715,409
105	2023	1,659,734,672
106		

Exh. PG&E-10 Wrkp, at:

Line No.	Year	Cumulative
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Line No.	Year	Phoenix	McCloud-Pit	Helms	Upper NF Feather River	Drum-Spaulding	Balch	Kerckhoff 2	DeSabla-Centerville	Spring Gap-Stanislaus	Mokelumne	Pit 3, 4, 5	Rock Creek
1	1919	912,197	-	-	5,110,459	123,464,132	-	-	8,861,758	43,331,834	13,670,961	-	-
2	1920	912,197	-	-	5,110,459	134,303,011	-	-	8,861,758	49,835,077	13,670,961	-	-
3	1921	926,625	-	-	96,924,360	136,573,981	-	-	8,978,792	51,011,472	13,670,961	-	-
4	1922	926,625	-	-	98,319,679	138,122,561	-	-	9,107,643	51,215,716	13,762,296	-	-
5	1923	926,625	-	-	101,403,177	138,974,416	-	-	9,939,267	51,254,892	13,762,296	-	-
6	1924	1,131,900	-	-	119,617,113	139,251,372	-	-	9,956,690	51,481,567	13,762,296	11,701,669	-
7	1925	1,131,900	-	-	123,686,823	167,666,548	-	-	9,976,599	51,492,100	13,762,296	120,233,039	-
8	1926	1,131,900	-	-	124,988,025	167,863,475	-	-	12,062,901	51,492,100	13,826,615	148,216,001	-
9	1927	1,131,900	-	-	166,721,714	169,953,696	66,483,527	-	14,569,087	51,521,519	13,826,615	148,238,342	-
10	1928	1,131,900	-	-	166,787,959	179,565,028	66,624,549	-	15,367,991	51,731,398	13,826,615	148,331,464	-
11	1929	10,787,616	-	-	166,923,005	187,376,369	66,658,279	-	16,707,583	51,998,314	13,826,615	148,750,123	-
12	1930	10,787,616	-	-	171,595,877	194,867,539	66,858,981	-	16,949,295	52,262,068	238,438,348	149,480,413	-
13	1931	10,866,883	-	-	171,617,369	199,443,475	66,870,119	-	17,019,504	52,613,635	262,216,507	151,213,729	-
14	1932	10,866,883	-	-	171,873,213	199,957,176	66,886,353	-	17,075,971	52,850,882	262,277,991	151,488,365	-
15	1933	10,866,883	-	-	171,968,856	201,126,072	66,906,606	-	17,116,334	52,850,882	263,904,070	152,872,119	-
16	1934	10,866,883	-	-	171,968,856	202,616,076	66,906,606	-	17,116,334	52,889,847	269,756,882	152,872,119	-
17	1935	10,892,166	-	-	171,968,856	203,069,596	66,906,606	-	17,504,623	52,904,154	269,770,708	152,872,119	-
18	1936	10,916,068	-	-	172,189,594	203,190,932	66,906,606	-	17,782,452	53,085,570	269,967,702	153,060,272	-
19	1937	10,947,484	-	-	172,278,016	204,354,039	66,918,573	-	17,782,452	53,177,966	270,631,710	153,060,272	-
20	1938	11,353,226	-	-	172,333,137	204,563,008	66,918,573	-	18,745,693	66,978,439	270,900,937	153,080,142	-
21	1939	11,704,753	-	-	172,544,159	204,596,411	66,918,573	-	19,126,246	102,406,993	271,096,424	153,145,793	-
22	1940	13,795,746	-	-	172,544,345	205,521,181	67,022,263	-	19,728,273	102,697,793	271,248,398	153,159,424	-
23	1941	14,153,281	-	-	172,544,345	206,377,311	67,175,672	-	21,047,171	103,951,284	271,508,252	153,159,424	-
24	1942	14,533,156	-	-	172,579,059	275,672,569	67,186,412	-	21,579,766	103,990,559	271,672,182	192,029,692	-
25	1943	14,790,078	-	-	173,112,286	275,921,984	67,535,229	-	21,628,199	104,002,276	271,731,385	192,029,975	-
26	1944	14,854,899	-	-	173,273,931	276,108,975	67,535,229	-	21,912,972	104,024,213	271,822,784	645,796,761	-
27	1945	14,888,195	-	-	173,273,962	276,450,293	67,556,808	-	22,171,465	104,024,213	271,822,784	645,966,511	-
28	1946	14,888,195	-	-	173,428,580	276,589,808	67,556,808	-	22,226,087	104,193,460	272,134,611	648,222,300	-
29	1947	14,965,184	-	-	173,463,723	279,851,394	67,565,434	-	24,147,619	104,193,460	307,958,816	648,222,300	-
30	1948	14,965,184	-	-	173,473,672	285,791,293	67,579,415	-	25,315,327	104,285,707	529,788,452	652,252,398	-
31	1949	14,981,245	-	-	173,547,547	288,551,310	67,590,280	-	26,124,056	104,301,465	530,803,218	652,329,067	217,666,009
32	1950	15,041,549	-	-	173,602,906	291,853,614	67,590,280	-	27,458,922	104,440,143	531,043,495	652,360,545	625,416,759
33	1951	15,104,994	-	-	173,625,581	293,502,360	67,597,716	-	27,466,832	104,564,038	532,719,836	652,458,528	625,416,759
34	1952	15,228,130	-	-	173,647,372	298,754,213	67,597,716	-	28,109,749	104,618,111	533,705,328	652,477,977	625,416,759
35	1953	15,228,130	-	-	173,866,140	300,180,596	67,605,777	-	28,619,467	105,038,174	655,330,976	652,658,266	627,221,364
36	1954	15,332,386	-	-	174,103,364	301,570,235	68,191,983	-	30,217,175	105,733,039	655,685,787	653,108,062	627,354,729
37	1955	15,394,744	-	-	174,251,117	302,817,901	68,289,795	-	31,087,982	105,820,317	656,451,095	904,784,426	628,960,313
38	1956	15,394,744	-	-	174,482,430	307,935,042	68,289,795	-	32,236,686	105,820,317	657,009,496	905,045,244	629,698,456
39	1957	15,445,035	-	-	174,662,653	310,646,863	68,300,238	-	32,489,254	105,989,853	658,764,459	905,959,038	632,085,121
40	1958	15,492,004	-	104,165,175	596,130,639	312,120,786	175,971,046	-	32,755,859	106,687,830	659,854,589	906,672,969	632,958,856
41	1959	15,492,004	-	106,546,133	605,340,110	314,009,603	179,072,364	-	34,053,250	106,860,095	661,215,047	907,586,171	633,139,593
42	1960	15,492,004	-	106,546,133	606,326,604	315,188,863	179,072,364	-	34,576,217	107,165,765	662,054,373	907,626,384	633,141,647
43	1961	15,504,629	-	106,546,133	608,116,888	315,938,462	179,072,364	-	35,742,662	108,675,440	662,289,136	908,631,888	633,160,781
44	1962	15,941,643	787,096	106,546,133	610,948,925	317,722,960	183,967,525	-	36,982,344	115,697,468	662,762,466	910,363,307	635,437,766
45	1963	15,980,233	787,096	106,546,133	672,404,087	322,877,499	184,529,739	-	63,202,652	143,147,227	663,145,955	910,863,179	635,478,089
46	1964	16,164,801	787,096	106,546,133	673,939,379	323,516,394	184,553,531	-	63,485,059	143,307,563	663,420,140	911,243,312	635,541,836
47	1965	16,728,168	917,507,089	106,648,000	674,692,845	335,130,701	184,572,589	-	63,844,788	143,537,632	664,779,717	918,364,668	635,645,203
48	1966	16,775,049	917,693,068	106,712,538	677,526,776	341,635,256	184,683,209	-	64,572,272	144,141,730	665,870,754	919,817,744	636,069,919
49	1967	16,775,049	917,802,333	106,712,538	681,011,509	343,348,317	184,699,988	-	64,676,867	144,365,912	667,043,362	920,340,711	636,318,641
50	1968	17,128,351	919,294,890	106,712,538	683,432,905	364,203,179	185,458,784	-	65,437,597	144,652,421	668,441,358	921,812,845	637,177,605
51	1969	17,303,205	920,453,384	108,247,704	1,032,657,658	366,997,743	185,498,407	-	66,580,916	145,276,840	668,993,965	925,493,404	637,426,473
52	1970	17,326,937	922,559,679	113,065,059	1,033,099,569	370,337,089	185,695,116	-	67,286,531	146,253,554	670,002,969	926,297,442	637,811,254
53	1971	17,506,509	925,012,388	113,065,059	1,034,042,345	373,100,083	186,973,567	-	68,199,618	147,025,807	670,716,550	926,452,501	637,829,519
54	1972	17,630,501	928,494,385	113,065,059	1,035,462,446	375,646,247	187,266,221	-	68,280,081	147,242,001	671,365,068	926,778,390	637,939,974
55	1973	17,884,335	928,824,401	113,065,059	1,035,851,754	381,213,953	187,466,451	-	69,536,701	148,760,557	673,538,237	926,800,658	638,249,286
56	1974	17,925,443	934,177,339	113,065,059	1,039,680,976	383,060,215	187,494,556	-	72,649,865	149,945,212	675,542,257	928,599,124	638,396,319
57	1975	18,040,479	943,188,760	113,071,162	1,040,698,188	405,091,108	187,697,100	-	73,294,974	151,263,894	677,475,236	928,887,162	639,755,772

Line No.	Year	Phoenix	McCloud-Pit	Helms	Upper NF Feather River	Drum-Spaulding	Balch	Kerckhoff 2	DeSabla-Centerville	Spring Gap-Stanislaus	Mokelumne	Pit 3, 4, 5	Rock Creek
58	1976	18,347,451	943,291,898	113,071,162	1,041,261,927	406,918,739	187,712,401	-	74,875,434	151,638,896	678,892,964	929,525,211	640,112,717
59	1977	18,984,205	947,359,831	113,071,162	1,041,698,323	413,436,522	187,918,979	-	76,784,709	151,702,362	681,224,547	929,575,076	640,142,705
60	1978	19,304,219	956,358,315	113,073,802	1,042,268,756	414,624,660	188,059,567	-	78,864,167	153,609,219	682,247,799	929,680,817	640,142,705
61	1979	21,108,238	956,811,032	113,073,802	1,044,124,545	418,520,843	188,211,546	-	90,511,120	153,751,911	682,870,679	930,822,466	640,296,652
62	1980	21,243,107	956,998,281	113,109,325	1,044,598,566	420,363,403	188,475,295	-	92,850,012	153,998,910	684,205,933	931,001,050	640,561,734
63	1981	22,229,489	969,945,252	114,175,659	1,046,852,101	433,776,995	189,997,951	-	94,309,139	155,586,730	689,244,308	944,870,391	650,274,440
64	1982	22,558,417	973,421,448	115,879,359	1,047,037,989	436,043,902	189,997,951	-	95,872,219	155,890,474	693,941,211	946,792,128	650,974,743
65	1983	23,042,668	974,890,249	119,415,143	1,050,101,821	443,540,542	190,055,481	452,318,243	97,755,897	156,984,691	695,368,855	947,457,999	655,802,673
66	1984	23,042,668	977,576,587	2,247,739,719	1,050,825,071	450,529,766	192,011,407	452,318,243	100,030,959	157,708,131	696,287,328	948,040,495	656,373,806
67	1985	23,576,504	977,704,438	2,250,170,417	1,073,612,354	458,899,923	192,204,817	452,383,591	117,027,959	157,838,626	697,570,284	951,086,262	657,571,009
68	1986	23,820,430	977,759,117	2,250,975,588	1,127,067,446	557,604,238	192,327,527	455,016,588	126,434,873	158,450,631	703,042,590	954,099,092	658,947,540
69	1987	24,225,880	977,889,749	2,260,706,202	1,128,632,682	589,059,781	192,988,349	455,498,349	133,651,652	159,033,975	706,253,300	957,598,075	659,420,968
70	1988	25,301,339	978,929,451	2,262,126,307	1,135,570,921	599,482,507	193,120,734	455,620,366	141,483,537	162,237,578	725,726,363	965,945,502	671,176,537
71	1989	26,205,945	981,208,130	2,274,619,789	1,136,938,932	608,102,366	194,108,529	455,682,926	149,072,196	166,316,470	735,110,498	969,508,060	671,655,376
72	1990	27,056,791	981,527,064	2,278,519,176	1,143,430,748	620,391,503	197,122,893	455,706,038	161,041,009	171,694,862	743,852,807	971,326,854	675,098,510
73	1991	27,442,440	992,776,063	2,284,311,667	1,148,446,089	629,342,468	207,735,461	456,125,427	173,639,557	174,350,792	755,055,259	974,205,829	678,332,673
74	1992	27,784,326	995,308,255	2,285,011,206	1,153,033,165	635,834,710	208,771,684	457,285,074	183,637,450	175,053,667	762,959,554	975,520,219	680,398,851
75	1993	28,508,319	995,655,987	2,285,356,620	1,162,230,837	644,379,769	209,394,131	457,847,403	191,307,690	176,334,800	765,171,485	979,434,752	681,657,897
76	1994	29,041,375	995,892,025	2,286,854,389	1,164,920,129	646,340,249	212,685,189	457,948,844	195,548,905	178,783,177	766,851,103	979,939,796	683,700,856
77	1995	31,311,683	998,304,976	2,291,984,242	1,165,162,639	657,858,443	214,025,125	457,948,844	196,206,092	182,086,651	770,683,033	980,402,437	686,044,826
78	1996	31,625,754	998,512,640	2,293,145,403	1,175,941,429	663,515,699	214,545,576	458,490,037	196,850,691	182,801,979	777,539,365	980,512,949	687,802,218
79	1997	32,976,332	999,581,745	2,295,498,849	1,215,808,001	678,634,613	215,075,432	458,988,516	198,766,405	186,045,434	779,195,010	987,565,388	696,842,252
80	1998	33,052,710	999,964,398	2,295,748,863	1,217,626,656	691,369,743	215,537,897	458,988,516	200,046,472	186,145,345	784,075,354	987,703,267	697,025,899
81	1999	33,064,312	1,000,042,776	2,295,924,970	1,217,740,265	698,626,538	215,590,154	459,011,569	200,142,258	186,182,437	786,947,221	987,993,367	698,461,705
82	2000	33,070,510	1,000,099,930	2,296,115,762	1,218,802,490	704,809,945	216,386,922	460,233,740	200,424,810	186,292,469	789,069,166	988,105,943	710,507,137
83	2001	33,077,324	1,000,306,274	2,296,497,939	1,219,541,243	706,862,017	216,438,428	460,624,008	200,999,154	186,425,083	798,744,638	991,792,752	723,092,321
84	2002	34,973,141	1,000,624,316	2,305,753,582	1,221,266,683	714,461,663	217,147,056	460,702,087	201,416,693	189,778,631	800,343,874	992,240,550	723,342,503
85	2003	35,564,543	1,001,256,503	2,325,343,107	1,222,660,936	719,565,371	217,557,731	460,817,447	201,603,137	193,838,061	807,546,992	996,390,345	723,858,217
86	2004	36,105,101	1,005,219,847	2,326,182,812	1,227,250,947	726,129,920	217,604,842	461,028,349	202,381,233	197,247,178	842,381,695	998,481,471	724,051,400
87	2005	36,587,692	1,006,886,741	2,329,151,813	1,234,179,756	731,940,559	222,203,211	461,084,286	205,028,173	198,701,873	870,531,644	1,011,814,240	724,113,435
88	2006	37,512,737	1,014,615,866	2,331,121,889	1,236,021,876	737,805,597	222,440,384	461,085,343	206,508,554	200,730,497	879,212,207	1,025,905,274	724,736,452
89	2007	37,894,884	1,016,328,163	2,332,355,505	1,238,536,848	751,205,981	225,281,838	461,085,378	208,546,597	201,595,689	880,654,525	1,066,455,211	730,630,784
90	2008	38,083,360	1,024,190,689	2,337,566,798	1,258,174,851	760,743,302	229,447,156	461,151,989	209,586,910	202,349,417	889,437,273	1,066,593,805	730,633,225
91	2009	38,141,194	1,026,132,855	2,365,055,667	1,262,430,480	775,729,531	232,289,257	461,151,989	210,644,852	222,656,284	893,897,244	1,078,180,137	732,782,126
92	2010	39,387,541	1,026,637,531	2,375,241,161	1,268,453,709	791,329,588	233,433,553	462,779,835	210,996,590	225,784,453	903,344,197	1,182,857,609	734,116,488
93	2011	39,596,884	1,026,796,364	2,403,253,383	1,275,968,900	840,350,733	241,467,391	462,779,835	225,847,860	244,607,903	907,195,123	1,197,472,242	734,894,446
94	2012	40,784,859	1,047,548,582	2,426,803,816	1,280,945,383	900,163,924	245,716,012	464,258,383	226,844,041	249,030,972	908,313,841	1,234,704,184	736,302,135
95	2013	41,090,602	1,053,807,252	2,459,486,830	1,285,401,423	930,429,171	254,598,936	464,258,383	228,598,119	288,471,870	911,163,924	1,273,452,377	812,713,932
96	2014	42,728,663	1,065,472,706	2,476,299,258	1,312,534,514	987,705,053	261,350,849	464,312,134	229,661,329	293,345,743	929,363,730	1,293,944,897	813,906,914
97	2015	46,670,210	1,067,520,238	2,558,514,093	1,325,074,218	1,017,470,925	264,987,795	467,612,734	231,842,208	312,094,002	933,213,857	1,318,690,815	882,539,919
98	2016	47,188,529	1,070,375,722	2,571,576,757	1,375,258,411	1,051,460,930	275,117,284	493,288,571	233,429,547	316,304,816	951,282,542	1,345,044,757	909,092,243
99	2017	48,580,064	1,085,641,755	2,617,971,192	1,419,802,186	1,070,775,669	278,441,666	493,591,089	237,806,434	318,499,894	959,534,696	1,383,758,681	916,919,885
100	2018	49,344,856	1,096,891,979	2,631,978,247	1,455,149,788	1,090,723,912	280,075,483	498,703,437	238,686,001	320,633,560	985,971,437	1,417,855,750	926,062,789
101	2019	49,344,856	1,105,317,075	2,656,164,074	1,479,150,114	1,102,406,056	281,304,782	498,793,301	243,293,180	323,424,205	1,013,927,321	1,437,876,583	944,087,553
102	2020	49,737,911	1,188,049,047	2,686,188,617	1,577,094,091	1,182,440,068	281,317,245	498,793,301	244,400,467	326,917,666	1,044,764,326	1,443,126,328	948,498,432
103	2021	50,015,649	1,191,090,544	2,688,572,043	1,583,299,515	1,193,939,091	282,083,137	510,010,778	245,448,944	329,744,310	1,065,989,657	1,461,091,696	948,736,658
104	2022	55,729,965	1,193,669,608	2,708,571,582	1,645,715,409	1,202,629,774	284,406,577	510,526,546	247,809,329	337,853,160	1,077,997,146	1,479,546,055	951,389,032
105	2023	57,759,600	1,208,676,399	2,718,588,968	1,659,734,672	1,217,292,735	285,291,080	516,498,332	249,133,308	338,301,293	1,093,375,249	1,484,219,609	988,160,860

Line No.	Year	Bucks Creek	Haas-Kings River	Poe	Crane Valley	Pit 1	Kerckhoff 1	Battle Creek	Hat Creek 1 and 2	Potter Valley	Hamilton Branch
1	1919	-	-	-	42,813,627	-	8,243,190	24,432,511	-	9,130,921	-
2	1920	-	-	-	42,843,596	-	71,223,468	24,432,511	-	9,130,921	75,191
3	1921	-	-	-	44,249,022	35,508,636	71,223,468	24,557,617	1,622,405	9,130,921	2,469,656
4	1922	-	-	-	45,689,929	80,127,080	71,277,601	24,894,658	32,148,564	54,430,167	2,469,656
5	1923	-	-	-	51,981,559	81,385,442	71,286,938	25,511,057	32,350,134	55,551,931	2,469,656
6	1924	-	-	-	55,878,588	81,385,442	71,301,415	26,466,800	32,369,630	55,551,931	2,469,656
7	1925	-	-	-	55,914,935	81,387,614	71,302,141	26,505,522	32,369,630	55,551,931	2,834,655
8	1926	-	-	-	56,609,387	84,893,878	71,302,141	26,945,774	32,369,630	55,551,931	2,834,655
9	1927	-	347,742	-	56,959,094	84,977,398	71,305,763	27,471,752	32,378,613	56,729,466	2,834,655
10	1928	121,822,789	347,742	-	57,173,025	85,085,321	71,305,763	27,707,483	32,378,613	56,751,077	2,834,655
11	1929	122,213,798	347,742	-	59,828,900	85,094,248	71,321,502	27,718,983	32,466,038	56,751,077	2,834,655
12	1930	122,336,099	347,742	-	59,862,785	85,764,512	71,349,605	28,204,895	32,550,796	56,751,077	2,834,655
13	1931	122,898,014	347,742	-	59,877,739	85,858,657	71,349,605	29,205,585	32,569,236	56,751,077	2,834,655
14	1932	122,898,014	347,742	-	59,955,803	85,858,657	71,349,605	29,479,558	32,569,236	56,751,077	2,834,655
15	1933	122,926,537	347,742	-	59,955,803	85,858,657	71,350,843	29,752,370	32,569,236	56,751,077	2,834,655
16	1934	122,926,537	347,742	-	60,037,940	85,858,657	71,350,843	29,752,370	32,569,236	57,801,432	2,834,655
17	1935	122,926,537	347,742	-	60,055,378	86,035,516	71,361,360	29,773,779	32,569,236	57,801,432	2,834,655
18	1936	122,926,537	347,742	-	60,114,859	86,135,114	71,374,470	30,330,347	34,557,066	57,885,030	2,834,655
19	1937	122,926,537	347,742	-	60,192,577	86,135,114	72,292,802	30,721,171	34,557,066	59,944,182	2,834,655
20	1938	122,926,537	347,742	-	60,192,577	86,150,589	72,304,135	30,857,085	34,557,066	60,020,508	2,834,655
21	1939	124,104,480	347,742	-	60,232,052	86,482,149	72,305,606	33,031,245	34,650,826	60,049,893	2,834,655
22	1940	124,104,480	347,742	-	61,246,394	86,741,696	72,312,211	33,447,721	34,650,826	64,755,542	2,834,655
23	1941	124,104,480	347,742	-	61,540,909	86,971,747	72,435,042	34,350,164	34,650,826	65,015,522	2,834,655
24	1942	124,181,042	347,742	-	62,185,233	87,004,388	72,538,148	34,779,234	34,696,005	65,106,600	2,834,655
25	1943	124,259,978	347,742	-	62,469,496	87,012,219	72,575,244	34,779,234	37,719,240	65,198,667	2,897,254
26	1944	124,263,867	347,742	-	62,563,887	87,027,590	72,606,243	34,876,791	37,719,240	65,743,781	2,897,254
27	1945	124,307,465	347,742	-	62,780,368	87,041,175	72,615,406	34,904,287	37,743,614	66,564,495	2,897,254
28	1946	124,316,335	347,742	-	63,499,470	87,063,103	72,669,147	34,904,287	37,879,213	66,617,333	2,957,350
29	1947	124,470,445	347,742	-	63,588,221	95,915,123	72,711,166	34,916,807	37,879,213	66,695,356	2,957,350
30	1948	124,506,468	347,742	-	63,890,972	96,189,874	72,758,400	35,818,769	37,892,218	66,695,356	3,089,015
31	1949	124,643,058	360,862	-	65,111,204	96,386,620	72,758,400	35,883,250	37,900,176	66,938,776	3,089,015
32	1950	124,775,923	360,862	-	65,133,864	96,409,718	72,758,400	35,901,046	39,046,640	68,440,843	3,635,034
33	1951	124,775,923	360,862	-	65,222,521	96,550,904	72,797,866	36,071,068	39,062,003	68,706,391	4,490,853
34	1952	124,775,923	360,862	-	65,358,666	96,647,731	72,899,023	36,088,797	39,073,024	68,760,813	4,871,600
35	1953	125,985,124	360,862	-	65,384,130	96,770,996	73,631,546	36,141,742	39,081,904	68,819,654	5,096,025
36	1954	126,603,798	360,862	-	65,420,520	96,872,481	73,663,432	36,929,970	39,280,273	69,218,689	5,120,008
37	1955	126,683,349	408,244	-	66,247,865	97,075,879	74,172,629	37,431,437	39,302,830	69,317,568	5,253,040
38	1956	126,705,179	408,244	-	66,276,468	97,084,503	74,172,629	37,767,678	39,302,830	69,504,588	5,265,654
39	1957	126,804,846	414,899	-	66,307,749	97,135,079	74,281,808	38,547,891	39,445,077	70,054,928	5,511,567
40	1958	126,851,233	227,039,185	362,107,213	68,439,130	98,046,464	74,524,729	39,028,727	39,466,415	70,143,072	5,550,731
41	1959	127,347,076	228,968,867	363,007,945	69,045,000	98,676,794	74,712,939	39,638,040	39,508,295	72,337,959	5,580,225
42	1960	127,347,076	228,977,135	363,007,945	69,404,720	98,695,402	75,423,023	40,009,957	39,528,691	73,502,756	5,580,225
43	1961	127,355,011	228,977,135	363,007,945	69,672,350	98,791,232	75,423,023	40,382,235	39,539,657	73,502,756	5,627,366
44	1962	127,496,708	330,384,174	363,078,327	69,870,568	100,975,979	76,505,549	41,816,943	39,847,432	73,502,756	5,710,027
45	1963	127,691,916	330,400,153	363,381,752	69,986,707	101,488,406	76,520,323	41,996,148	39,858,924	73,569,368	5,728,219
46	1964	127,703,973	330,403,269	364,255,940	70,422,766	102,621,809	76,520,323	42,320,037	39,896,294	73,594,773	5,964,927
47	1965	127,745,333	330,430,941	364,301,437	70,671,942	102,754,500	76,554,343	42,517,949	39,964,827	73,602,855	6,098,472
48	1966	128,283,339	330,469,611	364,570,621	71,724,312	103,240,411	76,820,042	43,126,829	40,101,854	73,924,704	7,977,193
49	1967	128,363,107	330,469,611	364,620,028	71,893,251	103,408,004	76,853,216	43,904,906	40,102,094	73,924,704	7,993,565
50	1968	128,968,384	331,027,341	364,747,528	76,009,465	103,435,671	77,070,392	43,926,992	40,268,170	73,956,214	8,013,723
51	1969	129,058,641	331,130,950	364,756,511	77,104,843	107,380,341	77,102,975	43,926,992	40,676,814	73,977,627	8,013,723
52	1970	130,212,021	331,184,512	364,928,334	78,446,774	107,849,718	77,290,587	43,926,992	40,698,836	74,050,422	8,031,969
53	1971	130,600,230	331,238,222	364,938,796	78,644,147	107,880,710	77,343,554	44,456,985	41,760,426	78,177,386	8,040,003
54	1972	130,864,009	331,238,222	367,385,817	79,235,817	107,908,557	77,668,446	44,464,659	41,833,686	78,320,061	8,040,003
55	1973	130,937,053	331,264,205	367,505,200	79,753,134	108,153,071	77,668,446	45,582,843	41,866,412	79,930,542	8,058,414
56	1974	131,362,450	331,264,205	367,570,835	80,514,332	108,419,799	78,131,981	45,852,961	42,103,195	81,447,938	8,058,414
57	1975	131,405,291	331,389,287	369,864,540	81,033,070	109,546,426	78,581,204	46,586,720	42,116,512	81,479,828	9,512,593

Line No.	Year	Bucks Creek	Haas-Kings River	Poe	Crane Valley	Pit 1	Kerckhoff 1	Battle Creek	Hat Creek 1 and 2	Potter Valley	Hamilton Branch
58	1976	133,129,956	331,465,440	371,896,858	81,167,729	109,579,054	78,754,193	46,609,601	42,149,348	81,499,711	9,530,403
59	1977	136,199,942	331,528,494	371,920,403	82,240,420	109,746,233	79,002,425	50,286,476	42,242,147	82,665,805	9,683,841
60	1978	137,130,900	331,707,395	372,013,932	83,123,865	112,251,314	79,009,618	50,417,076	42,319,044	84,008,752	9,683,841
61	1979	140,033,696	331,742,982	372,109,095	84,216,913	112,500,561	79,047,406	107,434,811	42,503,346	84,039,457	9,714,682
62	1980	140,358,638	331,750,740	372,142,346	84,486,573	112,642,118	79,150,917	160,190,739	42,575,474	84,066,356	9,778,399
63	1981	142,396,877	331,790,062	374,956,473	90,107,533	112,985,329	79,159,264	169,876,999	43,098,116	84,307,228	10,147,985
64	1982	142,820,844	331,790,062	375,224,862	90,821,792	113,216,746	79,166,920	174,075,851	43,129,723	84,620,659	10,279,215
65	1983	143,341,093	331,906,363	375,263,354	90,935,268	113,288,185	79,365,818	176,352,290	43,280,705	88,245,352	10,282,399
66	1984	143,820,283	332,003,601	375,263,354	91,407,903	113,327,683	79,372,419	179,853,879	43,665,954	88,271,427	10,296,412
67	1985	143,950,261	332,003,601	375,441,825	92,012,466	115,149,404	79,395,658	184,679,245	43,728,343	88,331,442	12,809,785
68	1986	143,990,680	332,056,615	375,939,041	92,236,072	115,314,122	80,405,112	192,031,278	44,555,521	89,042,171	12,891,572
69	1987	144,049,855	332,140,603	378,396,146	100,096,113	115,526,442	80,413,712	193,775,812	44,999,066	101,103,937	13,091,377
70	1988	144,591,004	335,306,889	379,843,580	110,463,347	116,176,494	80,443,423	196,989,692	45,255,470	101,523,468	13,949,105
71	1989	156,890,620	358,986,524	380,015,178	120,236,288	118,531,099	80,653,375	200,233,932	45,801,347	102,034,278	14,005,165
72	1990	170,791,472	361,557,932	380,076,203	123,432,363	122,899,011	80,689,762	205,460,093	45,930,820	102,946,854	14,506,270
73	1991	171,699,439	363,501,655	380,112,567	125,434,736	128,379,321	80,760,478	207,933,832	46,825,399	104,108,014	14,778,392
74	1992	172,143,704	363,673,765	380,360,305	126,378,821	136,401,751	80,929,076	212,850,200	46,892,650	105,421,141	14,924,806
75	1993	173,080,208	366,040,706	380,804,988	126,480,180	137,885,963	81,440,252	213,431,130	47,288,740	107,321,876	15,067,687
76	1994	173,273,272	366,268,311	380,920,110	126,670,748	138,353,482	81,455,384	213,814,590	47,451,352	107,718,958	16,845,547
77	1995	173,860,839	369,061,083	382,865,595	127,075,371	139,336,734	81,455,384	214,724,884	48,542,073	123,902,902	17,451,621
78	1996	174,221,026	369,487,412	383,168,137	127,480,064	139,647,561	81,455,384	215,345,436	49,072,579	127,019,043	17,532,526
79	1997	177,347,899	370,511,944	383,758,870	128,379,743	154,799,325	82,345,144	216,804,635	49,614,976	129,752,084	18,430,172
80	1998	177,905,333	371,513,594	386,245,597	129,058,733	155,438,348	82,641,915	217,426,116	49,814,758	131,335,805	18,520,929
81	1999	177,988,318	371,709,907	388,933,479	130,445,170	155,920,089	83,481,937	217,674,717	49,952,570	131,469,927	18,532,625
82	2000	178,011,864	371,987,487	388,949,113	133,191,691	155,932,106	83,981,525	217,700,829	49,961,432	131,629,251	18,538,873
83	2001	178,018,654	379,219,643	388,966,170	133,946,920	155,968,542	84,047,725	218,961,000	49,970,643	131,709,380	18,545,718
84	2002	178,537,483	379,228,625	388,983,222	135,410,160	156,036,413	86,330,280	219,537,049	55,438,555	132,657,831	18,554,169
85	2003	178,594,814	380,040,062	389,210,148	143,622,741	162,290,734	86,506,197	219,938,691	55,450,885	133,772,980	18,614,713
86	2004	178,608,738	380,406,898	389,211,758	144,472,266	162,555,471	86,987,130	220,729,319	55,545,571	133,822,216	18,676,340
87	2005	178,608,738	380,920,817	389,510,254	145,776,802	164,433,239	87,271,825	222,757,779	56,220,061	133,854,149	18,772,829
88	2006	178,608,738	383,650,265	389,510,254	147,774,139	164,679,454	87,785,484	222,888,291	56,695,963	135,328,262	18,797,823
89	2007	180,928,259	389,261,722	389,665,877	148,002,117	167,104,257	87,785,509	224,691,702	56,749,884	137,635,599	18,811,790
90	2008	186,630,968	389,497,399	389,666,323	148,963,665	168,768,310	87,785,509	224,978,390	56,749,884	137,971,877	18,811,790
91	2009	186,839,823	391,752,113	389,733,555	151,654,080	171,818,121	87,873,099	226,892,647	57,502,512	150,419,549	18,896,035
92	2010	187,509,177	394,266,033	397,372,430	152,937,157	173,654,833	87,873,099	248,766,269	59,645,317	152,510,464	19,199,899
93	2011	191,536,872	398,042,424	405,281,389	159,816,449	174,828,881	87,974,325	249,425,802	59,986,561	152,859,186	19,671,495
94	2012	191,536,872	399,397,193	419,933,500	337,141,163	178,927,424	87,974,325	256,497,229	62,243,377	153,995,427	19,751,492
95	2013	193,696,385	406,691,497	420,456,430	338,583,014	180,519,302	90,959,447	264,652,334	62,432,626	154,119,218	19,751,492
96	2014	196,572,950	406,784,833	420,632,813	339,946,792	181,520,772	91,386,742	269,704,894	64,125,764	154,121,365	22,359,728
97	2015	200,787,782	413,310,592	436,517,864	341,044,039	187,022,273	92,871,953	279,024,816	65,224,135	160,300,699	22,606,595
98	2016	203,768,029	413,893,820	457,052,950	345,556,838	197,441,959	95,401,941	283,662,273	65,288,977	171,052,784	22,889,119
99	2017	207,720,287	427,137,653	466,036,990	346,289,450	197,947,172	96,907,219	284,426,558	66,486,444	171,710,725	22,889,119
100	2018	207,935,478	440,722,348	504,861,704	349,375,655	208,657,839	96,973,563	284,638,542	67,153,138	173,304,055	23,270,175
101	2019	208,785,655	453,909,636	507,784,141	350,534,688	209,209,387	97,700,423	286,953,948	68,582,361	174,097,394	23,270,175
102	2020	250,482,562	455,700,306	518,785,399	350,946,369	209,582,250	97,746,589	298,498,758	68,582,361	176,105,989	23,270,175
103	2021	265,292,208	455,776,914	519,515,983	352,193,838	219,369,418	100,057,340	298,977,801	69,310,875	176,774,553	23,271,531
104	2022	265,708,197	471,712,215	523,095,039	371,314,428	242,079,294	100,074,635	299,453,019	69,634,589	182,827,512	23,279,557
105	2023	271,700,801	489,728,037	526,315,379	371,471,970	252,392,029	101,413,791	303,110,801	72,805,710	183,445,406	23,279,557

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
1	CUUR0000SA0	1913	M01	1913 Jan	9.8	1913	9.88
2	CUUR0000SA0	1913	M02	1913 Feb	9.8	1914	10.02
3	CUUR0000SA0	1913	M03	1913 Mar	9.8	1915	10.11
4	CUUR0000SA0	1913	M04	1913 Apr	9.8	1916	10.88
5	CUUR0000SA0	1913	M05	1913 May	9.7	1917	12.83
6	CUUR0000SA0	1913	M06	1913 Jun	9.8	1918	15.04
7	CUUR0000SA0	1913	M07	1913 Jul	9.9	1919	17.33
8	CUUR0000SA0	1913	M08	1913 Aug	9.9	1920	20.04
9	CUUR0000SA0	1913	M09	1913 Sep	10	1921	17.85
10	CUUR0000SA0	1913	M10	1913 Oct	10	1922	16.75
11	CUUR0000SA0	1913	M11	1913 Nov	10.1	1923	17.05
12	CUUR0000SA0	1913	M12	1913 Dec	10	1924	17.13
13	CUUR0000SA0	1914	M01	1914 Jan	10	1925	17.54
14	CUUR0000SA0	1914	M02	1914 Feb	9.9	1926	17.70
15	CUUR0000SA0	1914	M03	1914 Mar	9.9	1927	17.36
16	CUUR0000SA0	1914	M04	1914 Apr	9.8	1928	17.16
17	CUUR0000SA0	1914	M05	1914 May	9.9	1929	17.16
18	CUUR0000SA0	1914	M06	1914 Jun	9.9	1930	16.70
19	CUUR0000SA0	1914	M07	1914 Jul	10	1931	15.21
20	CUUR0000SA0	1914	M08	1914 Aug	10.2	1932	13.64
21	CUUR0000SA0	1914	M09	1914 Sep	10.2	1933	12.93
22	CUUR0000SA0	1914	M10	1914 Oct	10.1	1934	13.38
23	CUUR0000SA0	1914	M11	1914 Nov	10.2	1935	13.73
24	CUUR0000SA0	1914	M12	1914 Dec	10.1	1936	13.87
25	CUUR0000SA0	1915	M01	1915 Jan	10.1	1937	14.38
26	CUUR0000SA0	1915	M02	1915 Feb	10	1938	14.09
27	CUUR0000SA0	1915	M03	1915 Mar	9.9	1939	13.91
28	CUUR0000SA0	1915	M04	1915 Apr	10	1940	14.01
29	CUUR0000SA0	1915	M05	1915 May	10.1	1941	14.73
30	CUUR0000SA0	1915	M06	1915 Jun	10.1	1942	16.33
31	CUUR0000SA0	1915	M07	1915 Jul	10.1	1943	17.31
32	CUUR0000SA0	1915	M08	1915 Aug	10.1	1944	17.59
33	CUUR0000SA0	1915	M09	1915 Sep	10.1	1945	17.99
34	CUUR0000SA0	1915	M10	1915 Oct	10.2	1946	19.52
35	CUUR0000SA0	1915	M11	1915 Nov	10.3	1947	22.33
36	CUUR0000SA0	1915	M12	1915 Dec	10.3	1948	24.04
37	CUUR0000SA0	1916	M01	1916 Jan	10.4	1949	23.81
38	CUUR0000SA0	1916	M02	1916 Feb	10.4	1950	24.07
39	CUUR0000SA0	1916	M03	1916 Mar	10.5	1951	25.96
40	CUUR0000SA0	1916	M04	1916 Apr	10.6	1952	26.55
41	CUUR0000SA0	1916	M05	1916 May	10.7	1953	26.77
42	CUUR0000SA0	1916	M06	1916 Jun	10.8	1954	26.85
43	CUUR0000SA0	1916	M07	1916 Jul	10.8	1955	26.78
44	CUUR0000SA0	1916	M08	1916 Aug	10.9	1956	27.18
45	CUUR0000SA0	1916	M09	1916 Sep	11.1	1957	28.09
46	CUUR0000SA0	1916	M10	1916 Oct	11.3	1958	28.86
47	CUUR0000SA0	1916	M11	1916 Nov	11.5	1959	29.15
48	CUUR0000SA0	1916	M12	1916 Dec	11.6	1960	29.58
49	CUUR0000SA0	1917	M01	1917 Jan	11.7	1961	29.89
50	CUUR0000SA0	1917	M02	1917 Feb	12	1962	30.25
51	CUUR0000SA0	1917	M03	1917 Mar	12	1963	30.63
52	CUUR0000SA0	1917	M04	1917 Apr	12.6	1964	31.02
53	CUUR0000SA0	1917	M05	1917 May	12.8	1965	31.51
54	CUUR0000SA0	1917	M06	1917 Jun	13	1966	32.46
55	CUUR0000SA0	1917	M07	1917 Jul	12.8	1967	33.36
56	CUUR0000SA0	1917	M08	1917 Aug	13	1968	34.78

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
57	CUUR0000SA0	1917	M09	1917 Sep	13.3	1969	36.68
58	CUUR0000SA0	1917	M10	1917 Oct	13.5	1970	38.83
59	CUUR0000SA0	1917	M11	1917 Nov	13.5	1971	40.49
60	CUUR0000SA0	1917	M12	1917 Dec	13.7	1972	41.82
61	CUUR0000SA0	1918	M01	1918 Jan	14	1973	44.40
62	CUUR0000SA0	1918	M02	1918 Feb	14.1	1974	49.31
63	CUUR0000SA0	1918	M03	1918 Mar	14	1975	53.82
64	CUUR0000SA0	1918	M04	1918 Apr	14.2	1976	56.91
65	CUUR0000SA0	1918	M05	1918 May	14.5	1977	60.61
66	CUUR0000SA0	1918	M06	1918 Jun	14.7	1978	65.23
67	CUUR0000SA0	1918	M07	1918 Jul	15.1	1979	72.58
68	CUUR0000SA0	1918	M08	1918 Aug	15.4	1980	82.41
69	CUUR0000SA0	1918	M09	1918 Sep	15.7	1981	90.93
70	CUUR0000SA0	1918	M10	1918 Oct	16	1982	96.50
71	CUUR0000SA0	1918	M11	1918 Nov	16.3	1983	99.60
72	CUUR0000SA0	1918	M12	1918 Dec	16.5	1984	103.88
73	CUUR0000SA0	1919	M01	1919 Jan	16.5	1985	107.57
74	CUUR0000SA0	1919	M02	1919 Feb	16.2	1986	109.61
75	CUUR0000SA0	1919	M03	1919 Mar	16.4	1987	113.63
76	CUUR0000SA0	1919	M04	1919 Apr	16.7	1988	118.26
77	CUUR0000SA0	1919	M05	1919 May	16.9	1989	123.97
78	CUUR0000SA0	1919	M06	1919 Jun	16.9	1990	130.66
79	CUUR0000SA0	1919	M07	1919 Jul	17.4	1991	136.19
80	CUUR0000SA0	1919	M08	1919 Aug	17.7	1992	140.32
81	CUUR0000SA0	1919	M09	1919 Sep	17.8	1993	144.46
82	CUUR0000SA0	1919	M10	1919 Oct	18.1	1994	148.23
83	CUUR0000SA0	1919	M11	1919 Nov	18.5	1995	152.38
84	CUUR0000SA0	1919	M12	1919 Dec	18.9	1996	156.85
85	CUUR0000SA0	1920	M01	1920 Jan	19.3	1997	160.52
86	CUUR0000SA0	1920	M02	1920 Feb	19.5	1998	163.01
87	CUUR0000SA0	1920	M03	1920 Mar	19.7	1999	166.58
88	CUUR0000SA0	1920	M04	1920 Apr	20.3	2000	172.20
89	CUUR0000SA0	1920	M05	1920 May	20.6	2001	177.07
90	CUUR0000SA0	1920	M06	1920 Jun	20.9	2002	179.88
91	CUUR0000SA0	1920	M07	1920 Jul	20.8	2003	183.96
92	CUUR0000SA0	1920	M08	1920 Aug	20.3	2004	188.88
93	CUUR0000SA0	1920	M09	1920 Sep	20	2005	195.29
94	CUUR0000SA0	1920	M10	1920 Oct	19.9	2006	201.59
95	CUUR0000SA0	1920	M11	1920 Nov	19.8	2007	207.34
96	CUUR0000SA0	1920	M12	1920 Dec	19.4	2008	215.30
97	CUUR0000SA0	1921	M01	1921 Jan	19	2009	214.54
98	CUUR0000SA0	1921	M02	1921 Feb	18.4	2010	218.06
99	CUUR0000SA0	1921	M03	1921 Mar	18.3	2011	224.94
100	CUUR0000SA0	1921	M04	1921 Apr	18.1	2012	229.59
101	CUUR0000SA0	1921	M05	1921 May	17.7	2013	232.96
102	CUUR0000SA0	1921	M06	1921 Jun	17.6	2014	236.74
103	CUUR0000SA0	1921	M07	1921 Jul	17.7	2015	237.02
104	CUUR0000SA0	1921	M08	1921 Aug	17.7	2016	240.01
105	CUUR0000SA0	1921	M09	1921 Sep	17.5	2017	245.12
106	CUUR0000SA0	1921	M10	1921 Oct	17.5	2018	251.11
107	CUUR0000SA0	1921	M11	1921 Nov	17.4	2019	255.66
108	CUUR0000SA0	1921	M12	1921 Dec	17.3	2020	258.81
109	CUUR0000SA0	1922	M01	1922 Jan	16.9	2021	270.97
110	CUUR0000SA0	1922	M02	1922 Feb	16.9	2022	292.65
111	CUUR0000SA0	1922	M03	1922 Mar	16.7	2023	304.70
112	CUUR0000SA0	1922	M04	1922 Apr	16.7	2024	313.69

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
113	CUUR0000SA0	1922	M05	1922 May	16.7		
114	CUUR0000SA0	1922	M06	1922 Jun	16.7		
115	CUUR0000SA0	1922	M07	1922 Jul	16.8		
116	CUUR0000SA0	1922	M08	1922 Aug	16.6		
117	CUUR0000SA0	1922	M09	1922 Sep	16.6		
118	CUUR0000SA0	1922	M10	1922 Oct	16.7		
119	CUUR0000SA0	1922	M11	1922 Nov	16.8		
120	CUUR0000SA0	1922	M12	1922 Dec	16.9		
121	CUUR0000SA0	1923	M01	1923 Jan	16.8		
122	CUUR0000SA0	1923	M02	1923 Feb	16.8		
123	CUUR0000SA0	1923	M03	1923 Mar	16.8		
124	CUUR0000SA0	1923	M04	1923 Apr	16.9		
125	CUUR0000SA0	1923	M05	1923 May	16.9		
126	CUUR0000SA0	1923	M06	1923 Jun	17		
127	CUUR0000SA0	1923	M07	1923 Jul	17.2		
128	CUUR0000SA0	1923	M08	1923 Aug	17.1		
129	CUUR0000SA0	1923	M09	1923 Sep	17.2		
130	CUUR0000SA0	1923	M10	1923 Oct	17.3		
131	CUUR0000SA0	1923	M11	1923 Nov	17.3		
132	CUUR0000SA0	1923	M12	1923 Dec	17.3		
133	CUUR0000SA0	1924	M01	1924 Jan	17.3		
134	CUUR0000SA0	1924	M02	1924 Feb	17.2		
135	CUUR0000SA0	1924	M03	1924 Mar	17.1		
136	CUUR0000SA0	1924	M04	1924 Apr	17		
137	CUUR0000SA0	1924	M05	1924 May	17		
138	CUUR0000SA0	1924	M06	1924 Jun	17		
139	CUUR0000SA0	1924	M07	1924 Jul	17.1		
140	CUUR0000SA0	1924	M08	1924 Aug	17		
141	CUUR0000SA0	1924	M09	1924 Sep	17.1		
142	CUUR0000SA0	1924	M10	1924 Oct	17.2		
143	CUUR0000SA0	1924	M11	1924 Nov	17.2		
144	CUUR0000SA0	1924	M12	1924 Dec	17.3		
145	CUUR0000SA0	1925	M01	1925 Jan	17.3		
146	CUUR0000SA0	1925	M02	1925 Feb	17.2		
147	CUUR0000SA0	1925	M03	1925 Mar	17.3		
148	CUUR0000SA0	1925	M04	1925 Apr	17.2		
149	CUUR0000SA0	1925	M05	1925 May	17.3		
150	CUUR0000SA0	1925	M06	1925 Jun	17.5		
151	CUUR0000SA0	1925	M07	1925 Jul	17.7		
152	CUUR0000SA0	1925	M08	1925 Aug	17.7		
153	CUUR0000SA0	1925	M09	1925 Sep	17.7		
154	CUUR0000SA0	1925	M10	1925 Oct	17.7		
155	CUUR0000SA0	1925	M11	1925 Nov	18		
156	CUUR0000SA0	1925	M12	1925 Dec	17.9		
157	CUUR0000SA0	1926	M01	1926 Jan	17.9		
158	CUUR0000SA0	1926	M02	1926 Feb	17.9		
159	CUUR0000SA0	1926	M03	1926 Mar	17.8		
160	CUUR0000SA0	1926	M04	1926 Apr	17.9		
161	CUUR0000SA0	1926	M05	1926 May	17.8		
162	CUUR0000SA0	1926	M06	1926 Jun	17.7		
163	CUUR0000SA0	1926	M07	1926 Jul	17.5		
164	CUUR0000SA0	1926	M08	1926 Aug	17.4		
165	CUUR0000SA0	1926	M09	1926 Sep	17.5		
166	CUUR0000SA0	1926	M10	1926 Oct	17.6		
167	CUUR0000SA0	1926	M11	1926 Nov	17.7		
168	CUUR0000SA0	1926	M12	1926 Dec	17.7		

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Line No.	Series ID	Year	Period	Label	Value	Annual	Value
169	CUUR0000SA0	1927	M01	1927 Jan	17.5		
170	CUUR0000SA0	1927	M02	1927 Feb	17.4		
171	CUUR0000SA0	1927	M03	1927 Mar	17.3		
172	CUUR0000SA0	1927	M04	1927 Apr	17.3		
173	CUUR0000SA0	1927	M05	1927 May	17.4		
174	CUUR0000SA0	1927	M06	1927 Jun	17.6		
175	CUUR0000SA0	1927	M07	1927 Jul	17.3		
176	CUUR0000SA0	1927	M08	1927 Aug	17.2		
177	CUUR0000SA0	1927	M09	1927 Sep	17.3		
178	CUUR0000SA0	1927	M10	1927 Oct	17.4		
179	CUUR0000SA0	1927	M11	1927 Nov	17.3		
180	CUUR0000SA0	1927	M12	1927 Dec	17.3		
181	CUUR0000SA0	1928	M01	1928 Jan	17.3		
182	CUUR0000SA0	1928	M02	1928 Feb	17.1		
183	CUUR0000SA0	1928	M03	1928 Mar	17.1		
184	CUUR0000SA0	1928	M04	1928 Apr	17.1		
185	CUUR0000SA0	1928	M05	1928 May	17.2		
186	CUUR0000SA0	1928	M06	1928 Jun	17.1		
187	CUUR0000SA0	1928	M07	1928 Jul	17.1		
188	CUUR0000SA0	1928	M08	1928 Aug	17.1		
189	CUUR0000SA0	1928	M09	1928 Sep	17.3		
190	CUUR0000SA0	1928	M10	1928 Oct	17.2		
191	CUUR0000SA0	1928	M11	1928 Nov	17.2		
192	CUUR0000SA0	1928	M12	1928 Dec	17.1		
193	CUUR0000SA0	1929	M01	1929 Jan	17.1		
194	CUUR0000SA0	1929	M02	1929 Feb	17.1		
195	CUUR0000SA0	1929	M03	1929 Mar	17		
196	CUUR0000SA0	1929	M04	1929 Apr	16.9		
197	CUUR0000SA0	1929	M05	1929 May	17		
198	CUUR0000SA0	1929	M06	1929 Jun	17.1		
199	CUUR0000SA0	1929	M07	1929 Jul	17.3		
200	CUUR0000SA0	1929	M08	1929 Aug	17.3		
201	CUUR0000SA0	1929	M09	1929 Sep	17.3		
202	CUUR0000SA0	1929	M10	1929 Oct	17.3		
203	CUUR0000SA0	1929	M11	1929 Nov	17.3		
204	CUUR0000SA0	1929	M12	1929 Dec	17.2		
205	CUUR0000SA0	1930	M01	1930 Jan	17.1		
206	CUUR0000SA0	1930	M02	1930 Feb	17		
207	CUUR0000SA0	1930	M03	1930 Mar	16.9		
208	CUUR0000SA0	1930	M04	1930 Apr	17		
209	CUUR0000SA0	1930	M05	1930 May	16.9		
210	CUUR0000SA0	1930	M06	1930 Jun	16.8		
211	CUUR0000SA0	1930	M07	1930 Jul	16.6		
212	CUUR0000SA0	1930	M08	1930 Aug	16.5		
213	CUUR0000SA0	1930	M09	1930 Sep	16.6		
214	CUUR0000SA0	1930	M10	1930 Oct	16.5		
215	CUUR0000SA0	1930	M11	1930 Nov	16.4		
216	CUUR0000SA0	1930	M12	1930 Dec	16.1		
217	CUUR0000SA0	1931	M01	1931 Jan	15.9		
218	CUUR0000SA0	1931	M02	1931 Feb	15.7		
219	CUUR0000SA0	1931	M03	1931 Mar	15.6		
220	CUUR0000SA0	1931	M04	1931 Apr	15.5		
221	CUUR0000SA0	1931	M05	1931 May	15.3		
222	CUUR0000SA0	1931	M06	1931 Jun	15.1		
223	CUUR0000SA0	1931	M07	1931 Jul	15.1		
224	CUUR0000SA0	1931	M08	1931 Aug	15.1		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
225	CUUR0000SA0	1931	M09	1931 Sep	15		
226	CUUR0000SA0	1931	M10	1931 Oct	14.9		
227	CUUR0000SA0	1931	M11	1931 Nov	14.7		
228	CUUR0000SA0	1931	M12	1931 Dec	14.6		
229	CUUR0000SA0	1932	M01	1932 Jan	14.3		
230	CUUR0000SA0	1932	M02	1932 Feb	14.1		
231	CUUR0000SA0	1932	M03	1932 Mar	14		
232	CUUR0000SA0	1932	M04	1932 Apr	13.9		
233	CUUR0000SA0	1932	M05	1932 May	13.7		
234	CUUR0000SA0	1932	M06	1932 Jun	13.6		
235	CUUR0000SA0	1932	M07	1932 Jul	13.6		
236	CUUR0000SA0	1932	M08	1932 Aug	13.5		
237	CUUR0000SA0	1932	M09	1932 Sep	13.4		
238	CUUR0000SA0	1932	M10	1932 Oct	13.3		
239	CUUR0000SA0	1932	M11	1932 Nov	13.2		
240	CUUR0000SA0	1932	M12	1932 Dec	13.1		
241	CUUR0000SA0	1933	M01	1933 Jan	12.9		
242	CUUR0000SA0	1933	M02	1933 Feb	12.7		
243	CUUR0000SA0	1933	M03	1933 Mar	12.6		
244	CUUR0000SA0	1933	M04	1933 Apr	12.6		
245	CUUR0000SA0	1933	M05	1933 May	12.6		
246	CUUR0000SA0	1933	M06	1933 Jun	12.7		
247	CUUR0000SA0	1933	M07	1933 Jul	13.1		
248	CUUR0000SA0	1933	M08	1933 Aug	13.2		
249	CUUR0000SA0	1933	M09	1933 Sep	13.2		
250	CUUR0000SA0	1933	M10	1933 Oct	13.2		
251	CUUR0000SA0	1933	M11	1933 Nov	13.2		
252	CUUR0000SA0	1933	M12	1933 Dec	13.2		
253	CUUR0000SA0	1934	M01	1934 Jan	13.2		
254	CUUR0000SA0	1934	M02	1934 Feb	13.3		
255	CUUR0000SA0	1934	M03	1934 Mar	13.3		
256	CUUR0000SA0	1934	M04	1934 Apr	13.3		
257	CUUR0000SA0	1934	M05	1934 May	13.3		
258	CUUR0000SA0	1934	M06	1934 Jun	13.4		
259	CUUR0000SA0	1934	M07	1934 Jul	13.4		
260	CUUR0000SA0	1934	M08	1934 Aug	13.4		
261	CUUR0000SA0	1934	M09	1934 Sep	13.6		
262	CUUR0000SA0	1934	M10	1934 Oct	13.5		
263	CUUR0000SA0	1934	M11	1934 Nov	13.5		
264	CUUR0000SA0	1934	M12	1934 Dec	13.4		
265	CUUR0000SA0	1935	M01	1935 Jan	13.6		
266	CUUR0000SA0	1935	M02	1935 Feb	13.7		
267	CUUR0000SA0	1935	M03	1935 Mar	13.7		
268	CUUR0000SA0	1935	M04	1935 Apr	13.8		
269	CUUR0000SA0	1935	M05	1935 May	13.8		
270	CUUR0000SA0	1935	M06	1935 Jun	13.7		
271	CUUR0000SA0	1935	M07	1935 Jul	13.7		
272	CUUR0000SA0	1935	M08	1935 Aug	13.7		
273	CUUR0000SA0	1935	M09	1935 Sep	13.7		
274	CUUR0000SA0	1935	M10	1935 Oct	13.7		
275	CUUR0000SA0	1935	M11	1935 Nov	13.8		
276	CUUR0000SA0	1935	M12	1935 Dec	13.8		
277	CUUR0000SA0	1936	M01	1936 Jan	13.8		
278	CUUR0000SA0	1936	M02	1936 Feb	13.8		
279	CUUR0000SA0	1936	M03	1936 Mar	13.7		
280	CUUR0000SA0	1936	M04	1936 Apr	13.7		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
281	CUUR0000SA0	1936	M05	1936 May	13.7		
282	CUUR0000SA0	1936	M06	1936 Jun	13.8		
283	CUUR0000SA0	1936	M07	1936 Jul	13.9		
284	CUUR0000SA0	1936	M08	1936 Aug	14		
285	CUUR0000SA0	1936	M09	1936 Sep	14		
286	CUUR0000SA0	1936	M10	1936 Oct	14		
287	CUUR0000SA0	1936	M11	1936 Nov	14		
288	CUUR0000SA0	1936	M12	1936 Dec	14		
289	CUUR0000SA0	1937	M01	1937 Jan	14.1		
290	CUUR0000SA0	1937	M02	1937 Feb	14.1		
291	CUUR0000SA0	1937	M03	1937 Mar	14.2		
292	CUUR0000SA0	1937	M04	1937 Apr	14.3		
293	CUUR0000SA0	1937	M05	1937 May	14.4		
294	CUUR0000SA0	1937	M06	1937 Jun	14.4		
295	CUUR0000SA0	1937	M07	1937 Jul	14.5		
296	CUUR0000SA0	1937	M08	1937 Aug	14.5		
297	CUUR0000SA0	1937	M09	1937 Sep	14.6		
298	CUUR0000SA0	1937	M10	1937 Oct	14.6		
299	CUUR0000SA0	1937	M11	1937 Nov	14.5		
300	CUUR0000SA0	1937	M12	1937 Dec	14.4		
301	CUUR0000SA0	1938	M01	1938 Jan	14.2		
302	CUUR0000SA0	1938	M02	1938 Feb	14.1		
303	CUUR0000SA0	1938	M03	1938 Mar	14.1		
304	CUUR0000SA0	1938	M04	1938 Apr	14.2		
305	CUUR0000SA0	1938	M05	1938 May	14.1		
306	CUUR0000SA0	1938	M06	1938 Jun	14.1		
307	CUUR0000SA0	1938	M07	1938 Jul	14.1		
308	CUUR0000SA0	1938	M08	1938 Aug	14.1		
309	CUUR0000SA0	1938	M09	1938 Sep	14.1		
310	CUUR0000SA0	1938	M10	1938 Oct	14		
311	CUUR0000SA0	1938	M11	1938 Nov	14		
312	CUUR0000SA0	1938	M12	1938 Dec	14		
313	CUUR0000SA0	1939	M01	1939 Jan	14		
314	CUUR0000SA0	1939	M02	1939 Feb	13.9		
315	CUUR0000SA0	1939	M03	1939 Mar	13.9		
316	CUUR0000SA0	1939	M04	1939 Apr	13.8		
317	CUUR0000SA0	1939	M05	1939 May	13.8		
318	CUUR0000SA0	1939	M06	1939 Jun	13.8		
319	CUUR0000SA0	1939	M07	1939 Jul	13.8		
320	CUUR0000SA0	1939	M08	1939 Aug	13.8		
321	CUUR0000SA0	1939	M09	1939 Sep	14.1		
322	CUUR0000SA0	1939	M10	1939 Oct	14		
323	CUUR0000SA0	1939	M11	1939 Nov	14		
324	CUUR0000SA0	1939	M12	1939 Dec	14		
325	CUUR0000SA0	1940	M01	1940 Jan	13.9		
326	CUUR0000SA0	1940	M02	1940 Feb	14		
327	CUUR0000SA0	1940	M03	1940 Mar	14		
328	CUUR0000SA0	1940	M04	1940 Apr	14		
329	CUUR0000SA0	1940	M05	1940 May	14		
330	CUUR0000SA0	1940	M06	1940 Jun	14.1		
331	CUUR0000SA0	1940	M07	1940 Jul	14		
332	CUUR0000SA0	1940	M08	1940 Aug	14		
333	CUUR0000SA0	1940	M09	1940 Sep	14		
334	CUUR0000SA0	1940	M10	1940 Oct	14		
335	CUUR0000SA0	1940	M11	1940 Nov	14		
336	CUUR0000SA0	1940	M12	1940 Dec	14.1		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
337	CUUR0000SA0	1941	M01	1941 Jan	14.1		
338	CUUR0000SA0	1941	M02	1941 Feb	14.1		
339	CUUR0000SA0	1941	M03	1941 Mar	14.2		
340	CUUR0000SA0	1941	M04	1941 Apr	14.3		
341	CUUR0000SA0	1941	M05	1941 May	14.4		
342	CUUR0000SA0	1941	M06	1941 Jun	14.7		
343	CUUR0000SA0	1941	M07	1941 Jul	14.7		
344	CUUR0000SA0	1941	M08	1941 Aug	14.9		
345	CUUR0000SA0	1941	M09	1941 Sep	15.1		
346	CUUR0000SA0	1941	M10	1941 Oct	15.3		
347	CUUR0000SA0	1941	M11	1941 Nov	15.4		
348	CUUR0000SA0	1941	M12	1941 Dec	15.5		
349	CUUR0000SA0	1942	M01	1942 Jan	15.7		
350	CUUR0000SA0	1942	M02	1942 Feb	15.8		
351	CUUR0000SA0	1942	M03	1942 Mar	16		
352	CUUR0000SA0	1942	M04	1942 Apr	16.1		
353	CUUR0000SA0	1942	M05	1942 May	16.3		
354	CUUR0000SA0	1942	M06	1942 Jun	16.3		
355	CUUR0000SA0	1942	M07	1942 Jul	16.4		
356	CUUR0000SA0	1942	M08	1942 Aug	16.5		
357	CUUR0000SA0	1942	M09	1942 Sep	16.5		
358	CUUR0000SA0	1942	M10	1942 Oct	16.7		
359	CUUR0000SA0	1942	M11	1942 Nov	16.8		
360	CUUR0000SA0	1942	M12	1942 Dec	16.9		
361	CUUR0000SA0	1943	M01	1943 Jan	16.9		
362	CUUR0000SA0	1943	M02	1943 Feb	16.9		
363	CUUR0000SA0	1943	M03	1943 Mar	17.2		
364	CUUR0000SA0	1943	M04	1943 Apr	17.4		
365	CUUR0000SA0	1943	M05	1943 May	17.5		
366	CUUR0000SA0	1943	M06	1943 Jun	17.5		
367	CUUR0000SA0	1943	M07	1943 Jul	17.4		
368	CUUR0000SA0	1943	M08	1943 Aug	17.3		
369	CUUR0000SA0	1943	M09	1943 Sep	17.4		
370	CUUR0000SA0	1943	M10	1943 Oct	17.4		
371	CUUR0000SA0	1943	M11	1943 Nov	17.4		
372	CUUR0000SA0	1943	M12	1943 Dec	17.4		
373	CUUR0000SA0	1944	M01	1944 Jan	17.4		
374	CUUR0000SA0	1944	M02	1944 Feb	17.4		
375	CUUR0000SA0	1944	M03	1944 Mar	17.4		
376	CUUR0000SA0	1944	M04	1944 Apr	17.5		
377	CUUR0000SA0	1944	M05	1944 May	17.5		
378	CUUR0000SA0	1944	M06	1944 Jun	17.6		
379	CUUR0000SA0	1944	M07	1944 Jul	17.7		
380	CUUR0000SA0	1944	M08	1944 Aug	17.7		
381	CUUR0000SA0	1944	M09	1944 Sep	17.7		
382	CUUR0000SA0	1944	M10	1944 Oct	17.7		
383	CUUR0000SA0	1944	M11	1944 Nov	17.7		
384	CUUR0000SA0	1944	M12	1944 Dec	17.8		
385	CUUR0000SA0	1945	M01	1945 Jan	17.8		
386	CUUR0000SA0	1945	M02	1945 Feb	17.8		
387	CUUR0000SA0	1945	M03	1945 Mar	17.8		
388	CUUR0000SA0	1945	M04	1945 Apr	17.8		
389	CUUR0000SA0	1945	M05	1945 May	17.9		
390	CUUR0000SA0	1945	M06	1945 Jun	18.1		
391	CUUR0000SA0	1945	M07	1945 Jul	18.1		
392	CUUR0000SA0	1945	M08	1945 Aug	18.1		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
393	CUUR0000SA0	1945	M09	1945 Sep	18.1		
394	CUUR0000SA0	1945	M10	1945 Oct	18.1		
395	CUUR0000SA0	1945	M11	1945 Nov	18.1		
396	CUUR0000SA0	1945	M12	1945 Dec	18.2		
397	CUUR0000SA0	1946	M01	1946 Jan	18.2		
398	CUUR0000SA0	1946	M02	1946 Feb	18.1		
399	CUUR0000SA0	1946	M03	1946 Mar	18.3		
400	CUUR0000SA0	1946	M04	1946 Apr	18.4		
401	CUUR0000SA0	1946	M05	1946 May	18.5		
402	CUUR0000SA0	1946	M06	1946 Jun	18.7		
403	CUUR0000SA0	1946	M07	1946 Jul	19.8		
404	CUUR0000SA0	1946	M08	1946 Aug	20.2		
405	CUUR0000SA0	1946	M09	1946 Sep	20.4		
406	CUUR0000SA0	1946	M10	1946 Oct	20.8		
407	CUUR0000SA0	1946	M11	1946 Nov	21.3		
408	CUUR0000SA0	1946	M12	1946 Dec	21.5		
409	CUUR0000SA0	1947	M01	1947 Jan	21.5		
410	CUUR0000SA0	1947	M02	1947 Feb	21.5		
411	CUUR0000SA0	1947	M03	1947 Mar	21.9		
412	CUUR0000SA0	1947	M04	1947 Apr	21.9		
413	CUUR0000SA0	1947	M05	1947 May	21.9		
414	CUUR0000SA0	1947	M06	1947 Jun	22		
415	CUUR0000SA0	1947	M07	1947 Jul	22.2		
416	CUUR0000SA0	1947	M08	1947 Aug	22.5		
417	CUUR0000SA0	1947	M09	1947 Sep	23		
418	CUUR0000SA0	1947	M10	1947 Oct	23		
419	CUUR0000SA0	1947	M11	1947 Nov	23.1		
420	CUUR0000SA0	1947	M12	1947 Dec	23.4		
421	CUUR0000SA0	1948	M01	1948 Jan	23.7		
422	CUUR0000SA0	1948	M02	1948 Feb	23.5		
423	CUUR0000SA0	1948	M03	1948 Mar	23.4		
424	CUUR0000SA0	1948	M04	1948 Apr	23.8		
425	CUUR0000SA0	1948	M05	1948 May	23.9		
426	CUUR0000SA0	1948	M06	1948 Jun	24.1		
427	CUUR0000SA0	1948	M07	1948 Jul	24.4		
428	CUUR0000SA0	1948	M08	1948 Aug	24.5		
429	CUUR0000SA0	1948	M09	1948 Sep	24.5		
430	CUUR0000SA0	1948	M10	1948 Oct	24.4		
431	CUUR0000SA0	1948	M11	1948 Nov	24.2		
432	CUUR0000SA0	1948	M12	1948 Dec	24.1		
433	CUUR0000SA0	1949	M01	1949 Jan	24		
434	CUUR0000SA0	1949	M02	1949 Feb	23.8		
435	CUUR0000SA0	1949	M03	1949 Mar	23.8		
436	CUUR0000SA0	1949	M04	1949 Apr	23.9		
437	CUUR0000SA0	1949	M05	1949 May	23.8		
438	CUUR0000SA0	1949	M06	1949 Jun	23.9		
439	CUUR0000SA0	1949	M07	1949 Jul	23.7		
440	CUUR0000SA0	1949	M08	1949 Aug	23.8		
441	CUUR0000SA0	1949	M09	1949 Sep	23.9		
442	CUUR0000SA0	1949	M10	1949 Oct	23.7		
443	CUUR0000SA0	1949	M11	1949 Nov	23.8		
444	CUUR0000SA0	1949	M12	1949 Dec	23.6		
445	CUUR0000SA0	1950	M01	1950 Jan	23.5		
446	CUUR0000SA0	1950	M02	1950 Feb	23.5		
447	CUUR0000SA0	1950	M03	1950 Mar	23.6		
448	CUUR0000SA0	1950	M04	1950 Apr	23.6		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
449	CUUR0000SA0	1950	M05	1950 May	23.7		
450	CUUR0000SA0	1950	M06	1950 Jun	23.8		
451	CUUR0000SA0	1950	M07	1950 Jul	24.1		
452	CUUR0000SA0	1950	M08	1950 Aug	24.3		
453	CUUR0000SA0	1950	M09	1950 Sep	24.4		
454	CUUR0000SA0	1950	M10	1950 Oct	24.6		
455	CUUR0000SA0	1950	M11	1950 Nov	24.7		
456	CUUR0000SA0	1950	M12	1950 Dec	25		
457	CUUR0000SA0	1951	M01	1951 Jan	25.4		
458	CUUR0000SA0	1951	M02	1951 Feb	25.7		
459	CUUR0000SA0	1951	M03	1951 Mar	25.8		
460	CUUR0000SA0	1951	M04	1951 Apr	25.8		
461	CUUR0000SA0	1951	M05	1951 May	25.9		
462	CUUR0000SA0	1951	M06	1951 Jun	25.9		
463	CUUR0000SA0	1951	M07	1951 Jul	25.9		
464	CUUR0000SA0	1951	M08	1951 Aug	25.9		
465	CUUR0000SA0	1951	M09	1951 Sep	26.1		
466	CUUR0000SA0	1951	M10	1951 Oct	26.2		
467	CUUR0000SA0	1951	M11	1951 Nov	26.4		
468	CUUR0000SA0	1951	M12	1951 Dec	26.5		
469	CUUR0000SA0	1952	M01	1952 Jan	26.5		
470	CUUR0000SA0	1952	M02	1952 Feb	26.3		
471	CUUR0000SA0	1952	M03	1952 Mar	26.3		
472	CUUR0000SA0	1952	M04	1952 Apr	26.4		
473	CUUR0000SA0	1952	M05	1952 May	26.4		
474	CUUR0000SA0	1952	M06	1952 Jun	26.5		
475	CUUR0000SA0	1952	M07	1952 Jul	26.7		
476	CUUR0000SA0	1952	M08	1952 Aug	26.7		
477	CUUR0000SA0	1952	M09	1952 Sep	26.7		
478	CUUR0000SA0	1952	M10	1952 Oct	26.7		
479	CUUR0000SA0	1952	M11	1952 Nov	26.7		
480	CUUR0000SA0	1952	M12	1952 Dec	26.7		
481	CUUR0000SA0	1953	M01	1953 Jan	26.6		
482	CUUR0000SA0	1953	M02	1953 Feb	26.5		
483	CUUR0000SA0	1953	M03	1953 Mar	26.6		
484	CUUR0000SA0	1953	M04	1953 Apr	26.6		
485	CUUR0000SA0	1953	M05	1953 May	26.7		
486	CUUR0000SA0	1953	M06	1953 Jun	26.8		
487	CUUR0000SA0	1953	M07	1953 Jul	26.8		
488	CUUR0000SA0	1953	M08	1953 Aug	26.9		
489	CUUR0000SA0	1953	M09	1953 Sep	26.9		
490	CUUR0000SA0	1953	M10	1953 Oct	27		
491	CUUR0000SA0	1953	M11	1953 Nov	26.9		
492	CUUR0000SA0	1953	M12	1953 Dec	26.9		
493	CUUR0000SA0	1954	M01	1954 Jan	26.9		
494	CUUR0000SA0	1954	M02	1954 Feb	26.9		
495	CUUR0000SA0	1954	M03	1954 Mar	26.9		
496	CUUR0000SA0	1954	M04	1954 Apr	26.8		
497	CUUR0000SA0	1954	M05	1954 May	26.9		
498	CUUR0000SA0	1954	M06	1954 Jun	26.9		
499	CUUR0000SA0	1954	M07	1954 Jul	26.9		
500	CUUR0000SA0	1954	M08	1954 Aug	26.9		
501	CUUR0000SA0	1954	M09	1954 Sep	26.8		
502	CUUR0000SA0	1954	M10	1954 Oct	26.8		
503	CUUR0000SA0	1954	M11	1954 Nov	26.8		
504	CUUR0000SA0	1954	M12	1954 Dec	26.7		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
505	CUUR0000SA0	1955	M01	1955 Jan	26.7		
506	CUUR0000SA0	1955	M02	1955 Feb	26.7		
507	CUUR0000SA0	1955	M03	1955 Mar	26.7		
508	CUUR0000SA0	1955	M04	1955 Apr	26.7		
509	CUUR0000SA0	1955	M05	1955 May	26.7		
510	CUUR0000SA0	1955	M06	1955 Jun	26.7		
511	CUUR0000SA0	1955	M07	1955 Jul	26.8		
512	CUUR0000SA0	1955	M08	1955 Aug	26.8		
513	CUUR0000SA0	1955	M09	1955 Sep	26.9		
514	CUUR0000SA0	1955	M10	1955 Oct	26.9		
515	CUUR0000SA0	1955	M11	1955 Nov	26.9		
516	CUUR0000SA0	1955	M12	1955 Dec	26.8		
517	CUUR0000SA0	1956	M01	1956 Jan	26.8		
518	CUUR0000SA0	1956	M02	1956 Feb	26.8		
519	CUUR0000SA0	1956	M03	1956 Mar	26.8		
520	CUUR0000SA0	1956	M04	1956 Apr	26.9		
521	CUUR0000SA0	1956	M05	1956 May	27		
522	CUUR0000SA0	1956	M06	1956 Jun	27.2		
523	CUUR0000SA0	1956	M07	1956 Jul	27.4		
524	CUUR0000SA0	1956	M08	1956 Aug	27.3		
525	CUUR0000SA0	1956	M09	1956 Sep	27.4		
526	CUUR0000SA0	1956	M10	1956 Oct	27.5		
527	CUUR0000SA0	1956	M11	1956 Nov	27.5		
528	CUUR0000SA0	1956	M12	1956 Dec	27.6		
529	CUUR0000SA0	1957	M01	1957 Jan	27.6		
530	CUUR0000SA0	1957	M02	1957 Feb	27.7		
531	CUUR0000SA0	1957	M03	1957 Mar	27.8		
532	CUUR0000SA0	1957	M04	1957 Apr	27.9		
533	CUUR0000SA0	1957	M05	1957 May	28		
534	CUUR0000SA0	1957	M06	1957 Jun	28.1		
535	CUUR0000SA0	1957	M07	1957 Jul	28.3		
536	CUUR0000SA0	1957	M08	1957 Aug	28.3		
537	CUUR0000SA0	1957	M09	1957 Sep	28.3		
538	CUUR0000SA0	1957	M10	1957 Oct	28.3		
539	CUUR0000SA0	1957	M11	1957 Nov	28.4		
540	CUUR0000SA0	1957	M12	1957 Dec	28.4		
541	CUUR0000SA0	1958	M01	1958 Jan	28.6		
542	CUUR0000SA0	1958	M02	1958 Feb	28.6		
543	CUUR0000SA0	1958	M03	1958 Mar	28.8		
544	CUUR0000SA0	1958	M04	1958 Apr	28.9		
545	CUUR0000SA0	1958	M05	1958 May	28.9		
546	CUUR0000SA0	1958	M06	1958 Jun	28.9		
547	CUUR0000SA0	1958	M07	1958 Jul	29		
548	CUUR0000SA0	1958	M08	1958 Aug	28.9		
549	CUUR0000SA0	1958	M09	1958 Sep	28.9		
550	CUUR0000SA0	1958	M10	1958 Oct	28.9		
551	CUUR0000SA0	1958	M11	1958 Nov	29		
552	CUUR0000SA0	1958	M12	1958 Dec	28.9		
553	CUUR0000SA0	1959	M01	1959 Jan	29		
554	CUUR0000SA0	1959	M02	1959 Feb	28.9		
555	CUUR0000SA0	1959	M03	1959 Mar	28.9		
556	CUUR0000SA0	1959	M04	1959 Apr	29		
557	CUUR0000SA0	1959	M05	1959 May	29		
558	CUUR0000SA0	1959	M06	1959 Jun	29.1		
559	CUUR0000SA0	1959	M07	1959 Jul	29.2		
560	CUUR0000SA0	1959	M08	1959 Aug	29.2		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
561	CUUR0000SA0	1959	M09	1959 Sep	29.3		
562	CUUR0000SA0	1959	M10	1959 Oct	29.4		
563	CUUR0000SA0	1959	M11	1959 Nov	29.4		
564	CUUR0000SA0	1959	M12	1959 Dec	29.4		
565	CUUR0000SA0	1960	M01	1960 Jan	29.3		
566	CUUR0000SA0	1960	M02	1960 Feb	29.4		
567	CUUR0000SA0	1960	M03	1960 Mar	29.4		
568	CUUR0000SA0	1960	M04	1960 Apr	29.5		
569	CUUR0000SA0	1960	M05	1960 May	29.5		
570	CUUR0000SA0	1960	M06	1960 Jun	29.6		
571	CUUR0000SA0	1960	M07	1960 Jul	29.6		
572	CUUR0000SA0	1960	M08	1960 Aug	29.6		
573	CUUR0000SA0	1960	M09	1960 Sep	29.6		
574	CUUR0000SA0	1960	M10	1960 Oct	29.8		
575	CUUR0000SA0	1960	M11	1960 Nov	29.8		
576	CUUR0000SA0	1960	M12	1960 Dec	29.8		
577	CUUR0000SA0	1961	M01	1961 Jan	29.8		
578	CUUR0000SA0	1961	M02	1961 Feb	29.8		
579	CUUR0000SA0	1961	M03	1961 Mar	29.8		
580	CUUR0000SA0	1961	M04	1961 Apr	29.8		
581	CUUR0000SA0	1961	M05	1961 May	29.8		
582	CUUR0000SA0	1961	M06	1961 Jun	29.8		
583	CUUR0000SA0	1961	M07	1961 Jul	30		
584	CUUR0000SA0	1961	M08	1961 Aug	29.9		
585	CUUR0000SA0	1961	M09	1961 Sep	30		
586	CUUR0000SA0	1961	M10	1961 Oct	30		
587	CUUR0000SA0	1961	M11	1961 Nov	30		
588	CUUR0000SA0	1961	M12	1961 Dec	30		
589	CUUR0000SA0	1962	M01	1962 Jan	30		
590	CUUR0000SA0	1962	M02	1962 Feb	30.1		
591	CUUR0000SA0	1962	M03	1962 Mar	30.1		
592	CUUR0000SA0	1962	M04	1962 Apr	30.2		
593	CUUR0000SA0	1962	M05	1962 May	30.2		
594	CUUR0000SA0	1962	M06	1962 Jun	30.2		
595	CUUR0000SA0	1962	M07	1962 Jul	30.3		
596	CUUR0000SA0	1962	M08	1962 Aug	30.3		
597	CUUR0000SA0	1962	M09	1962 Sep	30.4		
598	CUUR0000SA0	1962	M10	1962 Oct	30.4		
599	CUUR0000SA0	1962	M11	1962 Nov	30.4		
600	CUUR0000SA0	1962	M12	1962 Dec	30.4		
601	CUUR0000SA0	1963	M01	1963 Jan	30.4		
602	CUUR0000SA0	1963	M02	1963 Feb	30.4		
603	CUUR0000SA0	1963	M03	1963 Mar	30.5		
604	CUUR0000SA0	1963	M04	1963 Apr	30.5		
605	CUUR0000SA0	1963	M05	1963 May	30.5		
606	CUUR0000SA0	1963	M06	1963 Jun	30.6		
607	CUUR0000SA0	1963	M07	1963 Jul	30.7		
608	CUUR0000SA0	1963	M08	1963 Aug	30.7		
609	CUUR0000SA0	1963	M09	1963 Sep	30.7		
610	CUUR0000SA0	1963	M10	1963 Oct	30.8		
611	CUUR0000SA0	1963	M11	1963 Nov	30.8		
612	CUUR0000SA0	1963	M12	1963 Dec	30.9		
613	CUUR0000SA0	1964	M01	1964 Jan	30.9		
614	CUUR0000SA0	1964	M02	1964 Feb	30.9		
615	CUUR0000SA0	1964	M03	1964 Mar	30.9		
616	CUUR0000SA0	1964	M04	1964 Apr	30.9		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
617	CUUR0000SA0	1964	M05	1964 May	30.9		
618	CUUR0000SA0	1964	M06	1964 Jun	31		
619	CUUR0000SA0	1964	M07	1964 Jul	31.1		
620	CUUR0000SA0	1964	M08	1964 Aug	31		
621	CUUR0000SA0	1964	M09	1964 Sep	31.1		
622	CUUR0000SA0	1964	M10	1964 Oct	31.1		
623	CUUR0000SA0	1964	M11	1964 Nov	31.2		
624	CUUR0000SA0	1964	M12	1964 Dec	31.2		
625	CUUR0000SA0	1965	M01	1965 Jan	31.2		
626	CUUR0000SA0	1965	M02	1965 Feb	31.2		
627	CUUR0000SA0	1965	M03	1965 Mar	31.3		
628	CUUR0000SA0	1965	M04	1965 Apr	31.4		
629	CUUR0000SA0	1965	M05	1965 May	31.4		
630	CUUR0000SA0	1965	M06	1965 Jun	31.6		
631	CUUR0000SA0	1965	M07	1965 Jul	31.6		
632	CUUR0000SA0	1965	M08	1965 Aug	31.6		
633	CUUR0000SA0	1965	M09	1965 Sep	31.6		
634	CUUR0000SA0	1965	M10	1965 Oct	31.7		
635	CUUR0000SA0	1965	M11	1965 Nov	31.7		
636	CUUR0000SA0	1965	M12	1965 Dec	31.8		
637	CUUR0000SA0	1966	M01	1966 Jan	31.8		
638	CUUR0000SA0	1966	M02	1966 Feb	32		
639	CUUR0000SA0	1966	M03	1966 Mar	32.1		
640	CUUR0000SA0	1966	M04	1966 Apr	32.3		
641	CUUR0000SA0	1966	M05	1966 May	32.3		
642	CUUR0000SA0	1966	M06	1966 Jun	32.4		
643	CUUR0000SA0	1966	M07	1966 Jul	32.5		
644	CUUR0000SA0	1966	M08	1966 Aug	32.7		
645	CUUR0000SA0	1966	M09	1966 Sep	32.7		
646	CUUR0000SA0	1966	M10	1966 Oct	32.9		
647	CUUR0000SA0	1966	M11	1966 Nov	32.9		
648	CUUR0000SA0	1966	M12	1966 Dec	32.9		
649	CUUR0000SA0	1967	M01	1967 Jan	32.9		
650	CUUR0000SA0	1967	M02	1967 Feb	32.9		
651	CUUR0000SA0	1967	M03	1967 Mar	33		
652	CUUR0000SA0	1967	M04	1967 Apr	33.1		
653	CUUR0000SA0	1967	M05	1967 May	33.2		
654	CUUR0000SA0	1967	M06	1967 Jun	33.3		
655	CUUR0000SA0	1967	M07	1967 Jul	33.4		
656	CUUR0000SA0	1967	M08	1967 Aug	33.5		
657	CUUR0000SA0	1967	M09	1967 Sep	33.6		
658	CUUR0000SA0	1967	M10	1967 Oct	33.7		
659	CUUR0000SA0	1967	M11	1967 Nov	33.8		
660	CUUR0000SA0	1967	M12	1967 Dec	33.9		
661	CUUR0000SA0	1968	M01	1968 Jan	34.1		
662	CUUR0000SA0	1968	M02	1968 Feb	34.2		
663	CUUR0000SA0	1968	M03	1968 Mar	34.3		
664	CUUR0000SA0	1968	M04	1968 Apr	34.4		
665	CUUR0000SA0	1968	M05	1968 May	34.5		
666	CUUR0000SA0	1968	M06	1968 Jun	34.7		
667	CUUR0000SA0	1968	M07	1968 Jul	34.9		
668	CUUR0000SA0	1968	M08	1968 Aug	35		
669	CUUR0000SA0	1968	M09	1968 Sep	35.1		
670	CUUR0000SA0	1968	M10	1968 Oct	35.3		
671	CUUR0000SA0	1968	M11	1968 Nov	35.4		
672	CUUR0000SA0	1968	M12	1968 Dec	35.5		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
673	CUUR0000SA0	1969	M01	1969 Jan	35.6		
674	CUUR0000SA0	1969	M02	1969 Feb	35.8		
675	CUUR0000SA0	1969	M03	1969 Mar	36.1		
676	CUUR0000SA0	1969	M04	1969 Apr	36.3		
677	CUUR0000SA0	1969	M05	1969 May	36.4		
678	CUUR0000SA0	1969	M06	1969 Jun	36.6		
679	CUUR0000SA0	1969	M07	1969 Jul	36.8		
680	CUUR0000SA0	1969	M08	1969 Aug	37		
681	CUUR0000SA0	1969	M09	1969 Sep	37.1		
682	CUUR0000SA0	1969	M10	1969 Oct	37.3		
683	CUUR0000SA0	1969	M11	1969 Nov	37.5		
684	CUUR0000SA0	1969	M12	1969 Dec	37.7		
685	CUUR0000SA0	1970	M01	1970 Jan	37.8		
686	CUUR0000SA0	1970	M02	1970 Feb	38		
687	CUUR0000SA0	1970	M03	1970 Mar	38.2		
688	CUUR0000SA0	1970	M04	1970 Apr	38.5		
689	CUUR0000SA0	1970	M05	1970 May	38.6		
690	CUUR0000SA0	1970	M06	1970 Jun	38.8		
691	CUUR0000SA0	1970	M07	1970 Jul	39		
692	CUUR0000SA0	1970	M08	1970 Aug	39		
693	CUUR0000SA0	1970	M09	1970 Sep	39.2		
694	CUUR0000SA0	1970	M10	1970 Oct	39.4		
695	CUUR0000SA0	1970	M11	1970 Nov	39.6		
696	CUUR0000SA0	1970	M12	1970 Dec	39.8		
697	CUUR0000SA0	1971	M01	1971 Jan	39.8		
698	CUUR0000SA0	1971	M02	1971 Feb	39.9		
699	CUUR0000SA0	1971	M03	1971 Mar	40		
700	CUUR0000SA0	1971	M04	1971 Apr	40.1		
701	CUUR0000SA0	1971	M05	1971 May	40.3		
702	CUUR0000SA0	1971	M06	1971 Jun	40.6		
703	CUUR0000SA0	1971	M07	1971 Jul	40.7		
704	CUUR0000SA0	1971	M08	1971 Aug	40.8		
705	CUUR0000SA0	1971	M09	1971 Sep	40.8		
706	CUUR0000SA0	1971	M10	1971 Oct	40.9		
707	CUUR0000SA0	1971	M11	1971 Nov	40.9		
708	CUUR0000SA0	1971	M12	1971 Dec	41.1		
709	CUUR0000SA0	1972	M01	1972 Jan	41.1		
710	CUUR0000SA0	1972	M02	1972 Feb	41.3		
711	CUUR0000SA0	1972	M03	1972 Mar	41.4		
712	CUUR0000SA0	1972	M04	1972 Apr	41.5		
713	CUUR0000SA0	1972	M05	1972 May	41.6		
714	CUUR0000SA0	1972	M06	1972 Jun	41.7		
715	CUUR0000SA0	1972	M07	1972 Jul	41.9		
716	CUUR0000SA0	1972	M08	1972 Aug	42		
717	CUUR0000SA0	1972	M09	1972 Sep	42.1		
718	CUUR0000SA0	1972	M10	1972 Oct	42.3		
719	CUUR0000SA0	1972	M11	1972 Nov	42.4		
720	CUUR0000SA0	1972	M12	1972 Dec	42.5		
721	CUUR0000SA0	1973	M01	1973 Jan	42.6		
722	CUUR0000SA0	1973	M02	1973 Feb	42.9		
723	CUUR0000SA0	1973	M03	1973 Mar	43.3		
724	CUUR0000SA0	1973	M04	1973 Apr	43.6		
725	CUUR0000SA0	1973	M05	1973 May	43.9		
726	CUUR0000SA0	1973	M06	1973 Jun	44.2		
727	CUUR0000SA0	1973	M07	1973 Jul	44.3		
728	CUUR0000SA0	1973	M08	1973 Aug	45.1		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
729	CUUR0000SA0	1973	M09	1973 Sep	45.2		
730	CUUR0000SA0	1973	M10	1973 Oct	45.6		
731	CUUR0000SA0	1973	M11	1973 Nov	45.9		
732	CUUR0000SA0	1973	M12	1973 Dec	46.2		
733	CUUR0000SA0	1974	M01	1974 Jan	46.6		
734	CUUR0000SA0	1974	M02	1974 Feb	47.2		
735	CUUR0000SA0	1974	M03	1974 Mar	47.8		
736	CUUR0000SA0	1974	M04	1974 Apr	48		
737	CUUR0000SA0	1974	M05	1974 May	48.6		
738	CUUR0000SA0	1974	M06	1974 Jun	49		
739	CUUR0000SA0	1974	M07	1974 Jul	49.4		
740	CUUR0000SA0	1974	M08	1974 Aug	50		
741	CUUR0000SA0	1974	M09	1974 Sep	50.6		
742	CUUR0000SA0	1974	M10	1974 Oct	51.1		
743	CUUR0000SA0	1974	M11	1974 Nov	51.5		
744	CUUR0000SA0	1974	M12	1974 Dec	51.9		
745	CUUR0000SA0	1975	M01	1975 Jan	52.1		
746	CUUR0000SA0	1975	M02	1975 Feb	52.5		
747	CUUR0000SA0	1975	M03	1975 Mar	52.7		
748	CUUR0000SA0	1975	M04	1975 Apr	52.9		
749	CUUR0000SA0	1975	M05	1975 May	53.2		
750	CUUR0000SA0	1975	M06	1975 Jun	53.6		
751	CUUR0000SA0	1975	M07	1975 Jul	54.2		
752	CUUR0000SA0	1975	M08	1975 Aug	54.3		
753	CUUR0000SA0	1975	M09	1975 Sep	54.6		
754	CUUR0000SA0	1975	M10	1975 Oct	54.9		
755	CUUR0000SA0	1975	M11	1975 Nov	55.3		
756	CUUR0000SA0	1975	M12	1975 Dec	55.5		
757	CUUR0000SA0	1976	M01	1976 Jan	55.6		
758	CUUR0000SA0	1976	M02	1976 Feb	55.8		
759	CUUR0000SA0	1976	M03	1976 Mar	55.9		
760	CUUR0000SA0	1976	M04	1976 Apr	56.1		
761	CUUR0000SA0	1976	M05	1976 May	56.5		
762	CUUR0000SA0	1976	M06	1976 Jun	56.8		
763	CUUR0000SA0	1976	M07	1976 Jul	57.1		
764	CUUR0000SA0	1976	M08	1976 Aug	57.4		
765	CUUR0000SA0	1976	M09	1976 Sep	57.6		
766	CUUR0000SA0	1976	M10	1976 Oct	57.9		
767	CUUR0000SA0	1976	M11	1976 Nov	58		
768	CUUR0000SA0	1976	M12	1976 Dec	58.2		
769	CUUR0000SA0	1977	M01	1977 Jan	58.5		
770	CUUR0000SA0	1977	M02	1977 Feb	59.1		
771	CUUR0000SA0	1977	M03	1977 Mar	59.5		
772	CUUR0000SA0	1977	M04	1977 Apr	60		
773	CUUR0000SA0	1977	M05	1977 May	60.3		
774	CUUR0000SA0	1977	M06	1977 Jun	60.7		
775	CUUR0000SA0	1977	M07	1977 Jul	61		
776	CUUR0000SA0	1977	M08	1977 Aug	61.2		
777	CUUR0000SA0	1977	M09	1977 Sep	61.4		
778	CUUR0000SA0	1977	M10	1977 Oct	61.6		
779	CUUR0000SA0	1977	M11	1977 Nov	61.9		
780	CUUR0000SA0	1977	M12	1977 Dec	62.1		
781	CUUR0000SA0	1978	M01	1978 Jan	62.5		
782	CUUR0000SA0	1978	M02	1978 Feb	62.9		
783	CUUR0000SA0	1978	M03	1978 Mar	63.4		
784	CUUR0000SA0	1978	M04	1978 Apr	63.9		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
785	CUUR0000SA0	1978	M05	1978 May	64.5		
786	CUUR0000SA0	1978	M06	1978 Jun	65.2		
787	CUUR0000SA0	1978	M07	1978 Jul	65.7		
788	CUUR0000SA0	1978	M08	1978 Aug	66		
789	CUUR0000SA0	1978	M09	1978 Sep	66.5		
790	CUUR0000SA0	1978	M10	1978 Oct	67.1		
791	CUUR0000SA0	1978	M11	1978 Nov	67.4		
792	CUUR0000SA0	1978	M12	1978 Dec	67.7		
793	CUUR0000SA0	1979	M01	1979 Jan	68.3		
794	CUUR0000SA0	1979	M02	1979 Feb	69.1		
795	CUUR0000SA0	1979	M03	1979 Mar	69.8		
796	CUUR0000SA0	1979	M04	1979 Apr	70.6		
797	CUUR0000SA0	1979	M05	1979 May	71.5		
798	CUUR0000SA0	1979	M06	1979 Jun	72.3		
799	CUUR0000SA0	1979	M07	1979 Jul	73.1		
800	CUUR0000SA0	1979	M08	1979 Aug	73.8		
801	CUUR0000SA0	1979	M09	1979 Sep	74.6		
802	CUUR0000SA0	1979	M10	1979 Oct	75.2		
803	CUUR0000SA0	1979	M11	1979 Nov	75.9		
804	CUUR0000SA0	1979	M12	1979 Dec	76.7		
805	CUUR0000SA0	1980	M01	1980 Jan	77.8		
806	CUUR0000SA0	1980	M02	1980 Feb	78.9		
807	CUUR0000SA0	1980	M03	1980 Mar	80.1		
808	CUUR0000SA0	1980	M04	1980 Apr	81		
809	CUUR0000SA0	1980	M05	1980 May	81.8		
810	CUUR0000SA0	1980	M06	1980 Jun	82.7		
811	CUUR0000SA0	1980	M07	1980 Jul	82.7		
812	CUUR0000SA0	1980	M08	1980 Aug	83.3		
813	CUUR0000SA0	1980	M09	1980 Sep	84		
814	CUUR0000SA0	1980	M10	1980 Oct	84.8		
815	CUUR0000SA0	1980	M11	1980 Nov	85.5		
816	CUUR0000SA0	1980	M12	1980 Dec	86.3		
817	CUUR0000SA0	1981	M01	1981 Jan	87		
818	CUUR0000SA0	1981	M02	1981 Feb	87.9		
819	CUUR0000SA0	1981	M03	1981 Mar	88.5		
820	CUUR0000SA0	1981	M04	1981 Apr	89.1		
821	CUUR0000SA0	1981	M05	1981 May	89.8		
822	CUUR0000SA0	1981	M06	1981 Jun	90.6		
823	CUUR0000SA0	1981	M07	1981 Jul	91.6		
824	CUUR0000SA0	1981	M08	1981 Aug	92.3		
825	CUUR0000SA0	1981	M09	1981 Sep	93.2		
826	CUUR0000SA0	1981	M10	1981 Oct	93.4		
827	CUUR0000SA0	1981	M11	1981 Nov	93.7		
828	CUUR0000SA0	1981	M12	1981 Dec	94		
829	CUUR0000SA0	1982	M01	1982 Jan	94.3		
830	CUUR0000SA0	1982	M02	1982 Feb	94.6		
831	CUUR0000SA0	1982	M03	1982 Mar	94.5		
832	CUUR0000SA0	1982	M04	1982 Apr	94.9		
833	CUUR0000SA0	1982	M05	1982 May	95.8		
834	CUUR0000SA0	1982	M06	1982 Jun	97		
835	CUUR0000SA0	1982	M07	1982 Jul	97.5		
836	CUUR0000SA0	1982	M08	1982 Aug	97.7		
837	CUUR0000SA0	1982	M09	1982 Sep	97.9		
838	CUUR0000SA0	1982	M10	1982 Oct	98.2		
839	CUUR0000SA0	1982	M11	1982 Nov	98		
840	CUUR0000SA0	1982	M12	1982 Dec	97.6		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
841	CUUR0000SA0	1983	M01	1983 Jan	97.8		
842	CUUR0000SA0	1983	M02	1983 Feb	97.9		
843	CUUR0000SA0	1983	M03	1983 Mar	97.9		
844	CUUR0000SA0	1983	M04	1983 Apr	98.6		
845	CUUR0000SA0	1983	M05	1983 May	99.2		
846	CUUR0000SA0	1983	M06	1983 Jun	99.5		
847	CUUR0000SA0	1983	M07	1983 Jul	99.9		
848	CUUR0000SA0	1983	M08	1983 Aug	100.2		
849	CUUR0000SA0	1983	M09	1983 Sep	100.7		
850	CUUR0000SA0	1983	M10	1983 Oct	101		
851	CUUR0000SA0	1983	M11	1983 Nov	101.2		
852	CUUR0000SA0	1983	M12	1983 Dec	101.3		
853	CUUR0000SA0	1984	M01	1984 Jan	101.9		
854	CUUR0000SA0	1984	M02	1984 Feb	102.4		
855	CUUR0000SA0	1984	M03	1984 Mar	102.6		
856	CUUR0000SA0	1984	M04	1984 Apr	103.1		
857	CUUR0000SA0	1984	M05	1984 May	103.4		
858	CUUR0000SA0	1984	M06	1984 Jun	103.7		
859	CUUR0000SA0	1984	M07	1984 Jul	104.1		
860	CUUR0000SA0	1984	M08	1984 Aug	104.5		
861	CUUR0000SA0	1984	M09	1984 Sep	105		
862	CUUR0000SA0	1984	M10	1984 Oct	105.3		
863	CUUR0000SA0	1984	M11	1984 Nov	105.3		
864	CUUR0000SA0	1984	M12	1984 Dec	105.3		
865	CUUR0000SA0	1985	M01	1985 Jan	105.5		
866	CUUR0000SA0	1985	M02	1985 Feb	106		
867	CUUR0000SA0	1985	M03	1985 Mar	106.4		
868	CUUR0000SA0	1985	M04	1985 Apr	106.9		
869	CUUR0000SA0	1985	M05	1985 May	107.3		
870	CUUR0000SA0	1985	M06	1985 Jun	107.6		
871	CUUR0000SA0	1985	M07	1985 Jul	107.8		
872	CUUR0000SA0	1985	M08	1985 Aug	108		
873	CUUR0000SA0	1985	M09	1985 Sep	108.3		
874	CUUR0000SA0	1985	M10	1985 Oct	108.7		
875	CUUR0000SA0	1985	M11	1985 Nov	109		
876	CUUR0000SA0	1985	M12	1985 Dec	109.3		
877	CUUR0000SA0	1986	M01	1986 Jan	109.6		
878	CUUR0000SA0	1986	M02	1986 Feb	109.3		
879	CUUR0000SA0	1986	M03	1986 Mar	108.8		
880	CUUR0000SA0	1986	M04	1986 Apr	108.6		
881	CUUR0000SA0	1986	M05	1986 May	108.9		
882	CUUR0000SA0	1986	M06	1986 Jun	109.5		
883	CUUR0000SA0	1986	M07	1986 Jul	109.5		
884	CUUR0000SA0	1986	M08	1986 Aug	109.7		
885	CUUR0000SA0	1986	M09	1986 Sep	110.2		
886	CUUR0000SA0	1986	M10	1986 Oct	110.3		
887	CUUR0000SA0	1986	M11	1986 Nov	110.4		
888	CUUR0000SA0	1986	M12	1986 Dec	110.5		
889	CUUR0000SA0	1987	M01	1987 Jan	111.2		
890	CUUR0000SA0	1987	M02	1987 Feb	111.6		
891	CUUR0000SA0	1987	M03	1987 Mar	112.1		
892	CUUR0000SA0	1987	M04	1987 Apr	112.7		
893	CUUR0000SA0	1987	M05	1987 May	113.1		
894	CUUR0000SA0	1987	M06	1987 Jun	113.5		
895	CUUR0000SA0	1987	M07	1987 Jul	113.8		
896	CUUR0000SA0	1987	M08	1987 Aug	114.4		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
897	CUUR0000SA0	1987	M09	1987 Sep	115		
898	CUUR0000SA0	1987	M10	1987 Oct	115.3		
899	CUUR0000SA0	1987	M11	1987 Nov	115.4		
900	CUUR0000SA0	1987	M12	1987 Dec	115.4		
901	CUUR0000SA0	1988	M01	1988 Jan	115.7		
902	CUUR0000SA0	1988	M02	1988 Feb	116		
903	CUUR0000SA0	1988	M03	1988 Mar	116.5		
904	CUUR0000SA0	1988	M04	1988 Apr	117.1		
905	CUUR0000SA0	1988	M05	1988 May	117.5		
906	CUUR0000SA0	1988	M06	1988 Jun	118		
907	CUUR0000SA0	1988	M07	1988 Jul	118.5		
908	CUUR0000SA0	1988	M08	1988 Aug	119		
909	CUUR0000SA0	1988	M09	1988 Sep	119.8		
910	CUUR0000SA0	1988	M10	1988 Oct	120.2		
911	CUUR0000SA0	1988	M11	1988 Nov	120.3		
912	CUUR0000SA0	1988	M12	1988 Dec	120.5		
913	CUUR0000SA0	1989	M01	1989 Jan	121.1		
914	CUUR0000SA0	1989	M02	1989 Feb	121.6		
915	CUUR0000SA0	1989	M03	1989 Mar	122.3		
916	CUUR0000SA0	1989	M04	1989 Apr	123.1		
917	CUUR0000SA0	1989	M05	1989 May	123.8		
918	CUUR0000SA0	1989	M06	1989 Jun	124.1		
919	CUUR0000SA0	1989	M07	1989 Jul	124.4		
920	CUUR0000SA0	1989	M08	1989 Aug	124.6		
921	CUUR0000SA0	1989	M09	1989 Sep	125		
922	CUUR0000SA0	1989	M10	1989 Oct	125.6		
923	CUUR0000SA0	1989	M11	1989 Nov	125.9		
924	CUUR0000SA0	1989	M12	1989 Dec	126.1		
925	CUUR0000SA0	1990	M01	1990 Jan	127.4		
926	CUUR0000SA0	1990	M02	1990 Feb	128		
927	CUUR0000SA0	1990	M03	1990 Mar	128.7		
928	CUUR0000SA0	1990	M04	1990 Apr	128.9		
929	CUUR0000SA0	1990	M05	1990 May	129.2		
930	CUUR0000SA0	1990	M06	1990 Jun	129.9		
931	CUUR0000SA0	1990	M07	1990 Jul	130.4		
932	CUUR0000SA0	1990	M08	1990 Aug	131.6		
933	CUUR0000SA0	1990	M09	1990 Sep	132.7		
934	CUUR0000SA0	1990	M10	1990 Oct	133.5		
935	CUUR0000SA0	1990	M11	1990 Nov	133.8		
936	CUUR0000SA0	1990	M12	1990 Dec	133.8		
937	CUUR0000SA0	1991	M01	1991 Jan	134.6		
938	CUUR0000SA0	1991	M02	1991 Feb	134.8		
939	CUUR0000SA0	1991	M03	1991 Mar	135		
940	CUUR0000SA0	1991	M04	1991 Apr	135.2		
941	CUUR0000SA0	1991	M05	1991 May	135.6		
942	CUUR0000SA0	1991	M06	1991 Jun	136		
943	CUUR0000SA0	1991	M07	1991 Jul	136.2		
944	CUUR0000SA0	1991	M08	1991 Aug	136.6		
945	CUUR0000SA0	1991	M09	1991 Sep	137.2		
946	CUUR0000SA0	1991	M10	1991 Oct	137.4		
947	CUUR0000SA0	1991	M11	1991 Nov	137.8		
948	CUUR0000SA0	1991	M12	1991 Dec	137.9		
949	CUUR0000SA0	1992	M01	1992 Jan	138.1		
950	CUUR0000SA0	1992	M02	1992 Feb	138.6		
951	CUUR0000SA0	1992	M03	1992 Mar	139.3		
952	CUUR0000SA0	1992	M04	1992 Apr	139.5		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
953	CUUR0000SA0	1992	M05	1992 May	139.7		
954	CUUR0000SA0	1992	M06	1992 Jun	140.2		
955	CUUR0000SA0	1992	M07	1992 Jul	140.5		
956	CUUR0000SA0	1992	M08	1992 Aug	140.9		
957	CUUR0000SA0	1992	M09	1992 Sep	141.3		
958	CUUR0000SA0	1992	M10	1992 Oct	141.8		
959	CUUR0000SA0	1992	M11	1992 Nov	142		
960	CUUR0000SA0	1992	M12	1992 Dec	141.9		
961	CUUR0000SA0	1993	M01	1993 Jan	142.6		
962	CUUR0000SA0	1993	M02	1993 Feb	143.1		
963	CUUR0000SA0	1993	M03	1993 Mar	143.6		
964	CUUR0000SA0	1993	M04	1993 Apr	144		
965	CUUR0000SA0	1993	M05	1993 May	144.2		
966	CUUR0000SA0	1993	M06	1993 Jun	144.4		
967	CUUR0000SA0	1993	M07	1993 Jul	144.4		
968	CUUR0000SA0	1993	M08	1993 Aug	144.8		
969	CUUR0000SA0	1993	M09	1993 Sep	145.1		
970	CUUR0000SA0	1993	M10	1993 Oct	145.7		
971	CUUR0000SA0	1993	M11	1993 Nov	145.8		
972	CUUR0000SA0	1993	M12	1993 Dec	145.8		
973	CUUR0000SA0	1994	M01	1994 Jan	146.2		
974	CUUR0000SA0	1994	M02	1994 Feb	146.7		
975	CUUR0000SA0	1994	M03	1994 Mar	147.2		
976	CUUR0000SA0	1994	M04	1994 Apr	147.4		
977	CUUR0000SA0	1994	M05	1994 May	147.5		
978	CUUR0000SA0	1994	M06	1994 Jun	148		
979	CUUR0000SA0	1994	M07	1994 Jul	148.4		
980	CUUR0000SA0	1994	M08	1994 Aug	149		
981	CUUR0000SA0	1994	M09	1994 Sep	149.4		
982	CUUR0000SA0	1994	M10	1994 Oct	149.5		
983	CUUR0000SA0	1994	M11	1994 Nov	149.7		
984	CUUR0000SA0	1994	M12	1994 Dec	149.7		
985	CUUR0000SA0	1995	M01	1995 Jan	150.3		
986	CUUR0000SA0	1995	M02	1995 Feb	150.9		
987	CUUR0000SA0	1995	M03	1995 Mar	151.4		
988	CUUR0000SA0	1995	M04	1995 Apr	151.9		
989	CUUR0000SA0	1995	M05	1995 May	152.2		
990	CUUR0000SA0	1995	M06	1995 Jun	152.5		
991	CUUR0000SA0	1995	M07	1995 Jul	152.5		
992	CUUR0000SA0	1995	M08	1995 Aug	152.9		
993	CUUR0000SA0	1995	M09	1995 Sep	153.2		
994	CUUR0000SA0	1995	M10	1995 Oct	153.7		
995	CUUR0000SA0	1995	M11	1995 Nov	153.6		
996	CUUR0000SA0	1995	M12	1995 Dec	153.5		
997	CUUR0000SA0	1996	M01	1996 Jan	154.4		
998	CUUR0000SA0	1996	M02	1996 Feb	154.9		
999	CUUR0000SA0	1996	M03	1996 Mar	155.7		
1000	CUUR0000SA0	1996	M04	1996 Apr	156.3		
1001	CUUR0000SA0	1996	M05	1996 May	156.6		
1002	CUUR0000SA0	1996	M06	1996 Jun	156.7		
1003	CUUR0000SA0	1996	M07	1996 Jul	157		
1004	CUUR0000SA0	1996	M08	1996 Aug	157.3		
1005	CUUR0000SA0	1996	M09	1996 Sep	157.8		
1006	CUUR0000SA0	1996	M10	1996 Oct	158.3		
1007	CUUR0000SA0	1996	M11	1996 Nov	158.6		
1008	CUUR0000SA0	1996	M12	1996 Dec	158.6		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
1009	CUUR0000SA0	1997	M01	1997 Jan	159.1		
1010	CUUR0000SA0	1997	M02	1997 Feb	159.6		
1011	CUUR0000SA0	1997	M03	1997 Mar	160		
1012	CUUR0000SA0	1997	M04	1997 Apr	160.2		
1013	CUUR0000SA0	1997	M05	1997 May	160.1		
1014	CUUR0000SA0	1997	M06	1997 Jun	160.3		
1015	CUUR0000SA0	1997	M07	1997 Jul	160.5		
1016	CUUR0000SA0	1997	M08	1997 Aug	160.8		
1017	CUUR0000SA0	1997	M09	1997 Sep	161.2		
1018	CUUR0000SA0	1997	M10	1997 Oct	161.6		
1019	CUUR0000SA0	1997	M11	1997 Nov	161.5		
1020	CUUR0000SA0	1997	M12	1997 Dec	161.3		
1021	CUUR0000SA0	1998	M01	1998 Jan	161.6		
1022	CUUR0000SA0	1998	M02	1998 Feb	161.9		
1023	CUUR0000SA0	1998	M03	1998 Mar	162.2		
1024	CUUR0000SA0	1998	M04	1998 Apr	162.5		
1025	CUUR0000SA0	1998	M05	1998 May	162.8		
1026	CUUR0000SA0	1998	M06	1998 Jun	163		
1027	CUUR0000SA0	1998	M07	1998 Jul	163.2		
1028	CUUR0000SA0	1998	M08	1998 Aug	163.4		
1029	CUUR0000SA0	1998	M09	1998 Sep	163.6		
1030	CUUR0000SA0	1998	M10	1998 Oct	164		
1031	CUUR0000SA0	1998	M11	1998 Nov	164		
1032	CUUR0000SA0	1998	M12	1998 Dec	163.9		
1033	CUUR0000SA0	1999	M01	1999 Jan	164.3		
1034	CUUR0000SA0	1999	M02	1999 Feb	164.5		
1035	CUUR0000SA0	1999	M03	1999 Mar	165		
1036	CUUR0000SA0	1999	M04	1999 Apr	166.2		
1037	CUUR0000SA0	1999	M05	1999 May	166.2		
1038	CUUR0000SA0	1999	M06	1999 Jun	166.2		
1039	CUUR0000SA0	1999	M07	1999 Jul	166.7		
1040	CUUR0000SA0	1999	M08	1999 Aug	167.1		
1041	CUUR0000SA0	1999	M09	1999 Sep	167.9		
1042	CUUR0000SA0	1999	M10	1999 Oct	168.2		
1043	CUUR0000SA0	1999	M11	1999 Nov	168.3		
1044	CUUR0000SA0	1999	M12	1999 Dec	168.3		
1045	CUUR0000SA0	2000	M01	2000 Jan	168.8		
1046	CUUR0000SA0	2000	M02	2000 Feb	169.8		
1047	CUUR0000SA0	2000	M03	2000 Mar	171.2		
1048	CUUR0000SA0	2000	M04	2000 Apr	171.3		
1049	CUUR0000SA0	2000	M05	2000 May	171.5		
1050	CUUR0000SA0	2000	M06	2000 Jun	172.4		
1051	CUUR0000SA0	2000	M07	2000 Jul	172.8		
1052	CUUR0000SA0	2000	M08	2000 Aug	172.8		
1053	CUUR0000SA0	2000	M09	2000 Sep	173.7		
1054	CUUR0000SA0	2000	M10	2000 Oct	174		
1055	CUUR0000SA0	2000	M11	2000 Nov	174.1		
1056	CUUR0000SA0	2000	M12	2000 Dec	174		
1057	CUUR0000SA0	2001	M01	2001 Jan	175.1		
1058	CUUR0000SA0	2001	M02	2001 Feb	175.8		
1059	CUUR0000SA0	2001	M03	2001 Mar	176.2		
1060	CUUR0000SA0	2001	M04	2001 Apr	176.9		
1061	CUUR0000SA0	2001	M05	2001 May	177.7		
1062	CUUR0000SA0	2001	M06	2001 Jun	178		
1063	CUUR0000SA0	2001	M07	2001 Jul	177.5		
1064	CUUR0000SA0	2001	M08	2001 Aug	177.5		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
1065	CUUR0000SA0	2001	M09	2001 Sep	178.3		
1066	CUUR0000SA0	2001	M10	2001 Oct	177.7		
1067	CUUR0000SA0	2001	M11	2001 Nov	177.4		
1068	CUUR0000SA0	2001	M12	2001 Dec	176.7		
1069	CUUR0000SA0	2002	M01	2002 Jan	177.1		
1070	CUUR0000SA0	2002	M02	2002 Feb	177.8		
1071	CUUR0000SA0	2002	M03	2002 Mar	178.8		
1072	CUUR0000SA0	2002	M04	2002 Apr	179.8		
1073	CUUR0000SA0	2002	M05	2002 May	179.8		
1074	CUUR0000SA0	2002	M06	2002 Jun	179.9		
1075	CUUR0000SA0	2002	M07	2002 Jul	180.1		
1076	CUUR0000SA0	2002	M08	2002 Aug	180.7		
1077	CUUR0000SA0	2002	M09	2002 Sep	181		
1078	CUUR0000SA0	2002	M10	2002 Oct	181.3		
1079	CUUR0000SA0	2002	M11	2002 Nov	181.3		
1080	CUUR0000SA0	2002	M12	2002 Dec	180.9		
1081	CUUR0000SA0	2003	M01	2003 Jan	181.7		
1082	CUUR0000SA0	2003	M02	2003 Feb	183.1		
1083	CUUR0000SA0	2003	M03	2003 Mar	184.2		
1084	CUUR0000SA0	2003	M04	2003 Apr	183.8		
1085	CUUR0000SA0	2003	M05	2003 May	183.5		
1086	CUUR0000SA0	2003	M06	2003 Jun	183.7		
1087	CUUR0000SA0	2003	M07	2003 Jul	183.9		
1088	CUUR0000SA0	2003	M08	2003 Aug	184.6		
1089	CUUR0000SA0	2003	M09	2003 Sep	185.2		
1090	CUUR0000SA0	2003	M10	2003 Oct	185		
1091	CUUR0000SA0	2003	M11	2003 Nov	184.5		
1092	CUUR0000SA0	2003	M12	2003 Dec	184.3		
1093	CUUR0000SA0	2004	M01	2004 Jan	185.2		
1094	CUUR0000SA0	2004	M02	2004 Feb	186.2		
1095	CUUR0000SA0	2004	M03	2004 Mar	187.4		
1096	CUUR0000SA0	2004	M04	2004 Apr	188		
1097	CUUR0000SA0	2004	M05	2004 May	189.1		
1098	CUUR0000SA0	2004	M06	2004 Jun	189.7		
1099	CUUR0000SA0	2004	M07	2004 Jul	189.4		
1100	CUUR0000SA0	2004	M08	2004 Aug	189.5		
1101	CUUR0000SA0	2004	M09	2004 Sep	189.9		
1102	CUUR0000SA0	2004	M10	2004 Oct	190.9		
1103	CUUR0000SA0	2004	M11	2004 Nov	191		
1104	CUUR0000SA0	2004	M12	2004 Dec	190.3		
1105	CUUR0000SA0	2005	M01	2005 Jan	190.7		
1106	CUUR0000SA0	2005	M02	2005 Feb	191.8		
1107	CUUR0000SA0	2005	M03	2005 Mar	193.3		
1108	CUUR0000SA0	2005	M04	2005 Apr	194.6		
1109	CUUR0000SA0	2005	M05	2005 May	194.4		
1110	CUUR0000SA0	2005	M06	2005 Jun	194.5		
1111	CUUR0000SA0	2005	M07	2005 Jul	195.4		
1112	CUUR0000SA0	2005	M08	2005 Aug	196.4		
1113	CUUR0000SA0	2005	M09	2005 Sep	198.8		
1114	CUUR0000SA0	2005	M10	2005 Oct	199.2		
1115	CUUR0000SA0	2005	M11	2005 Nov	197.6		
1116	CUUR0000SA0	2005	M12	2005 Dec	196.8		
1117	CUUR0000SA0	2006	M01	2006 Jan	198.3		
1118	CUUR0000SA0	2006	M02	2006 Feb	198.7		
1119	CUUR0000SA0	2006	M03	2006 Mar	199.8		
1120	CUUR0000SA0	2006	M04	2006 Apr	201.5		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
1121	CUUR0000SA0	2006	M05	2006 May	202.5		
1122	CUUR0000SA0	2006	M06	2006 Jun	202.9		
1123	CUUR0000SA0	2006	M07	2006 Jul	203.5		
1124	CUUR0000SA0	2006	M08	2006 Aug	203.9		
1125	CUUR0000SA0	2006	M09	2006 Sep	202.9		
1126	CUUR0000SA0	2006	M10	2006 Oct	201.8		
1127	CUUR0000SA0	2006	M11	2006 Nov	201.5		
1128	CUUR0000SA0	2006	M12	2006 Dec	201.8		
1129	CUUR0000SA0	2007	M01	2007 Jan	202.416		
1130	CUUR0000SA0	2007	M02	2007 Feb	203.499		
1131	CUUR0000SA0	2007	M03	2007 Mar	205.352		
1132	CUUR0000SA0	2007	M04	2007 Apr	206.686		
1133	CUUR0000SA0	2007	M05	2007 May	207.949		
1134	CUUR0000SA0	2007	M06	2007 Jun	208.352		
1135	CUUR0000SA0	2007	M07	2007 Jul	208.299		
1136	CUUR0000SA0	2007	M08	2007 Aug	207.917		
1137	CUUR0000SA0	2007	M09	2007 Sep	208.49		
1138	CUUR0000SA0	2007	M10	2007 Oct	208.936		
1139	CUUR0000SA0	2007	M11	2007 Nov	210.177		
1140	CUUR0000SA0	2007	M12	2007 Dec	210.036		
1141	CUUR0000SA0	2008	M01	2008 Jan	211.08		
1142	CUUR0000SA0	2008	M02	2008 Feb	211.693		
1143	CUUR0000SA0	2008	M03	2008 Mar	213.528		
1144	CUUR0000SA0	2008	M04	2008 Apr	214.823		
1145	CUUR0000SA0	2008	M05	2008 May	216.632		
1146	CUUR0000SA0	2008	M06	2008 Jun	218.815		
1147	CUUR0000SA0	2008	M07	2008 Jul	219.964		
1148	CUUR0000SA0	2008	M08	2008 Aug	219.086		
1149	CUUR0000SA0	2008	M09	2008 Sep	218.783		
1150	CUUR0000SA0	2008	M10	2008 Oct	216.573		
1151	CUUR0000SA0	2008	M11	2008 Nov	212.425		
1152	CUUR0000SA0	2008	M12	2008 Dec	210.228		
1153	CUUR0000SA0	2009	M01	2009 Jan	211.143		
1154	CUUR0000SA0	2009	M02	2009 Feb	212.193		
1155	CUUR0000SA0	2009	M03	2009 Mar	212.709		
1156	CUUR0000SA0	2009	M04	2009 Apr	213.24		
1157	CUUR0000SA0	2009	M05	2009 May	213.856		
1158	CUUR0000SA0	2009	M06	2009 Jun	215.693		
1159	CUUR0000SA0	2009	M07	2009 Jul	215.351		
1160	CUUR0000SA0	2009	M08	2009 Aug	215.834		
1161	CUUR0000SA0	2009	M09	2009 Sep	215.969		
1162	CUUR0000SA0	2009	M10	2009 Oct	216.177		
1163	CUUR0000SA0	2009	M11	2009 Nov	216.33		
1164	CUUR0000SA0	2009	M12	2009 Dec	215.949		
1165	CUUR0000SA0	2010	M01	2010 Jan	216.687		
1166	CUUR0000SA0	2010	M02	2010 Feb	216.741		
1167	CUUR0000SA0	2010	M03	2010 Mar	217.631		
1168	CUUR0000SA0	2010	M04	2010 Apr	218.009		
1169	CUUR0000SA0	2010	M05	2010 May	218.178		
1170	CUUR0000SA0	2010	M06	2010 Jun	217.965		
1171	CUUR0000SA0	2010	M07	2010 Jul	218.011		
1172	CUUR0000SA0	2010	M08	2010 Aug	218.312		
1173	CUUR0000SA0	2010	M09	2010 Sep	218.439		
1174	CUUR0000SA0	2010	M10	2010 Oct	218.711		
1175	CUUR0000SA0	2010	M11	2010 Nov	218.803		
1176	CUUR0000SA0	2010	M12	2010 Dec	219.179		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
1177	CUUR0000SA0	2011	M01	2011 Jan	220.223		
1178	CUUR0000SA0	2011	M02	2011 Feb	221.309		
1179	CUUR0000SA0	2011	M03	2011 Mar	223.467		
1180	CUUR0000SA0	2011	M04	2011 Apr	224.906		
1181	CUUR0000SA0	2011	M05	2011 May	225.964		
1182	CUUR0000SA0	2011	M06	2011 Jun	225.722		
1183	CUUR0000SA0	2011	M07	2011 Jul	225.922		
1184	CUUR0000SA0	2011	M08	2011 Aug	226.545		
1185	CUUR0000SA0	2011	M09	2011 Sep	226.889		
1186	CUUR0000SA0	2011	M10	2011 Oct	226.421		
1187	CUUR0000SA0	2011	M11	2011 Nov	226.23		
1188	CUUR0000SA0	2011	M12	2011 Dec	225.672		
1189	CUUR0000SA0	2012	M01	2012 Jan	226.665		
1190	CUUR0000SA0	2012	M02	2012 Feb	227.663		
1191	CUUR0000SA0	2012	M03	2012 Mar	229.392		
1192	CUUR0000SA0	2012	M04	2012 Apr	230.085		
1193	CUUR0000SA0	2012	M05	2012 May	229.815		
1194	CUUR0000SA0	2012	M06	2012 Jun	229.478		
1195	CUUR0000SA0	2012	M07	2012 Jul	229.104		
1196	CUUR0000SA0	2012	M08	2012 Aug	230.379		
1197	CUUR0000SA0	2012	M09	2012 Sep	231.407		
1198	CUUR0000SA0	2012	M10	2012 Oct	231.317		
1199	CUUR0000SA0	2012	M11	2012 Nov	230.221		
1200	CUUR0000SA0	2012	M12	2012 Dec	229.601		
1201	CUUR0000SA0	2013	M01	2013 Jan	230.28		
1202	CUUR0000SA0	2013	M02	2013 Feb	232.166		
1203	CUUR0000SA0	2013	M03	2013 Mar	232.773		
1204	CUUR0000SA0	2013	M04	2013 Apr	232.531		
1205	CUUR0000SA0	2013	M05	2013 May	232.945		
1206	CUUR0000SA0	2013	M06	2013 Jun	233.504		
1207	CUUR0000SA0	2013	M07	2013 Jul	233.596		
1208	CUUR0000SA0	2013	M08	2013 Aug	233.877		
1209	CUUR0000SA0	2013	M09	2013 Sep	234.149		
1210	CUUR0000SA0	2013	M10	2013 Oct	233.546		
1211	CUUR0000SA0	2013	M11	2013 Nov	233.069		
1212	CUUR0000SA0	2013	M12	2013 Dec	233.049		
1213	CUUR0000SA0	2014	M01	2014 Jan	233.916		
1214	CUUR0000SA0	2014	M02	2014 Feb	234.781		
1215	CUUR0000SA0	2014	M03	2014 Mar	236.293		
1216	CUUR0000SA0	2014	M04	2014 Apr	237.072		
1217	CUUR0000SA0	2014	M05	2014 May	237.9		
1218	CUUR0000SA0	2014	M06	2014 Jun	238.343		
1219	CUUR0000SA0	2014	M07	2014 Jul	238.25		
1220	CUUR0000SA0	2014	M08	2014 Aug	237.852		
1221	CUUR0000SA0	2014	M09	2014 Sep	238.031		
1222	CUUR0000SA0	2014	M10	2014 Oct	237.433		
1223	CUUR0000SA0	2014	M11	2014 Nov	236.151		
1224	CUUR0000SA0	2014	M12	2014 Dec	234.812		
1225	CUUR0000SA0	2015	M01	2015 Jan	233.707		
1226	CUUR0000SA0	2015	M02	2015 Feb	234.722		
1227	CUUR0000SA0	2015	M03	2015 Mar	236.119		
1228	CUUR0000SA0	2015	M04	2015 Apr	236.599		
1229	CUUR0000SA0	2015	M05	2015 May	237.805		
1230	CUUR0000SA0	2015	M06	2015 Jun	238.638		
1231	CUUR0000SA0	2015	M07	2015 Jul	238.654		
1232	CUUR0000SA0	2015	M08	2015 Aug	238.316		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
1233	CUUR0000SA0	2015	M09	2015 Sep	237.945		
1234	CUUR0000SA0	2015	M10	2015 Oct	237.838		
1235	CUUR0000SA0	2015	M11	2015 Nov	237.336		
1236	CUUR0000SA0	2015	M12	2015 Dec	236.525		
1237	CUUR0000SA0	2016	M01	2016 Jan	236.916		
1238	CUUR0000SA0	2016	M02	2016 Feb	237.111		
1239	CUUR0000SA0	2016	M03	2016 Mar	238.132		
1240	CUUR0000SA0	2016	M04	2016 Apr	239.261		
1241	CUUR0000SA0	2016	M05	2016 May	240.229		
1242	CUUR0000SA0	2016	M06	2016 Jun	241.018		
1243	CUUR0000SA0	2016	M07	2016 Jul	240.628		
1244	CUUR0000SA0	2016	M08	2016 Aug	240.849		
1245	CUUR0000SA0	2016	M09	2016 Sep	241.428		
1246	CUUR0000SA0	2016	M10	2016 Oct	241.729		
1247	CUUR0000SA0	2016	M11	2016 Nov	241.353		
1248	CUUR0000SA0	2016	M12	2016 Dec	241.432		
1249	CUUR0000SA0	2017	M01	2017 Jan	242.839		
1250	CUUR0000SA0	2017	M02	2017 Feb	243.603		
1251	CUUR0000SA0	2017	M03	2017 Mar	243.801		
1252	CUUR0000SA0	2017	M04	2017 Apr	244.524		
1253	CUUR0000SA0	2017	M05	2017 May	244.733		
1254	CUUR0000SA0	2017	M06	2017 Jun	244.955		
1255	CUUR0000SA0	2017	M07	2017 Jul	244.786		
1256	CUUR0000SA0	2017	M08	2017 Aug	245.519		
1257	CUUR0000SA0	2017	M09	2017 Sep	246.819		
1258	CUUR0000SA0	2017	M10	2017 Oct	246.663		
1259	CUUR0000SA0	2017	M11	2017 Nov	246.669		
1260	CUUR0000SA0	2017	M12	2017 Dec	246.524		
1261	CUUR0000SA0	2018	M01	2018 Jan	247.867		
1262	CUUR0000SA0	2018	M02	2018 Feb	248.991		
1263	CUUR0000SA0	2018	M03	2018 Mar	249.554		
1264	CUUR0000SA0	2018	M04	2018 Apr	250.546		
1265	CUUR0000SA0	2018	M05	2018 May	251.588		
1266	CUUR0000SA0	2018	M06	2018 Jun	251.989		
1267	CUUR0000SA0	2018	M07	2018 Jul	252.006		
1268	CUUR0000SA0	2018	M08	2018 Aug	252.146		
1269	CUUR0000SA0	2018	M09	2018 Sep	252.439		
1270	CUUR0000SA0	2018	M10	2018 Oct	252.885		
1271	CUUR0000SA0	2018	M11	2018 Nov	252.038		
1272	CUUR0000SA0	2018	M12	2018 Dec	251.233		
1273	CUUR0000SA0	2019	M01	2019 Jan	251.712		
1274	CUUR0000SA0	2019	M02	2019 Feb	252.776		
1275	CUUR0000SA0	2019	M03	2019 Mar	254.202		
1276	CUUR0000SA0	2019	M04	2019 Apr	255.548		
1277	CUUR0000SA0	2019	M05	2019 May	256.092		
1278	CUUR0000SA0	2019	M06	2019 Jun	256.143		
1279	CUUR0000SA0	2019	M07	2019 Jul	256.571		
1280	CUUR0000SA0	2019	M08	2019 Aug	256.558		
1281	CUUR0000SA0	2019	M09	2019 Sep	256.759		
1282	CUUR0000SA0	2019	M10	2019 Oct	257.346		
1283	CUUR0000SA0	2019	M11	2019 Nov	257.208		
1284	CUUR0000SA0	2019	M12	2019 Dec	256.974		
1285	CUUR0000SA0	2020	M01	2020 Jan	257.971		
1286	CUUR0000SA0	2020	M02	2020 Feb	258.678		
1287	CUUR0000SA0	2020	M03	2020 Mar	258.115		
1288	CUUR0000SA0	2020	M04	2020 Apr	256.389		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
1289	CUUR0000SA0	2020	M05	2020 May	256.394		
1290	CUUR0000SA0	2020	M06	2020 Jun	257.797		
1291	CUUR0000SA0	2020	M07	2020 Jul	259.101		
1292	CUUR0000SA0	2020	M08	2020 Aug	259.918		
1293	CUUR0000SA0	2020	M09	2020 Sep	260.28		
1294	CUUR0000SA0	2020	M10	2020 Oct	260.388		
1295	CUUR0000SA0	2020	M11	2020 Nov	260.229		
1296	CUUR0000SA0	2020	M12	2020 Dec	260.474		
1297	CUUR0000SA0	2021	M01	2021 Jan	261.582		
1298	CUUR0000SA0	2021	M02	2021 Feb	263.014		
1299	CUUR0000SA0	2021	M03	2021 Mar	264.877		
1300	CUUR0000SA0	2021	M04	2021 Apr	267.054		
1301	CUUR0000SA0	2021	M05	2021 May	269.195		
1302	CUUR0000SA0	2021	M06	2021 Jun	271.696		
1303	CUUR0000SA0	2021	M07	2021 Jul	273.003		
1304	CUUR0000SA0	2021	M08	2021 Aug	273.567		
1305	CUUR0000SA0	2021	M09	2021 Sep	274.31		
1306	CUUR0000SA0	2021	M10	2021 Oct	276.589		
1307	CUUR0000SA0	2021	M11	2021 Nov	277.948		
1308	CUUR0000SA0	2021	M12	2021 Dec	278.802		
1309	CUUR0000SA0	2022	M01	2022 Jan	281.148		
1310	CUUR0000SA0	2022	M02	2022 Feb	283.716		
1311	CUUR0000SA0	2022	M03	2022 Mar	287.504		
1312	CUUR0000SA0	2022	M04	2022 Apr	289.109		
1313	CUUR0000SA0	2022	M05	2022 May	292.296		
1314	CUUR0000SA0	2022	M06	2022 Jun	296.311		
1315	CUUR0000SA0	2022	M07	2022 Jul	296.276		
1316	CUUR0000SA0	2022	M08	2022 Aug	296.171		
1317	CUUR0000SA0	2022	M09	2022 Sep	296.808		
1318	CUUR0000SA0	2022	M10	2022 Oct	298.012		
1319	CUUR0000SA0	2022	M11	2022 Nov	297.711		
1320	CUUR0000SA0	2022	M12	2022 Dec	296.797		
1321	CUUR0000SA0	2023	M01	2023 Jan	299.17		
1322	CUUR0000SA0	2023	M02	2023 Feb	300.84		
1323	CUUR0000SA0	2023	M03	2023 Mar	301.836		
1324	CUUR0000SA0	2023	M04	2023 Apr	303.363		
1325	CUUR0000SA0	2023	M05	2023 May	304.127		
1326	CUUR0000SA0	2023	M06	2023 Jun	305.109		
1327	CUUR0000SA0	2023	M07	2023 Jul	305.691		
1328	CUUR0000SA0	2023	M08	2023 Aug	307.026		
1329	CUUR0000SA0	2023	M09	2023 Sep	307.789		
1330	CUUR0000SA0	2023	M10	2023 Oct	307.671		
1331	CUUR0000SA0	2023	M11	2023 Nov	307.051		
1332	CUUR0000SA0	2023	M12	2023 Dec	306.746		
1333	CUUR0000SA0	2024	M01	2024 Jan	308.417		
1334	CUUR0000SA0	2024	M02	2024 Feb	310.326		
1335	CUUR0000SA0	2024	M03	2024 Mar	312.332		
1336	CUUR0000SA0	2024	M04	2024 Apr	313.548		
1337	CUUR0000SA0	2024	M05	2024 May	314.069		
1338	CUUR0000SA0	2024	M06	2024 Jun	314.175		
1339	CUUR0000SA0	2024	M07	2024 Jul	314.54		
1340	CUUR0000SA0	2024	M08	2024 Aug	314.796		
1341	CUUR0000SA0	2024	M09	2024 Sep	315.301		
1342	CUUR0000SA0	2024	M10	2024 Oct	315.664		
1343	CUUR0000SA0	2024	M11	2024 Nov	315.493		
1344	CUUR0000SA0	2024	M12	2024 Dec	315.605		

Source: US Bureau of Labor Statistics, monthly CPI-U series which is not seasonally adjusted for the U.S. city average, for all items.

Line No.	Series ID	Year	Period	Label	Value	Annual	Value
1345	CUUR0000SA0	2025	M01	2025 Jan	317.671		
1346	CUUR0000SA0	2025	M02	2025 Feb	319.082		
1347	CUUR0000SA0	2025	M03	2025 Mar	319.799		
1348	CUUR0000SA0	2025	M04	2025 Apr	320.795		
1349	CUUR0000SA0	2025	M05	2025 May	321.465		
1350	CUUR0000SA0	2025	M06	2025 Jun	322.561		
1351	CUUR0000SA0	2025	M07	2025 Jul	323.048		
1352	CUUR0000SA0	2025	M08	2025 Aug	323.976		
1353	CUUR0000SA0	2025	M09	2025 Sep	324.8		
1354	CUUR0000SA0	2025	M10	2025 Oct	-		
1355	CUUR0000SA0	2025	M11	2025 Nov	324.122		

Attachment RAM-8:

Hydro Unit Capacity Contribution

Line No.	Sum of Hydro Unit Generation (MW) / Row Labels	Column Labels 2016 1	2	3	4	5	6	7	8	9	10	11	12	2017 1
1	BALCHS_7_UNIT 1	31.1	31.3	33.0	0.0	31.0	7.0	32.0	31.0	32.0	31.0	0.0	31.0	0.0
2	BALCHS_7_UNIT 2	52.5	52.5	0.0	0.0	0.0	52.5	52.5	52.5	52.5	0.0	0.0	52.5	52.5
3	BALCHS_7_UNIT 3	0.0	0.0	0.0	0.0	52.5	54.6	54.6	54.6	54.6	54.6	0.0	54.6	54.6
4	BELDEN_7_UNIT 1	0.0	0.0	0.0	0.0	19.9	80.0	119.0	107.5	100.0	83.3	0.0	0.0	0.0
5	BLACK_7_UNIT 1	82.0	83.0	80.0	81.0	5.0	83.0	83.0	47.9	85.0	0.0	69.4	81.0	80.1
6	BLACK_7_UNIT 2	82.0	82.9	75.2	81.0	7.4	83.0	83.0	49.0	84.1	0.0	61.3	82.0	83.0
7	BNNIEN_7_ALTAPH	0.0	0.2	0.4	0.2	0.0	0.6	0.7	0.7	0.0	0.8	0.3	0.3	0.0
8	BOWMN_6_HYDRO	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	BUCKCK_7_OAKFLT	1.1	0.0	0.0	0.0	0.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.0
10	BUCKCK_7_PL1X2	47.7	48.7	48.7	48.7	44.0	36.5	44.0	43.0	25.0	30.6	33.0	59.0	27.9
11	BUTTVL_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	33.6	36.0	36.4	36.0	36.0	0.0	39.0	0.0
12	CARBOU_7_PL2X3	10.0	0.0	2.0	2.0	0.0	44.0	48.0	48.0	44.0	48.0	0.0	0.0	45.0
13	CARBOU_7_PL4X5	10.0	25.0	1.0	19.0	57.5	58.0	118.0	118.0	100.0	90.7	35.0	25.0	10.0
14	CARBOU_7_UNIT 1	0.0	10.0	0.0	0.0	0.0	15.8	24.0	24.0	22.0	0.0	0.0	0.0	0.0
15	CHICPK_7_UNIT 1	31.3	32.5	24.5	33.0	33.0	33.0	32.0	32.0	0.0	32.0	32.0	32.0	33.0
16	CLRKRD_6_LIMESD	0.7	0.7	0.0	0.0	0.7	0.7	0.7	0.7	0.0	0.0	0.0	0.0	0.0
17	COLEMN_2_UNIT	4.5	7.1	11.5	9.6	5.0	5.0	2.7	0.0	3.2	3.0	5.7	7.8	6.9
18	COLGAT_7_UNIT 1	0.0	0.0	164.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	COLGAT_7_UNIT 2	128.3	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	COWCRK_2_UNIT	0.9	1.6	1.6	1.3	0.0	0.5	0.2	0.1	0.1	0.2	0.6	1.0	0.8
21	CRESTA_7_PL1X2	12.0	64.0	70.0	61.1	12.1	35.0	70.0	70.0	36.0	30.0	0.0	0.0	70.0
22	CRNEVL_6_CRNVA	0.0	0.0	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.0	0.0
23	CRNEVL_6_SJQN 2	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.6	0.0	3.0
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	1.9	0.8	0.0	0.0	3.8	3.8	3.2	3.4	2.0	1.7	1.5	1.6	0.0
26	DRUM_7_PL1X2	13.0	13.0	0.0	25.0	13.5	25.0	25.0	25.0	0.0	25.0	25.0	25.0	25.0
27	DRUM_7_PL3X4	28.0	16.0	12.0	27.5	27.4	28.0	28.3	28.3	0.0	28.0	28.0	28.2	12.0
28	DRUM_7_UNIT 5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	0.0	0.0	0.0	50.0	50.0
29	DSABLA_7_UNIT	7.0	8.9	0.0	3.3	0.0	9.5	9.1	5.8	2.6	3.6	9.3	5.0	0.0
30	DUTCH1_7_UNIT 1	22.0	22.0	0.0	22.0	22.0	22.0	22.0	22.0	0.0	22.0	22.0	22.0	22.0
31	DUTCH2_7_UNIT 1	21.5	21.0	23.7	23.0	23.0	23.0	21.9	22.8	0.0	0.0	21.2	20.0	17.8
32	ELECTR_7_PL1X3	60.0	70.0	98.0	98.0	75.0	98.0	62.0	62.0	3.0	95.0	64.0	95.0	0.0
33	EXCHEC_7_UNIT 1	0.0	0.0	0.0	62.0	66.9	62.3	75.0	75.0	76.7	56.1	0.0	5.0	19.0
34	FMEADO_6_HELLHL	0.1	0.4	0.1	0.1	0.1	0.5	0.5	0.5	0.0	0.6	0.4	0.1	0.0
35	FMEADO_7_UNIT	0.0	14.0	15.0	0.0	17.0	17.0	17.0	16.0	16.0	16.0	12.0	4.3	0.0
36	FORBST_7_UNIT 1	35.0	37.5	37.5	37.5	1.5	18.8	37.5	37.5	37.5	0.0	37.5	0.0	37.5
37	GRIZLY_1_UNIT 1	19.3	20.0	2.0	2.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	2.0	19.2
38	HAASPH_7_PL1X2	0.0	122.7	0.0	0.0	144.0	142.8	144.0	144.0	144.0	72.0	0.0	72.0	72.0
39	HALSEY_6_UNIT	1.9	2.6	3.2	7.0	0.0	0.0	7.9	7.5	4.8	3.0	0.0	3.7	0.0
40	HATCR1_7_UNIT	3.1	3.6	3.7	3.1	2.9	2.7	2.4	2.4	2.2	2.7	3.3	4.1	2.8
41	HATCR2_7_UNIT	4.1	4.7	5.1	4.4	4.2	4.1	3.5	3.6	0.0	0.0	4.3	5.2	3.1
42	HELMPG_7_UNIT 1	194.2	220.0	104.0	83.0	98.1	180.0	173.5	122.6	250.0	0.0	291.0	192.3	0.0
43	HELMPG_7_UNIT 2	170.3	0.0	0.0	83.0	161.1	193.0	173.0	112.2	115.4	193.0	213.0	160.0	121.5
44	HELMPG_7_UNIT 3	171.1	200.6	93.0	96.2	0.0	160.0	176.1	123.4	153.3	195.3	0.0	180.0	116.7
45	HMLTBR_6_UNITS	0.0	0.0	1.2	2.1	1.7	0.4	1.3	1.3	0.9	1.8	0.0	0.9	0.0
46	INSKIP_2_UNIT	2.5	2.8	5.0	2.3	2.3	0.0	1.0	0.0	0.0	1.9	2.8	2.6	2.2
47	KELYRG_6_UNIT	10.5	10.5	10.2	10.2	10.5	10.5	10.2	10.2	10.5	0.0	10.5	10.5	10.5
48	KERKH1_7_UNIT 1	10.0	10.0	12.5	0.0	10.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49	KERKH1_7_UNIT 3	0.0	10.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	KERKH2_7_UNIT 1	0.0	0.0	0.0	136.7	104.0	29.3	121.2	117.2	101.9	35.6	0.0	27.3	135.0
51	KILARC_2_UNIT 1	1.1	2.4	2.9	2.9	2.5	1.7	0.0	1.1	1.0	1.0	1.0	0.0	1.2
52	KINGRV_7_UNIT 1	37.9	40.0	0.0	37.4	20.1	50.4	40.5	51.0	51.0	37.5	0.0	51.2	40.0
53	KRNCNY_6_UNIT	0.0	3.5	4.1	4.0	5.0	9.1	9.0	8.4	1.3	0.0	0.0	1.0	0.0
54	MCSWAN_6_UNITS	0.0	0.0	0.0	0.0	5.0	5.9	6.6	4.8	2.9	2.4	0.0	0.0	1.7

Line No.	Sum of Hydro Unit Generation (MW) / Row Labels	Column Labels 2016 1	2	3	4	5	6	7	8	9	10	11	12	2017 1
55	MDFKRL_2_PROJCT	0.0	185.0	182.8	155.9	100.0	150.0	213.0	210.0	175.0	0.0	0.0	56.3	0.0
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	1.5	2.5	2.7	2.0	1.4	1.1	0.0	0.0	0.0
57	MONTPH_7_UNITS	1.3	1.3	0.5	2.3	6.9	8.2	8.5	7.2	5.6	3.6	1.3	1.1	0.0
58	NAROW1_2_UNIT	9.7	0.0	10.3	10.8	10.8	10.8	0.0	0.0	10.3	0.0	0.0	10.8	11.0
59	NAROW2_2_UNIT	0.0	0.0	52.0	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60	NWCSTL_7_UNIT 1	0.0	4.0	0.0	7.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
61	OXBOW_6_DRUM	0.0	0.0	0.0	5.8	2.0	2.0	4.1	4.1	0.1	0.1	1.0	0.0	0.0
62	PHOENX_1_UNIT	0.9	1.5	1.0	1.1	0.9	0.9	0.9	1.1	0.9	0.0	0.8	1.2	0.2
63	PIT1_7_UNIT 1	18.0	18.0	25.0	26.0	6.0	12.0	10.0	10.0	7.0	21.6	0.0	30.0	30.0
64	PIT1_7_UNIT 2	18.0	18.0	25.0	26.0	6.0	12.0	10.0	10.0	10.3	20.1	0.0	29.6	30.5
65	PIT3_7_PL1X3	28.8	49.0	24.0	52.0	68.4	69.0	69.0	69.0	69.0	38.0	35.5	69.0	0.0
66	PIT4_7_PL1X2	31.2	94.0	95.0	47.8	83.1	86.0	86.0	86.0	86.5	47.0	47.0	52.0	52.0
67	PIT5_7_PL1X2	57.6	80.0	80.0	75.0	72.3	72.0	70.0	70.0	70.5	0.0	77.5	80.0	80.0
68	PIT5_7_PL3X4	0.0	0.0	0.0	33.0	74.3	72.0	70.0	70.0	70.5	77.0	0.0	80.0	80.0
69	PIT6_7_UNIT 1	31.0	39.0	30.5	37.0	5.0	36.0	38.0	36.0	36.0	8.0	35.0	39.0	36.8
70	PIT6_7_UNIT 2	0.0	40.0	39.6	37.0	5.0	36.0	39.0	37.0	36.0	8.0	34.7	40.0	36.8
71	PIT7_7_UNIT 1	44.0	55.7	55.7	22.9	6.0	52.0	55.7	55.7	53.4	10.6	50.0	0.0	49.8
72	PIT7_7_UNIT 2	43.9	54.6	54.6	18.4	6.0	50.0	54.6	54.6	50.6	0.0	50.0	54.6	51.8
73	PLACVL_1_CHILIB	0.0	0.0	7.9	7.4	7.0	3.7	1.1	0.0	4.9	1.6	6.0	0.0	6.6
74	POEPH_7_UNIT 1	0.0	0.0	65.0	61.2	16.9	49.7	60.0	60.0	0.0	0.0	25.0	60.0	60.0
75	POEPH_7_UNIT 2	0.0	0.0	0.0	25.0	16.9	25.0	60.0	60.0	66.0	66.0	25.0	0.0	60.0
76	POTTER_6_UNITS	0.0	0.0	0.0	0.0	0.0	4.0	1.9	2.3	1.7	0.6	0.9	5.8	0.0
77	RCKCRK_7_UNIT 1	25.0	57.0	0.0	49.2	4.0	40.0	55.0	55.0	50.0	0.0	0.0	39.9	57.0
78	RCKCRK_7_UNIT 2	25.0	56.0	0.0	49.2	4.0	40.0	55.0	55.0	50.0	56.0	10.0	39.9	56.9
79	ROLLIN_6_UNIT	9.6	12.4	12.2	12.5	12.0	8.5	7.6	7.2	3.9	3.3	5.5	12.6	12.5
80	SALTSP_7_UNITS	25.0	0.0	32.1	35.7	32.6	26.6	28.2	25.3	0.0	33.4	6.5	32.5	32.0
81	SLYCRK_1_UNIT 1	6.5	8.0	10.0	10.0	0.0	11.9	12.0	11.2	8.2	0.0	10.7	11.4	11.7
82	SOUTH_2_UNIT	2.8	3.4	4.5	4.0	3.7	0.0	0.0	1.0	1.0	1.0	1.1	3.0	0.0
83	SPAULD_6_UNIT 3	0.6	0.7	1.0	5.0	0.0	0.0	0.0	0.0	5.1	5.8	3.8	0.9	0.0
84	SPAULD_6_UNIT12	3.6	0.6	6.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	8.0
85	SPRGAP_1_UNIT 1	4.9	6.1	6.2	6.0	6.0	6.0	0.0	0.0	1.8	1.6	0.0	5.5	4.1
86	SPRGVL_2_TULE	0.0	0.0	3.5	4.4	2.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87	STANIS_7_UNIT 1	74.0	89.0	90.4	85.0	87.5	86.0	79.9	79.9	66.1	77.4	0.0	77.4	77.4
88	TIGRCK_7_UNITS	25.0	0.0	34.6	49.0	50.5	40.0	45.2	48.6	0.0	48.0	48.0	48.0	37.5
89	TOADTW_6_UNIT	0.3	0.7	0.0	0.0	0.0	0.6	0.7	0.0	0.0	0.0	0.6	0.6	0.0
90	VOLTA_2_UNIT 1	3.4	7.6	8.2	7.7	5.8	4.5	3.4	2.9	2.4	2.2	4.5	8.4	7.8
91	VOLTA_2_UNIT 2	0.4	0.9	0.8	0.9	0.7	0.5	0.4	0.3	0.3	0.2	0.5	0.8	0.9
92	WDLEAF_7_UNIT 1	60.0	52.0	50.0	60.0	0.0	60.0	60.0	60.0	55.6	0.0	60.0	52.0	51.0
93	WESTPT_2_UNIT	8.3	8.0	14.0	13.7	14.0	11.0	9.1	13.0	0.5	12.0	14.0	13.7	0.0
94	WISE_1_UNIT 1	2.7	4.8	9.0	11.4	11.8	7.8	11.7	11.0	6.6	6.5	0.0	4.8	2.5
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	1.0	6.0	7.4	4.5	0.0	0.0	0.1	0.1	0.1	12.8	12.9	0.0	6.5
97	**Grand Total**	**1,920.8**	**2,299.5**	**2,036.5**	**2,264.9**	**1,900.1**	**2,911.2**	**3,265.6**	**3,009.6**	**2,679.6**	**1,822.1**	**1,576.2**	**2,402.4**	**2,127.2**
98														
99	PG&E System Demand	13,752	13,974	13,311	14,102	17,457	20,358	20,819	19,001	18,753	14,295	14,240	14,423	14,231
100														
101	Hydro contribution to peak	14.0%	16.5%	15.3%	16.1%	10.9%	14.3%	15.7%	15.8%	14.3%	12.7%	11.1%	16.7%	14.9%
102		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17
103														
104	Peak Demand Hour	19	19	20	21	18	18	18	19	18	20	19	19	19
105														

Line No.	Sum of Hydro Unit Generation (MW)												2018		
	Row Labels	2	3	4	5	6	7	8	9	10	11	12	1	2	3
1	BALCHS_7_UNIT 1	32.0	32.0	0.1	33.0	0.0	33.0	33.0	19.3	7.0	7.0	33.0	7.0	0.0	31.7
2	BALCHS_7_UNIT 2	0.0	0.0	0.0	52.5	0.0	52.5	52.5	3.2	0.0	52.5	52.5	52.5	0.5	0.0
3	BALCHS_7_UNIT 3	0.0	0.0	54.6	54.6	0.0	54.6	54.6	10.3	0.0	54.6	54.6	54.6	0.5	54.6
4	BELDEN_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	116.5	117.0	107.3	109.7	49.5	47.0	1.0	3.0	3.0
5	BLACK_7_UNIT 1	82.0	10.0	80.0	37.2	0.0	80.0	80.0	0.0	52.8	82.5	81.2	83.0	83.0	51.5
6	BLACK_7_UNIT 2	84.1	0.0	80.0	5.0	0.0	80.0	80.0	35.0	84.1	14.1	83.0	83.0	83.0	44.7
7	BNNIEN_7_ALTAPH	0.3	0.4	0.2	0.0	0.0	0.8	0.8	0.5	0.9	0.7	0.6	0.2	0.1	0.2
8	BOWMN_6_HYDRO	0.0	0.0	0.0	3.5	0.0	0.0	0.0	1.9	3.5	3.5	0.4	0.5	3.5	0.2
9	BUCKCK_7_OAKFLT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.6	0.5	0.6	0.5	0.0
10	BUCKCK_7_PL1X2	58.0	58.0	25.0	58.0	0.0	53.5	56.0	33.3	57.3	5.0	17.0	57.3	0.0	53.7
11	BUTTVL_7_UNIT 1	39.5	0.0	39.5	39.5	0.0	32.5	36.0	21.0	32.7	0.0	0.0	36.0	0.0	0.0
12	CARBOU_7_PL2X3	38.0	48.0	30.0	48.0	0.0	25.0	48.0	28.0	43.0	20.0	48.0	16.6	1.7	10.3
13	CARBOU_7_PL4X5	60.0	20.0	60.0	0.0	0.0	120.0	118.0	70.0	120.0	0.0	0.0	52.1	7.4	47.5
14	CARBOU_7_UNIT 1	0.0	24.0	24.0	24.0	0.0	24.0	24.0	16.0	24.0	24.0	24.0	0.0	0.0	0.0
15	CHICPK_7_UNIT 1	32.0	34.0	32.0	33.0	0.0	33.5	35.8	21.0	0.0	33.0	0.0	13.5	0.0	24.0
16	CLRKRD_6_LIMESD	0.0	0.9	0.7	0.9	0.0	0.7	0.7	0.4	0.8	0.5	0.7	0.6	0.6	0.0
17	COLEMN_2_UNIT	10.7	10.9	9.8	11.3	0.0	4.7	5.1	2.6	5.5	6.0	0.0	5.0	5.6	5.9
18	COLGAT_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	COLGAT_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	COWCRK_2_UNIT	1.2	1.1	1.5	1.5	0.0	0.8	0.7	0.2	0.5	0.5	0.4	1.0	1.0	0.9
21	CRESTA_7_PL1X2	66.0	70.0	70.0	49.5	0.0	44.5	55.5	40.8	35.0	0.0	20.5	20.0	46.5	30.0
22	CRNEVL_6_CRNVA	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.7	0.0	0.3	0.0	0.0	0.0
23	CRNEVL_6_SJQN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	0.0	0.0	0.0	0.0	0.0	2.9	2.9	2.3	1.8	1.6	3.4	1.8	2.3	2.3
26	DRUM_7_PL1X2	25.0	25.0	12.0	0.0	0.0	25.0	25.0	14.6	23.7	25.0	0.0	0.0	0.0	25.0
27	DRUM_7_PL3X4	12.9	16.0	28.0	0.0	0.0	28.0	28.0	16.3	26.8	28.2	0.0	0.0	28.0	0.0
28	DRUM_7_UNIT 5	50.0	50.0	50.0	50.0	0.0	50.0	50.0	29.2	50.0	50.0	50.0	41.0	50.0	50.0
29	DSABLA_7_UNIT	7.8	7.4	0.0	10.5	0.0	8.3	8.3	0.0	0.0	0.0	7.0	0.0	8.3	0.0
30	DUTCH1_7_UNIT 1	22.0	0.0	22.0	22.0	0.0	22.0	22.0	12.8	22.0	22.0	0.0	18.6	21.5	22.0
31	DUTCH2_7_UNIT 1	21.6	24.2	23.0	21.0	0.0	23.0	23.0	13.4	7.0	23.0	3.5	0.0	23.0	3.2
32	ELECTR_7_PL1X3	95.0	95.0	96.0	96.0	0.0	40.0	63.0	54.3	93.0	93.0	64.0	61.8	59.9	62.0
33	EXCHEC_7_UNIT 1	0.0	94.5	65.3	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34	FMEADO_6_HELLHL	0.0	0.6	0.0	0.0	0.6	0.6	0.6	0.4	0.0	0.4	0.4	0.0	0.0	0.0
35	FMEADO_7_UNIT	0.0	17.0	0.0	0.0	16.0	16.0	16.0	9.3	10.0	16.0	16.0	0.0	0.0	0.0
36	FORBST_7_UNIT 1	32.0	37.5	37.5	19.1	0.0	17.0	20.0	0.0	0.1	37.5	37.5	37.5	0.0	0.0
37	GRIZLY_1_UNIT 1	20.0	20.0	20.0	20.0	0.0	20.0	20.0	11.7	20.0	17.0	0.0	20.0	0.0	0.0
38	HAASPH_7_PL1X2	72.0	72.0	144.0	124.0	0.0	144.0	144.0	19.8	34.0	34.0	144.0	72.0	34.0	1.0
39	HALSEY_6_UNIT	6.0	2.3	2.3	0.0	0.0	7.9	7.9	5.3	0.0	0.0	0.0	0.0	2.7	3.4
40	HATCR1_7_UNIT	2.9	3.9	5.0	4.2	0.0	3.7	3.6	2.1	3.9	4.2	4.3	4.3	4.0	5.0
41	HATCR2_7_UNIT	3.2	5.2	5.6	5.3	0.0	4.5	4.4	2.8	4.9	5.5	5.3	5.4	5.1	5.0
42	HELMPG_7_UNIT 1	117.5	84.0	360.0	90.9	0.0	198.0	151.2	105.0	0.0	0.0	250.0	220.0	300.1	83.7
43	HELMPG_7_UNIT 2	160.0	0.0	242.8	119.5	0.0	200.0	128.8	93.3	0.0	0.0	220.0	220.0	306.9	93.4
44	HELMPG_7_UNIT 3	128.2	84.0	83.0	172.7	0.0	180.0	121.5	55.4	0.0	0.0	343.2	239.1	0.0	200.0
45	HMLTBR_6_UNITS	0.0	0.0	1.1	1.7	0.0	0.7	0.8	1.2	1.6	0.0	0.0	1.7	1.5	0.6
46	INSKIP_2_UNIT	2.2	2.4	1.2	1.1	0.0	0.0	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0
47	KELYRG_6_UNIT	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48	KERKH1_7_UNIT 1	0.0	0.0	11.0	11.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49	KERKH1_7_UNIT 3	0.0	0.0	11.0	11.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	KERKH2_7_UNIT 1	135.0	145.4	140.0	135.0	135.0	135.0	135.0	78.8	131.4	101.3	0.0	118.2	0.0	0.0
51	KILARC_2_UNIT 1	1.1	1.2	1.4	1.4	1.0	0.0	0.0	0.7	1.0	1.4	0.0	0.0	1.3	1.3
52	KINGRV_7_UNIT 1	50.9	49.9	0.0	51.2	49.2	47.2	49.2	14.7	25.2	25.2	51.2	0.0	12.6	24.2
53	KRNCNY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54	MCSWAN_6_UNITS	8.0	9.5	9.3	9.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Line No.	Sum of Hydro Unit Generation (MW)												2018		
	Row Labels	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**1**	**2**	**3**
55	MDFKRL_2_PROJCT	0.0	160.0	0.0	0.0	208.0	208.0	208.0	121.3	0.0	0.0	210.0	0.0	0.0	0.0
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
57	MONTPH_7_UNITS	0.0	11.5	10.8	1.0	1.0	9.6	9.1	3.9	6.7	6.7	6.7	0.0	6.7	6.6
58	NAROW1_2_UNIT	11.3	11.1	11.1	11.2	11.2	10.9	7.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0
59	NAROW2_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60	NWCSTL_7_UNIT 1	7.2	1.4	1.7	3.3	3.6	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0
61	OXBOW_6_DRUM	0.0	0.0	0.0	0.0	5.8	5.6	5.6	3.9	0.0	0.0	3.0	0.0	0.0	0.0
62	PHOENX_1_UNIT	1.0	0.9	0.9	0.6	0.9	0.8	0.8	0.7	0.0	0.5	1.1	0.7	0.7	0.7
63	PIT1_7_UNIT 1	27.0	30.5	30.1	27.0	26.3	24.9	19.6	17.2	30.5	30.6	32.0	32.0	32.0	12.0
64	PIT1_7_UNIT 2	30.5	30.5	30.5	9.2	18.0	6.8	18.4	6.6	0.0	0.0	0.0	0.0	0.0	0.0
65	PIT3_7_PL1X3	0.0	0.0	0.0	45.8	38.5	32.5	33.0	19.8	34.0	37.5	40.0	62.5	46.6	18.0
66	PIT4_7_PL1X2	34.0	50.0	50.0	28.6	51.0	46.5	47.0	28.0	42.5	34.4	50.0	78.0	55.0	21.0
67	PIT5_7_PL1X2	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.5	34.5	78.5	50.0	35.0
68	PIT5_7_PL3X4	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	40.0	38.0	0.0
69	PIT6_7_UNIT 1	34.8	0.0	36.0	36.0	6.7	31.0	31.0	0.0	0.0	0.0	35.0	0.0	0.0	0.0
70	PIT6_7_UNIT 2	35.5	33.0	36.0	36.0	8.3	31.0	31.0	17.5	31.0	34.0	33.1	37.0	39.0	36.0
71	PIT7_7_UNIT 1	52.0	45.0	52.0	51.0	5.6	51.0	51.0	29.8	52.0	40.0	44.0	44.0	17.6	46.9
72	PIT7_7_UNIT 2	51.0	45.0	52.0	0.0	0.3	51.0	51.0	28.9	52.0	30.0	44.0	44.0	9.6	46.9
73	PLACVL_1_CHILIB	0.0	7.4	7.2	6.9	7.9	0.0	0.0	1.7	3.8	2.3	0.0	0.0	2.1	0.4
74	POEPH_7_UNIT 1	60.0	60.0	60.0	60.0	59.5	60.0	60.0	35.0	33.8	56.5	0.0	3.9	31.5	40.0
75	POEPH_7_UNIT 2	60.0	60.0	60.0	0.0	0.0	0.0	0.0	35.0	54.5	0.0	57.0	4.1	57.0	40.0
76	POTTER_6_UNITS	2.9	0.0	0.9	3.9	4.0	4.0	4.0	3.3	0.7	0.7	0.0	0.0	0.9	0.9
77	RCKCRK_7_UNIT 1	52.0	57.0	57.0	0.0	34.0	25.0	50.5	33.3	0.0	25.0	0.0	0.0	0.0	0.0
78	RCKCRK_7_UNIT 2	52.0	56.9	56.9	45.0	56.9	56.9	56.9	33.2	0.0	0.0	35.4	17.0	49.2	51.9
79	ROLLIN_6_UNIT	12.4	12.4	12.5	12.5	12.1	10.8	10.8	5.6	0.0	0.0	12.1	11.8	1.7	11.5
80	SALTSP_7_UNITS	33.4	33.7	33.4	42.8	42.8	36.4	36.4	20.0	3.8	3.1	32.5	0.0	25.9	25.9
81	SLYCRK_1_UNIT 1	0.0	11.0	11.0	7.8	11.0	9.7	9.4	4.8	0.0	10.4	6.7	7.6	0.0	0.0
82	SOUTH_2_UNIT	3.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	3.1	3.3	3.3	3.2
83	SPAULD_6_UNIT 3	2.0	1.0	4.1	4.5	0.0	0.0	0.0	3.2	5.1	0.0	0.0	0.0	0.0	0.0
84	SPAULD_6_UNIT12	9.3	8.0	7.0	7.0	7.6	9.7	9.7	3.8	1.8	7.8	4.7	4.7	2.0	1.0
85	SPRGAP_1_UNIT 1	0.0	3.9	5.5	3.8	4.9	0.0	0.0	0.0	0.0	5.7	6.0	5.5	6.0	6.0
86	SPRGVL_2_TULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87	STANIS_7_UNIT 1	77.4	84.9	84.7	84.2	80.0	79.9	84.7	48.3	0.0	0.0	84.9	91.0	74.9	91.0
88	TIGRCK_7_UNITS	44.0	0.0	0.0	0.0	4.7	42.0	48.0	27.4	28.5	28.5	30.0	30.0	17.7	17.7
89	TOADTW_6_UNIT	0.9	0.9	0.0	1.2	0.0	1.0	1.0	0.3	0.0	0.3	0.9	0.5	0.0	0.0
90	VOLTA_2_UNIT 1	7.0	7.7	8.2	7.9	0.0	5.5	5.4	3.5	5.0	5.1	5.0	6.7	5.8	5.5
91	VOLTA_2_UNIT 2	0.8	0.9	0.9	0.9	0.0	0.7	0.6	0.4	0.6	0.6	0.6	0.8	0.7	0.7
92	WDLEAF_7_UNIT 1	0.0	30.0	60.0	40.0	60.0	35.0	40.0	20.4	0.1	60.0	60.0	35.0	0.0	0.0
93	WESTPT_2_UNIT	14.0	14.0	14.0	11.0	13.5	8.0	14.0	8.2	14.0	14.0	14.0	13.1	11.6	11.0
94	WISE_1_UNIT 1	10.0	3.4	4.5	10.7	11.5	11.1	11.4	7.8	0.0	0.0	6.1	4.9	4.2	3.8
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	12.5	0.0	10.0	3.0	2.8	0.0	0.0	0.0	3.1	3.2	1.0	0.0	1.3	1.5
97	**Grand Total**	**2,335.1**	**2,032.0**	**2,687.7**	**2,101.8**	**1,021.4**	**2,835.5**	**2,779.7**	**1,536.1**	**1,440.1**	**1,354.5**	**2,596.8**	**2,202.3**	**1,689.0**	**1,475.4**
98															
99	PG&E System Demand	13,972	13,243	12,798	17,536	22,810	19,595	20,661	22,539	14,753	13,397	14,480	13,387	13,812	13,886
100															
101	Hydro contribution to peak	16.7%	15.3%	21.0%	12.0%	4.5%	14.5%	13.5%	6.8%	9.8%	10.1%	17.9%	16.5%	12.2%	10.6%
102		Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18
103															
104	Peak Demand Hour	19	20	21	18	18	19	18	18	19	19	19	19	19	20
105															

Line No.	Sum of Hydro Unit Generation (MW)										2019				
	Row Labels	4	5	6	7	8	9	10	11	12	1	2	3	4	5
1	BALCHS_7_UNIT 1	33.0	33.0	32.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0
2	BALCHS_7_UNIT 2	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	52.5	0.0	52.5	52.5	52.5
3	BALCHS_7_UNIT 3	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	0.0
4	BELDEN_7_UNIT 1	87.3	0.0	0.0	0.0	0.0	85.0	0.0	0.0	2.0	119.0	2.0	110.0	0.0	14.5
5	BLACK_7_UNIT 1	80.0	80.4	8.4	83.7	84.0	82.6	75.5	85.0	85.0	0.0	80.0	80.0	80.0	73.0
6	BLACK_7_UNIT 2	84.1	84.1	16.5	84.1	84.1	83.9	78.5	0.0	84.1	0.0	80.0	80.0	80.0	75.7
7	BNNIEN_7_ALTAPH	0.2	0.0	0.5	0.8	0.8	0.7	0.2	0.5	0.4	0.4	0.4	0.5	0.2	0.0
8	BOWMN_6_HYDRO	3.3	3.3	0.0	2.7	3.5	2.4	3.5	0.7	0.3	0.3	0.1	3.5	2.8	3.1
9	BUCKCK_7_OAKFLT	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.5	0.5	0.5	0.9	0.9
10	BUCKCK_7_PL1X2	54.0	55.0	57.3	57.3	23.6	57.3	0.0	0.0	0.0	0.0	57.3	32.6	56.1	42.4
11	BUTTVL_7_UNIT 1	34.8	34.8	34.8	0.0	0.0	36.0	0.0	0.0	0.0	34.6	0.0	0.0	0.0	0.0
12	CARBOU_7_PL2X3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	0.0	35.2	39.0	0.0
13	CARBOU_7_PL4X5	118.5	37.3	34.9	76.4	35.0	120.0	0.0	0.0	52.3	120.0	37.0	119.6	120.0	0.0
14	CARBOU_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0	24.0	0.0	23.6	0.0	0.0
15	CHICPK_7_UNIT 1	34.0	32.0	31.0	32.0	35.0	32.0	0.0	32.0	32.0	0.0	32.0	34.5	32.0	33.0
16	CLRKRD_6_LIMESD	0.8	0.0	0.0	0.6	0.5	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	COLEMN_2_UNIT	8.3	7.3	5.7	2.0	0.0	3.2	3.7	3.8	4.8	5.2	8.3	7.5	7.5	9.6
18	COLGAT_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	COLGAT_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	COWCRK_2_UNIT	1.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	1.2	0.9	1.1	1.5	0.9	0.5
21	CRESTA_7_PL1X2	69.7	1.0	0.0	22.0	53.7	53.0	15.0	0.0	0.0	0.0	48.0	70.4	70.0	70.0
22	CRNEVL_6_CRNVA	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	CRNEVL_6_SJQN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	0.0	3.8	4.1	4.0	3.1	3.6	3.2	1.6	1.6	1.6	0.0	1.6	0.0	1.6
26	DRUM_7_PL1X2	25.0	25.0	12.5	25.0	25.0	13.5	0.0	13.0	25.0	13.0	0.0	25.0	25.0	13.0
27	DRUM_7_PL3X4	28.0	28.0	28.0	28.0	28.0	16.5	0.0	16.0	28.0	16.0	0.0	0.0	28.0	28.0
28	DRUM_7_UNIT 5	50.0	50.0	50.0	50.0	50.0	50.0	0.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
29	DSABLA_7_UNIT	0.0	12.0	10.8	10.0	8.2	5.1	4.5	4.5	5.8	7.8	9.6	0.0	0.0	11.8
30	DUTCH1_7_UNIT 1	0.0	0.0	21.6	22.0	22.0	22.0	0.0	22.0	22.0	22.0	22.0	22.0	0.0	0.0
31	DUTCH2_7_UNIT 1	23.0	21.0	21.0	22.0	23.0	22.0	0.0	0.0	23.0	0.0	0.0	22.0	21.0	19.0
32	ELECTR_7_PL1X3	95.0	91.6	91.1	93.0	93.0	91.0	91.0	30.0	31.7	61.7	61.7	61.7	61.7	93.0
33	EXCHEC_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34	FMEADO_6_HELLHL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35	FMEADO_7_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36	FORBST_7_UNIT 1	5.0	36.1	37.5	0.0	37.5	37.5	35.7	32.0	37.5	31.9	37.5	0.0	37.5	0.0
37	GRIZLY_1_UNIT 1	0.0	0.0	19.1	20.0	20.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38	HAASPH_7_PL1X2	0.0	144.0	144.0	140.3	140.3	144.0	0.0	144.0	144.0	144.0	144.0	144.0	144.0	130.0
39	HALSEY_6_UNIT	8.0	8.6	5.6	8.2	8.0	6.5	4.6	0.0	2.3	4.7	2.0	2.7	7.3	7.8
40	HATCR1_7_UNIT	4.2	3.6	3.5	3.0	0.0	0.0	3.1	3.9	4.1	3.3	4.3	3.9	4.6	4.5
41	HATCR2_7_UNIT	3.9	5.2	5.1	4.6	0.0	0.0	4.6	5.4	5.3	5.1	5.3	5.5	4.9	4.7
42	HELMPG_7_UNIT 1	0.0	96.7	0.0	160.0	220.0	181.8	0.0	300.2	240.3	83.0	256.3	0.0	196.0	83.0
43	HELMPG_7_UNIT 2	87.2	160.0	0.0	160.0	200.0	41.5	244.2	88.8	291.0	364.4	250.0	0.0	180.0	41.5
44	HELMPG_7_UNIT 3	84.0	84.0	0.0	206.8	220.0	83.0	244.9	107.0	214.9	83.0	263.8	160.0	174.1	84.0
45	HMLTBR_6_UNITS	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46	INSKIP_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47	KELYRG_6_UNIT	0.0	0.0	0.0	0.0	10.5	10.3	10.2	10.2	10.2	10.2	10.2	0.0	10.4	10.0
48	KERKH1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49	KERKH1_7_UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	KERKH2_7_UNIT 1	139.0	86.0	50.0	153.9	153.9	41.3	0.0	0.0	47.7	117.9	53.5	153.9	150.0	148.0
51	KILARC_2_UNIT 1	0.0	0.5	1.5	1.5	1.5	1.5	1.3	0.0	0.0	1.3	1.4	0.0	0.5	0.0
52	KINGRV_7_UNIT 1	51.2	51.2	51.2	51.2	51.2	51.2	50.5	51.2	51.2	51.2	0.0	0.0	0.0	0.0
53	KRNCNY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54	MCSWAN_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Line No.	Sum of Hydro Unit Generation (MW)										2019				
	Row Labels	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**1**	**2**	**3**	**4**	**5**
55	MDFKRL_2_PROJCT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
57	MONTPH_7_UNITS	0.0	6.9	1.0	7.4	8.6	6.2	0.4	1.3	1.4	1.4	0.0	11.8	9.8	7.4
58	NAROW1_2_UNIT	0.0	0.0	10.8	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.6	0.0	11.1	11.2
59	NAROW2_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60	NWCSTL_7_UNIT 1	5.9	3.4	0.0	2.0	2.1	0.0	0.0	0.0	0.0	0.0	1.7	3.2	6.0	4.6
61	OXBOW_6_DRUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
62	PHOENX_1_UNIT	1.1	1.1	0.5	0.9	0.9	0.8	0.8	0.0	0.0	0.0	0.0	0.5	1.9	1.8
63	PIT1_7_UNIT 1	32.0	28.5	18.0	6.0	29.1	10.5	10.0	19.6	27.8	20.9	17.8	26.1	32.0	20.0
64	PIT1_7_UNIT 2	0.0	30.7	32.0	6.0	31.0	9.5	10.6	9.4	0.0	31.8	19.3	27.6	22.0	31.4
65	PIT3_7_PL1X3	50.0	47.0	63.0	66.0	61.0	25.0	0.0	0.0	0.0	46.0	46.0	46.0	46.0	69.0
66	PIT4_7_PL1X2	61.0	51.0	74.0	80.0	86.0	36.0	38.1	40.0	42.0	58.0	51.0	52.0	93.0	89.0
67	PIT5_7_PL1X2	80.0	82.0	82.0	80.0	60.0	0.0	0.0	50.0	60.0	59.0	50.0	80.0	80.0	65.0
68	PIT5_7_PL3X4	0.0	0.0	40.0	41.0	70.0	65.0	68.0	19.0	14.3	37.0	80.0	80.0	80.0	80.0
69	PIT6_7_UNIT 1	35.0	34.0	0.0	5.8	0.0	37.0	34.6	34.9	34.0	38.2	37.3	39.0	38.2	37.7
70	PIT6_7_UNIT 2	35.0	34.0	6.2	36.1	6.2	36.4	34.6	35.4	34.0	38.2	37.3	40.0	38.2	37.7
71	PIT7_7_UNIT 1	49.0	53.0	6.0	6.7	7.0	0.0	51.0	46.9	46.9	54.3	55.1	55.5	55.7	53.1
72	PIT7_7_UNIT 2	49.0	0.0	10.7	53.0	53.0	0.0	51.0	46.9	46.9	54.3	54.6	54.6	0.0	53.1
73	PLACVL_1_CHILIB	6.1	5.9	0.9	0.0	1.3	1.8	1.0	0.5	0.0	1.0	0.0	6.3	8.0	8.4
74	POEPH_7_UNIT 1	60.0	2.0	30.0	56.3	0.0	40.0	14.5	0.0	0.0	38.1	59.5	64.0	27.0	64.0
75	POEPH_7_UNIT 2	60.0	2.0	20.0	59.2	60.0	60.0	24.2	0.0	0.0	55.5	60.0	64.0	27.0	64.0
76	POTTER_6_UNITS	2.0	2.0	2.0	2.0	2.0	2.0	2.4	2.1	1.6	1.8	2.4	0.0	2.4	2.4
77	RCKCRK_7_UNIT 1	55.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	15.5	20.0	57.0	57.0	57.0
78	RCKCRK_7_UNIT 2	56.9	36.8	17.0	29.5	44.1	54.6	15.0	0.0	0.0	56.9	53.5	56.9	56.9	56.9
79	ROLLIN_6_UNIT	12.3	12.3	5.4	9.5	9.7	5.8	3.8	1.9	5.4	2.4	11.8	12.3	11.9	11.9
80	SALTSP_7_UNITS	0.0	8.8	33.3	35.0	35.5	7.6	4.7	1.4	32.0	31.7	1.0	30.0	31.3	40.0
81	SLYCRK_1_UNIT 1	0.0	0.1	13.0	0.0	11.0	9.8	9.1	9.7	9.4	7.8	11.6	12.0	8.6	0.0
82	SOUTH_2_UNIT	3.2	3.9	3.7	0.0	2.3	2.1	2.4	2.4	3.0	3.2	3.6	3.8	3.8	3.6
83	SPAULD_6_UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.8	5.3	5.5
84	SPAULD_6_UNIT12	0.0	1.8	1.7	1.7	1.7	1.7	1.7	1.2	1.0	0.8	0.7	2.2	0.0	4.0
85	SPRGAP_1_UNIT 1	5.6	5.8	5.8	0.0	0.0	0.0	6.0	0.0	0.0	3.5	3.3	5.3	6.0	0.0
86	SPRGVL_2_TULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87	STANIS_7_UNIT 1	91.0	91.0	90.8	58.5	91.0	35.0	90.2	90.7	0.5	84.9	91.0	91.0	85.7	89.8
88	TIGRCK_7_UNITS	0.0	40.0	40.0	37.0	34.7	46.0	49.1	34.9	28.0	46.0	23.5	40.0	0.0	43.0
89	TOADTW_6_UNIT	0.0	0.0	0.6	0.7	0.5	0.2	0.1	0.0	0.3	0.5	0.8	0.4	0.0	1.0
90	VOLTA_2_UNIT 1	8.0	7.7	6.4	4.9	4.7	4.1	4.1	4.0	4.7	5.1	7.2	8.5	7.3	6.1
91	VOLTA_2_UNIT 2	1.0	0.8	0.8	0.2	0.5	0.5	0.5	0.5	0.6	0.6	0.8	0.8	0.8	0.7
92	WDLEAF_7_UNIT 1	45.0	44.0	58.3	0.0	60.0	60.0	45.0	60.0	60.0	50.0	60.0	0.0	18.2	0.0
93	WESTPT_2_UNIT	14.0	14.0	13.0	14.0	14.0	14.0	14.0	12.7	5.0	13.6	12.0	6.0	12.8	0.0
94	WISE_1_UNIT 1	12.9	12.5	8.2	11.9	11.6	8.8	6.4	8.0	4.1	7.6	3.8	4.9	11.1	11.7
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	2.7	2.4	2.5	0.0	0.0	0.0	8.0	8.2	6.8	0.0	6.6	11.3	0.0	0.0
97	**Grand Total**	**2,154.8**	**2,049.6**	**1,582.1**	**2,374.4**	**2,573.0**	**2,150.9**	**1,614.3**	**1,681.4**	**2,105.2**	**2,425.9**	**2,488.7**	**2,384.5**	**2,617.5**	**2,166.9**
98															
99	PG&E System Demand	13,650	16,428	17,520	19,728	17,956	16,487	14,493	13,598	13,671	13,356	13,789	13,118	14,672	13,307
100															
101	Hydro contribution to peak	15.8%	12.5%	9.0%	12.0%	14.3%	13.0%	11.1%	12.4%	15.4%	18.2%	18.0%	18.2%	17.8%	16.3%
102		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19
103															
104	Peak Demand Hour	21	19	19	18	19	18	20	19	19	19	19	20	20	21
105															

Line No.	Sum of Hydro Unit Generation (MW)								2020						
	Row Labels	6	7	8	9	10	11	12	1	2	3	4	5	6	7
1	BALCHS_7_UNIT 1	30.3	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	2.0	31.0	31.0	31.0	31.0
2	BALCHS_7_UNIT 2	52.5	52.5	52.5	52.5	52.5	52.5	52.5	0.0	52.5	15.0	52.5	52.5	52.5	52.5
3	BALCHS_7_UNIT 3	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	0.0	0.5	54.6	54.6	54.6	54.6
4	BELDEN_7_UNIT 1	83.8	104.6	119.0	103.2	103.1	105.2	90.8	101.1	119.0	0.0	2.1	80.6	108.6	6.2
5	BLACK_7_UNIT 1	83.0	82.0	66.4	17.8	82.0	82.0	82.0	84.7	85.0	32.5	85.0	82.4	20.0	85.0
6	BLACK_7_UNIT 2	83.0	84.1	84.1	84.1	84.1	84.1	84.1	0.0	84.1	45.0	84.1	82.5	84.1	84.1
7	BNNIEN_7_ALTAPH	0.6	0.3	0.7	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.2	0.3	0.1
8	BOWMN_6_HYDRO	0.0	2.8	2.6	1.8	1.9	0.0	0.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0
9	BUCKCK_7_OAKFLT	1.0	1.0	1.1	0.6	0.0	0.0	0.0	0.0	0.4	0.0	1.1	1.1	0.3	1.1
10	BUCKCK_7_PL1X2	55.9	5.0	18.8	0.0	32.0	32.4	0.0	44.0	48.5	0.0	48.5	0.0	0.0	0.0
11	BUTTVL_7_UNIT 1	0.0	39.5	24.3	39.5	39.5	24.5	39.5	39.5	39.5	0.0	0.0	19.8	38.5	0.0
12	CARBOU_7_PL2X3	0.0	13.0	46.8	0.0	0.0	47.9	15.8	15.8	45.4	0.0	0.0	0.0	0.0	0.0
13	CARBOU_7_PL4X5	120.0	120.0	120.0	120.0	120.0	120.0	110.0	120.0	120.0	0.0	71.7	120.0	118.2	0.0
14	CARBOU_7_UNIT 1	0.0	6.0	24.0	0.0	0.0	24.0	0.0	23.2	24.0	0.0	0.0	0.0	0.0	0.0
15	CHICPK_7_UNIT 1	33.0	33.0	33.0	0.0	17.0	15.8	32.0	24.0	23.0	23.8	17.0	14.0	14.0	14.0
16	CLRKRD_6_LIMESD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	COLEMN_2_UNIT	4.6	0.0	0.0	5.1	5.1	0.0	0.0	4.7	6.5	4.8	7.0	6.5	3.3	1.8
18	COLGAT_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	COLGAT_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	COWCRK_2_UNIT	0.4	0.0	0.0	0.0	0.0	0.3	0.8	0.6	0.0	1.0	0.5	1.0	0.8	0.3
21	CRESTA_7_PL1X2	70.0	52.5	55.4	63.0	54.5	24.0	27.9	30.0	60.0	52.8	69.8	67.0	59.2	11.8
22	CRNEVL_6_CRNVA	0.0	0.0	0.0	0.0	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	CRNEVL_6_SJQN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	0.0	0.0	3.6	3.5	3.2
26	DRUM_7_PL1X2	13.0	13.0	13.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
27	DRUM_7_PL3X4	15.9	16.0	16.0	0.0	0.0	28.3	16.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0
28	DRUM_7_UNIT 5	49.0	48.0	48.0	0.0	29.4	48.0	48.0	48.0	48.0	47.3	42.0	43.0	39.1	42.5
29	DSABLA_7_UNIT	9.2	13.1	12.0	0.0	7.0	0.0	6.9	6.2	0.0	0.0	9.0	0.0	0.0	7.5
30	DUTCH1_7_UNIT 1	0.0	17.0	17.0	0.0	0.0	5.0	22.0	22.0	20.0	0.0	20.0	14.0	19.0	19.0
31	DUTCH2_7_UNIT 1	22.0	22.0	22.0	0.0	18.5	19.0	7.0	22.0	22.0	19.5	0.0	0.0	0.0	0.0
32	ELECTR_7_PL1X3	93.0	53.8	93.0	93.0	0.0	22.1	93.0	93.0	93.0	31.0	90.8	93.0	64.0	93.0
33	EXCHEC_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34	FMEADO_6_HELLHL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35	FMEADO_7_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36	FORBST_7_UNIT 1	37.5	37.5	30.0	0.0	37.5	37.5	37.4	31.9	0.0	0.0	0.0	36.0	7.8	32.4
37	GRIZLY_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38	HAASPH_7_PL1X2	123.0	144.0	144.0	0.0	72.0	128.4	143.9	144.0	34.0	1.0	0.0	144.0	144.0	144.0
39	HALSEY_6_UNIT	7.7	8.0	8.6	5.7	5.1	4.5	0.0	2.3	1.0	3.3	5.2	0.0	7.8	8.1
40	HATCR1_7_UNIT	4.9	3.6	4.0	0.0	0.0	0.0	0.0	4.6	4.5	4.4	3.3	3.8	3.6	3.4
41	HATCR2_7_UNIT	5.4	5.0	5.4	5.3	5.9	5.9	5.1	5.3	5.0	5.4	4.6	5.0	4.8	4.8
42	HELMPG_7_UNIT 1	85.9	141.5	173.9	253.3	0.0	305.5	220.0	160.0	210.0	50.4	139.1	147.6	180.0	83.0
43	HELMPG_7_UNIT 2	83.5	333.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0
44	HELMPG_7_UNIT 3	404.0	83.0	157.8	196.0	178.2	83.3	217.5	0.0	196.7	83.0	121.3	122.7	160.0	140.7
45	HMLTBR_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46	INSKIP_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47	KELYRG_6_UNIT	10.5	10.2	10.5	0.0	10.2	10.2	0.0	9.8	9.2	10.2	8.4	10.5	10.5	10.2
48	KERKH1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49	KERKH1_7_UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	KERKH2_7_UNIT 1	145.0	140.0	132.3	129.3	127.0	0.0	0.0	115.3	43.3	33.3	132.2	146.4	97.2	10.0
51	KILARC_2_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52	KINGRV_7_UNIT 1	0.0	48.5	50.0	49.1	51.2	51.2	51.2	49.5	23.6	0.0	51.2	51.2	51.2	51.2
53	KRNCNY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54	MCSWAN_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Line No.	Sum of Hydro Unit Generation (MW)								2020						
	Row Labels	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**1**	**2**	**3**	**4**	**5**	**6**	**7**
55	MDFKRL_2_PROJCT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
57	MONTPH_7_UNITS	4.2	9.9	8.1	5.1	0.0	0.0	1.3	0.0	0.0	4.5	6.9	7.8	7.8	10.6
58	NAROW1_2_UNIT	11.1	0.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
59	NAROW2_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60	NWCSTL_7_UNIT 1	1.4	2.0	0.0	0.0	0.0	0.0	6.0	1.4	6.3	0.0	3.0	0.0	0.0	0.0
61	OXBOW_6_DRUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
62	PHOENX_1_UNIT	1.6	1.5	1.3	1.3	0.9	0.9	0.9	1.2	0.0	0.0	1.8	1.6	1.7	1.3
63	PIT1_7_UNIT 1	29.6	29.7	22.0	31.3	6.0	30.6	0.0	28.6	25.3	19.6	12.9	27.1	24.6	11.7
64	PIT1_7_UNIT 2	21.9	27.2	29.1	29.0	6.0	22.5	32.0	19.6	19.6	19.5	31.6	27.5	29.6	19.6
65	PIT3_7_PL1X3	64.0	58.0	64.0	64.0	32.0	60.0	69.0	69.0	48.0	69.0	69.0	62.8	64.0	2.0
66	PIT4_7_PL1X2	79.0	79.0	76.0	74.0	37.0	73.0	86.0	85.7	47.0	78.0	73.0	69.7	71.0	0.0
67	PIT5_7_PL1X2	62.0	43.0	41.0	39.0	39.0	40.0	61.0	56.7	40.0	50.0	48.9	38.8	60.0	0.0
68	PIT5_7_PL3X4	71.0	80.0	80.0	76.0	20.0	80.0	76.0	80.0	43.0	80.0	72.0	75.7	58.0	0.0
69	PIT6_7_UNIT 1	34.5	36.7	36.7	37.4	0.0	0.0	32.8	33.2	34.0	32.9	33.2	0.0	0.0	0.0
70	PIT6_7_UNIT 2	28.5	36.7	36.7	37.4	0.0	34.9	32.8	33.2	34.0	31.9	33.2	0.0	0.0	0.0
71	PIT7_7_UNIT 1	52.4	46.9	49.3	51.3	46.7	46.9	54.1	52.0	50.7	0.0	49.3	53.6	53.0	46.9
72	PIT7_7_UNIT 2	52.4	46.9	49.3	51.3	46.7	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
73	PLACVL_1_CHILIB	1.0	5.5	2.0	6.2	5.1	1.7	0.0	1.0	1.7	0.0	6.6	4.9	6.6	0.8
74	POEPH_7_UNIT 1	64.0	54.5	49.7	39.0	42.5	0.0	0.0	0.0	0.0	2.0	64.7	64.1	63.6	4.0
75	POEPH_7_UNIT 2	64.0	24.0	57.0	57.0	54.3	0.0	0.0	0.0	0.0	37.3	64.8	64.1	64.0	2.0
76	POTTER_6_UNITS	3.9	2.4	2.3	2.1	0.0	4.8	0.0	2.1	6.1	1.2	1.1	0.0	1.0	1.9
77	RCKCRK_7_UNIT 1	57.0	25.2	41.5	36.4	46.5	56.9	56.9	56.9	56.9	54.1	56.9	57.0	57.0	29.5
78	RCKCRK_7_UNIT 2	56.9	49.2	56.9	56.0	25.0	0.0	0.0	12.3	53.6	0.0	49.7	56.1	56.0	0.0
79	ROLLIN_6_UNIT	12.3	11.2	9.6	4.8	4.3	8.1	11.1	1.1	6.8	1.3	8.9	9.8	10.9	7.7
80	SALTSP_7_UNITS	43.0	7.7	35.5	34.5	4.1	0.5	1.7	0.0	32.0	0.0	0.0	25.7	17.0	23.5
81	SLYCRK_1_UNIT 1	12.2	10.8	10.1	0.0	10.2	8.6	8.4	6.6	0.0	0.0	7.8	0.0	7.2	11.8
82	SOUTH_2_UNIT	0.0	2.7	3.3	3.3	3.2	0.0	3.3	2.9	2.7	2.4	3.0	2.8	0.0	0.0
83	SPAULD_6_UNIT 3	0.0	5.9	5.6	0.0	4.3	1.5	1.4	0.0	0.8	0.7	3.3	5.0	0.0	5.2
84	SPAULD_6_UNIT12	3.5	1.1	1.0	1.4	4.0	6.3	4.3	0.5	0.5	0.5	3.0	9.3	8.8	6.6
85	SPRGAP_1_UNIT 1	5.6	3.2	0.0	0.0	6.1	1.9	4.6	0.0	0.0	0.0	5.8	5.8	5.8	0.0
86	SPRGVL_2_TULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87	STANIS_7_UNIT 1	38.8	65.0	91.0	59.2	0.0	86.0	86.0	69.8	69.8	31.9	60.0	60.5	90.1	84.8
88	TIGRCK_7_UNITS	41.0	37.0	44.3	40.5	31.0	12.5	12.5	32.0	21.0	9.4	0.0	41.0	42.3	44.8
89	TOADTW_6_UNIT	0.0	1.1	0.0	0.0	0.4	0.0	0.4	0.4	0.0	0.0	0.7	0.0	0.0	0.2
90	VOLTA_2_UNIT 1	6.3	5.6	5.2	5.2	6.0	3.9	5.0	4.4	5.6	0.0	0.0	3.3	2.8	0.0
91	VOLTA_2_UNIT 2	0.6	0.7	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0
92	WDLEAF_7_UNIT 1	60.0	60.0	60.0	0.0	60.0	60.0	60.0	40.0	0.0	0.0	12.7	50.1	17.4	48.4
93	WESTPT_2_UNIT	13.4	13.0	13.0	0.0	0.0	5.5	13.9	10.2	8.0	0.0	0.0	14.0	13.4	12.3
94	WISE_1_UNIT 1	11.2	12.0	12.6	7.0	6.9	8.2	8.5	3.8	8.3	6.0	7.6	8.8	11.1	11.4
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	11.8	0.0	0.0	0.0	12.9	13.0	2.8	2.4	0.0	3.0	5.6	2.5	2.0	0.0
97	**Grand Total**	**2,804.1**	**2,716.1**	**2,679.1**	**2,157.0**	**1,782.6**	**2,163.2**	**2,236.9**	**2,012.0**	**2,073.1**	**1,001.5**	**1,949.4**	**2,283.7**	**2,224.6**	**1,465.5**
98															
99	PG&E System Demand	19,386	19,458	20,972	19,105	14,307	13,591	13,739	13,324	13,337	13,318	13,282	18,820	18,958	18,084
100															
101	Hydro contribution to peak	14.5%	14.0%	12.8%	11.3%	12.5%	15.9%	16.3%	15.1%	15.5%	7.5%	14.7%	12.1%	11.7%	8.1%
102		Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20
103															
104	Peak Demand Hour	19	19	19	19	20	19	19	19	19	21	21	19	19	19
105															

Line No.	Sum of Hydro Unit Generation (MW)						2021								
	Row Labels	8	9	10	11	12	1	2	3	4	5	6	7	8	9
1	BALCHS_7_UNIT 1	31.0	31.0	0.0	0.0	0.0	5.0	15.6	31.0	21.4	0.0	0.0	31.0	31.0	31.0
2	BALCHS_7_UNIT 2	52.5	52.5	52.5	0.5	0.9	52.5	49.5	0.0	0.0	0.5	52.5	52.5	52.5	52.5
3	BALCHS_7_UNIT 3	54.6	54.6	54.6	0.5	0.5	54.6	53.0	0.0	53.6	4.6	54.6	54.6	54.6	54.6
4	BELDEN_7_UNIT 1	119.0	119.0	73.3	0.5	0.0	54.8	39.6	0.0	0.0	0.0	113.7	105.0	102.7	97.7
5	BLACK_7_UNIT 1	11.5	6.6	78.6	0.0	85.0	82.4	4.6	72.8	28.9	85.0	82.4	40.1	85.0	10.2
6	BLACK_7_UNIT 2	21.0	21.0	84.1	0.0	0.0	47.6	14.0	61.2	84.1	84.1	24.7	84.1	84.1	14.0
7	BNNIEN_7_ALTAPH	0.7	0.0	0.0	0.7	0.0	0.0	0.0	0.4	0.5	0.0	0.8	0.7	0.8	0.7
8	BOWMN_6_HYDRO	0.0	2.3	1.9	1.0	0.0	0.2	0.2	0.1	1.1	1.4	0.0	1.4	1.3	1.1
9	BUCKCK_7_OAKFLT	0.0	0.0	0.0	0.6	0.0	0.0	0.5	0.6	0.0	0.0	0.0	0.8	0.0	0.0
10	BUCKCK_7_PL1X2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	16.8
11	BUTTVL_7_UNIT 1	0.0	38.9	22.5	0.0	0.0	0.0	39.5	0.0	0.0	0.0	0.0	6.6	0.0	0.0
12	CARBOU_7_PL2X3	48.5	40.6	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	15.0	0.0	0.0
13	CARBOU_7_PL4X5	120.0	111.8	115.0	45.1	5.0	106.1	63.5	0.0	45.4	18.1	120.0	120.0	0.0	0.0
14	CARBOU_7_UNIT 1	24.0	17.7	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	CHICPK_7_UNIT 1	14.0	0.0	8.0	11.0	24.0	17.0	17.3	3.6	9.3	26.0	30.0	31.0	31.9	25.5
16	CLRKRD_6_LIMESD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	COLEMN_2_UNIT	1.4	0.0	1.3	1.5	2.2	3.4	4.0	5.5	3.1	3.7	3.3	2.7	0.0	0.0
18	COLGAT_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	COLGAT_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	COWCRK_2_UNIT	0.0	0.0	0.0	0.0	0.5	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0
21	CRESTA_7_PL1X2	64.6	60.2	6.7	25.6	11.3	52.8	45.0	11.3	39.3	14.7	63.6	55.0	67.0	67.0
22	CRNEVL_6_CRNVA	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	CRNEVL_6_SJQN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	3.0	3.6	3.6	0.0	1.7	0.0	0.0	0.0	3.7	3.6	3.4	0.0	3.9	3.9
26	DRUM_7_PL1X2	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0	13.0	25.0	13.0
27	DRUM_7_PL3X4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	0.0
28	DRUM_7_UNIT 5	42.0	0.0	0.0	42.0	44.8	47.0	47.0	22.5	31.1	49.5	48.0	49.5	49.5	49.0
29	DSABLA_7_UNIT	7.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	6.3	6.2	6.2	4.6
30	DUTCH1_7_UNIT 1	19.0	0.0	12.0	19.0	16.5	9.0	9.0	0.0	13.5	22.0	22.0	21.0	22.0	22.0
31	DUTCH2_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	3.1	3.1	7.0	0.0	0.0	19.3	20.0	21.0	22.0
32	ELECTR_7_PL1X3	93.0	89.9	93.0	0.0	62.0	30.7	0.0	62.0	31.0	31.0	60.3	89.3	93.0	93.0
33	EXCHEC_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34	FMEADO_6_HELLHL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35	FMEADO_7_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36	FORBST_7_UNIT 1	31.0	0.0	0.0	0.0	0.0	5.0	25.4	0.0	5.0	0.0	37.5	20.0	37.5	37.5
37	GRIZLY_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38	HAASPH_7_PL1X2	144.0	144.0	144.0	0.0	0.0	34.0	34.0	0.0	0.0	0.0	144.0	144.0	144.0	144.0
39	HALSEY_6_UNIT	6.3	6.4	6.8	0.0	0.0	1.4	1.3	4.0	4.1	5.2	3.1	3.4	3.1	2.2
40	HATCR1_7_UNIT	3.2	3.3	3.2	3.8	4.1	4.2	4.3	4.1	0.0	3.0	3.0	2.9	2.9	2.9
41	HATCR2_7_UNIT	4.6	0.0	4.6	5.2	0.0	5.7	5.2	5.5	0.0	0.0	0.0	0.0	2.6	3.4
42	HELMPG_7_UNIT 1	83.0	83.0	218.9	0.0	0.0	205.0	0.0	341.3	0.0	133.9	105.0	195.9	105.0	136.8
43	HELMPG_7_UNIT 2	407.0	108.4	270.6	181.7	0.0	208.3	89.7	0.0	158.6	128.3	160.0	229.8	160.0	130.7
44	HELMPG_7_UNIT 3	404.0	205.2	160.0	172.9	0.0	188.3	0.0	289.2	197.6	172.7	126.4	208.3	135.8	140.2
45	HMLTBR_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46	INSKIP_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47	KELYRG_6_UNIT	10.5	10.5	0.0	0.0	8.4	10.2	10.2	9.2	9.2	7.5	10.5	10.1	10.2	10.5
48	KERKH1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49	KERKH1_7_UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	KERKH2_7_UNIT 1	150.5	49.7	112.7	146.5	49.6	0.0	0.0	0.0	0.0	6.0	14.5	94.9	142.6	148.8
51	KILARC_2_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52	KINGRV_7_UNIT 1	51.2	51.2	30.4	0.0	0.0	16.5	15.6	0.0	0.0	0.0	0.0	0.0	49.5	50.8
53	KRNCNY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54	MCSWAN_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Line No.	Sum of Hydro Unit Generation (MW)						2021								
	Row Labels	**8**	**9**	**10**	**11**	**12**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**
55	MDFKRL_2_PROJCT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
57	MONTPH_7_UNITS	0.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.9	6.6	6.5	6.3	6.3
58	NAROW1_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
59	NAROW2_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60	NWCSTL_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0
61	OXBOW_6_DRUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
62	PHOENX_1_UNIT	1.3	1.3	1.4	0.0	0.7	0.3	0.3	1.8	0.0	1.2	1.5	0.0	1.7	1.7
63	PIT1_7_UNIT 1	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
64	PIT1_7_UNIT 2	10.3	24.4	32.0	0.0	27.0	30.6	31.0	32.0	32.0	32.0	18.6	18.0	31.4	32.0
65	PIT3_7_PL1X3	50.6	64.0	27.0	0.0	23.0	32.0	45.0	32.0	54.0	52.0	60.0	35.0	60.0	64.0
66	PIT4_7_PL1X2	59.3	74.0	34.0	35.0	37.0	0.0	0.0	0.0	50.0	54.0	71.0	43.0	74.0	82.0
67	PIT5_7_PL1X2	32.4	56.0	42.0	19.0	12.0	10.0	31.9	16.0	14.0	69.0	80.0	57.0	80.0	59.0
68	PIT5_7_PL3X4	59.0	59.0	19.0	40.0	46.0	46.0	59.5	9.0	79.0	36.0	37.0	10.0	40.0	72.0
69	PIT6_7_UNIT 1	0.0	34.3	6.8	33.8	32.8	37.2	0.2	30.7	35.5	36.0	7.6	35.7	34.0	34.0
70	PIT6_7_UNIT 2	0.0	35.5	7.9	34.0	31.8	37.2	29.3	29.7	35.5	35.5	8.8	35.1	35.5	35.5
71	PIT7_7_UNIT 1	51.9	49.6	1.9	46.2	43.9	51.5	52.0	41.8	46.9	46.9	0.0	49.3	46.9	46.9
72	PIT7_7_UNIT 2	51.9	0.0	1.8	44.6	42.3	51.6	0.0	42.9	46.9	46.9	0.0	36.0	46.9	46.9
73	PLACVL_1_CHILIB	6.6	0.0	1.8	0.8	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	0.0
74	POEPH_7_UNIT 1	64.1	55.3	2.0	0.0	0.0	32.4	55.0	15.9	64.1	0.0	5.7	54.9	60.0	60.0
75	POEPH_7_UNIT 2	43.1	52.8	2.0	27.6	10.7	52.8	52.8	0.0	0.0	2.0	62.7	54.9	55.0	55.0
76	POTTER_6_UNITS	2.1	1.7	1.7	0.9	0.9	0.9	2.2	0.9	1.0	0.0	0.0	0.0	0.0	0.0
77	RCKCRK_7_UNIT 1	41.3	39.9	0.0	0.0	29.5	29.5	29.5	20.8	29.5	25.1	56.4	35.0	55.1	56.1
78	RCKCRK_7_UNIT 2	56.9	56.9	0.0	52.8	0.0	56.9	37.3	0.0	28.3	0.0	56.9	56.9	55.1	56.1
79	ROLLIN_6_UNIT	6.3	0.3	5.6	0.0	3.6	0.3	0.3	3.7	3.8	4.8	3.5	3.8	3.8	3.0
80	SALTSP_7_UNITS	36.2	29.9	36.0	22.0	22.3	0.0	0.0	31.5	0.0	1.3	31.0	34.1	33.0	32.0
81	SLYCRK_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	0.0	10.0	10.2	9.1	7.4
82	SOUTH_2_UNIT	0.0	0.0	0.0	0.0	0.0	2.1	2.5	2.6	0.0	2.4	2.2	1.8	1.4	1.7
83	SPAULD_6_UNIT 3	5.7	0.0	4.1	1.1	0.7	0.8	0.8	0.8	4.0	0.0	0.0	0.0	0.0	4.1
84	SPAULD_6_UNIT12	1.1	0.0	0.0	0.0	0.5	0.0	0.0	0.0	1.2	6.7	5.5	5.5	7.2	3.0
85	SPRGAP_1_UNIT 1	0.0	6.0	5.8	2.3	0.0	0.0	0.0	2.0	3.8	0.0	0.0	0.0	0.0	0.0
86	SPRGVL_2_TULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87	STANIS_7_UNIT 1	75.8	9.4	36.9	0.0	69.8	0.0	0.0	67.5	0.0	0.0	0.0	86.6	0.0	0.0
88	TIGRCK_7_UNITS	48.3	48.5	46.0	44.6	20.0	2.7	3.5	26.8	0.0	17.3	43.6	44.0	44.0	44.0
89	TOADTW_6_UNIT	0.2	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.3	0.0	0.1	0.1	0.1
90	VOLTA_2_UNIT 1	0.0	2.3	2.2	2.1	3.2	3.4	3.4	3.3	3.4	3.4	3.1	2.5	2.3	2.1
91	VOLTA_2_UNIT 2	0.0	0.0	0.0	0.2	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.3
92	WDLEAF_7_UNIT 1	55.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	12.5	60.0	51.0	60.0	60.0
93	WESTPT_2_UNIT	14.0	13.3	14.0	8.6	10.9	5.1	2.5	10.6	0.0	4.0	12.9	13.7	14.0	14.0
94	WISE_1_UNIT 1	8.5	8.6	9.2	0.0	5.0	0.0	2.4	7.0	6.0	7.0	3.6	3.9	3.4	2.4
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	0.0	0.0	2.4	12.6	9.0	0.0	0.5	3.3	1.9	0.6	0.6	0.0	0.0	0.0
97	**Grand Total**	**2,825.8**	**2,043.1**	**1,963.3**	**1,086.9**	**799.0**	**1,758.1**	**1,033.4**	**1,369.0**	**1,298.1**	**1,326.2**	**2,019.7**	**2,505.7**	**2,413.3**	**2,268.0**
98															
99	PG&E System Demand	22,615	20,079	17,843	13,163	13,516	13,642	12,820	12,860	13,048	16,780	19,817	19,648	19,322	19,140
100															
101	Hydro contribution to peak	12.5%	10.2%	11.0%	8.3%	5.9%	12.9%	8.1%	10.6%	9.9%	7.9%	10.2%	12.8%	12.5%	11.8%
102		Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21
103															
104	Peak Demand Hour	19	18	18	19	19	19	19	20	21	19	19	19	19	19
105															

Line No.	Sum of Hydro Unit Generation (MW)				2022									
	Row Labels	10	11	12	1	2	3	4	5	6	7	8	9	10	11
1	BALCHS_7_UNIT 1	31.0	17.6	0.0	0.0	24.3	0.0	31.0	0.0	17.7	31.0	10.5	27.1	31.0	27.6
2	BALCHS_7_UNIT 2	52.5	51.3	0.0	0.0	52.5	43.3	0.0	52.5	52.5	52.5	37.3	49.3	52.5	52.5
3	BALCHS_7_UNIT 3	54.6	51.3	17.0	34.9	54.6	43.1	54.6	54.6	54.6	54.6	31.1	50.3	54.6	50.8
4	BELDEN_7_UNIT 1	113.0	82.7	0.0	2.0	2.0	0.0	0.0	86.0	83.2	119.0	46.1	119.0	2.0	0.0
5	BLACK_7_UNIT 1	85.0	85.0	40.9	81.0	81.0	2.6	78.9	12.2	37.6	33.0	85.0	78.9	0.0	0.0
6	BLACK_7_UNIT 2	84.1	0.0	42.2	81.0	81.0	10.9	11.6	81.6	15.9	53.9	84.1	14.0	0.0	0.0
7	BNNIEN_7_ALTAPH	0.2	0.7	0.4	0.0	0.4	0.5	0.5	0.0	0.4	0.6	0.6	0.7	0.6	0.7
8	BOWMN_6_HYDRO	0.7	0.0	0.1	0.2	0.0	0.0	0.0	2.8	0.0	2.8	2.5	2.5	1.7	0.4
9	BUCKCK_7_OAKFLT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	BUCKCK_7_PL1X2	16.8	27.8	33.0	33.0	33.0	33.0	16.8	0.0	0.0	33.0	0.2	2.3	33.0	16.8
11	BUTTVL_7_UNIT 1	0.0	0.0	0.0	0.0	36.3	0.0	1.1	38.1	38.6	30.0	39.5	0.0	39.5	0.0
12	CARBOU_7_PL2X3	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	48.0	0.0	48.0	0.0	0.0
13	CARBOU_7_PL4X5	100.8	98.0	0.0	51.7	57.3	0.0	0.0	120.0	90.8	120.0	63.4	120.0	62.5	27.3
14	CARBOU_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	CHICPK_7_UNIT 1	10.0	22.8	29.0	0.0	0.0	17.0	30.0	32.0	32.0	33.7	33.0	33.0	23.5	8.8
16	CLRKRD_6_LIMESD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	COLEMN_2_UNIT	2.0	3.3	3.7	4.3	5.1	5.4	2.0	4.1	3.6	2.7	0.0	0.0	0.0	0.0
18	COLGAT_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	COLGAT_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	COWCRK_2_UNIT	0.0	0.8	0.8	0.7	0.8	1.0	1.1	1.4	0.7	0.4	0.3	0.0	0.2	0.5
21	CRESTA_7_PL1X2	67.0	49.6	33.5	30.0	40.7	62.4	54.6	67.0	60.3	60.8	23.5	67.9	0.0	0.0
22	CRNEVL_6_CRNVA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0
23	CRNEVL_6_SJQN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	3.8	1.3	1.1	0.0	2.0	0.0	0.0	4.0	3.9	3.5	4.2	4.2	3.5	1.1
26	DRUM_7_PL1X2	0.0	25.0	12.0	0.0	0.0	0.0	0.0	25.0	10.0	25.0	0.0	23.0	0.0	0.0
27	DRUM_7_PL3X4	10.3	28.0	16.0	28.9	0.0	16.0	16.0	16.0	15.9	15.9	16.0	27.4	9.0	0.0
28	DRUM_7_UNIT 5	0.0	0.0	48.0	48.0	49.0	49.0	49.0	49.2	48.0	49.5	49.0	49.5	47.4	22.0
29	DSABLA_7_UNIT	4.1	0.0	3.2	5.0	10.9	11.2	11.0	10.0	10.3	7.3	6.9	4.8	2.3	6.7
30	DUTCH1_7_UNIT 1	0.0	21.4	21.7	22.0	0.0	22.0	22.0	22.0	22.0	22.0	22.0	21.0	0.0	0.0
31	DUTCH2_7_UNIT 1	0.0	0.0	22.0	6.5	19.8	0.0	5.0	18.9	0.0	0.0	20.8	20.1	20.0	19.5
32	ELECTR_7_PL1X3	31.0	62.0	62.0	93.0	62.0	62.0	62.0	93.0	91.9	63.4	93.0	93.0	93.0	17.0
33	EXCHEC_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34	FMEADO_6_HELLHL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35	FMEADO_7_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36	FORBST_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37	GRIZLY_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38	HAASPH_7_PL1X2	51.5	72.0	0.0	0.0	0.0	0.0	72.0	0.0	144.0	144.0	65.6	126.5	144.0	0.0
39	HALSEY_6_UNIT	2.7	0.0	2.5	0.0	2.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40	HATCR1_7_UNIT	0.0	0.0	3.8	3.9	2.4	2.4	1.7	1.8	1.8	1.7	1.7	1.7	1.7	2.2
41	HATCR2_7_UNIT	0.0	3.5	3.0	3.1	3.8	0.0	3.8	4.3	4.3	4.1	0.0	0.0	0.0	0.0
42	HELMPG_7_UNIT 1	0.0	0.0	180.0	0.0	0.0	0.0	0.0	0.0	149.0	0.0	89.4	183.6	0.0	250.0
43	HELMPG_7_UNIT 2	0.0	247.5	180.0	0.0	0.0	0.0	0.0	150.4	97.2	205.8	86.8	100.0	250.0	225.9
44	HELMPG_7_UNIT 3	0.0	236.9	193.0	0.0	0.0	0.0	0.0	160.0	83.0	188.4	83.0	95.0	198.8	0.0
45	HMLTBR_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46	INSKIP_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47	KELYRG_6_UNIT	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48	KERKH1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49	KERKH1_7_UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	KERKH2_7_UNIT 1	87.3	0.0	0.0	92.0	117.7	102.3	150.6	24.0	58.0	7.7	140.2	91.8	0.0	7.0
51	KILARC_2_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52	KINGRV_7_UNIT 1	44.1	41.6	26.2	38.1	41.6	0.0	46.2	36.1	44.1	49.5	31.2	28.2	46.2	43.1
53	KRNCNY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54	MCSWAN_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Line No.	Sum of Hydro Unit Generation (MW)				2022									
	Row Labels	**10**	**11**	**12**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**
55	MDFKRL_2_PROJCT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
57	MONTPH_7_UNITS	3.2	0.0	0.0	0.0	0.0	8.3	5.6	6.6	8.7	8.1	7.5	6.7	4.5	1.3
58	NAROW1_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
59	NAROW2_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60	NWCSTL_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	4.2	2.3	0.0	0.0	0.0	0.0	0.0	3.2	0.0
61	OXBOW_6_DRUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
62	PHOENX_1_UNIT	0.0	0.8	1.3	1.5	1.2	1.3	1.1	0.0	1.5	1.1	1.1	1.1	1.1	1.1
63	PIT1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	12.0	0.0
64	PIT1_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	14.2	28.3	32.0	17.4	0.0	27.6
65	PIT3_7_PL1X3	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	64.9	69.0	66.6	69.0	35.0
66	PIT4_7_PL1X2	48.0	51.0	68.0	51.0	52.7	48.4	29.0	25.1	35.0	83.6	89.0	86.8	85.0	42.0
67	PIT5_7_PL1X2	37.0	80.0	80.0	58.0	64.2	67.2	58.0	0.0	0.0	57.6	62.0	77.1	59.0	0.0
68	PIT5_7_PL3X4	40.0	0.0	31.0	28.0	36.0	22.0	0.0	44.1	55.0	74.2	78.0	76.9	80.0	80.0
69	PIT6_7_UNIT 1	34.0	39.0	34.7	33.7	33.5	31.8	2.1	34.6	9.8	36.5	32.1	25.6	34.0	1.1
70	PIT6_7_UNIT 2	34.0	0.0	35.5	35.5	35.5	33.3	35.3	35.8	34.4	36.6	34.0	8.8	34.8	0.7
71	PIT7_7_UNIT 1	44.0	46.9	49.5	53.0	51.3	53.0	52.0	0.0	0.0	0.0	44.0	2.4	46.9	1.0
72	PIT7_7_UNIT 2	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	3.6	46.9	1.0
73	PLACVL_1_CHILIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
74	POEPH_7_UNIT 1	44.2	51.5	23.2	25.0	2.0	64.1	52.8	64.1	45.7	52.8	27.4	63.8	0.0	0.0
75	POEPH_7_UNIT 2	52.4	52.5	49.5	45.1	61.5	63.0	52.8	62.6	52.8	54.2	27.3	62.5	32.9	23.8
76	POTTER_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
77	RCKCRK_7_UNIT 1	56.9	57.0	48.8	0.0	7.0	0.0	52.6	41.1	52.6	52.6	30.5	57.0	25.0	0.0
78	RCKCRK_7_UNIT 2	56.9	0.0	0.0	0.0	56.9	56.9	0.0	56.6	38.6	46.6	14.6	55.2	0.0	10.0
79	ROLLIN_6_UNIT	2.7	0.0	6.3	10.6	1.1	3.0	5.4	5.8	6.0	5.9	5.8	6.9	5.3	0.0
80	SALTSP_7_UNITS	1.9	0.0	33.1	31.0	2.1	0.0	0.0	37.7	9.2	36.2	36.5	34.1	4.3	2.7
81	SLYCRK_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
82	SOUTH_2_UNIT	1.7	2.0	0.0	2.8	3.2	2.4	0.0	2.4	2.7	2.3	1.3	1.7	1.7	1.9
83	SPAULD_6_UNIT 3	0.9	0.7	0.8	1.0	0.6	1.0	0.5	5.5	0.0	0.0	5.2	4.6	4.5	1.0
84	SPAULD_6_UNIT12	1.2	3.5	5.0	5.0	0.4	0.0	4.3	9.0	6.1	7.9	7.0	6.6	5.8	2.1
85	SPRGAP_1_UNIT 1	0.0	0.0	5.4	5.4	5.6	5.9	1.9	5.9	5.8	0.0	0.0	0.0	5.3	4.6
86	SPRGVL_2_TULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87	STANIS_7_UNIT 1	0.0	47.5	89.8	89.8	26.2	66.8	67.5	21.3	91.0	89.8	4.8	91.0	0.0	0.0
88	TIGRCK_7_UNITS	31.2	38.5	43.9	5.0	39.6	0.0	0.0	46.0	46.0	46.0	49.9	45.0	44.9	31.0
89	TOADTW_6_UNIT	0.0	0.0	0.0	1.0	0.8	0.8	0.8	0.9	0.7	0.3	0.4	0.1	0.0	0.0
90	VOLTA_2_UNIT 1	2.1	2.4	2.6	3.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
91	VOLTA_2_UNIT 2	0.2	0.3	0.3	0.5	0.5	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2
92	WDLEAF_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
93	WESTPT_2_UNIT	6.0	12.9	13.1	14.0	12.5	0.0	11.6	0.0	3.8	13.9	14.0	13.8	14.0	4.5
94	WISE_1_UNIT 1	3.0	0.0	4.2	0.0	3.6	7.6	0.0	8.2	9.5	8.9	11.0	10.6	10.4	0.0
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	0.0	0.0	10.7	6.2	3.2	3.7	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0
97	**Grand Total**	**1,499.1**	**1,716.4**	**1,611.6**	**1,166.2**	**1,285.3**	**1,033.7**	**1,157.2**	**1,712.6**	**1,842.6**	**2,272.2**	**1,895.2**	**2,335.5**	**1,759.0**	**1,052.4**
98															
99	PG&E System Demand	15,055	12,962	14,324	13,634	13,653	13,092	14,538	18,196	19,104	18,732	19,877	22,600	14,974	13,443
100															
101	Hydro contribution to peak	10.0%	13.2%	11.3%	8.6%	9.4%	7.9%	8.0%	9.4%	9.6%	12.1%	9.5%	10.3%	11.7%	7.8%
102		Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
103															
104	Peak Demand Hour	19	19	18	19	19	20	20	19	19	19	19	18	19	19
105															

Line No.	Sum of Hydro Unit Generation (MW)	2023												2024
	Row Labels	12	1	2	3	4	5	6	7	8	9	10	11	12	1
1	BALCHS_7_UNIT 1	27.6	17.6	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	31.0	0.0	30.8	0.0
2	BALCHS_7_UNIT 2	52.5	39.2	52.5	52.5	14.0	52.5	52.5	52.5	52.5	52.5	52.5	0.0	52.5	52.5
3	BALCHS_7_UNIT 3	54.6	39.2	0.0	0.0	0.0	54.6	54.6	54.6	54.6	54.6	54.6	0.0	54.6	54.6
4	BELDEN_7_UNIT 1	0.0	0.0	101.2	105.2	119.0	60.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	BLACK_7_UNIT 1	41.5	80.0	85.0	30.4	80.0	60.0	22.7	76.8	40.0	84.5	6.6	2.8	85.0	85.0
6	BLACK_7_UNIT 2	9.5	79.9	84.1	14.0	79.9	0.0	17.0	29.8	14.0	57.7	14.0	0.0	79.9	82.4
7	BNNIEN_7_ALTAPH	0.4	0.4	0.0	0.0	0.5	0.0	0.3	0.4	0.5	0.5	0.5	0.0	0.0	0.2
8	BOWMN_6_HYDRO	0.4	0.2	0.8	0.8	1.9	3.0	3.2	2.7	2.7	2.5	2.2	1.0	0.7	0.7
9	BUCKCK_7_OAKFLT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	BUCKCK_7_PL1X2	0.0	33.0	0.0	0.0	33.0	33.0	27.8	27.8	0.0	0.8	30.9	0.0	0.0	0.0
11	BUTTVL_7_UNIT 1	0.0	0.0	39.5	38.1	31.9	39.5	39.5	32.1	21.0	31.9	1.1	39.5	25.3	39.3
12	CARBOU_7_PL2X3	0.0	0.0	26.0	26.0	48.0	24.0	0.0	48.0	44.0	48.0	5.0	26.0	48.0	0.0
13	CARBOU_7_PL4X5	33.0	62.2	116.4	107.9	120.0	0.0	49.4	60.0	60.0	60.0	48.8	60.0	0.0	51.2
14	CARBOU_7_UNIT 1	13.9	0.0	13.9	13.9	0.0	24.0	0.0	24.0	0.0	0.0	0.0	0.0	24.0	11.4
15	CHICPK_7_UNIT 1	14.0	32.0	0.0	0.0	10.0	32.0	28.0	32.0	32.0	0.0	16.0	32.0	23.5	32.0
16	CLRKRD_6_LIMESD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	COLEMN_2_UNIT	4.3	0.0	5.5	5.4	5.4	5.4	5.3	5.1	2.4	3.2	3.3	3.2	2.8	3.9
18	COLGAT_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	COLGAT_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	COWCRK_2_UNIT	1.3	0.6	1.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21	CRESTA_7_PL1X2	0.0	0.0	0.0	0.0	0.0	0.0	10.0	20.0	29.8	35.0	25.6	29.9	37.0	60.0
22	CRNEVL_6_CRNVA	0.5	0.7	0.0	0.0	0.0	0.7	0.8	0.0	0.0	0.0	0.8	0.0	0.0	0.0
23	CRNEVL_6_SJQN 2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	1.0	1.4	0.0	0.0	1.3	0.0	0.0	3.6	3.8	2.8	3.3	0.0	0.0	0.0
26	DRUM_7_PL1X2	0.0	0.0	0.0	0.0	8.5	26.0	0.0	13.0	24.0	0.0	0.0	13.0	0.0	0.0
27	DRUM_7_PL3X4	0.0	16.0	0.0	0.0	15.8	28.5	0.0	28.0	27.0	0.0	0.0	16.0	0.0	28.0
28	DRUM_7_UNIT 5	42.5	49.0	46.2	46.2	0.0	0.0	31.0	49.5	49.0	0.0	41.0	46.0	49.0	49.0
29	DSABLA_7_UNIT	5.3	0.0	0.0	0.0	12.7	13.0	12.4	11.9	8.3	4.0	2.0	0.0	0.0	0.0
30	DUTCH1_7_UNIT 1	12.5	22.0	0.0	0.0	14.5	22.0	0.0	22.0	22.0	0.0	18.0	22.0	16.0	22.0
31	DUTCH2_7_UNIT 1	5.5	13.5	0.0	0.0	0.0	5.0	0.0	20.0	22.0	0.0	0.0	6.0	6.0	6.0
32	ELECTR_7_PL1X3	0.0	62.0	91.0	91.0	92.8	62.0	93.0	93.0	93.0	93.0	60.0	0.0	48.6	62.0
33	EXCHEC_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34	FMEADO_6_HELLHL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35	FMEADO_7_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36	FORBST_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37	GRIZLY_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38	HAASPH_7_PL1X2	0.0	0.0	72.0	72.0	15.0	0.0	36.0	144.0	144.0	144.0	144.0	0.0	72.0	144.0
39	HALSEY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40	HATCR1_7_UNIT	2.2	2.3	2.2	2.2	1.8	2.3	2.5	2.1	3.0	0.0	2.8	3.6	3.6	3.6
41	HATCR2_7_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	4.4	4.9
42	HELMPG_7_UNIT 1	140.0	203.6	249.1	220.0	340.0	377.4	198.7	0.0	0.0	83.0	0.0	0.0	0.0	158.3
43	HELMPG_7_UNIT 2	0.0	0.0	237.6	172.6	308.4	374.6	224.2	97.2	380.0	121.5	381.2	0.0	0.0	216.9
44	HELMPG_7_UNIT 3	0.0	160.0	220.0	350.0	105.0	105.0	0.0	93.0	106.2	98.1	395.3	0.0	232.5	154.6
45	HMLTBR_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46	INSKIP_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47	KELYRG_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48	KERKH1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49	KERKH1_7_UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	KERKH2_7_UNIT 1	95.0	0.0	98.7	93.0	0.0	150.0	146.0	138.0	143.6	125.1	0.0	87.6	9.4	140.5
51	KILARC_2_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52	KINGRV_7_UNIT 1	44.1	32.7	44.0	40.4	51.2	51.2	51.2	51.2	48.0	46.2	0.0	0.0	44.1	41.6
53	KRNCNY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54	MCSWAN_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Line No.	Sum of Hydro Unit Generation (MW)		2023											2024
	Row Labels	**12**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**1**
55	MDFKRL_2_PROJCT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
57	MONTPH_7_UNITS	1.2	0.8	0.7	0.7	4.7	6.1	8.7	8.2	8.8	4.5	3.7	1.1	1.5	0.0
58	NAROW1_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
59	NAROW2_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60	NWCSTL_7_UNIT 1	0.0	6.7	4.6	8.0	4.4	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	5.0
61	OXBOW_6_DRUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
62	PHOENX_1_UNIT	0.9	0.9	0.0	0.0	0.0	0.0	1.2	1.5	1.1	0.9	1.1	0.2	0.3	1.3
63	PIT1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	30.9	20.8	17.6	18.1	0.0	20.0	18.1	17.5
64	PIT1_7_UNIT 2	32.0	32.0	32.0	32.0	32.0	32.0	6.0	27.4	15.5	24.2	0.0	17.9	26.2	17.9
65	PIT3_7_PL1X3	69.0	69.0	68.0	57.0	69.0	69.0	66.6	50.0	69.0	69.0	69.0	46.0	46.0	35.0
66	PIT4_7_PL1X2	89.0	89.0	72.0	70.0	88.0	85.8	83.0	56.0	86.0	84.0	85.0	53.0	54.0	0.0
67	PIT5_7_PL1X2	68.0	74.0	79.0	53.0	72.0	76.9	37.5	16.0	80.0	54.0	62.0	38.0	38.0	0.0
68	PIT5_7_PL3X4	80.0	71.0	44.0	52.0	80.0	80.0	57.8	71.0	58.0	78.0	73.0	48.0	48.0	65.8
69	PIT6_7_UNIT 1	33.9	32.1	0.0	0.0	32.9	36.8	30.4	34.3	37.6	34.3	0.0	0.0	0.0	34.6
70	PIT6_7_UNIT 2	0.0	35.5	20.4	0.0	32.9	36.7	23.4	34.3	37.6	34.3	0.0	0.0	0.0	0.0
71	PIT7_7_UNIT 1	43.6	46.9	44.8	0.0	0.0	0.0	0.0	46.8	55.3	47.4	43.0	49.7	49.2	49.5
72	PIT7_7_UNIT 2	43.2	46.9	44.7	0.0	0.0	48.8	0.9	46.9	54.6	47.4	45.8	48.7	48.3	49.5
73	PLACVL_1_CHILIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
74	POEPH_7_UNIT 1	14.9	63.0	52.8	52.8	63.0	63.0	18.0	30.0	61.7	52.8	2.0	0.0	63.0	52.8
75	POEPH_7_UNIT 2	9.9	63.0	51.7	47.6	63.0	63.0	18.0	30.0	51.9	55.2	47.8	61.2	0.0	38.3
76	POTTER_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
77	RCKCRK_7_UNIT 1	31.5	57.0	53.4	53.4	0.0	0.0	8.0	9.0	43.3	25.5	0.0	0.0	17.4	7.0
78	RCKCRK_7_UNIT 2	0.0	56.9	15.0	16.3	0.0	0.0	30.0	52.6	56.9	56.9	34.8	55.4	56.9	56.6
79	ROLLIN_6_UNIT	11.4	12.1	0.0	3.0	9.4	7.3	5.7	8.8	9.9	6.7	4.0	11.0	7.9	8.2
80	SALTSP_7_UNITS	30.0	0.0	34.5	34.5	33.6	36.0	35.5	35.9	32.7	5.6	0.0	31.1	0.0	31.5
81	SLYCRK_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
82	SOUTH_2_UNIT	2.1	0.0	0.0	0.0	3.0	3.1	3.2	3.2	1.9	1.5	1.7	1.3	1.3	1.4
83	SPAULD_6_UNIT 3	1.1	0.0	0.9	0.9	1.0	5.7	0.0	4.4	4.8	4.8	4.8	1.0	1.0	1.1
84	SPAULD_6_UNIT12	0.5	5.5	7.6	7.6	2.5	3.5	5.0	7.0	6.4	0.0	5.0	5.0	4.1	0.0
85	SPRGAP_1_UNIT 1	4.5	4.9	0.0	0.0	5.8	1.8	0.0	5.8	0.0	5.8	0.0	5.3	5.2	4.2
86	SPRGVL_2_TULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87	STANIS_7_UNIT 1	89.8	71.0	71.0	71.0	60.0	65.0	47.7	65.0	91.0	63.0	70.0	80.1	71.0	86.9
88	TIGRCK_7_UNITS	6.0	23.0	33.0	33.0	0.0	45.6	43.0	43.4	42.8	42.7	0.0	1.5	17.3	26.7
89	TOADTW_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
90	VOLTA_2_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
91	VOLTA_2_UNIT 2	0.0	0.3	0.3	0.3	0.0	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.0
92	WDLEAF_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
93	WESTPT_2_UNIT	7.5	12.5	0.0	0.0	0.0	0.0	14.0	14.0	14.0	14.0	6.2	0.0	4.5	8.9
94	WISE_1_UNIT 1	8.1	10.5	6.9	10.4	10.0	10.8	7.6	10.8	12.0	9.8	7.6	0.0	5.5	8.2
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	11.1	9.7	12.0	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	1.0	1.1
97	**Grand Total**	**1,292.8**	**1,841.6**	**2,367.2**	**2,129.4**	**2,208.9**	**2,415.0**	**1,719.4**	**1,996.4**	**2,411.4**	**2,020.5**	**1,907.3**	**979.5**	**1,535.5**	**2,113.4**
98															
99	PG&E System Demand	13,744	13,312	13,274	13,081	14,298	14,699	17,431	19,463	20,622	15,575	16,148	13,306	13,353	13,357
100															
101	Hydro contribution to peak	9.4%	13.8%	17.8%	16.3%	15.4%	16.4%	9.9%	10.3%	11.7%	13.0%	11.8%	7.4%	11.5%	15.8%
102		Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
103															
104	Peak Demand Hour	19	18	19	19	20	20	19	19	19	19	19	18	18	19
105															

Line No.	Sum of Hydro Unit Generation (MW) / Row Labels	2	3	4	5	6	7	8	9	10	11	12	2025 1	2	3	4
1	BALCHS_7_UNIT 1	17.6	31.0	31.0	30.3	31.0	0.0	31.0	31.0	31.0	14.2	0.7	0.0	0.0	31.0	31.0
2	BALCHS_7_UNIT 2	0.0	52.5	52.5	52.5	50.4	0.0	52.5	52.5	52.5	25.6	50.3	52.5	0.0	52.5	52.5
3	BALCHS_7_UNIT 3	39.2	0.0	54.6	53.8	53.8	0.0	54.6	54.6	54.6	25.6	54.6	54.6	54.0	54.6	54.6
4	BELDEN_7_UNIT 1	0.0	66.0	65.0	60.0	46.7	35.0	70.0	90.0	119.0	0.0	0.0	0.0	0.0	0.0	0.0
5	BLACK_7_UNIT 1	80.0	80.0	81.4	60.0	58.8	82.0	0.0	0.0	0.0	0.0	78.6	78.4	75.0	37.5	82.0
6	BLACK_7_UNIT 2	80.0	80.0	41.9	60.0	58.8	81.1	82.1	81.9	84.1	84.1	81.4	36.5	75.0	75.0	52.6
7	BNNIEN_7_ALTAPH	0.0	0.2	0.0	0.1	0.0	0.7	0.6	0.0	0.2	0.1	0.0	0.1	0.2	0.0	0.1
8	BOWMN_6_HYDRO	0.5	0.2	0.2	3.2	0.0	0.0	2.9	2.9	2.7	0.8	0.8	0.8	0.0	1.7	3.3
9	BUCKCK_7_OAKFLT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	BUCKCK_7_PL1X2	33.0	33.0	33.0	0.0	31.3	0.0	0.0	5.0	0.0	10.0	33.0	33.0	33.0	33.0	33.0
11	BUTTVL_7_UNIT 1	39.5	38.4	0.0	39.5	0.0	0.0	39.5	27.7	21.8	20.2	35.0	39.5	0.0	39.5	0.0
12	CARBOU_7_PL2X3	29.1	38.4	8.2	23.2	0.0	35.0	15.8	48.0	48.0	48.0	40.0	38.2	48.0	25.7	17.5
13	CARBOU_7_PL4X5	0.0	37.8	57.5	60.0	0.0	30.0	49.0	60.0	60.0	0.0	38.0	60.0	0.0	60.0	49.5
14	CARBOU_7_UNIT 1	24.0	11.4	18.6	0.0	0.0	24.0	16.7	24.0	24.0	24.0	17.5	17.5	24.0	23.0	0.0
15	CHICPK_7_UNIT 1	32.0	32.0	2.0	0.0	0.0	0.0	10.0	12.0	11.0	0.0	29.0	29.6	24.2	4.0	0.0
16	CLRKRD_6_LIMESD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	COLEMN_2_UNIT	4.4	4.2	4.1	4.3	4.4	1.4	0.0	0.0	3.1	5.2	4.1	4.7	7.9	5.4	5.2
18	COLGAT_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	COLGAT_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20	COWCRK_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21	CRESTA_7_PL1X2	68.0	57.0	70.0	37.0	31.0	15.0	14.6	66.4	53.4	20.1	5.3	37.1	0.0	69.0	65.0
22	CRNEVL_6_CRNVA	0.0	0.0	0.0	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	CRNEVL_6_SJQN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
26	DRUM_7_PL1X2	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0
27	DRUM_7_PL3X4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28	DRUM_7_UNIT 5	49.0	49.0	2.0	0.0	0.0	0.0	49.0	48.0	44.0	0.0	47.0	48.0	42.0	1.0	0.0
29	DSABLA_7_UNIT	0.0	0.0	0.0	6.9	6.7	6.9	7.4	4.8	0.0	0.0	4.7	6.4	0.0	5.9	0.0
30	DUTCH1_7_UNIT 1	22.0	0.0	5.0	0.0	0.0	0.0	0.0	21.0	20.0	0.0	21.0	20.0	20.0	0.0	0.0
31	DUTCH2_7_UNIT 1	6.0	21.0	0.0	0.0	0.0	0.0	20.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	0.0
32	ELECTR_7_PL1X3	21.5	67.5	93.0	93.0	92.1	93.0	93.0	93.0	62.0	0.0	0.0	53.6	0.0	57.4	90.9
33	EXCHEC_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34	FMEADO_6_HELLHL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35	FMEADO_7_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36	FORBST_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37	GRIZLY_1_UNIT 1	12.4	9.0	0.0	16.0	13.8	20.0	0.0	0.0	0.0	0.0	8.0	7.4	20.0	20.0	5.0
38	HAASPH_7_PL1X2	0.0	135.2	138.6	144.0	144.0	0.0	144.0	144.0	6.9	0.0	139.4	138.1	0.0	99.8	139.1
39	HALSEY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	2.4	5.2	4.5	0.0	2.6	3.5	2.7	0.0	2.0
40	HATCR1_7_UNIT	3.7	3.7	3.5	3.2	2.9	2.9	2.8	2.7	2.8	2.0	4.0	4.0	4.7	4.5	4.0
41	HATCR2_7_UNIT	5.2	4.7	5.2	4.8	4.6	4.5	4.2	4.0	0.0	0.0	0.0	5.6	5.0	5.8	6.0
42	HELMPG_7_UNIT 1	340.0	0.0	0.0	237.9	0.0	83.0	195.1	83.0	0.0	0.0	0.0	0.0	0.0	0.0	302.5
43	HELMPG_7_UNIT 2	0.0	0.0	0.0	325.3	0.0	83.6	134.8	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
44	HELMPG_7_UNIT 3	0.0	0.0	0.0	340.0	0.0	83.0	360.6	318.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
45	HMLTBR_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46	INSKIP_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47	KELYRG_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48	KERKH1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
49	KERKH1_7_UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50	KERKH2_7_UNIT 1	0.0	90.9	105.5	140.0	137.5	140.9	42.0	120.0	0.0	0.0	5.0	90.0	39.3	131.9	146.0
51	KILARC_2_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
52	KINGRV_7_UNIT 1	5.0	18.0	44.1	49.0	49.0	0.0	51.0	51.1	48.0	32.3	38.3	44.5	0.0	0.0	0.0
53	KRNCNY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54	MCSWAN_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Line No.	Sum of Hydro Unit Generation (MW)												2025			
	Row Labels	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**1**	**2**	**3**	**4**
55	MDFKRL_2_PROJCT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
57	MONTPH_7_UNITS	0.0	0.0	11.5	6.5	6.5	6.5	6.5	6.5	6.3	0.9	1.2	0.0	6.5	6.5	6.5
58	NAROW1_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
59	NAROW2_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60	NWCSTL_7_UNIT 1	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.9	3.3	0.0	0.0
61	OXBOW_6_DRUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
62	PHOENX_1_UNIT	0.8	0.8	0.7	1.4	1.4	0.9	1.5	1.4	1.3	1.0	0.0	0.0	0.0	0.0	0.0
63	PIT1_7_UNIT 1	18.7	18.0	18.3	17.9	17.6	6.0	23.7	18.7	0.0	9.9	11.5	17.4	32.0	23.5	23.5
64	PIT1_7_UNIT 2	12.7	15.0	19.0	19.9	18.0	13.9	17.9	17.3	0.0	14.9	16.3	14.4	32.0	17.9	17.9
65	PIT3_7_PL1X3	49.0	46.0	63.0	40.0	69.0	69.0	69.0	69.0	69.0	44.1	46.0	42.0	69.0	69.0	60.0
66	PIT4_7_PL1X2	0.0	53.0	86.0	50.0	86.0	91.0	90.0	84.0	83.0	51.0	54.0	52.0	0.0	92.0	72.0
67	PIT5_7_PL1X2	0.0	80.0	82.0	56.0	72.0	73.0	70.0	65.0	73.0	42.0	42.0	27.0	0.0	82.0	80.0
68	PIT5_7_PL3X4	82.0	0.0	0.0	28.0	72.0	82.0	80.0	69.0	62.0	43.0	49.0	56.0	82.0	41.0	40.0
69	PIT6_7_UNIT 1	34.3	38.0	38.6	32.9	32.1	35.3	4.1	34.5	0.7	34.4	39.0	15.0	38.0	37.8	0.0
70	PIT6_7_UNIT 2	34.3	38.0	0.0	32.9	34.3	0.0	2.8	20.6	6.5	34.4	0.0	15.0	38.0	37.8	0.0
71	PIT7_7_UNIT 1	48.0	0.0	51.9	47.2	52.7	43.0	43.0	51.7	3.0	51.6	49.3	15.0	55.0	53.0	52.0
72	PIT7_7_UNIT 2	48.0	54.6	51.9	47.2	51.1	40.8	9.9	52.2	3.7	51.6	49.3	15.0	54.6	0.0	52.2
73	PLACVL_1_CHILIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
74	POEPH_7_UNIT 1	62.5	62.5	62.5	22.0	9.0	7.9	20.1	62.7	0.0	0.0	0.0	0.0	0.0	0.0	2.0
75	POEPH_7_UNIT 2	63.0	63.5	63.5	45.0	45.0	25.0	2.0	63.5	63.5	0.0	0.0	0.0	0.0	0.0	45.0
76	POTTER_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
77	RCKCRK_7_UNIT 1	56.9	57.0	57.0	17.0	7.0	7.0	7.0	57.0	57.0	34.3	19.6	29.0	0.0	0.0	57.0
78	RCKCRK_7_UNIT 2	44.0	56.9	56.9	56.9	56.0	25.0	36.4	47.1	20.8	0.0	53.0	40.0	0.0	56.9	56.9
79	ROLLIN_6_UNIT	9.8	12.2	6.0	1.5	1.9	2.1	3.9	4.3	3.5	4.4	3.5	4.5	12.4	2.4	1.9
80	SALTSP_7_UNITS	0.0	0.0	0.0	24.4	23.7	34.8	32.0	34.0	32.0	2.5	19.0	19.0	19.0	0.0	19.0
81	SLYCRK_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
82	SOUTH_2_UNIT	2.2	1.9	1.7	0.0	0.0	2.3	1.6	1.3	1.3	1.6	2.1	2.1	2.9	3.6	3.2
83	SPAULD_6_UNIT 3	0.0	0.0	1.2	1.0	0.0	0.0	5.5	5.5	0.0	1.2	1.1	1.2	1.2	1.2	1.2
84	SPAULD_6_UNIT12	3.1	3.2	0.0	0.0	0.0	0.0	5.2	5.5	5.0	0.0	1.7	4.0	4.5	0.0	0.0
85	SPRGAP_1_UNIT 1	1.0	5.3	0.0	5.3	5.3	0.0	0.0	3.0	4.7	3.0	0.0	0.0	0.0	0.0	0.0
86	SPRGVL_2_TULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87	STANIS_7_UNIT 1	52.4	70.9	0.0	21.9	58.2	89.7	71.0	78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
88	TIGRCK_7_UNITS	10.5	2.0	0.0	41.8	41.5	38.3	34.2	46.0	26.4	34.0	17.0	14.0	15.0	0.0	12.0
89	TOADTW_6_UNIT	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
90	VOLTA_2_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	0.0
91	VOLTA_2_UNIT 2	0.5	0.4	0.0	0.4	0.3	0.4	0.4	0.3	0.3	0.4	0.5	0.5	0.7	0.6	0.0
92	WDLEAF_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
93	WESTPT_2_UNIT	9.5	9.0	13.6	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
94	WISE_1_UNIT 1	4.5	8.1	6.1	0.6	0.8	0.7	4.0	6.7	5.9	0.0	4.7	5.6	7.0	3.0	2.0
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	2.9	3.9	0.0	6.0	5.9	4.5	0.0	0.0	8.5	8.2	0.0	0.0	0.0	8.1	6.2
97	**Grand Total**	**1,574.5**	**1,665.8**	**1,608.4**	**2,482.1**	**1,584.5**	**1,521.2**	**2,187.4**	**2,457.7**	**1,290.9**	**780.5**	**1,219.6**	**1,295.0**	**970.2**	**1,379.3**	**1,752.1**
98																
99	PG&E System Demand	12,548	12,309	12,113	14,677	18,057	21,734	19,559	20,281	18,562	13,143	13,530	12898	13478.29	12922	12556
100																
101	Hydro contribution to peak	12.5%	13.5%	13.3%	16.9%	8.8%	7.0%	11.2%	12.1%	7.0%	5.9%	9.0%	10.0%	7.2%	10.7%	14.0%
102		Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25
103																
104	Peak Demand Hour	19	19	21	20	19	19	20	19	19	18	18	8	19	20	21
105																

Line No.	Sum of Hydro Unit Generation (MW)									Grand Total
	Row Labels	5	6	7	8	9	10	11	12	
1	BALCHS_7_UNIT 1	0.0	0.0	30.9	31.0	31.0	31.0	31.0	31.0	2,730.1
2	BALCHS_7_UNIT 2	12.0	52.5	49.3	52.5	0.0	52.5	52.5	49.3	4,636.4
3	BALCHS_7_UNIT 3	24.0	54.6	49.3	54.6	54.6	54.6	54.6	49.3	5,046.8
4	BELDEN_7_UNIT 1	0.0	0.0	0.0	83.0	114.6	34.5	0.0	71.0	5,332.5
5	BLACK_7_UNIT 1	85.0	85.0	85.0	85.0	85.0	85.0	85.0	0.0	7,154.1
6	BLACK_7_UNIT 2	84.1	84.1	84.1	0.0	0.0	0.0	0.0	84.1	6,713.8
7	BNNIEN_7_ALTAPH	0.5	0.5	0.4	0.2	0.0	0.1	0.2	0.0	37.4
8	BOWMN_6_HYDRO	1.4	0.5	0.0	3.1	2.8	2.8	1.5	0.4	136.9
9	BUCKCK_7_OAKFLT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5
10	BUCKCK_7_PL1X2	33.0	16.0	32.8	33.0	33.0	0.0	0.0	33.0	2,836.1
11	BUTTVL_7_UNIT 1	0.0	0.0	0.0	36.3	31.0	8.9	0.0	36.9	2,175.8
12	CARBOU_7_PL2X3	9.8	0.0	0.0	34.9	48.0	20.0	0.0	14.8	2,280.9
13	CARBOU_7_PL4X5	49.5	51.5	5.0	60.0	120.0	58.8	51.1	99.0	7,260.4
14	CARBOU_7_UNIT 1	17.5	17.5	0.0	17.5	24.0	0.0	0.0	0.0	980.3
15	CHICPK_7_UNIT 1	0.0	0.0	2.0	29.5	0.0	16.0	14.0	31.0	2,472.2
16	CLRKRD_6_LIMESD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6
17	COLEMN_2_UNIT	4.0	4.0	0.0	0.0	0.0	0.0	4.6	3.8	478.9
18	COLGAT_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.0
19	COLGAT_7_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.7
20	COWCRK_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5
21	CRESTA_7_PL1X2	49.0	41.5	9.8	32.9	49.6	13.9	0.0	35.0	4,538.7
22	CRNEVL_6_CRNVA	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	12.2
23	CRNEVL_6_SJQN 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1
24	CRNEVL_6_SJQN 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25	DEERCR_6_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0
26	DRUM_7_PL1X2	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	1,074.3
27	DRUM_7_PL3X4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,283.3
28	DRUM_7_UNIT 5	0.0	0.0	0.0	49.0	49.0	40.0	43.0	49.0	4,537.3
29	DSABLA_7_UNIT	7.4	9.0	5.3	5.7	0.0	0.0	0.0	0.0	562.4
30	DUTCH1_7_UNIT 1	0.0	0.0	0.0	22.0	21.0	19.4	18.0	22.0	1,693.1
31	DUTCH2_7_UNIT 1	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	1,234.9
32	ELECTR_7_PL1X3	82.5	87.5	92.9	93.0	62.0	92.6	92.6	83.4	8,250.0
33	EXCHEC_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	727.8
34	FMEADO_6_HELLHL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9
35	FMEADO_7_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.7
36	FORBST_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,521.0
37	GRIZLY_1_UNIT 1	20.0	20.0	0.0	20.0	20.0	0.0	0.0	18.2	702.0
38	HAASPH_7_PL1X2	2.5	91.0	117.7	139.7	144.0	144.0	72.0	72.0	10,207.8
39	HALSEY_6_UNIT	1.8	0.9	1.6	6.1	5.4	0.0	0.0	2.6	323.4
40	HATCR1_7_UNIT	4.0	4.1	3.9	0.0	3.3	3.6	4.3	4.2	360.8
41	HATCR2_7_UNIT	5.9	6.0	5.7	5.1	0.0	5.3	5.1	5.2	419.2
42	HELMPG_7_UNIT 1	0.0	163.8	113.1	0.0	0.0	0.0	293.8	0.0	14,078.2
43	HELMPG_7_UNIT 2	225.3	197.2	0.0	279.8	340.0	250.0	228.3	216.7	14,760.6
44	HELMPG_7_UNIT 3	216.9	96.4	0.0	240.7	0.0	220.0	0.0	0.0	14,961.4
45	HMLTBR_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7
46	INSKIP_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7
47	KELYRG_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.1
48	KERKH1_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.5
49	KERKH1_7_UNIT 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0
50	KERKH2_7_UNIT 1	145.5	115.0	141.7	122.0	128.6	0.0	40.0	5.0	9,652.7
51	KILARC_2_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5
52	KINGRV_7_UNIT 1	0.0	44.1	34.4	51.2	42.6	45.0	45.0	42.7	4,060.6
53	KRNCNY_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.4
54	MCSWAN_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.6

Line No.	Sum of Hydro Unit Generation (MW)									Grand Total
	Row Labels	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	
55	MDFKRL_2_PROJCT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,543.3
56	MERCFL_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2
57	MONTPH_7_UNITS	6.5	6.5	6.5	6.5	6.4	4.2	2.6	1.5	525.7
58	NAROW1_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.8
59	NAROW2_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0
60	NWCSTL_7_UNIT 1	0.0	0.0	0.0	0.0	1.5	1.3	0.0	0.0	141.3
61	OXBOW_6_DRUM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0
62	PHOENX_1_UNIT	0.0	0.0	1.4	1.4	1.4	1.2	1.0	0.4	102.4
63	PIT1_7_UNIT 1	17.9	14.8	17.9	16.8	17.5	0.0	15.5	8.4	1,751.8
64	PIT1_7_UNIT 2	17.9	14.9	15.5	17.3	22.8	29.0	16.9	16.6	2,189.9
65	PIT3_7_PL1X3	64.0	63.0	67.3	69.0	69.0	69.0	46.0	16.0	5,559.8
66	PIT4_7_PL1X2	73.0	77.0	86.0	88.0	88.0	89.0	54.0	39.0	7,229.7
67	PIT5_7_PL1X2	82.0	82.0	81.0	82.0	78.0	72.0	5.0	5.0	6,021.0
68	PIT5_7_PL3X4	41.0	41.0	52.0	60.0	64.0	72.0	80.0	50.0	5,774.6
69	PIT6_7_UNIT 1	0.0	0.0	34.2	34.3	34.3	35.8	3.2	0.0	2,939.3
70	PIT6_7_UNIT 2	0.0	0.0	33.5	34.3	34.3	34.3	17.3	0.0	3,104.8
71	PIT7_7_UNIT 1	47.4	47.2	47.3	46.5	47.4	37.5	30.8	1.0	4,703.8
72	PIT7_7_UNIT 2	46.8	46.9	47.4	46.1	47.1	37.7	36.6	1.0	3,884.4
73	PLACVL_1_CHILIB	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.2
74	POEPH_7_UNIT 1	48.7	51.7	11.9	50.3	56.8	30.5	5.3	0.0	4,123.5
75	POEPH_7_UNIT 2	45.4	16.0	20.9	26.3	50.0	7.4	16.7	0.0	4,302.2
76	POTTER_6_UNITS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.3
77	RCKCRK_7_UNIT 1	21.0	7.0	30.0	0.0	18.9	0.0	0.0	22.7	3,519.4
78	RCKCRK_7_UNIT 2	56.9	51.7	0.0	56.3	54.5	21.0	21.2	18.9	4,353.7
79	ROLLIN_6_UNIT	2.1	1.5	2.1	5.1	5.7	4.3	1.9	3.5	783.4
80	SALTSP_7_UNITS	4.0	5.0	6.4	35.3	24.0	21.0	3.1	32.5	2,467.0
81	SLYCRK_1_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.8
82	SOUTH_2_UNIT	0.0	0.0	0.0	0.0	0.0	1.7	1.7	1.7	218.0
83	SPAULD_6_UNIT 3	0.0	0.0	0.0	5.9	5.8	5.3	5.0	1.2	213.5
84	SPAULD_6_UNIT12	0.0	0.0	0.0	6.7	3.6	3.1	1.6	0.0	389.2
85	SPRGAP_1_UNIT 1	0.0	0.0	0.0	0.0	2.9	2.3	0.0	5.3	321.9
86	SPRGVL_2_TULE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4
87	STANIS_7_UNIT 1	74.9	48.0	69.6	60.0	55.0	60.0	0.0	49.1	6,803.0
88	TIGRCK_7_UNITS	39.9	20.5	33.6	44.1	37.5	35.0	40.2	38.2	3,544.2
89	TOADTW_6_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2
90	VOLTA_2_UNIT 1	3.3	3.6	3.3	3.4	3.2	3.4	3.1	3.1	364.7
91	VOLTA_2_UNIT 2	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.0	48.7
92	WDLEAF_7_UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,478.7
93	WESTPT_2_UNIT	0.0	0.0	0.0	0.0	0.0	0.0	13.2	11.2	1,019.1
94	WISE_1_UNIT 1	0.0	0.0	0.0	7.9	9.0	8.2	0.0	0.0	773.5
95	WISE_1_UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96	WISHON_6_UNITS	0.0	0.3	0.0	0.0	3.2	0.0	0.0	0.0	375.2
97	**Grand Total**	**1,774.7**	**1,841.7**	**1,532.9**	**2,409.5**	**2,251.4**	**1,884.6**	**1,559.4**	**1,385.7**	**230,616.6**
98										
99	PG&E System Demand	17377	16307	17818	19084	18221	14743	13172	13672	
100										
101	Hydro contribution to peak	10.2%	11.3%	8.6%	12.6%	12.4%	12.8%	11.8%	10.1%	
102		May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
103										
104	Peak Demand Hour	20	20	20	19	19	19	18	18	
105										

				Monthly Capacity:		2016				2017					20
Line No.	Depreciation Group	Powerhouse	Unit	Nameplate Capacity	6	7	8	9	6	7	8	9	6	7
1	Phoenix	Phoenix	PHOENX_1_UNIT	2.0	0.890	0.870	1.100	0.880	0.880	0.770	0.760	0.660	0.540	0.890
2	De Sabla-Centerville	De Sabla	DSABLA_7_UNIT	18.5	9.450	9.050	5.810	2.560	0.000	8.320	8.250	0.000	10.760	10.020
3	De Sabla-Centerville	Toadtown	TOADTW_6_UNIT	1.5	0.620	0.670	0.000	0.000	0.000	1.000	0.990	0.307	0.560	0.740
4	De Sabla-Centerville	Centerville		6.4										
5	De Sabla-Centerville	Lime Saddle	CLRKRD_6_LIMESD	2.0	0.690	0.650	0.690	0.000	0.000	0.720	0.710	0.420	0.000	0.550
6	Helms	Helms	HELMPG_7_UNIT 1	404.0	180.000	173.517	122.623	250.000	0.000	197.972	151.157	105.000	0.000	160.000
7	Helms	Helms	HELMPG_7_UNIT 2	404.0	193.000	173.000	112.167	115.383	0.000	200.000	128.808	93.333	0.000	160.000
8	Helms	Helms	HELMPG_7_UNIT 3	404.0	160.000	176.144	123.417	153.343	0.000	180.000	121.500	55.417	0.000	206.760
9	Balch	Balch #1	BALCHS_7_UNIT 1	34.0	7.000	32.000	31.000	32.000	0.000	33.000	33.000	19.250	32.000	31.000
10	Balch	Balch #2	BALCHS_7_UNIT 2	52.5	52.500	52.500	52.500	52.500	0.000	52.500	52.500	3.208	52.500	52.500
11	Balch	Balch #2	BALCHS_7_UNIT 3	52.5	54.600	54.600	54.600	54.600	0.000	54.600	54.600	10.267	54.600	54.600
12	Drum-Spaulding	Alta	BNNIEN_7_ALTAPH	1.0	0.580	0.650	0.660	0.000	0.000	0.790	0.790	0.520	0.540	0.800
13	Drum-Spaulding	Deer Creek	DEERCR_6_UNIT 1	5.7	3.780	3.210	3.370	2.000	0.000	2.860	2.850	2.293	4.090	3.950
14	Drum-Spaulding	Drum #1	DRUM_7_PL1X2	26.4	25.000	25.000	25.000	0.000	0.000	25.000	25.000	14.583	12.500	25.000
15	Drum-Spaulding	Drum #1	DRUM_7_PL3X4	27.6	28.000	28.300	28.300	0.000	0.000	28.000	28.000	16.333	28.000	28.000
16	Drum-Spaulding	Drum #2	DRUM_7_UNIT 5	49.5	50.000	50.000	50.000	0.000	0.000	50.000	50.000	29.167	50.000	50.000
17	Drum-Spaulding	Dutch Flat #1	DUTCH1_7_UNIT 1	22.0	22.000	22.000	22.000	0.000	0.000	22.000	22.000	12.833	21.613	22.000
18	Drum-Spaulding	Halsey	HALSEY_6_UNIT	11.0	0.000	7.860	7.510	4.780	0.000	7.890	7.870	5.333	5.610	8.190
19	Drum-Spaulding	Newcastle	NWCSTL_7_UNIT 1	11.5	0.000	0.000	0.000	0.000	3.570	0.000	0.000	1.855	0.000	2.000
20	Drum-Spaulding	Spaulding #3	SPAULD_6_UNIT 3	5.8	0.000	0.000	0.000	5.090	0.000	0.000	0.000	3.150	0.000	0.000
21	Drum-Spaulding	Spaulding #1 and #2	SPAULD_6_UNIT12	7.0	0.000	0.000	0.000	0.000	7.600	9.700	9.700	3.792	1.700	1.700
22	Drum-Spaulding	Wise	WISE_1_UNIT 1	14.0	7.760	11.700	11.020	6.610	11.470	11.080	11.360	7.833	8.180	11.860
23	Drum-Spaulding	Wise #2	WISE_1_UNIT 2	3.2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Kerckhoff 2	Kerckhoff #2	KERKH2_7_UNIT 1	155.0	29.333	121.190	117.228	101.941	135.000	135.000	135.000	78.750	50.000	153.900
25	McCloud-Pit	James B. Black	BLACK_7_UNIT 1	86.0	83.000	83.000	47.917	85.000	0.000	80.000	80.000	0.000	8.400	83.677
26	McCloud-Pit	James B. Black	BLACK_7_UNIT 2	86.0	83.000	83.000	49.000	84.100	0.000	80.000	80.000	35.000	16.513	84.100
27	McCloud-Pit	Pit #6	PIT6_7_UNIT 1	40.0	36.000	38.000	36.000	36.000	6.673	31.000	31.000	0.000	0.000	5.790
28	McCloud-Pit	Pit #6	PIT6_7_UNIT 2	40.0	36.000	39.000	37.000	36.000	8.339	31.000	31.000	17.500	6.200	36.079
29	McCloud-Pit	Pit #7	PIT7_7_UNIT 1	56.0	52.000	55.700	55.700	53.400	5.624	51.000	51.000	29.750	6.000	6.735
30	McCloud-Pit	Pit #7	PIT7_7_UNIT 2	56.0	50.000	54.600	54.600	50.600	0.340	51.000	51.000	28.867	10.730	53.000
31	Upper NF Feather River	Butt Valley	BUTTVL_7_UNIT 1	41.0	33.633	36.000	36.358	36.000	0.000	32.500	36.000	21.000	34.817	0.000
32	Upper NF Feather River	Caribou #1	CARBOU_7_UNIT 1	25.0	15.833	24.000	24.000	22.000	0.000	24.000	24.000	16.000	0.000	0.000
33	Upper NF Feather River	Caribou #1	CARBOU_7_PL2X3	50.0	44.000	48.000	48.000	44.000	0.000	25.000	48.000	28.000	0.000	0.000
34	Upper NF Feather River	Caribou #2	CARBOU_7_PL4X5	120.0	58.000	118.000	118.000	100.000	0.000	120.000	118.000	70.000	34.900	76.400
35	Upper NF Feather River	Oak Flat	BUCKCK_7_OAKFLT	1.3	1.100	1.100	1.100	1.100	0.000	0.000	0.000	0.818	0.000	0.000
36	Upper NF Feather River	Belden	BELDEN_7_UNIT 1	125.0	80.000	119.000	107.505	100.000	0.000	116.500	117.000	107.250	0.000	0.000
37	Mokelumne	Salt Springs	SALTSP_7_UNITS	44.0	26.600	28.200	25.313	0.000	42.830	36.370	36.370	20.008	33.300	35.040
38	Mokelumne	Tiger Creek	TIGRCK_7_UNITS	58.0	40.000	45.200	48.600	0.000	4.667	42.000	48.000	27.411	40.000	37.000
39	Mokelumne	West Point	WESTPT_2_UNIT	14.5	11.000	9.100	13.000	0.500	13.500	8.000	14.000	8.167	13.000	14.000
40	Mokelumne	Electra	ELECTR_7_PL1X3	98.0	98.000	62.000	62.000	3.000	0.000	40.000	63.000	54.250	91.066	92.952
41	Pit 1	Pit #1	PIT1_7_UNIT 1	30.5	12.000	10.000	10.000	7.000	26.329	24.890	19.600	17.232	18.000	6.000
42	Pit 1	Pit #1	PIT1_7_UNIT 2	30.5	12.000	10.000	10.000	10.308	18.000	6.800	18.400	6.592	32.000	6.000
43	Pit 3, 4, 5	Pit #3	PIT3_7_PL1X3	70.0	69.000	69.000	69.000	69.000	38.500	32.500	33.000	19.833	63.000	66.000
44	Pit 3, 4, 5	Pit #4	PIT4_7_PL1X2	95.0	86.000	86.000	86.000	86.500	51.000	46.500	47.000	28.000	74.000	80.000
45	Pit 3, 4, 5	Pit #5	PIT5_7_PL1X2	80.0	72.000	70.000	70.000	70.500	0.000	0.000	0.000	0.000	82.000	80.000
46	Pit 3, 4, 5	Pit #5	PIT5_7_PL3X4	80.0	72.000	70.000	70.000	70.500	0.000	0.000	0.000	0.000	40.000	41.000
47	Hat Creek 1 and 2	Hat Creek #1	HATCR1_7_UNIT	8.5	2.720	2.350	2.350	2.240	0.000	3.740	3.640	2.094	3.480	3.040
48	Hat Creek 1 and 2	Hat Creek #2	HATCR2_7_UNIT	8.5	4.070	3.510	3.560	0.000	0.000	4.470	4.380	2.800	5.130	4.590
49	Battle Creek	Volta #1	VOLTA_2_UNIT 1	9.0	4.520	3.350	2.860	2.410	0.000	5.500	5.430	3.510	6.360	4.870
50	Battle Creek	Volta #2	VOLTA_2_UNIT 2	0.9	0.530	0.390	0.320	0.250	0.000	0.650	0.640	0.405	0.760	0.210
51	Battle Creek	South	SOUTH_2_UNIT	7.0	0.000	0.000	1.000	1.010	0.000	0.000	0.000	0.000	3.650	0.000
52	Battle Creek	Inskip	INSKIP_2_UNIT	8.0	0.000	0.960	0.000	0.000	0.000	0.000	1.000	1.412	0.000	0.000
53	Battle Creek	Coleman	COLEMN_2_UNIT	13.0	4.980	2.700	0.000	3.150	0.000	4.720	5.100	2.578	5.680	2.000
54	Hamilton Branch	Hamilton Branch	HMLTBR_6_UNITS	4.8	0.420	1.300	1.320	0.850	0.000	0.710	0.760	1.207	0.000	0.000
55	Rock Creek	Rock Creek	RCKCRK_7_UNIT 1	63.0	40.000	55.000	55.000	50.000	34.000	25.000	50.500	33.250	0.000	0.000
56	Rock Creek	Rock Creek	RCKCRK_7_UNIT 2	63.0	40.000	55.000	55.000	50.000	56.900	56.900	56.900	33.192	17.000	29.500

				Monthly Capacity:		2016				2017				20
Line No.	Depreciation Group	Powerhouse	Unit	Nameplate Capacity	6	7	8	9	6	7	8	9	6	7
57	Rock Creek	Cresta	CRESTA_7_PL1X2	70.0	35.000	70.000	70.000	36.000	0.000	44.500	55.500	40.833	0.000	22.000
58	Bucks Creek	Bucks Creek	BUCKCK_7_PL1X2	65.0	36.500	44.000	43.000	25.000	0.000	53.500	56.000	33.250	57.250	57.250
59	Poe	Poe	POEPH_7_UNIT 1	60.0	49.744	60.000	60.000	0.000	59.500	60.000	60.000	35.000	30.000	56.294
60	Poe	Poe	POEPH_7_UNIT 2	60.0	25.000	60.000	60.000	66.000	0.000	0.000	0.000	35.000	20.000	59.202
61	Potter Valley	Potter Valley	POTTER_6_UNITS	9.2	3.960	1.930	2.300	1.690	3.950	3.970	3.960	3.300	2.020	2.010
62	Spring Gap-Stanislaus	Spring Gap	SPRGAP_1_UNIT 1	7.0	5.960	0.000	0.000	1.780	4.910	0.000	0.000	0.000	5.760	0.000
63	Spring Gap-Stanislaus	Stanislaus	STANIS_7_UNIT 1	91.0	86.000	79.900	79.894	66.074	80.000	79.900	84.693	48.279	90.778	58.541
64	Crane Valley	Crane Valley	CRNEVL_6_CRNVA	0.6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	Crane Valley	San Joaquin #3	CRNEVL_6_SJQN 3	4.2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	Crane Valley	San Joaquin #2	CRNEVL_6_SJQN 2	3.2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
67	Crane Valley	San Joaquin #1-A												
68	Crane Valley	Wishon	WISHON_6_UNITS	20.0	0.040	0.060	0.050	0.050	2.780	0.000	0.000	0.000	2.500	0.000
69	Haas-Kings River	Haas	HAASPH_7_PL1X2	144.0	142.783	144.000	144.000	144.000	0.000	144.000	144.000	19.833	144.000	140.250
70	Haas-Kings River	Kings River	KINGRV_7_UNIT 1	52.0	50.437	40.459	51.000	51.000	49.200	47.200	49.200	14.700	51.200	51.200
71			Total	3,813.4	2,429.0	2,726.7	2,479.7	2,248.7	665.6	2,435.0	2,372.9	1,310.6	1,382.7	2,279.2

				18		2019				2020					
Line No.	**Depreciation Group**	**Powerhouse**	**Unit**	**8**	**9**	**6**	**7**	**8**	**9**	**6**	**7**	**8**	**9**	**6**
1	Phoenix	Phoenix	PHOENX_1_UNIT	0.910	0.840	1.580	1.450	1.310	1.300	1.660	1.300	1.300	1.290	1.530
2	De Sabla-Centerville	De Sabla	DSABLA_7_UNIT	8.180	5.070	9.200	13.100	12.040	0.000	0.000	7.470	7.060	1.880	6.320
3	De Sabla-Centerville	Toadtown	TOADTW_6_UNIT	0.540	0.210	0.000	1.130	0.000	0.000	0.000	0.150	0.150	0.040	0.000
4	De Sabla-Centerville	Centerville												
5	De Sabla-Centerville	Lime Saddle	CLRKRD_6_LIMESD	0.520	0.570	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Helms	Helms	HELMPG_7_UNIT 1	220.000	181.800	85.879	141.500	173.853	253.290	180.000	83.000	83.000	83.000	105.000
7	Helms	Helms	HELMPG_7_UNIT 2	200.000	41.500	83.538	333.333	0.000	0.000	0.000	83.000	407.000	108.400	160.000
8	Helms	Helms	HELMPG_7_UNIT 3	220.000	83.000	404.000	83.000	157.836	196.000	160.000	140.728	404.000	205.150	126.380
9	Balch	Balch #1	BALCHS_7_UNIT 1	31.000	31.000	30.250	31.000	31.000	31.000	31.000	31.000	31.000	31.000	0.000
10	Balch	Balch #2	BALCHS_7_UNIT 2	52.500	52.500	52.500	52.500	52.500	52.500	52.500	52.500	52.500	52.500	52.500
11	Balch	Balch #2	BALCHS_7_UNIT 3	54.600	54.600	54.600	54.600	54.600	54.600	54.600	54.600	54.600	54.600	54.600
12	Drum-Spaulding	Alta	BNNIEN_7_ALTAPH	0.820	0.700	0.570	0.320	0.740	0.000	0.280	0.140	0.700	0.000	0.790
13	Drum-Spaulding	Deer Creek	DEERCR_6_UNIT 1	3.130	3.610	1.640	1.640	1.640	1.640	3.530	3.220	3.010	3.630	3.380
14	Drum-Spaulding	Drum #1	DRUM_7_PL1X2	25.000	13.500	13.000	13.000	13.000	0.000	0.000	0.000	0.000	0.000	13.000
15	Drum-Spaulding	Drum #1	DRUM_7_PL3X4	28.000	16.500	15.929	16.000	16.000	0.000	0.000	0.000	0.000	0.000	0.000
16	Drum-Spaulding	Drum #2	DRUM_7_UNIT 5	50.000	50.000	49.000	48.000	48.000	0.000	39.134	42.500	42.000	0.000	48.000
17	Drum-Spaulding	Dutch Flat #1	DUTCH1_7_UNIT 1	22.000	22.000	0.000	17.000	17.000	0.000	19.000	19.000	19.000	0.000	22.000
18	Drum-Spaulding	Halsey	HALSEY_6_UNIT	8.040	6.530	7.660	8.000	8.600	5.740	7.770	8.130	6.270	6.350	3.110
19	Drum-Spaulding	Newcastle	NWCSTL_7_UNIT 1	2.060	0.000	1.380	2.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Drum-Spaulding	Spaulding #3	SPAULD_6_UNIT 3	0.000	0.000	0.000	5.900	5.640	0.000	0.000	5.220	5.690	0.000	0.000
21	Drum-Spaulding	Spaulding #1 and #2	SPAULD_6_UNIT12	1.700	1.700	3.500	1.100	1.000	1.400	8.800	6.600	1.140	0.000	5.450
22	Drum-Spaulding	Wise	WISE_1_UNIT 1	11.550	8.820	11.170	12.000	12.550	7.020	11.140	11.440	8.510	8.590	3.620
23	Drum-Spaulding	Wise #2	WISE_1_UNIT 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Kerckhoff 2	Kerckhoff #2	KERKH2_7_UNIT 1	153.900	41.332	145.000	140.000	132.277	129.283	97.172	10.000	150.483	49.709	14.538
25	McCloud-Pit	James B. Black	BLACK_7_UNIT 1	84.000	82.592	83.000	82.000	66.400	17.780	20.000	85.000	11.523	6.600	82.432
26	McCloud-Pit	James B. Black	BLACK_7_UNIT 2	84.100	83.913	83.000	84.100	84.100	84.100	84.100	84.100	21.000	21.000	24.700
27	McCloud-Pit	Pit #6	PIT6_7_UNIT 1	0.008	37.000	34.500	36.700	36.700	37.370	0.000	0.000	0.000	34.335	7.600
28	McCloud-Pit	Pit #6	PIT6_7_UNIT 2	6.200	36.413	28.530	36.700	36.700	37.370	0.000	0.000	0.000	35.533	8.790
29	McCloud-Pit	Pit #7	PIT7_7_UNIT 1	7.000	0.000	52.420	46.900	49.300	51.300	52.980	46.900	51.870	49.613	0.000
30	McCloud-Pit	Pit #7	PIT7_7_UNIT 2	53.000	0.000	52.420	46.900	49.300	51.300	0.000	0.000	51.860	0.000	0.000
31	Upper NF Feather River	Butt Valley	BUTTVL_7_UNIT 1	0.000	36.000	0.000	39.500	24.342	39.500	38.493	0.000	0.000	38.934	0.000
32	Upper NF Feather River	Caribou #1	CARBOU_7_UNIT 1	0.000	24.000	0.000	6.000	24.000	0.000	0.000	0.000	24.000	17.723	0.000
33	Upper NF Feather River	Caribou #1	CARBOU_7_PL2X3	0.000	0.000	0.000	13.000	46.843	0.000	0.000	0.000	48.500	40.613	48.500
34	Upper NF Feather River	Caribou #2	CARBOU_7_PL4X5	35.000	120.000	120.000	120.000	120.000	120.000	118.156	0.000	120.000	111.813	120.000
35	Upper NF Feather River	Oak Flat	BUCKCK_7_OAKFLT	0.000	0.380	1.000	1.000	1.120	0.600	0.275	1.100	0.000	0.000	0.000
36	Upper NF Feather River	Belden	BELDEN_7_UNIT 1	0.000	85.000	83.768	104.589	119.000	103.240	108.581	6.240	119.000	119.000	113.738
37	Mokelumne	Salt Springs	SALTSP_7_UNITS	35.510	7.600	43.000	7.700	35.500	34.500	16.960	23.500	36.200	29.917	31.000
38	Mokelumne	Tiger Creek	TIGRCK_7_UNITS	34.680	46.011	41.000	37.000	44.300	40.500	42.300	44.800	48.250	48.500	43.630
39	Mokelumne	West Point	WESTPT_2_UNIT	14.000	14.000	13.400	13.000	13.000	0.000	13.400	12.300	14.000	13.318	12.920
40	Mokelumne	Electra	ELECTR_7_PL1X3	93.000	91.000	93.000	53.750	93.000	93.000	64.000	93.000	93.000	89.920	60.267
41	Pit 1	Pit #1	PIT1_7_UNIT 1	29.067	10.500	29.600	29.708	22.000	31.283	24.583	11.692	22.000	0.000	0.000
42	Pit 1	Pit #1	PIT1_7_UNIT 2	31.025	9.500	21.900	27.178	29.086	29.004	29.600	19.600	10.300	24.412	18.576
43	Pit 3, 4, 5	Pit #3	PIT3_7_PL1X3	61.000	25.000	64.000	58.000	64.000	64.000	64.000	2.000	50.625	64.000	60.000
44	Pit 3, 4, 5	Pit #4	PIT4_7_PL1X2	86.000	36.000	79.000	79.000	76.000	74.000	71.000	0.000	59.250	74.000	71.000
45	Pit 3, 4, 5	Pit #5	PIT5_7_PL1X2	60.000	0.000	62.000	43.000	41.000	39.000	60.000	0.000	32.375	56.000	80.000
46	Pit 3, 4, 5	Pit #5	PIT5_7_PL3X4	70.000	65.000	71.000	80.000	80.000	76.000	58.000	0.000	59.000	59.000	37.000
47	Hat Creek 1 and 2	Hat Creek #1	HATCR1_7_UNIT	0.000	0.000	4.920	3.570	3.980	0.000	3.560	3.410	3.150	3.300	3.030
48	Hat Creek 1 and 2	Hat Creek #2	HATCR2_7_UNIT	0.000	0.000	5.390	5.030	5.420	5.260	4.750	4.770	4.610	0.000	0.000
49	Battle Creek	Volta #1	VOLTA_2_UNIT 1	4.670	4.140	6.340	5.630	5.210	5.220	2.790	0.000	0.000	2.250	3.080
50	Battle Creek	Volta #2	VOLTA_2_UNIT 2	0.540	0.480	0.640	0.730	0.650	0.620	0.210	0.000	0.000	0.000	0.430
51	Battle Creek	South	SOUTH_2_UNIT	2.320	2.080	0.000	2.660	3.320	3.300	0.000	0.000	0.000	0.000	2.240
52	Battle Creek	Inskip	INSKIP_2_UNIT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Battle Creek	Coleman	COLEMN_2_UNIT	0.000	3.180	4.625	0.000	0.000	5.130	3.250	1.820	1.400	0.000	3.320
54	Hamilton Branch	Hamilton Branch	HMLTBR_6_UNITS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	Rock Creek	Rock Creek	RCKCRK_7_UNIT 1	0.000	7.000	57.000	25.155	41.500	36.428	57.000	29.450	41.300	39.850	56.353
56	Rock Creek	Rock Creek	RCKCRK_7_UNIT 2	44.108	54.600	56.900	49.188	56.900	56.000	56.049	0.000	56.900	56.900	56.900

				18		2019				2020				
Line No.	**Depreciation Group**	**Powerhouse**	**Unit**	**8**	**9**	**6**	**7**	**8**	**9**	**6**	**7**	**8**	**9**	**6**
57	Rock Creek	Cresta	CRESTA_7_PL1X2	53.729	53.024	70.000	52.500	55.417	63.000	59.238	11.810	64.600	60.200	63.604
58	Bucks Creek	Bucks Creek	BUCKCK_7_PL1X2	23.570	57.250	55.926	5.000	18.765	0.000	0.000	0.000	0.000	0.000	0.000
59	Poe	Poe	POEPH_7_UNIT 1	0.000	40.000	64.000	54.500	49.667	39.000	63.568	4.000	64.100	55.250	5.714
60	Poe	Poe	POEPH_7_UNIT 2	60.000	60.000	64.000	24.000	57.000	57.000	63.986	2.000	43.100	52.800	62.658
61	Potter Valley	Potter Valley	POTTER_6_UNITS	2.010	1.970	3.910	2.350	2.310	2.130	0.960	1.910	2.100	1.650	0.000
62	Spring Gap-Stanislaus	Spring Gap	SPRGAP_1_UNIT 1	0.000	0.000	5.600	3.160	0.000	0.000	5.780	0.000	0.000	6.000	0.000
63	Spring Gap-Stanislaus	Stanislaus	STANIS_7_UNIT 1	91.000	35.000	38.750	65.000	91.000	59.200	90.100	84.800	75.753	9.445	0.000
64	Crane Valley	Crane Valley	CRNEVL_6_CRNVA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	Crane Valley	San Joaquin #3	CRNEVL_6_SJQN 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	Crane Valley	San Joaquin #2	CRNEVL_6_SJQN 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
67	Crane Valley	San Joaquin #1-A												
68	Crane Valley	Wishon	WISHON_6_UNITS	0.000	0.000	11.840	0.000	0.000	0.000	1.960	0.000	0.000	0.000	0.560
69	Haas-Kings River	Haas	HAASPH_7_PL1X2	140.250	144.000	123.037	144.000	144.000	0.000	144.000	144.000	144.000	144.000	144.000
70	Haas-Kings River	Kings River	KINGRV_7_UNIT 1	51.200	51.200	0.000	48.500	50.000	49.139	51.200	51.200	51.200	51.200	0.000
71			Total	2,351.4	1,939.6	2,599.8	2,513.3	2,480.4	2,139.0	2,141.4	1,329.4	2,702.4	2,023.2	1,842.3

				2021			2022				2023			
Line No.	**Depreciation Group**	**Powerhouse**	**Unit**	**7**	**8**	**9**	**6**	**7**	**8**	**9**	**6**	**7**	**8**	**9**
1	Phoenix	Phoenix	PHOENX_1_UNIT	0.000	1.660	1.660	1.450	1.090	1.080	1.120	1.200	1.450	1.060	0.900
2	De Sabla-Centerville	De Sabla	DSABLA_7_UNIT	6.200	6.160	4.630	10.250	7.260	6.860	4.760	12.420	11.860	8.310	3.980
3	De Sabla-Centerville	Toadtown	TOADTW_6_UNIT	0.060	0.050	0.060	0.690	0.310	0.410	0.060	0.000	0.000	0.000	0.000
4	De Sabla-Centerville	Centerville												
5	De Sabla-Centerville	Lime Saddle	CLRKRD_6_LIMESD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
6	Helms	Helms	HELMPG_7_UNIT 1	195.905	105.000	136.815	148.989	0.000	89.417	183.550	198.688	0.000	0.000	83.000
7	Helms	Helms	HELMPG_7_UNIT 2	229.821	160.000	130.724	97.203	205.795	86.819	100.000	224.230	97.167	380.000	121.500
8	Helms	Helms	HELMPG_7_UNIT 3	208.293	135.840	140.246	83.000	188.358	83.000	95.000	0.000	93.000	106.246	98.073
9	Balch	Balch #1	BALCHS_7_UNIT 1	31.000	31.000	31.000	17.667	31.000	10.538	27.133	31.000	31.000	31.000	31.000
10	Balch	Balch #2	BALCHS_7_UNIT 2	52.500	52.500	52.500	52.500	52.500	37.292	49.317	52.500	52.500	52.500	52.500
11	Balch	Balch #2	BALCHS_7_UNIT 3	54.600	54.600	54.600	54.600	54.600	31.063	50.292	54.600	54.600	54.600	54.600
12	Drum-Spaulding	Alta	BNNIEN_7_ALTAPH	0.720	0.780	0.730	0.440	0.590	0.560	0.700	0.330	0.360	0.540	0.500
13	Drum-Spaulding	Deer Creek	DEERCR_6_UNIT 1	0.000	3.910	3.890	3.930	3.520	4.200	4.200	0.000	3.580	3.830	2.780
14	Drum-Spaulding	Drum #1	DRUM_7_PL1X2	13.000	25.000	13.000	10.000	25.000	0.000	23.000	0.000	13.000	24.000	0.000
15	Drum-Spaulding	Drum #1	DRUM_7_PL3X4	12.000	12.000	0.000	15.929	15.929	16.000	27.383	0.000	28.000	27.000	0.000
16	Drum-Spaulding	Drum #2	DRUM_7_UNIT 5	49.500	49.500	49.000	48.000	49.500	49.000	49.500	31.000	49.500	49.000	0.000
17	Drum-Spaulding	Dutch Flat #1	DUTCH1_7_UNIT 1	21.000	22.000	22.000	22.000	22.000	22.000	21.023	0.000	22.000	22.000	0.000
18	Drum-Spaulding	Halsey	HALSEY_6_UNIT	3.350	3.100	2.200	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
19	Drum-Spaulding	Newcastle	NWCSTL_7_UNIT 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.170	0.000
20	Drum-Spaulding	Spaulding #3	SPAULD_6_UNIT 3	0.000	0.000	4.120	0.000	0.000	5.150	4.550	0.000	4.350	4.810	4.760
21	Drum-Spaulding	Spaulding #1 and #2	SPAULD_6_UNIT12	5.500	7.150	3.000	6.100	7.900	7.000	6.600	5.000	7.000	6.400	0.000
22	Drum-Spaulding	Wise	WISE_1_UNIT 1	3.880	3.400	2.360	9.540	8.860	11.000	10.570	7.590	10.830	12.040	9.770
23	Drum-Spaulding	Wise #2	WISE_1_UNIT 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Kerckhoff 2	Kerckhoff #2	KERKH2_7_UNIT 1	94.899	142.561	148.766	58.000	7.655	140.152	91.787	146.000	138.000	143.586	125.127
25	McCloud-Pit	James B. Black	BLACK_7_UNIT 1	40.066	85.000	10.177	37.612	32.979	85.000	78.900	22.733	76.750	40.020	84.492
26	McCloud-Pit	James B. Black	BLACK_7_UNIT 2	84.100	84.100	14.000	15.925	53.900	84.100	14.000	17.000	29.760	14.000	57.660
27	McCloud-Pit	Pit #6	PIT6_7_UNIT 1	35.740	34.000	34.000	9.848	36.450	32.100	25.633	30.410	34.280	37.603	34.280
28	McCloud-Pit	Pit #6	PIT6_7_UNIT 2	35.115	35.500	35.500	34.353	36.590	34.000	8.813	23.383	34.280	37.550	34.280
29	McCloud-Pit	Pit #7	PIT7_7_UNIT 1	49.300	46.900	46.900	0.000	0.000	44.000	2.414	0.000	46.760	55.260	47.370
30	McCloud-Pit	Pit #7	PIT7_7_UNIT 2	36.033	46.900	46.900	0.000	0.000	44.000	3.585	0.864	46.870	54.600	47.370
31	Upper NF Feather River	Butt Valley	BUTTVL_7_UNIT 1	6.583	0.000	0.000	38.560	30.000	39.500	0.000	39.500	32.070	21.030	31.868
32	Upper NF Feather River	Caribou #1	CARBOU_7_UNIT 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	24.000	0.000	0.000
33	Upper NF Feather River	Caribou #1	CARBOU_7_PL2X3	15.000	0.000	0.000	26.000	48.000	0.000	48.000	0.000	48.000	44.010	48.000
34	Upper NF Feather River	Caribou #2	CARBOU_7_PL4X5	120.000	0.000	0.000	90.840	120.000	63.423	120.000	49.359	60.000	60.000	60.000
35	Upper NF Feather River	Oak Flat	BUCKCK_7_OAKFLT	0.790	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	Upper NF Feather River	Belden	BELDEN_7_UNIT 1	105.000	102.675	97.749	83.160	119.000	46.112	119.000	0.000	0.000	0.000	0.000
37	Mokelumne	Salt Springs	SALTSP_7_UNITS	34.090	32.980	31.950	9.180	36.200	36.490	34.100	35.500	35.920	32.700	5.640
38	Mokelumne	Tiger Creek	TIGRCK_7_UNITS	44.000	44.000	44.000	46.000	46.000	49.890	45.000	43.000	43.410	42.790	42.660
39	Mokelumne	West Point	WESTPT_2_UNIT	13.710	14.000	14.000	3.820	13.870	14.000	13.800	14.000	14.000	14.000	14.000
40	Mokelumne	Electra	ELECTR_7_PL1X3	89.318	93.000	93.000	91.863	63.400	93.000	92.995	93.000	93.000	93.000	93.000
41	Pit 1	Pit #1	PIT1_7_UNIT 1	0.000	0.000	0.000	0.000	0.000	0.000	26.869	30.900	20.827	17.625	18.100
42	Pit 1	Pit #1	PIT1_7_UNIT 2	18.000	31.363	32.000	14.167	28.280	32.000	17.383	6.000	27.350	15.532	24.200
43	Pit 3, 4, 5	Pit #3	PIT3_7_PL1X3	35.000	60.000	64.000	16.000	64.921	69.000	66.634	66.563	50.000	69.000	69.000
44	Pit 3, 4, 5	Pit #4	PIT4_7_PL1X2	43.000	74.000	82.000	35.000	83.613	89.000	86.812	82.954	56.000	86.000	84.000
45	Pit 3, 4, 5	Pit #5	PIT5_7_PL1X2	57.000	80.000	59.000	0.000	57.613	62.000	77.139	37.500	16.000	80.000	54.000
46	Pit 3, 4, 5	Pit #5	PIT5_7_PL3X4	10.000	40.000	72.000	55.000	74.178	78.000	76.863	57.782	71.000	58.000	78.000
47	Hat Creek 1 and 2	Hat Creek #1	HATCR1_7_UNIT	2.930	2.880	2.940	1.770	1.730	1.680	1.670	2.530	2.060	3.010	0.000
48	Hat Creek 1 and 2	Hat Creek #2	HATCR2_7_UNIT	0.000	2.550	3.420	4.290	4.140	0.000	0.000	0.000	0.000	0.000	0.000
49	Battle Creek	Volta #1	VOLTA_2_UNIT 1	2.490	2.250	2.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
50	Battle Creek	Volta #2	VOLTA_2_UNIT 2	0.430	0.000	0.300	0.270	0.250	0.190	0.180	0.430	0.440	0.420	0.360
51	Battle Creek	South	SOUTH_2_UNIT	1.810	1.440	1.650	2.700	2.340	1.280	1.700	3.170	3.190	1.890	1.510
52	Battle Creek	Inskip	INSKIP_2_UNIT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53	Battle Creek	Coleman	COLEMN_2_UNIT	2.710	0.000	0.000	3.600	2.650	0.000	0.000	5.260	5.110	2.370	3.200
54	Hamilton Branch	Hamilton Branch	HMLTBR_6_UNITS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
55	Rock Creek	Rock Creek	RCKCRK_7_UNIT 1	35.000	55.111	56.082	52.600	52.600	30.518	57.000	8.000	9.000	43.268	25.540
56	Rock Creek	Rock Creek	RCKCRK_7_UNIT 2	56.900	55.111	56.082	38.580	46.550	14.583	55.188	30.000	52.600	56.900	56.900

Coincidence Factor - 4 CP

				2021			2022				2023			
Line No.	**Depreciation Group**	**Powerhouse**	**Unit**	**7**	**8**	**9**	**6**	**7**	**8**	**9**	**6**	**7**	**8**	**9**
57	Rock Creek	Cresta	CRESTA_7_PL1X2	55.000	67.000	67.000	60.320	60.830	23.545	67.949	10.000	20.000	29.840	35.000
58	Bucks Creek	Bucks Creek	BUCKCK_7_PL1X2	0.000	16.800	16.800	0.000	33.000	0.203	2.258	27.800	27.800	0.000	0.818
59	Poe	Poe	POEPH_7_UNIT 1	54.903	60.000	60.000	45.700	52.800	27.367	63.807	18.000	30.000	61.743	52.800
60	Poe	Poe	POEPH_7_UNIT 2	54.903	55.000	55.000	52.800	54.210	27.278	62.476	18.000	30.000	51.869	55.211
61	Potter Valley	Potter Valley	POTTER_6_UNITS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
62	Spring Gap-Stanislaus	Spring Gap	SPRGAP_1_UNIT 1	0.000	0.000	0.000	5.810	0.000	0.000	0.000	0.000	5.760	0.000	5.800
63	Spring Gap-Stanislaus	Stanislaus	STANIS_7_UNIT 1	86.582	0.000	0.000	91.000	89.800	4.813	91.000	47.667	65.000	91.000	63.000
64	Crane Valley	Crane Valley	CRNEVL_6_CRNVA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.800	0.000	0.000	0.000
65	Crane Valley	San Joaquin #3	CRNEVL_6_SJQN 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	Crane Valley	San Joaquin #2	CRNEVL_6_SJQN 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
67	Crane Valley	San Joaquin #1-A												
68	Crane Valley	Wishon	WISHON_6_UNITS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
69	Haas-Kings River	Haas	HAASPH_7_PL1X2	144.000	144.000	144.000	144.000	144.000	65.568	126.517	36.000	144.000	144.000	144.000
70	Haas-Kings River	Kings River	KINGRV_7_UNIT 1	0.000	49.500	50.800	44.100	49.500	31.209	28.200	51.200	51.200	48.000	46.200
71			Total	2,351.7	2,232.3	2,094.7	1,795.2	2,221.3	1,825.4	2,266.4	1,673.9	1,924.6	2,336.1	2,006.7

Coincidence Factor - 4 CP

				2024				2025						
Line No.	**Depreciation Group**	**Powerhouse**	**Unit**	**6**	**7**	**8**	**9**	**6**	**7**	**8**	**9**	**2016**	**2017**	**2018**
1	Phoenix	Phoenix	PHOENX_1_UNIT	1.410	0.940	1.450	1.430	0.000	1.370	1.430	1.370	0.935	0.768	0.795
2	De Sabla-Centerville	De Sabla	DSABLA_7_UNIT	6.700	6.870	7.420	4.810	9.000	5.340	5.710	0.000	6.718	4.143	8.508
3	De Sabla-Centerville	Toadtown	TOADTW_6_UNIT	0.000	0.000	0.000	0.700	0.000	0.000	0.000	0.000	0.323	0.574	0.513
4	De Sabla-Centerville	Centerville												
5	De Sabla-Centerville	Lime Saddle	CLRKRD_6_LIMESD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.508	0.463	0.410
6	Helms	Helms	HELMPG_7_UNIT 1	0.000	83.000	195.114	83.000	163.840	113.060	0.000	0.000	181.535	113.532	140.450
7	Helms	Helms	HELMPG_7_UNIT 2	0.000	83.630	134.846	100.000	197.199	0.000	279.814	340.000	148.387	105.535	100.375
8	Helms	Helms	HELMPG_7_UNIT 3	0.000	83.000	360.643	318.751	96.438	0.000	240.673	0.000	153.226	89.229	127.440
9	Balch	Balch #1	BALCHS_7_UNIT 1	31.000	0.000	31.000	31.000	0.000	30.890	31.000	31.000	25.500	21.313	31.250
10	Balch	Balch #2	BALCHS_7_UNIT 2	50.417	0.000	52.500	52.500	52.500	49.290	52.500	0.000	52.500	27.052	52.500
11	Balch	Balch #2	BALCHS_7_UNIT 3	53.808	0.000	54.600	54.600	54.600	49.290	54.600	54.600	54.600	29.867	54.600
12	Drum-Spaulding	Alta	BNNIEN_7_ALTAPH	0.000	0.740	0.580	0.000	0.500	0.410	0.150	0.000	0.473	0.525	0.715
13	Drum-Spaulding	Deer Creek	DEERCR_6_UNIT 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.090	2.001	3.695
14	Drum-Spaulding	Drum #1	DRUM_7_PL1X2	0.000	0.000	0.000	0.000	0.000	0.000	12.000	0.000	18.750	16.146	19.000
15	Drum-Spaulding	Drum #1	DRUM_7_PL3X4	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.150	18.083	25.125
16	Drum-Spaulding	Drum #2	DRUM_7_UNIT 5	0.000	0.000	49.000	48.000	0.000	0.000	49.000	49.000	37.500	32.292	50.000
17	Drum-Spaulding	Dutch Flat #1	DUTCH1_7_UNIT 1	0.000	0.000	0.000	21.000	0.000	0.000	22.000	21.000	16.500	14.208	21.903
18	Drum-Spaulding	Halsey	HALSEY_6_UNIT	0.000	0.000	2.350	5.220	0.910	1.580	6.090	5.350	5.038	5.273	7.093
19	Drum-Spaulding	Newcastle	NWCSTL_7_UNIT 1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.500	0.000	1.356	1.015
20	Drum-Spaulding	Spaulding #3	SPAULD_6_UNIT 3	0.000	0.000	5.510	5.500	0.000	0.000	5.860	5.810	1.273	0.788	0.000
21	Drum-Spaulding	Spaulding #1 and #2	SPAULD_6_UNIT12	0.000	0.000	5.200	5.500	0.000	0.000	6.700	3.600	0.000	7.698	1.700
22	Drum-Spaulding	Wise	WISE_1_UNIT 1	0.770	0.720	4.030	6.680	0.000	0.000	7.870	9.000	9.273	10.436	10.103
23	Drum-Spaulding	Wise #2	WISE_1_UNIT 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24	Kerckhoff 2	Kerckhoff #2	KERKH2_7_UNIT 1	137.500	140.850	42.000	120.000	115.000	141.693	122.012	128.583	92.423	120.938	99.783
25	McCloud-Pit	James B. Black	BLACK_7_UNIT 1	58.829	81.954	0.000	0.000	85.000	85.000	85.000	85.000	74.729	40.000	64.667
26	McCloud-Pit	James B. Black	BLACK_7_UNIT 2	58.829	81.095	82.126	81.925	84.100	84.100	0.000	0.000	74.775	48.750	67.156
27	McCloud-Pit	Pit #6	PIT6_7_UNIT 1	32.139	35.300	4.136	34.524	0.000	34.210	34.290	34.280	36.500	17.168	10.700
28	McCloud-Pit	Pit #6	PIT6_7_UNIT 2	34.280	0.000	2.802	20.609	0.000	33.536	34.280	34.280	37.000	21.960	21.223
29	McCloud-Pit	Pit #7	PIT7_7_UNIT 1	52.730	43.020	43.020	51.698	47.241	47.293	46.491	47.370	54.200	34.344	4.934
30	McCloud-Pit	Pit #7	PIT7_7_UNIT 2	51.074	40.820	9.917	52.216	46.898	47.370	46.067	47.130	52.450	32.802	29.183
31	Upper NF Feather River	Butt Valley	BUTTVL_7_UNIT 1	0.000	0.000	39.500	27.663	0.000	0.000	36.297	30.956	35.498	22.375	17.704
32	Upper NF Feather River	Caribou #1	CARBOU_7_UNIT 1	0.000	24.000	16.730	24.000	17.470	0.000	17.470	24.000	21.458	16.000	6.000
33	Upper NF Feather River	Caribou #1	CARBOU_7_PL2X3	0.000	35.030	15.800	48.000	0.000	0.000	34.940	48.000	46.000	25.250	0.000
34	Upper NF Feather River	Caribou #2	CARBOU_7_PL4X5	0.000	30.000	49.000	60.000	51.500	5.000	60.000	120.000	98.500	77.000	66.575
35	Upper NF Feather River	Oak Flat	BUCKCK_7_OAKFLT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.100	0.204	0.095
36	Upper NF Feather River	Belden	BELDEN_7_UNIT 1	46.667	35.000	70.000	90.000	0.000	0.000	83.040	114.600	101.626	85.188	21.250
37	Mokelumne	Salt Springs	SALTSP_7_UNITS	23.700	34.800	32.000	34.000	5.000	6.380	35.300	23.960	20.028	33.895	27.863
38	Mokelumne	Tiger Creek	TIGRCK_7_UNITS	41.530	38.340	34.220	46.000	20.510	33.630	44.050	37.520	33.450	30.519	39.423
39	Mokelumne	West Point	WESTPT_2_UNIT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8.400	10.917	13.750
40	Mokelumne	Electra	ELECTR_7_PL1X3	92.058	93.000	93.000	93.000	87.465	92.948	93.000	62.000	56.250	39.313	92.004
41	Pit 1	Pit #1	PIT1_7_UNIT 1	17.552	6.000	23.667	18.677	14.800	17.900	16.770	17.469	9.750	22.013	15.892
42	Pit 1	Pit #1	PIT1_7_UNIT 2	18.017	13.911	17.917	17.343	14.900	15.500	17.343	22.800	10.577	12.448	19.631
43	Pit 3, 4, 5	Pit #3	PIT3_7_PL1X3	69.000	69.000	69.000	69.000	63.000	67.250	69.000	69.000	69.000	30.958	53.750
44	Pit 3, 4, 5	Pit #4	PIT4_7_PL1X2	86.000	91.000	90.000	84.000	77.000	86.000	88.000	88.000	86.125	43.125	69.000
45	Pit 3, 4, 5	Pit #5	PIT5_7_PL1X2	72.000	73.000	70.000	65.000	82.000	81.000	82.000	78.000	70.625	0.000	55.500
46	Pit 3, 4, 5	Pit #5	PIT5_7_PL3X4	72.000	82.000	80.000	69.000	41.000	52.000	60.000	64.000	70.625	0.000	54.000
47	Hat Creek 1 and 2	Hat Creek #1	HATCR1_7_UNIT	2.940	2.910	2.840	2.690	4.100	3.900	0.000	3.340	2.415	2.369	1.630
48	Hat Creek 1 and 2	Hat Creek #2	HATCR2_7_UNIT	4.580	4.450	4.220	3.980	5.950	5.690	5.120	0.000	2.785	2.913	2.430
49	Battle Creek	Volta #1	VOLTA_2_UNIT 1	0.000	0.000	0.000	0.000	3.550	3.300	3.380	3.170	3.285	3.610	5.010
50	Battle Creek	Volta #2	VOLTA_2_UNIT 2	0.340	0.380	0.390	0.330	0.440	0.400	0.420	0.390	0.373	0.424	0.498
51	Battle Creek	South	SOUTH_2_UNIT	0.000	2.330	1.590	1.340	0.000	0.000	0.000	0.000	0.503	0.000	2.013
52	Battle Creek	Inskip	INSKIP_2_UNIT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.240	0.603	0.000
53	Battle Creek	Coleman	COLEMN_2_UNIT	4.370	1.420	0.000	0.000	3.960	0.000	0.000	0.000	2.708	3.100	2.715
54	Hamilton Branch	Hamilton Branch	HMLTBR_6_UNITS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.973	0.669	0.000
55	Rock Creek	Rock Creek	RCKCRK_7_UNIT 1	7.000	7.000	7.000	57.000	7.000	30.000	0.000	18.850	50.000	35.688	1.750
56	Rock Creek	Rock Creek	RCKCRK_7_UNIT 2	56.000	25.000	36.350	47.078	51.660	0.000	56.260	54.500	50.000	50.973	36.302

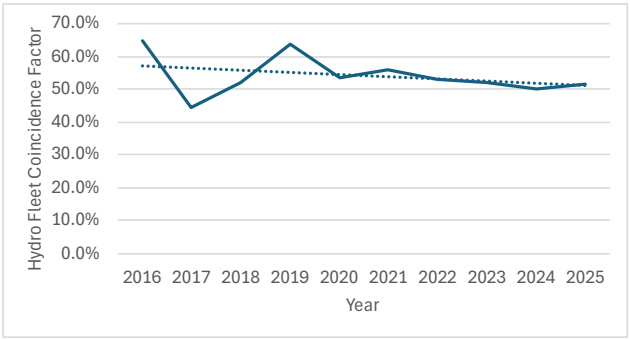
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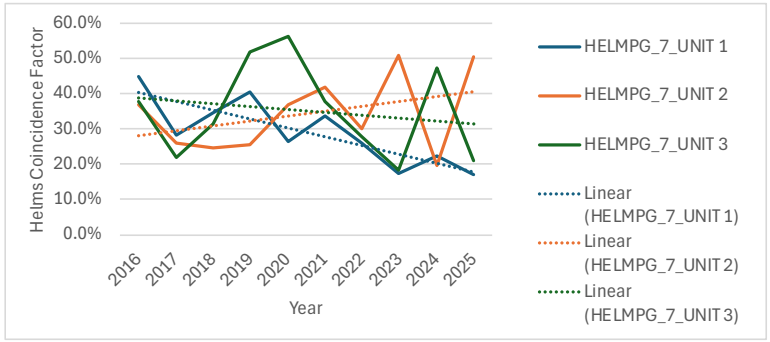
				2024				2025						
Line No.	**Depreciation Group**	**Powerhouse**	**Unit**	**6**	**7**	**8**	**9**	**6**	**7**	**8**	**9**	**2016**	**2017**	**2018**
57	Rock Creek	Cresta	CRESTA_7_PL1X2	31.000	15.000	14.600	66.437	41.470	9.760	32.938	49.610	52.750	35.208	32.188
58	Bucks Creek	Bucks Creek	BUCKCK_7_PL1X2	31.323	0.000	0.000	5.000	16.000	32.750	33.000	33.000	37.125	35.688	48.830
59	Poe	Poe	POEPH_7_UNIT 1	9.000	7.900	20.050	62.684	51.700	11.940	50.340	56.760	42.436	53.625	31.574
60	Poe	Poe	POEPH_7_UNIT 2	45.000	25.000	2.000	63.500	15.990	20.850	26.280	50.000	52.750	8.750	49.800
61	Potter Valley	Potter Valley	POTTER_6_UNITS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.470	3.795	2.003
62	Spring Gap-Stanislaus	Spring Gap	SPRGAP_1_UNIT 1	5.260	0.000	0.000	3.000	0.000	0.000	0.000	2.920	1.935	1.228	1.440
63	Spring Gap-Stanislaus	Stanislaus	STANIS_7_UNIT 1	58.205	89.682	71.000	78.553	47.963	69.579	60.000	55.000	77.967	73.218	68.830
64	Crane Valley	Crane Valley	CRNEVL_6_CRNVA	0.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
65	Crane Valley	San Joaquin #3	CRNEVL_6_SJQN 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
66	Crane Valley	San Joaquin #2	CRNEVL_6_SJQN 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
67	Crane Valley	San Joaquin #1-A												
68	Crane Valley	Wishon	WISHON_6_UNITS	5.910	4.500	0.000	0.000	0.340	0.000	0.000	3.230	0.050	0.695	0.625
69	Haas-Kings River	Haas	HAASPH_7_PL1X2	144.000	0.000	144.000	144.000	91.018	117.700	139.650	144.000	143.696	76.958	142.125
70	Haas-Kings River	Kings River	KINGRV_7_UNIT 1	49.000	0.000	51.033	51.050	44.102	34.390	51.200	42.600	48.224	40.075	51.200
71			Total	1,562.3	1,492.6	2,144.1	2,432.0	1,813.1	1,522.3	2,339.3	2,216.5	2,471.0	1,696.0	1,988.2

				Average Annual Capacity							Coincidence Factor						
Line No.	Depreciation Group	Powerhouse	Unit	2019	2020	2021	2022	2023	2024	2025	2016	2017	2018	2019	2020	2021	2022
1	Phoenix	Phoenix	PHOENX_1_UNIT	1.410	1.388	1.213	1.185	1.153	1.308	1.043	46.8%	38.4%	39.8%	70.5%	69.4%	60.6%	59.3%
2	De Sabla-Centerville	De Sabla	DSABLA_7_UNIT	8.585	4.103	5.828	7.283	9.143	6.450	5.013	36.3%	22.4%	46.0%	46.4%	22.2%	31.5%	39.4%
3	De Sabla-Centerville	Toadtown	TOADTW_6_UNIT	0.283	0.085	0.043	0.368	0.000	0.175	0.000	21.5%	38.3%	34.2%	18.8%	5.7%	2.8%	24.5%
4	De Sabla-Centerville	Centerville															
5	De Sabla-Centerville	Lime Saddle	CLRKRD_6_LIMESD	0.000	0.000	0.000	0.000	0.000	0.000	0.000	25.4%	23.1%	20.5%	0.0%	0.0%	0.0%	0.0%
6	Helms	Helms	HELMPG_7_UNIT 1	163.631	107.250	135.680	105.489	70.422	90.279	69.225	44.9%	28.1%	34.8%	40.5%	26.5%	33.6%	26.1%
7	Helms	Helms	HELMPG_7_UNIT 2	104.218	149.600	170.136	122.454	205.724	79.619	204.253	36.7%	26.1%	24.8%	25.8%	37.0%	42.1%	30.3%
8	Helms	Helms	HELMPG_7_UNIT 3	210.209	227.469	152.690	112.340	74.330	190.598	84.278	37.9%	22.1%	31.5%	52.0%	56.3%	37.8%	27.8%
9	Balch	Balch #1	BALCHS_7_UNIT 1	30.813	31.000	23.250	21.585	31.000	23.250	23.223	75.0%	62.7%	91.9%	90.6%	91.2%	68.4%	63.5%
10	Balch	Balch #2	BALCHS_7_UNIT 2	52.500	52.500	52.500	47.902	52.500	38.854	38.573	100.0%	51.5%	100.0%	100.0%	100.0%	100.0%	91.2%
11	Balch	Balch #2	BALCHS_7_UNIT 3	54.600	54.600	54.600	47.639	54.600	40.752	53.273	104.0%	56.9%	104.0%	104.0%	104.0%	104.0%	90.7%
12	Drum-Spaulding	Alta	BNNIEN_7_ALTAPH	0.408	0.280	0.755	0.573	0.433	0.330	0.265	47.3%	52.5%	71.5%	40.8%	28.0%	75.5%	57.3%
13	Drum-Spaulding	Deer Creek	DEERCR_6_UNIT 1	1.640	3.348	2.795	3.963	2.548	0.000	0.000	54.2%	35.1%	64.8%	28.8%	58.7%	49.0%	69.5%
14	Drum-Spaulding	Drum #1	DRUM_7_PL1X2	9.750	0.000	16.000	14.500	9.250	0.000	3.000	71.0%	61.2%	72.0%	36.9%	0.0%	60.6%	54.9%
15	Drum-Spaulding	Drum #1	DRUM_7_PL3X4	11.982	0.000	6.000	18.810	13.750	0.000	0.000	76.6%	65.5%	91.0%	43.4%	0.0%	21.7%	68.2%
16	Drum-Spaulding	Drum #2	DRUM_7_UNIT 5	36.250	30.909	49.000	49.000	32.375	24.250	24.500	75.8%	65.2%	101.0%	73.2%	62.4%	99.0%	99.0%
17	Drum-Spaulding	Dutch Flat #1	DUTCH1_7_UNIT 1	8.500	14.250	21.750	21.756	11.000	5.250	10.750	75.0%	64.6%	99.6%	38.6%	64.8%	98.9%	98.9%
18	Drum-Spaulding	Halsey	HALSEY_6_UNIT	7.500	7.130	2.940	0.000	0.000	1.893	3.483	45.8%	47.9%	64.5%	68.2%	64.8%	26.7%	0.0%
19	Drum-Spaulding	Newcastle	NWCSTL_7_UNIT 1	0.845	0.000	0.000	0.000	0.543	0.000	0.375	0.0%	11.8%	8.8%	7.3%	0.0%	0.0%	0.0%
20	Drum-Spaulding	Spaulding #3	SPAULD_6_UNIT 3	2.885	2.728	1.030	2.425	3.480	2.753	2.918	21.9%	13.6%	0.0%	49.7%	47.0%	17.8%	41.8%
21	Drum-Spaulding	Spaulding #1 and #2	SPAULD_6_UNIT12	1.750	4.135	5.275	6.900	4.600	2.675	2.575	0.0%	110.0%	24.3%	25.0%	59.1%	75.4%	98.6%
22	Drum-Spaulding	Wise	WISE_1_UNIT 1	10.685	9.920	3.315	9.993	10.058	3.050	4.218	66.2%	74.5%	72.2%	76.3%	70.9%	23.7%	71.4%
23	Drum-Spaulding	Wise #2	WISE_1_UNIT 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
24	Kerckhoff 2	Kerckhoff #2	KERKH2_7_UNIT 1	136.640	76.841	100.191	74.398	138.178	110.088	126.822	59.6%	78.0%	64.4%	88.2%	49.6%	64.6%	48.0%
25	McCloud-Pit	James B. Black	BLACK_7_UNIT 1	62.295	30.781	54.419	58.623	55.999	35.196	85.000	86.9%	46.5%	75.2%	72.4%	35.8%	63.3%	68.2%
26	McCloud-Pit	James B. Black	BLACK_7_UNIT 2	83.825	52.550	51.725	41.981	29.605	75.994	42.050	86.9%	56.7%	78.1%	97.5%	61.1%	60.1%	48.8%
27	McCloud-Pit	Pit #6	PIT6_7_UNIT 1	36.318	8.584	27.835	26.008	34.143	26.525	25.695	91.3%	42.9%	26.7%	90.8%	21.5%	69.6%	65.0%
28	McCloud-Pit	Pit #6	PIT6_7_UNIT 2	34.825	8.883	28.726	28.439	32.373	14.423	25.524	92.5%	54.9%	53.1%	87.1%	22.2%	71.8%	71.1%
29	McCloud-Pit	Pit #7	PIT7_7_UNIT 1	49.980	50.341	35.775	11.604	37.348	47.617	47.099	96.8%	61.3%	8.8%	89.3%	89.9%	63.9%	20.7%
30	McCloud-Pit	Pit #7	PIT7_7_UNIT 2	49.980	12.965	32.458	11.896	37.426	38.507	46.866	93.7%	58.6%	52.1%	89.3%	23.2%	58.0%	21.2%
31	Upper NF Feather River	Butt Valley	BUTTVL_7_UNIT 1	25.835	19.357	1.646	27.015	31.117	16.791	16.813	86.6%	54.6%	43.2%	63.0%	47.2%	4.0%	65.9%
32	Upper NF Feather River	Caribou #1	CARBOU_7_UNIT 1	7.500	10.431	0.000	0.000	6.000	16.183	14.735	85.8%	64.0%	24.0%	30.0%	41.7%	0.0%	0.0%
33	Upper NF Feather River	Caribou #1	CARBOU_7_PL2X3	14.961	22.278	15.875	30.500	35.003	24.708	20.735	92.0%	50.5%	0.0%	29.9%	44.6%	31.8%	61.0%
34	Upper NF Feather River	Caribou #2	CARBOU_7_PL4X5	120.000	87.492	60.000	98.566	57.340	34.750	59.125	82.1%	64.2%	55.5%	100.0%	72.9%	50.0%	82.1%
35	Upper NF Feather River	Oak Flat	BUCKCK_7_OAKFLT	0.930	0.344	0.198	0.000	0.000	0.000	0.000	84.6%	15.7%	7.3%	71.5%	26.4%	15.2%	0.0%
36	Upper NF Feather River	Belden	BELDEN_7_UNIT 1	102.649	88.205	104.791	91.818	0.000	60.417	49.410	81.3%	68.2%	17.0%	82.1%	70.6%	83.8%	73.5%
37	Mokelumne	Salt Springs	SALTSP_7_UNITS	30.175	26.644	32.505	28.993	27.440	31.125	17.660	45.5%	77.0%	63.3%	68.6%	60.6%	73.9%	65.9%
38	Mokelumne	Tiger Creek	TIGRCK_7_UNITS	40.700	45.963	43.908	46.723	42.965	40.023	33.928	57.7%	52.6%	68.0%	70.2%	79.2%	75.7%	80.6%
39	Mokelumne	West Point	WESTPT_2_UNIT	9.850	13.254	13.658	11.373	14.000	0.000	0.000	57.9%	75.3%	94.8%	67.9%	91.4%	94.2%	78.4%
40	Mokelumne	Electra	ELECTR_7_PL1X3	83.188	84.980	83.896	85.315	93.000	92.764	83.853	57.4%	40.1%	93.9%	84.9%	86.7%	85.6%	87.1%
41	Pit 1	Pit #1	PIT1_7_UNIT 1	28.148	14.569	0.000	6.717	21.863	16.474	16.735	32.0%	72.2%	52.1%	92.3%	47.8%	0.0%	22.0%
42	Pit 1	Pit #1	PIT1_7_UNIT 2	26.792	20.978	24.985	22.958	18.270	16.797	17.636	34.7%	40.8%	64.4%	87.8%	68.8%	81.9%	75.3%
43	Pit 3, 4, 5	Pit #3	PIT3_7_PL1X3	62.500	45.156	54.750	54.139	63.641	69.000	67.063	98.6%	44.2%	76.8%	89.3%	64.5%	78.2%	77.3%
44	Pit 3, 4, 5	Pit #4	PIT4_7_PL1X2	77.000	51.063	67.500	73.606	77.239	87.750	84.750	90.7%	45.4%	72.6%	81.1%	53.8%	71.1%	77.5%
45	Pit 3, 4, 5	Pit #5	PIT5_7_PL1X2	46.250	37.094	69.000	49.188	46.875	70.000	80.750	88.3%	0.0%	69.4%	57.8%	46.4%	86.3%	61.5%
46	Pit 3, 4, 5	Pit #5	PIT5_7_PL3X4	76.750	44.000	39.750	71.010	66.195	75.750	54.250	88.3%	0.0%	67.5%	95.9%	55.0%	49.7%	88.8%
47	Hat Creek 1 and 2	Hat Creek #1	HATCR1_7_UNIT	3.118	3.355	2.945	1.713	1.900	2.845	2.835	28.4%	27.9%	19.2%	36.7%	39.5%	34.6%	20.1%
48	Hat Creek 1 and 2	Hat Creek #2	HATCR2_7_UNIT	5.275	3.533	1.493	2.108	0.000	4.308	4.190	32.8%	34.3%	28.6%	62.1%	41.6%	17.6%	24.8%
49	Battle Creek	Volta #1	VOLTA_2_UNIT 1	5.600	1.260	2.480	0.000	0.000	0.000	3.350	36.5%	40.1%	55.7%	62.2%	14.0%	27.6%	0.0%
50	Battle Creek	Volta #2	VOLTA_2_UNIT 2	0.660	0.053	0.290	0.223	0.413	0.360	0.413	41.4%	47.1%	55.3%	73.3%	5.8%	32.2%	24.7%
51	Battle Creek	South	SOUTH_2_UNIT	2.320	0.000	1.785	2.005	2.440	1.315	0.000	7.2%	0.0%	28.8%	33.1%	0.0%	25.5%	28.6%
52	Battle Creek	Inskip	INSKIP_2_UNIT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.0%	7.5%	0.0%	0.0%	0.0%	0.0%	0.0%
53	Battle Creek	Coleman	COLEMN_2_UNIT	2.439	1.618	1.508	1.563	3.985	1.448	0.990	20.8%	23.8%	20.9%	18.8%	12.4%	11.6%	12.0%
54	Hamilton Branch	Hamilton Branch	HMLTBR_6_UNITS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	20.3%	13.9%	0.0%	0.0%	0.0%	0.0%	0.0%
55	Rock Creek	Rock Creek	RCKCRK_7_UNIT 1	40.021	41.900	50.636	48.179	21.452	19.500	13.963	79.4%	56.6%	2.8%	63.5%	66.5%	80.4%	76.5%
56	Rock Creek	Rock Creek	RCKCRK_7_UNIT 2	54.747	42.462	56.248	38.725	49.100	41.107	40.605	79.4%	80.9%	57.6%	86.9%	67.4%	89.3%	61.5%

				Average Annual Capacity							Coincidence Factor						
Line No.	**Depreciation Group**	**Powerhouse**	**Unit**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**
57	Rock Creek	Cresta	CRESTA_7_PL1X2	60.229	48.962	63.151	53.161	23.710	31.759	33.444	75.4%	50.3%	46.0%	86.0%	69.9%	90.2%	75.9%
58	Bucks Creek	Bucks Creek	BUCKCK_7_PL1X2	19.923	0.000	8.400	8.865	14.104	9.081	28.688	57.1%	54.9%	75.1%	30.7%	0.0%	12.9%	13.6%
59	Poe	Poe	POEPH_7_UNIT 1	51.792	46.730	45.154	47.418	40.636	24.909	42.685	70.7%	89.4%	52.6%	86.3%	77.9%	75.3%	79.0%
60	Poe	Poe	POEPH_7_UNIT 2	50.500	40.471	56.890	49.191	38.770	33.875	28.280	87.9%	14.6%	83.0%	84.2%	67.5%	94.8%	82.0%
61	Potter Valley	Potter Valley	POTTER_6_UNITS	2.675	1.655	0.000	0.000	0.000	0.000	0.000	26.8%	41.3%	21.8%	29.1%	18.0%	0.0%	0.0%
62	Spring Gap-Stanislaus	Spring Gap	SPRGAP_1_UNIT 1	2.190	2.945	0.000	1.453	2.890	2.065	0.730	27.6%	17.5%	20.6%	31.3%	42.1%	0.0%	20.8%
63	Spring Gap-Stanislaus	Stanislaus	STANIS_7_UNIT 1	63.488	65.024	21.645	69.153	66.667	74.360	58.135	85.7%	80.5%	75.6%	69.8%	71.5%	23.8%	76.0%
64	Crane Valley	Crane Valley	CRNEVL_6_CRNVA	0.000	0.000	0.000	0.000	0.200	0.088	0.000	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
65	Crane Valley	San Joaquin #3	CRNEVL_6_SJQN 3	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
66	Crane Valley	San Joaquin #2	CRNEVL_6_SJQN 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
67	Crane Valley	San Joaquin #1-A															
68	Crane Valley	Wishon	WISHON_6_UNITS	2.960	0.490	0.140	0.000	0.000	2.603	0.893	0.3%	3.5%	3.1%	14.8%	2.5%	0.7%	0.0%
69	Haas-Kings River	Haas	HAASPH_7_PL1X2	102.759	144.000	144.000	120.021	117.000	108.000	123.092	99.8%	53.4%	98.7%	71.4%	100.0%	100.0%	83.3%
70	Haas-Kings River	Kings River	KINGRV_7_UNIT 1	36.910	51.200	25.075	38.252	49.150	37.771	43.073	92.7%	77.1%	98.5%	71.0%	98.5%	48.2%	73.6%
71			Total	2,433.1	2,049.1	2,130.2	2,027.1	1,985.3	1,907.8	1,972.8	64.8%	44.5%	52.1%	63.8%	53.7%	55.9%	53.2%

Line No.	Depreciation Group	Powerhouse	Unit	2023	2024	2025
1	Phoenix	Phoenix	PHOENX_1_UNIT	57.6%	65.4%	52.1%
2	De Sabla-Centerville	De Sabla	DSABLA_7_UNIT	49.4%	34.9%	27.1%
3	De Sabla-Centerville	Toadtown	TOADTW_6_UNIT	0.0%	11.7%	0.0%
4	De Sabla-Centerville	Centerville				
5	De Sabla-Centerville	Lime Saddle	CLRKRD_6_LIMESD	0.0%	0.0%	0.0%
6	Helms	Helms	HELMPG_7_UNIT 1	17.4%	22.3%	17.1%
7	Helms	Helms	HELMPG_7_UNIT 2	50.9%	19.7%	50.6%
8	Helms	Helms	HELMPG_7_UNIT 3	18.4%	47.2%	20.9%
9	Balch	Balch #1	BALCHS_7_UNIT 1	91.2%	68.4%	68.3%
10	Balch	Balch #2	BALCHS_7_UNIT 2	100.0%	74.0%	73.5%
11	Balch	Balch #2	BALCHS_7_UNIT 3	104.0%	77.6%	101.5%
12	Drum-Spaulding	Alta	BNNIEN_7_ALTAPH	43.3%	33.0%	26.5%
13	Drum-Spaulding	Deer Creek	DEERCR_6_UNIT 1	44.7%	0.0%	0.0%
14	Drum-Spaulding	Drum #1	DRUM_7_PL1X2	35.0%	0.0%	11.4%
15	Drum-Spaulding	Drum #1	DRUM_7_PL3X4	49.8%	0.0%	0.0%
16	Drum-Spaulding	Drum #2	DRUM_7_UNIT 5	65.4%	49.0%	49.5%
17	Drum-Spaulding	Dutch Flat #1	DUTCH1_7_UNIT 1	50.0%	23.9%	48.9%
18	Drum-Spaulding	Halsey	HALSEY_6_UNIT	0.0%	17.2%	31.7%
19	Drum-Spaulding	Newcastle	NWCSTL_7_UNIT 1	4.7%	0.0%	3.3%
20	Drum-Spaulding	Spaulding #3	SPAULD_6_UNIT 3	60.0%	47.5%	50.3%
21	Drum-Spaulding	Spaulding #1 and #2	SPAULD_6_UNIT12	65.7%	38.2%	36.8%
22	Drum-Spaulding	Wise	WISE_1_UNIT 1	71.8%	21.8%	30.1%
23	Drum-Spaulding	Wise #2	WISE_1_UNIT 2	0.0%	0.0%	0.0%
24	Kerckhoff 2	Kerckhoff #2	KERKH2_7_UNIT 1	89.1%	71.0%	81.8%
25	McCloud-Pit	James B. Black	BLACK_7_UNIT 1	65.1%	40.9%	98.8%
26	McCloud-Pit	James B. Black	BLACK_7_UNIT 2	34.4%	88.4%	48.9%
27	McCloud-Pit	Pit #6	PIT6_7_UNIT 1	85.4%	66.3%	64.2%
28	McCloud-Pit	Pit #6	PIT6_7_UNIT 2	80.9%	36.1%	63.8%
29	McCloud-Pit	Pit #7	PIT7_7_UNIT 1	66.7%	85.0%	84.1%
30	McCloud-Pit	Pit #7	PIT7_7_UNIT 2	66.8%	68.8%	83.7%
31	Upper NF Feather River	Butt Valley	BUTTVL_7_UNIT 1	75.9%	41.0%	41.0%
32	Upper NF Feather River	Caribou #1	CARBOU_7_UNIT 1	24.0%	64.7%	58.9%
33	Upper NF Feather River	Caribou #1	CARBOU_7_PL2X3	70.0%	49.4%	41.5%
34	Upper NF Feather River	Caribou #2	CARBOU_7_PL4X5	47.8%	29.0%	49.3%
35	Upper NF Feather River	Oak Flat	BUCKCK_7_OAKFLT	0.0%	0.0%	0.0%
36	Upper NF Feather River	Belden	BELDEN_7_UNIT 1	0.0%	48.3%	39.5%
37	Mokelumne	Salt Springs	SALTSP_7_UNITS	62.4%	70.7%	40.1%
38	Mokelumne	Tiger Creek	TIGRCK_7_UNITS	74.1%	69.0%	58.5%
39	Mokelumne	West Point	WESTPT_2_UNIT	96.6%	0.0%	0.0%
40	Mokelumne	Electra	ELECTR_7_PL1X3	94.9%	94.7%	85.6%
41	Pit 1	Pit #1	PIT1_7_UNIT 1	71.7%	54.0%	54.9%
42	Pit 1	Pit #1	PIT1_7_UNIT 2	59.9%	55.1%	57.8%
43	Pit 3, 4, 5	Pit #3	PIT3_7_PL1X3	90.9%	98.6%	95.8%
44	Pit 3, 4, 5	Pit #4	PIT4_7_PL1X2	81.3%	92.4%	89.2%
45	Pit 3, 4, 5	Pit #5	PIT5_7_PL1X2	58.6%	87.5%	100.9%
46	Pit 3, 4, 5	Pit #5	PIT5_7_PL3X4	82.7%	94.7%	67.8%
47	Hat Creek 1 and 2	Hat Creek #1	HATCR1_7_UNIT	22.4%	33.5%	33.4%
48	Hat Creek 1 and 2	Hat Creek #2	HATCR2_7_UNIT	0.0%	50.7%	49.3%
49	Battle Creek	Volta #1	VOLTA_2_UNIT 1	0.0%	0.0%	37.2%
50	Battle Creek	Volta #2	VOLTA_2_UNIT 2	45.8%	40.0%	45.8%
51	Battle Creek	South	SOUTH_2_UNIT	34.9%	18.8%	0.0%
52	Battle Creek	Inskip	INSKIP_2_UNIT	0.0%	0.0%	0.0%
53	Battle Creek	Coleman	COLEMN_2_UNIT	30.7%	11.1%	7.6%
54	Hamilton Branch	Hamilton Branch	HMLTBR_6_UNITS	0.0%	0.0%	0.0%
55	Rock Creek	Rock Creek	RCKCRK_7_UNIT 1	34.1%	31.0%	22.2%
56	Rock Creek	Rock Creek	RCKCRK_7_UNIT 2	77.9%	65.2%	64.5%

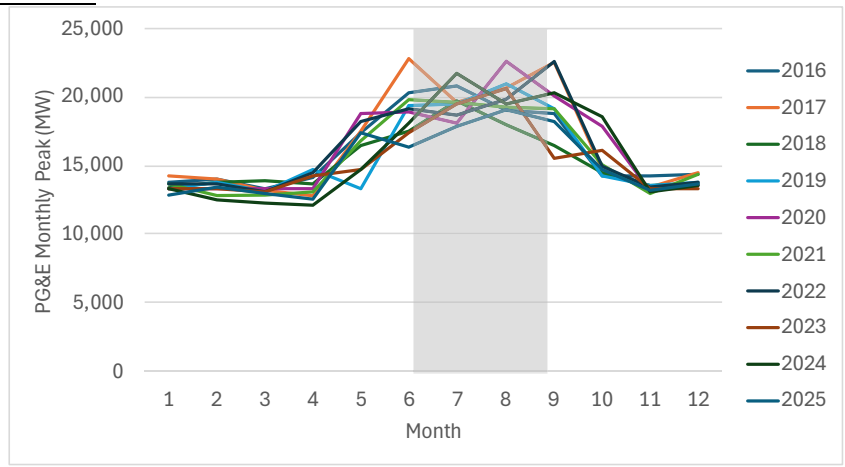




Line No.	Depreciation Group	Powerhouse	Unit	2023	2024	2025
57	Rock Creek	Cresta	CRESTA_7_PL1X2	33.9%	45.4%	47.8%
58	Bucks Creek	Bucks Creek	BUCKCK_7_PL1X2	21.7%	14.0%	44.1%
59	Poe	Poe	POEPH_7_UNIT 1	67.7%	41.5%	71.1%
60	Poe	Poe	POEPH_7_UNIT 2	64.6%	56.5%	47.1%
61	Potter Valley	Potter Valley	POTTER_6_UNITS	0.0%	0.0%	0.0%
62	Spring Gap-Stanislaus	Spring Gap	SPRGAP_1_UNIT 1	41.3%	29.5%	10.4%
63	Spring Gap-Stanislaus	Stanislaus	STANIS_7_UNIT 1	73.3%	81.7%	63.9%
64	Crane Valley	Crane Valley	CRNEVL_6_CRNVA	33.3%	14.6%	0.0%
65	Crane Valley	San Joaquin #3	CRNEVL_6_SJQN 3	0.0%	0.0%	0.0%
66	Crane Valley	San Joaquin #2	CRNEVL_6_SJQN 2	0.0%	0.0%	0.0%
67	Crane Valley	San Joaquin #1-A				
68	Crane Valley	Wishon	WISHON_6_UNITS	0.0%	13.0%	4.5%
69	Haas-Kings River	Haas	HAASPH_7_PL1X2	81.3%	75.0%	85.5%
70	Haas-Kings River	Kings River	KINGRV_7_UNIT 1	94.5%	72.6%	82.8%
71			Total	52.1%	50.0%	51.7%

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1	2016	1	1/4/16	19	BALCHS_7_UNIT 1	31.1	13,752
2	2016	2	2/2/16	19	BALCHS_7_UNIT 1	31.3	13,974
3	2016	3	3/8/16	20	BALCHS_7_UNIT 1	33.0	13,311
4	2016	4	4/6/16	21	BALCHS_7_UNIT 1	0.0	14,102
5	2016	5	5/31/16	18	BALCHS_7_UNIT 1	31.0	17,457
6	2016	6	6/28/16	18	BALCHS_7_UNIT 1	7.0	20,358
7	2016	7	7/28/16	18	BALCHS_7_UNIT 1	32.0	20,819
8	2016	8	8/16/16	19	BALCHS_7_UNIT 1	31.0	19,001
9	2016	9	9/26/16	18	BALCHS_7_UNIT 1	32.0	18,753
10	2016	10	10/10/16	20	BALCHS_7_UNIT 1	31.0	14,295
11	2016	11	11/10/16	19	BALCHS_7_UNIT 1	0.0	14,240
12	2016	12	12/19/16	19	BALCHS_7_UNIT 1	31.0	14,423
13	2017	1	1/18/17	19	BALCHS_7_UNIT 1	0.0	14,231
14	2017	2	2/1/17	19	BALCHS_7_UNIT 1	32.0	13,972
15	2017	3	3/1/17	20	BALCHS_7_UNIT 1	32.0	13,243
16	2017	4	4/5/17	21	BALCHS_7_UNIT 1	0.1	12,798
17	2017	5	5/22/17	18	BALCHS_7_UNIT 1	33.0	17,536
18	2017	6	6/22/17	18	BALCHS_7_UNIT 1	0.0	22,810
19	2017	7	7/31/17	19	BALCHS_7_UNIT 1	33.0	19,595
20	2017	8	8/2/17	18	BALCHS_7_UNIT 1	33.0	20,661
21	2017	9	9/2/17	18	BALCHS_7_UNIT 1	19.3	22,539
22	2017	10	10/25/17	19	BALCHS_7_UNIT 1	7.0	14,753
23	2017	11	11/8/17	19	BALCHS_7_UNIT 1	7.0	13,397
24	2017	12	12/21/17	19	BALCHS_7_UNIT 1	33.0	14,480
25	2018	1	1/23/18	19	BALCHS_7_UNIT 1	7.0	13,387
26	2018	2	2/20/18	19	BALCHS_7_UNIT 1	0.0	13,812
27	2018	3	3/1/18	20	BALCHS_7_UNIT 1	31.7	13,886
28	2018	4	4/23/18	21	BALCHS_7_UNIT 1	33.0	13,650
29	2018	5	5/29/18	19	BALCHS_7_UNIT 1	33.0	16,428
30	2018	6	6/13/18	19	BALCHS_7_UNIT 1	32.0	17,520
31	2018	7	7/25/18	18	BALCHS_7_UNIT 1	31.0	19,728
32	2018	8	8/9/18	19	BALCHS_7_UNIT 1	31.0	17,956
33	2018	9	9/7/18	18	BALCHS_7_UNIT 1	31.0	16,487
34	2018	10	10/1/18	20	BALCHS_7_UNIT 1	31.0	14,493
35	2018	11	11/19/18	19	BALCHS_7_UNIT 1	31.0	13,598
36	2018	12	12/3/18	19	BALCHS_7_UNIT 1	31.0	13,671
37	2019	1	1/2/19	19	BALCHS_7_UNIT 1	31.0	13,356
38	2019	2	2/6/19	19	BALCHS_7_UNIT 1	31.0	13,789
39	2019	3	3/6/19	20	BALCHS_7_UNIT 1	31.0	13,118
40	2019	4	4/24/19	20	BALCHS_7_UNIT 1	31.0	14,672
41	2019	5	5/13/19	21	BALCHS_7_UNIT 1	31.0	13,307
42	2019	6	6/11/19	19	BALCHS_7_UNIT 1	30.3	19,386
43	2019	7	7/28/19	19	BALCHS_7_UNIT 1	31.0	19,458
44	2019	8	8/15/19	19	BALCHS_7_UNIT 1	31.0	20,972
45	2019	9	9/25/19	19	BALCHS_7_UNIT 1	31.0	19,105
46	2019	10	10/7/19	20	BALCHS_7_UNIT 1	31.0	14,307
47	2019	11	11/26/19	19	BALCHS_7_UNIT 1	31.0	13,591
48	2019	12	12/17/19	19	BALCHS_7_UNIT 1	31.0	13,739
49	2020	1	1/21/20	19	BALCHS_7_UNIT 1	31.0	13,324
50	2020	2	2/3/20	19	BALCHS_7_UNIT 1	31.0	13,337
51	2020	3	3/16/20	21	BALCHS_7_UNIT 1	2.0	13,318
52	2020	4	4/28/20	21	BALCHS_7_UNIT 1	31.0	13,282
53	2020	5	5/28/20	19	BALCHS_7_UNIT 1	31.0	18,820



Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
54	2020	6	6/3/20	19	BALCHS_7_UNIT 1	31.0	18,958
55	2020	7	7/13/20	19	BALCHS_7_UNIT 1	31.0	18,084
56	2020	8	8/18/20	19	BALCHS_7_UNIT 1	31.0	22,615
57	2020	9	9/7/20	18	BALCHS_7_UNIT 1	31.0	20,079
58	2020	10	10/1/20	18	BALCHS_7_UNIT 1	0.0	17,843
59	2020	11	11/3/20	19	BALCHS_7_UNIT 1	0.0	13,163
60	2020	12	12/7/20	19	BALCHS_7_UNIT 1	0.0	13,516
61	2021	1	1/26/21	19	BALCHS_7_UNIT 1	5.0	13,642
62	2021	2	2/2/21	19	BALCHS_7_UNIT 1	15.6	12,820
63	2021	3	3/11/21	20	BALCHS_7_UNIT 1	31.0	12,860
64	2021	4	4/29/21	21	BALCHS_7_UNIT 1	21.4	13,048
65	2021	5	5/31/21	19	BALCHS_7_UNIT 1	0.0	16,780
66	2021	6	6/17/21	19	BALCHS_7_UNIT 1	0.0	19,817
67	2021	7	7/9/21	19	BALCHS_7_UNIT 1	31.0	19,648
68	2021	8	8/16/21	19	BALCHS_7_UNIT 1	31.0	19,322
69	2021	9	9/8/21	19	BALCHS_7_UNIT 1	31.0	19,140
70	2021	10	10/4/21	19	BALCHS_7_UNIT 1	31.0	15,055
71	2021	11	11/3/21	19	BALCHS_7_UNIT 1	17.6	12,962
72	2021	12	12/21/21	18	BALCHS_7_UNIT 1	0.0	14,324
73	2022	1	1/3/22	19	BALCHS_7_UNIT 1	0.0	13,634
74	2022	2	2/24/22	19	BALCHS_7_UNIT 1	24.3	13,653
75	2022	3	3/23/22	20	BALCHS_7_UNIT 1	0.0	13,092
76	2022	4	4/7/22	20	BALCHS_7_UNIT 1	31.0	14,538
77	2022	5	5/25/22	19	BALCHS_7_UNIT 1	0.0	18,196
78	2022	6	6/10/22	19	BALCHS_7_UNIT 1	17.7	19,104
79	2022	7	7/11/22	19	BALCHS_7_UNIT 1	31.0	18,732
80	2022	8	8/16/22	19	BALCHS_7_UNIT 1	10.5	19,877
81	2022	9	9/6/22	18	BALCHS_7_UNIT 1	27.1	22,600
82	2022	10	10/6/22	19	BALCHS_7_UNIT 1	31.0	14,974
83	2022	11	11/8/22	19	BALCHS_7_UNIT 1	27.6	13,443
84	2022	12	12/15/22	19	BALCHS_7_UNIT 1	27.6	13,744
85	2023	1	1/5/23	18	BALCHS_7_UNIT 1	17.6	13,312
86	2023	2	2/28/23	19	BALCHS_7_UNIT 1	31.0	13,274
87	2023	3	3/1/23	19	BALCHS_7_UNIT 1	31.0	13,081
88	2023	4	4/27/23	20	BALCHS_7_UNIT 1	31.0	14,298
89	2023	5	5/16/23	20	BALCHS_7_UNIT 1	31.0	14,699
90	2023	6	6/30/23	19	BALCHS_7_UNIT 1	31.0	17,431
91	2023	7	7/17/23	19	BALCHS_7_UNIT 1	31.0	19,463
92	2023	8	8/16/23	19	BALCHS_7_UNIT 1	31.0	20,622
93	2023	9	9/11/23	19	BALCHS_7_UNIT 1	31.0	15,575
94	2023	10	10/6/23	19	BALCHS_7_UNIT 1	31.0	16,148
95	2023	11	11/29/23	18	BALCHS_7_UNIT 1	0.0	13,306
96	2023	12	12/18/23	18	BALCHS_7_UNIT 1	30.8	13,353
97	2024	1	1/8/24	19	BALCHS_7_UNIT 1	0.0	13,357
98	2024	2	2/7/24	19	BALCHS_7_UNIT 1	17.6	12,548
99	2024	3	3/4/24	19	BALCHS_7_UNIT 1	31.0	12,309
100	2024	4	4/4/24	21	BALCHS_7_UNIT 1	31.0	12,113
101	2024	5	5/30/24	20	BALCHS_7_UNIT 1	30.3	14,677
102	2024	6	6/5/24	19	BALCHS_7_UNIT 1	31.0	18,057
103	2024	7	7/3/24	19	BALCHS_7_UNIT 1	0.0	21,734
104	2024	8	8/6/24	20	BALCHS_7_UNIT 1	31.0	19,559
105	2024	9	9/5/24	19	BALCHS_7_UNIT 1	31.0	20,281
106	2024	10	10/2/24	19	BALCHS_7_UNIT 1	31.0	18,562

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
107	2024	11	11/20/24	18	BALCHS_7_UNIT 1	14.2	13,143
108	2024	12	12/18/24	18	BALCHS_7_UNIT 1	0.7	13,530
109	2025	1	1/21/25	8	BALCHS_7_UNIT 1	0.0	12,898
110	2025	2	2/6/25	19	BALCHS_7_UNIT 1	0.0	13,478
111	2025	3	3/25/25	20	BALCHS_7_UNIT 1	31.0	12,922
112	2025	4	4/30/25	21	BALCHS_7_UNIT 1	31.0	12,556
113	2025	5	5/30/25	20	BALCHS_7_UNIT 1	0.0	17,377
114	2025	6	6/18/25	20	BALCHS_7_UNIT 1	0.0	16,307
115	2025	7	7/11/25	20	BALCHS_7_UNIT 1	30.9	17,818
116	2025	8	8/21/25	19	BALCHS_7_UNIT 1	31.0	19,084
117	2025	9	9/17/25	19	BALCHS_7_UNIT 1	31.0	18,221
118	2025	10	10/7/25	19	BALCHS_7_UNIT 1	31.0	14,743
119	2025	11	11/10/25	18	BALCHS_7_UNIT 1	31.0	13,172
120	2025	12	12/8/25	18	BALCHS_7_UNIT 1	31.0	13,672
121	2016	1	1/4/16	19	BALCHS_7_UNIT 2	52.5	13,752
122	2016	2	2/2/16	19	BALCHS_7_UNIT 2	52.5	13,974
123	2016	3	3/8/16	20	BALCHS_7_UNIT 2	0.0	13,311
124	2016	4	4/6/16	21	BALCHS_7_UNIT 2	0.0	14,102
125	2016	5	5/31/16	18	BALCHS_7_UNIT 2	0.0	17,457
126	2016	6	6/28/16	18	BALCHS_7_UNIT 2	52.5	20,358
127	2016	7	7/28/16	18	BALCHS_7_UNIT 2	52.5	20,819
128	2016	8	8/16/16	19	BALCHS_7_UNIT 2	52.5	19,001
129	2016	9	9/26/16	18	BALCHS_7_UNIT 2	52.5	18,753
130	2016	10	10/10/16	20	BALCHS_7_UNIT 2	0.0	14,295
131	2016	11	11/10/16	19	BALCHS_7_UNIT 2	0.0	14,240
132	2016	12	12/19/16	19	BALCHS_7_UNIT 2	52.5	14,423
133	2017	1	1/18/17	19	BALCHS_7_UNIT 2	52.5	14,231
134	2017	2	2/1/17	19	BALCHS_7_UNIT 2	0.0	13,972
135	2017	3	3/1/17	20	BALCHS_7_UNIT 2	0.0	13,243
136	2017	4	4/5/17	21	BALCHS_7_UNIT 2	0.0	12,798
137	2017	5	5/22/17	18	BALCHS_7_UNIT 2	52.5	17,536
138	2017	6	6/22/17	18	BALCHS_7_UNIT 2	0.0	22,810
139	2017	7	7/31/17	19	BALCHS_7_UNIT 2	52.5	19,595
140	2017	8	8/2/17	18	BALCHS_7_UNIT 2	52.5	20,661
141	2017	9	9/2/17	18	BALCHS_7_UNIT 2	3.2	22,539
142	2017	10	10/25/17	19	BALCHS_7_UNIT 2	0.0	14,753
143	2017	11	11/8/17	19	BALCHS_7_UNIT 2	52.5	13,397
144	2017	12	12/21/17	19	BALCHS_7_UNIT 2	52.5	14,480
145	2018	1	1/23/18	19	BALCHS_7_UNIT 2	52.5	13,387
146	2018	2	2/20/18	19	BALCHS_7_UNIT 2	0.5	13,812
147	2018	3	3/1/18	20	BALCHS_7_UNIT 2	0.0	13,886
148	2018	4	4/23/18	21	BALCHS_7_UNIT 2	52.5	13,650
149	2018	5	5/29/18	19	BALCHS_7_UNIT 2	52.5	16,428
150	2018	6	6/13/18	19	BALCHS_7_UNIT 2	52.5	17,520
151	2018	7	7/25/18	18	BALCHS_7_UNIT 2	52.5	19,728
152	2018	8	8/9/18	19	BALCHS_7_UNIT 2	52.5	17,956
153	2018	9	9/7/18	18	BALCHS_7_UNIT 2	52.5	16,487
154	2018	10	10/1/18	20	BALCHS_7_UNIT 2	52.5	14,493
155	2018	11	11/19/18	19	BALCHS_7_UNIT 2	52.5	13,598
156	2018	12	12/3/18	19	BALCHS_7_UNIT 2	52.5	13,671
157	2019	1	1/2/19	19	BALCHS_7_UNIT 2	52.5	13,356
158	2019	2	2/6/19	19	BALCHS_7_UNIT 2	0.0	13,789
159	2019	3	3/6/19	20	BALCHS_7_UNIT 2	52.5	13,118

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
160	2019	4	4/24/19	20	BALCHS_7_UNIT 2	52.5	14,672
161	2019	5	5/13/19	21	BALCHS_7_UNIT 2	52.5	13,307
162	2019	6	6/11/19	19	BALCHS_7_UNIT 2	52.5	19,386
163	2019	7	7/28/19	19	BALCHS_7_UNIT 2	52.5	19,458
164	2019	8	8/15/19	19	BALCHS_7_UNIT 2	52.5	20,972
165	2019	9	9/25/19	19	BALCHS_7_UNIT 2	52.5	19,105
166	2019	10	10/7/19	20	BALCHS_7_UNIT 2	52.5	14,307
167	2019	11	11/26/19	19	BALCHS_7_UNIT 2	52.5	13,591
168	2019	12	12/17/19	19	BALCHS_7_UNIT 2	52.5	13,739
169	2020	1	1/21/20	19	BALCHS_7_UNIT 2	0.0	13,324
170	2020	2	2/3/20	19	BALCHS_7_UNIT 2	52.5	13,337
171	2020	3	3/16/20	21	BALCHS_7_UNIT 2	15.0	13,318
172	2020	4	4/28/20	21	BALCHS_7_UNIT 2	52.5	13,282
173	2020	5	5/28/20	19	BALCHS_7_UNIT 2	52.5	18,820
174	2020	6	6/3/20	19	BALCHS_7_UNIT 2	52.5	18,958
175	2020	7	7/13/20	19	BALCHS_7_UNIT 2	52.5	18,084
176	2020	8	8/18/20	19	BALCHS_7_UNIT 2	52.5	22,615
177	2020	9	9/7/20	18	BALCHS_7_UNIT 2	52.5	20,079
178	2020	10	10/1/20	18	BALCHS_7_UNIT 2	52.5	17,843
179	2020	11	11/3/20	19	BALCHS_7_UNIT 2	0.5	13,163
180	2020	12	12/7/20	19	BALCHS_7_UNIT 2	0.9	13,516
181	2021	1	1/26/21	19	BALCHS_7_UNIT 2	52.5	13,642
182	2021	2	2/2/21	19	BALCHS_7_UNIT 2	49.5	12,820
183	2021	3	3/11/21	20	BALCHS_7_UNIT 2	0.0	12,860
184	2021	4	4/29/21	21	BALCHS_7_UNIT 2	0.0	13,048
185	2021	5	5/31/21	19	BALCHS_7_UNIT 2	0.5	16,780
186	2021	6	6/17/21	19	BALCHS_7_UNIT 2	52.5	19,817
187	2021	7	7/9/21	19	BALCHS_7_UNIT 2	52.5	19,648
188	2021	8	8/16/21	19	BALCHS_7_UNIT 2	52.5	19,322
189	2021	9	9/8/21	19	BALCHS_7_UNIT 2	52.5	19,140
190	2021	10	10/4/21	19	BALCHS_7_UNIT 2	52.5	15,055
191	2021	11	11/3/21	19	BALCHS_7_UNIT 2	51.3	12,962
192	2021	12	12/21/21	18	BALCHS_7_UNIT 2	0.0	14,324
193	2022	1	1/3/22	19	BALCHS_7_UNIT 2	0.0	13,634
194	2022	2	2/24/22	19	BALCHS_7_UNIT 2	52.5	13,653
195	2022	3	3/23/22	20	BALCHS_7_UNIT 2	43.3	13,092
196	2022	4	4/7/22	20	BALCHS_7_UNIT 2	0.0	14,538
197	2022	5	5/25/22	19	BALCHS_7_UNIT 2	52.5	18,196
198	2022	6	6/10/22	19	BALCHS_7_UNIT 2	52.5	19,104
199	2022	7	7/11/22	19	BALCHS_7_UNIT 2	52.5	18,732
200	2022	8	8/16/22	19	BALCHS_7_UNIT 2	37.3	19,877
201	2022	9	9/6/22	18	BALCHS_7_UNIT 2	49.3	22,600
202	2022	10	10/6/22	19	BALCHS_7_UNIT 2	52.5	14,974
203	2022	11	11/8/22	19	BALCHS_7_UNIT 2	52.5	13,443
204	2022	12	12/15/22	19	BALCHS_7_UNIT 2	52.5	13,744
205	2023	1	1/5/23	18	BALCHS_7_UNIT 2	39.2	13,312
206	2023	2	2/28/23	19	BALCHS_7_UNIT 2	52.5	13,274
207	2023	3	3/1/23	19	BALCHS_7_UNIT 2	52.5	13,081
208	2023	4	4/27/23	20	BALCHS_7_UNIT 2	14.0	14,298
209	2023	5	5/16/23	20	BALCHS_7_UNIT 2	52.5	14,699
210	2023	6	6/30/23	19	BALCHS_7_UNIT 2	52.5	17,431
211	2023	7	7/17/23	19	BALCHS_7_UNIT 2	52.5	19,463
212	2023	8	8/16/23	19	BALCHS_7_UNIT 2	52.5	20,622

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
213	2023	9	9/11/23	19	BALCHS_7_UNIT 2	52.5	15,575
214	2023	10	10/6/23	19	BALCHS_7_UNIT 2	52.5	16,148
215	2023	11	11/29/23	18	BALCHS_7_UNIT 2	0.0	13,306
216	2023	12	12/18/23	18	BALCHS_7_UNIT 2	52.5	13,353
217	2024	1	1/8/24	19	BALCHS_7_UNIT 2	52.5	13,357
218	2024	2	2/7/24	19	BALCHS_7_UNIT 2	0.0	12,548
219	2024	3	3/4/24	19	BALCHS_7_UNIT 2	52.5	12,309
220	2024	4	4/4/24	21	BALCHS_7_UNIT 2	52.5	12,113
221	2024	5	5/30/24	20	BALCHS_7_UNIT 2	52.5	14,677
222	2024	6	6/5/24	19	BALCHS_7_UNIT 2	50.4	18,057
223	2024	7	7/3/24	19	BALCHS_7_UNIT 2	0.0	21,734
224	2024	8	8/6/24	20	BALCHS_7_UNIT 2	52.5	19,559
225	2024	9	9/5/24	19	BALCHS_7_UNIT 2	52.5	20,281
226	2024	10	10/2/24	19	BALCHS_7_UNIT 2	52.5	18,562
227	2024	11	11/20/24	18	BALCHS_7_UNIT 2	25.6	13,143
228	2024	12	12/18/24	18	BALCHS_7_UNIT 2	50.3	13,530
229	2025	1	1/21/25	8	BALCHS_7_UNIT 2	52.5	12,898
230	2025	2	2/6/25	19	BALCHS_7_UNIT 2	0.0	13,478
231	2025	3	3/25/25	20	BALCHS_7_UNIT 2	52.5	12,922
232	2025	4	4/30/25	21	BALCHS_7_UNIT 2	52.5	12,556
233	2025	5	5/30/25	20	BALCHS_7_UNIT 2	12.0	17,377
234	2025	6	6/18/25	20	BALCHS_7_UNIT 2	52.5	16,307
235	2025	7	7/11/25	20	BALCHS_7_UNIT 2	49.3	17,818
236	2025	8	8/21/25	19	BALCHS_7_UNIT 2	52.5	19,084
237	2025	9	9/17/25	19	BALCHS_7_UNIT 2	0.0	18,221
238	2025	10	10/7/25	19	BALCHS_7_UNIT 2	52.5	14,743
239	2025	11	11/10/25	18	BALCHS_7_UNIT 2	52.5	13,172
240	2025	12	12/8/25	18	BALCHS_7_UNIT 2	49.3	13,672
241	2016	1	1/4/16	19	BALCHS_7_UNIT 3	0.0	13,752
242	2016	2	2/2/16	19	BALCHS_7_UNIT 3	0.0	13,974
243	2016	3	3/8/16	20	BALCHS_7_UNIT 3	0.0	13,311
244	2016	4	4/6/16	21	BALCHS_7_UNIT 3	0.0	14,102
245	2016	5	5/31/16	18	BALCHS_7_UNIT 3	52.5	17,457
246	2016	6	6/28/16	18	BALCHS_7_UNIT 3	54.6	20,358
247	2016	7	7/28/16	18	BALCHS_7_UNIT 3	54.6	20,819
248	2016	8	8/16/16	19	BALCHS_7_UNIT 3	54.6	19,001
249	2016	9	9/26/16	18	BALCHS_7_UNIT 3	54.6	18,753
250	2016	10	10/10/16	20	BALCHS_7_UNIT 3	54.6	14,295
251	2016	11	11/10/16	19	BALCHS_7_UNIT 3	0.0	14,240
252	2016	12	12/19/16	19	BALCHS_7_UNIT 3	54.6	14,423
253	2017	1	1/18/17	19	BALCHS_7_UNIT 3	54.6	14,231
254	2017	2	2/1/17	19	BALCHS_7_UNIT 3	0.0	13,972
255	2017	3	3/1/17	20	BALCHS_7_UNIT 3	0.0	13,243
256	2017	4	4/5/17	21	BALCHS_7_UNIT 3	54.6	12,798
257	2017	5	5/22/17	18	BALCHS_7_UNIT 3	54.6	17,536
258	2017	6	6/22/17	18	BALCHS_7_UNIT 3	0.0	22,810
259	2017	7	7/31/17	19	BALCHS_7_UNIT 3	54.6	19,595
260	2017	8	8/2/17	18	BALCHS_7_UNIT 3	54.6	20,661
261	2017	9	9/2/17	18	BALCHS_7_UNIT 3	10.3	22,539
262	2017	10	10/25/17	19	BALCHS_7_UNIT 3	0.0	14,753
263	2017	11	11/8/17	19	BALCHS_7_UNIT 3	54.6	13,397
264	2017	12	12/21/17	19	BALCHS_7_UNIT 3	54.6	14,480
265	2018	1	1/23/18	19	BALCHS_7_UNIT 3	54.6	13,387

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
266	2018	2	2/20/18	19	BALCHS_7_UNIT 3	0.5	13,812
267	2018	3	3/1/18	20	BALCHS_7_UNIT 3	54.6	13,886
268	2018	4	4/23/18	21	BALCHS_7_UNIT 3	54.6	13,650
269	2018	5	5/29/18	19	BALCHS_7_UNIT 3	54.6	16,428
270	2018	6	6/13/18	19	BALCHS_7_UNIT 3	54.6	17,520
271	2018	7	7/25/18	18	BALCHS_7_UNIT 3	54.6	19,728
272	2018	8	8/9/18	19	BALCHS_7_UNIT 3	54.6	17,956
273	2018	9	9/7/18	18	BALCHS_7_UNIT 3	54.6	16,487
274	2018	10	10/1/18	20	BALCHS_7_UNIT 3	54.6	14,493
275	2018	11	11/19/18	19	BALCHS_7_UNIT 3	54.6	13,598
276	2018	12	12/3/18	19	BALCHS_7_UNIT 3	54.6	13,671
277	2019	1	1/2/19	19	BALCHS_7_UNIT 3	54.6	13,356
278	2019	2	2/6/19	19	BALCHS_7_UNIT 3	54.6	13,789
279	2019	3	3/6/19	20	BALCHS_7_UNIT 3	54.6	13,118
280	2019	4	4/24/19	20	BALCHS_7_UNIT 3	54.6	14,672
281	2019	5	5/13/19	21	BALCHS_7_UNIT 3	0.0	13,307
282	2019	6	6/11/19	19	BALCHS_7_UNIT 3	54.6	19,386
283	2019	7	7/28/19	19	BALCHS_7_UNIT 3	54.6	19,458
284	2019	8	8/15/19	19	BALCHS_7_UNIT 3	54.6	20,972
285	2019	9	9/25/19	19	BALCHS_7_UNIT 3	54.6	19,105
286	2019	10	10/7/19	20	BALCHS_7_UNIT 3	54.6	14,307
287	2019	11	11/26/19	19	BALCHS_7_UNIT 3	54.6	13,591
288	2019	12	12/17/19	19	BALCHS_7_UNIT 3	54.6	13,739
289	2020	1	1/21/20	19	BALCHS_7_UNIT 3	54.6	13,324
290	2020	2	2/3/20	19	BALCHS_7_UNIT 3	0.0	13,337
291	2020	3	3/16/20	21	BALCHS_7_UNIT 3	0.5	13,318
292	2020	4	4/28/20	21	BALCHS_7_UNIT 3	54.6	13,282
293	2020	5	5/28/20	19	BALCHS_7_UNIT 3	54.6	18,820
294	2020	6	6/3/20	19	BALCHS_7_UNIT 3	54.6	18,958
295	2020	7	7/13/20	19	BALCHS_7_UNIT 3	54.6	18,084
296	2020	8	8/18/20	19	BALCHS_7_UNIT 3	54.6	22,615
297	2020	9	9/7/20	18	BALCHS_7_UNIT 3	54.6	20,079
298	2020	10	10/1/20	18	BALCHS_7_UNIT 3	54.6	17,843
299	2020	11	11/3/20	19	BALCHS_7_UNIT 3	0.5	13,163
300	2020	12	12/7/20	19	BALCHS_7_UNIT 3	0.5	13,516
301	2021	1	1/26/21	19	BALCHS_7_UNIT 3	54.6	13,642
302	2021	2	2/2/21	19	BALCHS_7_UNIT 3	53.0	12,820
303	2021	3	3/11/21	20	BALCHS_7_UNIT 3	0.0	12,860
304	2021	4	4/29/21	21	BALCHS_7_UNIT 3	53.6	13,048
305	2021	5	5/31/21	19	BALCHS_7_UNIT 3	4.6	16,780
306	2021	6	6/17/21	19	BALCHS_7_UNIT 3	54.6	19,817
307	2021	7	7/9/21	19	BALCHS_7_UNIT 3	54.6	19,648
308	2021	8	8/16/21	19	BALCHS_7_UNIT 3	54.6	19,322
309	2021	9	9/8/21	19	BALCHS_7_UNIT 3	54.6	19,140
310	2021	10	10/4/21	19	BALCHS_7_UNIT 3	54.6	15,055
311	2021	11	11/3/21	19	BALCHS_7_UNIT 3	51.3	12,962
312	2021	12	12/21/21	18	BALCHS_7_UNIT 3	17.0	14,324
313	2022	1	1/3/22	19	BALCHS_7_UNIT 3	34.9	13,634
314	2022	2	2/24/22	19	BALCHS_7_UNIT 3	54.6	13,653
315	2022	3	3/23/22	20	BALCHS_7_UNIT 3	43.1	13,092
316	2022	4	4/7/22	20	BALCHS_7_UNIT 3	54.6	14,538
317	2022	5	5/25/22	19	BALCHS_7_UNIT 3	54.6	18,196
318	2022	6	6/10/22	19	BALCHS_7_UNIT 3	54.6	19,104

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
319	2022	7	7/11/22	19	BALCHS_7_UNIT 3	54.6	18,732
320	2022	8	8/16/22	19	BALCHS_7_UNIT 3	31.1	19,877
321	2022	9	9/6/22	18	BALCHS_7_UNIT 3	50.3	22,600
322	2022	10	10/6/22	19	BALCHS_7_UNIT 3	54.6	14,974
323	2022	11	11/8/22	19	BALCHS_7_UNIT 3	50.8	13,443
324	2022	12	12/15/22	19	BALCHS_7_UNIT 3	54.6	13,744
325	2023	1	1/5/23	18	BALCHS_7_UNIT 3	39.2	13,312
326	2023	2	2/28/23	19	BALCHS_7_UNIT 3	0.0	13,274
327	2023	3	3/1/23	19	BALCHS_7_UNIT 3	0.0	13,081
328	2023	4	4/27/23	20	BALCHS_7_UNIT 3	0.0	14,298
329	2023	5	5/16/23	20	BALCHS_7_UNIT 3	54.6	14,699
330	2023	6	6/30/23	19	BALCHS_7_UNIT 3	54.6	17,431
331	2023	7	7/17/23	19	BALCHS_7_UNIT 3	54.6	19,463
332	2023	8	8/16/23	19	BALCHS_7_UNIT 3	54.6	20,622
333	2023	9	9/11/23	19	BALCHS_7_UNIT 3	54.6	15,575
334	2023	10	10/6/23	19	BALCHS_7_UNIT 3	54.6	16,148
335	2023	11	11/29/23	18	BALCHS_7_UNIT 3	0.0	13,306
336	2023	12	12/18/23	18	BALCHS_7_UNIT 3	54.6	13,353
337	2024	1	1/8/24	19	BALCHS_7_UNIT 3	54.6	13,357
338	2024	2	2/7/24	19	BALCHS_7_UNIT 3	39.2	12,548
339	2024	3	3/4/24	19	BALCHS_7_UNIT 3	0.0	12,309
340	2024	4	4/4/24	21	BALCHS_7_UNIT 3	54.6	12,113
341	2024	5	5/30/24	20	BALCHS_7_UNIT 3	53.8	14,677
342	2024	6	6/5/24	19	BALCHS_7_UNIT 3	53.8	18,057
343	2024	7	7/3/24	19	BALCHS_7_UNIT 3	0.0	21,734
344	2024	8	8/6/24	20	BALCHS_7_UNIT 3	54.6	19,559
345	2024	9	9/5/24	19	BALCHS_7_UNIT 3	54.6	20,281
346	2024	10	10/2/24	19	BALCHS_7_UNIT 3	54.6	18,562
347	2024	11	11/20/24	18	BALCHS_7_UNIT 3	25.6	13,143
348	2024	12	12/18/24	18	BALCHS_7_UNIT 3	54.6	13,530
349	2025	1	1/21/25	8	BALCHS_7_UNIT 3	54.6	12,898
350	2025	2	2/6/25	19	BALCHS_7_UNIT 3	54.0	13,478
351	2025	3	3/25/25	20	BALCHS_7_UNIT 3	54.6	12,922
352	2025	4	4/30/25	21	BALCHS_7_UNIT 3	54.6	12,556
353	2025	5	5/30/25	20	BALCHS_7_UNIT 3	24.0	17,377
354	2025	6	6/18/25	20	BALCHS_7_UNIT 3	54.6	16,307
355	2025	7	7/11/25	20	BALCHS_7_UNIT 3	49.3	17,818
356	2025	8	8/21/25	19	BALCHS_7_UNIT 3	54.6	19,084
357	2025	9	9/17/25	19	BALCHS_7_UNIT 3	54.6	18,221
358	2025	10	10/7/25	19	BALCHS_7_UNIT 3	54.6	14,743
359	2025	11	11/10/25	18	BALCHS_7_UNIT 3	54.6	13,172
360	2025	12	12/8/25	18	BALCHS_7_UNIT 3	49.3	13,672
361	2016	1	1/4/16	19	BELDEN_7_UNIT 1	0.0	13,752
362	2016	2	2/2/16	19	BELDEN_7_UNIT 1	0.0	13,974
363	2016	3	3/8/16	20	BELDEN_7_UNIT 1	0.0	13,311
364	2016	4	4/6/16	21	BELDEN_7_UNIT 1	0.0	14,102
365	2016	5	5/31/16	18	BELDEN_7_UNIT 1	19.9	17,457
366	2016	6	6/28/16	18	BELDEN_7_UNIT 1	80.0	20,358
367	2016	7	7/28/16	18	BELDEN_7_UNIT 1	119.0	20,819
368	2016	8	8/16/16	19	BELDEN_7_UNIT 1	107.5	19,001
369	2016	9	9/26/16	18	BELDEN_7_UNIT 1	100.0	18,753
370	2016	10	10/10/16	20	BELDEN_7_UNIT 1	83.3	14,295
371	2016	11	11/10/16	19	BELDEN_7_UNIT 1	0.0	14,240

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
372	2016	12	12/19/16	19	BELDEN_7_UNIT 1	0.0	14,423
373	2017	1	1/18/17	19	BELDEN_7_UNIT 1	0.0	14,231
374	2017	2	2/1/17	19	BELDEN_7_UNIT 1	0.0	13,972
375	2017	3	3/1/17	20	BELDEN_7_UNIT 1	0.0	13,243
376	2017	4	4/5/17	21	BELDEN_7_UNIT 1	0.0	12,798
377	2017	5	5/22/17	18	BELDEN_7_UNIT 1	0.0	17,536
378	2017	6	6/22/17	18	BELDEN_7_UNIT 1	0.0	22,810
379	2017	7	7/31/17	19	BELDEN_7_UNIT 1	116.5	19,595
380	2017	8	8/2/17	18	BELDEN_7_UNIT 1	117.0	20,661
381	2017	9	9/2/17	18	BELDEN_7_UNIT 1	107.3	22,539
382	2017	10	10/25/17	19	BELDEN_7_UNIT 1	109.7	14,753
383	2017	11	11/8/17	19	BELDEN_7_UNIT 1	49.5	13,397
384	2017	12	12/21/17	19	BELDEN_7_UNIT 1	47.0	14,480
385	2018	1	1/23/18	19	BELDEN_7_UNIT 1	1.0	13,387
386	2018	2	2/20/18	19	BELDEN_7_UNIT 1	3.0	13,812
387	2018	3	3/1/18	20	BELDEN_7_UNIT 1	3.0	13,886
388	2018	4	4/23/18	21	BELDEN_7_UNIT 1	87.3	13,650
389	2018	5	5/29/18	19	BELDEN_7_UNIT 1	0.0	16,428
390	2018	6	6/13/18	19	BELDEN_7_UNIT 1	0.0	17,520
391	2018	7	7/25/18	18	BELDEN_7_UNIT 1	0.0	19,728
392	2018	8	8/9/18	19	BELDEN_7_UNIT 1	0.0	17,956
393	2018	9	9/7/18	18	BELDEN_7_UNIT 1	85.0	16,487
394	2018	10	10/1/18	20	BELDEN_7_UNIT 1	0.0	14,493
395	2018	11	11/19/18	19	BELDEN_7_UNIT 1	0.0	13,598
396	2018	12	12/3/18	19	BELDEN_7_UNIT 1	2.0	13,671
397	2019	1	1/2/19	19	BELDEN_7_UNIT 1	119.0	13,356
398	2019	2	2/6/19	19	BELDEN_7_UNIT 1	2.0	13,789
399	2019	3	3/6/19	20	BELDEN_7_UNIT 1	110.0	13,118
400	2019	4	4/24/19	20	BELDEN_7_UNIT 1	0.0	14,672
401	2019	5	5/13/19	21	BELDEN_7_UNIT 1	14.5	13,307
402	2019	6	6/11/19	19	BELDEN_7_UNIT 1	83.8	19,386
403	2019	7	7/28/19	19	BELDEN_7_UNIT 1	104.6	19,458
404	2019	8	8/15/19	19	BELDEN_7_UNIT 1	119.0	20,972
405	2019	9	9/25/19	19	BELDEN_7_UNIT 1	103.2	19,105
406	2019	10	10/7/19	20	BELDEN_7_UNIT 1	103.1	14,307
407	2019	11	11/26/19	19	BELDEN_7_UNIT 1	105.2	13,591
408	2019	12	12/17/19	19	BELDEN_7_UNIT 1	90.8	13,739
409	2020	1	1/21/20	19	BELDEN_7_UNIT 1	101.1	13,324
410	2020	2	2/3/20	19	BELDEN_7_UNIT 1	119.0	13,337
411	2020	3	3/16/20	21	BELDEN_7_UNIT 1	0.0	13,318
412	2020	4	4/28/20	21	BELDEN_7_UNIT 1	2.1	13,282
413	2020	5	5/28/20	19	BELDEN_7_UNIT 1	80.6	18,820
414	2020	6	6/3/20	19	BELDEN_7_UNIT 1	108.6	18,958
415	2020	7	7/13/20	19	BELDEN_7_UNIT 1	6.2	18,084
416	2020	8	8/18/20	19	BELDEN_7_UNIT 1	119.0	22,615
417	2020	9	9/7/20	18	BELDEN_7_UNIT 1	119.0	20,079
418	2020	10	10/1/20	18	BELDEN_7_UNIT 1	73.3	17,843
419	2020	11	11/3/20	19	BELDEN_7_UNIT 1	0.5	13,163
420	2020	12	12/7/20	19	BELDEN_7_UNIT 1	0.0	13,516
421	2021	1	1/26/21	19	BELDEN_7_UNIT 1	54.8	13,642
422	2021	2	2/2/21	19	BELDEN_7_UNIT 1	39.6	12,820
423	2021	3	3/11/21	20	BELDEN_7_UNIT 1	0.0	12,860
424	2021	4	4/29/21	21	BELDEN_7_UNIT 1	0.0	13,048

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
425	2021	5	5/31/21	19	BELDEN_7_UNIT 1	0.0	16,780
426	2021	6	6/17/21	19	BELDEN_7_UNIT 1	113.7	19,817
427	2021	7	7/9/21	19	BELDEN_7_UNIT 1	105.0	19,648
428	2021	8	8/16/21	19	BELDEN_7_UNIT 1	102.7	19,322
429	2021	9	9/8/21	19	BELDEN_7_UNIT 1	97.7	19,140
430	2021	10	10/4/21	19	BELDEN_7_UNIT 1	113.0	15,055
431	2021	11	11/3/21	19	BELDEN_7_UNIT 1	82.7	12,962
432	2021	12	12/21/21	18	BELDEN_7_UNIT 1	0.0	14,324
433	2022	1	1/3/22	19	BELDEN_7_UNIT 1	2.0	13,634
434	2022	2	2/24/22	19	BELDEN_7_UNIT 1	2.0	13,653
435	2022	3	3/23/22	20	BELDEN_7_UNIT 1	0.0	13,092
436	2022	4	4/7/22	20	BELDEN_7_UNIT 1	0.0	14,538
437	2022	5	5/25/22	19	BELDEN_7_UNIT 1	86.0	18,196
438	2022	6	6/10/22	19	BELDEN_7_UNIT 1	83.2	19,104
439	2022	7	7/11/22	19	BELDEN_7_UNIT 1	119.0	18,732
440	2022	8	8/16/22	19	BELDEN_7_UNIT 1	46.1	19,877
441	2022	9	9/6/22	18	BELDEN_7_UNIT 1	119.0	22,600
442	2022	10	10/6/22	19	BELDEN_7_UNIT 1	2.0	14,974
443	2022	11	11/8/22	19	BELDEN_7_UNIT 1	0.0	13,443
444	2022	12	12/15/22	19	BELDEN_7_UNIT 1	0.0	13,744
445	2023	1	1/5/23	18	BELDEN_7_UNIT 1	0.0	13,312
446	2023	2	2/28/23	19	BELDEN_7_UNIT 1	101.2	13,274
447	2023	3	3/1/23	19	BELDEN_7_UNIT 1	105.2	13,081
448	2023	4	4/27/23	20	BELDEN_7_UNIT 1	119.0	14,298
449	2023	5	5/16/23	20	BELDEN_7_UNIT 1	60.9	14,699
450	2023	6	6/30/23	19	BELDEN_7_UNIT 1	0.0	17,431
451	2023	7	7/17/23	19	BELDEN_7_UNIT 1	0.0	19,463
452	2023	8	8/16/23	19	BELDEN_7_UNIT 1	0.0	20,622
453	2023	9	9/11/23	19	BELDEN_7_UNIT 1	0.0	15,575
454	2023	10	10/6/23	19	BELDEN_7_UNIT 1	0.0	16,148
455	2023	11	11/29/23	18	BELDEN_7_UNIT 1	0.0	13,306
456	2023	12	12/18/23	18	BELDEN_7_UNIT 1	0.0	13,353
457	2024	1	1/8/24	19	BELDEN_7_UNIT 1	0.0	13,357
458	2024	2	2/7/24	19	BELDEN_7_UNIT 1	0.0	12,548
459	2024	3	3/4/24	19	BELDEN_7_UNIT 1	66.0	12,309
460	2024	4	4/4/24	21	BELDEN_7_UNIT 1	65.0	12,113
461	2024	5	5/30/24	20	BELDEN_7_UNIT 1	60.0	14,677
462	2024	6	6/5/24	19	BELDEN_7_UNIT 1	46.7	18,057
463	2024	7	7/3/24	19	BELDEN_7_UNIT 1	35.0	21,734
464	2024	8	8/6/24	20	BELDEN_7_UNIT 1	70.0	19,559
465	2024	9	9/5/24	19	BELDEN_7_UNIT 1	90.0	20,281
466	2024	10	10/2/24	19	BELDEN_7_UNIT 1	119.0	18,562
467	2024	11	11/20/24	18	BELDEN_7_UNIT 1	0.0	13,143
468	2024	12	12/18/24	18	BELDEN_7_UNIT 1	0.0	13,530
469	2025	1	1/21/25	8	BELDEN_7_UNIT 1	0.0	12,898
470	2025	2	2/6/25	19	BELDEN_7_UNIT 1	0.0	13,478
471	2025	3	3/25/25	20	BELDEN_7_UNIT 1	0.0	12,922
472	2025	4	4/30/25	21	BELDEN_7_UNIT 1	0.0	12,556
473	2025	5	5/30/25	20	BELDEN_7_UNIT 1	0.0	17,377
474	2025	6	6/18/25	20	BELDEN_7_UNIT 1	0.0	16,307
475	2025	7	7/11/25	20	BELDEN_7_UNIT 1	0.0	17,818
476	2025	8	8/21/25	19	BELDEN_7_UNIT 1	83.0	19,084
477	2025	9	9/17/25	19	BELDEN_7_UNIT 1	114.6	18,221

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
478	2025	10	10/7/25	19	BELDEN_7_UNIT 1	34.5	14,743
479	2025	11	11/10/25	18	BELDEN_7_UNIT 1	0.0	13,172
480	2025	12	12/8/25	18	BELDEN_7_UNIT 1	71.0	13,672
481	2016	1	1/4/16	19	BLACK_7_UNIT 1	82.0	13,752
482	2016	2	2/2/16	19	BLACK_7_UNIT 1	83.0	13,974
483	2016	3	3/8/16	20	BLACK_7_UNIT 1	80.0	13,311
484	2016	4	4/6/16	21	BLACK_7_UNIT 1	81.0	14,102
485	2016	5	5/31/16	18	BLACK_7_UNIT 1	5.0	17,457
486	2016	6	6/28/16	18	BLACK_7_UNIT 1	83.0	20,358
487	2016	7	7/28/16	18	BLACK_7_UNIT 1	83.0	20,819
488	2016	8	8/16/16	19	BLACK_7_UNIT 1	47.9	19,001
489	2016	9	9/26/16	18	BLACK_7_UNIT 1	85.0	18,753
490	2016	10	10/10/16	20	BLACK_7_UNIT 1	0.0	14,295
491	2016	11	11/10/16	19	BLACK_7_UNIT 1	69.4	14,240
492	2016	12	12/19/16	19	BLACK_7_UNIT 1	81.0	14,423
493	2017	1	1/18/17	19	BLACK_7_UNIT 1	80.1	14,231
494	2017	2	2/1/17	19	BLACK_7_UNIT 1	82.0	13,972
495	2017	3	3/1/17	20	BLACK_7_UNIT 1	10.0	13,243
496	2017	4	4/5/17	21	BLACK_7_UNIT 1	80.0	12,798
497	2017	5	5/22/17	18	BLACK_7_UNIT 1	37.2	17,536
498	2017	6	6/22/17	18	BLACK_7_UNIT 1	0.0	22,810
499	2017	7	7/31/17	19	BLACK_7_UNIT 1	80.0	19,595
500	2017	8	8/2/17	18	BLACK_7_UNIT 1	80.0	20,661
501	2017	9	9/2/17	18	BLACK_7_UNIT 1	0.0	22,539
502	2017	10	10/25/17	19	BLACK_7_UNIT 1	52.8	14,753
503	2017	11	11/8/17	19	BLACK_7_UNIT 1	82.5	13,397
504	2017	12	12/21/17	19	BLACK_7_UNIT 1	81.2	14,480
505	2018	1	1/23/18	19	BLACK_7_UNIT 1	83.0	13,387
506	2018	2	2/20/18	19	BLACK_7_UNIT 1	83.0	13,812
507	2018	3	3/1/18	20	BLACK_7_UNIT 1	51.5	13,886
508	2018	4	4/23/18	21	BLACK_7_UNIT 1	80.0	13,650
509	2018	5	5/29/18	19	BLACK_7_UNIT 1	80.4	16,428
510	2018	6	6/13/18	19	BLACK_7_UNIT 1	8.4	17,520
511	2018	7	7/25/18	18	BLACK_7_UNIT 1	83.7	19,728
512	2018	8	8/9/18	19	BLACK_7_UNIT 1	84.0	17,956
513	2018	9	9/7/18	18	BLACK_7_UNIT 1	82.6	16,487
514	2018	10	10/1/18	20	BLACK_7_UNIT 1	75.5	14,493
515	2018	11	11/19/18	19	BLACK_7_UNIT 1	85.0	13,598
516	2018	12	12/3/18	19	BLACK_7_UNIT 1	85.0	13,671
517	2019	1	1/2/19	19	BLACK_7_UNIT 1	0.0	13,356
518	2019	2	2/6/19	19	BLACK_7_UNIT 1	80.0	13,789
519	2019	3	3/6/19	20	BLACK_7_UNIT 1	80.0	13,118
520	2019	4	4/24/19	20	BLACK_7_UNIT 1	80.0	14,672
521	2019	5	5/13/19	21	BLACK_7_UNIT 1	73.0	13,307
522	2019	6	6/11/19	19	BLACK_7_UNIT 1	83.0	19,386
523	2019	7	7/28/19	19	BLACK_7_UNIT 1	82.0	19,458
524	2019	8	8/15/19	19	BLACK_7_UNIT 1	66.4	20,972
525	2019	9	9/25/19	19	BLACK_7_UNIT 1	17.8	19,105
526	2019	10	10/7/19	20	BLACK_7_UNIT 1	82.0	14,307
527	2019	11	11/26/19	19	BLACK_7_UNIT 1	82.0	13,591
528	2019	12	12/17/19	19	BLACK_7_UNIT 1	82.0	13,739
529	2020	1	1/21/20	19	BLACK_7_UNIT 1	84.7	13,324
530	2020	2	2/3/20	19	BLACK_7_UNIT 1	85.0	13,337

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
531	2020	3	3/16/20	21	BLACK_7_UNIT 1	32.5	13,318
532	2020	4	4/28/20	21	BLACK_7_UNIT 1	85.0	13,282
533	2020	5	5/28/20	19	BLACK_7_UNIT 1	82.4	18,820
534	2020	6	6/3/20	19	BLACK_7_UNIT 1	20.0	18,958
535	2020	7	7/13/20	19	BLACK_7_UNIT 1	85.0	18,084
536	2020	8	8/18/20	19	BLACK_7_UNIT 1	11.5	22,615
537	2020	9	9/7/20	18	BLACK_7_UNIT 1	6.6	20,079
538	2020	10	10/1/20	18	BLACK_7_UNIT 1	78.6	17,843
539	2020	11	11/3/20	19	BLACK_7_UNIT 1	0.0	13,163
540	2020	12	12/7/20	19	BLACK_7_UNIT 1	85.0	13,516
541	2021	1	1/26/21	19	BLACK_7_UNIT 1	82.4	13,642
542	2021	2	2/2/21	19	BLACK_7_UNIT 1	4.6	12,820
543	2021	3	3/11/21	20	BLACK_7_UNIT 1	72.8	12,860
544	2021	4	4/29/21	21	BLACK_7_UNIT 1	28.9	13,048
545	2021	5	5/31/21	19	BLACK_7_UNIT 1	85.0	16,780
546	2021	6	6/17/21	19	BLACK_7_UNIT 1	82.4	19,817
547	2021	7	7/9/21	19	BLACK_7_UNIT 1	40.1	19,648
548	2021	8	8/16/21	19	BLACK_7_UNIT 1	85.0	19,322
549	2021	9	9/8/21	19	BLACK_7_UNIT 1	10.2	19,140
550	2021	10	10/4/21	19	BLACK_7_UNIT 1	85.0	15,055
551	2021	11	11/3/21	19	BLACK_7_UNIT 1	85.0	12,962
552	2021	12	12/21/21	18	BLACK_7_UNIT 1	40.9	14,324
553	2022	1	1/3/22	19	BLACK_7_UNIT 1	81.0	13,634
554	2022	2	2/24/22	19	BLACK_7_UNIT 1	81.0	13,653
555	2022	3	3/23/22	20	BLACK_7_UNIT 1	2.6	13,092
556	2022	4	4/7/22	20	BLACK_7_UNIT 1	78.9	14,538
557	2022	5	5/25/22	19	BLACK_7_UNIT 1	12.2	18,196
558	2022	6	6/10/22	19	BLACK_7_UNIT 1	37.6	19,104
559	2022	7	7/11/22	19	BLACK_7_UNIT 1	33.0	18,732
560	2022	8	8/16/22	19	BLACK_7_UNIT 1	85.0	19,877
561	2022	9	9/6/22	18	BLACK_7_UNIT 1	78.9	22,600
562	2022	10	10/6/22	19	BLACK_7_UNIT 1	0.0	14,974
563	2022	11	11/8/22	19	BLACK_7_UNIT 1	0.0	13,443
564	2022	12	12/15/22	19	BLACK_7_UNIT 1	41.5	13,744
565	2023	1	1/5/23	18	BLACK_7_UNIT 1	80.0	13,312
566	2023	2	2/28/23	19	BLACK_7_UNIT 1	85.0	13,274
567	2023	3	3/1/23	19	BLACK_7_UNIT 1	30.4	13,081
568	2023	4	4/27/23	20	BLACK_7_UNIT 1	80.0	14,298
569	2023	5	5/16/23	20	BLACK_7_UNIT 1	60.0	14,699
570	2023	6	6/30/23	19	BLACK_7_UNIT 1	22.7	17,431
571	2023	7	7/17/23	19	BLACK_7_UNIT 1	76.8	19,463
572	2023	8	8/16/23	19	BLACK_7_UNIT 1	40.0	20,622
573	2023	9	9/11/23	19	BLACK_7_UNIT 1	84.5	15,575
574	2023	10	10/6/23	19	BLACK_7_UNIT 1	6.6	16,148
575	2023	11	11/29/23	18	BLACK_7_UNIT 1	2.8	13,306
576	2023	12	12/18/23	18	BLACK_7_UNIT 1	85.0	13,353
577	2024	1	1/8/24	19	BLACK_7_UNIT 1	85.0	13,357
578	2024	2	2/7/24	19	BLACK_7_UNIT 1	80.0	12,548
579	2024	3	3/4/24	19	BLACK_7_UNIT 1	80.0	12,309
580	2024	4	4/4/24	21	BLACK_7_UNIT 1	81.4	12,113
581	2024	5	5/30/24	20	BLACK_7_UNIT 1	60.0	14,677
582	2024	6	6/5/24	19	BLACK_7_UNIT 1	58.8	18,057
583	2024	7	7/3/24	19	BLACK_7_UNIT 1	82.0	21,734

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
584	2024	8	8/6/24	20	BLACK_7_UNIT 1	0.0	19,559
585	2024	9	9/5/24	19	BLACK_7_UNIT 1	0.0	20,281
586	2024	10	10/2/24	19	BLACK_7_UNIT 1	0.0	18,562
587	2024	11	11/20/24	18	BLACK_7_UNIT 1	0.0	13,143
588	2024	12	12/18/24	18	BLACK_7_UNIT 1	78.6	13,530
589	2025	1	1/21/25	8	BLACK_7_UNIT 1	78.4	12,898
590	2025	2	2/6/25	19	BLACK_7_UNIT 1	75.0	13,478
591	2025	3	3/25/25	20	BLACK_7_UNIT 1	37.5	12,922
592	2025	4	4/30/25	21	BLACK_7_UNIT 1	82.0	12,556
593	2025	5	5/30/25	20	BLACK_7_UNIT 1	85.0	17,377
594	2025	6	6/18/25	20	BLACK_7_UNIT 1	85.0	16,307
595	2025	7	7/11/25	20	BLACK_7_UNIT 1	85.0	17,818
596	2025	8	8/21/25	19	BLACK_7_UNIT 1	85.0	19,084
597	2025	9	9/17/25	19	BLACK_7_UNIT 1	85.0	18,221
598	2025	10	10/7/25	19	BLACK_7_UNIT 1	85.0	14,743
599	2025	11	11/10/25	18	BLACK_7_UNIT 1	85.0	13,172
600	2025	12	12/8/25	18	BLACK_7_UNIT 1	0.0	13,672
601	2016	1	1/4/16	19	BLACK_7_UNIT 2	82.0	13,752
602	2016	2	2/2/16	19	BLACK_7_UNIT 2	82.9	13,974
603	2016	3	3/8/16	20	BLACK_7_UNIT 2	75.2	13,311
604	2016	4	4/6/16	21	BLACK_7_UNIT 2	81.0	14,102
605	2016	5	5/31/16	18	BLACK_7_UNIT 2	7.4	17,457
606	2016	6	6/28/16	18	BLACK_7_UNIT 2	83.0	20,358
607	2016	7	7/28/16	18	BLACK_7_UNIT 2	83.0	20,819
608	2016	8	8/16/16	19	BLACK_7_UNIT 2	49.0	19,001
609	2016	9	9/26/16	18	BLACK_7_UNIT 2	84.1	18,753
610	2016	10	10/10/16	20	BLACK_7_UNIT 2	0.0	14,295
611	2016	11	11/10/16	19	BLACK_7_UNIT 2	61.3	14,240
612	2016	12	12/19/16	19	BLACK_7_UNIT 2	82.0	14,423
613	2017	1	1/18/17	19	BLACK_7_UNIT 2	83.0	14,231
614	2017	2	2/1/17	19	BLACK_7_UNIT 2	84.1	13,972
615	2017	3	3/1/17	20	BLACK_7_UNIT 2	0.0	13,243
616	2017	4	4/5/17	21	BLACK_7_UNIT 2	80.0	12,798
617	2017	5	5/22/17	18	BLACK_7_UNIT 2	5.0	17,536
618	2017	6	6/22/17	18	BLACK_7_UNIT 2	0.0	22,810
619	2017	7	7/31/17	19	BLACK_7_UNIT 2	80.0	19,595
620	2017	8	8/2/17	18	BLACK_7_UNIT 2	80.0	20,661
621	2017	9	9/2/17	18	BLACK_7_UNIT 2	35.0	22,539
622	2017	10	10/25/17	19	BLACK_7_UNIT 2	84.1	14,753
623	2017	11	11/8/17	19	BLACK_7_UNIT 2	14.1	13,397
624	2017	12	12/21/17	19	BLACK_7_UNIT 2	83.0	14,480
625	2018	1	1/23/18	19	BLACK_7_UNIT 2	83.0	13,387
626	2018	2	2/20/18	19	BLACK_7_UNIT 2	83.0	13,812
627	2018	3	3/1/18	20	BLACK_7_UNIT 2	44.7	13,886
628	2018	4	4/23/18	21	BLACK_7_UNIT 2	84.1	13,650
629	2018	5	5/29/18	19	BLACK_7_UNIT 2	84.1	16,428
630	2018	6	6/13/18	19	BLACK_7_UNIT 2	16.5	17,520
631	2018	7	7/25/18	18	BLACK_7_UNIT 2	84.1	19,728
632	2018	8	8/9/18	19	BLACK_7_UNIT 2	84.1	17,956
633	2018	9	9/7/18	18	BLACK_7_UNIT 2	83.9	16,487
634	2018	10	10/1/18	20	BLACK_7_UNIT 2	78.5	14,493
635	2018	11	11/19/18	19	BLACK_7_UNIT 2	0.0	13,598
636	2018	12	12/3/18	19	BLACK_7_UNIT 2	84.1	13,671

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
637	2019	1	1/2/19	19	BLACK_7_UNIT 2	0.0	13,356
638	2019	2	2/6/19	19	BLACK_7_UNIT 2	80.0	13,789
639	2019	3	3/6/19	20	BLACK_7_UNIT 2	80.0	13,118
640	2019	4	4/24/19	20	BLACK_7_UNIT 2	80.0	14,672
641	2019	5	5/13/19	21	BLACK_7_UNIT 2	75.7	13,307
642	2019	6	6/11/19	19	BLACK_7_UNIT 2	83.0	19,386
643	2019	7	7/28/19	19	BLACK_7_UNIT 2	84.1	19,458
644	2019	8	8/15/19	19	BLACK_7_UNIT 2	84.1	20,972
645	2019	9	9/25/19	19	BLACK_7_UNIT 2	84.1	19,105
646	2019	10	10/7/19	20	BLACK_7_UNIT 2	84.1	14,307
647	2019	11	11/26/19	19	BLACK_7_UNIT 2	84.1	13,591
648	2019	12	12/17/19	19	BLACK_7_UNIT 2	84.1	13,739
649	2020	1	1/21/20	19	BLACK_7_UNIT 2	0.0	13,324
650	2020	2	2/3/20	19	BLACK_7_UNIT 2	84.1	13,337
651	2020	3	3/16/20	21	BLACK_7_UNIT 2	45.0	13,318
652	2020	4	4/28/20	21	BLACK_7_UNIT 2	84.1	13,282
653	2020	5	5/28/20	19	BLACK_7_UNIT 2	82.5	18,820
654	2020	6	6/3/20	19	BLACK_7_UNIT 2	84.1	18,958
655	2020	7	7/13/20	19	BLACK_7_UNIT 2	84.1	18,084
656	2020	8	8/18/20	19	BLACK_7_UNIT 2	21.0	22,615
657	2020	9	9/7/20	18	BLACK_7_UNIT 2	21.0	20,079
658	2020	10	10/1/20	18	BLACK_7_UNIT 2	84.1	17,843
659	2020	11	11/3/20	19	BLACK_7_UNIT 2	0.0	13,163
660	2020	12	12/7/20	19	BLACK_7_UNIT 2	0.0	13,516
661	2021	1	1/26/21	19	BLACK_7_UNIT 2	47.6	13,642
662	2021	2	2/2/21	19	BLACK_7_UNIT 2	14.0	12,820
663	2021	3	3/11/21	20	BLACK_7_UNIT 2	61.2	12,860
664	2021	4	4/29/21	21	BLACK_7_UNIT 2	84.1	13,048
665	2021	5	5/31/21	19	BLACK_7_UNIT 2	84.1	16,780
666	2021	6	6/17/21	19	BLACK_7_UNIT 2	24.7	19,817
667	2021	7	7/9/21	19	BLACK_7_UNIT 2	84.1	19,648
668	2021	8	8/16/21	19	BLACK_7_UNIT 2	84.1	19,322
669	2021	9	9/8/21	19	BLACK_7_UNIT 2	14.0	19,140
670	2021	10	10/4/21	19	BLACK_7_UNIT 2	84.1	15,055
671	2021	11	11/3/21	19	BLACK_7_UNIT 2	0.0	12,962
672	2021	12	12/21/21	18	BLACK_7_UNIT 2	42.2	14,324
673	2022	1	1/3/22	19	BLACK_7_UNIT 2	81.0	13,634
674	2022	2	2/24/22	19	BLACK_7_UNIT 2	81.0	13,653
675	2022	3	3/23/22	20	BLACK_7_UNIT 2	10.9	13,092
676	2022	4	4/7/22	20	BLACK_7_UNIT 2	11.6	14,538
677	2022	5	5/25/22	19	BLACK_7_UNIT 2	81.6	18,196
678	2022	6	6/10/22	19	BLACK_7_UNIT 2	15.9	19,104
679	2022	7	7/11/22	19	BLACK_7_UNIT 2	53.9	18,732
680	2022	8	8/16/22	19	BLACK_7_UNIT 2	84.1	19,877
681	2022	9	9/6/22	18	BLACK_7_UNIT 2	14.0	22,600
682	2022	10	10/6/22	19	BLACK_7_UNIT 2	0.0	14,974
683	2022	11	11/8/22	19	BLACK_7_UNIT 2	0.0	13,443
684	2022	12	12/15/22	19	BLACK_7_UNIT 2	9.5	13,744
685	2023	1	1/5/23	18	BLACK_7_UNIT 2	79.9	13,312
686	2023	2	2/28/23	19	BLACK_7_UNIT 2	84.1	13,274
687	2023	3	3/1/23	19	BLACK_7_UNIT 2	14.0	13,081
688	2023	4	4/27/23	20	BLACK_7_UNIT 2	79.9	14,298
689	2023	5	5/16/23	20	BLACK_7_UNIT 2	0.0	14,699

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
690	2023	6	6/30/23	19	BLACK_7_UNIT 2	17.0	17,431
691	2023	7	7/17/23	19	BLACK_7_UNIT 2	29.8	19,463
692	2023	8	8/16/23	19	BLACK_7_UNIT 2	14.0	20,622
693	2023	9	9/11/23	19	BLACK_7_UNIT 2	57.7	15,575
694	2023	10	10/6/23	19	BLACK_7_UNIT 2	14.0	16,148
695	2023	11	11/29/23	18	BLACK_7_UNIT 2	0.0	13,306
696	2023	12	12/18/23	18	BLACK_7_UNIT 2	79.9	13,353
697	2024	1	1/8/24	19	BLACK_7_UNIT 2	82.4	13,357
698	2024	2	2/7/24	19	BLACK_7_UNIT 2	80.0	12,548
699	2024	3	3/4/24	19	BLACK_7_UNIT 2	80.0	12,309
700	2024	4	4/4/24	21	BLACK_7_UNIT 2	41.9	12,113
701	2024	5	5/30/24	20	BLACK_7_UNIT 2	60.0	14,677
702	2024	6	6/5/24	19	BLACK_7_UNIT 2	58.8	18,057
703	2024	7	7/3/24	19	BLACK_7_UNIT 2	81.1	21,734
704	2024	8	8/6/24	20	BLACK_7_UNIT 2	82.1	19,559
705	2024	9	9/5/24	19	BLACK_7_UNIT 2	81.9	20,281
706	2024	10	10/2/24	19	BLACK_7_UNIT 2	84.1	18,562
707	2024	11	11/20/24	18	BLACK_7_UNIT 2	84.1	13,143
708	2024	12	12/18/24	18	BLACK_7_UNIT 2	81.4	13,530
709	2025	1	1/21/25	8	BLACK_7_UNIT 2	36.5	12,898
710	2025	2	2/6/25	19	BLACK_7_UNIT 2	75.0	13,478
711	2025	3	3/25/25	20	BLACK_7_UNIT 2	75.0	12,922
712	2025	4	4/30/25	21	BLACK_7_UNIT 2	52.6	12,556
713	2025	5	5/30/25	20	BLACK_7_UNIT 2	84.1	17,377
714	2025	6	6/18/25	20	BLACK_7_UNIT 2	84.1	16,307
715	2025	7	7/11/25	20	BLACK_7_UNIT 2	84.1	17,818
716	2025	8	8/21/25	19	BLACK_7_UNIT 2	0.0	19,084
717	2025	9	9/17/25	19	BLACK_7_UNIT 2	0.0	18,221
718	2025	10	10/7/25	19	BLACK_7_UNIT 2	0.0	14,743
719	2025	11	11/10/25	18	BLACK_7_UNIT 2	0.0	13,172
720	2025	12	12/8/25	18	BLACK_7_UNIT 2	84.1	13,672
721	2016	1	1/4/16	19	BNNIEN_7_ALTAPH	0.0	13,752
722	2016	2	2/2/16	19	BNNIEN_7_ALTAPH	0.2	13,974
723	2016	3	3/8/16	20	BNNIEN_7_ALTAPH	0.4	13,311
724	2016	4	4/6/16	21	BNNIEN_7_ALTAPH	0.2	14,102
725	2016	5	5/31/16	18	BNNIEN_7_ALTAPH	0.0	17,457
726	2016	6	6/28/16	18	BNNIEN_7_ALTAPH	0.6	20,358
727	2016	7	7/28/16	18	BNNIEN_7_ALTAPH	0.7	20,819
728	2016	8	8/16/16	19	BNNIEN_7_ALTAPH	0.7	19,001
729	2016	9	9/26/16	18	BNNIEN_7_ALTAPH	0.0	18,753
730	2016	10	10/10/16	20	BNNIEN_7_ALTAPH	0.8	14,295
731	2016	11	11/10/16	19	BNNIEN_7_ALTAPH	0.3	14,240
732	2016	12	12/19/16	19	BNNIEN_7_ALTAPH	0.3	14,423
733	2017	1	1/18/17	19	BNNIEN_7_ALTAPH	0.0	14,231
734	2017	2	2/1/17	19	BNNIEN_7_ALTAPH	0.3	13,972
735	2017	3	3/1/17	20	BNNIEN_7_ALTAPH	0.4	13,243
736	2017	4	4/5/17	21	BNNIEN_7_ALTAPH	0.2	12,798
737	2017	5	5/22/17	18	BNNIEN_7_ALTAPH	0.0	17,536
738	2017	6	6/22/17	18	BNNIEN_7_ALTAPH	0.0	22,810
739	2017	7	7/31/17	19	BNNIEN_7_ALTAPH	0.8	19,595
740	2017	8	8/2/17	18	BNNIEN_7_ALTAPH	0.8	20,661
741	2017	9	9/2/17	18	BNNIEN_7_ALTAPH	0.5	22,539
742	2017	10	10/25/17	19	BNNIEN_7_ALTAPH	0.9	14,753

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
743	2017	11	11/8/17	19	BNNIEN_7_ALTAPH	0.7	13,397
744	2017	12	12/21/17	19	BNNIEN_7_ALTAPH	0.6	14,480
745	2018	1	1/23/18	19	BNNIEN_7_ALTAPH	0.2	13,387
746	2018	2	2/20/18	19	BNNIEN_7_ALTAPH	0.1	13,812
747	2018	3	3/1/18	20	BNNIEN_7_ALTAPH	0.2	13,886
748	2018	4	4/23/18	21	BNNIEN_7_ALTAPH	0.2	13,650
749	2018	5	5/29/18	19	BNNIEN_7_ALTAPH	0.0	16,428
750	2018	6	6/13/18	19	BNNIEN_7_ALTAPH	0.5	17,520
751	2018	7	7/25/18	18	BNNIEN_7_ALTAPH	0.8	19,728
752	2018	8	8/9/18	19	BNNIEN_7_ALTAPH	0.8	17,956
753	2018	9	9/7/18	18	BNNIEN_7_ALTAPH	0.7	16,487
754	2018	10	10/1/18	20	BNNIEN_7_ALTAPH	0.2	14,493
755	2018	11	11/19/18	19	BNNIEN_7_ALTAPH	0.5	13,598
756	2018	12	12/3/18	19	BNNIEN_7_ALTAPH	0.4	13,671
757	2019	1	1/2/19	19	BNNIEN_7_ALTAPH	0.4	13,356
758	2019	2	2/6/19	19	BNNIEN_7_ALTAPH	0.4	13,789
759	2019	3	3/6/19	20	BNNIEN_7_ALTAPH	0.5	13,118
760	2019	4	4/24/19	20	BNNIEN_7_ALTAPH	0.2	14,672
761	2019	5	5/13/19	21	BNNIEN_7_ALTAPH	0.0	13,307
762	2019	6	6/11/19	19	BNNIEN_7_ALTAPH	0.6	19,386
763	2019	7	7/28/19	19	BNNIEN_7_ALTAPH	0.3	19,458
764	2019	8	8/15/19	19	BNNIEN_7_ALTAPH	0.7	20,972
765	2019	9	9/25/19	19	BNNIEN_7_ALTAPH	0.0	19,105
766	2019	10	10/7/19	20	BNNIEN_7_ALTAPH	0.0	14,307
767	2019	11	11/26/19	19	BNNIEN_7_ALTAPH	0.0	13,591
768	2019	12	12/17/19	19	BNNIEN_7_ALTAPH	0.0	13,739
769	2020	1	1/21/20	19	BNNIEN_7_ALTAPH	0.3	13,324
770	2020	2	2/3/20	19	BNNIEN_7_ALTAPH	0.3	13,337
771	2020	3	3/16/20	21	BNNIEN_7_ALTAPH	0.0	13,318
772	2020	4	4/28/20	21	BNNIEN_7_ALTAPH	0.0	13,282
773	2020	5	5/28/20	19	BNNIEN_7_ALTAPH	0.2	18,820
774	2020	6	6/3/20	19	BNNIEN_7_ALTAPH	0.3	18,958
775	2020	7	7/13/20	19	BNNIEN_7_ALTAPH	0.1	18,084
776	2020	8	8/18/20	19	BNNIEN_7_ALTAPH	0.7	22,615
777	2020	9	9/7/20	18	BNNIEN_7_ALTAPH	0.0	20,079
778	2020	10	10/1/20	18	BNNIEN_7_ALTAPH	0.0	17,843
779	2020	11	11/3/20	19	BNNIEN_7_ALTAPH	0.7	13,163
780	2020	12	12/7/20	19	BNNIEN_7_ALTAPH	0.0	13,516
781	2021	1	1/26/21	19	BNNIEN_7_ALTAPH	0.0	13,642
782	2021	2	2/2/21	19	BNNIEN_7_ALTAPH	0.0	12,820
783	2021	3	3/11/21	20	BNNIEN_7_ALTAPH	0.4	12,860
784	2021	4	4/29/21	21	BNNIEN_7_ALTAPH	0.5	13,048
785	2021	5	5/31/21	19	BNNIEN_7_ALTAPH	0.0	16,780
786	2021	6	6/17/21	19	BNNIEN_7_ALTAPH	0.8	19,817
787	2021	7	7/9/21	19	BNNIEN_7_ALTAPH	0.7	19,648
788	2021	8	8/16/21	19	BNNIEN_7_ALTAPH	0.8	19,322
789	2021	9	9/8/21	19	BNNIEN_7_ALTAPH	0.7	19,140
790	2021	10	10/4/21	19	BNNIEN_7_ALTAPH	0.2	15,055
791	2021	11	11/3/21	19	BNNIEN_7_ALTAPH	0.7	12,962
792	2021	12	12/21/21	18	BNNIEN_7_ALTAPH	0.4	14,324
793	2022	1	1/3/22	19	BNNIEN_7_ALTAPH	0.0	13,634
794	2022	2	2/24/22	19	BNNIEN_7_ALTAPH	0.4	13,653
795	2022	3	3/23/22	20	BNNIEN_7_ALTAPH	0.5	13,092

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
796	2022	4	4/7/22	20	BNNIEN_7_ALTAPH	0.5	14,538
797	2022	5	5/25/22	19	BNNIEN_7_ALTAPH	0.0	18,196
798	2022	6	6/10/22	19	BNNIEN_7_ALTAPH	0.4	19,104
799	2022	7	7/11/22	19	BNNIEN_7_ALTAPH	0.6	18,732
800	2022	8	8/16/22	19	BNNIEN_7_ALTAPH	0.6	19,877
801	2022	9	9/6/22	18	BNNIEN_7_ALTAPH	0.7	22,600
802	2022	10	10/6/22	19	BNNIEN_7_ALTAPH	0.6	14,974
803	2022	11	11/8/22	19	BNNIEN_7_ALTAPH	0.7	13,443
804	2022	12	12/15/22	19	BNNIEN_7_ALTAPH	0.4	13,744
805	2023	1	1/5/23	18	BNNIEN_7_ALTAPH	0.4	13,312
806	2023	2	2/28/23	19	BNNIEN_7_ALTAPH	0.0	13,274
807	2023	3	3/1/23	19	BNNIEN_7_ALTAPH	0.0	13,081
808	2023	4	4/27/23	20	BNNIEN_7_ALTAPH	0.5	14,298
809	2023	5	5/16/23	20	BNNIEN_7_ALTAPH	0.0	14,699
810	2023	6	6/30/23	19	BNNIEN_7_ALTAPH	0.3	17,431
811	2023	7	7/17/23	19	BNNIEN_7_ALTAPH	0.4	19,463
812	2023	8	8/16/23	19	BNNIEN_7_ALTAPH	0.5	20,622
813	2023	9	9/11/23	19	BNNIEN_7_ALTAPH	0.5	15,575
814	2023	10	10/6/23	19	BNNIEN_7_ALTAPH	0.5	16,148
815	2023	11	11/29/23	18	BNNIEN_7_ALTAPH	0.0	13,306
816	2023	12	12/18/23	18	BNNIEN_7_ALTAPH	0.0	13,353
817	2024	1	1/8/24	19	BNNIEN_7_ALTAPH	0.2	13,357
818	2024	2	2/7/24	19	BNNIEN_7_ALTAPH	0.0	12,548
819	2024	3	3/4/24	19	BNNIEN_7_ALTAPH	0.2	12,309
820	2024	4	4/4/24	21	BNNIEN_7_ALTAPH	0.0	12,113
821	2024	5	5/30/24	20	BNNIEN_7_ALTAPH	0.1	14,677
822	2024	6	6/5/24	19	BNNIEN_7_ALTAPH	0.0	18,057
823	2024	7	7/3/24	19	BNNIEN_7_ALTAPH	0.7	21,734
824	2024	8	8/6/24	20	BNNIEN_7_ALTAPH	0.6	19,559
825	2024	9	9/5/24	19	BNNIEN_7_ALTAPH	0.0	20,281
826	2024	10	10/2/24	19	BNNIEN_7_ALTAPH	0.2	18,562
827	2024	11	11/20/24	18	BNNIEN_7_ALTAPH	0.1	13,143
828	2024	12	12/18/24	18	BNNIEN_7_ALTAPH	0.0	13,530
829	2025	1	1/21/25	8	BNNIEN_7_ALTAPH	0.1	12,898
830	2025	2	2/6/25	19	BNNIEN_7_ALTAPH	0.2	13,478
831	2025	3	3/25/25	20	BNNIEN_7_ALTAPH	0.0	12,922
832	2025	4	4/30/25	21	BNNIEN_7_ALTAPH	0.1	12,556
833	2025	5	5/30/25	20	BNNIEN_7_ALTAPH	0.5	17,377
834	2025	6	6/18/25	20	BNNIEN_7_ALTAPH	0.5	16,307
835	2025	7	7/11/25	20	BNNIEN_7_ALTAPH	0.4	17,818
836	2025	8	8/21/25	19	BNNIEN_7_ALTAPH	0.2	19,084
837	2025	9	9/17/25	19	BNNIEN_7_ALTAPH	0.0	18,221
838	2025	10	10/7/25	19	BNNIEN_7_ALTAPH	0.1	14,743
839	2025	11	11/10/25	18	BNNIEN_7_ALTAPH	0.2	13,172
840	2025	12	12/8/25	18	BNNIEN_7_ALTAPH	0.0	13,672
841	2016	1	1/4/16	19	BOWMN_6_HYDRO	0.0	13,752
842	2016	2	2/2/16	19	BOWMN_6_HYDRO	0.0	13,974
843	2016	3	3/8/16	20	BOWMN_6_HYDRO	0.0	13,311
844	2016	4	4/6/16	21	BOWMN_6_HYDRO	0.0	14,102
845	2016	5	5/31/16	18	BOWMN_6_HYDRO	0.0	17,457
846	2016	6	6/28/16	18	BOWMN_6_HYDRO	0.0	20,358
847	2016	7	7/28/16	18	BOWMN_6_HYDRO	0.0	20,819
848	2016	8	8/16/16	19	BOWMN_6_HYDRO	0.0	19,001

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
849	2016	9	9/26/16	18	BOWMN_6_HYDRO	0.0	18,753
850	2016	10	10/10/16	20	BOWMN_6_HYDRO	0.0	14,295
851	2016	11	11/10/16	19	BOWMN_6_HYDRO	0.0	14,240
852	2016	12	12/19/16	19	BOWMN_6_HYDRO	0.0	14,423
853	2017	1	1/18/17	19	BOWMN_6_HYDRO	0.0	14,231
854	2017	2	2/1/17	19	BOWMN_6_HYDRO	0.0	13,972
855	2017	3	3/1/17	20	BOWMN_6_HYDRO	0.0	13,243
856	2017	4	4/5/17	21	BOWMN_6_HYDRO	0.0	12,798
857	2017	5	5/22/17	18	BOWMN_6_HYDRO	3.5	17,536
858	2017	6	6/22/17	18	BOWMN_6_HYDRO	0.0	22,810
859	2017	7	7/31/17	19	BOWMN_6_HYDRO	0.0	19,595
860	2017	8	8/2/17	18	BOWMN_6_HYDRO	0.0	20,661
861	2017	9	9/2/17	18	BOWMN_6_HYDRO	1.9	22,539
862	2017	10	10/25/17	19	BOWMN_6_HYDRO	3.5	14,753
863	2017	11	11/8/17	19	BOWMN_6_HYDRO	3.5	13,397
864	2017	12	12/21/17	19	BOWMN_6_HYDRO	0.4	14,480
865	2018	1	1/23/18	19	BOWMN_6_HYDRO	0.5	13,387
866	2018	2	2/20/18	19	BOWMN_6_HYDRO	3.5	13,812
867	2018	3	3/1/18	20	BOWMN_6_HYDRO	0.2	13,886
868	2018	4	4/23/18	21	BOWMN_6_HYDRO	3.3	13,650
869	2018	5	5/29/18	19	BOWMN_6_HYDRO	3.3	16,428
870	2018	6	6/13/18	19	BOWMN_6_HYDRO	0.0	17,520
871	2018	7	7/25/18	18	BOWMN_6_HYDRO	2.7	19,728
872	2018	8	8/9/18	19	BOWMN_6_HYDRO	3.5	17,956
873	2018	9	9/7/18	18	BOWMN_6_HYDRO	2.4	16,487
874	2018	10	10/1/18	20	BOWMN_6_HYDRO	3.5	14,493
875	2018	11	11/19/18	19	BOWMN_6_HYDRO	0.7	13,598
876	2018	12	12/3/18	19	BOWMN_6_HYDRO	0.3	13,671
877	2019	1	1/2/19	19	BOWMN_6_HYDRO	0.3	13,356
878	2019	2	2/6/19	19	BOWMN_6_HYDRO	0.1	13,789
879	2019	3	3/6/19	20	BOWMN_6_HYDRO	3.5	13,118
880	2019	4	4/24/19	20	BOWMN_6_HYDRO	2.8	14,672
881	2019	5	5/13/19	21	BOWMN_6_HYDRO	3.1	13,307
882	2019	6	6/11/19	19	BOWMN_6_HYDRO	0.0	19,386
883	2019	7	7/28/19	19	BOWMN_6_HYDRO	2.8	19,458
884	2019	8	8/15/19	19	BOWMN_6_HYDRO	2.6	20,972
885	2019	9	9/25/19	19	BOWMN_6_HYDRO	1.8	19,105
886	2019	10	10/7/19	20	BOWMN_6_HYDRO	1.9	14,307
887	2019	11	11/26/19	19	BOWMN_6_HYDRO	0.0	13,591
888	2019	12	12/17/19	19	BOWMN_6_HYDRO	0.4	13,739
889	2020	1	1/21/20	19	BOWMN_6_HYDRO	0.0	13,324
890	2020	2	2/3/20	19	BOWMN_6_HYDRO	0.0	13,337
891	2020	3	3/16/20	21	BOWMN_6_HYDRO	0.1	13,318
892	2020	4	4/28/20	21	BOWMN_6_HYDRO	0.0	13,282
893	2020	5	5/28/20	19	BOWMN_6_HYDRO	0.0	18,820
894	2020	6	6/3/20	19	BOWMN_6_HYDRO	0.0	18,958
895	2020	7	7/13/20	19	BOWMN_6_HYDRO	0.0	18,084
896	2020	8	8/18/20	19	BOWMN_6_HYDRO	0.0	22,615
897	2020	9	9/7/20	18	BOWMN_6_HYDRO	2.3	20,079
898	2020	10	10/1/20	18	BOWMN_6_HYDRO	1.9	17,843
899	2020	11	11/3/20	19	BOWMN_6_HYDRO	1.0	13,163
900	2020	12	12/7/20	19	BOWMN_6_HYDRO	0.0	13,516
901	2021	1	1/26/21	19	BOWMN_6_HYDRO	0.2	13,642

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
902	2021	2	2/2/21	19	BOWMN_6_HYDRO	0.2	12,820
903	2021	3	3/11/21	20	BOWMN_6_HYDRO	0.1	12,860
904	2021	4	4/29/21	21	BOWMN_6_HYDRO	1.1	13,048
905	2021	5	5/31/21	19	BOWMN_6_HYDRO	1.4	16,780
906	2021	6	6/17/21	19	BOWMN_6_HYDRO	0.0	19,817
907	2021	7	7/9/21	19	BOWMN_6_HYDRO	1.4	19,648
908	2021	8	8/16/21	19	BOWMN_6_HYDRO	1.3	19,322
909	2021	9	9/8/21	19	BOWMN_6_HYDRO	1.1	19,140
910	2021	10	10/4/21	19	BOWMN_6_HYDRO	0.7	15,055
911	2021	11	11/3/21	19	BOWMN_6_HYDRO	0.0	12,962
912	2021	12	12/21/21	18	BOWMN_6_HYDRO	0.1	14,324
913	2022	1	1/3/22	19	BOWMN_6_HYDRO	0.2	13,634
914	2022	2	2/24/22	19	BOWMN_6_HYDRO	0.0	13,653
915	2022	3	3/23/22	20	BOWMN_6_HYDRO	0.0	13,092
916	2022	4	4/7/22	20	BOWMN_6_HYDRO	0.0	14,538
917	2022	5	5/25/22	19	BOWMN_6_HYDRO	2.8	18,196
918	2022	6	6/10/22	19	BOWMN_6_HYDRO	0.0	19,104
919	2022	7	7/11/22	19	BOWMN_6_HYDRO	2.8	18,732
920	2022	8	8/16/22	19	BOWMN_6_HYDRO	2.5	19,877
921	2022	9	9/6/22	18	BOWMN_6_HYDRO	2.5	22,600
922	2022	10	10/6/22	19	BOWMN_6_HYDRO	1.7	14,974
923	2022	11	11/8/22	19	BOWMN_6_HYDRO	0.4	13,443
924	2022	12	12/15/22	19	BOWMN_6_HYDRO	0.4	13,744
925	2023	1	1/5/23	18	BOWMN_6_HYDRO	0.2	13,312
926	2023	2	2/28/23	19	BOWMN_6_HYDRO	0.8	13,274
927	2023	3	3/1/23	19	BOWMN_6_HYDRO	0.8	13,081
928	2023	4	4/27/23	20	BOWMN_6_HYDRO	1.9	14,298
929	2023	5	5/16/23	20	BOWMN_6_HYDRO	3.0	14,699
930	2023	6	6/30/23	19	BOWMN_6_HYDRO	3.2	17,431
931	2023	7	7/17/23	19	BOWMN_6_HYDRO	2.7	19,463
932	2023	8	8/16/23	19	BOWMN_6_HYDRO	2.7	20,622
933	2023	9	9/11/23	19	BOWMN_6_HYDRO	2.5	15,575
934	2023	10	10/6/23	19	BOWMN_6_HYDRO	2.2	16,148
935	2023	11	11/29/23	18	BOWMN_6_HYDRO	1.0	13,306
936	2023	12	12/18/23	18	BOWMN_6_HYDRO	0.7	13,353
937	2024	1	1/8/24	19	BOWMN_6_HYDRO	0.7	13,357
938	2024	2	2/7/24	19	BOWMN_6_HYDRO	0.5	12,548
939	2024	3	3/4/24	19	BOWMN_6_HYDRO	0.2	12,309
940	2024	4	4/4/24	21	BOWMN_6_HYDRO	0.2	12,113
941	2024	5	5/30/24	20	BOWMN_6_HYDRO	3.2	14,677
942	2024	6	6/5/24	19	BOWMN_6_HYDRO	0.0	18,057
943	2024	7	7/3/24	19	BOWMN_6_HYDRO	0.0	21,734
944	2024	8	8/6/24	20	BOWMN_6_HYDRO	2.9	19,559
945	2024	9	9/5/24	19	BOWMN_6_HYDRO	2.9	20,281
946	2024	10	10/2/24	19	BOWMN_6_HYDRO	2.7	18,562
947	2024	11	11/20/24	18	BOWMN_6_HYDRO	0.8	13,143
948	2024	12	12/18/24	18	BOWMN_6_HYDRO	0.8	13,530
949	2025	1	1/21/25	8	BOWMN_6_HYDRO	0.8	12,898
950	2025	2	2/6/25	19	BOWMN_6_HYDRO	0.0	13,478
951	2025	3	3/25/25	20	BOWMN_6_HYDRO	1.7	12,922
952	2025	4	4/30/25	21	BOWMN_6_HYDRO	3.3	12,556
953	2025	5	5/30/25	20	BOWMN_6_HYDRO	1.4	17,377
954	2025	6	6/18/25	20	BOWMN_6_HYDRO	0.5	16,307

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
955	2025	7	7/11/25	20	BOWMN_6_HYDRO	0.0	17,818
956	2025	8	8/21/25	19	BOWMN_6_HYDRO	3.1	19,084
957	2025	9	9/17/25	19	BOWMN_6_HYDRO	2.8	18,221
958	2025	10	10/7/25	19	BOWMN_6_HYDRO	2.8	14,743
959	2025	11	11/10/25	18	BOWMN_6_HYDRO	1.5	13,172
960	2025	12	12/8/25	18	BOWMN_6_HYDRO	0.4	13,672
961	2016	1	1/4/16	19	BUCKCK_7_OAKFLT	1.1	13,752
962	2016	2	2/2/16	19	BUCKCK_7_OAKFLT	0.0	13,974
963	2016	3	3/8/16	20	BUCKCK_7_OAKFLT	0.0	13,311
964	2016	4	4/6/16	21	BUCKCK_7_OAKFLT	0.0	14,102
965	2016	5	5/31/16	18	BUCKCK_7_OAKFLT	0.0	17,457
966	2016	6	6/28/16	18	BUCKCK_7_OAKFLT	1.1	20,358
967	2016	7	7/28/16	18	BUCKCK_7_OAKFLT	1.1	20,819
968	2016	8	8/16/16	19	BUCKCK_7_OAKFLT	1.1	19,001
969	2016	9	9/26/16	18	BUCKCK_7_OAKFLT	1.1	18,753
970	2016	10	10/10/16	20	BUCKCK_7_OAKFLT	1.1	14,295
971	2016	11	11/10/16	19	BUCKCK_7_OAKFLT	1.1	14,240
972	2016	12	12/19/16	19	BUCKCK_7_OAKFLT	1.1	14,423
973	2017	1	1/18/17	19	BUCKCK_7_OAKFLT	0.0	14,231
974	2017	2	2/1/17	19	BUCKCK_7_OAKFLT	0.0	13,972
975	2017	3	3/1/17	20	BUCKCK_7_OAKFLT	0.0	13,243
976	2017	4	4/5/17	21	BUCKCK_7_OAKFLT	0.0	12,798
977	2017	5	5/22/17	18	BUCKCK_7_OAKFLT	0.0	17,536
978	2017	6	6/22/17	18	BUCKCK_7_OAKFLT	0.0	22,810
979	2017	7	7/31/17	19	BUCKCK_7_OAKFLT	0.0	19,595
980	2017	8	8/2/17	18	BUCKCK_7_OAKFLT	0.0	20,661
981	2017	9	9/2/17	18	BUCKCK_7_OAKFLT	0.8	22,539
982	2017	10	10/25/17	19	BUCKCK_7_OAKFLT	0.0	14,753
983	2017	11	11/8/17	19	BUCKCK_7_OAKFLT	0.6	13,397
984	2017	12	12/21/17	19	BUCKCK_7_OAKFLT	0.5	14,480
985	2018	1	1/23/18	19	BUCKCK_7_OAKFLT	0.6	13,387
986	2018	2	2/20/18	19	BUCKCK_7_OAKFLT	0.5	13,812
987	2018	3	3/1/18	20	BUCKCK_7_OAKFLT	0.0	13,886
988	2018	4	4/23/18	21	BUCKCK_7_OAKFLT	0.0	13,650
989	2018	5	5/29/18	19	BUCKCK_7_OAKFLT	0.0	16,428
990	2018	6	6/13/18	19	BUCKCK_7_OAKFLT	0.0	17,520
991	2018	7	7/25/18	18	BUCKCK_7_OAKFLT	0.0	19,728
992	2018	8	8/9/18	19	BUCKCK_7_OAKFLT	0.0	17,956
993	2018	9	9/7/18	18	BUCKCK_7_OAKFLT	0.4	16,487
994	2018	10	10/1/18	20	BUCKCK_7_OAKFLT	0.0	14,493
995	2018	11	11/19/18	19	BUCKCK_7_OAKFLT	0.0	13,598
996	2018	12	12/3/18	19	BUCKCK_7_OAKFLT	0.0	13,671
997	2019	1	1/2/19	19	BUCKCK_7_OAKFLT	0.5	13,356
998	2019	2	2/6/19	19	BUCKCK_7_OAKFLT	0.5	13,789
999	2019	3	3/6/19	20	BUCKCK_7_OAKFLT	0.5	13,118
1000	2019	4	4/24/19	20	BUCKCK_7_OAKFLT	0.9	14,672
1001	2019	5	5/13/19	21	BUCKCK_7_OAKFLT	0.9	13,307
1002	2019	6	6/11/19	19	BUCKCK_7_OAKFLT	1.0	19,386
1003	2019	7	7/28/19	19	BUCKCK_7_OAKFLT	1.0	19,458
1004	2019	8	8/15/19	19	BUCKCK_7_OAKFLT	1.1	20,972
1005	2019	9	9/25/19	19	BUCKCK_7_OAKFLT	0.6	19,105
1006	2019	10	10/7/19	20	BUCKCK_7_OAKFLT	0.0	14,307
1007	2019	11	11/26/19	19	BUCKCK_7_OAKFLT	0.0	13,591

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1008	2019	12	12/17/19	19	BUCKCK_7_OAKFLT	0.0	13,739
1009	2020	1	1/21/20	19	BUCKCK_7_OAKFLT	0.0	13,324
1010	2020	2	2/3/20	19	BUCKCK_7_OAKFLT	0.4	13,337
1011	2020	3	3/16/20	21	BUCKCK_7_OAKFLT	0.0	13,318
1012	2020	4	4/28/20	21	BUCKCK_7_OAKFLT	1.1	13,282
1013	2020	5	5/28/20	19	BUCKCK_7_OAKFLT	1.1	18,820
1014	2020	6	6/3/20	19	BUCKCK_7_OAKFLT	0.3	18,958
1015	2020	7	7/13/20	19	BUCKCK_7_OAKFLT	1.1	18,084
1016	2020	8	8/18/20	19	BUCKCK_7_OAKFLT	0.0	22,615
1017	2020	9	9/7/20	18	BUCKCK_7_OAKFLT	0.0	20,079
1018	2020	10	10/1/20	18	BUCKCK_7_OAKFLT	0.0	17,843
1019	2020	11	11/3/20	19	BUCKCK_7_OAKFLT	0.6	13,163
1020	2020	12	12/7/20	19	BUCKCK_7_OAKFLT	0.0	13,516
1021	2021	1	1/26/21	19	BUCKCK_7_OAKFLT	0.0	13,642
1022	2021	2	2/2/21	19	BUCKCK_7_OAKFLT	0.5	12,820
1023	2021	3	3/11/21	20	BUCKCK_7_OAKFLT	0.6	12,860
1024	2021	4	4/29/21	21	BUCKCK_7_OAKFLT	0.0	13,048
1025	2021	5	5/31/21	19	BUCKCK_7_OAKFLT	0.0	16,780
1026	2021	6	6/17/21	19	BUCKCK_7_OAKFLT	0.0	19,817
1027	2021	7	7/9/21	19	BUCKCK_7_OAKFLT	0.8	19,648
1028	2021	8	8/16/21	19	BUCKCK_7_OAKFLT	0.0	19,322
1029	2021	9	9/8/21	19	BUCKCK_7_OAKFLT	0.0	19,140
1030	2021	10	10/4/21	19	BUCKCK_7_OAKFLT	0.0	15,055
1031	2021	11	11/3/21	19	BUCKCK_7_OAKFLT	0.0	12,962
1032	2021	12	12/21/21	18	BUCKCK_7_OAKFLT	0.0	14,324
1033	2022	1	1/3/22	19	BUCKCK_7_OAKFLT	0.0	13,634
1034	2022	2	2/24/22	19	BUCKCK_7_OAKFLT	0.0	13,653
1035	2022	3	3/23/22	20	BUCKCK_7_OAKFLT	0.0	13,092
1036	2022	4	4/7/22	20	BUCKCK_7_OAKFLT	0.0	14,538
1037	2022	5	5/25/22	19	BUCKCK_7_OAKFLT	0.0	18,196
1038	2022	6	6/10/22	19	BUCKCK_7_OAKFLT	0.0	19,104
1039	2022	7	7/11/22	19	BUCKCK_7_OAKFLT	0.0	18,732
1040	2022	8	8/16/22	19	BUCKCK_7_OAKFLT	0.0	19,877
1041	2022	9	9/6/22	18	BUCKCK_7_OAKFLT	0.0	22,600
1042	2022	10	10/6/22	19	BUCKCK_7_OAKFLT	0.0	14,974
1043	2022	11	11/8/22	19	BUCKCK_7_OAKFLT	0.0	13,443
1044	2022	12	12/15/22	19	BUCKCK_7_OAKFLT	0.0	13,744
1045	2023	1	1/5/23	18	BUCKCK_7_OAKFLT	0.0	13,312
1046	2023	2	2/28/23	19	BUCKCK_7_OAKFLT	0.0	13,274
1047	2023	3	3/1/23	19	BUCKCK_7_OAKFLT	0.0	13,081
1048	2023	4	4/27/23	20	BUCKCK_7_OAKFLT	0.0	14,298
1049	2023	5	5/16/23	20	BUCKCK_7_OAKFLT	0.0	14,699
1050	2023	6	6/30/23	19	BUCKCK_7_OAKFLT	0.0	17,431
1051	2023	7	7/17/23	19	BUCKCK_7_OAKFLT	0.0	19,463
1052	2023	8	8/16/23	19	BUCKCK_7_OAKFLT	0.0	20,622
1053	2023	9	9/11/23	19	BUCKCK_7_OAKFLT	0.0	15,575
1054	2023	10	10/6/23	19	BUCKCK_7_OAKFLT	0.0	16,148
1055	2023	11	11/29/23	18	BUCKCK_7_OAKFLT	0.0	13,306
1056	2023	12	12/18/23	18	BUCKCK_7_OAKFLT	0.0	13,353
1057	2024	1	1/8/24	19	BUCKCK_7_OAKFLT	0.0	13,357
1058	2024	2	2/7/24	19	BUCKCK_7_OAKFLT	0.0	12,548
1059	2024	3	3/4/24	19	BUCKCK_7_OAKFLT	0.0	12,309
1060	2024	4	4/4/24	21	BUCKCK_7_OAKFLT	0.0	12,113

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1061	2024	5	5/30/24	20	BUCKCK_7_OAKFLT	0.0	14,677
1062	2024	6	6/5/24	19	BUCKCK_7_OAKFLT	0.0	18,057
1063	2024	7	7/3/24	19	BUCKCK_7_OAKFLT	0.0	21,734
1064	2024	8	8/6/24	20	BUCKCK_7_OAKFLT	0.0	19,559
1065	2024	9	9/5/24	19	BUCKCK_7_OAKFLT	0.0	20,281
1066	2024	10	10/2/24	19	BUCKCK_7_OAKFLT	0.0	18,562
1067	2024	11	11/20/24	18	BUCKCK_7_OAKFLT	0.0	13,143
1068	2024	12	12/18/24	18	BUCKCK_7_OAKFLT	0.0	13,530
1069	2025	1	1/21/25	8	BUCKCK_7_OAKFLT	0.0	12,898
1070	2025	2	2/6/25	19	BUCKCK_7_OAKFLT	0.0	13,478
1071	2025	3	3/25/25	20	BUCKCK_7_OAKFLT	0.0	12,922
1072	2025	4	4/30/25	21	BUCKCK_7_OAKFLT	0.0	12,556
1073	2025	5	5/30/25	20	BUCKCK_7_OAKFLT	0.0	17,377
1074	2025	6	6/18/25	20	BUCKCK_7_OAKFLT	0.0	16,307
1075	2025	7	7/11/25	20	BUCKCK_7_OAKFLT	0.0	17,818
1076	2025	8	8/21/25	19	BUCKCK_7_OAKFLT	0.0	19,084
1077	2025	9	9/17/25	19	BUCKCK_7_OAKFLT	0.0	18,221
1078	2025	10	10/7/25	19	BUCKCK_7_OAKFLT	0.0	14,743
1079	2025	11	11/10/25	18	BUCKCK_7_OAKFLT	0.0	13,172
1080	2025	12	12/8/25	18	BUCKCK_7_OAKFLT	0.0	13,672
1081	2016	1	1/4/16	19	BUCKCK_7_PL1X2	47.7	13,752
1082	2016	2	2/2/16	19	BUCKCK_7_PL1X2	48.7	13,974
1083	2016	3	3/8/16	20	BUCKCK_7_PL1X2	48.7	13,311
1084	2016	4	4/6/16	21	BUCKCK_7_PL1X2	48.7	14,102
1085	2016	5	5/31/16	18	BUCKCK_7_PL1X2	44.0	17,457
1086	2016	6	6/28/16	18	BUCKCK_7_PL1X2	36.5	20,358
1087	2016	7	7/28/16	18	BUCKCK_7_PL1X2	44.0	20,819
1088	2016	8	8/16/16	19	BUCKCK_7_PL1X2	43.0	19,001
1089	2016	9	9/26/16	18	BUCKCK_7_PL1X2	25.0	18,753
1090	2016	10	10/10/16	20	BUCKCK_7_PL1X2	30.6	14,295
1091	2016	11	11/10/16	19	BUCKCK_7_PL1X2	33.0	14,240
1092	2016	12	12/19/16	19	BUCKCK_7_PL1X2	59.0	14,423
1093	2017	1	1/18/17	19	BUCKCK_7_PL1X2	27.9	14,231
1094	2017	2	2/1/17	19	BUCKCK_7_PL1X2	58.0	13,972
1095	2017	3	3/1/17	20	BUCKCK_7_PL1X2	58.0	13,243
1096	2017	4	4/5/17	21	BUCKCK_7_PL1X2	25.0	12,798
1097	2017	5	5/22/17	18	BUCKCK_7_PL1X2	58.0	17,536
1098	2017	6	6/22/17	18	BUCKCK_7_PL1X2	0.0	22,810
1099	2017	7	7/31/17	19	BUCKCK_7_PL1X2	53.5	19,595
1100	2017	8	8/2/17	18	BUCKCK_7_PL1X2	56.0	20,661
1101	2017	9	9/2/17	18	BUCKCK_7_PL1X2	33.3	22,539
1102	2017	10	10/25/17	19	BUCKCK_7_PL1X2	57.3	14,753
1103	2017	11	11/8/17	19	BUCKCK_7_PL1X2	5.0	13,397
1104	2017	12	12/21/17	19	BUCKCK_7_PL1X2	17.0	14,480
1105	2018	1	1/23/18	19	BUCKCK_7_PL1X2	57.3	13,387
1106	2018	2	2/20/18	19	BUCKCK_7_PL1X2	0.0	13,812
1107	2018	3	3/1/18	20	BUCKCK_7_PL1X2	53.7	13,886
1108	2018	4	4/23/18	21	BUCKCK_7_PL1X2	54.0	13,650
1109	2018	5	5/29/18	19	BUCKCK_7_PL1X2	55.0	16,428
1110	2018	6	6/13/18	19	BUCKCK_7_PL1X2	57.3	17,520
1111	2018	7	7/25/18	18	BUCKCK_7_PL1X2	57.3	19,728
1112	2018	8	8/9/18	19	BUCKCK_7_PL1X2	23.6	17,956
1113	2018	9	9/7/18	18	BUCKCK_7_PL1X2	57.3	16,487

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1114	2018	10	10/1/18	20	BUCKCK_7_PL1X2	0.0	14,493
1115	2018	11	11/19/18	19	BUCKCK_7_PL1X2	0.0	13,598
1116	2018	12	12/3/18	19	BUCKCK_7_PL1X2	0.0	13,671
1117	2019	1	1/2/19	19	BUCKCK_7_PL1X2	0.0	13,356
1118	2019	2	2/6/19	19	BUCKCK_7_PL1X2	57.3	13,789
1119	2019	3	3/6/19	20	BUCKCK_7_PL1X2	32.6	13,118
1120	2019	4	4/24/19	20	BUCKCK_7_PL1X2	56.1	14,672
1121	2019	5	5/13/19	21	BUCKCK_7_PL1X2	42.4	13,307
1122	2019	6	6/11/19	19	BUCKCK_7_PL1X2	55.9	19,386
1123	2019	7	7/28/19	19	BUCKCK_7_PL1X2	5.0	19,458
1124	2019	8	8/15/19	19	BUCKCK_7_PL1X2	18.8	20,972
1125	2019	9	9/25/19	19	BUCKCK_7_PL1X2	0.0	19,105
1126	2019	10	10/7/19	20	BUCKCK_7_PL1X2	32.0	14,307
1127	2019	11	11/26/19	19	BUCKCK_7_PL1X2	32.4	13,591
1128	2019	12	12/17/19	19	BUCKCK_7_PL1X2	0.0	13,739
1129	2020	1	1/21/20	19	BUCKCK_7_PL1X2	44.0	13,324
1130	2020	2	2/3/20	19	BUCKCK_7_PL1X2	48.5	13,337
1131	2020	3	3/16/20	21	BUCKCK_7_PL1X2	0.0	13,318
1132	2020	4	4/28/20	21	BUCKCK_7_PL1X2	48.5	13,282
1133	2020	5	5/28/20	19	BUCKCK_7_PL1X2	0.0	18,820
1134	2020	6	6/3/20	19	BUCKCK_7_PL1X2	0.0	18,958
1135	2020	7	7/13/20	19	BUCKCK_7_PL1X2	0.0	18,084
1136	2020	8	8/18/20	19	BUCKCK_7_PL1X2	0.0	22,615
1137	2020	9	9/7/20	18	BUCKCK_7_PL1X2	0.0	20,079
1138	2020	10	10/1/20	18	BUCKCK_7_PL1X2	0.0	17,843
1139	2020	11	11/3/20	19	BUCKCK_7_PL1X2	0.0	13,163
1140	2020	12	12/7/20	19	BUCKCK_7_PL1X2	0.0	13,516
1141	2021	1	1/26/21	19	BUCKCK_7_PL1X2	0.0	13,642
1142	2021	2	2/2/21	19	BUCKCK_7_PL1X2	0.0	12,820
1143	2021	3	3/11/21	20	BUCKCK_7_PL1X2	0.0	12,860
1144	2021	4	4/29/21	21	BUCKCK_7_PL1X2	0.0	13,048
1145	2021	5	5/31/21	19	BUCKCK_7_PL1X2	0.0	16,780
1146	2021	6	6/17/21	19	BUCKCK_7_PL1X2	0.0	19,817
1147	2021	7	7/9/21	19	BUCKCK_7_PL1X2	0.0	19,648
1148	2021	8	8/16/21	19	BUCKCK_7_PL1X2	16.8	19,322
1149	2021	9	9/8/21	19	BUCKCK_7_PL1X2	16.8	19,140
1150	2021	10	10/4/21	19	BUCKCK_7_PL1X2	16.8	15,055
1151	2021	11	11/3/21	19	BUCKCK_7_PL1X2	27.8	12,962
1152	2021	12	12/21/21	18	BUCKCK_7_PL1X2	33.0	14,324
1153	2022	1	1/3/22	19	BUCKCK_7_PL1X2	33.0	13,634
1154	2022	2	2/24/22	19	BUCKCK_7_PL1X2	33.0	13,653
1155	2022	3	3/23/22	20	BUCKCK_7_PL1X2	33.0	13,092
1156	2022	4	4/7/22	20	BUCKCK_7_PL1X2	16.8	14,538
1157	2022	5	5/25/22	19	BUCKCK_7_PL1X2	0.0	18,196
1158	2022	6	6/10/22	19	BUCKCK_7_PL1X2	0.0	19,104
1159	2022	7	7/11/22	19	BUCKCK_7_PL1X2	33.0	18,732
1160	2022	8	8/16/22	19	BUCKCK_7_PL1X2	0.2	19,877
1161	2022	9	9/6/22	18	BUCKCK_7_PL1X2	2.3	22,600
1162	2022	10	10/6/22	19	BUCKCK_7_PL1X2	33.0	14,974
1163	2022	11	11/8/22	19	BUCKCK_7_PL1X2	16.8	13,443
1164	2022	12	12/15/22	19	BUCKCK_7_PL1X2	0.0	13,744
1165	2023	1	1/5/23	18	BUCKCK_7_PL1X2	33.0	13,312
1166	2023	2	2/28/23	19	BUCKCK_7_PL1X2	0.0	13,274

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1167	2023	3	3/1/23	19	BUCKCK_7_PL1X2	0.0	13,081
1168	2023	4	4/27/23	20	BUCKCK_7_PL1X2	33.0	14,298
1169	2023	5	5/16/23	20	BUCKCK_7_PL1X2	33.0	14,699
1170	2023	6	6/30/23	19	BUCKCK_7_PL1X2	27.8	17,431
1171	2023	7	7/17/23	19	BUCKCK_7_PL1X2	27.8	19,463
1172	2023	8	8/16/23	19	BUCKCK_7_PL1X2	0.0	20,622
1173	2023	9	9/11/23	19	BUCKCK_7_PL1X2	0.8	15,575
1174	2023	10	10/6/23	19	BUCKCK_7_PL1X2	30.9	16,148
1175	2023	11	11/29/23	18	BUCKCK_7_PL1X2	0.0	13,306
1176	2023	12	12/18/23	18	BUCKCK_7_PL1X2	0.0	13,353
1177	2024	1	1/8/24	19	BUCKCK_7_PL1X2	0.0	13,357
1178	2024	2	2/7/24	19	BUCKCK_7_PL1X2	33.0	12,548
1179	2024	3	3/4/24	19	BUCKCK_7_PL1X2	33.0	12,309
1180	2024	4	4/4/24	21	BUCKCK_7_PL1X2	33.0	12,113
1181	2024	5	5/30/24	20	BUCKCK_7_PL1X2	0.0	14,677
1182	2024	6	6/5/24	19	BUCKCK_7_PL1X2	31.3	18,057
1183	2024	7	7/3/24	19	BUCKCK_7_PL1X2	0.0	21,734
1184	2024	8	8/6/24	20	BUCKCK_7_PL1X2	0.0	19,559
1185	2024	9	9/5/24	19	BUCKCK_7_PL1X2	5.0	20,281
1186	2024	10	10/2/24	19	BUCKCK_7_PL1X2	0.0	18,562
1187	2024	11	11/20/24	18	BUCKCK_7_PL1X2	10.0	13,143
1188	2024	12	12/18/24	18	BUCKCK_7_PL1X2	33.0	13,530
1189	2025	1	1/21/25	8	BUCKCK_7_PL1X2	33.0	12,898
1190	2025	2	2/6/25	19	BUCKCK_7_PL1X2	33.0	13,478
1191	2025	3	3/25/25	20	BUCKCK_7_PL1X2	33.0	12,922
1192	2025	4	4/30/25	21	BUCKCK_7_PL1X2	33.0	12,556
1193	2025	5	5/30/25	20	BUCKCK_7_PL1X2	33.0	17,377
1194	2025	6	6/18/25	20	BUCKCK_7_PL1X2	16.0	16,307
1195	2025	7	7/11/25	20	BUCKCK_7_PL1X2	32.8	17,818
1196	2025	8	8/21/25	19	BUCKCK_7_PL1X2	33.0	19,084
1197	2025	9	9/17/25	19	BUCKCK_7_PL1X2	33.0	18,221
1198	2025	10	10/7/25	19	BUCKCK_7_PL1X2	0.0	14,743
1199	2025	11	11/10/25	18	BUCKCK_7_PL1X2	0.0	13,172
1200	2025	12	12/8/25	18	BUCKCK_7_PL1X2	33.0	13,672
1201	2016	1	1/4/16	19	BUTTVL_7_UNIT 1	0.0	13,752
1202	2016	2	2/2/16	19	BUTTVL_7_UNIT 1	0.0	13,974
1203	2016	3	3/8/16	20	BUTTVL_7_UNIT 1	0.0	13,311
1204	2016	4	4/6/16	21	BUTTVL_7_UNIT 1	0.0	14,102
1205	2016	5	5/31/16	18	BUTTVL_7_UNIT 1	0.0	17,457
1206	2016	6	6/28/16	18	BUTTVL_7_UNIT 1	33.6	20,358
1207	2016	7	7/28/16	18	BUTTVL_7_UNIT 1	36.0	20,819
1208	2016	8	8/16/16	19	BUTTVL_7_UNIT 1	36.4	19,001
1209	2016	9	9/26/16	18	BUTTVL_7_UNIT 1	36.0	18,753
1210	2016	10	10/10/16	20	BUTTVL_7_UNIT 1	36.0	14,295
1211	2016	11	11/10/16	19	BUTTVL_7_UNIT 1	0.0	14,240
1212	2016	12	12/19/16	19	BUTTVL_7_UNIT 1	39.0	14,423
1213	2017	1	1/18/17	19	BUTTVL_7_UNIT 1	0.0	14,231
1214	2017	2	2/1/17	19	BUTTVL_7_UNIT 1	39.5	13,972
1215	2017	3	3/1/17	20	BUTTVL_7_UNIT 1	0.0	13,243
1216	2017	4	4/5/17	21	BUTTVL_7_UNIT 1	39.5	12,798
1217	2017	5	5/22/17	18	BUTTVL_7_UNIT 1	39.5	17,536
1218	2017	6	6/22/17	18	BUTTVL_7_UNIT 1	0.0	22,810
1219	2017	7	7/31/17	19	BUTTVL_7_UNIT 1	32.5	19,595

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1220	2017	8	8/2/17	18	BUTTVL_7_UNIT 1	36.0	20,661
1221	2017	9	9/2/17	18	BUTTVL_7_UNIT 1	21.0	22,539
1222	2017	10	10/25/17	19	BUTTVL_7_UNIT 1	32.7	14,753
1223	2017	11	11/8/17	19	BUTTVL_7_UNIT 1	0.0	13,397
1224	2017	12	12/21/17	19	BUTTVL_7_UNIT 1	0.0	14,480
1225	2018	1	1/23/18	19	BUTTVL_7_UNIT 1	36.0	13,387
1226	2018	2	2/20/18	19	BUTTVL_7_UNIT 1	0.0	13,812
1227	2018	3	3/1/18	20	BUTTVL_7_UNIT 1	0.0	13,886
1228	2018	4	4/23/18	21	BUTTVL_7_UNIT 1	34.8	13,650
1229	2018	5	5/29/18	19	BUTTVL_7_UNIT 1	34.8	16,428
1230	2018	6	6/13/18	19	BUTTVL_7_UNIT 1	34.8	17,520
1231	2018	7	7/25/18	18	BUTTVL_7_UNIT 1	0.0	19,728
1232	2018	8	8/9/18	19	BUTTVL_7_UNIT 1	0.0	17,956
1233	2018	9	9/7/18	18	BUTTVL_7_UNIT 1	36.0	16,487
1234	2018	10	10/1/18	20	BUTTVL_7_UNIT 1	0.0	14,493
1235	2018	11	11/19/18	19	BUTTVL_7_UNIT 1	0.0	13,598
1236	2018	12	12/3/18	19	BUTTVL_7_UNIT 1	0.0	13,671
1237	2019	1	1/2/19	19	BUTTVL_7_UNIT 1	34.6	13,356
1238	2019	2	2/6/19	19	BUTTVL_7_UNIT 1	0.0	13,789
1239	2019	3	3/6/19	20	BUTTVL_7_UNIT 1	0.0	13,118
1240	2019	4	4/24/19	20	BUTTVL_7_UNIT 1	0.0	14,672
1241	2019	5	5/13/19	21	BUTTVL_7_UNIT 1	0.0	13,307
1242	2019	6	6/11/19	19	BUTTVL_7_UNIT 1	0.0	19,386
1243	2019	7	7/28/19	19	BUTTVL_7_UNIT 1	39.5	19,458
1244	2019	8	8/15/19	19	BUTTVL_7_UNIT 1	24.3	20,972
1245	2019	9	9/25/19	19	BUTTVL_7_UNIT 1	39.5	19,105
1246	2019	10	10/7/19	20	BUTTVL_7_UNIT 1	39.5	14,307
1247	2019	11	11/26/19	19	BUTTVL_7_UNIT 1	24.5	13,591
1248	2019	12	12/17/19	19	BUTTVL_7_UNIT 1	39.5	13,739
1249	2020	1	1/21/20	19	BUTTVL_7_UNIT 1	39.5	13,324
1250	2020	2	2/3/20	19	BUTTVL_7_UNIT 1	39.5	13,337
1251	2020	3	3/16/20	21	BUTTVL_7_UNIT 1	0.0	13,318
1252	2020	4	4/28/20	21	BUTTVL_7_UNIT 1	0.0	13,282
1253	2020	5	5/28/20	19	BUTTVL_7_UNIT 1	19.8	18,820
1254	2020	6	6/3/20	19	BUTTVL_7_UNIT 1	38.5	18,958
1255	2020	7	7/13/20	19	BUTTVL_7_UNIT 1	0.0	18,084
1256	2020	8	8/18/20	19	BUTTVL_7_UNIT 1	0.0	22,615
1257	2020	9	9/7/20	18	BUTTVL_7_UNIT 1	38.9	20,079
1258	2020	10	10/1/20	18	BUTTVL_7_UNIT 1	22.5	17,843
1259	2020	11	11/3/20	19	BUTTVL_7_UNIT 1	0.0	13,163
1260	2020	12	12/7/20	19	BUTTVL_7_UNIT 1	0.0	13,516
1261	2021	1	1/26/21	19	BUTTVL_7_UNIT 1	0.0	13,642
1262	2021	2	2/2/21	19	BUTTVL_7_UNIT 1	39.5	12,820
1263	2021	3	3/11/21	20	BUTTVL_7_UNIT 1	0.0	12,860
1264	2021	4	4/29/21	21	BUTTVL_7_UNIT 1	0.0	13,048
1265	2021	5	5/31/21	19	BUTTVL_7_UNIT 1	0.0	16,780
1266	2021	6	6/17/21	19	BUTTVL_7_UNIT 1	0.0	19,817
1267	2021	7	7/9/21	19	BUTTVL_7_UNIT 1	6.6	19,648
1268	2021	8	8/16/21	19	BUTTVL_7_UNIT 1	0.0	19,322
1269	2021	9	9/8/21	19	BUTTVL_7_UNIT 1	0.0	19,140
1270	2021	10	10/4/21	19	BUTTVL_7_UNIT 1	0.0	15,055
1271	2021	11	11/3/21	19	BUTTVL_7_UNIT 1	0.0	12,962
1272	2021	12	12/21/21	18	BUTTVL_7_UNIT 1	0.0	14,324

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1273	2022	1	1/3/22	19	BUTTVL_7_UNIT 1	0.0	13,634
1274	2022	2	2/24/22	19	BUTTVL_7_UNIT 1	36.3	13,653
1275	2022	3	3/23/22	20	BUTTVL_7_UNIT 1	0.0	13,092
1276	2022	4	4/7/22	20	BUTTVL_7_UNIT 1	1.1	14,538
1277	2022	5	5/25/22	19	BUTTVL_7_UNIT 1	38.1	18,196
1278	2022	6	6/10/22	19	BUTTVL_7_UNIT 1	38.6	19,104
1279	2022	7	7/11/22	19	BUTTVL_7_UNIT 1	30.0	18,732
1280	2022	8	8/16/22	19	BUTTVL_7_UNIT 1	39.5	19,877
1281	2022	9	9/6/22	18	BUTTVL_7_UNIT 1	0.0	22,600
1282	2022	10	10/6/22	19	BUTTVL_7_UNIT 1	39.5	14,974
1283	2022	11	11/8/22	19	BUTTVL_7_UNIT 1	0.0	13,443
1284	2022	12	12/15/22	19	BUTTVL_7_UNIT 1	0.0	13,744
1285	2023	1	1/5/23	18	BUTTVL_7_UNIT 1	0.0	13,312
1286	2023	2	2/28/23	19	BUTTVL_7_UNIT 1	39.5	13,274
1287	2023	3	3/1/23	19	BUTTVL_7_UNIT 1	38.1	13,081
1288	2023	4	4/27/23	20	BUTTVL_7_UNIT 1	31.9	14,298
1289	2023	5	5/16/23	20	BUTTVL_7_UNIT 1	39.5	14,699
1290	2023	6	6/30/23	19	BUTTVL_7_UNIT 1	39.5	17,431
1291	2023	7	7/17/23	19	BUTTVL_7_UNIT 1	32.1	19,463
1292	2023	8	8/16/23	19	BUTTVL_7_UNIT 1	21.0	20,622
1293	2023	9	9/11/23	19	BUTTVL_7_UNIT 1	31.9	15,575
1294	2023	10	10/6/23	19	BUTTVL_7_UNIT 1	1.1	16,148
1295	2023	11	11/29/23	18	BUTTVL_7_UNIT 1	39.5	13,306
1296	2023	12	12/18/23	18	BUTTVL_7_UNIT 1	25.3	13,353
1297	2024	1	1/8/24	19	BUTTVL_7_UNIT 1	39.3	13,357
1298	2024	2	2/7/24	19	BUTTVL_7_UNIT 1	39.5	12,548
1299	2024	3	3/4/24	19	BUTTVL_7_UNIT 1	38.4	12,309
1300	2024	4	4/4/24	21	BUTTVL_7_UNIT 1	0.0	12,113
1301	2024	5	5/30/24	20	BUTTVL_7_UNIT 1	39.5	14,677
1302	2024	6	6/5/24	19	BUTTVL_7_UNIT 1	0.0	18,057
1303	2024	7	7/3/24	19	BUTTVL_7_UNIT 1	0.0	21,734
1304	2024	8	8/6/24	20	BUTTVL_7_UNIT 1	39.5	19,559
1305	2024	9	9/5/24	19	BUTTVL_7_UNIT 1	27.7	20,281
1306	2024	10	10/2/24	19	BUTTVL_7_UNIT 1	21.8	18,562
1307	2024	11	11/20/24	18	BUTTVL_7_UNIT 1	20.2	13,143
1308	2024	12	12/18/24	18	BUTTVL_7_UNIT 1	35.0	13,530
1309	2025	1	1/21/25	8	BUTTVL_7_UNIT 1	39.5	12,898
1310	2025	2	2/6/25	19	BUTTVL_7_UNIT 1	0.0	13,478
1311	2025	3	3/25/25	20	BUTTVL_7_UNIT 1	39.5	12,922
1312	2025	4	4/30/25	21	BUTTVL_7_UNIT 1	0.0	12,556
1313	2025	5	5/30/25	20	BUTTVL_7_UNIT 1	0.0	17,377
1314	2025	6	6/18/25	20	BUTTVL_7_UNIT 1	0.0	16,307
1315	2025	7	7/11/25	20	BUTTVL_7_UNIT 1	0.0	17,818
1316	2025	8	8/21/25	19	BUTTVL_7_UNIT 1	36.3	19,084
1317	2025	9	9/17/25	19	BUTTVL_7_UNIT 1	31.0	18,221
1318	2025	10	10/7/25	19	BUTTVL_7_UNIT 1	8.9	14,743
1319	2025	11	11/10/25	18	BUTTVL_7_UNIT 1	0.0	13,172
1320	2025	12	12/8/25	18	BUTTVL_7_UNIT 1	36.9	13,672
1321	2016	1	1/4/16	19	CARBOU_7_PL2X3	10.0	13,752
1322	2016	2	2/2/16	19	CARBOU_7_PL2X3	0.0	13,974
1323	2016	3	3/8/16	20	CARBOU_7_PL2X3	2.0	13,311
1324	2016	4	4/6/16	21	CARBOU_7_PL2X3	2.0	14,102
1325	2016	5	5/31/16	18	CARBOU_7_PL2X3	0.0	17,457

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1326	2016	6	6/28/16	18	CARBOU_7_PL2X3	44.0	20,358
1327	2016	7	7/28/16	18	CARBOU_7_PL2X3	48.0	20,819
1328	2016	8	8/16/16	19	CARBOU_7_PL2X3	48.0	19,001
1329	2016	9	9/26/16	18	CARBOU_7_PL2X3	44.0	18,753
1330	2016	10	10/10/16	20	CARBOU_7_PL2X3	48.0	14,295
1331	2016	11	11/10/16	19	CARBOU_7_PL2X3	0.0	14,240
1332	2016	12	12/19/16	19	CARBOU_7_PL2X3	0.0	14,423
1333	2017	1	1/18/17	19	CARBOU_7_PL2X3	45.0	14,231
1334	2017	2	2/1/17	19	CARBOU_7_PL2X3	38.0	13,972
1335	2017	3	3/1/17	20	CARBOU_7_PL2X3	48.0	13,243
1336	2017	4	4/5/17	21	CARBOU_7_PL2X3	30.0	12,798
1337	2017	5	5/22/17	18	CARBOU_7_PL2X3	48.0	17,536
1338	2017	6	6/22/17	18	CARBOU_7_PL2X3	0.0	22,810
1339	2017	7	7/31/17	19	CARBOU_7_PL2X3	25.0	19,595
1340	2017	8	8/2/17	18	CARBOU_7_PL2X3	48.0	20,661
1341	2017	9	9/2/17	18	CARBOU_7_PL2X3	28.0	22,539
1342	2017	10	10/25/17	19	CARBOU_7_PL2X3	43.0	14,753
1343	2017	11	11/8/17	19	CARBOU_7_PL2X3	20.0	13,397
1344	2017	12	12/21/17	19	CARBOU_7_PL2X3	48.0	14,480
1345	2018	1	1/23/18	19	CARBOU_7_PL2X3	16.6	13,387
1346	2018	2	2/20/18	19	CARBOU_7_PL2X3	1.7	13,812
1347	2018	3	3/1/18	20	CARBOU_7_PL2X3	10.3	13,886
1348	2018	4	4/23/18	21	CARBOU_7_PL2X3	0.0	13,650
1349	2018	5	5/29/18	19	CARBOU_7_PL2X3	0.0	16,428
1350	2018	6	6/13/18	19	CARBOU_7_PL2X3	0.0	17,520
1351	2018	7	7/25/18	18	CARBOU_7_PL2X3	0.0	19,728
1352	2018	8	8/9/18	19	CARBOU_7_PL2X3	0.0	17,956
1353	2018	9	9/7/18	18	CARBOU_7_PL2X3	0.0	16,487
1354	2018	10	10/1/18	20	CARBOU_7_PL2X3	0.0	14,493
1355	2018	11	11/19/18	19	CARBOU_7_PL2X3	0.0	13,598
1356	2018	12	12/3/18	19	CARBOU_7_PL2X3	0.0	13,671
1357	2019	1	1/2/19	19	CARBOU_7_PL2X3	45.3	13,356
1358	2019	2	2/6/19	19	CARBOU_7_PL2X3	0.0	13,789
1359	2019	3	3/6/19	20	CARBOU_7_PL2X3	35.2	13,118
1360	2019	4	4/24/19	20	CARBOU_7_PL2X3	39.0	14,672
1361	2019	5	5/13/19	21	CARBOU_7_PL2X3	0.0	13,307
1362	2019	6	6/11/19	19	CARBOU_7_PL2X3	0.0	19,386
1363	2019	7	7/28/19	19	CARBOU_7_PL2X3	13.0	19,458
1364	2019	8	8/15/19	19	CARBOU_7_PL2X3	46.8	20,972
1365	2019	9	9/25/19	19	CARBOU_7_PL2X3	0.0	19,105
1366	2019	10	10/7/19	20	CARBOU_7_PL2X3	0.0	14,307
1367	2019	11	11/26/19	19	CARBOU_7_PL2X3	47.9	13,591
1368	2019	12	12/17/19	19	CARBOU_7_PL2X3	15.8	13,739
1369	2020	1	1/21/20	19	CARBOU_7_PL2X3	15.8	13,324
1370	2020	2	2/3/20	19	CARBOU_7_PL2X3	45.4	13,337
1371	2020	3	3/16/20	21	CARBOU_7_PL2X3	0.0	13,318
1372	2020	4	4/28/20	21	CARBOU_7_PL2X3	0.0	13,282
1373	2020	5	5/28/20	19	CARBOU_7_PL2X3	0.0	18,820
1374	2020	6	6/3/20	19	CARBOU_7_PL2X3	0.0	18,958
1375	2020	7	7/13/20	19	CARBOU_7_PL2X3	0.0	18,084
1376	2020	8	8/18/20	19	CARBOU_7_PL2X3	48.5	22,615
1377	2020	9	9/7/20	18	CARBOU_7_PL2X3	40.6	20,079
1378	2020	10	10/1/20	18	CARBOU_7_PL2X3	24.9	17,843

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1379	2020	11	11/3/20	19	CARBOU_7_PL2X3	0.0	13,163
1380	2020	12	12/7/20	19	CARBOU_7_PL2X3	0.0	13,516
1381	2021	1	1/26/21	19	CARBOU_7_PL2X3	0.0	13,642
1382	2021	2	2/2/21	19	CARBOU_7_PL2X3	0.0	12,820
1383	2021	3	3/11/21	20	CARBOU_7_PL2X3	0.0	12,860
1384	2021	4	4/29/21	21	CARBOU_7_PL2X3	0.0	13,048
1385	2021	5	5/31/21	19	CARBOU_7_PL2X3	0.0	16,780
1386	2021	6	6/17/21	19	CARBOU_7_PL2X3	48.5	19,817
1387	2021	7	7/9/21	19	CARBOU_7_PL2X3	15.0	19,648
1388	2021	8	8/16/21	19	CARBOU_7_PL2X3	0.0	19,322
1389	2021	9	9/8/21	19	CARBOU_7_PL2X3	0.0	19,140
1390	2021	10	10/4/21	19	CARBOU_7_PL2X3	48.0	15,055
1391	2021	11	11/3/21	19	CARBOU_7_PL2X3	0.0	12,962
1392	2021	12	12/21/21	18	CARBOU_7_PL2X3	0.0	14,324
1393	2022	1	1/3/22	19	CARBOU_7_PL2X3	0.0	13,634
1394	2022	2	2/24/22	19	CARBOU_7_PL2X3	0.0	13,653
1395	2022	3	3/23/22	20	CARBOU_7_PL2X3	0.0	13,092
1396	2022	4	4/7/22	20	CARBOU_7_PL2X3	0.0	14,538
1397	2022	5	5/25/22	19	CARBOU_7_PL2X3	0.0	18,196
1398	2022	6	6/10/22	19	CARBOU_7_PL2X3	26.0	19,104
1399	2022	7	7/11/22	19	CARBOU_7_PL2X3	48.0	18,732
1400	2022	8	8/16/22	19	CARBOU_7_PL2X3	0.0	19,877
1401	2022	9	9/6/22	18	CARBOU_7_PL2X3	48.0	22,600
1402	2022	10	10/6/22	19	CARBOU_7_PL2X3	0.0	14,974
1403	2022	11	11/8/22	19	CARBOU_7_PL2X3	0.0	13,443
1404	2022	12	12/15/22	19	CARBOU_7_PL2X3	0.0	13,744
1405	2023	1	1/5/23	18	CARBOU_7_PL2X3	0.0	13,312
1406	2023	2	2/28/23	19	CARBOU_7_PL2X3	26.0	13,274
1407	2023	3	3/1/23	19	CARBOU_7_PL2X3	26.0	13,081
1408	2023	4	4/27/23	20	CARBOU_7_PL2X3	48.0	14,298
1409	2023	5	5/16/23	20	CARBOU_7_PL2X3	24.0	14,699
1410	2023	6	6/30/23	19	CARBOU_7_PL2X3	0.0	17,431
1411	2023	7	7/17/23	19	CARBOU_7_PL2X3	48.0	19,463
1412	2023	8	8/16/23	19	CARBOU_7_PL2X3	44.0	20,622
1413	2023	9	9/11/23	19	CARBOU_7_PL2X3	48.0	15,575
1414	2023	10	10/6/23	19	CARBOU_7_PL2X3	5.0	16,148
1415	2023	11	11/29/23	18	CARBOU_7_PL2X3	26.0	13,306
1416	2023	12	12/18/23	18	CARBOU_7_PL2X3	48.0	13,353
1417	2024	1	1/8/24	19	CARBOU_7_PL2X3	0.0	13,357
1418	2024	2	2/7/24	19	CARBOU_7_PL2X3	29.1	12,548
1419	2024	3	3/4/24	19	CARBOU_7_PL2X3	38.4	12,309
1420	2024	4	4/4/24	21	CARBOU_7_PL2X3	8.2	12,113
1421	2024	5	5/30/24	20	CARBOU_7_PL2X3	23.2	14,677
1422	2024	6	6/5/24	19	CARBOU_7_PL2X3	0.0	18,057
1423	2024	7	7/3/24	19	CARBOU_7_PL2X3	35.0	21,734
1424	2024	8	8/6/24	20	CARBOU_7_PL2X3	15.8	19,559
1425	2024	9	9/5/24	19	CARBOU_7_PL2X3	48.0	20,281
1426	2024	10	10/2/24	19	CARBOU_7_PL2X3	48.0	18,562
1427	2024	11	11/20/24	18	CARBOU_7_PL2X3	48.0	13,143
1428	2024	12	12/18/24	18	CARBOU_7_PL2X3	40.0	13,530
1429	2025	1	1/21/25	8	CARBOU_7_PL2X3	38.2	12,898
1430	2025	2	2/6/25	19	CARBOU_7_PL2X3	48.0	13,478
1431	2025	3	3/25/25	20	CARBOU_7_PL2X3	25.7	12,922

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1432	2025	4	4/30/25	21	CARBOU_7_PL2X3	17.5	12,556
1433	2025	5	5/30/25	20	CARBOU_7_PL2X3	9.8	17,377
1434	2025	6	6/18/25	20	CARBOU_7_PL2X3	0.0	16,307
1435	2025	7	7/11/25	20	CARBOU_7_PL2X3	0.0	17,818
1436	2025	8	8/21/25	19	CARBOU_7_PL2X3	34.9	19,084
1437	2025	9	9/17/25	19	CARBOU_7_PL2X3	48.0	18,221
1438	2025	10	10/7/25	19	CARBOU_7_PL2X3	20.0	14,743
1439	2025	11	11/10/25	18	CARBOU_7_PL2X3	0.0	13,172
1440	2025	12	12/8/25	18	CARBOU_7_PL2X3	14.8	13,672
1441	2016	1	1/4/16	19	CARBOU_7_PL4X5	10.0	13,752
1442	2016	2	2/2/16	19	CARBOU_7_PL4X5	25.0	13,974
1443	2016	3	3/8/16	20	CARBOU_7_PL4X5	1.0	13,311
1444	2016	4	4/6/16	21	CARBOU_7_PL4X5	19.0	14,102
1445	2016	5	5/31/16	18	CARBOU_7_PL4X5	57.5	17,457
1446	2016	6	6/28/16	18	CARBOU_7_PL4X5	58.0	20,358
1447	2016	7	7/28/16	18	CARBOU_7_PL4X5	118.0	20,819
1448	2016	8	8/16/16	19	CARBOU_7_PL4X5	118.0	19,001
1449	2016	9	9/26/16	18	CARBOU_7_PL4X5	100.0	18,753
1450	2016	10	10/10/16	20	CARBOU_7_PL4X5	90.7	14,295
1451	2016	11	11/10/16	19	CARBOU_7_PL4X5	35.0	14,240
1452	2016	12	12/19/16	19	CARBOU_7_PL4X5	25.0	14,423
1453	2017	1	1/18/17	19	CARBOU_7_PL4X5	10.0	14,231
1454	2017	2	2/1/17	19	CARBOU_7_PL4X5	60.0	13,972
1455	2017	3	3/1/17	20	CARBOU_7_PL4X5	20.0	13,243
1456	2017	4	4/5/17	21	CARBOU_7_PL4X5	60.0	12,798
1457	2017	5	5/22/17	18	CARBOU_7_PL4X5	0.0	17,536
1458	2017	6	6/22/17	18	CARBOU_7_PL4X5	0.0	22,810
1459	2017	7	7/31/17	19	CARBOU_7_PL4X5	120.0	19,595
1460	2017	8	8/2/17	18	CARBOU_7_PL4X5	118.0	20,661
1461	2017	9	9/2/17	18	CARBOU_7_PL4X5	70.0	22,539
1462	2017	10	10/25/17	19	CARBOU_7_PL4X5	120.0	14,753
1463	2017	11	11/8/17	19	CARBOU_7_PL4X5	0.0	13,397
1464	2017	12	12/21/17	19	CARBOU_7_PL4X5	0.0	14,480
1465	2018	1	1/23/18	19	CARBOU_7_PL4X5	52.1	13,387
1466	2018	2	2/20/18	19	CARBOU_7_PL4X5	7.4	13,812
1467	2018	3	3/1/18	20	CARBOU_7_PL4X5	47.5	13,886
1468	2018	4	4/23/18	21	CARBOU_7_PL4X5	118.5	13,650
1469	2018	5	5/29/18	19	CARBOU_7_PL4X5	37.3	16,428
1470	2018	6	6/13/18	19	CARBOU_7_PL4X5	34.9	17,520
1471	2018	7	7/25/18	18	CARBOU_7_PL4X5	76.4	19,728
1472	2018	8	8/9/18	19	CARBOU_7_PL4X5	35.0	17,956
1473	2018	9	9/7/18	18	CARBOU_7_PL4X5	120.0	16,487
1474	2018	10	10/1/18	20	CARBOU_7_PL4X5	0.0	14,493
1475	2018	11	11/19/18	19	CARBOU_7_PL4X5	0.0	13,598
1476	2018	12	12/3/18	19	CARBOU_7_PL4X5	52.3	13,671
1477	2019	1	1/2/19	19	CARBOU_7_PL4X5	120.0	13,356
1478	2019	2	2/6/19	19	CARBOU_7_PL4X5	37.0	13,789
1479	2019	3	3/6/19	20	CARBOU_7_PL4X5	119.6	13,118
1480	2019	4	4/24/19	20	CARBOU_7_PL4X5	120.0	14,672
1481	2019	5	5/13/19	21	CARBOU_7_PL4X5	0.0	13,307
1482	2019	6	6/11/19	19	CARBOU_7_PL4X5	120.0	19,386
1483	2019	7	7/28/19	19	CARBOU_7_PL4X5	120.0	19,458
1484	2019	8	8/15/19	19	CARBOU_7_PL4X5	120.0	20,972

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1485	2019	9	9/25/19	19	CARBOU_7_PL4X5	120.0	19,105
1486	2019	10	10/7/19	20	CARBOU_7_PL4X5	120.0	14,307
1487	2019	11	11/26/19	19	CARBOU_7_PL4X5	120.0	13,591
1488	2019	12	12/17/19	19	CARBOU_7_PL4X5	110.0	13,739
1489	2020	1	1/21/20	19	CARBOU_7_PL4X5	120.0	13,324
1490	2020	2	2/3/20	19	CARBOU_7_PL4X5	120.0	13,337
1491	2020	3	3/16/20	21	CARBOU_7_PL4X5	0.0	13,318
1492	2020	4	4/28/20	21	CARBOU_7_PL4X5	71.7	13,282
1493	2020	5	5/28/20	19	CARBOU_7_PL4X5	120.0	18,820
1494	2020	6	6/3/20	19	CARBOU_7_PL4X5	118.2	18,958
1495	2020	7	7/13/20	19	CARBOU_7_PL4X5	0.0	18,084
1496	2020	8	8/18/20	19	CARBOU_7_PL4X5	120.0	22,615
1497	2020	9	9/7/20	18	CARBOU_7_PL4X5	111.8	20,079
1498	2020	10	10/1/20	18	CARBOU_7_PL4X5	115.0	17,843
1499	2020	11	11/3/20	19	CARBOU_7_PL4X5	45.1	13,163
1500	2020	12	12/7/20	19	CARBOU_7_PL4X5	5.0	13,516
1501	2021	1	1/26/21	19	CARBOU_7_PL4X5	106.1	13,642
1502	2021	2	2/2/21	19	CARBOU_7_PL4X5	63.5	12,820
1503	2021	3	3/11/21	20	CARBOU_7_PL4X5	0.0	12,860
1504	2021	4	4/29/21	21	CARBOU_7_PL4X5	45.4	13,048
1505	2021	5	5/31/21	19	CARBOU_7_PL4X5	18.1	16,780
1506	2021	6	6/17/21	19	CARBOU_7_PL4X5	120.0	19,817
1507	2021	7	7/9/21	19	CARBOU_7_PL4X5	120.0	19,648
1508	2021	8	8/16/21	19	CARBOU_7_PL4X5	0.0	19,322
1509	2021	9	9/8/21	19	CARBOU_7_PL4X5	0.0	19,140
1510	2021	10	10/4/21	19	CARBOU_7_PL4X5	100.8	15,055
1511	2021	11	11/3/21	19	CARBOU_7_PL4X5	98.0	12,962
1512	2021	12	12/21/21	18	CARBOU_7_PL4X5	0.0	14,324
1513	2022	1	1/3/22	19	CARBOU_7_PL4X5	51.7	13,634
1514	2022	2	2/24/22	19	CARBOU_7_PL4X5	57.3	13,653
1515	2022	3	3/23/22	20	CARBOU_7_PL4X5	0.0	13,092
1516	2022	4	4/7/22	20	CARBOU_7_PL4X5	0.0	14,538
1517	2022	5	5/25/22	19	CARBOU_7_PL4X5	120.0	18,196
1518	2022	6	6/10/22	19	CARBOU_7_PL4X5	90.8	19,104
1519	2022	7	7/11/22	19	CARBOU_7_PL4X5	120.0	18,732
1520	2022	8	8/16/22	19	CARBOU_7_PL4X5	63.4	19,877
1521	2022	9	9/6/22	18	CARBOU_7_PL4X5	120.0	22,600
1522	2022	10	10/6/22	19	CARBOU_7_PL4X5	62.5	14,974
1523	2022	11	11/8/22	19	CARBOU_7_PL4X5	27.3	13,443
1524	2022	12	12/15/22	19	CARBOU_7_PL4X5	33.0	13,744
1525	2023	1	1/5/23	18	CARBOU_7_PL4X5	62.2	13,312
1526	2023	2	2/28/23	19	CARBOU_7_PL4X5	116.4	13,274
1527	2023	3	3/1/23	19	CARBOU_7_PL4X5	107.9	13,081
1528	2023	4	4/27/23	20	CARBOU_7_PL4X5	120.0	14,298
1529	2023	5	5/16/23	20	CARBOU_7_PL4X5	0.0	14,699
1530	2023	6	6/30/23	19	CARBOU_7_PL4X5	49.4	17,431
1531	2023	7	7/17/23	19	CARBOU_7_PL4X5	60.0	19,463
1532	2023	8	8/16/23	19	CARBOU_7_PL4X5	60.0	20,622
1533	2023	9	9/11/23	19	CARBOU_7_PL4X5	60.0	15,575
1534	2023	10	10/6/23	19	CARBOU_7_PL4X5	48.8	16,148
1535	2023	11	11/29/23	18	CARBOU_7_PL4X5	60.0	13,306
1536	2023	12	12/18/23	18	CARBOU_7_PL4X5	0.0	13,353
1537	2024	1	1/8/24	19	CARBOU_7_PL4X5	51.2	13,357

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1538	2024	2	2/7/24	19	CARBOU_7_PL4X5	0.0	12,548
1539	2024	3	3/4/24	19	CARBOU_7_PL4X5	37.8	12,309
1540	2024	4	4/4/24	21	CARBOU_7_PL4X5	57.5	12,113
1541	2024	5	5/30/24	20	CARBOU_7_PL4X5	60.0	14,677
1542	2024	6	6/5/24	19	CARBOU_7_PL4X5	0.0	18,057
1543	2024	7	7/3/24	19	CARBOU_7_PL4X5	30.0	21,734
1544	2024	8	8/6/24	20	CARBOU_7_PL4X5	49.0	19,559
1545	2024	9	9/5/24	19	CARBOU_7_PL4X5	60.0	20,281
1546	2024	10	10/2/24	19	CARBOU_7_PL4X5	60.0	18,562
1547	2024	11	11/20/24	18	CARBOU_7_PL4X5	0.0	13,143
1548	2024	12	12/18/24	18	CARBOU_7_PL4X5	38.0	13,530
1549	2025	1	1/21/25	8	CARBOU_7_PL4X5	60.0	12,898
1550	2025	2	2/6/25	19	CARBOU_7_PL4X5	0.0	13,478
1551	2025	3	3/25/25	20	CARBOU_7_PL4X5	60.0	12,922
1552	2025	4	4/30/25	21	CARBOU_7_PL4X5	49.5	12,556
1553	2025	5	5/30/25	20	CARBOU_7_PL4X5	49.5	17,377
1554	2025	6	6/18/25	20	CARBOU_7_PL4X5	51.5	16,307
1555	2025	7	7/11/25	20	CARBOU_7_PL4X5	5.0	17,818
1556	2025	8	8/21/25	19	CARBOU_7_PL4X5	60.0	19,084
1557	2025	9	9/17/25	19	CARBOU_7_PL4X5	120.0	18,221
1558	2025	10	10/7/25	19	CARBOU_7_PL4X5	58.8	14,743
1559	2025	11	11/10/25	18	CARBOU_7_PL4X5	51.1	13,172
1560	2025	12	12/8/25	18	CARBOU_7_PL4X5	99.0	13,672
1561	2016	1	1/4/16	19	CARBOU_7_UNIT 1	0.0	13,752
1562	2016	2	2/2/16	19	CARBOU_7_UNIT 1	10.0	13,974
1563	2016	3	3/8/16	20	CARBOU_7_UNIT 1	0.0	13,311
1564	2016	4	4/6/16	21	CARBOU_7_UNIT 1	0.0	14,102
1565	2016	5	5/31/16	18	CARBOU_7_UNIT 1	0.0	17,457
1566	2016	6	6/28/16	18	CARBOU_7_UNIT 1	15.8	20,358
1567	2016	7	7/28/16	18	CARBOU_7_UNIT 1	24.0	20,819
1568	2016	8	8/16/16	19	CARBOU_7_UNIT 1	24.0	19,001
1569	2016	9	9/26/16	18	CARBOU_7_UNIT 1	22.0	18,753
1570	2016	10	10/10/16	20	CARBOU_7_UNIT 1	0.0	14,295
1571	2016	11	11/10/16	19	CARBOU_7_UNIT 1	0.0	14,240
1572	2016	12	12/19/16	19	CARBOU_7_UNIT 1	0.0	14,423
1573	2017	1	1/18/17	19	CARBOU_7_UNIT 1	0.0	14,231
1574	2017	2	2/1/17	19	CARBOU_7_UNIT 1	0.0	13,972
1575	2017	3	3/1/17	20	CARBOU_7_UNIT 1	24.0	13,243
1576	2017	4	4/5/17	21	CARBOU_7_UNIT 1	24.0	12,798
1577	2017	5	5/22/17	18	CARBOU_7_UNIT 1	24.0	17,536
1578	2017	6	6/22/17	18	CARBOU_7_UNIT 1	0.0	22,810
1579	2017	7	7/31/17	19	CARBOU_7_UNIT 1	24.0	19,595
1580	2017	8	8/2/17	18	CARBOU_7_UNIT 1	24.0	20,661
1581	2017	9	9/2/17	18	CARBOU_7_UNIT 1	16.0	22,539
1582	2017	10	10/25/17	19	CARBOU_7_UNIT 1	24.0	14,753
1583	2017	11	11/8/17	19	CARBOU_7_UNIT 1	24.0	13,397
1584	2017	12	12/21/17	19	CARBOU_7_UNIT 1	24.0	14,480
1585	2018	1	1/23/18	19	CARBOU_7_UNIT 1	0.0	13,387
1586	2018	2	2/20/18	19	CARBOU_7_UNIT 1	0.0	13,812
1587	2018	3	3/1/18	20	CARBOU_7_UNIT 1	0.0	13,886
1588	2018	4	4/23/18	21	CARBOU_7_UNIT 1	0.0	13,650
1589	2018	5	5/29/18	19	CARBOU_7_UNIT 1	0.0	16,428
1590	2018	6	6/13/18	19	CARBOU_7_UNIT 1	0.0	17,520

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1591	2018	7	7/25/18	18	CARBOU_7_UNIT 1	0.0	19,728
1592	2018	8	8/9/18	19	CARBOU_7_UNIT 1	0.0	17,956
1593	2018	9	9/7/18	18	CARBOU_7_UNIT 1	24.0	16,487
1594	2018	10	10/1/18	20	CARBOU_7_UNIT 1	0.0	14,493
1595	2018	11	11/19/18	19	CARBOU_7_UNIT 1	0.0	13,598
1596	2018	12	12/3/18	19	CARBOU_7_UNIT 1	0.0	13,671
1597	2019	1	1/2/19	19	CARBOU_7_UNIT 1	24.0	13,356
1598	2019	2	2/6/19	19	CARBOU_7_UNIT 1	0.0	13,789
1599	2019	3	3/6/19	20	CARBOU_7_UNIT 1	23.6	13,118
1600	2019	4	4/24/19	20	CARBOU_7_UNIT 1	0.0	14,672
1601	2019	5	5/13/19	21	CARBOU_7_UNIT 1	0.0	13,307
1602	2019	6	6/11/19	19	CARBOU_7_UNIT 1	0.0	19,386
1603	2019	7	7/28/19	19	CARBOU_7_UNIT 1	6.0	19,458
1604	2019	8	8/15/19	19	CARBOU_7_UNIT 1	24.0	20,972
1605	2019	9	9/25/19	19	CARBOU_7_UNIT 1	0.0	19,105
1606	2019	10	10/7/19	20	CARBOU_7_UNIT 1	0.0	14,307
1607	2019	11	11/26/19	19	CARBOU_7_UNIT 1	24.0	13,591
1608	2019	12	12/17/19	19	CARBOU_7_UNIT 1	0.0	13,739
1609	2020	1	1/21/20	19	CARBOU_7_UNIT 1	23.2	13,324
1610	2020	2	2/3/20	19	CARBOU_7_UNIT 1	24.0	13,337
1611	2020	3	3/16/20	21	CARBOU_7_UNIT 1	0.0	13,318
1612	2020	4	4/28/20	21	CARBOU_7_UNIT 1	0.0	13,282
1613	2020	5	5/28/20	19	CARBOU_7_UNIT 1	0.0	18,820
1614	2020	6	6/3/20	19	CARBOU_7_UNIT 1	0.0	18,958
1615	2020	7	7/13/20	19	CARBOU_7_UNIT 1	0.0	18,084
1616	2020	8	8/18/20	19	CARBOU_7_UNIT 1	24.0	22,615
1617	2020	9	9/7/20	18	CARBOU_7_UNIT 1	17.7	20,079
1618	2020	10	10/1/20	18	CARBOU_7_UNIT 1	11.8	17,843
1619	2020	11	11/3/20	19	CARBOU_7_UNIT 1	0.0	13,163
1620	2020	12	12/7/20	19	CARBOU_7_UNIT 1	0.0	13,516
1621	2021	1	1/26/21	19	CARBOU_7_UNIT 1	0.0	13,642
1622	2021	2	2/2/21	19	CARBOU_7_UNIT 1	0.0	12,820
1623	2021	3	3/11/21	20	CARBOU_7_UNIT 1	0.0	12,860
1624	2021	4	4/29/21	21	CARBOU_7_UNIT 1	0.0	13,048
1625	2021	5	5/31/21	19	CARBOU_7_UNIT 1	0.0	16,780
1626	2021	6	6/17/21	19	CARBOU_7_UNIT 1	0.0	19,817
1627	2021	7	7/9/21	19	CARBOU_7_UNIT 1	0.0	19,648
1628	2021	8	8/16/21	19	CARBOU_7_UNIT 1	0.0	19,322
1629	2021	9	9/8/21	19	CARBOU_7_UNIT 1	0.0	19,140
1630	2021	10	10/4/21	19	CARBOU_7_UNIT 1	0.0	15,055
1631	2021	11	11/3/21	19	CARBOU_7_UNIT 1	0.0	12,962
1632	2021	12	12/21/21	18	CARBOU_7_UNIT 1	0.0	14,324
1633	2022	1	1/3/22	19	CARBOU_7_UNIT 1	0.0	13,634
1634	2022	2	2/24/22	19	CARBOU_7_UNIT 1	0.0	13,653
1635	2022	3	3/23/22	20	CARBOU_7_UNIT 1	0.0	13,092
1636	2022	4	4/7/22	20	CARBOU_7_UNIT 1	0.0	14,538
1637	2022	5	5/25/22	19	CARBOU_7_UNIT 1	0.0	18,196
1638	2022	6	6/10/22	19	CARBOU_7_UNIT 1	0.0	19,104
1639	2022	7	7/11/22	19	CARBOU_7_UNIT 1	0.0	18,732
1640	2022	8	8/16/22	19	CARBOU_7_UNIT 1	0.0	19,877
1641	2022	9	9/6/22	18	CARBOU_7_UNIT 1	0.0	22,600
1642	2022	10	10/6/22	19	CARBOU_7_UNIT 1	0.0	14,974
1643	2022	11	11/8/22	19	CARBOU_7_UNIT 1	0.0	13,443

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1644	2022	12	12/15/22	19	CARBOU_7_UNIT 1	13.9	13,744
1645	2023	1	1/5/23	18	CARBOU_7_UNIT 1	0.0	13,312
1646	2023	2	2/28/23	19	CARBOU_7_UNIT 1	13.9	13,274
1647	2023	3	3/1/23	19	CARBOU_7_UNIT 1	13.9	13,081
1648	2023	4	4/27/23	20	CARBOU_7_UNIT 1	0.0	14,298
1649	2023	5	5/16/23	20	CARBOU_7_UNIT 1	24.0	14,699
1650	2023	6	6/30/23	19	CARBOU_7_UNIT 1	0.0	17,431
1651	2023	7	7/17/23	19	CARBOU_7_UNIT 1	24.0	19,463
1652	2023	8	8/16/23	19	CARBOU_7_UNIT 1	0.0	20,622
1653	2023	9	9/11/23	19	CARBOU_7_UNIT 1	0.0	15,575
1654	2023	10	10/6/23	19	CARBOU_7_UNIT 1	0.0	16,148
1655	2023	11	11/29/23	18	CARBOU_7_UNIT 1	0.0	13,306
1656	2023	12	12/18/23	18	CARBOU_7_UNIT 1	24.0	13,353
1657	2024	1	1/8/24	19	CARBOU_7_UNIT 1	11.4	13,357
1658	2024	2	2/7/24	19	CARBOU_7_UNIT 1	24.0	12,548
1659	2024	3	3/4/24	19	CARBOU_7_UNIT 1	11.4	12,309
1660	2024	4	4/4/24	21	CARBOU_7_UNIT 1	18.6	12,113
1661	2024	5	5/30/24	20	CARBOU_7_UNIT 1	0.0	14,677
1662	2024	6	6/5/24	19	CARBOU_7_UNIT 1	0.0	18,057
1663	2024	7	7/3/24	19	CARBOU_7_UNIT 1	24.0	21,734
1664	2024	8	8/6/24	20	CARBOU_7_UNIT 1	16.7	19,559
1665	2024	9	9/5/24	19	CARBOU_7_UNIT 1	24.0	20,281
1666	2024	10	10/2/24	19	CARBOU_7_UNIT 1	24.0	18,562
1667	2024	11	11/20/24	18	CARBOU_7_UNIT 1	24.0	13,143
1668	2024	12	12/18/24	18	CARBOU_7_UNIT 1	17.5	13,530
1669	2025	1	1/21/25	8	CARBOU_7_UNIT 1	17.5	12,898
1670	2025	2	2/6/25	19	CARBOU_7_UNIT 1	24.0	13,478
1671	2025	3	3/25/25	20	CARBOU_7_UNIT 1	23.0	12,922
1672	2025	4	4/30/25	21	CARBOU_7_UNIT 1	0.0	12,556
1673	2025	5	5/30/25	20	CARBOU_7_UNIT 1	17.5	17,377
1674	2025	6	6/18/25	20	CARBOU_7_UNIT 1	17.5	16,307
1675	2025	7	7/11/25	20	CARBOU_7_UNIT 1	0.0	17,818
1676	2025	8	8/21/25	19	CARBOU_7_UNIT 1	17.5	19,084
1677	2025	9	9/17/25	19	CARBOU_7_UNIT 1	24.0	18,221
1678	2025	10	10/7/25	19	CARBOU_7_UNIT 1	0.0	14,743
1679	2025	11	11/10/25	18	CARBOU_7_UNIT 1	0.0	13,172
1680	2025	12	12/8/25	18	CARBOU_7_UNIT 1	0.0	13,672
1681	2016	1	1/4/16	19	CHICPK_7_UNIT 1	31.3	13,752
1682	2016	2	2/2/16	19	CHICPK_7_UNIT 1	32.5	13,974
1683	2016	3	3/8/16	20	CHICPK_7_UNIT 1	24.5	13,311
1684	2016	4	4/6/16	21	CHICPK_7_UNIT 1	33.0	14,102
1685	2016	5	5/31/16	18	CHICPK_7_UNIT 1	33.0	17,457
1686	2016	6	6/28/16	18	CHICPK_7_UNIT 1	33.0	20,358
1687	2016	7	7/28/16	18	CHICPK_7_UNIT 1	32.0	20,819
1688	2016	8	8/16/16	19	CHICPK_7_UNIT 1	32.0	19,001
1689	2016	9	9/26/16	18	CHICPK_7_UNIT 1	0.0	18,753
1690	2016	10	10/10/16	20	CHICPK_7_UNIT 1	32.0	14,295
1691	2016	11	11/10/16	19	CHICPK_7_UNIT 1	32.0	14,240
1692	2016	12	12/19/16	19	CHICPK_7_UNIT 1	32.0	14,423
1693	2017	1	1/18/17	19	CHICPK_7_UNIT 1	33.0	14,231
1694	2017	2	2/1/17	19	CHICPK_7_UNIT 1	32.0	13,972
1695	2017	3	3/1/17	20	CHICPK_7_UNIT 1	34.0	13,243
1696	2017	4	4/5/17	21	CHICPK_7_UNIT 1	32.0	12,798

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1697	2017	5	5/22/17	18	CHICPK_7_UNIT 1	33.0	17,536
1698	2017	6	6/22/17	18	CHICPK_7_UNIT 1	0.0	22,810
1699	2017	7	7/31/17	19	CHICPK_7_UNIT 1	33.5	19,595
1700	2017	8	8/2/17	18	CHICPK_7_UNIT 1	35.8	20,661
1701	2017	9	9/2/17	18	CHICPK_7_UNIT 1	21.0	22,539
1702	2017	10	10/25/17	19	CHICPK_7_UNIT 1	0.0	14,753
1703	2017	11	11/8/17	19	CHICPK_7_UNIT 1	33.0	13,397
1704	2017	12	12/21/17	19	CHICPK_7_UNIT 1	0.0	14,480
1705	2018	1	1/23/18	19	CHICPK_7_UNIT 1	13.5	13,387
1706	2018	2	2/20/18	19	CHICPK_7_UNIT 1	0.0	13,812
1707	2018	3	3/1/18	20	CHICPK_7_UNIT 1	24.0	13,886
1708	2018	4	4/23/18	21	CHICPK_7_UNIT 1	34.0	13,650
1709	2018	5	5/29/18	19	CHICPK_7_UNIT 1	32.0	16,428
1710	2018	6	6/13/18	19	CHICPK_7_UNIT 1	31.0	17,520
1711	2018	7	7/25/18	18	CHICPK_7_UNIT 1	32.0	19,728
1712	2018	8	8/9/18	19	CHICPK_7_UNIT 1	35.0	17,956
1713	2018	9	9/7/18	18	CHICPK_7_UNIT 1	32.0	16,487
1714	2018	10	10/1/18	20	CHICPK_7_UNIT 1	0.0	14,493
1715	2018	11	11/19/18	19	CHICPK_7_UNIT 1	32.0	13,598
1716	2018	12	12/3/18	19	CHICPK_7_UNIT 1	32.0	13,671
1717	2019	1	1/2/19	19	CHICPK_7_UNIT 1	0.0	13,356
1718	2019	2	2/6/19	19	CHICPK_7_UNIT 1	32.0	13,789
1719	2019	3	3/6/19	20	CHICPK_7_UNIT 1	34.5	13,118
1720	2019	4	4/24/19	20	CHICPK_7_UNIT 1	32.0	14,672
1721	2019	5	5/13/19	21	CHICPK_7_UNIT 1	33.0	13,307
1722	2019	6	6/11/19	19	CHICPK_7_UNIT 1	33.0	19,386
1723	2019	7	7/28/19	19	CHICPK_7_UNIT 1	33.0	19,458
1724	2019	8	8/15/19	19	CHICPK_7_UNIT 1	33.0	20,972
1725	2019	9	9/25/19	19	CHICPK_7_UNIT 1	0.0	19,105
1726	2019	10	10/7/19	20	CHICPK_7_UNIT 1	17.0	14,307
1727	2019	11	11/26/19	19	CHICPK_7_UNIT 1	15.8	13,591
1728	2019	12	12/17/19	19	CHICPK_7_UNIT 1	32.0	13,739
1729	2020	1	1/21/20	19	CHICPK_7_UNIT 1	24.0	13,324
1730	2020	2	2/3/20	19	CHICPK_7_UNIT 1	23.0	13,337
1731	2020	3	3/16/20	21	CHICPK_7_UNIT 1	23.8	13,318
1732	2020	4	4/28/20	21	CHICPK_7_UNIT 1	17.0	13,282
1733	2020	5	5/28/20	19	CHICPK_7_UNIT 1	14.0	18,820
1734	2020	6	6/3/20	19	CHICPK_7_UNIT 1	14.0	18,958
1735	2020	7	7/13/20	19	CHICPK_7_UNIT 1	14.0	18,084
1736	2020	8	8/18/20	19	CHICPK_7_UNIT 1	14.0	22,615
1737	2020	9	9/7/20	18	CHICPK_7_UNIT 1	0.0	20,079
1738	2020	10	10/1/20	18	CHICPK_7_UNIT 1	8.0	17,843
1739	2020	11	11/3/20	19	CHICPK_7_UNIT 1	11.0	13,163
1740	2020	12	12/7/20	19	CHICPK_7_UNIT 1	24.0	13,516
1741	2021	1	1/26/21	19	CHICPK_7_UNIT 1	17.0	13,642
1742	2021	2	2/2/21	19	CHICPK_7_UNIT 1	17.3	12,820
1743	2021	3	3/11/21	20	CHICPK_7_UNIT 1	3.6	12,860
1744	2021	4	4/29/21	21	CHICPK_7_UNIT 1	9.3	13,048
1745	2021	5	5/31/21	19	CHICPK_7_UNIT 1	26.0	16,780
1746	2021	6	6/17/21	19	CHICPK_7_UNIT 1	30.0	19,817
1747	2021	7	7/9/21	19	CHICPK_7_UNIT 1	31.0	19,648
1748	2021	8	8/16/21	19	CHICPK_7_UNIT 1	31.9	19,322
1749	2021	9	9/8/21	19	CHICPK_7_UNIT 1	25.5	19,140

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1750	2021	10	10/4/21	19	CHICPK_7_UNIT 1	10.0	15,055
1751	2021	11	11/3/21	19	CHICPK_7_UNIT 1	22.8	12,962
1752	2021	12	12/21/21	18	CHICPK_7_UNIT 1	29.0	14,324
1753	2022	1	1/3/22	19	CHICPK_7_UNIT 1	0.0	13,634
1754	2022	2	2/24/22	19	CHICPK_7_UNIT 1	0.0	13,653
1755	2022	3	3/23/22	20	CHICPK_7_UNIT 1	17.0	13,092
1756	2022	4	4/7/22	20	CHICPK_7_UNIT 1	30.0	14,538
1757	2022	5	5/25/22	19	CHICPK_7_UNIT 1	32.0	18,196
1758	2022	6	6/10/22	19	CHICPK_7_UNIT 1	32.0	19,104
1759	2022	7	7/11/22	19	CHICPK_7_UNIT 1	33.7	18,732
1760	2022	8	8/16/22	19	CHICPK_7_UNIT 1	33.0	19,877
1761	2022	9	9/6/22	18	CHICPK_7_UNIT 1	33.0	22,600
1762	2022	10	10/6/22	19	CHICPK_7_UNIT 1	23.5	14,974
1763	2022	11	11/8/22	19	CHICPK_7_UNIT 1	8.8	13,443
1764	2022	12	12/15/22	19	CHICPK_7_UNIT 1	14.0	13,744
1765	2023	1	1/5/23	18	CHICPK_7_UNIT 1	32.0	13,312
1766	2023	2	2/28/23	19	CHICPK_7_UNIT 1	0.0	13,274
1767	2023	3	3/1/23	19	CHICPK_7_UNIT 1	0.0	13,081
1768	2023	4	4/27/23	20	CHICPK_7_UNIT 1	10.0	14,298
1769	2023	5	5/16/23	20	CHICPK_7_UNIT 1	32.0	14,699
1770	2023	6	6/30/23	19	CHICPK_7_UNIT 1	28.0	17,431
1771	2023	7	7/17/23	19	CHICPK_7_UNIT 1	32.0	19,463
1772	2023	8	8/16/23	19	CHICPK_7_UNIT 1	32.0	20,622
1773	2023	9	9/11/23	19	CHICPK_7_UNIT 1	0.0	15,575
1774	2023	10	10/6/23	19	CHICPK_7_UNIT 1	16.0	16,148
1775	2023	11	11/29/23	18	CHICPK_7_UNIT 1	32.0	13,306
1776	2023	12	12/18/23	18	CHICPK_7_UNIT 1	23.5	13,353
1777	2024	1	1/8/24	19	CHICPK_7_UNIT 1	32.0	13,357
1778	2024	2	2/7/24	19	CHICPK_7_UNIT 1	32.0	12,548
1779	2024	3	3/4/24	19	CHICPK_7_UNIT 1	32.0	12,309
1780	2024	4	4/4/24	21	CHICPK_7_UNIT 1	2.0	12,113
1781	2024	5	5/30/24	20	CHICPK_7_UNIT 1	0.0	14,677
1782	2024	6	6/5/24	19	CHICPK_7_UNIT 1	0.0	18,057
1783	2024	7	7/3/24	19	CHICPK_7_UNIT 1	0.0	21,734
1784	2024	8	8/6/24	20	CHICPK_7_UNIT 1	10.0	19,559
1785	2024	9	9/5/24	19	CHICPK_7_UNIT 1	12.0	20,281
1786	2024	10	10/2/24	19	CHICPK_7_UNIT 1	11.0	18,562
1787	2024	11	11/20/24	18	CHICPK_7_UNIT 1	0.0	13,143
1788	2024	12	12/18/24	18	CHICPK_7_UNIT 1	29.0	13,530
1789	2025	1	1/21/25	8	CHICPK_7_UNIT 1	29.6	12,898
1790	2025	2	2/6/25	19	CHICPK_7_UNIT 1	24.2	13,478
1791	2025	3	3/25/25	20	CHICPK_7_UNIT 1	4.0	12,922
1792	2025	4	4/30/25	21	CHICPK_7_UNIT 1	0.0	12,556
1793	2025	5	5/30/25	20	CHICPK_7_UNIT 1	0.0	17,377
1794	2025	6	6/18/25	20	CHICPK_7_UNIT 1	0.0	16,307
1795	2025	7	7/11/25	20	CHICPK_7_UNIT 1	2.0	17,818
1796	2025	8	8/21/25	19	CHICPK_7_UNIT 1	29.5	19,084
1797	2025	9	9/17/25	19	CHICPK_7_UNIT 1	0.0	18,221
1798	2025	10	10/7/25	19	CHICPK_7_UNIT 1	16.0	14,743
1799	2025	11	11/10/25	18	CHICPK_7_UNIT 1	14.0	13,172
1800	2025	12	12/8/25	18	CHICPK_7_UNIT 1	31.0	13,672
1801	2016	1	1/4/16	19	CLRKRD_6_LIMESD	0.7	13,752
1802	2016	2	2/2/16	19	CLRKRD_6_LIMESD	0.7	13,974

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1803	2016	3	3/8/16	20	CLRKRD_6_LIMESD	0.0	13,311
1804	2016	4	4/6/16	21	CLRKRD_6_LIMESD	0.0	14,102
1805	2016	5	5/31/16	18	CLRKRD_6_LIMESD	0.7	17,457
1806	2016	6	6/28/16	18	CLRKRD_6_LIMESD	0.7	20,358
1807	2016	7	7/28/16	18	CLRKRD_6_LIMESD	0.7	20,819
1808	2016	8	8/16/16	19	CLRKRD_6_LIMESD	0.7	19,001
1809	2016	9	9/26/16	18	CLRKRD_6_LIMESD	0.0	18,753
1810	2016	10	10/10/16	20	CLRKRD_6_LIMESD	0.0	14,295
1811	2016	11	11/10/16	19	CLRKRD_6_LIMESD	0.0	14,240
1812	2016	12	12/19/16	19	CLRKRD_6_LIMESD	0.0	14,423
1813	2017	1	1/18/17	19	CLRKRD_6_LIMESD	0.0	14,231
1814	2017	2	2/1/17	19	CLRKRD_6_LIMESD	0.0	13,972
1815	2017	3	3/1/17	20	CLRKRD_6_LIMESD	0.9	13,243
1816	2017	4	4/5/17	21	CLRKRD_6_LIMESD	0.7	12,798
1817	2017	5	5/22/17	18	CLRKRD_6_LIMESD	0.9	17,536
1818	2017	6	6/22/17	18	CLRKRD_6_LIMESD	0.0	22,810
1819	2017	7	7/31/17	19	CLRKRD_6_LIMESD	0.7	19,595
1820	2017	8	8/2/17	18	CLRKRD_6_LIMESD	0.7	20,661
1821	2017	9	9/2/17	18	CLRKRD_6_LIMESD	0.4	22,539
1822	2017	10	10/25/17	19	CLRKRD_6_LIMESD	0.8	14,753
1823	2017	11	11/8/17	19	CLRKRD_6_LIMESD	0.5	13,397
1824	2017	12	12/21/17	19	CLRKRD_6_LIMESD	0.7	14,480
1825	2018	1	1/23/18	19	CLRKRD_6_LIMESD	0.6	13,387
1826	2018	2	2/20/18	19	CLRKRD_6_LIMESD	0.6	13,812
1827	2018	3	3/1/18	20	CLRKRD_6_LIMESD	0.0	13,886
1828	2018	4	4/23/18	21	CLRKRD_6_LIMESD	0.8	13,650
1829	2018	5	5/29/18	19	CLRKRD_6_LIMESD	0.0	16,428
1830	2018	6	6/13/18	19	CLRKRD_6_LIMESD	0.0	17,520
1831	2018	7	7/25/18	18	CLRKRD_6_LIMESD	0.6	19,728
1832	2018	8	8/9/18	19	CLRKRD_6_LIMESD	0.5	17,956
1833	2018	9	9/7/18	18	CLRKRD_6_LIMESD	0.6	16,487
1834	2018	10	10/1/18	20	CLRKRD_6_LIMESD	0.6	14,493
1835	2018	11	11/19/18	19	CLRKRD_6_LIMESD	0.0	13,598
1836	2018	12	12/3/18	19	CLRKRD_6_LIMESD	0.0	13,671
1837	2019	1	1/2/19	19	CLRKRD_6_LIMESD	0.0	13,356
1838	2019	2	2/6/19	19	CLRKRD_6_LIMESD	0.0	13,789
1839	2019	3	3/6/19	20	CLRKRD_6_LIMESD	0.0	13,118
1840	2019	4	4/24/19	20	CLRKRD_6_LIMESD	0.0	14,672
1841	2019	5	5/13/19	21	CLRKRD_6_LIMESD	0.0	13,307
1842	2019	6	6/11/19	19	CLRKRD_6_LIMESD	0.0	19,386
1843	2019	7	7/28/19	19	CLRKRD_6_LIMESD	0.0	19,458
1844	2019	8	8/15/19	19	CLRKRD_6_LIMESD	0.0	20,972
1845	2019	9	9/25/19	19	CLRKRD_6_LIMESD	0.0	19,105
1846	2019	10	10/7/19	20	CLRKRD_6_LIMESD	0.0	14,307
1847	2019	11	11/26/19	19	CLRKRD_6_LIMESD	0.0	13,591
1848	2019	12	12/17/19	19	CLRKRD_6_LIMESD	0.0	13,739
1849	2020	1	1/21/20	19	CLRKRD_6_LIMESD	0.0	13,324
1850	2020	2	2/3/20	19	CLRKRD_6_LIMESD	0.0	13,337
1851	2020	3	3/16/20	21	CLRKRD_6_LIMESD	0.0	13,318
1852	2020	4	4/28/20	21	CLRKRD_6_LIMESD	0.0	13,282
1853	2020	5	5/28/20	19	CLRKRD_6_LIMESD	0.0	18,820
1854	2020	6	6/3/20	19	CLRKRD_6_LIMESD	0.0	18,958
1855	2020	7	7/13/20	19	CLRKRD_6_LIMESD	0.0	18,084

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1856	2020	8	8/18/20	19	CLRKRD_6_LIMESD	0.0	22,615
1857	2020	9	9/7/20	18	CLRKRD_6_LIMESD	0.0	20,079
1858	2020	10	10/1/20	18	CLRKRD_6_LIMESD	0.0	17,843
1859	2020	11	11/3/20	19	CLRKRD_6_LIMESD	0.0	13,163
1860	2020	12	12/7/20	19	CLRKRD_6_LIMESD	0.0	13,516
1861	2021	1	1/26/21	19	CLRKRD_6_LIMESD	0.0	13,642
1862	2021	2	2/2/21	19	CLRKRD_6_LIMESD	0.0	12,820
1863	2021	3	3/11/21	20	CLRKRD_6_LIMESD	0.0	12,860
1864	2021	4	4/29/21	21	CLRKRD_6_LIMESD	0.0	13,048
1865	2021	5	5/31/21	19	CLRKRD_6_LIMESD	0.0	16,780
1866	2021	6	6/17/21	19	CLRKRD_6_LIMESD	0.0	19,817
1867	2021	7	7/9/21	19	CLRKRD_6_LIMESD	0.0	19,648
1868	2021	8	8/16/21	19	CLRKRD_6_LIMESD	0.0	19,322
1869	2021	9	9/8/21	19	CLRKRD_6_LIMESD	0.0	19,140
1870	2021	10	10/4/21	19	CLRKRD_6_LIMESD	0.0	15,055
1871	2021	11	11/3/21	19	CLRKRD_6_LIMESD	0.0	12,962
1872	2021	12	12/21/21	18	CLRKRD_6_LIMESD	0.0	14,324
1873	2022	1	1/3/22	19	CLRKRD_6_LIMESD	0.0	13,634
1874	2022	2	2/24/22	19	CLRKRD_6_LIMESD	0.0	13,653
1875	2022	3	3/23/22	20	CLRKRD_6_LIMESD	0.0	13,092
1876	2022	4	4/7/22	20	CLRKRD_6_LIMESD	0.0	14,538
1877	2022	5	5/25/22	19	CLRKRD_6_LIMESD	0.0	18,196
1878	2022	6	6/10/22	19	CLRKRD_6_LIMESD	0.0	19,104
1879	2022	7	7/11/22	19	CLRKRD_6_LIMESD	0.0	18,732
1880	2022	8	8/16/22	19	CLRKRD_6_LIMESD	0.0	19,877
1881	2022	9	9/6/22	18	CLRKRD_6_LIMESD	0.0	22,600
1882	2022	10	10/6/22	19	CLRKRD_6_LIMESD	0.0	14,974
1883	2022	11	11/8/22	19	CLRKRD_6_LIMESD	0.0	13,443
1884	2022	12	12/15/22	19	CLRKRD_6_LIMESD	0.0	13,744
1885	2023	1	1/5/23	18	CLRKRD_6_LIMESD	0.0	13,312
1886	2023	2	2/28/23	19	CLRKRD_6_LIMESD	0.0	13,274
1887	2023	3	3/1/23	19	CLRKRD_6_LIMESD	0.0	13,081
1888	2023	4	4/27/23	20	CLRKRD_6_LIMESD	0.0	14,298
1889	2023	5	5/16/23	20	CLRKRD_6_LIMESD	0.0	14,699
1890	2023	6	6/30/23	19	CLRKRD_6_LIMESD	0.0	17,431
1891	2023	7	7/17/23	19	CLRKRD_6_LIMESD	0.0	19,463
1892	2023	8	8/16/23	19	CLRKRD_6_LIMESD	0.0	20,622
1893	2023	9	9/11/23	19	CLRKRD_6_LIMESD	0.0	15,575
1894	2023	10	10/6/23	19	CLRKRD_6_LIMESD	0.0	16,148
1895	2023	11	11/29/23	18	CLRKRD_6_LIMESD	0.0	13,306
1896	2023	12	12/18/23	18	CLRKRD_6_LIMESD	0.0	13,353
1897	2024	1	1/8/24	19	CLRKRD_6_LIMESD	0.0	13,357
1898	2024	2	2/7/24	19	CLRKRD_6_LIMESD	0.0	12,548
1899	2024	3	3/4/24	19	CLRKRD_6_LIMESD	0.0	12,309
1900	2024	4	4/4/24	21	CLRKRD_6_LIMESD	0.0	12,113
1901	2024	5	5/30/24	20	CLRKRD_6_LIMESD	0.0	14,677
1902	2024	6	6/5/24	19	CLRKRD_6_LIMESD	0.0	18,057
1903	2024	7	7/3/24	19	CLRKRD_6_LIMESD	0.0	21,734
1904	2024	8	8/6/24	20	CLRKRD_6_LIMESD	0.0	19,559
1905	2024	9	9/5/24	19	CLRKRD_6_LIMESD	0.0	20,281
1906	2024	10	10/2/24	19	CLRKRD_6_LIMESD	0.0	18,562
1907	2024	11	11/20/24	18	CLRKRD_6_LIMESD	0.0	13,143
1908	2024	12	12/18/24	18	CLRKRD_6_LIMESD	0.0	13,530

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1909	2025	1	1/21/25	8	CLRKRD_6_LIMESD	0.0	12,898
1910	2025	2	2/6/25	19	CLRKRD_6_LIMESD	0.0	13,478
1911	2025	3	3/25/25	20	CLRKRD_6_LIMESD	0.0	12,922
1912	2025	4	4/30/25	21	CLRKRD_6_LIMESD	0.0	12,556
1913	2025	5	5/30/25	20	CLRKRD_6_LIMESD	0.0	17,377
1914	2025	6	6/18/25	20	CLRKRD_6_LIMESD	0.0	16,307
1915	2025	7	7/11/25	20	CLRKRD_6_LIMESD	0.0	17,818
1916	2025	8	8/21/25	19	CLRKRD_6_LIMESD	0.0	19,084
1917	2025	9	9/17/25	19	CLRKRD_6_LIMESD	0.0	18,221
1918	2025	10	10/7/25	19	CLRKRD_6_LIMESD	0.0	14,743
1919	2025	11	11/10/25	18	CLRKRD_6_LIMESD	0.0	13,172
1920	2025	12	12/8/25	18	CLRKRD_6_LIMESD	0.0	13,672
1921	2016	1	1/4/16	19	COLEMN_2_UNIT	4.5	13,752
1922	2016	2	2/2/16	19	COLEMN_2_UNIT	7.1	13,974
1923	2016	3	3/8/16	20	COLEMN_2_UNIT	11.5	13,311
1924	2016	4	4/6/16	21	COLEMN_2_UNIT	9.6	14,102
1925	2016	5	5/31/16	18	COLEMN_2_UNIT	5.0	17,457
1926	2016	6	6/28/16	18	COLEMN_2_UNIT	5.0	20,358
1927	2016	7	7/28/16	18	COLEMN_2_UNIT	2.7	20,819
1928	2016	8	8/16/16	19	COLEMN_2_UNIT	0.0	19,001
1929	2016	9	9/26/16	18	COLEMN_2_UNIT	3.2	18,753
1930	2016	10	10/10/16	20	COLEMN_2_UNIT	3.0	14,295
1931	2016	11	11/10/16	19	COLEMN_2_UNIT	5.7	14,240
1932	2016	12	12/19/16	19	COLEMN_2_UNIT	7.8	14,423
1933	2017	1	1/18/17	19	COLEMN_2_UNIT	6.9	14,231
1934	2017	2	2/1/17	19	COLEMN_2_UNIT	10.7	13,972
1935	2017	3	3/1/17	20	COLEMN_2_UNIT	10.9	13,243
1936	2017	4	4/5/17	21	COLEMN_2_UNIT	9.8	12,798
1937	2017	5	5/22/17	18	COLEMN_2_UNIT	11.3	17,536
1938	2017	6	6/22/17	18	COLEMN_2_UNIT	0.0	22,810
1939	2017	7	7/31/17	19	COLEMN_2_UNIT	4.7	19,595
1940	2017	8	8/2/17	18	COLEMN_2_UNIT	5.1	20,661
1941	2017	9	9/2/17	18	COLEMN_2_UNIT	2.6	22,539
1942	2017	10	10/25/17	19	COLEMN_2_UNIT	5.5	14,753
1943	2017	11	11/8/17	19	COLEMN_2_UNIT	6.0	13,397
1944	2017	12	12/21/17	19	COLEMN_2_UNIT	0.0	14,480
1945	2018	1	1/23/18	19	COLEMN_2_UNIT	5.0	13,387
1946	2018	2	2/20/18	19	COLEMN_2_UNIT	5.6	13,812
1947	2018	3	3/1/18	20	COLEMN_2_UNIT	5.9	13,886
1948	2018	4	4/23/18	21	COLEMN_2_UNIT	8.3	13,650
1949	2018	5	5/29/18	19	COLEMN_2_UNIT	7.3	16,428
1950	2018	6	6/13/18	19	COLEMN_2_UNIT	5.7	17,520
1951	2018	7	7/25/18	18	COLEMN_2_UNIT	2.0	19,728
1952	2018	8	8/9/18	19	COLEMN_2_UNIT	0.0	17,956
1953	2018	9	9/7/18	18	COLEMN_2_UNIT	3.2	16,487
1954	2018	10	10/1/18	20	COLEMN_2_UNIT	3.7	14,493
1955	2018	11	11/19/18	19	COLEMN_2_UNIT	3.8	13,598
1956	2018	12	12/3/18	19	COLEMN_2_UNIT	4.8	13,671
1957	2019	1	1/2/19	19	COLEMN_2_UNIT	5.2	13,356
1958	2019	2	2/6/19	19	COLEMN_2_UNIT	8.3	13,789
1959	2019	3	3/6/19	20	COLEMN_2_UNIT	7.5	13,118
1960	2019	4	4/24/19	20	COLEMN_2_UNIT	7.5	14,672
1961	2019	5	5/13/19	21	COLEMN_2_UNIT	9.6	13,307

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
1962	2019	6	6/11/19	19	COLEMN_2_UNIT	4.6	19,386
1963	2019	7	7/28/19	19	COLEMN_2_UNIT	0.0	19,458
1964	2019	8	8/15/19	19	COLEMN_2_UNIT	0.0	20,972
1965	2019	9	9/25/19	19	COLEMN_2_UNIT	5.1	19,105
1966	2019	10	10/7/19	20	COLEMN_2_UNIT	5.1	14,307
1967	2019	11	11/26/19	19	COLEMN_2_UNIT	0.0	13,591
1968	2019	12	12/17/19	19	COLEMN_2_UNIT	0.0	13,739
1969	2020	1	1/21/20	19	COLEMN_2_UNIT	4.7	13,324
1970	2020	2	2/3/20	19	COLEMN_2_UNIT	6.5	13,337
1971	2020	3	3/16/20	21	COLEMN_2_UNIT	4.8	13,318
1972	2020	4	4/28/20	21	COLEMN_2_UNIT	7.0	13,282
1973	2020	5	5/28/20	19	COLEMN_2_UNIT	6.5	18,820
1974	2020	6	6/3/20	19	COLEMN_2_UNIT	3.3	18,958
1975	2020	7	7/13/20	19	COLEMN_2_UNIT	1.8	18,084
1976	2020	8	8/18/20	19	COLEMN_2_UNIT	1.4	22,615
1977	2020	9	9/7/20	18	COLEMN_2_UNIT	0.0	20,079
1978	2020	10	10/1/20	18	COLEMN_2_UNIT	1.3	17,843
1979	2020	11	11/3/20	19	COLEMN_2_UNIT	1.5	13,163
1980	2020	12	12/7/20	19	COLEMN_2_UNIT	2.2	13,516
1981	2021	1	1/26/21	19	COLEMN_2_UNIT	3.4	13,642
1982	2021	2	2/2/21	19	COLEMN_2_UNIT	4.0	12,820
1983	2021	3	3/11/21	20	COLEMN_2_UNIT	5.5	12,860
1984	2021	4	4/29/21	21	COLEMN_2_UNIT	3.1	13,048
1985	2021	5	5/31/21	19	COLEMN_2_UNIT	3.7	16,780
1986	2021	6	6/17/21	19	COLEMN_2_UNIT	3.3	19,817
1987	2021	7	7/9/21	19	COLEMN_2_UNIT	2.7	19,648
1988	2021	8	8/16/21	19	COLEMN_2_UNIT	0.0	19,322
1989	2021	9	9/8/21	19	COLEMN_2_UNIT	0.0	19,140
1990	2021	10	10/4/21	19	COLEMN_2_UNIT	2.0	15,055
1991	2021	11	11/3/21	19	COLEMN_2_UNIT	3.3	12,962
1992	2021	12	12/21/21	18	COLEMN_2_UNIT	3.7	14,324
1993	2022	1	1/3/22	19	COLEMN_2_UNIT	4.3	13,634
1994	2022	2	2/24/22	19	COLEMN_2_UNIT	5.1	13,653
1995	2022	3	3/23/22	20	COLEMN_2_UNIT	5.4	13,092
1996	2022	4	4/7/22	20	COLEMN_2_UNIT	2.0	14,538
1997	2022	5	5/25/22	19	COLEMN_2_UNIT	4.1	18,196
1998	2022	6	6/10/22	19	COLEMN_2_UNIT	3.6	19,104
1999	2022	7	7/11/22	19	COLEMN_2_UNIT	2.7	18,732
2000	2022	8	8/16/22	19	COLEMN_2_UNIT	0.0	19,877
2001	2022	9	9/6/22	18	COLEMN_2_UNIT	0.0	22,600
2002	2022	10	10/6/22	19	COLEMN_2_UNIT	0.0	14,974
2003	2022	11	11/8/22	19	COLEMN_2_UNIT	0.0	13,443
2004	2022	12	12/15/22	19	COLEMN_2_UNIT	4.3	13,744
2005	2023	1	1/5/23	18	COLEMN_2_UNIT	0.0	13,312
2006	2023	2	2/28/23	19	COLEMN_2_UNIT	5.5	13,274
2007	2023	3	3/1/23	19	COLEMN_2_UNIT	5.4	13,081
2008	2023	4	4/27/23	20	COLEMN_2_UNIT	5.4	14,298
2009	2023	5	5/16/23	20	COLEMN_2_UNIT	5.4	14,699
2010	2023	6	6/30/23	19	COLEMN_2_UNIT	5.3	17,431
2011	2023	7	7/17/23	19	COLEMN_2_UNIT	5.1	19,463
2012	2023	8	8/16/23	19	COLEMN_2_UNIT	2.4	20,622
2013	2023	9	9/11/23	19	COLEMN_2_UNIT	3.2	15,575
2014	2023	10	10/6/23	19	COLEMN_2_UNIT	3.3	16,148

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2015	2023	11	11/29/23	18	COLEMN_2_UNIT	3.2	13,306
2016	2023	12	12/18/23	18	COLEMN_2_UNIT	2.8	13,353
2017	2024	1	1/8/24	19	COLEMN_2_UNIT	3.9	13,357
2018	2024	2	2/7/24	19	COLEMN_2_UNIT	4.4	12,548
2019	2024	3	3/4/24	19	COLEMN_2_UNIT	4.2	12,309
2020	2024	4	4/4/24	21	COLEMN_2_UNIT	4.1	12,113
2021	2024	5	5/30/24	20	COLEMN_2_UNIT	4.3	14,677
2022	2024	6	6/5/24	19	COLEMN_2_UNIT	4.4	18,057
2023	2024	7	7/3/24	19	COLEMN_2_UNIT	1.4	21,734
2024	2024	8	8/6/24	20	COLEMN_2_UNIT	0.0	19,559
2025	2024	9	9/5/24	19	COLEMN_2_UNIT	0.0	20,281
2026	2024	10	10/2/24	19	COLEMN_2_UNIT	3.1	18,562
2027	2024	11	11/20/24	18	COLEMN_2_UNIT	5.2	13,143
2028	2024	12	12/18/24	18	COLEMN_2_UNIT	4.1	13,530
2029	2025	1	1/21/25	8	COLEMN_2_UNIT	4.7	12,898
2030	2025	2	2/6/25	19	COLEMN_2_UNIT	7.9	13,478
2031	2025	3	3/25/25	20	COLEMN_2_UNIT	5.4	12,922
2032	2025	4	4/30/25	21	COLEMN_2_UNIT	5.2	12,556
2033	2025	5	5/30/25	20	COLEMN_2_UNIT	4.0	17,377
2034	2025	6	6/18/25	20	COLEMN_2_UNIT	4.0	16,307
2035	2025	7	7/11/25	20	COLEMN_2_UNIT	0.0	17,818
2036	2025	8	8/21/25	19	COLEMN_2_UNIT	0.0	19,084
2037	2025	9	9/17/25	19	COLEMN_2_UNIT	0.0	18,221
2038	2025	10	10/7/25	19	COLEMN_2_UNIT	0.0	14,743
2039	2025	11	11/10/25	18	COLEMN_2_UNIT	4.6	13,172
2040	2025	12	12/8/25	18	COLEMN_2_UNIT	3.8	13,672
2041	2016	1	1/4/16	19	COLGAT_7_UNIT 1	0.0	13,752
2042	2016	2	2/2/16	19	COLGAT_7_UNIT 1	0.0	13,974
2043	2016	3	3/8/16	20	COLGAT_7_UNIT 1	164.0	13,311
2044	2016	4	4/6/16	21	COLGAT_7_UNIT 1	0.0	14,102
2045	2016	5	5/31/16	18	COLGAT_7_UNIT 1	0.0	17,457
2046	2016	6	6/28/16	18	COLGAT_7_UNIT 1	0.0	20,358
2047	2016	7	7/28/16	18	COLGAT_7_UNIT 1	0.0	20,819
2048	2016	8	8/16/16	19	COLGAT_7_UNIT 1	0.0	19,001
2049	2016	9	9/26/16	18	COLGAT_7_UNIT 1	0.0	18,753
2050	2016	10	10/10/16	20	COLGAT_7_UNIT 1	0.0	14,295
2051	2016	11	11/10/16	19	COLGAT_7_UNIT 1	0.0	14,240
2052	2016	12	12/19/16	19	COLGAT_7_UNIT 1	0.0	14,423
2053	2017	1	1/18/17	19	COLGAT_7_UNIT 1	0.0	14,231
2054	2017	2	2/1/17	19	COLGAT_7_UNIT 1	0.0	13,972
2055	2017	3	3/1/17	20	COLGAT_7_UNIT 1	0.0	13,243
2056	2017	4	4/5/17	21	COLGAT_7_UNIT 1	0.0	12,798
2057	2017	5	5/22/17	18	COLGAT_7_UNIT 1	0.0	17,536
2058	2017	6	6/22/17	18	COLGAT_7_UNIT 1	0.0	22,810
2059	2017	7	7/31/17	19	COLGAT_7_UNIT 1	0.0	19,595
2060	2017	8	8/2/17	18	COLGAT_7_UNIT 1	0.0	20,661
2061	2017	9	9/2/17	18	COLGAT_7_UNIT 1	0.0	22,539
2062	2017	10	10/25/17	19	COLGAT_7_UNIT 1	0.0	14,753
2063	2017	11	11/8/17	19	COLGAT_7_UNIT 1	0.0	13,397
2064	2017	12	12/21/17	19	COLGAT_7_UNIT 1	0.0	14,480
2065	2018	1	1/23/18	19	COLGAT_7_UNIT 1	0.0	13,387
2066	2018	2	2/20/18	19	COLGAT_7_UNIT 1	0.0	13,812
2067	2018	3	3/1/18	20	COLGAT_7_UNIT 1	0.0	13,886

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2068	2018	4	4/23/18	21	COLGAT_7_UNIT 1	0.0	13,650
2069	2018	5	5/29/18	19	COLGAT_7_UNIT 1	0.0	16,428
2070	2018	6	6/13/18	19	COLGAT_7_UNIT 1	0.0	17,520
2071	2018	7	7/25/18	18	COLGAT_7_UNIT 1	0.0	19,728
2072	2018	8	8/9/18	19	COLGAT_7_UNIT 1	0.0	17,956
2073	2018	9	9/7/18	18	COLGAT_7_UNIT 1	0.0	16,487
2074	2018	10	10/1/18	20	COLGAT_7_UNIT 1	0.0	14,493
2075	2018	11	11/19/18	19	COLGAT_7_UNIT 1	0.0	13,598
2076	2018	12	12/3/18	19	COLGAT_7_UNIT 1	0.0	13,671
2077	2019	1	1/2/19	19	COLGAT_7_UNIT 1	0.0	13,356
2078	2019	2	2/6/19	19	COLGAT_7_UNIT 1	0.0	13,789
2079	2019	3	3/6/19	20	COLGAT_7_UNIT 1	0.0	13,118
2080	2019	4	4/24/19	20	COLGAT_7_UNIT 1	0.0	14,672
2081	2019	5	5/13/19	21	COLGAT_7_UNIT 1	0.0	13,307
2082	2019	6	6/11/19	19	COLGAT_7_UNIT 1	0.0	19,386
2083	2019	7	7/28/19	19	COLGAT_7_UNIT 1	0.0	19,458
2084	2019	8	8/15/19	19	COLGAT_7_UNIT 1	0.0	20,972
2085	2019	9	9/25/19	19	COLGAT_7_UNIT 1	0.0	19,105
2086	2019	10	10/7/19	20	COLGAT_7_UNIT 1	0.0	14,307
2087	2019	11	11/26/19	19	COLGAT_7_UNIT 1	0.0	13,591
2088	2019	12	12/17/19	19	COLGAT_7_UNIT 1	0.0	13,739
2089	2020	1	1/21/20	19	COLGAT_7_UNIT 1	0.0	13,324
2090	2020	2	2/3/20	19	COLGAT_7_UNIT 1	0.0	13,337
2091	2020	3	3/16/20	21	COLGAT_7_UNIT 1	0.0	13,318
2092	2020	4	4/28/20	21	COLGAT_7_UNIT 1	0.0	13,282
2093	2020	5	5/28/20	19	COLGAT_7_UNIT 1	0.0	18,820
2094	2020	6	6/3/20	19	COLGAT_7_UNIT 1	0.0	18,958
2095	2020	7	7/13/20	19	COLGAT_7_UNIT 1	0.0	18,084
2096	2020	8	8/18/20	19	COLGAT_7_UNIT 1	0.0	22,615
2097	2020	9	9/7/20	18	COLGAT_7_UNIT 1	0.0	20,079
2098	2020	10	10/1/20	18	COLGAT_7_UNIT 1	0.0	17,843
2099	2020	11	11/3/20	19	COLGAT_7_UNIT 1	0.0	13,163
2100	2020	12	12/7/20	19	COLGAT_7_UNIT 1	0.0	13,516
2101	2021	1	1/26/21	19	COLGAT_7_UNIT 1	0.0	13,642
2102	2021	2	2/2/21	19	COLGAT_7_UNIT 1	0.0	12,820
2103	2021	3	3/11/21	20	COLGAT_7_UNIT 1	0.0	12,860
2104	2021	4	4/29/21	21	COLGAT_7_UNIT 1	0.0	13,048
2105	2021	5	5/31/21	19	COLGAT_7_UNIT 1	0.0	16,780
2106	2021	6	6/17/21	19	COLGAT_7_UNIT 1	0.0	19,817
2107	2021	7	7/9/21	19	COLGAT_7_UNIT 1	0.0	19,648
2108	2021	8	8/16/21	19	COLGAT_7_UNIT 1	0.0	19,322
2109	2021	9	9/8/21	19	COLGAT_7_UNIT 1	0.0	19,140
2110	2021	10	10/4/21	19	COLGAT_7_UNIT 1	0.0	15,055
2111	2021	11	11/3/21	19	COLGAT_7_UNIT 1	0.0	12,962
2112	2021	12	12/21/21	18	COLGAT_7_UNIT 1	0.0	14,324
2113	2022	1	1/3/22	19	COLGAT_7_UNIT 1	0.0	13,634
2114	2022	2	2/24/22	19	COLGAT_7_UNIT 1	0.0	13,653
2115	2022	3	3/23/22	20	COLGAT_7_UNIT 1	0.0	13,092
2116	2022	4	4/7/22	20	COLGAT_7_UNIT 1	0.0	14,538
2117	2022	5	5/25/22	19	COLGAT_7_UNIT 1	0.0	18,196
2118	2022	6	6/10/22	19	COLGAT_7_UNIT 1	0.0	19,104
2119	2022	7	7/11/22	19	COLGAT_7_UNIT 1	0.0	18,732
2120	2022	8	8/16/22	19	COLGAT_7_UNIT 1	0.0	19,877

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2121	2022	9	9/6/22	18	COLGAT_7_UNIT 1	0.0	22,600
2122	2022	10	10/6/22	19	COLGAT_7_UNIT 1	0.0	14,974
2123	2022	11	11/8/22	19	COLGAT_7_UNIT 1	0.0	13,443
2124	2022	12	12/15/22	19	COLGAT_7_UNIT 1	0.0	13,744
2125	2023	1	1/5/23	18	COLGAT_7_UNIT 1	0.0	13,312
2126	2023	2	2/28/23	19	COLGAT_7_UNIT 1	0.0	13,274
2127	2023	3	3/1/23	19	COLGAT_7_UNIT 1	0.0	13,081
2128	2023	4	4/27/23	20	COLGAT_7_UNIT 1	0.0	14,298
2129	2023	5	5/16/23	20	COLGAT_7_UNIT 1	0.0	14,699
2130	2023	6	6/30/23	19	COLGAT_7_UNIT 1	0.0	17,431
2131	2023	7	7/17/23	19	COLGAT_7_UNIT 1	0.0	19,463
2132	2023	8	8/16/23	19	COLGAT_7_UNIT 1	0.0	20,622
2133	2023	9	9/11/23	19	COLGAT_7_UNIT 1	0.0	15,575
2134	2023	10	10/6/23	19	COLGAT_7_UNIT 1	0.0	16,148
2135	2023	11	11/29/23	18	COLGAT_7_UNIT 1	0.0	13,306
2136	2023	12	12/18/23	18	COLGAT_7_UNIT 1	0.0	13,353
2137	2024	1	1/8/24	19	COLGAT_7_UNIT 1	0.0	13,357
2138	2024	2	2/7/24	19	COLGAT_7_UNIT 1	0.0	12,548
2139	2024	3	3/4/24	19	COLGAT_7_UNIT 1	0.0	12,309
2140	2024	4	4/4/24	21	COLGAT_7_UNIT 1	0.0	12,113
2141	2024	5	5/30/24	20	COLGAT_7_UNIT 1	0.0	14,677
2142	2024	6	6/5/24	19	COLGAT_7_UNIT 1	0.0	18,057
2143	2024	7	7/3/24	19	COLGAT_7_UNIT 1	0.0	21,734
2144	2024	8	8/6/24	20	COLGAT_7_UNIT 1	0.0	19,559
2145	2024	9	9/5/24	19	COLGAT_7_UNIT 1	0.0	20,281
2146	2024	10	10/2/24	19	COLGAT_7_UNIT 1	0.0	18,562
2147	2024	11	11/20/24	18	COLGAT_7_UNIT 1	0.0	13,143
2148	2024	12	12/18/24	18	COLGAT_7_UNIT 1	0.0	13,530
2149	2025	1	1/21/25	8	COLGAT_7_UNIT 1	0.0	12,898
2150	2025	2	2/6/25	19	COLGAT_7_UNIT 1	0.0	13,478
2151	2025	3	3/25/25	20	COLGAT_7_UNIT 1	0.0	12,922
2152	2025	4	4/30/25	21	COLGAT_7_UNIT 1	0.0	12,556
2153	2025	5	5/30/25	20	COLGAT_7_UNIT 1	0.0	17,377
2154	2025	6	6/18/25	20	COLGAT_7_UNIT 1	0.0	16,307
2155	2025	7	7/11/25	20	COLGAT_7_UNIT 1	0.0	17,818
2156	2025	8	8/21/25	19	COLGAT_7_UNIT 1	0.0	19,084
2157	2025	9	9/17/25	19	COLGAT_7_UNIT 1	0.0	18,221
2158	2025	10	10/7/25	19	COLGAT_7_UNIT 1	0.0	14,743
2159	2025	11	11/10/25	18	COLGAT_7_UNIT 1	0.0	13,172
2160	2025	12	12/8/25	18	COLGAT_7_UNIT 1	0.0	13,672
2161	2016	1	1/4/16	19	COLGAT_7_UNIT 2	128.3	13,752
2162	2016	2	2/2/16	19	COLGAT_7_UNIT 2	0.0	13,974
2163	2016	3	3/8/16	20	COLGAT_7_UNIT 2	0.0	13,311
2164	2016	4	4/6/16	21	COLGAT_7_UNIT 2	3.5	14,102
2165	2016	5	5/31/16	18	COLGAT_7_UNIT 2	0.0	17,457
2166	2016	6	6/28/16	18	COLGAT_7_UNIT 2	0.0	20,358
2167	2016	7	7/28/16	18	COLGAT_7_UNIT 2	0.0	20,819
2168	2016	8	8/16/16	19	COLGAT_7_UNIT 2	0.0	19,001
2169	2016	9	9/26/16	18	COLGAT_7_UNIT 2	0.0	18,753
2170	2016	10	10/10/16	20	COLGAT_7_UNIT 2	0.0	14,295
2171	2016	11	11/10/16	19	COLGAT_7_UNIT 2	0.0	14,240
2172	2016	12	12/19/16	19	COLGAT_7_UNIT 2	0.0	14,423
2173	2017	1	1/18/17	19	COLGAT_7_UNIT 2	0.0	14,231

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2174	2017	2	2/1/17	19	COLGAT_7_UNIT 2	0.0	13,972
2175	2017	3	3/1/17	20	COLGAT_7_UNIT 2	0.0	13,243
2176	2017	4	4/5/17	21	COLGAT_7_UNIT 2	0.0	12,798
2177	2017	5	5/22/17	18	COLGAT_7_UNIT 2	0.0	17,536
2178	2017	6	6/22/17	18	COLGAT_7_UNIT 2	0.0	22,810
2179	2017	7	7/31/17	19	COLGAT_7_UNIT 2	0.0	19,595
2180	2017	8	8/2/17	18	COLGAT_7_UNIT 2	0.0	20,661
2181	2017	9	9/2/17	18	COLGAT_7_UNIT 2	0.0	22,539
2182	2017	10	10/25/17	19	COLGAT_7_UNIT 2	0.0	14,753
2183	2017	11	11/8/17	19	COLGAT_7_UNIT 2	0.0	13,397
2184	2017	12	12/21/17	19	COLGAT_7_UNIT 2	0.0	14,480
2185	2018	1	1/23/18	19	COLGAT_7_UNIT 2	0.0	13,387
2186	2018	2	2/20/18	19	COLGAT_7_UNIT 2	0.0	13,812
2187	2018	3	3/1/18	20	COLGAT_7_UNIT 2	0.0	13,886
2188	2018	4	4/23/18	21	COLGAT_7_UNIT 2	0.0	13,650
2189	2018	5	5/29/18	19	COLGAT_7_UNIT 2	0.0	16,428
2190	2018	6	6/13/18	19	COLGAT_7_UNIT 2	0.0	17,520
2191	2018	7	7/25/18	18	COLGAT_7_UNIT 2	0.0	19,728
2192	2018	8	8/9/18	19	COLGAT_7_UNIT 2	0.0	17,956
2193	2018	9	9/7/18	18	COLGAT_7_UNIT 2	0.0	16,487
2194	2018	10	10/1/18	20	COLGAT_7_UNIT 2	0.0	14,493
2195	2018	11	11/19/18	19	COLGAT_7_UNIT 2	0.0	13,598
2196	2018	12	12/3/18	19	COLGAT_7_UNIT 2	0.0	13,671
2197	2019	1	1/2/19	19	COLGAT_7_UNIT 2	0.0	13,356
2198	2019	2	2/6/19	19	COLGAT_7_UNIT 2	0.0	13,789
2199	2019	3	3/6/19	20	COLGAT_7_UNIT 2	0.0	13,118
2200	2019	4	4/24/19	20	COLGAT_7_UNIT 2	0.0	14,672
2201	2019	5	5/13/19	21	COLGAT_7_UNIT 2	0.0	13,307
2202	2019	6	6/11/19	19	COLGAT_7_UNIT 2	0.0	19,386
2203	2019	7	7/28/19	19	COLGAT_7_UNIT 2	0.0	19,458
2204	2019	8	8/15/19	19	COLGAT_7_UNIT 2	0.0	20,972
2205	2019	9	9/25/19	19	COLGAT_7_UNIT 2	0.0	19,105
2206	2019	10	10/7/19	20	COLGAT_7_UNIT 2	0.0	14,307
2207	2019	11	11/26/19	19	COLGAT_7_UNIT 2	0.0	13,591
2208	2019	12	12/17/19	19	COLGAT_7_UNIT 2	0.0	13,739
2209	2020	1	1/21/20	19	COLGAT_7_UNIT 2	0.0	13,324
2210	2020	2	2/3/20	19	COLGAT_7_UNIT 2	0.0	13,337
2211	2020	3	3/16/20	21	COLGAT_7_UNIT 2	0.0	13,318
2212	2020	4	4/28/20	21	COLGAT_7_UNIT 2	0.0	13,282
2213	2020	5	5/28/20	19	COLGAT_7_UNIT 2	0.0	18,820
2214	2020	6	6/3/20	19	COLGAT_7_UNIT 2	0.0	18,958
2215	2020	7	7/13/20	19	COLGAT_7_UNIT 2	0.0	18,084
2216	2020	8	8/18/20	19	COLGAT_7_UNIT 2	0.0	22,615
2217	2020	9	9/7/20	18	COLGAT_7_UNIT 2	0.0	20,079
2218	2020	10	10/1/20	18	COLGAT_7_UNIT 2	0.0	17,843
2219	2020	11	11/3/20	19	COLGAT_7_UNIT 2	0.0	13,163
2220	2020	12	12/7/20	19	COLGAT_7_UNIT 2	0.0	13,516
2221	2021	1	1/26/21	19	COLGAT_7_UNIT 2	0.0	13,642
2222	2021	2	2/2/21	19	COLGAT_7_UNIT 2	0.0	12,820
2223	2021	3	3/11/21	20	COLGAT_7_UNIT 2	0.0	12,860
2224	2021	4	4/29/21	21	COLGAT_7_UNIT 2	0.0	13,048
2225	2021	5	5/31/21	19	COLGAT_7_UNIT 2	0.0	16,780
2226	2021	6	6/17/21	19	COLGAT_7_UNIT 2	0.0	19,817

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2227	2021	7	7/9/21	19	COLGAT_7_UNIT 2	0.0	19,648
2228	2021	8	8/16/21	19	COLGAT_7_UNIT 2	0.0	19,322
2229	2021	9	9/8/21	19	COLGAT_7_UNIT 2	0.0	19,140
2230	2021	10	10/4/21	19	COLGAT_7_UNIT 2	0.0	15,055
2231	2021	11	11/3/21	19	COLGAT_7_UNIT 2	0.0	12,962
2232	2021	12	12/21/21	18	COLGAT_7_UNIT 2	0.0	14,324
2233	2022	1	1/3/22	19	COLGAT_7_UNIT 2	0.0	13,634
2234	2022	2	2/24/22	19	COLGAT_7_UNIT 2	0.0	13,653
2235	2022	3	3/23/22	20	COLGAT_7_UNIT 2	0.0	13,092
2236	2022	4	4/7/22	20	COLGAT_7_UNIT 2	0.0	14,538
2237	2022	5	5/25/22	19	COLGAT_7_UNIT 2	0.0	18,196
2238	2022	6	6/10/22	19	COLGAT_7_UNIT 2	0.0	19,104
2239	2022	7	7/11/22	19	COLGAT_7_UNIT 2	0.0	18,732
2240	2022	8	8/16/22	19	COLGAT_7_UNIT 2	0.0	19,877
2241	2022	9	9/6/22	18	COLGAT_7_UNIT 2	0.0	22,600
2242	2022	10	10/6/22	19	COLGAT_7_UNIT 2	0.0	14,974
2243	2022	11	11/8/22	19	COLGAT_7_UNIT 2	0.0	13,443
2244	2022	12	12/15/22	19	COLGAT_7_UNIT 2	0.0	13,744
2245	2023	1	1/5/23	18	COLGAT_7_UNIT 2	0.0	13,312
2246	2023	2	2/28/23	19	COLGAT_7_UNIT 2	0.0	13,274
2247	2023	3	3/1/23	19	COLGAT_7_UNIT 2	0.0	13,081
2248	2023	4	4/27/23	20	COLGAT_7_UNIT 2	0.0	14,298
2249	2023	5	5/16/23	20	COLGAT_7_UNIT 2	0.0	14,699
2250	2023	6	6/30/23	19	COLGAT_7_UNIT 2	0.0	17,431
2251	2023	7	7/17/23	19	COLGAT_7_UNIT 2	0.0	19,463
2252	2023	8	8/16/23	19	COLGAT_7_UNIT 2	0.0	20,622
2253	2023	9	9/11/23	19	COLGAT_7_UNIT 2	0.0	15,575
2254	2023	10	10/6/23	19	COLGAT_7_UNIT 2	0.0	16,148
2255	2023	11	11/29/23	18	COLGAT_7_UNIT 2	0.0	13,306
2256	2023	12	12/18/23	18	COLGAT_7_UNIT 2	0.0	13,353
2257	2024	1	1/8/24	19	COLGAT_7_UNIT 2	0.0	13,357
2258	2024	2	2/7/24	19	COLGAT_7_UNIT 2	0.0	12,548
2259	2024	3	3/4/24	19	COLGAT_7_UNIT 2	0.0	12,309
2260	2024	4	4/4/24	21	COLGAT_7_UNIT 2	0.0	12,113
2261	2024	5	5/30/24	20	COLGAT_7_UNIT 2	0.0	14,677
2262	2024	6	6/5/24	19	COLGAT_7_UNIT 2	0.0	18,057
2263	2024	7	7/3/24	19	COLGAT_7_UNIT 2	0.0	21,734
2264	2024	8	8/6/24	20	COLGAT_7_UNIT 2	0.0	19,559
2265	2024	9	9/5/24	19	COLGAT_7_UNIT 2	0.0	20,281
2266	2024	10	10/2/24	19	COLGAT_7_UNIT 2	0.0	18,562
2267	2024	11	11/20/24	18	COLGAT_7_UNIT 2	0.0	13,143
2268	2024	12	12/18/24	18	COLGAT_7_UNIT 2	0.0	13,530
2269	2025	1	1/21/25	8	COLGAT_7_UNIT 2	0.0	12,898
2270	2025	2	2/6/25	19	COLGAT_7_UNIT 2	0.0	13,478
2271	2025	3	3/25/25	20	COLGAT_7_UNIT 2	0.0	12,922
2272	2025	4	4/30/25	21	COLGAT_7_UNIT 2	0.0	12,556
2273	2025	5	5/30/25	20	COLGAT_7_UNIT 2	0.0	17,377
2274	2025	6	6/18/25	20	COLGAT_7_UNIT 2	0.0	16,307
2275	2025	7	7/11/25	20	COLGAT_7_UNIT 2	0.0	17,818
2276	2025	8	8/21/25	19	COLGAT_7_UNIT 2	0.0	19,084
2277	2025	9	9/17/25	19	COLGAT_7_UNIT 2	0.0	18,221
2278	2025	10	10/7/25	19	COLGAT_7_UNIT 2	0.0	14,743
2279	2025	11	11/10/25	18	COLGAT_7_UNIT 2	0.0	13,172

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2280	2025	12	12/8/25	18	COLGAT_7_UNIT 2	0.0	13,672
2281	2016	1	1/4/16	19	COWCRK_2_UNIT	0.9	13,752
2282	2016	2	2/2/16	19	COWCRK_2_UNIT	1.6	13,974
2283	2016	3	3/8/16	20	COWCRK_2_UNIT	1.6	13,311
2284	2016	4	4/6/16	21	COWCRK_2_UNIT	1.3	14,102
2285	2016	5	5/31/16	18	COWCRK_2_UNIT	0.0	17,457
2286	2016	6	6/28/16	18	COWCRK_2_UNIT	0.5	20,358
2287	2016	7	7/28/16	18	COWCRK_2_UNIT	0.2	20,819
2288	2016	8	8/16/16	19	COWCRK_2_UNIT	0.1	19,001
2289	2016	9	9/26/16	18	COWCRK_2_UNIT	0.1	18,753
2290	2016	10	10/10/16	20	COWCRK_2_UNIT	0.2	14,295
2291	2016	11	11/10/16	19	COWCRK_2_UNIT	0.6	14,240
2292	2016	12	12/19/16	19	COWCRK_2_UNIT	1.0	14,423
2293	2017	1	1/18/17	19	COWCRK_2_UNIT	0.8	14,231
2294	2017	2	2/1/17	19	COWCRK_2_UNIT	1.2	13,972
2295	2017	3	3/1/17	20	COWCRK_2_UNIT	1.1	13,243
2296	2017	4	4/5/17	21	COWCRK_2_UNIT	1.5	12,798
2297	2017	5	5/22/17	18	COWCRK_2_UNIT	1.5	17,536
2298	2017	6	6/22/17	18	COWCRK_2_UNIT	0.0	22,810
2299	2017	7	7/31/17	19	COWCRK_2_UNIT	0.8	19,595
2300	2017	8	8/2/17	18	COWCRK_2_UNIT	0.7	20,661
2301	2017	9	9/2/17	18	COWCRK_2_UNIT	0.2	22,539
2302	2017	10	10/25/17	19	COWCRK_2_UNIT	0.5	14,753
2303	2017	11	11/8/17	19	COWCRK_2_UNIT	0.5	13,397
2304	2017	12	12/21/17	19	COWCRK_2_UNIT	0.4	14,480
2305	2018	1	1/23/18	19	COWCRK_2_UNIT	1.0	13,387
2306	2018	2	2/20/18	19	COWCRK_2_UNIT	1.0	13,812
2307	2018	3	3/1/18	20	COWCRK_2_UNIT	0.9	13,886
2308	2018	4	4/23/18	21	COWCRK_2_UNIT	1.1	13,650
2309	2018	5	5/29/18	19	COWCRK_2_UNIT	0.0	16,428
2310	2018	6	6/13/18	19	COWCRK_2_UNIT	0.0	17,520
2311	2018	7	7/25/18	18	COWCRK_2_UNIT	0.1	19,728
2312	2018	8	8/9/18	19	COWCRK_2_UNIT	0.0	17,956
2313	2018	9	9/7/18	18	COWCRK_2_UNIT	0.0	16,487
2314	2018	10	10/1/18	20	COWCRK_2_UNIT	0.0	14,493
2315	2018	11	11/19/18	19	COWCRK_2_UNIT	0.0	13,598
2316	2018	12	12/3/18	19	COWCRK_2_UNIT	1.2	13,671
2317	2019	1	1/2/19	19	COWCRK_2_UNIT	0.9	13,356
2318	2019	2	2/6/19	19	COWCRK_2_UNIT	1.1	13,789
2319	2019	3	3/6/19	20	COWCRK_2_UNIT	1.5	13,118
2320	2019	4	4/24/19	20	COWCRK_2_UNIT	0.9	14,672
2321	2019	5	5/13/19	21	COWCRK_2_UNIT	0.5	13,307
2322	2019	6	6/11/19	19	COWCRK_2_UNIT	0.4	19,386
2323	2019	7	7/28/19	19	COWCRK_2_UNIT	0.0	19,458
2324	2019	8	8/15/19	19	COWCRK_2_UNIT	0.0	20,972
2325	2019	9	9/25/19	19	COWCRK_2_UNIT	0.0	19,105
2326	2019	10	10/7/19	20	COWCRK_2_UNIT	0.0	14,307
2327	2019	11	11/26/19	19	COWCRK_2_UNIT	0.3	13,591
2328	2019	12	12/17/19	19	COWCRK_2_UNIT	0.8	13,739
2329	2020	1	1/21/20	19	COWCRK_2_UNIT	0.6	13,324
2330	2020	2	2/3/20	19	COWCRK_2_UNIT	0.0	13,337
2331	2020	3	3/16/20	21	COWCRK_2_UNIT	1.0	13,318
2332	2020	4	4/28/20	21	COWCRK_2_UNIT	0.5	13,282

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2333	2020	5	5/28/20	19	COWCRK_2_UNIT	1.0	18,820
2334	2020	6	6/3/20	19	COWCRK_2_UNIT	0.8	18,958
2335	2020	7	7/13/20	19	COWCRK_2_UNIT	0.3	18,084
2336	2020	8	8/18/20	19	COWCRK_2_UNIT	0.0	22,615
2337	2020	9	9/7/20	18	COWCRK_2_UNIT	0.0	20,079
2338	2020	10	10/1/20	18	COWCRK_2_UNIT	0.0	17,843
2339	2020	11	11/3/20	19	COWCRK_2_UNIT	0.0	13,163
2340	2020	12	12/7/20	19	COWCRK_2_UNIT	0.5	13,516
2341	2021	1	1/26/21	19	COWCRK_2_UNIT	0.0	13,642
2342	2021	2	2/2/21	19	COWCRK_2_UNIT	0.0	12,820
2343	2021	3	3/11/21	20	COWCRK_2_UNIT	1.0	12,860
2344	2021	4	4/29/21	21	COWCRK_2_UNIT	1.0	13,048
2345	2021	5	5/31/21	19	COWCRK_2_UNIT	0.0	16,780
2346	2021	6	6/17/21	19	COWCRK_2_UNIT	0.0	19,817
2347	2021	7	7/9/21	19	COWCRK_2_UNIT	0.0	19,648
2348	2021	8	8/16/21	19	COWCRK_2_UNIT	0.0	19,322
2349	2021	9	9/8/21	19	COWCRK_2_UNIT	0.0	19,140
2350	2021	10	10/4/21	19	COWCRK_2_UNIT	0.0	15,055
2351	2021	11	11/3/21	19	COWCRK_2_UNIT	0.8	12,962
2352	2021	12	12/21/21	18	COWCRK_2_UNIT	0.8	14,324
2353	2022	1	1/3/22	19	COWCRK_2_UNIT	0.7	13,634
2354	2022	2	2/24/22	19	COWCRK_2_UNIT	0.8	13,653
2355	2022	3	3/23/22	20	COWCRK_2_UNIT	1.0	13,092
2356	2022	4	4/7/22	20	COWCRK_2_UNIT	1.1	14,538
2357	2022	5	5/25/22	19	COWCRK_2_UNIT	1.4	18,196
2358	2022	6	6/10/22	19	COWCRK_2_UNIT	0.7	19,104
2359	2022	7	7/11/22	19	COWCRK_2_UNIT	0.4	18,732
2360	2022	8	8/16/22	19	COWCRK_2_UNIT	0.3	19,877
2361	2022	9	9/6/22	18	COWCRK_2_UNIT	0.0	22,600
2362	2022	10	10/6/22	19	COWCRK_2_UNIT	0.2	14,974
2363	2022	11	11/8/22	19	COWCRK_2_UNIT	0.5	13,443
2364	2022	12	12/15/22	19	COWCRK_2_UNIT	1.3	13,744
2365	2023	1	1/5/23	18	COWCRK_2_UNIT	0.6	13,312
2366	2023	2	2/28/23	19	COWCRK_2_UNIT	1.5	13,274
2367	2023	3	3/1/23	19	COWCRK_2_UNIT	1.2	13,081
2368	2023	4	4/27/23	20	COWCRK_2_UNIT	0.0	14,298
2369	2023	5	5/16/23	20	COWCRK_2_UNIT	0.0	14,699
2370	2023	6	6/30/23	19	COWCRK_2_UNIT	0.0	17,431
2371	2023	7	7/17/23	19	COWCRK_2_UNIT	0.0	19,463
2372	2023	8	8/16/23	19	COWCRK_2_UNIT	0.0	20,622
2373	2023	9	9/11/23	19	COWCRK_2_UNIT	0.0	15,575
2374	2023	10	10/6/23	19	COWCRK_2_UNIT	0.0	16,148
2375	2023	11	11/29/23	18	COWCRK_2_UNIT	0.0	13,306
2376	2023	12	12/18/23	18	COWCRK_2_UNIT	0.0	13,353
2377	2024	1	1/8/24	19	COWCRK_2_UNIT	0.0	13,357
2378	2024	2	2/7/24	19	COWCRK_2_UNIT	0.0	12,548
2379	2024	3	3/4/24	19	COWCRK_2_UNIT	0.0	12,309
2380	2024	4	4/4/24	21	COWCRK_2_UNIT	0.0	12,113
2381	2024	5	5/30/24	20	COWCRK_2_UNIT	0.0	14,677
2382	2024	6	6/5/24	19	COWCRK_2_UNIT	0.0	18,057
2383	2024	7	7/3/24	19	COWCRK_2_UNIT	0.0	21,734
2384	2024	8	8/6/24	20	COWCRK_2_UNIT	0.0	19,559
2385	2024	9	9/5/24	19	COWCRK_2_UNIT	0.0	20,281

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2386	2024	10	10/2/24	19	COWCRK_2_UNIT	0.0	18,562
2387	2024	11	11/20/24	18	COWCRK_2_UNIT	0.0	13,143
2388	2024	12	12/18/24	18	COWCRK_2_UNIT	0.0	13,530
2389	2025	1	1/21/25	8	COWCRK_2_UNIT	0.0	12,898
2390	2025	2	2/6/25	19	COWCRK_2_UNIT	0.0	13,478
2391	2025	3	3/25/25	20	COWCRK_2_UNIT	0.0	12,922
2392	2025	4	4/30/25	21	COWCRK_2_UNIT	0.0	12,556
2393	2025	5	5/30/25	20	COWCRK_2_UNIT	0.0	17,377
2394	2025	6	6/18/25	20	COWCRK_2_UNIT	0.0	16,307
2395	2025	7	7/11/25	20	COWCRK_2_UNIT	0.0	17,818
2396	2025	8	8/21/25	19	COWCRK_2_UNIT	0.0	19,084
2397	2025	9	9/17/25	19	COWCRK_2_UNIT	0.0	18,221
2398	2025	10	10/7/25	19	COWCRK_2_UNIT	0.0	14,743
2399	2025	11	11/10/25	18	COWCRK_2_UNIT	0.0	13,172
2400	2025	12	12/8/25	18	COWCRK_2_UNIT	0.0	13,672
2401	2016	1	1/4/16	19	CRESTA_7_PL1X2	12.0	13,752
2402	2016	2	2/2/16	19	CRESTA_7_PL1X2	64.0	13,974
2403	2016	3	3/8/16	20	CRESTA_7_PL1X2	70.0	13,311
2404	2016	4	4/6/16	21	CRESTA_7_PL1X2	61.1	14,102
2405	2016	5	5/31/16	18	CRESTA_7_PL1X2	12.1	17,457
2406	2016	6	6/28/16	18	CRESTA_7_PL1X2	35.0	20,358
2407	2016	7	7/28/16	18	CRESTA_7_PL1X2	70.0	20,819
2408	2016	8	8/16/16	19	CRESTA_7_PL1X2	70.0	19,001
2409	2016	9	9/26/16	18	CRESTA_7_PL1X2	36.0	18,753
2410	2016	10	10/10/16	20	CRESTA_7_PL1X2	30.0	14,295
2411	2016	11	11/10/16	19	CRESTA_7_PL1X2	0.0	14,240
2412	2016	12	12/19/16	19	CRESTA_7_PL1X2	0.0	14,423
2413	2017	1	1/18/17	19	CRESTA_7_PL1X2	70.0	14,231
2414	2017	2	2/1/17	19	CRESTA_7_PL1X2	66.0	13,972
2415	2017	3	3/1/17	20	CRESTA_7_PL1X2	70.0	13,243
2416	2017	4	4/5/17	21	CRESTA_7_PL1X2	70.0	12,798
2417	2017	5	5/22/17	18	CRESTA_7_PL1X2	49.5	17,536
2418	2017	6	6/22/17	18	CRESTA_7_PL1X2	0.0	22,810
2419	2017	7	7/31/17	19	CRESTA_7_PL1X2	44.5	19,595
2420	2017	8	8/2/17	18	CRESTA_7_PL1X2	55.5	20,661
2421	2017	9	9/2/17	18	CRESTA_7_PL1X2	40.8	22,539
2422	2017	10	10/25/17	19	CRESTA_7_PL1X2	35.0	14,753
2423	2017	11	11/8/17	19	CRESTA_7_PL1X2	0.0	13,397
2424	2017	12	12/21/17	19	CRESTA_7_PL1X2	20.5	14,480
2425	2018	1	1/23/18	19	CRESTA_7_PL1X2	20.0	13,387
2426	2018	2	2/20/18	19	CRESTA_7_PL1X2	46.5	13,812
2427	2018	3	3/1/18	20	CRESTA_7_PL1X2	30.0	13,886
2428	2018	4	4/23/18	21	CRESTA_7_PL1X2	69.7	13,650
2429	2018	5	5/29/18	19	CRESTA_7_PL1X2	1.0	16,428
2430	2018	6	6/13/18	19	CRESTA_7_PL1X2	0.0	17,520
2431	2018	7	7/25/18	18	CRESTA_7_PL1X2	22.0	19,728
2432	2018	8	8/9/18	19	CRESTA_7_PL1X2	53.7	17,956
2433	2018	9	9/7/18	18	CRESTA_7_PL1X2	53.0	16,487
2434	2018	10	10/1/18	20	CRESTA_7_PL1X2	15.0	14,493
2435	2018	11	11/19/18	19	CRESTA_7_PL1X2	0.0	13,598
2436	2018	12	12/3/18	19	CRESTA_7_PL1X2	0.0	13,671
2437	2019	1	1/2/19	19	CRESTA_7_PL1X2	0.0	13,356
2438	2019	2	2/6/19	19	CRESTA_7_PL1X2	48.0	13,789

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2439	2019	3	3/6/19	20	CRESTA_7_PL1X2	70.4	13,118
2440	2019	4	4/24/19	20	CRESTA_7_PL1X2	70.0	14,672
2441	2019	5	5/13/19	21	CRESTA_7_PL1X2	70.0	13,307
2442	2019	6	6/11/19	19	CRESTA_7_PL1X2	70.0	19,386
2443	2019	7	7/28/19	19	CRESTA_7_PL1X2	52.5	19,458
2444	2019	8	8/15/19	19	CRESTA_7_PL1X2	55.4	20,972
2445	2019	9	9/25/19	19	CRESTA_7_PL1X2	63.0	19,105
2446	2019	10	10/7/19	20	CRESTA_7_PL1X2	54.5	14,307
2447	2019	11	11/26/19	19	CRESTA_7_PL1X2	24.0	13,591
2448	2019	12	12/17/19	19	CRESTA_7_PL1X2	27.9	13,739
2449	2020	1	1/21/20	19	CRESTA_7_PL1X2	30.0	13,324
2450	2020	2	2/3/20	19	CRESTA_7_PL1X2	60.0	13,337
2451	2020	3	3/16/20	21	CRESTA_7_PL1X2	52.8	13,318
2452	2020	4	4/28/20	21	CRESTA_7_PL1X2	69.8	13,282
2453	2020	5	5/28/20	19	CRESTA_7_PL1X2	67.0	18,820
2454	2020	6	6/3/20	19	CRESTA_7_PL1X2	59.2	18,958
2455	2020	7	7/13/20	19	CRESTA_7_PL1X2	11.8	18,084
2456	2020	8	8/18/20	19	CRESTA_7_PL1X2	64.6	22,615
2457	2020	9	9/7/20	18	CRESTA_7_PL1X2	60.2	20,079
2458	2020	10	10/1/20	18	CRESTA_7_PL1X2	6.7	17,843
2459	2020	11	11/3/20	19	CRESTA_7_PL1X2	25.6	13,163
2460	2020	12	12/7/20	19	CRESTA_7_PL1X2	11.3	13,516
2461	2021	1	1/26/21	19	CRESTA_7_PL1X2	52.8	13,642
2462	2021	2	2/2/21	19	CRESTA_7_PL1X2	45.0	12,820
2463	2021	3	3/11/21	20	CRESTA_7_PL1X2	11.3	12,860
2464	2021	4	4/29/21	21	CRESTA_7_PL1X2	39.3	13,048
2465	2021	5	5/31/21	19	CRESTA_7_PL1X2	14.7	16,780
2466	2021	6	6/17/21	19	CRESTA_7_PL1X2	63.6	19,817
2467	2021	7	7/9/21	19	CRESTA_7_PL1X2	55.0	19,648
2468	2021	8	8/16/21	19	CRESTA_7_PL1X2	67.0	19,322
2469	2021	9	9/8/21	19	CRESTA_7_PL1X2	67.0	19,140
2470	2021	10	10/4/21	19	CRESTA_7_PL1X2	67.0	15,055
2471	2021	11	11/3/21	19	CRESTA_7_PL1X2	49.6	12,962
2472	2021	12	12/21/21	18	CRESTA_7_PL1X2	33.5	14,324
2473	2022	1	1/3/22	19	CRESTA_7_PL1X2	30.0	13,634
2474	2022	2	2/24/22	19	CRESTA_7_PL1X2	40.7	13,653
2475	2022	3	3/23/22	20	CRESTA_7_PL1X2	62.4	13,092
2476	2022	4	4/7/22	20	CRESTA_7_PL1X2	54.6	14,538
2477	2022	5	5/25/22	19	CRESTA_7_PL1X2	67.0	18,196
2478	2022	6	6/10/22	19	CRESTA_7_PL1X2	60.3	19,104
2479	2022	7	7/11/22	19	CRESTA_7_PL1X2	60.8	18,732
2480	2022	8	8/16/22	19	CRESTA_7_PL1X2	23.5	19,877
2481	2022	9	9/6/22	18	CRESTA_7_PL1X2	67.9	22,600
2482	2022	10	10/6/22	19	CRESTA_7_PL1X2	0.0	14,974
2483	2022	11	11/8/22	19	CRESTA_7_PL1X2	0.0	13,443
2484	2022	12	12/15/22	19	CRESTA_7_PL1X2	0.0	13,744
2485	2023	1	1/5/23	18	CRESTA_7_PL1X2	0.0	13,312
2486	2023	2	2/28/23	19	CRESTA_7_PL1X2	0.0	13,274
2487	2023	3	3/1/23	19	CRESTA_7_PL1X2	0.0	13,081
2488	2023	4	4/27/23	20	CRESTA_7_PL1X2	0.0	14,298
2489	2023	5	5/16/23	20	CRESTA_7_PL1X2	0.0	14,699
2490	2023	6	6/30/23	19	CRESTA_7_PL1X2	10.0	17,431
2491	2023	7	7/17/23	19	CRESTA_7_PL1X2	20.0	19,463

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2492	2023	8	8/16/23	19	CRESTA_7_PL1X2	29.8	20,622
2493	2023	9	9/11/23	19	CRESTA_7_PL1X2	35.0	15,575
2494	2023	10	10/6/23	19	CRESTA_7_PL1X2	25.6	16,148
2495	2023	11	11/29/23	18	CRESTA_7_PL1X2	29.9	13,306
2496	2023	12	12/18/23	18	CRESTA_7_PL1X2	37.0	13,353
2497	2024	1	1/8/24	19	CRESTA_7_PL1X2	60.0	13,357
2498	2024	2	2/7/24	19	CRESTA_7_PL1X2	68.0	12,548
2499	2024	3	3/4/24	19	CRESTA_7_PL1X2	57.0	12,309
2500	2024	4	4/4/24	21	CRESTA_7_PL1X2	70.0	12,113
2501	2024	5	5/30/24	20	CRESTA_7_PL1X2	37.0	14,677
2502	2024	6	6/5/24	19	CRESTA_7_PL1X2	31.0	18,057
2503	2024	7	7/3/24	19	CRESTA_7_PL1X2	15.0	21,734
2504	2024	8	8/6/24	20	CRESTA_7_PL1X2	14.6	19,559
2505	2024	9	9/5/24	19	CRESTA_7_PL1X2	66.4	20,281
2506	2024	10	10/2/24	19	CRESTA_7_PL1X2	53.4	18,562
2507	2024	11	11/20/24	18	CRESTA_7_PL1X2	20.1	13,143
2508	2024	12	12/18/24	18	CRESTA_7_PL1X2	5.3	13,530
2509	2025	1	1/21/25	8	CRESTA_7_PL1X2	37.1	12,898
2510	2025	2	2/6/25	19	CRESTA_7_PL1X2	0.0	13,478
2511	2025	3	3/25/25	20	CRESTA_7_PL1X2	69.0	12,922
2512	2025	4	4/30/25	21	CRESTA_7_PL1X2	65.0	12,556
2513	2025	5	5/30/25	20	CRESTA_7_PL1X2	49.0	17,377
2514	2025	6	6/18/25	20	CRESTA_7_PL1X2	41.5	16,307
2515	2025	7	7/11/25	20	CRESTA_7_PL1X2	9.8	17,818
2516	2025	8	8/21/25	19	CRESTA_7_PL1X2	32.9	19,084
2517	2025	9	9/17/25	19	CRESTA_7_PL1X2	49.6	18,221
2518	2025	10	10/7/25	19	CRESTA_7_PL1X2	13.9	14,743
2519	2025	11	11/10/25	18	CRESTA_7_PL1X2	0.0	13,172
2520	2025	12	12/8/25	18	CRESTA_7_PL1X2	35.0	13,672
2521	2016	1	1/4/16	19	CRNEVL_6_CRNVA	0.0	13,752
2522	2016	2	2/2/16	19	CRNEVL_6_CRNVA	0.0	13,974
2523	2016	3	3/8/16	20	CRNEVL_6_CRNVA	0.7	13,311
2524	2016	4	4/6/16	21	CRNEVL_6_CRNVA	0.7	14,102
2525	2016	5	5/31/16	18	CRNEVL_6_CRNVA	0.0	17,457
2526	2016	6	6/28/16	18	CRNEVL_6_CRNVA	0.0	20,358
2527	2016	7	7/28/16	18	CRNEVL_6_CRNVA	0.0	20,819
2528	2016	8	8/16/16	19	CRNEVL_6_CRNVA	0.0	19,001
2529	2016	9	9/26/16	18	CRNEVL_6_CRNVA	0.0	18,753
2530	2016	10	10/10/16	20	CRNEVL_6_CRNVA	0.7	14,295
2531	2016	11	11/10/16	19	CRNEVL_6_CRNVA	0.7	14,240
2532	2016	12	12/19/16	19	CRNEVL_6_CRNVA	0.0	14,423
2533	2017	1	1/18/17	19	CRNEVL_6_CRNVA	0.0	14,231
2534	2017	2	2/1/17	19	CRNEVL_6_CRNVA	0.0	13,972
2535	2017	3	3/1/17	20	CRNEVL_6_CRNVA	0.0	13,243
2536	2017	4	4/5/17	21	CRNEVL_6_CRNVA	0.0	12,798
2537	2017	5	5/22/17	18	CRNEVL_6_CRNVA	0.7	17,536
2538	2017	6	6/22/17	18	CRNEVL_6_CRNVA	0.0	22,810
2539	2017	7	7/31/17	19	CRNEVL_6_CRNVA	0.0	19,595
2540	2017	8	8/2/17	18	CRNEVL_6_CRNVA	0.0	20,661
2541	2017	9	9/2/17	18	CRNEVL_6_CRNVA	0.0	22,539
2542	2017	10	10/25/17	19	CRNEVL_6_CRNVA	0.7	14,753
2543	2017	11	11/8/17	19	CRNEVL_6_CRNVA	0.0	13,397
2544	2017	12	12/21/17	19	CRNEVL_6_CRNVA	0.3	14,480

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2545	2018	1	1/23/18	19	CRNEVL_6_CRNVA	0.0	13,387
2546	2018	2	2/20/18	19	CRNEVL_6_CRNVA	0.0	13,812
2547	2018	3	3/1/18	20	CRNEVL_6_CRNVA	0.0	13,886
2548	2018	4	4/23/18	21	CRNEVL_6_CRNVA	0.0	13,650
2549	2018	5	5/29/18	19	CRNEVL_6_CRNVA	0.2	16,428
2550	2018	6	6/13/18	19	CRNEVL_6_CRNVA	0.0	17,520
2551	2018	7	7/25/18	18	CRNEVL_6_CRNVA	0.0	19,728
2552	2018	8	8/9/18	19	CRNEVL_6_CRNVA	0.0	17,956
2553	2018	9	9/7/18	18	CRNEVL_6_CRNVA	0.0	16,487
2554	2018	10	10/1/18	20	CRNEVL_6_CRNVA	0.0	14,493
2555	2018	11	11/19/18	19	CRNEVL_6_CRNVA	0.0	13,598
2556	2018	12	12/3/18	19	CRNEVL_6_CRNVA	0.0	13,671
2557	2019	1	1/2/19	19	CRNEVL_6_CRNVA	0.0	13,356
2558	2019	2	2/6/19	19	CRNEVL_6_CRNVA	0.0	13,789
2559	2019	3	3/6/19	20	CRNEVL_6_CRNVA	0.0	13,118
2560	2019	4	4/24/19	20	CRNEVL_6_CRNVA	0.0	14,672
2561	2019	5	5/13/19	21	CRNEVL_6_CRNVA	0.0	13,307
2562	2019	6	6/11/19	19	CRNEVL_6_CRNVA	0.0	19,386
2563	2019	7	7/28/19	19	CRNEVL_6_CRNVA	0.0	19,458
2564	2019	8	8/15/19	19	CRNEVL_6_CRNVA	0.0	20,972
2565	2019	9	9/25/19	19	CRNEVL_6_CRNVA	0.0	19,105
2566	2019	10	10/7/19	20	CRNEVL_6_CRNVA	0.7	14,307
2567	2019	11	11/26/19	19	CRNEVL_6_CRNVA	0.6	13,591
2568	2019	12	12/17/19	19	CRNEVL_6_CRNVA	0.0	13,739
2569	2020	1	1/21/20	19	CRNEVL_6_CRNVA	0.0	13,324
2570	2020	2	2/3/20	19	CRNEVL_6_CRNVA	0.0	13,337
2571	2020	3	3/16/20	21	CRNEVL_6_CRNVA	0.0	13,318
2572	2020	4	4/28/20	21	CRNEVL_6_CRNVA	0.0	13,282
2573	2020	5	5/28/20	19	CRNEVL_6_CRNVA	0.0	18,820
2574	2020	6	6/3/20	19	CRNEVL_6_CRNVA	0.0	18,958
2575	2020	7	7/13/20	19	CRNEVL_6_CRNVA	0.0	18,084
2576	2020	8	8/18/20	19	CRNEVL_6_CRNVA	0.0	22,615
2577	2020	9	9/7/20	18	CRNEVL_6_CRNVA	0.0	20,079
2578	2020	10	10/1/20	18	CRNEVL_6_CRNVA	0.0	17,843
2579	2020	11	11/3/20	19	CRNEVL_6_CRNVA	0.7	13,163
2580	2020	12	12/7/20	19	CRNEVL_6_CRNVA	0.0	13,516
2581	2021	1	1/26/21	19	CRNEVL_6_CRNVA	0.0	13,642
2582	2021	2	2/2/21	19	CRNEVL_6_CRNVA	0.0	12,820
2583	2021	3	3/11/21	20	CRNEVL_6_CRNVA	0.0	12,860
2584	2021	4	4/29/21	21	CRNEVL_6_CRNVA	0.0	13,048
2585	2021	5	5/31/21	19	CRNEVL_6_CRNVA	0.0	16,780
2586	2021	6	6/17/21	19	CRNEVL_6_CRNVA	0.0	19,817
2587	2021	7	7/9/21	19	CRNEVL_6_CRNVA	0.0	19,648
2588	2021	8	8/16/21	19	CRNEVL_6_CRNVA	0.0	19,322
2589	2021	9	9/8/21	19	CRNEVL_6_CRNVA	0.0	19,140
2590	2021	10	10/4/21	19	CRNEVL_6_CRNVA	0.0	15,055
2591	2021	11	11/3/21	19	CRNEVL_6_CRNVA	0.0	12,962
2592	2021	12	12/21/21	18	CRNEVL_6_CRNVA	0.0	14,324
2593	2022	1	1/3/22	19	CRNEVL_6_CRNVA	0.0	13,634
2594	2022	2	2/24/22	19	CRNEVL_6_CRNVA	0.0	13,653
2595	2022	3	3/23/22	20	CRNEVL_6_CRNVA	0.0	13,092
2596	2022	4	4/7/22	20	CRNEVL_6_CRNVA	0.0	14,538
2597	2022	5	5/25/22	19	CRNEVL_6_CRNVA	0.0	18,196

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2598	2022	6	6/10/22	19	CRNEVL_6_CRNVA	0.0	19,104
2599	2022	7	7/11/22	19	CRNEVL_6_CRNVA	0.0	18,732
2600	2022	8	8/16/22	19	CRNEVL_6_CRNVA	0.0	19,877
2601	2022	9	9/6/22	18	CRNEVL_6_CRNVA	0.0	22,600
2602	2022	10	10/6/22	19	CRNEVL_6_CRNVA	0.5	14,974
2603	2022	11	11/8/22	19	CRNEVL_6_CRNVA	0.0	13,443
2604	2022	12	12/15/22	19	CRNEVL_6_CRNVA	0.5	13,744
2605	2023	1	1/5/23	18	CRNEVL_6_CRNVA	0.7	13,312
2606	2023	2	2/28/23	19	CRNEVL_6_CRNVA	0.0	13,274
2607	2023	3	3/1/23	19	CRNEVL_6_CRNVA	0.0	13,081
2608	2023	4	4/27/23	20	CRNEVL_6_CRNVA	0.0	14,298
2609	2023	5	5/16/23	20	CRNEVL_6_CRNVA	0.7	14,699
2610	2023	6	6/30/23	19	CRNEVL_6_CRNVA	0.8	17,431
2611	2023	7	7/17/23	19	CRNEVL_6_CRNVA	0.0	19,463
2612	2023	8	8/16/23	19	CRNEVL_6_CRNVA	0.0	20,622
2613	2023	9	9/11/23	19	CRNEVL_6_CRNVA	0.0	15,575
2614	2023	10	10/6/23	19	CRNEVL_6_CRNVA	0.8	16,148
2615	2023	11	11/29/23	18	CRNEVL_6_CRNVA	0.0	13,306
2616	2023	12	12/18/23	18	CRNEVL_6_CRNVA	0.0	13,353
2617	2024	1	1/8/24	19	CRNEVL_6_CRNVA	0.0	13,357
2618	2024	2	2/7/24	19	CRNEVL_6_CRNVA	0.0	12,548
2619	2024	3	3/4/24	19	CRNEVL_6_CRNVA	0.0	12,309
2620	2024	4	4/4/24	21	CRNEVL_6_CRNVA	0.0	12,113
2621	2024	5	5/30/24	20	CRNEVL_6_CRNVA	0.7	14,677
2622	2024	6	6/5/24	19	CRNEVL_6_CRNVA	0.4	18,057
2623	2024	7	7/3/24	19	CRNEVL_6_CRNVA	0.0	21,734
2624	2024	8	8/6/24	20	CRNEVL_6_CRNVA	0.0	19,559
2625	2024	9	9/5/24	19	CRNEVL_6_CRNVA	0.0	20,281
2626	2024	10	10/2/24	19	CRNEVL_6_CRNVA	0.0	18,562
2627	2024	11	11/20/24	18	CRNEVL_6_CRNVA	0.0	13,143
2628	2024	12	12/18/24	18	CRNEVL_6_CRNVA	0.0	13,530
2629	2025	1	1/21/25	8	CRNEVL_6_CRNVA	0.0	12,898
2630	2025	2	2/6/25	19	CRNEVL_6_CRNVA	0.0	13,478
2631	2025	3	3/25/25	20	CRNEVL_6_CRNVA	0.0	12,922
2632	2025	4	4/30/25	21	CRNEVL_6_CRNVA	0.0	12,556
2633	2025	5	5/30/25	20	CRNEVL_6_CRNVA	0.0	17,377
2634	2025	6	6/18/25	20	CRNEVL_6_CRNVA	0.0	16,307
2635	2025	7	7/11/25	20	CRNEVL_6_CRNVA	0.0	17,818
2636	2025	8	8/21/25	19	CRNEVL_6_CRNVA	0.0	19,084
2637	2025	9	9/17/25	19	CRNEVL_6_CRNVA	0.0	18,221
2638	2025	10	10/7/25	19	CRNEVL_6_CRNVA	0.0	14,743
2639	2025	11	11/10/25	18	CRNEVL_6_CRNVA	0.4	13,172
2640	2025	12	12/8/25	18	CRNEVL_6_CRNVA	0.0	13,672
2641	2016	1	1/4/16	19	CRNEVL_6_SJQN 2	0.0	13,752
2642	2016	2	2/2/16	19	CRNEVL_6_SJQN 2	0.0	13,974
2643	2016	3	3/8/16	20	CRNEVL_6_SJQN 2	2.0	13,311
2644	2016	4	4/6/16	21	CRNEVL_6_SJQN 2	0.0	14,102
2645	2016	5	5/31/16	18	CRNEVL_6_SJQN 2	0.0	17,457
2646	2016	6	6/28/16	18	CRNEVL_6_SJQN 2	0.0	20,358
2647	2016	7	7/28/16	18	CRNEVL_6_SJQN 2	0.0	20,819
2648	2016	8	8/16/16	19	CRNEVL_6_SJQN 2	0.0	19,001
2649	2016	9	9/26/16	18	CRNEVL_6_SJQN 2	0.0	18,753
2650	2016	10	10/10/16	20	CRNEVL_6_SJQN 2	2.5	14,295

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2651	2016	11	11/10/16	19	CRNEVL_6_SJQN 2	2.6	14,240
2652	2016	12	12/19/16	19	CRNEVL_6_SJQN 2	0.0	14,423
2653	2017	1	1/18/17	19	CRNEVL_6_SJQN 2	3.0	14,231
2654	2017	2	2/1/17	19	CRNEVL_6_SJQN 2	0.0	13,972
2655	2017	3	3/1/17	20	CRNEVL_6_SJQN 2	0.0	13,243
2656	2017	4	4/5/17	21	CRNEVL_6_SJQN 2	0.0	12,798
2657	2017	5	5/22/17	18	CRNEVL_6_SJQN 2	0.0	17,536
2658	2017	6	6/22/17	18	CRNEVL_6_SJQN 2	0.0	22,810
2659	2017	7	7/31/17	19	CRNEVL_6_SJQN 2	0.0	19,595
2660	2017	8	8/2/17	18	CRNEVL_6_SJQN 2	0.0	20,661
2661	2017	9	9/2/17	18	CRNEVL_6_SJQN 2	0.0	22,539
2662	2017	10	10/25/17	19	CRNEVL_6_SJQN 2	0.0	14,753
2663	2017	11	11/8/17	19	CRNEVL_6_SJQN 2	0.0	13,397
2664	2017	12	12/21/17	19	CRNEVL_6_SJQN 2	0.0	14,480
2665	2018	1	1/23/18	19	CRNEVL_6_SJQN 2	0.0	13,387
2666	2018	2	2/20/18	19	CRNEVL_6_SJQN 2	0.0	13,812
2667	2018	3	3/1/18	20	CRNEVL_6_SJQN 2	0.0	13,886
2668	2018	4	4/23/18	21	CRNEVL_6_SJQN 2	0.0	13,650
2669	2018	5	5/29/18	19	CRNEVL_6_SJQN 2	0.0	16,428
2670	2018	6	6/13/18	19	CRNEVL_6_SJQN 2	0.0	17,520
2671	2018	7	7/25/18	18	CRNEVL_6_SJQN 2	0.0	19,728
2672	2018	8	8/9/18	19	CRNEVL_6_SJQN 2	0.0	17,956
2673	2018	9	9/7/18	18	CRNEVL_6_SJQN 2	0.0	16,487
2674	2018	10	10/1/18	20	CRNEVL_6_SJQN 2	0.0	14,493
2675	2018	11	11/19/18	19	CRNEVL_6_SJQN 2	0.0	13,598
2676	2018	12	12/3/18	19	CRNEVL_6_SJQN 2	0.0	13,671
2677	2019	1	1/2/19	19	CRNEVL_6_SJQN 2	0.0	13,356
2678	2019	2	2/6/19	19	CRNEVL_6_SJQN 2	0.0	13,789
2679	2019	3	3/6/19	20	CRNEVL_6_SJQN 2	0.0	13,118
2680	2019	4	4/24/19	20	CRNEVL_6_SJQN 2	0.0	14,672
2681	2019	5	5/13/19	21	CRNEVL_6_SJQN 2	0.0	13,307
2682	2019	6	6/11/19	19	CRNEVL_6_SJQN 2	0.0	19,386
2683	2019	7	7/28/19	19	CRNEVL_6_SJQN 2	0.0	19,458
2684	2019	8	8/15/19	19	CRNEVL_6_SJQN 2	0.0	20,972
2685	2019	9	9/25/19	19	CRNEVL_6_SJQN 2	0.0	19,105
2686	2019	10	10/7/19	20	CRNEVL_6_SJQN 2	0.0	14,307
2687	2019	11	11/26/19	19	CRNEVL_6_SJQN 2	0.0	13,591
2688	2019	12	12/17/19	19	CRNEVL_6_SJQN 2	0.0	13,739
2689	2020	1	1/21/20	19	CRNEVL_6_SJQN 2	0.0	13,324
2690	2020	2	2/3/20	19	CRNEVL_6_SJQN 2	0.0	13,337
2691	2020	3	3/16/20	21	CRNEVL_6_SJQN 2	0.0	13,318
2692	2020	4	4/28/20	21	CRNEVL_6_SJQN 2	0.0	13,282
2693	2020	5	5/28/20	19	CRNEVL_6_SJQN 2	0.0	18,820
2694	2020	6	6/3/20	19	CRNEVL_6_SJQN 2	0.0	18,958
2695	2020	7	7/13/20	19	CRNEVL_6_SJQN 2	0.0	18,084
2696	2020	8	8/18/20	19	CRNEVL_6_SJQN 2	0.0	22,615
2697	2020	9	9/7/20	18	CRNEVL_6_SJQN 2	0.0	20,079
2698	2020	10	10/1/20	18	CRNEVL_6_SJQN 2	0.0	17,843
2699	2020	11	11/3/20	19	CRNEVL_6_SJQN 2	0.0	13,163
2700	2020	12	12/7/20	19	CRNEVL_6_SJQN 2	0.0	13,516
2701	2021	1	1/26/21	19	CRNEVL_6_SJQN 2	0.0	13,642
2702	2021	2	2/2/21	19	CRNEVL_6_SJQN 2	0.0	12,820
2703	2021	3	3/11/21	20	CRNEVL_6_SJQN 2	0.0	12,860

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2704	2021	4	4/29/21	21	CRNEVL_6_SJQN 2	0.0	13,048
2705	2021	5	5/31/21	19	CRNEVL_6_SJQN 2	0.0	16,780
2706	2021	6	6/17/21	19	CRNEVL_6_SJQN 2	0.0	19,817
2707	2021	7	7/9/21	19	CRNEVL_6_SJQN 2	0.0	19,648
2708	2021	8	8/16/21	19	CRNEVL_6_SJQN 2	0.0	19,322
2709	2021	9	9/8/21	19	CRNEVL_6_SJQN 2	0.0	19,140
2710	2021	10	10/4/21	19	CRNEVL_6_SJQN 2	0.0	15,055
2711	2021	11	11/3/21	19	CRNEVL_6_SJQN 2	0.0	12,962
2712	2021	12	12/21/21	18	CRNEVL_6_SJQN 2	0.0	14,324
2713	2022	1	1/3/22	19	CRNEVL_6_SJQN 2	0.0	13,634
2714	2022	2	2/24/22	19	CRNEVL_6_SJQN 2	0.0	13,653
2715	2022	3	3/23/22	20	CRNEVL_6_SJQN 2	0.0	13,092
2716	2022	4	4/7/22	20	CRNEVL_6_SJQN 2	0.0	14,538
2717	2022	5	5/25/22	19	CRNEVL_6_SJQN 2	0.0	18,196
2718	2022	6	6/10/22	19	CRNEVL_6_SJQN 2	0.0	19,104
2719	2022	7	7/11/22	19	CRNEVL_6_SJQN 2	0.0	18,732
2720	2022	8	8/16/22	19	CRNEVL_6_SJQN 2	0.0	19,877
2721	2022	9	9/6/22	18	CRNEVL_6_SJQN 2	0.0	22,600
2722	2022	10	10/6/22	19	CRNEVL_6_SJQN 2	0.0	14,974
2723	2022	11	11/8/22	19	CRNEVL_6_SJQN 2	0.0	13,443
2724	2022	12	12/15/22	19	CRNEVL_6_SJQN 2	2.0	13,744
2725	2023	1	1/5/23	18	CRNEVL_6_SJQN 2	0.0	13,312
2726	2023	2	2/28/23	19	CRNEVL_6_SJQN 2	0.0	13,274
2727	2023	3	3/1/23	19	CRNEVL_6_SJQN 2	0.0	13,081
2728	2023	4	4/27/23	20	CRNEVL_6_SJQN 2	0.0	14,298
2729	2023	5	5/16/23	20	CRNEVL_6_SJQN 2	0.0	14,699
2730	2023	6	6/30/23	19	CRNEVL_6_SJQN 2	0.0	17,431
2731	2023	7	7/17/23	19	CRNEVL_6_SJQN 2	0.0	19,463
2732	2023	8	8/16/23	19	CRNEVL_6_SJQN 2	0.0	20,622
2733	2023	9	9/11/23	19	CRNEVL_6_SJQN 2	0.0	15,575
2734	2023	10	10/6/23	19	CRNEVL_6_SJQN 2	0.0	16,148
2735	2023	11	11/29/23	18	CRNEVL_6_SJQN 2	0.0	13,306
2736	2023	12	12/18/23	18	CRNEVL_6_SJQN 2	0.0	13,353
2737	2024	1	1/8/24	19	CRNEVL_6_SJQN 2	0.0	13,357
2738	2024	2	2/7/24	19	CRNEVL_6_SJQN 2	0.0	12,548
2739	2024	3	3/4/24	19	CRNEVL_6_SJQN 2	0.0	12,309
2740	2024	4	4/4/24	21	CRNEVL_6_SJQN 2	0.0	12,113
2741	2024	5	5/30/24	20	CRNEVL_6_SJQN 2	0.0	14,677
2742	2024	6	6/5/24	19	CRNEVL_6_SJQN 2	0.0	18,057
2743	2024	7	7/3/24	19	CRNEVL_6_SJQN 2	0.0	21,734
2744	2024	8	8/6/24	20	CRNEVL_6_SJQN 2	0.0	19,559
2745	2024	9	9/5/24	19	CRNEVL_6_SJQN 2	0.0	20,281
2746	2024	10	10/2/24	19	CRNEVL_6_SJQN 2	0.0	18,562
2747	2024	11	11/20/24	18	CRNEVL_6_SJQN 2	0.0	13,143
2748	2024	12	12/18/24	18	CRNEVL_6_SJQN 2	0.0	13,530
2749	2025	1	1/21/25	8	CRNEVL_6_SJQN 2	0.0	12,898
2750	2025	2	2/6/25	19	CRNEVL_6_SJQN 2	0.0	13,478
2751	2025	3	3/25/25	20	CRNEVL_6_SJQN 2	0.0	12,922
2752	2025	4	4/30/25	21	CRNEVL_6_SJQN 2	0.0	12,556
2753	2025	5	5/30/25	20	CRNEVL_6_SJQN 2	0.0	17,377
2754	2025	6	6/18/25	20	CRNEVL_6_SJQN 2	0.0	16,307
2755	2025	7	7/11/25	20	CRNEVL_6_SJQN 2	0.0	17,818
2756	2025	8	8/21/25	19	CRNEVL_6_SJQN 2	0.0	19,084

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2757	2025	9	9/17/25	19	CRNEVL_6_SJQN 2	0.0	18,221
2758	2025	10	10/7/25	19	CRNEVL_6_SJQN 2	0.0	14,743
2759	2025	11	11/10/25	18	CRNEVL_6_SJQN 2	0.0	13,172
2760	2025	12	12/8/25	18	CRNEVL_6_SJQN 2	0.0	13,672
2761	2016	1	1/4/16	19	CRNEVL_6_SJQN 3	0.0	13,752
2762	2016	2	2/2/16	19	CRNEVL_6_SJQN 3	0.0	13,974
2763	2016	3	3/8/16	20	CRNEVL_6_SJQN 3	0.0	13,311
2764	2016	4	4/6/16	21	CRNEVL_6_SJQN 3	0.0	14,102
2765	2016	5	5/31/16	18	CRNEVL_6_SJQN 3	0.0	17,457
2766	2016	6	6/28/16	18	CRNEVL_6_SJQN 3	0.0	20,358
2767	2016	7	7/28/16	18	CRNEVL_6_SJQN 3	0.0	20,819
2768	2016	8	8/16/16	19	CRNEVL_6_SJQN 3	0.0	19,001
2769	2016	9	9/26/16	18	CRNEVL_6_SJQN 3	0.0	18,753
2770	2016	10	10/10/16	20	CRNEVL_6_SJQN 3	0.0	14,295
2771	2016	11	11/10/16	19	CRNEVL_6_SJQN 3	0.0	14,240
2772	2016	12	12/19/16	19	CRNEVL_6_SJQN 3	0.0	14,423
2773	2017	1	1/18/17	19	CRNEVL_6_SJQN 3	0.0	14,231
2774	2017	2	2/1/17	19	CRNEVL_6_SJQN 3	0.0	13,972
2775	2017	3	3/1/17	20	CRNEVL_6_SJQN 3	0.0	13,243
2776	2017	4	4/5/17	21	CRNEVL_6_SJQN 3	0.0	12,798
2777	2017	5	5/22/17	18	CRNEVL_6_SJQN 3	0.0	17,536
2778	2017	6	6/22/17	18	CRNEVL_6_SJQN 3	0.0	22,810
2779	2017	7	7/31/17	19	CRNEVL_6_SJQN 3	0.0	19,595
2780	2017	8	8/2/17	18	CRNEVL_6_SJQN 3	0.0	20,661
2781	2017	9	9/2/17	18	CRNEVL_6_SJQN 3	0.0	22,539
2782	2017	10	10/25/17	19	CRNEVL_6_SJQN 3	0.0	14,753
2783	2017	11	11/8/17	19	CRNEVL_6_SJQN 3	0.0	13,397
2784	2017	12	12/21/17	19	CRNEVL_6_SJQN 3	0.0	14,480
2785	2018	1	1/23/18	19	CRNEVL_6_SJQN 3	0.0	13,387
2786	2018	2	2/20/18	19	CRNEVL_6_SJQN 3	0.0	13,812
2787	2018	3	3/1/18	20	CRNEVL_6_SJQN 3	0.0	13,886
2788	2018	4	4/23/18	21	CRNEVL_6_SJQN 3	0.0	13,650
2789	2018	5	5/29/18	19	CRNEVL_6_SJQN 3	0.0	16,428
2790	2018	6	6/13/18	19	CRNEVL_6_SJQN 3	0.0	17,520
2791	2018	7	7/25/18	18	CRNEVL_6_SJQN 3	0.0	19,728
2792	2018	8	8/9/18	19	CRNEVL_6_SJQN 3	0.0	17,956
2793	2018	9	9/7/18	18	CRNEVL_6_SJQN 3	0.0	16,487
2794	2018	10	10/1/18	20	CRNEVL_6_SJQN 3	0.0	14,493
2795	2018	11	11/19/18	19	CRNEVL_6_SJQN 3	0.0	13,598
2796	2018	12	12/3/18	19	CRNEVL_6_SJQN 3	0.0	13,671
2797	2019	1	1/2/19	19	CRNEVL_6_SJQN 3	0.0	13,356
2798	2019	2	2/6/19	19	CRNEVL_6_SJQN 3	0.0	13,789
2799	2019	3	3/6/19	20	CRNEVL_6_SJQN 3	0.0	13,118
2800	2019	4	4/24/19	20	CRNEVL_6_SJQN 3	0.0	14,672
2801	2019	5	5/13/19	21	CRNEVL_6_SJQN 3	0.0	13,307
2802	2019	6	6/11/19	19	CRNEVL_6_SJQN 3	0.0	19,386
2803	2019	7	7/28/19	19	CRNEVL_6_SJQN 3	0.0	19,458
2804	2019	8	8/15/19	19	CRNEVL_6_SJQN 3	0.0	20,972
2805	2019	9	9/25/19	19	CRNEVL_6_SJQN 3	0.0	19,105
2806	2019	10	10/7/19	20	CRNEVL_6_SJQN 3	0.0	14,307
2807	2019	11	11/26/19	19	CRNEVL_6_SJQN 3	0.0	13,591
2808	2019	12	12/17/19	19	CRNEVL_6_SJQN 3	0.0	13,739
2809	2020	1	1/21/20	19	CRNEVL_6_SJQN 3	0.0	13,324

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2810	2020	2	2/3/20	19	CRNEVL_6_SJQN 3	0.0	13,337
2811	2020	3	3/16/20	21	CRNEVL_6_SJQN 3	0.0	13,318
2812	2020	4	4/28/20	21	CRNEVL_6_SJQN 3	0.0	13,282
2813	2020	5	5/28/20	19	CRNEVL_6_SJQN 3	0.0	18,820
2814	2020	6	6/3/20	19	CRNEVL_6_SJQN 3	0.0	18,958
2815	2020	7	7/13/20	19	CRNEVL_6_SJQN 3	0.0	18,084
2816	2020	8	8/18/20	19	CRNEVL_6_SJQN 3	0.0	22,615
2817	2020	9	9/7/20	18	CRNEVL_6_SJQN 3	0.0	20,079
2818	2020	10	10/1/20	18	CRNEVL_6_SJQN 3	0.0	17,843
2819	2020	11	11/3/20	19	CRNEVL_6_SJQN 3	0.0	13,163
2820	2020	12	12/7/20	19	CRNEVL_6_SJQN 3	0.0	13,516
2821	2021	1	1/26/21	19	CRNEVL_6_SJQN 3	0.0	13,642
2822	2021	2	2/2/21	19	CRNEVL_6_SJQN 3	0.0	12,820
2823	2021	3	3/11/21	20	CRNEVL_6_SJQN 3	0.0	12,860
2824	2021	4	4/29/21	21	CRNEVL_6_SJQN 3	0.0	13,048
2825	2021	5	5/31/21	19	CRNEVL_6_SJQN 3	0.0	16,780
2826	2021	6	6/17/21	19	CRNEVL_6_SJQN 3	0.0	19,817
2827	2021	7	7/9/21	19	CRNEVL_6_SJQN 3	0.0	19,648
2828	2021	8	8/16/21	19	CRNEVL_6_SJQN 3	0.0	19,322
2829	2021	9	9/8/21	19	CRNEVL_6_SJQN 3	0.0	19,140
2830	2021	10	10/4/21	19	CRNEVL_6_SJQN 3	0.0	15,055
2831	2021	11	11/3/21	19	CRNEVL_6_SJQN 3	0.0	12,962
2832	2021	12	12/21/21	18	CRNEVL_6_SJQN 3	0.0	14,324
2833	2022	1	1/3/22	19	CRNEVL_6_SJQN 3	0.0	13,634
2834	2022	2	2/24/22	19	CRNEVL_6_SJQN 3	0.0	13,653
2835	2022	3	3/23/22	20	CRNEVL_6_SJQN 3	0.0	13,092
2836	2022	4	4/7/22	20	CRNEVL_6_SJQN 3	0.0	14,538
2837	2022	5	5/25/22	19	CRNEVL_6_SJQN 3	0.0	18,196
2838	2022	6	6/10/22	19	CRNEVL_6_SJQN 3	0.0	19,104
2839	2022	7	7/11/22	19	CRNEVL_6_SJQN 3	0.0	18,732
2840	2022	8	8/16/22	19	CRNEVL_6_SJQN 3	0.0	19,877
2841	2022	9	9/6/22	18	CRNEVL_6_SJQN 3	0.0	22,600
2842	2022	10	10/6/22	19	CRNEVL_6_SJQN 3	0.0	14,974
2843	2022	11	11/8/22	19	CRNEVL_6_SJQN 3	0.0	13,443
2844	2022	12	12/15/22	19	CRNEVL_6_SJQN 3	0.0	13,744
2845	2023	1	1/5/23	18	CRNEVL_6_SJQN 3	0.0	13,312
2846	2023	2	2/28/23	19	CRNEVL_6_SJQN 3	0.0	13,274
2847	2023	3	3/1/23	19	CRNEVL_6_SJQN 3	0.0	13,081
2848	2023	4	4/27/23	20	CRNEVL_6_SJQN 3	0.0	14,298
2849	2023	5	5/16/23	20	CRNEVL_6_SJQN 3	0.0	14,699
2850	2023	6	6/30/23	19	CRNEVL_6_SJQN 3	0.0	17,431
2851	2023	7	7/17/23	19	CRNEVL_6_SJQN 3	0.0	19,463
2852	2023	8	8/16/23	19	CRNEVL_6_SJQN 3	0.0	20,622
2853	2023	9	9/11/23	19	CRNEVL_6_SJQN 3	0.0	15,575
2854	2023	10	10/6/23	19	CRNEVL_6_SJQN 3	0.0	16,148
2855	2023	11	11/29/23	18	CRNEVL_6_SJQN 3	0.0	13,306
2856	2023	12	12/18/23	18	CRNEVL_6_SJQN 3	0.0	13,353
2857	2024	1	1/8/24	19	CRNEVL_6_SJQN 3	0.0	13,357
2858	2024	2	2/7/24	19	CRNEVL_6_SJQN 3	0.0	12,548
2859	2024	3	3/4/24	19	CRNEVL_6_SJQN 3	0.0	12,309
2860	2024	4	4/4/24	21	CRNEVL_6_SJQN 3	0.0	12,113
2861	2024	5	5/30/24	20	CRNEVL_6_SJQN 3	0.0	14,677
2862	2024	6	6/5/24	19	CRNEVL_6_SJQN 3	0.0	18,057

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2863	2024	7	7/3/24	19	CRNEVL_6_SJQN 3	0.0	21,734
2864	2024	8	8/6/24	20	CRNEVL_6_SJQN 3	0.0	19,559
2865	2024	9	9/5/24	19	CRNEVL_6_SJQN 3	0.0	20,281
2866	2024	10	10/2/24	19	CRNEVL_6_SJQN 3	0.0	18,562
2867	2024	11	11/20/24	18	CRNEVL_6_SJQN 3	0.0	13,143
2868	2024	12	12/18/24	18	CRNEVL_6_SJQN 3	0.0	13,530
2869	2025	1	1/21/25	8	CRNEVL_6_SJQN 3	0.0	12,898
2870	2025	2	2/6/25	19	CRNEVL_6_SJQN 3	0.0	13,478
2871	2025	3	3/25/25	20	CRNEVL_6_SJQN 3	0.0	12,922
2872	2025	4	4/30/25	21	CRNEVL_6_SJQN 3	0.0	12,556
2873	2025	5	5/30/25	20	CRNEVL_6_SJQN 3	0.0	17,377
2874	2025	6	6/18/25	20	CRNEVL_6_SJQN 3	0.0	16,307
2875	2025	7	7/11/25	20	CRNEVL_6_SJQN 3	0.0	17,818
2876	2025	8	8/21/25	19	CRNEVL_6_SJQN 3	0.0	19,084
2877	2025	9	9/17/25	19	CRNEVL_6_SJQN 3	0.0	18,221
2878	2025	10	10/7/25	19	CRNEVL_6_SJQN 3	0.0	14,743
2879	2025	11	11/10/25	18	CRNEVL_6_SJQN 3	0.0	13,172
2880	2025	12	12/8/25	18	CRNEVL_6_SJQN 3	0.0	13,672
2881	2016	1	1/4/16	19	DEERCR_6_UNIT 1	1.9	13,752
2882	2016	2	2/2/16	19	DEERCR_6_UNIT 1	0.8	13,974
2883	2016	3	3/8/16	20	DEERCR_6_UNIT 1	0.0	13,311
2884	2016	4	4/6/16	21	DEERCR_6_UNIT 1	0.0	14,102
2885	2016	5	5/31/16	18	DEERCR_6_UNIT 1	3.8	17,457
2886	2016	6	6/28/16	18	DEERCR_6_UNIT 1	3.8	20,358
2887	2016	7	7/28/16	18	DEERCR_6_UNIT 1	3.2	20,819
2888	2016	8	8/16/16	19	DEERCR_6_UNIT 1	3.4	19,001
2889	2016	9	9/26/16	18	DEERCR_6_UNIT 1	2.0	18,753
2890	2016	10	10/10/16	20	DEERCR_6_UNIT 1	1.7	14,295
2891	2016	11	11/10/16	19	DEERCR_6_UNIT 1	1.5	14,240
2892	2016	12	12/19/16	19	DEERCR_6_UNIT 1	1.6	14,423
2893	2017	1	1/18/17	19	DEERCR_6_UNIT 1	0.0	14,231
2894	2017	2	2/1/17	19	DEERCR_6_UNIT 1	0.0	13,972
2895	2017	3	3/1/17	20	DEERCR_6_UNIT 1	0.0	13,243
2896	2017	4	4/5/17	21	DEERCR_6_UNIT 1	0.0	12,798
2897	2017	5	5/22/17	18	DEERCR_6_UNIT 1	0.0	17,536
2898	2017	6	6/22/17	18	DEERCR_6_UNIT 1	0.0	22,810
2899	2017	7	7/31/17	19	DEERCR_6_UNIT 1	2.9	19,595
2900	2017	8	8/2/17	18	DEERCR_6_UNIT 1	2.9	20,661
2901	2017	9	9/2/17	18	DEERCR_6_UNIT 1	2.3	22,539
2902	2017	10	10/25/17	19	DEERCR_6_UNIT 1	1.8	14,753
2903	2017	11	11/8/17	19	DEERCR_6_UNIT 1	1.6	13,397
2904	2017	12	12/21/17	19	DEERCR_6_UNIT 1	3.4	14,480
2905	2018	1	1/23/18	19	DEERCR_6_UNIT 1	1.8	13,387
2906	2018	2	2/20/18	19	DEERCR_6_UNIT 1	2.3	13,812
2907	2018	3	3/1/18	20	DEERCR_6_UNIT 1	2.3	13,886
2908	2018	4	4/23/18	21	DEERCR_6_UNIT 1	0.0	13,650
2909	2018	5	5/29/18	19	DEERCR_6_UNIT 1	3.8	16,428
2910	2018	6	6/13/18	19	DEERCR_6_UNIT 1	4.1	17,520
2911	2018	7	7/25/18	18	DEERCR_6_UNIT 1	4.0	19,728
2912	2018	8	8/9/18	19	DEERCR_6_UNIT 1	3.1	17,956
2913	2018	9	9/7/18	18	DEERCR_6_UNIT 1	3.6	16,487
2914	2018	10	10/1/18	20	DEERCR_6_UNIT 1	3.2	14,493
2915	2018	11	11/19/18	19	DEERCR_6_UNIT 1	1.6	13,598

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2916	2018	12	12/3/18	19	DEERCR_6_UNIT 1	1.6	13,671
2917	2019	1	1/2/19	19	DEERCR_6_UNIT 1	1.6	13,356
2918	2019	2	2/6/19	19	DEERCR_6_UNIT 1	0.0	13,789
2919	2019	3	3/6/19	20	DEERCR_6_UNIT 1	1.6	13,118
2920	2019	4	4/24/19	20	DEERCR_6_UNIT 1	0.0	14,672
2921	2019	5	5/13/19	21	DEERCR_6_UNIT 1	1.6	13,307
2922	2019	6	6/11/19	19	DEERCR_6_UNIT 1	1.6	19,386
2923	2019	7	7/28/19	19	DEERCR_6_UNIT 1	1.6	19,458
2924	2019	8	8/15/19	19	DEERCR_6_UNIT 1	1.6	20,972
2925	2019	9	9/25/19	19	DEERCR_6_UNIT 1	1.6	19,105
2926	2019	10	10/7/19	20	DEERCR_6_UNIT 1	1.6	14,307
2927	2019	11	11/26/19	19	DEERCR_6_UNIT 1	1.6	13,591
2928	2019	12	12/17/19	19	DEERCR_6_UNIT 1	1.6	13,739
2929	2020	1	1/21/20	19	DEERCR_6_UNIT 1	1.6	13,324
2930	2020	2	2/3/20	19	DEERCR_6_UNIT 1	1.6	13,337
2931	2020	3	3/16/20	21	DEERCR_6_UNIT 1	0.0	13,318
2932	2020	4	4/28/20	21	DEERCR_6_UNIT 1	0.0	13,282
2933	2020	5	5/28/20	19	DEERCR_6_UNIT 1	3.6	18,820
2934	2020	6	6/3/20	19	DEERCR_6_UNIT 1	3.5	18,958
2935	2020	7	7/13/20	19	DEERCR_6_UNIT 1	3.2	18,084
2936	2020	8	8/18/20	19	DEERCR_6_UNIT 1	3.0	22,615
2937	2020	9	9/7/20	18	DEERCR_6_UNIT 1	3.6	20,079
2938	2020	10	10/1/20	18	DEERCR_6_UNIT 1	3.6	17,843
2939	2020	11	11/3/20	19	DEERCR_6_UNIT 1	0.0	13,163
2940	2020	12	12/7/20	19	DEERCR_6_UNIT 1	1.7	13,516
2941	2021	1	1/26/21	19	DEERCR_6_UNIT 1	0.0	13,642
2942	2021	2	2/2/21	19	DEERCR_6_UNIT 1	0.0	12,820
2943	2021	3	3/11/21	20	DEERCR_6_UNIT 1	0.0	12,860
2944	2021	4	4/29/21	21	DEERCR_6_UNIT 1	3.7	13,048
2945	2021	5	5/31/21	19	DEERCR_6_UNIT 1	3.6	16,780
2946	2021	6	6/17/21	19	DEERCR_6_UNIT 1	3.4	19,817
2947	2021	7	7/9/21	19	DEERCR_6_UNIT 1	0.0	19,648
2948	2021	8	8/16/21	19	DEERCR_6_UNIT 1	3.9	19,322
2949	2021	9	9/8/21	19	DEERCR_6_UNIT 1	3.9	19,140
2950	2021	10	10/4/21	19	DEERCR_6_UNIT 1	3.8	15,055
2951	2021	11	11/3/21	19	DEERCR_6_UNIT 1	1.3	12,962
2952	2021	12	12/21/21	18	DEERCR_6_UNIT 1	1.1	14,324
2953	2022	1	1/3/22	19	DEERCR_6_UNIT 1	0.0	13,634
2954	2022	2	2/24/22	19	DEERCR_6_UNIT 1	2.0	13,653
2955	2022	3	3/23/22	20	DEERCR_6_UNIT 1	0.0	13,092
2956	2022	4	4/7/22	20	DEERCR_6_UNIT 1	0.0	14,538
2957	2022	5	5/25/22	19	DEERCR_6_UNIT 1	4.0	18,196
2958	2022	6	6/10/22	19	DEERCR_6_UNIT 1	3.9	19,104
2959	2022	7	7/11/22	19	DEERCR_6_UNIT 1	3.5	18,732
2960	2022	8	8/16/22	19	DEERCR_6_UNIT 1	4.2	19,877
2961	2022	9	9/6/22	18	DEERCR_6_UNIT 1	4.2	22,600
2962	2022	10	10/6/22	19	DEERCR_6_UNIT 1	3.5	14,974
2963	2022	11	11/8/22	19	DEERCR_6_UNIT 1	1.1	13,443
2964	2022	12	12/15/22	19	DEERCR_6_UNIT 1	1.0	13,744
2965	2023	1	1/5/23	18	DEERCR_6_UNIT 1	1.4	13,312
2966	2023	2	2/28/23	19	DEERCR_6_UNIT 1	0.0	13,274
2967	2023	3	3/1/23	19	DEERCR_6_UNIT 1	0.0	13,081
2968	2023	4	4/27/23	20	DEERCR_6_UNIT 1	1.3	14,298

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
2969	2023	5	5/16/23	20	DEERCR_6_UNIT 1	0.0	14,699
2970	2023	6	6/30/23	19	DEERCR_6_UNIT 1	0.0	17,431
2971	2023	7	7/17/23	19	DEERCR_6_UNIT 1	3.6	19,463
2972	2023	8	8/16/23	19	DEERCR_6_UNIT 1	3.8	20,622
2973	2023	9	9/11/23	19	DEERCR_6_UNIT 1	2.8	15,575
2974	2023	10	10/6/23	19	DEERCR_6_UNIT 1	3.3	16,148
2975	2023	11	11/29/23	18	DEERCR_6_UNIT 1	0.0	13,306
2976	2023	12	12/18/23	18	DEERCR_6_UNIT 1	0.0	13,353
2977	2024	1	1/8/24	19	DEERCR_6_UNIT 1	0.0	13,357
2978	2024	2	2/7/24	19	DEERCR_6_UNIT 1	0.0	12,548
2979	2024	3	3/4/24	19	DEERCR_6_UNIT 1	0.0	12,309
2980	2024	4	4/4/24	21	DEERCR_6_UNIT 1	0.0	12,113
2981	2024	5	5/30/24	20	DEERCR_6_UNIT 1	0.0	14,677
2982	2024	6	6/5/24	19	DEERCR_6_UNIT 1	0.0	18,057
2983	2024	7	7/3/24	19	DEERCR_6_UNIT 1	0.0	21,734
2984	2024	8	8/6/24	20	DEERCR_6_UNIT 1	0.0	19,559
2985	2024	9	9/5/24	19	DEERCR_6_UNIT 1	0.0	20,281
2986	2024	10	10/2/24	19	DEERCR_6_UNIT 1	0.0	18,562
2987	2024	11	11/20/24	18	DEERCR_6_UNIT 1	0.0	13,143
2988	2024	12	12/18/24	18	DEERCR_6_UNIT 1	0.0	13,530
2989	2025	1	1/21/25	8	DEERCR_6_UNIT 1	0.0	12,898
2990	2025	2	2/6/25	19	DEERCR_6_UNIT 1	0.0	13,478
2991	2025	3	3/25/25	20	DEERCR_6_UNIT 1	0.0	12,922
2992	2025	4	4/30/25	21	DEERCR_6_UNIT 1	0.0	12,556
2993	2025	5	5/30/25	20	DEERCR_6_UNIT 1	0.0	17,377
2994	2025	6	6/18/25	20	DEERCR_6_UNIT 1	0.0	16,307
2995	2025	7	7/11/25	20	DEERCR_6_UNIT 1	0.0	17,818
2996	2025	8	8/21/25	19	DEERCR_6_UNIT 1	0.0	19,084
2997	2025	9	9/17/25	19	DEERCR_6_UNIT 1	0.0	18,221
2998	2025	10	10/7/25	19	DEERCR_6_UNIT 1	0.0	14,743
2999	2025	11	11/10/25	18	DEERCR_6_UNIT 1	0.0	13,172
3000	2025	12	12/8/25	18	DEERCR_6_UNIT 1	0.0	13,672
3001	2016	1	1/4/16	19	DRUM_7_PL1X2	13.0	13,752
3002	2016	2	2/2/16	19	DRUM_7_PL1X2	13.0	13,974
3003	2016	3	3/8/16	20	DRUM_7_PL1X2	0.0	13,311
3004	2016	4	4/6/16	21	DRUM_7_PL1X2	25.0	14,102
3005	2016	5	5/31/16	18	DRUM_7_PL1X2	13.5	17,457
3006	2016	6	6/28/16	18	DRUM_7_PL1X2	25.0	20,358
3007	2016	7	7/28/16	18	DRUM_7_PL1X2	25.0	20,819
3008	2016	8	8/16/16	19	DRUM_7_PL1X2	25.0	19,001
3009	2016	9	9/26/16	18	DRUM_7_PL1X2	0.0	18,753
3010	2016	10	10/10/16	20	DRUM_7_PL1X2	25.0	14,295
3011	2016	11	11/10/16	19	DRUM_7_PL1X2	25.0	14,240
3012	2016	12	12/19/16	19	DRUM_7_PL1X2	25.0	14,423
3013	2017	1	1/18/17	19	DRUM_7_PL1X2	25.0	14,231
3014	2017	2	2/1/17	19	DRUM_7_PL1X2	25.0	13,972
3015	2017	3	3/1/17	20	DRUM_7_PL1X2	25.0	13,243
3016	2017	4	4/5/17	21	DRUM_7_PL1X2	12.0	12,798
3017	2017	5	5/22/17	18	DRUM_7_PL1X2	0.0	17,536
3018	2017	6	6/22/17	18	DRUM_7_PL1X2	0.0	22,810
3019	2017	7	7/31/17	19	DRUM_7_PL1X2	25.0	19,595
3020	2017	8	8/2/17	18	DRUM_7_PL1X2	25.0	20,661
3021	2017	9	9/2/17	18	DRUM_7_PL1X2	14.6	22,539

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3022	2017	10	10/25/17	19	DRUM_7_PL1X2	23.7	14,753
3023	2017	11	11/8/17	19	DRUM_7_PL1X2	25.0	13,397
3024	2017	12	12/21/17	19	DRUM_7_PL1X2	0.0	14,480
3025	2018	1	1/23/18	19	DRUM_7_PL1X2	0.0	13,387
3026	2018	2	2/20/18	19	DRUM_7_PL1X2	0.0	13,812
3027	2018	3	3/1/18	20	DRUM_7_PL1X2	25.0	13,886
3028	2018	4	4/23/18	21	DRUM_7_PL1X2	25.0	13,650
3029	2018	5	5/29/18	19	DRUM_7_PL1X2	25.0	16,428
3030	2018	6	6/13/18	19	DRUM_7_PL1X2	12.5	17,520
3031	2018	7	7/25/18	18	DRUM_7_PL1X2	25.0	19,728
3032	2018	8	8/9/18	19	DRUM_7_PL1X2	25.0	17,956
3033	2018	9	9/7/18	18	DRUM_7_PL1X2	13.5	16,487
3034	2018	10	10/1/18	20	DRUM_7_PL1X2	0.0	14,493
3035	2018	11	11/19/18	19	DRUM_7_PL1X2	13.0	13,598
3036	2018	12	12/3/18	19	DRUM_7_PL1X2	25.0	13,671
3037	2019	1	1/2/19	19	DRUM_7_PL1X2	13.0	13,356
3038	2019	2	2/6/19	19	DRUM_7_PL1X2	0.0	13,789
3039	2019	3	3/6/19	20	DRUM_7_PL1X2	25.0	13,118
3040	2019	4	4/24/19	20	DRUM_7_PL1X2	25.0	14,672
3041	2019	5	5/13/19	21	DRUM_7_PL1X2	13.0	13,307
3042	2019	6	6/11/19	19	DRUM_7_PL1X2	13.0	19,386
3043	2019	7	7/28/19	19	DRUM_7_PL1X2	13.0	19,458
3044	2019	8	8/15/19	19	DRUM_7_PL1X2	13.0	20,972
3045	2019	9	9/25/19	19	DRUM_7_PL1X2	0.0	19,105
3046	2019	10	10/7/19	20	DRUM_7_PL1X2	0.0	14,307
3047	2019	11	11/26/19	19	DRUM_7_PL1X2	0.0	13,591
3048	2019	12	12/17/19	19	DRUM_7_PL1X2	13.0	13,739
3049	2020	1	1/21/20	19	DRUM_7_PL1X2	0.0	13,324
3050	2020	2	2/3/20	19	DRUM_7_PL1X2	0.0	13,337
3051	2020	3	3/16/20	21	DRUM_7_PL1X2	0.0	13,318
3052	2020	4	4/28/20	21	DRUM_7_PL1X2	0.0	13,282
3053	2020	5	5/28/20	19	DRUM_7_PL1X2	0.0	18,820
3054	2020	6	6/3/20	19	DRUM_7_PL1X2	0.0	18,958
3055	2020	7	7/13/20	19	DRUM_7_PL1X2	0.0	18,084
3056	2020	8	8/18/20	19	DRUM_7_PL1X2	0.0	22,615
3057	2020	9	9/7/20	18	DRUM_7_PL1X2	0.0	20,079
3058	2020	10	10/1/20	18	DRUM_7_PL1X2	25.0	17,843
3059	2020	11	11/3/20	19	DRUM_7_PL1X2	0.0	13,163
3060	2020	12	12/7/20	19	DRUM_7_PL1X2	0.0	13,516
3061	2021	1	1/26/21	19	DRUM_7_PL1X2	0.0	13,642
3062	2021	2	2/2/21	19	DRUM_7_PL1X2	0.0	12,820
3063	2021	3	3/11/21	20	DRUM_7_PL1X2	0.0	12,860
3064	2021	4	4/29/21	21	DRUM_7_PL1X2	0.0	13,048
3065	2021	5	5/31/21	19	DRUM_7_PL1X2	13.0	16,780
3066	2021	6	6/17/21	19	DRUM_7_PL1X2	13.0	19,817
3067	2021	7	7/9/21	19	DRUM_7_PL1X2	13.0	19,648
3068	2021	8	8/16/21	19	DRUM_7_PL1X2	25.0	19,322
3069	2021	9	9/8/21	19	DRUM_7_PL1X2	13.0	19,140
3070	2021	10	10/4/21	19	DRUM_7_PL1X2	0.0	15,055
3071	2021	11	11/3/21	19	DRUM_7_PL1X2	25.0	12,962
3072	2021	12	12/21/21	18	DRUM_7_PL1X2	12.0	14,324
3073	2022	1	1/3/22	19	DRUM_7_PL1X2	0.0	13,634
3074	2022	2	2/24/22	19	DRUM_7_PL1X2	0.0	13,653

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3075	2022	3	3/23/22	20	DRUM_7_PL1X2	0.0	13,092
3076	2022	4	4/7/22	20	DRUM_7_PL1X2	0.0	14,538
3077	2022	5	5/25/22	19	DRUM_7_PL1X2	25.0	18,196
3078	2022	6	6/10/22	19	DRUM_7_PL1X2	10.0	19,104
3079	2022	7	7/11/22	19	DRUM_7_PL1X2	25.0	18,732
3080	2022	8	8/16/22	19	DRUM_7_PL1X2	0.0	19,877
3081	2022	9	9/6/22	18	DRUM_7_PL1X2	23.0	22,600
3082	2022	10	10/6/22	19	DRUM_7_PL1X2	0.0	14,974
3083	2022	11	11/8/22	19	DRUM_7_PL1X2	0.0	13,443
3084	2022	12	12/15/22	19	DRUM_7_PL1X2	0.0	13,744
3085	2023	1	1/5/23	18	DRUM_7_PL1X2	0.0	13,312
3086	2023	2	2/28/23	19	DRUM_7_PL1X2	0.0	13,274
3087	2023	3	3/1/23	19	DRUM_7_PL1X2	0.0	13,081
3088	2023	4	4/27/23	20	DRUM_7_PL1X2	8.5	14,298
3089	2023	5	5/16/23	20	DRUM_7_PL1X2	26.0	14,699
3090	2023	6	6/30/23	19	DRUM_7_PL1X2	0.0	17,431
3091	2023	7	7/17/23	19	DRUM_7_PL1X2	13.0	19,463
3092	2023	8	8/16/23	19	DRUM_7_PL1X2	24.0	20,622
3093	2023	9	9/11/23	19	DRUM_7_PL1X2	0.0	15,575
3094	2023	10	10/6/23	19	DRUM_7_PL1X2	0.0	16,148
3095	2023	11	11/29/23	18	DRUM_7_PL1X2	13.0	13,306
3096	2023	12	12/18/23	18	DRUM_7_PL1X2	0.0	13,353
3097	2024	1	1/8/24	19	DRUM_7_PL1X2	0.0	13,357
3098	2024	2	2/7/24	19	DRUM_7_PL1X2	12.0	12,548
3099	2024	3	3/4/24	19	DRUM_7_PL1X2	0.0	12,309
3100	2024	4	4/4/24	21	DRUM_7_PL1X2	0.0	12,113
3101	2024	5	5/30/24	20	DRUM_7_PL1X2	0.0	14,677
3102	2024	6	6/5/24	19	DRUM_7_PL1X2	0.0	18,057
3103	2024	7	7/3/24	19	DRUM_7_PL1X2	0.0	21,734
3104	2024	8	8/6/24	20	DRUM_7_PL1X2	0.0	19,559
3105	2024	9	9/5/24	19	DRUM_7_PL1X2	0.0	20,281
3106	2024	10	10/2/24	19	DRUM_7_PL1X2	0.0	18,562
3107	2024	11	11/20/24	18	DRUM_7_PL1X2	0.0	13,143
3108	2024	12	12/18/24	18	DRUM_7_PL1X2	0.0	13,530
3109	2025	1	1/21/25	8	DRUM_7_PL1X2	0.0	12,898
3110	2025	2	2/6/25	19	DRUM_7_PL1X2	12.0	13,478
3111	2025	3	3/25/25	20	DRUM_7_PL1X2	0.0	12,922
3112	2025	4	4/30/25	21	DRUM_7_PL1X2	0.0	12,556
3113	2025	5	5/30/25	20	DRUM_7_PL1X2	0.0	17,377
3114	2025	6	6/18/25	20	DRUM_7_PL1X2	0.0	16,307
3115	2025	7	7/11/25	20	DRUM_7_PL1X2	0.0	17,818
3116	2025	8	8/21/25	19	DRUM_7_PL1X2	12.0	19,084
3117	2025	9	9/17/25	19	DRUM_7_PL1X2	0.0	18,221
3118	2025	10	10/7/25	19	DRUM_7_PL1X2	0.0	14,743
3119	2025	11	11/10/25	18	DRUM_7_PL1X2	0.0	13,172
3120	2025	12	12/8/25	18	DRUM_7_PL1X2	0.0	13,672
3121	2016	1	1/4/16	19	DRUM_7_PL3X4	28.0	13,752
3122	2016	2	2/2/16	19	DRUM_7_PL3X4	16.0	13,974
3123	2016	3	3/8/16	20	DRUM_7_PL3X4	12.0	13,311
3124	2016	4	4/6/16	21	DRUM_7_PL3X4	27.5	14,102
3125	2016	5	5/31/16	18	DRUM_7_PL3X4	27.4	17,457
3126	2016	6	6/28/16	18	DRUM_7_PL3X4	28.0	20,358
3127	2016	7	7/28/16	18	DRUM_7_PL3X4	28.3	20,819

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3128	2016	8	8/16/16	19	DRUM_7_PL3X4	28.3	19,001
3129	2016	9	9/26/16	18	DRUM_7_PL3X4	0.0	18,753
3130	2016	10	10/10/16	20	DRUM_7_PL3X4	28.0	14,295
3131	2016	11	11/10/16	19	DRUM_7_PL3X4	28.0	14,240
3132	2016	12	12/19/16	19	DRUM_7_PL3X4	28.2	14,423
3133	2017	1	1/18/17	19	DRUM_7_PL3X4	12.0	14,231
3134	2017	2	2/1/17	19	DRUM_7_PL3X4	12.9	13,972
3135	2017	3	3/1/17	20	DRUM_7_PL3X4	16.0	13,243
3136	2017	4	4/5/17	21	DRUM_7_PL3X4	28.0	12,798
3137	2017	5	5/22/17	18	DRUM_7_PL3X4	0.0	17,536
3138	2017	6	6/22/17	18	DRUM_7_PL3X4	0.0	22,810
3139	2017	7	7/31/17	19	DRUM_7_PL3X4	28.0	19,595
3140	2017	8	8/2/17	18	DRUM_7_PL3X4	28.0	20,661
3141	2017	9	9/2/17	18	DRUM_7_PL3X4	16.3	22,539
3142	2017	10	10/25/17	19	DRUM_7_PL3X4	26.8	14,753
3143	2017	11	11/8/17	19	DRUM_7_PL3X4	28.2	13,397
3144	2017	12	12/21/17	19	DRUM_7_PL3X4	0.0	14,480
3145	2018	1	1/23/18	19	DRUM_7_PL3X4	0.0	13,387
3146	2018	2	2/20/18	19	DRUM_7_PL3X4	28.0	13,812
3147	2018	3	3/1/18	20	DRUM_7_PL3X4	0.0	13,886
3148	2018	4	4/23/18	21	DRUM_7_PL3X4	28.0	13,650
3149	2018	5	5/29/18	19	DRUM_7_PL3X4	28.0	16,428
3150	2018	6	6/13/18	19	DRUM_7_PL3X4	28.0	17,520
3151	2018	7	7/25/18	18	DRUM_7_PL3X4	28.0	19,728
3152	2018	8	8/9/18	19	DRUM_7_PL3X4	28.0	17,956
3153	2018	9	9/7/18	18	DRUM_7_PL3X4	16.5	16,487
3154	2018	10	10/1/18	20	DRUM_7_PL3X4	0.0	14,493
3155	2018	11	11/19/18	19	DRUM_7_PL3X4	16.0	13,598
3156	2018	12	12/3/18	19	DRUM_7_PL3X4	28.0	13,671
3157	2019	1	1/2/19	19	DRUM_7_PL3X4	16.0	13,356
3158	2019	2	2/6/19	19	DRUM_7_PL3X4	0.0	13,789
3159	2019	3	3/6/19	20	DRUM_7_PL3X4	0.0	13,118
3160	2019	4	4/24/19	20	DRUM_7_PL3X4	28.0	14,672
3161	2019	5	5/13/19	21	DRUM_7_PL3X4	28.0	13,307
3162	2019	6	6/11/19	19	DRUM_7_PL3X4	15.9	19,386
3163	2019	7	7/28/19	19	DRUM_7_PL3X4	16.0	19,458
3164	2019	8	8/15/19	19	DRUM_7_PL3X4	16.0	20,972
3165	2019	9	9/25/19	19	DRUM_7_PL3X4	0.0	19,105
3166	2019	10	10/7/19	20	DRUM_7_PL3X4	0.0	14,307
3167	2019	11	11/26/19	19	DRUM_7_PL3X4	28.3	13,591
3168	2019	12	12/17/19	19	DRUM_7_PL3X4	16.0	13,739
3169	2020	1	1/21/20	19	DRUM_7_PL3X4	16.0	13,324
3170	2020	2	2/3/20	19	DRUM_7_PL3X4	0.0	13,337
3171	2020	3	3/16/20	21	DRUM_7_PL3X4	0.0	13,318
3172	2020	4	4/28/20	21	DRUM_7_PL3X4	0.0	13,282
3173	2020	5	5/28/20	19	DRUM_7_PL3X4	0.0	18,820
3174	2020	6	6/3/20	19	DRUM_7_PL3X4	0.0	18,958
3175	2020	7	7/13/20	19	DRUM_7_PL3X4	0.0	18,084
3176	2020	8	8/18/20	19	DRUM_7_PL3X4	0.0	22,615
3177	2020	9	9/7/20	18	DRUM_7_PL3X4	0.0	20,079
3178	2020	10	10/1/20	18	DRUM_7_PL3X4	0.0	17,843
3179	2020	11	11/3/20	19	DRUM_7_PL3X4	0.0	13,163
3180	2020	12	12/7/20	19	DRUM_7_PL3X4	0.0	13,516

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3181	2021	1	1/26/21	19	DRUM_7_PL3X4	0.0	13,642
3182	2021	2	2/2/21	19	DRUM_7_PL3X4	0.0	12,820
3183	2021	3	3/11/21	20	DRUM_7_PL3X4	0.0	12,860
3184	2021	4	4/29/21	21	DRUM_7_PL3X4	0.0	13,048
3185	2021	5	5/31/21	19	DRUM_7_PL3X4	0.0	16,780
3186	2021	6	6/17/21	19	DRUM_7_PL3X4	0.0	19,817
3187	2021	7	7/9/21	19	DRUM_7_PL3X4	12.0	19,648
3188	2021	8	8/16/21	19	DRUM_7_PL3X4	12.0	19,322
3189	2021	9	9/8/21	19	DRUM_7_PL3X4	0.0	19,140
3190	2021	10	10/4/21	19	DRUM_7_PL3X4	10.3	15,055
3191	2021	11	11/3/21	19	DRUM_7_PL3X4	28.0	12,962
3192	2021	12	12/21/21	18	DRUM_7_PL3X4	16.0	14,324
3193	2022	1	1/3/22	19	DRUM_7_PL3X4	28.9	13,634
3194	2022	2	2/24/22	19	DRUM_7_PL3X4	0.0	13,653
3195	2022	3	3/23/22	20	DRUM_7_PL3X4	16.0	13,092
3196	2022	4	4/7/22	20	DRUM_7_PL3X4	16.0	14,538
3197	2022	5	5/25/22	19	DRUM_7_PL3X4	16.0	18,196
3198	2022	6	6/10/22	19	DRUM_7_PL3X4	15.9	19,104
3199	2022	7	7/11/22	19	DRUM_7_PL3X4	15.9	18,732
3200	2022	8	8/16/22	19	DRUM_7_PL3X4	16.0	19,877
3201	2022	9	9/6/22	18	DRUM_7_PL3X4	27.4	22,600
3202	2022	10	10/6/22	19	DRUM_7_PL3X4	9.0	14,974
3203	2022	11	11/8/22	19	DRUM_7_PL3X4	0.0	13,443
3204	2022	12	12/15/22	19	DRUM_7_PL3X4	0.0	13,744
3205	2023	1	1/5/23	18	DRUM_7_PL3X4	16.0	13,312
3206	2023	2	2/28/23	19	DRUM_7_PL3X4	0.0	13,274
3207	2023	3	3/1/23	19	DRUM_7_PL3X4	0.0	13,081
3208	2023	4	4/27/23	20	DRUM_7_PL3X4	15.8	14,298
3209	2023	5	5/16/23	20	DRUM_7_PL3X4	28.5	14,699
3210	2023	6	6/30/23	19	DRUM_7_PL3X4	0.0	17,431
3211	2023	7	7/17/23	19	DRUM_7_PL3X4	28.0	19,463
3212	2023	8	8/16/23	19	DRUM_7_PL3X4	27.0	20,622
3213	2023	9	9/11/23	19	DRUM_7_PL3X4	0.0	15,575
3214	2023	10	10/6/23	19	DRUM_7_PL3X4	0.0	16,148
3215	2023	11	11/29/23	18	DRUM_7_PL3X4	16.0	13,306
3216	2023	12	12/18/23	18	DRUM_7_PL3X4	0.0	13,353
3217	2024	1	1/8/24	19	DRUM_7_PL3X4	28.0	13,357
3218	2024	2	2/7/24	19	DRUM_7_PL3X4	0.0	12,548
3219	2024	3	3/4/24	19	DRUM_7_PL3X4	0.0	12,309
3220	2024	4	4/4/24	21	DRUM_7_PL3X4	0.0	12,113
3221	2024	5	5/30/24	20	DRUM_7_PL3X4	0.0	14,677
3222	2024	6	6/5/24	19	DRUM_7_PL3X4	0.0	18,057
3223	2024	7	7/3/24	19	DRUM_7_PL3X4	0.0	21,734
3224	2024	8	8/6/24	20	DRUM_7_PL3X4	0.0	19,559
3225	2024	9	9/5/24	19	DRUM_7_PL3X4	0.0	20,281
3226	2024	10	10/2/24	19	DRUM_7_PL3X4	0.0	18,562
3227	2024	11	11/20/24	18	DRUM_7_PL3X4	0.0	13,143
3228	2024	12	12/18/24	18	DRUM_7_PL3X4	0.0	13,530
3229	2025	1	1/21/25	8	DRUM_7_PL3X4	0.0	12,898
3230	2025	2	2/6/25	19	DRUM_7_PL3X4	0.0	13,478
3231	2025	3	3/25/25	20	DRUM_7_PL3X4	0.0	12,922
3232	2025	4	4/30/25	21	DRUM_7_PL3X4	0.0	12,556
3233	2025	5	5/30/25	20	DRUM_7_PL3X4	0.0	17,377

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3234	2025	6	6/18/25	20	DRUM_7_PL3X4	0.0	16,307
3235	2025	7	7/11/25	20	DRUM_7_PL3X4	0.0	17,818
3236	2025	8	8/21/25	19	DRUM_7_PL3X4	0.0	19,084
3237	2025	9	9/17/25	19	DRUM_7_PL3X4	0.0	18,221
3238	2025	10	10/7/25	19	DRUM_7_PL3X4	0.0	14,743
3239	2025	11	11/10/25	18	DRUM_7_PL3X4	0.0	13,172
3240	2025	12	12/8/25	18	DRUM_7_PL3X4	0.0	13,672
3241	2016	1	1/4/16	19	DRUM_7_UNIT 5	50.0	13,752
3242	2016	2	2/2/16	19	DRUM_7_UNIT 5	50.0	13,974
3243	2016	3	3/8/16	20	DRUM_7_UNIT 5	50.0	13,311
3244	2016	4	4/6/16	21	DRUM_7_UNIT 5	50.0	14,102
3245	2016	5	5/31/16	18	DRUM_7_UNIT 5	50.0	17,457
3246	2016	6	6/28/16	18	DRUM_7_UNIT 5	50.0	20,358
3247	2016	7	7/28/16	18	DRUM_7_UNIT 5	50.0	20,819
3248	2016	8	8/16/16	19	DRUM_7_UNIT 5	50.0	19,001
3249	2016	9	9/26/16	18	DRUM_7_UNIT 5	0.0	18,753
3250	2016	10	10/10/16	20	DRUM_7_UNIT 5	0.0	14,295
3251	2016	11	11/10/16	19	DRUM_7_UNIT 5	0.0	14,240
3252	2016	12	12/19/16	19	DRUM_7_UNIT 5	50.0	14,423
3253	2017	1	1/18/17	19	DRUM_7_UNIT 5	50.0	14,231
3254	2017	2	2/1/17	19	DRUM_7_UNIT 5	50.0	13,972
3255	2017	3	3/1/17	20	DRUM_7_UNIT 5	50.0	13,243
3256	2017	4	4/5/17	21	DRUM_7_UNIT 5	50.0	12,798
3257	2017	5	5/22/17	18	DRUM_7_UNIT 5	50.0	17,536
3258	2017	6	6/22/17	18	DRUM_7_UNIT 5	0.0	22,810
3259	2017	7	7/31/17	19	DRUM_7_UNIT 5	50.0	19,595
3260	2017	8	8/2/17	18	DRUM_7_UNIT 5	50.0	20,661
3261	2017	9	9/2/17	18	DRUM_7_UNIT 5	29.2	22,539
3262	2017	10	10/25/17	19	DRUM_7_UNIT 5	50.0	14,753
3263	2017	11	11/8/17	19	DRUM_7_UNIT 5	50.0	13,397
3264	2017	12	12/21/17	19	DRUM_7_UNIT 5	50.0	14,480
3265	2018	1	1/23/18	19	DRUM_7_UNIT 5	41.0	13,387
3266	2018	2	2/20/18	19	DRUM_7_UNIT 5	50.0	13,812
3267	2018	3	3/1/18	20	DRUM_7_UNIT 5	50.0	13,886
3268	2018	4	4/23/18	21	DRUM_7_UNIT 5	50.0	13,650
3269	2018	5	5/29/18	19	DRUM_7_UNIT 5	50.0	16,428
3270	2018	6	6/13/18	19	DRUM_7_UNIT 5	50.0	17,520
3271	2018	7	7/25/18	18	DRUM_7_UNIT 5	50.0	19,728
3272	2018	8	8/9/18	19	DRUM_7_UNIT 5	50.0	17,956
3273	2018	9	9/7/18	18	DRUM_7_UNIT 5	50.0	16,487
3274	2018	10	10/1/18	20	DRUM_7_UNIT 5	0.0	14,493
3275	2018	11	11/19/18	19	DRUM_7_UNIT 5	50.0	13,598
3276	2018	12	12/3/18	19	DRUM_7_UNIT 5	50.0	13,671
3277	2019	1	1/2/19	19	DRUM_7_UNIT 5	50.0	13,356
3278	2019	2	2/6/19	19	DRUM_7_UNIT 5	50.0	13,789
3279	2019	3	3/6/19	20	DRUM_7_UNIT 5	50.0	13,118
3280	2019	4	4/24/19	20	DRUM_7_UNIT 5	50.0	14,672
3281	2019	5	5/13/19	21	DRUM_7_UNIT 5	50.0	13,307
3282	2019	6	6/11/19	19	DRUM_7_UNIT 5	49.0	19,386
3283	2019	7	7/28/19	19	DRUM_7_UNIT 5	48.0	19,458
3284	2019	8	8/15/19	19	DRUM_7_UNIT 5	48.0	20,972
3285	2019	9	9/25/19	19	DRUM_7_UNIT 5	0.0	19,105
3286	2019	10	10/7/19	20	DRUM_7_UNIT 5	29.4	14,307

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3287	2019	11	11/26/19	19	DRUM_7_UNIT 5	48.0	13,591
3288	2019	12	12/17/19	19	DRUM_7_UNIT 5	48.0	13,739
3289	2020	1	1/21/20	19	DRUM_7_UNIT 5	48.0	13,324
3290	2020	2	2/3/20	19	DRUM_7_UNIT 5	48.0	13,337
3291	2020	3	3/16/20	21	DRUM_7_UNIT 5	47.3	13,318
3292	2020	4	4/28/20	21	DRUM_7_UNIT 5	42.0	13,282
3293	2020	5	5/28/20	19	DRUM_7_UNIT 5	43.0	18,820
3294	2020	6	6/3/20	19	DRUM_7_UNIT 5	39.1	18,958
3295	2020	7	7/13/20	19	DRUM_7_UNIT 5	42.5	18,084
3296	2020	8	8/18/20	19	DRUM_7_UNIT 5	42.0	22,615
3297	2020	9	9/7/20	18	DRUM_7_UNIT 5	0.0	20,079
3298	2020	10	10/1/20	18	DRUM_7_UNIT 5	0.0	17,843
3299	2020	11	11/3/20	19	DRUM_7_UNIT 5	42.0	13,163
3300	2020	12	12/7/20	19	DRUM_7_UNIT 5	44.8	13,516
3301	2021	1	1/26/21	19	DRUM_7_UNIT 5	47.0	13,642
3302	2021	2	2/2/21	19	DRUM_7_UNIT 5	47.0	12,820
3303	2021	3	3/11/21	20	DRUM_7_UNIT 5	22.5	12,860
3304	2021	4	4/29/21	21	DRUM_7_UNIT 5	31.1	13,048
3305	2021	5	5/31/21	19	DRUM_7_UNIT 5	49.5	16,780
3306	2021	6	6/17/21	19	DRUM_7_UNIT 5	48.0	19,817
3307	2021	7	7/9/21	19	DRUM_7_UNIT 5	49.5	19,648
3308	2021	8	8/16/21	19	DRUM_7_UNIT 5	49.5	19,322
3309	2021	9	9/8/21	19	DRUM_7_UNIT 5	49.0	19,140
3310	2021	10	10/4/21	19	DRUM_7_UNIT 5	0.0	15,055
3311	2021	11	11/3/21	19	DRUM_7_UNIT 5	0.0	12,962
3312	2021	12	12/21/21	18	DRUM_7_UNIT 5	48.0	14,324
3313	2022	1	1/3/22	19	DRUM_7_UNIT 5	48.0	13,634
3314	2022	2	2/24/22	19	DRUM_7_UNIT 5	49.0	13,653
3315	2022	3	3/23/22	20	DRUM_7_UNIT 5	49.0	13,092
3316	2022	4	4/7/22	20	DRUM_7_UNIT 5	49.0	14,538
3317	2022	5	5/25/22	19	DRUM_7_UNIT 5	49.2	18,196
3318	2022	6	6/10/22	19	DRUM_7_UNIT 5	48.0	19,104
3319	2022	7	7/11/22	19	DRUM_7_UNIT 5	49.5	18,732
3320	2022	8	8/16/22	19	DRUM_7_UNIT 5	49.0	19,877
3321	2022	9	9/6/22	18	DRUM_7_UNIT 5	49.5	22,600
3322	2022	10	10/6/22	19	DRUM_7_UNIT 5	47.4	14,974
3323	2022	11	11/8/22	19	DRUM_7_UNIT 5	22.0	13,443
3324	2022	12	12/15/22	19	DRUM_7_UNIT 5	42.5	13,744
3325	2023	1	1/5/23	18	DRUM_7_UNIT 5	49.0	13,312
3326	2023	2	2/28/23	19	DRUM_7_UNIT 5	46.2	13,274
3327	2023	3	3/1/23	19	DRUM_7_UNIT 5	46.2	13,081
3328	2023	4	4/27/23	20	DRUM_7_UNIT 5	0.0	14,298
3329	2023	5	5/16/23	20	DRUM_7_UNIT 5	0.0	14,699
3330	2023	6	6/30/23	19	DRUM_7_UNIT 5	31.0	17,431
3331	2023	7	7/17/23	19	DRUM_7_UNIT 5	49.5	19,463
3332	2023	8	8/16/23	19	DRUM_7_UNIT 5	49.0	20,622
3333	2023	9	9/11/23	19	DRUM_7_UNIT 5	0.0	15,575
3334	2023	10	10/6/23	19	DRUM_7_UNIT 5	41.0	16,148
3335	2023	11	11/29/23	18	DRUM_7_UNIT 5	46.0	13,306
3336	2023	12	12/18/23	18	DRUM_7_UNIT 5	49.0	13,353
3337	2024	1	1/8/24	19	DRUM_7_UNIT 5	49.0	13,357
3338	2024	2	2/7/24	19	DRUM_7_UNIT 5	49.0	12,548
3339	2024	3	3/4/24	19	DRUM_7_UNIT 5	49.0	12,309

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3340	2024	4	4/4/24	21	DRUM_7_UNIT 5	2.0	12,113
3341	2024	5	5/30/24	20	DRUM_7_UNIT 5	0.0	14,677
3342	2024	6	6/5/24	19	DRUM_7_UNIT 5	0.0	18,057
3343	2024	7	7/3/24	19	DRUM_7_UNIT 5	0.0	21,734
3344	2024	8	8/6/24	20	DRUM_7_UNIT 5	49.0	19,559
3345	2024	9	9/5/24	19	DRUM_7_UNIT 5	48.0	20,281
3346	2024	10	10/2/24	19	DRUM_7_UNIT 5	44.0	18,562
3347	2024	11	11/20/24	18	DRUM_7_UNIT 5	0.0	13,143
3348	2024	12	12/18/24	18	DRUM_7_UNIT 5	47.0	13,530
3349	2025	1	1/21/25	8	DRUM_7_UNIT 5	48.0	12,898
3350	2025	2	2/6/25	19	DRUM_7_UNIT 5	42.0	13,478
3351	2025	3	3/25/25	20	DRUM_7_UNIT 5	1.0	12,922
3352	2025	4	4/30/25	21	DRUM_7_UNIT 5	0.0	12,556
3353	2025	5	5/30/25	20	DRUM_7_UNIT 5	0.0	17,377
3354	2025	6	6/18/25	20	DRUM_7_UNIT 5	0.0	16,307
3355	2025	7	7/11/25	20	DRUM_7_UNIT 5	0.0	17,818
3356	2025	8	8/21/25	19	DRUM_7_UNIT 5	49.0	19,084
3357	2025	9	9/17/25	19	DRUM_7_UNIT 5	49.0	18,221
3358	2025	10	10/7/25	19	DRUM_7_UNIT 5	40.0	14,743
3359	2025	11	11/10/25	18	DRUM_7_UNIT 5	43.0	13,172
3360	2025	12	12/8/25	18	DRUM_7_UNIT 5	49.0	13,672
3361	2016	1	1/4/16	19	DSABLA_7_UNIT	7.0	13,752
3362	2016	2	2/2/16	19	DSABLA_7_UNIT	8.9	13,974
3363	2016	3	3/8/16	20	DSABLA_7_UNIT	0.0	13,311
3364	2016	4	4/6/16	21	DSABLA_7_UNIT	3.3	14,102
3365	2016	5	5/31/16	18	DSABLA_7_UNIT	0.0	17,457
3366	2016	6	6/28/16	18	DSABLA_7_UNIT	9.5	20,358
3367	2016	7	7/28/16	18	DSABLA_7_UNIT	9.1	20,819
3368	2016	8	8/16/16	19	DSABLA_7_UNIT	5.8	19,001
3369	2016	9	9/26/16	18	DSABLA_7_UNIT	2.6	18,753
3370	2016	10	10/10/16	20	DSABLA_7_UNIT	3.6	14,295
3371	2016	11	11/10/16	19	DSABLA_7_UNIT	9.3	14,240
3372	2016	12	12/19/16	19	DSABLA_7_UNIT	5.0	14,423
3373	2017	1	1/18/17	19	DSABLA_7_UNIT	0.0	14,231
3374	2017	2	2/1/17	19	DSABLA_7_UNIT	7.8	13,972
3375	2017	3	3/1/17	20	DSABLA_7_UNIT	7.4	13,243
3376	2017	4	4/5/17	21	DSABLA_7_UNIT	0.0	12,798
3377	2017	5	5/22/17	18	DSABLA_7_UNIT	10.5	17,536
3378	2017	6	6/22/17	18	DSABLA_7_UNIT	0.0	22,810
3379	2017	7	7/31/17	19	DSABLA_7_UNIT	8.3	19,595
3380	2017	8	8/2/17	18	DSABLA_7_UNIT	8.3	20,661
3381	2017	9	9/2/17	18	DSABLA_7_UNIT	0.0	22,539
3382	2017	10	10/25/17	19	DSABLA_7_UNIT	0.0	14,753
3383	2017	11	11/8/17	19	DSABLA_7_UNIT	0.0	13,397
3384	2017	12	12/21/17	19	DSABLA_7_UNIT	7.0	14,480
3385	2018	1	1/23/18	19	DSABLA_7_UNIT	0.0	13,387
3386	2018	2	2/20/18	19	DSABLA_7_UNIT	8.3	13,812
3387	2018	3	3/1/18	20	DSABLA_7_UNIT	0.0	13,886
3388	2018	4	4/23/18	21	DSABLA_7_UNIT	0.0	13,650
3389	2018	5	5/29/18	19	DSABLA_7_UNIT	12.0	16,428
3390	2018	6	6/13/18	19	DSABLA_7_UNIT	10.8	17,520
3391	2018	7	7/25/18	18	DSABLA_7_UNIT	10.0	19,728
3392	2018	8	8/9/18	19	DSABLA_7_UNIT	8.2	17,956

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3393	2018	9	9/7/18	18	DSABLA_7_UNIT	5.1	16,487
3394	2018	10	10/1/18	20	DSABLA_7_UNIT	4.5	14,493
3395	2018	11	11/19/18	19	DSABLA_7_UNIT	4.5	13,598
3396	2018	12	12/3/18	19	DSABLA_7_UNIT	5.8	13,671
3397	2019	1	1/2/19	19	DSABLA_7_UNIT	7.8	13,356
3398	2019	2	2/6/19	19	DSABLA_7_UNIT	9.6	13,789
3399	2019	3	3/6/19	20	DSABLA_7_UNIT	0.0	13,118
3400	2019	4	4/24/19	20	DSABLA_7_UNIT	0.0	14,672
3401	2019	5	5/13/19	21	DSABLA_7_UNIT	11.8	13,307
3402	2019	6	6/11/19	19	DSABLA_7_UNIT	9.2	19,386
3403	2019	7	7/28/19	19	DSABLA_7_UNIT	13.1	19,458
3404	2019	8	8/15/19	19	DSABLA_7_UNIT	12.0	20,972
3405	2019	9	9/25/19	19	DSABLA_7_UNIT	0.0	19,105
3406	2019	10	10/7/19	20	DSABLA_7_UNIT	7.0	14,307
3407	2019	11	11/26/19	19	DSABLA_7_UNIT	0.0	13,591
3408	2019	12	12/17/19	19	DSABLA_7_UNIT	6.9	13,739
3409	2020	1	1/21/20	19	DSABLA_7_UNIT	6.2	13,324
3410	2020	2	2/3/20	19	DSABLA_7_UNIT	0.0	13,337
3411	2020	3	3/16/20	21	DSABLA_7_UNIT	0.0	13,318
3412	2020	4	4/28/20	21	DSABLA_7_UNIT	9.0	13,282
3413	2020	5	5/28/20	19	DSABLA_7_UNIT	0.0	18,820
3414	2020	6	6/3/20	19	DSABLA_7_UNIT	0.0	18,958
3415	2020	7	7/13/20	19	DSABLA_7_UNIT	7.5	18,084
3416	2020	8	8/18/20	19	DSABLA_7_UNIT	7.1	22,615
3417	2020	9	9/7/20	18	DSABLA_7_UNIT	1.9	20,079
3418	2020	10	10/1/20	18	DSABLA_7_UNIT	0.0	17,843
3419	2020	11	11/3/20	19	DSABLA_7_UNIT	0.0	13,163
3420	2020	12	12/7/20	19	DSABLA_7_UNIT	0.0	13,516
3421	2021	1	1/26/21	19	DSABLA_7_UNIT	0.0	13,642
3422	2021	2	2/2/21	19	DSABLA_7_UNIT	0.0	12,820
3423	2021	3	3/11/21	20	DSABLA_7_UNIT	0.0	12,860
3424	2021	4	4/29/21	21	DSABLA_7_UNIT	0.0	13,048
3425	2021	5	5/31/21	19	DSABLA_7_UNIT	7.6	16,780
3426	2021	6	6/17/21	19	DSABLA_7_UNIT	6.3	19,817
3427	2021	7	7/9/21	19	DSABLA_7_UNIT	6.2	19,648
3428	2021	8	8/16/21	19	DSABLA_7_UNIT	6.2	19,322
3429	2021	9	9/8/21	19	DSABLA_7_UNIT	4.6	19,140
3430	2021	10	10/4/21	19	DSABLA_7_UNIT	4.1	15,055
3431	2021	11	11/3/21	19	DSABLA_7_UNIT	0.0	12,962
3432	2021	12	12/21/21	18	DSABLA_7_UNIT	3.2	14,324
3433	2022	1	1/3/22	19	DSABLA_7_UNIT	5.0	13,634
3434	2022	2	2/24/22	19	DSABLA_7_UNIT	10.9	13,653
3435	2022	3	3/23/22	20	DSABLA_7_UNIT	11.2	13,092
3436	2022	4	4/7/22	20	DSABLA_7_UNIT	11.0	14,538
3437	2022	5	5/25/22	19	DSABLA_7_UNIT	10.0	18,196
3438	2022	6	6/10/22	19	DSABLA_7_UNIT	10.3	19,104
3439	2022	7	7/11/22	19	DSABLA_7_UNIT	7.3	18,732
3440	2022	8	8/16/22	19	DSABLA_7_UNIT	6.9	19,877
3441	2022	9	9/6/22	18	DSABLA_7_UNIT	4.8	22,600
3442	2022	10	10/6/22	19	DSABLA_7_UNIT	2.3	14,974
3443	2022	11	11/8/22	19	DSABLA_7_UNIT	6.7	13,443
3444	2022	12	12/15/22	19	DSABLA_7_UNIT	5.3	13,744
3445	2023	1	1/5/23	18	DSABLA_7_UNIT	0.0	13,312

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3446	2023	2	2/28/23	19	DSABLA_7_UNIT	0.0	13,274
3447	2023	3	3/1/23	19	DSABLA_7_UNIT	0.0	13,081
3448	2023	4	4/27/23	20	DSABLA_7_UNIT	12.7	14,298
3449	2023	5	5/16/23	20	DSABLA_7_UNIT	13.0	14,699
3450	2023	6	6/30/23	19	DSABLA_7_UNIT	12.4	17,431
3451	2023	7	7/17/23	19	DSABLA_7_UNIT	11.9	19,463
3452	2023	8	8/16/23	19	DSABLA_7_UNIT	8.3	20,622
3453	2023	9	9/11/23	19	DSABLA_7_UNIT	4.0	15,575
3454	2023	10	10/6/23	19	DSABLA_7_UNIT	2.0	16,148
3455	2023	11	11/29/23	18	DSABLA_7_UNIT	0.0	13,306
3456	2023	12	12/18/23	18	DSABLA_7_UNIT	0.0	13,353
3457	2024	1	1/8/24	19	DSABLA_7_UNIT	0.0	13,357
3458	2024	2	2/7/24	19	DSABLA_7_UNIT	0.0	12,548
3459	2024	3	3/4/24	19	DSABLA_7_UNIT	0.0	12,309
3460	2024	4	4/4/24	21	DSABLA_7_UNIT	0.0	12,113
3461	2024	5	5/30/24	20	DSABLA_7_UNIT	6.9	14,677
3462	2024	6	6/5/24	19	DSABLA_7_UNIT	6.7	18,057
3463	2024	7	7/3/24	19	DSABLA_7_UNIT	6.9	21,734
3464	2024	8	8/6/24	20	DSABLA_7_UNIT	7.4	19,559
3465	2024	9	9/5/24	19	DSABLA_7_UNIT	4.8	20,281
3466	2024	10	10/2/24	19	DSABLA_7_UNIT	0.0	18,562
3467	2024	11	11/20/24	18	DSABLA_7_UNIT	0.0	13,143
3468	2024	12	12/18/24	18	DSABLA_7_UNIT	4.7	13,530
3469	2025	1	1/21/25	8	DSABLA_7_UNIT	6.4	12,898
3470	2025	2	2/6/25	19	DSABLA_7_UNIT	0.0	13,478
3471	2025	3	3/25/25	20	DSABLA_7_UNIT	5.9	12,922
3472	2025	4	4/30/25	21	DSABLA_7_UNIT	0.0	12,556
3473	2025	5	5/30/25	20	DSABLA_7_UNIT	7.4	17,377
3474	2025	6	6/18/25	20	DSABLA_7_UNIT	9.0	16,307
3475	2025	7	7/11/25	20	DSABLA_7_UNIT	5.3	17,818
3476	2025	8	8/21/25	19	DSABLA_7_UNIT	5.7	19,084
3477	2025	9	9/17/25	19	DSABLA_7_UNIT	0.0	18,221
3478	2025	10	10/7/25	19	DSABLA_7_UNIT	0.0	14,743
3479	2025	11	11/10/25	18	DSABLA_7_UNIT	0.0	13,172
3480	2025	12	12/8/25	18	DSABLA_7_UNIT	0.0	13,672
3481	2016	1	1/4/16	19	DUTCH1_7_UNIT 1	22.0	13,752
3482	2016	2	2/2/16	19	DUTCH1_7_UNIT 1	22.0	13,974
3483	2016	3	3/8/16	20	DUTCH1_7_UNIT 1	0.0	13,311
3484	2016	4	4/6/16	21	DUTCH1_7_UNIT 1	22.0	14,102
3485	2016	5	5/31/16	18	DUTCH1_7_UNIT 1	22.0	17,457
3486	2016	6	6/28/16	18	DUTCH1_7_UNIT 1	22.0	20,358
3487	2016	7	7/28/16	18	DUTCH1_7_UNIT 1	22.0	20,819
3488	2016	8	8/16/16	19	DUTCH1_7_UNIT 1	22.0	19,001
3489	2016	9	9/26/16	18	DUTCH1_7_UNIT 1	0.0	18,753
3490	2016	10	10/10/16	20	DUTCH1_7_UNIT 1	22.0	14,295
3491	2016	11	11/10/16	19	DUTCH1_7_UNIT 1	22.0	14,240
3492	2016	12	12/19/16	19	DUTCH1_7_UNIT 1	22.0	14,423
3493	2017	1	1/18/17	19	DUTCH1_7_UNIT 1	22.0	14,231
3494	2017	2	2/1/17	19	DUTCH1_7_UNIT 1	22.0	13,972
3495	2017	3	3/1/17	20	DUTCH1_7_UNIT 1	0.0	13,243
3496	2017	4	4/5/17	21	DUTCH1_7_UNIT 1	22.0	12,798
3497	2017	5	5/22/17	18	DUTCH1_7_UNIT 1	22.0	17,536
3498	2017	6	6/22/17	18	DUTCH1_7_UNIT 1	0.0	22,810

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3499	2017	7	7/31/17	19	DUTCH1_7_UNIT 1	22.0	19,595
3500	2017	8	8/2/17	18	DUTCH1_7_UNIT 1	22.0	20,661
3501	2017	9	9/2/17	18	DUTCH1_7_UNIT 1	12.8	22,539
3502	2017	10	10/25/17	19	DUTCH1_7_UNIT 1	22.0	14,753
3503	2017	11	11/8/17	19	DUTCH1_7_UNIT 1	22.0	13,397
3504	2017	12	12/21/17	19	DUTCH1_7_UNIT 1	0.0	14,480
3505	2018	1	1/23/18	19	DUTCH1_7_UNIT 1	18.6	13,387
3506	2018	2	2/20/18	19	DUTCH1_7_UNIT 1	21.5	13,812
3507	2018	3	3/1/18	20	DUTCH1_7_UNIT 1	22.0	13,886
3508	2018	4	4/23/18	21	DUTCH1_7_UNIT 1	0.0	13,650
3509	2018	5	5/29/18	19	DUTCH1_7_UNIT 1	0.0	16,428
3510	2018	6	6/13/18	19	DUTCH1_7_UNIT 1	21.6	17,520
3511	2018	7	7/25/18	18	DUTCH1_7_UNIT 1	22.0	19,728
3512	2018	8	8/9/18	19	DUTCH1_7_UNIT 1	22.0	17,956
3513	2018	9	9/7/18	18	DUTCH1_7_UNIT 1	22.0	16,487
3514	2018	10	10/1/18	20	DUTCH1_7_UNIT 1	0.0	14,493
3515	2018	11	11/19/18	19	DUTCH1_7_UNIT 1	22.0	13,598
3516	2018	12	12/3/18	19	DUTCH1_7_UNIT 1	22.0	13,671
3517	2019	1	1/2/19	19	DUTCH1_7_UNIT 1	22.0	13,356
3518	2019	2	2/6/19	19	DUTCH1_7_UNIT 1	22.0	13,789
3519	2019	3	3/6/19	20	DUTCH1_7_UNIT 1	22.0	13,118
3520	2019	4	4/24/19	20	DUTCH1_7_UNIT 1	0.0	14,672
3521	2019	5	5/13/19	21	DUTCH1_7_UNIT 1	0.0	13,307
3522	2019	6	6/11/19	19	DUTCH1_7_UNIT 1	0.0	19,386
3523	2019	7	7/28/19	19	DUTCH1_7_UNIT 1	17.0	19,458
3524	2019	8	8/15/19	19	DUTCH1_7_UNIT 1	17.0	20,972
3525	2019	9	9/25/19	19	DUTCH1_7_UNIT 1	0.0	19,105
3526	2019	10	10/7/19	20	DUTCH1_7_UNIT 1	0.0	14,307
3527	2019	11	11/26/19	19	DUTCH1_7_UNIT 1	5.0	13,591
3528	2019	12	12/17/19	19	DUTCH1_7_UNIT 1	22.0	13,739
3529	2020	1	1/21/20	19	DUTCH1_7_UNIT 1	22.0	13,324
3530	2020	2	2/3/20	19	DUTCH1_7_UNIT 1	20.0	13,337
3531	2020	3	3/16/20	21	DUTCH1_7_UNIT 1	0.0	13,318
3532	2020	4	4/28/20	21	DUTCH1_7_UNIT 1	20.0	13,282
3533	2020	5	5/28/20	19	DUTCH1_7_UNIT 1	14.0	18,820
3534	2020	6	6/3/20	19	DUTCH1_7_UNIT 1	19.0	18,958
3535	2020	7	7/13/20	19	DUTCH1_7_UNIT 1	19.0	18,084
3536	2020	8	8/18/20	19	DUTCH1_7_UNIT 1	19.0	22,615
3537	2020	9	9/7/20	18	DUTCH1_7_UNIT 1	0.0	20,079
3538	2020	10	10/1/20	18	DUTCH1_7_UNIT 1	12.0	17,843
3539	2020	11	11/3/20	19	DUTCH1_7_UNIT 1	19.0	13,163
3540	2020	12	12/7/20	19	DUTCH1_7_UNIT 1	16.5	13,516
3541	2021	1	1/26/21	19	DUTCH1_7_UNIT 1	9.0	13,642
3542	2021	2	2/2/21	19	DUTCH1_7_UNIT 1	9.0	12,820
3543	2021	3	3/11/21	20	DUTCH1_7_UNIT 1	0.0	12,860
3544	2021	4	4/29/21	21	DUTCH1_7_UNIT 1	13.5	13,048
3545	2021	5	5/31/21	19	DUTCH1_7_UNIT 1	22.0	16,780
3546	2021	6	6/17/21	19	DUTCH1_7_UNIT 1	22.0	19,817
3547	2021	7	7/9/21	19	DUTCH1_7_UNIT 1	21.0	19,648
3548	2021	8	8/16/21	19	DUTCH1_7_UNIT 1	22.0	19,322
3549	2021	9	9/8/21	19	DUTCH1_7_UNIT 1	22.0	19,140
3550	2021	10	10/4/21	19	DUTCH1_7_UNIT 1	0.0	15,055
3551	2021	11	11/3/21	19	DUTCH1_7_UNIT 1	21.4	12,962

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3552	2021	12	12/21/21	18	DUTCH1_7_UNIT 1	21.7	14,324
3553	2022	1	1/3/22	19	DUTCH1_7_UNIT 1	22.0	13,634
3554	2022	2	2/24/22	19	DUTCH1_7_UNIT 1	0.0	13,653
3555	2022	3	3/23/22	20	DUTCH1_7_UNIT 1	22.0	13,092
3556	2022	4	4/7/22	20	DUTCH1_7_UNIT 1	22.0	14,538
3557	2022	5	5/25/22	19	DUTCH1_7_UNIT 1	22.0	18,196
3558	2022	6	6/10/22	19	DUTCH1_7_UNIT 1	22.0	19,104
3559	2022	7	7/11/22	19	DUTCH1_7_UNIT 1	22.0	18,732
3560	2022	8	8/16/22	19	DUTCH1_7_UNIT 1	22.0	19,877
3561	2022	9	9/6/22	18	DUTCH1_7_UNIT 1	21.0	22,600
3562	2022	10	10/6/22	19	DUTCH1_7_UNIT 1	0.0	14,974
3563	2022	11	11/8/22	19	DUTCH1_7_UNIT 1	0.0	13,443
3564	2022	12	12/15/22	19	DUTCH1_7_UNIT 1	12.5	13,744
3565	2023	1	1/5/23	18	DUTCH1_7_UNIT 1	22.0	13,312
3566	2023	2	2/28/23	19	DUTCH1_7_UNIT 1	0.0	13,274
3567	2023	3	3/1/23	19	DUTCH1_7_UNIT 1	0.0	13,081
3568	2023	4	4/27/23	20	DUTCH1_7_UNIT 1	14.5	14,298
3569	2023	5	5/16/23	20	DUTCH1_7_UNIT 1	22.0	14,699
3570	2023	6	6/30/23	19	DUTCH1_7_UNIT 1	0.0	17,431
3571	2023	7	7/17/23	19	DUTCH1_7_UNIT 1	22.0	19,463
3572	2023	8	8/16/23	19	DUTCH1_7_UNIT 1	22.0	20,622
3573	2023	9	9/11/23	19	DUTCH1_7_UNIT 1	0.0	15,575
3574	2023	10	10/6/23	19	DUTCH1_7_UNIT 1	18.0	16,148
3575	2023	11	11/29/23	18	DUTCH1_7_UNIT 1	22.0	13,306
3576	2023	12	12/18/23	18	DUTCH1_7_UNIT 1	16.0	13,353
3577	2024	1	1/8/24	19	DUTCH1_7_UNIT 1	22.0	13,357
3578	2024	2	2/7/24	19	DUTCH1_7_UNIT 1	22.0	12,548
3579	2024	3	3/4/24	19	DUTCH1_7_UNIT 1	0.0	12,309
3580	2024	4	4/4/24	21	DUTCH1_7_UNIT 1	5.0	12,113
3581	2024	5	5/30/24	20	DUTCH1_7_UNIT 1	0.0	14,677
3582	2024	6	6/5/24	19	DUTCH1_7_UNIT 1	0.0	18,057
3583	2024	7	7/3/24	19	DUTCH1_7_UNIT 1	0.0	21,734
3584	2024	8	8/6/24	20	DUTCH1_7_UNIT 1	0.0	19,559
3585	2024	9	9/5/24	19	DUTCH1_7_UNIT 1	21.0	20,281
3586	2024	10	10/2/24	19	DUTCH1_7_UNIT 1	20.0	18,562
3587	2024	11	11/20/24	18	DUTCH1_7_UNIT 1	0.0	13,143
3588	2024	12	12/18/24	18	DUTCH1_7_UNIT 1	21.0	13,530
3589	2025	1	1/21/25	8	DUTCH1_7_UNIT 1	20.0	12,898
3590	2025	2	2/6/25	19	DUTCH1_7_UNIT 1	20.0	13,478
3591	2025	3	3/25/25	20	DUTCH1_7_UNIT 1	0.0	12,922
3592	2025	4	4/30/25	21	DUTCH1_7_UNIT 1	0.0	12,556
3593	2025	5	5/30/25	20	DUTCH1_7_UNIT 1	0.0	17,377
3594	2025	6	6/18/25	20	DUTCH1_7_UNIT 1	0.0	16,307
3595	2025	7	7/11/25	20	DUTCH1_7_UNIT 1	0.0	17,818
3596	2025	8	8/21/25	19	DUTCH1_7_UNIT 1	22.0	19,084
3597	2025	9	9/17/25	19	DUTCH1_7_UNIT 1	21.0	18,221
3598	2025	10	10/7/25	19	DUTCH1_7_UNIT 1	19.4	14,743
3599	2025	11	11/10/25	18	DUTCH1_7_UNIT 1	18.0	13,172
3600	2025	12	12/8/25	18	DUTCH1_7_UNIT 1	22.0	13,672
3601	2016	1	1/4/16	19	DUTCH2_7_UNIT 1	21.5	13,752
3602	2016	2	2/2/16	19	DUTCH2_7_UNIT 1	21.0	13,974
3603	2016	3	3/8/16	20	DUTCH2_7_UNIT 1	23.7	13,311
3604	2016	4	4/6/16	21	DUTCH2_7_UNIT 1	23.0	14,102

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3605	2016	5	5/31/16	18	DUTCH2_7_UNIT 1	23.0	17,457
3606	2016	6	6/28/16	18	DUTCH2_7_UNIT 1	23.0	20,358
3607	2016	7	7/28/16	18	DUTCH2_7_UNIT 1	21.9	20,819
3608	2016	8	8/16/16	19	DUTCH2_7_UNIT 1	22.8	19,001
3609	2016	9	9/26/16	18	DUTCH2_7_UNIT 1	0.0	18,753
3610	2016	10	10/10/16	20	DUTCH2_7_UNIT 1	0.0	14,295
3611	2016	11	11/10/16	19	DUTCH2_7_UNIT 1	21.2	14,240
3612	2016	12	12/19/16	19	DUTCH2_7_UNIT 1	20.0	14,423
3613	2017	1	1/18/17	19	DUTCH2_7_UNIT 1	17.8	14,231
3614	2017	2	2/1/17	19	DUTCH2_7_UNIT 1	21.6	13,972
3615	2017	3	3/1/17	20	DUTCH2_7_UNIT 1	24.2	13,243
3616	2017	4	4/5/17	21	DUTCH2_7_UNIT 1	23.0	12,798
3617	2017	5	5/22/17	18	DUTCH2_7_UNIT 1	21.0	17,536
3618	2017	6	6/22/17	18	DUTCH2_7_UNIT 1	0.0	22,810
3619	2017	7	7/31/17	19	DUTCH2_7_UNIT 1	23.0	19,595
3620	2017	8	8/2/17	18	DUTCH2_7_UNIT 1	23.0	20,661
3621	2017	9	9/2/17	18	DUTCH2_7_UNIT 1	13.4	22,539
3622	2017	10	10/25/17	19	DUTCH2_7_UNIT 1	7.0	14,753
3623	2017	11	11/8/17	19	DUTCH2_7_UNIT 1	23.0	13,397
3624	2017	12	12/21/17	19	DUTCH2_7_UNIT 1	3.5	14,480
3625	2018	1	1/23/18	19	DUTCH2_7_UNIT 1	0.0	13,387
3626	2018	2	2/20/18	19	DUTCH2_7_UNIT 1	23.0	13,812
3627	2018	3	3/1/18	20	DUTCH2_7_UNIT 1	3.2	13,886
3628	2018	4	4/23/18	21	DUTCH2_7_UNIT 1	23.0	13,650
3629	2018	5	5/29/18	19	DUTCH2_7_UNIT 1	21.0	16,428
3630	2018	6	6/13/18	19	DUTCH2_7_UNIT 1	21.0	17,520
3631	2018	7	7/25/18	18	DUTCH2_7_UNIT 1	22.0	19,728
3632	2018	8	8/9/18	19	DUTCH2_7_UNIT 1	23.0	17,956
3633	2018	9	9/7/18	18	DUTCH2_7_UNIT 1	22.0	16,487
3634	2018	10	10/1/18	20	DUTCH2_7_UNIT 1	0.0	14,493
3635	2018	11	11/19/18	19	DUTCH2_7_UNIT 1	0.0	13,598
3636	2018	12	12/3/18	19	DUTCH2_7_UNIT 1	23.0	13,671
3637	2019	1	1/2/19	19	DUTCH2_7_UNIT 1	0.0	13,356
3638	2019	2	2/6/19	19	DUTCH2_7_UNIT 1	0.0	13,789
3639	2019	3	3/6/19	20	DUTCH2_7_UNIT 1	22.0	13,118
3640	2019	4	4/24/19	20	DUTCH2_7_UNIT 1	21.0	14,672
3641	2019	5	5/13/19	21	DUTCH2_7_UNIT 1	19.0	13,307
3642	2019	6	6/11/19	19	DUTCH2_7_UNIT 1	22.0	19,386
3643	2019	7	7/28/19	19	DUTCH2_7_UNIT 1	22.0	19,458
3644	2019	8	8/15/19	19	DUTCH2_7_UNIT 1	22.0	20,972
3645	2019	9	9/25/19	19	DUTCH2_7_UNIT 1	0.0	19,105
3646	2019	10	10/7/19	20	DUTCH2_7_UNIT 1	18.5	14,307
3647	2019	11	11/26/19	19	DUTCH2_7_UNIT 1	19.0	13,591
3648	2019	12	12/17/19	19	DUTCH2_7_UNIT 1	7.0	13,739
3649	2020	1	1/21/20	19	DUTCH2_7_UNIT 1	22.0	13,324
3650	2020	2	2/3/20	19	DUTCH2_7_UNIT 1	22.0	13,337
3651	2020	3	3/16/20	21	DUTCH2_7_UNIT 1	19.5	13,318
3652	2020	4	4/28/20	21	DUTCH2_7_UNIT 1	0.0	13,282
3653	2020	5	5/28/20	19	DUTCH2_7_UNIT 1	0.0	18,820
3654	2020	6	6/3/20	19	DUTCH2_7_UNIT 1	0.0	18,958
3655	2020	7	7/13/20	19	DUTCH2_7_UNIT 1	0.0	18,084
3656	2020	8	8/18/20	19	DUTCH2_7_UNIT 1	0.0	22,615
3657	2020	9	9/7/20	18	DUTCH2_7_UNIT 1	0.0	20,079

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3658	2020	10	10/1/20	18	DUTCH2_7_UNIT 1	0.0	17,843
3659	2020	11	11/3/20	19	DUTCH2_7_UNIT 1	0.0	13,163
3660	2020	12	12/7/20	19	DUTCH2_7_UNIT 1	0.0	13,516
3661	2021	1	1/26/21	19	DUTCH2_7_UNIT 1	3.1	13,642
3662	2021	2	2/2/21	19	DUTCH2_7_UNIT 1	3.1	12,820
3663	2021	3	3/11/21	20	DUTCH2_7_UNIT 1	7.0	12,860
3664	2021	4	4/29/21	21	DUTCH2_7_UNIT 1	0.0	13,048
3665	2021	5	5/31/21	19	DUTCH2_7_UNIT 1	0.0	16,780
3666	2021	6	6/17/21	19	DUTCH2_7_UNIT 1	19.3	19,817
3667	2021	7	7/9/21	19	DUTCH2_7_UNIT 1	20.0	19,648
3668	2021	8	8/16/21	19	DUTCH2_7_UNIT 1	21.0	19,322
3669	2021	9	9/8/21	19	DUTCH2_7_UNIT 1	22.0	19,140
3670	2021	10	10/4/21	19	DUTCH2_7_UNIT 1	0.0	15,055
3671	2021	11	11/3/21	19	DUTCH2_7_UNIT 1	0.0	12,962
3672	2021	12	12/21/21	18	DUTCH2_7_UNIT 1	22.0	14,324
3673	2022	1	1/3/22	19	DUTCH2_7_UNIT 1	6.5	13,634
3674	2022	2	2/24/22	19	DUTCH2_7_UNIT 1	19.8	13,653
3675	2022	3	3/23/22	20	DUTCH2_7_UNIT 1	0.0	13,092
3676	2022	4	4/7/22	20	DUTCH2_7_UNIT 1	5.0	14,538
3677	2022	5	5/25/22	19	DUTCH2_7_UNIT 1	18.9	18,196
3678	2022	6	6/10/22	19	DUTCH2_7_UNIT 1	0.0	19,104
3679	2022	7	7/11/22	19	DUTCH2_7_UNIT 1	0.0	18,732
3680	2022	8	8/16/22	19	DUTCH2_7_UNIT 1	20.8	19,877
3681	2022	9	9/6/22	18	DUTCH2_7_UNIT 1	20.1	22,600
3682	2022	10	10/6/22	19	DUTCH2_7_UNIT 1	20.0	14,974
3683	2022	11	11/8/22	19	DUTCH2_7_UNIT 1	19.5	13,443
3684	2022	12	12/15/22	19	DUTCH2_7_UNIT 1	5.5	13,744
3685	2023	1	1/5/23	18	DUTCH2_7_UNIT 1	13.5	13,312
3686	2023	2	2/28/23	19	DUTCH2_7_UNIT 1	0.0	13,274
3687	2023	3	3/1/23	19	DUTCH2_7_UNIT 1	0.0	13,081
3688	2023	4	4/27/23	20	DUTCH2_7_UNIT 1	0.0	14,298
3689	2023	5	5/16/23	20	DUTCH2_7_UNIT 1	5.0	14,699
3690	2023	6	6/30/23	19	DUTCH2_7_UNIT 1	0.0	17,431
3691	2023	7	7/17/23	19	DUTCH2_7_UNIT 1	20.0	19,463
3692	2023	8	8/16/23	19	DUTCH2_7_UNIT 1	22.0	20,622
3693	2023	9	9/11/23	19	DUTCH2_7_UNIT 1	0.0	15,575
3694	2023	10	10/6/23	19	DUTCH2_7_UNIT 1	0.0	16,148
3695	2023	11	11/29/23	18	DUTCH2_7_UNIT 1	6.0	13,306
3696	2023	12	12/18/23	18	DUTCH2_7_UNIT 1	6.0	13,353
3697	2024	1	1/8/24	19	DUTCH2_7_UNIT 1	6.0	13,357
3698	2024	2	2/7/24	19	DUTCH2_7_UNIT 1	6.0	12,548
3699	2024	3	3/4/24	19	DUTCH2_7_UNIT 1	21.0	12,309
3700	2024	4	4/4/24	21	DUTCH2_7_UNIT 1	0.0	12,113
3701	2024	5	5/30/24	20	DUTCH2_7_UNIT 1	0.0	14,677
3702	2024	6	6/5/24	19	DUTCH2_7_UNIT 1	0.0	18,057
3703	2024	7	7/3/24	19	DUTCH2_7_UNIT 1	0.0	21,734
3704	2024	8	8/6/24	20	DUTCH2_7_UNIT 1	20.0	19,559
3705	2024	9	9/5/24	19	DUTCH2_7_UNIT 1	0.0	20,281
3706	2024	10	10/2/24	19	DUTCH2_7_UNIT 1	0.0	18,562
3707	2024	11	11/20/24	18	DUTCH2_7_UNIT 1	0.0	13,143
3708	2024	12	12/18/24	18	DUTCH2_7_UNIT 1	0.0	13,530
3709	2025	1	1/21/25	8	DUTCH2_7_UNIT 1	0.0	12,898
3710	2025	2	2/6/25	19	DUTCH2_7_UNIT 1	6.0	13,478

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3711	2025	3	3/25/25	20	DUTCH2_7_UNIT 1	5.0	12,922
3712	2025	4	4/30/25	21	DUTCH2_7_UNIT 1	0.0	12,556
3713	2025	5	5/30/25	20	DUTCH2_7_UNIT 1	0.0	17,377
3714	2025	6	6/18/25	20	DUTCH2_7_UNIT 1	0.0	16,307
3715	2025	7	7/11/25	20	DUTCH2_7_UNIT 1	0.0	17,818
3716	2025	8	8/21/25	19	DUTCH2_7_UNIT 1	6.0	19,084
3717	2025	9	9/17/25	19	DUTCH2_7_UNIT 1	0.0	18,221
3718	2025	10	10/7/25	19	DUTCH2_7_UNIT 1	0.0	14,743
3719	2025	11	11/10/25	18	DUTCH2_7_UNIT 1	0.0	13,172
3720	2025	12	12/8/25	18	DUTCH2_7_UNIT 1	0.0	13,672
3721	2016	1	1/4/16	19	ELECTR_7_PL1X3	60.0	13,752
3722	2016	2	2/2/16	19	ELECTR_7_PL1X3	70.0	13,974
3723	2016	3	3/8/16	20	ELECTR_7_PL1X3	98.0	13,311
3724	2016	4	4/6/16	21	ELECTR_7_PL1X3	98.0	14,102
3725	2016	5	5/31/16	18	ELECTR_7_PL1X3	75.0	17,457
3726	2016	6	6/28/16	18	ELECTR_7_PL1X3	98.0	20,358
3727	2016	7	7/28/16	18	ELECTR_7_PL1X3	62.0	20,819
3728	2016	8	8/16/16	19	ELECTR_7_PL1X3	62.0	19,001
3729	2016	9	9/26/16	18	ELECTR_7_PL1X3	3.0	18,753
3730	2016	10	10/10/16	20	ELECTR_7_PL1X3	95.0	14,295
3731	2016	11	11/10/16	19	ELECTR_7_PL1X3	64.0	14,240
3732	2016	12	12/19/16	19	ELECTR_7_PL1X3	95.0	14,423
3733	2017	1	1/18/17	19	ELECTR_7_PL1X3	0.0	14,231
3734	2017	2	2/1/17	19	ELECTR_7_PL1X3	95.0	13,972
3735	2017	3	3/1/17	20	ELECTR_7_PL1X3	95.0	13,243
3736	2017	4	4/5/17	21	ELECTR_7_PL1X3	96.0	12,798
3737	2017	5	5/22/17	18	ELECTR_7_PL1X3	96.0	17,536
3738	2017	6	6/22/17	18	ELECTR_7_PL1X3	0.0	22,810
3739	2017	7	7/31/17	19	ELECTR_7_PL1X3	40.0	19,595
3740	2017	8	8/2/17	18	ELECTR_7_PL1X3	63.0	20,661
3741	2017	9	9/2/17	18	ELECTR_7_PL1X3	54.3	22,539
3742	2017	10	10/25/17	19	ELECTR_7_PL1X3	93.0	14,753
3743	2017	11	11/8/17	19	ELECTR_7_PL1X3	93.0	13,397
3744	2017	12	12/21/17	19	ELECTR_7_PL1X3	64.0	14,480
3745	2018	1	1/23/18	19	ELECTR_7_PL1X3	61.8	13,387
3746	2018	2	2/20/18	19	ELECTR_7_PL1X3	59.9	13,812
3747	2018	3	3/1/18	20	ELECTR_7_PL1X3	62.0	13,886
3748	2018	4	4/23/18	21	ELECTR_7_PL1X3	95.0	13,650
3749	2018	5	5/29/18	19	ELECTR_7_PL1X3	91.6	16,428
3750	2018	6	6/13/18	19	ELECTR_7_PL1X3	91.1	17,520
3751	2018	7	7/25/18	18	ELECTR_7_PL1X3	93.0	19,728
3752	2018	8	8/9/18	19	ELECTR_7_PL1X3	93.0	17,956
3753	2018	9	9/7/18	18	ELECTR_7_PL1X3	91.0	16,487
3754	2018	10	10/1/18	20	ELECTR_7_PL1X3	91.0	14,493
3755	2018	11	11/19/18	19	ELECTR_7_PL1X3	30.0	13,598
3756	2018	12	12/3/18	19	ELECTR_7_PL1X3	31.7	13,671
3757	2019	1	1/2/19	19	ELECTR_7_PL1X3	61.7	13,356
3758	2019	2	2/6/19	19	ELECTR_7_PL1X3	61.7	13,789
3759	2019	3	3/6/19	20	ELECTR_7_PL1X3	61.7	13,118
3760	2019	4	4/24/19	20	ELECTR_7_PL1X3	61.7	14,672
3761	2019	5	5/13/19	21	ELECTR_7_PL1X3	93.0	13,307
3762	2019	6	6/11/19	19	ELECTR_7_PL1X3	93.0	19,386
3763	2019	7	7/28/19	19	ELECTR_7_PL1X3	53.8	19,458

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3764	2019	8	8/15/19	19	ELECTR_7_PL1X3	93.0	20,972
3765	2019	9	9/25/19	19	ELECTR_7_PL1X3	93.0	19,105
3766	2019	10	10/7/19	20	ELECTR_7_PL1X3	0.0	14,307
3767	2019	11	11/26/19	19	ELECTR_7_PL1X3	22.1	13,591
3768	2019	12	12/17/19	19	ELECTR_7_PL1X3	93.0	13,739
3769	2020	1	1/21/20	19	ELECTR_7_PL1X3	93.0	13,324
3770	2020	2	2/3/20	19	ELECTR_7_PL1X3	93.0	13,337
3771	2020	3	3/16/20	21	ELECTR_7_PL1X3	31.0	13,318
3772	2020	4	4/28/20	21	ELECTR_7_PL1X3	90.8	13,282
3773	2020	5	5/28/20	19	ELECTR_7_PL1X3	93.0	18,820
3774	2020	6	6/3/20	19	ELECTR_7_PL1X3	64.0	18,958
3775	2020	7	7/13/20	19	ELECTR_7_PL1X3	93.0	18,084
3776	2020	8	8/18/20	19	ELECTR_7_PL1X3	93.0	22,615
3777	2020	9	9/7/20	18	ELECTR_7_PL1X3	89.9	20,079
3778	2020	10	10/1/20	18	ELECTR_7_PL1X3	93.0	17,843
3779	2020	11	11/3/20	19	ELECTR_7_PL1X3	0.0	13,163
3780	2020	12	12/7/20	19	ELECTR_7_PL1X3	62.0	13,516
3781	2021	1	1/26/21	19	ELECTR_7_PL1X3	30.7	13,642
3782	2021	2	2/2/21	19	ELECTR_7_PL1X3	0.0	12,820
3783	2021	3	3/11/21	20	ELECTR_7_PL1X3	62.0	12,860
3784	2021	4	4/29/21	21	ELECTR_7_PL1X3	31.0	13,048
3785	2021	5	5/31/21	19	ELECTR_7_PL1X3	31.0	16,780
3786	2021	6	6/17/21	19	ELECTR_7_PL1X3	60.3	19,817
3787	2021	7	7/9/21	19	ELECTR_7_PL1X3	89.3	19,648
3788	2021	8	8/16/21	19	ELECTR_7_PL1X3	93.0	19,322
3789	2021	9	9/8/21	19	ELECTR_7_PL1X3	93.0	19,140
3790	2021	10	10/4/21	19	ELECTR_7_PL1X3	31.0	15,055
3791	2021	11	11/3/21	19	ELECTR_7_PL1X3	62.0	12,962
3792	2021	12	12/21/21	18	ELECTR_7_PL1X3	62.0	14,324
3793	2022	1	1/3/22	19	ELECTR_7_PL1X3	93.0	13,634
3794	2022	2	2/24/22	19	ELECTR_7_PL1X3	62.0	13,653
3795	2022	3	3/23/22	20	ELECTR_7_PL1X3	62.0	13,092
3796	2022	4	4/7/22	20	ELECTR_7_PL1X3	62.0	14,538
3797	2022	5	5/25/22	19	ELECTR_7_PL1X3	93.0	18,196
3798	2022	6	6/10/22	19	ELECTR_7_PL1X3	91.9	19,104
3799	2022	7	7/11/22	19	ELECTR_7_PL1X3	63.4	18,732
3800	2022	8	8/16/22	19	ELECTR_7_PL1X3	93.0	19,877
3801	2022	9	9/6/22	18	ELECTR_7_PL1X3	93.0	22,600
3802	2022	10	10/6/22	19	ELECTR_7_PL1X3	93.0	14,974
3803	2022	11	11/8/22	19	ELECTR_7_PL1X3	17.0	13,443
3804	2022	12	12/15/22	19	ELECTR_7_PL1X3	0.0	13,744
3805	2023	1	1/5/23	18	ELECTR_7_PL1X3	62.0	13,312
3806	2023	2	2/28/23	19	ELECTR_7_PL1X3	91.0	13,274
3807	2023	3	3/1/23	19	ELECTR_7_PL1X3	91.0	13,081
3808	2023	4	4/27/23	20	ELECTR_7_PL1X3	92.8	14,298
3809	2023	5	5/16/23	20	ELECTR_7_PL1X3	62.0	14,699
3810	2023	6	6/30/23	19	ELECTR_7_PL1X3	93.0	17,431
3811	2023	7	7/17/23	19	ELECTR_7_PL1X3	93.0	19,463
3812	2023	8	8/16/23	19	ELECTR_7_PL1X3	93.0	20,622
3813	2023	9	9/11/23	19	ELECTR_7_PL1X3	93.0	15,575
3814	2023	10	10/6/23	19	ELECTR_7_PL1X3	60.0	16,148
3815	2023	11	11/29/23	18	ELECTR_7_PL1X3	0.0	13,306
3816	2023	12	12/18/23	18	ELECTR_7_PL1X3	48.6	13,353

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3817	2024	1	1/8/24	19	ELECTR_7_PL1X3	62.0	13,357
3818	2024	2	2/7/24	19	ELECTR_7_PL1X3	21.5	12,548
3819	2024	3	3/4/24	19	ELECTR_7_PL1X3	67.5	12,309
3820	2024	4	4/4/24	21	ELECTR_7_PL1X3	93.0	12,113
3821	2024	5	5/30/24	20	ELECTR_7_PL1X3	93.0	14,677
3822	2024	6	6/5/24	19	ELECTR_7_PL1X3	92.1	18,057
3823	2024	7	7/3/24	19	ELECTR_7_PL1X3	93.0	21,734
3824	2024	8	8/6/24	20	ELECTR_7_PL1X3	93.0	19,559
3825	2024	9	9/5/24	19	ELECTR_7_PL1X3	93.0	20,281
3826	2024	10	10/2/24	19	ELECTR_7_PL1X3	62.0	18,562
3827	2024	11	11/20/24	18	ELECTR_7_PL1X3	0.0	13,143
3828	2024	12	12/18/24	18	ELECTR_7_PL1X3	0.0	13,530
3829	2025	1	1/21/25	8	ELECTR_7_PL1X3	53.6	12,898
3830	2025	2	2/6/25	19	ELECTR_7_PL1X3	0.0	13,478
3831	2025	3	3/25/25	20	ELECTR_7_PL1X3	57.4	12,922
3832	2025	4	4/30/25	21	ELECTR_7_PL1X3	90.9	12,556
3833	2025	5	5/30/25	20	ELECTR_7_PL1X3	82.5	17,377
3834	2025	6	6/18/25	20	ELECTR_7_PL1X3	87.5	16,307
3835	2025	7	7/11/25	20	ELECTR_7_PL1X3	92.9	17,818
3836	2025	8	8/21/25	19	ELECTR_7_PL1X3	93.0	19,084
3837	2025	9	9/17/25	19	ELECTR_7_PL1X3	62.0	18,221
3838	2025	10	10/7/25	19	ELECTR_7_PL1X3	92.6	14,743
3839	2025	11	11/10/25	18	ELECTR_7_PL1X3	92.6	13,172
3840	2025	12	12/8/25	18	ELECTR_7_PL1X3	83.4	13,672
3841	2016	1	1/4/16	19	EXCHEC_7_UNIT 1	0.0	13,752
3842	2016	2	2/2/16	19	EXCHEC_7_UNIT 1	0.0	13,974
3843	2016	3	3/8/16	20	EXCHEC_7_UNIT 1	0.0	13,311
3844	2016	4	4/6/16	21	EXCHEC_7_UNIT 1	62.0	14,102
3845	2016	5	5/31/16	18	EXCHEC_7_UNIT 1	66.9	17,457
3846	2016	6	6/28/16	18	EXCHEC_7_UNIT 1	62.3	20,358
3847	2016	7	7/28/16	18	EXCHEC_7_UNIT 1	75.0	20,819
3848	2016	8	8/16/16	19	EXCHEC_7_UNIT 1	75.0	19,001
3849	2016	9	9/26/16	18	EXCHEC_7_UNIT 1	76.7	18,753
3850	2016	10	10/10/16	20	EXCHEC_7_UNIT 1	56.1	14,295
3851	2016	11	11/10/16	19	EXCHEC_7_UNIT 1	0.0	14,240
3852	2016	12	12/19/16	19	EXCHEC_7_UNIT 1	5.0	14,423
3853	2017	1	1/18/17	19	EXCHEC_7_UNIT 1	19.0	14,231
3854	2017	2	2/1/17	19	EXCHEC_7_UNIT 1	0.0	13,972
3855	2017	3	3/1/17	20	EXCHEC_7_UNIT 1	94.5	13,243
3856	2017	4	4/5/17	21	EXCHEC_7_UNIT 1	65.3	12,798
3857	2017	5	5/22/17	18	EXCHEC_7_UNIT 1	70.0	17,536
3858	2017	6	6/22/17	18	EXCHEC_7_UNIT 1	0.0	22,810
3859	2017	7	7/31/17	19	EXCHEC_7_UNIT 1	0.0	19,595
3860	2017	8	8/2/17	18	EXCHEC_7_UNIT 1	0.0	20,661
3861	2017	9	9/2/17	18	EXCHEC_7_UNIT 1	0.0	22,539
3862	2017	10	10/25/17	19	EXCHEC_7_UNIT 1	0.0	14,753
3863	2017	11	11/8/17	19	EXCHEC_7_UNIT 1	0.0	13,397
3864	2017	12	12/21/17	19	EXCHEC_7_UNIT 1	0.0	14,480
3865	2018	1	1/23/18	19	EXCHEC_7_UNIT 1	0.0	13,387
3866	2018	2	2/20/18	19	EXCHEC_7_UNIT 1	0.0	13,812
3867	2018	3	3/1/18	20	EXCHEC_7_UNIT 1	0.0	13,886
3868	2018	4	4/23/18	21	EXCHEC_7_UNIT 1	0.0	13,650
3869	2018	5	5/29/18	19	EXCHEC_7_UNIT 1	0.0	16,428

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3870	2018	6	6/13/18	19	EXCHEC_7_UNIT 1	0.0	17,520
3871	2018	7	7/25/18	18	EXCHEC_7_UNIT 1	0.0	19,728
3872	2018	8	8/9/18	19	EXCHEC_7_UNIT 1	0.0	17,956
3873	2018	9	9/7/18	18	EXCHEC_7_UNIT 1	0.0	16,487
3874	2018	10	10/1/18	20	EXCHEC_7_UNIT 1	0.0	14,493
3875	2018	11	11/19/18	19	EXCHEC_7_UNIT 1	0.0	13,598
3876	2018	12	12/3/18	19	EXCHEC_7_UNIT 1	0.0	13,671
3877	2019	1	1/2/19	19	EXCHEC_7_UNIT 1	0.0	13,356
3878	2019	2	2/6/19	19	EXCHEC_7_UNIT 1	0.0	13,789
3879	2019	3	3/6/19	20	EXCHEC_7_UNIT 1	0.0	13,118
3880	2019	4	4/24/19	20	EXCHEC_7_UNIT 1	0.0	14,672
3881	2019	5	5/13/19	21	EXCHEC_7_UNIT 1	0.0	13,307
3882	2019	6	6/11/19	19	EXCHEC_7_UNIT 1	0.0	19,386
3883	2019	7	7/28/19	19	EXCHEC_7_UNIT 1	0.0	19,458
3884	2019	8	8/15/19	19	EXCHEC_7_UNIT 1	0.0	20,972
3885	2019	9	9/25/19	19	EXCHEC_7_UNIT 1	0.0	19,105
3886	2019	10	10/7/19	20	EXCHEC_7_UNIT 1	0.0	14,307
3887	2019	11	11/26/19	19	EXCHEC_7_UNIT 1	0.0	13,591
3888	2019	12	12/17/19	19	EXCHEC_7_UNIT 1	0.0	13,739
3889	2020	1	1/21/20	19	EXCHEC_7_UNIT 1	0.0	13,324
3890	2020	2	2/3/20	19	EXCHEC_7_UNIT 1	0.0	13,337
3891	2020	3	3/16/20	21	EXCHEC_7_UNIT 1	0.0	13,318
3892	2020	4	4/28/20	21	EXCHEC_7_UNIT 1	0.0	13,282
3893	2020	5	5/28/20	19	EXCHEC_7_UNIT 1	0.0	18,820
3894	2020	6	6/3/20	19	EXCHEC_7_UNIT 1	0.0	18,958
3895	2020	7	7/13/20	19	EXCHEC_7_UNIT 1	0.0	18,084
3896	2020	8	8/18/20	19	EXCHEC_7_UNIT 1	0.0	22,615
3897	2020	9	9/7/20	18	EXCHEC_7_UNIT 1	0.0	20,079
3898	2020	10	10/1/20	18	EXCHEC_7_UNIT 1	0.0	17,843
3899	2020	11	11/3/20	19	EXCHEC_7_UNIT 1	0.0	13,163
3900	2020	12	12/7/20	19	EXCHEC_7_UNIT 1	0.0	13,516
3901	2021	1	1/26/21	19	EXCHEC_7_UNIT 1	0.0	13,642
3902	2021	2	2/2/21	19	EXCHEC_7_UNIT 1	0.0	12,820
3903	2021	3	3/11/21	20	EXCHEC_7_UNIT 1	0.0	12,860
3904	2021	4	4/29/21	21	EXCHEC_7_UNIT 1	0.0	13,048
3905	2021	5	5/31/21	19	EXCHEC_7_UNIT 1	0.0	16,780
3906	2021	6	6/17/21	19	EXCHEC_7_UNIT 1	0.0	19,817
3907	2021	7	7/9/21	19	EXCHEC_7_UNIT 1	0.0	19,648
3908	2021	8	8/16/21	19	EXCHEC_7_UNIT 1	0.0	19,322
3909	2021	9	9/8/21	19	EXCHEC_7_UNIT 1	0.0	19,140
3910	2021	10	10/4/21	19	EXCHEC_7_UNIT 1	0.0	15,055
3911	2021	11	11/3/21	19	EXCHEC_7_UNIT 1	0.0	12,962
3912	2021	12	12/21/21	18	EXCHEC_7_UNIT 1	0.0	14,324
3913	2022	1	1/3/22	19	EXCHEC_7_UNIT 1	0.0	13,634
3914	2022	2	2/24/22	19	EXCHEC_7_UNIT 1	0.0	13,653
3915	2022	3	3/23/22	20	EXCHEC_7_UNIT 1	0.0	13,092
3916	2022	4	4/7/22	20	EXCHEC_7_UNIT 1	0.0	14,538
3917	2022	5	5/25/22	19	EXCHEC_7_UNIT 1	0.0	18,196
3918	2022	6	6/10/22	19	EXCHEC_7_UNIT 1	0.0	19,104
3919	2022	7	7/11/22	19	EXCHEC_7_UNIT 1	0.0	18,732
3920	2022	8	8/16/22	19	EXCHEC_7_UNIT 1	0.0	19,877
3921	2022	9	9/6/22	18	EXCHEC_7_UNIT 1	0.0	22,600
3922	2022	10	10/6/22	19	EXCHEC_7_UNIT 1	0.0	14,974

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3923	2022	11	11/8/22	19	EXCHEC_7_UNIT 1	0.0	13,443
3924	2022	12	12/15/22	19	EXCHEC_7_UNIT 1	0.0	13,744
3925	2023	1	1/5/23	18	EXCHEC_7_UNIT 1	0.0	13,312
3926	2023	2	2/28/23	19	EXCHEC_7_UNIT 1	0.0	13,274
3927	2023	3	3/1/23	19	EXCHEC_7_UNIT 1	0.0	13,081
3928	2023	4	4/27/23	20	EXCHEC_7_UNIT 1	0.0	14,298
3929	2023	5	5/16/23	20	EXCHEC_7_UNIT 1	0.0	14,699
3930	2023	6	6/30/23	19	EXCHEC_7_UNIT 1	0.0	17,431
3931	2023	7	7/17/23	19	EXCHEC_7_UNIT 1	0.0	19,463
3932	2023	8	8/16/23	19	EXCHEC_7_UNIT 1	0.0	20,622
3933	2023	9	9/11/23	19	EXCHEC_7_UNIT 1	0.0	15,575
3934	2023	10	10/6/23	19	EXCHEC_7_UNIT 1	0.0	16,148
3935	2023	11	11/29/23	18	EXCHEC_7_UNIT 1	0.0	13,306
3936	2023	12	12/18/23	18	EXCHEC_7_UNIT 1	0.0	13,353
3937	2024	1	1/8/24	19	EXCHEC_7_UNIT 1	0.0	13,357
3938	2024	2	2/7/24	19	EXCHEC_7_UNIT 1	0.0	12,548
3939	2024	3	3/4/24	19	EXCHEC_7_UNIT 1	0.0	12,309
3940	2024	4	4/4/24	21	EXCHEC_7_UNIT 1	0.0	12,113
3941	2024	5	5/30/24	20	EXCHEC_7_UNIT 1	0.0	14,677
3942	2024	6	6/5/24	19	EXCHEC_7_UNIT 1	0.0	18,057
3943	2024	7	7/3/24	19	EXCHEC_7_UNIT 1	0.0	21,734
3944	2024	8	8/6/24	20	EXCHEC_7_UNIT 1	0.0	19,559
3945	2024	9	9/5/24	19	EXCHEC_7_UNIT 1	0.0	20,281
3946	2024	10	10/2/24	19	EXCHEC_7_UNIT 1	0.0	18,562
3947	2024	11	11/20/24	18	EXCHEC_7_UNIT 1	0.0	13,143
3948	2024	12	12/18/24	18	EXCHEC_7_UNIT 1	0.0	13,530
3949	2025	1	1/21/25	8	EXCHEC_7_UNIT 1	0.0	12,898
3950	2025	2	2/6/25	19	EXCHEC_7_UNIT 1	0.0	13,478
3951	2025	3	3/25/25	20	EXCHEC_7_UNIT 1	0.0	12,922
3952	2025	4	4/30/25	21	EXCHEC_7_UNIT 1	0.0	12,556
3953	2025	5	5/30/25	20	EXCHEC_7_UNIT 1	0.0	17,377
3954	2025	6	6/18/25	20	EXCHEC_7_UNIT 1	0.0	16,307
3955	2025	7	7/11/25	20	EXCHEC_7_UNIT 1	0.0	17,818
3956	2025	8	8/21/25	19	EXCHEC_7_UNIT 1	0.0	19,084
3957	2025	9	9/17/25	19	EXCHEC_7_UNIT 1	0.0	18,221
3958	2025	10	10/7/25	19	EXCHEC_7_UNIT 1	0.0	14,743
3959	2025	11	11/10/25	18	EXCHEC_7_UNIT 1	0.0	13,172
3960	2025	12	12/8/25	18	EXCHEC_7_UNIT 1	0.0	13,672
3961	2016	1	1/4/16	19	FMEADO_6_HELLHL	0.1	13,752
3962	2016	2	2/2/16	19	FMEADO_6_HELLHL	0.4	13,974
3963	2016	3	3/8/16	20	FMEADO_6_HELLHL	0.1	13,311
3964	2016	4	4/6/16	21	FMEADO_6_HELLHL	0.1	14,102
3965	2016	5	5/31/16	18	FMEADO_6_HELLHL	0.1	17,457
3966	2016	6	6/28/16	18	FMEADO_6_HELLHL	0.5	20,358
3967	2016	7	7/28/16	18	FMEADO_6_HELLHL	0.5	20,819
3968	2016	8	8/16/16	19	FMEADO_6_HELLHL	0.5	19,001
3969	2016	9	9/26/16	18	FMEADO_6_HELLHL	0.0	18,753
3970	2016	10	10/10/16	20	FMEADO_6_HELLHL	0.6	14,295
3971	2016	11	11/10/16	19	FMEADO_6_HELLHL	0.4	14,240
3972	2016	12	12/19/16	19	FMEADO_6_HELLHL	0.1	14,423
3973	2017	1	1/18/17	19	FMEADO_6_HELLHL	0.0	14,231
3974	2017	2	2/1/17	19	FMEADO_6_HELLHL	0.0	13,972
3975	2017	3	3/1/17	20	FMEADO_6_HELLHL	0.6	13,243

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
3976	2017	4	4/5/17	21	FMEADO_6_HELLHL	0.0	12,798
3977	2017	5	5/22/17	18	FMEADO_6_HELLHL	0.0	17,536
3978	2017	6	6/22/17	18	FMEADO_6_HELLHL	0.6	22,810
3979	2017	7	7/31/17	19	FMEADO_6_HELLHL	0.6	19,595
3980	2017	8	8/2/17	18	FMEADO_6_HELLHL	0.6	20,661
3981	2017	9	9/2/17	18	FMEADO_6_HELLHL	0.4	22,539
3982	2017	10	10/25/17	19	FMEADO_6_HELLHL	0.0	14,753
3983	2017	11	11/8/17	19	FMEADO_6_HELLHL	0.4	13,397
3984	2017	12	12/21/17	19	FMEADO_6_HELLHL	0.4	14,480
3985	2018	1	1/23/18	19	FMEADO_6_HELLHL	0.0	13,387
3986	2018	2	2/20/18	19	FMEADO_6_HELLHL	0.0	13,812
3987	2018	3	3/1/18	20	FMEADO_6_HELLHL	0.0	13,886
3988	2018	4	4/23/18	21	FMEADO_6_HELLHL	0.0	13,650
3989	2018	5	5/29/18	19	FMEADO_6_HELLHL	0.0	16,428
3990	2018	6	6/13/18	19	FMEADO_6_HELLHL	0.0	17,520
3991	2018	7	7/25/18	18	FMEADO_6_HELLHL	0.0	19,728
3992	2018	8	8/9/18	19	FMEADO_6_HELLHL	0.0	17,956
3993	2018	9	9/7/18	18	FMEADO_6_HELLHL	0.0	16,487
3994	2018	10	10/1/18	20	FMEADO_6_HELLHL	0.0	14,493
3995	2018	11	11/19/18	19	FMEADO_6_HELLHL	0.0	13,598
3996	2018	12	12/3/18	19	FMEADO_6_HELLHL	0.0	13,671
3997	2019	1	1/2/19	19	FMEADO_6_HELLHL	0.0	13,356
3998	2019	2	2/6/19	19	FMEADO_6_HELLHL	0.0	13,789
3999	2019	3	3/6/19	20	FMEADO_6_HELLHL	0.0	13,118
4000	2019	4	4/24/19	20	FMEADO_6_HELLHL	0.0	14,672
4001	2019	5	5/13/19	21	FMEADO_6_HELLHL	0.0	13,307
4002	2019	6	6/11/19	19	FMEADO_6_HELLHL	0.0	19,386
4003	2019	7	7/28/19	19	FMEADO_6_HELLHL	0.0	19,458
4004	2019	8	8/15/19	19	FMEADO_6_HELLHL	0.0	20,972
4005	2019	9	9/25/19	19	FMEADO_6_HELLHL	0.0	19,105
4006	2019	10	10/7/19	20	FMEADO_6_HELLHL	0.0	14,307
4007	2019	11	11/26/19	19	FMEADO_6_HELLHL	0.0	13,591
4008	2019	12	12/17/19	19	FMEADO_6_HELLHL	0.0	13,739
4009	2020	1	1/21/20	19	FMEADO_6_HELLHL	0.0	13,324
4010	2020	2	2/3/20	19	FMEADO_6_HELLHL	0.0	13,337
4011	2020	3	3/16/20	21	FMEADO_6_HELLHL	0.0	13,318
4012	2020	4	4/28/20	21	FMEADO_6_HELLHL	0.0	13,282
4013	2020	5	5/28/20	19	FMEADO_6_HELLHL	0.0	18,820
4014	2020	6	6/3/20	19	FMEADO_6_HELLHL	0.0	18,958
4015	2020	7	7/13/20	19	FMEADO_6_HELLHL	0.0	18,084
4016	2020	8	8/18/20	19	FMEADO_6_HELLHL	0.0	22,615
4017	2020	9	9/7/20	18	FMEADO_6_HELLHL	0.0	20,079
4018	2020	10	10/1/20	18	FMEADO_6_HELLHL	0.0	17,843
4019	2020	11	11/3/20	19	FMEADO_6_HELLHL	0.0	13,163
4020	2020	12	12/7/20	19	FMEADO_6_HELLHL	0.0	13,516
4021	2021	1	1/26/21	19	FMEADO_6_HELLHL	0.0	13,642
4022	2021	2	2/2/21	19	FMEADO_6_HELLHL	0.0	12,820
4023	2021	3	3/11/21	20	FMEADO_6_HELLHL	0.0	12,860
4024	2021	4	4/29/21	21	FMEADO_6_HELLHL	0.0	13,048
4025	2021	5	5/31/21	19	FMEADO_6_HELLHL	0.0	16,780
4026	2021	6	6/17/21	19	FMEADO_6_HELLHL	0.0	19,817
4027	2021	7	7/9/21	19	FMEADO_6_HELLHL	0.0	19,648
4028	2021	8	8/16/21	19	FMEADO_6_HELLHL	0.0	19,322

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4029	2021	9	9/8/21	19	FMEADO_6_HELLHL	0.0	19,140
4030	2021	10	10/4/21	19	FMEADO_6_HELLHL	0.0	15,055
4031	2021	11	11/3/21	19	FMEADO_6_HELLHL	0.0	12,962
4032	2021	12	12/21/21	18	FMEADO_6_HELLHL	0.0	14,324
4033	2022	1	1/3/22	19	FMEADO_6_HELLHL	0.0	13,634
4034	2022	2	2/24/22	19	FMEADO_6_HELLHL	0.0	13,653
4035	2022	3	3/23/22	20	FMEADO_6_HELLHL	0.0	13,092
4036	2022	4	4/7/22	20	FMEADO_6_HELLHL	0.0	14,538
4037	2022	5	5/25/22	19	FMEADO_6_HELLHL	0.0	18,196
4038	2022	6	6/10/22	19	FMEADO_6_HELLHL	0.0	19,104
4039	2022	7	7/11/22	19	FMEADO_6_HELLHL	0.0	18,732
4040	2022	8	8/16/22	19	FMEADO_6_HELLHL	0.0	19,877
4041	2022	9	9/6/22	18	FMEADO_6_HELLHL	0.0	22,600
4042	2022	10	10/6/22	19	FMEADO_6_HELLHL	0.0	14,974
4043	2022	11	11/8/22	19	FMEADO_6_HELLHL	0.0	13,443
4044	2022	12	12/15/22	19	FMEADO_6_HELLHL	0.0	13,744
4045	2023	1	1/5/23	18	FMEADO_6_HELLHL	0.0	13,312
4046	2023	2	2/28/23	19	FMEADO_6_HELLHL	0.0	13,274
4047	2023	3	3/1/23	19	FMEADO_6_HELLHL	0.0	13,081
4048	2023	4	4/27/23	20	FMEADO_6_HELLHL	0.0	14,298
4049	2023	5	5/16/23	20	FMEADO_6_HELLHL	0.0	14,699
4050	2023	6	6/30/23	19	FMEADO_6_HELLHL	0.0	17,431
4051	2023	7	7/17/23	19	FMEADO_6_HELLHL	0.0	19,463
4052	2023	8	8/16/23	19	FMEADO_6_HELLHL	0.0	20,622
4053	2023	9	9/11/23	19	FMEADO_6_HELLHL	0.0	15,575
4054	2023	10	10/6/23	19	FMEADO_6_HELLHL	0.0	16,148
4055	2023	11	11/29/23	18	FMEADO_6_HELLHL	0.0	13,306
4056	2023	12	12/18/23	18	FMEADO_6_HELLHL	0.0	13,353
4057	2024	1	1/8/24	19	FMEADO_6_HELLHL	0.0	13,357
4058	2024	2	2/7/24	19	FMEADO_6_HELLHL	0.0	12,548
4059	2024	3	3/4/24	19	FMEADO_6_HELLHL	0.0	12,309
4060	2024	4	4/4/24	21	FMEADO_6_HELLHL	0.0	12,113
4061	2024	5	5/30/24	20	FMEADO_6_HELLHL	0.0	14,677
4062	2024	6	6/5/24	19	FMEADO_6_HELLHL	0.0	18,057
4063	2024	7	7/3/24	19	FMEADO_6_HELLHL	0.0	21,734
4064	2024	8	8/6/24	20	FMEADO_6_HELLHL	0.0	19,559
4065	2024	9	9/5/24	19	FMEADO_6_HELLHL	0.0	20,281
4066	2024	10	10/2/24	19	FMEADO_6_HELLHL	0.0	18,562
4067	2024	11	11/20/24	18	FMEADO_6_HELLHL	0.0	13,143
4068	2024	12	12/18/24	18	FMEADO_6_HELLHL	0.0	13,530
4069	2025	1	1/21/25	8	FMEADO_6_HELLHL	0.0	12,898
4070	2025	2	2/6/25	19	FMEADO_6_HELLHL	0.0	13,478
4071	2025	3	3/25/25	20	FMEADO_6_HELLHL	0.0	12,922
4072	2025	4	4/30/25	21	FMEADO_6_HELLHL	0.0	12,556
4073	2025	5	5/30/25	20	FMEADO_6_HELLHL	0.0	17,377
4074	2025	6	6/18/25	20	FMEADO_6_HELLHL	0.0	16,307
4075	2025	7	7/11/25	20	FMEADO_6_HELLHL	0.0	17,818
4076	2025	8	8/21/25	19	FMEADO_6_HELLHL	0.0	19,084
4077	2025	9	9/17/25	19	FMEADO_6_HELLHL	0.0	18,221
4078	2025	10	10/7/25	19	FMEADO_6_HELLHL	0.0	14,743
4079	2025	11	11/10/25	18	FMEADO_6_HELLHL	0.0	13,172
4080	2025	12	12/8/25	18	FMEADO_6_HELLHL	0.0	13,672
4081	2016	1	1/4/16	19	FMEADO_7_UNIT	0.0	13,752

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4082	2016	2	2/2/16	19	FMEADO_7_UNIT	14.0	13,974
4083	2016	3	3/8/16	20	FMEADO_7_UNIT	15.0	13,311
4084	2016	4	4/6/16	21	FMEADO_7_UNIT	0.0	14,102
4085	2016	5	5/31/16	18	FMEADO_7_UNIT	17.0	17,457
4086	2016	6	6/28/16	18	FMEADO_7_UNIT	17.0	20,358
4087	2016	7	7/28/16	18	FMEADO_7_UNIT	17.0	20,819
4088	2016	8	8/16/16	19	FMEADO_7_UNIT	16.0	19,001
4089	2016	9	9/26/16	18	FMEADO_7_UNIT	16.0	18,753
4090	2016	10	10/10/16	20	FMEADO_7_UNIT	16.0	14,295
4091	2016	11	11/10/16	19	FMEADO_7_UNIT	12.0	14,240
4092	2016	12	12/19/16	19	FMEADO_7_UNIT	4.3	14,423
4093	2017	1	1/18/17	19	FMEADO_7_UNIT	0.0	14,231
4094	2017	2	2/1/17	19	FMEADO_7_UNIT	0.0	13,972
4095	2017	3	3/1/17	20	FMEADO_7_UNIT	17.0	13,243
4096	2017	4	4/5/17	21	FMEADO_7_UNIT	0.0	12,798
4097	2017	5	5/22/17	18	FMEADO_7_UNIT	0.0	17,536
4098	2017	6	6/22/17	18	FMEADO_7_UNIT	16.0	22,810
4099	2017	7	7/31/17	19	FMEADO_7_UNIT	16.0	19,595
4100	2017	8	8/2/17	18	FMEADO_7_UNIT	16.0	20,661
4101	2017	9	9/2/17	18	FMEADO_7_UNIT	9.3	22,539
4102	2017	10	10/25/17	19	FMEADO_7_UNIT	10.0	14,753
4103	2017	11	11/8/17	19	FMEADO_7_UNIT	16.0	13,397
4104	2017	12	12/21/17	19	FMEADO_7_UNIT	16.0	14,480
4105	2018	1	1/23/18	19	FMEADO_7_UNIT	0.0	13,387
4106	2018	2	2/20/18	19	FMEADO_7_UNIT	0.0	13,812
4107	2018	3	3/1/18	20	FMEADO_7_UNIT	0.0	13,886
4108	2018	4	4/23/18	21	FMEADO_7_UNIT	0.0	13,650
4109	2018	5	5/29/18	19	FMEADO_7_UNIT	0.0	16,428
4110	2018	6	6/13/18	19	FMEADO_7_UNIT	0.0	17,520
4111	2018	7	7/25/18	18	FMEADO_7_UNIT	0.0	19,728
4112	2018	8	8/9/18	19	FMEADO_7_UNIT	0.0	17,956
4113	2018	9	9/7/18	18	FMEADO_7_UNIT	0.0	16,487
4114	2018	10	10/1/18	20	FMEADO_7_UNIT	0.0	14,493
4115	2018	11	11/19/18	19	FMEADO_7_UNIT	0.0	13,598
4116	2018	12	12/3/18	19	FMEADO_7_UNIT	0.0	13,671
4117	2019	1	1/2/19	19	FMEADO_7_UNIT	0.0	13,356
4118	2019	2	2/6/19	19	FMEADO_7_UNIT	0.0	13,789
4119	2019	3	3/6/19	20	FMEADO_7_UNIT	0.0	13,118
4120	2019	4	4/24/19	20	FMEADO_7_UNIT	0.0	14,672
4121	2019	5	5/13/19	21	FMEADO_7_UNIT	0.0	13,307
4122	2019	6	6/11/19	19	FMEADO_7_UNIT	0.0	19,386
4123	2019	7	7/28/19	19	FMEADO_7_UNIT	0.0	19,458
4124	2019	8	8/15/19	19	FMEADO_7_UNIT	0.0	20,972
4125	2019	9	9/25/19	19	FMEADO_7_UNIT	0.0	19,105
4126	2019	10	10/7/19	20	FMEADO_7_UNIT	0.0	14,307
4127	2019	11	11/26/19	19	FMEADO_7_UNIT	0.0	13,591
4128	2019	12	12/17/19	19	FMEADO_7_UNIT	0.0	13,739
4129	2020	1	1/21/20	19	FMEADO_7_UNIT	0.0	13,324
4130	2020	2	2/3/20	19	FMEADO_7_UNIT	0.0	13,337
4131	2020	3	3/16/20	21	FMEADO_7_UNIT	0.0	13,318
4132	2020	4	4/28/20	21	FMEADO_7_UNIT	0.0	13,282
4133	2020	5	5/28/20	19	FMEADO_7_UNIT	0.0	18,820
4134	2020	6	6/3/20	19	FMEADO_7_UNIT	0.0	18,958

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4135	2020	7	7/13/20	19	FMEADO_7_UNIT	0.0	18,084
4136	2020	8	8/18/20	19	FMEADO_7_UNIT	0.0	22,615
4137	2020	9	9/7/20	18	FMEADO_7_UNIT	0.0	20,079
4138	2020	10	10/1/20	18	FMEADO_7_UNIT	0.0	17,843
4139	2020	11	11/3/20	19	FMEADO_7_UNIT	0.0	13,163
4140	2020	12	12/7/20	19	FMEADO_7_UNIT	0.0	13,516
4141	2021	1	1/26/21	19	FMEADO_7_UNIT	0.0	13,642
4142	2021	2	2/2/21	19	FMEADO_7_UNIT	0.0	12,820
4143	2021	3	3/11/21	20	FMEADO_7_UNIT	0.0	12,860
4144	2021	4	4/29/21	21	FMEADO_7_UNIT	0.0	13,048
4145	2021	5	5/31/21	19	FMEADO_7_UNIT	0.0	16,780
4146	2021	6	6/17/21	19	FMEADO_7_UNIT	0.0	19,817
4147	2021	7	7/9/21	19	FMEADO_7_UNIT	0.0	19,648
4148	2021	8	8/16/21	19	FMEADO_7_UNIT	0.0	19,322
4149	2021	9	9/8/21	19	FMEADO_7_UNIT	0.0	19,140
4150	2021	10	10/4/21	19	FMEADO_7_UNIT	0.0	15,055
4151	2021	11	11/3/21	19	FMEADO_7_UNIT	0.0	12,962
4152	2021	12	12/21/21	18	FMEADO_7_UNIT	0.0	14,324
4153	2022	1	1/3/22	19	FMEADO_7_UNIT	0.0	13,634
4154	2022	2	2/24/22	19	FMEADO_7_UNIT	0.0	13,653
4155	2022	3	3/23/22	20	FMEADO_7_UNIT	0.0	13,092
4156	2022	4	4/7/22	20	FMEADO_7_UNIT	0.0	14,538
4157	2022	5	5/25/22	19	FMEADO_7_UNIT	0.0	18,196
4158	2022	6	6/10/22	19	FMEADO_7_UNIT	0.0	19,104
4159	2022	7	7/11/22	19	FMEADO_7_UNIT	0.0	18,732
4160	2022	8	8/16/22	19	FMEADO_7_UNIT	0.0	19,877
4161	2022	9	9/6/22	18	FMEADO_7_UNIT	0.0	22,600
4162	2022	10	10/6/22	19	FMEADO_7_UNIT	0.0	14,974
4163	2022	11	11/8/22	19	FMEADO_7_UNIT	0.0	13,443
4164	2022	12	12/15/22	19	FMEADO_7_UNIT	0.0	13,744
4165	2023	1	1/5/23	18	FMEADO_7_UNIT	0.0	13,312
4166	2023	2	2/28/23	19	FMEADO_7_UNIT	0.0	13,274
4167	2023	3	3/1/23	19	FMEADO_7_UNIT	0.0	13,081
4168	2023	4	4/27/23	20	FMEADO_7_UNIT	0.0	14,298
4169	2023	5	5/16/23	20	FMEADO_7_UNIT	0.0	14,699
4170	2023	6	6/30/23	19	FMEADO_7_UNIT	0.0	17,431
4171	2023	7	7/17/23	19	FMEADO_7_UNIT	0.0	19,463
4172	2023	8	8/16/23	19	FMEADO_7_UNIT	0.0	20,622
4173	2023	9	9/11/23	19	FMEADO_7_UNIT	0.0	15,575
4174	2023	10	10/6/23	19	FMEADO_7_UNIT	0.0	16,148
4175	2023	11	11/29/23	18	FMEADO_7_UNIT	0.0	13,306
4176	2023	12	12/18/23	18	FMEADO_7_UNIT	0.0	13,353
4177	2024	1	1/8/24	19	FMEADO_7_UNIT	0.0	13,357
4178	2024	2	2/7/24	19	FMEADO_7_UNIT	0.0	12,548
4179	2024	3	3/4/24	19	FMEADO_7_UNIT	0.0	12,309
4180	2024	4	4/4/24	21	FMEADO_7_UNIT	0.0	12,113
4181	2024	5	5/30/24	20	FMEADO_7_UNIT	0.0	14,677
4182	2024	6	6/5/24	19	FMEADO_7_UNIT	0.0	18,057
4183	2024	7	7/3/24	19	FMEADO_7_UNIT	0.0	21,734
4184	2024	8	8/6/24	20	FMEADO_7_UNIT	0.0	19,559
4185	2024	9	9/5/24	19	FMEADO_7_UNIT	0.0	20,281
4186	2024	10	10/2/24	19	FMEADO_7_UNIT	0.0	18,562
4187	2024	11	11/20/24	18	FMEADO_7_UNIT	0.0	13,143

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4188	2024	12	12/18/24	18	FMEADO_7_UNIT	0.0	13,530
4189	2025	1	1/21/25	8	FMEADO_7_UNIT	0.0	12,898
4190	2025	2	2/6/25	19	FMEADO_7_UNIT	0.0	13,478
4191	2025	3	3/25/25	20	FMEADO_7_UNIT	0.0	12,922
4192	2025	4	4/30/25	21	FMEADO_7_UNIT	0.0	12,556
4193	2025	5	5/30/25	20	FMEADO_7_UNIT	0.0	17,377
4194	2025	6	6/18/25	20	FMEADO_7_UNIT	0.0	16,307
4195	2025	7	7/11/25	20	FMEADO_7_UNIT	0.0	17,818
4196	2025	8	8/21/25	19	FMEADO_7_UNIT	0.0	19,084
4197	2025	9	9/17/25	19	FMEADO_7_UNIT	0.0	18,221
4198	2025	10	10/7/25	19	FMEADO_7_UNIT	0.0	14,743
4199	2025	11	11/10/25	18	FMEADO_7_UNIT	0.0	13,172
4200	2025	12	12/8/25	18	FMEADO_7_UNIT	0.0	13,672
4201	2016	1	1/4/16	19	FORBST_7_UNIT 1	35.0	13,752
4202	2016	2	2/2/16	19	FORBST_7_UNIT 1	37.5	13,974
4203	2016	3	3/8/16	20	FORBST_7_UNIT 1	37.5	13,311
4204	2016	4	4/6/16	21	FORBST_7_UNIT 1	37.5	14,102
4205	2016	5	5/31/16	18	FORBST_7_UNIT 1	1.5	17,457
4206	2016	6	6/28/16	18	FORBST_7_UNIT 1	18.8	20,358
4207	2016	7	7/28/16	18	FORBST_7_UNIT 1	37.5	20,819
4208	2016	8	8/16/16	19	FORBST_7_UNIT 1	37.5	19,001
4209	2016	9	9/26/16	18	FORBST_7_UNIT 1	37.5	18,753
4210	2016	10	10/10/16	20	FORBST_7_UNIT 1	0.0	14,295
4211	2016	11	11/10/16	19	FORBST_7_UNIT 1	37.5	14,240
4212	2016	12	12/19/16	19	FORBST_7_UNIT 1	0.0	14,423
4213	2017	1	1/18/17	19	FORBST_7_UNIT 1	37.5	14,231
4214	2017	2	2/1/17	19	FORBST_7_UNIT 1	32.0	13,972
4215	2017	3	3/1/17	20	FORBST_7_UNIT 1	37.5	13,243
4216	2017	4	4/5/17	21	FORBST_7_UNIT 1	37.5	12,798
4217	2017	5	5/22/17	18	FORBST_7_UNIT 1	19.1	17,536
4218	2017	6	6/22/17	18	FORBST_7_UNIT 1	0.0	22,810
4219	2017	7	7/31/17	19	FORBST_7_UNIT 1	17.0	19,595
4220	2017	8	8/2/17	18	FORBST_7_UNIT 1	20.0	20,661
4221	2017	9	9/2/17	18	FORBST_7_UNIT 1	0.0	22,539
4222	2017	10	10/25/17	19	FORBST_7_UNIT 1	0.1	14,753
4223	2017	11	11/8/17	19	FORBST_7_UNIT 1	37.5	13,397
4224	2017	12	12/21/17	19	FORBST_7_UNIT 1	37.5	14,480
4225	2018	1	1/23/18	19	FORBST_7_UNIT 1	37.5	13,387
4226	2018	2	2/20/18	19	FORBST_7_UNIT 1	0.0	13,812
4227	2018	3	3/1/18	20	FORBST_7_UNIT 1	0.0	13,886
4228	2018	4	4/23/18	21	FORBST_7_UNIT 1	5.0	13,650
4229	2018	5	5/29/18	19	FORBST_7_UNIT 1	36.1	16,428
4230	2018	6	6/13/18	19	FORBST_7_UNIT 1	37.5	17,520
4231	2018	7	7/25/18	18	FORBST_7_UNIT 1	0.0	19,728
4232	2018	8	8/9/18	19	FORBST_7_UNIT 1	37.5	17,956
4233	2018	9	9/7/18	18	FORBST_7_UNIT 1	37.5	16,487
4234	2018	10	10/1/18	20	FORBST_7_UNIT 1	35.7	14,493
4235	2018	11	11/19/18	19	FORBST_7_UNIT 1	32.0	13,598
4236	2018	12	12/3/18	19	FORBST_7_UNIT 1	37.5	13,671
4237	2019	1	1/2/19	19	FORBST_7_UNIT 1	31.9	13,356
4238	2019	2	2/6/19	19	FORBST_7_UNIT 1	37.5	13,789
4239	2019	3	3/6/19	20	FORBST_7_UNIT 1	0.0	13,118
4240	2019	4	4/24/19	20	FORBST_7_UNIT 1	37.5	14,672

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4241	2019	5	5/13/19	21	FORBST_7_UNIT 1	0.0	13,307
4242	2019	6	6/11/19	19	FORBST_7_UNIT 1	37.5	19,386
4243	2019	7	7/28/19	19	FORBST_7_UNIT 1	37.5	19,458
4244	2019	8	8/15/19	19	FORBST_7_UNIT 1	30.0	20,972
4245	2019	9	9/25/19	19	FORBST_7_UNIT 1	0.0	19,105
4246	2019	10	10/7/19	20	FORBST_7_UNIT 1	37.5	14,307
4247	2019	11	11/26/19	19	FORBST_7_UNIT 1	37.5	13,591
4248	2019	12	12/17/19	19	FORBST_7_UNIT 1	37.4	13,739
4249	2020	1	1/21/20	19	FORBST_7_UNIT 1	31.9	13,324
4250	2020	2	2/3/20	19	FORBST_7_UNIT 1	0.0	13,337
4251	2020	3	3/16/20	21	FORBST_7_UNIT 1	0.0	13,318
4252	2020	4	4/28/20	21	FORBST_7_UNIT 1	0.0	13,282
4253	2020	5	5/28/20	19	FORBST_7_UNIT 1	36.0	18,820
4254	2020	6	6/3/20	19	FORBST_7_UNIT 1	7.8	18,958
4255	2020	7	7/13/20	19	FORBST_7_UNIT 1	32.4	18,084
4256	2020	8	8/18/20	19	FORBST_7_UNIT 1	31.0	22,615
4257	2020	9	9/7/20	18	FORBST_7_UNIT 1	0.0	20,079
4258	2020	10	10/1/20	18	FORBST_7_UNIT 1	0.0	17,843
4259	2020	11	11/3/20	19	FORBST_7_UNIT 1	0.0	13,163
4260	2020	12	12/7/20	19	FORBST_7_UNIT 1	0.0	13,516
4261	2021	1	1/26/21	19	FORBST_7_UNIT 1	5.0	13,642
4262	2021	2	2/2/21	19	FORBST_7_UNIT 1	25.4	12,820
4263	2021	3	3/11/21	20	FORBST_7_UNIT 1	0.0	12,860
4264	2021	4	4/29/21	21	FORBST_7_UNIT 1	5.0	13,048
4265	2021	5	5/31/21	19	FORBST_7_UNIT 1	0.0	16,780
4266	2021	6	6/17/21	19	FORBST_7_UNIT 1	37.5	19,817
4267	2021	7	7/9/21	19	FORBST_7_UNIT 1	20.0	19,648
4268	2021	8	8/16/21	19	FORBST_7_UNIT 1	37.5	19,322
4269	2021	9	9/8/21	19	FORBST_7_UNIT 1	37.5	19,140
4270	2021	10	10/4/21	19	FORBST_7_UNIT 1	0.0	15,055
4271	2021	11	11/3/21	19	FORBST_7_UNIT 1	0.0	12,962
4272	2021	12	12/21/21	18	FORBST_7_UNIT 1	0.0	14,324
4273	2022	1	1/3/22	19	FORBST_7_UNIT 1	0.0	13,634
4274	2022	2	2/24/22	19	FORBST_7_UNIT 1	0.0	13,653
4275	2022	3	3/23/22	20	FORBST_7_UNIT 1	0.0	13,092
4276	2022	4	4/7/22	20	FORBST_7_UNIT 1	0.0	14,538
4277	2022	5	5/25/22	19	FORBST_7_UNIT 1	0.0	18,196
4278	2022	6	6/10/22	19	FORBST_7_UNIT 1	0.0	19,104
4279	2022	7	7/11/22	19	FORBST_7_UNIT 1	0.0	18,732
4280	2022	8	8/16/22	19	FORBST_7_UNIT 1	0.0	19,877
4281	2022	9	9/6/22	18	FORBST_7_UNIT 1	0.0	22,600
4282	2022	10	10/6/22	19	FORBST_7_UNIT 1	0.0	14,974
4283	2022	11	11/8/22	19	FORBST_7_UNIT 1	0.0	13,443
4284	2022	12	12/15/22	19	FORBST_7_UNIT 1	0.0	13,744
4285	2023	1	1/5/23	18	FORBST_7_UNIT 1	0.0	13,312
4286	2023	2	2/28/23	19	FORBST_7_UNIT 1	0.0	13,274
4287	2023	3	3/1/23	19	FORBST_7_UNIT 1	0.0	13,081
4288	2023	4	4/27/23	20	FORBST_7_UNIT 1	0.0	14,298
4289	2023	5	5/16/23	20	FORBST_7_UNIT 1	0.0	14,699
4290	2023	6	6/30/23	19	FORBST_7_UNIT 1	0.0	17,431
4291	2023	7	7/17/23	19	FORBST_7_UNIT 1	0.0	19,463
4292	2023	8	8/16/23	19	FORBST_7_UNIT 1	0.0	20,622
4293	2023	9	9/11/23	19	FORBST_7_UNIT 1	0.0	15,575

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4294	2023	10	10/6/23	19	FORBST_7_UNIT 1	0.0	16,148
4295	2023	11	11/29/23	18	FORBST_7_UNIT 1	0.0	13,306
4296	2023	12	12/18/23	18	FORBST_7_UNIT 1	0.0	13,353
4297	2024	1	1/8/24	19	FORBST_7_UNIT 1	0.0	13,357
4298	2024	2	2/7/24	19	FORBST_7_UNIT 1	0.0	12,548
4299	2024	3	3/4/24	19	FORBST_7_UNIT 1	0.0	12,309
4300	2024	4	4/4/24	21	FORBST_7_UNIT 1	0.0	12,113
4301	2024	5	5/30/24	20	FORBST_7_UNIT 1	0.0	14,677
4302	2024	6	6/5/24	19	FORBST_7_UNIT 1	0.0	18,057
4303	2024	7	7/3/24	19	FORBST_7_UNIT 1	0.0	21,734
4304	2024	8	8/6/24	20	FORBST_7_UNIT 1	0.0	19,559
4305	2024	9	9/5/24	19	FORBST_7_UNIT 1	0.0	20,281
4306	2024	10	10/2/24	19	FORBST_7_UNIT 1	0.0	18,562
4307	2024	11	11/20/24	18	FORBST_7_UNIT 1	0.0	13,143
4308	2024	12	12/18/24	18	FORBST_7_UNIT 1	0.0	13,530
4309	2025	1	1/21/25	8	FORBST_7_UNIT 1	0.0	12,898
4310	2025	2	2/6/25	19	FORBST_7_UNIT 1	0.0	13,478
4311	2025	3	3/25/25	20	FORBST_7_UNIT 1	0.0	12,922
4312	2025	4	4/30/25	21	FORBST_7_UNIT 1	0.0	12,556
4313	2025	5	5/30/25	20	FORBST_7_UNIT 1	0.0	17,377
4314	2025	6	6/18/25	20	FORBST_7_UNIT 1	0.0	16,307
4315	2025	7	7/11/25	20	FORBST_7_UNIT 1	0.0	17,818
4316	2025	8	8/21/25	19	FORBST_7_UNIT 1	0.0	19,084
4317	2025	9	9/17/25	19	FORBST_7_UNIT 1	0.0	18,221
4318	2025	10	10/7/25	19	FORBST_7_UNIT 1	0.0	14,743
4319	2025	11	11/10/25	18	FORBST_7_UNIT 1	0.0	13,172
4320	2025	12	12/8/25	18	FORBST_7_UNIT 1	0.0	13,672
4321	2016	1	1/4/16	19	GRIZLY_1_UNIT 1	19.3	13,752
4322	2016	2	2/2/16	19	GRIZLY_1_UNIT 1	20.0	13,974
4323	2016	3	3/8/16	20	GRIZLY_1_UNIT 1	2.0	13,311
4324	2016	4	4/6/16	21	GRIZLY_1_UNIT 1	2.0	14,102
4325	2016	5	5/31/16	18	GRIZLY_1_UNIT 1	20.0	17,457
4326	2016	6	6/28/16	18	GRIZLY_1_UNIT 1	20.0	20,358
4327	2016	7	7/28/16	18	GRIZLY_1_UNIT 1	20.0	20,819
4328	2016	8	8/16/16	19	GRIZLY_1_UNIT 1	20.0	19,001
4329	2016	9	9/26/16	18	GRIZLY_1_UNIT 1	20.0	18,753
4330	2016	10	10/10/16	20	GRIZLY_1_UNIT 1	20.0	14,295
4331	2016	11	11/10/16	19	GRIZLY_1_UNIT 1	20.0	14,240
4332	2016	12	12/19/16	19	GRIZLY_1_UNIT 1	2.0	14,423
4333	2017	1	1/18/17	19	GRIZLY_1_UNIT 1	19.2	14,231
4334	2017	2	2/1/17	19	GRIZLY_1_UNIT 1	20.0	13,972
4335	2017	3	3/1/17	20	GRIZLY_1_UNIT 1	20.0	13,243
4336	2017	4	4/5/17	21	GRIZLY_1_UNIT 1	20.0	12,798
4337	2017	5	5/22/17	18	GRIZLY_1_UNIT 1	20.0	17,536
4338	2017	6	6/22/17	18	GRIZLY_1_UNIT 1	0.0	22,810
4339	2017	7	7/31/17	19	GRIZLY_1_UNIT 1	20.0	19,595
4340	2017	8	8/2/17	18	GRIZLY_1_UNIT 1	20.0	20,661
4341	2017	9	9/2/17	18	GRIZLY_1_UNIT 1	11.7	22,539
4342	2017	10	10/25/17	19	GRIZLY_1_UNIT 1	20.0	14,753
4343	2017	11	11/8/17	19	GRIZLY_1_UNIT 1	17.0	13,397
4344	2017	12	12/21/17	19	GRIZLY_1_UNIT 1	0.0	14,480
4345	2018	1	1/23/18	19	GRIZLY_1_UNIT 1	20.0	13,387
4346	2018	2	2/20/18	19	GRIZLY_1_UNIT 1	0.0	13,812

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4347	2018	3	3/1/18	20	GRIZLY_1_UNIT 1	0.0	13,886
4348	2018	4	4/23/18	21	GRIZLY_1_UNIT 1	0.0	13,650
4349	2018	5	5/29/18	19	GRIZLY_1_UNIT 1	0.0	16,428
4350	2018	6	6/13/18	19	GRIZLY_1_UNIT 1	19.1	17,520
4351	2018	7	7/25/18	18	GRIZLY_1_UNIT 1	20.0	19,728
4352	2018	8	8/9/18	19	GRIZLY_1_UNIT 1	20.0	17,956
4353	2018	9	9/7/18	18	GRIZLY_1_UNIT 1	20.0	16,487
4354	2018	10	10/1/18	20	GRIZLY_1_UNIT 1	0.0	14,493
4355	2018	11	11/19/18	19	GRIZLY_1_UNIT 1	0.0	13,598
4356	2018	12	12/3/18	19	GRIZLY_1_UNIT 1	0.0	13,671
4357	2019	1	1/2/19	19	GRIZLY_1_UNIT 1	0.0	13,356
4358	2019	2	2/6/19	19	GRIZLY_1_UNIT 1	0.0	13,789
4359	2019	3	3/6/19	20	GRIZLY_1_UNIT 1	0.0	13,118
4360	2019	4	4/24/19	20	GRIZLY_1_UNIT 1	0.0	14,672
4361	2019	5	5/13/19	21	GRIZLY_1_UNIT 1	0.0	13,307
4362	2019	6	6/11/19	19	GRIZLY_1_UNIT 1	0.0	19,386
4363	2019	7	7/28/19	19	GRIZLY_1_UNIT 1	0.0	19,458
4364	2019	8	8/15/19	19	GRIZLY_1_UNIT 1	0.0	20,972
4365	2019	9	9/25/19	19	GRIZLY_1_UNIT 1	0.0	19,105
4366	2019	10	10/7/19	20	GRIZLY_1_UNIT 1	0.0	14,307
4367	2019	11	11/26/19	19	GRIZLY_1_UNIT 1	0.0	13,591
4368	2019	12	12/17/19	19	GRIZLY_1_UNIT 1	0.0	13,739
4369	2020	1	1/21/20	19	GRIZLY_1_UNIT 1	0.0	13,324
4370	2020	2	2/3/20	19	GRIZLY_1_UNIT 1	0.0	13,337
4371	2020	3	3/16/20	21	GRIZLY_1_UNIT 1	0.0	13,318
4372	2020	4	4/28/20	21	GRIZLY_1_UNIT 1	0.0	13,282
4373	2020	5	5/28/20	19	GRIZLY_1_UNIT 1	0.0	18,820
4374	2020	6	6/3/20	19	GRIZLY_1_UNIT 1	0.0	18,958
4375	2020	7	7/13/20	19	GRIZLY_1_UNIT 1	0.0	18,084
4376	2020	8	8/18/20	19	GRIZLY_1_UNIT 1	0.0	22,615
4377	2020	9	9/7/20	18	GRIZLY_1_UNIT 1	0.0	20,079
4378	2020	10	10/1/20	18	GRIZLY_1_UNIT 1	0.0	17,843
4379	2020	11	11/3/20	19	GRIZLY_1_UNIT 1	0.0	13,163
4380	2020	12	12/7/20	19	GRIZLY_1_UNIT 1	0.0	13,516
4381	2021	1	1/26/21	19	GRIZLY_1_UNIT 1	0.0	13,642
4382	2021	2	2/2/21	19	GRIZLY_1_UNIT 1	0.0	12,820
4383	2021	3	3/11/21	20	GRIZLY_1_UNIT 1	0.0	12,860
4384	2021	4	4/29/21	21	GRIZLY_1_UNIT 1	0.0	13,048
4385	2021	5	5/31/21	19	GRIZLY_1_UNIT 1	0.0	16,780
4386	2021	6	6/17/21	19	GRIZLY_1_UNIT 1	0.0	19,817
4387	2021	7	7/9/21	19	GRIZLY_1_UNIT 1	0.0	19,648
4388	2021	8	8/16/21	19	GRIZLY_1_UNIT 1	0.0	19,322
4389	2021	9	9/8/21	19	GRIZLY_1_UNIT 1	0.0	19,140
4390	2021	10	10/4/21	19	GRIZLY_1_UNIT 1	0.0	15,055
4391	2021	11	11/3/21	19	GRIZLY_1_UNIT 1	0.0	12,962
4392	2021	12	12/21/21	18	GRIZLY_1_UNIT 1	0.0	14,324
4393	2022	1	1/3/22	19	GRIZLY_1_UNIT 1	0.0	13,634
4394	2022	2	2/24/22	19	GRIZLY_1_UNIT 1	0.0	13,653
4395	2022	3	3/23/22	20	GRIZLY_1_UNIT 1	0.0	13,092
4396	2022	4	4/7/22	20	GRIZLY_1_UNIT 1	0.0	14,538
4397	2022	5	5/25/22	19	GRIZLY_1_UNIT 1	0.0	18,196
4398	2022	6	6/10/22	19	GRIZLY_1_UNIT 1	0.0	19,104
4399	2022	7	7/11/22	19	GRIZLY_1_UNIT 1	0.0	18,732

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4400	2022	8	8/16/22	19	GRIZLY_1_UNIT 1	0.0	19,877
4401	2022	9	9/6/22	18	GRIZLY_1_UNIT 1	0.0	22,600
4402	2022	10	10/6/22	19	GRIZLY_1_UNIT 1	0.0	14,974
4403	2022	11	11/8/22	19	GRIZLY_1_UNIT 1	0.0	13,443
4404	2022	12	12/15/22	19	GRIZLY_1_UNIT 1	0.0	13,744
4405	2023	1	1/5/23	18	GRIZLY_1_UNIT 1	0.0	13,312
4406	2023	2	2/28/23	19	GRIZLY_1_UNIT 1	0.0	13,274
4407	2023	3	3/1/23	19	GRIZLY_1_UNIT 1	0.0	13,081
4408	2023	4	4/27/23	20	GRIZLY_1_UNIT 1	0.0	14,298
4409	2023	5	5/16/23	20	GRIZLY_1_UNIT 1	0.0	14,699
4410	2023	6	6/30/23	19	GRIZLY_1_UNIT 1	0.0	17,431
4411	2023	7	7/17/23	19	GRIZLY_1_UNIT 1	0.0	19,463
4412	2023	8	8/16/23	19	GRIZLY_1_UNIT 1	0.0	20,622
4413	2023	9	9/11/23	19	GRIZLY_1_UNIT 1	0.0	15,575
4414	2023	10	10/6/23	19	GRIZLY_1_UNIT 1	0.0	16,148
4415	2023	11	11/29/23	18	GRIZLY_1_UNIT 1	0.0	13,306
4416	2023	12	12/18/23	18	GRIZLY_1_UNIT 1	0.0	13,353
4417	2024	1	1/8/24	19	GRIZLY_1_UNIT 1	0.0	13,357
4418	2024	2	2/7/24	19	GRIZLY_1_UNIT 1	12.4	12,548
4419	2024	3	3/4/24	19	GRIZLY_1_UNIT 1	9.0	12,309
4420	2024	4	4/4/24	21	GRIZLY_1_UNIT 1	0.0	12,113
4421	2024	5	5/30/24	20	GRIZLY_1_UNIT 1	16.0	14,677
4422	2024	6	6/5/24	19	GRIZLY_1_UNIT 1	13.8	18,057
4423	2024	7	7/3/24	19	GRIZLY_1_UNIT 1	20.0	21,734
4424	2024	8	8/6/24	20	GRIZLY_1_UNIT 1	0.0	19,559
4425	2024	9	9/5/24	19	GRIZLY_1_UNIT 1	0.0	20,281
4426	2024	10	10/2/24	19	GRIZLY_1_UNIT 1	0.0	18,562
4427	2024	11	11/20/24	18	GRIZLY_1_UNIT 1	0.0	13,143
4428	2024	12	12/18/24	18	GRIZLY_1_UNIT 1	8.0	13,530
4429	2025	1	1/21/25	8	GRIZLY_1_UNIT 1	7.4	12,898
4430	2025	2	2/6/25	19	GRIZLY_1_UNIT 1	20.0	13,478
4431	2025	3	3/25/25	20	GRIZLY_1_UNIT 1	20.0	12,922
4432	2025	4	4/30/25	21	GRIZLY_1_UNIT 1	5.0	12,556
4433	2025	5	5/30/25	20	GRIZLY_1_UNIT 1	20.0	17,377
4434	2025	6	6/18/25	20	GRIZLY_1_UNIT 1	20.0	16,307
4435	2025	7	7/11/25	20	GRIZLY_1_UNIT 1	0.0	17,818
4436	2025	8	8/21/25	19	GRIZLY_1_UNIT 1	20.0	19,084
4437	2025	9	9/17/25	19	GRIZLY_1_UNIT 1	20.0	18,221
4438	2025	10	10/7/25	19	GRIZLY_1_UNIT 1	0.0	14,743
4439	2025	11	11/10/25	18	GRIZLY_1_UNIT 1	0.0	13,172
4440	2025	12	12/8/25	18	GRIZLY_1_UNIT 1	18.2	13,672
4441	2016	1	1/4/16	19	HAASPH_7_PL1X2	0.0	13,752
4442	2016	2	2/2/16	19	HAASPH_7_PL1X2	122.7	13,974
4443	2016	3	3/8/16	20	HAASPH_7_PL1X2	0.0	13,311
4444	2016	4	4/6/16	21	HAASPH_7_PL1X2	0.0	14,102
4445	2016	5	5/31/16	18	HAASPH_7_PL1X2	144.0	17,457
4446	2016	6	6/28/16	18	HAASPH_7_PL1X2	142.8	20,358
4447	2016	7	7/28/16	18	HAASPH_7_PL1X2	144.0	20,819
4448	2016	8	8/16/16	19	HAASPH_7_PL1X2	144.0	19,001
4449	2016	9	9/26/16	18	HAASPH_7_PL1X2	144.0	18,753
4450	2016	10	10/10/16	20	HAASPH_7_PL1X2	72.0	14,295
4451	2016	11	11/10/16	19	HAASPH_7_PL1X2	0.0	14,240
4452	2016	12	12/19/16	19	HAASPH_7_PL1X2	72.0	14,423

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4453	2017	1	1/18/17	19	HAASPH_7_PL1X2	72.0	14,231
4454	2017	2	2/1/17	19	HAASPH_7_PL1X2	72.0	13,972
4455	2017	3	3/1/17	20	HAASPH_7_PL1X2	72.0	13,243
4456	2017	4	4/5/17	21	HAASPH_7_PL1X2	144.0	12,798
4457	2017	5	5/22/17	18	HAASPH_7_PL1X2	124.0	17,536
4458	2017	6	6/22/17	18	HAASPH_7_PL1X2	0.0	22,810
4459	2017	7	7/31/17	19	HAASPH_7_PL1X2	144.0	19,595
4460	2017	8	8/2/17	18	HAASPH_7_PL1X2	144.0	20,661
4461	2017	9	9/2/17	18	HAASPH_7_PL1X2	19.8	22,539
4462	2017	10	10/25/17	19	HAASPH_7_PL1X2	34.0	14,753
4463	2017	11	11/8/17	19	HAASPH_7_PL1X2	34.0	13,397
4464	2017	12	12/21/17	19	HAASPH_7_PL1X2	144.0	14,480
4465	2018	1	1/23/18	19	HAASPH_7_PL1X2	72.0	13,387
4466	2018	2	2/20/18	19	HAASPH_7_PL1X2	34.0	13,812
4467	2018	3	3/1/18	20	HAASPH_7_PL1X2	1.0	13,886
4468	2018	4	4/23/18	21	HAASPH_7_PL1X2	0.0	13,650
4469	2018	5	5/29/18	19	HAASPH_7_PL1X2	144.0	16,428
4470	2018	6	6/13/18	19	HAASPH_7_PL1X2	144.0	17,520
4471	2018	7	7/25/18	18	HAASPH_7_PL1X2	140.3	19,728
4472	2018	8	8/9/18	19	HAASPH_7_PL1X2	140.3	17,956
4473	2018	9	9/7/18	18	HAASPH_7_PL1X2	144.0	16,487
4474	2018	10	10/1/18	20	HAASPH_7_PL1X2	0.0	14,493
4475	2018	11	11/19/18	19	HAASPH_7_PL1X2	144.0	13,598
4476	2018	12	12/3/18	19	HAASPH_7_PL1X2	144.0	13,671
4477	2019	1	1/2/19	19	HAASPH_7_PL1X2	144.0	13,356
4478	2019	2	2/6/19	19	HAASPH_7_PL1X2	144.0	13,789
4479	2019	3	3/6/19	20	HAASPH_7_PL1X2	144.0	13,118
4480	2019	4	4/24/19	20	HAASPH_7_PL1X2	144.0	14,672
4481	2019	5	5/13/19	21	HAASPH_7_PL1X2	130.0	13,307
4482	2019	6	6/11/19	19	HAASPH_7_PL1X2	123.0	19,386
4483	2019	7	7/28/19	19	HAASPH_7_PL1X2	144.0	19,458
4484	2019	8	8/15/19	19	HAASPH_7_PL1X2	144.0	20,972
4485	2019	9	9/25/19	19	HAASPH_7_PL1X2	0.0	19,105
4486	2019	10	10/7/19	20	HAASPH_7_PL1X2	72.0	14,307
4487	2019	11	11/26/19	19	HAASPH_7_PL1X2	128.4	13,591
4488	2019	12	12/17/19	19	HAASPH_7_PL1X2	143.9	13,739
4489	2020	1	1/21/20	19	HAASPH_7_PL1X2	144.0	13,324
4490	2020	2	2/3/20	19	HAASPH_7_PL1X2	34.0	13,337
4491	2020	3	3/16/20	21	HAASPH_7_PL1X2	1.0	13,318
4492	2020	4	4/28/20	21	HAASPH_7_PL1X2	0.0	13,282
4493	2020	5	5/28/20	19	HAASPH_7_PL1X2	144.0	18,820
4494	2020	6	6/3/20	19	HAASPH_7_PL1X2	144.0	18,958
4495	2020	7	7/13/20	19	HAASPH_7_PL1X2	144.0	18,084
4496	2020	8	8/18/20	19	HAASPH_7_PL1X2	144.0	22,615
4497	2020	9	9/7/20	18	HAASPH_7_PL1X2	144.0	20,079
4498	2020	10	10/1/20	18	HAASPH_7_PL1X2	144.0	17,843
4499	2020	11	11/3/20	19	HAASPH_7_PL1X2	0.0	13,163
4500	2020	12	12/7/20	19	HAASPH_7_PL1X2	0.0	13,516
4501	2021	1	1/26/21	19	HAASPH_7_PL1X2	34.0	13,642
4502	2021	2	2/2/21	19	HAASPH_7_PL1X2	34.0	12,820
4503	2021	3	3/11/21	20	HAASPH_7_PL1X2	0.0	12,860
4504	2021	4	4/29/21	21	HAASPH_7_PL1X2	0.0	13,048
4505	2021	5	5/31/21	19	HAASPH_7_PL1X2	0.0	16,780

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4506	2021	6	6/17/21	19	HAASPH_7_PL1X2	144.0	19,817
4507	2021	7	7/9/21	19	HAASPH_7_PL1X2	144.0	19,648
4508	2021	8	8/16/21	19	HAASPH_7_PL1X2	144.0	19,322
4509	2021	9	9/8/21	19	HAASPH_7_PL1X2	144.0	19,140
4510	2021	10	10/4/21	19	HAASPH_7_PL1X2	51.5	15,055
4511	2021	11	11/3/21	19	HAASPH_7_PL1X2	72.0	12,962
4512	2021	12	12/21/21	18	HAASPH_7_PL1X2	0.0	14,324
4513	2022	1	1/3/22	19	HAASPH_7_PL1X2	0.0	13,634
4514	2022	2	2/24/22	19	HAASPH_7_PL1X2	0.0	13,653
4515	2022	3	3/23/22	20	HAASPH_7_PL1X2	0.0	13,092
4516	2022	4	4/7/22	20	HAASPH_7_PL1X2	72.0	14,538
4517	2022	5	5/25/22	19	HAASPH_7_PL1X2	0.0	18,196
4518	2022	6	6/10/22	19	HAASPH_7_PL1X2	144.0	19,104
4519	2022	7	7/11/22	19	HAASPH_7_PL1X2	144.0	18,732
4520	2022	8	8/16/22	19	HAASPH_7_PL1X2	65.6	19,877
4521	2022	9	9/6/22	18	HAASPH_7_PL1X2	126.5	22,600
4522	2022	10	10/6/22	19	HAASPH_7_PL1X2	144.0	14,974
4523	2022	11	11/8/22	19	HAASPH_7_PL1X2	0.0	13,443
4524	2022	12	12/15/22	19	HAASPH_7_PL1X2	0.0	13,744
4525	2023	1	1/5/23	18	HAASPH_7_PL1X2	0.0	13,312
4526	2023	2	2/28/23	19	HAASPH_7_PL1X2	72.0	13,274
4527	2023	3	3/1/23	19	HAASPH_7_PL1X2	72.0	13,081
4528	2023	4	4/27/23	20	HAASPH_7_PL1X2	15.0	14,298
4529	2023	5	5/16/23	20	HAASPH_7_PL1X2	0.0	14,699
4530	2023	6	6/30/23	19	HAASPH_7_PL1X2	36.0	17,431
4531	2023	7	7/17/23	19	HAASPH_7_PL1X2	144.0	19,463
4532	2023	8	8/16/23	19	HAASPH_7_PL1X2	144.0	20,622
4533	2023	9	9/11/23	19	HAASPH_7_PL1X2	144.0	15,575
4534	2023	10	10/6/23	19	HAASPH_7_PL1X2	144.0	16,148
4535	2023	11	11/29/23	18	HAASPH_7_PL1X2	0.0	13,306
4536	2023	12	12/18/23	18	HAASPH_7_PL1X2	72.0	13,353
4537	2024	1	1/8/24	19	HAASPH_7_PL1X2	144.0	13,357
4538	2024	2	2/7/24	19	HAASPH_7_PL1X2	0.0	12,548
4539	2024	3	3/4/24	19	HAASPH_7_PL1X2	135.2	12,309
4540	2024	4	4/4/24	21	HAASPH_7_PL1X2	138.6	12,113
4541	2024	5	5/30/24	20	HAASPH_7_PL1X2	144.0	14,677
4542	2024	6	6/5/24	19	HAASPH_7_PL1X2	144.0	18,057
4543	2024	7	7/3/24	19	HAASPH_7_PL1X2	0.0	21,734
4544	2024	8	8/6/24	20	HAASPH_7_PL1X2	144.0	19,559
4545	2024	9	9/5/24	19	HAASPH_7_PL1X2	144.0	20,281
4546	2024	10	10/2/24	19	HAASPH_7_PL1X2	6.9	18,562
4547	2024	11	11/20/24	18	HAASPH_7_PL1X2	0.0	13,143
4548	2024	12	12/18/24	18	HAASPH_7_PL1X2	139.4	13,530
4549	2025	1	1/21/25	8	HAASPH_7_PL1X2	138.1	12,898
4550	2025	2	2/6/25	19	HAASPH_7_PL1X2	0.0	13,478
4551	2025	3	3/25/25	20	HAASPH_7_PL1X2	99.8	12,922
4552	2025	4	4/30/25	21	HAASPH_7_PL1X2	139.1	12,556
4553	2025	5	5/30/25	20	HAASPH_7_PL1X2	2.5	17,377
4554	2025	6	6/18/25	20	HAASPH_7_PL1X2	91.0	16,307
4555	2025	7	7/11/25	20	HAASPH_7_PL1X2	117.7	17,818
4556	2025	8	8/21/25	19	HAASPH_7_PL1X2	139.7	19,084
4557	2025	9	9/17/25	19	HAASPH_7_PL1X2	144.0	18,221
4558	2025	10	10/7/25	19	HAASPH_7_PL1X2	144.0	14,743

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4559	2025	11	11/10/25	18	HAASPH_7_PL1X2	72.0	13,172
4560	2025	12	12/8/25	18	HAASPH_7_PL1X2	72.0	13,672
4561	2016	1	1/4/16	19	HALSEY_6_UNIT	1.9	13,752
4562	2016	2	2/2/16	19	HALSEY_6_UNIT	2.6	13,974
4563	2016	3	3/8/16	20	HALSEY_6_UNIT	3.2	13,311
4564	2016	4	4/6/16	21	HALSEY_6_UNIT	7.0	14,102
4565	2016	5	5/31/16	18	HALSEY_6_UNIT	0.0	17,457
4566	2016	6	6/28/16	18	HALSEY_6_UNIT	0.0	20,358
4567	2016	7	7/28/16	18	HALSEY_6_UNIT	7.9	20,819
4568	2016	8	8/16/16	19	HALSEY_6_UNIT	7.5	19,001
4569	2016	9	9/26/16	18	HALSEY_6_UNIT	4.8	18,753
4570	2016	10	10/10/16	20	HALSEY_6_UNIT	3.0	14,295
4571	2016	11	11/10/16	19	HALSEY_6_UNIT	0.0	14,240
4572	2016	12	12/19/16	19	HALSEY_6_UNIT	3.7	14,423
4573	2017	1	1/18/17	19	HALSEY_6_UNIT	0.0	14,231
4574	2017	2	2/1/17	19	HALSEY_6_UNIT	6.0	13,972
4575	2017	3	3/1/17	20	HALSEY_6_UNIT	2.3	13,243
4576	2017	4	4/5/17	21	HALSEY_6_UNIT	2.3	12,798
4577	2017	5	5/22/17	18	HALSEY_6_UNIT	0.0	17,536
4578	2017	6	6/22/17	18	HALSEY_6_UNIT	0.0	22,810
4579	2017	7	7/31/17	19	HALSEY_6_UNIT	7.9	19,595
4580	2017	8	8/2/17	18	HALSEY_6_UNIT	7.9	20,661
4581	2017	9	9/2/17	18	HALSEY_6_UNIT	5.3	22,539
4582	2017	10	10/25/17	19	HALSEY_6_UNIT	0.0	14,753
4583	2017	11	11/8/17	19	HALSEY_6_UNIT	0.0	13,397
4584	2017	12	12/21/17	19	HALSEY_6_UNIT	0.0	14,480
4585	2018	1	1/23/18	19	HALSEY_6_UNIT	0.0	13,387
4586	2018	2	2/20/18	19	HALSEY_6_UNIT	2.7	13,812
4587	2018	3	3/1/18	20	HALSEY_6_UNIT	3.4	13,886
4588	2018	4	4/23/18	21	HALSEY_6_UNIT	8.0	13,650
4589	2018	5	5/29/18	19	HALSEY_6_UNIT	8.6	16,428
4590	2018	6	6/13/18	19	HALSEY_6_UNIT	5.6	17,520
4591	2018	7	7/25/18	18	HALSEY_6_UNIT	8.2	19,728
4592	2018	8	8/9/18	19	HALSEY_6_UNIT	8.0	17,956
4593	2018	9	9/7/18	18	HALSEY_6_UNIT	6.5	16,487
4594	2018	10	10/1/18	20	HALSEY_6_UNIT	4.6	14,493
4595	2018	11	11/19/18	19	HALSEY_6_UNIT	0.0	13,598
4596	2018	12	12/3/18	19	HALSEY_6_UNIT	2.3	13,671
4597	2019	1	1/2/19	19	HALSEY_6_UNIT	4.7	13,356
4598	2019	2	2/6/19	19	HALSEY_6_UNIT	2.0	13,789
4599	2019	3	3/6/19	20	HALSEY_6_UNIT	2.7	13,118
4600	2019	4	4/24/19	20	HALSEY_6_UNIT	7.3	14,672
4601	2019	5	5/13/19	21	HALSEY_6_UNIT	7.8	13,307
4602	2019	6	6/11/19	19	HALSEY_6_UNIT	7.7	19,386
4603	2019	7	7/28/19	19	HALSEY_6_UNIT	8.0	19,458
4604	2019	8	8/15/19	19	HALSEY_6_UNIT	8.6	20,972
4605	2019	9	9/25/19	19	HALSEY_6_UNIT	5.7	19,105
4606	2019	10	10/7/19	20	HALSEY_6_UNIT	5.1	14,307
4607	2019	11	11/26/19	19	HALSEY_6_UNIT	4.5	13,591
4608	2019	12	12/17/19	19	HALSEY_6_UNIT	0.0	13,739
4609	2020	1	1/21/20	19	HALSEY_6_UNIT	2.3	13,324
4610	2020	2	2/3/20	19	HALSEY_6_UNIT	1.0	13,337
4611	2020	3	3/16/20	21	HALSEY_6_UNIT	3.3	13,318

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4612	2020	4	4/28/20	21	HALSEY_6_UNIT	5.2	13,282
4613	2020	5	5/28/20	19	HALSEY_6_UNIT	0.0	18,820
4614	2020	6	6/3/20	19	HALSEY_6_UNIT	7.8	18,958
4615	2020	7	7/13/20	19	HALSEY_6_UNIT	8.1	18,084
4616	2020	8	8/18/20	19	HALSEY_6_UNIT	6.3	22,615
4617	2020	9	9/7/20	18	HALSEY_6_UNIT	6.4	20,079
4618	2020	10	10/1/20	18	HALSEY_6_UNIT	6.8	17,843
4619	2020	11	11/3/20	19	HALSEY_6_UNIT	0.0	13,163
4620	2020	12	12/7/20	19	HALSEY_6_UNIT	0.0	13,516
4621	2021	1	1/26/21	19	HALSEY_6_UNIT	1.4	13,642
4622	2021	2	2/2/21	19	HALSEY_6_UNIT	1.3	12,820
4623	2021	3	3/11/21	20	HALSEY_6_UNIT	4.0	12,860
4624	2021	4	4/29/21	21	HALSEY_6_UNIT	4.1	13,048
4625	2021	5	5/31/21	19	HALSEY_6_UNIT	5.2	16,780
4626	2021	6	6/17/21	19	HALSEY_6_UNIT	3.1	19,817
4627	2021	7	7/9/21	19	HALSEY_6_UNIT	3.4	19,648
4628	2021	8	8/16/21	19	HALSEY_6_UNIT	3.1	19,322
4629	2021	9	9/8/21	19	HALSEY_6_UNIT	2.2	19,140
4630	2021	10	10/4/21	19	HALSEY_6_UNIT	2.7	15,055
4631	2021	11	11/3/21	19	HALSEY_6_UNIT	0.0	12,962
4632	2021	12	12/21/21	18	HALSEY_6_UNIT	2.5	14,324
4633	2022	1	1/3/22	19	HALSEY_6_UNIT	0.0	13,634
4634	2022	2	2/24/22	19	HALSEY_6_UNIT	2.2	13,653
4635	2022	3	3/23/22	20	HALSEY_6_UNIT	4.9	13,092
4636	2022	4	4/7/22	20	HALSEY_6_UNIT	0.0	14,538
4637	2022	5	5/25/22	19	HALSEY_6_UNIT	0.0	18,196
4638	2022	6	6/10/22	19	HALSEY_6_UNIT	0.0	19,104
4639	2022	7	7/11/22	19	HALSEY_6_UNIT	0.0	18,732
4640	2022	8	8/16/22	19	HALSEY_6_UNIT	0.0	19,877
4641	2022	9	9/6/22	18	HALSEY_6_UNIT	0.0	22,600
4642	2022	10	10/6/22	19	HALSEY_6_UNIT	0.0	14,974
4643	2022	11	11/8/22	19	HALSEY_6_UNIT	0.0	13,443
4644	2022	12	12/15/22	19	HALSEY_6_UNIT	0.0	13,744
4645	2023	1	1/5/23	18	HALSEY_6_UNIT	0.0	13,312
4646	2023	2	2/28/23	19	HALSEY_6_UNIT	0.0	13,274
4647	2023	3	3/1/23	19	HALSEY_6_UNIT	0.0	13,081
4648	2023	4	4/27/23	20	HALSEY_6_UNIT	0.0	14,298
4649	2023	5	5/16/23	20	HALSEY_6_UNIT	0.0	14,699
4650	2023	6	6/30/23	19	HALSEY_6_UNIT	0.0	17,431
4651	2023	7	7/17/23	19	HALSEY_6_UNIT	0.0	19,463
4652	2023	8	8/16/23	19	HALSEY_6_UNIT	0.0	20,622
4653	2023	9	9/11/23	19	HALSEY_6_UNIT	0.0	15,575
4654	2023	10	10/6/23	19	HALSEY_6_UNIT	0.0	16,148
4655	2023	11	11/29/23	18	HALSEY_6_UNIT	0.0	13,306
4656	2023	12	12/18/23	18	HALSEY_6_UNIT	0.0	13,353
4657	2024	1	1/8/24	19	HALSEY_6_UNIT	0.0	13,357
4658	2024	2	2/7/24	19	HALSEY_6_UNIT	0.0	12,548
4659	2024	3	3/4/24	19	HALSEY_6_UNIT	0.0	12,309
4660	2024	4	4/4/24	21	HALSEY_6_UNIT	0.0	12,113
4661	2024	5	5/30/24	20	HALSEY_6_UNIT	0.0	14,677
4662	2024	6	6/5/24	19	HALSEY_6_UNIT	0.0	18,057
4663	2024	7	7/3/24	19	HALSEY_6_UNIT	0.0	21,734
4664	2024	8	8/6/24	20	HALSEY_6_UNIT	2.4	19,559

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4665	2024	9	9/5/24	19	HALSEY_6_UNIT	5.2	20,281
4666	2024	10	10/2/24	19	HALSEY_6_UNIT	4.5	18,562
4667	2024	11	11/20/24	18	HALSEY_6_UNIT	0.0	13,143
4668	2024	12	12/18/24	18	HALSEY_6_UNIT	2.6	13,530
4669	2025	1	1/21/25	8	HALSEY_6_UNIT	3.5	12,898
4670	2025	2	2/6/25	19	HALSEY_6_UNIT	2.7	13,478
4671	2025	3	3/25/25	20	HALSEY_6_UNIT	0.0	12,922
4672	2025	4	4/30/25	21	HALSEY_6_UNIT	2.0	12,556
4673	2025	5	5/30/25	20	HALSEY_6_UNIT	1.8	17,377
4674	2025	6	6/18/25	20	HALSEY_6_UNIT	0.9	16,307
4675	2025	7	7/11/25	20	HALSEY_6_UNIT	1.6	17,818
4676	2025	8	8/21/25	19	HALSEY_6_UNIT	6.1	19,084
4677	2025	9	9/17/25	19	HALSEY_6_UNIT	5.4	18,221
4678	2025	10	10/7/25	19	HALSEY_6_UNIT	0.0	14,743
4679	2025	11	11/10/25	18	HALSEY_6_UNIT	0.0	13,172
4680	2025	12	12/8/25	18	HALSEY_6_UNIT	2.6	13,672
4681	2016	1	1/4/16	19	HATCR1_7_UNIT	3.1	13,752
4682	2016	2	2/2/16	19	HATCR1_7_UNIT	3.6	13,974
4683	2016	3	3/8/16	20	HATCR1_7_UNIT	3.7	13,311
4684	2016	4	4/6/16	21	HATCR1_7_UNIT	3.1	14,102
4685	2016	5	5/31/16	18	HATCR1_7_UNIT	2.9	17,457
4686	2016	6	6/28/16	18	HATCR1_7_UNIT	2.7	20,358
4687	2016	7	7/28/16	18	HATCR1_7_UNIT	2.4	20,819
4688	2016	8	8/16/16	19	HATCR1_7_UNIT	2.4	19,001
4689	2016	9	9/26/16	18	HATCR1_7_UNIT	2.2	18,753
4690	2016	10	10/10/16	20	HATCR1_7_UNIT	2.7	14,295
4691	2016	11	11/10/16	19	HATCR1_7_UNIT	3.3	14,240
4692	2016	12	12/19/16	19	HATCR1_7_UNIT	4.1	14,423
4693	2017	1	1/18/17	19	HATCR1_7_UNIT	2.8	14,231
4694	2017	2	2/1/17	19	HATCR1_7_UNIT	2.9	13,972
4695	2017	3	3/1/17	20	HATCR1_7_UNIT	3.9	13,243
4696	2017	4	4/5/17	21	HATCR1_7_UNIT	5.0	12,798
4697	2017	5	5/22/17	18	HATCR1_7_UNIT	4.2	17,536
4698	2017	6	6/22/17	18	HATCR1_7_UNIT	0.0	22,810
4699	2017	7	7/31/17	19	HATCR1_7_UNIT	3.7	19,595
4700	2017	8	8/2/17	18	HATCR1_7_UNIT	3.6	20,661
4701	2017	9	9/2/17	18	HATCR1_7_UNIT	2.1	22,539
4702	2017	10	10/25/17	19	HATCR1_7_UNIT	3.9	14,753
4703	2017	11	11/8/17	19	HATCR1_7_UNIT	4.2	13,397
4704	2017	12	12/21/17	19	HATCR1_7_UNIT	4.3	14,480
4705	2018	1	1/23/18	19	HATCR1_7_UNIT	4.3	13,387
4706	2018	2	2/20/18	19	HATCR1_7_UNIT	4.0	13,812
4707	2018	3	3/1/18	20	HATCR1_7_UNIT	5.0	13,886
4708	2018	4	4/23/18	21	HATCR1_7_UNIT	4.2	13,650
4709	2018	5	5/29/18	19	HATCR1_7_UNIT	3.6	16,428
4710	2018	6	6/13/18	19	HATCR1_7_UNIT	3.5	17,520
4711	2018	7	7/25/18	18	HATCR1_7_UNIT	3.0	19,728
4712	2018	8	8/9/18	19	HATCR1_7_UNIT	0.0	17,956
4713	2018	9	9/7/18	18	HATCR1_7_UNIT	0.0	16,487
4714	2018	10	10/1/18	20	HATCR1_7_UNIT	3.1	14,493
4715	2018	11	11/19/18	19	HATCR1_7_UNIT	3.9	13,598
4716	2018	12	12/3/18	19	HATCR1_7_UNIT	4.1	13,671
4717	2019	1	1/2/19	19	HATCR1_7_UNIT	3.3	13,356

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4718	2019	2	2/6/19	19	HATCR1_7_UNIT	4.3	13,789
4719	2019	3	3/6/19	20	HATCR1_7_UNIT	3.9	13,118
4720	2019	4	4/24/19	20	HATCR1_7_UNIT	4.6	14,672
4721	2019	5	5/13/19	21	HATCR1_7_UNIT	4.5	13,307
4722	2019	6	6/11/19	19	HATCR1_7_UNIT	4.9	19,386
4723	2019	7	7/28/19	19	HATCR1_7_UNIT	3.6	19,458
4724	2019	8	8/15/19	19	HATCR1_7_UNIT	4.0	20,972
4725	2019	9	9/25/19	19	HATCR1_7_UNIT	0.0	19,105
4726	2019	10	10/7/19	20	HATCR1_7_UNIT	0.0	14,307
4727	2019	11	11/26/19	19	HATCR1_7_UNIT	0.0	13,591
4728	2019	12	12/17/19	19	HATCR1_7_UNIT	0.0	13,739
4729	2020	1	1/21/20	19	HATCR1_7_UNIT	4.6	13,324
4730	2020	2	2/3/20	19	HATCR1_7_UNIT	4.5	13,337
4731	2020	3	3/16/20	21	HATCR1_7_UNIT	4.4	13,318
4732	2020	4	4/28/20	21	HATCR1_7_UNIT	3.3	13,282
4733	2020	5	5/28/20	19	HATCR1_7_UNIT	3.8	18,820
4734	2020	6	6/3/20	19	HATCR1_7_UNIT	3.6	18,958
4735	2020	7	7/13/20	19	HATCR1_7_UNIT	3.4	18,084
4736	2020	8	8/18/20	19	HATCR1_7_UNIT	3.2	22,615
4737	2020	9	9/7/20	18	HATCR1_7_UNIT	3.3	20,079
4738	2020	10	10/1/20	18	HATCR1_7_UNIT	3.2	17,843
4739	2020	11	11/3/20	19	HATCR1_7_UNIT	3.8	13,163
4740	2020	12	12/7/20	19	HATCR1_7_UNIT	4.1	13,516
4741	2021	1	1/26/21	19	HATCR1_7_UNIT	4.2	13,642
4742	2021	2	2/2/21	19	HATCR1_7_UNIT	4.3	12,820
4743	2021	3	3/11/21	20	HATCR1_7_UNIT	4.1	12,860
4744	2021	4	4/29/21	21	HATCR1_7_UNIT	0.0	13,048
4745	2021	5	5/31/21	19	HATCR1_7_UNIT	3.0	16,780
4746	2021	6	6/17/21	19	HATCR1_7_UNIT	3.0	19,817
4747	2021	7	7/9/21	19	HATCR1_7_UNIT	2.9	19,648
4748	2021	8	8/16/21	19	HATCR1_7_UNIT	2.9	19,322
4749	2021	9	9/8/21	19	HATCR1_7_UNIT	2.9	19,140
4750	2021	10	10/4/21	19	HATCR1_7_UNIT	0.0	15,055
4751	2021	11	11/3/21	19	HATCR1_7_UNIT	0.0	12,962
4752	2021	12	12/21/21	18	HATCR1_7_UNIT	3.8	14,324
4753	2022	1	1/3/22	19	HATCR1_7_UNIT	3.9	13,634
4754	2022	2	2/24/22	19	HATCR1_7_UNIT	2.4	13,653
4755	2022	3	3/23/22	20	HATCR1_7_UNIT	2.4	13,092
4756	2022	4	4/7/22	20	HATCR1_7_UNIT	1.7	14,538
4757	2022	5	5/25/22	19	HATCR1_7_UNIT	1.8	18,196
4758	2022	6	6/10/22	19	HATCR1_7_UNIT	1.8	19,104
4759	2022	7	7/11/22	19	HATCR1_7_UNIT	1.7	18,732
4760	2022	8	8/16/22	19	HATCR1_7_UNIT	1.7	19,877
4761	2022	9	9/6/22	18	HATCR1_7_UNIT	1.7	22,600
4762	2022	10	10/6/22	19	HATCR1_7_UNIT	1.7	14,974
4763	2022	11	11/8/22	19	HATCR1_7_UNIT	2.2	13,443
4764	2022	12	12/15/22	19	HATCR1_7_UNIT	2.2	13,744
4765	2023	1	1/5/23	18	HATCR1_7_UNIT	2.3	13,312
4766	2023	2	2/28/23	19	HATCR1_7_UNIT	2.2	13,274
4767	2023	3	3/1/23	19	HATCR1_7_UNIT	2.2	13,081
4768	2023	4	4/27/23	20	HATCR1_7_UNIT	1.8	14,298
4769	2023	5	5/16/23	20	HATCR1_7_UNIT	2.3	14,699
4770	2023	6	6/30/23	19	HATCR1_7_UNIT	2.5	17,431

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4771	2023	7	7/17/23	19	HATCR1_7_UNIT	2.1	19,463
4772	2023	8	8/16/23	19	HATCR1_7_UNIT	3.0	20,622
4773	2023	9	9/11/23	19	HATCR1_7_UNIT	0.0	15,575
4774	2023	10	10/6/23	19	HATCR1_7_UNIT	2.8	16,148
4775	2023	11	11/29/23	18	HATCR1_7_UNIT	3.6	13,306
4776	2023	12	12/18/23	18	HATCR1_7_UNIT	3.6	13,353
4777	2024	1	1/8/24	19	HATCR1_7_UNIT	3.6	13,357
4778	2024	2	2/7/24	19	HATCR1_7_UNIT	3.7	12,548
4779	2024	3	3/4/24	19	HATCR1_7_UNIT	3.7	12,309
4780	2024	4	4/4/24	21	HATCR1_7_UNIT	3.5	12,113
4781	2024	5	5/30/24	20	HATCR1_7_UNIT	3.2	14,677
4782	2024	6	6/5/24	19	HATCR1_7_UNIT	2.9	18,057
4783	2024	7	7/3/24	19	HATCR1_7_UNIT	2.9	21,734
4784	2024	8	8/6/24	20	HATCR1_7_UNIT	2.8	19,559
4785	2024	9	9/5/24	19	HATCR1_7_UNIT	2.7	20,281
4786	2024	10	10/2/24	19	HATCR1_7_UNIT	2.8	18,562
4787	2024	11	11/20/24	18	HATCR1_7_UNIT	2.0	13,143
4788	2024	12	12/18/24	18	HATCR1_7_UNIT	4.0	13,530
4789	2025	1	1/21/25	8	HATCR1_7_UNIT	4.0	12,898
4790	2025	2	2/6/25	19	HATCR1_7_UNIT	4.7	13,478
4791	2025	3	3/25/25	20	HATCR1_7_UNIT	4.5	12,922
4792	2025	4	4/30/25	21	HATCR1_7_UNIT	4.0	12,556
4793	2025	5	5/30/25	20	HATCR1_7_UNIT	4.0	17,377
4794	2025	6	6/18/25	20	HATCR1_7_UNIT	4.1	16,307
4795	2025	7	7/11/25	20	HATCR1_7_UNIT	3.9	17,818
4796	2025	8	8/21/25	19	HATCR1_7_UNIT	0.0	19,084
4797	2025	9	9/17/25	19	HATCR1_7_UNIT	3.3	18,221
4798	2025	10	10/7/25	19	HATCR1_7_UNIT	3.6	14,743
4799	2025	11	11/10/25	18	HATCR1_7_UNIT	4.3	13,172
4800	2025	12	12/8/25	18	HATCR1_7_UNIT	4.2	13,672
4801	2016	1	1/4/16	19	HATCR2_7_UNIT	4.1	13,752
4802	2016	2	2/2/16	19	HATCR2_7_UNIT	4.7	13,974
4803	2016	3	3/8/16	20	HATCR2_7_UNIT	5.1	13,311
4804	2016	4	4/6/16	21	HATCR2_7_UNIT	4.4	14,102
4805	2016	5	5/31/16	18	HATCR2_7_UNIT	4.2	17,457
4806	2016	6	6/28/16	18	HATCR2_7_UNIT	4.1	20,358
4807	2016	7	7/28/16	18	HATCR2_7_UNIT	3.5	20,819
4808	2016	8	8/16/16	19	HATCR2_7_UNIT	3.6	19,001
4809	2016	9	9/26/16	18	HATCR2_7_UNIT	0.0	18,753
4810	2016	10	10/10/16	20	HATCR2_7_UNIT	0.0	14,295
4811	2016	11	11/10/16	19	HATCR2_7_UNIT	4.3	14,240
4812	2016	12	12/19/16	19	HATCR2_7_UNIT	5.2	14,423
4813	2017	1	1/18/17	19	HATCR2_7_UNIT	3.1	14,231
4814	2017	2	2/1/17	19	HATCR2_7_UNIT	3.2	13,972
4815	2017	3	3/1/17	20	HATCR2_7_UNIT	5.2	13,243
4816	2017	4	4/5/17	21	HATCR2_7_UNIT	5.6	12,798
4817	2017	5	5/22/17	18	HATCR2_7_UNIT	5.3	17,536
4818	2017	6	6/22/17	18	HATCR2_7_UNIT	0.0	22,810
4819	2017	7	7/31/17	19	HATCR2_7_UNIT	4.5	19,595
4820	2017	8	8/2/17	18	HATCR2_7_UNIT	4.4	20,661
4821	2017	9	9/2/17	18	HATCR2_7_UNIT	2.8	22,539
4822	2017	10	10/25/17	19	HATCR2_7_UNIT	4.9	14,753
4823	2017	11	11/8/17	19	HATCR2_7_UNIT	5.5	13,397

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4824	2017	12	12/21/17	19	HATCR2_7_UNIT	5.3	14,480
4825	2018	1	1/23/18	19	HATCR2_7_UNIT	5.4	13,387
4826	2018	2	2/20/18	19	HATCR2_7_UNIT	5.1	13,812
4827	2018	3	3/1/18	20	HATCR2_7_UNIT	5.0	13,886
4828	2018	4	4/23/18	21	HATCR2_7_UNIT	3.9	13,650
4829	2018	5	5/29/18	19	HATCR2_7_UNIT	5.2	16,428
4830	2018	6	6/13/18	19	HATCR2_7_UNIT	5.1	17,520
4831	2018	7	7/25/18	18	HATCR2_7_UNIT	4.6	19,728
4832	2018	8	8/9/18	19	HATCR2_7_UNIT	0.0	17,956
4833	2018	9	9/7/18	18	HATCR2_7_UNIT	0.0	16,487
4834	2018	10	10/1/18	20	HATCR2_7_UNIT	4.6	14,493
4835	2018	11	11/19/18	19	HATCR2_7_UNIT	5.4	13,598
4836	2018	12	12/3/18	19	HATCR2_7_UNIT	5.3	13,671
4837	2019	1	1/2/19	19	HATCR2_7_UNIT	5.1	13,356
4838	2019	2	2/6/19	19	HATCR2_7_UNIT	5.3	13,789
4839	2019	3	3/6/19	20	HATCR2_7_UNIT	5.5	13,118
4840	2019	4	4/24/19	20	HATCR2_7_UNIT	4.9	14,672
4841	2019	5	5/13/19	21	HATCR2_7_UNIT	4.7	13,307
4842	2019	6	6/11/19	19	HATCR2_7_UNIT	5.4	19,386
4843	2019	7	7/28/19	19	HATCR2_7_UNIT	5.0	19,458
4844	2019	8	8/15/19	19	HATCR2_7_UNIT	5.4	20,972
4845	2019	9	9/25/19	19	HATCR2_7_UNIT	5.3	19,105
4846	2019	10	10/7/19	20	HATCR2_7_UNIT	5.9	14,307
4847	2019	11	11/26/19	19	HATCR2_7_UNIT	5.9	13,591
4848	2019	12	12/17/19	19	HATCR2_7_UNIT	5.1	13,739
4849	2020	1	1/21/20	19	HATCR2_7_UNIT	5.3	13,324
4850	2020	2	2/3/20	19	HATCR2_7_UNIT	5.0	13,337
4851	2020	3	3/16/20	21	HATCR2_7_UNIT	5.4	13,318
4852	2020	4	4/28/20	21	HATCR2_7_UNIT	4.6	13,282
4853	2020	5	5/28/20	19	HATCR2_7_UNIT	5.0	18,820
4854	2020	6	6/3/20	19	HATCR2_7_UNIT	4.8	18,958
4855	2020	7	7/13/20	19	HATCR2_7_UNIT	4.8	18,084
4856	2020	8	8/18/20	19	HATCR2_7_UNIT	4.6	22,615
4857	2020	9	9/7/20	18	HATCR2_7_UNIT	0.0	20,079
4858	2020	10	10/1/20	18	HATCR2_7_UNIT	4.6	17,843
4859	2020	11	11/3/20	19	HATCR2_7_UNIT	5.2	13,163
4860	2020	12	12/7/20	19	HATCR2_7_UNIT	0.0	13,516
4861	2021	1	1/26/21	19	HATCR2_7_UNIT	5.7	13,642
4862	2021	2	2/2/21	19	HATCR2_7_UNIT	5.2	12,820
4863	2021	3	3/11/21	20	HATCR2_7_UNIT	5.5	12,860
4864	2021	4	4/29/21	21	HATCR2_7_UNIT	0.0	13,048
4865	2021	5	5/31/21	19	HATCR2_7_UNIT	0.0	16,780
4866	2021	6	6/17/21	19	HATCR2_7_UNIT	0.0	19,817
4867	2021	7	7/9/21	19	HATCR2_7_UNIT	0.0	19,648
4868	2021	8	8/16/21	19	HATCR2_7_UNIT	2.6	19,322
4869	2021	9	9/8/21	19	HATCR2_7_UNIT	3.4	19,140
4870	2021	10	10/4/21	19	HATCR2_7_UNIT	0.0	15,055
4871	2021	11	11/3/21	19	HATCR2_7_UNIT	3.5	12,962
4872	2021	12	12/21/21	18	HATCR2_7_UNIT	3.0	14,324
4873	2022	1	1/3/22	19	HATCR2_7_UNIT	3.1	13,634
4874	2022	2	2/24/22	19	HATCR2_7_UNIT	3.8	13,653
4875	2022	3	3/23/22	20	HATCR2_7_UNIT	0.0	13,092
4876	2022	4	4/7/22	20	HATCR2_7_UNIT	3.8	14,538

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4877	2022	5	5/25/22	19	HATCR2_7_UNIT	4.3	18,196
4878	2022	6	6/10/22	19	HATCR2_7_UNIT	4.3	19,104
4879	2022	7	7/11/22	19	HATCR2_7_UNIT	4.1	18,732
4880	2022	8	8/16/22	19	HATCR2_7_UNIT	0.0	19,877
4881	2022	9	9/6/22	18	HATCR2_7_UNIT	0.0	22,600
4882	2022	10	10/6/22	19	HATCR2_7_UNIT	0.0	14,974
4883	2022	11	11/8/22	19	HATCR2_7_UNIT	0.0	13,443
4884	2022	12	12/15/22	19	HATCR2_7_UNIT	0.0	13,744
4885	2023	1	1/5/23	18	HATCR2_7_UNIT	0.0	13,312
4886	2023	2	2/28/23	19	HATCR2_7_UNIT	0.0	13,274
4887	2023	3	3/1/23	19	HATCR2_7_UNIT	0.0	13,081
4888	2023	4	4/27/23	20	HATCR2_7_UNIT	0.0	14,298
4889	2023	5	5/16/23	20	HATCR2_7_UNIT	0.0	14,699
4890	2023	6	6/30/23	19	HATCR2_7_UNIT	0.0	17,431
4891	2023	7	7/17/23	19	HATCR2_7_UNIT	0.0	19,463
4892	2023	8	8/16/23	19	HATCR2_7_UNIT	0.0	20,622
4893	2023	9	9/11/23	19	HATCR2_7_UNIT	0.0	15,575
4894	2023	10	10/6/23	19	HATCR2_7_UNIT	0.0	16,148
4895	2023	11	11/29/23	18	HATCR2_7_UNIT	4.9	13,306
4896	2023	12	12/18/23	18	HATCR2_7_UNIT	4.4	13,353
4897	2024	1	1/8/24	19	HATCR2_7_UNIT	4.9	13,357
4898	2024	2	2/7/24	19	HATCR2_7_UNIT	5.2	12,548
4899	2024	3	3/4/24	19	HATCR2_7_UNIT	4.7	12,309
4900	2024	4	4/4/24	21	HATCR2_7_UNIT	5.2	12,113
4901	2024	5	5/30/24	20	HATCR2_7_UNIT	4.8	14,677
4902	2024	6	6/5/24	19	HATCR2_7_UNIT	4.6	18,057
4903	2024	7	7/3/24	19	HATCR2_7_UNIT	4.5	21,734
4904	2024	8	8/6/24	20	HATCR2_7_UNIT	4.2	19,559
4905	2024	9	9/5/24	19	HATCR2_7_UNIT	4.0	20,281
4906	2024	10	10/2/24	19	HATCR2_7_UNIT	0.0	18,562
4907	2024	11	11/20/24	18	HATCR2_7_UNIT	0.0	13,143
4908	2024	12	12/18/24	18	HATCR2_7_UNIT	0.0	13,530
4909	2025	1	1/21/25	8	HATCR2_7_UNIT	5.6	12,898
4910	2025	2	2/6/25	19	HATCR2_7_UNIT	5.0	13,478
4911	2025	3	3/25/25	20	HATCR2_7_UNIT	5.8	12,922
4912	2025	4	4/30/25	21	HATCR2_7_UNIT	6.0	12,556
4913	2025	5	5/30/25	20	HATCR2_7_UNIT	5.9	17,377
4914	2025	6	6/18/25	20	HATCR2_7_UNIT	6.0	16,307
4915	2025	7	7/11/25	20	HATCR2_7_UNIT	5.7	17,818
4916	2025	8	8/21/25	19	HATCR2_7_UNIT	5.1	19,084
4917	2025	9	9/17/25	19	HATCR2_7_UNIT	0.0	18,221
4918	2025	10	10/7/25	19	HATCR2_7_UNIT	5.3	14,743
4919	2025	11	11/10/25	18	HATCR2_7_UNIT	5.1	13,172
4920	2025	12	12/8/25	18	HATCR2_7_UNIT	5.2	13,672
4921	2016	1	1/4/16	19	HELMPG_7_UNIT 1	194.2	13,752
4922	2016	2	2/2/16	19	HELMPG_7_UNIT 1	220.0	13,974
4923	2016	3	3/8/16	20	HELMPG_7_UNIT 1	104.0	13,311
4924	2016	4	4/6/16	21	HELMPG_7_UNIT 1	83.0	14,102
4925	2016	5	5/31/16	18	HELMPG_7_UNIT 1	98.1	17,457
4926	2016	6	6/28/16	18	HELMPG_7_UNIT 1	180.0	20,358
4927	2016	7	7/28/16	18	HELMPG_7_UNIT 1	173.5	20,819
4928	2016	8	8/16/16	19	HELMPG_7_UNIT 1	122.6	19,001
4929	2016	9	9/26/16	18	HELMPG_7_UNIT 1	250.0	18,753

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4930	2016	10	10/10/16	20	HELMPG_7_UNIT 1	0.0	14,295
4931	2016	11	11/10/16	19	HELMPG_7_UNIT 1	291.0	14,240
4932	2016	12	12/19/16	19	HELMPG_7_UNIT 1	192.3	14,423
4933	2017	1	1/18/17	19	HELMPG_7_UNIT 1	0.0	14,231
4934	2017	2	2/1/17	19	HELMPG_7_UNIT 1	117.5	13,972
4935	2017	3	3/1/17	20	HELMPG_7_UNIT 1	84.0	13,243
4936	2017	4	4/5/17	21	HELMPG_7_UNIT 1	360.0	12,798
4937	2017	5	5/22/17	18	HELMPG_7_UNIT 1	90.9	17,536
4938	2017	6	6/22/17	18	HELMPG_7_UNIT 1	0.0	22,810
4939	2017	7	7/31/17	19	HELMPG_7_UNIT 1	198.0	19,595
4940	2017	8	8/2/17	18	HELMPG_7_UNIT 1	151.2	20,661
4941	2017	9	9/2/17	18	HELMPG_7_UNIT 1	105.0	22,539
4942	2017	10	10/25/17	19	HELMPG_7_UNIT 1	0.0	14,753
4943	2017	11	11/8/17	19	HELMPG_7_UNIT 1	0.0	13,397
4944	2017	12	12/21/17	19	HELMPG_7_UNIT 1	250.0	14,480
4945	2018	1	1/23/18	19	HELMPG_7_UNIT 1	220.0	13,387
4946	2018	2	2/20/18	19	HELMPG_7_UNIT 1	300.1	13,812
4947	2018	3	3/1/18	20	HELMPG_7_UNIT 1	83.7	13,886
4948	2018	4	4/23/18	21	HELMPG_7_UNIT 1	0.0	13,650
4949	2018	5	5/29/18	19	HELMPG_7_UNIT 1	96.7	16,428
4950	2018	6	6/13/18	19	HELMPG_7_UNIT 1	0.0	17,520
4951	2018	7	7/25/18	18	HELMPG_7_UNIT 1	160.0	19,728
4952	2018	8	8/9/18	19	HELMPG_7_UNIT 1	220.0	17,956
4953	2018	9	9/7/18	18	HELMPG_7_UNIT 1	181.8	16,487
4954	2018	10	10/1/18	20	HELMPG_7_UNIT 1	0.0	14,493
4955	2018	11	11/19/18	19	HELMPG_7_UNIT 1	300.2	13,598
4956	2018	12	12/3/18	19	HELMPG_7_UNIT 1	240.3	13,671
4957	2019	1	1/2/19	19	HELMPG_7_UNIT 1	83.0	13,356
4958	2019	2	2/6/19	19	HELMPG_7_UNIT 1	256.3	13,789
4959	2019	3	3/6/19	20	HELMPG_7_UNIT 1	0.0	13,118
4960	2019	4	4/24/19	20	HELMPG_7_UNIT 1	196.0	14,672
4961	2019	5	5/13/19	21	HELMPG_7_UNIT 1	83.0	13,307
4962	2019	6	6/11/19	19	HELMPG_7_UNIT 1	85.9	19,386
4963	2019	7	7/28/19	19	HELMPG_7_UNIT 1	141.5	19,458
4964	2019	8	8/15/19	19	HELMPG_7_UNIT 1	173.9	20,972
4965	2019	9	9/25/19	19	HELMPG_7_UNIT 1	253.3	19,105
4966	2019	10	10/7/19	20	HELMPG_7_UNIT 1	0.0	14,307
4967	2019	11	11/26/19	19	HELMPG_7_UNIT 1	305.5	13,591
4968	2019	12	12/17/19	19	HELMPG_7_UNIT 1	220.0	13,739
4969	2020	1	1/21/20	19	HELMPG_7_UNIT 1	160.0	13,324
4970	2020	2	2/3/20	19	HELMPG_7_UNIT 1	210.0	13,337
4971	2020	3	3/16/20	21	HELMPG_7_UNIT 1	50.4	13,318
4972	2020	4	4/28/20	21	HELMPG_7_UNIT 1	139.1	13,282
4973	2020	5	5/28/20	19	HELMPG_7_UNIT 1	147.6	18,820
4974	2020	6	6/3/20	19	HELMPG_7_UNIT 1	180.0	18,958
4975	2020	7	7/13/20	19	HELMPG_7_UNIT 1	83.0	18,084
4976	2020	8	8/18/20	19	HELMPG_7_UNIT 1	83.0	22,615
4977	2020	9	9/7/20	18	HELMPG_7_UNIT 1	83.0	20,079
4978	2020	10	10/1/20	18	HELMPG_7_UNIT 1	218.9	17,843
4979	2020	11	11/3/20	19	HELMPG_7_UNIT 1	0.0	13,163
4980	2020	12	12/7/20	19	HELMPG_7_UNIT 1	0.0	13,516
4981	2021	1	1/26/21	19	HELMPG_7_UNIT 1	205.0	13,642
4982	2021	2	2/2/21	19	HELMPG_7_UNIT 1	0.0	12,820

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
4983	2021	3	3/11/21	20	HELMPG_7_UNIT 1	341.3	12,860
4984	2021	4	4/29/21	21	HELMPG_7_UNIT 1	0.0	13,048
4985	2021	5	5/31/21	19	HELMPG_7_UNIT 1	133.9	16,780
4986	2021	6	6/17/21	19	HELMPG_7_UNIT 1	105.0	19,817
4987	2021	7	7/9/21	19	HELMPG_7_UNIT 1	195.9	19,648
4988	2021	8	8/16/21	19	HELMPG_7_UNIT 1	105.0	19,322
4989	2021	9	9/8/21	19	HELMPG_7_UNIT 1	136.8	19,140
4990	2021	10	10/4/21	19	HELMPG_7_UNIT 1	0.0	15,055
4991	2021	11	11/3/21	19	HELMPG_7_UNIT 1	0.0	12,962
4992	2021	12	12/21/21	18	HELMPG_7_UNIT 1	180.0	14,324
4993	2022	1	1/3/22	19	HELMPG_7_UNIT 1	0.0	13,634
4994	2022	2	2/24/22	19	HELMPG_7_UNIT 1	0.0	13,653
4995	2022	3	3/23/22	20	HELMPG_7_UNIT 1	0.0	13,092
4996	2022	4	4/7/22	20	HELMPG_7_UNIT 1	0.0	14,538
4997	2022	5	5/25/22	19	HELMPG_7_UNIT 1	0.0	18,196
4998	2022	6	6/10/22	19	HELMPG_7_UNIT 1	149.0	19,104
4999	2022	7	7/11/22	19	HELMPG_7_UNIT 1	0.0	18,732
5000	2022	8	8/16/22	19	HELMPG_7_UNIT 1	89.4	19,877
5001	2022	9	9/6/22	18	HELMPG_7_UNIT 1	183.6	22,600
5002	2022	10	10/6/22	19	HELMPG_7_UNIT 1	0.0	14,974
5003	2022	11	11/8/22	19	HELMPG_7_UNIT 1	250.0	13,443
5004	2022	12	12/15/22	19	HELMPG_7_UNIT 1	140.0	13,744
5005	2023	1	1/5/23	18	HELMPG_7_UNIT 1	203.6	13,312
5006	2023	2	2/28/23	19	HELMPG_7_UNIT 1	249.1	13,274
5007	2023	3	3/1/23	19	HELMPG_7_UNIT 1	220.0	13,081
5008	2023	4	4/27/23	20	HELMPG_7_UNIT 1	340.0	14,298
5009	2023	5	5/16/23	20	HELMPG_7_UNIT 1	377.4	14,699
5010	2023	6	6/30/23	19	HELMPG_7_UNIT 1	198.7	17,431
5011	2023	7	7/17/23	19	HELMPG_7_UNIT 1	0.0	19,463
5012	2023	8	8/16/23	19	HELMPG_7_UNIT 1	0.0	20,622
5013	2023	9	9/11/23	19	HELMPG_7_UNIT 1	83.0	15,575
5014	2023	10	10/6/23	19	HELMPG_7_UNIT 1	0.0	16,148
5015	2023	11	11/29/23	18	HELMPG_7_UNIT 1	0.0	13,306
5016	2023	12	12/18/23	18	HELMPG_7_UNIT 1	0.0	13,353
5017	2024	1	1/8/24	19	HELMPG_7_UNIT 1	158.3	13,357
5018	2024	2	2/7/24	19	HELMPG_7_UNIT 1	340.0	12,548
5019	2024	3	3/4/24	19	HELMPG_7_UNIT 1	0.0	12,309
5020	2024	4	4/4/24	21	HELMPG_7_UNIT 1	0.0	12,113
5021	2024	5	5/30/24	20	HELMPG_7_UNIT 1	237.9	14,677
5022	2024	6	6/5/24	19	HELMPG_7_UNIT 1	0.0	18,057
5023	2024	7	7/3/24	19	HELMPG_7_UNIT 1	83.0	21,734
5024	2024	8	8/6/24	20	HELMPG_7_UNIT 1	195.1	19,559
5025	2024	9	9/5/24	19	HELMPG_7_UNIT 1	83.0	20,281
5026	2024	10	10/2/24	19	HELMPG_7_UNIT 1	0.0	18,562
5027	2024	11	11/20/24	18	HELMPG_7_UNIT 1	0.0	13,143
5028	2024	12	12/18/24	18	HELMPG_7_UNIT 1	0.0	13,530
5029	2025	1	1/21/25	8	HELMPG_7_UNIT 1	0.0	12,898
5030	2025	2	2/6/25	19	HELMPG_7_UNIT 1	0.0	13,478
5031	2025	3	3/25/25	20	HELMPG_7_UNIT 1	0.0	12,922
5032	2025	4	4/30/25	21	HELMPG_7_UNIT 1	302.5	12,556
5033	2025	5	5/30/25	20	HELMPG_7_UNIT 1	0.0	17,377
5034	2025	6	6/18/25	20	HELMPG_7_UNIT 1	163.8	16,307
5035	2025	7	7/11/25	20	HELMPG_7_UNIT 1	113.1	17,818

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5036	2025	8	8/21/25	19	HELMPG_7_UNIT 1	0.0	19,084
5037	2025	9	9/17/25	19	HELMPG_7_UNIT 1	0.0	18,221
5038	2025	10	10/7/25	19	HELMPG_7_UNIT 1	0.0	14,743
5039	2025	11	11/10/25	18	HELMPG_7_UNIT 1	293.8	13,172
5040	2025	12	12/8/25	18	HELMPG_7_UNIT 1	0.0	13,672
5041	2016	1	1/4/16	19	HELMPG_7_UNIT 2	170.3	13,752
5042	2016	2	2/2/16	19	HELMPG_7_UNIT 2	0.0	13,974
5043	2016	3	3/8/16	20	HELMPG_7_UNIT 2	0.0	13,311
5044	2016	4	4/6/16	21	HELMPG_7_UNIT 2	83.0	14,102
5045	2016	5	5/31/16	18	HELMPG_7_UNIT 2	161.1	17,457
5046	2016	6	6/28/16	18	HELMPG_7_UNIT 2	193.0	20,358
5047	2016	7	7/28/16	18	HELMPG_7_UNIT 2	173.0	20,819
5048	2016	8	8/16/16	19	HELMPG_7_UNIT 2	112.2	19,001
5049	2016	9	9/26/16	18	HELMPG_7_UNIT 2	115.4	18,753
5050	2016	10	10/10/16	20	HELMPG_7_UNIT 2	193.0	14,295
5051	2016	11	11/10/16	19	HELMPG_7_UNIT 2	213.0	14,240
5052	2016	12	12/19/16	19	HELMPG_7_UNIT 2	160.0	14,423
5053	2017	1	1/18/17	19	HELMPG_7_UNIT 2	121.5	14,231
5054	2017	2	2/1/17	19	HELMPG_7_UNIT 2	160.0	13,972
5055	2017	3	3/1/17	20	HELMPG_7_UNIT 2	0.0	13,243
5056	2017	4	4/5/17	21	HELMPG_7_UNIT 2	242.8	12,798
5057	2017	5	5/22/17	18	HELMPG_7_UNIT 2	119.5	17,536
5058	2017	6	6/22/17	18	HELMPG_7_UNIT 2	0.0	22,810
5059	2017	7	7/31/17	19	HELMPG_7_UNIT 2	200.0	19,595
5060	2017	8	8/2/17	18	HELMPG_7_UNIT 2	128.8	20,661
5061	2017	9	9/2/17	18	HELMPG_7_UNIT 2	93.3	22,539
5062	2017	10	10/25/17	19	HELMPG_7_UNIT 2	0.0	14,753
5063	2017	11	11/8/17	19	HELMPG_7_UNIT 2	0.0	13,397
5064	2017	12	12/21/17	19	HELMPG_7_UNIT 2	220.0	14,480
5065	2018	1	1/23/18	19	HELMPG_7_UNIT 2	220.0	13,387
5066	2018	2	2/20/18	19	HELMPG_7_UNIT 2	306.9	13,812
5067	2018	3	3/1/18	20	HELMPG_7_UNIT 2	93.4	13,886
5068	2018	4	4/23/18	21	HELMPG_7_UNIT 2	87.2	13,650
5069	2018	5	5/29/18	19	HELMPG_7_UNIT 2	160.0	16,428
5070	2018	6	6/13/18	19	HELMPG_7_UNIT 2	0.0	17,520
5071	2018	7	7/25/18	18	HELMPG_7_UNIT 2	160.0	19,728
5072	2018	8	8/9/18	19	HELMPG_7_UNIT 2	200.0	17,956
5073	2018	9	9/7/18	18	HELMPG_7_UNIT 2	41.5	16,487
5074	2018	10	10/1/18	20	HELMPG_7_UNIT 2	244.2	14,493
5075	2018	11	11/19/18	19	HELMPG_7_UNIT 2	88.8	13,598
5076	2018	12	12/3/18	19	HELMPG_7_UNIT 2	291.0	13,671
5077	2019	1	1/2/19	19	HELMPG_7_UNIT 2	364.4	13,356
5078	2019	2	2/6/19	19	HELMPG_7_UNIT 2	250.0	13,789
5079	2019	3	3/6/19	20	HELMPG_7_UNIT 2	0.0	13,118
5080	2019	4	4/24/19	20	HELMPG_7_UNIT 2	180.0	14,672
5081	2019	5	5/13/19	21	HELMPG_7_UNIT 2	41.5	13,307
5082	2019	6	6/11/19	19	HELMPG_7_UNIT 2	83.5	19,386
5083	2019	7	7/28/19	19	HELMPG_7_UNIT 2	333.3	19,458
5084	2019	8	8/15/19	19	HELMPG_7_UNIT 2	0.0	20,972
5085	2019	9	9/25/19	19	HELMPG_7_UNIT 2	0.0	19,105
5086	2019	10	10/7/19	20	HELMPG_7_UNIT 2	0.0	14,307
5087	2019	11	11/26/19	19	HELMPG_7_UNIT 2	0.0	13,591
5088	2019	12	12/17/19	19	HELMPG_7_UNIT 2	0.0	13,739

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5089	2020	1	1/21/20	19	HELMPG_7_UNIT 2	0.0	13,324
5090	2020	2	2/3/20	19	HELMPG_7_UNIT 2	0.0	13,337
5091	2020	3	3/16/20	21	HELMPG_7_UNIT 2	0.0	13,318
5092	2020	4	4/28/20	21	HELMPG_7_UNIT 2	0.0	13,282
5093	2020	5	5/28/20	19	HELMPG_7_UNIT 2	0.0	18,820
5094	2020	6	6/3/20	19	HELMPG_7_UNIT 2	0.0	18,958
5095	2020	7	7/13/20	19	HELMPG_7_UNIT 2	83.0	18,084
5096	2020	8	8/18/20	19	HELMPG_7_UNIT 2	407.0	22,615
5097	2020	9	9/7/20	18	HELMPG_7_UNIT 2	108.4	20,079
5098	2020	10	10/1/20	18	HELMPG_7_UNIT 2	270.6	17,843
5099	2020	11	11/3/20	19	HELMPG_7_UNIT 2	181.7	13,163
5100	2020	12	12/7/20	19	HELMPG_7_UNIT 2	0.0	13,516
5101	2021	1	1/26/21	19	HELMPG_7_UNIT 2	208.3	13,642
5102	2021	2	2/2/21	19	HELMPG_7_UNIT 2	89.7	12,820
5103	2021	3	3/11/21	20	HELMPG_7_UNIT 2	0.0	12,860
5104	2021	4	4/29/21	21	HELMPG_7_UNIT 2	158.6	13,048
5105	2021	5	5/31/21	19	HELMPG_7_UNIT 2	128.3	16,780
5106	2021	6	6/17/21	19	HELMPG_7_UNIT 2	160.0	19,817
5107	2021	7	7/9/21	19	HELMPG_7_UNIT 2	229.8	19,648
5108	2021	8	8/16/21	19	HELMPG_7_UNIT 2	160.0	19,322
5109	2021	9	9/8/21	19	HELMPG_7_UNIT 2	130.7	19,140
5110	2021	10	10/4/21	19	HELMPG_7_UNIT 2	0.0	15,055
5111	2021	11	11/3/21	19	HELMPG_7_UNIT 2	247.5	12,962
5112	2021	12	12/21/21	18	HELMPG_7_UNIT 2	180.0	14,324
5113	2022	1	1/3/22	19	HELMPG_7_UNIT 2	0.0	13,634
5114	2022	2	2/24/22	19	HELMPG_7_UNIT 2	0.0	13,653
5115	2022	3	3/23/22	20	HELMPG_7_UNIT 2	0.0	13,092
5116	2022	4	4/7/22	20	HELMPG_7_UNIT 2	0.0	14,538
5117	2022	5	5/25/22	19	HELMPG_7_UNIT 2	150.4	18,196
5118	2022	6	6/10/22	19	HELMPG_7_UNIT 2	97.2	19,104
5119	2022	7	7/11/22	19	HELMPG_7_UNIT 2	205.8	18,732
5120	2022	8	8/16/22	19	HELMPG_7_UNIT 2	86.8	19,877
5121	2022	9	9/6/22	18	HELMPG_7_UNIT 2	100.0	22,600
5122	2022	10	10/6/22	19	HELMPG_7_UNIT 2	250.0	14,974
5123	2022	11	11/8/22	19	HELMPG_7_UNIT 2	225.9	13,443
5124	2022	12	12/15/22	19	HELMPG_7_UNIT 2	0.0	13,744
5125	2023	1	1/5/23	18	HELMPG_7_UNIT 2	0.0	13,312
5126	2023	2	2/28/23	19	HELMPG_7_UNIT 2	237.6	13,274
5127	2023	3	3/1/23	19	HELMPG_7_UNIT 2	172.6	13,081
5128	2023	4	4/27/23	20	HELMPG_7_UNIT 2	308.4	14,298
5129	2023	5	5/16/23	20	HELMPG_7_UNIT 2	374.6	14,699
5130	2023	6	6/30/23	19	HELMPG_7_UNIT 2	224.2	17,431
5131	2023	7	7/17/23	19	HELMPG_7_UNIT 2	97.2	19,463
5132	2023	8	8/16/23	19	HELMPG_7_UNIT 2	380.0	20,622
5133	2023	9	9/11/23	19	HELMPG_7_UNIT 2	121.5	15,575
5134	2023	10	10/6/23	19	HELMPG_7_UNIT 2	381.2	16,148
5135	2023	11	11/29/23	18	HELMPG_7_UNIT 2	0.0	13,306
5136	2023	12	12/18/23	18	HELMPG_7_UNIT 2	0.0	13,353
5137	2024	1	1/8/24	19	HELMPG_7_UNIT 2	216.9	13,357
5138	2024	2	2/7/24	19	HELMPG_7_UNIT 2	0.0	12,548
5139	2024	3	3/4/24	19	HELMPG_7_UNIT 2	0.0	12,309
5140	2024	4	4/4/24	21	HELMPG_7_UNIT 2	0.0	12,113
5141	2024	5	5/30/24	20	HELMPG_7_UNIT 2	325.3	14,677

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5142	2024	6	6/5/24	19	HELMPG_7_UNIT 2	0.0	18,057
5143	2024	7	7/3/24	19	HELMPG_7_UNIT 2	83.6	21,734
5144	2024	8	8/6/24	20	HELMPG_7_UNIT 2	134.8	19,559
5145	2024	9	9/5/24	19	HELMPG_7_UNIT 2	100.0	20,281
5146	2024	10	10/2/24	19	HELMPG_7_UNIT 2	0.0	18,562
5147	2024	11	11/20/24	18	HELMPG_7_UNIT 2	0.0	13,143
5148	2024	12	12/18/24	18	HELMPG_7_UNIT 2	0.0	13,530
5149	2025	1	1/21/25	8	HELMPG_7_UNIT 2	0.0	12,898
5150	2025	2	2/6/25	19	HELMPG_7_UNIT 2	0.0	13,478
5151	2025	3	3/25/25	20	HELMPG_7_UNIT 2	0.0	12,922
5152	2025	4	4/30/25	21	HELMPG_7_UNIT 2	0.0	12,556
5153	2025	5	5/30/25	20	HELMPG_7_UNIT 2	225.3	17,377
5154	2025	6	6/18/25	20	HELMPG_7_UNIT 2	197.2	16,307
5155	2025	7	7/11/25	20	HELMPG_7_UNIT 2	0.0	17,818
5156	2025	8	8/21/25	19	HELMPG_7_UNIT 2	279.8	19,084
5157	2025	9	9/17/25	19	HELMPG_7_UNIT 2	340.0	18,221
5158	2025	10	10/7/25	19	HELMPG_7_UNIT 2	250.0	14,743
5159	2025	11	11/10/25	18	HELMPG_7_UNIT 2	228.3	13,172
5160	2025	12	12/8/25	18	HELMPG_7_UNIT 2	216.7	13,672
5161	2016	1	1/4/16	19	HELMPG_7_UNIT 3	171.1	13,752
5162	2016	2	2/2/16	19	HELMPG_7_UNIT 3	200.6	13,974
5163	2016	3	3/8/16	20	HELMPG_7_UNIT 3	93.0	13,311
5164	2016	4	4/6/16	21	HELMPG_7_UNIT 3	96.2	14,102
5165	2016	5	5/31/16	18	HELMPG_7_UNIT 3	0.0	17,457
5166	2016	6	6/28/16	18	HELMPG_7_UNIT 3	160.0	20,358
5167	2016	7	7/28/16	18	HELMPG_7_UNIT 3	176.1	20,819
5168	2016	8	8/16/16	19	HELMPG_7_UNIT 3	123.4	19,001
5169	2016	9	9/26/16	18	HELMPG_7_UNIT 3	153.3	18,753
5170	2016	10	10/10/16	20	HELMPG_7_UNIT 3	195.3	14,295
5171	2016	11	11/10/16	19	HELMPG_7_UNIT 3	0.0	14,240
5172	2016	12	12/19/16	19	HELMPG_7_UNIT 3	180.0	14,423
5173	2017	1	1/18/17	19	HELMPG_7_UNIT 3	116.7	14,231
5174	2017	2	2/1/17	19	HELMPG_7_UNIT 3	128.2	13,972
5175	2017	3	3/1/17	20	HELMPG_7_UNIT 3	84.0	13,243
5176	2017	4	4/5/17	21	HELMPG_7_UNIT 3	83.0	12,798
5177	2017	5	5/22/17	18	HELMPG_7_UNIT 3	172.7	17,536
5178	2017	6	6/22/17	18	HELMPG_7_UNIT 3	0.0	22,810
5179	2017	7	7/31/17	19	HELMPG_7_UNIT 3	180.0	19,595
5180	2017	8	8/2/17	18	HELMPG_7_UNIT 3	121.5	20,661
5181	2017	9	9/2/17	18	HELMPG_7_UNIT 3	55.4	22,539
5182	2017	10	10/25/17	19	HELMPG_7_UNIT 3	0.0	14,753
5183	2017	11	11/8/17	19	HELMPG_7_UNIT 3	0.0	13,397
5184	2017	12	12/21/17	19	HELMPG_7_UNIT 3	343.2	14,480
5185	2018	1	1/23/18	19	HELMPG_7_UNIT 3	239.1	13,387
5186	2018	2	2/20/18	19	HELMPG_7_UNIT 3	0.0	13,812
5187	2018	3	3/1/18	20	HELMPG_7_UNIT 3	200.0	13,886
5188	2018	4	4/23/18	21	HELMPG_7_UNIT 3	84.0	13,650
5189	2018	5	5/29/18	19	HELMPG_7_UNIT 3	84.0	16,428
5190	2018	6	6/13/18	19	HELMPG_7_UNIT 3	0.0	17,520
5191	2018	7	7/25/18	18	HELMPG_7_UNIT 3	206.8	19,728
5192	2018	8	8/9/18	19	HELMPG_7_UNIT 3	220.0	17,956
5193	2018	9	9/7/18	18	HELMPG_7_UNIT 3	83.0	16,487
5194	2018	10	10/1/18	20	HELMPG_7_UNIT 3	244.9	14,493

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5195	2018	11	11/19/18	19	HELMPG_7_UNIT 3	107.0	13,598
5196	2018	12	12/3/18	19	HELMPG_7_UNIT 3	214.9	13,671
5197	2019	1	1/2/19	19	HELMPG_7_UNIT 3	83.0	13,356
5198	2019	2	2/6/19	19	HELMPG_7_UNIT 3	263.8	13,789
5199	2019	3	3/6/19	20	HELMPG_7_UNIT 3	160.0	13,118
5200	2019	4	4/24/19	20	HELMPG_7_UNIT 3	174.1	14,672
5201	2019	5	5/13/19	21	HELMPG_7_UNIT 3	84.0	13,307
5202	2019	6	6/11/19	19	HELMPG_7_UNIT 3	404.0	19,386
5203	2019	7	7/28/19	19	HELMPG_7_UNIT 3	83.0	19,458
5204	2019	8	8/15/19	19	HELMPG_7_UNIT 3	157.8	20,972
5205	2019	9	9/25/19	19	HELMPG_7_UNIT 3	196.0	19,105
5206	2019	10	10/7/19	20	HELMPG_7_UNIT 3	178.2	14,307
5207	2019	11	11/26/19	19	HELMPG_7_UNIT 3	83.3	13,591
5208	2019	12	12/17/19	19	HELMPG_7_UNIT 3	217.5	13,739
5209	2020	1	1/21/20	19	HELMPG_7_UNIT 3	0.0	13,324
5210	2020	2	2/3/20	19	HELMPG_7_UNIT 3	196.7	13,337
5211	2020	3	3/16/20	21	HELMPG_7_UNIT 3	83.0	13,318
5212	2020	4	4/28/20	21	HELMPG_7_UNIT 3	121.3	13,282
5213	2020	5	5/28/20	19	HELMPG_7_UNIT 3	122.7	18,820
5214	2020	6	6/3/20	19	HELMPG_7_UNIT 3	160.0	18,958
5215	2020	7	7/13/20	19	HELMPG_7_UNIT 3	140.7	18,084
5216	2020	8	8/18/20	19	HELMPG_7_UNIT 3	404.0	22,615
5217	2020	9	9/7/20	18	HELMPG_7_UNIT 3	205.2	20,079
5218	2020	10	10/1/20	18	HELMPG_7_UNIT 3	160.0	17,843
5219	2020	11	11/3/20	19	HELMPG_7_UNIT 3	172.9	13,163
5220	2020	12	12/7/20	19	HELMPG_7_UNIT 3	0.0	13,516
5221	2021	1	1/26/21	19	HELMPG_7_UNIT 3	188.3	13,642
5222	2021	2	2/2/21	19	HELMPG_7_UNIT 3	0.0	12,820
5223	2021	3	3/11/21	20	HELMPG_7_UNIT 3	289.2	12,860
5224	2021	4	4/29/21	21	HELMPG_7_UNIT 3	197.6	13,048
5225	2021	5	5/31/21	19	HELMPG_7_UNIT 3	172.7	16,780
5226	2021	6	6/17/21	19	HELMPG_7_UNIT 3	126.4	19,817
5227	2021	7	7/9/21	19	HELMPG_7_UNIT 3	208.3	19,648
5228	2021	8	8/16/21	19	HELMPG_7_UNIT 3	135.8	19,322
5229	2021	9	9/8/21	19	HELMPG_7_UNIT 3	140.2	19,140
5230	2021	10	10/4/21	19	HELMPG_7_UNIT 3	0.0	15,055
5231	2021	11	11/3/21	19	HELMPG_7_UNIT 3	236.9	12,962
5232	2021	12	12/21/21	18	HELMPG_7_UNIT 3	193.0	14,324
5233	2022	1	1/3/22	19	HELMPG_7_UNIT 3	0.0	13,634
5234	2022	2	2/24/22	19	HELMPG_7_UNIT 3	0.0	13,653
5235	2022	3	3/23/22	20	HELMPG_7_UNIT 3	0.0	13,092
5236	2022	4	4/7/22	20	HELMPG_7_UNIT 3	0.0	14,538
5237	2022	5	5/25/22	19	HELMPG_7_UNIT 3	160.0	18,196
5238	2022	6	6/10/22	19	HELMPG_7_UNIT 3	83.0	19,104
5239	2022	7	7/11/22	19	HELMPG_7_UNIT 3	188.4	18,732
5240	2022	8	8/16/22	19	HELMPG_7_UNIT 3	83.0	19,877
5241	2022	9	9/6/22	18	HELMPG_7_UNIT 3	95.0	22,600
5242	2022	10	10/6/22	19	HELMPG_7_UNIT 3	198.8	14,974
5243	2022	11	11/8/22	19	HELMPG_7_UNIT 3	0.0	13,443
5244	2022	12	12/15/22	19	HELMPG_7_UNIT 3	0.0	13,744
5245	2023	1	1/5/23	18	HELMPG_7_UNIT 3	160.0	13,312
5246	2023	2	2/28/23	19	HELMPG_7_UNIT 3	220.0	13,274
5247	2023	3	3/1/23	19	HELMPG_7_UNIT 3	350.0	13,081

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5248	2023	4	4/27/23	20	HELMPG_7_UNIT 3	105.0	14,298
5249	2023	5	5/16/23	20	HELMPG_7_UNIT 3	105.0	14,699
5250	2023	6	6/30/23	19	HELMPG_7_UNIT 3	0.0	17,431
5251	2023	7	7/17/23	19	HELMPG_7_UNIT 3	93.0	19,463
5252	2023	8	8/16/23	19	HELMPG_7_UNIT 3	106.2	20,622
5253	2023	9	9/11/23	19	HELMPG_7_UNIT 3	98.1	15,575
5254	2023	10	10/6/23	19	HELMPG_7_UNIT 3	395.3	16,148
5255	2023	11	11/29/23	18	HELMPG_7_UNIT 3	0.0	13,306
5256	2023	12	12/18/23	18	HELMPG_7_UNIT 3	232.5	13,353
5257	2024	1	1/8/24	19	HELMPG_7_UNIT 3	154.6	13,357
5258	2024	2	2/7/24	19	HELMPG_7_UNIT 3	0.0	12,548
5259	2024	3	3/4/24	19	HELMPG_7_UNIT 3	0.0	12,309
5260	2024	4	4/4/24	21	HELMPG_7_UNIT 3	0.0	12,113
5261	2024	5	5/30/24	20	HELMPG_7_UNIT 3	340.0	14,677
5262	2024	6	6/5/24	19	HELMPG_7_UNIT 3	0.0	18,057
5263	2024	7	7/3/24	19	HELMPG_7_UNIT 3	83.0	21,734
5264	2024	8	8/6/24	20	HELMPG_7_UNIT 3	360.6	19,559
5265	2024	9	9/5/24	19	HELMPG_7_UNIT 3	318.8	20,281
5266	2024	10	10/2/24	19	HELMPG_7_UNIT 3	0.0	18,562
5267	2024	11	11/20/24	18	HELMPG_7_UNIT 3	0.0	13,143
5268	2024	12	12/18/24	18	HELMPG_7_UNIT 3	0.0	13,530
5269	2025	1	1/21/25	8	HELMPG_7_UNIT 3	0.0	12,898
5270	2025	2	2/6/25	19	HELMPG_7_UNIT 3	0.0	13,478
5271	2025	3	3/25/25	20	HELMPG_7_UNIT 3	0.0	12,922
5272	2025	4	4/30/25	21	HELMPG_7_UNIT 3	0.0	12,556
5273	2025	5	5/30/25	20	HELMPG_7_UNIT 3	216.9	17,377
5274	2025	6	6/18/25	20	HELMPG_7_UNIT 3	96.4	16,307
5275	2025	7	7/11/25	20	HELMPG_7_UNIT 3	0.0	17,818
5276	2025	8	8/21/25	19	HELMPG_7_UNIT 3	240.7	19,084
5277	2025	9	9/17/25	19	HELMPG_7_UNIT 3	0.0	18,221
5278	2025	10	10/7/25	19	HELMPG_7_UNIT 3	220.0	14,743
5279	2025	11	11/10/25	18	HELMPG_7_UNIT 3	0.0	13,172
5280	2025	12	12/8/25	18	HELMPG_7_UNIT 3	0.0	13,672
5281	2016	1	1/4/16	19	HMLTBR_6_UNITS	0.0	13,752
5282	2016	2	2/2/16	19	HMLTBR_6_UNITS	0.0	13,974
5283	2016	3	3/8/16	20	HMLTBR_6_UNITS	1.2	13,311
5284	2016	4	4/6/16	21	HMLTBR_6_UNITS	2.1	14,102
5285	2016	5	5/31/16	18	HMLTBR_6_UNITS	1.7	17,457
5286	2016	6	6/28/16	18	HMLTBR_6_UNITS	0.4	20,358
5287	2016	7	7/28/16	18	HMLTBR_6_UNITS	1.3	20,819
5288	2016	8	8/16/16	19	HMLTBR_6_UNITS	1.3	19,001
5289	2016	9	9/26/16	18	HMLTBR_6_UNITS	0.9	18,753
5290	2016	10	10/10/16	20	HMLTBR_6_UNITS	1.8	14,295
5291	2016	11	11/10/16	19	HMLTBR_6_UNITS	0.0	14,240
5292	2016	12	12/19/16	19	HMLTBR_6_UNITS	0.9	14,423
5293	2017	1	1/18/17	19	HMLTBR_6_UNITS	0.0	14,231
5294	2017	2	2/1/17	19	HMLTBR_6_UNITS	0.0	13,972
5295	2017	3	3/1/17	20	HMLTBR_6_UNITS	0.0	13,243
5296	2017	4	4/5/17	21	HMLTBR_6_UNITS	1.1	12,798
5297	2017	5	5/22/17	18	HMLTBR_6_UNITS	1.7	17,536
5298	2017	6	6/22/17	18	HMLTBR_6_UNITS	0.0	22,810
5299	2017	7	7/31/17	19	HMLTBR_6_UNITS	0.7	19,595
5300	2017	8	8/2/17	18	HMLTBR_6_UNITS	0.8	20,661

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5301	2017	9	9/2/17	18	HMLTBR_6_UNITS	1.2	22,539
5302	2017	10	10/25/17	19	HMLTBR_6_UNITS	1.6	14,753
5303	2017	11	11/8/17	19	HMLTBR_6_UNITS	0.0	13,397
5304	2017	12	12/21/17	19	HMLTBR_6_UNITS	0.0	14,480
5305	2018	1	1/23/18	19	HMLTBR_6_UNITS	1.7	13,387
5306	2018	2	2/20/18	19	HMLTBR_6_UNITS	1.5	13,812
5307	2018	3	3/1/18	20	HMLTBR_6_UNITS	0.6	13,886
5308	2018	4	4/23/18	21	HMLTBR_6_UNITS	1.5	13,650
5309	2018	5	5/29/18	19	HMLTBR_6_UNITS	1.7	16,428
5310	2018	6	6/13/18	19	HMLTBR_6_UNITS	0.0	17,520
5311	2018	7	7/25/18	18	HMLTBR_6_UNITS	0.0	19,728
5312	2018	8	8/9/18	19	HMLTBR_6_UNITS	0.0	17,956
5313	2018	9	9/7/18	18	HMLTBR_6_UNITS	0.0	16,487
5314	2018	10	10/1/18	20	HMLTBR_6_UNITS	0.0	14,493
5315	2018	11	11/19/18	19	HMLTBR_6_UNITS	0.0	13,598
5316	2018	12	12/3/18	19	HMLTBR_6_UNITS	0.0	13,671
5317	2019	1	1/2/19	19	HMLTBR_6_UNITS	0.0	13,356
5318	2019	2	2/6/19	19	HMLTBR_6_UNITS	0.0	13,789
5319	2019	3	3/6/19	20	HMLTBR_6_UNITS	0.0	13,118
5320	2019	4	4/24/19	20	HMLTBR_6_UNITS	0.0	14,672
5321	2019	5	5/13/19	21	HMLTBR_6_UNITS	0.0	13,307
5322	2019	6	6/11/19	19	HMLTBR_6_UNITS	0.0	19,386
5323	2019	7	7/28/19	19	HMLTBR_6_UNITS	0.0	19,458
5324	2019	8	8/15/19	19	HMLTBR_6_UNITS	0.0	20,972
5325	2019	9	9/25/19	19	HMLTBR_6_UNITS	0.0	19,105
5326	2019	10	10/7/19	20	HMLTBR_6_UNITS	0.0	14,307
5327	2019	11	11/26/19	19	HMLTBR_6_UNITS	0.0	13,591
5328	2019	12	12/17/19	19	HMLTBR_6_UNITS	0.0	13,739
5329	2020	1	1/21/20	19	HMLTBR_6_UNITS	0.0	13,324
5330	2020	2	2/3/20	19	HMLTBR_6_UNITS	0.0	13,337
5331	2020	3	3/16/20	21	HMLTBR_6_UNITS	0.0	13,318
5332	2020	4	4/28/20	21	HMLTBR_6_UNITS	0.0	13,282
5333	2020	5	5/28/20	19	HMLTBR_6_UNITS	0.0	18,820
5334	2020	6	6/3/20	19	HMLTBR_6_UNITS	0.0	18,958
5335	2020	7	7/13/20	19	HMLTBR_6_UNITS	0.0	18,084
5336	2020	8	8/18/20	19	HMLTBR_6_UNITS	0.0	22,615
5337	2020	9	9/7/20	18	HMLTBR_6_UNITS	0.0	20,079
5338	2020	10	10/1/20	18	HMLTBR_6_UNITS	0.0	17,843
5339	2020	11	11/3/20	19	HMLTBR_6_UNITS	0.0	13,163
5340	2020	12	12/7/20	19	HMLTBR_6_UNITS	0.0	13,516
5341	2021	1	1/26/21	19	HMLTBR_6_UNITS	0.0	13,642
5342	2021	2	2/2/21	19	HMLTBR_6_UNITS	0.0	12,820
5343	2021	3	3/11/21	20	HMLTBR_6_UNITS	0.0	12,860
5344	2021	4	4/29/21	21	HMLTBR_6_UNITS	0.0	13,048
5345	2021	5	5/31/21	19	HMLTBR_6_UNITS	0.0	16,780
5346	2021	6	6/17/21	19	HMLTBR_6_UNITS	0.0	19,817
5347	2021	7	7/9/21	19	HMLTBR_6_UNITS	0.0	19,648
5348	2021	8	8/16/21	19	HMLTBR_6_UNITS	0.0	19,322
5349	2021	9	9/8/21	19	HMLTBR_6_UNITS	0.0	19,140
5350	2021	10	10/4/21	19	HMLTBR_6_UNITS	0.0	15,055
5351	2021	11	11/3/21	19	HMLTBR_6_UNITS	0.0	12,962
5352	2021	12	12/21/21	18	HMLTBR_6_UNITS	0.0	14,324
5353	2022	1	1/3/22	19	HMLTBR_6_UNITS	0.0	13,634

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5354	2022	2	2/24/22	19	HMLTBR_6_UNITS	0.0	13,653
5355	2022	3	3/23/22	20	HMLTBR_6_UNITS	0.0	13,092
5356	2022	4	4/7/22	20	HMLTBR_6_UNITS	0.0	14,538
5357	2022	5	5/25/22	19	HMLTBR_6_UNITS	0.0	18,196
5358	2022	6	6/10/22	19	HMLTBR_6_UNITS	0.0	19,104
5359	2022	7	7/11/22	19	HMLTBR_6_UNITS	0.0	18,732
5360	2022	8	8/16/22	19	HMLTBR_6_UNITS	0.0	19,877
5361	2022	9	9/6/22	18	HMLTBR_6_UNITS	0.0	22,600
5362	2022	10	10/6/22	19	HMLTBR_6_UNITS	0.0	14,974
5363	2022	11	11/8/22	19	HMLTBR_6_UNITS	0.0	13,443
5364	2022	12	12/15/22	19	HMLTBR_6_UNITS	0.0	13,744
5365	2023	1	1/5/23	18	HMLTBR_6_UNITS	0.0	13,312
5366	2023	2	2/28/23	19	HMLTBR_6_UNITS	0.0	13,274
5367	2023	3	3/1/23	19	HMLTBR_6_UNITS	0.0	13,081
5368	2023	4	4/27/23	20	HMLTBR_6_UNITS	0.0	14,298
5369	2023	5	5/16/23	20	HMLTBR_6_UNITS	0.0	14,699
5370	2023	6	6/30/23	19	HMLTBR_6_UNITS	0.0	17,431
5371	2023	7	7/17/23	19	HMLTBR_6_UNITS	0.0	19,463
5372	2023	8	8/16/23	19	HMLTBR_6_UNITS	0.0	20,622
5373	2023	9	9/11/23	19	HMLTBR_6_UNITS	0.0	15,575
5374	2023	10	10/6/23	19	HMLTBR_6_UNITS	0.0	16,148
5375	2023	11	11/29/23	18	HMLTBR_6_UNITS	0.0	13,306
5376	2023	12	12/18/23	18	HMLTBR_6_UNITS	0.0	13,353
5377	2024	1	1/8/24	19	HMLTBR_6_UNITS	0.0	13,357
5378	2024	2	2/7/24	19	HMLTBR_6_UNITS	0.0	12,548
5379	2024	3	3/4/24	19	HMLTBR_6_UNITS	0.0	12,309
5380	2024	4	4/4/24	21	HMLTBR_6_UNITS	0.0	12,113
5381	2024	5	5/30/24	20	HMLTBR_6_UNITS	0.0	14,677
5382	2024	6	6/5/24	19	HMLTBR_6_UNITS	0.0	18,057
5383	2024	7	7/3/24	19	HMLTBR_6_UNITS	0.0	21,734
5384	2024	8	8/6/24	20	HMLTBR_6_UNITS	0.0	19,559
5385	2024	9	9/5/24	19	HMLTBR_6_UNITS	0.0	20,281
5386	2024	10	10/2/24	19	HMLTBR_6_UNITS	0.0	18,562
5387	2024	11	11/20/24	18	HMLTBR_6_UNITS	0.0	13,143
5388	2024	12	12/18/24	18	HMLTBR_6_UNITS	0.0	13,530
5389	2025	1	1/21/25	8	HMLTBR_6_UNITS	0.0	12,898
5390	2025	2	2/6/25	19	HMLTBR_6_UNITS	0.0	13,478
5391	2025	3	3/25/25	20	HMLTBR_6_UNITS	0.0	12,922
5392	2025	4	4/30/25	21	HMLTBR_6_UNITS	0.0	12,556
5393	2025	5	5/30/25	20	HMLTBR_6_UNITS	0.0	17,377
5394	2025	6	6/18/25	20	HMLTBR_6_UNITS	0.0	16,307
5395	2025	7	7/11/25	20	HMLTBR_6_UNITS	0.0	17,818
5396	2025	8	8/21/25	19	HMLTBR_6_UNITS	0.0	19,084
5397	2025	9	9/17/25	19	HMLTBR_6_UNITS	0.0	18,221
5398	2025	10	10/7/25	19	HMLTBR_6_UNITS	0.0	14,743
5399	2025	11	11/10/25	18	HMLTBR_6_UNITS	0.0	13,172
5400	2025	12	12/8/25	18	HMLTBR_6_UNITS	0.0	13,672
5401	2016	1	1/4/16	19	INSKIP_2_UNIT	2.5	13,752
5402	2016	2	2/2/16	19	INSKIP_2_UNIT	2.8	13,974
5403	2016	3	3/8/16	20	INSKIP_2_UNIT	5.0	13,311
5404	2016	4	4/6/16	21	INSKIP_2_UNIT	2.3	14,102
5405	2016	5	5/31/16	18	INSKIP_2_UNIT	2.3	17,457
5406	2016	6	6/28/16	18	INSKIP_2_UNIT	0.0	20,358

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5407	2016	7	7/28/16	18	INSKIP_2_UNIT	1.0	20,819
5408	2016	8	8/16/16	19	INSKIP_2_UNIT	0.0	19,001
5409	2016	9	9/26/16	18	INSKIP_2_UNIT	0.0	18,753
5410	2016	10	10/10/16	20	INSKIP_2_UNIT	1.9	14,295
5411	2016	11	11/10/16	19	INSKIP_2_UNIT	2.8	14,240
5412	2016	12	12/19/16	19	INSKIP_2_UNIT	2.6	14,423
5413	2017	1	1/18/17	19	INSKIP_2_UNIT	2.2	14,231
5414	2017	2	2/1/17	19	INSKIP_2_UNIT	2.2	13,972
5415	2017	3	3/1/17	20	INSKIP_2_UNIT	2.4	13,243
5416	2017	4	4/5/17	21	INSKIP_2_UNIT	1.2	12,798
5417	2017	5	5/22/17	18	INSKIP_2_UNIT	1.1	17,536
5418	2017	6	6/22/17	18	INSKIP_2_UNIT	0.0	22,810
5419	2017	7	7/31/17	19	INSKIP_2_UNIT	0.0	19,595
5420	2017	8	8/2/17	18	INSKIP_2_UNIT	1.0	20,661
5421	2017	9	9/2/17	18	INSKIP_2_UNIT	1.4	22,539
5422	2017	10	10/25/17	19	INSKIP_2_UNIT	0.0	14,753
5423	2017	11	11/8/17	19	INSKIP_2_UNIT	0.0	13,397
5424	2017	12	12/21/17	19	INSKIP_2_UNIT	0.0	14,480
5425	2018	1	1/23/18	19	INSKIP_2_UNIT	0.0	13,387
5426	2018	2	2/20/18	19	INSKIP_2_UNIT	0.0	13,812
5427	2018	3	3/1/18	20	INSKIP_2_UNIT	0.0	13,886
5428	2018	4	4/23/18	21	INSKIP_2_UNIT	0.0	13,650
5429	2018	5	5/29/18	19	INSKIP_2_UNIT	0.0	16,428
5430	2018	6	6/13/18	19	INSKIP_2_UNIT	0.0	17,520
5431	2018	7	7/25/18	18	INSKIP_2_UNIT	0.0	19,728
5432	2018	8	8/9/18	19	INSKIP_2_UNIT	0.0	17,956
5433	2018	9	9/7/18	18	INSKIP_2_UNIT	0.0	16,487
5434	2018	10	10/1/18	20	INSKIP_2_UNIT	0.0	14,493
5435	2018	11	11/19/18	19	INSKIP_2_UNIT	0.0	13,598
5436	2018	12	12/3/18	19	INSKIP_2_UNIT	0.0	13,671
5437	2019	1	1/2/19	19	INSKIP_2_UNIT	0.0	13,356
5438	2019	2	2/6/19	19	INSKIP_2_UNIT	0.0	13,789
5439	2019	3	3/6/19	20	INSKIP_2_UNIT	0.0	13,118
5440	2019	4	4/24/19	20	INSKIP_2_UNIT	0.0	14,672
5441	2019	5	5/13/19	21	INSKIP_2_UNIT	0.0	13,307
5442	2019	6	6/11/19	19	INSKIP_2_UNIT	0.0	19,386
5443	2019	7	7/28/19	19	INSKIP_2_UNIT	0.0	19,458
5444	2019	8	8/15/19	19	INSKIP_2_UNIT	0.0	20,972
5445	2019	9	9/25/19	19	INSKIP_2_UNIT	0.0	19,105
5446	2019	10	10/7/19	20	INSKIP_2_UNIT	0.0	14,307
5447	2019	11	11/26/19	19	INSKIP_2_UNIT	0.0	13,591
5448	2019	12	12/17/19	19	INSKIP_2_UNIT	0.0	13,739
5449	2020	1	1/21/20	19	INSKIP_2_UNIT	0.0	13,324
5450	2020	2	2/3/20	19	INSKIP_2_UNIT	0.0	13,337
5451	2020	3	3/16/20	21	INSKIP_2_UNIT	0.0	13,318
5452	2020	4	4/28/20	21	INSKIP_2_UNIT	0.0	13,282
5453	2020	5	5/28/20	19	INSKIP_2_UNIT	0.0	18,820
5454	2020	6	6/3/20	19	INSKIP_2_UNIT	0.0	18,958
5455	2020	7	7/13/20	19	INSKIP_2_UNIT	0.0	18,084
5456	2020	8	8/18/20	19	INSKIP_2_UNIT	0.0	22,615
5457	2020	9	9/7/20	18	INSKIP_2_UNIT	0.0	20,079
5458	2020	10	10/1/20	18	INSKIP_2_UNIT	0.0	17,843
5459	2020	11	11/3/20	19	INSKIP_2_UNIT	0.0	13,163

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5460	2020	12	12/7/20	19	INSKIP_2_UNIT	0.0	13,516
5461	2021	1	1/26/21	19	INSKIP_2_UNIT	0.0	13,642
5462	2021	2	2/2/21	19	INSKIP_2_UNIT	0.0	12,820
5463	2021	3	3/11/21	20	INSKIP_2_UNIT	0.0	12,860
5464	2021	4	4/29/21	21	INSKIP_2_UNIT	0.0	13,048
5465	2021	5	5/31/21	19	INSKIP_2_UNIT	0.0	16,780
5466	2021	6	6/17/21	19	INSKIP_2_UNIT	0.0	19,817
5467	2021	7	7/9/21	19	INSKIP_2_UNIT	0.0	19,648
5468	2021	8	8/16/21	19	INSKIP_2_UNIT	0.0	19,322
5469	2021	9	9/8/21	19	INSKIP_2_UNIT	0.0	19,140
5470	2021	10	10/4/21	19	INSKIP_2_UNIT	0.0	15,055
5471	2021	11	11/3/21	19	INSKIP_2_UNIT	0.0	12,962
5472	2021	12	12/21/21	18	INSKIP_2_UNIT	0.0	14,324
5473	2022	1	1/3/22	19	INSKIP_2_UNIT	0.0	13,634
5474	2022	2	2/24/22	19	INSKIP_2_UNIT	0.0	13,653
5475	2022	3	3/23/22	20	INSKIP_2_UNIT	0.0	13,092
5476	2022	4	4/7/22	20	INSKIP_2_UNIT	0.0	14,538
5477	2022	5	5/25/22	19	INSKIP_2_UNIT	0.0	18,196
5478	2022	6	6/10/22	19	INSKIP_2_UNIT	0.0	19,104
5479	2022	7	7/11/22	19	INSKIP_2_UNIT	0.0	18,732
5480	2022	8	8/16/22	19	INSKIP_2_UNIT	0.0	19,877
5481	2022	9	9/6/22	18	INSKIP_2_UNIT	0.0	22,600
5482	2022	10	10/6/22	19	INSKIP_2_UNIT	0.0	14,974
5483	2022	11	11/8/22	19	INSKIP_2_UNIT	0.0	13,443
5484	2022	12	12/15/22	19	INSKIP_2_UNIT	0.0	13,744
5485	2023	1	1/5/23	18	INSKIP_2_UNIT	0.0	13,312
5486	2023	2	2/28/23	19	INSKIP_2_UNIT	0.0	13,274
5487	2023	3	3/1/23	19	INSKIP_2_UNIT	0.0	13,081
5488	2023	4	4/27/23	20	INSKIP_2_UNIT	0.0	14,298
5489	2023	5	5/16/23	20	INSKIP_2_UNIT	0.0	14,699
5490	2023	6	6/30/23	19	INSKIP_2_UNIT	0.0	17,431
5491	2023	7	7/17/23	19	INSKIP_2_UNIT	0.0	19,463
5492	2023	8	8/16/23	19	INSKIP_2_UNIT	0.0	20,622
5493	2023	9	9/11/23	19	INSKIP_2_UNIT	0.0	15,575
5494	2023	10	10/6/23	19	INSKIP_2_UNIT	0.0	16,148
5495	2023	11	11/29/23	18	INSKIP_2_UNIT	0.0	13,306
5496	2023	12	12/18/23	18	INSKIP_2_UNIT	0.0	13,353
5497	2024	1	1/8/24	19	INSKIP_2_UNIT	0.0	13,357
5498	2024	2	2/7/24	19	INSKIP_2_UNIT	0.0	12,548
5499	2024	3	3/4/24	19	INSKIP_2_UNIT	0.0	12,309
5500	2024	4	4/4/24	21	INSKIP_2_UNIT	0.0	12,113
5501	2024	5	5/30/24	20	INSKIP_2_UNIT	0.0	14,677
5502	2024	6	6/5/24	19	INSKIP_2_UNIT	0.0	18,057
5503	2024	7	7/3/24	19	INSKIP_2_UNIT	0.0	21,734
5504	2024	8	8/6/24	20	INSKIP_2_UNIT	0.0	19,559
5505	2024	9	9/5/24	19	INSKIP_2_UNIT	0.0	20,281
5506	2024	10	10/2/24	19	INSKIP_2_UNIT	0.0	18,562
5507	2024	11	11/20/24	18	INSKIP_2_UNIT	0.0	13,143
5508	2024	12	12/18/24	18	INSKIP_2_UNIT	0.0	13,530
5509	2025	1	1/21/25	8	INSKIP_2_UNIT	0.0	12,898
5510	2025	2	2/6/25	19	INSKIP_2_UNIT	0.0	13,478
5511	2025	3	3/25/25	20	INSKIP_2_UNIT	0.0	12,922
5512	2025	4	4/30/25	21	INSKIP_2_UNIT	0.0	12,556

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5513	2025	5	5/30/25	20	INSKIP_2_UNIT	0.0	17,377
5514	2025	6	6/18/25	20	INSKIP_2_UNIT	0.0	16,307
5515	2025	7	7/11/25	20	INSKIP_2_UNIT	0.0	17,818
5516	2025	8	8/21/25	19	INSKIP_2_UNIT	0.0	19,084
5517	2025	9	9/17/25	19	INSKIP_2_UNIT	0.0	18,221
5518	2025	10	10/7/25	19	INSKIP_2_UNIT	0.0	14,743
5519	2025	11	11/10/25	18	INSKIP_2_UNIT	0.0	13,172
5520	2025	12	12/8/25	18	INSKIP_2_UNIT	0.0	13,672
5521	2016	1	1/4/16	19	KELYRG_6_UNIT	10.5	13,752
5522	2016	2	2/2/16	19	KELYRG_6_UNIT	10.5	13,974
5523	2016	3	3/8/16	20	KELYRG_6_UNIT	10.2	13,311
5524	2016	4	4/6/16	21	KELYRG_6_UNIT	10.2	14,102
5525	2016	5	5/31/16	18	KELYRG_6_UNIT	10.5	17,457
5526	2016	6	6/28/16	18	KELYRG_6_UNIT	10.5	20,358
5527	2016	7	7/28/16	18	KELYRG_6_UNIT	10.2	20,819
5528	2016	8	8/16/16	19	KELYRG_6_UNIT	10.2	19,001
5529	2016	9	9/26/16	18	KELYRG_6_UNIT	10.5	18,753
5530	2016	10	10/10/16	20	KELYRG_6_UNIT	0.0	14,295
5531	2016	11	11/10/16	19	KELYRG_6_UNIT	10.5	14,240
5532	2016	12	12/19/16	19	KELYRG_6_UNIT	10.5	14,423
5533	2017	1	1/18/17	19	KELYRG_6_UNIT	10.5	14,231
5534	2017	2	2/1/17	19	KELYRG_6_UNIT	10.5	13,972
5535	2017	3	3/1/17	20	KELYRG_6_UNIT	0.0	13,243
5536	2017	4	4/5/17	21	KELYRG_6_UNIT	0.0	12,798
5537	2017	5	5/22/17	18	KELYRG_6_UNIT	0.0	17,536
5538	2017	6	6/22/17	18	KELYRG_6_UNIT	0.0	22,810
5539	2017	7	7/31/17	19	KELYRG_6_UNIT	0.0	19,595
5540	2017	8	8/2/17	18	KELYRG_6_UNIT	0.0	20,661
5541	2017	9	9/2/17	18	KELYRG_6_UNIT	0.0	22,539
5542	2017	10	10/25/17	19	KELYRG_6_UNIT	0.0	14,753
5543	2017	11	11/8/17	19	KELYRG_6_UNIT	0.0	13,397
5544	2017	12	12/21/17	19	KELYRG_6_UNIT	0.0	14,480
5545	2018	1	1/23/18	19	KELYRG_6_UNIT	0.0	13,387
5546	2018	2	2/20/18	19	KELYRG_6_UNIT	0.0	13,812
5547	2018	3	3/1/18	20	KELYRG_6_UNIT	0.0	13,886
5548	2018	4	4/23/18	21	KELYRG_6_UNIT	0.0	13,650
5549	2018	5	5/29/18	19	KELYRG_6_UNIT	0.0	16,428
5550	2018	6	6/13/18	19	KELYRG_6_UNIT	0.0	17,520
5551	2018	7	7/25/18	18	KELYRG_6_UNIT	0.0	19,728
5552	2018	8	8/9/18	19	KELYRG_6_UNIT	10.5	17,956
5553	2018	9	9/7/18	18	KELYRG_6_UNIT	10.3	16,487
5554	2018	10	10/1/18	20	KELYRG_6_UNIT	10.2	14,493
5555	2018	11	11/19/18	19	KELYRG_6_UNIT	10.2	13,598
5556	2018	12	12/3/18	19	KELYRG_6_UNIT	10.2	13,671
5557	2019	1	1/2/19	19	KELYRG_6_UNIT	10.2	13,356
5558	2019	2	2/6/19	19	KELYRG_6_UNIT	10.2	13,789
5559	2019	3	3/6/19	20	KELYRG_6_UNIT	0.0	13,118
5560	2019	4	4/24/19	20	KELYRG_6_UNIT	10.4	14,672
5561	2019	5	5/13/19	21	KELYRG_6_UNIT	10.0	13,307
5562	2019	6	6/11/19	19	KELYRG_6_UNIT	10.5	19,386
5563	2019	7	7/28/19	19	KELYRG_6_UNIT	10.2	19,458
5564	2019	8	8/15/19	19	KELYRG_6_UNIT	10.5	20,972
5565	2019	9	9/25/19	19	KELYRG_6_UNIT	0.0	19,105

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5566	2019	10	10/7/19	20	KELYRG_6_UNIT	10.2	14,307
5567	2019	11	11/26/19	19	KELYRG_6_UNIT	10.2	13,591
5568	2019	12	12/17/19	19	KELYRG_6_UNIT	0.0	13,739
5569	2020	1	1/21/20	19	KELYRG_6_UNIT	9.8	13,324
5570	2020	2	2/3/20	19	KELYRG_6_UNIT	9.2	13,337
5571	2020	3	3/16/20	21	KELYRG_6_UNIT	10.2	13,318
5572	2020	4	4/28/20	21	KELYRG_6_UNIT	8.4	13,282
5573	2020	5	5/28/20	19	KELYRG_6_UNIT	10.5	18,820
5574	2020	6	6/3/20	19	KELYRG_6_UNIT	10.5	18,958
5575	2020	7	7/13/20	19	KELYRG_6_UNIT	10.2	18,084
5576	2020	8	8/18/20	19	KELYRG_6_UNIT	10.5	22,615
5577	2020	9	9/7/20	18	KELYRG_6_UNIT	10.5	20,079
5578	2020	10	10/1/20	18	KELYRG_6_UNIT	0.0	17,843
5579	2020	11	11/3/20	19	KELYRG_6_UNIT	0.0	13,163
5580	2020	12	12/7/20	19	KELYRG_6_UNIT	8.4	13,516
5581	2021	1	1/26/21	19	KELYRG_6_UNIT	10.2	13,642
5582	2021	2	2/2/21	19	KELYRG_6_UNIT	10.2	12,820
5583	2021	3	3/11/21	20	KELYRG_6_UNIT	9.2	12,860
5584	2021	4	4/29/21	21	KELYRG_6_UNIT	9.2	13,048
5585	2021	5	5/31/21	19	KELYRG_6_UNIT	7.5	16,780
5586	2021	6	6/17/21	19	KELYRG_6_UNIT	10.5	19,817
5587	2021	7	7/9/21	19	KELYRG_6_UNIT	10.1	19,648
5588	2021	8	8/16/21	19	KELYRG_6_UNIT	10.2	19,322
5589	2021	9	9/8/21	19	KELYRG_6_UNIT	10.5	19,140
5590	2021	10	10/4/21	19	KELYRG_6_UNIT	9.2	15,055
5591	2021	11	11/3/21	19	KELYRG_6_UNIT	0.0	12,962
5592	2021	12	12/21/21	18	KELYRG_6_UNIT	0.0	14,324
5593	2022	1	1/3/22	19	KELYRG_6_UNIT	0.0	13,634
5594	2022	2	2/24/22	19	KELYRG_6_UNIT	0.0	13,653
5595	2022	3	3/23/22	20	KELYRG_6_UNIT	0.0	13,092
5596	2022	4	4/7/22	20	KELYRG_6_UNIT	0.0	14,538
5597	2022	5	5/25/22	19	KELYRG_6_UNIT	0.0	18,196
5598	2022	6	6/10/22	19	KELYRG_6_UNIT	0.0	19,104
5599	2022	7	7/11/22	19	KELYRG_6_UNIT	0.0	18,732
5600	2022	8	8/16/22	19	KELYRG_6_UNIT	0.0	19,877
5601	2022	9	9/6/22	18	KELYRG_6_UNIT	0.0	22,600
5602	2022	10	10/6/22	19	KELYRG_6_UNIT	0.0	14,974
5603	2022	11	11/8/22	19	KELYRG_6_UNIT	0.0	13,443
5604	2022	12	12/15/22	19	KELYRG_6_UNIT	0.0	13,744
5605	2023	1	1/5/23	18	KELYRG_6_UNIT	0.0	13,312
5606	2023	2	2/28/23	19	KELYRG_6_UNIT	0.0	13,274
5607	2023	3	3/1/23	19	KELYRG_6_UNIT	0.0	13,081
5608	2023	4	4/27/23	20	KELYRG_6_UNIT	0.0	14,298
5609	2023	5	5/16/23	20	KELYRG_6_UNIT	0.0	14,699
5610	2023	6	6/30/23	19	KELYRG_6_UNIT	0.0	17,431
5611	2023	7	7/17/23	19	KELYRG_6_UNIT	0.0	19,463
5612	2023	8	8/16/23	19	KELYRG_6_UNIT	0.0	20,622
5613	2023	9	9/11/23	19	KELYRG_6_UNIT	0.0	15,575
5614	2023	10	10/6/23	19	KELYRG_6_UNIT	0.0	16,148
5615	2023	11	11/29/23	18	KELYRG_6_UNIT	0.0	13,306
5616	2023	12	12/18/23	18	KELYRG_6_UNIT	0.0	13,353
5617	2024	1	1/8/24	19	KELYRG_6_UNIT	0.0	13,357
5618	2024	2	2/7/24	19	KELYRG_6_UNIT	0.0	12,548

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5619	2024	3	3/4/24	19	KELYRG_6_UNIT	0.0	12,309
5620	2024	4	4/4/24	21	KELYRG_6_UNIT	0.0	12,113
5621	2024	5	5/30/24	20	KELYRG_6_UNIT	0.0	14,677
5622	2024	6	6/5/24	19	KELYRG_6_UNIT	0.0	18,057
5623	2024	7	7/3/24	19	KELYRG_6_UNIT	0.0	21,734
5624	2024	8	8/6/24	20	KELYRG_6_UNIT	0.0	19,559
5625	2024	9	9/5/24	19	KELYRG_6_UNIT	0.0	20,281
5626	2024	10	10/2/24	19	KELYRG_6_UNIT	0.0	18,562
5627	2024	11	11/20/24	18	KELYRG_6_UNIT	0.0	13,143
5628	2024	12	12/18/24	18	KELYRG_6_UNIT	0.0	13,530
5629	2025	1	1/21/25	8	KELYRG_6_UNIT	0.0	12,898
5630	2025	2	2/6/25	19	KELYRG_6_UNIT	0.0	13,478
5631	2025	3	3/25/25	20	KELYRG_6_UNIT	0.0	12,922
5632	2025	4	4/30/25	21	KELYRG_6_UNIT	0.0	12,556
5633	2025	5	5/30/25	20	KELYRG_6_UNIT	0.0	17,377
5634	2025	6	6/18/25	20	KELYRG_6_UNIT	0.0	16,307
5635	2025	7	7/11/25	20	KELYRG_6_UNIT	0.0	17,818
5636	2025	8	8/21/25	19	KELYRG_6_UNIT	0.0	19,084
5637	2025	9	9/17/25	19	KELYRG_6_UNIT	0.0	18,221
5638	2025	10	10/7/25	19	KELYRG_6_UNIT	0.0	14,743
5639	2025	11	11/10/25	18	KELYRG_6_UNIT	0.0	13,172
5640	2025	12	12/8/25	18	KELYRG_6_UNIT	0.0	13,672
5641	2016	1	1/4/16	19	KERKH1_7_UNIT 1	10.0	13,752
5642	2016	2	2/2/16	19	KERKH1_7_UNIT 1	10.0	13,974
5643	2016	3	3/8/16	20	KERKH1_7_UNIT 1	12.5	13,311
5644	2016	4	4/6/16	21	KERKH1_7_UNIT 1	0.0	14,102
5645	2016	5	5/31/16	18	KERKH1_7_UNIT 1	10.0	17,457
5646	2016	6	6/28/16	18	KERKH1_7_UNIT 1	11.0	20,358
5647	2016	7	7/28/16	18	KERKH1_7_UNIT 1	0.0	20,819
5648	2016	8	8/16/16	19	KERKH1_7_UNIT 1	0.0	19,001
5649	2016	9	9/26/16	18	KERKH1_7_UNIT 1	0.0	18,753
5650	2016	10	10/10/16	20	KERKH1_7_UNIT 1	0.0	14,295
5651	2016	11	11/10/16	19	KERKH1_7_UNIT 1	0.0	14,240
5652	2016	12	12/19/16	19	KERKH1_7_UNIT 1	0.0	14,423
5653	2017	1	1/18/17	19	KERKH1_7_UNIT 1	0.0	14,231
5654	2017	2	2/1/17	19	KERKH1_7_UNIT 1	0.0	13,972
5655	2017	3	3/1/17	20	KERKH1_7_UNIT 1	0.0	13,243
5656	2017	4	4/5/17	21	KERKH1_7_UNIT 1	11.0	12,798
5657	2017	5	5/22/17	18	KERKH1_7_UNIT 1	11.0	17,536
5658	2017	6	6/22/17	18	KERKH1_7_UNIT 1	6.0	22,810
5659	2017	7	7/31/17	19	KERKH1_7_UNIT 1	0.0	19,595
5660	2017	8	8/2/17	18	KERKH1_7_UNIT 1	0.0	20,661
5661	2017	9	9/2/17	18	KERKH1_7_UNIT 1	0.0	22,539
5662	2017	10	10/25/17	19	KERKH1_7_UNIT 1	0.0	14,753
5663	2017	11	11/8/17	19	KERKH1_7_UNIT 1	0.0	13,397
5664	2017	12	12/21/17	19	KERKH1_7_UNIT 1	0.0	14,480
5665	2018	1	1/23/18	19	KERKH1_7_UNIT 1	0.0	13,387
5666	2018	2	2/20/18	19	KERKH1_7_UNIT 1	0.0	13,812
5667	2018	3	3/1/18	20	KERKH1_7_UNIT 1	0.0	13,886
5668	2018	4	4/23/18	21	KERKH1_7_UNIT 1	0.0	13,650
5669	2018	5	5/29/18	19	KERKH1_7_UNIT 1	0.0	16,428
5670	2018	6	6/13/18	19	KERKH1_7_UNIT 1	0.0	17,520
5671	2018	7	7/25/18	18	KERKH1_7_UNIT 1	0.0	19,728

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5672	2018	8	8/9/18	19	KERKH1_7_UNIT 1	0.0	17,956
5673	2018	9	9/7/18	18	KERKH1_7_UNIT 1	0.0	16,487
5674	2018	10	10/1/18	20	KERKH1_7_UNIT 1	0.0	14,493
5675	2018	11	11/19/18	19	KERKH1_7_UNIT 1	0.0	13,598
5676	2018	12	12/3/18	19	KERKH1_7_UNIT 1	0.0	13,671
5677	2019	1	1/2/19	19	KERKH1_7_UNIT 1	0.0	13,356
5678	2019	2	2/6/19	19	KERKH1_7_UNIT 1	0.0	13,789
5679	2019	3	3/6/19	20	KERKH1_7_UNIT 1	0.0	13,118
5680	2019	4	4/24/19	20	KERKH1_7_UNIT 1	0.0	14,672
5681	2019	5	5/13/19	21	KERKH1_7_UNIT 1	0.0	13,307
5682	2019	6	6/11/19	19	KERKH1_7_UNIT 1	0.0	19,386
5683	2019	7	7/28/19	19	KERKH1_7_UNIT 1	0.0	19,458
5684	2019	8	8/15/19	19	KERKH1_7_UNIT 1	0.0	20,972
5685	2019	9	9/25/19	19	KERKH1_7_UNIT 1	0.0	19,105
5686	2019	10	10/7/19	20	KERKH1_7_UNIT 1	0.0	14,307
5687	2019	11	11/26/19	19	KERKH1_7_UNIT 1	0.0	13,591
5688	2019	12	12/17/19	19	KERKH1_7_UNIT 1	0.0	13,739
5689	2020	1	1/21/20	19	KERKH1_7_UNIT 1	0.0	13,324
5690	2020	2	2/3/20	19	KERKH1_7_UNIT 1	0.0	13,337
5691	2020	3	3/16/20	21	KERKH1_7_UNIT 1	0.0	13,318
5692	2020	4	4/28/20	21	KERKH1_7_UNIT 1	0.0	13,282
5693	2020	5	5/28/20	19	KERKH1_7_UNIT 1	0.0	18,820
5694	2020	6	6/3/20	19	KERKH1_7_UNIT 1	0.0	18,958
5695	2020	7	7/13/20	19	KERKH1_7_UNIT 1	0.0	18,084
5696	2020	8	8/18/20	19	KERKH1_7_UNIT 1	0.0	22,615
5697	2020	9	9/7/20	18	KERKH1_7_UNIT 1	0.0	20,079
5698	2020	10	10/1/20	18	KERKH1_7_UNIT 1	0.0	17,843
5699	2020	11	11/3/20	19	KERKH1_7_UNIT 1	0.0	13,163
5700	2020	12	12/7/20	19	KERKH1_7_UNIT 1	0.0	13,516
5701	2021	1	1/26/21	19	KERKH1_7_UNIT 1	0.0	13,642
5702	2021	2	2/2/21	19	KERKH1_7_UNIT 1	0.0	12,820
5703	2021	3	3/11/21	20	KERKH1_7_UNIT 1	0.0	12,860
5704	2021	4	4/29/21	21	KERKH1_7_UNIT 1	0.0	13,048
5705	2021	5	5/31/21	19	KERKH1_7_UNIT 1	0.0	16,780
5706	2021	6	6/17/21	19	KERKH1_7_UNIT 1	0.0	19,817
5707	2021	7	7/9/21	19	KERKH1_7_UNIT 1	0.0	19,648
5708	2021	8	8/16/21	19	KERKH1_7_UNIT 1	0.0	19,322
5709	2021	9	9/8/21	19	KERKH1_7_UNIT 1	0.0	19,140
5710	2021	10	10/4/21	19	KERKH1_7_UNIT 1	0.0	15,055
5711	2021	11	11/3/21	19	KERKH1_7_UNIT 1	0.0	12,962
5712	2021	12	12/21/21	18	KERKH1_7_UNIT 1	0.0	14,324
5713	2022	1	1/3/22	19	KERKH1_7_UNIT 1	0.0	13,634
5714	2022	2	2/24/22	19	KERKH1_7_UNIT 1	0.0	13,653
5715	2022	3	3/23/22	20	KERKH1_7_UNIT 1	0.0	13,092
5716	2022	4	4/7/22	20	KERKH1_7_UNIT 1	0.0	14,538
5717	2022	5	5/25/22	19	KERKH1_7_UNIT 1	0.0	18,196
5718	2022	6	6/10/22	19	KERKH1_7_UNIT 1	0.0	19,104
5719	2022	7	7/11/22	19	KERKH1_7_UNIT 1	0.0	18,732
5720	2022	8	8/16/22	19	KERKH1_7_UNIT 1	0.0	19,877
5721	2022	9	9/6/22	18	KERKH1_7_UNIT 1	0.0	22,600
5722	2022	10	10/6/22	19	KERKH1_7_UNIT 1	0.0	14,974
5723	2022	11	11/8/22	19	KERKH1_7_UNIT 1	0.0	13,443
5724	2022	12	12/15/22	19	KERKH1_7_UNIT 1	0.0	13,744

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5725	2023	1	1/5/23	18	KERKH1_7_UNIT 1	0.0	13,312
5726	2023	2	2/28/23	19	KERKH1_7_UNIT 1	0.0	13,274
5727	2023	3	3/1/23	19	KERKH1_7_UNIT 1	0.0	13,081
5728	2023	4	4/27/23	20	KERKH1_7_UNIT 1	0.0	14,298
5729	2023	5	5/16/23	20	KERKH1_7_UNIT 1	0.0	14,699
5730	2023	6	6/30/23	19	KERKH1_7_UNIT 1	0.0	17,431
5731	2023	7	7/17/23	19	KERKH1_7_UNIT 1	0.0	19,463
5732	2023	8	8/16/23	19	KERKH1_7_UNIT 1	0.0	20,622
5733	2023	9	9/11/23	19	KERKH1_7_UNIT 1	0.0	15,575
5734	2023	10	10/6/23	19	KERKH1_7_UNIT 1	0.0	16,148
5735	2023	11	11/29/23	18	KERKH1_7_UNIT 1	0.0	13,306
5736	2023	12	12/18/23	18	KERKH1_7_UNIT 1	0.0	13,353
5737	2024	1	1/8/24	19	KERKH1_7_UNIT 1	0.0	13,357
5738	2024	2	2/7/24	19	KERKH1_7_UNIT 1	0.0	12,548
5739	2024	3	3/4/24	19	KERKH1_7_UNIT 1	0.0	12,309
5740	2024	4	4/4/24	21	KERKH1_7_UNIT 1	0.0	12,113
5741	2024	5	5/30/24	20	KERKH1_7_UNIT 1	0.0	14,677
5742	2024	6	6/5/24	19	KERKH1_7_UNIT 1	0.0	18,057
5743	2024	7	7/3/24	19	KERKH1_7_UNIT 1	0.0	21,734
5744	2024	8	8/6/24	20	KERKH1_7_UNIT 1	0.0	19,559
5745	2024	9	9/5/24	19	KERKH1_7_UNIT 1	0.0	20,281
5746	2024	10	10/2/24	19	KERKH1_7_UNIT 1	0.0	18,562
5747	2024	11	11/20/24	18	KERKH1_7_UNIT 1	0.0	13,143
5748	2024	12	12/18/24	18	KERKH1_7_UNIT 1	0.0	13,530
5749	2025	1	1/21/25	8	KERKH1_7_UNIT 1	0.0	12,898
5750	2025	2	2/6/25	19	KERKH1_7_UNIT 1	0.0	13,478
5751	2025	3	3/25/25	20	KERKH1_7_UNIT 1	0.0	12,922
5752	2025	4	4/30/25	21	KERKH1_7_UNIT 1	0.0	12,556
5753	2025	5	5/30/25	20	KERKH1_7_UNIT 1	0.0	17,377
5754	2025	6	6/18/25	20	KERKH1_7_UNIT 1	0.0	16,307
5755	2025	7	7/11/25	20	KERKH1_7_UNIT 1	0.0	17,818
5756	2025	8	8/21/25	19	KERKH1_7_UNIT 1	0.0	19,084
5757	2025	9	9/17/25	19	KERKH1_7_UNIT 1	0.0	18,221
5758	2025	10	10/7/25	19	KERKH1_7_UNIT 1	0.0	14,743
5759	2025	11	11/10/25	18	KERKH1_7_UNIT 1	0.0	13,172
5760	2025	12	12/8/25	18	KERKH1_7_UNIT 1	0.0	13,672
5761	2016	1	1/4/16	19	KERKH1_7_UNIT 3	0.0	13,752
5762	2016	2	2/2/16	19	KERKH1_7_UNIT 3	10.0	13,974
5763	2016	3	3/8/16	20	KERKH1_7_UNIT 3	0.0	13,311
5764	2016	4	4/6/16	21	KERKH1_7_UNIT 3	0.0	14,102
5765	2016	5	5/31/16	18	KERKH1_7_UNIT 3	0.0	17,457
5766	2016	6	6/28/16	18	KERKH1_7_UNIT 3	11.0	20,358
5767	2016	7	7/28/16	18	KERKH1_7_UNIT 3	0.0	20,819
5768	2016	8	8/16/16	19	KERKH1_7_UNIT 3	0.0	19,001
5769	2016	9	9/26/16	18	KERKH1_7_UNIT 3	0.0	18,753
5770	2016	10	10/10/16	20	KERKH1_7_UNIT 3	0.0	14,295
5771	2016	11	11/10/16	19	KERKH1_7_UNIT 3	0.0	14,240
5772	2016	12	12/19/16	19	KERKH1_7_UNIT 3	0.0	14,423
5773	2017	1	1/18/17	19	KERKH1_7_UNIT 3	0.0	14,231
5774	2017	2	2/1/17	19	KERKH1_7_UNIT 3	0.0	13,972
5775	2017	3	3/1/17	20	KERKH1_7_UNIT 3	0.0	13,243
5776	2017	4	4/5/17	21	KERKH1_7_UNIT 3	11.0	12,798
5777	2017	5	5/22/17	18	KERKH1_7_UNIT 3	11.0	17,536

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5778	2017	6	6/22/17	18	KERKH1_7_UNIT 3	6.0	22,810
5779	2017	7	7/31/17	19	KERKH1_7_UNIT 3	0.0	19,595
5780	2017	8	8/2/17	18	KERKH1_7_UNIT 3	0.0	20,661
5781	2017	9	9/2/17	18	KERKH1_7_UNIT 3	0.0	22,539
5782	2017	10	10/25/17	19	KERKH1_7_UNIT 3	0.0	14,753
5783	2017	11	11/8/17	19	KERKH1_7_UNIT 3	0.0	13,397
5784	2017	12	12/21/17	19	KERKH1_7_UNIT 3	0.0	14,480
5785	2018	1	1/23/18	19	KERKH1_7_UNIT 3	0.0	13,387
5786	2018	2	2/20/18	19	KERKH1_7_UNIT 3	0.0	13,812
5787	2018	3	3/1/18	20	KERKH1_7_UNIT 3	0.0	13,886
5788	2018	4	4/23/18	21	KERKH1_7_UNIT 3	0.0	13,650
5789	2018	5	5/29/18	19	KERKH1_7_UNIT 3	0.0	16,428
5790	2018	6	6/13/18	19	KERKH1_7_UNIT 3	0.0	17,520
5791	2018	7	7/25/18	18	KERKH1_7_UNIT 3	0.0	19,728
5792	2018	8	8/9/18	19	KERKH1_7_UNIT 3	0.0	17,956
5793	2018	9	9/7/18	18	KERKH1_7_UNIT 3	0.0	16,487
5794	2018	10	10/1/18	20	KERKH1_7_UNIT 3	0.0	14,493
5795	2018	11	11/19/18	19	KERKH1_7_UNIT 3	0.0	13,598
5796	2018	12	12/3/18	19	KERKH1_7_UNIT 3	0.0	13,671
5797	2019	1	1/2/19	19	KERKH1_7_UNIT 3	0.0	13,356
5798	2019	2	2/6/19	19	KERKH1_7_UNIT 3	0.0	13,789
5799	2019	3	3/6/19	20	KERKH1_7_UNIT 3	0.0	13,118
5800	2019	4	4/24/19	20	KERKH1_7_UNIT 3	0.0	14,672
5801	2019	5	5/13/19	21	KERKH1_7_UNIT 3	0.0	13,307
5802	2019	6	6/11/19	19	KERKH1_7_UNIT 3	0.0	19,386
5803	2019	7	7/28/19	19	KERKH1_7_UNIT 3	0.0	19,458
5804	2019	8	8/15/19	19	KERKH1_7_UNIT 3	0.0	20,972
5805	2019	9	9/25/19	19	KERKH1_7_UNIT 3	0.0	19,105
5806	2019	10	10/7/19	20	KERKH1_7_UNIT 3	0.0	14,307
5807	2019	11	11/26/19	19	KERKH1_7_UNIT 3	0.0	13,591
5808	2019	12	12/17/19	19	KERKH1_7_UNIT 3	0.0	13,739
5809	2020	1	1/21/20	19	KERKH1_7_UNIT 3	0.0	13,324
5810	2020	2	2/3/20	19	KERKH1_7_UNIT 3	0.0	13,337
5811	2020	3	3/16/20	21	KERKH1_7_UNIT 3	0.0	13,318
5812	2020	4	4/28/20	21	KERKH1_7_UNIT 3	0.0	13,282
5813	2020	5	5/28/20	19	KERKH1_7_UNIT 3	0.0	18,820
5814	2020	6	6/3/20	19	KERKH1_7_UNIT 3	0.0	18,958
5815	2020	7	7/13/20	19	KERKH1_7_UNIT 3	0.0	18,084
5816	2020	8	8/18/20	19	KERKH1_7_UNIT 3	0.0	22,615
5817	2020	9	9/7/20	18	KERKH1_7_UNIT 3	0.0	20,079
5818	2020	10	10/1/20	18	KERKH1_7_UNIT 3	0.0	17,843
5819	2020	11	11/3/20	19	KERKH1_7_UNIT 3	0.0	13,163
5820	2020	12	12/7/20	19	KERKH1_7_UNIT 3	0.0	13,516
5821	2021	1	1/26/21	19	KERKH1_7_UNIT 3	0.0	13,642
5822	2021	2	2/2/21	19	KERKH1_7_UNIT 3	0.0	12,820
5823	2021	3	3/11/21	20	KERKH1_7_UNIT 3	0.0	12,860
5824	2021	4	4/29/21	21	KERKH1_7_UNIT 3	0.0	13,048
5825	2021	5	5/31/21	19	KERKH1_7_UNIT 3	0.0	16,780
5826	2021	6	6/17/21	19	KERKH1_7_UNIT 3	0.0	19,817
5827	2021	7	7/9/21	19	KERKH1_7_UNIT 3	0.0	19,648
5828	2021	8	8/16/21	19	KERKH1_7_UNIT 3	0.0	19,322
5829	2021	9	9/8/21	19	KERKH1_7_UNIT 3	0.0	19,140
5830	2021	10	10/4/21	19	KERKH1_7_UNIT 3	0.0	15,055

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5831	2021	11	11/3/21	19	KERKH1_7_UNIT 3	0.0	12,962
5832	2021	12	12/21/21	18	KERKH1_7_UNIT 3	0.0	14,324
5833	2022	1	1/3/22	19	KERKH1_7_UNIT 3	0.0	13,634
5834	2022	2	2/24/22	19	KERKH1_7_UNIT 3	0.0	13,653
5835	2022	3	3/23/22	20	KERKH1_7_UNIT 3	0.0	13,092
5836	2022	4	4/7/22	20	KERKH1_7_UNIT 3	0.0	14,538
5837	2022	5	5/25/22	19	KERKH1_7_UNIT 3	0.0	18,196
5838	2022	6	6/10/22	19	KERKH1_7_UNIT 3	0.0	19,104
5839	2022	7	7/11/22	19	KERKH1_7_UNIT 3	0.0	18,732
5840	2022	8	8/16/22	19	KERKH1_7_UNIT 3	0.0	19,877
5841	2022	9	9/6/22	18	KERKH1_7_UNIT 3	0.0	22,600
5842	2022	10	10/6/22	19	KERKH1_7_UNIT 3	0.0	14,974
5843	2022	11	11/8/22	19	KERKH1_7_UNIT 3	0.0	13,443
5844	2022	12	12/15/22	19	KERKH1_7_UNIT 3	0.0	13,744
5845	2023	1	1/5/23	18	KERKH1_7_UNIT 3	0.0	13,312
5846	2023	2	2/28/23	19	KERKH1_7_UNIT 3	0.0	13,274
5847	2023	3	3/1/23	19	KERKH1_7_UNIT 3	0.0	13,081
5848	2023	4	4/27/23	20	KERKH1_7_UNIT 3	0.0	14,298
5849	2023	5	5/16/23	20	KERKH1_7_UNIT 3	0.0	14,699
5850	2023	6	6/30/23	19	KERKH1_7_UNIT 3	0.0	17,431
5851	2023	7	7/17/23	19	KERKH1_7_UNIT 3	0.0	19,463
5852	2023	8	8/16/23	19	KERKH1_7_UNIT 3	0.0	20,622
5853	2023	9	9/11/23	19	KERKH1_7_UNIT 3	0.0	15,575
5854	2023	10	10/6/23	19	KERKH1_7_UNIT 3	0.0	16,148
5855	2023	11	11/29/23	18	KERKH1_7_UNIT 3	0.0	13,306
5856	2023	12	12/18/23	18	KERKH1_7_UNIT 3	0.0	13,353
5857	2024	1	1/8/24	19	KERKH1_7_UNIT 3	0.0	13,357
5858	2024	2	2/7/24	19	KERKH1_7_UNIT 3	0.0	12,548
5859	2024	3	3/4/24	19	KERKH1_7_UNIT 3	0.0	12,309
5860	2024	4	4/4/24	21	KERKH1_7_UNIT 3	0.0	12,113
5861	2024	5	5/30/24	20	KERKH1_7_UNIT 3	0.0	14,677
5862	2024	6	6/5/24	19	KERKH1_7_UNIT 3	0.0	18,057
5863	2024	7	7/3/24	19	KERKH1_7_UNIT 3	0.0	21,734
5864	2024	8	8/6/24	20	KERKH1_7_UNIT 3	0.0	19,559
5865	2024	9	9/5/24	19	KERKH1_7_UNIT 3	0.0	20,281
5866	2024	10	10/2/24	19	KERKH1_7_UNIT 3	0.0	18,562
5867	2024	11	11/20/24	18	KERKH1_7_UNIT 3	0.0	13,143
5868	2024	12	12/18/24	18	KERKH1_7_UNIT 3	0.0	13,530
5869	2025	1	1/21/25	8	KERKH1_7_UNIT 3	0.0	12,898
5870	2025	2	2/6/25	19	KERKH1_7_UNIT 3	0.0	13,478
5871	2025	3	3/25/25	20	KERKH1_7_UNIT 3	0.0	12,922
5872	2025	4	4/30/25	21	KERKH1_7_UNIT 3	0.0	12,556
5873	2025	5	5/30/25	20	KERKH1_7_UNIT 3	0.0	17,377
5874	2025	6	6/18/25	20	KERKH1_7_UNIT 3	0.0	16,307
5875	2025	7	7/11/25	20	KERKH1_7_UNIT 3	0.0	17,818
5876	2025	8	8/21/25	19	KERKH1_7_UNIT 3	0.0	19,084
5877	2025	9	9/17/25	19	KERKH1_7_UNIT 3	0.0	18,221
5878	2025	10	10/7/25	19	KERKH1_7_UNIT 3	0.0	14,743
5879	2025	11	11/10/25	18	KERKH1_7_UNIT 3	0.0	13,172
5880	2025	12	12/8/25	18	KERKH1_7_UNIT 3	0.0	13,672
5881	2016	1	1/4/16	19	KERKH2_7_UNIT 1	0.0	13,752
5882	2016	2	2/2/16	19	KERKH2_7_UNIT 1	0.0	13,974
5883	2016	3	3/8/16	20	KERKH2_7_UNIT 1	0.0	13,311

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5884	2016	4	4/6/16	21	KERKH2_7_UNIT 1	136.7	14,102
5885	2016	5	5/31/16	18	KERKH2_7_UNIT 1	104.0	17,457
5886	2016	6	6/28/16	18	KERKH2_7_UNIT 1	29.3	20,358
5887	2016	7	7/28/16	18	KERKH2_7_UNIT 1	121.2	20,819
5888	2016	8	8/16/16	19	KERKH2_7_UNIT 1	117.2	19,001
5889	2016	9	9/26/16	18	KERKH2_7_UNIT 1	101.9	18,753
5890	2016	10	10/10/16	20	KERKH2_7_UNIT 1	35.6	14,295
5891	2016	11	11/10/16	19	KERKH2_7_UNIT 1	0.0	14,240
5892	2016	12	12/19/16	19	KERKH2_7_UNIT 1	27.3	14,423
5893	2017	1	1/18/17	19	KERKH2_7_UNIT 1	135.0	14,231
5894	2017	2	2/1/17	19	KERKH2_7_UNIT 1	135.0	13,972
5895	2017	3	3/1/17	20	KERKH2_7_UNIT 1	145.4	13,243
5896	2017	4	4/5/17	21	KERKH2_7_UNIT 1	140.0	12,798
5897	2017	5	5/22/17	18	KERKH2_7_UNIT 1	135.0	17,536
5898	2017	6	6/22/17	18	KERKH2_7_UNIT 1	135.0	22,810
5899	2017	7	7/31/17	19	KERKH2_7_UNIT 1	135.0	19,595
5900	2017	8	8/2/17	18	KERKH2_7_UNIT 1	135.0	20,661
5901	2017	9	9/2/17	18	KERKH2_7_UNIT 1	78.8	22,539
5902	2017	10	10/25/17	19	KERKH2_7_UNIT 1	131.4	14,753
5903	2017	11	11/8/17	19	KERKH2_7_UNIT 1	101.3	13,397
5904	2017	12	12/21/17	19	KERKH2_7_UNIT 1	0.0	14,480
5905	2018	1	1/23/18	19	KERKH2_7_UNIT 1	118.2	13,387
5906	2018	2	2/20/18	19	KERKH2_7_UNIT 1	0.0	13,812
5907	2018	3	3/1/18	20	KERKH2_7_UNIT 1	0.0	13,886
5908	2018	4	4/23/18	21	KERKH2_7_UNIT 1	139.0	13,650
5909	2018	5	5/29/18	19	KERKH2_7_UNIT 1	86.0	16,428
5910	2018	6	6/13/18	19	KERKH2_7_UNIT 1	50.0	17,520
5911	2018	7	7/25/18	18	KERKH2_7_UNIT 1	153.9	19,728
5912	2018	8	8/9/18	19	KERKH2_7_UNIT 1	153.9	17,956
5913	2018	9	9/7/18	18	KERKH2_7_UNIT 1	41.3	16,487
5914	2018	10	10/1/18	20	KERKH2_7_UNIT 1	0.0	14,493
5915	2018	11	11/19/18	19	KERKH2_7_UNIT 1	0.0	13,598
5916	2018	12	12/3/18	19	KERKH2_7_UNIT 1	47.7	13,671
5917	2019	1	1/2/19	19	KERKH2_7_UNIT 1	117.9	13,356
5918	2019	2	2/6/19	19	KERKH2_7_UNIT 1	53.5	13,789
5919	2019	3	3/6/19	20	KERKH2_7_UNIT 1	153.9	13,118
5920	2019	4	4/24/19	20	KERKH2_7_UNIT 1	150.0	14,672
5921	2019	5	5/13/19	21	KERKH2_7_UNIT 1	148.0	13,307
5922	2019	6	6/11/19	19	KERKH2_7_UNIT 1	145.0	19,386
5923	2019	7	7/28/19	19	KERKH2_7_UNIT 1	140.0	19,458
5924	2019	8	8/15/19	19	KERKH2_7_UNIT 1	132.3	20,972
5925	2019	9	9/25/19	19	KERKH2_7_UNIT 1	129.3	19,105
5926	2019	10	10/7/19	20	KERKH2_7_UNIT 1	127.0	14,307
5927	2019	11	11/26/19	19	KERKH2_7_UNIT 1	0.0	13,591
5928	2019	12	12/17/19	19	KERKH2_7_UNIT 1	0.0	13,739
5929	2020	1	1/21/20	19	KERKH2_7_UNIT 1	115.3	13,324
5930	2020	2	2/3/20	19	KERKH2_7_UNIT 1	43.3	13,337
5931	2020	3	3/16/20	21	KERKH2_7_UNIT 1	33.3	13,318
5932	2020	4	4/28/20	21	KERKH2_7_UNIT 1	132.2	13,282
5933	2020	5	5/28/20	19	KERKH2_7_UNIT 1	146.4	18,820
5934	2020	6	6/3/20	19	KERKH2_7_UNIT 1	97.2	18,958
5935	2020	7	7/13/20	19	KERKH2_7_UNIT 1	10.0	18,084
5936	2020	8	8/18/20	19	KERKH2_7_UNIT 1	150.5	22,615

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5937	2020	9	9/7/20	18	KERKH2_7_UNIT 1	49.7	20,079
5938	2020	10	10/1/20	18	KERKH2_7_UNIT 1	112.7	17,843
5939	2020	11	11/3/20	19	KERKH2_7_UNIT 1	146.5	13,163
5940	2020	12	12/7/20	19	KERKH2_7_UNIT 1	49.6	13,516
5941	2021	1	1/26/21	19	KERKH2_7_UNIT 1	0.0	13,642
5942	2021	2	2/2/21	19	KERKH2_7_UNIT 1	0.0	12,820
5943	2021	3	3/11/21	20	KERKH2_7_UNIT 1	0.0	12,860
5944	2021	4	4/29/21	21	KERKH2_7_UNIT 1	0.0	13,048
5945	2021	5	5/31/21	19	KERKH2_7_UNIT 1	6.0	16,780
5946	2021	6	6/17/21	19	KERKH2_7_UNIT 1	14.5	19,817
5947	2021	7	7/9/21	19	KERKH2_7_UNIT 1	94.9	19,648
5948	2021	8	8/16/21	19	KERKH2_7_UNIT 1	142.6	19,322
5949	2021	9	9/8/21	19	KERKH2_7_UNIT 1	148.8	19,140
5950	2021	10	10/4/21	19	KERKH2_7_UNIT 1	87.3	15,055
5951	2021	11	11/3/21	19	KERKH2_7_UNIT 1	0.0	12,962
5952	2021	12	12/21/21	18	KERKH2_7_UNIT 1	0.0	14,324
5953	2022	1	1/3/22	19	KERKH2_7_UNIT 1	92.0	13,634
5954	2022	2	2/24/22	19	KERKH2_7_UNIT 1	117.7	13,653
5955	2022	3	3/23/22	20	KERKH2_7_UNIT 1	102.3	13,092
5956	2022	4	4/7/22	20	KERKH2_7_UNIT 1	150.6	14,538
5957	2022	5	5/25/22	19	KERKH2_7_UNIT 1	24.0	18,196
5958	2022	6	6/10/22	19	KERKH2_7_UNIT 1	58.0	19,104
5959	2022	7	7/11/22	19	KERKH2_7_UNIT 1	7.7	18,732
5960	2022	8	8/16/22	19	KERKH2_7_UNIT 1	140.2	19,877
5961	2022	9	9/6/22	18	KERKH2_7_UNIT 1	91.8	22,600
5962	2022	10	10/6/22	19	KERKH2_7_UNIT 1	0.0	14,974
5963	2022	11	11/8/22	19	KERKH2_7_UNIT 1	7.0	13,443
5964	2022	12	12/15/22	19	KERKH2_7_UNIT 1	95.0	13,744
5965	2023	1	1/5/23	18	KERKH2_7_UNIT 1	0.0	13,312
5966	2023	2	2/28/23	19	KERKH2_7_UNIT 1	98.7	13,274
5967	2023	3	3/1/23	19	KERKH2_7_UNIT 1	93.0	13,081
5968	2023	4	4/27/23	20	KERKH2_7_UNIT 1	0.0	14,298
5969	2023	5	5/16/23	20	KERKH2_7_UNIT 1	150.0	14,699
5970	2023	6	6/30/23	19	KERKH2_7_UNIT 1	146.0	17,431
5971	2023	7	7/17/23	19	KERKH2_7_UNIT 1	138.0	19,463
5972	2023	8	8/16/23	19	KERKH2_7_UNIT 1	143.6	20,622
5973	2023	9	9/11/23	19	KERKH2_7_UNIT 1	125.1	15,575
5974	2023	10	10/6/23	19	KERKH2_7_UNIT 1	0.0	16,148
5975	2023	11	11/29/23	18	KERKH2_7_UNIT 1	87.6	13,306
5976	2023	12	12/18/23	18	KERKH2_7_UNIT 1	9.4	13,353
5977	2024	1	1/8/24	19	KERKH2_7_UNIT 1	140.5	13,357
5978	2024	2	2/7/24	19	KERKH2_7_UNIT 1	0.0	12,548
5979	2024	3	3/4/24	19	KERKH2_7_UNIT 1	90.9	12,309
5980	2024	4	4/4/24	21	KERKH2_7_UNIT 1	105.5	12,113
5981	2024	5	5/30/24	20	KERKH2_7_UNIT 1	140.0	14,677
5982	2024	6	6/5/24	19	KERKH2_7_UNIT 1	137.5	18,057
5983	2024	7	7/3/24	19	KERKH2_7_UNIT 1	140.9	21,734
5984	2024	8	8/6/24	20	KERKH2_7_UNIT 1	42.0	19,559
5985	2024	9	9/5/24	19	KERKH2_7_UNIT 1	120.0	20,281
5986	2024	10	10/2/24	19	KERKH2_7_UNIT 1	0.0	18,562
5987	2024	11	11/20/24	18	KERKH2_7_UNIT 1	0.0	13,143
5988	2024	12	12/18/24	18	KERKH2_7_UNIT 1	5.0	13,530
5989	2025	1	1/21/25	8	KERKH2_7_UNIT 1	90.0	12,898

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
5990	2025	2	2/6/25	19	KERKH2_7_UNIT 1	39.3	13,478
5991	2025	3	3/25/25	20	KERKH2_7_UNIT 1	131.9	12,922
5992	2025	4	4/30/25	21	KERKH2_7_UNIT 1	146.0	12,556
5993	2025	5	5/30/25	20	KERKH2_7_UNIT 1	145.5	17,377
5994	2025	6	6/18/25	20	KERKH2_7_UNIT 1	115.0	16,307
5995	2025	7	7/11/25	20	KERKH2_7_UNIT 1	141.7	17,818
5996	2025	8	8/21/25	19	KERKH2_7_UNIT 1	122.0	19,084
5997	2025	9	9/17/25	19	KERKH2_7_UNIT 1	128.6	18,221
5998	2025	10	10/7/25	19	KERKH2_7_UNIT 1	0.0	14,743
5999	2025	11	11/10/25	18	KERKH2_7_UNIT 1	40.0	13,172
6000	2025	12	12/8/25	18	KERKH2_7_UNIT 1	5.0	13,672
6001	2016	1	1/4/16	19	KILARC_2_UNIT 1	1.1	13,752
6002	2016	2	2/2/16	19	KILARC_2_UNIT 1	2.4	13,974
6003	2016	3	3/8/16	20	KILARC_2_UNIT 1	2.9	13,311
6004	2016	4	4/6/16	21	KILARC_2_UNIT 1	2.9	14,102
6005	2016	5	5/31/16	18	KILARC_2_UNIT 1	2.5	17,457
6006	2016	6	6/28/16	18	KILARC_2_UNIT 1	1.7	20,358
6007	2016	7	7/28/16	18	KILARC_2_UNIT 1	0.0	20,819
6008	2016	8	8/16/16	19	KILARC_2_UNIT 1	1.1	19,001
6009	2016	9	9/26/16	18	KILARC_2_UNIT 1	1.0	18,753
6010	2016	10	10/10/16	20	KILARC_2_UNIT 1	1.0	14,295
6011	2016	11	11/10/16	19	KILARC_2_UNIT 1	1.0	14,240
6012	2016	12	12/19/16	19	KILARC_2_UNIT 1	0.0	14,423
6013	2017	1	1/18/17	19	KILARC_2_UNIT 1	1.2	14,231
6014	2017	2	2/1/17	19	KILARC_2_UNIT 1	1.1	13,972
6015	2017	3	3/1/17	20	KILARC_2_UNIT 1	1.2	13,243
6016	2017	4	4/5/17	21	KILARC_2_UNIT 1	1.4	12,798
6017	2017	5	5/22/17	18	KILARC_2_UNIT 1	1.4	17,536
6018	2017	6	6/22/17	18	KILARC_2_UNIT 1	1.0	22,810
6019	2017	7	7/31/17	19	KILARC_2_UNIT 1	0.0	19,595
6020	2017	8	8/2/17	18	KILARC_2_UNIT 1	0.0	20,661
6021	2017	9	9/2/17	18	KILARC_2_UNIT 1	0.7	22,539
6022	2017	10	10/25/17	19	KILARC_2_UNIT 1	1.0	14,753
6023	2017	11	11/8/17	19	KILARC_2_UNIT 1	1.4	13,397
6024	2017	12	12/21/17	19	KILARC_2_UNIT 1	0.0	14,480
6025	2018	1	1/23/18	19	KILARC_2_UNIT 1	0.0	13,387
6026	2018	2	2/20/18	19	KILARC_2_UNIT 1	1.3	13,812
6027	2018	3	3/1/18	20	KILARC_2_UNIT 1	1.3	13,886
6028	2018	4	4/23/18	21	KILARC_2_UNIT 1	0.0	13,650
6029	2018	5	5/29/18	19	KILARC_2_UNIT 1	0.5	16,428
6030	2018	6	6/13/18	19	KILARC_2_UNIT 1	1.5	17,520
6031	2018	7	7/25/18	18	KILARC_2_UNIT 1	1.5	19,728
6032	2018	8	8/9/18	19	KILARC_2_UNIT 1	1.5	17,956
6033	2018	9	9/7/18	18	KILARC_2_UNIT 1	1.5	16,487
6034	2018	10	10/1/18	20	KILARC_2_UNIT 1	1.3	14,493
6035	2018	11	11/19/18	19	KILARC_2_UNIT 1	0.0	13,598
6036	2018	12	12/3/18	19	KILARC_2_UNIT 1	0.0	13,671
6037	2019	1	1/2/19	19	KILARC_2_UNIT 1	1.3	13,356
6038	2019	2	2/6/19	19	KILARC_2_UNIT 1	1.4	13,789
6039	2019	3	3/6/19	20	KILARC_2_UNIT 1	0.0	13,118
6040	2019	4	4/24/19	20	KILARC_2_UNIT 1	0.5	14,672
6041	2019	5	5/13/19	21	KILARC_2_UNIT 1	0.0	13,307
6042	2019	6	6/11/19	19	KILARC_2_UNIT 1	0.0	19,386

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6043	2019	7	7/28/19	19	KILARC_2_UNIT 1	0.0	19,458
6044	2019	8	8/15/19	19	KILARC_2_UNIT 1	0.0	20,972
6045	2019	9	9/25/19	19	KILARC_2_UNIT 1	0.0	19,105
6046	2019	10	10/7/19	20	KILARC_2_UNIT 1	0.0	14,307
6047	2019	11	11/26/19	19	KILARC_2_UNIT 1	0.0	13,591
6048	2019	12	12/17/19	19	KILARC_2_UNIT 1	0.0	13,739
6049	2020	1	1/21/20	19	KILARC_2_UNIT 1	0.0	13,324
6050	2020	2	2/3/20	19	KILARC_2_UNIT 1	0.0	13,337
6051	2020	3	3/16/20	21	KILARC_2_UNIT 1	0.0	13,318
6052	2020	4	4/28/20	21	KILARC_2_UNIT 1	0.0	13,282
6053	2020	5	5/28/20	19	KILARC_2_UNIT 1	0.0	18,820
6054	2020	6	6/3/20	19	KILARC_2_UNIT 1	0.0	18,958
6055	2020	7	7/13/20	19	KILARC_2_UNIT 1	0.0	18,084
6056	2020	8	8/18/20	19	KILARC_2_UNIT 1	0.0	22,615
6057	2020	9	9/7/20	18	KILARC_2_UNIT 1	0.0	20,079
6058	2020	10	10/1/20	18	KILARC_2_UNIT 1	0.0	17,843
6059	2020	11	11/3/20	19	KILARC_2_UNIT 1	0.0	13,163
6060	2020	12	12/7/20	19	KILARC_2_UNIT 1	0.0	13,516
6061	2021	1	1/26/21	19	KILARC_2_UNIT 1	0.0	13,642
6062	2021	2	2/2/21	19	KILARC_2_UNIT 1	0.0	12,820
6063	2021	3	3/11/21	20	KILARC_2_UNIT 1	0.0	12,860
6064	2021	4	4/29/21	21	KILARC_2_UNIT 1	0.0	13,048
6065	2021	5	5/31/21	19	KILARC_2_UNIT 1	0.0	16,780
6066	2021	6	6/17/21	19	KILARC_2_UNIT 1	0.0	19,817
6067	2021	7	7/9/21	19	KILARC_2_UNIT 1	0.0	19,648
6068	2021	8	8/16/21	19	KILARC_2_UNIT 1	0.0	19,322
6069	2021	9	9/8/21	19	KILARC_2_UNIT 1	0.0	19,140
6070	2021	10	10/4/21	19	KILARC_2_UNIT 1	0.0	15,055
6071	2021	11	11/3/21	19	KILARC_2_UNIT 1	0.0	12,962
6072	2021	12	12/21/21	18	KILARC_2_UNIT 1	0.0	14,324
6073	2022	1	1/3/22	19	KILARC_2_UNIT 1	0.0	13,634
6074	2022	2	2/24/22	19	KILARC_2_UNIT 1	0.0	13,653
6075	2022	3	3/23/22	20	KILARC_2_UNIT 1	0.0	13,092
6076	2022	4	4/7/22	20	KILARC_2_UNIT 1	0.0	14,538
6077	2022	5	5/25/22	19	KILARC_2_UNIT 1	0.0	18,196
6078	2022	6	6/10/22	19	KILARC_2_UNIT 1	0.0	19,104
6079	2022	7	7/11/22	19	KILARC_2_UNIT 1	0.0	18,732
6080	2022	8	8/16/22	19	KILARC_2_UNIT 1	0.0	19,877
6081	2022	9	9/6/22	18	KILARC_2_UNIT 1	0.0	22,600
6082	2022	10	10/6/22	19	KILARC_2_UNIT 1	0.0	14,974
6083	2022	11	11/8/22	19	KILARC_2_UNIT 1	0.0	13,443
6084	2022	12	12/15/22	19	KILARC_2_UNIT 1	0.0	13,744
6085	2023	1	1/5/23	18	KILARC_2_UNIT 1	0.0	13,312
6086	2023	2	2/28/23	19	KILARC_2_UNIT 1	0.0	13,274
6087	2023	3	3/1/23	19	KILARC_2_UNIT 1	0.0	13,081
6088	2023	4	4/27/23	20	KILARC_2_UNIT 1	0.0	14,298
6089	2023	5	5/16/23	20	KILARC_2_UNIT 1	0.0	14,699
6090	2023	6	6/30/23	19	KILARC_2_UNIT 1	0.0	17,431
6091	2023	7	7/17/23	19	KILARC_2_UNIT 1	0.0	19,463
6092	2023	8	8/16/23	19	KILARC_2_UNIT 1	0.0	20,622
6093	2023	9	9/11/23	19	KILARC_2_UNIT 1	0.0	15,575
6094	2023	10	10/6/23	19	KILARC_2_UNIT 1	0.0	16,148
6095	2023	11	11/29/23	18	KILARC_2_UNIT 1	0.0	13,306

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6096	2023	12	12/18/23	18	KILARC_2_UNIT 1	0.0	13,353
6097	2024	1	1/8/24	19	KILARC_2_UNIT 1	0.0	13,357
6098	2024	2	2/7/24	19	KILARC_2_UNIT 1	0.0	12,548
6099	2024	3	3/4/24	19	KILARC_2_UNIT 1	0.0	12,309
6100	2024	4	4/4/24	21	KILARC_2_UNIT 1	0.0	12,113
6101	2024	5	5/30/24	20	KILARC_2_UNIT 1	0.0	14,677
6102	2024	6	6/5/24	19	KILARC_2_UNIT 1	0.0	18,057
6103	2024	7	7/3/24	19	KILARC_2_UNIT 1	0.0	21,734
6104	2024	8	8/6/24	20	KILARC_2_UNIT 1	0.0	19,559
6105	2024	9	9/5/24	19	KILARC_2_UNIT 1	0.0	20,281
6106	2024	10	10/2/24	19	KILARC_2_UNIT 1	0.0	18,562
6107	2024	11	11/20/24	18	KILARC_2_UNIT 1	0.0	13,143
6108	2024	12	12/18/24	18	KILARC_2_UNIT 1	0.0	13,530
6109	2025	1	1/21/25	8	KILARC_2_UNIT 1	0.0	12,898
6110	2025	2	2/6/25	19	KILARC_2_UNIT 1	0.0	13,478
6111	2025	3	3/25/25	20	KILARC_2_UNIT 1	0.0	12,922
6112	2025	4	4/30/25	21	KILARC_2_UNIT 1	0.0	12,556
6113	2025	5	5/30/25	20	KILARC_2_UNIT 1	0.0	17,377
6114	2025	6	6/18/25	20	KILARC_2_UNIT 1	0.0	16,307
6115	2025	7	7/11/25	20	KILARC_2_UNIT 1	0.0	17,818
6116	2025	8	8/21/25	19	KILARC_2_UNIT 1	0.0	19,084
6117	2025	9	9/17/25	19	KILARC_2_UNIT 1	0.0	18,221
6118	2025	10	10/7/25	19	KILARC_2_UNIT 1	0.0	14,743
6119	2025	11	11/10/25	18	KILARC_2_UNIT 1	0.0	13,172
6120	2025	12	12/8/25	18	KILARC_2_UNIT 1	0.0	13,672
6121	2016	1	1/4/16	19	KINGRV_7_UNIT 1	37.9	13,752
6122	2016	2	2/2/16	19	KINGRV_7_UNIT 1	40.0	13,974
6123	2016	3	3/8/16	20	KINGRV_7_UNIT 1	0.0	13,311
6124	2016	4	4/6/16	21	KINGRV_7_UNIT 1	37.4	14,102
6125	2016	5	5/31/16	18	KINGRV_7_UNIT 1	20.1	17,457
6126	2016	6	6/28/16	18	KINGRV_7_UNIT 1	50.4	20,358
6127	2016	7	7/28/16	18	KINGRV_7_UNIT 1	40.5	20,819
6128	2016	8	8/16/16	19	KINGRV_7_UNIT 1	51.0	19,001
6129	2016	9	9/26/16	18	KINGRV_7_UNIT 1	51.0	18,753
6130	2016	10	10/10/16	20	KINGRV_7_UNIT 1	37.5	14,295
6131	2016	11	11/10/16	19	KINGRV_7_UNIT 1	0.0	14,240
6132	2016	12	12/19/16	19	KINGRV_7_UNIT 1	51.2	14,423
6133	2017	1	1/18/17	19	KINGRV_7_UNIT 1	40.0	14,231
6134	2017	2	2/1/17	19	KINGRV_7_UNIT 1	50.9	13,972
6135	2017	3	3/1/17	20	KINGRV_7_UNIT 1	49.9	13,243
6136	2017	4	4/5/17	21	KINGRV_7_UNIT 1	0.0	12,798
6137	2017	5	5/22/17	18	KINGRV_7_UNIT 1	51.2	17,536
6138	2017	6	6/22/17	18	KINGRV_7_UNIT 1	49.2	22,810
6139	2017	7	7/31/17	19	KINGRV_7_UNIT 1	47.2	19,595
6140	2017	8	8/2/17	18	KINGRV_7_UNIT 1	49.2	20,661
6141	2017	9	9/2/17	18	KINGRV_7_UNIT 1	14.7	22,539
6142	2017	10	10/25/17	19	KINGRV_7_UNIT 1	25.2	14,753
6143	2017	11	11/8/17	19	KINGRV_7_UNIT 1	25.2	13,397
6144	2017	12	12/21/17	19	KINGRV_7_UNIT 1	51.2	14,480
6145	2018	1	1/23/18	19	KINGRV_7_UNIT 1	0.0	13,387
6146	2018	2	2/20/18	19	KINGRV_7_UNIT 1	12.6	13,812
6147	2018	3	3/1/18	20	KINGRV_7_UNIT 1	24.2	13,886
6148	2018	4	4/23/18	21	KINGRV_7_UNIT 1	51.2	13,650

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6149	2018	5	5/29/18	19	KINGRV_7_UNIT 1	51.2	16,428
6150	2018	6	6/13/18	19	KINGRV_7_UNIT 1	51.2	17,520
6151	2018	7	7/25/18	18	KINGRV_7_UNIT 1	51.2	19,728
6152	2018	8	8/9/18	19	KINGRV_7_UNIT 1	51.2	17,956
6153	2018	9	9/7/18	18	KINGRV_7_UNIT 1	51.2	16,487
6154	2018	10	10/1/18	20	KINGRV_7_UNIT 1	50.5	14,493
6155	2018	11	11/19/18	19	KINGRV_7_UNIT 1	51.2	13,598
6156	2018	12	12/3/18	19	KINGRV_7_UNIT 1	51.2	13,671
6157	2019	1	1/2/19	19	KINGRV_7_UNIT 1	51.2	13,356
6158	2019	2	2/6/19	19	KINGRV_7_UNIT 1	0.0	13,789
6159	2019	3	3/6/19	20	KINGRV_7_UNIT 1	0.0	13,118
6160	2019	4	4/24/19	20	KINGRV_7_UNIT 1	0.0	14,672
6161	2019	5	5/13/19	21	KINGRV_7_UNIT 1	0.0	13,307
6162	2019	6	6/11/19	19	KINGRV_7_UNIT 1	0.0	19,386
6163	2019	7	7/28/19	19	KINGRV_7_UNIT 1	48.5	19,458
6164	2019	8	8/15/19	19	KINGRV_7_UNIT 1	50.0	20,972
6165	2019	9	9/25/19	19	KINGRV_7_UNIT 1	49.1	19,105
6166	2019	10	10/7/19	20	KINGRV_7_UNIT 1	51.2	14,307
6167	2019	11	11/26/19	19	KINGRV_7_UNIT 1	51.2	13,591
6168	2019	12	12/17/19	19	KINGRV_7_UNIT 1	51.2	13,739
6169	2020	1	1/21/20	19	KINGRV_7_UNIT 1	49.5	13,324
6170	2020	2	2/3/20	19	KINGRV_7_UNIT 1	23.6	13,337
6171	2020	3	3/16/20	21	KINGRV_7_UNIT 1	0.0	13,318
6172	2020	4	4/28/20	21	KINGRV_7_UNIT 1	51.2	13,282
6173	2020	5	5/28/20	19	KINGRV_7_UNIT 1	51.2	18,820
6174	2020	6	6/3/20	19	KINGRV_7_UNIT 1	51.2	18,958
6175	2020	7	7/13/20	19	KINGRV_7_UNIT 1	51.2	18,084
6176	2020	8	8/18/20	19	KINGRV_7_UNIT 1	51.2	22,615
6177	2020	9	9/7/20	18	KINGRV_7_UNIT 1	51.2	20,079
6178	2020	10	10/1/20	18	KINGRV_7_UNIT 1	30.4	17,843
6179	2020	11	11/3/20	19	KINGRV_7_UNIT 1	0.0	13,163
6180	2020	12	12/7/20	19	KINGRV_7_UNIT 1	0.0	13,516
6181	2021	1	1/26/21	19	KINGRV_7_UNIT 1	16.5	13,642
6182	2021	2	2/2/21	19	KINGRV_7_UNIT 1	15.6	12,820
6183	2021	3	3/11/21	20	KINGRV_7_UNIT 1	0.0	12,860
6184	2021	4	4/29/21	21	KINGRV_7_UNIT 1	0.0	13,048
6185	2021	5	5/31/21	19	KINGRV_7_UNIT 1	0.0	16,780
6186	2021	6	6/17/21	19	KINGRV_7_UNIT 1	0.0	19,817
6187	2021	7	7/9/21	19	KINGRV_7_UNIT 1	0.0	19,648
6188	2021	8	8/16/21	19	KINGRV_7_UNIT 1	49.5	19,322
6189	2021	9	9/8/21	19	KINGRV_7_UNIT 1	50.8	19,140
6190	2021	10	10/4/21	19	KINGRV_7_UNIT 1	44.1	15,055
6191	2021	11	11/3/21	19	KINGRV_7_UNIT 1	41.6	12,962
6192	2021	12	12/21/21	18	KINGRV_7_UNIT 1	26.2	14,324
6193	2022	1	1/3/22	19	KINGRV_7_UNIT 1	38.1	13,634
6194	2022	2	2/24/22	19	KINGRV_7_UNIT 1	41.6	13,653
6195	2022	3	3/23/22	20	KINGRV_7_UNIT 1	0.0	13,092
6196	2022	4	4/7/22	20	KINGRV_7_UNIT 1	46.2	14,538
6197	2022	5	5/25/22	19	KINGRV_7_UNIT 1	36.1	18,196
6198	2022	6	6/10/22	19	KINGRV_7_UNIT 1	44.1	19,104
6199	2022	7	7/11/22	19	KINGRV_7_UNIT 1	49.5	18,732
6200	2022	8	8/16/22	19	KINGRV_7_UNIT 1	31.2	19,877
6201	2022	9	9/6/22	18	KINGRV_7_UNIT 1	28.2	22,600

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6202	2022	10	10/6/22	19	KINGRV_7_UNIT 1	46.2	14,974
6203	2022	11	11/8/22	19	KINGRV_7_UNIT 1	43.1	13,443
6204	2022	12	12/15/22	19	KINGRV_7_UNIT 1	44.1	13,744
6205	2023	1	1/5/23	18	KINGRV_7_UNIT 1	32.7	13,312
6206	2023	2	2/28/23	19	KINGRV_7_UNIT 1	44.0	13,274
6207	2023	3	3/1/23	19	KINGRV_7_UNIT 1	40.4	13,081
6208	2023	4	4/27/23	20	KINGRV_7_UNIT 1	51.2	14,298
6209	2023	5	5/16/23	20	KINGRV_7_UNIT 1	51.2	14,699
6210	2023	6	6/30/23	19	KINGRV_7_UNIT 1	51.2	17,431
6211	2023	7	7/17/23	19	KINGRV_7_UNIT 1	51.2	19,463
6212	2023	8	8/16/23	19	KINGRV_7_UNIT 1	48.0	20,622
6213	2023	9	9/11/23	19	KINGRV_7_UNIT 1	46.2	15,575
6214	2023	10	10/6/23	19	KINGRV_7_UNIT 1	0.0	16,148
6215	2023	11	11/29/23	18	KINGRV_7_UNIT 1	0.0	13,306
6216	2023	12	12/18/23	18	KINGRV_7_UNIT 1	44.1	13,353
6217	2024	1	1/8/24	19	KINGRV_7_UNIT 1	41.6	13,357
6218	2024	2	2/7/24	19	KINGRV_7_UNIT 1	5.0	12,548
6219	2024	3	3/4/24	19	KINGRV_7_UNIT 1	18.0	12,309
6220	2024	4	4/4/24	21	KINGRV_7_UNIT 1	44.1	12,113
6221	2024	5	5/30/24	20	KINGRV_7_UNIT 1	49.0	14,677
6222	2024	6	6/5/24	19	KINGRV_7_UNIT 1	49.0	18,057
6223	2024	7	7/3/24	19	KINGRV_7_UNIT 1	0.0	21,734
6224	2024	8	8/6/24	20	KINGRV_7_UNIT 1	51.0	19,559
6225	2024	9	9/5/24	19	KINGRV_7_UNIT 1	51.1	20,281
6226	2024	10	10/2/24	19	KINGRV_7_UNIT 1	48.0	18,562
6227	2024	11	11/20/24	18	KINGRV_7_UNIT 1	32.3	13,143
6228	2024	12	12/18/24	18	KINGRV_7_UNIT 1	38.3	13,530
6229	2025	1	1/21/25	8	KINGRV_7_UNIT 1	44.5	12,898
6230	2025	2	2/6/25	19	KINGRV_7_UNIT 1	0.0	13,478
6231	2025	3	3/25/25	20	KINGRV_7_UNIT 1	0.0	12,922
6232	2025	4	4/30/25	21	KINGRV_7_UNIT 1	0.0	12,556
6233	2025	5	5/30/25	20	KINGRV_7_UNIT 1	0.0	17,377
6234	2025	6	6/18/25	20	KINGRV_7_UNIT 1	44.1	16,307
6235	2025	7	7/11/25	20	KINGRV_7_UNIT 1	34.4	17,818
6236	2025	8	8/21/25	19	KINGRV_7_UNIT 1	51.2	19,084
6237	2025	9	9/17/25	19	KINGRV_7_UNIT 1	42.6	18,221
6238	2025	10	10/7/25	19	KINGRV_7_UNIT 1	45.0	14,743
6239	2025	11	11/10/25	18	KINGRV_7_UNIT 1	45.0	13,172
6240	2025	12	12/8/25	18	KINGRV_7_UNIT 1	42.7	13,672
6241	2016	1	1/4/16	19	KRNCNY_6_UNIT	0.0	13,752
6242	2016	2	2/2/16	19	KRNCNY_6_UNIT	3.5	13,974
6243	2016	3	3/8/16	20	KRNCNY_6_UNIT	4.1	13,311
6244	2016	4	4/6/16	21	KRNCNY_6_UNIT	4.0	14,102
6245	2016	5	5/31/16	18	KRNCNY_6_UNIT	5.0	17,457
6246	2016	6	6/28/16	18	KRNCNY_6_UNIT	9.1	20,358
6247	2016	7	7/28/16	18	KRNCNY_6_UNIT	9.0	20,819
6248	2016	8	8/16/16	19	KRNCNY_6_UNIT	8.4	19,001
6249	2016	9	9/26/16	18	KRNCNY_6_UNIT	1.3	18,753
6250	2016	10	10/10/16	20	KRNCNY_6_UNIT	0.0	14,295
6251	2016	11	11/10/16	19	KRNCNY_6_UNIT	0.0	14,240
6252	2016	12	12/19/16	19	KRNCNY_6_UNIT	1.0	14,423
6253	2017	1	1/18/17	19	KRNCNY_6_UNIT	0.0	14,231
6254	2017	2	2/1/17	19	KRNCNY_6_UNIT	0.0	13,972

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6255	2017	3	3/1/17	20	KRNCNY_6_UNIT	0.0	13,243
6256	2017	4	4/5/17	21	KRNCNY_6_UNIT	0.0	12,798
6257	2017	5	5/22/17	18	KRNCNY_6_UNIT	0.0	17,536
6258	2017	6	6/22/17	18	KRNCNY_6_UNIT	0.0	22,810
6259	2017	7	7/31/17	19	KRNCNY_6_UNIT	0.0	19,595
6260	2017	8	8/2/17	18	KRNCNY_6_UNIT	0.0	20,661
6261	2017	9	9/2/17	18	KRNCNY_6_UNIT	0.0	22,539
6262	2017	10	10/25/17	19	KRNCNY_6_UNIT	0.0	14,753
6263	2017	11	11/8/17	19	KRNCNY_6_UNIT	0.0	13,397
6264	2017	12	12/21/17	19	KRNCNY_6_UNIT	0.0	14,480
6265	2018	1	1/23/18	19	KRNCNY_6_UNIT	0.0	13,387
6266	2018	2	2/20/18	19	KRNCNY_6_UNIT	0.0	13,812
6267	2018	3	3/1/18	20	KRNCNY_6_UNIT	0.0	13,886
6268	2018	4	4/23/18	21	KRNCNY_6_UNIT	0.0	13,650
6269	2018	5	5/29/18	19	KRNCNY_6_UNIT	0.0	16,428
6270	2018	6	6/13/18	19	KRNCNY_6_UNIT	0.0	17,520
6271	2018	7	7/25/18	18	KRNCNY_6_UNIT	0.0	19,728
6272	2018	8	8/9/18	19	KRNCNY_6_UNIT	0.0	17,956
6273	2018	9	9/7/18	18	KRNCNY_6_UNIT	0.0	16,487
6274	2018	10	10/1/18	20	KRNCNY_6_UNIT	0.0	14,493
6275	2018	11	11/19/18	19	KRNCNY_6_UNIT	0.0	13,598
6276	2018	12	12/3/18	19	KRNCNY_6_UNIT	0.0	13,671
6277	2019	1	1/2/19	19	KRNCNY_6_UNIT	0.0	13,356
6278	2019	2	2/6/19	19	KRNCNY_6_UNIT	0.0	13,789
6279	2019	3	3/6/19	20	KRNCNY_6_UNIT	0.0	13,118
6280	2019	4	4/24/19	20	KRNCNY_6_UNIT	0.0	14,672
6281	2019	5	5/13/19	21	KRNCNY_6_UNIT	0.0	13,307
6282	2019	6	6/11/19	19	KRNCNY_6_UNIT	0.0	19,386
6283	2019	7	7/28/19	19	KRNCNY_6_UNIT	0.0	19,458
6284	2019	8	8/15/19	19	KRNCNY_6_UNIT	0.0	20,972
6285	2019	9	9/25/19	19	KRNCNY_6_UNIT	0.0	19,105
6286	2019	10	10/7/19	20	KRNCNY_6_UNIT	0.0	14,307
6287	2019	11	11/26/19	19	KRNCNY_6_UNIT	0.0	13,591
6288	2019	12	12/17/19	19	KRNCNY_6_UNIT	0.0	13,739
6289	2020	1	1/21/20	19	KRNCNY_6_UNIT	0.0	13,324
6290	2020	2	2/3/20	19	KRNCNY_6_UNIT	0.0	13,337
6291	2020	3	3/16/20	21	KRNCNY_6_UNIT	0.0	13,318
6292	2020	4	4/28/20	21	KRNCNY_6_UNIT	0.0	13,282
6293	2020	5	5/28/20	19	KRNCNY_6_UNIT	0.0	18,820
6294	2020	6	6/3/20	19	KRNCNY_6_UNIT	0.0	18,958
6295	2020	7	7/13/20	19	KRNCNY_6_UNIT	0.0	18,084
6296	2020	8	8/18/20	19	KRNCNY_6_UNIT	0.0	22,615
6297	2020	9	9/7/20	18	KRNCNY_6_UNIT	0.0	20,079
6298	2020	10	10/1/20	18	KRNCNY_6_UNIT	0.0	17,843
6299	2020	11	11/3/20	19	KRNCNY_6_UNIT	0.0	13,163
6300	2020	12	12/7/20	19	KRNCNY_6_UNIT	0.0	13,516
6301	2021	1	1/26/21	19	KRNCNY_6_UNIT	0.0	13,642
6302	2021	2	2/2/21	19	KRNCNY_6_UNIT	0.0	12,820
6303	2021	3	3/11/21	20	KRNCNY_6_UNIT	0.0	12,860
6304	2021	4	4/29/21	21	KRNCNY_6_UNIT	0.0	13,048
6305	2021	5	5/31/21	19	KRNCNY_6_UNIT	0.0	16,780
6306	2021	6	6/17/21	19	KRNCNY_6_UNIT	0.0	19,817
6307	2021	7	7/9/21	19	KRNCNY_6_UNIT	0.0	19,648

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6308	2021	8	8/16/21	19	KRNCNY_6_UNIT	0.0	19,322
6309	2021	9	9/8/21	19	KRNCNY_6_UNIT	0.0	19,140
6310	2021	10	10/4/21	19	KRNCNY_6_UNIT	0.0	15,055
6311	2021	11	11/3/21	19	KRNCNY_6_UNIT	0.0	12,962
6312	2021	12	12/21/21	18	KRNCNY_6_UNIT	0.0	14,324
6313	2022	1	1/3/22	19	KRNCNY_6_UNIT	0.0	13,634
6314	2022	2	2/24/22	19	KRNCNY_6_UNIT	0.0	13,653
6315	2022	3	3/23/22	20	KRNCNY_6_UNIT	0.0	13,092
6316	2022	4	4/7/22	20	KRNCNY_6_UNIT	0.0	14,538
6317	2022	5	5/25/22	19	KRNCNY_6_UNIT	0.0	18,196
6318	2022	6	6/10/22	19	KRNCNY_6_UNIT	0.0	19,104
6319	2022	7	7/11/22	19	KRNCNY_6_UNIT	0.0	18,732
6320	2022	8	8/16/22	19	KRNCNY_6_UNIT	0.0	19,877
6321	2022	9	9/6/22	18	KRNCNY_6_UNIT	0.0	22,600
6322	2022	10	10/6/22	19	KRNCNY_6_UNIT	0.0	14,974
6323	2022	11	11/8/22	19	KRNCNY_6_UNIT	0.0	13,443
6324	2022	12	12/15/22	19	KRNCNY_6_UNIT	0.0	13,744
6325	2023	1	1/5/23	18	KRNCNY_6_UNIT	0.0	13,312
6326	2023	2	2/28/23	19	KRNCNY_6_UNIT	0.0	13,274
6327	2023	3	3/1/23	19	KRNCNY_6_UNIT	0.0	13,081
6328	2023	4	4/27/23	20	KRNCNY_6_UNIT	0.0	14,298
6329	2023	5	5/16/23	20	KRNCNY_6_UNIT	0.0	14,699
6330	2023	6	6/30/23	19	KRNCNY_6_UNIT	0.0	17,431
6331	2023	7	7/17/23	19	KRNCNY_6_UNIT	0.0	19,463
6332	2023	8	8/16/23	19	KRNCNY_6_UNIT	0.0	20,622
6333	2023	9	9/11/23	19	KRNCNY_6_UNIT	0.0	15,575
6334	2023	10	10/6/23	19	KRNCNY_6_UNIT	0.0	16,148
6335	2023	11	11/29/23	18	KRNCNY_6_UNIT	0.0	13,306
6336	2023	12	12/18/23	18	KRNCNY_6_UNIT	0.0	13,353
6337	2024	1	1/8/24	19	KRNCNY_6_UNIT	0.0	13,357
6338	2024	2	2/7/24	19	KRNCNY_6_UNIT	0.0	12,548
6339	2024	3	3/4/24	19	KRNCNY_6_UNIT	0.0	12,309
6340	2024	4	4/4/24	21	KRNCNY_6_UNIT	0.0	12,113
6341	2024	5	5/30/24	20	KRNCNY_6_UNIT	0.0	14,677
6342	2024	6	6/5/24	19	KRNCNY_6_UNIT	0.0	18,057
6343	2024	7	7/3/24	19	KRNCNY_6_UNIT	0.0	21,734
6344	2024	8	8/6/24	20	KRNCNY_6_UNIT	0.0	19,559
6345	2024	9	9/5/24	19	KRNCNY_6_UNIT	0.0	20,281
6346	2024	10	10/2/24	19	KRNCNY_6_UNIT	0.0	18,562
6347	2024	11	11/20/24	18	KRNCNY_6_UNIT	0.0	13,143
6348	2024	12	12/18/24	18	KRNCNY_6_UNIT	0.0	13,530
6349	2025	1	1/21/25	8	KRNCNY_6_UNIT	0.0	12,898
6350	2025	2	2/6/25	19	KRNCNY_6_UNIT	0.0	13,478
6351	2025	3	3/25/25	20	KRNCNY_6_UNIT	0.0	12,922
6352	2025	4	4/30/25	21	KRNCNY_6_UNIT	0.0	12,556
6353	2025	5	5/30/25	20	KRNCNY_6_UNIT	0.0	17,377
6354	2025	6	6/18/25	20	KRNCNY_6_UNIT	0.0	16,307
6355	2025	7	7/11/25	20	KRNCNY_6_UNIT	0.0	17,818
6356	2025	8	8/21/25	19	KRNCNY_6_UNIT	0.0	19,084
6357	2025	9	9/17/25	19	KRNCNY_6_UNIT	0.0	18,221
6358	2025	10	10/7/25	19	KRNCNY_6_UNIT	0.0	14,743
6359	2025	11	11/10/25	18	KRNCNY_6_UNIT	0.0	13,172
6360	2025	12	12/8/25	18	KRNCNY_6_UNIT	0.0	13,672

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6361	2016	1	1/4/16	19	MCSWAN_6_UNITS	0.0	13,752
6362	2016	2	2/2/16	19	MCSWAN_6_UNITS	0.0	13,974
6363	2016	3	3/8/16	20	MCSWAN_6_UNITS	0.0	13,311
6364	2016	4	4/6/16	21	MCSWAN_6_UNITS	0.0	14,102
6365	2016	5	5/31/16	18	MCSWAN_6_UNITS	5.0	17,457
6366	2016	6	6/28/16	18	MCSWAN_6_UNITS	5.9	20,358
6367	2016	7	7/28/16	18	MCSWAN_6_UNITS	6.6	20,819
6368	2016	8	8/16/16	19	MCSWAN_6_UNITS	4.8	19,001
6369	2016	9	9/26/16	18	MCSWAN_6_UNITS	2.9	18,753
6370	2016	10	10/10/16	20	MCSWAN_6_UNITS	2.4	14,295
6371	2016	11	11/10/16	19	MCSWAN_6_UNITS	0.0	14,240
6372	2016	12	12/19/16	19	MCSWAN_6_UNITS	0.0	14,423
6373	2017	1	1/18/17	19	MCSWAN_6_UNITS	1.7	14,231
6374	2017	2	2/1/17	19	MCSWAN_6_UNITS	8.0	13,972
6375	2017	3	3/1/17	20	MCSWAN_6_UNITS	9.5	13,243
6376	2017	4	4/5/17	21	MCSWAN_6_UNITS	9.3	12,798
6377	2017	5	5/22/17	18	MCSWAN_6_UNITS	9.3	17,536
6378	2017	6	6/22/17	18	MCSWAN_6_UNITS	9.3	22,810
6379	2017	7	7/31/17	19	MCSWAN_6_UNITS	0.0	19,595
6380	2017	8	8/2/17	18	MCSWAN_6_UNITS	0.0	20,661
6381	2017	9	9/2/17	18	MCSWAN_6_UNITS	0.0	22,539
6382	2017	10	10/25/17	19	MCSWAN_6_UNITS	0.0	14,753
6383	2017	11	11/8/17	19	MCSWAN_6_UNITS	0.0	13,397
6384	2017	12	12/21/17	19	MCSWAN_6_UNITS	0.0	14,480
6385	2018	1	1/23/18	19	MCSWAN_6_UNITS	0.0	13,387
6386	2018	2	2/20/18	19	MCSWAN_6_UNITS	0.0	13,812
6387	2018	3	3/1/18	20	MCSWAN_6_UNITS	0.0	13,886
6388	2018	4	4/23/18	21	MCSWAN_6_UNITS	0.0	13,650
6389	2018	5	5/29/18	19	MCSWAN_6_UNITS	0.0	16,428
6390	2018	6	6/13/18	19	MCSWAN_6_UNITS	0.0	17,520
6391	2018	7	7/25/18	18	MCSWAN_6_UNITS	0.0	19,728
6392	2018	8	8/9/18	19	MCSWAN_6_UNITS	0.0	17,956
6393	2018	9	9/7/18	18	MCSWAN_6_UNITS	0.0	16,487
6394	2018	10	10/1/18	20	MCSWAN_6_UNITS	0.0	14,493
6395	2018	11	11/19/18	19	MCSWAN_6_UNITS	0.0	13,598
6396	2018	12	12/3/18	19	MCSWAN_6_UNITS	0.0	13,671
6397	2019	1	1/2/19	19	MCSWAN_6_UNITS	0.0	13,356
6398	2019	2	2/6/19	19	MCSWAN_6_UNITS	0.0	13,789
6399	2019	3	3/6/19	20	MCSWAN_6_UNITS	0.0	13,118
6400	2019	4	4/24/19	20	MCSWAN_6_UNITS	0.0	14,672
6401	2019	5	5/13/19	21	MCSWAN_6_UNITS	0.0	13,307
6402	2019	6	6/11/19	19	MCSWAN_6_UNITS	0.0	19,386
6403	2019	7	7/28/19	19	MCSWAN_6_UNITS	0.0	19,458
6404	2019	8	8/15/19	19	MCSWAN_6_UNITS	0.0	20,972
6405	2019	9	9/25/19	19	MCSWAN_6_UNITS	0.0	19,105
6406	2019	10	10/7/19	20	MCSWAN_6_UNITS	0.0	14,307
6407	2019	11	11/26/19	19	MCSWAN_6_UNITS	0.0	13,591
6408	2019	12	12/17/19	19	MCSWAN_6_UNITS	0.0	13,739
6409	2020	1	1/21/20	19	MCSWAN_6_UNITS	0.0	13,324
6410	2020	2	2/3/20	19	MCSWAN_6_UNITS	0.0	13,337
6411	2020	3	3/16/20	21	MCSWAN_6_UNITS	0.0	13,318
6412	2020	4	4/28/20	21	MCSWAN_6_UNITS	0.0	13,282
6413	2020	5	5/28/20	19	MCSWAN_6_UNITS	0.0	18,820

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6414	2020	6	6/3/20	19	MCSWAN_6_UNITS	0.0	18,958
6415	2020	7	7/13/20	19	MCSWAN_6_UNITS	0.0	18,084
6416	2020	8	8/18/20	19	MCSWAN_6_UNITS	0.0	22,615
6417	2020	9	9/7/20	18	MCSWAN_6_UNITS	0.0	20,079
6418	2020	10	10/1/20	18	MCSWAN_6_UNITS	0.0	17,843
6419	2020	11	11/3/20	19	MCSWAN_6_UNITS	0.0	13,163
6420	2020	12	12/7/20	19	MCSWAN_6_UNITS	0.0	13,516
6421	2021	1	1/26/21	19	MCSWAN_6_UNITS	0.0	13,642
6422	2021	2	2/2/21	19	MCSWAN_6_UNITS	0.0	12,820
6423	2021	3	3/11/21	20	MCSWAN_6_UNITS	0.0	12,860
6424	2021	4	4/29/21	21	MCSWAN_6_UNITS	0.0	13,048
6425	2021	5	5/31/21	19	MCSWAN_6_UNITS	0.0	16,780
6426	2021	6	6/17/21	19	MCSWAN_6_UNITS	0.0	19,817
6427	2021	7	7/9/21	19	MCSWAN_6_UNITS	0.0	19,648
6428	2021	8	8/16/21	19	MCSWAN_6_UNITS	0.0	19,322
6429	2021	9	9/8/21	19	MCSWAN_6_UNITS	0.0	19,140
6430	2021	10	10/4/21	19	MCSWAN_6_UNITS	0.0	15,055
6431	2021	11	11/3/21	19	MCSWAN_6_UNITS	0.0	12,962
6432	2021	12	12/21/21	18	MCSWAN_6_UNITS	0.0	14,324
6433	2022	1	1/3/22	19	MCSWAN_6_UNITS	0.0	13,634
6434	2022	2	2/24/22	19	MCSWAN_6_UNITS	0.0	13,653
6435	2022	3	3/23/22	20	MCSWAN_6_UNITS	0.0	13,092
6436	2022	4	4/7/22	20	MCSWAN_6_UNITS	0.0	14,538
6437	2022	5	5/25/22	19	MCSWAN_6_UNITS	0.0	18,196
6438	2022	6	6/10/22	19	MCSWAN_6_UNITS	0.0	19,104
6439	2022	7	7/11/22	19	MCSWAN_6_UNITS	0.0	18,732
6440	2022	8	8/16/22	19	MCSWAN_6_UNITS	0.0	19,877
6441	2022	9	9/6/22	18	MCSWAN_6_UNITS	0.0	22,600
6442	2022	10	10/6/22	19	MCSWAN_6_UNITS	0.0	14,974
6443	2022	11	11/8/22	19	MCSWAN_6_UNITS	0.0	13,443
6444	2022	12	12/15/22	19	MCSWAN_6_UNITS	0.0	13,744
6445	2023	1	1/5/23	18	MCSWAN_6_UNITS	0.0	13,312
6446	2023	2	2/28/23	19	MCSWAN_6_UNITS	0.0	13,274
6447	2023	3	3/1/23	19	MCSWAN_6_UNITS	0.0	13,081
6448	2023	4	4/27/23	20	MCSWAN_6_UNITS	0.0	14,298
6449	2023	5	5/16/23	20	MCSWAN_6_UNITS	0.0	14,699
6450	2023	6	6/30/23	19	MCSWAN_6_UNITS	0.0	17,431
6451	2023	7	7/17/23	19	MCSWAN_6_UNITS	0.0	19,463
6452	2023	8	8/16/23	19	MCSWAN_6_UNITS	0.0	20,622
6453	2023	9	9/11/23	19	MCSWAN_6_UNITS	0.0	15,575
6454	2023	10	10/6/23	19	MCSWAN_6_UNITS	0.0	16,148
6455	2023	11	11/29/23	18	MCSWAN_6_UNITS	0.0	13,306
6456	2023	12	12/18/23	18	MCSWAN_6_UNITS	0.0	13,353
6457	2024	1	1/8/24	19	MCSWAN_6_UNITS	0.0	13,357
6458	2024	2	2/7/24	19	MCSWAN_6_UNITS	0.0	12,548
6459	2024	3	3/4/24	19	MCSWAN_6_UNITS	0.0	12,309
6460	2024	4	4/4/24	21	MCSWAN_6_UNITS	0.0	12,113
6461	2024	5	5/30/24	20	MCSWAN_6_UNITS	0.0	14,677
6462	2024	6	6/5/24	19	MCSWAN_6_UNITS	0.0	18,057
6463	2024	7	7/3/24	19	MCSWAN_6_UNITS	0.0	21,734
6464	2024	8	8/6/24	20	MCSWAN_6_UNITS	0.0	19,559
6465	2024	9	9/5/24	19	MCSWAN_6_UNITS	0.0	20,281
6466	2024	10	10/2/24	19	MCSWAN_6_UNITS	0.0	18,562

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6467	2024	11	11/20/24	18	MCSWAN_6_UNITS	0.0	13,143
6468	2024	12	12/18/24	18	MCSWAN_6_UNITS	0.0	13,530
6469	2025	1	1/21/25	8	MCSWAN_6_UNITS	0.0	12,898
6470	2025	2	2/6/25	19	MCSWAN_6_UNITS	0.0	13,478
6471	2025	3	3/25/25	20	MCSWAN_6_UNITS	0.0	12,922
6472	2025	4	4/30/25	21	MCSWAN_6_UNITS	0.0	12,556
6473	2025	5	5/30/25	20	MCSWAN_6_UNITS	0.0	17,377
6474	2025	6	6/18/25	20	MCSWAN_6_UNITS	0.0	16,307
6475	2025	7	7/11/25	20	MCSWAN_6_UNITS	0.0	17,818
6476	2025	8	8/21/25	19	MCSWAN_6_UNITS	0.0	19,084
6477	2025	9	9/17/25	19	MCSWAN_6_UNITS	0.0	18,221
6478	2025	10	10/7/25	19	MCSWAN_6_UNITS	0.0	14,743
6479	2025	11	11/10/25	18	MCSWAN_6_UNITS	0.0	13,172
6480	2025	12	12/8/25	18	MCSWAN_6_UNITS	0.0	13,672
6481	2016	1	1/4/16	19	MDFKRL_2_PROJCT	0.0	13,752
6482	2016	2	2/2/16	19	MDFKRL_2_PROJCT	185.0	13,974
6483	2016	3	3/8/16	20	MDFKRL_2_PROJCT	182.8	13,311
6484	2016	4	4/6/16	21	MDFKRL_2_PROJCT	155.9	14,102
6485	2016	5	5/31/16	18	MDFKRL_2_PROJCT	100.0	17,457
6486	2016	6	6/28/16	18	MDFKRL_2_PROJCT	150.0	20,358
6487	2016	7	7/28/16	18	MDFKRL_2_PROJCT	213.0	20,819
6488	2016	8	8/16/16	19	MDFKRL_2_PROJCT	210.0	19,001
6489	2016	9	9/26/16	18	MDFKRL_2_PROJCT	175.0	18,753
6490	2016	10	10/10/16	20	MDFKRL_2_PROJCT	0.0	14,295
6491	2016	11	11/10/16	19	MDFKRL_2_PROJCT	0.0	14,240
6492	2016	12	12/19/16	19	MDFKRL_2_PROJCT	56.3	14,423
6493	2017	1	1/18/17	19	MDFKRL_2_PROJCT	0.0	14,231
6494	2017	2	2/1/17	19	MDFKRL_2_PROJCT	0.0	13,972
6495	2017	3	3/1/17	20	MDFKRL_2_PROJCT	160.0	13,243
6496	2017	4	4/5/17	21	MDFKRL_2_PROJCT	0.0	12,798
6497	2017	5	5/22/17	18	MDFKRL_2_PROJCT	0.0	17,536
6498	2017	6	6/22/17	18	MDFKRL_2_PROJCT	208.0	22,810
6499	2017	7	7/31/17	19	MDFKRL_2_PROJCT	208.0	19,595
6500	2017	8	8/2/17	18	MDFKRL_2_PROJCT	208.0	20,661
6501	2017	9	9/2/17	18	MDFKRL_2_PROJCT	121.3	22,539
6502	2017	10	10/25/17	19	MDFKRL_2_PROJCT	0.0	14,753
6503	2017	11	11/8/17	19	MDFKRL_2_PROJCT	0.0	13,397
6504	2017	12	12/21/17	19	MDFKRL_2_PROJCT	210.0	14,480
6505	2018	1	1/23/18	19	MDFKRL_2_PROJCT	0.0	13,387
6506	2018	2	2/20/18	19	MDFKRL_2_PROJCT	0.0	13,812
6507	2018	3	3/1/18	20	MDFKRL_2_PROJCT	0.0	13,886
6508	2018	4	4/23/18	21	MDFKRL_2_PROJCT	0.0	13,650
6509	2018	5	5/29/18	19	MDFKRL_2_PROJCT	0.0	16,428
6510	2018	6	6/13/18	19	MDFKRL_2_PROJCT	0.0	17,520
6511	2018	7	7/25/18	18	MDFKRL_2_PROJCT	0.0	19,728
6512	2018	8	8/9/18	19	MDFKRL_2_PROJCT	0.0	17,956
6513	2018	9	9/7/18	18	MDFKRL_2_PROJCT	0.0	16,487
6514	2018	10	10/1/18	20	MDFKRL_2_PROJCT	0.0	14,493
6515	2018	11	11/19/18	19	MDFKRL_2_PROJCT	0.0	13,598
6516	2018	12	12/3/18	19	MDFKRL_2_PROJCT	0.0	13,671
6517	2019	1	1/2/19	19	MDFKRL_2_PROJCT	0.0	13,356
6518	2019	2	2/6/19	19	MDFKRL_2_PROJCT	0.0	13,789
6519	2019	3	3/6/19	20	MDFKRL_2_PROJCT	0.0	13,118

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6520	2019	4	4/24/19	20	MDFKRL_2_PROJCT	0.0	14,672
6521	2019	5	5/13/19	21	MDFKRL_2_PROJCT	0.0	13,307
6522	2019	6	6/11/19	19	MDFKRL_2_PROJCT	0.0	19,386
6523	2019	7	7/28/19	19	MDFKRL_2_PROJCT	0.0	19,458
6524	2019	8	8/15/19	19	MDFKRL_2_PROJCT	0.0	20,972
6525	2019	9	9/25/19	19	MDFKRL_2_PROJCT	0.0	19,105
6526	2019	10	10/7/19	20	MDFKRL_2_PROJCT	0.0	14,307
6527	2019	11	11/26/19	19	MDFKRL_2_PROJCT	0.0	13,591
6528	2019	12	12/17/19	19	MDFKRL_2_PROJCT	0.0	13,739
6529	2020	1	1/21/20	19	MDFKRL_2_PROJCT	0.0	13,324
6530	2020	2	2/3/20	19	MDFKRL_2_PROJCT	0.0	13,337
6531	2020	3	3/16/20	21	MDFKRL_2_PROJCT	0.0	13,318
6532	2020	4	4/28/20	21	MDFKRL_2_PROJCT	0.0	13,282
6533	2020	5	5/28/20	19	MDFKRL_2_PROJCT	0.0	18,820
6534	2020	6	6/3/20	19	MDFKRL_2_PROJCT	0.0	18,958
6535	2020	7	7/13/20	19	MDFKRL_2_PROJCT	0.0	18,084
6536	2020	8	8/18/20	19	MDFKRL_2_PROJCT	0.0	22,615
6537	2020	9	9/7/20	18	MDFKRL_2_PROJCT	0.0	20,079
6538	2020	10	10/1/20	18	MDFKRL_2_PROJCT	0.0	17,843
6539	2020	11	11/3/20	19	MDFKRL_2_PROJCT	0.0	13,163
6540	2020	12	12/7/20	19	MDFKRL_2_PROJCT	0.0	13,516
6541	2021	1	1/26/21	19	MDFKRL_2_PROJCT	0.0	13,642
6542	2021	2	2/2/21	19	MDFKRL_2_PROJCT	0.0	12,820
6543	2021	3	3/11/21	20	MDFKRL_2_PROJCT	0.0	12,860
6544	2021	4	4/29/21	21	MDFKRL_2_PROJCT	0.0	13,048
6545	2021	5	5/31/21	19	MDFKRL_2_PROJCT	0.0	16,780
6546	2021	6	6/17/21	19	MDFKRL_2_PROJCT	0.0	19,817
6547	2021	7	7/9/21	19	MDFKRL_2_PROJCT	0.0	19,648
6548	2021	8	8/16/21	19	MDFKRL_2_PROJCT	0.0	19,322
6549	2021	9	9/8/21	19	MDFKRL_2_PROJCT	0.0	19,140
6550	2021	10	10/4/21	19	MDFKRL_2_PROJCT	0.0	15,055
6551	2021	11	11/3/21	19	MDFKRL_2_PROJCT	0.0	12,962
6552	2021	12	12/21/21	18	MDFKRL_2_PROJCT	0.0	14,324
6553	2022	1	1/3/22	19	MDFKRL_2_PROJCT	0.0	13,634
6554	2022	2	2/24/22	19	MDFKRL_2_PROJCT	0.0	13,653
6555	2022	3	3/23/22	20	MDFKRL_2_PROJCT	0.0	13,092
6556	2022	4	4/7/22	20	MDFKRL_2_PROJCT	0.0	14,538
6557	2022	5	5/25/22	19	MDFKRL_2_PROJCT	0.0	18,196
6558	2022	6	6/10/22	19	MDFKRL_2_PROJCT	0.0	19,104
6559	2022	7	7/11/22	19	MDFKRL_2_PROJCT	0.0	18,732
6560	2022	8	8/16/22	19	MDFKRL_2_PROJCT	0.0	19,877
6561	2022	9	9/6/22	18	MDFKRL_2_PROJCT	0.0	22,600
6562	2022	10	10/6/22	19	MDFKRL_2_PROJCT	0.0	14,974
6563	2022	11	11/8/22	19	MDFKRL_2_PROJCT	0.0	13,443
6564	2022	12	12/15/22	19	MDFKRL_2_PROJCT	0.0	13,744
6565	2023	1	1/5/23	18	MDFKRL_2_PROJCT	0.0	13,312
6566	2023	2	2/28/23	19	MDFKRL_2_PROJCT	0.0	13,274
6567	2023	3	3/1/23	19	MDFKRL_2_PROJCT	0.0	13,081
6568	2023	4	4/27/23	20	MDFKRL_2_PROJCT	0.0	14,298
6569	2023	5	5/16/23	20	MDFKRL_2_PROJCT	0.0	14,699
6570	2023	6	6/30/23	19	MDFKRL_2_PROJCT	0.0	17,431
6571	2023	7	7/17/23	19	MDFKRL_2_PROJCT	0.0	19,463
6572	2023	8	8/16/23	19	MDFKRL_2_PROJCT	0.0	20,622

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6573	2023	9	9/11/23	19	MDFKRL_2_PROJCT	0.0	15,575
6574	2023	10	10/6/23	19	MDFKRL_2_PROJCT	0.0	16,148
6575	2023	11	11/29/23	18	MDFKRL_2_PROJCT	0.0	13,306
6576	2023	12	12/18/23	18	MDFKRL_2_PROJCT	0.0	13,353
6577	2024	1	1/8/24	19	MDFKRL_2_PROJCT	0.0	13,357
6578	2024	2	2/7/24	19	MDFKRL_2_PROJCT	0.0	12,548
6579	2024	3	3/4/24	19	MDFKRL_2_PROJCT	0.0	12,309
6580	2024	4	4/4/24	21	MDFKRL_2_PROJCT	0.0	12,113
6581	2024	5	5/30/24	20	MDFKRL_2_PROJCT	0.0	14,677
6582	2024	6	6/5/24	19	MDFKRL_2_PROJCT	0.0	18,057
6583	2024	7	7/3/24	19	MDFKRL_2_PROJCT	0.0	21,734
6584	2024	8	8/6/24	20	MDFKRL_2_PROJCT	0.0	19,559
6585	2024	9	9/5/24	19	MDFKRL_2_PROJCT	0.0	20,281
6586	2024	10	10/2/24	19	MDFKRL_2_PROJCT	0.0	18,562
6587	2024	11	11/20/24	18	MDFKRL_2_PROJCT	0.0	13,143
6588	2024	12	12/18/24	18	MDFKRL_2_PROJCT	0.0	13,530
6589	2025	1	1/21/25	8	MDFKRL_2_PROJCT	0.0	12,898
6590	2025	2	2/6/25	19	MDFKRL_2_PROJCT	0.0	13,478
6591	2025	3	3/25/25	20	MDFKRL_2_PROJCT	0.0	12,922
6592	2025	4	4/30/25	21	MDFKRL_2_PROJCT	0.0	12,556
6593	2025	5	5/30/25	20	MDFKRL_2_PROJCT	0.0	17,377
6594	2025	6	6/18/25	20	MDFKRL_2_PROJCT	0.0	16,307
6595	2025	7	7/11/25	20	MDFKRL_2_PROJCT	0.0	17,818
6596	2025	8	8/21/25	19	MDFKRL_2_PROJCT	0.0	19,084
6597	2025	9	9/17/25	19	MDFKRL_2_PROJCT	0.0	18,221
6598	2025	10	10/7/25	19	MDFKRL_2_PROJCT	0.0	14,743
6599	2025	11	11/10/25	18	MDFKRL_2_PROJCT	0.0	13,172
6600	2025	12	12/8/25	18	MDFKRL_2_PROJCT	0.0	13,672
6601	2016	1	1/4/16	19	MERCFL_6_UNIT	0.0	13,752
6602	2016	2	2/2/16	19	MERCFL_6_UNIT	0.0	13,974
6603	2016	3	3/8/16	20	MERCFL_6_UNIT	0.0	13,311
6604	2016	4	4/6/16	21	MERCFL_6_UNIT	0.0	14,102
6605	2016	5	5/31/16	18	MERCFL_6_UNIT	1.5	17,457
6606	2016	6	6/28/16	18	MERCFL_6_UNIT	2.5	20,358
6607	2016	7	7/28/16	18	MERCFL_6_UNIT	2.7	20,819
6608	2016	8	8/16/16	19	MERCFL_6_UNIT	2.0	19,001
6609	2016	9	9/26/16	18	MERCFL_6_UNIT	1.4	18,753
6610	2016	10	10/10/16	20	MERCFL_6_UNIT	1.1	14,295
6611	2016	11	11/10/16	19	MERCFL_6_UNIT	0.0	14,240
6612	2016	12	12/19/16	19	MERCFL_6_UNIT	0.0	14,423
6613	2017	1	1/18/17	19	MERCFL_6_UNIT	0.0	14,231
6614	2017	2	2/1/17	19	MERCFL_6_UNIT	0.0	13,972
6615	2017	3	3/1/17	20	MERCFL_6_UNIT	0.0	13,243
6616	2017	4	4/5/17	21	MERCFL_6_UNIT	0.0	12,798
6617	2017	5	5/22/17	18	MERCFL_6_UNIT	0.0	17,536
6618	2017	6	6/22/17	18	MERCFL_6_UNIT	0.0	22,810
6619	2017	7	7/31/17	19	MERCFL_6_UNIT	0.0	19,595
6620	2017	8	8/2/17	18	MERCFL_6_UNIT	0.0	20,661
6621	2017	9	9/2/17	18	MERCFL_6_UNIT	0.0	22,539
6622	2017	10	10/25/17	19	MERCFL_6_UNIT	0.0	14,753
6623	2017	11	11/8/17	19	MERCFL_6_UNIT	0.0	13,397
6624	2017	12	12/21/17	19	MERCFL_6_UNIT	0.0	14,480
6625	2018	1	1/23/18	19	MERCFL_6_UNIT	0.0	13,387

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6626	2018	2	2/20/18	19	MERCFL_6_UNIT	0.0	13,812
6627	2018	3	3/1/18	20	MERCFL_6_UNIT	0.0	13,886
6628	2018	4	4/23/18	21	MERCFL_6_UNIT	0.0	13,650
6629	2018	5	5/29/18	19	MERCFL_6_UNIT	0.0	16,428
6630	2018	6	6/13/18	19	MERCFL_6_UNIT	0.0	17,520
6631	2018	7	7/25/18	18	MERCFL_6_UNIT	0.0	19,728
6632	2018	8	8/9/18	19	MERCFL_6_UNIT	0.0	17,956
6633	2018	9	9/7/18	18	MERCFL_6_UNIT	0.0	16,487
6634	2018	10	10/1/18	20	MERCFL_6_UNIT	0.0	14,493
6635	2018	11	11/19/18	19	MERCFL_6_UNIT	0.0	13,598
6636	2018	12	12/3/18	19	MERCFL_6_UNIT	0.0	13,671
6637	2019	1	1/2/19	19	MERCFL_6_UNIT	0.0	13,356
6638	2019	2	2/6/19	19	MERCFL_6_UNIT	0.0	13,789
6639	2019	3	3/6/19	20	MERCFL_6_UNIT	0.0	13,118
6640	2019	4	4/24/19	20	MERCFL_6_UNIT	0.0	14,672
6641	2019	5	5/13/19	21	MERCFL_6_UNIT	0.0	13,307
6642	2019	6	6/11/19	19	MERCFL_6_UNIT	0.0	19,386
6643	2019	7	7/28/19	19	MERCFL_6_UNIT	0.0	19,458
6644	2019	8	8/15/19	19	MERCFL_6_UNIT	0.0	20,972
6645	2019	9	9/25/19	19	MERCFL_6_UNIT	0.0	19,105
6646	2019	10	10/7/19	20	MERCFL_6_UNIT	0.0	14,307
6647	2019	11	11/26/19	19	MERCFL_6_UNIT	0.0	13,591
6648	2019	12	12/17/19	19	MERCFL_6_UNIT	0.0	13,739
6649	2020	1	1/21/20	19	MERCFL_6_UNIT	0.0	13,324
6650	2020	2	2/3/20	19	MERCFL_6_UNIT	0.0	13,337
6651	2020	3	3/16/20	21	MERCFL_6_UNIT	0.0	13,318
6652	2020	4	4/28/20	21	MERCFL_6_UNIT	0.0	13,282
6653	2020	5	5/28/20	19	MERCFL_6_UNIT	0.0	18,820
6654	2020	6	6/3/20	19	MERCFL_6_UNIT	0.0	18,958
6655	2020	7	7/13/20	19	MERCFL_6_UNIT	0.0	18,084
6656	2020	8	8/18/20	19	MERCFL_6_UNIT	0.0	22,615
6657	2020	9	9/7/20	18	MERCFL_6_UNIT	0.0	20,079
6658	2020	10	10/1/20	18	MERCFL_6_UNIT	0.0	17,843
6659	2020	11	11/3/20	19	MERCFL_6_UNIT	0.0	13,163
6660	2020	12	12/7/20	19	MERCFL_6_UNIT	0.0	13,516
6661	2021	1	1/26/21	19	MERCFL_6_UNIT	0.0	13,642
6662	2021	2	2/2/21	19	MERCFL_6_UNIT	0.0	12,820
6663	2021	3	3/11/21	20	MERCFL_6_UNIT	0.0	12,860
6664	2021	4	4/29/21	21	MERCFL_6_UNIT	0.0	13,048
6665	2021	5	5/31/21	19	MERCFL_6_UNIT	0.0	16,780
6666	2021	6	6/17/21	19	MERCFL_6_UNIT	0.0	19,817
6667	2021	7	7/9/21	19	MERCFL_6_UNIT	0.0	19,648
6668	2021	8	8/16/21	19	MERCFL_6_UNIT	0.0	19,322
6669	2021	9	9/8/21	19	MERCFL_6_UNIT	0.0	19,140
6670	2021	10	10/4/21	19	MERCFL_6_UNIT	0.0	15,055
6671	2021	11	11/3/21	19	MERCFL_6_UNIT	0.0	12,962
6672	2021	12	12/21/21	18	MERCFL_6_UNIT	0.0	14,324
6673	2022	1	1/3/22	19	MERCFL_6_UNIT	0.0	13,634
6674	2022	2	2/24/22	19	MERCFL_6_UNIT	0.0	13,653
6675	2022	3	3/23/22	20	MERCFL_6_UNIT	0.0	13,092
6676	2022	4	4/7/22	20	MERCFL_6_UNIT	0.0	14,538
6677	2022	5	5/25/22	19	MERCFL_6_UNIT	0.0	18,196
6678	2022	6	6/10/22	19	MERCFL_6_UNIT	0.0	19,104

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6679	2022	7	7/11/22	19	MERCFL_6_UNIT	0.0	18,732
6680	2022	8	8/16/22	19	MERCFL_6_UNIT	0.0	19,877
6681	2022	9	9/6/22	18	MERCFL_6_UNIT	0.0	22,600
6682	2022	10	10/6/22	19	MERCFL_6_UNIT	0.0	14,974
6683	2022	11	11/8/22	19	MERCFL_6_UNIT	0.0	13,443
6684	2022	12	12/15/22	19	MERCFL_6_UNIT	0.0	13,744
6685	2023	1	1/5/23	18	MERCFL_6_UNIT	0.0	13,312
6686	2023	2	2/28/23	19	MERCFL_6_UNIT	0.0	13,274
6687	2023	3	3/1/23	19	MERCFL_6_UNIT	0.0	13,081
6688	2023	4	4/27/23	20	MERCFL_6_UNIT	0.0	14,298
6689	2023	5	5/16/23	20	MERCFL_6_UNIT	0.0	14,699
6690	2023	6	6/30/23	19	MERCFL_6_UNIT	0.0	17,431
6691	2023	7	7/17/23	19	MERCFL_6_UNIT	0.0	19,463
6692	2023	8	8/16/23	19	MERCFL_6_UNIT	0.0	20,622
6693	2023	9	9/11/23	19	MERCFL_6_UNIT	0.0	15,575
6694	2023	10	10/6/23	19	MERCFL_6_UNIT	0.0	16,148
6695	2023	11	11/29/23	18	MERCFL_6_UNIT	0.0	13,306
6696	2023	12	12/18/23	18	MERCFL_6_UNIT	0.0	13,353
6697	2024	1	1/8/24	19	MERCFL_6_UNIT	0.0	13,357
6698	2024	2	2/7/24	19	MERCFL_6_UNIT	0.0	12,548
6699	2024	3	3/4/24	19	MERCFL_6_UNIT	0.0	12,309
6700	2024	4	4/4/24	21	MERCFL_6_UNIT	0.0	12,113
6701	2024	5	5/30/24	20	MERCFL_6_UNIT	0.0	14,677
6702	2024	6	6/5/24	19	MERCFL_6_UNIT	0.0	18,057
6703	2024	7	7/3/24	19	MERCFL_6_UNIT	0.0	21,734
6704	2024	8	8/6/24	20	MERCFL_6_UNIT	0.0	19,559
6705	2024	9	9/5/24	19	MERCFL_6_UNIT	0.0	20,281
6706	2024	10	10/2/24	19	MERCFL_6_UNIT	0.0	18,562
6707	2024	11	11/20/24	18	MERCFL_6_UNIT	0.0	13,143
6708	2024	12	12/18/24	18	MERCFL_6_UNIT	0.0	13,530
6709	2025	1	1/21/25	8	MERCFL_6_UNIT	0.0	12,898
6710	2025	2	2/6/25	19	MERCFL_6_UNIT	0.0	13,478
6711	2025	3	3/25/25	20	MERCFL_6_UNIT	0.0	12,922
6712	2025	4	4/30/25	21	MERCFL_6_UNIT	0.0	12,556
6713	2025	5	5/30/25	20	MERCFL_6_UNIT	0.0	17,377
6714	2025	6	6/18/25	20	MERCFL_6_UNIT	0.0	16,307
6715	2025	7	7/11/25	20	MERCFL_6_UNIT	0.0	17,818
6716	2025	8	8/21/25	19	MERCFL_6_UNIT	0.0	19,084
6717	2025	9	9/17/25	19	MERCFL_6_UNIT	0.0	18,221
6718	2025	10	10/7/25	19	MERCFL_6_UNIT	0.0	14,743
6719	2025	11	11/10/25	18	MERCFL_6_UNIT	0.0	13,172
6720	2025	12	12/8/25	18	MERCFL_6_UNIT	0.0	13,672
6721	2016	1	1/4/16	19	MONTPH_7_UNITS	1.3	13,752
6722	2016	2	2/2/16	19	MONTPH_7_UNITS	1.3	13,974
6723	2016	3	3/8/16	20	MONTPH_7_UNITS	0.5	13,311
6724	2016	4	4/6/16	21	MONTPH_7_UNITS	2.3	14,102
6725	2016	5	5/31/16	18	MONTPH_7_UNITS	6.9	17,457
6726	2016	6	6/28/16	18	MONTPH_7_UNITS	8.2	20,358
6727	2016	7	7/28/16	18	MONTPH_7_UNITS	8.5	20,819
6728	2016	8	8/16/16	19	MONTPH_7_UNITS	7.2	19,001
6729	2016	9	9/26/16	18	MONTPH_7_UNITS	5.6	18,753
6730	2016	10	10/10/16	20	MONTPH_7_UNITS	3.6	14,295
6731	2016	11	11/10/16	19	MONTPH_7_UNITS	1.3	14,240

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6732	2016	12	12/19/16	19	MONTPH_7_UNITS	1.1	14,423
6733	2017	1	1/18/17	19	MONTPH_7_UNITS	0.0	14,231
6734	2017	2	2/1/17	19	MONTPH_7_UNITS	0.0	13,972
6735	2017	3	3/1/17	20	MONTPH_7_UNITS	11.5	13,243
6736	2017	4	4/5/17	21	MONTPH_7_UNITS	10.8	12,798
6737	2017	5	5/22/17	18	MONTPH_7_UNITS	1.0	17,536
6738	2017	6	6/22/17	18	MONTPH_7_UNITS	1.0	22,810
6739	2017	7	7/31/17	19	MONTPH_7_UNITS	9.6	19,595
6740	2017	8	8/2/17	18	MONTPH_7_UNITS	9.1	20,661
6741	2017	9	9/2/17	18	MONTPH_7_UNITS	3.9	22,539
6742	2017	10	10/25/17	19	MONTPH_7_UNITS	6.7	14,753
6743	2017	11	11/8/17	19	MONTPH_7_UNITS	6.7	13,397
6744	2017	12	12/21/17	19	MONTPH_7_UNITS	6.7	14,480
6745	2018	1	1/23/18	19	MONTPH_7_UNITS	0.0	13,387
6746	2018	2	2/20/18	19	MONTPH_7_UNITS	6.7	13,812
6747	2018	3	3/1/18	20	MONTPH_7_UNITS	6.6	13,886
6748	2018	4	4/23/18	21	MONTPH_7_UNITS	0.0	13,650
6749	2018	5	5/29/18	19	MONTPH_7_UNITS	6.9	16,428
6750	2018	6	6/13/18	19	MONTPH_7_UNITS	1.0	17,520
6751	2018	7	7/25/18	18	MONTPH_7_UNITS	7.4	19,728
6752	2018	8	8/9/18	19	MONTPH_7_UNITS	8.6	17,956
6753	2018	9	9/7/18	18	MONTPH_7_UNITS	6.2	16,487
6754	2018	10	10/1/18	20	MONTPH_7_UNITS	0.4	14,493
6755	2018	11	11/19/18	19	MONTPH_7_UNITS	1.3	13,598
6756	2018	12	12/3/18	19	MONTPH_7_UNITS	1.4	13,671
6757	2019	1	1/2/19	19	MONTPH_7_UNITS	1.4	13,356
6758	2019	2	2/6/19	19	MONTPH_7_UNITS	0.0	13,789
6759	2019	3	3/6/19	20	MONTPH_7_UNITS	11.8	13,118
6760	2019	4	4/24/19	20	MONTPH_7_UNITS	9.8	14,672
6761	2019	5	5/13/19	21	MONTPH_7_UNITS	7.4	13,307
6762	2019	6	6/11/19	19	MONTPH_7_UNITS	4.2	19,386
6763	2019	7	7/28/19	19	MONTPH_7_UNITS	9.9	19,458
6764	2019	8	8/15/19	19	MONTPH_7_UNITS	8.1	20,972
6765	2019	9	9/25/19	19	MONTPH_7_UNITS	5.1	19,105
6766	2019	10	10/7/19	20	MONTPH_7_UNITS	0.0	14,307
6767	2019	11	11/26/19	19	MONTPH_7_UNITS	0.0	13,591
6768	2019	12	12/17/19	19	MONTPH_7_UNITS	1.3	13,739
6769	2020	1	1/21/20	19	MONTPH_7_UNITS	0.0	13,324
6770	2020	2	2/3/20	19	MONTPH_7_UNITS	0.0	13,337
6771	2020	3	3/16/20	21	MONTPH_7_UNITS	4.5	13,318
6772	2020	4	4/28/20	21	MONTPH_7_UNITS	6.9	13,282
6773	2020	5	5/28/20	19	MONTPH_7_UNITS	7.8	18,820
6774	2020	6	6/3/20	19	MONTPH_7_UNITS	7.8	18,958
6775	2020	7	7/13/20	19	MONTPH_7_UNITS	10.6	18,084
6776	2020	8	8/18/20	19	MONTPH_7_UNITS	0.0	22,615
6777	2020	9	9/7/20	18	MONTPH_7_UNITS	6.7	20,079
6778	2020	10	10/1/20	18	MONTPH_7_UNITS	0.0	17,843
6779	2020	11	11/3/20	19	MONTPH_7_UNITS	0.0	13,163
6780	2020	12	12/7/20	19	MONTPH_7_UNITS	0.0	13,516
6781	2021	1	1/26/21	19	MONTPH_7_UNITS	0.0	13,642
6782	2021	2	2/2/21	19	MONTPH_7_UNITS	0.0	12,820
6783	2021	3	3/11/21	20	MONTPH_7_UNITS	0.0	12,860
6784	2021	4	4/29/21	21	MONTPH_7_UNITS	6.0	13,048

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6785	2021	5	5/31/21	19	MONTPH_7_UNITS	5.9	16,780
6786	2021	6	6/17/21	19	MONTPH_7_UNITS	6.6	19,817
6787	2021	7	7/9/21	19	MONTPH_7_UNITS	6.5	19,648
6788	2021	8	8/16/21	19	MONTPH_7_UNITS	6.3	19,322
6789	2021	9	9/8/21	19	MONTPH_7_UNITS	6.3	19,140
6790	2021	10	10/4/21	19	MONTPH_7_UNITS	3.2	15,055
6791	2021	11	11/3/21	19	MONTPH_7_UNITS	0.0	12,962
6792	2021	12	12/21/21	18	MONTPH_7_UNITS	0.0	14,324
6793	2022	1	1/3/22	19	MONTPH_7_UNITS	0.0	13,634
6794	2022	2	2/24/22	19	MONTPH_7_UNITS	0.0	13,653
6795	2022	3	3/23/22	20	MONTPH_7_UNITS	8.3	13,092
6796	2022	4	4/7/22	20	MONTPH_7_UNITS	5.6	14,538
6797	2022	5	5/25/22	19	MONTPH_7_UNITS	6.6	18,196
6798	2022	6	6/10/22	19	MONTPH_7_UNITS	8.7	19,104
6799	2022	7	7/11/22	19	MONTPH_7_UNITS	8.1	18,732
6800	2022	8	8/16/22	19	MONTPH_7_UNITS	7.5	19,877
6801	2022	9	9/6/22	18	MONTPH_7_UNITS	6.7	22,600
6802	2022	10	10/6/22	19	MONTPH_7_UNITS	4.5	14,974
6803	2022	11	11/8/22	19	MONTPH_7_UNITS	1.3	13,443
6804	2022	12	12/15/22	19	MONTPH_7_UNITS	1.2	13,744
6805	2023	1	1/5/23	18	MONTPH_7_UNITS	0.8	13,312
6806	2023	2	2/28/23	19	MONTPH_7_UNITS	0.7	13,274
6807	2023	3	3/1/23	19	MONTPH_7_UNITS	0.7	13,081
6808	2023	4	4/27/23	20	MONTPH_7_UNITS	4.7	14,298
6809	2023	5	5/16/23	20	MONTPH_7_UNITS	6.1	14,699
6810	2023	6	6/30/23	19	MONTPH_7_UNITS	8.7	17,431
6811	2023	7	7/17/23	19	MONTPH_7_UNITS	8.2	19,463
6812	2023	8	8/16/23	19	MONTPH_7_UNITS	8.8	20,622
6813	2023	9	9/11/23	19	MONTPH_7_UNITS	4.5	15,575
6814	2023	10	10/6/23	19	MONTPH_7_UNITS	3.7	16,148
6815	2023	11	11/29/23	18	MONTPH_7_UNITS	1.1	13,306
6816	2023	12	12/18/23	18	MONTPH_7_UNITS	1.5	13,353
6817	2024	1	1/8/24	19	MONTPH_7_UNITS	0.0	13,357
6818	2024	2	2/7/24	19	MONTPH_7_UNITS	0.0	12,548
6819	2024	3	3/4/24	19	MONTPH_7_UNITS	0.0	12,309
6820	2024	4	4/4/24	21	MONTPH_7_UNITS	11.5	12,113
6821	2024	5	5/30/24	20	MONTPH_7_UNITS	6.5	14,677
6822	2024	6	6/5/24	19	MONTPH_7_UNITS	6.5	18,057
6823	2024	7	7/3/24	19	MONTPH_7_UNITS	6.5	21,734
6824	2024	8	8/6/24	20	MONTPH_7_UNITS	6.5	19,559
6825	2024	9	9/5/24	19	MONTPH_7_UNITS	6.5	20,281
6826	2024	10	10/2/24	19	MONTPH_7_UNITS	6.3	18,562
6827	2024	11	11/20/24	18	MONTPH_7_UNITS	0.9	13,143
6828	2024	12	12/18/24	18	MONTPH_7_UNITS	1.2	13,530
6829	2025	1	1/21/25	8	MONTPH_7_UNITS	0.0	12,898
6830	2025	2	2/6/25	19	MONTPH_7_UNITS	6.5	13,478
6831	2025	3	3/25/25	20	MONTPH_7_UNITS	6.5	12,922
6832	2025	4	4/30/25	21	MONTPH_7_UNITS	6.5	12,556
6833	2025	5	5/30/25	20	MONTPH_7_UNITS	6.5	17,377
6834	2025	6	6/18/25	20	MONTPH_7_UNITS	6.5	16,307
6835	2025	7	7/11/25	20	MONTPH_7_UNITS	6.5	17,818
6836	2025	8	8/21/25	19	MONTPH_7_UNITS	6.5	19,084
6837	2025	9	9/17/25	19	MONTPH_7_UNITS	6.4	18,221

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6838	2025	10	10/7/25	19	MONTPH_7_UNITS	4.2	14,743
6839	2025	11	11/10/25	18	MONTPH_7_UNITS	2.6	13,172
6840	2025	12	12/8/25	18	MONTPH_7_UNITS	1.5	13,672
6841	2016	1	1/4/16	19	NAROW1_2_UNIT	9.7	13,752
6842	2016	2	2/2/16	19	NAROW1_2_UNIT	0.0	13,974
6843	2016	3	3/8/16	20	NAROW1_2_UNIT	10.3	13,311
6844	2016	4	4/6/16	21	NAROW1_2_UNIT	10.8	14,102
6845	2016	5	5/31/16	18	NAROW1_2_UNIT	10.8	17,457
6846	2016	6	6/28/16	18	NAROW1_2_UNIT	10.8	20,358
6847	2016	7	7/28/16	18	NAROW1_2_UNIT	0.0	20,819
6848	2016	8	8/16/16	19	NAROW1_2_UNIT	0.0	19,001
6849	2016	9	9/26/16	18	NAROW1_2_UNIT	10.3	18,753
6850	2016	10	10/10/16	20	NAROW1_2_UNIT	0.0	14,295
6851	2016	11	11/10/16	19	NAROW1_2_UNIT	0.0	14,240
6852	2016	12	12/19/16	19	NAROW1_2_UNIT	10.8	14,423
6853	2017	1	1/18/17	19	NAROW1_2_UNIT	11.0	14,231
6854	2017	2	2/1/17	19	NAROW1_2_UNIT	11.3	13,972
6855	2017	3	3/1/17	20	NAROW1_2_UNIT	11.1	13,243
6856	2017	4	4/5/17	21	NAROW1_2_UNIT	11.1	12,798
6857	2017	5	5/22/17	18	NAROW1_2_UNIT	11.2	17,536
6858	2017	6	6/22/17	18	NAROW1_2_UNIT	11.2	22,810
6859	2017	7	7/31/17	19	NAROW1_2_UNIT	10.9	19,595
6860	2017	8	8/2/17	18	NAROW1_2_UNIT	7.8	20,661
6861	2017	9	9/2/17	18	NAROW1_2_UNIT	5.2	22,539
6862	2017	10	10/25/17	19	NAROW1_2_UNIT	0.0	14,753
6863	2017	11	11/8/17	19	NAROW1_2_UNIT	0.0	13,397
6864	2017	12	12/21/17	19	NAROW1_2_UNIT	0.0	14,480
6865	2018	1	1/23/18	19	NAROW1_2_UNIT	0.0	13,387
6866	2018	2	2/20/18	19	NAROW1_2_UNIT	0.0	13,812
6867	2018	3	3/1/18	20	NAROW1_2_UNIT	0.0	13,886
6868	2018	4	4/23/18	21	NAROW1_2_UNIT	0.0	13,650
6869	2018	5	5/29/18	19	NAROW1_2_UNIT	0.0	16,428
6870	2018	6	6/13/18	19	NAROW1_2_UNIT	10.8	17,520
6871	2018	7	7/25/18	18	NAROW1_2_UNIT	0.0	19,728
6872	2018	8	8/9/18	19	NAROW1_2_UNIT	0.0	17,956
6873	2018	9	9/7/18	18	NAROW1_2_UNIT	1.9	16,487
6874	2018	10	10/1/18	20	NAROW1_2_UNIT	0.0	14,493
6875	2018	11	11/19/18	19	NAROW1_2_UNIT	0.0	13,598
6876	2018	12	12/3/18	19	NAROW1_2_UNIT	0.0	13,671
6877	2019	1	1/2/19	19	NAROW1_2_UNIT	0.0	13,356
6878	2019	2	2/6/19	19	NAROW1_2_UNIT	0.6	13,789
6879	2019	3	3/6/19	20	NAROW1_2_UNIT	0.0	13,118
6880	2019	4	4/24/19	20	NAROW1_2_UNIT	11.1	14,672
6881	2019	5	5/13/19	21	NAROW1_2_UNIT	11.2	13,307
6882	2019	6	6/11/19	19	NAROW1_2_UNIT	11.1	19,386
6883	2019	7	7/28/19	19	NAROW1_2_UNIT	0.0	19,458
6884	2019	8	8/15/19	19	NAROW1_2_UNIT	10.8	20,972
6885	2019	9	9/25/19	19	NAROW1_2_UNIT	0.0	19,105
6886	2019	10	10/7/19	20	NAROW1_2_UNIT	0.0	14,307
6887	2019	11	11/26/19	19	NAROW1_2_UNIT	0.0	13,591
6888	2019	12	12/17/19	19	NAROW1_2_UNIT	0.0	13,739
6889	2020	1	1/21/20	19	NAROW1_2_UNIT	0.0	13,324
6890	2020	2	2/3/20	19	NAROW1_2_UNIT	0.0	13,337

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6891	2020	3	3/16/20	21	NAROW1_2_UNIT	0.0	13,318
6892	2020	4	4/28/20	21	NAROW1_2_UNIT	0.0	13,282
6893	2020	5	5/28/20	19	NAROW1_2_UNIT	0.0	18,820
6894	2020	6	6/3/20	19	NAROW1_2_UNIT	0.0	18,958
6895	2020	7	7/13/20	19	NAROW1_2_UNIT	0.0	18,084
6896	2020	8	8/18/20	19	NAROW1_2_UNIT	0.0	22,615
6897	2020	9	9/7/20	18	NAROW1_2_UNIT	0.0	20,079
6898	2020	10	10/1/20	18	NAROW1_2_UNIT	0.0	17,843
6899	2020	11	11/3/20	19	NAROW1_2_UNIT	0.0	13,163
6900	2020	12	12/7/20	19	NAROW1_2_UNIT	0.0	13,516
6901	2021	1	1/26/21	19	NAROW1_2_UNIT	0.0	13,642
6902	2021	2	2/2/21	19	NAROW1_2_UNIT	0.0	12,820
6903	2021	3	3/11/21	20	NAROW1_2_UNIT	0.0	12,860
6904	2021	4	4/29/21	21	NAROW1_2_UNIT	0.0	13,048
6905	2021	5	5/31/21	19	NAROW1_2_UNIT	0.0	16,780
6906	2021	6	6/17/21	19	NAROW1_2_UNIT	0.0	19,817
6907	2021	7	7/9/21	19	NAROW1_2_UNIT	0.0	19,648
6908	2021	8	8/16/21	19	NAROW1_2_UNIT	0.0	19,322
6909	2021	9	9/8/21	19	NAROW1_2_UNIT	0.0	19,140
6910	2021	10	10/4/21	19	NAROW1_2_UNIT	0.0	15,055
6911	2021	11	11/3/21	19	NAROW1_2_UNIT	0.0	12,962
6912	2021	12	12/21/21	18	NAROW1_2_UNIT	0.0	14,324
6913	2022	1	1/3/22	19	NAROW1_2_UNIT	0.0	13,634
6914	2022	2	2/24/22	19	NAROW1_2_UNIT	0.0	13,653
6915	2022	3	3/23/22	20	NAROW1_2_UNIT	0.0	13,092
6916	2022	4	4/7/22	20	NAROW1_2_UNIT	0.0	14,538
6917	2022	5	5/25/22	19	NAROW1_2_UNIT	0.0	18,196
6918	2022	6	6/10/22	19	NAROW1_2_UNIT	0.0	19,104
6919	2022	7	7/11/22	19	NAROW1_2_UNIT	0.0	18,732
6920	2022	8	8/16/22	19	NAROW1_2_UNIT	0.0	19,877
6921	2022	9	9/6/22	18	NAROW1_2_UNIT	0.0	22,600
6922	2022	10	10/6/22	19	NAROW1_2_UNIT	0.0	14,974
6923	2022	11	11/8/22	19	NAROW1_2_UNIT	0.0	13,443
6924	2022	12	12/15/22	19	NAROW1_2_UNIT	0.0	13,744
6925	2023	1	1/5/23	18	NAROW1_2_UNIT	0.0	13,312
6926	2023	2	2/28/23	19	NAROW1_2_UNIT	0.0	13,274
6927	2023	3	3/1/23	19	NAROW1_2_UNIT	0.0	13,081
6928	2023	4	4/27/23	20	NAROW1_2_UNIT	0.0	14,298
6929	2023	5	5/16/23	20	NAROW1_2_UNIT	0.0	14,699
6930	2023	6	6/30/23	19	NAROW1_2_UNIT	0.0	17,431
6931	2023	7	7/17/23	19	NAROW1_2_UNIT	0.0	19,463
6932	2023	8	8/16/23	19	NAROW1_2_UNIT	0.0	20,622
6933	2023	9	9/11/23	19	NAROW1_2_UNIT	0.0	15,575
6934	2023	10	10/6/23	19	NAROW1_2_UNIT	0.0	16,148
6935	2023	11	11/29/23	18	NAROW1_2_UNIT	0.0	13,306
6936	2023	12	12/18/23	18	NAROW1_2_UNIT	0.0	13,353
6937	2024	1	1/8/24	19	NAROW1_2_UNIT	0.0	13,357
6938	2024	2	2/7/24	19	NAROW1_2_UNIT	0.0	12,548
6939	2024	3	3/4/24	19	NAROW1_2_UNIT	0.0	12,309
6940	2024	4	4/4/24	21	NAROW1_2_UNIT	0.0	12,113
6941	2024	5	5/30/24	20	NAROW1_2_UNIT	0.0	14,677
6942	2024	6	6/5/24	19	NAROW1_2_UNIT	0.0	18,057
6943	2024	7	7/3/24	19	NAROW1_2_UNIT	0.0	21,734

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6944	2024	8	8/6/24	20	NAROW1_2_UNIT	0.0	19,559
6945	2024	9	9/5/24	19	NAROW1_2_UNIT	0.0	20,281
6946	2024	10	10/2/24	19	NAROW1_2_UNIT	0.0	18,562
6947	2024	11	11/20/24	18	NAROW1_2_UNIT	0.0	13,143
6948	2024	12	12/18/24	18	NAROW1_2_UNIT	0.0	13,530
6949	2025	1	1/21/25	8	NAROW1_2_UNIT	0.0	12,898
6950	2025	2	2/6/25	19	NAROW1_2_UNIT	0.0	13,478
6951	2025	3	3/25/25	20	NAROW1_2_UNIT	0.0	12,922
6952	2025	4	4/30/25	21	NAROW1_2_UNIT	0.0	12,556
6953	2025	5	5/30/25	20	NAROW1_2_UNIT	0.0	17,377
6954	2025	6	6/18/25	20	NAROW1_2_UNIT	0.0	16,307
6955	2025	7	7/11/25	20	NAROW1_2_UNIT	0.0	17,818
6956	2025	8	8/21/25	19	NAROW1_2_UNIT	0.0	19,084
6957	2025	9	9/17/25	19	NAROW1_2_UNIT	0.0	18,221
6958	2025	10	10/7/25	19	NAROW1_2_UNIT	0.0	14,743
6959	2025	11	11/10/25	18	NAROW1_2_UNIT	0.0	13,172
6960	2025	12	12/8/25	18	NAROW1_2_UNIT	0.0	13,672
6961	2016	1	1/4/16	19	NAROW2_2_UNIT	0.0	13,752
6962	2016	2	2/2/16	19	NAROW2_2_UNIT	0.0	13,974
6963	2016	3	3/8/16	20	NAROW2_2_UNIT	52.0	13,311
6964	2016	4	4/6/16	21	NAROW2_2_UNIT	41.0	14,102
6965	2016	5	5/31/16	18	NAROW2_2_UNIT	0.0	17,457
6966	2016	6	6/28/16	18	NAROW2_2_UNIT	0.0	20,358
6967	2016	7	7/28/16	18	NAROW2_2_UNIT	0.0	20,819
6968	2016	8	8/16/16	19	NAROW2_2_UNIT	0.0	19,001
6969	2016	9	9/26/16	18	NAROW2_2_UNIT	0.0	18,753
6970	2016	10	10/10/16	20	NAROW2_2_UNIT	0.0	14,295
6971	2016	11	11/10/16	19	NAROW2_2_UNIT	0.0	14,240
6972	2016	12	12/19/16	19	NAROW2_2_UNIT	0.0	14,423
6973	2017	1	1/18/17	19	NAROW2_2_UNIT	0.0	14,231
6974	2017	2	2/1/17	19	NAROW2_2_UNIT	0.0	13,972
6975	2017	3	3/1/17	20	NAROW2_2_UNIT	0.0	13,243
6976	2017	4	4/5/17	21	NAROW2_2_UNIT	0.0	12,798
6977	2017	5	5/22/17	18	NAROW2_2_UNIT	0.0	17,536
6978	2017	6	6/22/17	18	NAROW2_2_UNIT	0.0	22,810
6979	2017	7	7/31/17	19	NAROW2_2_UNIT	0.0	19,595
6980	2017	8	8/2/17	18	NAROW2_2_UNIT	0.0	20,661
6981	2017	9	9/2/17	18	NAROW2_2_UNIT	0.0	22,539
6982	2017	10	10/25/17	19	NAROW2_2_UNIT	0.0	14,753
6983	2017	11	11/8/17	19	NAROW2_2_UNIT	0.0	13,397
6984	2017	12	12/21/17	19	NAROW2_2_UNIT	0.0	14,480
6985	2018	1	1/23/18	19	NAROW2_2_UNIT	0.0	13,387
6986	2018	2	2/20/18	19	NAROW2_2_UNIT	0.0	13,812
6987	2018	3	3/1/18	20	NAROW2_2_UNIT	0.0	13,886
6988	2018	4	4/23/18	21	NAROW2_2_UNIT	0.0	13,650
6989	2018	5	5/29/18	19	NAROW2_2_UNIT	0.0	16,428
6990	2018	6	6/13/18	19	NAROW2_2_UNIT	0.0	17,520
6991	2018	7	7/25/18	18	NAROW2_2_UNIT	0.0	19,728
6992	2018	8	8/9/18	19	NAROW2_2_UNIT	0.0	17,956
6993	2018	9	9/7/18	18	NAROW2_2_UNIT	0.0	16,487
6994	2018	10	10/1/18	20	NAROW2_2_UNIT	0.0	14,493
6995	2018	11	11/19/18	19	NAROW2_2_UNIT	0.0	13,598
6996	2018	12	12/3/18	19	NAROW2_2_UNIT	0.0	13,671

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
6997	2019	1	1/2/19	19	NAROW2_2_UNIT	0.0	13,356
6998	2019	2	2/6/19	19	NAROW2_2_UNIT	0.0	13,789
6999	2019	3	3/6/19	20	NAROW2_2_UNIT	0.0	13,118
7000	2019	4	4/24/19	20	NAROW2_2_UNIT	0.0	14,672
7001	2019	5	5/13/19	21	NAROW2_2_UNIT	0.0	13,307
7002	2019	6	6/11/19	19	NAROW2_2_UNIT	0.0	19,386
7003	2019	7	7/28/19	19	NAROW2_2_UNIT	0.0	19,458
7004	2019	8	8/15/19	19	NAROW2_2_UNIT	0.0	20,972
7005	2019	9	9/25/19	19	NAROW2_2_UNIT	0.0	19,105
7006	2019	10	10/7/19	20	NAROW2_2_UNIT	0.0	14,307
7007	2019	11	11/26/19	19	NAROW2_2_UNIT	0.0	13,591
7008	2019	12	12/17/19	19	NAROW2_2_UNIT	0.0	13,739
7009	2020	1	1/21/20	19	NAROW2_2_UNIT	0.0	13,324
7010	2020	2	2/3/20	19	NAROW2_2_UNIT	0.0	13,337
7011	2020	3	3/16/20	21	NAROW2_2_UNIT	0.0	13,318
7012	2020	4	4/28/20	21	NAROW2_2_UNIT	0.0	13,282
7013	2020	5	5/28/20	19	NAROW2_2_UNIT	0.0	18,820
7014	2020	6	6/3/20	19	NAROW2_2_UNIT	0.0	18,958
7015	2020	7	7/13/20	19	NAROW2_2_UNIT	0.0	18,084
7016	2020	8	8/18/20	19	NAROW2_2_UNIT	0.0	22,615
7017	2020	9	9/7/20	18	NAROW2_2_UNIT	0.0	20,079
7018	2020	10	10/1/20	18	NAROW2_2_UNIT	0.0	17,843
7019	2020	11	11/3/20	19	NAROW2_2_UNIT	0.0	13,163
7020	2020	12	12/7/20	19	NAROW2_2_UNIT	0.0	13,516
7021	2021	1	1/26/21	19	NAROW2_2_UNIT	0.0	13,642
7022	2021	2	2/2/21	19	NAROW2_2_UNIT	0.0	12,820
7023	2021	3	3/11/21	20	NAROW2_2_UNIT	0.0	12,860
7024	2021	4	4/29/21	21	NAROW2_2_UNIT	0.0	13,048
7025	2021	5	5/31/21	19	NAROW2_2_UNIT	0.0	16,780
7026	2021	6	6/17/21	19	NAROW2_2_UNIT	0.0	19,817
7027	2021	7	7/9/21	19	NAROW2_2_UNIT	0.0	19,648
7028	2021	8	8/16/21	19	NAROW2_2_UNIT	0.0	19,322
7029	2021	9	9/8/21	19	NAROW2_2_UNIT	0.0	19,140
7030	2021	10	10/4/21	19	NAROW2_2_UNIT	0.0	15,055
7031	2021	11	11/3/21	19	NAROW2_2_UNIT	0.0	12,962
7032	2021	12	12/21/21	18	NAROW2_2_UNIT	0.0	14,324
7033	2022	1	1/3/22	19	NAROW2_2_UNIT	0.0	13,634
7034	2022	2	2/24/22	19	NAROW2_2_UNIT	0.0	13,653
7035	2022	3	3/23/22	20	NAROW2_2_UNIT	0.0	13,092
7036	2022	4	4/7/22	20	NAROW2_2_UNIT	0.0	14,538
7037	2022	5	5/25/22	19	NAROW2_2_UNIT	0.0	18,196
7038	2022	6	6/10/22	19	NAROW2_2_UNIT	0.0	19,104
7039	2022	7	7/11/22	19	NAROW2_2_UNIT	0.0	18,732
7040	2022	8	8/16/22	19	NAROW2_2_UNIT	0.0	19,877
7041	2022	9	9/6/22	18	NAROW2_2_UNIT	0.0	22,600
7042	2022	10	10/6/22	19	NAROW2_2_UNIT	0.0	14,974
7043	2022	11	11/8/22	19	NAROW2_2_UNIT	0.0	13,443
7044	2022	12	12/15/22	19	NAROW2_2_UNIT	0.0	13,744
7045	2023	1	1/5/23	18	NAROW2_2_UNIT	0.0	13,312
7046	2023	2	2/28/23	19	NAROW2_2_UNIT	0.0	13,274
7047	2023	3	3/1/23	19	NAROW2_2_UNIT	0.0	13,081
7048	2023	4	4/27/23	20	NAROW2_2_UNIT	0.0	14,298
7049	2023	5	5/16/23	20	NAROW2_2_UNIT	0.0	14,699

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7050	2023	6	6/30/23	19	NAROW2_2_UNIT	0.0	17,431
7051	2023	7	7/17/23	19	NAROW2_2_UNIT	0.0	19,463
7052	2023	8	8/16/23	19	NAROW2_2_UNIT	0.0	20,622
7053	2023	9	9/11/23	19	NAROW2_2_UNIT	0.0	15,575
7054	2023	10	10/6/23	19	NAROW2_2_UNIT	0.0	16,148
7055	2023	11	11/29/23	18	NAROW2_2_UNIT	0.0	13,306
7056	2023	12	12/18/23	18	NAROW2_2_UNIT	0.0	13,353
7057	2024	1	1/8/24	19	NAROW2_2_UNIT	0.0	13,357
7058	2024	2	2/7/24	19	NAROW2_2_UNIT	0.0	12,548
7059	2024	3	3/4/24	19	NAROW2_2_UNIT	0.0	12,309
7060	2024	4	4/4/24	21	NAROW2_2_UNIT	0.0	12,113
7061	2024	5	5/30/24	20	NAROW2_2_UNIT	0.0	14,677
7062	2024	6	6/5/24	19	NAROW2_2_UNIT	0.0	18,057
7063	2024	7	7/3/24	19	NAROW2_2_UNIT	0.0	21,734
7064	2024	8	8/6/24	20	NAROW2_2_UNIT	0.0	19,559
7065	2024	9	9/5/24	19	NAROW2_2_UNIT	0.0	20,281
7066	2024	10	10/2/24	19	NAROW2_2_UNIT	0.0	18,562
7067	2024	11	11/20/24	18	NAROW2_2_UNIT	0.0	13,143
7068	2024	12	12/18/24	18	NAROW2_2_UNIT	0.0	13,530
7069	2025	1	1/21/25	8	NAROW2_2_UNIT	0.0	12,898
7070	2025	2	2/6/25	19	NAROW2_2_UNIT	0.0	13,478
7071	2025	3	3/25/25	20	NAROW2_2_UNIT	0.0	12,922
7072	2025	4	4/30/25	21	NAROW2_2_UNIT	0.0	12,556
7073	2025	5	5/30/25	20	NAROW2_2_UNIT	0.0	17,377
7074	2025	6	6/18/25	20	NAROW2_2_UNIT	0.0	16,307
7075	2025	7	7/11/25	20	NAROW2_2_UNIT	0.0	17,818
7076	2025	8	8/21/25	19	NAROW2_2_UNIT	0.0	19,084
7077	2025	9	9/17/25	19	NAROW2_2_UNIT	0.0	18,221
7078	2025	10	10/7/25	19	NAROW2_2_UNIT	0.0	14,743
7079	2025	11	11/10/25	18	NAROW2_2_UNIT	0.0	13,172
7080	2025	12	12/8/25	18	NAROW2_2_UNIT	0.0	13,672
7081	2016	1	1/4/16	19	NWCSTL_7_UNIT 1	0.0	13,752
7082	2016	2	2/2/16	19	NWCSTL_7_UNIT 1	4.0	13,974
7083	2016	3	3/8/16	20	NWCSTL_7_UNIT 1	0.0	13,311
7084	2016	4	4/6/16	21	NWCSTL_7_UNIT 1	7.6	14,102
7085	2016	5	5/31/16	18	NWCSTL_7_UNIT 1	2.7	17,457
7086	2016	6	6/28/16	18	NWCSTL_7_UNIT 1	0.0	20,358
7087	2016	7	7/28/16	18	NWCSTL_7_UNIT 1	0.0	20,819
7088	2016	8	8/16/16	19	NWCSTL_7_UNIT 1	0.0	19,001
7089	2016	9	9/26/16	18	NWCSTL_7_UNIT 1	0.0	18,753
7090	2016	10	10/10/16	20	NWCSTL_7_UNIT 1	0.0	14,295
7091	2016	11	11/10/16	19	NWCSTL_7_UNIT 1	0.0	14,240
7092	2016	12	12/19/16	19	NWCSTL_7_UNIT 1	0.0	14,423
7093	2017	1	1/18/17	19	NWCSTL_7_UNIT 1	0.0	14,231
7094	2017	2	2/1/17	19	NWCSTL_7_UNIT 1	7.2	13,972
7095	2017	3	3/1/17	20	NWCSTL_7_UNIT 1	1.4	13,243
7096	2017	4	4/5/17	21	NWCSTL_7_UNIT 1	1.7	12,798
7097	2017	5	5/22/17	18	NWCSTL_7_UNIT 1	3.3	17,536
7098	2017	6	6/22/17	18	NWCSTL_7_UNIT 1	3.6	22,810
7099	2017	7	7/31/17	19	NWCSTL_7_UNIT 1	0.0	19,595
7100	2017	8	8/2/17	18	NWCSTL_7_UNIT 1	0.0	20,661
7101	2017	9	9/2/17	18	NWCSTL_7_UNIT 1	1.9	22,539
7102	2017	10	10/25/17	19	NWCSTL_7_UNIT 1	0.0	14,753

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7103	2017	11	11/8/17	19	NWCSTL_7_UNIT 1	0.0	13,397
7104	2017	12	12/21/17	19	NWCSTL_7_UNIT 1	0.0	14,480
7105	2018	1	1/23/18	19	NWCSTL_7_UNIT 1	0.0	13,387
7106	2018	2	2/20/18	19	NWCSTL_7_UNIT 1	0.0	13,812
7107	2018	3	3/1/18	20	NWCSTL_7_UNIT 1	0.0	13,886
7108	2018	4	4/23/18	21	NWCSTL_7_UNIT 1	5.9	13,650
7109	2018	5	5/29/18	19	NWCSTL_7_UNIT 1	3.4	16,428
7110	2018	6	6/13/18	19	NWCSTL_7_UNIT 1	0.0	17,520
7111	2018	7	7/25/18	18	NWCSTL_7_UNIT 1	2.0	19,728
7112	2018	8	8/9/18	19	NWCSTL_7_UNIT 1	2.1	17,956
7113	2018	9	9/7/18	18	NWCSTL_7_UNIT 1	0.0	16,487
7114	2018	10	10/1/18	20	NWCSTL_7_UNIT 1	0.0	14,493
7115	2018	11	11/19/18	19	NWCSTL_7_UNIT 1	0.0	13,598
7116	2018	12	12/3/18	19	NWCSTL_7_UNIT 1	0.0	13,671
7117	2019	1	1/2/19	19	NWCSTL_7_UNIT 1	0.0	13,356
7118	2019	2	2/6/19	19	NWCSTL_7_UNIT 1	1.7	13,789
7119	2019	3	3/6/19	20	NWCSTL_7_UNIT 1	3.2	13,118
7120	2019	4	4/24/19	20	NWCSTL_7_UNIT 1	6.0	14,672
7121	2019	5	5/13/19	21	NWCSTL_7_UNIT 1	4.6	13,307
7122	2019	6	6/11/19	19	NWCSTL_7_UNIT 1	1.4	19,386
7123	2019	7	7/28/19	19	NWCSTL_7_UNIT 1	2.0	19,458
7124	2019	8	8/15/19	19	NWCSTL_7_UNIT 1	0.0	20,972
7125	2019	9	9/25/19	19	NWCSTL_7_UNIT 1	0.0	19,105
7126	2019	10	10/7/19	20	NWCSTL_7_UNIT 1	0.0	14,307
7127	2019	11	11/26/19	19	NWCSTL_7_UNIT 1	0.0	13,591
7128	2019	12	12/17/19	19	NWCSTL_7_UNIT 1	6.0	13,739
7129	2020	1	1/21/20	19	NWCSTL_7_UNIT 1	1.4	13,324
7130	2020	2	2/3/20	19	NWCSTL_7_UNIT 1	6.3	13,337
7131	2020	3	3/16/20	21	NWCSTL_7_UNIT 1	0.0	13,318
7132	2020	4	4/28/20	21	NWCSTL_7_UNIT 1	3.0	13,282
7133	2020	5	5/28/20	19	NWCSTL_7_UNIT 1	0.0	18,820
7134	2020	6	6/3/20	19	NWCSTL_7_UNIT 1	0.0	18,958
7135	2020	7	7/13/20	19	NWCSTL_7_UNIT 1	0.0	18,084
7136	2020	8	8/18/20	19	NWCSTL_7_UNIT 1	0.0	22,615
7137	2020	9	9/7/20	18	NWCSTL_7_UNIT 1	0.0	20,079
7138	2020	10	10/1/20	18	NWCSTL_7_UNIT 1	0.0	17,843
7139	2020	11	11/3/20	19	NWCSTL_7_UNIT 1	0.0	13,163
7140	2020	12	12/7/20	19	NWCSTL_7_UNIT 1	0.0	13,516
7141	2021	1	1/26/21	19	NWCSTL_7_UNIT 1	0.0	13,642
7142	2021	2	2/2/21	19	NWCSTL_7_UNIT 1	0.0	12,820
7143	2021	3	3/11/21	20	NWCSTL_7_UNIT 1	3.8	12,860
7144	2021	4	4/29/21	21	NWCSTL_7_UNIT 1	0.0	13,048
7145	2021	5	5/31/21	19	NWCSTL_7_UNIT 1	0.0	16,780
7146	2021	6	6/17/21	19	NWCSTL_7_UNIT 1	0.0	19,817
7147	2021	7	7/9/21	19	NWCSTL_7_UNIT 1	0.0	19,648
7148	2021	8	8/16/21	19	NWCSTL_7_UNIT 1	0.0	19,322
7149	2021	9	9/8/21	19	NWCSTL_7_UNIT 1	0.0	19,140
7150	2021	10	10/4/21	19	NWCSTL_7_UNIT 1	0.0	15,055
7151	2021	11	11/3/21	19	NWCSTL_7_UNIT 1	0.0	12,962
7152	2021	12	12/21/21	18	NWCSTL_7_UNIT 1	0.0	14,324
7153	2022	1	1/3/22	19	NWCSTL_7_UNIT 1	0.0	13,634
7154	2022	2	2/24/22	19	NWCSTL_7_UNIT 1	0.0	13,653
7155	2022	3	3/23/22	20	NWCSTL_7_UNIT 1	4.2	13,092

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7156	2022	4	4/7/22	20	NWCSTL_7_UNIT 1	2.3	14,538
7157	2022	5	5/25/22	19	NWCSTL_7_UNIT 1	0.0	18,196
7158	2022	6	6/10/22	19	NWCSTL_7_UNIT 1	0.0	19,104
7159	2022	7	7/11/22	19	NWCSTL_7_UNIT 1	0.0	18,732
7160	2022	8	8/16/22	19	NWCSTL_7_UNIT 1	0.0	19,877
7161	2022	9	9/6/22	18	NWCSTL_7_UNIT 1	0.0	22,600
7162	2022	10	10/6/22	19	NWCSTL_7_UNIT 1	3.2	14,974
7163	2022	11	11/8/22	19	NWCSTL_7_UNIT 1	0.0	13,443
7164	2022	12	12/15/22	19	NWCSTL_7_UNIT 1	0.0	13,744
7165	2023	1	1/5/23	18	NWCSTL_7_UNIT 1	6.7	13,312
7166	2023	2	2/28/23	19	NWCSTL_7_UNIT 1	4.6	13,274
7167	2023	3	3/1/23	19	NWCSTL_7_UNIT 1	8.0	13,081
7168	2023	4	4/27/23	20	NWCSTL_7_UNIT 1	4.4	14,298
7169	2023	5	5/16/23	20	NWCSTL_7_UNIT 1	0.0	14,699
7170	2023	6	6/30/23	19	NWCSTL_7_UNIT 1	0.0	17,431
7171	2023	7	7/17/23	19	NWCSTL_7_UNIT 1	0.0	19,463
7172	2023	8	8/16/23	19	NWCSTL_7_UNIT 1	2.2	20,622
7173	2023	9	9/11/23	19	NWCSTL_7_UNIT 1	0.0	15,575
7174	2023	10	10/6/23	19	NWCSTL_7_UNIT 1	0.0	16,148
7175	2023	11	11/29/23	18	NWCSTL_7_UNIT 1	0.0	13,306
7176	2023	12	12/18/23	18	NWCSTL_7_UNIT 1	0.0	13,353
7177	2024	1	1/8/24	19	NWCSTL_7_UNIT 1	5.0	13,357
7178	2024	2	2/7/24	19	NWCSTL_7_UNIT 1	0.0	12,548
7179	2024	3	3/4/24	19	NWCSTL_7_UNIT 1	3.9	12,309
7180	2024	4	4/4/24	21	NWCSTL_7_UNIT 1	0.0	12,113
7181	2024	5	5/30/24	20	NWCSTL_7_UNIT 1	0.0	14,677
7182	2024	6	6/5/24	19	NWCSTL_7_UNIT 1	0.0	18,057
7183	2024	7	7/3/24	19	NWCSTL_7_UNIT 1	0.0	21,734
7184	2024	8	8/6/24	20	NWCSTL_7_UNIT 1	0.0	19,559
7185	2024	9	9/5/24	19	NWCSTL_7_UNIT 1	0.0	20,281
7186	2024	10	10/2/24	19	NWCSTL_7_UNIT 1	0.0	18,562
7187	2024	11	11/20/24	18	NWCSTL_7_UNIT 1	0.0	13,143
7188	2024	12	12/18/24	18	NWCSTL_7_UNIT 1	1.8	13,530
7189	2025	1	1/21/25	8	NWCSTL_7_UNIT 1	2.9	12,898
7190	2025	2	2/6/25	19	NWCSTL_7_UNIT 1	3.3	13,478
7191	2025	3	3/25/25	20	NWCSTL_7_UNIT 1	0.0	12,922
7192	2025	4	4/30/25	21	NWCSTL_7_UNIT 1	0.0	12,556
7193	2025	5	5/30/25	20	NWCSTL_7_UNIT 1	0.0	17,377
7194	2025	6	6/18/25	20	NWCSTL_7_UNIT 1	0.0	16,307
7195	2025	7	7/11/25	20	NWCSTL_7_UNIT 1	0.0	17,818
7196	2025	8	8/21/25	19	NWCSTL_7_UNIT 1	0.0	19,084
7197	2025	9	9/17/25	19	NWCSTL_7_UNIT 1	1.5	18,221
7198	2025	10	10/7/25	19	NWCSTL_7_UNIT 1	1.3	14,743
7199	2025	11	11/10/25	18	NWCSTL_7_UNIT 1	0.0	13,172
7200	2025	12	12/8/25	18	NWCSTL_7_UNIT 1	0.0	13,672
7201	2016	1	1/4/16	19	OXBOW_6_DRUM	0.0	13,752
7202	2016	2	2/2/16	19	OXBOW_6_DRUM	0.0	13,974
7203	2016	3	3/8/16	20	OXBOW_6_DRUM	0.0	13,311
7204	2016	4	4/6/16	21	OXBOW_6_DRUM	5.8	14,102
7205	2016	5	5/31/16	18	OXBOW_6_DRUM	2.0	17,457
7206	2016	6	6/28/16	18	OXBOW_6_DRUM	2.0	20,358
7207	2016	7	7/28/16	18	OXBOW_6_DRUM	4.1	20,819
7208	2016	8	8/16/16	19	OXBOW_6_DRUM	4.1	19,001

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7209	2016	9	9/26/16	18	OXBOW_6_DRUM	0.1	18,753
7210	2016	10	10/10/16	20	OXBOW_6_DRUM	0.1	14,295
7211	2016	11	11/10/16	19	OXBOW_6_DRUM	1.0	14,240
7212	2016	12	12/19/16	19	OXBOW_6_DRUM	0.0	14,423
7213	2017	1	1/18/17	19	OXBOW_6_DRUM	0.0	14,231
7214	2017	2	2/1/17	19	OXBOW_6_DRUM	0.0	13,972
7215	2017	3	3/1/17	20	OXBOW_6_DRUM	0.0	13,243
7216	2017	4	4/5/17	21	OXBOW_6_DRUM	0.0	12,798
7217	2017	5	5/22/17	18	OXBOW_6_DRUM	0.0	17,536
7218	2017	6	6/22/17	18	OXBOW_6_DRUM	5.8	22,810
7219	2017	7	7/31/17	19	OXBOW_6_DRUM	5.6	19,595
7220	2017	8	8/2/17	18	OXBOW_6_DRUM	5.6	20,661
7221	2017	9	9/2/17	18	OXBOW_6_DRUM	3.9	22,539
7222	2017	10	10/25/17	19	OXBOW_6_DRUM	0.0	14,753
7223	2017	11	11/8/17	19	OXBOW_6_DRUM	0.0	13,397
7224	2017	12	12/21/17	19	OXBOW_6_DRUM	3.0	14,480
7225	2018	1	1/23/18	19	OXBOW_6_DRUM	0.0	13,387
7226	2018	2	2/20/18	19	OXBOW_6_DRUM	0.0	13,812
7227	2018	3	3/1/18	20	OXBOW_6_DRUM	0.0	13,886
7228	2018	4	4/23/18	21	OXBOW_6_DRUM	0.0	13,650
7229	2018	5	5/29/18	19	OXBOW_6_DRUM	0.0	16,428
7230	2018	6	6/13/18	19	OXBOW_6_DRUM	0.0	17,520
7231	2018	7	7/25/18	18	OXBOW_6_DRUM	0.0	19,728
7232	2018	8	8/9/18	19	OXBOW_6_DRUM	0.0	17,956
7233	2018	9	9/7/18	18	OXBOW_6_DRUM	0.0	16,487
7234	2018	10	10/1/18	20	OXBOW_6_DRUM	0.0	14,493
7235	2018	11	11/19/18	19	OXBOW_6_DRUM	0.0	13,598
7236	2018	12	12/3/18	19	OXBOW_6_DRUM	0.0	13,671
7237	2019	1	1/2/19	19	OXBOW_6_DRUM	0.0	13,356
7238	2019	2	2/6/19	19	OXBOW_6_DRUM	0.0	13,789
7239	2019	3	3/6/19	20	OXBOW_6_DRUM	0.0	13,118
7240	2019	4	4/24/19	20	OXBOW_6_DRUM	0.0	14,672
7241	2019	5	5/13/19	21	OXBOW_6_DRUM	0.0	13,307
7242	2019	6	6/11/19	19	OXBOW_6_DRUM	0.0	19,386
7243	2019	7	7/28/19	19	OXBOW_6_DRUM	0.0	19,458
7244	2019	8	8/15/19	19	OXBOW_6_DRUM	0.0	20,972
7245	2019	9	9/25/19	19	OXBOW_6_DRUM	0.0	19,105
7246	2019	10	10/7/19	20	OXBOW_6_DRUM	0.0	14,307
7247	2019	11	11/26/19	19	OXBOW_6_DRUM	0.0	13,591
7248	2019	12	12/17/19	19	OXBOW_6_DRUM	0.0	13,739
7249	2020	1	1/21/20	19	OXBOW_6_DRUM	0.0	13,324
7250	2020	2	2/3/20	19	OXBOW_6_DRUM	0.0	13,337
7251	2020	3	3/16/20	21	OXBOW_6_DRUM	0.0	13,318
7252	2020	4	4/28/20	21	OXBOW_6_DRUM	0.0	13,282
7253	2020	5	5/28/20	19	OXBOW_6_DRUM	0.0	18,820
7254	2020	6	6/3/20	19	OXBOW_6_DRUM	0.0	18,958
7255	2020	7	7/13/20	19	OXBOW_6_DRUM	0.0	18,084
7256	2020	8	8/18/20	19	OXBOW_6_DRUM	0.0	22,615
7257	2020	9	9/7/20	18	OXBOW_6_DRUM	0.0	20,079
7258	2020	10	10/1/20	18	OXBOW_6_DRUM	0.0	17,843
7259	2020	11	11/3/20	19	OXBOW_6_DRUM	0.0	13,163
7260	2020	12	12/7/20	19	OXBOW_6_DRUM	0.0	13,516
7261	2021	1	1/26/21	19	OXBOW_6_DRUM	0.0	13,642

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7262	2021	2	2/2/21	19	OXBOW_6_DRUM	0.0	12,820
7263	2021	3	3/11/21	20	OXBOW_6_DRUM	0.0	12,860
7264	2021	4	4/29/21	21	OXBOW_6_DRUM	0.0	13,048
7265	2021	5	5/31/21	19	OXBOW_6_DRUM	0.0	16,780
7266	2021	6	6/17/21	19	OXBOW_6_DRUM	0.0	19,817
7267	2021	7	7/9/21	19	OXBOW_6_DRUM	0.0	19,648
7268	2021	8	8/16/21	19	OXBOW_6_DRUM	0.0	19,322
7269	2021	9	9/8/21	19	OXBOW_6_DRUM	0.0	19,140
7270	2021	10	10/4/21	19	OXBOW_6_DRUM	0.0	15,055
7271	2021	11	11/3/21	19	OXBOW_6_DRUM	0.0	12,962
7272	2021	12	12/21/21	18	OXBOW_6_DRUM	0.0	14,324
7273	2022	1	1/3/22	19	OXBOW_6_DRUM	0.0	13,634
7274	2022	2	2/24/22	19	OXBOW_6_DRUM	0.0	13,653
7275	2022	3	3/23/22	20	OXBOW_6_DRUM	0.0	13,092
7276	2022	4	4/7/22	20	OXBOW_6_DRUM	0.0	14,538
7277	2022	5	5/25/22	19	OXBOW_6_DRUM	0.0	18,196
7278	2022	6	6/10/22	19	OXBOW_6_DRUM	0.0	19,104
7279	2022	7	7/11/22	19	OXBOW_6_DRUM	0.0	18,732
7280	2022	8	8/16/22	19	OXBOW_6_DRUM	0.0	19,877
7281	2022	9	9/6/22	18	OXBOW_6_DRUM	0.0	22,600
7282	2022	10	10/6/22	19	OXBOW_6_DRUM	0.0	14,974
7283	2022	11	11/8/22	19	OXBOW_6_DRUM	0.0	13,443
7284	2022	12	12/15/22	19	OXBOW_6_DRUM	0.0	13,744
7285	2023	1	1/5/23	18	OXBOW_6_DRUM	0.0	13,312
7286	2023	2	2/28/23	19	OXBOW_6_DRUM	0.0	13,274
7287	2023	3	3/1/23	19	OXBOW_6_DRUM	0.0	13,081
7288	2023	4	4/27/23	20	OXBOW_6_DRUM	0.0	14,298
7289	2023	5	5/16/23	20	OXBOW_6_DRUM	0.0	14,699
7290	2023	6	6/30/23	19	OXBOW_6_DRUM	0.0	17,431
7291	2023	7	7/17/23	19	OXBOW_6_DRUM	0.0	19,463
7292	2023	8	8/16/23	19	OXBOW_6_DRUM	0.0	20,622
7293	2023	9	9/11/23	19	OXBOW_6_DRUM	0.0	15,575
7294	2023	10	10/6/23	19	OXBOW_6_DRUM	0.0	16,148
7295	2023	11	11/29/23	18	OXBOW_6_DRUM	0.0	13,306
7296	2023	12	12/18/23	18	OXBOW_6_DRUM	0.0	13,353
7297	2024	1	1/8/24	19	OXBOW_6_DRUM	0.0	13,357
7298	2024	2	2/7/24	19	OXBOW_6_DRUM	0.0	12,548
7299	2024	3	3/4/24	19	OXBOW_6_DRUM	0.0	12,309
7300	2024	4	4/4/24	21	OXBOW_6_DRUM	0.0	12,113
7301	2024	5	5/30/24	20	OXBOW_6_DRUM	0.0	14,677
7302	2024	6	6/5/24	19	OXBOW_6_DRUM	0.0	18,057
7303	2024	7	7/3/24	19	OXBOW_6_DRUM	0.0	21,734
7304	2024	8	8/6/24	20	OXBOW_6_DRUM	0.0	19,559
7305	2024	9	9/5/24	19	OXBOW_6_DRUM	0.0	20,281
7306	2024	10	10/2/24	19	OXBOW_6_DRUM	0.0	18,562
7307	2024	11	11/20/24	18	OXBOW_6_DRUM	0.0	13,143
7308	2024	12	12/18/24	18	OXBOW_6_DRUM	0.0	13,530
7309	2025	1	1/21/25	8	OXBOW_6_DRUM	0.0	12,898
7310	2025	2	2/6/25	19	OXBOW_6_DRUM	0.0	13,478
7311	2025	3	3/25/25	20	OXBOW_6_DRUM	0.0	12,922
7312	2025	4	4/30/25	21	OXBOW_6_DRUM	0.0	12,556
7313	2025	5	5/30/25	20	OXBOW_6_DRUM	0.0	17,377
7314	2025	6	6/18/25	20	OXBOW_6_DRUM	0.0	16,307

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7315	2025	7	7/11/25	20	OXBOW_6_DRUM	0.0	17,818
7316	2025	8	8/21/25	19	OXBOW_6_DRUM	0.0	19,084
7317	2025	9	9/17/25	19	OXBOW_6_DRUM	0.0	18,221
7318	2025	10	10/7/25	19	OXBOW_6_DRUM	0.0	14,743
7319	2025	11	11/10/25	18	OXBOW_6_DRUM	0.0	13,172
7320	2025	12	12/8/25	18	OXBOW_6_DRUM	0.0	13,672
7321	2016	1	1/4/16	19	PHOENX_1_UNIT	0.9	13,752
7322	2016	2	2/2/16	19	PHOENX_1_UNIT	1.5	13,974
7323	2016	3	3/8/16	20	PHOENX_1_UNIT	1.0	13,311
7324	2016	4	4/6/16	21	PHOENX_1_UNIT	1.1	14,102
7325	2016	5	5/31/16	18	PHOENX_1_UNIT	0.9	17,457
7326	2016	6	6/28/16	18	PHOENX_1_UNIT	0.9	20,358
7327	2016	7	7/28/16	18	PHOENX_1_UNIT	0.9	20,819
7328	2016	8	8/16/16	19	PHOENX_1_UNIT	1.1	19,001
7329	2016	9	9/26/16	18	PHOENX_1_UNIT	0.9	18,753
7330	2016	10	10/10/16	20	PHOENX_1_UNIT	0.0	14,295
7331	2016	11	11/10/16	19	PHOENX_1_UNIT	0.8	14,240
7332	2016	12	12/19/16	19	PHOENX_1_UNIT	1.2	14,423
7333	2017	1	1/18/17	19	PHOENX_1_UNIT	0.2	14,231
7334	2017	2	2/1/17	19	PHOENX_1_UNIT	1.0	13,972
7335	2017	3	3/1/17	20	PHOENX_1_UNIT	0.9	13,243
7336	2017	4	4/5/17	21	PHOENX_1_UNIT	0.9	12,798
7337	2017	5	5/22/17	18	PHOENX_1_UNIT	0.6	17,536
7338	2017	6	6/22/17	18	PHOENX_1_UNIT	0.9	22,810
7339	2017	7	7/31/17	19	PHOENX_1_UNIT	0.8	19,595
7340	2017	8	8/2/17	18	PHOENX_1_UNIT	0.8	20,661
7341	2017	9	9/2/17	18	PHOENX_1_UNIT	0.7	22,539
7342	2017	10	10/25/17	19	PHOENX_1_UNIT	0.0	14,753
7343	2017	11	11/8/17	19	PHOENX_1_UNIT	0.5	13,397
7344	2017	12	12/21/17	19	PHOENX_1_UNIT	1.1	14,480
7345	2018	1	1/23/18	19	PHOENX_1_UNIT	0.7	13,387
7346	2018	2	2/20/18	19	PHOENX_1_UNIT	0.7	13,812
7347	2018	3	3/1/18	20	PHOENX_1_UNIT	0.7	13,886
7348	2018	4	4/23/18	21	PHOENX_1_UNIT	1.1	13,650
7349	2018	5	5/29/18	19	PHOENX_1_UNIT	1.1	16,428
7350	2018	6	6/13/18	19	PHOENX_1_UNIT	0.5	17,520
7351	2018	7	7/25/18	18	PHOENX_1_UNIT	0.9	19,728
7352	2018	8	8/9/18	19	PHOENX_1_UNIT	0.9	17,956
7353	2018	9	9/7/18	18	PHOENX_1_UNIT	0.8	16,487
7354	2018	10	10/1/18	20	PHOENX_1_UNIT	0.8	14,493
7355	2018	11	11/19/18	19	PHOENX_1_UNIT	0.0	13,598
7356	2018	12	12/3/18	19	PHOENX_1_UNIT	0.0	13,671
7357	2019	1	1/2/19	19	PHOENX_1_UNIT	0.0	13,356
7358	2019	2	2/6/19	19	PHOENX_1_UNIT	0.0	13,789
7359	2019	3	3/6/19	20	PHOENX_1_UNIT	0.5	13,118
7360	2019	4	4/24/19	20	PHOENX_1_UNIT	1.9	14,672
7361	2019	5	5/13/19	21	PHOENX_1_UNIT	1.8	13,307
7362	2019	6	6/11/19	19	PHOENX_1_UNIT	1.6	19,386
7363	2019	7	7/28/19	19	PHOENX_1_UNIT	1.5	19,458
7364	2019	8	8/15/19	19	PHOENX_1_UNIT	1.3	20,972
7365	2019	9	9/25/19	19	PHOENX_1_UNIT	1.3	19,105
7366	2019	10	10/7/19	20	PHOENX_1_UNIT	0.9	14,307
7367	2019	11	11/26/19	19	PHOENX_1_UNIT	0.9	13,591

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7368	2019	12	12/17/19	19	PHOENX_1_UNIT	0.9	13,739
7369	2020	1	1/21/20	19	PHOENX_1_UNIT	1.2	13,324
7370	2020	2	2/3/20	19	PHOENX_1_UNIT	0.0	13,337
7371	2020	3	3/16/20	21	PHOENX_1_UNIT	0.0	13,318
7372	2020	4	4/28/20	21	PHOENX_1_UNIT	1.8	13,282
7373	2020	5	5/28/20	19	PHOENX_1_UNIT	1.6	18,820
7374	2020	6	6/3/20	19	PHOENX_1_UNIT	1.7	18,958
7375	2020	7	7/13/20	19	PHOENX_1_UNIT	1.3	18,084
7376	2020	8	8/18/20	19	PHOENX_1_UNIT	1.3	22,615
7377	2020	9	9/7/20	18	PHOENX_1_UNIT	1.3	20,079
7378	2020	10	10/1/20	18	PHOENX_1_UNIT	1.4	17,843
7379	2020	11	11/3/20	19	PHOENX_1_UNIT	0.0	13,163
7380	2020	12	12/7/20	19	PHOENX_1_UNIT	0.7	13,516
7381	2021	1	1/26/21	19	PHOENX_1_UNIT	0.3	13,642
7382	2021	2	2/2/21	19	PHOENX_1_UNIT	0.3	12,820
7383	2021	3	3/11/21	20	PHOENX_1_UNIT	1.8	12,860
7384	2021	4	4/29/21	21	PHOENX_1_UNIT	0.0	13,048
7385	2021	5	5/31/21	19	PHOENX_1_UNIT	1.2	16,780
7386	2021	6	6/17/21	19	PHOENX_1_UNIT	1.5	19,817
7387	2021	7	7/9/21	19	PHOENX_1_UNIT	0.0	19,648
7388	2021	8	8/16/21	19	PHOENX_1_UNIT	1.7	19,322
7389	2021	9	9/8/21	19	PHOENX_1_UNIT	1.7	19,140
7390	2021	10	10/4/21	19	PHOENX_1_UNIT	0.0	15,055
7391	2021	11	11/3/21	19	PHOENX_1_UNIT	0.8	12,962
7392	2021	12	12/21/21	18	PHOENX_1_UNIT	1.3	14,324
7393	2022	1	1/3/22	19	PHOENX_1_UNIT	1.5	13,634
7394	2022	2	2/24/22	19	PHOENX_1_UNIT	1.2	13,653
7395	2022	3	3/23/22	20	PHOENX_1_UNIT	1.3	13,092
7396	2022	4	4/7/22	20	PHOENX_1_UNIT	1.1	14,538
7397	2022	5	5/25/22	19	PHOENX_1_UNIT	0.0	18,196
7398	2022	6	6/10/22	19	PHOENX_1_UNIT	1.5	19,104
7399	2022	7	7/11/22	19	PHOENX_1_UNIT	1.1	18,732
7400	2022	8	8/16/22	19	PHOENX_1_UNIT	1.1	19,877
7401	2022	9	9/6/22	18	PHOENX_1_UNIT	1.1	22,600
7402	2022	10	10/6/22	19	PHOENX_1_UNIT	1.1	14,974
7403	2022	11	11/8/22	19	PHOENX_1_UNIT	1.1	13,443
7404	2022	12	12/15/22	19	PHOENX_1_UNIT	0.9	13,744
7405	2023	1	1/5/23	18	PHOENX_1_UNIT	0.9	13,312
7406	2023	2	2/28/23	19	PHOENX_1_UNIT	0.0	13,274
7407	2023	3	3/1/23	19	PHOENX_1_UNIT	0.0	13,081
7408	2023	4	4/27/23	20	PHOENX_1_UNIT	0.0	14,298
7409	2023	5	5/16/23	20	PHOENX_1_UNIT	0.0	14,699
7410	2023	6	6/30/23	19	PHOENX_1_UNIT	1.2	17,431
7411	2023	7	7/17/23	19	PHOENX_1_UNIT	1.5	19,463
7412	2023	8	8/16/23	19	PHOENX_1_UNIT	1.1	20,622
7413	2023	9	9/11/23	19	PHOENX_1_UNIT	0.9	15,575
7414	2023	10	10/6/23	19	PHOENX_1_UNIT	1.1	16,148
7415	2023	11	11/29/23	18	PHOENX_1_UNIT	0.2	13,306
7416	2023	12	12/18/23	18	PHOENX_1_UNIT	0.3	13,353
7417	2024	1	1/8/24	19	PHOENX_1_UNIT	1.3	13,357
7418	2024	2	2/7/24	19	PHOENX_1_UNIT	0.8	12,548
7419	2024	3	3/4/24	19	PHOENX_1_UNIT	0.8	12,309
7420	2024	4	4/4/24	21	PHOENX_1_UNIT	0.7	12,113

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7421	2024	5	5/30/24	20	PHOENX_1_UNIT	1.4	14,677
7422	2024	6	6/5/24	19	PHOENX_1_UNIT	1.4	18,057
7423	2024	7	7/3/24	19	PHOENX_1_UNIT	0.9	21,734
7424	2024	8	8/6/24	20	PHOENX_1_UNIT	1.5	19,559
7425	2024	9	9/5/24	19	PHOENX_1_UNIT	1.4	20,281
7426	2024	10	10/2/24	19	PHOENX_1_UNIT	1.3	18,562
7427	2024	11	11/20/24	18	PHOENX_1_UNIT	1.0	13,143
7428	2024	12	12/18/24	18	PHOENX_1_UNIT	0.0	13,530
7429	2025	1	1/21/25	8	PHOENX_1_UNIT	0.0	12,898
7430	2025	2	2/6/25	19	PHOENX_1_UNIT	0.0	13,478
7431	2025	3	3/25/25	20	PHOENX_1_UNIT	0.0	12,922
7432	2025	4	4/30/25	21	PHOENX_1_UNIT	0.0	12,556
7433	2025	5	5/30/25	20	PHOENX_1_UNIT	0.0	17,377
7434	2025	6	6/18/25	20	PHOENX_1_UNIT	0.0	16,307
7435	2025	7	7/11/25	20	PHOENX_1_UNIT	1.4	17,818
7436	2025	8	8/21/25	19	PHOENX_1_UNIT	1.4	19,084
7437	2025	9	9/17/25	19	PHOENX_1_UNIT	1.4	18,221
7438	2025	10	10/7/25	19	PHOENX_1_UNIT	1.2	14,743
7439	2025	11	11/10/25	18	PHOENX_1_UNIT	1.0	13,172
7440	2025	12	12/8/25	18	PHOENX_1_UNIT	0.4	13,672
7441	2016	1	1/4/16	19	PIT1_7_UNIT 1	18.0	13,752
7442	2016	2	2/2/16	19	PIT1_7_UNIT 1	18.0	13,974
7443	2016	3	3/8/16	20	PIT1_7_UNIT 1	25.0	13,311
7444	2016	4	4/6/16	21	PIT1_7_UNIT 1	26.0	14,102
7445	2016	5	5/31/16	18	PIT1_7_UNIT 1	6.0	17,457
7446	2016	6	6/28/16	18	PIT1_7_UNIT 1	12.0	20,358
7447	2016	7	7/28/16	18	PIT1_7_UNIT 1	10.0	20,819
7448	2016	8	8/16/16	19	PIT1_7_UNIT 1	10.0	19,001
7449	2016	9	9/26/16	18	PIT1_7_UNIT 1	7.0	18,753
7450	2016	10	10/10/16	20	PIT1_7_UNIT 1	21.6	14,295
7451	2016	11	11/10/16	19	PIT1_7_UNIT 1	0.0	14,240
7452	2016	12	12/19/16	19	PIT1_7_UNIT 1	30.0	14,423
7453	2017	1	1/18/17	19	PIT1_7_UNIT 1	30.0	14,231
7454	2017	2	2/1/17	19	PIT1_7_UNIT 1	27.0	13,972
7455	2017	3	3/1/17	20	PIT1_7_UNIT 1	30.5	13,243
7456	2017	4	4/5/17	21	PIT1_7_UNIT 1	30.1	12,798
7457	2017	5	5/22/17	18	PIT1_7_UNIT 1	27.0	17,536
7458	2017	6	6/22/17	18	PIT1_7_UNIT 1	26.3	22,810
7459	2017	7	7/31/17	19	PIT1_7_UNIT 1	24.9	19,595
7460	2017	8	8/2/17	18	PIT1_7_UNIT 1	19.6	20,661
7461	2017	9	9/2/17	18	PIT1_7_UNIT 1	17.2	22,539
7462	2017	10	10/25/17	19	PIT1_7_UNIT 1	30.5	14,753
7463	2017	11	11/8/17	19	PIT1_7_UNIT 1	30.6	13,397
7464	2017	12	12/21/17	19	PIT1_7_UNIT 1	32.0	14,480
7465	2018	1	1/23/18	19	PIT1_7_UNIT 1	32.0	13,387
7466	2018	2	2/20/18	19	PIT1_7_UNIT 1	32.0	13,812
7467	2018	3	3/1/18	20	PIT1_7_UNIT 1	12.0	13,886
7468	2018	4	4/23/18	21	PIT1_7_UNIT 1	32.0	13,650
7469	2018	5	5/29/18	19	PIT1_7_UNIT 1	28.5	16,428
7470	2018	6	6/13/18	19	PIT1_7_UNIT 1	18.0	17,520
7471	2018	7	7/25/18	18	PIT1_7_UNIT 1	6.0	19,728
7472	2018	8	8/9/18	19	PIT1_7_UNIT 1	29.1	17,956
7473	2018	9	9/7/18	18	PIT1_7_UNIT 1	10.5	16,487

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7474	2018	10	10/1/18	20	PIT1_7_UNIT 1	10.0	14,493
7475	2018	11	11/19/18	19	PIT1_7_UNIT 1	19.6	13,598
7476	2018	12	12/3/18	19	PIT1_7_UNIT 1	27.8	13,671
7477	2019	1	1/2/19	19	PIT1_7_UNIT 1	20.9	13,356
7478	2019	2	2/6/19	19	PIT1_7_UNIT 1	17.8	13,789
7479	2019	3	3/6/19	20	PIT1_7_UNIT 1	26.1	13,118
7480	2019	4	4/24/19	20	PIT1_7_UNIT 1	32.0	14,672
7481	2019	5	5/13/19	21	PIT1_7_UNIT 1	20.0	13,307
7482	2019	6	6/11/19	19	PIT1_7_UNIT 1	29.6	19,386
7483	2019	7	7/28/19	19	PIT1_7_UNIT 1	29.7	19,458
7484	2019	8	8/15/19	19	PIT1_7_UNIT 1	22.0	20,972
7485	2019	9	9/25/19	19	PIT1_7_UNIT 1	31.3	19,105
7486	2019	10	10/7/19	20	PIT1_7_UNIT 1	6.0	14,307
7487	2019	11	11/26/19	19	PIT1_7_UNIT 1	30.6	13,591
7488	2019	12	12/17/19	19	PIT1_7_UNIT 1	0.0	13,739
7489	2020	1	1/21/20	19	PIT1_7_UNIT 1	28.6	13,324
7490	2020	2	2/3/20	19	PIT1_7_UNIT 1	25.3	13,337
7491	2020	3	3/16/20	21	PIT1_7_UNIT 1	19.6	13,318
7492	2020	4	4/28/20	21	PIT1_7_UNIT 1	12.9	13,282
7493	2020	5	5/28/20	19	PIT1_7_UNIT 1	27.1	18,820
7494	2020	6	6/3/20	19	PIT1_7_UNIT 1	24.6	18,958
7495	2020	7	7/13/20	19	PIT1_7_UNIT 1	11.7	18,084
7496	2020	8	8/18/20	19	PIT1_7_UNIT 1	22.0	22,615
7497	2020	9	9/7/20	18	PIT1_7_UNIT 1	0.0	20,079
7498	2020	10	10/1/20	18	PIT1_7_UNIT 1	0.0	17,843
7499	2020	11	11/3/20	19	PIT1_7_UNIT 1	0.0	13,163
7500	2020	12	12/7/20	19	PIT1_7_UNIT 1	0.0	13,516
7501	2021	1	1/26/21	19	PIT1_7_UNIT 1	0.0	13,642
7502	2021	2	2/2/21	19	PIT1_7_UNIT 1	0.0	12,820
7503	2021	3	3/11/21	20	PIT1_7_UNIT 1	0.0	12,860
7504	2021	4	4/29/21	21	PIT1_7_UNIT 1	0.0	13,048
7505	2021	5	5/31/21	19	PIT1_7_UNIT 1	0.0	16,780
7506	2021	6	6/17/21	19	PIT1_7_UNIT 1	0.0	19,817
7507	2021	7	7/9/21	19	PIT1_7_UNIT 1	0.0	19,648
7508	2021	8	8/16/21	19	PIT1_7_UNIT 1	0.0	19,322
7509	2021	9	9/8/21	19	PIT1_7_UNIT 1	0.0	19,140
7510	2021	10	10/4/21	19	PIT1_7_UNIT 1	0.0	15,055
7511	2021	11	11/3/21	19	PIT1_7_UNIT 1	0.0	12,962
7512	2021	12	12/21/21	18	PIT1_7_UNIT 1	0.0	14,324
7513	2022	1	1/3/22	19	PIT1_7_UNIT 1	0.0	13,634
7514	2022	2	2/24/22	19	PIT1_7_UNIT 1	0.0	13,653
7515	2022	3	3/23/22	20	PIT1_7_UNIT 1	0.0	13,092
7516	2022	4	4/7/22	20	PIT1_7_UNIT 1	0.0	14,538
7517	2022	5	5/25/22	19	PIT1_7_UNIT 1	0.0	18,196
7518	2022	6	6/10/22	19	PIT1_7_UNIT 1	0.0	19,104
7519	2022	7	7/11/22	19	PIT1_7_UNIT 1	0.0	18,732
7520	2022	8	8/16/22	19	PIT1_7_UNIT 1	0.0	19,877
7521	2022	9	9/6/22	18	PIT1_7_UNIT 1	26.9	22,600
7522	2022	10	10/6/22	19	PIT1_7_UNIT 1	12.0	14,974
7523	2022	11	11/8/22	19	PIT1_7_UNIT 1	0.0	13,443
7524	2022	12	12/15/22	19	PIT1_7_UNIT 1	0.0	13,744
7525	2023	1	1/5/23	18	PIT1_7_UNIT 1	0.0	13,312
7526	2023	2	2/28/23	19	PIT1_7_UNIT 1	0.0	13,274

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7527	2023	3	3/1/23	19	PIT1_7_UNIT 1	0.0	13,081
7528	2023	4	4/27/23	20	PIT1_7_UNIT 1	0.0	14,298
7529	2023	5	5/16/23	20	PIT1_7_UNIT 1	0.0	14,699
7530	2023	6	6/30/23	19	PIT1_7_UNIT 1	30.9	17,431
7531	2023	7	7/17/23	19	PIT1_7_UNIT 1	20.8	19,463
7532	2023	8	8/16/23	19	PIT1_7_UNIT 1	17.6	20,622
7533	2023	9	9/11/23	19	PIT1_7_UNIT 1	18.1	15,575
7534	2023	10	10/6/23	19	PIT1_7_UNIT 1	0.0	16,148
7535	2023	11	11/29/23	18	PIT1_7_UNIT 1	20.0	13,306
7536	2023	12	12/18/23	18	PIT1_7_UNIT 1	18.1	13,353
7537	2024	1	1/8/24	19	PIT1_7_UNIT 1	17.5	13,357
7538	2024	2	2/7/24	19	PIT1_7_UNIT 1	18.7	12,548
7539	2024	3	3/4/24	19	PIT1_7_UNIT 1	18.0	12,309
7540	2024	4	4/4/24	21	PIT1_7_UNIT 1	18.3	12,113
7541	2024	5	5/30/24	20	PIT1_7_UNIT 1	17.9	14,677
7542	2024	6	6/5/24	19	PIT1_7_UNIT 1	17.6	18,057
7543	2024	7	7/3/24	19	PIT1_7_UNIT 1	6.0	21,734
7544	2024	8	8/6/24	20	PIT1_7_UNIT 1	23.7	19,559
7545	2024	9	9/5/24	19	PIT1_7_UNIT 1	18.7	20,281
7546	2024	10	10/2/24	19	PIT1_7_UNIT 1	0.0	18,562
7547	2024	11	11/20/24	18	PIT1_7_UNIT 1	9.9	13,143
7548	2024	12	12/18/24	18	PIT1_7_UNIT 1	11.5	13,530
7549	2025	1	1/21/25	8	PIT1_7_UNIT 1	17.4	12,898
7550	2025	2	2/6/25	19	PIT1_7_UNIT 1	32.0	13,478
7551	2025	3	3/25/25	20	PIT1_7_UNIT 1	23.5	12,922
7552	2025	4	4/30/25	21	PIT1_7_UNIT 1	23.5	12,556
7553	2025	5	5/30/25	20	PIT1_7_UNIT 1	17.9	17,377
7554	2025	6	6/18/25	20	PIT1_7_UNIT 1	14.8	16,307
7555	2025	7	7/11/25	20	PIT1_7_UNIT 1	17.9	17,818
7556	2025	8	8/21/25	19	PIT1_7_UNIT 1	16.8	19,084
7557	2025	9	9/17/25	19	PIT1_7_UNIT 1	17.5	18,221
7558	2025	10	10/7/25	19	PIT1_7_UNIT 1	0.0	14,743
7559	2025	11	11/10/25	18	PIT1_7_UNIT 1	15.5	13,172
7560	2025	12	12/8/25	18	PIT1_7_UNIT 1	8.4	13,672
7561	2016	1	1/4/16	19	PIT1_7_UNIT 2	18.0	13,752
7562	2016	2	2/2/16	19	PIT1_7_UNIT 2	18.0	13,974
7563	2016	3	3/8/16	20	PIT1_7_UNIT 2	25.0	13,311
7564	2016	4	4/6/16	21	PIT1_7_UNIT 2	26.0	14,102
7565	2016	5	5/31/16	18	PIT1_7_UNIT 2	6.0	17,457
7566	2016	6	6/28/16	18	PIT1_7_UNIT 2	12.0	20,358
7567	2016	7	7/28/16	18	PIT1_7_UNIT 2	10.0	20,819
7568	2016	8	8/16/16	19	PIT1_7_UNIT 2	10.0	19,001
7569	2016	9	9/26/16	18	PIT1_7_UNIT 2	10.3	18,753
7570	2016	10	10/10/16	20	PIT1_7_UNIT 2	20.1	14,295
7571	2016	11	11/10/16	19	PIT1_7_UNIT 2	0.0	14,240
7572	2016	12	12/19/16	19	PIT1_7_UNIT 2	29.6	14,423
7573	2017	1	1/18/17	19	PIT1_7_UNIT 2	30.5	14,231
7574	2017	2	2/1/17	19	PIT1_7_UNIT 2	30.5	13,972
7575	2017	3	3/1/17	20	PIT1_7_UNIT 2	30.5	13,243
7576	2017	4	4/5/17	21	PIT1_7_UNIT 2	30.5	12,798
7577	2017	5	5/22/17	18	PIT1_7_UNIT 2	9.2	17,536
7578	2017	6	6/22/17	18	PIT1_7_UNIT 2	18.0	22,810
7579	2017	7	7/31/17	19	PIT1_7_UNIT 2	6.8	19,595

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7580	2017	8	8/2/17	18	PIT1_7_UNIT 2	18.4	20,661
7581	2017	9	9/2/17	18	PIT1_7_UNIT 2	6.6	22,539
7582	2017	10	10/25/17	19	PIT1_7_UNIT 2	0.0	14,753
7583	2017	11	11/8/17	19	PIT1_7_UNIT 2	0.0	13,397
7584	2017	12	12/21/17	19	PIT1_7_UNIT 2	0.0	14,480
7585	2018	1	1/23/18	19	PIT1_7_UNIT 2	0.0	13,387
7586	2018	2	2/20/18	19	PIT1_7_UNIT 2	0.0	13,812
7587	2018	3	3/1/18	20	PIT1_7_UNIT 2	0.0	13,886
7588	2018	4	4/23/18	21	PIT1_7_UNIT 2	0.0	13,650
7589	2018	5	5/29/18	19	PIT1_7_UNIT 2	30.7	16,428
7590	2018	6	6/13/18	19	PIT1_7_UNIT 2	32.0	17,520
7591	2018	7	7/25/18	18	PIT1_7_UNIT 2	6.0	19,728
7592	2018	8	8/9/18	19	PIT1_7_UNIT 2	31.0	17,956
7593	2018	9	9/7/18	18	PIT1_7_UNIT 2	9.5	16,487
7594	2018	10	10/1/18	20	PIT1_7_UNIT 2	10.6	14,493
7595	2018	11	11/19/18	19	PIT1_7_UNIT 2	9.4	13,598
7596	2018	12	12/3/18	19	PIT1_7_UNIT 2	0.0	13,671
7597	2019	1	1/2/19	19	PIT1_7_UNIT 2	31.8	13,356
7598	2019	2	2/6/19	19	PIT1_7_UNIT 2	19.3	13,789
7599	2019	3	3/6/19	20	PIT1_7_UNIT 2	27.6	13,118
7600	2019	4	4/24/19	20	PIT1_7_UNIT 2	22.0	14,672
7601	2019	5	5/13/19	21	PIT1_7_UNIT 2	31.4	13,307
7602	2019	6	6/11/19	19	PIT1_7_UNIT 2	21.9	19,386
7603	2019	7	7/28/19	19	PIT1_7_UNIT 2	27.2	19,458
7604	2019	8	8/15/19	19	PIT1_7_UNIT 2	29.1	20,972
7605	2019	9	9/25/19	19	PIT1_7_UNIT 2	29.0	19,105
7606	2019	10	10/7/19	20	PIT1_7_UNIT 2	6.0	14,307
7607	2019	11	11/26/19	19	PIT1_7_UNIT 2	22.5	13,591
7608	2019	12	12/17/19	19	PIT1_7_UNIT 2	32.0	13,739
7609	2020	1	1/21/20	19	PIT1_7_UNIT 2	19.6	13,324
7610	2020	2	2/3/20	19	PIT1_7_UNIT 2	19.6	13,337
7611	2020	3	3/16/20	21	PIT1_7_UNIT 2	19.5	13,318
7612	2020	4	4/28/20	21	PIT1_7_UNIT 2	31.6	13,282
7613	2020	5	5/28/20	19	PIT1_7_UNIT 2	27.5	18,820
7614	2020	6	6/3/20	19	PIT1_7_UNIT 2	29.6	18,958
7615	2020	7	7/13/20	19	PIT1_7_UNIT 2	19.6	18,084
7616	2020	8	8/18/20	19	PIT1_7_UNIT 2	10.3	22,615
7617	2020	9	9/7/20	18	PIT1_7_UNIT 2	24.4	20,079
7618	2020	10	10/1/20	18	PIT1_7_UNIT 2	32.0	17,843
7619	2020	11	11/3/20	19	PIT1_7_UNIT 2	0.0	13,163
7620	2020	12	12/7/20	19	PIT1_7_UNIT 2	27.0	13,516
7621	2021	1	1/26/21	19	PIT1_7_UNIT 2	30.6	13,642
7622	2021	2	2/2/21	19	PIT1_7_UNIT 2	31.0	12,820
7623	2021	3	3/11/21	20	PIT1_7_UNIT 2	32.0	12,860
7624	2021	4	4/29/21	21	PIT1_7_UNIT 2	32.0	13,048
7625	2021	5	5/31/21	19	PIT1_7_UNIT 2	32.0	16,780
7626	2021	6	6/17/21	19	PIT1_7_UNIT 2	18.6	19,817
7627	2021	7	7/9/21	19	PIT1_7_UNIT 2	18.0	19,648
7628	2021	8	8/16/21	19	PIT1_7_UNIT 2	31.4	19,322
7629	2021	9	9/8/21	19	PIT1_7_UNIT 2	32.0	19,140
7630	2021	10	10/4/21	19	PIT1_7_UNIT 2	0.0	15,055
7631	2021	11	11/3/21	19	PIT1_7_UNIT 2	0.0	12,962
7632	2021	12	12/21/21	18	PIT1_7_UNIT 2	0.0	14,324

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7633	2022	1	1/3/22	19	PIT1_7_UNIT 2	0.0	13,634
7634	2022	2	2/24/22	19	PIT1_7_UNIT 2	0.0	13,653
7635	2022	3	3/23/22	20	PIT1_7_UNIT 2	0.0	13,092
7636	2022	4	4/7/22	20	PIT1_7_UNIT 2	0.0	14,538
7637	2022	5	5/25/22	19	PIT1_7_UNIT 2	32.0	18,196
7638	2022	6	6/10/22	19	PIT1_7_UNIT 2	14.2	19,104
7639	2022	7	7/11/22	19	PIT1_7_UNIT 2	28.3	18,732
7640	2022	8	8/16/22	19	PIT1_7_UNIT 2	32.0	19,877
7641	2022	9	9/6/22	18	PIT1_7_UNIT 2	17.4	22,600
7642	2022	10	10/6/22	19	PIT1_7_UNIT 2	0.0	14,974
7643	2022	11	11/8/22	19	PIT1_7_UNIT 2	27.6	13,443
7644	2022	12	12/15/22	19	PIT1_7_UNIT 2	32.0	13,744
7645	2023	1	1/5/23	18	PIT1_7_UNIT 2	32.0	13,312
7646	2023	2	2/28/23	19	PIT1_7_UNIT 2	32.0	13,274
7647	2023	3	3/1/23	19	PIT1_7_UNIT 2	32.0	13,081
7648	2023	4	4/27/23	20	PIT1_7_UNIT 2	32.0	14,298
7649	2023	5	5/16/23	20	PIT1_7_UNIT 2	32.0	14,699
7650	2023	6	6/30/23	19	PIT1_7_UNIT 2	6.0	17,431
7651	2023	7	7/17/23	19	PIT1_7_UNIT 2	27.4	19,463
7652	2023	8	8/16/23	19	PIT1_7_UNIT 2	15.5	20,622
7653	2023	9	9/11/23	19	PIT1_7_UNIT 2	24.2	15,575
7654	2023	10	10/6/23	19	PIT1_7_UNIT 2	0.0	16,148
7655	2023	11	11/29/23	18	PIT1_7_UNIT 2	17.9	13,306
7656	2023	12	12/18/23	18	PIT1_7_UNIT 2	26.2	13,353
7657	2024	1	1/8/24	19	PIT1_7_UNIT 2	17.9	13,357
7658	2024	2	2/7/24	19	PIT1_7_UNIT 2	12.7	12,548
7659	2024	3	3/4/24	19	PIT1_7_UNIT 2	15.0	12,309
7660	2024	4	4/4/24	21	PIT1_7_UNIT 2	19.0	12,113
7661	2024	5	5/30/24	20	PIT1_7_UNIT 2	19.9	14,677
7662	2024	6	6/5/24	19	PIT1_7_UNIT 2	18.0	18,057
7663	2024	7	7/3/24	19	PIT1_7_UNIT 2	13.9	21,734
7664	2024	8	8/6/24	20	PIT1_7_UNIT 2	17.9	19,559
7665	2024	9	9/5/24	19	PIT1_7_UNIT 2	17.3	20,281
7666	2024	10	10/2/24	19	PIT1_7_UNIT 2	0.0	18,562
7667	2024	11	11/20/24	18	PIT1_7_UNIT 2	14.9	13,143
7668	2024	12	12/18/24	18	PIT1_7_UNIT 2	16.3	13,530
7669	2025	1	1/21/25	8	PIT1_7_UNIT 2	14.4	12,898
7670	2025	2	2/6/25	19	PIT1_7_UNIT 2	32.0	13,478
7671	2025	3	3/25/25	20	PIT1_7_UNIT 2	17.9	12,922
7672	2025	4	4/30/25	21	PIT1_7_UNIT 2	17.9	12,556
7673	2025	5	5/30/25	20	PIT1_7_UNIT 2	17.9	17,377
7674	2025	6	6/18/25	20	PIT1_7_UNIT 2	14.9	16,307
7675	2025	7	7/11/25	20	PIT1_7_UNIT 2	15.5	17,818
7676	2025	8	8/21/25	19	PIT1_7_UNIT 2	17.3	19,084
7677	2025	9	9/17/25	19	PIT1_7_UNIT 2	22.8	18,221
7678	2025	10	10/7/25	19	PIT1_7_UNIT 2	29.0	14,743
7679	2025	11	11/10/25	18	PIT1_7_UNIT 2	16.9	13,172
7680	2025	12	12/8/25	18	PIT1_7_UNIT 2	16.6	13,672
7681	2016	1	1/4/16	19	PIT3_7_PL1X3	28.8	13,752
7682	2016	2	2/2/16	19	PIT3_7_PL1X3	49.0	13,974
7683	2016	3	3/8/16	20	PIT3_7_PL1X3	24.0	13,311
7684	2016	4	4/6/16	21	PIT3_7_PL1X3	52.0	14,102
7685	2016	5	5/31/16	18	PIT3_7_PL1X3	68.4	17,457

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7686	2016	6	6/28/16	18	PIT3_7_PL1X3	69.0	20,358
7687	2016	7	7/28/16	18	PIT3_7_PL1X3	69.0	20,819
7688	2016	8	8/16/16	19	PIT3_7_PL1X3	69.0	19,001
7689	2016	9	9/26/16	18	PIT3_7_PL1X3	69.0	18,753
7690	2016	10	10/10/16	20	PIT3_7_PL1X3	38.0	14,295
7691	2016	11	11/10/16	19	PIT3_7_PL1X3	35.5	14,240
7692	2016	12	12/19/16	19	PIT3_7_PL1X3	69.0	14,423
7693	2017	1	1/18/17	19	PIT3_7_PL1X3	0.0	14,231
7694	2017	2	2/1/17	19	PIT3_7_PL1X3	0.0	13,972
7695	2017	3	3/1/17	20	PIT3_7_PL1X3	0.0	13,243
7696	2017	4	4/5/17	21	PIT3_7_PL1X3	0.0	12,798
7697	2017	5	5/22/17	18	PIT3_7_PL1X3	45.8	17,536
7698	2017	6	6/22/17	18	PIT3_7_PL1X3	38.5	22,810
7699	2017	7	7/31/17	19	PIT3_7_PL1X3	32.5	19,595
7700	2017	8	8/2/17	18	PIT3_7_PL1X3	33.0	20,661
7701	2017	9	9/2/17	18	PIT3_7_PL1X3	19.8	22,539
7702	2017	10	10/25/17	19	PIT3_7_PL1X3	34.0	14,753
7703	2017	11	11/8/17	19	PIT3_7_PL1X3	37.5	13,397
7704	2017	12	12/21/17	19	PIT3_7_PL1X3	40.0	14,480
7705	2018	1	1/23/18	19	PIT3_7_PL1X3	62.5	13,387
7706	2018	2	2/20/18	19	PIT3_7_PL1X3	46.6	13,812
7707	2018	3	3/1/18	20	PIT3_7_PL1X3	18.0	13,886
7708	2018	4	4/23/18	21	PIT3_7_PL1X3	50.0	13,650
7709	2018	5	5/29/18	19	PIT3_7_PL1X3	47.0	16,428
7710	2018	6	6/13/18	19	PIT3_7_PL1X3	63.0	17,520
7711	2018	7	7/25/18	18	PIT3_7_PL1X3	66.0	19,728
7712	2018	8	8/9/18	19	PIT3_7_PL1X3	61.0	17,956
7713	2018	9	9/7/18	18	PIT3_7_PL1X3	25.0	16,487
7714	2018	10	10/1/18	20	PIT3_7_PL1X3	0.0	14,493
7715	2018	11	11/19/18	19	PIT3_7_PL1X3	0.0	13,598
7716	2018	12	12/3/18	19	PIT3_7_PL1X3	0.0	13,671
7717	2019	1	1/2/19	19	PIT3_7_PL1X3	46.0	13,356
7718	2019	2	2/6/19	19	PIT3_7_PL1X3	46.0	13,789
7719	2019	3	3/6/19	20	PIT3_7_PL1X3	46.0	13,118
7720	2019	4	4/24/19	20	PIT3_7_PL1X3	46.0	14,672
7721	2019	5	5/13/19	21	PIT3_7_PL1X3	69.0	13,307
7722	2019	6	6/11/19	19	PIT3_7_PL1X3	64.0	19,386
7723	2019	7	7/28/19	19	PIT3_7_PL1X3	58.0	19,458
7724	2019	8	8/15/19	19	PIT3_7_PL1X3	64.0	20,972
7725	2019	9	9/25/19	19	PIT3_7_PL1X3	64.0	19,105
7726	2019	10	10/7/19	20	PIT3_7_PL1X3	32.0	14,307
7727	2019	11	11/26/19	19	PIT3_7_PL1X3	60.0	13,591
7728	2019	12	12/17/19	19	PIT3_7_PL1X3	69.0	13,739
7729	2020	1	1/21/20	19	PIT3_7_PL1X3	69.0	13,324
7730	2020	2	2/3/20	19	PIT3_7_PL1X3	48.0	13,337
7731	2020	3	3/16/20	21	PIT3_7_PL1X3	69.0	13,318
7732	2020	4	4/28/20	21	PIT3_7_PL1X3	69.0	13,282
7733	2020	5	5/28/20	19	PIT3_7_PL1X3	62.8	18,820
7734	2020	6	6/3/20	19	PIT3_7_PL1X3	64.0	18,958
7735	2020	7	7/13/20	19	PIT3_7_PL1X3	2.0	18,084
7736	2020	8	8/18/20	19	PIT3_7_PL1X3	50.6	22,615
7737	2020	9	9/7/20	18	PIT3_7_PL1X3	64.0	20,079
7738	2020	10	10/1/20	18	PIT3_7_PL1X3	27.0	17,843

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7739	2020	11	11/3/20	19	PIT3_7_PL1X3	0.0	13,163
7740	2020	12	12/7/20	19	PIT3_7_PL1X3	23.0	13,516
7741	2021	1	1/26/21	19	PIT3_7_PL1X3	32.0	13,642
7742	2021	2	2/2/21	19	PIT3_7_PL1X3	45.0	12,820
7743	2021	3	3/11/21	20	PIT3_7_PL1X3	32.0	12,860
7744	2021	4	4/29/21	21	PIT3_7_PL1X3	54.0	13,048
7745	2021	5	5/31/21	19	PIT3_7_PL1X3	52.0	16,780
7746	2021	6	6/17/21	19	PIT3_7_PL1X3	60.0	19,817
7747	2021	7	7/9/21	19	PIT3_7_PL1X3	35.0	19,648
7748	2021	8	8/16/21	19	PIT3_7_PL1X3	60.0	19,322
7749	2021	9	9/8/21	19	PIT3_7_PL1X3	64.0	19,140
7750	2021	10	10/4/21	19	PIT3_7_PL1X3	44.0	15,055
7751	2021	11	11/3/21	19	PIT3_7_PL1X3	0.0	12,962
7752	2021	12	12/21/21	18	PIT3_7_PL1X3	0.0	14,324
7753	2022	1	1/3/22	19	PIT3_7_PL1X3	0.0	13,634
7754	2022	2	2/24/22	19	PIT3_7_PL1X3	0.0	13,653
7755	2022	3	3/23/22	20	PIT3_7_PL1X3	0.0	13,092
7756	2022	4	4/7/22	20	PIT3_7_PL1X3	0.0	14,538
7757	2022	5	5/25/22	19	PIT3_7_PL1X3	0.0	18,196
7758	2022	6	6/10/22	19	PIT3_7_PL1X3	16.0	19,104
7759	2022	7	7/11/22	19	PIT3_7_PL1X3	64.9	18,732
7760	2022	8	8/16/22	19	PIT3_7_PL1X3	69.0	19,877
7761	2022	9	9/6/22	18	PIT3_7_PL1X3	66.6	22,600
7762	2022	10	10/6/22	19	PIT3_7_PL1X3	69.0	14,974
7763	2022	11	11/8/22	19	PIT3_7_PL1X3	35.0	13,443
7764	2022	12	12/15/22	19	PIT3_7_PL1X3	69.0	13,744
7765	2023	1	1/5/23	18	PIT3_7_PL1X3	69.0	13,312
7766	2023	2	2/28/23	19	PIT3_7_PL1X3	68.0	13,274
7767	2023	3	3/1/23	19	PIT3_7_PL1X3	57.0	13,081
7768	2023	4	4/27/23	20	PIT3_7_PL1X3	69.0	14,298
7769	2023	5	5/16/23	20	PIT3_7_PL1X3	69.0	14,699
7770	2023	6	6/30/23	19	PIT3_7_PL1X3	66.6	17,431
7771	2023	7	7/17/23	19	PIT3_7_PL1X3	50.0	19,463
7772	2023	8	8/16/23	19	PIT3_7_PL1X3	69.0	20,622
7773	2023	9	9/11/23	19	PIT3_7_PL1X3	69.0	15,575
7774	2023	10	10/6/23	19	PIT3_7_PL1X3	69.0	16,148
7775	2023	11	11/29/23	18	PIT3_7_PL1X3	46.0	13,306
7776	2023	12	12/18/23	18	PIT3_7_PL1X3	46.0	13,353
7777	2024	1	1/8/24	19	PIT3_7_PL1X3	35.0	13,357
7778	2024	2	2/7/24	19	PIT3_7_PL1X3	49.0	12,548
7779	2024	3	3/4/24	19	PIT3_7_PL1X3	46.0	12,309
7780	2024	4	4/4/24	21	PIT3_7_PL1X3	63.0	12,113
7781	2024	5	5/30/24	20	PIT3_7_PL1X3	40.0	14,677
7782	2024	6	6/5/24	19	PIT3_7_PL1X3	69.0	18,057
7783	2024	7	7/3/24	19	PIT3_7_PL1X3	69.0	21,734
7784	2024	8	8/6/24	20	PIT3_7_PL1X3	69.0	19,559
7785	2024	9	9/5/24	19	PIT3_7_PL1X3	69.0	20,281
7786	2024	10	10/2/24	19	PIT3_7_PL1X3	69.0	18,562
7787	2024	11	11/20/24	18	PIT3_7_PL1X3	44.1	13,143
7788	2024	12	12/18/24	18	PIT3_7_PL1X3	46.0	13,530
7789	2025	1	1/21/25	8	PIT3_7_PL1X3	42.0	12,898
7790	2025	2	2/6/25	19	PIT3_7_PL1X3	69.0	13,478
7791	2025	3	3/25/25	20	PIT3_7_PL1X3	69.0	12,922

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7792	2025	4	4/30/25	21	PIT3_7_PL1X3	60.0	12,556
7793	2025	5	5/30/25	20	PIT3_7_PL1X3	64.0	17,377
7794	2025	6	6/18/25	20	PIT3_7_PL1X3	63.0	16,307
7795	2025	7	7/11/25	20	PIT3_7_PL1X3	67.3	17,818
7796	2025	8	8/21/25	19	PIT3_7_PL1X3	69.0	19,084
7797	2025	9	9/17/25	19	PIT3_7_PL1X3	69.0	18,221
7798	2025	10	10/7/25	19	PIT3_7_PL1X3	69.0	14,743
7799	2025	11	11/10/25	18	PIT3_7_PL1X3	46.0	13,172
7800	2025	12	12/8/25	18	PIT3_7_PL1X3	16.0	13,672
7801	2016	1	1/4/16	19	PIT4_7_PL1X2	31.2	13,752
7802	2016	2	2/2/16	19	PIT4_7_PL1X2	94.0	13,974
7803	2016	3	3/8/16	20	PIT4_7_PL1X2	95.0	13,311
7804	2016	4	4/6/16	21	PIT4_7_PL1X2	47.8	14,102
7805	2016	5	5/31/16	18	PIT4_7_PL1X2	83.1	17,457
7806	2016	6	6/28/16	18	PIT4_7_PL1X2	86.0	20,358
7807	2016	7	7/28/16	18	PIT4_7_PL1X2	86.0	20,819
7808	2016	8	8/16/16	19	PIT4_7_PL1X2	86.0	19,001
7809	2016	9	9/26/16	18	PIT4_7_PL1X2	86.5	18,753
7810	2016	10	10/10/16	20	PIT4_7_PL1X2	47.0	14,295
7811	2016	11	11/10/16	19	PIT4_7_PL1X2	47.0	14,240
7812	2016	12	12/19/16	19	PIT4_7_PL1X2	52.0	14,423
7813	2017	1	1/18/17	19	PIT4_7_PL1X2	52.0	14,231
7814	2017	2	2/1/17	19	PIT4_7_PL1X2	34.0	13,972
7815	2017	3	3/1/17	20	PIT4_7_PL1X2	50.0	13,243
7816	2017	4	4/5/17	21	PIT4_7_PL1X2	50.0	12,798
7817	2017	5	5/22/17	18	PIT4_7_PL1X2	28.6	17,536
7818	2017	6	6/22/17	18	PIT4_7_PL1X2	51.0	22,810
7819	2017	7	7/31/17	19	PIT4_7_PL1X2	46.5	19,595
7820	2017	8	8/2/17	18	PIT4_7_PL1X2	47.0	20,661
7821	2017	9	9/2/17	18	PIT4_7_PL1X2	28.0	22,539
7822	2017	10	10/25/17	19	PIT4_7_PL1X2	42.5	14,753
7823	2017	11	11/8/17	19	PIT4_7_PL1X2	34.4	13,397
7824	2017	12	12/21/17	19	PIT4_7_PL1X2	50.0	14,480
7825	2018	1	1/23/18	19	PIT4_7_PL1X2	78.0	13,387
7826	2018	2	2/20/18	19	PIT4_7_PL1X2	55.0	13,812
7827	2018	3	3/1/18	20	PIT4_7_PL1X2	21.0	13,886
7828	2018	4	4/23/18	21	PIT4_7_PL1X2	61.0	13,650
7829	2018	5	5/29/18	19	PIT4_7_PL1X2	51.0	16,428
7830	2018	6	6/13/18	19	PIT4_7_PL1X2	74.0	17,520
7831	2018	7	7/25/18	18	PIT4_7_PL1X2	80.0	19,728
7832	2018	8	8/9/18	19	PIT4_7_PL1X2	86.0	17,956
7833	2018	9	9/7/18	18	PIT4_7_PL1X2	36.0	16,487
7834	2018	10	10/1/18	20	PIT4_7_PL1X2	38.1	14,493
7835	2018	11	11/19/18	19	PIT4_7_PL1X2	40.0	13,598
7836	2018	12	12/3/18	19	PIT4_7_PL1X2	42.0	13,671
7837	2019	1	1/2/19	19	PIT4_7_PL1X2	58.0	13,356
7838	2019	2	2/6/19	19	PIT4_7_PL1X2	51.0	13,789
7839	2019	3	3/6/19	20	PIT4_7_PL1X2	52.0	13,118
7840	2019	4	4/24/19	20	PIT4_7_PL1X2	93.0	14,672
7841	2019	5	5/13/19	21	PIT4_7_PL1X2	89.0	13,307
7842	2019	6	6/11/19	19	PIT4_7_PL1X2	79.0	19,386
7843	2019	7	7/28/19	19	PIT4_7_PL1X2	79.0	19,458
7844	2019	8	8/15/19	19	PIT4_7_PL1X2	76.0	20,972

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7845	2019	9	9/25/19	19	PIT4_7_PL1X2	74.0	19,105
7846	2019	10	10/7/19	20	PIT4_7_PL1X2	37.0	14,307
7847	2019	11	11/26/19	19	PIT4_7_PL1X2	73.0	13,591
7848	2019	12	12/17/19	19	PIT4_7_PL1X2	86.0	13,739
7849	2020	1	1/21/20	19	PIT4_7_PL1X2	85.7	13,324
7850	2020	2	2/3/20	19	PIT4_7_PL1X2	47.0	13,337
7851	2020	3	3/16/20	21	PIT4_7_PL1X2	78.0	13,318
7852	2020	4	4/28/20	21	PIT4_7_PL1X2	73.0	13,282
7853	2020	5	5/28/20	19	PIT4_7_PL1X2	69.7	18,820
7854	2020	6	6/3/20	19	PIT4_7_PL1X2	71.0	18,958
7855	2020	7	7/13/20	19	PIT4_7_PL1X2	0.0	18,084
7856	2020	8	8/18/20	19	PIT4_7_PL1X2	59.3	22,615
7857	2020	9	9/7/20	18	PIT4_7_PL1X2	74.0	20,079
7858	2020	10	10/1/20	18	PIT4_7_PL1X2	34.0	17,843
7859	2020	11	11/3/20	19	PIT4_7_PL1X2	35.0	13,163
7860	2020	12	12/7/20	19	PIT4_7_PL1X2	37.0	13,516
7861	2021	1	1/26/21	19	PIT4_7_PL1X2	0.0	13,642
7862	2021	2	2/2/21	19	PIT4_7_PL1X2	0.0	12,820
7863	2021	3	3/11/21	20	PIT4_7_PL1X2	0.0	12,860
7864	2021	4	4/29/21	21	PIT4_7_PL1X2	50.0	13,048
7865	2021	5	5/31/21	19	PIT4_7_PL1X2	54.0	16,780
7866	2021	6	6/17/21	19	PIT4_7_PL1X2	71.0	19,817
7867	2021	7	7/9/21	19	PIT4_7_PL1X2	43.0	19,648
7868	2021	8	8/16/21	19	PIT4_7_PL1X2	74.0	19,322
7869	2021	9	9/8/21	19	PIT4_7_PL1X2	82.0	19,140
7870	2021	10	10/4/21	19	PIT4_7_PL1X2	48.0	15,055
7871	2021	11	11/3/21	19	PIT4_7_PL1X2	51.0	12,962
7872	2021	12	12/21/21	18	PIT4_7_PL1X2	68.0	14,324
7873	2022	1	1/3/22	19	PIT4_7_PL1X2	51.0	13,634
7874	2022	2	2/24/22	19	PIT4_7_PL1X2	52.7	13,653
7875	2022	3	3/23/22	20	PIT4_7_PL1X2	48.4	13,092
7876	2022	4	4/7/22	20	PIT4_7_PL1X2	29.0	14,538
7877	2022	5	5/25/22	19	PIT4_7_PL1X2	25.1	18,196
7878	2022	6	6/10/22	19	PIT4_7_PL1X2	35.0	19,104
7879	2022	7	7/11/22	19	PIT4_7_PL1X2	83.6	18,732
7880	2022	8	8/16/22	19	PIT4_7_PL1X2	89.0	19,877
7881	2022	9	9/6/22	18	PIT4_7_PL1X2	86.8	22,600
7882	2022	10	10/6/22	19	PIT4_7_PL1X2	85.0	14,974
7883	2022	11	11/8/22	19	PIT4_7_PL1X2	42.0	13,443
7884	2022	12	12/15/22	19	PIT4_7_PL1X2	89.0	13,744
7885	2023	1	1/5/23	18	PIT4_7_PL1X2	89.0	13,312
7886	2023	2	2/28/23	19	PIT4_7_PL1X2	72.0	13,274
7887	2023	3	3/1/23	19	PIT4_7_PL1X2	70.0	13,081
7888	2023	4	4/27/23	20	PIT4_7_PL1X2	88.0	14,298
7889	2023	5	5/16/23	20	PIT4_7_PL1X2	85.8	14,699
7890	2023	6	6/30/23	19	PIT4_7_PL1X2	83.0	17,431
7891	2023	7	7/17/23	19	PIT4_7_PL1X2	56.0	19,463
7892	2023	8	8/16/23	19	PIT4_7_PL1X2	86.0	20,622
7893	2023	9	9/11/23	19	PIT4_7_PL1X2	84.0	15,575
7894	2023	10	10/6/23	19	PIT4_7_PL1X2	85.0	16,148
7895	2023	11	11/29/23	18	PIT4_7_PL1X2	53.0	13,306
7896	2023	12	12/18/23	18	PIT4_7_PL1X2	54.0	13,353
7897	2024	1	1/8/24	19	PIT4_7_PL1X2	0.0	13,357

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7898	2024	2	2/7/24	19	PIT4_7_PL1X2	0.0	12,548
7899	2024	3	3/4/24	19	PIT4_7_PL1X2	53.0	12,309
7900	2024	4	4/4/24	21	PIT4_7_PL1X2	86.0	12,113
7901	2024	5	5/30/24	20	PIT4_7_PL1X2	50.0	14,677
7902	2024	6	6/5/24	19	PIT4_7_PL1X2	86.0	18,057
7903	2024	7	7/3/24	19	PIT4_7_PL1X2	91.0	21,734
7904	2024	8	8/6/24	20	PIT4_7_PL1X2	90.0	19,559
7905	2024	9	9/5/24	19	PIT4_7_PL1X2	84.0	20,281
7906	2024	10	10/2/24	19	PIT4_7_PL1X2	83.0	18,562
7907	2024	11	11/20/24	18	PIT4_7_PL1X2	51.0	13,143
7908	2024	12	12/18/24	18	PIT4_7_PL1X2	54.0	13,530
7909	2025	1	1/21/25	8	PIT4_7_PL1X2	52.0	12,898
7910	2025	2	2/6/25	19	PIT4_7_PL1X2	0.0	13,478
7911	2025	3	3/25/25	20	PIT4_7_PL1X2	92.0	12,922
7912	2025	4	4/30/25	21	PIT4_7_PL1X2	72.0	12,556
7913	2025	5	5/30/25	20	PIT4_7_PL1X2	73.0	17,377
7914	2025	6	6/18/25	20	PIT4_7_PL1X2	77.0	16,307
7915	2025	7	7/11/25	20	PIT4_7_PL1X2	86.0	17,818
7916	2025	8	8/21/25	19	PIT4_7_PL1X2	88.0	19,084
7917	2025	9	9/17/25	19	PIT4_7_PL1X2	88.0	18,221
7918	2025	10	10/7/25	19	PIT4_7_PL1X2	89.0	14,743
7919	2025	11	11/10/25	18	PIT4_7_PL1X2	54.0	13,172
7920	2025	12	12/8/25	18	PIT4_7_PL1X2	39.0	13,672
7921	2016	1	1/4/16	19	PIT5_7_PL1X2	57.6	13,752
7922	2016	2	2/2/16	19	PIT5_7_PL1X2	80.0	13,974
7923	2016	3	3/8/16	20	PIT5_7_PL1X2	80.0	13,311
7924	2016	4	4/6/16	21	PIT5_7_PL1X2	75.0	14,102
7925	2016	5	5/31/16	18	PIT5_7_PL1X2	72.3	17,457
7926	2016	6	6/28/16	18	PIT5_7_PL1X2	72.0	20,358
7927	2016	7	7/28/16	18	PIT5_7_PL1X2	70.0	20,819
7928	2016	8	8/16/16	19	PIT5_7_PL1X2	70.0	19,001
7929	2016	9	9/26/16	18	PIT5_7_PL1X2	70.5	18,753
7930	2016	10	10/10/16	20	PIT5_7_PL1X2	0.0	14,295
7931	2016	11	11/10/16	19	PIT5_7_PL1X2	77.5	14,240
7932	2016	12	12/19/16	19	PIT5_7_PL1X2	80.0	14,423
7933	2017	1	1/18/17	19	PIT5_7_PL1X2	80.0	14,231
7934	2017	2	2/1/17	19	PIT5_7_PL1X2	54.5	13,972
7935	2017	3	3/1/17	20	PIT5_7_PL1X2	0.0	13,243
7936	2017	4	4/5/17	21	PIT5_7_PL1X2	0.0	12,798
7937	2017	5	5/22/17	18	PIT5_7_PL1X2	0.0	17,536
7938	2017	6	6/22/17	18	PIT5_7_PL1X2	0.0	22,810
7939	2017	7	7/31/17	19	PIT5_7_PL1X2	0.0	19,595
7940	2017	8	8/2/17	18	PIT5_7_PL1X2	0.0	20,661
7941	2017	9	9/2/17	18	PIT5_7_PL1X2	0.0	22,539
7942	2017	10	10/25/17	19	PIT5_7_PL1X2	0.0	14,753
7943	2017	11	11/8/17	19	PIT5_7_PL1X2	78.5	13,397
7944	2017	12	12/21/17	19	PIT5_7_PL1X2	34.5	14,480
7945	2018	1	1/23/18	19	PIT5_7_PL1X2	78.5	13,387
7946	2018	2	2/20/18	19	PIT5_7_PL1X2	50.0	13,812
7947	2018	3	3/1/18	20	PIT5_7_PL1X2	35.0	13,886
7948	2018	4	4/23/18	21	PIT5_7_PL1X2	80.0	13,650
7949	2018	5	5/29/18	19	PIT5_7_PL1X2	82.0	16,428
7950	2018	6	6/13/18	19	PIT5_7_PL1X2	82.0	17,520

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
7951	2018	7	7/25/18	18	PIT5_7_PL1X2	80.0	19,728
7952	2018	8	8/9/18	19	PIT5_7_PL1X2	60.0	17,956
7953	2018	9	9/7/18	18	PIT5_7_PL1X2	0.0	16,487
7954	2018	10	10/1/18	20	PIT5_7_PL1X2	0.0	14,493
7955	2018	11	11/19/18	19	PIT5_7_PL1X2	50.0	13,598
7956	2018	12	12/3/18	19	PIT5_7_PL1X2	60.0	13,671
7957	2019	1	1/2/19	19	PIT5_7_PL1X2	59.0	13,356
7958	2019	2	2/6/19	19	PIT5_7_PL1X2	50.0	13,789
7959	2019	3	3/6/19	20	PIT5_7_PL1X2	80.0	13,118
7960	2019	4	4/24/19	20	PIT5_7_PL1X2	80.0	14,672
7961	2019	5	5/13/19	21	PIT5_7_PL1X2	65.0	13,307
7962	2019	6	6/11/19	19	PIT5_7_PL1X2	62.0	19,386
7963	2019	7	7/28/19	19	PIT5_7_PL1X2	43.0	19,458
7964	2019	8	8/15/19	19	PIT5_7_PL1X2	41.0	20,972
7965	2019	9	9/25/19	19	PIT5_7_PL1X2	39.0	19,105
7966	2019	10	10/7/19	20	PIT5_7_PL1X2	39.0	14,307
7967	2019	11	11/26/19	19	PIT5_7_PL1X2	40.0	13,591
7968	2019	12	12/17/19	19	PIT5_7_PL1X2	61.0	13,739
7969	2020	1	1/21/20	19	PIT5_7_PL1X2	56.7	13,324
7970	2020	2	2/3/20	19	PIT5_7_PL1X2	40.0	13,337
7971	2020	3	3/16/20	21	PIT5_7_PL1X2	50.0	13,318
7972	2020	4	4/28/20	21	PIT5_7_PL1X2	48.9	13,282
7973	2020	5	5/28/20	19	PIT5_7_PL1X2	38.8	18,820
7974	2020	6	6/3/20	19	PIT5_7_PL1X2	60.0	18,958
7975	2020	7	7/13/20	19	PIT5_7_PL1X2	0.0	18,084
7976	2020	8	8/18/20	19	PIT5_7_PL1X2	32.4	22,615
7977	2020	9	9/7/20	18	PIT5_7_PL1X2	56.0	20,079
7978	2020	10	10/1/20	18	PIT5_7_PL1X2	42.0	17,843
7979	2020	11	11/3/20	19	PIT5_7_PL1X2	19.0	13,163
7980	2020	12	12/7/20	19	PIT5_7_PL1X2	12.0	13,516
7981	2021	1	1/26/21	19	PIT5_7_PL1X2	10.0	13,642
7982	2021	2	2/2/21	19	PIT5_7_PL1X2	31.9	12,820
7983	2021	3	3/11/21	20	PIT5_7_PL1X2	16.0	12,860
7984	2021	4	4/29/21	21	PIT5_7_PL1X2	14.0	13,048
7985	2021	5	5/31/21	19	PIT5_7_PL1X2	69.0	16,780
7986	2021	6	6/17/21	19	PIT5_7_PL1X2	80.0	19,817
7987	2021	7	7/9/21	19	PIT5_7_PL1X2	57.0	19,648
7988	2021	8	8/16/21	19	PIT5_7_PL1X2	80.0	19,322
7989	2021	9	9/8/21	19	PIT5_7_PL1X2	59.0	19,140
7990	2021	10	10/4/21	19	PIT5_7_PL1X2	37.0	15,055
7991	2021	11	11/3/21	19	PIT5_7_PL1X2	80.0	12,962
7992	2021	12	12/21/21	18	PIT5_7_PL1X2	80.0	14,324
7993	2022	1	1/3/22	19	PIT5_7_PL1X2	58.0	13,634
7994	2022	2	2/24/22	19	PIT5_7_PL1X2	64.2	13,653
7995	2022	3	3/23/22	20	PIT5_7_PL1X2	67.2	13,092
7996	2022	4	4/7/22	20	PIT5_7_PL1X2	58.0	14,538
7997	2022	5	5/25/22	19	PIT5_7_PL1X2	0.0	18,196
7998	2022	6	6/10/22	19	PIT5_7_PL1X2	0.0	19,104
7999	2022	7	7/11/22	19	PIT5_7_PL1X2	57.6	18,732
8000	2022	8	8/16/22	19	PIT5_7_PL1X2	62.0	19,877
8001	2022	9	9/6/22	18	PIT5_7_PL1X2	77.1	22,600
8002	2022	10	10/6/22	19	PIT5_7_PL1X2	59.0	14,974
8003	2022	11	11/8/22	19	PIT5_7_PL1X2	0.0	13,443

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8004	2022	12	12/15/22	19	PIT5_7_PL1X2	68.0	13,744
8005	2023	1	1/5/23	18	PIT5_7_PL1X2	74.0	13,312
8006	2023	2	2/28/23	19	PIT5_7_PL1X2	79.0	13,274
8007	2023	3	3/1/23	19	PIT5_7_PL1X2	53.0	13,081
8008	2023	4	4/27/23	20	PIT5_7_PL1X2	72.0	14,298
8009	2023	5	5/16/23	20	PIT5_7_PL1X2	76.9	14,699
8010	2023	6	6/30/23	19	PIT5_7_PL1X2	37.5	17,431
8011	2023	7	7/17/23	19	PIT5_7_PL1X2	16.0	19,463
8012	2023	8	8/16/23	19	PIT5_7_PL1X2	80.0	20,622
8013	2023	9	9/11/23	19	PIT5_7_PL1X2	54.0	15,575
8014	2023	10	10/6/23	19	PIT5_7_PL1X2	62.0	16,148
8015	2023	11	11/29/23	18	PIT5_7_PL1X2	38.0	13,306
8016	2023	12	12/18/23	18	PIT5_7_PL1X2	38.0	13,353
8017	2024	1	1/8/24	19	PIT5_7_PL1X2	0.0	13,357
8018	2024	2	2/7/24	19	PIT5_7_PL1X2	0.0	12,548
8019	2024	3	3/4/24	19	PIT5_7_PL1X2	80.0	12,309
8020	2024	4	4/4/24	21	PIT5_7_PL1X2	82.0	12,113
8021	2024	5	5/30/24	20	PIT5_7_PL1X2	56.0	14,677
8022	2024	6	6/5/24	19	PIT5_7_PL1X2	72.0	18,057
8023	2024	7	7/3/24	19	PIT5_7_PL1X2	73.0	21,734
8024	2024	8	8/6/24	20	PIT5_7_PL1X2	70.0	19,559
8025	2024	9	9/5/24	19	PIT5_7_PL1X2	65.0	20,281
8026	2024	10	10/2/24	19	PIT5_7_PL1X2	73.0	18,562
8027	2024	11	11/20/24	18	PIT5_7_PL1X2	42.0	13,143
8028	2024	12	12/18/24	18	PIT5_7_PL1X2	42.0	13,530
8029	2025	1	1/21/25	8	PIT5_7_PL1X2	27.0	12,898
8030	2025	2	2/6/25	19	PIT5_7_PL1X2	0.0	13,478
8031	2025	3	3/25/25	20	PIT5_7_PL1X2	82.0	12,922
8032	2025	4	4/30/25	21	PIT5_7_PL1X2	80.0	12,556
8033	2025	5	5/30/25	20	PIT5_7_PL1X2	82.0	17,377
8034	2025	6	6/18/25	20	PIT5_7_PL1X2	82.0	16,307
8035	2025	7	7/11/25	20	PIT5_7_PL1X2	81.0	17,818
8036	2025	8	8/21/25	19	PIT5_7_PL1X2	82.0	19,084
8037	2025	9	9/17/25	19	PIT5_7_PL1X2	78.0	18,221
8038	2025	10	10/7/25	19	PIT5_7_PL1X2	72.0	14,743
8039	2025	11	11/10/25	18	PIT5_7_PL1X2	5.0	13,172
8040	2025	12	12/8/25	18	PIT5_7_PL1X2	5.0	13,672
8041	2016	1	1/4/16	19	PIT5_7_PL3X4	0.0	13,752
8042	2016	2	2/2/16	19	PIT5_7_PL3X4	0.0	13,974
8043	2016	3	3/8/16	20	PIT5_7_PL3X4	0.0	13,311
8044	2016	4	4/6/16	21	PIT5_7_PL3X4	33.0	14,102
8045	2016	5	5/31/16	18	PIT5_7_PL3X4	74.3	17,457
8046	2016	6	6/28/16	18	PIT5_7_PL3X4	72.0	20,358
8047	2016	7	7/28/16	18	PIT5_7_PL3X4	70.0	20,819
8048	2016	8	8/16/16	19	PIT5_7_PL3X4	70.0	19,001
8049	2016	9	9/26/16	18	PIT5_7_PL3X4	70.5	18,753
8050	2016	10	10/10/16	20	PIT5_7_PL3X4	77.0	14,295
8051	2016	11	11/10/16	19	PIT5_7_PL3X4	0.0	14,240
8052	2016	12	12/19/16	19	PIT5_7_PL3X4	80.0	14,423
8053	2017	1	1/18/17	19	PIT5_7_PL3X4	80.0	14,231
8054	2017	2	2/1/17	19	PIT5_7_PL3X4	54.5	13,972
8055	2017	3	3/1/17	20	PIT5_7_PL3X4	0.0	13,243
8056	2017	4	4/5/17	21	PIT5_7_PL3X4	0.0	12,798

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8057	2017	5	5/22/17	18	PIT5_7_PL3X4	0.0	17,536
8058	2017	6	6/22/17	18	PIT5_7_PL3X4	0.0	22,810
8059	2017	7	7/31/17	19	PIT5_7_PL3X4	0.0	19,595
8060	2017	8	8/2/17	18	PIT5_7_PL3X4	0.0	20,661
8061	2017	9	9/2/17	18	PIT5_7_PL3X4	0.0	22,539
8062	2017	10	10/25/17	19	PIT5_7_PL3X4	0.0	14,753
8063	2017	11	11/8/17	19	PIT5_7_PL3X4	0.0	13,397
8064	2017	12	12/21/17	19	PIT5_7_PL3X4	40.0	14,480
8065	2018	1	1/23/18	19	PIT5_7_PL3X4	40.0	13,387
8066	2018	2	2/20/18	19	PIT5_7_PL3X4	38.0	13,812
8067	2018	3	3/1/18	20	PIT5_7_PL3X4	0.0	13,886
8068	2018	4	4/23/18	21	PIT5_7_PL3X4	0.0	13,650
8069	2018	5	5/29/18	19	PIT5_7_PL3X4	0.0	16,428
8070	2018	6	6/13/18	19	PIT5_7_PL3X4	40.0	17,520
8071	2018	7	7/25/18	18	PIT5_7_PL3X4	41.0	19,728
8072	2018	8	8/9/18	19	PIT5_7_PL3X4	70.0	17,956
8073	2018	9	9/7/18	18	PIT5_7_PL3X4	65.0	16,487
8074	2018	10	10/1/18	20	PIT5_7_PL3X4	68.0	14,493
8075	2018	11	11/19/18	19	PIT5_7_PL3X4	19.0	13,598
8076	2018	12	12/3/18	19	PIT5_7_PL3X4	14.3	13,671
8077	2019	1	1/2/19	19	PIT5_7_PL3X4	37.0	13,356
8078	2019	2	2/6/19	19	PIT5_7_PL3X4	80.0	13,789
8079	2019	3	3/6/19	20	PIT5_7_PL3X4	80.0	13,118
8080	2019	4	4/24/19	20	PIT5_7_PL3X4	80.0	14,672
8081	2019	5	5/13/19	21	PIT5_7_PL3X4	80.0	13,307
8082	2019	6	6/11/19	19	PIT5_7_PL3X4	71.0	19,386
8083	2019	7	7/28/19	19	PIT5_7_PL3X4	80.0	19,458
8084	2019	8	8/15/19	19	PIT5_7_PL3X4	80.0	20,972
8085	2019	9	9/25/19	19	PIT5_7_PL3X4	76.0	19,105
8086	2019	10	10/7/19	20	PIT5_7_PL3X4	20.0	14,307
8087	2019	11	11/26/19	19	PIT5_7_PL3X4	80.0	13,591
8088	2019	12	12/17/19	19	PIT5_7_PL3X4	76.0	13,739
8089	2020	1	1/21/20	19	PIT5_7_PL3X4	80.0	13,324
8090	2020	2	2/3/20	19	PIT5_7_PL3X4	43.0	13,337
8091	2020	3	3/16/20	21	PIT5_7_PL3X4	80.0	13,318
8092	2020	4	4/28/20	21	PIT5_7_PL3X4	72.0	13,282
8093	2020	5	5/28/20	19	PIT5_7_PL3X4	75.7	18,820
8094	2020	6	6/3/20	19	PIT5_7_PL3X4	58.0	18,958
8095	2020	7	7/13/20	19	PIT5_7_PL3X4	0.0	18,084
8096	2020	8	8/18/20	19	PIT5_7_PL3X4	59.0	22,615
8097	2020	9	9/7/20	18	PIT5_7_PL3X4	59.0	20,079
8098	2020	10	10/1/20	18	PIT5_7_PL3X4	19.0	17,843
8099	2020	11	11/3/20	19	PIT5_7_PL3X4	40.0	13,163
8100	2020	12	12/7/20	19	PIT5_7_PL3X4	46.0	13,516
8101	2021	1	1/26/21	19	PIT5_7_PL3X4	46.0	13,642
8102	2021	2	2/2/21	19	PIT5_7_PL3X4	59.5	12,820
8103	2021	3	3/11/21	20	PIT5_7_PL3X4	9.0	12,860
8104	2021	4	4/29/21	21	PIT5_7_PL3X4	79.0	13,048
8105	2021	5	5/31/21	19	PIT5_7_PL3X4	36.0	16,780
8106	2021	6	6/17/21	19	PIT5_7_PL3X4	37.0	19,817
8107	2021	7	7/9/21	19	PIT5_7_PL3X4	10.0	19,648
8108	2021	8	8/16/21	19	PIT5_7_PL3X4	40.0	19,322
8109	2021	9	9/8/21	19	PIT5_7_PL3X4	72.0	19,140

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8110	2021	10	10/4/21	19	PIT5_7_PL3X4	40.0	15,055
8111	2021	11	11/3/21	19	PIT5_7_PL3X4	0.0	12,962
8112	2021	12	12/21/21	18	PIT5_7_PL3X4	31.0	14,324
8113	2022	1	1/3/22	19	PIT5_7_PL3X4	28.0	13,634
8114	2022	2	2/24/22	19	PIT5_7_PL3X4	36.0	13,653
8115	2022	3	3/23/22	20	PIT5_7_PL3X4	22.0	13,092
8116	2022	4	4/7/22	20	PIT5_7_PL3X4	0.0	14,538
8117	2022	5	5/25/22	19	PIT5_7_PL3X4	44.1	18,196
8118	2022	6	6/10/22	19	PIT5_7_PL3X4	55.0	19,104
8119	2022	7	7/11/22	19	PIT5_7_PL3X4	74.2	18,732
8120	2022	8	8/16/22	19	PIT5_7_PL3X4	78.0	19,877
8121	2022	9	9/6/22	18	PIT5_7_PL3X4	76.9	22,600
8122	2022	10	10/6/22	19	PIT5_7_PL3X4	80.0	14,974
8123	2022	11	11/8/22	19	PIT5_7_PL3X4	80.0	13,443
8124	2022	12	12/15/22	19	PIT5_7_PL3X4	80.0	13,744
8125	2023	1	1/5/23	18	PIT5_7_PL3X4	71.0	13,312
8126	2023	2	2/28/23	19	PIT5_7_PL3X4	44.0	13,274
8127	2023	3	3/1/23	19	PIT5_7_PL3X4	52.0	13,081
8128	2023	4	4/27/23	20	PIT5_7_PL3X4	80.0	14,298
8129	2023	5	5/16/23	20	PIT5_7_PL3X4	80.0	14,699
8130	2023	6	6/30/23	19	PIT5_7_PL3X4	57.8	17,431
8131	2023	7	7/17/23	19	PIT5_7_PL3X4	71.0	19,463
8132	2023	8	8/16/23	19	PIT5_7_PL3X4	58.0	20,622
8133	2023	9	9/11/23	19	PIT5_7_PL3X4	78.0	15,575
8134	2023	10	10/6/23	19	PIT5_7_PL3X4	73.0	16,148
8135	2023	11	11/29/23	18	PIT5_7_PL3X4	48.0	13,306
8136	2023	12	12/18/23	18	PIT5_7_PL3X4	48.0	13,353
8137	2024	1	1/8/24	19	PIT5_7_PL3X4	65.8	13,357
8138	2024	2	2/7/24	19	PIT5_7_PL3X4	82.0	12,548
8139	2024	3	3/4/24	19	PIT5_7_PL3X4	0.0	12,309
8140	2024	4	4/4/24	21	PIT5_7_PL3X4	0.0	12,113
8141	2024	5	5/30/24	20	PIT5_7_PL3X4	28.0	14,677
8142	2024	6	6/5/24	19	PIT5_7_PL3X4	72.0	18,057
8143	2024	7	7/3/24	19	PIT5_7_PL3X4	82.0	21,734
8144	2024	8	8/6/24	20	PIT5_7_PL3X4	80.0	19,559
8145	2024	9	9/5/24	19	PIT5_7_PL3X4	69.0	20,281
8146	2024	10	10/2/24	19	PIT5_7_PL3X4	62.0	18,562
8147	2024	11	11/20/24	18	PIT5_7_PL3X4	43.0	13,143
8148	2024	12	12/18/24	18	PIT5_7_PL3X4	49.0	13,530
8149	2025	1	1/21/25	8	PIT5_7_PL3X4	56.0	12,898
8150	2025	2	2/6/25	19	PIT5_7_PL3X4	82.0	13,478
8151	2025	3	3/25/25	20	PIT5_7_PL3X4	41.0	12,922
8152	2025	4	4/30/25	21	PIT5_7_PL3X4	40.0	12,556
8153	2025	5	5/30/25	20	PIT5_7_PL3X4	41.0	17,377
8154	2025	6	6/18/25	20	PIT5_7_PL3X4	41.0	16,307
8155	2025	7	7/11/25	20	PIT5_7_PL3X4	52.0	17,818
8156	2025	8	8/21/25	19	PIT5_7_PL3X4	60.0	19,084
8157	2025	9	9/17/25	19	PIT5_7_PL3X4	64.0	18,221
8158	2025	10	10/7/25	19	PIT5_7_PL3X4	72.0	14,743
8159	2025	11	11/10/25	18	PIT5_7_PL3X4	80.0	13,172
8160	2025	12	12/8/25	18	PIT5_7_PL3X4	50.0	13,672
8161	2016	1	1/4/16	19	PIT6_7_UNIT 1	31.0	13,752
8162	2016	2	2/2/16	19	PIT6_7_UNIT 1	39.0	13,974

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8163	2016	3	3/8/16	20	PIT6_7_UNIT 1	30.5	13,311
8164	2016	4	4/6/16	21	PIT6_7_UNIT 1	37.0	14,102
8165	2016	5	5/31/16	18	PIT6_7_UNIT 1	5.0	17,457
8166	2016	6	6/28/16	18	PIT6_7_UNIT 1	36.0	20,358
8167	2016	7	7/28/16	18	PIT6_7_UNIT 1	38.0	20,819
8168	2016	8	8/16/16	19	PIT6_7_UNIT 1	36.0	19,001
8169	2016	9	9/26/16	18	PIT6_7_UNIT 1	36.0	18,753
8170	2016	10	10/10/16	20	PIT6_7_UNIT 1	8.0	14,295
8171	2016	11	11/10/16	19	PIT6_7_UNIT 1	35.0	14,240
8172	2016	12	12/19/16	19	PIT6_7_UNIT 1	39.0	14,423
8173	2017	1	1/18/17	19	PIT6_7_UNIT 1	36.8	14,231
8174	2017	2	2/1/17	19	PIT6_7_UNIT 1	34.8	13,972
8175	2017	3	3/1/17	20	PIT6_7_UNIT 1	0.0	13,243
8176	2017	4	4/5/17	21	PIT6_7_UNIT 1	36.0	12,798
8177	2017	5	5/22/17	18	PIT6_7_UNIT 1	36.0	17,536
8178	2017	6	6/22/17	18	PIT6_7_UNIT 1	6.7	22,810
8179	2017	7	7/31/17	19	PIT6_7_UNIT 1	31.0	19,595
8180	2017	8	8/2/17	18	PIT6_7_UNIT 1	31.0	20,661
8181	2017	9	9/2/17	18	PIT6_7_UNIT 1	0.0	22,539
8182	2017	10	10/25/17	19	PIT6_7_UNIT 1	0.0	14,753
8183	2017	11	11/8/17	19	PIT6_7_UNIT 1	0.0	13,397
8184	2017	12	12/21/17	19	PIT6_7_UNIT 1	35.0	14,480
8185	2018	1	1/23/18	19	PIT6_7_UNIT 1	0.0	13,387
8186	2018	2	2/20/18	19	PIT6_7_UNIT 1	0.0	13,812
8187	2018	3	3/1/18	20	PIT6_7_UNIT 1	0.0	13,886
8188	2018	4	4/23/18	21	PIT6_7_UNIT 1	35.0	13,650
8189	2018	5	5/29/18	19	PIT6_7_UNIT 1	34.0	16,428
8190	2018	6	6/13/18	19	PIT6_7_UNIT 1	0.0	17,520
8191	2018	7	7/25/18	18	PIT6_7_UNIT 1	5.8	19,728
8192	2018	8	8/9/18	19	PIT6_7_UNIT 1	0.0	17,956
8193	2018	9	9/7/18	18	PIT6_7_UNIT 1	37.0	16,487
8194	2018	10	10/1/18	20	PIT6_7_UNIT 1	34.6	14,493
8195	2018	11	11/19/18	19	PIT6_7_UNIT 1	34.9	13,598
8196	2018	12	12/3/18	19	PIT6_7_UNIT 1	34.0	13,671
8197	2019	1	1/2/19	19	PIT6_7_UNIT 1	38.2	13,356
8198	2019	2	2/6/19	19	PIT6_7_UNIT 1	37.3	13,789
8199	2019	3	3/6/19	20	PIT6_7_UNIT 1	39.0	13,118
8200	2019	4	4/24/19	20	PIT6_7_UNIT 1	38.2	14,672
8201	2019	5	5/13/19	21	PIT6_7_UNIT 1	37.7	13,307
8202	2019	6	6/11/19	19	PIT6_7_UNIT 1	34.5	19,386
8203	2019	7	7/28/19	19	PIT6_7_UNIT 1	36.7	19,458
8204	2019	8	8/15/19	19	PIT6_7_UNIT 1	36.7	20,972
8205	2019	9	9/25/19	19	PIT6_7_UNIT 1	37.4	19,105
8206	2019	10	10/7/19	20	PIT6_7_UNIT 1	0.0	14,307
8207	2019	11	11/26/19	19	PIT6_7_UNIT 1	0.0	13,591
8208	2019	12	12/17/19	19	PIT6_7_UNIT 1	32.8	13,739
8209	2020	1	1/21/20	19	PIT6_7_UNIT 1	33.2	13,324
8210	2020	2	2/3/20	19	PIT6_7_UNIT 1	34.0	13,337
8211	2020	3	3/16/20	21	PIT6_7_UNIT 1	32.9	13,318
8212	2020	4	4/28/20	21	PIT6_7_UNIT 1	33.2	13,282
8213	2020	5	5/28/20	19	PIT6_7_UNIT 1	0.0	18,820
8214	2020	6	6/3/20	19	PIT6_7_UNIT 1	0.0	18,958
8215	2020	7	7/13/20	19	PIT6_7_UNIT 1	0.0	18,084

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8216	2020	8	8/18/20	19	PIT6_7_UNIT 1	0.0	22,615
8217	2020	9	9/7/20	18	PIT6_7_UNIT 1	34.3	20,079
8218	2020	10	10/1/20	18	PIT6_7_UNIT 1	6.8	17,843
8219	2020	11	11/3/20	19	PIT6_7_UNIT 1	33.8	13,163
8220	2020	12	12/7/20	19	PIT6_7_UNIT 1	32.8	13,516
8221	2021	1	1/26/21	19	PIT6_7_UNIT 1	37.2	13,642
8222	2021	2	2/2/21	19	PIT6_7_UNIT 1	0.2	12,820
8223	2021	3	3/11/21	20	PIT6_7_UNIT 1	30.7	12,860
8224	2021	4	4/29/21	21	PIT6_7_UNIT 1	35.5	13,048
8225	2021	5	5/31/21	19	PIT6_7_UNIT 1	36.0	16,780
8226	2021	6	6/17/21	19	PIT6_7_UNIT 1	7.6	19,817
8227	2021	7	7/9/21	19	PIT6_7_UNIT 1	35.7	19,648
8228	2021	8	8/16/21	19	PIT6_7_UNIT 1	34.0	19,322
8229	2021	9	9/8/21	19	PIT6_7_UNIT 1	34.0	19,140
8230	2021	10	10/4/21	19	PIT6_7_UNIT 1	34.0	15,055
8231	2021	11	11/3/21	19	PIT6_7_UNIT 1	39.0	12,962
8232	2021	12	12/21/21	18	PIT6_7_UNIT 1	34.7	14,324
8233	2022	1	1/3/22	19	PIT6_7_UNIT 1	33.7	13,634
8234	2022	2	2/24/22	19	PIT6_7_UNIT 1	33.5	13,653
8235	2022	3	3/23/22	20	PIT6_7_UNIT 1	31.8	13,092
8236	2022	4	4/7/22	20	PIT6_7_UNIT 1	2.1	14,538
8237	2022	5	5/25/22	19	PIT6_7_UNIT 1	34.6	18,196
8238	2022	6	6/10/22	19	PIT6_7_UNIT 1	9.8	19,104
8239	2022	7	7/11/22	19	PIT6_7_UNIT 1	36.5	18,732
8240	2022	8	8/16/22	19	PIT6_7_UNIT 1	32.1	19,877
8241	2022	9	9/6/22	18	PIT6_7_UNIT 1	25.6	22,600
8242	2022	10	10/6/22	19	PIT6_7_UNIT 1	34.0	14,974
8243	2022	11	11/8/22	19	PIT6_7_UNIT 1	1.1	13,443
8244	2022	12	12/15/22	19	PIT6_7_UNIT 1	33.9	13,744
8245	2023	1	1/5/23	18	PIT6_7_UNIT 1	32.1	13,312
8246	2023	2	2/28/23	19	PIT6_7_UNIT 1	0.0	13,274
8247	2023	3	3/1/23	19	PIT6_7_UNIT 1	0.0	13,081
8248	2023	4	4/27/23	20	PIT6_7_UNIT 1	32.9	14,298
8249	2023	5	5/16/23	20	PIT6_7_UNIT 1	36.8	14,699
8250	2023	6	6/30/23	19	PIT6_7_UNIT 1	30.4	17,431
8251	2023	7	7/17/23	19	PIT6_7_UNIT 1	34.3	19,463
8252	2023	8	8/16/23	19	PIT6_7_UNIT 1	37.6	20,622
8253	2023	9	9/11/23	19	PIT6_7_UNIT 1	34.3	15,575
8254	2023	10	10/6/23	19	PIT6_7_UNIT 1	0.0	16,148
8255	2023	11	11/29/23	18	PIT6_7_UNIT 1	0.0	13,306
8256	2023	12	12/18/23	18	PIT6_7_UNIT 1	0.0	13,353
8257	2024	1	1/8/24	19	PIT6_7_UNIT 1	34.6	13,357
8258	2024	2	2/7/24	19	PIT6_7_UNIT 1	34.3	12,548
8259	2024	3	3/4/24	19	PIT6_7_UNIT 1	38.0	12,309
8260	2024	4	4/4/24	21	PIT6_7_UNIT 1	38.6	12,113
8261	2024	5	5/30/24	20	PIT6_7_UNIT 1	32.9	14,677
8262	2024	6	6/5/24	19	PIT6_7_UNIT 1	32.1	18,057
8263	2024	7	7/3/24	19	PIT6_7_UNIT 1	35.3	21,734
8264	2024	8	8/6/24	20	PIT6_7_UNIT 1	4.1	19,559
8265	2024	9	9/5/24	19	PIT6_7_UNIT 1	34.5	20,281
8266	2024	10	10/2/24	19	PIT6_7_UNIT 1	0.7	18,562
8267	2024	11	11/20/24	18	PIT6_7_UNIT 1	34.4	13,143
8268	2024	12	12/18/24	18	PIT6_7_UNIT 1	39.0	13,530

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8269	2025	1	1/21/25	8	PIT6_7_UNIT 1	15.0	12,898
8270	2025	2	2/6/25	19	PIT6_7_UNIT 1	38.0	13,478
8271	2025	3	3/25/25	20	PIT6_7_UNIT 1	37.8	12,922
8272	2025	4	4/30/25	21	PIT6_7_UNIT 1	0.0	12,556
8273	2025	5	5/30/25	20	PIT6_7_UNIT 1	0.0	17,377
8274	2025	6	6/18/25	20	PIT6_7_UNIT 1	0.0	16,307
8275	2025	7	7/11/25	20	PIT6_7_UNIT 1	34.2	17,818
8276	2025	8	8/21/25	19	PIT6_7_UNIT 1	34.3	19,084
8277	2025	9	9/17/25	19	PIT6_7_UNIT 1	34.3	18,221
8278	2025	10	10/7/25	19	PIT6_7_UNIT 1	35.8	14,743
8279	2025	11	11/10/25	18	PIT6_7_UNIT 1	3.2	13,172
8280	2025	12	12/8/25	18	PIT6_7_UNIT 1	0.0	13,672
8281	2016	1	1/4/16	19	PIT6_7_UNIT 2	0.0	13,752
8282	2016	2	2/2/16	19	PIT6_7_UNIT 2	40.0	13,974
8283	2016	3	3/8/16	20	PIT6_7_UNIT 2	39.6	13,311
8284	2016	4	4/6/16	21	PIT6_7_UNIT 2	37.0	14,102
8285	2016	5	5/31/16	18	PIT6_7_UNIT 2	5.0	17,457
8286	2016	6	6/28/16	18	PIT6_7_UNIT 2	36.0	20,358
8287	2016	7	7/28/16	18	PIT6_7_UNIT 2	39.0	20,819
8288	2016	8	8/16/16	19	PIT6_7_UNIT 2	37.0	19,001
8289	2016	9	9/26/16	18	PIT6_7_UNIT 2	36.0	18,753
8290	2016	10	10/10/16	20	PIT6_7_UNIT 2	8.0	14,295
8291	2016	11	11/10/16	19	PIT6_7_UNIT 2	34.7	14,240
8292	2016	12	12/19/16	19	PIT6_7_UNIT 2	40.0	14,423
8293	2017	1	1/18/17	19	PIT6_7_UNIT 2	36.8	14,231
8294	2017	2	2/1/17	19	PIT6_7_UNIT 2	35.5	13,972
8295	2017	3	3/1/17	20	PIT6_7_UNIT 2	33.0	13,243
8296	2017	4	4/5/17	21	PIT6_7_UNIT 2	36.0	12,798
8297	2017	5	5/22/17	18	PIT6_7_UNIT 2	36.0	17,536
8298	2017	6	6/22/17	18	PIT6_7_UNIT 2	8.3	22,810
8299	2017	7	7/31/17	19	PIT6_7_UNIT 2	31.0	19,595
8300	2017	8	8/2/17	18	PIT6_7_UNIT 2	31.0	20,661
8301	2017	9	9/2/17	18	PIT6_7_UNIT 2	17.5	22,539
8302	2017	10	10/25/17	19	PIT6_7_UNIT 2	31.0	14,753
8303	2017	11	11/8/17	19	PIT6_7_UNIT 2	34.0	13,397
8304	2017	12	12/21/17	19	PIT6_7_UNIT 2	33.1	14,480
8305	2018	1	1/23/18	19	PIT6_7_UNIT 2	37.0	13,387
8306	2018	2	2/20/18	19	PIT6_7_UNIT 2	39.0	13,812
8307	2018	3	3/1/18	20	PIT6_7_UNIT 2	36.0	13,886
8308	2018	4	4/23/18	21	PIT6_7_UNIT 2	35.0	13,650
8309	2018	5	5/29/18	19	PIT6_7_UNIT 2	34.0	16,428
8310	2018	6	6/13/18	19	PIT6_7_UNIT 2	6.2	17,520
8311	2018	7	7/25/18	18	PIT6_7_UNIT 2	36.1	19,728
8312	2018	8	8/9/18	19	PIT6_7_UNIT 2	6.2	17,956
8313	2018	9	9/7/18	18	PIT6_7_UNIT 2	36.4	16,487
8314	2018	10	10/1/18	20	PIT6_7_UNIT 2	34.6	14,493
8315	2018	11	11/19/18	19	PIT6_7_UNIT 2	35.4	13,598
8316	2018	12	12/3/18	19	PIT6_7_UNIT 2	34.0	13,671
8317	2019	1	1/2/19	19	PIT6_7_UNIT 2	38.2	13,356
8318	2019	2	2/6/19	19	PIT6_7_UNIT 2	37.3	13,789
8319	2019	3	3/6/19	20	PIT6_7_UNIT 2	40.0	13,118
8320	2019	4	4/24/19	20	PIT6_7_UNIT 2	38.2	14,672
8321	2019	5	5/13/19	21	PIT6_7_UNIT 2	37.7	13,307

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8322	2019	6	6/11/19	19	PIT6_7_UNIT 2	28.5	19,386
8323	2019	7	7/28/19	19	PIT6_7_UNIT 2	36.7	19,458
8324	2019	8	8/15/19	19	PIT6_7_UNIT 2	36.7	20,972
8325	2019	9	9/25/19	19	PIT6_7_UNIT 2	37.4	19,105
8326	2019	10	10/7/19	20	PIT6_7_UNIT 2	0.0	14,307
8327	2019	11	11/26/19	19	PIT6_7_UNIT 2	34.9	13,591
8328	2019	12	12/17/19	19	PIT6_7_UNIT 2	32.8	13,739
8329	2020	1	1/21/20	19	PIT6_7_UNIT 2	33.2	13,324
8330	2020	2	2/3/20	19	PIT6_7_UNIT 2	34.0	13,337
8331	2020	3	3/16/20	21	PIT6_7_UNIT 2	31.9	13,318
8332	2020	4	4/28/20	21	PIT6_7_UNIT 2	33.2	13,282
8333	2020	5	5/28/20	19	PIT6_7_UNIT 2	0.0	18,820
8334	2020	6	6/3/20	19	PIT6_7_UNIT 2	0.0	18,958
8335	2020	7	7/13/20	19	PIT6_7_UNIT 2	0.0	18,084
8336	2020	8	8/18/20	19	PIT6_7_UNIT 2	0.0	22,615
8337	2020	9	9/7/20	18	PIT6_7_UNIT 2	35.5	20,079
8338	2020	10	10/1/20	18	PIT6_7_UNIT 2	7.9	17,843
8339	2020	11	11/3/20	19	PIT6_7_UNIT 2	34.0	13,163
8340	2020	12	12/7/20	19	PIT6_7_UNIT 2	31.8	13,516
8341	2021	1	1/26/21	19	PIT6_7_UNIT 2	37.2	13,642
8342	2021	2	2/2/21	19	PIT6_7_UNIT 2	29.3	12,820
8343	2021	3	3/11/21	20	PIT6_7_UNIT 2	29.7	12,860
8344	2021	4	4/29/21	21	PIT6_7_UNIT 2	35.5	13,048
8345	2021	5	5/31/21	19	PIT6_7_UNIT 2	35.5	16,780
8346	2021	6	6/17/21	19	PIT6_7_UNIT 2	8.8	19,817
8347	2021	7	7/9/21	19	PIT6_7_UNIT 2	35.1	19,648
8348	2021	8	8/16/21	19	PIT6_7_UNIT 2	35.5	19,322
8349	2021	9	9/8/21	19	PIT6_7_UNIT 2	35.5	19,140
8350	2021	10	10/4/21	19	PIT6_7_UNIT 2	34.0	15,055
8351	2021	11	11/3/21	19	PIT6_7_UNIT 2	0.0	12,962
8352	2021	12	12/21/21	18	PIT6_7_UNIT 2	35.5	14,324
8353	2022	1	1/3/22	19	PIT6_7_UNIT 2	35.5	13,634
8354	2022	2	2/24/22	19	PIT6_7_UNIT 2	35.5	13,653
8355	2022	3	3/23/22	20	PIT6_7_UNIT 2	33.3	13,092
8356	2022	4	4/7/22	20	PIT6_7_UNIT 2	35.3	14,538
8357	2022	5	5/25/22	19	PIT6_7_UNIT 2	35.8	18,196
8358	2022	6	6/10/22	19	PIT6_7_UNIT 2	34.4	19,104
8359	2022	7	7/11/22	19	PIT6_7_UNIT 2	36.6	18,732
8360	2022	8	8/16/22	19	PIT6_7_UNIT 2	34.0	19,877
8361	2022	9	9/6/22	18	PIT6_7_UNIT 2	8.8	22,600
8362	2022	10	10/6/22	19	PIT6_7_UNIT 2	34.8	14,974
8363	2022	11	11/8/22	19	PIT6_7_UNIT 2	0.7	13,443
8364	2022	12	12/15/22	19	PIT6_7_UNIT 2	0.0	13,744
8365	2023	1	1/5/23	18	PIT6_7_UNIT 2	35.5	13,312
8366	2023	2	2/28/23	19	PIT6_7_UNIT 2	20.4	13,274
8367	2023	3	3/1/23	19	PIT6_7_UNIT 2	0.0	13,081
8368	2023	4	4/27/23	20	PIT6_7_UNIT 2	32.9	14,298
8369	2023	5	5/16/23	20	PIT6_7_UNIT 2	36.7	14,699
8370	2023	6	6/30/23	19	PIT6_7_UNIT 2	23.4	17,431
8371	2023	7	7/17/23	19	PIT6_7_UNIT 2	34.3	19,463
8372	2023	8	8/16/23	19	PIT6_7_UNIT 2	37.6	20,622
8373	2023	9	9/11/23	19	PIT6_7_UNIT 2	34.3	15,575
8374	2023	10	10/6/23	19	PIT6_7_UNIT 2	0.0	16,148

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8375	2023	11	11/29/23	18	PIT6_7_UNIT 2	0.0	13,306
8376	2023	12	12/18/23	18	PIT6_7_UNIT 2	0.0	13,353
8377	2024	1	1/8/24	19	PIT6_7_UNIT 2	0.0	13,357
8378	2024	2	2/7/24	19	PIT6_7_UNIT 2	34.3	12,548
8379	2024	3	3/4/24	19	PIT6_7_UNIT 2	38.0	12,309
8380	2024	4	4/4/24	21	PIT6_7_UNIT 2	0.0	12,113
8381	2024	5	5/30/24	20	PIT6_7_UNIT 2	32.9	14,677
8382	2024	6	6/5/24	19	PIT6_7_UNIT 2	34.3	18,057
8383	2024	7	7/3/24	19	PIT6_7_UNIT 2	0.0	21,734
8384	2024	8	8/6/24	20	PIT6_7_UNIT 2	2.8	19,559
8385	2024	9	9/5/24	19	PIT6_7_UNIT 2	20.6	20,281
8386	2024	10	10/2/24	19	PIT6_7_UNIT 2	6.5	18,562
8387	2024	11	11/20/24	18	PIT6_7_UNIT 2	34.4	13,143
8388	2024	12	12/18/24	18	PIT6_7_UNIT 2	0.0	13,530
8389	2025	1	1/21/25	8	PIT6_7_UNIT 2	15.0	12,898
8390	2025	2	2/6/25	19	PIT6_7_UNIT 2	38.0	13,478
8391	2025	3	3/25/25	20	PIT6_7_UNIT 2	37.8	12,922
8392	2025	4	4/30/25	21	PIT6_7_UNIT 2	0.0	12,556
8393	2025	5	5/30/25	20	PIT6_7_UNIT 2	0.0	17,377
8394	2025	6	6/18/25	20	PIT6_7_UNIT 2	0.0	16,307
8395	2025	7	7/11/25	20	PIT6_7_UNIT 2	33.5	17,818
8396	2025	8	8/21/25	19	PIT6_7_UNIT 2	34.3	19,084
8397	2025	9	9/17/25	19	PIT6_7_UNIT 2	34.3	18,221
8398	2025	10	10/7/25	19	PIT6_7_UNIT 2	34.3	14,743
8399	2025	11	11/10/25	18	PIT6_7_UNIT 2	17.3	13,172
8400	2025	12	12/8/25	18	PIT6_7_UNIT 2	0.0	13,672
8401	2016	1	1/4/16	19	PIT7_7_UNIT 1	44.0	13,752
8402	2016	2	2/2/16	19	PIT7_7_UNIT 1	55.7	13,974
8403	2016	3	3/8/16	20	PIT7_7_UNIT 1	55.7	13,311
8404	2016	4	4/6/16	21	PIT7_7_UNIT 1	22.9	14,102
8405	2016	5	5/31/16	18	PIT7_7_UNIT 1	6.0	17,457
8406	2016	6	6/28/16	18	PIT7_7_UNIT 1	52.0	20,358
8407	2016	7	7/28/16	18	PIT7_7_UNIT 1	55.7	20,819
8408	2016	8	8/16/16	19	PIT7_7_UNIT 1	55.7	19,001
8409	2016	9	9/26/16	18	PIT7_7_UNIT 1	53.4	18,753
8410	2016	10	10/10/16	20	PIT7_7_UNIT 1	10.6	14,295
8411	2016	11	11/10/16	19	PIT7_7_UNIT 1	50.0	14,240
8412	2016	12	12/19/16	19	PIT7_7_UNIT 1	0.0	14,423
8413	2017	1	1/18/17	19	PIT7_7_UNIT 1	49.8	14,231
8414	2017	2	2/1/17	19	PIT7_7_UNIT 1	52.0	13,972
8415	2017	3	3/1/17	20	PIT7_7_UNIT 1	45.0	13,243
8416	2017	4	4/5/17	21	PIT7_7_UNIT 1	52.0	12,798
8417	2017	5	5/22/17	18	PIT7_7_UNIT 1	51.0	17,536
8418	2017	6	6/22/17	18	PIT7_7_UNIT 1	5.6	22,810
8419	2017	7	7/31/17	19	PIT7_7_UNIT 1	51.0	19,595
8420	2017	8	8/2/17	18	PIT7_7_UNIT 1	51.0	20,661
8421	2017	9	9/2/17	18	PIT7_7_UNIT 1	29.8	22,539
8422	2017	10	10/25/17	19	PIT7_7_UNIT 1	52.0	14,753
8423	2017	11	11/8/17	19	PIT7_7_UNIT 1	40.0	13,397
8424	2017	12	12/21/17	19	PIT7_7_UNIT 1	44.0	14,480
8425	2018	1	1/23/18	19	PIT7_7_UNIT 1	44.0	13,387
8426	2018	2	2/20/18	19	PIT7_7_UNIT 1	17.6	13,812
8427	2018	3	3/1/18	20	PIT7_7_UNIT 1	46.9	13,886

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8428	2018	4	4/23/18	21	PIT7_7_UNIT 1	49.0	13,650
8429	2018	5	5/29/18	19	PIT7_7_UNIT 1	53.0	16,428
8430	2018	6	6/13/18	19	PIT7_7_UNIT 1	6.0	17,520
8431	2018	7	7/25/18	18	PIT7_7_UNIT 1	6.7	19,728
8432	2018	8	8/9/18	19	PIT7_7_UNIT 1	7.0	17,956
8433	2018	9	9/7/18	18	PIT7_7_UNIT 1	0.0	16,487
8434	2018	10	10/1/18	20	PIT7_7_UNIT 1	51.0	14,493
8435	2018	11	11/19/18	19	PIT7_7_UNIT 1	46.9	13,598
8436	2018	12	12/3/18	19	PIT7_7_UNIT 1	46.9	13,671
8437	2019	1	1/2/19	19	PIT7_7_UNIT 1	54.3	13,356
8438	2019	2	2/6/19	19	PIT7_7_UNIT 1	55.1	13,789
8439	2019	3	3/6/19	20	PIT7_7_UNIT 1	55.5	13,118
8440	2019	4	4/24/19	20	PIT7_7_UNIT 1	55.7	14,672
8441	2019	5	5/13/19	21	PIT7_7_UNIT 1	53.1	13,307
8442	2019	6	6/11/19	19	PIT7_7_UNIT 1	52.4	19,386
8443	2019	7	7/28/19	19	PIT7_7_UNIT 1	46.9	19,458
8444	2019	8	8/15/19	19	PIT7_7_UNIT 1	49.3	20,972
8445	2019	9	9/25/19	19	PIT7_7_UNIT 1	51.3	19,105
8446	2019	10	10/7/19	20	PIT7_7_UNIT 1	46.7	14,307
8447	2019	11	11/26/19	19	PIT7_7_UNIT 1	46.9	13,591
8448	2019	12	12/17/19	19	PIT7_7_UNIT 1	54.1	13,739
8449	2020	1	1/21/20	19	PIT7_7_UNIT 1	52.0	13,324
8450	2020	2	2/3/20	19	PIT7_7_UNIT 1	50.7	13,337
8451	2020	3	3/16/20	21	PIT7_7_UNIT 1	0.0	13,318
8452	2020	4	4/28/20	21	PIT7_7_UNIT 1	49.3	13,282
8453	2020	5	5/28/20	19	PIT7_7_UNIT 1	53.6	18,820
8454	2020	6	6/3/20	19	PIT7_7_UNIT 1	53.0	18,958
8455	2020	7	7/13/20	19	PIT7_7_UNIT 1	46.9	18,084
8456	2020	8	8/18/20	19	PIT7_7_UNIT 1	51.9	22,615
8457	2020	9	9/7/20	18	PIT7_7_UNIT 1	49.6	20,079
8458	2020	10	10/1/20	18	PIT7_7_UNIT 1	1.9	17,843
8459	2020	11	11/3/20	19	PIT7_7_UNIT 1	46.2	13,163
8460	2020	12	12/7/20	19	PIT7_7_UNIT 1	43.9	13,516
8461	2021	1	1/26/21	19	PIT7_7_UNIT 1	51.5	13,642
8462	2021	2	2/2/21	19	PIT7_7_UNIT 1	52.0	12,820
8463	2021	3	3/11/21	20	PIT7_7_UNIT 1	41.8	12,860
8464	2021	4	4/29/21	21	PIT7_7_UNIT 1	46.9	13,048
8465	2021	5	5/31/21	19	PIT7_7_UNIT 1	46.9	16,780
8466	2021	6	6/17/21	19	PIT7_7_UNIT 1	0.0	19,817
8467	2021	7	7/9/21	19	PIT7_7_UNIT 1	49.3	19,648
8468	2021	8	8/16/21	19	PIT7_7_UNIT 1	46.9	19,322
8469	2021	9	9/8/21	19	PIT7_7_UNIT 1	46.9	19,140
8470	2021	10	10/4/21	19	PIT7_7_UNIT 1	44.0	15,055
8471	2021	11	11/3/21	19	PIT7_7_UNIT 1	46.9	12,962
8472	2021	12	12/21/21	18	PIT7_7_UNIT 1	49.5	14,324
8473	2022	1	1/3/22	19	PIT7_7_UNIT 1	53.0	13,634
8474	2022	2	2/24/22	19	PIT7_7_UNIT 1	51.3	13,653
8475	2022	3	3/23/22	20	PIT7_7_UNIT 1	53.0	13,092
8476	2022	4	4/7/22	20	PIT7_7_UNIT 1	52.0	14,538
8477	2022	5	5/25/22	19	PIT7_7_UNIT 1	0.0	18,196
8478	2022	6	6/10/22	19	PIT7_7_UNIT 1	0.0	19,104
8479	2022	7	7/11/22	19	PIT7_7_UNIT 1	0.0	18,732
8480	2022	8	8/16/22	19	PIT7_7_UNIT 1	44.0	19,877

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8481	2022	9	9/6/22	18	PIT7_7_UNIT 1	2.4	22,600
8482	2022	10	10/6/22	19	PIT7_7_UNIT 1	46.9	14,974
8483	2022	11	11/8/22	19	PIT7_7_UNIT 1	1.0	13,443
8484	2022	12	12/15/22	19	PIT7_7_UNIT 1	43.6	13,744
8485	2023	1	1/5/23	18	PIT7_7_UNIT 1	46.9	13,312
8486	2023	2	2/28/23	19	PIT7_7_UNIT 1	44.8	13,274
8487	2023	3	3/1/23	19	PIT7_7_UNIT 1	0.0	13,081
8488	2023	4	4/27/23	20	PIT7_7_UNIT 1	0.0	14,298
8489	2023	5	5/16/23	20	PIT7_7_UNIT 1	0.0	14,699
8490	2023	6	6/30/23	19	PIT7_7_UNIT 1	0.0	17,431
8491	2023	7	7/17/23	19	PIT7_7_UNIT 1	46.8	19,463
8492	2023	8	8/16/23	19	PIT7_7_UNIT 1	55.3	20,622
8493	2023	9	9/11/23	19	PIT7_7_UNIT 1	47.4	15,575
8494	2023	10	10/6/23	19	PIT7_7_UNIT 1	43.0	16,148
8495	2023	11	11/29/23	18	PIT7_7_UNIT 1	49.7	13,306
8496	2023	12	12/18/23	18	PIT7_7_UNIT 1	49.2	13,353
8497	2024	1	1/8/24	19	PIT7_7_UNIT 1	49.5	13,357
8498	2024	2	2/7/24	19	PIT7_7_UNIT 1	48.0	12,548
8499	2024	3	3/4/24	19	PIT7_7_UNIT 1	0.0	12,309
8500	2024	4	4/4/24	21	PIT7_7_UNIT 1	51.9	12,113
8501	2024	5	5/30/24	20	PIT7_7_UNIT 1	47.2	14,677
8502	2024	6	6/5/24	19	PIT7_7_UNIT 1	52.7	18,057
8503	2024	7	7/3/24	19	PIT7_7_UNIT 1	43.0	21,734
8504	2024	8	8/6/24	20	PIT7_7_UNIT 1	43.0	19,559
8505	2024	9	9/5/24	19	PIT7_7_UNIT 1	51.7	20,281
8506	2024	10	10/2/24	19	PIT7_7_UNIT 1	3.0	18,562
8507	2024	11	11/20/24	18	PIT7_7_UNIT 1	51.6	13,143
8508	2024	12	12/18/24	18	PIT7_7_UNIT 1	49.3	13,530
8509	2025	1	1/21/25	8	PIT7_7_UNIT 1	15.0	12,898
8510	2025	2	2/6/25	19	PIT7_7_UNIT 1	55.0	13,478
8511	2025	3	3/25/25	20	PIT7_7_UNIT 1	53.0	12,922
8512	2025	4	4/30/25	21	PIT7_7_UNIT 1	52.0	12,556
8513	2025	5	5/30/25	20	PIT7_7_UNIT 1	47.4	17,377
8514	2025	6	6/18/25	20	PIT7_7_UNIT 1	47.2	16,307
8515	2025	7	7/11/25	20	PIT7_7_UNIT 1	47.3	17,818
8516	2025	8	8/21/25	19	PIT7_7_UNIT 1	46.5	19,084
8517	2025	9	9/17/25	19	PIT7_7_UNIT 1	47.4	18,221
8518	2025	10	10/7/25	19	PIT7_7_UNIT 1	37.5	14,743
8519	2025	11	11/10/25	18	PIT7_7_UNIT 1	30.8	13,172
8520	2025	12	12/8/25	18	PIT7_7_UNIT 1	1.0	13,672
8521	2016	1	1/4/16	19	PIT7_7_UNIT 2	43.9	13,752
8522	2016	2	2/2/16	19	PIT7_7_UNIT 2	54.6	13,974
8523	2016	3	3/8/16	20	PIT7_7_UNIT 2	54.6	13,311
8524	2016	4	4/6/16	21	PIT7_7_UNIT 2	18.4	14,102
8525	2016	5	5/31/16	18	PIT7_7_UNIT 2	6.0	17,457
8526	2016	6	6/28/16	18	PIT7_7_UNIT 2	50.0	20,358
8527	2016	7	7/28/16	18	PIT7_7_UNIT 2	54.6	20,819
8528	2016	8	8/16/16	19	PIT7_7_UNIT 2	54.6	19,001
8529	2016	9	9/26/16	18	PIT7_7_UNIT 2	50.6	18,753
8530	2016	10	10/10/16	20	PIT7_7_UNIT 2	0.0	14,295
8531	2016	11	11/10/16	19	PIT7_7_UNIT 2	50.0	14,240
8532	2016	12	12/19/16	19	PIT7_7_UNIT 2	54.6	14,423
8533	2017	1	1/18/17	19	PIT7_7_UNIT 2	51.8	14,231

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8534	2017	2	2/1/17	19	PIT7_7_UNIT 2	51.0	13,972
8535	2017	3	3/1/17	20	PIT7_7_UNIT 2	45.0	13,243
8536	2017	4	4/5/17	21	PIT7_7_UNIT 2	52.0	12,798
8537	2017	5	5/22/17	18	PIT7_7_UNIT 2	0.0	17,536
8538	2017	6	6/22/17	18	PIT7_7_UNIT 2	0.3	22,810
8539	2017	7	7/31/17	19	PIT7_7_UNIT 2	51.0	19,595
8540	2017	8	8/2/17	18	PIT7_7_UNIT 2	51.0	20,661
8541	2017	9	9/2/17	18	PIT7_7_UNIT 2	28.9	22,539
8542	2017	10	10/25/17	19	PIT7_7_UNIT 2	52.0	14,753
8543	2017	11	11/8/17	19	PIT7_7_UNIT 2	30.0	13,397
8544	2017	12	12/21/17	19	PIT7_7_UNIT 2	44.0	14,480
8545	2018	1	1/23/18	19	PIT7_7_UNIT 2	44.0	13,387
8546	2018	2	2/20/18	19	PIT7_7_UNIT 2	9.6	13,812
8547	2018	3	3/1/18	20	PIT7_7_UNIT 2	46.9	13,886
8548	2018	4	4/23/18	21	PIT7_7_UNIT 2	49.0	13,650
8549	2018	5	5/29/18	19	PIT7_7_UNIT 2	0.0	16,428
8550	2018	6	6/13/18	19	PIT7_7_UNIT 2	10.7	17,520
8551	2018	7	7/25/18	18	PIT7_7_UNIT 2	53.0	19,728
8552	2018	8	8/9/18	19	PIT7_7_UNIT 2	53.0	17,956
8553	2018	9	9/7/18	18	PIT7_7_UNIT 2	0.0	16,487
8554	2018	10	10/1/18	20	PIT7_7_UNIT 2	51.0	14,493
8555	2018	11	11/19/18	19	PIT7_7_UNIT 2	46.9	13,598
8556	2018	12	12/3/18	19	PIT7_7_UNIT 2	46.9	13,671
8557	2019	1	1/2/19	19	PIT7_7_UNIT 2	54.3	13,356
8558	2019	2	2/6/19	19	PIT7_7_UNIT 2	54.6	13,789
8559	2019	3	3/6/19	20	PIT7_7_UNIT 2	54.6	13,118
8560	2019	4	4/24/19	20	PIT7_7_UNIT 2	0.0	14,672
8561	2019	5	5/13/19	21	PIT7_7_UNIT 2	53.1	13,307
8562	2019	6	6/11/19	19	PIT7_7_UNIT 2	52.4	19,386
8563	2019	7	7/28/19	19	PIT7_7_UNIT 2	46.9	19,458
8564	2019	8	8/15/19	19	PIT7_7_UNIT 2	49.3	20,972
8565	2019	9	9/25/19	19	PIT7_7_UNIT 2	51.3	19,105
8566	2019	10	10/7/19	20	PIT7_7_UNIT 2	46.7	14,307
8567	2019	11	11/26/19	19	PIT7_7_UNIT 2	45.9	13,591
8568	2019	12	12/17/19	19	PIT7_7_UNIT 2	0.0	13,739
8569	2020	1	1/21/20	19	PIT7_7_UNIT 2	0.0	13,324
8570	2020	2	2/3/20	19	PIT7_7_UNIT 2	0.0	13,337
8571	2020	3	3/16/20	21	PIT7_7_UNIT 2	0.0	13,318
8572	2020	4	4/28/20	21	PIT7_7_UNIT 2	0.0	13,282
8573	2020	5	5/28/20	19	PIT7_7_UNIT 2	0.0	18,820
8574	2020	6	6/3/20	19	PIT7_7_UNIT 2	0.0	18,958
8575	2020	7	7/13/20	19	PIT7_7_UNIT 2	0.0	18,084
8576	2020	8	8/18/20	19	PIT7_7_UNIT 2	51.9	22,615
8577	2020	9	9/7/20	18	PIT7_7_UNIT 2	0.0	20,079
8578	2020	10	10/1/20	18	PIT7_7_UNIT 2	1.8	17,843
8579	2020	11	11/3/20	19	PIT7_7_UNIT 2	44.6	13,163
8580	2020	12	12/7/20	19	PIT7_7_UNIT 2	42.3	13,516
8581	2021	1	1/26/21	19	PIT7_7_UNIT 2	51.6	13,642
8582	2021	2	2/2/21	19	PIT7_7_UNIT 2	0.0	12,820
8583	2021	3	3/11/21	20	PIT7_7_UNIT 2	42.9	12,860
8584	2021	4	4/29/21	21	PIT7_7_UNIT 2	46.9	13,048
8585	2021	5	5/31/21	19	PIT7_7_UNIT 2	46.9	16,780
8586	2021	6	6/17/21	19	PIT7_7_UNIT 2	0.0	19,817

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8587	2021	7	7/9/21	19	PIT7_7_UNIT 2	36.0	19,648
8588	2021	8	8/16/21	19	PIT7_7_UNIT 2	46.9	19,322
8589	2021	9	9/8/21	19	PIT7_7_UNIT 2	46.9	19,140
8590	2021	10	10/4/21	19	PIT7_7_UNIT 2	44.0	15,055
8591	2021	11	11/3/21	19	PIT7_7_UNIT 2	0.0	12,962
8592	2021	12	12/21/21	18	PIT7_7_UNIT 2	0.0	14,324
8593	2022	1	1/3/22	19	PIT7_7_UNIT 2	0.0	13,634
8594	2022	2	2/24/22	19	PIT7_7_UNIT 2	0.0	13,653
8595	2022	3	3/23/22	20	PIT7_7_UNIT 2	0.0	13,092
8596	2022	4	4/7/22	20	PIT7_7_UNIT 2	0.0	14,538
8597	2022	5	5/25/22	19	PIT7_7_UNIT 2	0.0	18,196
8598	2022	6	6/10/22	19	PIT7_7_UNIT 2	0.0	19,104
8599	2022	7	7/11/22	19	PIT7_7_UNIT 2	0.0	18,732
8600	2022	8	8/16/22	19	PIT7_7_UNIT 2	44.0	19,877
8601	2022	9	9/6/22	18	PIT7_7_UNIT 2	3.6	22,600
8602	2022	10	10/6/22	19	PIT7_7_UNIT 2	46.9	14,974
8603	2022	11	11/8/22	19	PIT7_7_UNIT 2	1.0	13,443
8604	2022	12	12/15/22	19	PIT7_7_UNIT 2	43.2	13,744
8605	2023	1	1/5/23	18	PIT7_7_UNIT 2	46.9	13,312
8606	2023	2	2/28/23	19	PIT7_7_UNIT 2	44.7	13,274
8607	2023	3	3/1/23	19	PIT7_7_UNIT 2	0.0	13,081
8608	2023	4	4/27/23	20	PIT7_7_UNIT 2	0.0	14,298
8609	2023	5	5/16/23	20	PIT7_7_UNIT 2	48.8	14,699
8610	2023	6	6/30/23	19	PIT7_7_UNIT 2	0.9	17,431
8611	2023	7	7/17/23	19	PIT7_7_UNIT 2	46.9	19,463
8612	2023	8	8/16/23	19	PIT7_7_UNIT 2	54.6	20,622
8613	2023	9	9/11/23	19	PIT7_7_UNIT 2	47.4	15,575
8614	2023	10	10/6/23	19	PIT7_7_UNIT 2	45.8	16,148
8615	2023	11	11/29/23	18	PIT7_7_UNIT 2	48.7	13,306
8616	2023	12	12/18/23	18	PIT7_7_UNIT 2	48.3	13,353
8617	2024	1	1/8/24	19	PIT7_7_UNIT 2	49.5	13,357
8618	2024	2	2/7/24	19	PIT7_7_UNIT 2	48.0	12,548
8619	2024	3	3/4/24	19	PIT7_7_UNIT 2	54.6	12,309
8620	2024	4	4/4/24	21	PIT7_7_UNIT 2	51.9	12,113
8621	2024	5	5/30/24	20	PIT7_7_UNIT 2	47.2	14,677
8622	2024	6	6/5/24	19	PIT7_7_UNIT 2	51.1	18,057
8623	2024	7	7/3/24	19	PIT7_7_UNIT 2	40.8	21,734
8624	2024	8	8/6/24	20	PIT7_7_UNIT 2	9.9	19,559
8625	2024	9	9/5/24	19	PIT7_7_UNIT 2	52.2	20,281
8626	2024	10	10/2/24	19	PIT7_7_UNIT 2	3.7	18,562
8627	2024	11	11/20/24	18	PIT7_7_UNIT 2	51.6	13,143
8628	2024	12	12/18/24	18	PIT7_7_UNIT 2	49.3	13,530
8629	2025	1	1/21/25	8	PIT7_7_UNIT 2	15.0	12,898
8630	2025	2	2/6/25	19	PIT7_7_UNIT 2	54.6	13,478
8631	2025	3	3/25/25	20	PIT7_7_UNIT 2	0.0	12,922
8632	2025	4	4/30/25	21	PIT7_7_UNIT 2	52.2	12,556
8633	2025	5	5/30/25	20	PIT7_7_UNIT 2	46.8	17,377
8634	2025	6	6/18/25	20	PIT7_7_UNIT 2	46.9	16,307
8635	2025	7	7/11/25	20	PIT7_7_UNIT 2	47.4	17,818
8636	2025	8	8/21/25	19	PIT7_7_UNIT 2	46.1	19,084
8637	2025	9	9/17/25	19	PIT7_7_UNIT 2	47.1	18,221
8638	2025	10	10/7/25	19	PIT7_7_UNIT 2	37.7	14,743
8639	2025	11	11/10/25	18	PIT7_7_UNIT 2	36.6	13,172

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8640	2025	12	12/8/25	18	PIT7_7_UNIT 2	1.0	13,672
8641	2016	1	1/4/16	19	PLACVL_1_CHILIB	0.0	13,752
8642	2016	2	2/2/16	19	PLACVL_1_CHILIB	0.0	13,974
8643	2016	3	3/8/16	20	PLACVL_1_CHILIB	7.9	13,311
8644	2016	4	4/6/16	21	PLACVL_1_CHILIB	7.4	14,102
8645	2016	5	5/31/16	18	PLACVL_1_CHILIB	7.0	17,457
8646	2016	6	6/28/16	18	PLACVL_1_CHILIB	3.7	20,358
8647	2016	7	7/28/16	18	PLACVL_1_CHILIB	1.1	20,819
8648	2016	8	8/16/16	19	PLACVL_1_CHILIB	0.0	19,001
8649	2016	9	9/26/16	18	PLACVL_1_CHILIB	4.9	18,753
8650	2016	10	10/10/16	20	PLACVL_1_CHILIB	1.6	14,295
8651	2016	11	11/10/16	19	PLACVL_1_CHILIB	6.0	14,240
8652	2016	12	12/19/16	19	PLACVL_1_CHILIB	0.0	14,423
8653	2017	1	1/18/17	19	PLACVL_1_CHILIB	6.6	14,231
8654	2017	2	2/1/17	19	PLACVL_1_CHILIB	0.0	13,972
8655	2017	3	3/1/17	20	PLACVL_1_CHILIB	7.4	13,243
8656	2017	4	4/5/17	21	PLACVL_1_CHILIB	7.2	12,798
8657	2017	5	5/22/17	18	PLACVL_1_CHILIB	6.9	17,536
8658	2017	6	6/22/17	18	PLACVL_1_CHILIB	7.9	22,810
8659	2017	7	7/31/17	19	PLACVL_1_CHILIB	0.0	19,595
8660	2017	8	8/2/17	18	PLACVL_1_CHILIB	0.0	20,661
8661	2017	9	9/2/17	18	PLACVL_1_CHILIB	1.7	22,539
8662	2017	10	10/25/17	19	PLACVL_1_CHILIB	3.8	14,753
8663	2017	11	11/8/17	19	PLACVL_1_CHILIB	2.3	13,397
8664	2017	12	12/21/17	19	PLACVL_1_CHILIB	0.0	14,480
8665	2018	1	1/23/18	19	PLACVL_1_CHILIB	0.0	13,387
8666	2018	2	2/20/18	19	PLACVL_1_CHILIB	2.1	13,812
8667	2018	3	3/1/18	20	PLACVL_1_CHILIB	0.4	13,886
8668	2018	4	4/23/18	21	PLACVL_1_CHILIB	6.1	13,650
8669	2018	5	5/29/18	19	PLACVL_1_CHILIB	5.9	16,428
8670	2018	6	6/13/18	19	PLACVL_1_CHILIB	0.9	17,520
8671	2018	7	7/25/18	18	PLACVL_1_CHILIB	0.0	19,728
8672	2018	8	8/9/18	19	PLACVL_1_CHILIB	1.3	17,956
8673	2018	9	9/7/18	18	PLACVL_1_CHILIB	1.8	16,487
8674	2018	10	10/1/18	20	PLACVL_1_CHILIB	1.0	14,493
8675	2018	11	11/19/18	19	PLACVL_1_CHILIB	0.5	13,598
8676	2018	12	12/3/18	19	PLACVL_1_CHILIB	0.0	13,671
8677	2019	1	1/2/19	19	PLACVL_1_CHILIB	1.0	13,356
8678	2019	2	2/6/19	19	PLACVL_1_CHILIB	0.0	13,789
8679	2019	3	3/6/19	20	PLACVL_1_CHILIB	6.3	13,118
8680	2019	4	4/24/19	20	PLACVL_1_CHILIB	8.0	14,672
8681	2019	5	5/13/19	21	PLACVL_1_CHILIB	8.4	13,307
8682	2019	6	6/11/19	19	PLACVL_1_CHILIB	1.0	19,386
8683	2019	7	7/28/19	19	PLACVL_1_CHILIB	5.5	19,458
8684	2019	8	8/15/19	19	PLACVL_1_CHILIB	2.0	20,972
8685	2019	9	9/25/19	19	PLACVL_1_CHILIB	6.2	19,105
8686	2019	10	10/7/19	20	PLACVL_1_CHILIB	5.1	14,307
8687	2019	11	11/26/19	19	PLACVL_1_CHILIB	1.7	13,591
8688	2019	12	12/17/19	19	PLACVL_1_CHILIB	0.0	13,739
8689	2020	1	1/21/20	19	PLACVL_1_CHILIB	1.0	13,324
8690	2020	2	2/3/20	19	PLACVL_1_CHILIB	1.7	13,337
8691	2020	3	3/16/20	21	PLACVL_1_CHILIB	0.0	13,318
8692	2020	4	4/28/20	21	PLACVL_1_CHILIB	6.6	13,282

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8693	2020	5	5/28/20	19	PLACVL_1_CHILIB	4.9	18,820
8694	2020	6	6/3/20	19	PLACVL_1_CHILIB	6.6	18,958
8695	2020	7	7/13/20	19	PLACVL_1_CHILIB	0.8	18,084
8696	2020	8	8/18/20	19	PLACVL_1_CHILIB	6.6	22,615
8697	2020	9	9/7/20	18	PLACVL_1_CHILIB	0.0	20,079
8698	2020	10	10/1/20	18	PLACVL_1_CHILIB	1.8	17,843
8699	2020	11	11/3/20	19	PLACVL_1_CHILIB	0.8	13,163
8700	2020	12	12/7/20	19	PLACVL_1_CHILIB	0.0	13,516
8701	2021	1	1/26/21	19	PLACVL_1_CHILIB	0.0	13,642
8702	2021	2	2/2/21	19	PLACVL_1_CHILIB	0.0	12,820
8703	2021	3	3/11/21	20	PLACVL_1_CHILIB	0.0	12,860
8704	2021	4	4/29/21	21	PLACVL_1_CHILIB	0.0	13,048
8705	2021	5	5/31/21	19	PLACVL_1_CHILIB	1.6	16,780
8706	2021	6	6/17/21	19	PLACVL_1_CHILIB	0.0	19,817
8707	2021	7	7/9/21	19	PLACVL_1_CHILIB	0.0	19,648
8708	2021	8	8/16/21	19	PLACVL_1_CHILIB	0.0	19,322
8709	2021	9	9/8/21	19	PLACVL_1_CHILIB	0.0	19,140
8710	2021	10	10/4/21	19	PLACVL_1_CHILIB	0.0	15,055
8711	2021	11	11/3/21	19	PLACVL_1_CHILIB	0.0	12,962
8712	2021	12	12/21/21	18	PLACVL_1_CHILIB	0.0	14,324
8713	2022	1	1/3/22	19	PLACVL_1_CHILIB	0.0	13,634
8714	2022	2	2/24/22	19	PLACVL_1_CHILIB	0.0	13,653
8715	2022	3	3/23/22	20	PLACVL_1_CHILIB	0.0	13,092
8716	2022	4	4/7/22	20	PLACVL_1_CHILIB	0.0	14,538
8717	2022	5	5/25/22	19	PLACVL_1_CHILIB	0.0	18,196
8718	2022	6	6/10/22	19	PLACVL_1_CHILIB	0.0	19,104
8719	2022	7	7/11/22	19	PLACVL_1_CHILIB	0.0	18,732
8720	2022	8	8/16/22	19	PLACVL_1_CHILIB	0.0	19,877
8721	2022	9	9/6/22	18	PLACVL_1_CHILIB	0.0	22,600
8722	2022	10	10/6/22	19	PLACVL_1_CHILIB	0.0	14,974
8723	2022	11	11/8/22	19	PLACVL_1_CHILIB	0.0	13,443
8724	2022	12	12/15/22	19	PLACVL_1_CHILIB	0.0	13,744
8725	2023	1	1/5/23	18	PLACVL_1_CHILIB	0.0	13,312
8726	2023	2	2/28/23	19	PLACVL_1_CHILIB	0.0	13,274
8727	2023	3	3/1/23	19	PLACVL_1_CHILIB	0.0	13,081
8728	2023	4	4/27/23	20	PLACVL_1_CHILIB	0.0	14,298
8729	2023	5	5/16/23	20	PLACVL_1_CHILIB	0.0	14,699
8730	2023	6	6/30/23	19	PLACVL_1_CHILIB	0.0	17,431
8731	2023	7	7/17/23	19	PLACVL_1_CHILIB	0.0	19,463
8732	2023	8	8/16/23	19	PLACVL_1_CHILIB	0.0	20,622
8733	2023	9	9/11/23	19	PLACVL_1_CHILIB	0.0	15,575
8734	2023	10	10/6/23	19	PLACVL_1_CHILIB	0.0	16,148
8735	2023	11	11/29/23	18	PLACVL_1_CHILIB	0.0	13,306
8736	2023	12	12/18/23	18	PLACVL_1_CHILIB	0.0	13,353
8737	2024	1	1/8/24	19	PLACVL_1_CHILIB	0.0	13,357
8738	2024	2	2/7/24	19	PLACVL_1_CHILIB	0.0	12,548
8739	2024	3	3/4/24	19	PLACVL_1_CHILIB	0.0	12,309
8740	2024	4	4/4/24	21	PLACVL_1_CHILIB	0.0	12,113
8741	2024	5	5/30/24	20	PLACVL_1_CHILIB	0.0	14,677
8742	2024	6	6/5/24	19	PLACVL_1_CHILIB	0.0	18,057
8743	2024	7	7/3/24	19	PLACVL_1_CHILIB	0.0	21,734
8744	2024	8	8/6/24	20	PLACVL_1_CHILIB	0.0	19,559
8745	2024	9	9/5/24	19	PLACVL_1_CHILIB	0.0	20,281

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8746	2024	10	10/2/24	19	PLACVL_1_CHILIB	0.0	18,562
8747	2024	11	11/20/24	18	PLACVL_1_CHILIB	0.0	13,143
8748	2024	12	12/18/24	18	PLACVL_1_CHILIB	0.0	13,530
8749	2025	1	1/21/25	8	PLACVL_1_CHILIB	0.0	12,898
8750	2025	2	2/6/25	19	PLACVL_1_CHILIB	0.0	13,478
8751	2025	3	3/25/25	20	PLACVL_1_CHILIB	0.0	12,922
8752	2025	4	4/30/25	21	PLACVL_1_CHILIB	0.0	12,556
8753	2025	5	5/30/25	20	PLACVL_1_CHILIB	0.0	17,377
8754	2025	6	6/18/25	20	PLACVL_1_CHILIB	0.0	16,307
8755	2025	7	7/11/25	20	PLACVL_1_CHILIB	0.0	17,818
8756	2025	8	8/21/25	19	PLACVL_1_CHILIB	0.0	19,084
8757	2025	9	9/17/25	19	PLACVL_1_CHILIB	0.0	18,221
8758	2025	10	10/7/25	19	PLACVL_1_CHILIB	0.0	14,743
8759	2025	11	11/10/25	18	PLACVL_1_CHILIB	0.0	13,172
8760	2025	12	12/8/25	18	PLACVL_1_CHILIB	0.0	13,672
8761	2016	1	1/4/16	19	POEPH_7_UNIT 1	0.0	13,752
8762	2016	2	2/2/16	19	POEPH_7_UNIT 1	0.0	13,974
8763	2016	3	3/8/16	20	POEPH_7_UNIT 1	65.0	13,311
8764	2016	4	4/6/16	21	POEPH_7_UNIT 1	61.2	14,102
8765	2016	5	5/31/16	18	POEPH_7_UNIT 1	16.9	17,457
8766	2016	6	6/28/16	18	POEPH_7_UNIT 1	49.7	20,358
8767	2016	7	7/28/16	18	POEPH_7_UNIT 1	60.0	20,819
8768	2016	8	8/16/16	19	POEPH_7_UNIT 1	60.0	19,001
8769	2016	9	9/26/16	18	POEPH_7_UNIT 1	0.0	18,753
8770	2016	10	10/10/16	20	POEPH_7_UNIT 1	0.0	14,295
8771	2016	11	11/10/16	19	POEPH_7_UNIT 1	25.0	14,240
8772	2016	12	12/19/16	19	POEPH_7_UNIT 1	60.0	14,423
8773	2017	1	1/18/17	19	POEPH_7_UNIT 1	60.0	14,231
8774	2017	2	2/1/17	19	POEPH_7_UNIT 1	60.0	13,972
8775	2017	3	3/1/17	20	POEPH_7_UNIT 1	60.0	13,243
8776	2017	4	4/5/17	21	POEPH_7_UNIT 1	60.0	12,798
8777	2017	5	5/22/17	18	POEPH_7_UNIT 1	60.0	17,536
8778	2017	6	6/22/17	18	POEPH_7_UNIT 1	59.5	22,810
8779	2017	7	7/31/17	19	POEPH_7_UNIT 1	60.0	19,595
8780	2017	8	8/2/17	18	POEPH_7_UNIT 1	60.0	20,661
8781	2017	9	9/2/17	18	POEPH_7_UNIT 1	35.0	22,539
8782	2017	10	10/25/17	19	POEPH_7_UNIT 1	33.8	14,753
8783	2017	11	11/8/17	19	POEPH_7_UNIT 1	56.5	13,397
8784	2017	12	12/21/17	19	POEPH_7_UNIT 1	0.0	14,480
8785	2018	1	1/23/18	19	POEPH_7_UNIT 1	3.9	13,387
8786	2018	2	2/20/18	19	POEPH_7_UNIT 1	31.5	13,812
8787	2018	3	3/1/18	20	POEPH_7_UNIT 1	40.0	13,886
8788	2018	4	4/23/18	21	POEPH_7_UNIT 1	60.0	13,650
8789	2018	5	5/29/18	19	POEPH_7_UNIT 1	2.0	16,428
8790	2018	6	6/13/18	19	POEPH_7_UNIT 1	30.0	17,520
8791	2018	7	7/25/18	18	POEPH_7_UNIT 1	56.3	19,728
8792	2018	8	8/9/18	19	POEPH_7_UNIT 1	0.0	17,956
8793	2018	9	9/7/18	18	POEPH_7_UNIT 1	40.0	16,487
8794	2018	10	10/1/18	20	POEPH_7_UNIT 1	14.5	14,493
8795	2018	11	11/19/18	19	POEPH_7_UNIT 1	0.0	13,598
8796	2018	12	12/3/18	19	POEPH_7_UNIT 1	0.0	13,671
8797	2019	1	1/2/19	19	POEPH_7_UNIT 1	38.1	13,356
8798	2019	2	2/6/19	19	POEPH_7_UNIT 1	59.5	13,789

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8799	2019	3	3/6/19	20	POEPH_7_UNIT 1	64.0	13,118
8800	2019	4	4/24/19	20	POEPH_7_UNIT 1	27.0	14,672
8801	2019	5	5/13/19	21	POEPH_7_UNIT 1	64.0	13,307
8802	2019	6	6/11/19	19	POEPH_7_UNIT 1	64.0	19,386
8803	2019	7	7/28/19	19	POEPH_7_UNIT 1	54.5	19,458
8804	2019	8	8/15/19	19	POEPH_7_UNIT 1	49.7	20,972
8805	2019	9	9/25/19	19	POEPH_7_UNIT 1	39.0	19,105
8806	2019	10	10/7/19	20	POEPH_7_UNIT 1	42.5	14,307
8807	2019	11	11/26/19	19	POEPH_7_UNIT 1	0.0	13,591
8808	2019	12	12/17/19	19	POEPH_7_UNIT 1	0.0	13,739
8809	2020	1	1/21/20	19	POEPH_7_UNIT 1	0.0	13,324
8810	2020	2	2/3/20	19	POEPH_7_UNIT 1	0.0	13,337
8811	2020	3	3/16/20	21	POEPH_7_UNIT 1	2.0	13,318
8812	2020	4	4/28/20	21	POEPH_7_UNIT 1	64.7	13,282
8813	2020	5	5/28/20	19	POEPH_7_UNIT 1	64.1	18,820
8814	2020	6	6/3/20	19	POEPH_7_UNIT 1	63.6	18,958
8815	2020	7	7/13/20	19	POEPH_7_UNIT 1	4.0	18,084
8816	2020	8	8/18/20	19	POEPH_7_UNIT 1	64.1	22,615
8817	2020	9	9/7/20	18	POEPH_7_UNIT 1	55.3	20,079
8818	2020	10	10/1/20	18	POEPH_7_UNIT 1	2.0	17,843
8819	2020	11	11/3/20	19	POEPH_7_UNIT 1	0.0	13,163
8820	2020	12	12/7/20	19	POEPH_7_UNIT 1	0.0	13,516
8821	2021	1	1/26/21	19	POEPH_7_UNIT 1	32.4	13,642
8822	2021	2	2/2/21	19	POEPH_7_UNIT 1	55.0	12,820
8823	2021	3	3/11/21	20	POEPH_7_UNIT 1	15.9	12,860
8824	2021	4	4/29/21	21	POEPH_7_UNIT 1	64.1	13,048
8825	2021	5	5/31/21	19	POEPH_7_UNIT 1	0.0	16,780
8826	2021	6	6/17/21	19	POEPH_7_UNIT 1	5.7	19,817
8827	2021	7	7/9/21	19	POEPH_7_UNIT 1	54.9	19,648
8828	2021	8	8/16/21	19	POEPH_7_UNIT 1	60.0	19,322
8829	2021	9	9/8/21	19	POEPH_7_UNIT 1	60.0	19,140
8830	2021	10	10/4/21	19	POEPH_7_UNIT 1	44.2	15,055
8831	2021	11	11/3/21	19	POEPH_7_UNIT 1	51.5	12,962
8832	2021	12	12/21/21	18	POEPH_7_UNIT 1	23.2	14,324
8833	2022	1	1/3/22	19	POEPH_7_UNIT 1	25.0	13,634
8834	2022	2	2/24/22	19	POEPH_7_UNIT 1	2.0	13,653
8835	2022	3	3/23/22	20	POEPH_7_UNIT 1	64.1	13,092
8836	2022	4	4/7/22	20	POEPH_7_UNIT 1	52.8	14,538
8837	2022	5	5/25/22	19	POEPH_7_UNIT 1	64.1	18,196
8838	2022	6	6/10/22	19	POEPH_7_UNIT 1	45.7	19,104
8839	2022	7	7/11/22	19	POEPH_7_UNIT 1	52.8	18,732
8840	2022	8	8/16/22	19	POEPH_7_UNIT 1	27.4	19,877
8841	2022	9	9/6/22	18	POEPH_7_UNIT 1	63.8	22,600
8842	2022	10	10/6/22	19	POEPH_7_UNIT 1	0.0	14,974
8843	2022	11	11/8/22	19	POEPH_7_UNIT 1	0.0	13,443
8844	2022	12	12/15/22	19	POEPH_7_UNIT 1	14.9	13,744
8845	2023	1	1/5/23	18	POEPH_7_UNIT 1	63.0	13,312
8846	2023	2	2/28/23	19	POEPH_7_UNIT 1	52.8	13,274
8847	2023	3	3/1/23	19	POEPH_7_UNIT 1	52.8	13,081
8848	2023	4	4/27/23	20	POEPH_7_UNIT 1	63.0	14,298
8849	2023	5	5/16/23	20	POEPH_7_UNIT 1	63.0	14,699
8850	2023	6	6/30/23	19	POEPH_7_UNIT 1	18.0	17,431
8851	2023	7	7/17/23	19	POEPH_7_UNIT 1	30.0	19,463

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8852	2023	8	8/16/23	19	POEPH_7_UNIT 1	61.7	20,622
8853	2023	9	9/11/23	19	POEPH_7_UNIT 1	52.8	15,575
8854	2023	10	10/6/23	19	POEPH_7_UNIT 1	2.0	16,148
8855	2023	11	11/29/23	18	POEPH_7_UNIT 1	0.0	13,306
8856	2023	12	12/18/23	18	POEPH_7_UNIT 1	63.0	13,353
8857	2024	1	1/8/24	19	POEPH_7_UNIT 1	52.8	13,357
8858	2024	2	2/7/24	19	POEPH_7_UNIT 1	62.5	12,548
8859	2024	3	3/4/24	19	POEPH_7_UNIT 1	62.5	12,309
8860	2024	4	4/4/24	21	POEPH_7_UNIT 1	62.5	12,113
8861	2024	5	5/30/24	20	POEPH_7_UNIT 1	22.0	14,677
8862	2024	6	6/5/24	19	POEPH_7_UNIT 1	9.0	18,057
8863	2024	7	7/3/24	19	POEPH_7_UNIT 1	7.9	21,734
8864	2024	8	8/6/24	20	POEPH_7_UNIT 1	20.1	19,559
8865	2024	9	9/5/24	19	POEPH_7_UNIT 1	62.7	20,281
8866	2024	10	10/2/24	19	POEPH_7_UNIT 1	0.0	18,562
8867	2024	11	11/20/24	18	POEPH_7_UNIT 1	0.0	13,143
8868	2024	12	12/18/24	18	POEPH_7_UNIT 1	0.0	13,530
8869	2025	1	1/21/25	8	POEPH_7_UNIT 1	0.0	12,898
8870	2025	2	2/6/25	19	POEPH_7_UNIT 1	0.0	13,478
8871	2025	3	3/25/25	20	POEPH_7_UNIT 1	0.0	12,922
8872	2025	4	4/30/25	21	POEPH_7_UNIT 1	2.0	12,556
8873	2025	5	5/30/25	20	POEPH_7_UNIT 1	48.7	17,377
8874	2025	6	6/18/25	20	POEPH_7_UNIT 1	51.7	16,307
8875	2025	7	7/11/25	20	POEPH_7_UNIT 1	11.9	17,818
8876	2025	8	8/21/25	19	POEPH_7_UNIT 1	50.3	19,084
8877	2025	9	9/17/25	19	POEPH_7_UNIT 1	56.8	18,221
8878	2025	10	10/7/25	19	POEPH_7_UNIT 1	30.5	14,743
8879	2025	11	11/10/25	18	POEPH_7_UNIT 1	5.3	13,172
8880	2025	12	12/8/25	18	POEPH_7_UNIT 1	0.0	13,672
8881	2016	1	1/4/16	19	POEPH_7_UNIT 2	0.0	13,752
8882	2016	2	2/2/16	19	POEPH_7_UNIT 2	0.0	13,974
8883	2016	3	3/8/16	20	POEPH_7_UNIT 2	0.0	13,311
8884	2016	4	4/6/16	21	POEPH_7_UNIT 2	25.0	14,102
8885	2016	5	5/31/16	18	POEPH_7_UNIT 2	16.9	17,457
8886	2016	6	6/28/16	18	POEPH_7_UNIT 2	25.0	20,358
8887	2016	7	7/28/16	18	POEPH_7_UNIT 2	60.0	20,819
8888	2016	8	8/16/16	19	POEPH_7_UNIT 2	60.0	19,001
8889	2016	9	9/26/16	18	POEPH_7_UNIT 2	66.0	18,753
8890	2016	10	10/10/16	20	POEPH_7_UNIT 2	66.0	14,295
8891	2016	11	11/10/16	19	POEPH_7_UNIT 2	25.0	14,240
8892	2016	12	12/19/16	19	POEPH_7_UNIT 2	0.0	14,423
8893	2017	1	1/18/17	19	POEPH_7_UNIT 2	60.0	14,231
8894	2017	2	2/1/17	19	POEPH_7_UNIT 2	60.0	13,972
8895	2017	3	3/1/17	20	POEPH_7_UNIT 2	60.0	13,243
8896	2017	4	4/5/17	21	POEPH_7_UNIT 2	60.0	12,798
8897	2017	5	5/22/17	18	POEPH_7_UNIT 2	0.0	17,536
8898	2017	6	6/22/17	18	POEPH_7_UNIT 2	0.0	22,810
8899	2017	7	7/31/17	19	POEPH_7_UNIT 2	0.0	19,595
8900	2017	8	8/2/17	18	POEPH_7_UNIT 2	0.0	20,661
8901	2017	9	9/2/17	18	POEPH_7_UNIT 2	35.0	22,539
8902	2017	10	10/25/17	19	POEPH_7_UNIT 2	54.5	14,753
8903	2017	11	11/8/17	19	POEPH_7_UNIT 2	0.0	13,397
8904	2017	12	12/21/17	19	POEPH_7_UNIT 2	57.0	14,480

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8905	2018	1	1/23/18	19	POEPH_7_UNIT 2	4.1	13,387
8906	2018	2	2/20/18	19	POEPH_7_UNIT 2	57.0	13,812
8907	2018	3	3/1/18	20	POEPH_7_UNIT 2	40.0	13,886
8908	2018	4	4/23/18	21	POEPH_7_UNIT 2	60.0	13,650
8909	2018	5	5/29/18	19	POEPH_7_UNIT 2	2.0	16,428
8910	2018	6	6/13/18	19	POEPH_7_UNIT 2	20.0	17,520
8911	2018	7	7/25/18	18	POEPH_7_UNIT 2	59.2	19,728
8912	2018	8	8/9/18	19	POEPH_7_UNIT 2	60.0	17,956
8913	2018	9	9/7/18	18	POEPH_7_UNIT 2	60.0	16,487
8914	2018	10	10/1/18	20	POEPH_7_UNIT 2	24.2	14,493
8915	2018	11	11/19/18	19	POEPH_7_UNIT 2	0.0	13,598
8916	2018	12	12/3/18	19	POEPH_7_UNIT 2	0.0	13,671
8917	2019	1	1/2/19	19	POEPH_7_UNIT 2	55.5	13,356
8918	2019	2	2/6/19	19	POEPH_7_UNIT 2	60.0	13,789
8919	2019	3	3/6/19	20	POEPH_7_UNIT 2	64.0	13,118
8920	2019	4	4/24/19	20	POEPH_7_UNIT 2	27.0	14,672
8921	2019	5	5/13/19	21	POEPH_7_UNIT 2	64.0	13,307
8922	2019	6	6/11/19	19	POEPH_7_UNIT 2	64.0	19,386
8923	2019	7	7/28/19	19	POEPH_7_UNIT 2	24.0	19,458
8924	2019	8	8/15/19	19	POEPH_7_UNIT 2	57.0	20,972
8925	2019	9	9/25/19	19	POEPH_7_UNIT 2	57.0	19,105
8926	2019	10	10/7/19	20	POEPH_7_UNIT 2	54.3	14,307
8927	2019	11	11/26/19	19	POEPH_7_UNIT 2	0.0	13,591
8928	2019	12	12/17/19	19	POEPH_7_UNIT 2	0.0	13,739
8929	2020	1	1/21/20	19	POEPH_7_UNIT 2	0.0	13,324
8930	2020	2	2/3/20	19	POEPH_7_UNIT 2	0.0	13,337
8931	2020	3	3/16/20	21	POEPH_7_UNIT 2	37.3	13,318
8932	2020	4	4/28/20	21	POEPH_7_UNIT 2	64.8	13,282
8933	2020	5	5/28/20	19	POEPH_7_UNIT 2	64.1	18,820
8934	2020	6	6/3/20	19	POEPH_7_UNIT 2	64.0	18,958
8935	2020	7	7/13/20	19	POEPH_7_UNIT 2	2.0	18,084
8936	2020	8	8/18/20	19	POEPH_7_UNIT 2	43.1	22,615
8937	2020	9	9/7/20	18	POEPH_7_UNIT 2	52.8	20,079
8938	2020	10	10/1/20	18	POEPH_7_UNIT 2	2.0	17,843
8939	2020	11	11/3/20	19	POEPH_7_UNIT 2	27.6	13,163
8940	2020	12	12/7/20	19	POEPH_7_UNIT 2	10.7	13,516
8941	2021	1	1/26/21	19	POEPH_7_UNIT 2	52.8	13,642
8942	2021	2	2/2/21	19	POEPH_7_UNIT 2	52.8	12,820
8943	2021	3	3/11/21	20	POEPH_7_UNIT 2	0.0	12,860
8944	2021	4	4/29/21	21	POEPH_7_UNIT 2	0.0	13,048
8945	2021	5	5/31/21	19	POEPH_7_UNIT 2	2.0	16,780
8946	2021	6	6/17/21	19	POEPH_7_UNIT 2	62.7	19,817
8947	2021	7	7/9/21	19	POEPH_7_UNIT 2	54.9	19,648
8948	2021	8	8/16/21	19	POEPH_7_UNIT 2	55.0	19,322
8949	2021	9	9/8/21	19	POEPH_7_UNIT 2	55.0	19,140
8950	2021	10	10/4/21	19	POEPH_7_UNIT 2	52.4	15,055
8951	2021	11	11/3/21	19	POEPH_7_UNIT 2	52.5	12,962
8952	2021	12	12/21/21	18	POEPH_7_UNIT 2	49.5	14,324
8953	2022	1	1/3/22	19	POEPH_7_UNIT 2	45.1	13,634
8954	2022	2	2/24/22	19	POEPH_7_UNIT 2	61.5	13,653
8955	2022	3	3/23/22	20	POEPH_7_UNIT 2	63.0	13,092
8956	2022	4	4/7/22	20	POEPH_7_UNIT 2	52.8	14,538
8957	2022	5	5/25/22	19	POEPH_7_UNIT 2	62.6	18,196

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
8958	2022	6	6/10/22	19	POEPH_7_UNIT 2	52.8	19,104
8959	2022	7	7/11/22	19	POEPH_7_UNIT 2	54.2	18,732
8960	2022	8	8/16/22	19	POEPH_7_UNIT 2	27.3	19,877
8961	2022	9	9/6/22	18	POEPH_7_UNIT 2	62.5	22,600
8962	2022	10	10/6/22	19	POEPH_7_UNIT 2	32.9	14,974
8963	2022	11	11/8/22	19	POEPH_7_UNIT 2	23.8	13,443
8964	2022	12	12/15/22	19	POEPH_7_UNIT 2	9.9	13,744
8965	2023	1	1/5/23	18	POEPH_7_UNIT 2	63.0	13,312
8966	2023	2	2/28/23	19	POEPH_7_UNIT 2	51.7	13,274
8967	2023	3	3/1/23	19	POEPH_7_UNIT 2	47.6	13,081
8968	2023	4	4/27/23	20	POEPH_7_UNIT 2	63.0	14,298
8969	2023	5	5/16/23	20	POEPH_7_UNIT 2	63.0	14,699
8970	2023	6	6/30/23	19	POEPH_7_UNIT 2	18.0	17,431
8971	2023	7	7/17/23	19	POEPH_7_UNIT 2	30.0	19,463
8972	2023	8	8/16/23	19	POEPH_7_UNIT 2	51.9	20,622
8973	2023	9	9/11/23	19	POEPH_7_UNIT 2	55.2	15,575
8974	2023	10	10/6/23	19	POEPH_7_UNIT 2	47.8	16,148
8975	2023	11	11/29/23	18	POEPH_7_UNIT 2	61.2	13,306
8976	2023	12	12/18/23	18	POEPH_7_UNIT 2	0.0	13,353
8977	2024	1	1/8/24	19	POEPH_7_UNIT 2	38.3	13,357
8978	2024	2	2/7/24	19	POEPH_7_UNIT 2	63.0	12,548
8979	2024	3	3/4/24	19	POEPH_7_UNIT 2	63.5	12,309
8980	2024	4	4/4/24	21	POEPH_7_UNIT 2	63.5	12,113
8981	2024	5	5/30/24	20	POEPH_7_UNIT 2	45.0	14,677
8982	2024	6	6/5/24	19	POEPH_7_UNIT 2	45.0	18,057
8983	2024	7	7/3/24	19	POEPH_7_UNIT 2	25.0	21,734
8984	2024	8	8/6/24	20	POEPH_7_UNIT 2	2.0	19,559
8985	2024	9	9/5/24	19	POEPH_7_UNIT 2	63.5	20,281
8986	2024	10	10/2/24	19	POEPH_7_UNIT 2	63.5	18,562
8987	2024	11	11/20/24	18	POEPH_7_UNIT 2	0.0	13,143
8988	2024	12	12/18/24	18	POEPH_7_UNIT 2	0.0	13,530
8989	2025	1	1/21/25	8	POEPH_7_UNIT 2	0.0	12,898
8990	2025	2	2/6/25	19	POEPH_7_UNIT 2	0.0	13,478
8991	2025	3	3/25/25	20	POEPH_7_UNIT 2	0.0	12,922
8992	2025	4	4/30/25	21	POEPH_7_UNIT 2	45.0	12,556
8993	2025	5	5/30/25	20	POEPH_7_UNIT 2	45.4	17,377
8994	2025	6	6/18/25	20	POEPH_7_UNIT 2	16.0	16,307
8995	2025	7	7/11/25	20	POEPH_7_UNIT 2	20.9	17,818
8996	2025	8	8/21/25	19	POEPH_7_UNIT 2	26.3	19,084
8997	2025	9	9/17/25	19	POEPH_7_UNIT 2	50.0	18,221
8998	2025	10	10/7/25	19	POEPH_7_UNIT 2	7.4	14,743
8999	2025	11	11/10/25	18	POEPH_7_UNIT 2	16.7	13,172
9000	2025	12	12/8/25	18	POEPH_7_UNIT 2	0.0	13,672
9001	2016	1	1/4/16	19	POTTER_6_UNITS	0.0	13,752
9002	2016	2	2/2/16	19	POTTER_6_UNITS	0.0	13,974
9003	2016	3	3/8/16	20	POTTER_6_UNITS	0.0	13,311
9004	2016	4	4/6/16	21	POTTER_6_UNITS	0.0	14,102
9005	2016	5	5/31/16	18	POTTER_6_UNITS	0.0	17,457
9006	2016	6	6/28/16	18	POTTER_6_UNITS	4.0	20,358
9007	2016	7	7/28/16	18	POTTER_6_UNITS	1.9	20,819
9008	2016	8	8/16/16	19	POTTER_6_UNITS	2.3	19,001
9009	2016	9	9/26/16	18	POTTER_6_UNITS	1.7	18,753
9010	2016	10	10/10/16	20	POTTER_6_UNITS	0.6	14,295

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9011	2016	11	11/10/16	19	POTTER_6_UNITS	0.9	14,240
9012	2016	12	12/19/16	19	POTTER_6_UNITS	5.8	14,423
9013	2017	1	1/18/17	19	POTTER_6_UNITS	0.0	14,231
9014	2017	2	2/1/17	19	POTTER_6_UNITS	2.9	13,972
9015	2017	3	3/1/17	20	POTTER_6_UNITS	0.0	13,243
9016	2017	4	4/5/17	21	POTTER_6_UNITS	0.9	12,798
9017	2017	5	5/22/17	18	POTTER_6_UNITS	3.9	17,536
9018	2017	6	6/22/17	18	POTTER_6_UNITS	4.0	22,810
9019	2017	7	7/31/17	19	POTTER_6_UNITS	4.0	19,595
9020	2017	8	8/2/17	18	POTTER_6_UNITS	4.0	20,661
9021	2017	9	9/2/17	18	POTTER_6_UNITS	3.3	22,539
9022	2017	10	10/25/17	19	POTTER_6_UNITS	0.7	14,753
9023	2017	11	11/8/17	19	POTTER_6_UNITS	0.7	13,397
9024	2017	12	12/21/17	19	POTTER_6_UNITS	0.0	14,480
9025	2018	1	1/23/18	19	POTTER_6_UNITS	0.0	13,387
9026	2018	2	2/20/18	19	POTTER_6_UNITS	0.9	13,812
9027	2018	3	3/1/18	20	POTTER_6_UNITS	0.9	13,886
9028	2018	4	4/23/18	21	POTTER_6_UNITS	2.0	13,650
9029	2018	5	5/29/18	19	POTTER_6_UNITS	2.0	16,428
9030	2018	6	6/13/18	19	POTTER_6_UNITS	2.0	17,520
9031	2018	7	7/25/18	18	POTTER_6_UNITS	2.0	19,728
9032	2018	8	8/9/18	19	POTTER_6_UNITS	2.0	17,956
9033	2018	9	9/7/18	18	POTTER_6_UNITS	2.0	16,487
9034	2018	10	10/1/18	20	POTTER_6_UNITS	2.4	14,493
9035	2018	11	11/19/18	19	POTTER_6_UNITS	2.1	13,598
9036	2018	12	12/3/18	19	POTTER_6_UNITS	1.6	13,671
9037	2019	1	1/2/19	19	POTTER_6_UNITS	1.8	13,356
9038	2019	2	2/6/19	19	POTTER_6_UNITS	2.4	13,789
9039	2019	3	3/6/19	20	POTTER_6_UNITS	0.0	13,118
9040	2019	4	4/24/19	20	POTTER_6_UNITS	2.4	14,672
9041	2019	5	5/13/19	21	POTTER_6_UNITS	2.4	13,307
9042	2019	6	6/11/19	19	POTTER_6_UNITS	3.9	19,386
9043	2019	7	7/28/19	19	POTTER_6_UNITS	2.4	19,458
9044	2019	8	8/15/19	19	POTTER_6_UNITS	2.3	20,972
9045	2019	9	9/25/19	19	POTTER_6_UNITS	2.1	19,105
9046	2019	10	10/7/19	20	POTTER_6_UNITS	0.0	14,307
9047	2019	11	11/26/19	19	POTTER_6_UNITS	4.8	13,591
9048	2019	12	12/17/19	19	POTTER_6_UNITS	0.0	13,739
9049	2020	1	1/21/20	19	POTTER_6_UNITS	2.1	13,324
9050	2020	2	2/3/20	19	POTTER_6_UNITS	6.1	13,337
9051	2020	3	3/16/20	21	POTTER_6_UNITS	1.2	13,318
9052	2020	4	4/28/20	21	POTTER_6_UNITS	1.1	13,282
9053	2020	5	5/28/20	19	POTTER_6_UNITS	0.0	18,820
9054	2020	6	6/3/20	19	POTTER_6_UNITS	1.0	18,958
9055	2020	7	7/13/20	19	POTTER_6_UNITS	1.9	18,084
9056	2020	8	8/18/20	19	POTTER_6_UNITS	2.1	22,615
9057	2020	9	9/7/20	18	POTTER_6_UNITS	1.7	20,079
9058	2020	10	10/1/20	18	POTTER_6_UNITS	1.7	17,843
9059	2020	11	11/3/20	19	POTTER_6_UNITS	0.9	13,163
9060	2020	12	12/7/20	19	POTTER_6_UNITS	0.9	13,516
9061	2021	1	1/26/21	19	POTTER_6_UNITS	0.9	13,642
9062	2021	2	2/2/21	19	POTTER_6_UNITS	2.2	12,820
9063	2021	3	3/11/21	20	POTTER_6_UNITS	0.9	12,860

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9064	2021	4	4/29/21	21	POTTER_6_UNITS	1.0	13,048
9065	2021	5	5/31/21	19	POTTER_6_UNITS	0.0	16,780
9066	2021	6	6/17/21	19	POTTER_6_UNITS	0.0	19,817
9067	2021	7	7/9/21	19	POTTER_6_UNITS	0.0	19,648
9068	2021	8	8/16/21	19	POTTER_6_UNITS	0.0	19,322
9069	2021	9	9/8/21	19	POTTER_6_UNITS	0.0	19,140
9070	2021	10	10/4/21	19	POTTER_6_UNITS	0.0	15,055
9071	2021	11	11/3/21	19	POTTER_6_UNITS	0.0	12,962
9072	2021	12	12/21/21	18	POTTER_6_UNITS	0.0	14,324
9073	2022	1	1/3/22	19	POTTER_6_UNITS	0.0	13,634
9074	2022	2	2/24/22	19	POTTER_6_UNITS	0.0	13,653
9075	2022	3	3/23/22	20	POTTER_6_UNITS	0.0	13,092
9076	2022	4	4/7/22	20	POTTER_6_UNITS	0.0	14,538
9077	2022	5	5/25/22	19	POTTER_6_UNITS	0.0	18,196
9078	2022	6	6/10/22	19	POTTER_6_UNITS	0.0	19,104
9079	2022	7	7/11/22	19	POTTER_6_UNITS	0.0	18,732
9080	2022	8	8/16/22	19	POTTER_6_UNITS	0.0	19,877
9081	2022	9	9/6/22	18	POTTER_6_UNITS	0.0	22,600
9082	2022	10	10/6/22	19	POTTER_6_UNITS	0.0	14,974
9083	2022	11	11/8/22	19	POTTER_6_UNITS	0.0	13,443
9084	2022	12	12/15/22	19	POTTER_6_UNITS	0.0	13,744
9085	2023	1	1/5/23	18	POTTER_6_UNITS	0.0	13,312
9086	2023	2	2/28/23	19	POTTER_6_UNITS	0.0	13,274
9087	2023	3	3/1/23	19	POTTER_6_UNITS	0.0	13,081
9088	2023	4	4/27/23	20	POTTER_6_UNITS	0.0	14,298
9089	2023	5	5/16/23	20	POTTER_6_UNITS	0.0	14,699
9090	2023	6	6/30/23	19	POTTER_6_UNITS	0.0	17,431
9091	2023	7	7/17/23	19	POTTER_6_UNITS	0.0	19,463
9092	2023	8	8/16/23	19	POTTER_6_UNITS	0.0	20,622
9093	2023	9	9/11/23	19	POTTER_6_UNITS	0.0	15,575
9094	2023	10	10/6/23	19	POTTER_6_UNITS	0.0	16,148
9095	2023	11	11/29/23	18	POTTER_6_UNITS	0.0	13,306
9096	2023	12	12/18/23	18	POTTER_6_UNITS	0.0	13,353
9097	2024	1	1/8/24	19	POTTER_6_UNITS	0.0	13,357
9098	2024	2	2/7/24	19	POTTER_6_UNITS	0.0	12,548
9099	2024	3	3/4/24	19	POTTER_6_UNITS	0.0	12,309
9100	2024	4	4/4/24	21	POTTER_6_UNITS	0.0	12,113
9101	2024	5	5/30/24	20	POTTER_6_UNITS	0.0	14,677
9102	2024	6	6/5/24	19	POTTER_6_UNITS	0.0	18,057
9103	2024	7	7/3/24	19	POTTER_6_UNITS	0.0	21,734
9104	2024	8	8/6/24	20	POTTER_6_UNITS	0.0	19,559
9105	2024	9	9/5/24	19	POTTER_6_UNITS	0.0	20,281
9106	2024	10	10/2/24	19	POTTER_6_UNITS	0.0	18,562
9107	2024	11	11/20/24	18	POTTER_6_UNITS	0.0	13,143
9108	2024	12	12/18/24	18	POTTER_6_UNITS	0.0	13,530
9109	2025	1	1/21/25	8	POTTER_6_UNITS	0.0	12,898
9110	2025	2	2/6/25	19	POTTER_6_UNITS	0.0	13,478
9111	2025	3	3/25/25	20	POTTER_6_UNITS	0.0	12,922
9112	2025	4	4/30/25	21	POTTER_6_UNITS	0.0	12,556
9113	2025	5	5/30/25	20	POTTER_6_UNITS	0.0	17,377
9114	2025	6	6/18/25	20	POTTER_6_UNITS	0.0	16,307
9115	2025	7	7/11/25	20	POTTER_6_UNITS	0.0	17,818
9116	2025	8	8/21/25	19	POTTER_6_UNITS	0.0	19,084

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9117	2025	9	9/17/25	19	POTTER_6_UNITS	0.0	18,221
9118	2025	10	10/7/25	19	POTTER_6_UNITS	0.0	14,743
9119	2025	11	11/10/25	18	POTTER_6_UNITS	0.0	13,172
9120	2025	12	12/8/25	18	POTTER_6_UNITS	0.0	13,672
9121	2016	1	1/4/16	19	RCKCRK_7_UNIT 1	25.0	13,752
9122	2016	2	2/2/16	19	RCKCRK_7_UNIT 1	57.0	13,974
9123	2016	3	3/8/16	20	RCKCRK_7_UNIT 1	0.0	13,311
9124	2016	4	4/6/16	21	RCKCRK_7_UNIT 1	49.2	14,102
9125	2016	5	5/31/16	18	RCKCRK_7_UNIT 1	4.0	17,457
9126	2016	6	6/28/16	18	RCKCRK_7_UNIT 1	40.0	20,358
9127	2016	7	7/28/16	18	RCKCRK_7_UNIT 1	55.0	20,819
9128	2016	8	8/16/16	19	RCKCRK_7_UNIT 1	55.0	19,001
9129	2016	9	9/26/16	18	RCKCRK_7_UNIT 1	50.0	18,753
9130	2016	10	10/10/16	20	RCKCRK_7_UNIT 1	0.0	14,295
9131	2016	11	11/10/16	19	RCKCRK_7_UNIT 1	0.0	14,240
9132	2016	12	12/19/16	19	RCKCRK_7_UNIT 1	39.9	14,423
9133	2017	1	1/18/17	19	RCKCRK_7_UNIT 1	57.0	14,231
9134	2017	2	2/1/17	19	RCKCRK_7_UNIT 1	52.0	13,972
9135	2017	3	3/1/17	20	RCKCRK_7_UNIT 1	57.0	13,243
9136	2017	4	4/5/17	21	RCKCRK_7_UNIT 1	57.0	12,798
9137	2017	5	5/22/17	18	RCKCRK_7_UNIT 1	0.0	17,536
9138	2017	6	6/22/17	18	RCKCRK_7_UNIT 1	34.0	22,810
9139	2017	7	7/31/17	19	RCKCRK_7_UNIT 1	25.0	19,595
9140	2017	8	8/2/17	18	RCKCRK_7_UNIT 1	50.5	20,661
9141	2017	9	9/2/17	18	RCKCRK_7_UNIT 1	33.3	22,539
9142	2017	10	10/25/17	19	RCKCRK_7_UNIT 1	0.0	14,753
9143	2017	11	11/8/17	19	RCKCRK_7_UNIT 1	25.0	13,397
9144	2017	12	12/21/17	19	RCKCRK_7_UNIT 1	0.0	14,480
9145	2018	1	1/23/18	19	RCKCRK_7_UNIT 1	0.0	13,387
9146	2018	2	2/20/18	19	RCKCRK_7_UNIT 1	0.0	13,812
9147	2018	3	3/1/18	20	RCKCRK_7_UNIT 1	0.0	13,886
9148	2018	4	4/23/18	21	RCKCRK_7_UNIT 1	55.0	13,650
9149	2018	5	5/29/18	19	RCKCRK_7_UNIT 1	0.0	16,428
9150	2018	6	6/13/18	19	RCKCRK_7_UNIT 1	0.0	17,520
9151	2018	7	7/25/18	18	RCKCRK_7_UNIT 1	0.0	19,728
9152	2018	8	8/9/18	19	RCKCRK_7_UNIT 1	0.0	17,956
9153	2018	9	9/7/18	18	RCKCRK_7_UNIT 1	7.0	16,487
9154	2018	10	10/1/18	20	RCKCRK_7_UNIT 1	0.0	14,493
9155	2018	11	11/19/18	19	RCKCRK_7_UNIT 1	0.0	13,598
9156	2018	12	12/3/18	19	RCKCRK_7_UNIT 1	0.0	13,671
9157	2019	1	1/2/19	19	RCKCRK_7_UNIT 1	15.5	13,356
9158	2019	2	2/6/19	19	RCKCRK_7_UNIT 1	20.0	13,789
9159	2019	3	3/6/19	20	RCKCRK_7_UNIT 1	57.0	13,118
9160	2019	4	4/24/19	20	RCKCRK_7_UNIT 1	57.0	14,672
9161	2019	5	5/13/19	21	RCKCRK_7_UNIT 1	57.0	13,307
9162	2019	6	6/11/19	19	RCKCRK_7_UNIT 1	57.0	19,386
9163	2019	7	7/28/19	19	RCKCRK_7_UNIT 1	25.2	19,458
9164	2019	8	8/15/19	19	RCKCRK_7_UNIT 1	41.5	20,972
9165	2019	9	9/25/19	19	RCKCRK_7_UNIT 1	36.4	19,105
9166	2019	10	10/7/19	20	RCKCRK_7_UNIT 1	46.5	14,307
9167	2019	11	11/26/19	19	RCKCRK_7_UNIT 1	56.9	13,591
9168	2019	12	12/17/19	19	RCKCRK_7_UNIT 1	56.9	13,739
9169	2020	1	1/21/20	19	RCKCRK_7_UNIT 1	56.9	13,324

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9170	2020	2	2/3/20	19	RCKCRK_7_UNIT 1	56.9	13,337
9171	2020	3	3/16/20	21	RCKCRK_7_UNIT 1	54.1	13,318
9172	2020	4	4/28/20	21	RCKCRK_7_UNIT 1	56.9	13,282
9173	2020	5	5/28/20	19	RCKCRK_7_UNIT 1	57.0	18,820
9174	2020	6	6/3/20	19	RCKCRK_7_UNIT 1	57.0	18,958
9175	2020	7	7/13/20	19	RCKCRK_7_UNIT 1	29.5	18,084
9176	2020	8	8/18/20	19	RCKCRK_7_UNIT 1	41.3	22,615
9177	2020	9	9/7/20	18	RCKCRK_7_UNIT 1	39.9	20,079
9178	2020	10	10/1/20	18	RCKCRK_7_UNIT 1	0.0	17,843
9179	2020	11	11/3/20	19	RCKCRK_7_UNIT 1	0.0	13,163
9180	2020	12	12/7/20	19	RCKCRK_7_UNIT 1	29.5	13,516
9181	2021	1	1/26/21	19	RCKCRK_7_UNIT 1	29.5	13,642
9182	2021	2	2/2/21	19	RCKCRK_7_UNIT 1	29.5	12,820
9183	2021	3	3/11/21	20	RCKCRK_7_UNIT 1	20.8	12,860
9184	2021	4	4/29/21	21	RCKCRK_7_UNIT 1	29.5	13,048
9185	2021	5	5/31/21	19	RCKCRK_7_UNIT 1	25.1	16,780
9186	2021	6	6/17/21	19	RCKCRK_7_UNIT 1	56.4	19,817
9187	2021	7	7/9/21	19	RCKCRK_7_UNIT 1	35.0	19,648
9188	2021	8	8/16/21	19	RCKCRK_7_UNIT 1	55.1	19,322
9189	2021	9	9/8/21	19	RCKCRK_7_UNIT 1	56.1	19,140
9190	2021	10	10/4/21	19	RCKCRK_7_UNIT 1	56.9	15,055
9191	2021	11	11/3/21	19	RCKCRK_7_UNIT 1	57.0	12,962
9192	2021	12	12/21/21	18	RCKCRK_7_UNIT 1	48.8	14,324
9193	2022	1	1/3/22	19	RCKCRK_7_UNIT 1	0.0	13,634
9194	2022	2	2/24/22	19	RCKCRK_7_UNIT 1	7.0	13,653
9195	2022	3	3/23/22	20	RCKCRK_7_UNIT 1	0.0	13,092
9196	2022	4	4/7/22	20	RCKCRK_7_UNIT 1	52.6	14,538
9197	2022	5	5/25/22	19	RCKCRK_7_UNIT 1	41.1	18,196
9198	2022	6	6/10/22	19	RCKCRK_7_UNIT 1	52.6	19,104
9199	2022	7	7/11/22	19	RCKCRK_7_UNIT 1	52.6	18,732
9200	2022	8	8/16/22	19	RCKCRK_7_UNIT 1	30.5	19,877
9201	2022	9	9/6/22	18	RCKCRK_7_UNIT 1	57.0	22,600
9202	2022	10	10/6/22	19	RCKCRK_7_UNIT 1	25.0	14,974
9203	2022	11	11/8/22	19	RCKCRK_7_UNIT 1	0.0	13,443
9204	2022	12	12/15/22	19	RCKCRK_7_UNIT 1	31.5	13,744
9205	2023	1	1/5/23	18	RCKCRK_7_UNIT 1	57.0	13,312
9206	2023	2	2/28/23	19	RCKCRK_7_UNIT 1	53.4	13,274
9207	2023	3	3/1/23	19	RCKCRK_7_UNIT 1	53.4	13,081
9208	2023	4	4/27/23	20	RCKCRK_7_UNIT 1	0.0	14,298
9209	2023	5	5/16/23	20	RCKCRK_7_UNIT 1	0.0	14,699
9210	2023	6	6/30/23	19	RCKCRK_7_UNIT 1	8.0	17,431
9211	2023	7	7/17/23	19	RCKCRK_7_UNIT 1	9.0	19,463
9212	2023	8	8/16/23	19	RCKCRK_7_UNIT 1	43.3	20,622
9213	2023	9	9/11/23	19	RCKCRK_7_UNIT 1	25.5	15,575
9214	2023	10	10/6/23	19	RCKCRK_7_UNIT 1	0.0	16,148
9215	2023	11	11/29/23	18	RCKCRK_7_UNIT 1	0.0	13,306
9216	2023	12	12/18/23	18	RCKCRK_7_UNIT 1	17.4	13,353
9217	2024	1	1/8/24	19	RCKCRK_7_UNIT 1	7.0	13,357
9218	2024	2	2/7/24	19	RCKCRK_7_UNIT 1	56.9	12,548
9219	2024	3	3/4/24	19	RCKCRK_7_UNIT 1	57.0	12,309
9220	2024	4	4/4/24	21	RCKCRK_7_UNIT 1	57.0	12,113
9221	2024	5	5/30/24	20	RCKCRK_7_UNIT 1	17.0	14,677
9222	2024	6	6/5/24	19	RCKCRK_7_UNIT 1	7.0	18,057

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9223	2024	7	7/3/24	19	RCKCRK_7_UNIT 1	7.0	21,734
9224	2024	8	8/6/24	20	RCKCRK_7_UNIT 1	7.0	19,559
9225	2024	9	9/5/24	19	RCKCRK_7_UNIT 1	57.0	20,281
9226	2024	10	10/2/24	19	RCKCRK_7_UNIT 1	57.0	18,562
9227	2024	11	11/20/24	18	RCKCRK_7_UNIT 1	34.3	13,143
9228	2024	12	12/18/24	18	RCKCRK_7_UNIT 1	19.6	13,530
9229	2025	1	1/21/25	8	RCKCRK_7_UNIT 1	29.0	12,898
9230	2025	2	2/6/25	19	RCKCRK_7_UNIT 1	0.0	13,478
9231	2025	3	3/25/25	20	RCKCRK_7_UNIT 1	0.0	12,922
9232	2025	4	4/30/25	21	RCKCRK_7_UNIT 1	57.0	12,556
9233	2025	5	5/30/25	20	RCKCRK_7_UNIT 1	21.0	17,377
9234	2025	6	6/18/25	20	RCKCRK_7_UNIT 1	7.0	16,307
9235	2025	7	7/11/25	20	RCKCRK_7_UNIT 1	30.0	17,818
9236	2025	8	8/21/25	19	RCKCRK_7_UNIT 1	0.0	19,084
9237	2025	9	9/17/25	19	RCKCRK_7_UNIT 1	18.9	18,221
9238	2025	10	10/7/25	19	RCKCRK_7_UNIT 1	0.0	14,743
9239	2025	11	11/10/25	18	RCKCRK_7_UNIT 1	0.0	13,172
9240	2025	12	12/8/25	18	RCKCRK_7_UNIT 1	22.7	13,672
9241	2016	1	1/4/16	19	RCKCRK_7_UNIT 2	25.0	13,752
9242	2016	2	2/2/16	19	RCKCRK_7_UNIT 2	56.0	13,974
9243	2016	3	3/8/16	20	RCKCRK_7_UNIT 2	0.0	13,311
9244	2016	4	4/6/16	21	RCKCRK_7_UNIT 2	49.2	14,102
9245	2016	5	5/31/16	18	RCKCRK_7_UNIT 2	4.0	17,457
9246	2016	6	6/28/16	18	RCKCRK_7_UNIT 2	40.0	20,358
9247	2016	7	7/28/16	18	RCKCRK_7_UNIT 2	55.0	20,819
9248	2016	8	8/16/16	19	RCKCRK_7_UNIT 2	55.0	19,001
9249	2016	9	9/26/16	18	RCKCRK_7_UNIT 2	50.0	18,753
9250	2016	10	10/10/16	20	RCKCRK_7_UNIT 2	56.0	14,295
9251	2016	11	11/10/16	19	RCKCRK_7_UNIT 2	10.0	14,240
9252	2016	12	12/19/16	19	RCKCRK_7_UNIT 2	39.9	14,423
9253	2017	1	1/18/17	19	RCKCRK_7_UNIT 2	56.9	14,231
9254	2017	2	2/1/17	19	RCKCRK_7_UNIT 2	52.0	13,972
9255	2017	3	3/1/17	20	RCKCRK_7_UNIT 2	56.9	13,243
9256	2017	4	4/5/17	21	RCKCRK_7_UNIT 2	56.9	12,798
9257	2017	5	5/22/17	18	RCKCRK_7_UNIT 2	45.0	17,536
9258	2017	6	6/22/17	18	RCKCRK_7_UNIT 2	56.9	22,810
9259	2017	7	7/31/17	19	RCKCRK_7_UNIT 2	56.9	19,595
9260	2017	8	8/2/17	18	RCKCRK_7_UNIT 2	56.9	20,661
9261	2017	9	9/2/17	18	RCKCRK_7_UNIT 2	33.2	22,539
9262	2017	10	10/25/17	19	RCKCRK_7_UNIT 2	0.0	14,753
9263	2017	11	11/8/17	19	RCKCRK_7_UNIT 2	0.0	13,397
9264	2017	12	12/21/17	19	RCKCRK_7_UNIT 2	35.4	14,480
9265	2018	1	1/23/18	19	RCKCRK_7_UNIT 2	17.0	13,387
9266	2018	2	2/20/18	19	RCKCRK_7_UNIT 2	49.2	13,812
9267	2018	3	3/1/18	20	RCKCRK_7_UNIT 2	51.9	13,886
9268	2018	4	4/23/18	21	RCKCRK_7_UNIT 2	56.9	13,650
9269	2018	5	5/29/18	19	RCKCRK_7_UNIT 2	36.8	16,428
9270	2018	6	6/13/18	19	RCKCRK_7_UNIT 2	17.0	17,520
9271	2018	7	7/25/18	18	RCKCRK_7_UNIT 2	29.5	19,728
9272	2018	8	8/9/18	19	RCKCRK_7_UNIT 2	44.1	17,956
9273	2018	9	9/7/18	18	RCKCRK_7_UNIT 2	54.6	16,487
9274	2018	10	10/1/18	20	RCKCRK_7_UNIT 2	15.0	14,493
9275	2018	11	11/19/18	19	RCKCRK_7_UNIT 2	0.0	13,598

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9276	2018	12	12/3/18	19	RCKCRK_7_UNIT 2	0.0	13,671
9277	2019	1	1/2/19	19	RCKCRK_7_UNIT 2	56.9	13,356
9278	2019	2	2/6/19	19	RCKCRK_7_UNIT 2	53.5	13,789
9279	2019	3	3/6/19	20	RCKCRK_7_UNIT 2	56.9	13,118
9280	2019	4	4/24/19	20	RCKCRK_7_UNIT 2	56.9	14,672
9281	2019	5	5/13/19	21	RCKCRK_7_UNIT 2	56.9	13,307
9282	2019	6	6/11/19	19	RCKCRK_7_UNIT 2	56.9	19,386
9283	2019	7	7/28/19	19	RCKCRK_7_UNIT 2	49.2	19,458
9284	2019	8	8/15/19	19	RCKCRK_7_UNIT 2	56.9	20,972
9285	2019	9	9/25/19	19	RCKCRK_7_UNIT 2	56.0	19,105
9286	2019	10	10/7/19	20	RCKCRK_7_UNIT 2	25.0	14,307
9287	2019	11	11/26/19	19	RCKCRK_7_UNIT 2	0.0	13,591
9288	2019	12	12/17/19	19	RCKCRK_7_UNIT 2	0.0	13,739
9289	2020	1	1/21/20	19	RCKCRK_7_UNIT 2	12.3	13,324
9290	2020	2	2/3/20	19	RCKCRK_7_UNIT 2	53.6	13,337
9291	2020	3	3/16/20	21	RCKCRK_7_UNIT 2	0.0	13,318
9292	2020	4	4/28/20	21	RCKCRK_7_UNIT 2	49.7	13,282
9293	2020	5	5/28/20	19	RCKCRK_7_UNIT 2	56.1	18,820
9294	2020	6	6/3/20	19	RCKCRK_7_UNIT 2	56.0	18,958
9295	2020	7	7/13/20	19	RCKCRK_7_UNIT 2	0.0	18,084
9296	2020	8	8/18/20	19	RCKCRK_7_UNIT 2	56.9	22,615
9297	2020	9	9/7/20	18	RCKCRK_7_UNIT 2	56.9	20,079
9298	2020	10	10/1/20	18	RCKCRK_7_UNIT 2	0.0	17,843
9299	2020	11	11/3/20	19	RCKCRK_7_UNIT 2	52.8	13,163
9300	2020	12	12/7/20	19	RCKCRK_7_UNIT 2	0.0	13,516
9301	2021	1	1/26/21	19	RCKCRK_7_UNIT 2	56.9	13,642
9302	2021	2	2/2/21	19	RCKCRK_7_UNIT 2	37.3	12,820
9303	2021	3	3/11/21	20	RCKCRK_7_UNIT 2	0.0	12,860
9304	2021	4	4/29/21	21	RCKCRK_7_UNIT 2	28.3	13,048
9305	2021	5	5/31/21	19	RCKCRK_7_UNIT 2	0.0	16,780
9306	2021	6	6/17/21	19	RCKCRK_7_UNIT 2	56.9	19,817
9307	2021	7	7/9/21	19	RCKCRK_7_UNIT 2	56.9	19,648
9308	2021	8	8/16/21	19	RCKCRK_7_UNIT 2	55.1	19,322
9309	2021	9	9/8/21	19	RCKCRK_7_UNIT 2	56.1	19,140
9310	2021	10	10/4/21	19	RCKCRK_7_UNIT 2	56.9	15,055
9311	2021	11	11/3/21	19	RCKCRK_7_UNIT 2	0.0	12,962
9312	2021	12	12/21/21	18	RCKCRK_7_UNIT 2	0.0	14,324
9313	2022	1	1/3/22	19	RCKCRK_7_UNIT 2	0.0	13,634
9314	2022	2	2/24/22	19	RCKCRK_7_UNIT 2	56.9	13,653
9315	2022	3	3/23/22	20	RCKCRK_7_UNIT 2	56.9	13,092
9316	2022	4	4/7/22	20	RCKCRK_7_UNIT 2	0.0	14,538
9317	2022	5	5/25/22	19	RCKCRK_7_UNIT 2	56.6	18,196
9318	2022	6	6/10/22	19	RCKCRK_7_UNIT 2	38.6	19,104
9319	2022	7	7/11/22	19	RCKCRK_7_UNIT 2	46.6	18,732
9320	2022	8	8/16/22	19	RCKCRK_7_UNIT 2	14.6	19,877
9321	2022	9	9/6/22	18	RCKCRK_7_UNIT 2	55.2	22,600
9322	2022	10	10/6/22	19	RCKCRK_7_UNIT 2	0.0	14,974
9323	2022	11	11/8/22	19	RCKCRK_7_UNIT 2	10.0	13,443
9324	2022	12	12/15/22	19	RCKCRK_7_UNIT 2	0.0	13,744
9325	2023	1	1/5/23	18	RCKCRK_7_UNIT 2	56.9	13,312
9326	2023	2	2/28/23	19	RCKCRK_7_UNIT 2	15.0	13,274
9327	2023	3	3/1/23	19	RCKCRK_7_UNIT 2	16.3	13,081
9328	2023	4	4/27/23	20	RCKCRK_7_UNIT 2	0.0	14,298

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9329	2023	5	5/16/23	20	RCKCRK_7_UNIT 2	0.0	14,699
9330	2023	6	6/30/23	19	RCKCRK_7_UNIT 2	30.0	17,431
9331	2023	7	7/17/23	19	RCKCRK_7_UNIT 2	52.6	19,463
9332	2023	8	8/16/23	19	RCKCRK_7_UNIT 2	56.9	20,622
9333	2023	9	9/11/23	19	RCKCRK_7_UNIT 2	56.9	15,575
9334	2023	10	10/6/23	19	RCKCRK_7_UNIT 2	34.8	16,148
9335	2023	11	11/29/23	18	RCKCRK_7_UNIT 2	55.4	13,306
9336	2023	12	12/18/23	18	RCKCRK_7_UNIT 2	56.9	13,353
9337	2024	1	1/8/24	19	RCKCRK_7_UNIT 2	56.6	13,357
9338	2024	2	2/7/24	19	RCKCRK_7_UNIT 2	44.0	12,548
9339	2024	3	3/4/24	19	RCKCRK_7_UNIT 2	56.9	12,309
9340	2024	4	4/4/24	21	RCKCRK_7_UNIT 2	56.9	12,113
9341	2024	5	5/30/24	20	RCKCRK_7_UNIT 2	56.9	14,677
9342	2024	6	6/5/24	19	RCKCRK_7_UNIT 2	56.0	18,057
9343	2024	7	7/3/24	19	RCKCRK_7_UNIT 2	25.0	21,734
9344	2024	8	8/6/24	20	RCKCRK_7_UNIT 2	36.4	19,559
9345	2024	9	9/5/24	19	RCKCRK_7_UNIT 2	47.1	20,281
9346	2024	10	10/2/24	19	RCKCRK_7_UNIT 2	20.8	18,562
9347	2024	11	11/20/24	18	RCKCRK_7_UNIT 2	0.0	13,143
9348	2024	12	12/18/24	18	RCKCRK_7_UNIT 2	53.0	13,530
9349	2025	1	1/21/25	8	RCKCRK_7_UNIT 2	40.0	12,898
9350	2025	2	2/6/25	19	RCKCRK_7_UNIT 2	0.0	13,478
9351	2025	3	3/25/25	20	RCKCRK_7_UNIT 2	56.9	12,922
9352	2025	4	4/30/25	21	RCKCRK_7_UNIT 2	56.9	12,556
9353	2025	5	5/30/25	20	RCKCRK_7_UNIT 2	56.9	17,377
9354	2025	6	6/18/25	20	RCKCRK_7_UNIT 2	51.7	16,307
9355	2025	7	7/11/25	20	RCKCRK_7_UNIT 2	0.0	17,818
9356	2025	8	8/21/25	19	RCKCRK_7_UNIT 2	56.3	19,084
9357	2025	9	9/17/25	19	RCKCRK_7_UNIT 2	54.5	18,221
9358	2025	10	10/7/25	19	RCKCRK_7_UNIT 2	21.0	14,743
9359	2025	11	11/10/25	18	RCKCRK_7_UNIT 2	21.2	13,172
9360	2025	12	12/8/25	18	RCKCRK_7_UNIT 2	18.9	13,672
9361	2016	1	1/4/16	19	ROLLIN_6_UNIT	9.6	13,752
9362	2016	2	2/2/16	19	ROLLIN_6_UNIT	12.4	13,974
9363	2016	3	3/8/16	20	ROLLIN_6_UNIT	12.2	13,311
9364	2016	4	4/6/16	21	ROLLIN_6_UNIT	12.5	14,102
9365	2016	5	5/31/16	18	ROLLIN_6_UNIT	12.0	17,457
9366	2016	6	6/28/16	18	ROLLIN_6_UNIT	8.5	20,358
9367	2016	7	7/28/16	18	ROLLIN_6_UNIT	7.6	20,819
9368	2016	8	8/16/16	19	ROLLIN_6_UNIT	7.2	19,001
9369	2016	9	9/26/16	18	ROLLIN_6_UNIT	3.9	18,753
9370	2016	10	10/10/16	20	ROLLIN_6_UNIT	3.3	14,295
9371	2016	11	11/10/16	19	ROLLIN_6_UNIT	5.5	14,240
9372	2016	12	12/19/16	19	ROLLIN_6_UNIT	12.6	14,423
9373	2017	1	1/18/17	19	ROLLIN_6_UNIT	12.5	14,231
9374	2017	2	2/1/17	19	ROLLIN_6_UNIT	12.4	13,972
9375	2017	3	3/1/17	20	ROLLIN_6_UNIT	12.4	13,243
9376	2017	4	4/5/17	21	ROLLIN_6_UNIT	12.5	12,798
9377	2017	5	5/22/17	18	ROLLIN_6_UNIT	12.5	17,536
9378	2017	6	6/22/17	18	ROLLIN_6_UNIT	12.1	22,810
9379	2017	7	7/31/17	19	ROLLIN_6_UNIT	10.8	19,595
9380	2017	8	8/2/17	18	ROLLIN_6_UNIT	10.8	20,661
9381	2017	9	9/2/17	18	ROLLIN_6_UNIT	5.6	22,539

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9382	2017	10	10/25/17	19	ROLLIN_6_UNIT	0.0	14,753
9383	2017	11	11/8/17	19	ROLLIN_6_UNIT	0.0	13,397
9384	2017	12	12/21/17	19	ROLLIN_6_UNIT	12.1	14,480
9385	2018	1	1/23/18	19	ROLLIN_6_UNIT	11.8	13,387
9386	2018	2	2/20/18	19	ROLLIN_6_UNIT	1.7	13,812
9387	2018	3	3/1/18	20	ROLLIN_6_UNIT	11.5	13,886
9388	2018	4	4/23/18	21	ROLLIN_6_UNIT	12.3	13,650
9389	2018	5	5/29/18	19	ROLLIN_6_UNIT	12.3	16,428
9390	2018	6	6/13/18	19	ROLLIN_6_UNIT	5.4	17,520
9391	2018	7	7/25/18	18	ROLLIN_6_UNIT	9.5	19,728
9392	2018	8	8/9/18	19	ROLLIN_6_UNIT	9.7	17,956
9393	2018	9	9/7/18	18	ROLLIN_6_UNIT	5.8	16,487
9394	2018	10	10/1/18	20	ROLLIN_6_UNIT	3.8	14,493
9395	2018	11	11/19/18	19	ROLLIN_6_UNIT	1.9	13,598
9396	2018	12	12/3/18	19	ROLLIN_6_UNIT	5.4	13,671
9397	2019	1	1/2/19	19	ROLLIN_6_UNIT	2.4	13,356
9398	2019	2	2/6/19	19	ROLLIN_6_UNIT	11.8	13,789
9399	2019	3	3/6/19	20	ROLLIN_6_UNIT	12.3	13,118
9400	2019	4	4/24/19	20	ROLLIN_6_UNIT	11.9	14,672
9401	2019	5	5/13/19	21	ROLLIN_6_UNIT	11.9	13,307
9402	2019	6	6/11/19	19	ROLLIN_6_UNIT	12.3	19,386
9403	2019	7	7/28/19	19	ROLLIN_6_UNIT	11.2	19,458
9404	2019	8	8/15/19	19	ROLLIN_6_UNIT	9.6	20,972
9405	2019	9	9/25/19	19	ROLLIN_6_UNIT	4.8	19,105
9406	2019	10	10/7/19	20	ROLLIN_6_UNIT	4.3	14,307
9407	2019	11	11/26/19	19	ROLLIN_6_UNIT	8.1	13,591
9408	2019	12	12/17/19	19	ROLLIN_6_UNIT	11.1	13,739
9409	2020	1	1/21/20	19	ROLLIN_6_UNIT	1.1	13,324
9410	2020	2	2/3/20	19	ROLLIN_6_UNIT	6.8	13,337
9411	2020	3	3/16/20	21	ROLLIN_6_UNIT	1.3	13,318
9412	2020	4	4/28/20	21	ROLLIN_6_UNIT	8.9	13,282
9413	2020	5	5/28/20	19	ROLLIN_6_UNIT	9.8	18,820
9414	2020	6	6/3/20	19	ROLLIN_6_UNIT	10.9	18,958
9415	2020	7	7/13/20	19	ROLLIN_6_UNIT	7.7	18,084
9416	2020	8	8/18/20	19	ROLLIN_6_UNIT	6.3	22,615
9417	2020	9	9/7/20	18	ROLLIN_6_UNIT	0.3	20,079
9418	2020	10	10/1/20	18	ROLLIN_6_UNIT	5.6	17,843
9419	2020	11	11/3/20	19	ROLLIN_6_UNIT	0.0	13,163
9420	2020	12	12/7/20	19	ROLLIN_6_UNIT	3.6	13,516
9421	2021	1	1/26/21	19	ROLLIN_6_UNIT	0.3	13,642
9422	2021	2	2/2/21	19	ROLLIN_6_UNIT	0.3	12,820
9423	2021	3	3/11/21	20	ROLLIN_6_UNIT	3.7	12,860
9424	2021	4	4/29/21	21	ROLLIN_6_UNIT	3.8	13,048
9425	2021	5	5/31/21	19	ROLLIN_6_UNIT	4.8	16,780
9426	2021	6	6/17/21	19	ROLLIN_6_UNIT	3.5	19,817
9427	2021	7	7/9/21	19	ROLLIN_6_UNIT	3.8	19,648
9428	2021	8	8/16/21	19	ROLLIN_6_UNIT	3.8	19,322
9429	2021	9	9/8/21	19	ROLLIN_6_UNIT	3.0	19,140
9430	2021	10	10/4/21	19	ROLLIN_6_UNIT	2.7	15,055
9431	2021	11	11/3/21	19	ROLLIN_6_UNIT	0.0	12,962
9432	2021	12	12/21/21	18	ROLLIN_6_UNIT	6.3	14,324
9433	2022	1	1/3/22	19	ROLLIN_6_UNIT	10.6	13,634
9434	2022	2	2/24/22	19	ROLLIN_6_UNIT	1.1	13,653

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9435	2022	3	3/23/22	20	ROLLIN_6_UNIT	3.0	13,092
9436	2022	4	4/7/22	20	ROLLIN_6_UNIT	5.4	14,538
9437	2022	5	5/25/22	19	ROLLIN_6_UNIT	5.8	18,196
9438	2022	6	6/10/22	19	ROLLIN_6_UNIT	6.0	19,104
9439	2022	7	7/11/22	19	ROLLIN_6_UNIT	5.9	18,732
9440	2022	8	8/16/22	19	ROLLIN_6_UNIT	5.8	19,877
9441	2022	9	9/6/22	18	ROLLIN_6_UNIT	6.9	22,600
9442	2022	10	10/6/22	19	ROLLIN_6_UNIT	5.3	14,974
9443	2022	11	11/8/22	19	ROLLIN_6_UNIT	0.0	13,443
9444	2022	12	12/15/22	19	ROLLIN_6_UNIT	11.4	13,744
9445	2023	1	1/5/23	18	ROLLIN_6_UNIT	12.1	13,312
9446	2023	2	2/28/23	19	ROLLIN_6_UNIT	0.0	13,274
9447	2023	3	3/1/23	19	ROLLIN_6_UNIT	3.0	13,081
9448	2023	4	4/27/23	20	ROLLIN_6_UNIT	9.4	14,298
9449	2023	5	5/16/23	20	ROLLIN_6_UNIT	7.3	14,699
9450	2023	6	6/30/23	19	ROLLIN_6_UNIT	5.7	17,431
9451	2023	7	7/17/23	19	ROLLIN_6_UNIT	8.8	19,463
9452	2023	8	8/16/23	19	ROLLIN_6_UNIT	9.9	20,622
9453	2023	9	9/11/23	19	ROLLIN_6_UNIT	6.7	15,575
9454	2023	10	10/6/23	19	ROLLIN_6_UNIT	4.0	16,148
9455	2023	11	11/29/23	18	ROLLIN_6_UNIT	11.0	13,306
9456	2023	12	12/18/23	18	ROLLIN_6_UNIT	7.9	13,353
9457	2024	1	1/8/24	19	ROLLIN_6_UNIT	8.2	13,357
9458	2024	2	2/7/24	19	ROLLIN_6_UNIT	9.8	12,548
9459	2024	3	3/4/24	19	ROLLIN_6_UNIT	12.2	12,309
9460	2024	4	4/4/24	21	ROLLIN_6_UNIT	6.0	12,113
9461	2024	5	5/30/24	20	ROLLIN_6_UNIT	1.5	14,677
9462	2024	6	6/5/24	19	ROLLIN_6_UNIT	1.9	18,057
9463	2024	7	7/3/24	19	ROLLIN_6_UNIT	2.1	21,734
9464	2024	8	8/6/24	20	ROLLIN_6_UNIT	3.9	19,559
9465	2024	9	9/5/24	19	ROLLIN_6_UNIT	4.3	20,281
9466	2024	10	10/2/24	19	ROLLIN_6_UNIT	3.5	18,562
9467	2024	11	11/20/24	18	ROLLIN_6_UNIT	4.4	13,143
9468	2024	12	12/18/24	18	ROLLIN_6_UNIT	3.5	13,530
9469	2025	1	1/21/25	8	ROLLIN_6_UNIT	4.5	12,898
9470	2025	2	2/6/25	19	ROLLIN_6_UNIT	12.4	13,478
9471	2025	3	3/25/25	20	ROLLIN_6_UNIT	2.4	12,922
9472	2025	4	4/30/25	21	ROLLIN_6_UNIT	1.9	12,556
9473	2025	5	5/30/25	20	ROLLIN_6_UNIT	2.1	17,377
9474	2025	6	6/18/25	20	ROLLIN_6_UNIT	1.5	16,307
9475	2025	7	7/11/25	20	ROLLIN_6_UNIT	2.1	17,818
9476	2025	8	8/21/25	19	ROLLIN_6_UNIT	5.1	19,084
9477	2025	9	9/17/25	19	ROLLIN_6_UNIT	5.7	18,221
9478	2025	10	10/7/25	19	ROLLIN_6_UNIT	4.3	14,743
9479	2025	11	11/10/25	18	ROLLIN_6_UNIT	1.9	13,172
9480	2025	12	12/8/25	18	ROLLIN_6_UNIT	3.5	13,672
9481	2016	1	1/4/16	19	SALTSP_7_UNITS	25.0	13,752
9482	2016	2	2/2/16	19	SALTSP_7_UNITS	0.0	13,974
9483	2016	3	3/8/16	20	SALTSP_7_UNITS	32.1	13,311
9484	2016	4	4/6/16	21	SALTSP_7_UNITS	35.7	14,102
9485	2016	5	5/31/16	18	SALTSP_7_UNITS	32.6	17,457
9486	2016	6	6/28/16	18	SALTSP_7_UNITS	26.6	20,358
9487	2016	7	7/28/16	18	SALTSP_7_UNITS	28.2	20,819

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9488	2016	8	8/16/16	19	SALTSP_7_UNITS	25.3	19,001
9489	2016	9	9/26/16	18	SALTSP_7_UNITS	0.0	18,753
9490	2016	10	10/10/16	20	SALTSP_7_UNITS	33.4	14,295
9491	2016	11	11/10/16	19	SALTSP_7_UNITS	6.5	14,240
9492	2016	12	12/19/16	19	SALTSP_7_UNITS	32.5	14,423
9493	2017	1	1/18/17	19	SALTSP_7_UNITS	32.0	14,231
9494	2017	2	2/1/17	19	SALTSP_7_UNITS	33.4	13,972
9495	2017	3	3/1/17	20	SALTSP_7_UNITS	33.7	13,243
9496	2017	4	4/5/17	21	SALTSP_7_UNITS	33.4	12,798
9497	2017	5	5/22/17	18	SALTSP_7_UNITS	42.8	17,536
9498	2017	6	6/22/17	18	SALTSP_7_UNITS	42.8	22,810
9499	2017	7	7/31/17	19	SALTSP_7_UNITS	36.4	19,595
9500	2017	8	8/2/17	18	SALTSP_7_UNITS	36.4	20,661
9501	2017	9	9/2/17	18	SALTSP_7_UNITS	20.0	22,539
9502	2017	10	10/25/17	19	SALTSP_7_UNITS	3.8	14,753
9503	2017	11	11/8/17	19	SALTSP_7_UNITS	3.1	13,397
9504	2017	12	12/21/17	19	SALTSP_7_UNITS	32.5	14,480
9505	2018	1	1/23/18	19	SALTSP_7_UNITS	0.0	13,387
9506	2018	2	2/20/18	19	SALTSP_7_UNITS	25.9	13,812
9507	2018	3	3/1/18	20	SALTSP_7_UNITS	25.9	13,886
9508	2018	4	4/23/18	21	SALTSP_7_UNITS	0.0	13,650
9509	2018	5	5/29/18	19	SALTSP_7_UNITS	8.8	16,428
9510	2018	6	6/13/18	19	SALTSP_7_UNITS	33.3	17,520
9511	2018	7	7/25/18	18	SALTSP_7_UNITS	35.0	19,728
9512	2018	8	8/9/18	19	SALTSP_7_UNITS	35.5	17,956
9513	2018	9	9/7/18	18	SALTSP_7_UNITS	7.6	16,487
9514	2018	10	10/1/18	20	SALTSP_7_UNITS	4.7	14,493
9515	2018	11	11/19/18	19	SALTSP_7_UNITS	1.4	13,598
9516	2018	12	12/3/18	19	SALTSP_7_UNITS	32.0	13,671
9517	2019	1	1/2/19	19	SALTSP_7_UNITS	31.7	13,356
9518	2019	2	2/6/19	19	SALTSP_7_UNITS	1.0	13,789
9519	2019	3	3/6/19	20	SALTSP_7_UNITS	30.0	13,118
9520	2019	4	4/24/19	20	SALTSP_7_UNITS	31.3	14,672
9521	2019	5	5/13/19	21	SALTSP_7_UNITS	40.0	13,307
9522	2019	6	6/11/19	19	SALTSP_7_UNITS	43.0	19,386
9523	2019	7	7/28/19	19	SALTSP_7_UNITS	7.7	19,458
9524	2019	8	8/15/19	19	SALTSP_7_UNITS	35.5	20,972
9525	2019	9	9/25/19	19	SALTSP_7_UNITS	34.5	19,105
9526	2019	10	10/7/19	20	SALTSP_7_UNITS	4.1	14,307
9527	2019	11	11/26/19	19	SALTSP_7_UNITS	0.5	13,591
9528	2019	12	12/17/19	19	SALTSP_7_UNITS	1.7	13,739
9529	2020	1	1/21/20	19	SALTSP_7_UNITS	0.0	13,324
9530	2020	2	2/3/20	19	SALTSP_7_UNITS	32.0	13,337
9531	2020	3	3/16/20	21	SALTSP_7_UNITS	0.0	13,318
9532	2020	4	4/28/20	21	SALTSP_7_UNITS	0.0	13,282
9533	2020	5	5/28/20	19	SALTSP_7_UNITS	25.7	18,820
9534	2020	6	6/3/20	19	SALTSP_7_UNITS	17.0	18,958
9535	2020	7	7/13/20	19	SALTSP_7_UNITS	23.5	18,084
9536	2020	8	8/18/20	19	SALTSP_7_UNITS	36.2	22,615
9537	2020	9	9/7/20	18	SALTSP_7_UNITS	29.9	20,079
9538	2020	10	10/1/20	18	SALTSP_7_UNITS	36.0	17,843
9539	2020	11	11/3/20	19	SALTSP_7_UNITS	22.0	13,163
9540	2020	12	12/7/20	19	SALTSP_7_UNITS	22.3	13,516

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9541	2021	1	1/26/21	19	SALTSP_7_UNITS	0.0	13,642
9542	2021	2	2/2/21	19	SALTSP_7_UNITS	0.0	12,820
9543	2021	3	3/11/21	20	SALTSP_7_UNITS	31.5	12,860
9544	2021	4	4/29/21	21	SALTSP_7_UNITS	0.0	13,048
9545	2021	5	5/31/21	19	SALTSP_7_UNITS	1.3	16,780
9546	2021	6	6/17/21	19	SALTSP_7_UNITS	31.0	19,817
9547	2021	7	7/9/21	19	SALTSP_7_UNITS	34.1	19,648
9548	2021	8	8/16/21	19	SALTSP_7_UNITS	33.0	19,322
9549	2021	9	9/8/21	19	SALTSP_7_UNITS	32.0	19,140
9550	2021	10	10/4/21	19	SALTSP_7_UNITS	1.9	15,055
9551	2021	11	11/3/21	19	SALTSP_7_UNITS	0.0	12,962
9552	2021	12	12/21/21	18	SALTSP_7_UNITS	33.1	14,324
9553	2022	1	1/3/22	19	SALTSP_7_UNITS	31.0	13,634
9554	2022	2	2/24/22	19	SALTSP_7_UNITS	2.1	13,653
9555	2022	3	3/23/22	20	SALTSP_7_UNITS	0.0	13,092
9556	2022	4	4/7/22	20	SALTSP_7_UNITS	0.0	14,538
9557	2022	5	5/25/22	19	SALTSP_7_UNITS	37.7	18,196
9558	2022	6	6/10/22	19	SALTSP_7_UNITS	9.2	19,104
9559	2022	7	7/11/22	19	SALTSP_7_UNITS	36.2	18,732
9560	2022	8	8/16/22	19	SALTSP_7_UNITS	36.5	19,877
9561	2022	9	9/6/22	18	SALTSP_7_UNITS	34.1	22,600
9562	2022	10	10/6/22	19	SALTSP_7_UNITS	4.3	14,974
9563	2022	11	11/8/22	19	SALTSP_7_UNITS	2.7	13,443
9564	2022	12	12/15/22	19	SALTSP_7_UNITS	30.0	13,744
9565	2023	1	1/5/23	18	SALTSP_7_UNITS	0.0	13,312
9566	2023	2	2/28/23	19	SALTSP_7_UNITS	34.5	13,274
9567	2023	3	3/1/23	19	SALTSP_7_UNITS	34.5	13,081
9568	2023	4	4/27/23	20	SALTSP_7_UNITS	33.6	14,298
9569	2023	5	5/16/23	20	SALTSP_7_UNITS	36.0	14,699
9570	2023	6	6/30/23	19	SALTSP_7_UNITS	35.5	17,431
9571	2023	7	7/17/23	19	SALTSP_7_UNITS	35.9	19,463
9572	2023	8	8/16/23	19	SALTSP_7_UNITS	32.7	20,622
9573	2023	9	9/11/23	19	SALTSP_7_UNITS	5.6	15,575
9574	2023	10	10/6/23	19	SALTSP_7_UNITS	0.0	16,148
9575	2023	11	11/29/23	18	SALTSP_7_UNITS	31.1	13,306
9576	2023	12	12/18/23	18	SALTSP_7_UNITS	0.0	13,353
9577	2024	1	1/8/24	19	SALTSP_7_UNITS	31.5	13,357
9578	2024	2	2/7/24	19	SALTSP_7_UNITS	0.0	12,548
9579	2024	3	3/4/24	19	SALTSP_7_UNITS	0.0	12,309
9580	2024	4	4/4/24	21	SALTSP_7_UNITS	0.0	12,113
9581	2024	5	5/30/24	20	SALTSP_7_UNITS	24.4	14,677
9582	2024	6	6/5/24	19	SALTSP_7_UNITS	23.7	18,057
9583	2024	7	7/3/24	19	SALTSP_7_UNITS	34.8	21,734
9584	2024	8	8/6/24	20	SALTSP_7_UNITS	32.0	19,559
9585	2024	9	9/5/24	19	SALTSP_7_UNITS	34.0	20,281
9586	2024	10	10/2/24	19	SALTSP_7_UNITS	32.0	18,562
9587	2024	11	11/20/24	18	SALTSP_7_UNITS	2.5	13,143
9588	2024	12	12/18/24	18	SALTSP_7_UNITS	19.0	13,530
9589	2025	1	1/21/25	8	SALTSP_7_UNITS	19.0	12,898
9590	2025	2	2/6/25	19	SALTSP_7_UNITS	19.0	13,478
9591	2025	3	3/25/25	20	SALTSP_7_UNITS	0.0	12,922
9592	2025	4	4/30/25	21	SALTSP_7_UNITS	19.0	12,556
9593	2025	5	5/30/25	20	SALTSP_7_UNITS	4.0	17,377

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9594	2025	6	6/18/25	20	SALTSP_7_UNITS	5.0	16,307
9595	2025	7	7/11/25	20	SALTSP_7_UNITS	6.4	17,818
9596	2025	8	8/21/25	19	SALTSP_7_UNITS	35.3	19,084
9597	2025	9	9/17/25	19	SALTSP_7_UNITS	24.0	18,221
9598	2025	10	10/7/25	19	SALTSP_7_UNITS	21.0	14,743
9599	2025	11	11/10/25	18	SALTSP_7_UNITS	3.1	13,172
9600	2025	12	12/8/25	18	SALTSP_7_UNITS	32.5	13,672
9601	2016	1	1/4/16	19	SLYCRK_1_UNIT 1	6.5	13,752
9602	2016	2	2/2/16	19	SLYCRK_1_UNIT 1	8.0	13,974
9603	2016	3	3/8/16	20	SLYCRK_1_UNIT 1	10.0	13,311
9604	2016	4	4/6/16	21	SLYCRK_1_UNIT 1	10.0	14,102
9605	2016	5	5/31/16	18	SLYCRK_1_UNIT 1	0.0	17,457
9606	2016	6	6/28/16	18	SLYCRK_1_UNIT 1	11.9	20,358
9607	2016	7	7/28/16	18	SLYCRK_1_UNIT 1	12.0	20,819
9608	2016	8	8/16/16	19	SLYCRK_1_UNIT 1	11.2	19,001
9609	2016	9	9/26/16	18	SLYCRK_1_UNIT 1	8.2	18,753
9610	2016	10	10/10/16	20	SLYCRK_1_UNIT 1	0.0	14,295
9611	2016	11	11/10/16	19	SLYCRK_1_UNIT 1	10.7	14,240
9612	2016	12	12/19/16	19	SLYCRK_1_UNIT 1	11.4	14,423
9613	2017	1	1/18/17	19	SLYCRK_1_UNIT 1	11.7	14,231
9614	2017	2	2/1/17	19	SLYCRK_1_UNIT 1	0.0	13,972
9615	2017	3	3/1/17	20	SLYCRK_1_UNIT 1	11.0	13,243
9616	2017	4	4/5/17	21	SLYCRK_1_UNIT 1	11.0	12,798
9617	2017	5	5/22/17	18	SLYCRK_1_UNIT 1	7.8	17,536
9618	2017	6	6/22/17	18	SLYCRK_1_UNIT 1	11.0	22,810
9619	2017	7	7/31/17	19	SLYCRK_1_UNIT 1	9.7	19,595
9620	2017	8	8/2/17	18	SLYCRK_1_UNIT 1	9.4	20,661
9621	2017	9	9/2/17	18	SLYCRK_1_UNIT 1	4.8	22,539
9622	2017	10	10/25/17	19	SLYCRK_1_UNIT 1	0.0	14,753
9623	2017	11	11/8/17	19	SLYCRK_1_UNIT 1	10.4	13,397
9624	2017	12	12/21/17	19	SLYCRK_1_UNIT 1	6.7	14,480
9625	2018	1	1/23/18	19	SLYCRK_1_UNIT 1	7.6	13,387
9626	2018	2	2/20/18	19	SLYCRK_1_UNIT 1	0.0	13,812
9627	2018	3	3/1/18	20	SLYCRK_1_UNIT 1	0.0	13,886
9628	2018	4	4/23/18	21	SLYCRK_1_UNIT 1	0.0	13,650
9629	2018	5	5/29/18	19	SLYCRK_1_UNIT 1	0.1	16,428
9630	2018	6	6/13/18	19	SLYCRK_1_UNIT 1	13.0	17,520
9631	2018	7	7/25/18	18	SLYCRK_1_UNIT 1	0.0	19,728
9632	2018	8	8/9/18	19	SLYCRK_1_UNIT 1	11.0	17,956
9633	2018	9	9/7/18	18	SLYCRK_1_UNIT 1	9.8	16,487
9634	2018	10	10/1/18	20	SLYCRK_1_UNIT 1	9.1	14,493
9635	2018	11	11/19/18	19	SLYCRK_1_UNIT 1	9.7	13,598
9636	2018	12	12/3/18	19	SLYCRK_1_UNIT 1	9.4	13,671
9637	2019	1	1/2/19	19	SLYCRK_1_UNIT 1	7.8	13,356
9638	2019	2	2/6/19	19	SLYCRK_1_UNIT 1	11.6	13,789
9639	2019	3	3/6/19	20	SLYCRK_1_UNIT 1	12.0	13,118
9640	2019	4	4/24/19	20	SLYCRK_1_UNIT 1	8.6	14,672
9641	2019	5	5/13/19	21	SLYCRK_1_UNIT 1	0.0	13,307
9642	2019	6	6/11/19	19	SLYCRK_1_UNIT 1	12.2	19,386
9643	2019	7	7/28/19	19	SLYCRK_1_UNIT 1	10.8	19,458
9644	2019	8	8/15/19	19	SLYCRK_1_UNIT 1	10.1	20,972
9645	2019	9	9/25/19	19	SLYCRK_1_UNIT 1	0.0	19,105
9646	2019	10	10/7/19	20	SLYCRK_1_UNIT 1	10.2	14,307

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9647	2019	11	11/26/19	19	SLYCRK_1_UNIT 1	8.6	13,591
9648	2019	12	12/17/19	19	SLYCRK_1_UNIT 1	8.4	13,739
9649	2020	1	1/21/20	19	SLYCRK_1_UNIT 1	6.6	13,324
9650	2020	2	2/3/20	19	SLYCRK_1_UNIT 1	0.0	13,337
9651	2020	3	3/16/20	21	SLYCRK_1_UNIT 1	0.0	13,318
9652	2020	4	4/28/20	21	SLYCRK_1_UNIT 1	7.8	13,282
9653	2020	5	5/28/20	19	SLYCRK_1_UNIT 1	0.0	18,820
9654	2020	6	6/3/20	19	SLYCRK_1_UNIT 1	7.2	18,958
9655	2020	7	7/13/20	19	SLYCRK_1_UNIT 1	11.8	18,084
9656	2020	8	8/18/20	19	SLYCRK_1_UNIT 1	0.0	22,615
9657	2020	9	9/7/20	18	SLYCRK_1_UNIT 1	0.0	20,079
9658	2020	10	10/1/20	18	SLYCRK_1_UNIT 1	0.0	17,843
9659	2020	11	11/3/20	19	SLYCRK_1_UNIT 1	0.0	13,163
9660	2020	12	12/7/20	19	SLYCRK_1_UNIT 1	0.0	13,516
9661	2021	1	1/26/21	19	SLYCRK_1_UNIT 1	0.0	13,642
9662	2021	2	2/2/21	19	SLYCRK_1_UNIT 1	0.0	12,820
9663	2021	3	3/11/21	20	SLYCRK_1_UNIT 1	0.0	12,860
9664	2021	4	4/29/21	21	SLYCRK_1_UNIT 1	9.6	13,048
9665	2021	5	5/31/21	19	SLYCRK_1_UNIT 1	0.0	16,780
9666	2021	6	6/17/21	19	SLYCRK_1_UNIT 1	10.0	19,817
9667	2021	7	7/9/21	19	SLYCRK_1_UNIT 1	10.2	19,648
9668	2021	8	8/16/21	19	SLYCRK_1_UNIT 1	9.1	19,322
9669	2021	9	9/8/21	19	SLYCRK_1_UNIT 1	7.4	19,140
9670	2021	10	10/4/21	19	SLYCRK_1_UNIT 1	0.0	15,055
9671	2021	11	11/3/21	19	SLYCRK_1_UNIT 1	0.0	12,962
9672	2021	12	12/21/21	18	SLYCRK_1_UNIT 1	0.0	14,324
9673	2022	1	1/3/22	19	SLYCRK_1_UNIT 1	0.0	13,634
9674	2022	2	2/24/22	19	SLYCRK_1_UNIT 1	0.0	13,653
9675	2022	3	3/23/22	20	SLYCRK_1_UNIT 1	0.0	13,092
9676	2022	4	4/7/22	20	SLYCRK_1_UNIT 1	0.0	14,538
9677	2022	5	5/25/22	19	SLYCRK_1_UNIT 1	0.0	18,196
9678	2022	6	6/10/22	19	SLYCRK_1_UNIT 1	0.0	19,104
9679	2022	7	7/11/22	19	SLYCRK_1_UNIT 1	0.0	18,732
9680	2022	8	8/16/22	19	SLYCRK_1_UNIT 1	0.0	19,877
9681	2022	9	9/6/22	18	SLYCRK_1_UNIT 1	0.0	22,600
9682	2022	10	10/6/22	19	SLYCRK_1_UNIT 1	0.0	14,974
9683	2022	11	11/8/22	19	SLYCRK_1_UNIT 1	0.0	13,443
9684	2022	12	12/15/22	19	SLYCRK_1_UNIT 1	0.0	13,744
9685	2023	1	1/5/23	18	SLYCRK_1_UNIT 1	0.0	13,312
9686	2023	2	2/28/23	19	SLYCRK_1_UNIT 1	0.0	13,274
9687	2023	3	3/1/23	19	SLYCRK_1_UNIT 1	0.0	13,081
9688	2023	4	4/27/23	20	SLYCRK_1_UNIT 1	0.0	14,298
9689	2023	5	5/16/23	20	SLYCRK_1_UNIT 1	0.0	14,699
9690	2023	6	6/30/23	19	SLYCRK_1_UNIT 1	0.0	17,431
9691	2023	7	7/17/23	19	SLYCRK_1_UNIT 1	0.0	19,463
9692	2023	8	8/16/23	19	SLYCRK_1_UNIT 1	0.0	20,622
9693	2023	9	9/11/23	19	SLYCRK_1_UNIT 1	0.0	15,575
9694	2023	10	10/6/23	19	SLYCRK_1_UNIT 1	0.0	16,148
9695	2023	11	11/29/23	18	SLYCRK_1_UNIT 1	0.0	13,306
9696	2023	12	12/18/23	18	SLYCRK_1_UNIT 1	0.0	13,353
9697	2024	1	1/8/24	19	SLYCRK_1_UNIT 1	0.0	13,357
9698	2024	2	2/7/24	19	SLYCRK_1_UNIT 1	0.0	12,548
9699	2024	3	3/4/24	19	SLYCRK_1_UNIT 1	0.0	12,309

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9700	2024	4	4/4/24	21	SLYCRK_1_UNIT 1	0.0	12,113
9701	2024	5	5/30/24	20	SLYCRK_1_UNIT 1	0.0	14,677
9702	2024	6	6/5/24	19	SLYCRK_1_UNIT 1	0.0	18,057
9703	2024	7	7/3/24	19	SLYCRK_1_UNIT 1	0.0	21,734
9704	2024	8	8/6/24	20	SLYCRK_1_UNIT 1	0.0	19,559
9705	2024	9	9/5/24	19	SLYCRK_1_UNIT 1	0.0	20,281
9706	2024	10	10/2/24	19	SLYCRK_1_UNIT 1	0.0	18,562
9707	2024	11	11/20/24	18	SLYCRK_1_UNIT 1	0.0	13,143
9708	2024	12	12/18/24	18	SLYCRK_1_UNIT 1	0.0	13,530
9709	2025	1	1/21/25	8	SLYCRK_1_UNIT 1	0.0	12,898
9710	2025	2	2/6/25	19	SLYCRK_1_UNIT 1	0.0	13,478
9711	2025	3	3/25/25	20	SLYCRK_1_UNIT 1	0.0	12,922
9712	2025	4	4/30/25	21	SLYCRK_1_UNIT 1	0.0	12,556
9713	2025	5	5/30/25	20	SLYCRK_1_UNIT 1	0.0	17,377
9714	2025	6	6/18/25	20	SLYCRK_1_UNIT 1	0.0	16,307
9715	2025	7	7/11/25	20	SLYCRK_1_UNIT 1	0.0	17,818
9716	2025	8	8/21/25	19	SLYCRK_1_UNIT 1	0.0	19,084
9717	2025	9	9/17/25	19	SLYCRK_1_UNIT 1	0.0	18,221
9718	2025	10	10/7/25	19	SLYCRK_1_UNIT 1	0.0	14,743
9719	2025	11	11/10/25	18	SLYCRK_1_UNIT 1	0.0	13,172
9720	2025	12	12/8/25	18	SLYCRK_1_UNIT 1	0.0	13,672
9721	2016	1	1/4/16	19	SOUTH_2_UNIT	2.8	13,752
9722	2016	2	2/2/16	19	SOUTH_2_UNIT	3.4	13,974
9723	2016	3	3/8/16	20	SOUTH_2_UNIT	4.5	13,311
9724	2016	4	4/6/16	21	SOUTH_2_UNIT	4.0	14,102
9725	2016	5	5/31/16	18	SOUTH_2_UNIT	3.7	17,457
9726	2016	6	6/28/16	18	SOUTH_2_UNIT	0.0	20,358
9727	2016	7	7/28/16	18	SOUTH_2_UNIT	0.0	20,819
9728	2016	8	8/16/16	19	SOUTH_2_UNIT	1.0	19,001
9729	2016	9	9/26/16	18	SOUTH_2_UNIT	1.0	18,753
9730	2016	10	10/10/16	20	SOUTH_2_UNIT	1.0	14,295
9731	2016	11	11/10/16	19	SOUTH_2_UNIT	1.1	14,240
9732	2016	12	12/19/16	19	SOUTH_2_UNIT	3.0	14,423
9733	2017	1	1/18/17	19	SOUTH_2_UNIT	0.0	14,231
9734	2017	2	2/1/17	19	SOUTH_2_UNIT	3.7	13,972
9735	2017	3	3/1/17	20	SOUTH_2_UNIT	3.9	13,243
9736	2017	4	4/5/17	21	SOUTH_2_UNIT	0.0	12,798
9737	2017	5	5/22/17	18	SOUTH_2_UNIT	0.0	17,536
9738	2017	6	6/22/17	18	SOUTH_2_UNIT	0.0	22,810
9739	2017	7	7/31/17	19	SOUTH_2_UNIT	0.0	19,595
9740	2017	8	8/2/17	18	SOUTH_2_UNIT	0.0	20,661
9741	2017	9	9/2/17	18	SOUTH_2_UNIT	0.0	22,539
9742	2017	10	10/25/17	19	SOUTH_2_UNIT	2.9	14,753
9743	2017	11	11/8/17	19	SOUTH_2_UNIT	0.0	13,397
9744	2017	12	12/21/17	19	SOUTH_2_UNIT	3.1	14,480
9745	2018	1	1/23/18	19	SOUTH_2_UNIT	3.3	13,387
9746	2018	2	2/20/18	19	SOUTH_2_UNIT	3.3	13,812
9747	2018	3	3/1/18	20	SOUTH_2_UNIT	3.2	13,886
9748	2018	4	4/23/18	21	SOUTH_2_UNIT	3.2	13,650
9749	2018	5	5/29/18	19	SOUTH_2_UNIT	3.9	16,428
9750	2018	6	6/13/18	19	SOUTH_2_UNIT	3.7	17,520
9751	2018	7	7/25/18	18	SOUTH_2_UNIT	0.0	19,728
9752	2018	8	8/9/18	19	SOUTH_2_UNIT	2.3	17,956

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9753	2018	9	9/7/18	18	SOUTH_2_UNIT	2.1	16,487
9754	2018	10	10/1/18	20	SOUTH_2_UNIT	2.4	14,493
9755	2018	11	11/19/18	19	SOUTH_2_UNIT	2.4	13,598
9756	2018	12	12/3/18	19	SOUTH_2_UNIT	3.0	13,671
9757	2019	1	1/2/19	19	SOUTH_2_UNIT	3.2	13,356
9758	2019	2	2/6/19	19	SOUTH_2_UNIT	3.6	13,789
9759	2019	3	3/6/19	20	SOUTH_2_UNIT	3.8	13,118
9760	2019	4	4/24/19	20	SOUTH_2_UNIT	3.8	14,672
9761	2019	5	5/13/19	21	SOUTH_2_UNIT	3.6	13,307
9762	2019	6	6/11/19	19	SOUTH_2_UNIT	0.0	19,386
9763	2019	7	7/28/19	19	SOUTH_2_UNIT	2.7	19,458
9764	2019	8	8/15/19	19	SOUTH_2_UNIT	3.3	20,972
9765	2019	9	9/25/19	19	SOUTH_2_UNIT	3.3	19,105
9766	2019	10	10/7/19	20	SOUTH_2_UNIT	3.2	14,307
9767	2019	11	11/26/19	19	SOUTH_2_UNIT	0.0	13,591
9768	2019	12	12/17/19	19	SOUTH_2_UNIT	3.3	13,739
9769	2020	1	1/21/20	19	SOUTH_2_UNIT	2.9	13,324
9770	2020	2	2/3/20	19	SOUTH_2_UNIT	2.7	13,337
9771	2020	3	3/16/20	21	SOUTH_2_UNIT	2.4	13,318
9772	2020	4	4/28/20	21	SOUTH_2_UNIT	3.0	13,282
9773	2020	5	5/28/20	19	SOUTH_2_UNIT	2.8	18,820
9774	2020	6	6/3/20	19	SOUTH_2_UNIT	0.0	18,958
9775	2020	7	7/13/20	19	SOUTH_2_UNIT	0.0	18,084
9776	2020	8	8/18/20	19	SOUTH_2_UNIT	0.0	22,615
9777	2020	9	9/7/20	18	SOUTH_2_UNIT	0.0	20,079
9778	2020	10	10/1/20	18	SOUTH_2_UNIT	0.0	17,843
9779	2020	11	11/3/20	19	SOUTH_2_UNIT	0.0	13,163
9780	2020	12	12/7/20	19	SOUTH_2_UNIT	0.0	13,516
9781	2021	1	1/26/21	19	SOUTH_2_UNIT	2.1	13,642
9782	2021	2	2/2/21	19	SOUTH_2_UNIT	2.5	12,820
9783	2021	3	3/11/21	20	SOUTH_2_UNIT	2.6	12,860
9784	2021	4	4/29/21	21	SOUTH_2_UNIT	0.0	13,048
9785	2021	5	5/31/21	19	SOUTH_2_UNIT	2.4	16,780
9786	2021	6	6/17/21	19	SOUTH_2_UNIT	2.2	19,817
9787	2021	7	7/9/21	19	SOUTH_2_UNIT	1.8	19,648
9788	2021	8	8/16/21	19	SOUTH_2_UNIT	1.4	19,322
9789	2021	9	9/8/21	19	SOUTH_2_UNIT	1.7	19,140
9790	2021	10	10/4/21	19	SOUTH_2_UNIT	1.7	15,055
9791	2021	11	11/3/21	19	SOUTH_2_UNIT	2.0	12,962
9792	2021	12	12/21/21	18	SOUTH_2_UNIT	0.0	14,324
9793	2022	1	1/3/22	19	SOUTH_2_UNIT	2.8	13,634
9794	2022	2	2/24/22	19	SOUTH_2_UNIT	3.2	13,653
9795	2022	3	3/23/22	20	SOUTH_2_UNIT	2.4	13,092
9796	2022	4	4/7/22	20	SOUTH_2_UNIT	0.0	14,538
9797	2022	5	5/25/22	19	SOUTH_2_UNIT	2.4	18,196
9798	2022	6	6/10/22	19	SOUTH_2_UNIT	2.7	19,104
9799	2022	7	7/11/22	19	SOUTH_2_UNIT	2.3	18,732
9800	2022	8	8/16/22	19	SOUTH_2_UNIT	1.3	19,877
9801	2022	9	9/6/22	18	SOUTH_2_UNIT	1.7	22,600
9802	2022	10	10/6/22	19	SOUTH_2_UNIT	1.7	14,974
9803	2022	11	11/8/22	19	SOUTH_2_UNIT	1.9	13,443
9804	2022	12	12/15/22	19	SOUTH_2_UNIT	2.1	13,744
9805	2023	1	1/5/23	18	SOUTH_2_UNIT	0.0	13,312

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9806	2023	2	2/28/23	19	SOUTH_2_UNIT	0.0	13,274
9807	2023	3	3/1/23	19	SOUTH_2_UNIT	0.0	13,081
9808	2023	4	4/27/23	20	SOUTH_2_UNIT	3.0	14,298
9809	2023	5	5/16/23	20	SOUTH_2_UNIT	3.1	14,699
9810	2023	6	6/30/23	19	SOUTH_2_UNIT	3.2	17,431
9811	2023	7	7/17/23	19	SOUTH_2_UNIT	3.2	19,463
9812	2023	8	8/16/23	19	SOUTH_2_UNIT	1.9	20,622
9813	2023	9	9/11/23	19	SOUTH_2_UNIT	1.5	15,575
9814	2023	10	10/6/23	19	SOUTH_2_UNIT	1.7	16,148
9815	2023	11	11/29/23	18	SOUTH_2_UNIT	1.3	13,306
9816	2023	12	12/18/23	18	SOUTH_2_UNIT	1.3	13,353
9817	2024	1	1/8/24	19	SOUTH_2_UNIT	1.4	13,357
9818	2024	2	2/7/24	19	SOUTH_2_UNIT	2.2	12,548
9819	2024	3	3/4/24	19	SOUTH_2_UNIT	1.9	12,309
9820	2024	4	4/4/24	21	SOUTH_2_UNIT	1.7	12,113
9821	2024	5	5/30/24	20	SOUTH_2_UNIT	0.0	14,677
9822	2024	6	6/5/24	19	SOUTH_2_UNIT	0.0	18,057
9823	2024	7	7/3/24	19	SOUTH_2_UNIT	2.3	21,734
9824	2024	8	8/6/24	20	SOUTH_2_UNIT	1.6	19,559
9825	2024	9	9/5/24	19	SOUTH_2_UNIT	1.3	20,281
9826	2024	10	10/2/24	19	SOUTH_2_UNIT	1.3	18,562
9827	2024	11	11/20/24	18	SOUTH_2_UNIT	1.6	13,143
9828	2024	12	12/18/24	18	SOUTH_2_UNIT	2.1	13,530
9829	2025	1	1/21/25	8	SOUTH_2_UNIT	2.1	12,898
9830	2025	2	2/6/25	19	SOUTH_2_UNIT	2.9	13,478
9831	2025	3	3/25/25	20	SOUTH_2_UNIT	3.6	12,922
9832	2025	4	4/30/25	21	SOUTH_2_UNIT	3.2	12,556
9833	2025	5	5/30/25	20	SOUTH_2_UNIT	0.0	17,377
9834	2025	6	6/18/25	20	SOUTH_2_UNIT	0.0	16,307
9835	2025	7	7/11/25	20	SOUTH_2_UNIT	0.0	17,818
9836	2025	8	8/21/25	19	SOUTH_2_UNIT	0.0	19,084
9837	2025	9	9/17/25	19	SOUTH_2_UNIT	0.0	18,221
9838	2025	10	10/7/25	19	SOUTH_2_UNIT	1.7	14,743
9839	2025	11	11/10/25	18	SOUTH_2_UNIT	1.7	13,172
9840	2025	12	12/8/25	18	SOUTH_2_UNIT	1.7	13,672
9841	2016	1	1/4/16	19	SPAULD_6_UNIT 3	0.6	13,752
9842	2016	2	2/2/16	19	SPAULD_6_UNIT 3	0.7	13,974
9843	2016	3	3/8/16	20	SPAULD_6_UNIT 3	1.0	13,311
9844	2016	4	4/6/16	21	SPAULD_6_UNIT 3	5.0	14,102
9845	2016	5	5/31/16	18	SPAULD_6_UNIT 3	0.0	17,457
9846	2016	6	6/28/16	18	SPAULD_6_UNIT 3	0.0	20,358
9847	2016	7	7/28/16	18	SPAULD_6_UNIT 3	0.0	20,819
9848	2016	8	8/16/16	19	SPAULD_6_UNIT 3	0.0	19,001
9849	2016	9	9/26/16	18	SPAULD_6_UNIT 3	5.1	18,753
9850	2016	10	10/10/16	20	SPAULD_6_UNIT 3	5.8	14,295
9851	2016	11	11/10/16	19	SPAULD_6_UNIT 3	3.8	14,240
9852	2016	12	12/19/16	19	SPAULD_6_UNIT 3	0.9	14,423
9853	2017	1	1/18/17	19	SPAULD_6_UNIT 3	0.0	14,231
9854	2017	2	2/1/17	19	SPAULD_6_UNIT 3	2.0	13,972
9855	2017	3	3/1/17	20	SPAULD_6_UNIT 3	1.0	13,243
9856	2017	4	4/5/17	21	SPAULD_6_UNIT 3	4.1	12,798
9857	2017	5	5/22/17	18	SPAULD_6_UNIT 3	4.5	17,536
9858	2017	6	6/22/17	18	SPAULD_6_UNIT 3	0.0	22,810

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9859	2017	7	7/31/17	19	SPAULD_6_UNIT 3	0.0	19,595
9860	2017	8	8/2/17	18	SPAULD_6_UNIT 3	0.0	20,661
9861	2017	9	9/2/17	18	SPAULD_6_UNIT 3	3.2	22,539
9862	2017	10	10/25/17	19	SPAULD_6_UNIT 3	5.1	14,753
9863	2017	11	11/8/17	19	SPAULD_6_UNIT 3	0.0	13,397
9864	2017	12	12/21/17	19	SPAULD_6_UNIT 3	0.0	14,480
9865	2018	1	1/23/18	19	SPAULD_6_UNIT 3	0.0	13,387
9866	2018	2	2/20/18	19	SPAULD_6_UNIT 3	0.0	13,812
9867	2018	3	3/1/18	20	SPAULD_6_UNIT 3	0.0	13,886
9868	2018	4	4/23/18	21	SPAULD_6_UNIT 3	0.0	13,650
9869	2018	5	5/29/18	19	SPAULD_6_UNIT 3	0.0	16,428
9870	2018	6	6/13/18	19	SPAULD_6_UNIT 3	0.0	17,520
9871	2018	7	7/25/18	18	SPAULD_6_UNIT 3	0.0	19,728
9872	2018	8	8/9/18	19	SPAULD_6_UNIT 3	0.0	17,956
9873	2018	9	9/7/18	18	SPAULD_6_UNIT 3	0.0	16,487
9874	2018	10	10/1/18	20	SPAULD_6_UNIT 3	0.0	14,493
9875	2018	11	11/19/18	19	SPAULD_6_UNIT 3	0.0	13,598
9876	2018	12	12/3/18	19	SPAULD_6_UNIT 3	0.0	13,671
9877	2019	1	1/2/19	19	SPAULD_6_UNIT 3	0.0	13,356
9878	2019	2	2/6/19	19	SPAULD_6_UNIT 3	1.5	13,789
9879	2019	3	3/6/19	20	SPAULD_6_UNIT 3	1.8	13,118
9880	2019	4	4/24/19	20	SPAULD_6_UNIT 3	5.3	14,672
9881	2019	5	5/13/19	21	SPAULD_6_UNIT 3	5.5	13,307
9882	2019	6	6/11/19	19	SPAULD_6_UNIT 3	0.0	19,386
9883	2019	7	7/28/19	19	SPAULD_6_UNIT 3	5.9	19,458
9884	2019	8	8/15/19	19	SPAULD_6_UNIT 3	5.6	20,972
9885	2019	9	9/25/19	19	SPAULD_6_UNIT 3	0.0	19,105
9886	2019	10	10/7/19	20	SPAULD_6_UNIT 3	4.3	14,307
9887	2019	11	11/26/19	19	SPAULD_6_UNIT 3	1.5	13,591
9888	2019	12	12/17/19	19	SPAULD_6_UNIT 3	1.4	13,739
9889	2020	1	1/21/20	19	SPAULD_6_UNIT 3	0.0	13,324
9890	2020	2	2/3/20	19	SPAULD_6_UNIT 3	0.8	13,337
9891	2020	3	3/16/20	21	SPAULD_6_UNIT 3	0.7	13,318
9892	2020	4	4/28/20	21	SPAULD_6_UNIT 3	3.3	13,282
9893	2020	5	5/28/20	19	SPAULD_6_UNIT 3	5.0	18,820
9894	2020	6	6/3/20	19	SPAULD_6_UNIT 3	0.0	18,958
9895	2020	7	7/13/20	19	SPAULD_6_UNIT 3	5.2	18,084
9896	2020	8	8/18/20	19	SPAULD_6_UNIT 3	5.7	22,615
9897	2020	9	9/7/20	18	SPAULD_6_UNIT 3	0.0	20,079
9898	2020	10	10/1/20	18	SPAULD_6_UNIT 3	4.1	17,843
9899	2020	11	11/3/20	19	SPAULD_6_UNIT 3	1.1	13,163
9900	2020	12	12/7/20	19	SPAULD_6_UNIT 3	0.7	13,516
9901	2021	1	1/26/21	19	SPAULD_6_UNIT 3	0.8	13,642
9902	2021	2	2/2/21	19	SPAULD_6_UNIT 3	0.8	12,820
9903	2021	3	3/11/21	20	SPAULD_6_UNIT 3	0.8	12,860
9904	2021	4	4/29/21	21	SPAULD_6_UNIT 3	4.0	13,048
9905	2021	5	5/31/21	19	SPAULD_6_UNIT 3	0.0	16,780
9906	2021	6	6/17/21	19	SPAULD_6_UNIT 3	0.0	19,817
9907	2021	7	7/9/21	19	SPAULD_6_UNIT 3	0.0	19,648
9908	2021	8	8/16/21	19	SPAULD_6_UNIT 3	0.0	19,322
9909	2021	9	9/8/21	19	SPAULD_6_UNIT 3	4.1	19,140
9910	2021	10	10/4/21	19	SPAULD_6_UNIT 3	0.9	15,055
9911	2021	11	11/3/21	19	SPAULD_6_UNIT 3	0.7	12,962

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9912	2021	12	12/21/21	18	SPAULD_6_UNIT 3	0.8	14,324
9913	2022	1	1/3/22	19	SPAULD_6_UNIT 3	1.0	13,634
9914	2022	2	2/24/22	19	SPAULD_6_UNIT 3	0.6	13,653
9915	2022	3	3/23/22	20	SPAULD_6_UNIT 3	1.0	13,092
9916	2022	4	4/7/22	20	SPAULD_6_UNIT 3	0.5	14,538
9917	2022	5	5/25/22	19	SPAULD_6_UNIT 3	5.5	18,196
9918	2022	6	6/10/22	19	SPAULD_6_UNIT 3	0.0	19,104
9919	2022	7	7/11/22	19	SPAULD_6_UNIT 3	0.0	18,732
9920	2022	8	8/16/22	19	SPAULD_6_UNIT 3	5.2	19,877
9921	2022	9	9/6/22	18	SPAULD_6_UNIT 3	4.6	22,600
9922	2022	10	10/6/22	19	SPAULD_6_UNIT 3	4.5	14,974
9923	2022	11	11/8/22	19	SPAULD_6_UNIT 3	1.0	13,443
9924	2022	12	12/15/22	19	SPAULD_6_UNIT 3	1.1	13,744
9925	2023	1	1/5/23	18	SPAULD_6_UNIT 3	0.0	13,312
9926	2023	2	2/28/23	19	SPAULD_6_UNIT 3	0.9	13,274
9927	2023	3	3/1/23	19	SPAULD_6_UNIT 3	0.9	13,081
9928	2023	4	4/27/23	20	SPAULD_6_UNIT 3	1.0	14,298
9929	2023	5	5/16/23	20	SPAULD_6_UNIT 3	5.7	14,699
9930	2023	6	6/30/23	19	SPAULD_6_UNIT 3	0.0	17,431
9931	2023	7	7/17/23	19	SPAULD_6_UNIT 3	4.4	19,463
9932	2023	8	8/16/23	19	SPAULD_6_UNIT 3	4.8	20,622
9933	2023	9	9/11/23	19	SPAULD_6_UNIT 3	4.8	15,575
9934	2023	10	10/6/23	19	SPAULD_6_UNIT 3	4.8	16,148
9935	2023	11	11/29/23	18	SPAULD_6_UNIT 3	1.0	13,306
9936	2023	12	12/18/23	18	SPAULD_6_UNIT 3	1.0	13,353
9937	2024	1	1/8/24	19	SPAULD_6_UNIT 3	1.1	13,357
9938	2024	2	2/7/24	19	SPAULD_6_UNIT 3	0.0	12,548
9939	2024	3	3/4/24	19	SPAULD_6_UNIT 3	0.0	12,309
9940	2024	4	4/4/24	21	SPAULD_6_UNIT 3	1.2	12,113
9941	2024	5	5/30/24	20	SPAULD_6_UNIT 3	1.0	14,677
9942	2024	6	6/5/24	19	SPAULD_6_UNIT 3	0.0	18,057
9943	2024	7	7/3/24	19	SPAULD_6_UNIT 3	0.0	21,734
9944	2024	8	8/6/24	20	SPAULD_6_UNIT 3	5.5	19,559
9945	2024	9	9/5/24	19	SPAULD_6_UNIT 3	5.5	20,281
9946	2024	10	10/2/24	19	SPAULD_6_UNIT 3	0.0	18,562
9947	2024	11	11/20/24	18	SPAULD_6_UNIT 3	1.2	13,143
9948	2024	12	12/18/24	18	SPAULD_6_UNIT 3	1.1	13,530
9949	2025	1	1/21/25	8	SPAULD_6_UNIT 3	1.2	12,898
9950	2025	2	2/6/25	19	SPAULD_6_UNIT 3	1.2	13,478
9951	2025	3	3/25/25	20	SPAULD_6_UNIT 3	1.2	12,922
9952	2025	4	4/30/25	21	SPAULD_6_UNIT 3	1.2	12,556
9953	2025	5	5/30/25	20	SPAULD_6_UNIT 3	0.0	17,377
9954	2025	6	6/18/25	20	SPAULD_6_UNIT 3	0.0	16,307
9955	2025	7	7/11/25	20	SPAULD_6_UNIT 3	0.0	17,818
9956	2025	8	8/21/25	19	SPAULD_6_UNIT 3	5.9	19,084
9957	2025	9	9/17/25	19	SPAULD_6_UNIT 3	5.8	18,221
9958	2025	10	10/7/25	19	SPAULD_6_UNIT 3	5.3	14,743
9959	2025	11	11/10/25	18	SPAULD_6_UNIT 3	5.0	13,172
9960	2025	12	12/8/25	18	SPAULD_6_UNIT 3	1.2	13,672
9961	2016	1	1/4/16	19	SPAULD_6_UNIT12	3.6	13,752
9962	2016	2	2/2/16	19	SPAULD_6_UNIT12	0.6	13,974
9963	2016	3	3/8/16	20	SPAULD_6_UNIT12	6.0	13,311
9964	2016	4	4/6/16	21	SPAULD_6_UNIT12	0.0	14,102

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
9965	2016	5	5/31/16	18	SPAULD_6_UNIT12	8.0	17,457
9966	2016	6	6/28/16	18	SPAULD_6_UNIT12	0.0	20,358
9967	2016	7	7/28/16	18	SPAULD_6_UNIT12	0.0	20,819
9968	2016	8	8/16/16	19	SPAULD_6_UNIT12	0.0	19,001
9969	2016	9	9/26/16	18	SPAULD_6_UNIT12	0.0	18,753
9970	2016	10	10/10/16	20	SPAULD_6_UNIT12	0.0	14,295
9971	2016	11	11/10/16	19	SPAULD_6_UNIT12	0.0	14,240
9972	2016	12	12/19/16	19	SPAULD_6_UNIT12	6.5	14,423
9973	2017	1	1/18/17	19	SPAULD_6_UNIT12	8.0	14,231
9974	2017	2	2/1/17	19	SPAULD_6_UNIT12	9.3	13,972
9975	2017	3	3/1/17	20	SPAULD_6_UNIT12	8.0	13,243
9976	2017	4	4/5/17	21	SPAULD_6_UNIT12	7.0	12,798
9977	2017	5	5/22/17	18	SPAULD_6_UNIT12	7.0	17,536
9978	2017	6	6/22/17	18	SPAULD_6_UNIT12	7.6	22,810
9979	2017	7	7/31/17	19	SPAULD_6_UNIT12	9.7	19,595
9980	2017	8	8/2/17	18	SPAULD_6_UNIT12	9.7	20,661
9981	2017	9	9/2/17	18	SPAULD_6_UNIT12	3.8	22,539
9982	2017	10	10/25/17	19	SPAULD_6_UNIT12	1.8	14,753
9983	2017	11	11/8/17	19	SPAULD_6_UNIT12	7.8	13,397
9984	2017	12	12/21/17	19	SPAULD_6_UNIT12	4.7	14,480
9985	2018	1	1/23/18	19	SPAULD_6_UNIT12	4.7	13,387
9986	2018	2	2/20/18	19	SPAULD_6_UNIT12	2.0	13,812
9987	2018	3	3/1/18	20	SPAULD_6_UNIT12	1.0	13,886
9988	2018	4	4/23/18	21	SPAULD_6_UNIT12	0.0	13,650
9989	2018	5	5/29/18	19	SPAULD_6_UNIT12	1.8	16,428
9990	2018	6	6/13/18	19	SPAULD_6_UNIT12	1.7	17,520
9991	2018	7	7/25/18	18	SPAULD_6_UNIT12	1.7	19,728
9992	2018	8	8/9/18	19	SPAULD_6_UNIT12	1.7	17,956
9993	2018	9	9/7/18	18	SPAULD_6_UNIT12	1.7	16,487
9994	2018	10	10/1/18	20	SPAULD_6_UNIT12	1.7	14,493
9995	2018	11	11/19/18	19	SPAULD_6_UNIT12	1.2	13,598
9996	2018	12	12/3/18	19	SPAULD_6_UNIT12	1.0	13,671
9997	2019	1	1/2/19	19	SPAULD_6_UNIT12	0.8	13,356
9998	2019	2	2/6/19	19	SPAULD_6_UNIT12	0.7	13,789
9999	2019	3	3/6/19	20	SPAULD_6_UNIT12	2.2	13,118
#####	2019	4	4/24/19	20	SPAULD_6_UNIT12	0.0	14,672
#####	2019	5	5/13/19	21	SPAULD_6_UNIT12	4.0	13,307
#####	2019	6	6/11/19	19	SPAULD_6_UNIT12	3.5	19,386
#####	2019	7	7/28/19	19	SPAULD_6_UNIT12	1.1	19,458
#####	2019	8	8/15/19	19	SPAULD_6_UNIT12	1.0	20,972
#####	2019	9	9/25/19	19	SPAULD_6_UNIT12	1.4	19,105
#####	2019	10	10/7/19	20	SPAULD_6_UNIT12	4.0	14,307
#####	2019	11	11/26/19	19	SPAULD_6_UNIT12	6.3	13,591
#####	2019	12	12/17/19	19	SPAULD_6_UNIT12	4.3	13,739
#####	2020	1	1/21/20	19	SPAULD_6_UNIT12	0.5	13,324
#####	2020	2	2/3/20	19	SPAULD_6_UNIT12	0.5	13,337
#####	2020	3	3/16/20	21	SPAULD_6_UNIT12	0.5	13,318
#####	2020	4	4/28/20	21	SPAULD_6_UNIT12	3.0	13,282
#####	2020	5	5/28/20	19	SPAULD_6_UNIT12	9.3	18,820
#####	2020	6	6/3/20	19	SPAULD_6_UNIT12	8.8	18,958
#####	2020	7	7/13/20	19	SPAULD_6_UNIT12	6.6	18,084
#####	2020	8	8/18/20	19	SPAULD_6_UNIT12	1.1	22,615
#####	2020	9	9/7/20	18	SPAULD_6_UNIT12	0.0	20,079

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2020	10	10/1/20	18	SPAULD_6_UNIT12	0.0	17,843
#####	2020	11	11/3/20	19	SPAULD_6_UNIT12	0.0	13,163
#####	2020	12	12/7/20	19	SPAULD_6_UNIT12	0.5	13,516
#####	2021	1	1/26/21	19	SPAULD_6_UNIT12	0.0	13,642
#####	2021	2	2/2/21	19	SPAULD_6_UNIT12	0.0	12,820
#####	2021	3	3/11/21	20	SPAULD_6_UNIT12	0.0	12,860
#####	2021	4	4/29/21	21	SPAULD_6_UNIT12	1.2	13,048
#####	2021	5	5/31/21	19	SPAULD_6_UNIT12	6.7	16,780
#####	2021	6	6/17/21	19	SPAULD_6_UNIT12	5.5	19,817
#####	2021	7	7/9/21	19	SPAULD_6_UNIT12	5.5	19,648
#####	2021	8	8/16/21	19	SPAULD_6_UNIT12	7.2	19,322
#####	2021	9	9/8/21	19	SPAULD_6_UNIT12	3.0	19,140
#####	2021	10	10/4/21	19	SPAULD_6_UNIT12	1.2	15,055
#####	2021	11	11/3/21	19	SPAULD_6_UNIT12	3.5	12,962
#####	2021	12	12/21/21	18	SPAULD_6_UNIT12	5.0	14,324
#####	2022	1	1/3/22	19	SPAULD_6_UNIT12	5.0	13,634
#####	2022	2	2/24/22	19	SPAULD_6_UNIT12	0.4	13,653
#####	2022	3	3/23/22	20	SPAULD_6_UNIT12	0.0	13,092
#####	2022	4	4/7/22	20	SPAULD_6_UNIT12	4.3	14,538
#####	2022	5	5/25/22	19	SPAULD_6_UNIT12	9.0	18,196
#####	2022	6	6/10/22	19	SPAULD_6_UNIT12	6.1	19,104
#####	2022	7	7/11/22	19	SPAULD_6_UNIT12	7.9	18,732
#####	2022	8	8/16/22	19	SPAULD_6_UNIT12	7.0	19,877
#####	2022	9	9/6/22	18	SPAULD_6_UNIT12	6.6	22,600
#####	2022	10	10/6/22	19	SPAULD_6_UNIT12	5.8	14,974
#####	2022	11	11/8/22	19	SPAULD_6_UNIT12	2.1	13,443
#####	2022	12	12/15/22	19	SPAULD_6_UNIT12	0.5	13,744
#####	2023	1	1/5/23	18	SPAULD_6_UNIT12	5.5	13,312
#####	2023	2	2/28/23	19	SPAULD_6_UNIT12	7.6	13,274
#####	2023	3	3/1/23	19	SPAULD_6_UNIT12	7.6	13,081
#####	2023	4	4/27/23	20	SPAULD_6_UNIT12	2.5	14,298
#####	2023	5	5/16/23	20	SPAULD_6_UNIT12	3.5	14,699
#####	2023	6	6/30/23	19	SPAULD_6_UNIT12	5.0	17,431
#####	2023	7	7/17/23	19	SPAULD_6_UNIT12	7.0	19,463
#####	2023	8	8/16/23	19	SPAULD_6_UNIT12	6.4	20,622
#####	2023	9	9/11/23	19	SPAULD_6_UNIT12	0.0	15,575
#####	2023	10	10/6/23	19	SPAULD_6_UNIT12	5.0	16,148
#####	2023	11	11/29/23	18	SPAULD_6_UNIT12	5.0	13,306
#####	2023	12	12/18/23	18	SPAULD_6_UNIT12	4.1	13,353
#####	2024	1	1/8/24	19	SPAULD_6_UNIT12	0.0	13,357
#####	2024	2	2/7/24	19	SPAULD_6_UNIT12	3.1	12,548
#####	2024	3	3/4/24	19	SPAULD_6_UNIT12	3.2	12,309
#####	2024	4	4/4/24	21	SPAULD_6_UNIT12	0.0	12,113
#####	2024	5	5/30/24	20	SPAULD_6_UNIT12	0.0	14,677
#####	2024	6	6/5/24	19	SPAULD_6_UNIT12	0.0	18,057
#####	2024	7	7/3/24	19	SPAULD_6_UNIT12	0.0	21,734
#####	2024	8	8/6/24	20	SPAULD_6_UNIT12	5.2	19,559
#####	2024	9	9/5/24	19	SPAULD_6_UNIT12	5.5	20,281
#####	2024	10	10/2/24	19	SPAULD_6_UNIT12	5.0	18,562
#####	2024	11	11/20/24	18	SPAULD_6_UNIT12	0.0	13,143
#####	2024	12	12/18/24	18	SPAULD_6_UNIT12	1.7	13,530
#####	2025	1	1/21/25	8	SPAULD_6_UNIT12	4.0	12,898
#####	2025	2	2/6/25	19	SPAULD_6_UNIT12	4.5	13,478

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2025	3	3/25/25	20	SPAULD_6_UNIT12	0.0	12,922
#####	2025	4	4/30/25	21	SPAULD_6_UNIT12	0.0	12,556
#####	2025	5	5/30/25	20	SPAULD_6_UNIT12	0.0	17,377
#####	2025	6	6/18/25	20	SPAULD_6_UNIT12	0.0	16,307
#####	2025	7	7/11/25	20	SPAULD_6_UNIT12	0.0	17,818
#####	2025	8	8/21/25	19	SPAULD_6_UNIT12	6.7	19,084
#####	2025	9	9/17/25	19	SPAULD_6_UNIT12	3.6	18,221
#####	2025	10	10/7/25	19	SPAULD_6_UNIT12	3.1	14,743
#####	2025	11	11/10/25	18	SPAULD_6_UNIT12	1.6	13,172
#####	2025	12	12/8/25	18	SPAULD_6_UNIT12	0.0	13,672
#####	2016	1	1/4/16	19	SPRGAP_1_UNIT 1	4.9	13,752
#####	2016	2	2/2/16	19	SPRGAP_1_UNIT 1	6.1	13,974
#####	2016	3	3/8/16	20	SPRGAP_1_UNIT 1	6.2	13,311
#####	2016	4	4/6/16	21	SPRGAP_1_UNIT 1	6.0	14,102
#####	2016	5	5/31/16	18	SPRGAP_1_UNIT 1	6.0	17,457
#####	2016	6	6/28/16	18	SPRGAP_1_UNIT 1	6.0	20,358
#####	2016	7	7/28/16	18	SPRGAP_1_UNIT 1	0.0	20,819
#####	2016	8	8/16/16	19	SPRGAP_1_UNIT 1	0.0	19,001
#####	2016	9	9/26/16	18	SPRGAP_1_UNIT 1	1.8	18,753
#####	2016	10	10/10/16	20	SPRGAP_1_UNIT 1	1.6	14,295
#####	2016	11	11/10/16	19	SPRGAP_1_UNIT 1	0.0	14,240
#####	2016	12	12/19/16	19	SPRGAP_1_UNIT 1	5.5	14,423
#####	2017	1	1/18/17	19	SPRGAP_1_UNIT 1	4.1	14,231
#####	2017	2	2/1/17	19	SPRGAP_1_UNIT 1	0.0	13,972
#####	2017	3	3/1/17	20	SPRGAP_1_UNIT 1	3.9	13,243
#####	2017	4	4/5/17	21	SPRGAP_1_UNIT 1	5.5	12,798
#####	2017	5	5/22/17	18	SPRGAP_1_UNIT 1	3.8	17,536
#####	2017	6	6/22/17	18	SPRGAP_1_UNIT 1	4.9	22,810
#####	2017	7	7/31/17	19	SPRGAP_1_UNIT 1	0.0	19,595
#####	2017	8	8/2/17	18	SPRGAP_1_UNIT 1	0.0	20,661
#####	2017	9	9/2/17	18	SPRGAP_1_UNIT 1	0.0	22,539
#####	2017	10	10/25/17	19	SPRGAP_1_UNIT 1	0.0	14,753
#####	2017	11	11/8/17	19	SPRGAP_1_UNIT 1	5.7	13,397
#####	2017	12	12/21/17	19	SPRGAP_1_UNIT 1	6.0	14,480
#####	2018	1	1/23/18	19	SPRGAP_1_UNIT 1	5.5	13,387
#####	2018	2	2/20/18	19	SPRGAP_1_UNIT 1	6.0	13,812
#####	2018	3	3/1/18	20	SPRGAP_1_UNIT 1	6.0	13,886
#####	2018	4	4/23/18	21	SPRGAP_1_UNIT 1	5.6	13,650
#####	2018	5	5/29/18	19	SPRGAP_1_UNIT 1	5.8	16,428
#####	2018	6	6/13/18	19	SPRGAP_1_UNIT 1	5.8	17,520
#####	2018	7	7/25/18	18	SPRGAP_1_UNIT 1	0.0	19,728
#####	2018	8	8/9/18	19	SPRGAP_1_UNIT 1	0.0	17,956
#####	2018	9	9/7/18	18	SPRGAP_1_UNIT 1	0.0	16,487
#####	2018	10	10/1/18	20	SPRGAP_1_UNIT 1	6.0	14,493
#####	2018	11	11/19/18	19	SPRGAP_1_UNIT 1	0.0	13,598
#####	2018	12	12/3/18	19	SPRGAP_1_UNIT 1	0.0	13,671
#####	2019	1	1/2/19	19	SPRGAP_1_UNIT 1	3.5	13,356
#####	2019	2	2/6/19	19	SPRGAP_1_UNIT 1	3.3	13,789
#####	2019	3	3/6/19	20	SPRGAP_1_UNIT 1	5.3	13,118
#####	2019	4	4/24/19	20	SPRGAP_1_UNIT 1	6.0	14,672
#####	2019	5	5/13/19	21	SPRGAP_1_UNIT 1	0.0	13,307
#####	2019	6	6/11/19	19	SPRGAP_1_UNIT 1	5.6	19,386
#####	2019	7	7/28/19	19	SPRGAP_1_UNIT 1	3.2	19,458

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2019	8	8/15/19	19	SPRGAP_1_UNIT 1	0.0	20,972
#####	2019	9	9/25/19	19	SPRGAP_1_UNIT 1	0.0	19,105
#####	2019	10	10/7/19	20	SPRGAP_1_UNIT 1	6.1	14,307
#####	2019	11	11/26/19	19	SPRGAP_1_UNIT 1	1.9	13,591
#####	2019	12	12/17/19	19	SPRGAP_1_UNIT 1	4.6	13,739
#####	2020	1	1/21/20	19	SPRGAP_1_UNIT 1	0.0	13,324
#####	2020	2	2/3/20	19	SPRGAP_1_UNIT 1	0.0	13,337
#####	2020	3	3/16/20	21	SPRGAP_1_UNIT 1	0.0	13,318
#####	2020	4	4/28/20	21	SPRGAP_1_UNIT 1	5.8	13,282
#####	2020	5	5/28/20	19	SPRGAP_1_UNIT 1	5.8	18,820
#####	2020	6	6/3/20	19	SPRGAP_1_UNIT 1	5.8	18,958
#####	2020	7	7/13/20	19	SPRGAP_1_UNIT 1	0.0	18,084
#####	2020	8	8/18/20	19	SPRGAP_1_UNIT 1	0.0	22,615
#####	2020	9	9/7/20	18	SPRGAP_1_UNIT 1	6.0	20,079
#####	2020	10	10/1/20	18	SPRGAP_1_UNIT 1	5.8	17,843
#####	2020	11	11/3/20	19	SPRGAP_1_UNIT 1	2.3	13,163
#####	2020	12	12/7/20	19	SPRGAP_1_UNIT 1	0.0	13,516
#####	2021	1	1/26/21	19	SPRGAP_1_UNIT 1	0.0	13,642
#####	2021	2	2/2/21	19	SPRGAP_1_UNIT 1	0.0	12,820
#####	2021	3	3/11/21	20	SPRGAP_1_UNIT 1	2.0	12,860
#####	2021	4	4/29/21	21	SPRGAP_1_UNIT 1	3.8	13,048
#####	2021	5	5/31/21	19	SPRGAP_1_UNIT 1	0.0	16,780
#####	2021	6	6/17/21	19	SPRGAP_1_UNIT 1	0.0	19,817
#####	2021	7	7/9/21	19	SPRGAP_1_UNIT 1	0.0	19,648
#####	2021	8	8/16/21	19	SPRGAP_1_UNIT 1	0.0	19,322
#####	2021	9	9/8/21	19	SPRGAP_1_UNIT 1	0.0	19,140
#####	2021	10	10/4/21	19	SPRGAP_1_UNIT 1	0.0	15,055
#####	2021	11	11/3/21	19	SPRGAP_1_UNIT 1	0.0	12,962
#####	2021	12	12/21/21	18	SPRGAP_1_UNIT 1	5.4	14,324
#####	2022	1	1/3/22	19	SPRGAP_1_UNIT 1	5.4	13,634
#####	2022	2	2/24/22	19	SPRGAP_1_UNIT 1	5.6	13,653
#####	2022	3	3/23/22	20	SPRGAP_1_UNIT 1	5.9	13,092
#####	2022	4	4/7/22	20	SPRGAP_1_UNIT 1	1.9	14,538
#####	2022	5	5/25/22	19	SPRGAP_1_UNIT 1	5.9	18,196
#####	2022	6	6/10/22	19	SPRGAP_1_UNIT 1	5.8	19,104
#####	2022	7	7/11/22	19	SPRGAP_1_UNIT 1	0.0	18,732
#####	2022	8	8/16/22	19	SPRGAP_1_UNIT 1	0.0	19,877
#####	2022	9	9/6/22	18	SPRGAP_1_UNIT 1	0.0	22,600
#####	2022	10	10/6/22	19	SPRGAP_1_UNIT 1	5.3	14,974
#####	2022	11	11/8/22	19	SPRGAP_1_UNIT 1	4.6	13,443
#####	2022	12	12/15/22	19	SPRGAP_1_UNIT 1	4.5	13,744
#####	2023	1	1/5/23	18	SPRGAP_1_UNIT 1	4.9	13,312
#####	2023	2	2/28/23	19	SPRGAP_1_UNIT 1	0.0	13,274
#####	2023	3	3/1/23	19	SPRGAP_1_UNIT 1	0.0	13,081
#####	2023	4	4/27/23	20	SPRGAP_1_UNIT 1	5.8	14,298
#####	2023	5	5/16/23	20	SPRGAP_1_UNIT 1	1.8	14,699
#####	2023	6	6/30/23	19	SPRGAP_1_UNIT 1	0.0	17,431
#####	2023	7	7/17/23	19	SPRGAP_1_UNIT 1	5.8	19,463
#####	2023	8	8/16/23	19	SPRGAP_1_UNIT 1	0.0	20,622
#####	2023	9	9/11/23	19	SPRGAP_1_UNIT 1	5.8	15,575
#####	2023	10	10/6/23	19	SPRGAP_1_UNIT 1	0.0	16,148
#####	2023	11	11/29/23	18	SPRGAP_1_UNIT 1	5.3	13,306
#####	2023	12	12/18/23	18	SPRGAP_1_UNIT 1	5.2	13,353

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2024	1	1/8/24	19	SPRGAP_1_UNIT 1	4.2	13,357
#####	2024	2	2/7/24	19	SPRGAP_1_UNIT 1	1.0	12,548
#####	2024	3	3/4/24	19	SPRGAP_1_UNIT 1	5.3	12,309
#####	2024	4	4/4/24	21	SPRGAP_1_UNIT 1	0.0	12,113
#####	2024	5	5/30/24	20	SPRGAP_1_UNIT 1	5.3	14,677
#####	2024	6	6/5/24	19	SPRGAP_1_UNIT 1	5.3	18,057
#####	2024	7	7/3/24	19	SPRGAP_1_UNIT 1	0.0	21,734
#####	2024	8	8/6/24	20	SPRGAP_1_UNIT 1	0.0	19,559
#####	2024	9	9/5/24	19	SPRGAP_1_UNIT 1	3.0	20,281
#####	2024	10	10/2/24	19	SPRGAP_1_UNIT 1	4.7	18,562
#####	2024	11	11/20/24	18	SPRGAP_1_UNIT 1	3.0	13,143
#####	2024	12	12/18/24	18	SPRGAP_1_UNIT 1	0.0	13,530
#####	2025	1	1/21/25	8	SPRGAP_1_UNIT 1	0.0	12,898
#####	2025	2	2/6/25	19	SPRGAP_1_UNIT 1	0.0	13,478
#####	2025	3	3/25/25	20	SPRGAP_1_UNIT 1	0.0	12,922
#####	2025	4	4/30/25	21	SPRGAP_1_UNIT 1	0.0	12,556
#####	2025	5	5/30/25	20	SPRGAP_1_UNIT 1	0.0	17,377
#####	2025	6	6/18/25	20	SPRGAP_1_UNIT 1	0.0	16,307
#####	2025	7	7/11/25	20	SPRGAP_1_UNIT 1	0.0	17,818
#####	2025	8	8/21/25	19	SPRGAP_1_UNIT 1	0.0	19,084
#####	2025	9	9/17/25	19	SPRGAP_1_UNIT 1	2.9	18,221
#####	2025	10	10/7/25	19	SPRGAP_1_UNIT 1	2.3	14,743
#####	2025	11	11/10/25	18	SPRGAP_1_UNIT 1	0.0	13,172
#####	2025	12	12/8/25	18	SPRGAP_1_UNIT 1	5.3	13,672
#####	2016	1	1/4/16	19	SPRGVL_2_TULE	0.0	13,752
#####	2016	2	2/2/16	19	SPRGVL_2_TULE	0.0	13,974
#####	2016	3	3/8/16	20	SPRGVL_2_TULE	3.5	13,311
#####	2016	4	4/6/16	21	SPRGVL_2_TULE	4.4	14,102
#####	2016	5	5/31/16	18	SPRGVL_2_TULE	2.0	17,457
#####	2016	6	6/28/16	18	SPRGVL_2_TULE	0.5	20,358
#####	2016	7	7/28/16	18	SPRGVL_2_TULE	0.0	20,819
#####	2016	8	8/16/16	19	SPRGVL_2_TULE	0.0	19,001
#####	2016	9	9/26/16	18	SPRGVL_2_TULE	0.0	18,753
#####	2016	10	10/10/16	20	SPRGVL_2_TULE	0.0	14,295
#####	2016	11	11/10/16	19	SPRGVL_2_TULE	0.0	14,240
#####	2016	12	12/19/16	19	SPRGVL_2_TULE	0.0	14,423
#####	2017	1	1/18/17	19	SPRGVL_2_TULE	0.0	14,231
#####	2017	2	2/1/17	19	SPRGVL_2_TULE	0.0	13,972
#####	2017	3	3/1/17	20	SPRGVL_2_TULE	0.0	13,243
#####	2017	4	4/5/17	21	SPRGVL_2_TULE	0.0	12,798
#####	2017	5	5/22/17	18	SPRGVL_2_TULE	0.0	17,536
#####	2017	6	6/22/17	18	SPRGVL_2_TULE	0.0	22,810
#####	2017	7	7/31/17	19	SPRGVL_2_TULE	0.0	19,595
#####	2017	8	8/2/17	18	SPRGVL_2_TULE	0.0	20,661
#####	2017	9	9/2/17	18	SPRGVL_2_TULE	0.0	22,539
#####	2017	10	10/25/17	19	SPRGVL_2_TULE	0.0	14,753
#####	2017	11	11/8/17	19	SPRGVL_2_TULE	0.0	13,397
#####	2017	12	12/21/17	19	SPRGVL_2_TULE	0.0	14,480
#####	2018	1	1/23/18	19	SPRGVL_2_TULE	0.0	13,387
#####	2018	2	2/20/18	19	SPRGVL_2_TULE	0.0	13,812
#####	2018	3	3/1/18	20	SPRGVL_2_TULE	0.0	13,886
#####	2018	4	4/23/18	21	SPRGVL_2_TULE	0.0	13,650
#####	2018	5	5/29/18	19	SPRGVL_2_TULE	0.0	16,428

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2018	6	6/13/18	19	SPRGVL_2_TULE	0.0	17,520
#####	2018	7	7/25/18	18	SPRGVL_2_TULE	0.0	19,728
#####	2018	8	8/9/18	19	SPRGVL_2_TULE	0.0	17,956
#####	2018	9	9/7/18	18	SPRGVL_2_TULE	0.0	16,487
#####	2018	10	10/1/18	20	SPRGVL_2_TULE	0.0	14,493
#####	2018	11	11/19/18	19	SPRGVL_2_TULE	0.0	13,598
#####	2018	12	12/3/18	19	SPRGVL_2_TULE	0.0	13,671
#####	2019	1	1/2/19	19	SPRGVL_2_TULE	0.0	13,356
#####	2019	2	2/6/19	19	SPRGVL_2_TULE	0.0	13,789
#####	2019	3	3/6/19	20	SPRGVL_2_TULE	0.0	13,118
#####	2019	4	4/24/19	20	SPRGVL_2_TULE	0.0	14,672
#####	2019	5	5/13/19	21	SPRGVL_2_TULE	0.0	13,307
#####	2019	6	6/11/19	19	SPRGVL_2_TULE	0.0	19,386
#####	2019	7	7/28/19	19	SPRGVL_2_TULE	0.0	19,458
#####	2019	8	8/15/19	19	SPRGVL_2_TULE	0.0	20,972
#####	2019	9	9/25/19	19	SPRGVL_2_TULE	0.0	19,105
#####	2019	10	10/7/19	20	SPRGVL_2_TULE	0.0	14,307
#####	2019	11	11/26/19	19	SPRGVL_2_TULE	0.0	13,591
#####	2019	12	12/17/19	19	SPRGVL_2_TULE	0.0	13,739
#####	2020	1	1/21/20	19	SPRGVL_2_TULE	0.0	13,324
#####	2020	2	2/3/20	19	SPRGVL_2_TULE	0.0	13,337
#####	2020	3	3/16/20	21	SPRGVL_2_TULE	0.0	13,318
#####	2020	4	4/28/20	21	SPRGVL_2_TULE	0.0	13,282
#####	2020	5	5/28/20	19	SPRGVL_2_TULE	0.0	18,820
#####	2020	6	6/3/20	19	SPRGVL_2_TULE	0.0	18,958
#####	2020	7	7/13/20	19	SPRGVL_2_TULE	0.0	18,084
#####	2020	8	8/18/20	19	SPRGVL_2_TULE	0.0	22,615
#####	2020	9	9/7/20	18	SPRGVL_2_TULE	0.0	20,079
#####	2020	10	10/1/20	18	SPRGVL_2_TULE	0.0	17,843
#####	2020	11	11/3/20	19	SPRGVL_2_TULE	0.0	13,163
#####	2020	12	12/7/20	19	SPRGVL_2_TULE	0.0	13,516
#####	2021	1	1/26/21	19	SPRGVL_2_TULE	0.0	13,642
#####	2021	2	2/2/21	19	SPRGVL_2_TULE	0.0	12,820
#####	2021	3	3/11/21	20	SPRGVL_2_TULE	0.0	12,860
#####	2021	4	4/29/21	21	SPRGVL_2_TULE	0.0	13,048
#####	2021	5	5/31/21	19	SPRGVL_2_TULE	0.0	16,780
#####	2021	6	6/17/21	19	SPRGVL_2_TULE	0.0	19,817
#####	2021	7	7/9/21	19	SPRGVL_2_TULE	0.0	19,648
#####	2021	8	8/16/21	19	SPRGVL_2_TULE	0.0	19,322
#####	2021	9	9/8/21	19	SPRGVL_2_TULE	0.0	19,140
#####	2021	10	10/4/21	19	SPRGVL_2_TULE	0.0	15,055
#####	2021	11	11/3/21	19	SPRGVL_2_TULE	0.0	12,962
#####	2021	12	12/21/21	18	SPRGVL_2_TULE	0.0	14,324
#####	2022	1	1/3/22	19	SPRGVL_2_TULE	0.0	13,634
#####	2022	2	2/24/22	19	SPRGVL_2_TULE	0.0	13,653
#####	2022	3	3/23/22	20	SPRGVL_2_TULE	0.0	13,092
#####	2022	4	4/7/22	20	SPRGVL_2_TULE	0.0	14,538
#####	2022	5	5/25/22	19	SPRGVL_2_TULE	0.0	18,196
#####	2022	6	6/10/22	19	SPRGVL_2_TULE	0.0	19,104
#####	2022	7	7/11/22	19	SPRGVL_2_TULE	0.0	18,732
#####	2022	8	8/16/22	19	SPRGVL_2_TULE	0.0	19,877
#####	2022	9	9/6/22	18	SPRGVL_2_TULE	0.0	22,600
#####	2022	10	10/6/22	19	SPRGVL_2_TULE	0.0	14,974

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2022	11	11/8/22	19	SPRGVL_2_TULE	0.0	13,443
#####	2022	12	12/15/22	19	SPRGVL_2_TULE	0.0	13,744
#####	2023	1	1/5/23	18	SPRGVL_2_TULE	0.0	13,312
#####	2023	2	2/28/23	19	SPRGVL_2_TULE	0.0	13,274
#####	2023	3	3/1/23	19	SPRGVL_2_TULE	0.0	13,081
#####	2023	4	4/27/23	20	SPRGVL_2_TULE	0.0	14,298
#####	2023	5	5/16/23	20	SPRGVL_2_TULE	0.0	14,699
#####	2023	6	6/30/23	19	SPRGVL_2_TULE	0.0	17,431
#####	2023	7	7/17/23	19	SPRGVL_2_TULE	0.0	19,463
#####	2023	8	8/16/23	19	SPRGVL_2_TULE	0.0	20,622
#####	2023	9	9/11/23	19	SPRGVL_2_TULE	0.0	15,575
#####	2023	10	10/6/23	19	SPRGVL_2_TULE	0.0	16,148
#####	2023	11	11/29/23	18	SPRGVL_2_TULE	0.0	13,306
#####	2023	12	12/18/23	18	SPRGVL_2_TULE	0.0	13,353
#####	2024	1	1/8/24	19	SPRGVL_2_TULE	0.0	13,357
#####	2024	2	2/7/24	19	SPRGVL_2_TULE	0.0	12,548
#####	2024	3	3/4/24	19	SPRGVL_2_TULE	0.0	12,309
#####	2024	4	4/4/24	21	SPRGVL_2_TULE	0.0	12,113
#####	2024	5	5/30/24	20	SPRGVL_2_TULE	0.0	14,677
#####	2024	6	6/5/24	19	SPRGVL_2_TULE	0.0	18,057
#####	2024	7	7/3/24	19	SPRGVL_2_TULE	0.0	21,734
#####	2024	8	8/6/24	20	SPRGVL_2_TULE	0.0	19,559
#####	2024	9	9/5/24	19	SPRGVL_2_TULE	0.0	20,281
#####	2024	10	10/2/24	19	SPRGVL_2_TULE	0.0	18,562
#####	2024	11	11/20/24	18	SPRGVL_2_TULE	0.0	13,143
#####	2024	12	12/18/24	18	SPRGVL_2_TULE	0.0	13,530
#####	2025	1	1/21/25	8	SPRGVL_2_TULE	0.0	12,898
#####	2025	2	2/6/25	19	SPRGVL_2_TULE	0.0	13,478
#####	2025	3	3/25/25	20	SPRGVL_2_TULE	0.0	12,922
#####	2025	4	4/30/25	21	SPRGVL_2_TULE	0.0	12,556
#####	2025	5	5/30/25	20	SPRGVL_2_TULE	0.0	17,377
#####	2025	6	6/18/25	20	SPRGVL_2_TULE	0.0	16,307
#####	2025	7	7/11/25	20	SPRGVL_2_TULE	0.0	17,818
#####	2025	8	8/21/25	19	SPRGVL_2_TULE	0.0	19,084
#####	2025	9	9/17/25	19	SPRGVL_2_TULE	0.0	18,221
#####	2025	10	10/7/25	19	SPRGVL_2_TULE	0.0	14,743
#####	2025	11	11/10/25	18	SPRGVL_2_TULE	0.0	13,172
#####	2025	12	12/8/25	18	SPRGVL_2_TULE	0.0	13,672
#####	2016	1	1/4/16	19	STANIS_7_UNIT 1	74.0	13,752
#####	2016	2	2/2/16	19	STANIS_7_UNIT 1	89.0	13,974
#####	2016	3	3/8/16	20	STANIS_7_UNIT 1	90.4	13,311
#####	2016	4	4/6/16	21	STANIS_7_UNIT 1	85.0	14,102
#####	2016	5	5/31/16	18	STANIS_7_UNIT 1	87.5	17,457
#####	2016	6	6/28/16	18	STANIS_7_UNIT 1	86.0	20,358
#####	2016	7	7/28/16	18	STANIS_7_UNIT 1	79.9	20,819
#####	2016	8	8/16/16	19	STANIS_7_UNIT 1	79.9	19,001
#####	2016	9	9/26/16	18	STANIS_7_UNIT 1	66.1	18,753
#####	2016	10	10/10/16	20	STANIS_7_UNIT 1	77.4	14,295
#####	2016	11	11/10/16	19	STANIS_7_UNIT 1	0.0	14,240
#####	2016	12	12/19/16	19	STANIS_7_UNIT 1	77.4	14,423
#####	2017	1	1/18/17	19	STANIS_7_UNIT 1	77.4	14,231
#####	2017	2	2/1/17	19	STANIS_7_UNIT 1	77.4	13,972
#####	2017	3	3/1/17	20	STANIS_7_UNIT 1	84.9	13,243

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2017	4	4/5/17	21	STANIS_7_UNIT 1	84.7	12,798
#####	2017	5	5/22/17	18	STANIS_7_UNIT 1	84.2	17,536
#####	2017	6	6/22/17	18	STANIS_7_UNIT 1	80.0	22,810
#####	2017	7	7/31/17	19	STANIS_7_UNIT 1	79.9	19,595
#####	2017	8	8/2/17	18	STANIS_7_UNIT 1	84.7	20,661
#####	2017	9	9/2/17	18	STANIS_7_UNIT 1	48.3	22,539
#####	2017	10	10/25/17	19	STANIS_7_UNIT 1	0.0	14,753
#####	2017	11	11/8/17	19	STANIS_7_UNIT 1	0.0	13,397
#####	2017	12	12/21/17	19	STANIS_7_UNIT 1	84.9	14,480
#####	2018	1	1/23/18	19	STANIS_7_UNIT 1	91.0	13,387
#####	2018	2	2/20/18	19	STANIS_7_UNIT 1	74.9	13,812
#####	2018	3	3/1/18	20	STANIS_7_UNIT 1	91.0	13,886
#####	2018	4	4/23/18	21	STANIS_7_UNIT 1	91.0	13,650
#####	2018	5	5/29/18	19	STANIS_7_UNIT 1	91.0	16,428
#####	2018	6	6/13/18	19	STANIS_7_UNIT 1	90.8	17,520
#####	2018	7	7/25/18	18	STANIS_7_UNIT 1	58.5	19,728
#####	2018	8	8/9/18	19	STANIS_7_UNIT 1	91.0	17,956
#####	2018	9	9/7/18	18	STANIS_7_UNIT 1	35.0	16,487
#####	2018	10	10/1/18	20	STANIS_7_UNIT 1	90.2	14,493
#####	2018	11	11/19/18	19	STANIS_7_UNIT 1	90.7	13,598
#####	2018	12	12/3/18	19	STANIS_7_UNIT 1	0.5	13,671
#####	2019	1	1/2/19	19	STANIS_7_UNIT 1	84.9	13,356
#####	2019	2	2/6/19	19	STANIS_7_UNIT 1	91.0	13,789
#####	2019	3	3/6/19	20	STANIS_7_UNIT 1	91.0	13,118
#####	2019	4	4/24/19	20	STANIS_7_UNIT 1	85.7	14,672
#####	2019	5	5/13/19	21	STANIS_7_UNIT 1	89.8	13,307
#####	2019	6	6/11/19	19	STANIS_7_UNIT 1	38.8	19,386
#####	2019	7	7/28/19	19	STANIS_7_UNIT 1	65.0	19,458
#####	2019	8	8/15/19	19	STANIS_7_UNIT 1	91.0	20,972
#####	2019	9	9/25/19	19	STANIS_7_UNIT 1	59.2	19,105
#####	2019	10	10/7/19	20	STANIS_7_UNIT 1	0.0	14,307
#####	2019	11	11/26/19	19	STANIS_7_UNIT 1	86.0	13,591
#####	2019	12	12/17/19	19	STANIS_7_UNIT 1	86.0	13,739
#####	2020	1	1/21/20	19	STANIS_7_UNIT 1	69.8	13,324
#####	2020	2	2/3/20	19	STANIS_7_UNIT 1	69.8	13,337
#####	2020	3	3/16/20	21	STANIS_7_UNIT 1	31.9	13,318
#####	2020	4	4/28/20	21	STANIS_7_UNIT 1	60.0	13,282
#####	2020	5	5/28/20	19	STANIS_7_UNIT 1	60.5	18,820
#####	2020	6	6/3/20	19	STANIS_7_UNIT 1	90.1	18,958
#####	2020	7	7/13/20	19	STANIS_7_UNIT 1	84.8	18,084
#####	2020	8	8/18/20	19	STANIS_7_UNIT 1	75.8	22,615
#####	2020	9	9/7/20	18	STANIS_7_UNIT 1	9.4	20,079
#####	2020	10	10/1/20	18	STANIS_7_UNIT 1	36.9	17,843
#####	2020	11	11/3/20	19	STANIS_7_UNIT 1	0.0	13,163
#####	2020	12	12/7/20	19	STANIS_7_UNIT 1	69.8	13,516
#####	2021	1	1/26/21	19	STANIS_7_UNIT 1	0.0	13,642
#####	2021	2	2/2/21	19	STANIS_7_UNIT 1	0.0	12,820
#####	2021	3	3/11/21	20	STANIS_7_UNIT 1	67.5	12,860
#####	2021	4	4/29/21	21	STANIS_7_UNIT 1	0.0	13,048
#####	2021	5	5/31/21	19	STANIS_7_UNIT 1	0.0	16,780
#####	2021	6	6/17/21	19	STANIS_7_UNIT 1	0.0	19,817
#####	2021	7	7/9/21	19	STANIS_7_UNIT 1	86.6	19,648
#####	2021	8	8/16/21	19	STANIS_7_UNIT 1	0.0	19,322

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2021	9	9/8/21	19	STANIS_7_UNIT 1	0.0	19,140
#####	2021	10	10/4/21	19	STANIS_7_UNIT 1	0.0	15,055
#####	2021	11	11/3/21	19	STANIS_7_UNIT 1	47.5	12,962
#####	2021	12	12/21/21	18	STANIS_7_UNIT 1	89.8	14,324
#####	2022	1	1/3/22	19	STANIS_7_UNIT 1	89.8	13,634
#####	2022	2	2/24/22	19	STANIS_7_UNIT 1	26.2	13,653
#####	2022	3	3/23/22	20	STANIS_7_UNIT 1	66.8	13,092
#####	2022	4	4/7/22	20	STANIS_7_UNIT 1	67.5	14,538
#####	2022	5	5/25/22	19	STANIS_7_UNIT 1	21.3	18,196
#####	2022	6	6/10/22	19	STANIS_7_UNIT 1	91.0	19,104
#####	2022	7	7/11/22	19	STANIS_7_UNIT 1	89.8	18,732
#####	2022	8	8/16/22	19	STANIS_7_UNIT 1	4.8	19,877
#####	2022	9	9/6/22	18	STANIS_7_UNIT 1	91.0	22,600
#####	2022	10	10/6/22	19	STANIS_7_UNIT 1	0.0	14,974
#####	2022	11	11/8/22	19	STANIS_7_UNIT 1	0.0	13,443
#####	2022	12	12/15/22	19	STANIS_7_UNIT 1	89.8	13,744
#####	2023	1	1/5/23	18	STANIS_7_UNIT 1	71.0	13,312
#####	2023	2	2/28/23	19	STANIS_7_UNIT 1	71.0	13,274
#####	2023	3	3/1/23	19	STANIS_7_UNIT 1	71.0	13,081
#####	2023	4	4/27/23	20	STANIS_7_UNIT 1	60.0	14,298
#####	2023	5	5/16/23	20	STANIS_7_UNIT 1	65.0	14,699
#####	2023	6	6/30/23	19	STANIS_7_UNIT 1	47.7	17,431
#####	2023	7	7/17/23	19	STANIS_7_UNIT 1	65.0	19,463
#####	2023	8	8/16/23	19	STANIS_7_UNIT 1	91.0	20,622
#####	2023	9	9/11/23	19	STANIS_7_UNIT 1	63.0	15,575
#####	2023	10	10/6/23	19	STANIS_7_UNIT 1	70.0	16,148
#####	2023	11	11/29/23	18	STANIS_7_UNIT 1	80.1	13,306
#####	2023	12	12/18/23	18	STANIS_7_UNIT 1	71.0	13,353
#####	2024	1	1/8/24	19	STANIS_7_UNIT 1	86.9	13,357
#####	2024	2	2/7/24	19	STANIS_7_UNIT 1	52.4	12,548
#####	2024	3	3/4/24	19	STANIS_7_UNIT 1	70.9	12,309
#####	2024	4	4/4/24	21	STANIS_7_UNIT 1	0.0	12,113
#####	2024	5	5/30/24	20	STANIS_7_UNIT 1	21.9	14,677
#####	2024	6	6/5/24	19	STANIS_7_UNIT 1	58.2	18,057
#####	2024	7	7/3/24	19	STANIS_7_UNIT 1	89.7	21,734
#####	2024	8	8/6/24	20	STANIS_7_UNIT 1	71.0	19,559
#####	2024	9	9/5/24	19	STANIS_7_UNIT 1	78.6	20,281
#####	2024	10	10/2/24	19	STANIS_7_UNIT 1	0.0	18,562
#####	2024	11	11/20/24	18	STANIS_7_UNIT 1	0.0	13,143
#####	2024	12	12/18/24	18	STANIS_7_UNIT 1	0.0	13,530
#####	2025	1	1/21/25	8	STANIS_7_UNIT 1	0.0	12,898
#####	2025	2	2/6/25	19	STANIS_7_UNIT 1	0.0	13,478
#####	2025	3	3/25/25	20	STANIS_7_UNIT 1	0.0	12,922
#####	2025	4	4/30/25	21	STANIS_7_UNIT 1	0.0	12,556
#####	2025	5	5/30/25	20	STANIS_7_UNIT 1	74.9	17,377
#####	2025	6	6/18/25	20	STANIS_7_UNIT 1	48.0	16,307
#####	2025	7	7/11/25	20	STANIS_7_UNIT 1	69.6	17,818
#####	2025	8	8/21/25	19	STANIS_7_UNIT 1	60.0	19,084
#####	2025	9	9/17/25	19	STANIS_7_UNIT 1	55.0	18,221
#####	2025	10	10/7/25	19	STANIS_7_UNIT 1	60.0	14,743
#####	2025	11	11/10/25	18	STANIS_7_UNIT 1	0.0	13,172
#####	2025	12	12/8/25	18	STANIS_7_UNIT 1	49.1	13,672
#####	2016	1	1/4/16	19	TIGRCK_7_UNITS	25.0	13,752

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2016	2	2/2/16	19	TIGRCK_7_UNITS	0.0	13,974
#####	2016	3	3/8/16	20	TIGRCK_7_UNITS	34.6	13,311
#####	2016	4	4/6/16	21	TIGRCK_7_UNITS	49.0	14,102
#####	2016	5	5/31/16	18	TIGRCK_7_UNITS	50.5	17,457
#####	2016	6	6/28/16	18	TIGRCK_7_UNITS	40.0	20,358
#####	2016	7	7/28/16	18	TIGRCK_7_UNITS	45.2	20,819
#####	2016	8	8/16/16	19	TIGRCK_7_UNITS	48.6	19,001
#####	2016	9	9/26/16	18	TIGRCK_7_UNITS	0.0	18,753
#####	2016	10	10/10/16	20	TIGRCK_7_UNITS	48.0	14,295
#####	2016	11	11/10/16	19	TIGRCK_7_UNITS	48.0	14,240
#####	2016	12	12/19/16	19	TIGRCK_7_UNITS	48.0	14,423
#####	2017	1	1/18/17	19	TIGRCK_7_UNITS	37.5	14,231
#####	2017	2	2/1/17	19	TIGRCK_7_UNITS	44.0	13,972
#####	2017	3	3/1/17	20	TIGRCK_7_UNITS	0.0	13,243
#####	2017	4	4/5/17	21	TIGRCK_7_UNITS	0.0	12,798
#####	2017	5	5/22/17	18	TIGRCK_7_UNITS	0.0	17,536
#####	2017	6	6/22/17	18	TIGRCK_7_UNITS	4.7	22,810
#####	2017	7	7/31/17	19	TIGRCK_7_UNITS	42.0	19,595
#####	2017	8	8/2/17	18	TIGRCK_7_UNITS	48.0	20,661
#####	2017	9	9/2/17	18	TIGRCK_7_UNITS	27.4	22,539
#####	2017	10	10/25/17	19	TIGRCK_7_UNITS	28.5	14,753
#####	2017	11	11/8/17	19	TIGRCK_7_UNITS	28.5	13,397
#####	2017	12	12/21/17	19	TIGRCK_7_UNITS	30.0	14,480
#####	2018	1	1/23/18	19	TIGRCK_7_UNITS	30.0	13,387
#####	2018	2	2/20/18	19	TIGRCK_7_UNITS	17.7	13,812
#####	2018	3	3/1/18	20	TIGRCK_7_UNITS	17.7	13,886
#####	2018	4	4/23/18	21	TIGRCK_7_UNITS	0.0	13,650
#####	2018	5	5/29/18	19	TIGRCK_7_UNITS	40.0	16,428
#####	2018	6	6/13/18	19	TIGRCK_7_UNITS	40.0	17,520
#####	2018	7	7/25/18	18	TIGRCK_7_UNITS	37.0	19,728
#####	2018	8	8/9/18	19	TIGRCK_7_UNITS	34.7	17,956
#####	2018	9	9/7/18	18	TIGRCK_7_UNITS	46.0	16,487
#####	2018	10	10/1/18	20	TIGRCK_7_UNITS	49.1	14,493
#####	2018	11	11/19/18	19	TIGRCK_7_UNITS	34.9	13,598
#####	2018	12	12/3/18	19	TIGRCK_7_UNITS	28.0	13,671
#####	2019	1	1/2/19	19	TIGRCK_7_UNITS	46.0	13,356
#####	2019	2	2/6/19	19	TIGRCK_7_UNITS	23.5	13,789
#####	2019	3	3/6/19	20	TIGRCK_7_UNITS	40.0	13,118
#####	2019	4	4/24/19	20	TIGRCK_7_UNITS	0.0	14,672
#####	2019	5	5/13/19	21	TIGRCK_7_UNITS	43.0	13,307
#####	2019	6	6/11/19	19	TIGRCK_7_UNITS	41.0	19,386
#####	2019	7	7/28/19	19	TIGRCK_7_UNITS	37.0	19,458
#####	2019	8	8/15/19	19	TIGRCK_7_UNITS	44.3	20,972
#####	2019	9	9/25/19	19	TIGRCK_7_UNITS	40.5	19,105
#####	2019	10	10/7/19	20	TIGRCK_7_UNITS	31.0	14,307
#####	2019	11	11/26/19	19	TIGRCK_7_UNITS	12.5	13,591
#####	2019	12	12/17/19	19	TIGRCK_7_UNITS	12.5	13,739
#####	2020	1	1/21/20	19	TIGRCK_7_UNITS	32.0	13,324
#####	2020	2	2/3/20	19	TIGRCK_7_UNITS	21.0	13,337
#####	2020	3	3/16/20	21	TIGRCK_7_UNITS	9.4	13,318
#####	2020	4	4/28/20	21	TIGRCK_7_UNITS	0.0	13,282
#####	2020	5	5/28/20	19	TIGRCK_7_UNITS	41.0	18,820
#####	2020	6	6/3/20	19	TIGRCK_7_UNITS	42.3	18,958

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2020	7	7/13/20	19	TIGRCK_7_UNITS	44.8	18,084
#####	2020	8	8/18/20	19	TIGRCK_7_UNITS	48.3	22,615
#####	2020	9	9/7/20	18	TIGRCK_7_UNITS	48.5	20,079
#####	2020	10	10/1/20	18	TIGRCK_7_UNITS	46.0	17,843
#####	2020	11	11/3/20	19	TIGRCK_7_UNITS	44.6	13,163
#####	2020	12	12/7/20	19	TIGRCK_7_UNITS	20.0	13,516
#####	2021	1	1/26/21	19	TIGRCK_7_UNITS	2.7	13,642
#####	2021	2	2/2/21	19	TIGRCK_7_UNITS	3.5	12,820
#####	2021	3	3/11/21	20	TIGRCK_7_UNITS	26.8	12,860
#####	2021	4	4/29/21	21	TIGRCK_7_UNITS	0.0	13,048
#####	2021	5	5/31/21	19	TIGRCK_7_UNITS	17.3	16,780
#####	2021	6	6/17/21	19	TIGRCK_7_UNITS	43.6	19,817
#####	2021	7	7/9/21	19	TIGRCK_7_UNITS	44.0	19,648
#####	2021	8	8/16/21	19	TIGRCK_7_UNITS	44.0	19,322
#####	2021	9	9/8/21	19	TIGRCK_7_UNITS	44.0	19,140
#####	2021	10	10/4/21	19	TIGRCK_7_UNITS	31.2	15,055
#####	2021	11	11/3/21	19	TIGRCK_7_UNITS	38.5	12,962
#####	2021	12	12/21/21	18	TIGRCK_7_UNITS	43.9	14,324
#####	2022	1	1/3/22	19	TIGRCK_7_UNITS	5.0	13,634
#####	2022	2	2/24/22	19	TIGRCK_7_UNITS	39.6	13,653
#####	2022	3	3/23/22	20	TIGRCK_7_UNITS	0.0	13,092
#####	2022	4	4/7/22	20	TIGRCK_7_UNITS	0.0	14,538
#####	2022	5	5/25/22	19	TIGRCK_7_UNITS	46.0	18,196
#####	2022	6	6/10/22	19	TIGRCK_7_UNITS	46.0	19,104
#####	2022	7	7/11/22	19	TIGRCK_7_UNITS	46.0	18,732
#####	2022	8	8/16/22	19	TIGRCK_7_UNITS	49.9	19,877
#####	2022	9	9/6/22	18	TIGRCK_7_UNITS	45.0	22,600
#####	2022	10	10/6/22	19	TIGRCK_7_UNITS	44.9	14,974
#####	2022	11	11/8/22	19	TIGRCK_7_UNITS	31.0	13,443
#####	2022	12	12/15/22	19	TIGRCK_7_UNITS	6.0	13,744
#####	2023	1	1/5/23	18	TIGRCK_7_UNITS	23.0	13,312
#####	2023	2	2/28/23	19	TIGRCK_7_UNITS	33.0	13,274
#####	2023	3	3/1/23	19	TIGRCK_7_UNITS	33.0	13,081
#####	2023	4	4/27/23	20	TIGRCK_7_UNITS	0.0	14,298
#####	2023	5	5/16/23	20	TIGRCK_7_UNITS	45.6	14,699
#####	2023	6	6/30/23	19	TIGRCK_7_UNITS	43.0	17,431
#####	2023	7	7/17/23	19	TIGRCK_7_UNITS	43.4	19,463
#####	2023	8	8/16/23	19	TIGRCK_7_UNITS	42.8	20,622
#####	2023	9	9/11/23	19	TIGRCK_7_UNITS	42.7	15,575
#####	2023	10	10/6/23	19	TIGRCK_7_UNITS	0.0	16,148
#####	2023	11	11/29/23	18	TIGRCK_7_UNITS	1.5	13,306
#####	2023	12	12/18/23	18	TIGRCK_7_UNITS	17.3	13,353
#####	2024	1	1/8/24	19	TIGRCK_7_UNITS	26.7	13,357
#####	2024	2	2/7/24	19	TIGRCK_7_UNITS	10.5	12,548
#####	2024	3	3/4/24	19	TIGRCK_7_UNITS	2.0	12,309
#####	2024	4	4/4/24	21	TIGRCK_7_UNITS	0.0	12,113
#####	2024	5	5/30/24	20	TIGRCK_7_UNITS	41.8	14,677
#####	2024	6	6/5/24	19	TIGRCK_7_UNITS	41.5	18,057
#####	2024	7	7/3/24	19	TIGRCK_7_UNITS	38.3	21,734
#####	2024	8	8/6/24	20	TIGRCK_7_UNITS	34.2	19,559
#####	2024	9	9/5/24	19	TIGRCK_7_UNITS	46.0	20,281
#####	2024	10	10/2/24	19	TIGRCK_7_UNITS	26.4	18,562
#####	2024	11	11/20/24	18	TIGRCK_7_UNITS	34.0	13,143

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2024	12	12/18/24	18	TIGRCK_7_UNITS	17.0	13,530
#####	2025	1	1/21/25	8	TIGRCK_7_UNITS	14.0	12,898
#####	2025	2	2/6/25	19	TIGRCK_7_UNITS	15.0	13,478
#####	2025	3	3/25/25	20	TIGRCK_7_UNITS	0.0	12,922
#####	2025	4	4/30/25	21	TIGRCK_7_UNITS	12.0	12,556
#####	2025	5	5/30/25	20	TIGRCK_7_UNITS	39.9	17,377
#####	2025	6	6/18/25	20	TIGRCK_7_UNITS	20.5	16,307
#####	2025	7	7/11/25	20	TIGRCK_7_UNITS	33.6	17,818
#####	2025	8	8/21/25	19	TIGRCK_7_UNITS	44.1	19,084
#####	2025	9	9/17/25	19	TIGRCK_7_UNITS	37.5	18,221
#####	2025	10	10/7/25	19	TIGRCK_7_UNITS	35.0	14,743
#####	2025	11	11/10/25	18	TIGRCK_7_UNITS	40.2	13,172
#####	2025	12	12/8/25	18	TIGRCK_7_UNITS	38.2	13,672
#####	2016	1	1/4/16	19	TOADTW_6_UNIT	0.3	13,752
#####	2016	2	2/2/16	19	TOADTW_6_UNIT	0.7	13,974
#####	2016	3	3/8/16	20	TOADTW_6_UNIT	0.0	13,311
#####	2016	4	4/6/16	21	TOADTW_6_UNIT	0.0	14,102
#####	2016	5	5/31/16	18	TOADTW_6_UNIT	0.0	17,457
#####	2016	6	6/28/16	18	TOADTW_6_UNIT	0.6	20,358
#####	2016	7	7/28/16	18	TOADTW_6_UNIT	0.7	20,819
#####	2016	8	8/16/16	19	TOADTW_6_UNIT	0.0	19,001
#####	2016	9	9/26/16	18	TOADTW_6_UNIT	0.0	18,753
#####	2016	10	10/10/16	20	TOADTW_6_UNIT	0.0	14,295
#####	2016	11	11/10/16	19	TOADTW_6_UNIT	0.6	14,240
#####	2016	12	12/19/16	19	TOADTW_6_UNIT	0.6	14,423
#####	2017	1	1/18/17	19	TOADTW_6_UNIT	0.0	14,231
#####	2017	2	2/1/17	19	TOADTW_6_UNIT	0.9	13,972
#####	2017	3	3/1/17	20	TOADTW_6_UNIT	0.9	13,243
#####	2017	4	4/5/17	21	TOADTW_6_UNIT	0.0	12,798
#####	2017	5	5/22/17	18	TOADTW_6_UNIT	1.2	17,536
#####	2017	6	6/22/17	18	TOADTW_6_UNIT	0.0	22,810
#####	2017	7	7/31/17	19	TOADTW_6_UNIT	1.0	19,595
#####	2017	8	8/2/17	18	TOADTW_6_UNIT	1.0	20,661
#####	2017	9	9/2/17	18	TOADTW_6_UNIT	0.3	22,539
#####	2017	10	10/25/17	19	TOADTW_6_UNIT	0.0	14,753
#####	2017	11	11/8/17	19	TOADTW_6_UNIT	0.3	13,397
#####	2017	12	12/21/17	19	TOADTW_6_UNIT	0.9	14,480
#####	2018	1	1/23/18	19	TOADTW_6_UNIT	0.5	13,387
#####	2018	2	2/20/18	19	TOADTW_6_UNIT	0.0	13,812
#####	2018	3	3/1/18	20	TOADTW_6_UNIT	0.0	13,886
#####	2018	4	4/23/18	21	TOADTW_6_UNIT	0.0	13,650
#####	2018	5	5/29/18	19	TOADTW_6_UNIT	0.0	16,428
#####	2018	6	6/13/18	19	TOADTW_6_UNIT	0.6	17,520
#####	2018	7	7/25/18	18	TOADTW_6_UNIT	0.7	19,728
#####	2018	8	8/9/18	19	TOADTW_6_UNIT	0.5	17,956
#####	2018	9	9/7/18	18	TOADTW_6_UNIT	0.2	16,487
#####	2018	10	10/1/18	20	TOADTW_6_UNIT	0.1	14,493
#####	2018	11	11/19/18	19	TOADTW_6_UNIT	0.0	13,598
#####	2018	12	12/3/18	19	TOADTW_6_UNIT	0.3	13,671
#####	2019	1	1/2/19	19	TOADTW_6_UNIT	0.5	13,356
#####	2019	2	2/6/19	19	TOADTW_6_UNIT	0.8	13,789
#####	2019	3	3/6/19	20	TOADTW_6_UNIT	0.4	13,118
#####	2019	4	4/24/19	20	TOADTW_6_UNIT	0.0	14,672

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2019	5	5/13/19	21	TOADTW_6_UNIT	1.0	13,307
#####	2019	6	6/11/19	19	TOADTW_6_UNIT	0.0	19,386
#####	2019	7	7/28/19	19	TOADTW_6_UNIT	1.1	19,458
#####	2019	8	8/15/19	19	TOADTW_6_UNIT	0.0	20,972
#####	2019	9	9/25/19	19	TOADTW_6_UNIT	0.0	19,105
#####	2019	10	10/7/19	20	TOADTW_6_UNIT	0.4	14,307
#####	2019	11	11/26/19	19	TOADTW_6_UNIT	0.0	13,591
#####	2019	12	12/17/19	19	TOADTW_6_UNIT	0.4	13,739
#####	2020	1	1/21/20	19	TOADTW_6_UNIT	0.4	13,324
#####	2020	2	2/3/20	19	TOADTW_6_UNIT	0.0	13,337
#####	2020	3	3/16/20	21	TOADTW_6_UNIT	0.0	13,318
#####	2020	4	4/28/20	21	TOADTW_6_UNIT	0.7	13,282
#####	2020	5	5/28/20	19	TOADTW_6_UNIT	0.0	18,820
#####	2020	6	6/3/20	19	TOADTW_6_UNIT	0.0	18,958
#####	2020	7	7/13/20	19	TOADTW_6_UNIT	0.2	18,084
#####	2020	8	8/18/20	19	TOADTW_6_UNIT	0.2	22,615
#####	2020	9	9/7/20	18	TOADTW_6_UNIT	0.0	20,079
#####	2020	10	10/1/20	18	TOADTW_6_UNIT	0.0	17,843
#####	2020	11	11/3/20	19	TOADTW_6_UNIT	0.0	13,163
#####	2020	12	12/7/20	19	TOADTW_6_UNIT	0.1	13,516
#####	2021	1	1/26/21	19	TOADTW_6_UNIT	0.0	13,642
#####	2021	2	2/2/21	19	TOADTW_6_UNIT	0.0	12,820
#####	2021	3	3/11/21	20	TOADTW_6_UNIT	0.0	12,860
#####	2021	4	4/29/21	21	TOADTW_6_UNIT	0.0	13,048
#####	2021	5	5/31/21	19	TOADTW_6_UNIT	0.3	16,780
#####	2021	6	6/17/21	19	TOADTW_6_UNIT	0.0	19,817
#####	2021	7	7/9/21	19	TOADTW_6_UNIT	0.1	19,648
#####	2021	8	8/16/21	19	TOADTW_6_UNIT	0.1	19,322
#####	2021	9	9/8/21	19	TOADTW_6_UNIT	0.1	19,140
#####	2021	10	10/4/21	19	TOADTW_6_UNIT	0.0	15,055
#####	2021	11	11/3/21	19	TOADTW_6_UNIT	0.0	12,962
#####	2021	12	12/21/21	18	TOADTW_6_UNIT	0.0	14,324
#####	2022	1	1/3/22	19	TOADTW_6_UNIT	1.0	13,634
#####	2022	2	2/24/22	19	TOADTW_6_UNIT	0.8	13,653
#####	2022	3	3/23/22	20	TOADTW_6_UNIT	0.8	13,092
#####	2022	4	4/7/22	20	TOADTW_6_UNIT	0.8	14,538
#####	2022	5	5/25/22	19	TOADTW_6_UNIT	0.9	18,196
#####	2022	6	6/10/22	19	TOADTW_6_UNIT	0.7	19,104
#####	2022	7	7/11/22	19	TOADTW_6_UNIT	0.3	18,732
#####	2022	8	8/16/22	19	TOADTW_6_UNIT	0.4	19,877
#####	2022	9	9/6/22	18	TOADTW_6_UNIT	0.1	22,600
#####	2022	10	10/6/22	19	TOADTW_6_UNIT	0.0	14,974
#####	2022	11	11/8/22	19	TOADTW_6_UNIT	0.0	13,443
#####	2022	12	12/15/22	19	TOADTW_6_UNIT	0.0	13,744
#####	2023	1	1/5/23	18	TOADTW_6_UNIT	0.0	13,312
#####	2023	2	2/28/23	19	TOADTW_6_UNIT	0.0	13,274
#####	2023	3	3/1/23	19	TOADTW_6_UNIT	0.0	13,081
#####	2023	4	4/27/23	20	TOADTW_6_UNIT	0.0	14,298
#####	2023	5	5/16/23	20	TOADTW_6_UNIT	0.0	14,699
#####	2023	6	6/30/23	19	TOADTW_6_UNIT	0.0	17,431
#####	2023	7	7/17/23	19	TOADTW_6_UNIT	0.0	19,463
#####	2023	8	8/16/23	19	TOADTW_6_UNIT	0.0	20,622
#####	2023	9	9/11/23	19	TOADTW_6_UNIT	0.0	15,575

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2023	10	10/6/23	19	TOADTW_6_UNIT	0.0	16,148
#####	2023	11	11/29/23	18	TOADTW_6_UNIT	0.0	13,306
#####	2023	12	12/18/23	18	TOADTW_6_UNIT	0.0	13,353
#####	2024	1	1/8/24	19	TOADTW_6_UNIT	0.0	13,357
#####	2024	2	2/7/24	19	TOADTW_6_UNIT	0.0	12,548
#####	2024	3	3/4/24	19	TOADTW_6_UNIT	0.5	12,309
#####	2024	4	4/4/24	21	TOADTW_6_UNIT	0.0	12,113
#####	2024	5	5/30/24	20	TOADTW_6_UNIT	0.0	14,677
#####	2024	6	6/5/24	19	TOADTW_6_UNIT	0.0	18,057
#####	2024	7	7/3/24	19	TOADTW_6_UNIT	0.0	21,734
#####	2024	8	8/6/24	20	TOADTW_6_UNIT	0.0	19,559
#####	2024	9	9/5/24	19	TOADTW_6_UNIT	0.7	20,281
#####	2024	10	10/2/24	19	TOADTW_6_UNIT	0.0	18,562
#####	2024	11	11/20/24	18	TOADTW_6_UNIT	0.0	13,143
#####	2024	12	12/18/24	18	TOADTW_6_UNIT	0.0	13,530
#####	2025	1	1/21/25	8	TOADTW_6_UNIT	0.0	12,898
#####	2025	2	2/6/25	19	TOADTW_6_UNIT	0.0	13,478
#####	2025	3	3/25/25	20	TOADTW_6_UNIT	0.0	12,922
#####	2025	4	4/30/25	21	TOADTW_6_UNIT	0.0	12,556
#####	2025	5	5/30/25	20	TOADTW_6_UNIT	0.0	17,377
#####	2025	6	6/18/25	20	TOADTW_6_UNIT	0.0	16,307
#####	2025	7	7/11/25	20	TOADTW_6_UNIT	0.0	17,818
#####	2025	8	8/21/25	19	TOADTW_6_UNIT	0.0	19,084
#####	2025	9	9/17/25	19	TOADTW_6_UNIT	0.0	18,221
#####	2025	10	10/7/25	19	TOADTW_6_UNIT	0.0	14,743
#####	2025	11	11/10/25	18	TOADTW_6_UNIT	0.0	13,172
#####	2025	12	12/8/25	18	TOADTW_6_UNIT	0.0	13,672
#####	2016	1	1/4/16	19	VOLTA_2_UNIT 1	3.4	13,752
#####	2016	2	2/2/16	19	VOLTA_2_UNIT 1	7.6	13,974
#####	2016	3	3/8/16	20	VOLTA_2_UNIT 1	8.2	13,311
#####	2016	4	4/6/16	21	VOLTA_2_UNIT 1	7.7	14,102
#####	2016	5	5/31/16	18	VOLTA_2_UNIT 1	5.8	17,457
#####	2016	6	6/28/16	18	VOLTA_2_UNIT 1	4.5	20,358
#####	2016	7	7/28/16	18	VOLTA_2_UNIT 1	3.4	20,819
#####	2016	8	8/16/16	19	VOLTA_2_UNIT 1	2.9	19,001
#####	2016	9	9/26/16	18	VOLTA_2_UNIT 1	2.4	18,753
#####	2016	10	10/10/16	20	VOLTA_2_UNIT 1	2.2	14,295
#####	2016	11	11/10/16	19	VOLTA_2_UNIT 1	4.5	14,240
#####	2016	12	12/19/16	19	VOLTA_2_UNIT 1	8.4	14,423
#####	2017	1	1/18/17	19	VOLTA_2_UNIT 1	7.8	14,231
#####	2017	2	2/1/17	19	VOLTA_2_UNIT 1	7.0	13,972
#####	2017	3	3/1/17	20	VOLTA_2_UNIT 1	7.7	13,243
#####	2017	4	4/5/17	21	VOLTA_2_UNIT 1	8.2	12,798
#####	2017	5	5/22/17	18	VOLTA_2_UNIT 1	7.9	17,536
#####	2017	6	6/22/17	18	VOLTA_2_UNIT 1	0.0	22,810
#####	2017	7	7/31/17	19	VOLTA_2_UNIT 1	5.5	19,595
#####	2017	8	8/2/17	18	VOLTA_2_UNIT 1	5.4	20,661
#####	2017	9	9/2/17	18	VOLTA_2_UNIT 1	3.5	22,539
#####	2017	10	10/25/17	19	VOLTA_2_UNIT 1	5.0	14,753
#####	2017	11	11/8/17	19	VOLTA_2_UNIT 1	5.1	13,397
#####	2017	12	12/21/17	19	VOLTA_2_UNIT 1	5.0	14,480
#####	2018	1	1/23/18	19	VOLTA_2_UNIT 1	6.7	13,387
#####	2018	2	2/20/18	19	VOLTA_2_UNIT 1	5.8	13,812

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2018	3	3/1/18	20	VOLTA_2_UNIT 1	5.5	13,886
#####	2018	4	4/23/18	21	VOLTA_2_UNIT 1	8.0	13,650
#####	2018	5	5/29/18	19	VOLTA_2_UNIT 1	7.7	16,428
#####	2018	6	6/13/18	19	VOLTA_2_UNIT 1	6.4	17,520
#####	2018	7	7/25/18	18	VOLTA_2_UNIT 1	4.9	19,728
#####	2018	8	8/9/18	19	VOLTA_2_UNIT 1	4.7	17,956
#####	2018	9	9/7/18	18	VOLTA_2_UNIT 1	4.1	16,487
#####	2018	10	10/1/18	20	VOLTA_2_UNIT 1	4.1	14,493
#####	2018	11	11/19/18	19	VOLTA_2_UNIT 1	4.0	13,598
#####	2018	12	12/3/18	19	VOLTA_2_UNIT 1	4.7	13,671
#####	2019	1	1/2/19	19	VOLTA_2_UNIT 1	5.1	13,356
#####	2019	2	2/6/19	19	VOLTA_2_UNIT 1	7.2	13,789
#####	2019	3	3/6/19	20	VOLTA_2_UNIT 1	8.5	13,118
#####	2019	4	4/24/19	20	VOLTA_2_UNIT 1	7.3	14,672
#####	2019	5	5/13/19	21	VOLTA_2_UNIT 1	6.1	13,307
#####	2019	6	6/11/19	19	VOLTA_2_UNIT 1	6.3	19,386
#####	2019	7	7/28/19	19	VOLTA_2_UNIT 1	5.6	19,458
#####	2019	8	8/15/19	19	VOLTA_2_UNIT 1	5.2	20,972
#####	2019	9	9/25/19	19	VOLTA_2_UNIT 1	5.2	19,105
#####	2019	10	10/7/19	20	VOLTA_2_UNIT 1	6.0	14,307
#####	2019	11	11/26/19	19	VOLTA_2_UNIT 1	3.9	13,591
#####	2019	12	12/17/19	19	VOLTA_2_UNIT 1	5.0	13,739
#####	2020	1	1/21/20	19	VOLTA_2_UNIT 1	4.4	13,324
#####	2020	2	2/3/20	19	VOLTA_2_UNIT 1	5.6	13,337
#####	2020	3	3/16/20	21	VOLTA_2_UNIT 1	0.0	13,318
#####	2020	4	4/28/20	21	VOLTA_2_UNIT 1	0.0	13,282
#####	2020	5	5/28/20	19	VOLTA_2_UNIT 1	3.3	18,820
#####	2020	6	6/3/20	19	VOLTA_2_UNIT 1	2.8	18,958
#####	2020	7	7/13/20	19	VOLTA_2_UNIT 1	0.0	18,084
#####	2020	8	8/18/20	19	VOLTA_2_UNIT 1	0.0	22,615
#####	2020	9	9/7/20	18	VOLTA_2_UNIT 1	2.3	20,079
#####	2020	10	10/1/20	18	VOLTA_2_UNIT 1	2.2	17,843
#####	2020	11	11/3/20	19	VOLTA_2_UNIT 1	2.1	13,163
#####	2020	12	12/7/20	19	VOLTA_2_UNIT 1	3.2	13,516
#####	2021	1	1/26/21	19	VOLTA_2_UNIT 1	3.4	13,642
#####	2021	2	2/2/21	19	VOLTA_2_UNIT 1	3.4	12,820
#####	2021	3	3/11/21	20	VOLTA_2_UNIT 1	3.3	12,860
#####	2021	4	4/29/21	21	VOLTA_2_UNIT 1	3.4	13,048
#####	2021	5	5/31/21	19	VOLTA_2_UNIT 1	3.4	16,780
#####	2021	6	6/17/21	19	VOLTA_2_UNIT 1	3.1	19,817
#####	2021	7	7/9/21	19	VOLTA_2_UNIT 1	2.5	19,648
#####	2021	8	8/16/21	19	VOLTA_2_UNIT 1	2.3	19,322
#####	2021	9	9/8/21	19	VOLTA_2_UNIT 1	2.1	19,140
#####	2021	10	10/4/21	19	VOLTA_2_UNIT 1	2.1	15,055
#####	2021	11	11/3/21	19	VOLTA_2_UNIT 1	2.4	12,962
#####	2021	12	12/21/21	18	VOLTA_2_UNIT 1	2.6	14,324
#####	2022	1	1/3/22	19	VOLTA_2_UNIT 1	3.8	13,634
#####	2022	2	2/24/22	19	VOLTA_2_UNIT 1	3.7	13,653
#####	2022	3	3/23/22	20	VOLTA_2_UNIT 1	0.0	13,092
#####	2022	4	4/7/22	20	VOLTA_2_UNIT 1	0.0	14,538
#####	2022	5	5/25/22	19	VOLTA_2_UNIT 1	0.0	18,196
#####	2022	6	6/10/22	19	VOLTA_2_UNIT 1	0.0	19,104
#####	2022	7	7/11/22	19	VOLTA_2_UNIT 1	0.0	18,732

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2022	8	8/16/22	19	VOLTA_2_UNIT 1	0.0	19,877
#####	2022	9	9/6/22	18	VOLTA_2_UNIT 1	0.0	22,600
#####	2022	10	10/6/22	19	VOLTA_2_UNIT 1	0.0	14,974
#####	2022	11	11/8/22	19	VOLTA_2_UNIT 1	0.0	13,443
#####	2022	12	12/15/22	19	VOLTA_2_UNIT 1	0.0	13,744
#####	2023	1	1/5/23	18	VOLTA_2_UNIT 1	0.0	13,312
#####	2023	2	2/28/23	19	VOLTA_2_UNIT 1	0.0	13,274
#####	2023	3	3/1/23	19	VOLTA_2_UNIT 1	0.0	13,081
#####	2023	4	4/27/23	20	VOLTA_2_UNIT 1	0.0	14,298
#####	2023	5	5/16/23	20	VOLTA_2_UNIT 1	0.0	14,699
#####	2023	6	6/30/23	19	VOLTA_2_UNIT 1	0.0	17,431
#####	2023	7	7/17/23	19	VOLTA_2_UNIT 1	0.0	19,463
#####	2023	8	8/16/23	19	VOLTA_2_UNIT 1	0.0	20,622
#####	2023	9	9/11/23	19	VOLTA_2_UNIT 1	0.0	15,575
#####	2023	10	10/6/23	19	VOLTA_2_UNIT 1	0.0	16,148
#####	2023	11	11/29/23	18	VOLTA_2_UNIT 1	0.0	13,306
#####	2023	12	12/18/23	18	VOLTA_2_UNIT 1	0.0	13,353
#####	2024	1	1/8/24	19	VOLTA_2_UNIT 1	0.0	13,357
#####	2024	2	2/7/24	19	VOLTA_2_UNIT 1	0.0	12,548
#####	2024	3	3/4/24	19	VOLTA_2_UNIT 1	0.0	12,309
#####	2024	4	4/4/24	21	VOLTA_2_UNIT 1	0.0	12,113
#####	2024	5	5/30/24	20	VOLTA_2_UNIT 1	0.0	14,677
#####	2024	6	6/5/24	19	VOLTA_2_UNIT 1	0.0	18,057
#####	2024	7	7/3/24	19	VOLTA_2_UNIT 1	0.0	21,734
#####	2024	8	8/6/24	20	VOLTA_2_UNIT 1	0.0	19,559
#####	2024	9	9/5/24	19	VOLTA_2_UNIT 1	0.0	20,281
#####	2024	10	10/2/24	19	VOLTA_2_UNIT 1	0.0	18,562
#####	2024	11	11/20/24	18	VOLTA_2_UNIT 1	0.0	13,143
#####	2024	12	12/18/24	18	VOLTA_2_UNIT 1	0.0	13,530
#####	2025	1	1/21/25	8	VOLTA_2_UNIT 1	0.0	12,898
#####	2025	2	2/6/25	19	VOLTA_2_UNIT 1	4.3	13,478
#####	2025	3	3/25/25	20	VOLTA_2_UNIT 1	0.0	12,922
#####	2025	4	4/30/25	21	VOLTA_2_UNIT 1	0.0	12,556
#####	2025	5	5/30/25	20	VOLTA_2_UNIT 1	3.3	17,377
#####	2025	6	6/18/25	20	VOLTA_2_UNIT 1	3.6	16,307
#####	2025	7	7/11/25	20	VOLTA_2_UNIT 1	3.3	17,818
#####	2025	8	8/21/25	19	VOLTA_2_UNIT 1	3.4	19,084
#####	2025	9	9/17/25	19	VOLTA_2_UNIT 1	3.2	18,221
#####	2025	10	10/7/25	19	VOLTA_2_UNIT 1	3.4	14,743
#####	2025	11	11/10/25	18	VOLTA_2_UNIT 1	3.1	13,172
#####	2025	12	12/8/25	18	VOLTA_2_UNIT 1	3.1	13,672
#####	2016	1	1/4/16	19	VOLTA_2_UNIT 2	0.4	13,752
#####	2016	2	2/2/16	19	VOLTA_2_UNIT 2	0.9	13,974
#####	2016	3	3/8/16	20	VOLTA_2_UNIT 2	0.8	13,311
#####	2016	4	4/6/16	21	VOLTA_2_UNIT 2	0.9	14,102
#####	2016	5	5/31/16	18	VOLTA_2_UNIT 2	0.7	17,457
#####	2016	6	6/28/16	18	VOLTA_2_UNIT 2	0.5	20,358
#####	2016	7	7/28/16	18	VOLTA_2_UNIT 2	0.4	20,819
#####	2016	8	8/16/16	19	VOLTA_2_UNIT 2	0.3	19,001
#####	2016	9	9/26/16	18	VOLTA_2_UNIT 2	0.3	18,753
#####	2016	10	10/10/16	20	VOLTA_2_UNIT 2	0.2	14,295
#####	2016	11	11/10/16	19	VOLTA_2_UNIT 2	0.5	14,240
#####	2016	12	12/19/16	19	VOLTA_2_UNIT 2	0.8	14,423

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2017	1	1/18/17	19	VOLTA_2_UNIT 2	0.9	14,231
#####	2017	2	2/1/17	19	VOLTA_2_UNIT 2	0.8	13,972
#####	2017	3	3/1/17	20	VOLTA_2_UNIT 2	0.9	13,243
#####	2017	4	4/5/17	21	VOLTA_2_UNIT 2	0.9	12,798
#####	2017	5	5/22/17	18	VOLTA_2_UNIT 2	0.9	17,536
#####	2017	6	6/22/17	18	VOLTA_2_UNIT 2	0.0	22,810
#####	2017	7	7/31/17	19	VOLTA_2_UNIT 2	0.7	19,595
#####	2017	8	8/2/17	18	VOLTA_2_UNIT 2	0.6	20,661
#####	2017	9	9/2/17	18	VOLTA_2_UNIT 2	0.4	22,539
#####	2017	10	10/25/17	19	VOLTA_2_UNIT 2	0.6	14,753
#####	2017	11	11/8/17	19	VOLTA_2_UNIT 2	0.6	13,397
#####	2017	12	12/21/17	19	VOLTA_2_UNIT 2	0.6	14,480
#####	2018	1	1/23/18	19	VOLTA_2_UNIT 2	0.8	13,387
#####	2018	2	2/20/18	19	VOLTA_2_UNIT 2	0.7	13,812
#####	2018	3	3/1/18	20	VOLTA_2_UNIT 2	0.7	13,886
#####	2018	4	4/23/18	21	VOLTA_2_UNIT 2	1.0	13,650
#####	2018	5	5/29/18	19	VOLTA_2_UNIT 2	0.8	16,428
#####	2018	6	6/13/18	19	VOLTA_2_UNIT 2	0.8	17,520
#####	2018	7	7/25/18	18	VOLTA_2_UNIT 2	0.2	19,728
#####	2018	8	8/9/18	19	VOLTA_2_UNIT 2	0.5	17,956
#####	2018	9	9/7/18	18	VOLTA_2_UNIT 2	0.5	16,487
#####	2018	10	10/1/18	20	VOLTA_2_UNIT 2	0.5	14,493
#####	2018	11	11/19/18	19	VOLTA_2_UNIT 2	0.5	13,598
#####	2018	12	12/3/18	19	VOLTA_2_UNIT 2	0.6	13,671
#####	2019	1	1/2/19	19	VOLTA_2_UNIT 2	0.6	13,356
#####	2019	2	2/6/19	19	VOLTA_2_UNIT 2	0.8	13,789
#####	2019	3	3/6/19	20	VOLTA_2_UNIT 2	0.8	13,118
#####	2019	4	4/24/19	20	VOLTA_2_UNIT 2	0.8	14,672
#####	2019	5	5/13/19	21	VOLTA_2_UNIT 2	0.7	13,307
#####	2019	6	6/11/19	19	VOLTA_2_UNIT 2	0.6	19,386
#####	2019	7	7/28/19	19	VOLTA_2_UNIT 2	0.7	19,458
#####	2019	8	8/15/19	19	VOLTA_2_UNIT 2	0.7	20,972
#####	2019	9	9/25/19	19	VOLTA_2_UNIT 2	0.6	19,105
#####	2019	10	10/7/19	20	VOLTA_2_UNIT 2	0.0	14,307
#####	2019	11	11/26/19	19	VOLTA_2_UNIT 2	0.0	13,591
#####	2019	12	12/17/19	19	VOLTA_2_UNIT 2	0.0	13,739
#####	2020	1	1/21/20	19	VOLTA_2_UNIT 2	0.0	13,324
#####	2020	2	2/3/20	19	VOLTA_2_UNIT 2	0.0	13,337
#####	2020	3	3/16/20	21	VOLTA_2_UNIT 2	0.0	13,318
#####	2020	4	4/28/20	21	VOLTA_2_UNIT 2	0.2	13,282
#####	2020	5	5/28/20	19	VOLTA_2_UNIT 2	0.2	18,820
#####	2020	6	6/3/20	19	VOLTA_2_UNIT 2	0.2	18,958
#####	2020	7	7/13/20	19	VOLTA_2_UNIT 2	0.0	18,084
#####	2020	8	8/18/20	19	VOLTA_2_UNIT 2	0.0	22,615
#####	2020	9	9/7/20	18	VOLTA_2_UNIT 2	0.0	20,079
#####	2020	10	10/1/20	18	VOLTA_2_UNIT 2	0.0	17,843
#####	2020	11	11/3/20	19	VOLTA_2_UNIT 2	0.2	13,163
#####	2020	12	12/7/20	19	VOLTA_2_UNIT 2	0.3	13,516
#####	2021	1	1/26/21	19	VOLTA_2_UNIT 2	0.3	13,642
#####	2021	2	2/2/21	19	VOLTA_2_UNIT 2	0.4	12,820
#####	2021	3	3/11/21	20	VOLTA_2_UNIT 2	0.4	12,860
#####	2021	4	4/29/21	21	VOLTA_2_UNIT 2	0.4	13,048
#####	2021	5	5/31/21	19	VOLTA_2_UNIT 2	0.4	16,780

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2021	6	6/17/21	19	VOLTA_2_UNIT 2	0.4	19,817
#####	2021	7	7/9/21	19	VOLTA_2_UNIT 2	0.4	19,648
#####	2021	8	8/16/21	19	VOLTA_2_UNIT 2	0.0	19,322
#####	2021	9	9/8/21	19	VOLTA_2_UNIT 2	0.3	19,140
#####	2021	10	10/4/21	19	VOLTA_2_UNIT 2	0.2	15,055
#####	2021	11	11/3/21	19	VOLTA_2_UNIT 2	0.3	12,962
#####	2021	12	12/21/21	18	VOLTA_2_UNIT 2	0.3	14,324
#####	2022	1	1/3/22	19	VOLTA_2_UNIT 2	0.5	13,634
#####	2022	2	2/24/22	19	VOLTA_2_UNIT 2	0.5	13,653
#####	2022	3	3/23/22	20	VOLTA_2_UNIT 2	0.3	13,092
#####	2022	4	4/7/22	20	VOLTA_2_UNIT 2	0.2	14,538
#####	2022	5	5/25/22	19	VOLTA_2_UNIT 2	0.3	18,196
#####	2022	6	6/10/22	19	VOLTA_2_UNIT 2	0.3	19,104
#####	2022	7	7/11/22	19	VOLTA_2_UNIT 2	0.3	18,732
#####	2022	8	8/16/22	19	VOLTA_2_UNIT 2	0.2	19,877
#####	2022	9	9/6/22	18	VOLTA_2_UNIT 2	0.2	22,600
#####	2022	10	10/6/22	19	VOLTA_2_UNIT 2	0.2	14,974
#####	2022	11	11/8/22	19	VOLTA_2_UNIT 2	0.2	13,443
#####	2022	12	12/15/22	19	VOLTA_2_UNIT 2	0.0	13,744
#####	2023	1	1/5/23	18	VOLTA_2_UNIT 2	0.3	13,312
#####	2023	2	2/28/23	19	VOLTA_2_UNIT 2	0.3	13,274
#####	2023	3	3/1/23	19	VOLTA_2_UNIT 2	0.3	13,081
#####	2023	4	4/27/23	20	VOLTA_2_UNIT 2	0.0	14,298
#####	2023	5	5/16/23	20	VOLTA_2_UNIT 2	0.5	14,699
#####	2023	6	6/30/23	19	VOLTA_2_UNIT 2	0.4	17,431
#####	2023	7	7/17/23	19	VOLTA_2_UNIT 2	0.4	19,463
#####	2023	8	8/16/23	19	VOLTA_2_UNIT 2	0.4	20,622
#####	2023	9	9/11/23	19	VOLTA_2_UNIT 2	0.4	15,575
#####	2023	10	10/6/23	19	VOLTA_2_UNIT 2	0.4	16,148
#####	2023	11	11/29/23	18	VOLTA_2_UNIT 2	0.3	13,306
#####	2023	12	12/18/23	18	VOLTA_2_UNIT 2	0.3	13,353
#####	2024	1	1/8/24	19	VOLTA_2_UNIT 2	0.0	13,357
#####	2024	2	2/7/24	19	VOLTA_2_UNIT 2	0.5	12,548
#####	2024	3	3/4/24	19	VOLTA_2_UNIT 2	0.4	12,309
#####	2024	4	4/4/24	21	VOLTA_2_UNIT 2	0.0	12,113
#####	2024	5	5/30/24	20	VOLTA_2_UNIT 2	0.4	14,677
#####	2024	6	6/5/24	19	VOLTA_2_UNIT 2	0.3	18,057
#####	2024	7	7/3/24	19	VOLTA_2_UNIT 2	0.4	21,734
#####	2024	8	8/6/24	20	VOLTA_2_UNIT 2	0.4	19,559
#####	2024	9	9/5/24	19	VOLTA_2_UNIT 2	0.3	20,281
#####	2024	10	10/2/24	19	VOLTA_2_UNIT 2	0.3	18,562
#####	2024	11	11/20/24	18	VOLTA_2_UNIT 2	0.4	13,143
#####	2024	12	12/18/24	18	VOLTA_2_UNIT 2	0.5	13,530
#####	2025	1	1/21/25	8	VOLTA_2_UNIT 2	0.5	12,898
#####	2025	2	2/6/25	19	VOLTA_2_UNIT 2	0.7	13,478
#####	2025	3	3/25/25	20	VOLTA_2_UNIT 2	0.6	12,922
#####	2025	4	4/30/25	21	VOLTA_2_UNIT 2	0.0	12,556
#####	2025	5	5/30/25	20	VOLTA_2_UNIT 2	0.5	17,377
#####	2025	6	6/18/25	20	VOLTA_2_UNIT 2	0.4	16,307
#####	2025	7	7/11/25	20	VOLTA_2_UNIT 2	0.4	17,818
#####	2025	8	8/21/25	19	VOLTA_2_UNIT 2	0.4	19,084
#####	2025	9	9/17/25	19	VOLTA_2_UNIT 2	0.4	18,221
#####	2025	10	10/7/25	19	VOLTA_2_UNIT 2	0.4	14,743

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2025	11	11/10/25	18	VOLTA_2_UNIT 2	0.4	13,172
#####	2025	12	12/8/25	18	VOLTA_2_UNIT 2	0.0	13,672
#####	2016	1	1/4/16	19	WDLEAF_7_UNIT 1	60.0	13,752
#####	2016	2	2/2/16	19	WDLEAF_7_UNIT 1	52.0	13,974
#####	2016	3	3/8/16	20	WDLEAF_7_UNIT 1	50.0	13,311
#####	2016	4	4/6/16	21	WDLEAF_7_UNIT 1	60.0	14,102
#####	2016	5	5/31/16	18	WDLEAF_7_UNIT 1	0.0	17,457
#####	2016	6	6/28/16	18	WDLEAF_7_UNIT 1	60.0	20,358
#####	2016	7	7/28/16	18	WDLEAF_7_UNIT 1	60.0	20,819
#####	2016	8	8/16/16	19	WDLEAF_7_UNIT 1	60.0	19,001
#####	2016	9	9/26/16	18	WDLEAF_7_UNIT 1	55.6	18,753
#####	2016	10	10/10/16	20	WDLEAF_7_UNIT 1	0.0	14,295
#####	2016	11	11/10/16	19	WDLEAF_7_UNIT 1	60.0	14,240
#####	2016	12	12/19/16	19	WDLEAF_7_UNIT 1	52.0	14,423
#####	2017	1	1/18/17	19	WDLEAF_7_UNIT 1	51.0	14,231
#####	2017	2	2/1/17	19	WDLEAF_7_UNIT 1	0.0	13,972
#####	2017	3	3/1/17	20	WDLEAF_7_UNIT 1	30.0	13,243
#####	2017	4	4/5/17	21	WDLEAF_7_UNIT 1	60.0	12,798
#####	2017	5	5/22/17	18	WDLEAF_7_UNIT 1	40.0	17,536
#####	2017	6	6/22/17	18	WDLEAF_7_UNIT 1	60.0	22,810
#####	2017	7	7/31/17	19	WDLEAF_7_UNIT 1	35.0	19,595
#####	2017	8	8/2/17	18	WDLEAF_7_UNIT 1	40.0	20,661
#####	2017	9	9/2/17	18	WDLEAF_7_UNIT 1	20.4	22,539
#####	2017	10	10/25/17	19	WDLEAF_7_UNIT 1	0.1	14,753
#####	2017	11	11/8/17	19	WDLEAF_7_UNIT 1	60.0	13,397
#####	2017	12	12/21/17	19	WDLEAF_7_UNIT 1	60.0	14,480
#####	2018	1	1/23/18	19	WDLEAF_7_UNIT 1	35.0	13,387
#####	2018	2	2/20/18	19	WDLEAF_7_UNIT 1	0.0	13,812
#####	2018	3	3/1/18	20	WDLEAF_7_UNIT 1	0.0	13,886
#####	2018	4	4/23/18	21	WDLEAF_7_UNIT 1	45.0	13,650
#####	2018	5	5/29/18	19	WDLEAF_7_UNIT 1	44.0	16,428
#####	2018	6	6/13/18	19	WDLEAF_7_UNIT 1	58.3	17,520
#####	2018	7	7/25/18	18	WDLEAF_7_UNIT 1	0.0	19,728
#####	2018	8	8/9/18	19	WDLEAF_7_UNIT 1	60.0	17,956
#####	2018	9	9/7/18	18	WDLEAF_7_UNIT 1	60.0	16,487
#####	2018	10	10/1/18	20	WDLEAF_7_UNIT 1	45.0	14,493
#####	2018	11	11/19/18	19	WDLEAF_7_UNIT 1	60.0	13,598
#####	2018	12	12/3/18	19	WDLEAF_7_UNIT 1	60.0	13,671
#####	2019	1	1/2/19	19	WDLEAF_7_UNIT 1	50.0	13,356
#####	2019	2	2/6/19	19	WDLEAF_7_UNIT 1	60.0	13,789
#####	2019	3	3/6/19	20	WDLEAF_7_UNIT 1	0.0	13,118
#####	2019	4	4/24/19	20	WDLEAF_7_UNIT 1	18.2	14,672
#####	2019	5	5/13/19	21	WDLEAF_7_UNIT 1	0.0	13,307
#####	2019	6	6/11/19	19	WDLEAF_7_UNIT 1	60.0	19,386
#####	2019	7	7/28/19	19	WDLEAF_7_UNIT 1	60.0	19,458
#####	2019	8	8/15/19	19	WDLEAF_7_UNIT 1	60.0	20,972
#####	2019	9	9/25/19	19	WDLEAF_7_UNIT 1	0.0	19,105
#####	2019	10	10/7/19	20	WDLEAF_7_UNIT 1	60.0	14,307
#####	2019	11	11/26/19	19	WDLEAF_7_UNIT 1	60.0	13,591
#####	2019	12	12/17/19	19	WDLEAF_7_UNIT 1	60.0	13,739
#####	2020	1	1/21/20	19	WDLEAF_7_UNIT 1	40.0	13,324
#####	2020	2	2/3/20	19	WDLEAF_7_UNIT 1	0.0	13,337
#####	2020	3	3/16/20	21	WDLEAF_7_UNIT 1	0.0	13,318

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2020	4	4/28/20	21	WDLEAF_7_UNIT 1	12.7	13,282
#####	2020	5	5/28/20	19	WDLEAF_7_UNIT 1	50.1	18,820
#####	2020	6	6/3/20	19	WDLEAF_7_UNIT 1	17.4	18,958
#####	2020	7	7/13/20	19	WDLEAF_7_UNIT 1	48.4	18,084
#####	2020	8	8/18/20	19	WDLEAF_7_UNIT 1	55.0	22,615
#####	2020	9	9/7/20	18	WDLEAF_7_UNIT 1	0.0	20,079
#####	2020	10	10/1/20	18	WDLEAF_7_UNIT 1	0.0	17,843
#####	2020	11	11/3/20	19	WDLEAF_7_UNIT 1	0.0	13,163
#####	2020	12	12/7/20	19	WDLEAF_7_UNIT 1	0.0	13,516
#####	2021	1	1/26/21	19	WDLEAF_7_UNIT 1	30.0	13,642
#####	2021	2	2/2/21	19	WDLEAF_7_UNIT 1	0.0	12,820
#####	2021	3	3/11/21	20	WDLEAF_7_UNIT 1	0.0	12,860
#####	2021	4	4/29/21	21	WDLEAF_7_UNIT 1	0.0	13,048
#####	2021	5	5/31/21	19	WDLEAF_7_UNIT 1	12.5	16,780
#####	2021	6	6/17/21	19	WDLEAF_7_UNIT 1	60.0	19,817
#####	2021	7	7/9/21	19	WDLEAF_7_UNIT 1	51.0	19,648
#####	2021	8	8/16/21	19	WDLEAF_7_UNIT 1	60.0	19,322
#####	2021	9	9/8/21	19	WDLEAF_7_UNIT 1	60.0	19,140
#####	2021	10	10/4/21	19	WDLEAF_7_UNIT 1	0.0	15,055
#####	2021	11	11/3/21	19	WDLEAF_7_UNIT 1	0.0	12,962
#####	2021	12	12/21/21	18	WDLEAF_7_UNIT 1	0.0	14,324
#####	2022	1	1/3/22	19	WDLEAF_7_UNIT 1	0.0	13,634
#####	2022	2	2/24/22	19	WDLEAF_7_UNIT 1	0.0	13,653
#####	2022	3	3/23/22	20	WDLEAF_7_UNIT 1	0.0	13,092
#####	2022	4	4/7/22	20	WDLEAF_7_UNIT 1	0.0	14,538
#####	2022	5	5/25/22	19	WDLEAF_7_UNIT 1	0.0	18,196
#####	2022	6	6/10/22	19	WDLEAF_7_UNIT 1	0.0	19,104
#####	2022	7	7/11/22	19	WDLEAF_7_UNIT 1	0.0	18,732
#####	2022	8	8/16/22	19	WDLEAF_7_UNIT 1	0.0	19,877
#####	2022	9	9/6/22	18	WDLEAF_7_UNIT 1	0.0	22,600
#####	2022	10	10/6/22	19	WDLEAF_7_UNIT 1	0.0	14,974
#####	2022	11	11/8/22	19	WDLEAF_7_UNIT 1	0.0	13,443
#####	2022	12	12/15/22	19	WDLEAF_7_UNIT 1	0.0	13,744
#####	2023	1	1/5/23	18	WDLEAF_7_UNIT 1	0.0	13,312
#####	2023	2	2/28/23	19	WDLEAF_7_UNIT 1	0.0	13,274
#####	2023	3	3/1/23	19	WDLEAF_7_UNIT 1	0.0	13,081
#####	2023	4	4/27/23	20	WDLEAF_7_UNIT 1	0.0	14,298
#####	2023	5	5/16/23	20	WDLEAF_7_UNIT 1	0.0	14,699
#####	2023	6	6/30/23	19	WDLEAF_7_UNIT 1	0.0	17,431
#####	2023	7	7/17/23	19	WDLEAF_7_UNIT 1	0.0	19,463
#####	2023	8	8/16/23	19	WDLEAF_7_UNIT 1	0.0	20,622
#####	2023	9	9/11/23	19	WDLEAF_7_UNIT 1	0.0	15,575
#####	2023	10	10/6/23	19	WDLEAF_7_UNIT 1	0.0	16,148
#####	2023	11	11/29/23	18	WDLEAF_7_UNIT 1	0.0	13,306
#####	2023	12	12/18/23	18	WDLEAF_7_UNIT 1	0.0	13,353
#####	2024	1	1/8/24	19	WDLEAF_7_UNIT 1	0.0	13,357
#####	2024	2	2/7/24	19	WDLEAF_7_UNIT 1	0.0	12,548
#####	2024	3	3/4/24	19	WDLEAF_7_UNIT 1	0.0	12,309
#####	2024	4	4/4/24	21	WDLEAF_7_UNIT 1	0.0	12,113
#####	2024	5	5/30/24	20	WDLEAF_7_UNIT 1	0.0	14,677
#####	2024	6	6/5/24	19	WDLEAF_7_UNIT 1	0.0	18,057
#####	2024	7	7/3/24	19	WDLEAF_7_UNIT 1	0.0	21,734
#####	2024	8	8/6/24	20	WDLEAF_7_UNIT 1	0.0	19,559

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2024	9	9/5/24	19	WDLEAF_7_UNIT 1	0.0	20,281
#####	2024	10	10/2/24	19	WDLEAF_7_UNIT 1	0.0	18,562
#####	2024	11	11/20/24	18	WDLEAF_7_UNIT 1	0.0	13,143
#####	2024	12	12/18/24	18	WDLEAF_7_UNIT 1	0.0	13,530
#####	2025	1	1/21/25	8	WDLEAF_7_UNIT 1	0.0	12,898
#####	2025	2	2/6/25	19	WDLEAF_7_UNIT 1	0.0	13,478
#####	2025	3	3/25/25	20	WDLEAF_7_UNIT 1	0.0	12,922
#####	2025	4	4/30/25	21	WDLEAF_7_UNIT 1	0.0	12,556
#####	2025	5	5/30/25	20	WDLEAF_7_UNIT 1	0.0	17,377
#####	2025	6	6/18/25	20	WDLEAF_7_UNIT 1	0.0	16,307
#####	2025	7	7/11/25	20	WDLEAF_7_UNIT 1	0.0	17,818
#####	2025	8	8/21/25	19	WDLEAF_7_UNIT 1	0.0	19,084
#####	2025	9	9/17/25	19	WDLEAF_7_UNIT 1	0.0	18,221
#####	2025	10	10/7/25	19	WDLEAF_7_UNIT 1	0.0	14,743
#####	2025	11	11/10/25	18	WDLEAF_7_UNIT 1	0.0	13,172
#####	2025	12	12/8/25	18	WDLEAF_7_UNIT 1	0.0	13,672
#####	2016	1	1/4/16	19	WESTPT_2_UNIT	8.3	13,752
#####	2016	2	2/2/16	19	WESTPT_2_UNIT	8.0	13,974
#####	2016	3	3/8/16	20	WESTPT_2_UNIT	14.0	13,311
#####	2016	4	4/6/16	21	WESTPT_2_UNIT	13.7	14,102
#####	2016	5	5/31/16	18	WESTPT_2_UNIT	14.0	17,457
#####	2016	6	6/28/16	18	WESTPT_2_UNIT	11.0	20,358
#####	2016	7	7/28/16	18	WESTPT_2_UNIT	9.1	20,819
#####	2016	8	8/16/16	19	WESTPT_2_UNIT	13.0	19,001
#####	2016	9	9/26/16	18	WESTPT_2_UNIT	0.5	18,753
#####	2016	10	10/10/16	20	WESTPT_2_UNIT	12.0	14,295
#####	2016	11	11/10/16	19	WESTPT_2_UNIT	14.0	14,240
#####	2016	12	12/19/16	19	WESTPT_2_UNIT	13.7	14,423
#####	2017	1	1/18/17	19	WESTPT_2_UNIT	0.0	14,231
#####	2017	2	2/1/17	19	WESTPT_2_UNIT	14.0	13,972
#####	2017	3	3/1/17	20	WESTPT_2_UNIT	14.0	13,243
#####	2017	4	4/5/17	21	WESTPT_2_UNIT	14.0	12,798
#####	2017	5	5/22/17	18	WESTPT_2_UNIT	11.0	17,536
#####	2017	6	6/22/17	18	WESTPT_2_UNIT	13.5	22,810
#####	2017	7	7/31/17	19	WESTPT_2_UNIT	8.0	19,595
#####	2017	8	8/2/17	18	WESTPT_2_UNIT	14.0	20,661
#####	2017	9	9/2/17	18	WESTPT_2_UNIT	8.2	22,539
#####	2017	10	10/25/17	19	WESTPT_2_UNIT	14.0	14,753
#####	2017	11	11/8/17	19	WESTPT_2_UNIT	14.0	13,397
#####	2017	12	12/21/17	19	WESTPT_2_UNIT	14.0	14,480
#####	2018	1	1/23/18	19	WESTPT_2_UNIT	13.1	13,387
#####	2018	2	2/20/18	19	WESTPT_2_UNIT	11.6	13,812
#####	2018	3	3/1/18	20	WESTPT_2_UNIT	11.0	13,886
#####	2018	4	4/23/18	21	WESTPT_2_UNIT	14.0	13,650
#####	2018	5	5/29/18	19	WESTPT_2_UNIT	14.0	16,428
#####	2018	6	6/13/18	19	WESTPT_2_UNIT	13.0	17,520
#####	2018	7	7/25/18	18	WESTPT_2_UNIT	14.0	19,728
#####	2018	8	8/9/18	19	WESTPT_2_UNIT	14.0	17,956
#####	2018	9	9/7/18	18	WESTPT_2_UNIT	14.0	16,487
#####	2018	10	10/1/18	20	WESTPT_2_UNIT	14.0	14,493
#####	2018	11	11/19/18	19	WESTPT_2_UNIT	12.7	13,598
#####	2018	12	12/3/18	19	WESTPT_2_UNIT	5.0	13,671
#####	2019	1	1/2/19	19	WESTPT_2_UNIT	13.6	13,356

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2019	2	2/6/19	19	WESTPT_2_UNIT	12.0	13,789
#####	2019	3	3/6/19	20	WESTPT_2_UNIT	6.0	13,118
#####	2019	4	4/24/19	20	WESTPT_2_UNIT	12.8	14,672
#####	2019	5	5/13/19	21	WESTPT_2_UNIT	0.0	13,307
#####	2019	6	6/11/19	19	WESTPT_2_UNIT	13.4	19,386
#####	2019	7	7/28/19	19	WESTPT_2_UNIT	13.0	19,458
#####	2019	8	8/15/19	19	WESTPT_2_UNIT	13.0	20,972
#####	2019	9	9/25/19	19	WESTPT_2_UNIT	0.0	19,105
#####	2019	10	10/7/19	20	WESTPT_2_UNIT	0.0	14,307
#####	2019	11	11/26/19	19	WESTPT_2_UNIT	5.5	13,591
#####	2019	12	12/17/19	19	WESTPT_2_UNIT	13.9	13,739
#####	2020	1	1/21/20	19	WESTPT_2_UNIT	10.2	13,324
#####	2020	2	2/3/20	19	WESTPT_2_UNIT	8.0	13,337
#####	2020	3	3/16/20	21	WESTPT_2_UNIT	0.0	13,318
#####	2020	4	4/28/20	21	WESTPT_2_UNIT	0.0	13,282
#####	2020	5	5/28/20	19	WESTPT_2_UNIT	14.0	18,820
#####	2020	6	6/3/20	19	WESTPT_2_UNIT	13.4	18,958
#####	2020	7	7/13/20	19	WESTPT_2_UNIT	12.3	18,084
#####	2020	8	8/18/20	19	WESTPT_2_UNIT	14.0	22,615
#####	2020	9	9/7/20	18	WESTPT_2_UNIT	13.3	20,079
#####	2020	10	10/1/20	18	WESTPT_2_UNIT	14.0	17,843
#####	2020	11	11/3/20	19	WESTPT_2_UNIT	8.6	13,163
#####	2020	12	12/7/20	19	WESTPT_2_UNIT	10.9	13,516
#####	2021	1	1/26/21	19	WESTPT_2_UNIT	5.1	13,642
#####	2021	2	2/2/21	19	WESTPT_2_UNIT	2.5	12,820
#####	2021	3	3/11/21	20	WESTPT_2_UNIT	10.6	12,860
#####	2021	4	4/29/21	21	WESTPT_2_UNIT	0.0	13,048
#####	2021	5	5/31/21	19	WESTPT_2_UNIT	4.0	16,780
#####	2021	6	6/17/21	19	WESTPT_2_UNIT	12.9	19,817
#####	2021	7	7/9/21	19	WESTPT_2_UNIT	13.7	19,648
#####	2021	8	8/16/21	19	WESTPT_2_UNIT	14.0	19,322
#####	2021	9	9/8/21	19	WESTPT_2_UNIT	14.0	19,140
#####	2021	10	10/4/21	19	WESTPT_2_UNIT	6.0	15,055
#####	2021	11	11/3/21	19	WESTPT_2_UNIT	12.9	12,962
#####	2021	12	12/21/21	18	WESTPT_2_UNIT	13.1	14,324
#####	2022	1	1/3/22	19	WESTPT_2_UNIT	14.0	13,634
#####	2022	2	2/24/22	19	WESTPT_2_UNIT	12.5	13,653
#####	2022	3	3/23/22	20	WESTPT_2_UNIT	0.0	13,092
#####	2022	4	4/7/22	20	WESTPT_2_UNIT	11.6	14,538
#####	2022	5	5/25/22	19	WESTPT_2_UNIT	0.0	18,196
#####	2022	6	6/10/22	19	WESTPT_2_UNIT	3.8	19,104
#####	2022	7	7/11/22	19	WESTPT_2_UNIT	13.9	18,732
#####	2022	8	8/16/22	19	WESTPT_2_UNIT	14.0	19,877
#####	2022	9	9/6/22	18	WESTPT_2_UNIT	13.8	22,600
#####	2022	10	10/6/22	19	WESTPT_2_UNIT	14.0	14,974
#####	2022	11	11/8/22	19	WESTPT_2_UNIT	4.5	13,443
#####	2022	12	12/15/22	19	WESTPT_2_UNIT	7.5	13,744
#####	2023	1	1/5/23	18	WESTPT_2_UNIT	12.5	13,312
#####	2023	2	2/28/23	19	WESTPT_2_UNIT	0.0	13,274
#####	2023	3	3/1/23	19	WESTPT_2_UNIT	0.0	13,081
#####	2023	4	4/27/23	20	WESTPT_2_UNIT	0.0	14,298
#####	2023	5	5/16/23	20	WESTPT_2_UNIT	0.0	14,699
#####	2023	6	6/30/23	19	WESTPT_2_UNIT	14.0	17,431

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2023	7	7/17/23	19	WESTPT_2_UNIT	14.0	19,463
#####	2023	8	8/16/23	19	WESTPT_2_UNIT	14.0	20,622
#####	2023	9	9/11/23	19	WESTPT_2_UNIT	14.0	15,575
#####	2023	10	10/6/23	19	WESTPT_2_UNIT	6.2	16,148
#####	2023	11	11/29/23	18	WESTPT_2_UNIT	0.0	13,306
#####	2023	12	12/18/23	18	WESTPT_2_UNIT	4.5	13,353
#####	2024	1	1/8/24	19	WESTPT_2_UNIT	8.9	13,357
#####	2024	2	2/7/24	19	WESTPT_2_UNIT	9.5	12,548
#####	2024	3	3/4/24	19	WESTPT_2_UNIT	9.0	12,309
#####	2024	4	4/4/24	21	WESTPT_2_UNIT	13.6	12,113
#####	2024	5	5/30/24	20	WESTPT_2_UNIT	14.0	14,677
#####	2024	6	6/5/24	19	WESTPT_2_UNIT	0.0	18,057
#####	2024	7	7/3/24	19	WESTPT_2_UNIT	0.0	21,734
#####	2024	8	8/6/24	20	WESTPT_2_UNIT	0.0	19,559
#####	2024	9	9/5/24	19	WESTPT_2_UNIT	0.0	20,281
#####	2024	10	10/2/24	19	WESTPT_2_UNIT	0.0	18,562
#####	2024	11	11/20/24	18	WESTPT_2_UNIT	0.0	13,143
#####	2024	12	12/18/24	18	WESTPT_2_UNIT	0.0	13,530
#####	2025	1	1/21/25	8	WESTPT_2_UNIT	0.0	12,898
#####	2025	2	2/6/25	19	WESTPT_2_UNIT	0.0	13,478
#####	2025	3	3/25/25	20	WESTPT_2_UNIT	0.0	12,922
#####	2025	4	4/30/25	21	WESTPT_2_UNIT	0.0	12,556
#####	2025	5	5/30/25	20	WESTPT_2_UNIT	0.0	17,377
#####	2025	6	6/18/25	20	WESTPT_2_UNIT	0.0	16,307
#####	2025	7	7/11/25	20	WESTPT_2_UNIT	0.0	17,818
#####	2025	8	8/21/25	19	WESTPT_2_UNIT	0.0	19,084
#####	2025	9	9/17/25	19	WESTPT_2_UNIT	0.0	18,221
#####	2025	10	10/7/25	19	WESTPT_2_UNIT	0.0	14,743
#####	2025	11	11/10/25	18	WESTPT_2_UNIT	13.2	13,172
#####	2025	12	12/8/25	18	WESTPT_2_UNIT	11.2	13,672
#####	2016	1	1/4/16	19	WISE_1_UNIT 1	2.7	13,752
#####	2016	2	2/2/16	19	WISE_1_UNIT 1	4.8	13,974
#####	2016	3	3/8/16	20	WISE_1_UNIT 1	9.0	13,311
#####	2016	4	4/6/16	21	WISE_1_UNIT 1	11.4	14,102
#####	2016	5	5/31/16	18	WISE_1_UNIT 1	11.8	17,457
#####	2016	6	6/28/16	18	WISE_1_UNIT 1	7.8	20,358
#####	2016	7	7/28/16	18	WISE_1_UNIT 1	11.7	20,819
#####	2016	8	8/16/16	19	WISE_1_UNIT 1	11.0	19,001
#####	2016	9	9/26/16	18	WISE_1_UNIT 1	6.6	18,753
#####	2016	10	10/10/16	20	WISE_1_UNIT 1	6.5	14,295
#####	2016	11	11/10/16	19	WISE_1_UNIT 1	0.0	14,240
#####	2016	12	12/19/16	19	WISE_1_UNIT 1	4.8	14,423
#####	2017	1	1/18/17	19	WISE_1_UNIT 1	2.5	14,231
#####	2017	2	2/1/17	19	WISE_1_UNIT 1	10.0	13,972
#####	2017	3	3/1/17	20	WISE_1_UNIT 1	3.4	13,243
#####	2017	4	4/5/17	21	WISE_1_UNIT 1	4.5	12,798
#####	2017	5	5/22/17	18	WISE_1_UNIT 1	10.7	17,536
#####	2017	6	6/22/17	18	WISE_1_UNIT 1	11.5	22,810
#####	2017	7	7/31/17	19	WISE_1_UNIT 1	11.1	19,595
#####	2017	8	8/2/17	18	WISE_1_UNIT 1	11.4	20,661
#####	2017	9	9/2/17	18	WISE_1_UNIT 1	7.8	22,539
#####	2017	10	10/25/17	19	WISE_1_UNIT 1	0.0	14,753
#####	2017	11	11/8/17	19	WISE_1_UNIT 1	0.0	13,397

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2017	12	12/21/17	19	WISE_1_UNIT 1	6.1	14,480
#####	2018	1	1/23/18	19	WISE_1_UNIT 1	4.9	13,387
#####	2018	2	2/20/18	19	WISE_1_UNIT 1	4.2	13,812
#####	2018	3	3/1/18	20	WISE_1_UNIT 1	3.8	13,886
#####	2018	4	4/23/18	21	WISE_1_UNIT 1	12.9	13,650
#####	2018	5	5/29/18	19	WISE_1_UNIT 1	12.5	16,428
#####	2018	6	6/13/18	19	WISE_1_UNIT 1	8.2	17,520
#####	2018	7	7/25/18	18	WISE_1_UNIT 1	11.9	19,728
#####	2018	8	8/9/18	19	WISE_1_UNIT 1	11.6	17,956
#####	2018	9	9/7/18	18	WISE_1_UNIT 1	8.8	16,487
#####	2018	10	10/1/18	20	WISE_1_UNIT 1	6.4	14,493
#####	2018	11	11/19/18	19	WISE_1_UNIT 1	8.0	13,598
#####	2018	12	12/3/18	19	WISE_1_UNIT 1	4.1	13,671
#####	2019	1	1/2/19	19	WISE_1_UNIT 1	7.6	13,356
#####	2019	2	2/6/19	19	WISE_1_UNIT 1	3.8	13,789
#####	2019	3	3/6/19	20	WISE_1_UNIT 1	4.9	13,118
#####	2019	4	4/24/19	20	WISE_1_UNIT 1	11.1	14,672
#####	2019	5	5/13/19	21	WISE_1_UNIT 1	11.7	13,307
#####	2019	6	6/11/19	19	WISE_1_UNIT 1	11.2	19,386
#####	2019	7	7/28/19	19	WISE_1_UNIT 1	12.0	19,458
#####	2019	8	8/15/19	19	WISE_1_UNIT 1	12.6	20,972
#####	2019	9	9/25/19	19	WISE_1_UNIT 1	7.0	19,105
#####	2019	10	10/7/19	20	WISE_1_UNIT 1	6.9	14,307
#####	2019	11	11/26/19	19	WISE_1_UNIT 1	8.2	13,591
#####	2019	12	12/17/19	19	WISE_1_UNIT 1	8.5	13,739
#####	2020	1	1/21/20	19	WISE_1_UNIT 1	3.8	13,324
#####	2020	2	2/3/20	19	WISE_1_UNIT 1	8.3	13,337
#####	2020	3	3/16/20	21	WISE_1_UNIT 1	6.0	13,318
#####	2020	4	4/28/20	21	WISE_1_UNIT 1	7.6	13,282
#####	2020	5	5/28/20	19	WISE_1_UNIT 1	8.8	18,820
#####	2020	6	6/3/20	19	WISE_1_UNIT 1	11.1	18,958
#####	2020	7	7/13/20	19	WISE_1_UNIT 1	11.4	18,084
#####	2020	8	8/18/20	19	WISE_1_UNIT 1	8.5	22,615
#####	2020	9	9/7/20	18	WISE_1_UNIT 1	8.6	20,079
#####	2020	10	10/1/20	18	WISE_1_UNIT 1	9.2	17,843
#####	2020	11	11/3/20	19	WISE_1_UNIT 1	0.0	13,163
#####	2020	12	12/7/20	19	WISE_1_UNIT 1	5.0	13,516
#####	2021	1	1/26/21	19	WISE_1_UNIT 1	0.0	13,642
#####	2021	2	2/2/21	19	WISE_1_UNIT 1	2.4	12,820
#####	2021	3	3/11/21	20	WISE_1_UNIT 1	7.0	12,860
#####	2021	4	4/29/21	21	WISE_1_UNIT 1	6.0	13,048
#####	2021	5	5/31/21	19	WISE_1_UNIT 1	7.0	16,780
#####	2021	6	6/17/21	19	WISE_1_UNIT 1	3.6	19,817
#####	2021	7	7/9/21	19	WISE_1_UNIT 1	3.9	19,648
#####	2021	8	8/16/21	19	WISE_1_UNIT 1	3.4	19,322
#####	2021	9	9/8/21	19	WISE_1_UNIT 1	2.4	19,140
#####	2021	10	10/4/21	19	WISE_1_UNIT 1	3.0	15,055
#####	2021	11	11/3/21	19	WISE_1_UNIT 1	0.0	12,962
#####	2021	12	12/21/21	18	WISE_1_UNIT 1	4.2	14,324
#####	2022	1	1/3/22	19	WISE_1_UNIT 1	0.0	13,634
#####	2022	2	2/24/22	19	WISE_1_UNIT 1	3.6	13,653
#####	2022	3	3/23/22	20	WISE_1_UNIT 1	7.6	13,092
#####	2022	4	4/7/22	20	WISE_1_UNIT 1	0.0	14,538

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2022	5	5/25/22	19	WISE_1_UNIT 1	8.2	18,196
#####	2022	6	6/10/22	19	WISE_1_UNIT 1	9.5	19,104
#####	2022	7	7/11/22	19	WISE_1_UNIT 1	8.9	18,732
#####	2022	8	8/16/22	19	WISE_1_UNIT 1	11.0	19,877
#####	2022	9	9/6/22	18	WISE_1_UNIT 1	10.6	22,600
#####	2022	10	10/6/22	19	WISE_1_UNIT 1	10.4	14,974
#####	2022	11	11/8/22	19	WISE_1_UNIT 1	0.0	13,443
#####	2022	12	12/15/22	19	WISE_1_UNIT 1	8.1	13,744
#####	2023	1	1/5/23	18	WISE_1_UNIT 1	10.5	13,312
#####	2023	2	2/28/23	19	WISE_1_UNIT 1	6.9	13,274
#####	2023	3	3/1/23	19	WISE_1_UNIT 1	10.4	13,081
#####	2023	4	4/27/23	20	WISE_1_UNIT 1	10.0	14,298
#####	2023	5	5/16/23	20	WISE_1_UNIT 1	10.8	14,699
#####	2023	6	6/30/23	19	WISE_1_UNIT 1	7.6	17,431
#####	2023	7	7/17/23	19	WISE_1_UNIT 1	10.8	19,463
#####	2023	8	8/16/23	19	WISE_1_UNIT 1	12.0	20,622
#####	2023	9	9/11/23	19	WISE_1_UNIT 1	9.8	15,575
#####	2023	10	10/6/23	19	WISE_1_UNIT 1	7.6	16,148
#####	2023	11	11/29/23	18	WISE_1_UNIT 1	0.0	13,306
#####	2023	12	12/18/23	18	WISE_1_UNIT 1	5.5	13,353
#####	2024	1	1/8/24	19	WISE_1_UNIT 1	8.2	13,357
#####	2024	2	2/7/24	19	WISE_1_UNIT 1	4.5	12,548
#####	2024	3	3/4/24	19	WISE_1_UNIT 1	8.1	12,309
#####	2024	4	4/4/24	21	WISE_1_UNIT 1	6.1	12,113
#####	2024	5	5/30/24	20	WISE_1_UNIT 1	0.6	14,677
#####	2024	6	6/5/24	19	WISE_1_UNIT 1	0.8	18,057
#####	2024	7	7/3/24	19	WISE_1_UNIT 1	0.7	21,734
#####	2024	8	8/6/24	20	WISE_1_UNIT 1	4.0	19,559
#####	2024	9	9/5/24	19	WISE_1_UNIT 1	6.7	20,281
#####	2024	10	10/2/24	19	WISE_1_UNIT 1	5.9	18,562
#####	2024	11	11/20/24	18	WISE_1_UNIT 1	0.0	13,143
#####	2024	12	12/18/24	18	WISE_1_UNIT 1	4.7	13,530
#####	2025	1	1/21/25	8	WISE_1_UNIT 1	5.6	12,898
#####	2025	2	2/6/25	19	WISE_1_UNIT 1	7.0	13,478
#####	2025	3	3/25/25	20	WISE_1_UNIT 1	3.0	12,922
#####	2025	4	4/30/25	21	WISE_1_UNIT 1	2.0	12,556
#####	2025	5	5/30/25	20	WISE_1_UNIT 1	0.0	17,377
#####	2025	6	6/18/25	20	WISE_1_UNIT 1	0.0	16,307
#####	2025	7	7/11/25	20	WISE_1_UNIT 1	0.0	17,818
#####	2025	8	8/21/25	19	WISE_1_UNIT 1	7.9	19,084
#####	2025	9	9/17/25	19	WISE_1_UNIT 1	9.0	18,221
#####	2025	10	10/7/25	19	WISE_1_UNIT 1	8.2	14,743
#####	2025	11	11/10/25	18	WISE_1_UNIT 1	0.0	13,172
#####	2025	12	12/8/25	18	WISE_1_UNIT 1	0.0	13,672
#####	2016	1	1/4/16	19	WISE_1_UNIT 2	0.0	13,752
#####	2016	2	2/2/16	19	WISE_1_UNIT 2	0.0	13,974
#####	2016	3	3/8/16	20	WISE_1_UNIT 2	0.0	13,311
#####	2016	4	4/6/16	21	WISE_1_UNIT 2	0.0	14,102
#####	2016	5	5/31/16	18	WISE_1_UNIT 2	0.0	17,457
#####	2016	6	6/28/16	18	WISE_1_UNIT 2	0.0	20,358
#####	2016	7	7/28/16	18	WISE_1_UNIT 2	0.0	20,819
#####	2016	8	8/16/16	19	WISE_1_UNIT 2	0.0	19,001
#####	2016	9	9/26/16	18	WISE_1_UNIT 2	0.0	18,753

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2016	10	10/10/16	20	WISE_1_UNIT 2	0.0	14,295
#####	2016	11	11/10/16	19	WISE_1_UNIT 2	0.0	14,240
#####	2016	12	12/19/16	19	WISE_1_UNIT 2	0.0	14,423
#####	2017	1	1/18/17	19	WISE_1_UNIT 2	0.0	14,231
#####	2017	2	2/1/17	19	WISE_1_UNIT 2	0.0	13,972
#####	2017	3	3/1/17	20	WISE_1_UNIT 2	0.0	13,243
#####	2017	4	4/5/17	21	WISE_1_UNIT 2	0.0	12,798
#####	2017	5	5/22/17	18	WISE_1_UNIT 2	0.0	17,536
#####	2017	6	6/22/17	18	WISE_1_UNIT 2	0.0	22,810
#####	2017	7	7/31/17	19	WISE_1_UNIT 2	0.0	19,595
#####	2017	8	8/2/17	18	WISE_1_UNIT 2	0.0	20,661
#####	2017	9	9/2/17	18	WISE_1_UNIT 2	0.0	22,539
#####	2017	10	10/25/17	19	WISE_1_UNIT 2	0.0	14,753
#####	2017	11	11/8/17	19	WISE_1_UNIT 2	0.0	13,397
#####	2017	12	12/21/17	19	WISE_1_UNIT 2	0.0	14,480
#####	2018	1	1/23/18	19	WISE_1_UNIT 2	0.0	13,387
#####	2018	2	2/20/18	19	WISE_1_UNIT 2	0.0	13,812
#####	2018	3	3/1/18	20	WISE_1_UNIT 2	0.0	13,886
#####	2018	4	4/23/18	21	WISE_1_UNIT 2	0.0	13,650
#####	2018	5	5/29/18	19	WISE_1_UNIT 2	0.0	16,428
#####	2018	6	6/13/18	19	WISE_1_UNIT 2	0.0	17,520
#####	2018	7	7/25/18	18	WISE_1_UNIT 2	0.0	19,728
#####	2018	8	8/9/18	19	WISE_1_UNIT 2	0.0	17,956
#####	2018	9	9/7/18	18	WISE_1_UNIT 2	0.0	16,487
#####	2018	10	10/1/18	20	WISE_1_UNIT 2	0.0	14,493
#####	2018	11	11/19/18	19	WISE_1_UNIT 2	0.0	13,598
#####	2018	12	12/3/18	19	WISE_1_UNIT 2	0.0	13,671
#####	2019	1	1/2/19	19	WISE_1_UNIT 2	0.0	13,356
#####	2019	2	2/6/19	19	WISE_1_UNIT 2	0.0	13,789
#####	2019	3	3/6/19	20	WISE_1_UNIT 2	0.0	13,118
#####	2019	4	4/24/19	20	WISE_1_UNIT 2	0.0	14,672
#####	2019	5	5/13/19	21	WISE_1_UNIT 2	0.0	13,307
#####	2019	6	6/11/19	19	WISE_1_UNIT 2	0.0	19,386
#####	2019	7	7/28/19	19	WISE_1_UNIT 2	0.0	19,458
#####	2019	8	8/15/19	19	WISE_1_UNIT 2	0.0	20,972
#####	2019	9	9/25/19	19	WISE_1_UNIT 2	0.0	19,105
#####	2019	10	10/7/19	20	WISE_1_UNIT 2	0.0	14,307
#####	2019	11	11/26/19	19	WISE_1_UNIT 2	0.0	13,591
#####	2019	12	12/17/19	19	WISE_1_UNIT 2	0.0	13,739
#####	2020	1	1/21/20	19	WISE_1_UNIT 2	0.0	13,324
#####	2020	2	2/3/20	19	WISE_1_UNIT 2	0.0	13,337
#####	2020	3	3/16/20	21	WISE_1_UNIT 2	0.0	13,318
#####	2020	4	4/28/20	21	WISE_1_UNIT 2	0.0	13,282
#####	2020	5	5/28/20	19	WISE_1_UNIT 2	0.0	18,820
#####	2020	6	6/3/20	19	WISE_1_UNIT 2	0.0	18,958
#####	2020	7	7/13/20	19	WISE_1_UNIT 2	0.0	18,084
#####	2020	8	8/18/20	19	WISE_1_UNIT 2	0.0	22,615
#####	2020	9	9/7/20	18	WISE_1_UNIT 2	0.0	20,079
#####	2020	10	10/1/20	18	WISE_1_UNIT 2	0.0	17,843
#####	2020	11	11/3/20	19	WISE_1_UNIT 2	0.0	13,163
#####	2020	12	12/7/20	19	WISE_1_UNIT 2	0.0	13,516
#####	2021	1	1/26/21	19	WISE_1_UNIT 2	0.0	13,642
#####	2021	2	2/2/21	19	WISE_1_UNIT 2	0.0	12,820

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2021	3	3/11/21	20	WISE_1_UNIT 2	0.0	12,860
#####	2021	4	4/29/21	21	WISE_1_UNIT 2	0.0	13,048
#####	2021	5	5/31/21	19	WISE_1_UNIT 2	0.0	16,780
#####	2021	6	6/17/21	19	WISE_1_UNIT 2	0.0	19,817
#####	2021	7	7/9/21	19	WISE_1_UNIT 2	0.0	19,648
#####	2021	8	8/16/21	19	WISE_1_UNIT 2	0.0	19,322
#####	2021	9	9/8/21	19	WISE_1_UNIT 2	0.0	19,140
#####	2021	10	10/4/21	19	WISE_1_UNIT 2	0.0	15,055
#####	2021	11	11/3/21	19	WISE_1_UNIT 2	0.0	12,962
#####	2021	12	12/21/21	18	WISE_1_UNIT 2	0.0	14,324
#####	2022	1	1/3/22	19	WISE_1_UNIT 2	0.0	13,634
#####	2022	2	2/24/22	19	WISE_1_UNIT 2	0.0	13,653
#####	2022	3	3/23/22	20	WISE_1_UNIT 2	0.0	13,092
#####	2022	4	4/7/22	20	WISE_1_UNIT 2	0.0	14,538
#####	2022	5	5/25/22	19	WISE_1_UNIT 2	0.0	18,196
#####	2022	6	6/10/22	19	WISE_1_UNIT 2	0.0	19,104
#####	2022	7	7/11/22	19	WISE_1_UNIT 2	0.0	18,732
#####	2022	8	8/16/22	19	WISE_1_UNIT 2	0.0	19,877
#####	2022	9	9/6/22	18	WISE_1_UNIT 2	0.0	22,600
#####	2022	10	10/6/22	19	WISE_1_UNIT 2	0.0	14,974
#####	2022	11	11/8/22	19	WISE_1_UNIT 2	0.0	13,443
#####	2022	12	12/15/22	19	WISE_1_UNIT 2	0.0	13,744
#####	2023	1	1/5/23	18	WISE_1_UNIT 2	0.0	13,312
#####	2023	2	2/28/23	19	WISE_1_UNIT 2	0.0	13,274
#####	2023	3	3/1/23	19	WISE_1_UNIT 2	0.0	13,081
#####	2023	4	4/27/23	20	WISE_1_UNIT 2	0.0	14,298
#####	2023	5	5/16/23	20	WISE_1_UNIT 2	0.0	14,699
#####	2023	6	6/30/23	19	WISE_1_UNIT 2	0.0	17,431
#####	2023	7	7/17/23	19	WISE_1_UNIT 2	0.0	19,463
#####	2023	8	8/16/23	19	WISE_1_UNIT 2	0.0	20,622
#####	2023	9	9/11/23	19	WISE_1_UNIT 2	0.0	15,575
#####	2023	10	10/6/23	19	WISE_1_UNIT 2	0.0	16,148
#####	2023	11	11/29/23	18	WISE_1_UNIT 2	0.0	13,306
#####	2023	12	12/18/23	18	WISE_1_UNIT 2	0.0	13,353
#####	2024	1	1/8/24	19	WISE_1_UNIT 2	0.0	13,357
#####	2024	2	2/7/24	19	WISE_1_UNIT 2	0.0	12,548
#####	2024	3	3/4/24	19	WISE_1_UNIT 2	0.0	12,309
#####	2024	4	4/4/24	21	WISE_1_UNIT 2	0.0	12,113
#####	2024	5	5/30/24	20	WISE_1_UNIT 2	0.0	14,677
#####	2024	6	6/5/24	19	WISE_1_UNIT 2	0.0	18,057
#####	2024	7	7/3/24	19	WISE_1_UNIT 2	0.0	21,734
#####	2024	8	8/6/24	20	WISE_1_UNIT 2	0.0	19,559
#####	2024	9	9/5/24	19	WISE_1_UNIT 2	0.0	20,281
#####	2024	10	10/2/24	19	WISE_1_UNIT 2	0.0	18,562
#####	2024	11	11/20/24	18	WISE_1_UNIT 2	0.0	13,143
#####	2024	12	12/18/24	18	WISE_1_UNIT 2	0.0	13,530
#####	2025	1	1/21/25	8	WISE_1_UNIT 2	0.0	12,898
#####	2025	2	2/6/25	19	WISE_1_UNIT 2	0.0	13,478
#####	2025	3	3/25/25	20	WISE_1_UNIT 2	0.0	12,922
#####	2025	4	4/30/25	21	WISE_1_UNIT 2	0.0	12,556
#####	2025	5	5/30/25	20	WISE_1_UNIT 2	0.0	17,377
#####	2025	6	6/18/25	20	WISE_1_UNIT 2	0.0	16,307
#####	2025	7	7/11/25	20	WISE_1_UNIT 2	0.0	17,818

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2025	8	8/21/25	19	WISE_1_UNIT 2	0.0	19,084
#####	2025	9	9/17/25	19	WISE_1_UNIT 2	0.0	18,221
#####	2025	10	10/7/25	19	WISE_1_UNIT 2	0.0	14,743
#####	2025	11	11/10/25	18	WISE_1_UNIT 2	0.0	13,172
#####	2025	12	12/8/25	18	WISE_1_UNIT 2	0.0	13,672
#####	2016	1	1/4/16	19	WISHON_6_UNITS	1.0	13,752
#####	2016	2	2/2/16	19	WISHON_6_UNITS	6.0	13,974
#####	2016	3	3/8/16	20	WISHON_6_UNITS	7.4	13,311
#####	2016	4	4/6/16	21	WISHON_6_UNITS	4.5	14,102
#####	2016	5	5/31/16	18	WISHON_6_UNITS	0.0	17,457
#####	2016	6	6/28/16	18	WISHON_6_UNITS	0.0	20,358
#####	2016	7	7/28/16	18	WISHON_6_UNITS	0.1	20,819
#####	2016	8	8/16/16	19	WISHON_6_UNITS	0.1	19,001
#####	2016	9	9/26/16	18	WISHON_6_UNITS	0.1	18,753
#####	2016	10	10/10/16	20	WISHON_6_UNITS	12.8	14,295
#####	2016	11	11/10/16	19	WISHON_6_UNITS	12.9	14,240
#####	2016	12	12/19/16	19	WISHON_6_UNITS	0.0	14,423
#####	2017	1	1/18/17	19	WISHON_6_UNITS	6.5	14,231
#####	2017	2	2/1/17	19	WISHON_6_UNITS	12.5	13,972
#####	2017	3	3/1/17	20	WISHON_6_UNITS	0.0	13,243
#####	2017	4	4/5/17	21	WISHON_6_UNITS	10.0	12,798
#####	2017	5	5/22/17	18	WISHON_6_UNITS	3.0	17,536
#####	2017	6	6/22/17	18	WISHON_6_UNITS	2.8	22,810
#####	2017	7	7/31/17	19	WISHON_6_UNITS	0.0	19,595
#####	2017	8	8/2/17	18	WISHON_6_UNITS	0.0	20,661
#####	2017	9	9/2/17	18	WISHON_6_UNITS	0.0	22,539
#####	2017	10	10/25/17	19	WISHON_6_UNITS	3.1	14,753
#####	2017	11	11/8/17	19	WISHON_6_UNITS	3.2	13,397
#####	2017	12	12/21/17	19	WISHON_6_UNITS	1.0	14,480
#####	2018	1	1/23/18	19	WISHON_6_UNITS	0.0	13,387
#####	2018	2	2/20/18	19	WISHON_6_UNITS	1.3	13,812
#####	2018	3	3/1/18	20	WISHON_6_UNITS	1.5	13,886
#####	2018	4	4/23/18	21	WISHON_6_UNITS	2.7	13,650
#####	2018	5	5/29/18	19	WISHON_6_UNITS	2.4	16,428
#####	2018	6	6/13/18	19	WISHON_6_UNITS	2.5	17,520
#####	2018	7	7/25/18	18	WISHON_6_UNITS	0.0	19,728
#####	2018	8	8/9/18	19	WISHON_6_UNITS	0.0	17,956
#####	2018	9	9/7/18	18	WISHON_6_UNITS	0.0	16,487
#####	2018	10	10/1/18	20	WISHON_6_UNITS	8.0	14,493
#####	2018	11	11/19/18	19	WISHON_6_UNITS	8.2	13,598
#####	2018	12	12/3/18	19	WISHON_6_UNITS	6.8	13,671
#####	2019	1	1/2/19	19	WISHON_6_UNITS	0.0	13,356
#####	2019	2	2/6/19	19	WISHON_6_UNITS	6.6	13,789
#####	2019	3	3/6/19	20	WISHON_6_UNITS	11.3	13,118
#####	2019	4	4/24/19	20	WISHON_6_UNITS	0.0	14,672
#####	2019	5	5/13/19	21	WISHON_6_UNITS	0.0	13,307
#####	2019	6	6/11/19	19	WISHON_6_UNITS	11.8	19,386
#####	2019	7	7/28/19	19	WISHON_6_UNITS	0.0	19,458
#####	2019	8	8/15/19	19	WISHON_6_UNITS	0.0	20,972
#####	2019	9	9/25/19	19	WISHON_6_UNITS	0.0	19,105
#####	2019	10	10/7/19	20	WISHON_6_UNITS	12.9	14,307
#####	2019	11	11/26/19	19	WISHON_6_UNITS	13.0	13,591
#####	2019	12	12/17/19	19	WISHON_6_UNITS	2.8	13,739

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2020	1	1/21/20	19	WISHON_6_UNITS	2.4	13,324
#####	2020	2	2/3/20	19	WISHON_6_UNITS	0.0	13,337
#####	2020	3	3/16/20	21	WISHON_6_UNITS	3.0	13,318
#####	2020	4	4/28/20	21	WISHON_6_UNITS	5.6	13,282
#####	2020	5	5/28/20	19	WISHON_6_UNITS	2.5	18,820
#####	2020	6	6/3/20	19	WISHON_6_UNITS	2.0	18,958
#####	2020	7	7/13/20	19	WISHON_6_UNITS	0.0	18,084
#####	2020	8	8/18/20	19	WISHON_6_UNITS	0.0	22,615
#####	2020	9	9/7/20	18	WISHON_6_UNITS	0.0	20,079
#####	2020	10	10/1/20	18	WISHON_6_UNITS	2.4	17,843
#####	2020	11	11/3/20	19	WISHON_6_UNITS	12.6	13,163
#####	2020	12	12/7/20	19	WISHON_6_UNITS	9.0	13,516
#####	2021	1	1/26/21	19	WISHON_6_UNITS	0.0	13,642
#####	2021	2	2/2/21	19	WISHON_6_UNITS	0.5	12,820
#####	2021	3	3/11/21	20	WISHON_6_UNITS	3.3	12,860
#####	2021	4	4/29/21	21	WISHON_6_UNITS	1.9	13,048
#####	2021	5	5/31/21	19	WISHON_6_UNITS	0.6	16,780
#####	2021	6	6/17/21	19	WISHON_6_UNITS	0.6	19,817
#####	2021	7	7/9/21	19	WISHON_6_UNITS	0.0	19,648
#####	2021	8	8/16/21	19	WISHON_6_UNITS	0.0	19,322
#####	2021	9	9/8/21	19	WISHON_6_UNITS	0.0	19,140
#####	2021	10	10/4/21	19	WISHON_6_UNITS	0.0	15,055
#####	2021	11	11/3/21	19	WISHON_6_UNITS	0.0	12,962
#####	2021	12	12/21/21	18	WISHON_6_UNITS	10.7	14,324
#####	2022	1	1/3/22	19	WISHON_6_UNITS	6.2	13,634
#####	2022	2	2/24/22	19	WISHON_6_UNITS	3.2	13,653
#####	2022	3	3/23/22	20	WISHON_6_UNITS	3.7	13,092
#####	2022	4	4/7/22	20	WISHON_6_UNITS	0.0	14,538
#####	2022	5	5/25/22	19	WISHON_6_UNITS	0.0	18,196
#####	2022	6	6/10/22	19	WISHON_6_UNITS	0.0	19,104
#####	2022	7	7/11/22	19	WISHON_6_UNITS	0.0	18,732
#####	2022	8	8/16/22	19	WISHON_6_UNITS	0.0	19,877
#####	2022	9	9/6/22	18	WISHON_6_UNITS	0.0	22,600
#####	2022	10	10/6/22	19	WISHON_6_UNITS	11.0	14,974
#####	2022	11	11/8/22	19	WISHON_6_UNITS	0.0	13,443
#####	2022	12	12/15/22	19	WISHON_6_UNITS	11.1	13,744
#####	2023	1	1/5/23	18	WISHON_6_UNITS	9.7	13,312
#####	2023	2	2/28/23	19	WISHON_6_UNITS	12.0	13,274
#####	2023	3	3/1/23	19	WISHON_6_UNITS	12.2	13,081
#####	2023	4	4/27/23	20	WISHON_6_UNITS	0.0	14,298
#####	2023	5	5/16/23	20	WISHON_6_UNITS	0.0	14,699
#####	2023	6	6/30/23	19	WISHON_6_UNITS	0.0	17,431
#####	2023	7	7/17/23	19	WISHON_6_UNITS	0.0	19,463
#####	2023	8	8/16/23	19	WISHON_6_UNITS	0.0	20,622
#####	2023	9	9/11/23	19	WISHON_6_UNITS	0.0	15,575
#####	2023	10	10/6/23	19	WISHON_6_UNITS	0.0	16,148
#####	2023	11	11/29/23	18	WISHON_6_UNITS	10.5	13,306
#####	2023	12	12/18/23	18	WISHON_6_UNITS	1.0	13,353
#####	2024	1	1/8/24	19	WISHON_6_UNITS	1.1	13,357
#####	2024	2	2/7/24	19	WISHON_6_UNITS	2.9	12,548
#####	2024	3	3/4/24	19	WISHON_6_UNITS	3.9	12,309
#####	2024	4	4/4/24	21	WISHON_6_UNITS	0.0	12,113
#####	2024	5	5/30/24	20	WISHON_6_UNITS	6.0	14,677

Attachment RAM-2 (PG&E's response to DR CalCCA 009-006, Attach. 1)

Line No.	Year	Month	Peak Demand Date	Peak Demand Hour	Hydro Unit	Hydro Unit Generation (MW)	PG&E System Demand (MW)
#####	2024	6	6/5/24	19	WISHON_6_UNITS	5.9	18,057
#####	2024	7	7/3/24	19	WISHON_6_UNITS	4.5	21,734
#####	2024	8	8/6/24	20	WISHON_6_UNITS	0.0	19,559
#####	2024	9	9/5/24	19	WISHON_6_UNITS	0.0	20,281
#####	2024	10	10/2/24	19	WISHON_6_UNITS	8.5	18,562
#####	2024	11	11/20/24	18	WISHON_6_UNITS	8.2	13,143
#####	2024	12	12/18/24	18	WISHON_6_UNITS	0.0	13,530
#####	2025	1	1/21/25	8	WISHON_6_UNITS	0.0	12,898
#####	2025	2	2/6/25	19	WISHON_6_UNITS	0.0	13,478
#####	2025	3	3/25/25	20	WISHON_6_UNITS	8.1	12,922
#####	2025	4	4/30/25	21	WISHON_6_UNITS	6.2	12,556
#####	2025	5	5/30/25	20	WISHON_6_UNITS	0.0	17,377
#####	2025	6	6/18/25	20	WISHON_6_UNITS	0.3	16,307
#####	2025	7	7/11/25	20	WISHON_6_UNITS	0.0	17,818
#####	2025	8	8/21/25	19	WISHON_6_UNITS	0.0	19,084
#####	2025	9	9/17/25	19	WISHON_6_UNITS	3.2	18,221
#####	2025	10	10/7/25	19	WISHON_6_UNITS	0.0	14,743
#####	2025	11	11/10/25	18	WISHON_6_UNITS	0.0	13,172
#####	2025	12	12/8/25	18	WISHON_6_UNITS	0.0	13,672

Attachment RAM-2 (PG&E's response to DR CalCCA 006-001, Attach. 1)

Pacific Gas and Electric Company
2027 General Rate Case
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Historic Net Generation (MWh) by ISO Revenue Meters

Line No.	Powerhouse	2022	2023	2024	2024 Share of Total Generation by Powerhouse
1	A G Wishon	25,785	16,064	21,775	0.3%
2	Alta Powerhouse	3,871	2,522	1,435	0.0%
3	Balch 1	63,985	184,205	138,394	1.6%
4	Balch 2 Unit 2	109,040	287,821	217,104	2.5%
5	Balch 2 Unit 3	117,308	286,658	223,969	2.6%
6	Belden	174,340	227,892	376,595	4.4%
7	Bucks Creek Unit 1 and Unit 2	66,247	71,607	159,879	1.9%
8	Butt Valley	70,367	144,800	146,894	1.7%
9	Caribou 1 Unit 1	1,221	48,628	107,537	1.3%
10	Caribou 1 Unit 2 and Unit 3	56,712	182,964	201,447	2.4%
11	Caribou 2 Unit 4 and Unit 5	282,740	434,018	342,323	4.0%
12	Centerville Unit 1 and Unit 2	0	0	0	0.0%
13	Chili Bar	0	0	0	0.0%
14	Coleman	22,812	34,108	26,491	0.3%
15	Cow Creek Unit 1 and Unit 2	5,276	1,666	0	0.0%
16	Crane Valley	1,007	3,297	971	0.0%
17	Cresta Unit 1 and Unit 2	153,685	121,494	336,185	3.9%
18	Deer Creek	18,129	10,200	0	0.0%
19	DeSabla	56,693	47,274	24,656	0.3%
20	Drum 1 Unit 1 and Unit 2	13,040	36,455	14,412	0.2%
21	Drum 1 Unit 3 and Unit 4	27,705	50,754	15,847	0.2%
22	Drum 2 Unit 5	260,822	270,965	145,584	1.7%
23	Dutch Flat 1	97,399	110,757	59,702	0.7%
24	Electra Unit 1-Unit 3	332,392	393,576	287,993	3.4%
25	Haas Unit 1, Haas Unit 2	170,946	499,208	457,644	5.4%
26	Halsey	7,272	0	11,161	0.1%
27	Hamilton Branch Unit 1 and Unit 2	0	0	0	0.0%

Attachment RAM-2 (PG&E's response to DR CalCCA 006-001, Attach. 1)

Pacific Gas and Electric Company
2027 General Rate Case
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Historic Net Generation (MWh) by ISO Revenue Meters

Line No.	Powerhouse	2022	2023	2024	2024 Share of Total Generation by Powerhouse
28	Hat Creek 1	17,305	22,812	26,712	0.3%
29	Hat Creek 2	21,376	6,794	25,836	0.3%
30	Inskip	0	0	0	0.0%
31	James B Black Unit 1	154,174	237,291	220,020	2.6%
32	James B Black Unit 2	164,942	267,166	357,068	4.2%
33	Kerckhoff 1 Unit 1	0	0	0	0.0%
34	Kerckhoff 1 Unit 3	0	0	0	0.0%
35	Kerckhoff 2	302,951	636,000	436,251	5.1%
36	Kern Canyon	0	0	0	0.0%
37	Kilarc Unit 1 and Unit 2	0	0	0	0.0%
38	Kings River	68,021	204,595	153,734	1.8%
39	Lime Saddle Unit 1 andUnit 2	0	0	0	0.0%
40	Merced Falls	0	0	0	0.0%
41	Narrows	0	0	0	0.0%
42	Newcastle	9,529	17,112	7,215	0.1%
43	Oak Flat	0	0	0	0.0%
44	Phoenix	8,015	6,135	8,271	0.1%
45	Pit 1 Unit 1	13,182	42,863	99,587	1.2%
46	Pit 1 Unit 2	94,230	152,323	105,856	1.2%
47	Pit 3 Unit 1-Unit 3	112,038	345,443	332,025	3.9%
48	Pit 4 Unit 1 and Unit 2	272,909	404,216	346,108	4.1%
49	Pit 5 Unit 1 and Unit 2	202,419	273,277	259,800	3.0%
50	Pit 5 Unit 3 and Unit 4	269,011	426,997	330,595	3.9%
51	Pit 6 Unit 1	95,318	122,922	147,210	1.7%
52	Pit 6 Unit 2	108,628	130,033	146,586	1.7%
53	Pit 7 Unit 1	165,656	119,411	198,464	2.3%
54	Pit 7 Unit 2	45,147	145,538	198,655	2.3%
55	Poe Unit 1	160,883	330,376	260,913	3.1%
56	Poe Unit 2	169,596	321,631	289,478	3.4%
57	Potter Valley Unit 1-Unit 3	0	0	0	0.0%
58	Rock Creek Unit 1	161,444	193,191	288,412	3.4%
59	Rock Creek Unit 2	91,581	290,493	320,333	3.8%
60	Salt Springs 1 and 2	128,006	200,769	106,803	1.3%
61	San Joaquin 2	1,391	296	0	0.0%
62	San Joaquin 3	0	0	0	0.0%

Attachment RAM-2 (PG&E's response to DR CalCCA 006-001, Attach. 1)

Pacific Gas and Electric Company
2027 General Rate Case
Exhibit (PG&E-5), Chapter 3
Hydro Operations
Historic Net Generation (MWh) by ISO Revenue Meters

Line No.	Powerhouse	2022	2023	2024	2024 Share of Total Generation by Powerhouse
63	South	17,101	17,861	13,101	0.2%
64	Spaulding 1 and 2	33,305	38,756	17,335	0.2%
65	Spaulding 3	14,581	18,223	15,548	0.2%
66	Spring Gap	33,457	31,035	25,930	0.3%
67	Stanislaus	218,769	336,360	268,449	3.1%
68	Tiger Creek Unit 1 and Unit 2	226,048	245,955	224,394	2.6%
69	Toadtown	3,241	275	516	0.0%
70	Tule River Unit 1 and Unit 2	0	0	0	0.0%
71	Volta 1	5,607	1,800	0	0.0%
72	Volta 2	2,200	3,129	3,129	0.0%
73	West Point	75,550	81,852	41,979	0.5%
74	Wise 1	62,293	64,591	34,398	0.4%
75	Wise 2	-34	-28	-28	0.0%
76					
77	Conventional Hydro Generation Total	5,668,664	9,204,428	8,628,680	
78					
79	Helms Pumped Storage Unit 1	31,827	-43,302	-214,708	-2.5%
80	Helms Pumped Storage Unit 2	-194,830	-250,355	-150,447	-1.8%
81	Helms Pumped Storage Unit 3	-134,405	-87,635	260,960	3.1%
82					
83	**Hydro Total**	**5,371,255**	**8,823,136**	**8,524,484**	

Attachment RAM-9:

Reallocation of CGI Plant for FERC Order 898

Summary

Line No.	FERC Account	Gross Plant	Accumulated Depreciation	Net Plant	Depreciation Expense
1					
2	Pre-Order 898				
3	397 - Communication equipment	1,490,753,097	467,769,118	1,022,983,980	126,897,786
4	391.00 - Office furniture,equipment	55,157,839	35,469,380	19,688,459	10,428,827
5	303 - Misc intangible plant	1,129,578,784	429,101,305	700,477,479	169,720,607
6	Total	2,675,489,720	932,339,803	1,743,149,918	307,047,219
7					
8	CGI Allocator to Electric Generation	5.95%			
9					
10	**Total EG Allocated (Pre-Order 898)**	**159,191,638**	**55,474,218**	**103,717,420**	**18,269,310**
11					
12	Post-Order 898				
13	Production	48,202,422	16,544,297	31,658,125	5,844,602
14	Energy Storage	2,885,059	141,752	2,743,307	481,812
15	General	5,310,294	752,856	4,557,438	812,536
16	EG Allocation	315,962	44,795	271,168	48,346
17	**EG Allocated (Post-Order 898)**	**51,403,443**	**16,730,844**	**34,672,599**	**6,374,760**
18					
19	**Change**	**(107,788,195)**	**(38,743,374)**	**(69,044,821)**	**(11,894,550)**
20					
21	Revenue Requirement Factor for Net Plant Change			10%	
22					
23	Revenue Requirement Change			(6,904,482)	(11,894,550)
24					
25	**Total Revenue Requirement Change**				**(18,799,032)**

Post Order-898 (303/391/397 only)

Line No.	FERC Account	Gross Plant	Accumulated Depreciation	Net Plant	Depreciation Expense
1	315.3 - Steam Production Communication Equip	913,258	653,071	260,187	51,270
2	334.1 - Hydraulic Production Hardware	909,264	681,778	227,487	167,448
3	334.2 - Hydraulic Production Software	18,716,245	6,915,430	11,800,815	3,323,891
4	334.3 - Hydraulic Production Communication Equip	27,621,047	8,373,467	19,247,580	2,296,012
5	338.1 - Land and land rights	-	-	-	-
6	338.11 - Solar Communication Equipment	42,607	(79,450)	122,056	5,982
7	338.12 - Miscellaneous power plant equipment			-	1,244,805
8	338.2 - Structures and improvements			-	2,765,726
9	338.4 - Solar Panels			-	11,530,685
10	338.7 - Inverters			-	6,285,490
11	338.8 - Other accessory electrical equipment			-	2,199,547
12	351.1 -Transmission Hardware	698,299,530	215,135,121	483,164,409	51,389,978
13	351.2 - Transmission Software	175,729,103	77,751,583	97,977,519	31,312,103
14	351.3 - Transmission Communication Equipment	210,909,254	98,903,729	112,005,525	25,207,163
15	363.1 - Distribution Hardware	20,085,501	18,376,208	1,709,292	4,962,471
16	363.2 - Distribution Software	928,365,221	343,634,507	584,730,713	133,921,157
17	363.3 - Distribution Communication Equipment	585,703,338	161,099,748	424,603,589	53,115,398
18	387.1 - Land and land rights			-	-
19	387.10 - Energy Storage Communication Equip	448,563	11,729	436,834	62,978
20	387.11 - Miscellaneous energy storage equipment			-	49,681
21	387.2 - Structures and improvements			-	66,204
22	387.3 - Energy Storage Equipment			-	11,635,326
23	387.6 - Generator step-up transformers (GSU)			-	287,329
24	387.7 - Inverters			-	1,759,882
25	387.9 - Energy Storage Computer software	2,436,496	130,024	2,306,472	418,834
26	397.2 - General Plant Software	4,331,719	669,760	3,661,958	744,622
27	397.3 - General Plant Communication Equipment	978,575	83,095	895,480	67,913
28	**Total**	**2,675,489,720**	**932,339,803**	**1,743,149,918**	**344,871,895**

Plant and Reserve balances as of 6/30/2025 for New FERC 898 Asset Classes

Line No.	Old FERC Account	New FERC Account	Old Asset Class	Old Asset Class Description	New Asset Class
1	397 - Communication equipment	315.3 - Steam Production Communication Equip	CMP39705	Communication - Transm Systems	ESF31530
2	397 - Communication equipment	315.3 - Steam Production Communication Equip	EGP39700	Communication Equipment	ESF31535
3	391.00 - Office furniture,equipment	334.1 - Hydraulic Production Hardware	CMP39101	Computer Equipment	EHP33410
4	391.00 - Office furniture,equipment	334.1 - Hydraulic Production Hardware	CMP39102	PC Hardware	EHP33411
5	303 - Misc intangible plant	334.2 - Hydraulic Production Software	CMP30302	Computer Software	EHP33420
6	303 - Misc intangible plant	334.2 - Hydraulic Production Software	EIP30303	Computer Software	EHP33421
7	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39701	Communication - Common Eqpt	EHP33430
8	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39702	Communication - Data Systems	EHP33431
9	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39703	Communication - Radio Systems	EHP33432
10	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39704	Communication - Voice Systems	EHP33433
11	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	CMP39705	Communication - Transm Systems	EHP33434
12	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	EGP39700	Communication Equipment	EHP33436
13	340 - Land and land rights	338.1 - Land and land rights	EOP34001	Land	EPV33819
14	397 - Communication equipment	338.11 - Solar Communication Equipment	CMP39701	Communication - Common Eqpt	EPV33811
15	346 - Misc power plant equipment	338.12 - Miscellaneous power plant equipment	EOP34602	Miscellaneous Equipment	EPV33812
16	341 - Structures and improvements	338.2 - Structures and improvements	EOP34102	Solar Struc & Impr	EPV33820
17	344 - Generators	338.4 - Solar Panels	EOP34403	Sol Gen Treas Grants	EPV33841
18	344 - Generators	338.4 - Solar Panels	EOP34402	Solar Gen Equip	EPV33840
19	345 - Accessory electric equipment	338.7 - Inverters	EOP34502	Solar Inverter	EPV33870
20	345 - Accessory electric equipment	338.8 - Other accessory electrical equipment	EOP34503	Solar Acc Elect Eq	EPV33880
21	391.00 - Office furniture,equipment	351.1 -Transmission Hardware	CMP39101	Office Machines & Computer Eqpt	ETP35110
22	391.00 - Office furniture,equipment	351.1 -Transmission Hardware	CMP39102	PC Hardware	ETP35111
23	397 - Communication equipment	351.1 -Transmission Hardware	EGP39700	Communication Equipment	ETP35112
24	397 - Communication equipment	351.1 -Transmission Hardware	EGP39700	Communication Equipment	ETP35137
25	303 - Misc intangible plant	351.2 - Transmission Software	CMP30302	Computer Software	ETP35120
26	303 - Misc intangible plant	351.2 - Transmission Software	CMP30304	Computer Software - CIS	ETP35121
27	303 - Misc intangible plant	351.2 - Transmission Software	EIP30303	Computer Software	ETP35122
28	397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39701	Communication - Common Eqpt	ETP35130
29	397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39702	Communication - Data Systems	ETP35131
30	397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39703	Communication - Radio Systems	ETP35132
31	397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39704	Communication - Voice Systems	ETP35133
32	397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39705	Communication - Transm Systems	ETP35134
33	397 - Communication equipment	351.3 - Transmission Communication Equipment	CMP39708	Comm - Transm Sys AMI-E	ETP35135
34	391.00 - Office furniture,equipment	363.1 - Distribution Hardware	CMP39101	Office Machines & Computer Eqpt	EDP36310
35	391.00 - Office furniture,equipment	363.1 - Distribution Hardware	CMP39102	PC Hardware	EDP36311
36	397 - Communication equipment	363.3 - Distribution Communication Equipment	EGP39700	Communication Equipment	EDP36339
37	303 - Misc intangible plant	363.2 - Distribution Software	CMP30302	Computer Software	EDP36320
38	303 - Misc intangible plant	363.2 - Distribution Software	CMP30304	Computer Software - CIS	EDP36321
39	303 - Misc intangible plant	363.2 - Distribution Software	EIP30303	Computer Software	EDP36322
40	397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39701	Communication - Common Eqpt	EDP36330
41	397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39702	Communication - Data Systems	EDP36331
42	397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39703	Communication - Radio Systems	EDP36332
43	397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39704	Communication - Voice Systems	EDP36333
44	397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39705	Communication - Transm Systems	EDP36334
45	397 - Communication equipment	363.3 - Distribution Communication Equipment	CMP39708	Communication Network	EDP36335
46	397 - Communication equipment	363.3 - Distribution Communication Equipment	EGP39700	Communication Equipment	EDP36338
47	340 - Land and land rights	387.1 - Land and land rights	EOP34001	Land	ESP38719
48	397 - Communication equipment	387.10 - Energy Storage Communication Equip	CMP39701	Communication - Common Eqpt	ESP38710
49	348 - Transmission and Distribution	387.11 - Miscellaneous energy storage equipment	EOP34800	Energy Storage Equipment - Production	ESP38711
50	348 - Transmission and Distribution	387.2 - Structures and improvements	EOP34800	Energy Storage Equipment - Production	ESP38720
51	348 - Transmission and Distribution	387.2 - Structures and improvements	EOP34800	Energy Storage Equipment - Production	ESP38721
52	348 - Transmission and Distribution	387.3 - Energy Storage Equipment	EOP34800	Energy Storage Equipment - Production	ESP38730
53	348 - Transmission and Distribution	387.6 - Generator step-up transformers (GSU)	EOP34800	Energy Storage Equipment - Production	ESP38760
54	348 - Transmission and Distribution	387.7 - Inverters	EOP34800	Energy Storage Equipment - Production	ESP38770
55	303 - Misc intangible plant	387.9 - Energy Storage Computer software	CMP30302	Computer Software	ESP38790

Plant and Reserve balances as of 6/30/2025 for New FERC 898 Asset Classes

Line No.	Old FERC Account	New FERC Account	Old Asset Class	Old Asset Class Description	New Asset Class
56	303 - Misc intangible plant	397.2 - General Plant Software	CMP30302	Computer Software	EGP39720
57	397 - Communication equipment	397.3 - General Plant Communication Equipment	EGP39700	Communication Equipment	EGP39735

Plant and Reserve balances as of 6/30/2025 for New FERC 898 Asset Classes

Source: Attachment RAM-2 (PG&E's response to DR CalCCA 004-007, Attach. 1)

Line No.	Old FERC Account	New FERC Account	New Asset Class Description	Plant	Accumulated Depreciation	Depreciation Rate
1	397 - Communication equipment	315.3 - Steam Production Communication Equip	Steam: Comm Equip - Transmission Systems	582,200	330,631	4.9%
2	397 - Communication equipment	315.3 - Steam Production Communication Equip	Fossil: Comm Equip (FPP)	331,058	322,440	6.9%
3	391.00 - Office furniture,equipment	334.1 - Hydraulic Production Hardware	Hydro Computer Hardware	651,981	651,981	24.9%
4	391.00 - Office furniture,equipment	334.1 - Hydraulic Production Hardware	Hydro Personal Computer	257,284	29,797	2.1%
5	303 - Misc intangible plant	334.2 - Hydraulic Production Software	Hydro Computer Software 5 yrs	17,258,407	6,072,091	17.2%
6	303 - Misc intangible plant	334.2 - Hydraulic Production Software	Hydro Computer Software 5 yrs	1,457,838	843,339	24.5%
7	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	Hydro: Comm Equip - Non-Computer Based	3,189,487	622,144	14.0%
8	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	Hydro: Comm Equip - Computer Based	2,571,981	1,691,234	20.2%
9	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	Hydro: Comm Equip - Radio Systems	566,259	137,890	14.7%
10	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	Hydro: Comm Equip - Voice Systems	861,902	601,948	15.0%
11	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	Hydro: Comm Equip - Transmission Systems	14,503,975	4,514,992	4.9%
12	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	Hydro: Comm Equip (FPP)	5,927,443	805,260	6.9%
13	340 - Land and land rights	338.1 - Land and land rights	Solar - Land and land rights	14,360,492	-	0.0%
14	397 - Communication equipment	338.11 - Solar Communication Equipment	Solar - Non-Computer Based	42,607	(79,450)	14.0%
15	346 - Misc power plant equipment	338.12 - Miscellaneous power plant equipment	Solar - Miscellaneous power equipment	31,198,113	16,694,385	4.0%
16	341 - Structures and improvements	338.2 - Structures and improvements	Solar - Structures and improvements	68,799,165	35,618,781	4.0%
17	344 - Generators	338.4 - Solar Panels	Solar Generating Treasury Grants	(117,381,092)	(63,006,043)	4.0%
18	344 - Generators	338.4 - Solar Panels	Solar - Panels	403,630,073	209,098,375	4.0%
19	345 - Accessory electric equipment	338.7 - Inverters	Solar - Inverters	58,361,097	62,381,828	10.8%
20	345 - Accessory electric equipment	338.8 - Other accessory electrical equipment	Solar - Other accessory electrical equipment	54,715,112	28,232,902	4.0%
21	391.00 - Office furniture,equipment	351.1 -Transmission Hardware	ET Computer Hardware	20,145,325	15,258,946	24.9%
22	391.00 - Office furniture,equipment	351.1 -Transmission Hardware	ET Personal Computer	14,017,750	1,152,449	2.1%
23	397 - Communication equipment	351.1 -Transmission Hardware	ET - SCADA Hardware 15yrs	3,760,087	21,746	6.9%
24	397 - Communication equipment	351.1 -Transmission Hardware	ET: Comm Equip (FPP)	660,376,369	198,701,981	6.9%
25	303 - Misc intangible plant	351.2 - Transmission Software	ET Computer Software 5 yrs	155,099,980	71,529,133	17.2%
26	303 - Misc intangible plant	351.2 - Transmission Software	ET Computer Software 13 yrs	2,793,904	487,373	10.1%
27	303 - Misc intangible plant	351.2 - Transmission Software	ET Computer Software 5 yrs	17,835,219	5,735,078	24.5%
28	397 - Communication equipment	351.3 - Transmission Communication Equipment	ET: Comm Equip - Non-Computer Based	37,634,554	19,223,850	14.0%
29	397 - Communication equipment	351.3 - Transmission Communication Equipment	ET: Comm Equip - Computer Based	68,950,889	30,791,077	20.2%
30	397 - Communication equipment	351.3 - Transmission Communication Equipment	ET: Comm Equip - Radio Systems	6,410,324	3,073,954	14.7%
31	397 - Communication equipment	351.3 - Transmission Communication Equipment	ET: Comm Equip - Voice Systems	2,859,002	1,461,232	15.0%
32	397 - Communication equipment	351.3 - Transmission Communication Equipment	ET: Comm Equip - Transmission Systems	94,974,880	44,327,961	4.9%
33	397 - Communication equipment	351.3 - Transmission Communication Equipment	ET: AMI Communication Network	79,606	25,654	10.3%
34	391.00 - Office furniture,equipment	363.1 - Distribution Hardware	ED Computer Hardware	19,941,736	18,364,267	24.9%
35	391.00 - Office furniture,equipment	363.1 - Distribution Hardware	ED Personal Computer	143,765	11,941	2.1%
36	397 - Communication equipment	363.3 - Distribution Communication Equipment	ED: Comm Equip (FPP)	402,244,739	96,074,194	6.9%
37	303 - Misc intangible plant	363.2 - Distribution Software	ED Computer Software 5 yrs	428,772,534	180,328,596	17.2%
38	303 - Misc intangible plant	363.2 - Distribution Software	ED Computer Software 13 yrs	430,346,363	133,070,318	10.1%
39	303 - Misc intangible plant	363.2 - Distribution Software	ED Computer Software 5 yrs	69,246,323	30,235,593	24.5%
40	397 - Communication equipment	363.3 - Distribution Communication Equipment	ED: Comm Equip - Non-Computer Based	4,387,352	1,240,861	14.0%
41	397 - Communication equipment	363.3 - Distribution Communication Equipment	ED: Comm Equip - Computer Based	39,265,012	13,877,987	20.2%
42	397 - Communication equipment	363.3 - Distribution Communication Equipment	ED: Comm Equip - Radio Systems	87,312,692	29,543,104	14.7%
43	397 - Communication equipment	363.3 - Distribution Communication Equipment	ED: Comm Equip - Voice Systems	12,025,566	4,296,587	15.0%
44	397 - Communication equipment	363.3 - Distribution Communication Equipment	ED: Comm Equip - Transmission Systems	39,483,603	15,665,465	4.9%
45	397 - Communication equipment	363.3 - Distribution Communication Equipment	ED: AMI Communication Network	593,119	260,539	10.3%
46	397 - Communication equipment	363.3 - Distribution Communication Equipment	ED: Comm Equip (FPP)	391,256	141,012	6.9%
47	340 - Land and land rights	387.1 - Land and land rights	ES - Land and land rights	12,790	-	0.0%
48	397 - Communication equipment	387.10 - Energy Storage Communication Equip	ES - Communication equipment	448,563	11,729	14.0%
49	348 - Transmission and Distribution	387.11 - Miscellaneous energy storage equipment	ES - Miscellaneous Energy Storage Plant equipment	946,312	148,394	5.3%
50	348 - Transmission and Distribution	387.2 - Structures and improvements	ES - Structures and improvements	-	11,747	5.3%
51	348 - Transmission and Distribution	387.2 - Structures and improvements	ES - Structures and improvements	1,261,022	160,882	5.3%
52	348 - Transmission and Distribution	387.3 - Energy Storage Equipment	ES - Energy Storage Plant Equipment	221,625,249	34,753,650	5.3%
53	348 - Transmission and Distribution	387.6 - Generator step-up transformers (GSU)	ES - Generator step-up transformers (GSU)	5,472,936	858,226	5.3%
54	348 - Transmission and Distribution	387.7 - Inverters	ES - Inverters	33,521,571	5,256,608	5.3%
55	303 - Misc intangible plant	387.9 - Energy Storage Computer software	ES - Computer software 5 yrs	2,436,496	130,024	17.2%

Plant and Reserve balances as of 6/30/2025 for New FERC 898 Asset Classes

Source: Attachment RAM-2 (PG&E's response to DR CalCCA 004-007, Attach. 1)

Line No.	Old FERC Account	New FERC Account	New Asset Class Description	Plant	Accumulated Depreciation	Depreciation Rate
56	303 - Misc intangible plant	397.2 - General Plant Software	Elec General Computer Software 5 yrs	4,331,719	669,760	17.2%
57	397 - Communication equipment	397.3 - General Plant Communication Equipment	Elec General: Comm Equip (FPP)	978,575	83,095	6.9%
				3,452,012,560	**1,262,549,538**	

Plant and Reserve balances as of 6/30/2025 for New FERC 898 Asset Classes

Line No.	Old FERC Account	New FERC Account	Depreciation Expense
1	397 - Communication equipment	315.3 - Steam Production Communication Equip	28,295
2	397 - Communication equipment	315.3 - Steam Production Communication Equip	22,975
3	391.00 - Office furniture,equipment	334.1 - Hydraulic Production Hardware	162,148
4	391.00 - Office furniture,equipment	334.1 - Hydraulic Production Hardware	5,300
5	303 - Misc intangible plant	334.2 - Hydraulic Production Software	2,966,720
6	303 - Misc intangible plant	334.2 - Hydraulic Production Software	357,170
7	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	447,804
8	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	519,540
9	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	83,297
10	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	129,113
11	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	704,893
12	397 - Communication equipment	334.3 - Hydraulic Production Communication Equip	411,365
13	340 - Land and land rights	338.1 - Land and land rights	-
14	397 - Communication equipment	338.11 - Solar Communication Equipment	5,982
15	346 - Misc power plant equipment	338.12 - Miscellaneous power plant equipment	1,244,805
16	341 - Structures and improvements	338.2 - Structures and improvements	2,765,726
17	344 - Generators	338.4 - Solar Panels	(4,695,244)
18	344 - Generators	338.4 - Solar Panels	16,225,929
19	345 - Accessory electric equipment	338.7 - Inverters	6,285,490
20	345 - Accessory electric equipment	338.8 - Other accessory electrical equipment	2,199,547
21	391.00 - Office furniture,equipment	351.1 -Transmission Hardware	5,010,142
22	391.00 - Office furniture,equipment	351.1 -Transmission Hardware	288,766
23	397 - Communication equipment	351.1 -Transmission Hardware	260,950
24	397 - Communication equipment	351.1 -Transmission Hardware	45,830,120
25	303 - Misc intangible plant	351.2 - Transmission Software	26,661,686
26	303 - Misc intangible plant	351.2 - Transmission Software	280,787
27	303 - Misc intangible plant	351.2 - Transmission Software	4,369,629
28	397 - Communication equipment	351.3 - Transmission Communication Equipment	5,283,891
29	397 - Communication equipment	351.3 - Transmission Communication Equipment	13,928,080
30	397 - Communication equipment	351.3 - Transmission Communication Equipment	942,959
31	397 - Communication equipment	351.3 - Transmission Communication Equipment	428,278
32	397 - Communication equipment	351.3 - Transmission Communication Equipment	4,615,779
33	397 - Communication equipment	351.3 - Transmission Communication Equipment	8,175
34	391.00 - Office furniture,equipment	363.1 - Distribution Hardware	4,959,510
35	391.00 - Office furniture,equipment	363.1 - Distribution Hardware	2,962
36	397 - Communication equipment	363.3 - Distribution Communication Equipment	27,915,785
37	303 - Misc intangible plant	363.2 - Distribution Software	73,705,999
38	303 - Misc intangible plant	363.2 - Distribution Software	43,249,810
39	303 - Misc intangible plant	363.2 - Distribution Software	16,965,349
40	397 - Communication equipment	363.3 - Distribution Communication Equipment	615,984
41	397 - Communication equipment	363.3 - Distribution Communication Equipment	7,931,532
42	397 - Communication equipment	363.3 - Distribution Communication Equipment	12,843,697
43	397 - Communication equipment	363.3 - Distribution Communication Equipment	1,801,430
44	397 - Communication equipment	363.3 - Distribution Communication Equipment	1,918,903
45	397 - Communication equipment	363.3 - Distribution Communication Equipment	60,913
46	397 - Communication equipment	363.3 - Distribution Communication Equipment	27,153
47	340 - Land and land rights	387.1 - Land and land rights	-
48	397 - Communication equipment	387.10 - Energy Storage Communication Equip	62,978
49	348 - Transmission and Distribution	387.11 - Miscellaneous energy storage equipment	49,681
50	348 - Transmission and Distribution	387.2 - Structures and improvements	-
51	348 - Transmission and Distribution	387.2 - Structures and improvements	66,204
52	348 - Transmission and Distribution	387.3 - Energy Storage Equipment	11,635,326
53	348 - Transmission and Distribution	387.6 - Generator step-up transformers (GSU)	287,329
54	348 - Transmission and Distribution	387.7 - Inverters	1,759,882
55	303 - Misc intangible plant	387.9 - Energy Storage Computer software	418,834

Plant and Reserve balances as of 6/30/2025 for New FERC 898 Asset Classes

Line No.	Old FERC Account	New FERC Account	Depreciation Expense
56	303 - Misc intangible plant	397.2 - General Plant Software	744,622
57	397 - Communication equipment	397.3 - General Plant Communication Equipment	67,913

Attachment RAM-10:

Common, General, Intangible Plant Allocations

Summary

2027 WAVG Plant - After Allocation of CGI

Line No.	UCC Function	Total Electric Generation	Total Electric Distribution	Total Gas Distribution	Total Gas Transmission & Storage	Total GRC	All Other UCCs	Total Utility
1	As Filed Allocation of Electric General Plant							
2	Electric General (EGP)	84,398	817,002	259,340	114,762	1,275,502	151,741	1,427,243
3	Electric General Land (EGPL)	26	251	80	35	391	44	435
4	Total Electric General	84,423	817,253	259,419	114,797	1,275,893	151,785	1,427,678
5								
6	Allocation of Electric General Only to Electric Utility							
7	Total Electric General	115,362	1,116,755			1,232,118	195,560	1,427,678
8	Change	30,939	299,502	(259,419)	(114,797)	(43,776)	43,776	0
9								
10	As Filed Allocation of Gas General Plant							
11	Gas General - Line 401 (GGE)	4,468	43,256	13,731	6,076	67,532	9,769	77,300
12	Gas General -Land - Line 401 (GGEL)	6	58	19	8	91	19	110
13	Gas General (GGP)	53,838	521,175	165,436	73,208	813,657	91,296	904,953
14	Gas General Land (GGPL)	14	138	44	19	216	24	240
15	Gas Intangible-Line 401 (GIE)	32	307	97	43	479	103	583
16	Gas Intangible (GIP)	41	393	125	55	614	69	683
17	Total Gas General & Intangible	58,399	565,328	179,451	79,410	882,588	101,280	983,868
18								
19	Allocation of Gas General Only to Gas Utility							
20	Total Gas General & Intangible			682,050	301,818	983,868		983,868
21	Change	(58,399)	(565,328)	502,599	222,408	101,280	(101,280)	0
22								
23	**Total Change in WAVG Plant from Elec. Gen. and Gas Gen. Reallocation**	**(27,460)**	**(265,826)**	**243,180**	**107,611**	**57,504**	**(57,504)**	**0**
24								
25	Revenue Requirement Factor	10%						
26								
27	**Revenue Requirement Change**	**(2,746)**	**(26,583)**	**24,318**	**10,761**	**5,750**	**(5,750)**	**0**

Line No.	UCC Function	Source
1	As Filed Allocation of Electric General Plant	
2	Electric General (EGP)	Exh. PG&E-10 Workpapers at WP 7-138 (Table 7-58, line 16)
3	Electric General Land (EGPL)	Exh. PG&E-10 Workpapers at WP 7-138 (Table 7-58, line 17)
4	Total Electric General	
5		
6	Allocation of Electric General Only to Electric Utility	
7	Total Electric General	
8	Change	
9		
10	As Filed Allocation of Gas General Plant	
11	Gas General - Line 401 (GGE)	Exh. PG&E-10 Workpapers at WP 7-138 (Table 7-58, line 39)
12	Gas General -Land - Line 401 (GGEL)	Exh. PG&E-10 Workpapers at WP 7-138 (Table 7-58, line 40)
13	Gas General (GGP)	Exh. PG&E-10 Workpapers at WP 7-138 (Table 7-58, line 41)
14	Gas General Land (GGPL)	Exh. PG&E-10 Workpapers at WP 7-138 (Table 7-58, line 42)
15	Gas Intangible-Line 401 (GIE)	Exh. PG&E-10 Workpapers at WP 7-138 (Table 7-58, line 43)
16	Gas Intangible (GIP)	Exh. PG&E-10 Workpapers at WP 7-138 (Table 7-58, line 44)
17	Total Gas General & Intangible	
18		
19	Allocation of Gas General Only to Gas Utility	
20	Total Gas General & Intangible	
21	Change	
22		
23	**Total Change in WAVG Plant from Elec. Gen. and Gas Gen. Reallocation**	
24		
25	Revenue Requirement Factor	
26		
27	**Revenue Requirement Change**	

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case
Exhibit (PG&E-10), Results of Operations
Chapter 2, Cost Allocation
Common, General, and Intangible Plant Factors (CGI)

Line	Unbundled Cost Category (UCC)		Years 2024 - 2030 Proposed CGI Factor Based on 2024 Recorded Adjusted Labor ($)	Years 2024 - 2030 Proposed CGI Factor Based on 2024 Recorded Adjusted Labor %	Alloction w/o DCPP reallocation	DCPP Reallocation
	Electric Department					
1	**EG - Power Generation - GRC**		**244,049,723**	**5.95%**	5.43%	23,525,977
2	101	EG - Fossil Facilities (Incl Gateway, Colusa & Humboldt)	18,038,699	0.44%		
3	102	EG - Fossil Transmission	1,116,071	0.03%		
4	106	EG - Other Generation Solar	1,115,946	0.03%		
5	108	EG - Other Gen	-	0.00%		
6	120	EG - Hydro Facilities (Incl Helms & Hydro Renewables Facilities)	185,015,942	4.51%		
7	121	EG - Hydro Transmission (Incl Helms & Hydro Renewables Transmission)	3,049,958	0.07%		
8	141	EG - Electric Procurement (incl. QF & Other Power Payment Admin)	35,713,107	0.87%		
9	142	EG - Market Redesign Technology Update - MRTU	-	0.00%		
10	**EG - Nuclear Generation - Non-GRC**		**355,548,544**	**0.00%**	7.91%	
11	130	EG - Diablo Canyon Nuclear Generation Facilities	355,546,730	[1]		
12	131	EG - Diablo Canyon Nuclear Transmission	1,814	[1]		
13	134	EG - Humboldt Unit 3 SAFSTOR Costs (Expense)	-	0.00%		
14	**ET - Network Transmission - Non-GRC**		**451,821,000**	**10.05%**	10.05%	
15	201	ET - High Voltage Network Facilities	186,191,911	4.14%		
16	202	ET - Low Voltage Network Facilities	265,629,089	5.91%		
17		ET - Citizens' High Voltage Network Facilities	-	0.00%		
18	**ET - Other Transmission - Non-GRC**		**1,768,466**	**0.04%**	0.04%	
19	203	ET - Partnership Agreement Generation-Ties	-	0.00%		
20	204	ET - Third-Party Generation-Ties	1,768,466	0.04%		
21	**ED - Electric Distribution**		**2,362,500,050**	**57.59%**	52.53%	227,740,973
22	301	ED - Wires & Services	2,333,591,940	56.89%		
23	302	ED - Transmission-Level Direct Connects	889,111	0.02%		
24	303	ED - Public Purpose Program Administration	28,018,999	0.68%		
25	307	ED - SmartMeter Electric (Incl AMI)	-	0.00%		
26	**Total Electric Department**		**3,415,687,784**	**73.63%**	**75.95%**	
27						
28						
29	**Gas Department**					
30	**GT - Gas Transmission and Storage**		**331,853,761**	**8.09%**	7.38%	31,990,136
31	501	GT - Gathering	3,326,660	0.08%		
32	510	GS - Storage Services - All (all allocated out)	-	0.00%		
33	511	GS - Storage Services - McDonald Island	11,875,905	0.29%		
34	512	GS - Storage Services - Los Medanos/Pleasant Creek	6,562,944	0.16%		
35	513	GS - Storage Services - Gill Ranch	125,291	0.00%		
36	520	GT - Local Transmission	284,762,187	6.94%		
37	521	GT - Transmission: Northern Path – Line 401	4,021,043	0.10%		
38	522	GT - Transmission: Northern Path – Line 400	4,621,639	0.11%		
39	523	GT - Transmission: Northern Path – Line 2	1,042,881	0.03%		
40	524	GT - Transmission: Southern Path – Line 300 North Milpitas to Panoche	721,695	0.02%		

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case
Exhibit (PG&E-10), Results of Operations
Chapter 2, Cost Allocation
Common, General, and Intangible Plant Factors (CGI)

Line	Unbundled Cost Category (UCC)		Years 2024 - 2030 Proposed CGI Factor Based on 2024 Recorded Adjusted Labor ($)	Years 2024 - 2030 Proposed CGI Factor Based on 2024 Recorded Adjusted Labor %	Alloction w/o DCPP reallocation	DCPP Reallocation
41	525	GT - Transmission: Southern Path – Line 300 South Topock to Panoche	13,271,110	0.32%		
42	526	GT - Transmission: Bay Area Loop	1,522,406	0.04%		
43	527	GT - Excess Line 401 [Non-GRC]	-	0.00%		
44	540	GT - Customer Access Charge (CAC)	-	0.00%		
45	**GD - Gas Distribution**		**749,924,668**	**18.28%**	16.67%	72,291,458
46	601	GD - Pipes and Services	734,308,524	17.90%		
47	602	GD - Gas Procurement	2,683,229	0.07%		
48	603	GD - Public Purpose Program Administration	12,932,915	0.32%		
49	604	GD - SmartMeter Gas (Incl AMI)	-	0.00%		
50	**Total**		**1,081,778,428**	**26.37%**	**24.05%**	
51						
52						
53	**PG&E Total GRC Labor**		**4,497,466,213**	**100.00%**	**100.00%**	355,548,544
54						
55	**Total GRC Labor** [2]		**3,688,328,202**	**89.91%**		
56						
57	**Total Non-GRC Labor**		**809,138,010**	**10.09%**		

Notes:

[1] PG&E has re-allocated the portion of CGI costs that would be allocated to DCPP, using the proposed labor factors, proportionally to other CPUC jurisdictional functional areas. Please refer to Exhibit (PG&E-10), Chapter 2 testimony and Exhibit (PG&E-10), Chapter 7 for further discussion.

[2] The Total GRC Labor (Line 55) excludes GT - Excess Line 401 (Line 43).

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case
Exhibit (PG&E-10), Results of Operations
Chapter 2, Cost Allocation
Common, General, and Intangible Plant Factors (CGI)

Line	Unbundled Cost Category (UCC)		Labor w/ DCPP reallocation		Elec. Gen Only Alloc.	Gas Gen Only Alloc.
	Electric Department					
1	**EG - Power Generation - GRC**		267,575,700	5.95%	8.08%	
2	101	EG - Fossil Facilities (Incl Gateway, Colusa & Humboldt)				
3	102	EG - Fossil Transmission				
4	106	EG - Other Generation Solar				
5	108	EG - Other Gen				
6	120	EG - Hydro Facilities (Incl Helms & Hydro Renewables Facilities)				
7	121	EG - Hydro Transmission (Incl Helms & Hydro Renewables Transmission)				
8	141	EG - Electric Procurement (incl. QF & Other Power Payment Admin)				
9	142	EG - Market Redesign Technology Update - MRTU				
10	**EG - Nuclear Generation - Non-GRC**					
11	130	EG - Diablo Canyon Nuclear Generation Facilities				
12	131	EG - Diablo Canyon Nuclear Transmission				
13	134	EG - Humboldt Unit 3 SAFSTOR Costs (Expense)				
14	**ET - Network Transmission - Non-GRC**		451,821,000	10.05%	13.64%	
15	201	ET - High Voltage Network Facilities				
16	202	ET - Low Voltage Network Facilities				
17		ET - Citizens' High Voltage Network Facilities				
18	**ET - Other Transmission - Non-GRC**		1,768,466	0.04%	0.05%	
19	203	ET - Partnership Agreement Generation-Ties				
20	204	ET - Third-Party Generation-Ties				
21	**ED - Electric Distribution**		2,590,241,024	57.59%	78.22%	
22	301	ED - Wires & Services				
23	302	ED - Transmission-Level Direct Connects				
24	303	ED - Public Purpose Program Administration				
25	307	ED - SmartMeter Electric (Incl AMI)				
26	**Total Electric Department**		**3,311,406,190**	**73.63%**	**100.00%**	
27						
28						
29	**Gas Department**					
30	**GT - Gas Transmission and Storage**		363,843,897	8.09%		30.68%
31	501	GT - Gathering				
32	510	GS - Storage Services - All (all allocated out)				
33	511	GS - Storage Services - McDonald Island				
34	512	GS - Storage Services - Los Medanos/Pleasant Creek				
35	513	GS - Storage Services - Gill Ranch				
36	520	GT - Local Transmission				
37	521	GT - Transmission: Northern Path – Line 401				
38	522	GT - Transmission: Northern Path – Line 400				
39	523	GT - Transmission: Northern Path – Line 2				
40	524	GT - Transmission: Southern Path – Line 300 North Milpitas to Panoche				

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case
Exhibit (PG&E-10), Results of Operations
Chapter 2, Cost Allocation
Common, General, and Intangible Plant Factors (CGI)

Line	Unbundled Cost Category (UCC)			Labor w/ DCPP reallocation		Elec. Gen Only Alloc.	Gas Gen Only Alloc.
41		525	GT - Transmission: Southern Path – Line 300 South Topock to Panoche				
42		526	GT - Transmission: Bay Area Loop				
43		527	GT - Excess Line 401 [Non-GRC]				
44		540	GT - Customer Access Charge (CAC)				
45	**GD - Gas Distribution**			822,216,126	18.28%		69.32%
46		601	GD - Pipes and Services				
47		602	GD - Gas Procurement				
48		603	GD - Public Purpose Program Administration				
49		604	GD - SmartMeter Gas (Incl AMI)				
50	**Total**			**1,186,060,023**	**26.37%**	**0.00%**	**100.00%**
51							
52							
53	**PG&E Total GRC Labor**				**100.00%**	**100.00%**	**100.00%**
54							
55	**Total GRC Labor** [2]						
56							
57	**Total Non-GRC Labor**						

Notes:

[1] PG&E has re-allocated the portion of CGI costs that would be allocated to DCPP, using the proposed labor fac areas. Please refer to Exhibit (PG&E-10), Chapter 2 testimony and Exhibit (PG&E-10), Chapter 7 for further dis

[2] The Total GRC Labor (Line 55) excludes GT - Excess Line 401 (Line 43).

PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case
Exhibit (PG&E-10), Results of Operations
Chapter 2, Cost Allocation
Operations and Maintenance (O&M) and Capital Labor Factors by UCC

Line	Unbundled Cost Category (UCC)		Years 2024 - 2030 Proposed Labor Factor Based on 2024 Recorded Adjusted O&M and Capital Labor ($)	Years 2024 - 2030 Proposed Labor Factor Based on 2024 Recorded Adjusted O&M and Capital Labor %	Allocations exc. Non-GRC
	Electric Department				
1	**EG - Power Generation - GRC**		**244,049,723**	**5.43%**	6.62%
2	101	EG - Fossil Facilities (Incl Gateway, Colusa & Humboldt)	18,038,699	0.40%	
3	102	EG - Fossil Transmission	1,116,071	0.02%	
4	106	EG - Other Generation Solar	1,115,946	0.02%	
5	108	EG - Other Gen	-	0.00%	
6	120	EG - Hydro Facilities (Incl Helms & Hydro Renewables Facilities)	185,015,942	4.11%	
7	121	EG - Hydro Transmission (Incl Helms & Hydro Renewables Transmission)	3,049,958	0.07%	
8	141	EG - Electric Procurement (incl. QF & Other Power Payment Admin)	35,713,107	0.79%	
9	142	EG - Market Redesign Technology Update - MRTU	-	0.00%	
10	**EG - Nuclear Generation - Non-GRC**		**355,548,544**	**7.91%**	
11	130	EG - Diablo Canyon Nuclear Generation Facilities	355,546,730	7.91%	
12	131	EG - Diablo Canyon Nuclear Transmission	1,814	0.00%	
13	134	EG - Humboldt Unit 3 SAFSTOR Costs (Expense)	-	0.00%	
14	**ET - Network Transmission - Non-GRC**		**451,821,000**	**10.05%**	
15	201	ET - High Voltage Network Facilities	186,191,911	4.14%	
16	202	ET - Low Voltage Network Facilities	265,629,089	5.91%	
17		ET - Citizens' High Voltage Network Facilities	-	0.00%	
18	**ET - Other Transmission - Non-GRC**		**1,768,466**	**0.04%**	
19	203	ET - Partnership Agreement Generation-Ties	-	0.00%	
20	204	ET - Third-Party Generation-Ties	1,768,466	0.04%	
21	**ED - Electric Distribution**		**2,362,500,050**	**52.53%**	64.05%
22	301	ED - Wires & Services	2,333,591,940	51.89%	
23	302	ED - Transmission-Level Direct Connects	889,111	0.02%	
24	303	ED - Public Purpose Program Administration	28,018,999	0.62%	
25	307	ED - SmartMeter Electric (Incl AMI)	-	0.00%	
26	**Total**		**3,415,687,784**	**75.95%**	
27					
28					
29	**Gas Department**				
30	**GT - Gas Transmission and Storage**		**331,853,761**	**7.38%**	9.00%
31	501	GT - Gathering	3,326,660	0.07%	
32	510	GS - Storage Services - All (all allocated out)	-	0.00%	
33	511	GS - Storage Services - McDonald Island	11,875,905	0.26%	
34	512	GS - Storage Services - Los Medanos/Pleasant Creek	6,562,944	0.15%	
35	513	GS - Storage Services - Gill Ranch	125,291	0.00%	
36	520	GT - Local Transmission	284,762,187	6.33%	
37	521	GT - Transmission: Northern Path – Line 401	4,021,043	0.09%	
38	522	GT - Transmission: Northern Path – Line 400	4,621,639	0.10%	
39	523	GT - Transmission: Northern Path – Line 2	1,042,881	0.02%	
40	524	GT - Transmission: Southern Path – Line 300 North Milpitas to Panoche	721,695	0.02%	

41		525	GT - Transmission: Southern Path – Line 300 South Topock to Panoche	13,271,110	0.30%	
42		526	GT - Transmission: Bay Area Loop	1,522,406	0.03%	
43		527	GT - Excess Line 401 [Non-GRC]	-	0.00%	
44		540	GT - Customer Access Charge (CAC)	-	0.00%	
45	**GD - Gas Distribution**			**749,924,668**	**16.67%**	20.33%
46		601	GD - Pipes and Services	734,308,524	16.33%	
47		602	GD - Gas Procurement	2,683,229	0.06%	
48		603	GD - Public Purpose Program Administration	12,932,915	0.29%	
49		604	GD - SmartMeter Gas (Incl AMI)	-	0.00%	
50	**Total**			**1,081,778,428**	**24.05%**	
51						
52						
53	**PG&E Total GRC Labor**			**4,497,466,213**	**100.00%**	
54						
55	**Total GRC Labor** [1]			**3,688,328,202**	**82.01%**	
56						
57	**Total Non-GRC Labor**			**809,138,010**	**17.99%**	

Notes:

[1] The Total GRC Labor (Line 55) excludes GT - Excess Line 401 (Line 43).

Attachment RAM-11:

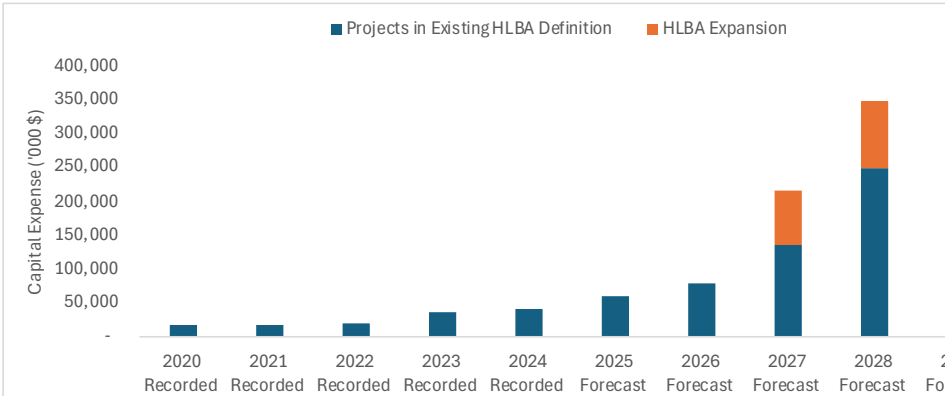
Hydo Licensing Balance Account Capital by Category

Capital Spend By Category

Line No.	Category	Facility	PG&E Grouping	2020 Recorded Adjusted	2021 Recorded Adjusted	2022 Recorded Adjusted	2023 Recorded Adjusted	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast
1	Security	Various	FERC Security Improvements Projects	-	-	-	545	7,728	11,260	15,084	34,117	41,643	26,430
2			Relief Dam Fencing & Barrier Upgrade	-	-	-	96	784	284	-	-	-	-
3	Spillway	Various	Spillway Assessment and Improvement Prgm Cap Mitigation	3,625	3,033	12,354	18,869	23,561	28,639	37,667	64,836	151,381	146,426
4		Mokelumne	Lake Tabeaud Spillway Retrofit	-	-	-	-	-	-	-	-	183	260
5		Various	FERC Relicensing Projects	13,121	11,456	4,499	11,048	6,446	10,505	8,120	11,588	10,374	8,798
6			Poe LC Sandy Beach Improvements DOE	61	77	111	222	270	1,433	40	-	-	-
7			Poe LC- Poe Reservoir Trail and Signage	48	69	228	346	-	-	-	-	-	-
8			Poe LC Bardees Bar Rec & Cult Imp DOE	146	87	105	2,375	33	-	-	-	-	-
9		Poe	Poe LC- Bardees Bar Drainage Imp & Reveg	44	24	132	39	37	-	-	-	-	-
10			PoeLC-Poe Hiking Trail	-	-	10	96	156	851	854	653	98	-
11			PoeLC- Rec. Enhancement Plans/ Poe Beach	199	149	389	26	13	-	-	-	-	-
12			PoeLC-Poe PH Recreation Improvements	96	1,430	389	-	-	-	-	-	-	-
13			Poe NF 23 Install Temperature Gage	-	-	2	56	-	-	-	-	-	-
14		McCloud-Pit	McCloud Pit License Conditions	-	-	-	-	-	-	1,882	8,367	16,979	34,798
15			BucksCreek LC Flow Mod Bucks and Lower	-	-	-	-	251	645	-	-	-	-
16			BucksCreek LC Bucks Lk Inst Boat-in CG	-	-	-	-	-	-	-	0	-	-
17			BucksCreek LC GrizzlyFbayCG Inst Bearbox	-	-	-	1	115	-	-	-	-	-
18			BucksCreek LC Bucks PH Access & Signage	-	-	-	-	-	-	-	-	69	208
19			BucksCreek LC Lwr BucksLake DUA Recon	-	-	-	-	-	-	162	263	306	1,155
20			BucksCreek LC Sandy Pt DUA RMP & TMP Imp	-	-	-	-	15	397	733	143	-	-
21			BucksCreek LC Lwr Bucks Lake New DUA	-	-	-	-	-	-	159	258	299	791
22			BucksCreek LC GrizzlyFbay RA Repl Restr	-	-	-	4	87	481	-	-	-	-
23			BucksCreek LC SundewCG Repl WtrSys & Rd	-	-	-	38	12	-	-	-	-	-
24		Bucks Creek	BucksCreek LC Mill Crk CG RMP & TMP	-	-	-	-	28	131	1,506	87	-	-
25			BucksCreek LC Haskins CG Inst Sites&Amp	-	-	-	-	-	-	-	48	92	208
26			BucksCreek LC Bucks Lk Shoreline Trl New	-	-	-	-	-	-	78	232	217	940
27			BucksCreek LC 3 Lakes Trailhead Barriers	-	-	-	-	-	-	-	0	-	26
28			BucksCreek LC WEnd DUA Inst Trl & Prking	-	-	-	-	-	-	-	0	-	226
29			BucksCreekLC 3 Lakes Rd 15 Improvs	-	-	-	-	-	-	-	95	217	164
30			BucksCreekLC 3 Lakes Rd 15A Improvs	-	-	-	-	-	-	-	95	186	364
31			BucksCreekLC Bucks Pnstk Rd Improvs	-	-	-	84	94	184	1,641	-	-	-
32			BucksCreek LC Hutchins CG RMP and TMP	-	-	-	-	8	254	156	1,310	69	-
33			BucksCreek LC Sandy Pt DUA Rd Imprvs TMP	-	-	-	-	-	-	-	-	69	104
34			Bucks Creek License Conditions	-	-	-	-	-	217	389	655	2,622	3,084
35			'UNFFR LC#Canyon Dam DUA Upgr	-	-	-	-	-	-	31	307	151	847
36			UNFFR LC#East Shore CG Fam & RV Upgr	-	-	-	-	-	-	30	464	619	-
37			UNFFR LC#North Fork Fishing Trail Upgr	-	-	-	-	-	-	-	336	535	-
38	License Conditions		UNFFR LC Almanor Scenic Overlook Upgr	-	-	-	-	-	-	-	47	246	553
39			UNFFR LC Belden Fbay Cartop Boat Acc New	-	-	-	-	-	-	-	0	-	-
40			UNFFR LC Belden Reach Trails New	-	-	-	-	-	-	-	501	674	-
41			UNFFR LC Belden Rest Stop (SR 70) Upgr	-	-	-	-	-	-	-	91	313	570
42			UNFFR LC ButtValley PH Angler Trails New	-	-	-	-	-	-	-	0	-	-
43		Upper North Fork	UNFFR LC Camp Conery Upgr	-	-	-	-	-	-	-	0	106	444
44		Feather River	UNFFR LC Catfish Beach Upgr	-	-	-	-	-	-	-	16	373	1,352
45		(UNFFR)	UNFFR LC Cool Springs Campground Upgr	-	-	-	-	-	-	-	0	-	-
46			UNFFR LC Ponderosa Flat CG Upgr	-	-	-	-	-	-	-	0	-	-
47			UNFFR LC Ray Adams Boat Launch Upgr	-	-	-	-	-	-	-	0	-	-
48			UNFFR LC StoverRnch Chester Shin Acc New	-	-	-	-	-	-	-	0	-	340
49			UNFFR LC Stumpy Beach New	-	-	-	-	-	-	-	131	347	1,565
50			UNFFR LC SW Shoreline Access Zone Upgr	-	-	-	-	-	-	-	0	461	1,425
51			UNFFR LC Westwood Beach New	-	-	-	-	-	-	45	151	345	2,285
52			UNFFR License Conditions	-	-	-	-	-	-	251	1,585	2,894	4,996
53			UNFFR LC-Capital Projects	-	-	-	-	-	-	-	65	633	121
54		Battle Creek	Inskip Eagle Cyn Div Dam Inst Slide Gate	-	-	-	0	119	-	-	-	-	-
55			Battle Cr Salmon Restoration FERC Lic Am	369	371	325	480	536	200	-	-	-	-
56		Pit 1	Pit 1 Remove Fall River Trap Club	-	-	-	-	-	-	272	571	23	-

Capital Spend By Category

Line No.	Category	Facility	PG&E Grouping	2020 Recorded Adjusted	2021 Recorded Adjusted	2022 Recorded Adjusted	2023 Recorded Adjusted	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast
57			Pit 1 River Access Parking Lot Improv	-	-	-	-	223	1,235	51	-	-	-
58		Phoenix	Phoenix Forebay Install Butterfly Valve	-	-	-	-	-	-	-	285	780	-
59			Phoenix License Conditions	-	-	-	-	-	522	829	1,038	-	-
60		Drum-Spaulding	Drum Spaulding License Conditions	-	-	-	-	-	-	-	414	3,176	8,784
61			DeSabla Centerville License Conditions	-	-	-	-	-	-	269	988	4,505	9,292
62		DeSabla Centerville	DeSabla Centerville LC-FishScreen&Ladder	-	-	5	-	-	-	-	-	-	-
63			DeSabla Centerville LC-FlowMon&Recording	-	-	15	-	-	-	-	-	-	-
64			DeSabla Centerville LC-H2Otemp D forebay	-	-	6	-	-	-	-	-	-	-
65		Helms	Helms License Conditions	-	-	-	-	-	-	-	0	-	-
66		Kerckhoff 1 & 2	Kerckhoff 1 &2 License Conditions	-	-	-	-	-	-	-	2,863	3,265	11,876
67		Balch	Balch 1 & 2 License Conditions	-	-	-	-	-	-	-	0	-	-
68		Potter Valley	Potter Valley License Amendment	-	-	-	-	22	-	-	-	-	-
69			Potter Valley License Surrender	-	-	69	9	38	-	-	-	-	-
70		Poe	Salmon Habitat Expansion Agreement	-	-	-	-	-	250	1,165	238	229	2,080
71		UNFFR	Salmon Habitat Expansion Agreement	-	-	-	999	218	750	3,494	713	688	6,241
72		???	RCC LC: River Water Temp Control	-	-	-	12	-	-	-	-	-	-
73		Crane Valley	Crane Valley License Amendment	-	-	9	1	0	2,717	3,602	2,568	2,294	1,845
74			**Total**	**17,708**	**16,696**	**18,648**	**35,347**	**40,795**	**60,956**	**78,507**	**136,118**	**247,462**	**278,598**
75			chk	17,708	16,696	18,648	35,347	40,795	60,956	78,507	136,118	247,462	278,598
76													
77	**Project in Existing HLBA Definition**												
78	Security			-	-	-	641	8,512	11,543	15,084	34,117	41,643	26,430
79	Spillway			3,625	3,033	12,354	18,869	23,561	28,639	37,667	64,836	151,564	146,686
80	License Conditions			14,083	13,663	6,293	15,836	8,722	20,773	25,756	37,165	54,255	105,481
81	**Total**			**17,708**	**16,696**	**18,648**	**35,347**	**40,795**	**60,956**	**78,507**	**136,118**	**247,462**	**278,598**
82													
83	HLBA Expansion										78,816	100,512	87,442
84													
85	Total HLBA										214,935	347,974	366,040
86													
87	Total Hydro Capital Expense										501,186	631,536	638,685
88	HLBA as Percent of Total Capital Expense										43%	55%	57%
89													
90	McCloud Spillway Project										8,357	104,660	120,235
91	McCloud Spillway Project as Percent of Spillway Expense												
92													
93	Capital Expenditure to Move from HLBA to Base Rates										191,146	308,385	277,977
94													
95													
96													
97													
98													
99													
100													
101													
102													
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110													
111													
112													



Capital Spend By Category

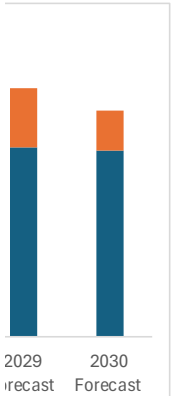
Line No.	Category	Facility	PG&E Grouping	2020 Recorded Adjusted	2021 Recorded Adjusted	2022 Recorded Adjusted	2023 Recorded Adjusted	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast
113													
114				Adjusted	Adjusted	Adjusted	Adjusted	Adjusted	Adjusted				

Capital Spend By Category

Line No.	Category	Facility	PG&E Grouping	2030 Forecast	2027-30 Total
1	Security	Various	FERC Security Improvements Projects	25,394	127,585
2			Relief Dam Fencing & Barrier Upgrade	-	-
3	Spillway	Various	Spillway Assessment and Improvement Prgm Cap Mitigation	136,111	498,753
4		Mokelumne	Lake Tabeaud Spillway Retrofit	609	1,053
5		Various	FERC Relicensing Projects	8,611	39,371
6			Poe LC Sandy Beach Improvements DOE	-	-
7			Poe LC- Poe Reservoir Trail and Signage	-	-
8			Poe LC Bardees Bar Rec & Cult Imp DOE	-	-
9		Poe	Poe LC- Bardees Bar Drainage Imp & Reveg	-	-
10			PoeLC-Poe Hiking Trail	-	750
11			PoeLC- Rec. Enhancement Plans/ Poe Beach	-	-
12			PoeLC-Poe PH Recreation Improvements	-	-
13			Poe NF 23 Install Temperature Gage	-	-
14		McCloud-Pit	McCloud Pit License Conditions	32,059	92,202
15			BucksCreek LC Flow Mod Bucks and Lower	-	-
16			BucksCreek LC Bucks Lk Inst Boat-in CG	94	94
17			BucksCreek LC GrizzlyFbayCG Inst Bearbox	-	-
18			BucksCreek LC Bucks PH Access & Signage	234	511
19			BucksCreek LC Lwr BucksLake DUA Recon	38	1,761
20			BucksCreek LC Sandy Pt DUA RMP & TMP Imp	-	143
21			BucksCreek LC Lwr Bucks Lake New DUA	37	1,385
22			BucksCreek LC GrizzlyFbay RA Repl Restr	-	-
23			BucksCreek LC SundewCG Repl WtrSys & Rd	1,499	1,499
24		Bucks Creek	BucksCreek LC Mill Crk CG RMP & TMP	-	87
25			BucksCreek LC Haskins CG Inst Sites&Amp	33	380
26			BucksCreek LC Bucks Lk Shoreline Trl New	37	1,427
27			BucksCreek LC 3 Lakes Trailhead Barriers	141	167
28			BucksCreek LC WEnd DUA Inst Trl & Prking	276	501
29			BucksCreekLC 3 Lakes Rd 15 Improvs	616	1,092
30			BucksCreekLC 3 Lakes Rd 15A Improvs	1,266	1,912
31			BucksCreekLC Bucks Pnstk Rd Improvs	-	-
32			BucksCreek LC Hutchins CG RMP and TMP	-	1,379
33			BucksCreek LC Sandy Pt DUA Rd Imprvs TMP	187	360
34			Bucks Creek License Conditions	2,933	9,295
35			'UNFFR LC#Canyon Dam DUA Upgr	27	1,332
36			UNFFR LC#East Shore CG Fam & RV Upgr	-	1,083
37			UNFFR LC#North Fork Fishing Trail Upgr	-	872
38	License Conditions		UNFFR LC Almanor Scenic Overlook Upgr	-	846
39			UNFFR LC Belden Fbay Cartop Boat Acc New	369	369
40			UNFFR LC Belden Reach Trails New	-	1,174
41			UNFFR LC Belden Rest Stop (SR 70) Upgr	-	974
42			UNFFR LC ButtValley PH Angler Trails New	365	365
43		Upper North Fork	UNFFR LC Camp Conery Upgr	-	551
44		Feather River	UNFFR LC Catfish Beach Upgr	-	1,741
45		(UNFFR)	UNFFR LC Cool Springs Campground Upgr	374	374
46			UNFFR LC Ponderosa Flat CG Upgr	525	525
47			UNFFR LC Ray Adams Boat Launch Upgr	524	524
48			UNFFR LC StoverRnch Chester Shin Acc New	720	1,060
49			UNFFR LC Stumpy Beach New	33	2,077
50			UNFFR LC SW Shoreline Access Zone Upgr	18	1,904
51			UNFFR LC Westwood Beach New	56	2,837
52			UNFFR License Conditions	7,601	17,076
53			UNFFR LC-Capital Projects	149	969
54		Battle Creek	Inskip Eagle Cyn Div Dam Inst Slide Gate	-	-
55			Battle Cr Salmon Restoration FERC Lic Am	-	-
56		Pit 1	Pit 1 Remove Fall River Trap Club	-	594

Capital Spend By Category

Line No.	Category	Facility	PG&E Grouping	2030 Forecast	2027-30 Total
57			Pit 1 River Access Parking Lot Improv	-	-
58		Phoenix	Phoenix Forebay Install Butterfly Valve	-	1,065
59			Phoenix License Conditions	-	1,038
60		Drum-Spaulding	Drum Spaulding License Conditions	13,727	26,101
61			DeSabla Centerville License Conditions	8,553	23,338
62		DeSabla Centerville	DeSabla Centerville LC-FishScreen&Ladder	-	-
63			DeSabla Centerville LC-FlowMon&Recording	-	-
64			DeSabla Centerville LC-H2Otemp D forebay	-	-
65		Helms	Helms License Conditions	17,025	17,025
66		Kerckhoff 1 & 2	Kerckhoff 1 &2 License Conditions	2,634	20,637
67		Balch	Balch 1 & 2 License Conditions	9,083	9,083
68		Potter Valley	Potter Valley License Amendment	-	-
69			Potter Valley License Surrender	-	-
70		Poe	Salmon Habitat Expansion Agreement	586	3,133
71		UNFFR	Salmon Habitat Expansion Agreement	1,757	9,400
72		???	RCC LC: River Water Temp Control	-	-
73		Crane Valley	Crane Valley License Amendment	469	7,175
74			**Total**	**274,772**	**936,950**
75			chk	274,772	936,950
76					
77	**Project in Existing HLBA Definition**				
78	Security			25,394	127,585
79	Spillway			136,720	499,806
80	License Conditions			112,658	309,559
81	**Total**			**274,772**	**936,950**
82					
83	HLBA Expansion			59,074	325,844
84					
85	Total HLBA			333,846	1,262,795
86					
87	Total Hydro Capital Expense			676,346	2,447,754
88	HLBA as Percent of Total Capital Expense			49%	52%
89					
90	McCloud Spillway Project			124,865	358,117
91	McCloud Spillway Project as Percent of Spillway Expense				72%
92					
93	Capital Expenditure to Move from HLBA to Base Rates			238,245	1,015,753
94					
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Capital Spend By Category

Line No.	Category	Facility	PG&E Grouping	2030 Forecast	2027-30 Total
113					
114					

Forecasted Capital Investment

Line No.	Hydro Facility	Actual/ Expected FERC License Renewal Date	2027	2028	2029	2030	2027-2030 Total
1	Mokelumne	2001	5,098	4,654	2,311	2,554	14,618
2	Rock Creek	2001	285	665	1,541	4,966	7,457
3	Hat Creek 1 & 2	2002	778	2,557	2,371	1,091	6,798
4	Pit 1	2003	571	23	-	-	594
5	Crane Valley	2003	2,568	2,294	1,845	469	7,175
6	Poe	2018	890	327	2,080	586	3,884
7	Bucks Creek	2022	3,185	4,145	7,270	7,392	21,992
8	Upper NF Feather River	2025	4,408	8,387	20,739	12,519	46,053
9	Phoenix	2025	1,323	780	-	-	2,103
10	McCloud-Pit	2026	8,367	16,979	34,798	32,059	92,202
11	Kerckhoff 1 & 2	2026	3,256	3,265	11,876	2,634	20,637
12	Drum-Spaulding	2027	1,367	3,176	8,784	13,727	27,054
13	DeSabla Centerville	2028	1,468	4,505	9,292	8,553	23,817
14	Helms	2029	2,225	1,695	1,767	17,025	22,712
15	Balch	2029	1,375	803	808	9,083	12,070
16	Total		37,165	54,255	105,481	112,658	309,559
17		chk	37,165	54,255	105,481	112,658	
18							
19	**Total for Licenses already issued**		**13,376**	**14,666**	**17,418**	**17,057**	**62,517**
20							

Pacific Gas and Electric Company
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Line No.	MWC	Planning Order	Description	2020 Recorded Adjusted	2021 Recorded Adjusted	2022 Recorded Adjusted	2023 Recorded Adjusted	2024 Recorded Adjusted	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast
1607	3H	5700287	RCC LC: River Water Temp Control	-	-	-	12	-	-	-	-	-	-	-
1608	3H	5704039	UNFFR FERC 2105 Relicense	2,176	857	505	252	77	655	-	-	-	-	-
1609	3H	5716718	DeSabla Centerville Relicensing	-	-	122	259	161	396	381	480	-	-	-
1610	3H	5718898	Battle Cr Salmon Restoration FERC Lic Am	369	371	325	480	536	200	-	-	-	-	-
1611	3H	5719039	McCloud-Pit FERC 2106 Relicense	1,721	1,013	829	858	756	1,421	-	-	-	-	-
1612	3H	5719538	Drum Spaulding Relicensing	1,281	691	533	471	361	733	794	953	-	-	-
1613	3H	5720508	Drum-Spaulding Lic Cond	-	-	-	-	-	-	-	414	3,176	8,784	13,727
1614	3H	5720509	Merced Falls FERC 2467 Relicense	(16)	-	-	-	-	-	-	-	-	-	-
1615	3H	5720686	Bucks Creek FERC 619 Relicense	893	391	398	15	-	-	-	-	-	-	-
1616	3H	5722537	PoeLC- Rec. Enhancement Plans/ Poe Beach	199	149	389	26	13	-	-	-	-	-	-
1617	3H	5741498	DeSabla Centerville LC-FishScreen&Ladder	-	-	5	-	-	-	-	-	-	-	-
1618	3H	5741499	DeSabla Centerville LC-FlowMon&Recording	-	-	15	-	-	-	-	-	-	-	-
1619	3H	5741503	DeSabla Centerville LC-H2Otemp D forebay	-	-	6	-	-	-	-	-	-	-	-
1620	3H	5741504	UNFFR LC-Capital Projects	-	-	-	-	-	-	-	65	633	121	149
1621	3H	5747281	PoeLC-Poe PH Recreation Improvements	96	1,430	389	-	-	-	-	-	-	-	-
1622	3H	5760695	Kerckhoff 1 &2 Relicensing	4,677	3,003	2,905	1,295	873	1,120	1,260	394	-	-	-
1623	3H	5760700	Narrows Relicensing	(706)	-	-	-	-	-	-	-	-	-	-
1624	3H	5760704	Phoenix Relicensing	2,382	1,395	749	164	168	279	57	-	-	-	-
1625	3H	5760714	Potter Valley Relicensing	66	-	(7,551)	-	-	-	-	-	-	-	-
1626	3H	5767854	Balch 1 & 2 Relicensing	306	1,409	2,337	3,138	1,621	1,886	1,578	1,375	803	808	-
1627	3H	5779438	Helms Relicensing FERC #2735	341	2,697	3,670	4,595	2,396	3,036	2,558	2,225	1,695	1,767	-
1628	3H	5781662	Poe LC- HEA Implementation	-	-	-	-	-	250	1,165	238	229	2,080	586
1629	3H	5781664	Poe LC Sandy Beach Improvements DOE	61	77	111	222	270	1,433	40	-	-	-	-
1630	3H	5781666	Poe LC- Poe Reservoir Trail and Signage	48	69	228	346	-	-	-	-	-	-	-
1631	3H	5781667	Poe LC Bardees Bar Rec & Cult Imp DOE	146	87	105	2,375	33	-	-	-	-	-	-
1632	3H	5781668	Poe LC- Bardees Bar Drainage Imp & Reveg	44	24	132	39	37	-	-	-	-	-	-
1633	3H	5781670	PoeLC-Poe Hiking Trail	-	-	10	96	156	851	854	653	98	-	-
1634	3H	5792732	Rock Creek Rsvr North Fencing - FSI	-	-	-	368	2,740	311	-	-	-	-	-
1635	3H	5792763	Caribou 1 Install Fencing FSI	-	-	-	-	-	-	-	153	1,343	-	-
1636	3H	5793127	Hat Creek #1 &#2 FERC-2661 Relicensing	-	-	-	-	-	300	414	778	2,557	2,371	1,091
1637	3H	5794013	Belden Forebay Spillway Improv SAIP	313	412	3	-	-	-	-	-	-	-	-
1638	3H	5794026	Belden Spillway Fence Replacement SAIP	603	24	-	-	-	-	-	-	-	-	-
1639	3H	5794027	Butt Valley Spillway Improv SAIP	-	-	-	-	-	-	-	476	1,835	2,080	2,811
1640	3H	5794029	Halsey Spillway Improvements SAIP	-	-	-	-	11	-	-	-	-	-	-
1641	3H	5794030	Lake Almanor Spillway Improv SAIP	43	74	381	8	-	-	-	-	-	-	-
1642	3H	5794031	Lower Bucks Spillway RestorationSAIP DOE	157	461	1,661	1,161	9,121	10,421	194	-	-	-	-
1643	3H	5794032	McCloud Spillway Improvements SAIP	-	495	1,412	12,176	3,882	4,503	5,696	8,357	104,660	120,235	124,865
1644	3H	5794034	McCloud Refb Hawkins Cr Rd Upr Slid SAIP	-	160	4,913	1,005	80	-	-	-	-	-	-
1645	3H	5794035	Tiger Creek Reg Spillway Improv SAIP	1,070	1,085	2,455	2,760	2,127	1,312	26,195	42,197	19,776	7,676	3,701
1646	3H	5794037	Wise Canal Head Gate Inst Autotrip SAIP	-	137	28	-	-	-	-	-	-	-	-
1647	3H	5794174	Upper Peak Install Rip Rap SAIP	-	158	1,498	146	8	-	-	-	-	-	-
1648	3H	5794806	Bucks Storage Spillway Improv SAIP	1,439	27	3	-	-	-	-	-	-	-	-
1649	3H	5798915	Crane Valley License Amendment	-	-	9	1	0	2,717	3,602	2,568	2,294	1,845	469
1650	3H	5799154	Pit 1 FB Reinforce Spllwy Chan Wall SAIP	-	-	-	-	1,277	-	-	-	-	-	-
1651	3H	5800225	Pit 1 Log Boom Repair SAIP	-	-	-	133	525	100	-	-	-	-	-
1652	3H	5800543	MCPIT-LC Const Iron Cyn Lak Access Sites	-	-	-	-	-	-	-	-	-	138	128
1653	3H	5800544	MCPIT-LC Construct Gap Creek Campground	-	-	-	-	-	-	-	-	-	1,523	1,403
1654	3H	5800545	MCPIT-LC Reconstruct Deadlun Campground	-	-	-	-	-	-	-	-	-	1,246	1,148
1655	3H	5800546	MCPIT-LC Reconstruct Hawkins Boat Launch	-	-	-	-	-	-	-	-	-	1,246	1,148
1656	3H	5800548	MCPIT-LC Construct Pit 7 Dam Abay Bridge	-	-	-	-	-	-	-	-	-	3,462	9,563
1657	3H	5800549	MCPIT-LC Recnst Pit 7 Abay Dam Boat Lnch	-	-	-	-	-	-	-	-	-	415	1,148
1658	3H	5800550	MCPIT-LC Reconstruct Hawkins Campground	-	-	-	-	-	-	-	-	-	692	638
1659	3H	5800551	MCPIT-LC Construct Iron Canyon Boat Ramp	-	-	-	-	-	-	-	-	-	1,385	1,275

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1660	3H	5800552	MCPIT-LC Const McCloud Dam DUA & Trail	-	-	-	-	-	-	-	-	-	208	191
1661	3H	5800553	MCPIT-LC Const Star City Crk Camp & DUA	-	-	-	-	-	-	-	-	-	1,731	1,594
1662	3H	5800554	MCPIT-LC Construct East McCloud Dam DUA	-	-	-	-	-	-	-	-	-	118	108
1663	3H	5800555	MCPIT-LC Construct West McCloud Dam DUA	-	-	-	-	-	-	-	-	-	118	108
1664	3H	5800556	MCPIT-LC Construct Battle Creek DUA	-	-	-	-	-	-	-	-	-	111	102
1665	3H	5800557	MCPIT-LC Construct Red Banks DUA	-	-	-	-	-	-	-	-	-	415	383
1666	3H	5800561	MCPIT-LC Dev Road Pln	-	-	-	-	-	-	213	267	-	-	-
1667	3H	5800562	MCPIT-LC Develop Pit 6 Dam Prkg Areas	-	-	-	-	-	-	-	-	-	104	96
1668	3H	5800563	MCPIT-LC Const Tarantula Gulch Inlet DUA	-	-	-	-	-	-	-	-	-	145	134
1669	3H	5800564	MCPIT-LC Dev E&S Cntrl and Mgmt Plan	-	-	-	-	-	-	17	22	-	-	-
1670	3H	5800565	MCPIT-LC Impl Raptor Terr Bio Mgmt & Mon	-	-	-	-	-	-	-	-	122	-	-
1671	3H	5800566	MCPIT-LC MC-1 Turb Sensor	-	-	-	-	-	-	15	-	-	-	-
1672	3H	5800567	MCPIT-LC MC-7 Back-up Equip	-	-	-	-	-	-	10	-	-	-	-
1673	3H	5800568	MCPIT-LC MC-10 Back-up Equip	-	-	-	-	-	-	10	-	-	-	-
1674	3H	5800569	MCPIT-LC Dev & Impl Sign I&E Mgt Pln	-	-	-	-	-	-	26	32	179	-	-

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1675	3H	5800598	MCPIT-LC Construct McCloud Rsvr Platform	-	-	-	-	-	-	-	-	-	208	191
1676	3H	5800599	MCPIT-LC Recnst Tarant Gulch Boat & DUA	-	-	-	-	-	-	-	-	-	2,077	1,913
1677	3H	5800600	MCPIT-LC Reconstruct Project Roads	-	-	-	-	-	-	-	-	3,585	4,154	7,651
1678	3H	5800601	MCPIT-LC IMPL Erosion & Sediment Mgt Pln	-	-	-	-	-	-	-	825	1,627	1,885	1,736
1679	3H	5800602	MCPIT-LC McCloud Dam Improve LLO	-	-	-	-	-	-	1,307	6,811	11,414	13,311	1,308
1680	3H	5800603	MCPIT-LC MC-7 Gage Improvements	-	-	-	-	-	-	145	182	-	-	-
1681	3H	5800604	MCPIT-LC MC-10 Gage Improvements	-	-	-	-	-	-	97	121	-	-	-
1682	3H	5800605	MCPIT-LC Const Pit 7 Rsvr Access Trail	-	-	-	-	-	-	-	-	-	104	96
1683	3H	5801518	Poe NF 23 Install Temperature Gage	-	-	2	56	-	-	-	-	-	-	-
1684	3H	5801879	Potter Valley License Surrender	-	-	69	9	38	-	-	-	-	-	-
1685	3H	5802303	BucksCreek LC Flow Mod Bucks and Lower	-	-	-	-	251	645	-	-	-	-	-
1686	3H	5802304	BucksCreek LC Bucks Lk Inst Boat-in CG	-	-	-	-	-	-	-	0	-	-	94
1687	3H	5802305	BucksCreek LC GrizzlyFbayCG Inst Bearbox	-	-	-	1	115	-	-	-	-	-	-
1688	3H	5802308	BucksCreek LC Bucks PH Access & Signage	-	-	-	-	-	-	-	-	69	208	234
1689	3H	5802309	BucksCreek LC Lwr BucksLake DUA Recon	-	-	-	-	-	-	162	263	306	1,155	38
1690	3H	5802310	BucksCreek LC Haskin Valley CG Impvs	-	-	-	-	-	217	233	307	2,142	42	-
1691	3H	5802311	BucksCreek LC Sandy Pt DUA RMP & TMP Imp	-	-	-	-	15	397	733	143	-	-	-
1692	3H	5802312	BucksCreek LC Lwr Bucks Lake New DUA	-	-	-	-	-	-	159	258	299	791	37
1693	3H	5802313	BucksCreek LC GrizzlyFbay RA Repl Restr	-	-	-	4	87	481	-	-	-	-	-
1694	3H	5802314	BucksCreek LC Lwr Bucks Lake CG Upgr	-	-	-	-	-	-	156	253	294	2,678	37
1695	3H	5802316	BucksCreek LC SundewCG Repl WtrSys & Rd	-	-	-	38	12	-	-	-	-	-	1,499
1696	3H	5802317	BucksCreek LC Mill Crk CG RMP & TMP	-	-	-	-	28	131	1,506	87	-	-	-
1697	3H	5802321	BucksCreek LC Haskins CG Inst Sites&Amp	-	-	-	-	-	-	-	48	92	208	33
1698	3H	5802323	BucksCreek LC Bucks Lk Shoreline Trl New	-	-	-	-	-	-	78	232	217	940	37
1699	3H	5802325	BucksCreek LC 3 Lakes Trailhead Barriers	-	-	-	-	-	-	-	0	-	26	141
1700	3H	5802327	BucksCreek LC WEnd DUA Inst Trl & Prking	-	-	-	-	-	-	-	0	-	226	276
1701	3H	5802329	BucksCreekLC 3 Lakes Rd 15 Improvs	-	-	-	-	-	-	-	95	217	164	616
1702	3H	5802330	BucksCreekLC 3 Lakes Rd 15A Improvs	-	-	-	-	-	-	-	95	186	364	1,266
1703	3H	5802331	BucksCreekLC 3 Lakes Rd 15C Improvs	-	-	-	-	-	-	-	95	186	364	2,897
1704	3H	5802332	BucksCreekLC Bucks Pnstk Rd Improvs	-	-	-	84	94	184	1,641	-	-	-	-
1705	3H	5802838	MCPIT-LC Rec Dev & Mgt Plns	-	-	-	-	-	-	42	106	52	-	-
1706	3H	5802858	'UNFFR LC#Canyon Dam DUA Upgr	-	-	-	-	-	-	31	307	151	847	27
1707	3H	5802859	UNFFR LC#East Shore CG Fam & RV Upgr	-	-	-	-	-	-	30	464	619	-	-
1708	3H	5802861	Salmon HEA Implement - UNFFR LC	-	-	-	999	218	750	3,494	713	688	6,241	1,757
1709	3H	5802883	Caribou 1 Inst Video & Security Upgr FSI	-	-	-	-	-	-	-	243	1,128	28	-
1710	3H	5802884	Rock Creek PH SC Inst Video&Sec Upgr FSI	-	-	-	12	116	298	8	8	-	-	-
1711	3H	5802886	Lake Almanor Spillway Install Fence FSI	-	-	-	-	-	150	595	-	-	-	-
1712	3H	5802888	UNFFR LC#Last Chance CG Upgr & Rec Plan	-	-	-	-	-	-	251	1,355	1,500	36	-
1713	3H	5802889	UNFFR LC#North Fork Fishing Trail Upgr	-	-	-	-	-	-	-	336	535	-	-
1714	3H	5804599	Relief Dam Inst V. Surv/Sec Cams FSI	-	-	-	0	1	50	236	837	34	-	-
1715	3H	5804600	Relief Dam Fencing & Barrier Upgrade	-	-	-	96	784	284	-	-	-	-	-
1716	3H	5804963	Tiger Crk Reg Dam Inst V.Surv/SecCamsFSI	-	-	-	-	-	-	542	35	-	-	-
1717	3H	5805018	Tiger Crk ABay Upgr Security Fencing FSI	-	-	-	-	-	-	772	-	-	-	-
1718	3H	5805019	Tiger Crk Abay Inst V. Surv/Sec Cams FSI	-	-	-	-	-	-	594	-	-	-	-
1719	3H	5805416	Lake Almanor Spillway Joint Rpl SAIP -ST	-	-	-	251	5,257	4,500	3,882	7,190	6,422	-	-
1720	3H	5805998	Belden Dam Install Cameras FSI	-	-	-	21	106	212	135	36	844	53	-
1721	3H	5805999	Bucks Lake Dam Inst Video Surv Upgr FSI	-	-	-	-	-	-	-	289	807	39	-
1722	3H	5806000	Butt Valley Dam Inst Video Surv FSI	-	-	-	-	-	296	707	35	-	-	-
1723	3H	5806001	Cresta Dam Inst V. Surv/Sec Cameras FSI	-	-	-	45	194	349	152	-	-	-	-
1724	3H	5806002	Grizzly Dam Inst Video & Sec Upgr FSI	-	-	-	-	-	-	-	289	807	39	-
1725	3H	5806003	Lake Almanor Dam Inst Video&Sec Upgr FSI	-	-	-	-	-	396	683	35	-	-	-
1726	3H	5806004	Lwr Bucks Dam Inst Video & Sec Upgr FSI	-	-	-	-	-	-	-	289	807	39	-
1727	3H	5806005	Rock Creek Dam Inst Video & Sec Upgr FSI	-	-	-	38	184	1,177	169	-	-	-	-

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1728	3H	5806063	Pit 1 Fbay Inst V. Surv/Sec Cameras FSI	-	-	-	15	228	220	-	749	43	-	-
1729	3H	5806064	Pit 1 Forebay Install Fencing FSI	-	-	-	-	-	50	125	1,088	-	-	-
1730	3H	5806065	Pit 1 PH Inst Video Surv/Sec Cameras FSI	-	-	-	13	260	239	-	1,633	60	-	-
1731	3H	5806066	Pit 3 Lk Britton Inst V.Surv/Sec Cam FSI	-	-	-	0	66	593	68	924	29	-	-
1732	3H	5806067	Pit 3 VH Inst Security Upgrades FSI	-	-	-	-	-	-	-	109	281	40	-
1733	3H	5806068	Pit 4 Div Dam Inst Cameras and IDS FSI	-	-	-	-	-	-	-	289	807	39	-
1734	3H	5806069	Pit 4 PH Install Fencing FSI	-	-	-	-	-	-	-	153	1,343	-	-
1735	3H	5806070	Pit 5 Open Conduit Install Fencing FSI	-	-	-	-	-	-	-	36	126	269	-
1736	3H	5806071	Pit 5 Dam and OC Install Cameras FSI	-	-	-	-	-	-	-	36	278	915	35
1737	3H	5806119	Salt Springs Fencing Upgrades FSI	-	-	-	-	40	207	988	-	-	-	-
1738	3H	5806120	Salt Spgs Dam Inst V. Surv/Sec Cams FSI	-	-	-	12	45	296	-	289	807	39	-
1739	3H	5806121	Salt Spgs PH Inst V. Surv/Sec Cams FSI	-	-	-	13	9	230	-	-	278	915	35
1740	3H	5806318	Inskip Eagle Cyn Div Dam Inst Slide Gate	-	-	-	0	119	-	-	-	-	-	-
1741	3H	5806621	Courtright Dam Video Surv Upgrade FSI	-	-	-	-	14	-	307	1,092	45	-	-
1742	3H	5806622	Wishon Dam Inst Video Surv/Security FSI	-	-	-	-	10	-	328	1,092	46	-	-
1743	3H	5806623	Courtright Comm Twr Inst V. Surv/Sec FSI	-	-	-	-	15	-	-	377	1,053	51	-
1744	3H	5806700	Lake Tabeaud Spillway Retrofit	-	-	-	-	-	-	-	-	183	260	609
1745	3H	5806802	Phoenix Relicensing- Capital LC	-	-	-	-	-	522	829	1,038	-	-	-
1746	3H	5806805	Butt Valley Wall Reinforcement SAIP - ST	-	-	-	-	24	-	-	238	275	312	1,874
1747	3H	5806806	Bucks Storage Erosion Protect SAIP - ST	-	-	-	-	27	-	-	238	459	1,040	-
1748	3H	5807778	Drum SW Inst Intrusion Detection FSI	-	-	-	9	727	33	-	-	-	-	-
1749	3H	5808111	Salt Springs Spillway SAIP	-	-	-	1,229	691	-	-	-	-	-	-
1750	3H	5808125	Belden Spillway Imprv Walls SAIP IRRM	-	-	-	-	333	6,500	1,165	2,054	16,515	10,402	47
1751	3H	5808126	Cape Horn Erosion Protection - SAIP - ST	-	-	-	-	23	-	-	254	460	1,040	-
1752	3H	5808252	Cresta PH Install Video & Sec Upgr FSI	-	-	-	-	41	290	68	-	-	-	-
1753	3H	5808253	Courtright Comms Tower Fencing FSI	-	-	-	-	-	-	-	131	238	-	-
1754	3H	5808254	CV Dam Fencing Upgrade FSI	-	-	-	-	-	-	-	153	1,049	-	-
1755	3H	5808255	CV Dam Video Surveillance Upgrade FSI	-	-	-	-	-	-	-	289	807	39	-
1756	3H	5808256	Drum Fbay Dam Install Cameras FSI	-	-	-	-	-	-	-	36	278	915	35
1757	3H	5808257	Lake Almanor Intake Inst Sec Upgr FSI	-	-	-	-	-	-	-	109	317	40	-
1758	3H	5808282	Lake Almanor Spillway Improv SAIP LT	-	-	-	-	-	-	-	238	229	2,080	1,874
1759	3H	5808283	RV Spillway Armor Splash Pool SAIP IRRM	-	-	-	-	19	-	0	250	459	1,040	-
1760	3H	5808284	NBC Spillway Improvements SAIP LT	-	-	-	-	-	-	-	-	-	-	469
1761	3H	5808285	Belden Spillway Inst Log Boom SAIP IRRM	-	-	-	-	45	385	536	3,106	61	-	-
1762	3H	5808286	BucksCreek LC Hutchins CG RMP and TMP	-	-	-	-	8	254	156	1,310	69	-	-
1763	3H	5808307	Helms Upgrade Switchyard Road Gate FSI	-	-	-	-	48	-	-	-	-	-	-
1764	3H	5808318	Lake Fordyce Install Cameras FSI	-	-	-	-	-	-	-	-	-	40	284
1765	3H	5808319	Lake Valley Dam Install Cameras FSI	-	-	-	-	-	-	34	289	807	39	-
1766	3H	5808320	Lower Bucks Lake Dam Install Fencing FSI	-	-	-	-	-	-	-	153	1,049	-	-
1767	3H	5808321	Manzanita Dam Fencing Upgrade FSI	-	-	-	-	-	-	-	-	-	168	1,072
1768	3H	5808322	Manzanita Dam Video Surv Upgrade FSI	-	-	-	-	-	-	-	-	-	316	825
1769	3H	5808323	PV Scott Dam Install Cameras FSI	-	-	-	-	-	-	-	-	-	316	825
1770	3H	5808324	PV Scott Dam Install Fencing Upgrade FSI	-	-	-	-	-	-	-	-	-	168	1,072
1771	3H	5808325	Rock Creek Dam Desabla Inst Fencing FSI	-	-	-	-	31	0	0	153	1,049	-	-
1772	3H	5808326	Rock Crk Inst Video & Security Upgr FSI	-	-	-	-	-	51	267	837	34	-	-
1773	3H	5808327	Rucker Lake Dam Install Cameras FSI	-	-	-	-	-	-	-	-	35	316	825
1774	3H	5808328	Rucker Lake Inst Fencing and Gate FSI	-	-	-	-	-	-	-	-	35	168	1,072
1775	3H	5808329	Spaulding Dam 1 Install Cameras FSI	-	-	-	-	-	-	34	289	807	39	-
1776	3H	5808330	Spaulding Dam 2 Install Access Gates FSI	-	-	-	-	-	15	142	1,088	-	-	-
1777	3H	5808331	Spaulding Dam 2 Install Cameras FSI	-	-	-	-	-	-	34	289	807	39	-
1778	3H	5808332	Upper Peak Lake Dam Install Cameras FSI	-	-	-	-	-	-	-	36	278	915	35
1779	3H	5808333	Upper Peak Lake Upgrade Fencing FSI	-	-	-	-	-	-	-	36	148	1,189	-
1780	3H	5808334	Wise Fbay Inst Video & Security Upgr FSI	-	-	-	-	-	-	-	-	35	316	825

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1781	3H	5808335	Belden Dam Intake Bldg Fencing FSI	-	-	-	-	25	0	0	-	11	168	928
1782	3H	5808336	Butt Valley Dam Cntl Bldg Fencing FSI	-	-	-	-	22	-	-	-	14	218	1,398
1783	3H	5808337	Drum Abay Dam Install Cameras FSI	-	-	-	-	-	50	-	153	1,049	39	-
1784	3H	5808338	Halsey Fbay Dam Install Cameras FSI	-	-	-	-	-	-	-	289	807	39	-
1785	3H	5808339	Lake Almanor LLO Fencing FSI	-	-	-	-	18	150	595	-	-	-	-
1786	3H	5808340	Lake Tabeaud Instl Video SurveillanceFSI	-	-	-	-	-	-	-	36	278	915	35
1787	3H	5808341	Macumber Dam Inst Video & Sec Upg FSI	-	-	-	-	-	-	-	36	278	915	35
1788	3H	5808342	Macumber Install Fencing FSI	-	-	-	-	-	-	-	36	148	1,189	-
1789	3H	5808343	Cresta Dam Install Fencing FSI	-	-	-	-	30	0	0	153	1,049	-	-
1790	3H	5808359	Helms Switchyard Video Surv - FSI	-	-	-	-	83	103	68	1,377	401	-	-
1791	3H	5808627	Rock Crk SC Install Panic Button FSI	-	-	-	-	151	42	-	-	-	-	-
1792	3H	5808628	Caribou SC Install Panic Button FSI	-	-	-	-	164	40	-	-	-	-	-
1793	3H	5808828	Helms Upgrade Lost Canyon Road Gate FSI	-	-	-	-	48	-	-	-	-	-	-
1794	3H	5808829	Helms Upgrade T-1 House Vehicle Gate FSI	-	-	-	-	48	-	-	-	-	-	-
1795	3H	5808830	Helms Upgrade Hall Mountain Rd Gate FSI	-	-	-	-	47	-	-	-	-	-	-
1796	3H	5808880	Belden Forebay Spillway Improv SAIP LT	-	-	-	-	-	-	-	238	229	520	469
1797	3H	5808905	Caribou 1 Intake Fencing FSI	-	-	-	-	15	179	228	-	-	-	-
1798	3H	5808906	Caribou 2 Intk Inst Video & Sec Upgr FSI	-	-	-	-	-	-	-	109	317	40	-
1799	3H	5808907	Caribou 2 PH Inst Video & Sec Upgr FSI	-	-	-	-	-	-	-	243	1,128	28	-
1800	3H	5808908	Caribou 2 PH Install Fencing FSI	-	-	-	-	-	-	-	153	1,343	-	-
1801	3H	5808909	Caribou 2 VH Install Fencing FSI	-	-	-	-	-	179	228	-	-	-	-
1802	3H	5808910	Caribou 2 Intake Fencing FSI	-	-	-	-	28	179	228	-	-	-	-
1803	3H	5808911	Caribou 2 Adit 1 Fencing FSI	-	-	-	-	15	-	-	-	-	143	243
1804	3H	5808912	Caribou 2 Surge Tank Fencing FSI	-	-	-	-	29	179	228	-	-	-	-
1805	3H	5808913	Cresta Surge Chamber Fencing FSI	-	-	-	-	15	180	228	-	-	-	-
1806	3H	5808914	Cresta Grizzly Crk Conduit Fencing FSI	-	-	-	-	15	179	228	-	-	-	-
1807	3H	5808915	Cresta Elephant Butte Adit Fencing FSI	-	-	-	-	15	-	-	-	-	218	1,789
1808	3H	5808916	Cresta Bear Creek Adit Fencing FSI	-	-	-	-	15	-	-	-	-	186	317
1809	3H	5808917	Cresta PH Install Fencing FSI	-	-	-	-	-	-	-	-	11	168	1,372
1810	3H	5808921	Wise SW Ctr Inst Video Surveillance FSI	-	-	-	-	24	0	0	-	35	266	1,152
1811	3H	5808922	Belden Siphon Stairs Fencing FSI	-	-	-	-	23	180	228	-	-	-	-
1812	3H	5808923	Belden Surge Chamber Fencing FSI	-	-	-	-	23	180	228	-	-	-	-
1813	3H	5808924	Belden PH Inst Video & Security Upgr FSI	-	-	-	-	-	-	-	243	1,128	28	-
1814	3H	5808925	Belden PH Install Fencing FSI	-	-	-	-	-	-	-	-	11	168	1,372
1815	3H	5808927	Butt Valley PH Inst Video & Sec Upgr FSI	-	-	-	-	-	234	882	25	-	-	-
1816	3H	5808928	Butt Valley PH Install Fencing FSI	-	-	-	-	-	-	-	-	11	168	1,372
1817	3H	5808929	Butt Valley VH Surveillance FSI	-	-	-	-	29	150	39	255	35	-	-
1818	3H	5808930	Butt Valley Surge Tank Fencing FSI	-	-	-	-	20	-	-	-	14	186	317
1819	3H	5808931	Butt Valley Spillway Fencing FSI	-	-	-	-	19	-	-	-	14	218	1,398
1820	3H	5808932	Butt Valley Prattville Intk Fencing FSI	-	-	-	-	19	-	-	-	14	186	317
1821	3H	5808933	Butt Valley VH Fencing FSI	-	-	-	-	19	-	-	-	14	186	317
1822	3H	5808934	BV Scada Bldg & Intk Inst Fencing FSI	-	-	-	-	-	-	-	-	11	143	243
1823	3H	5808935	Caribou 1 Intk Inst Video Surv FSI	-	-	-	-	-	-	-	109	317	40	-
1824	3H	5808936	Caribou 1 VH Inst Video & Sec Upgr FSI	-	-	-	-	39	200	39	-	-	-	-
1825	3H	5808937	Caribou 1 VH Fencing FSI	-	-	-	-	15	179	228	-	-	-	-
1826	3H	5808943	Electra PH inst Video Surv/Sec Cams FSI	-	-	-	-	-	150	60	1,169	24	-	-
1827	3H	5808944	Tiger Creek PH Inst V. Surv/Sec Cams FSI	-	-	-	-	-	-	-	36	235	1,279	-
1828	3H	5808945	Lwr Bear Dam Inst Video Surv/SecCams FSI	-	-	-	-	-	-	-	36	278	915	35
1829	3H	5808948	Strawberry Dam Intl Video Security FSI	-	-	-	-	-	-	-	36	278	915	35
1830	3H	5808958	Caribou 1 Surge Tank Fencing FSI	-	-	-	-	-	179	228	-	-	-	-

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1831	3H	5808959	Caribou 1 Adit 1 Fencing FSI	-	-	-	-	13	-	-	-	-	186	317
1832	3H	5808960	Caribou 1 Adit 2 Fencing FSI	-	-	-	-	15	-	-	-	-	143	243
1833	3H	5808978	Cresta VH Video & Sec Upgr FSI	-	-	-	-	-	-	-	109	281	40	-
1834	3H	5808979	Grizzly PH Inst Video & Sec Upgr FSI	-	-	-	-	-	-	-	243	1,128	28	-
1835	3H	5808980	Rock Creek Switchyard Fencing Upgr FSI	-	-	-	-	-	210	988	-	-	-	-
1836	3H	5808981	Rock Creek VH Inst Video & Sec Upgr FSI	-	-	-	-	-	-	-	109	281	40	-
1837	3H	5808982	Rock Creek Chambers Crk Adit Fencing FSI	-	-	-	-	18	0	0	-	-	143	243
1838	3H	5808983	Rock Creek Jackass Crk Adit Fencing FSI	-	-	-	-	18	0	0	-	-	143	243
1839	3H	5808984	Rock Creek Surge Chamber Fencing FSI	-	-	-	-	17	179	262	-	-	-	-
1840	3H	5808985	Pit 4 PH Inst Cameras FSI	-	-	-	-	-	-	-	243	1,128	28	-
1841	3H	5808986	Pit 1 Surge Tank Surveillance FSI	-	-	-	-	152	221	-	797	48	-	-
1842	3H	5808987	Pit 1 Surge Tank Fencing FSI	-	-	-	-	220	124	13	-	-	-	-
1843	3H	5808990	Electra PH Fencing & Permiter Upgr FSI	-	-	-	-	971	886	-	-	-	-	-
1844	3H	5808992	Spaulding PH 1 Install Cameras FSI	-	-	-	-	-	-	34	243	1,128	28	-
1845	3H	5808993	Spaulding PH 2 Install Cameras FSI	-	-	-	-	-	-	34	243	1,128	28	-
1846	3H	5808994	Halsey PH & SWYD Install Cameras FSI	-	-	-	-	-	-	-	243	1,128	28	-
1847	3H	5808995	Oak Flat Install Fencing Upgrade FSI	-	-	-	-	-	-	-	-	-	40	180
1848	3H	5808996	Oak Flat PH Inst Video and Sec Upgr FSI	-	-	-	-	0	-	-	243	1,128	28	-
1849	3H	5808997	Haney Inst Video & Sec Upgr FSI	-	-	-	-	210	-	-	-	-	-	-
1850	3H	5809018	Hatchet Replace Cameras FSI	-	-	-	-	168	-	-	-	-	-	-
1851	3H	5809019	CV PH Video & Security Upgrades FSI	-	-	-	-	-	-	-	243	1,128	28	-
1852	3H	5809021	Pit 1 Remove Fall River Trap Club	-	-	-	-	-	-	272	571	23	-	-
1853	3H	5809023	Mokelumne FERC-137 Relicensing	-	-	-	-	33	679	1,077	5,098	4,654	2,311	2,554
1854	3H	5809130	Pit 1 River Access Parking Lot Improv	-	-	-	-	223	1,235	51	-	-	-	-
1855	3H	5809402	Crane Valley Dam SAIP	-	-	-	-	110	918	-	-	-	-	-
1856	3H	5809498	Strawberry Dam Fencing Upgrade FSI	-	-	-	-	-	-	-	36	148	1,189	-
1857	3H	5809574	Tiger Creek VH Inst Video Surv FSI	-	-	-	-	-	-	-	109	281	40	-
1858	3H	5809575	Tiger Creek PH Upgrade Fencing FSI	-	-	-	-	-	-	-	153	1,343	-	-
1859	3H	5809838	Drum SW Ctr Inst Video Surveillance FSI	-	-	-	-	0	50	225	1,169	24	-	-
1860	3H	5809922	Salt Springs Dam Upgrade Sec Fencing FSI	-	-	-	-	38	210	-	153	1,049	-	-
1861	3H	5809923	Salt Sprs PH Inst Backup Gen Sec Com FSI	-	-	-	-	-	-	298	-	-	-	-
1862	3H	5809924	Lake Tabeaud VH-Surg Tank Inst Surv FSI	-	-	-	-	-	150	-	36	106	319	36
1863	3H	5809925	Lake Tabeaud VH-Surg Tank Upgr Fnc FSI	-	-	-	-	-	-	-	131	238	-	-
1864	3H	5810101	Butt Valley Dam Fencing Upgrade FSI	-	-	-	-	-	-	-	-	11	168	1,072
1865	3H	5810320	Potter Valley License Amendment	-	-	-	-	22	-	-	-	-	-	-
1866	3H	5811780	Lake Tabeaud Install Fencing FSI	-	-	-	-	-	-	-	36	148	1,189	-
1867	3H	5812218	UNFFR LC Almanor Scenic Overlook Upgr	-	-	-	-	-	-	-	47	246	553	-
1868	3H	5812219	UNFFR LC Belden Fbay Cartop Boat Acc New	-	-	-	-	-	-	-	0	-	-	369
1869	3H	5812220	UNFFR LC Belden Reach Trails New	-	-	-	-	-	-	-	501	674	-	-
1870	3H	5812221	UNFFR LC Belden Rest Stop (SR 70) Upgr	-	-	-	-	-	-	-	91	313	570	-
1871	3H	5812222	UNFFR LC ButtValley PH Angler Trails New	-	-	-	-	-	-	-	0	-	-	365
1872	3H	5812223	UNFFR LC Camp Conery Upgr	-	-	-	-	-	-	-	0	106	444	-
1873	3H	5812224	UNFFR LC Catfish Beach Upgr	-	-	-	-	-	-	-	16	373	1,352	-
1874	3H	5812225	UNFFR LC Cool Springs Campground Upgr	-	-	-	-	-	-	-	0	-	-	374
1875	3H	5812226	UNFFR LC Eastshore DUA Area Upgr	-	-	-	-	-	-	-	83	667	471	7,498
1876	3H	5812227	UNFFR LC N.Shore Public Boat Launch Upgr	-	-	-	-	-	-	-	147	726	4,489	103
1877	3H	5812228	UNFFR LC Ponderosa Flat CG Upgr	-	-	-	-	-	-	-	0	-	-	525
1878	3H	5812229	UNFFR LC Ray Adams Boat Launch Upgr	-	-	-	-	-	-	-	0	-	-	524
1879	3H	5812230	UNFFR LC StoverRnch Chester Shin Acc New	-	-	-	-	-	-	-	0	-	340	720
1880	3H	5812231	UNFFR LC Stumpy Beach New	-	-	-	-	-	-	-	131	347	1,565	33
1881	3H	5812232	UNFFR LC SW Shoreline Access Zone Upgr	-	-	-	-	-	-	-	0	461	1,425	18
1882	3H	5812233	UNFFR LC Westwood Beach New	-	-	-	-	-	-	45	151	345	2,285	56
1883	3H	5812234	DeSabla LC - Capital	-	-	-	-	-	-	269	988	4,505	9,292	8,553

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1884	3H	5812235	Helms Relicensing - Capital LC	-	-	-	-	-	-	-	0	-	-	17,025
1885	3H	5812236	Kerckhoff 1 &2 Relicensing - Capital LC	-	-	-	-	-	-	-	2,863	3,265	11,876	2,634
1886	3H	5812237	Balch 1 & 2 Relicensing - Capital LC	-	-	-	-	-	-	-	0	-	-	9,083
1887	3H	5812238	Rock Creek-Cresta FERC-1962 Relicensing	-	-	-	-	-	-	-	285	665	1,541	4,966
1888	3H	5812239	BucksCreek LC Sandy Pt DUA Rd Imprvs TMP	-	-	-	-	-	-	-	-	69	104	187
1889	3H	5812240	Phoenix Forebay Install Butterfly Valve	-	-	-	-	-	-	-	285	780	-	-
1890	3H	5812255	Spaulding Dam 2 Upgrade Fencing FSI	-	-	-	-	-	15	142	1,088	-	-	-
1891	3H	5812256	Spaulding Dam 1 Upgrade Fencing FSI	-	-	-	-	-	30	142	1,088	-	-	-

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1892	3H	5812257	Spa Comms Bldg Video & Security Upgr FSI	-	-	-	-	-	-	-	-	35	316	825
1893	3H	5812258	Drum 1 PH Upgrade Fencing FSI	-	-	-	-	-	50	142	1,088	-	-	-
1894	3H	5812259	Drum 2 PH Video & Security Upgrade FSI	-	-	-	-	-	-	-	36	278	915	35
1895	3H	5812260	Drum 2 PH Upgrade Fencing FSI	-	-	-	-	-	-	-	36	235	1,279	25
1896	3H	5812263	Drum Abay Dam Upgrade Fencing FSI	-	-	-	-	-	50	142	1,088	-	-	-
1897	3H	5812264	Drum Fbay Dam Upgrade Fencing FSI	-	-	-	-	-	50	142	1,088	-	-	-
1898	3H	5812265	Pit 1 Valvehouse Fencing Upgrade FSI	-	-	-	-	-	50	139	321	-	-	-
1899	3H	5812266	Pit 1 PH Fencing Upgrade FSI	-	-	-	-	-	50	125	1,504	-	-	-
1900	3H	5812268	Pit 4 VH Inst Cameras and IDS FSI	-	-	-	-	-	50	89	292	35	-	-
1901	3H	5812269	Red Hill Microwave Tower V. Surv FSI	-	-	-	-	-	150	268	36	-	-	-
1902	3H	5812270	Cresta Valvehouse Fencing FSI	-	-	-	-	-	179	228	-	-	-	-
1903	3H	5812271	Rock Creek VH Fencing Upgrade FSI	-	-	-	-	-	179	169	-	-	-	-
1904	3H	5812272	Belden FB Adit Fencing FSI	-	-	-	-	-	-	-	-	-	143	243
1905	3H	5812273	Bucks Lake VH Security Upgrade FSI	-	-	-	-	-	-	-	109	281	40	-
1906	3H	5812274	Caribou 2 Valvehouse Security Upgr FSI	-	-	-	-	-	-	-	109	281	40	-
1907	3H	5812275	Courtright Dam Gatehouse Veh. Gate FSI	-	-	-	-	-	-	125	1,088	-	-	-
1908	3H	5812276	Dutch Flat PH Upgrade Fencing FSI	-	-	-	-	-	-	-	36	148	1,523	-
1909	3H	5812277	Dutch Flat PH Video & Security Upgr FSI	-	-	-	-	-	-	-	-	-	40	240
1910	3H	5812278	Dutch Flat VH inst Camera FSI	-	-	-	-	-	-	-	-	-	40	108
1911	3H	5812279	Grizzly Valvehouse Security Upgrade FSI	-	-	-	-	-	-	-	109	281	40	-
1912	3H	5812280	Hall Mtn Repeater Fence & Sec. Upgr FSI	-	-	-	-	-	-	106	246	-	-	-
1913	3H	5812281	Helms Switchyard Fencing Upgrade FSI	-	-	-	-	-	-	125	1,088	-	-	-
1914	3H	5812282	Helms T2 Tunnel Upg Vehic Gate FSI	-	-	-	-	-	-	106	246	-	-	-
1915	3H	5812283	Helms Surge Chamber Install Cameras FSI	-	-	-	-	-	-	89	328	35	-	-
1916	3H	5812284	Lake Fordyce Dam Upgrade Fencing FSI	-	-	-	-	-	-	-	36	148	1,189	-
1917	3H	5812285	PV Switchyard Video Surveillance FSI	-	-	-	-	-	-	-	-	-	316	825
1918	3H	5812286	Wise 2 PH Inst Video Surveillance FSI	-	-	-	-	-	-	-	-	35	266	1,152
1919	**3H**	**3H Total**		**17,708**	**16,696**	**18,648**	**35,347**	**40,795**	**60,956**	**78,507**	**136,118**	**247,462**	**278,598**	**274,772**

Line No.	MWC	Planning Order	Description	Reference	Groupings
1607	3H	5700287	RCC LC: River Water Temp Control		RCC LC: River Water Temp Control
1608	3H	5704039	UNFFR FERC 2105 Relicense		FERC Relicensing Projects
1609	3H	5716718	DeSabla Centerville Relicensing		FERC Relicensing Projects
1610	3H	5718898	Battle Cr Salmon Restoration FERC Lic Am		Battle Cr Salmon Restoration FERC Lic Am
1611	3H	5719039	McCloud-Pit FERC 2106 Relicense		FERC Relicensing Projects
1612	3H	5719538	Drum Spaulding Relicensing		FERC Relicensing Projects
1613	3H	5720508	Drum-Spaulding Lic Cond		Drum Spaulding License Conditions
1614	3H	5720509	Merced Falls FERC 2467 Relicense		FERC Relicensing Projects
1615	3H	5720686	Bucks Creek FERC 619 Relicense		FERC Relicensing Projects
1616	3H	5722537	PoeLC- Rec. Enhancement Plans/ Poe Beach		PoeLC- Rec. Enhancement Plans/ Poe Beach
1617	3H	5741498	DeSabla Centerville LC-FishScreen&Ladder		DeSabla Centerville LC-FishScreen&Ladder
1618	3H	5741499	DeSabla Centerville LC-FlowMon&Recording		DeSabla Centerville LC-FlowMon&Recording
1619	3H	5741503	DeSabla Centerville LC-H2Otemp D forebay		DeSabla Centerville LC-H2Otemp D forebay
1620	3H	5741504	UNFFR LC-Capital Projects		UNFFR LC-Capital Projects
1621	3H	5747281	PoeLC-Poe PH Recreation Improvements		PoeLC-Poe PH Recreation Improvements
1622	3H	5760695	Kerckhoff 1 &2 Relicensing		FERC Relicensing Projects
1623	3H	5760700	Narrows Relicensing		FERC Relicensing Projects
1624	3H	5760704	Phoenix Relicensing		FERC Relicensing Projects
1625	3H	5760714	Potter Valley Relicensing		FERC Relicensing Projects
1626	3H	5767854	Balch 1 & 2 Relicensing		FERC Relicensing Projects
1627	3H	5779438	Helms Relicensing FERC #2735		FERC Relicensing Projects
1628	3H	5781662	Poe LC- HEA Implementation		Salmon Habitat Expansion Agreement
1629	3H	5781664	Poe LC Sandy Beach Improvements DOE		Poe LC Sandy Beach Improvements DOE
1630	3H	5781666	Poe LC- Poe Reservoir Trail and Signage		Poe LC- Poe Reservoir Trail and Signage
1631	3H	5781667	Poe LC Bardees Bar Rec & Cult Imp DOE		Poe LC Bardees Bar Rec & Cult Imp DOE
1632	3H	5781668	Poe LC- Bardees Bar Drainage Imp & Reveg		Poe LC- Bardees Bar Drainage Imp & Reveg
1633	3H	5781670	PoeLC-Poe Hiking Trail	WP 3-372	PoeLC-Poe Hiking Trail
1634	3H	5792732	Rock Creek Rsvr North Fencing - FSI	WP 3-452	FERC Security Improvements Projects
1635	3H	5792763	Caribou 1 Install Fencing FSI		FERC Security Improvements Projects
1636	3H	5793127	Hat Creek #1 &#2 FERC-2661 Relicensing		FERC Relicensing Projects
1637	3H	5794013	Belden Forebay Spillway Improv SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1638	3H	5794026	Belden Spillway Fence Replacement SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1639	3H	5794027	Butt Valley Spillway Improv SAIP	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1640	3H	5794029	Halsey Spillway Improvements SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1641	3H	5794030	Lake Almanor Spillway Improv SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1642	3H	5794031	Lower Bucks Spillway RestorationSAIP DOE	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1643	3H	5794032	McCloud Spillway Improvements SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1644	3H	5794034	McCloud Refb Hawkins Cr Rd Upr Slid SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1645	3H	5794035	Tiger Creek Reg Spillway Improv SAIP	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1646	3H	5794037	Wise Canal Head Gate Inst Autotrip SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1647	3H	5794174	Upper Peak Install Rip Rap SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1648	3H	5794806	Bucks Storage Spillway Improv SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1649	3H	5798915	Crane Valley License Amendment		Crane Valley License Amendment
1650	3H	5799154	Pit 1 FB Reinforce Spllwy Chan Wall SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1651	3H	5800225	Pit 1 Log Boom Repair SAIP	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1652	3H	5800543	MCPIT-LC Const Iron Cyn Lak Access Sites		McCloud Pit License Conditions
1653	3H	5800544	MCPIT-LC Construct Gap Creek Campground		McCloud Pit License Conditions
1654	3H	5800545	MCPIT-LC Reconstruct Deadlun Campground		McCloud Pit License Conditions
1655	3H	5800546	MCPIT-LC Reconstruct Hawkins Boat Launch		McCloud Pit License Conditions
1656	3H	5800548	MCPIT-LC Construct Pit 7 Dam Abay Bridge		McCloud Pit License Conditions
1657	3H	5800549	MCPIT-LC Recnst Pit 7 Abay Dam Boat Lnch		McCloud Pit License Conditions
1658	3H	5800550	MCPIT-LC Reconstruct Hawkins Campground		McCloud Pit License Conditions
1659	3H	5800551	MCPIT-LC Construct Iron Canyon Boat Ramp		McCloud Pit License Conditions

Line No.	MWC	Planning Order	Description	Reference	Groupings
1660	3H	5800552	MCPIT-LC Const McCloud Dam DUA & Trail		McCloud Pit License Conditions
1661	3H	5800553	MCPIT-LC Const Star City Crk Camp & DUA		McCloud Pit License Conditions
1662	3H	5800554	MCPIT-LC Construct East McCloud Dam DUA		McCloud Pit License Conditions
1663	3H	5800555	MCPIT-LC Construct West McCloud Dam DUA		McCloud Pit License Conditions
1664	3H	5800556	MCPIT-LC Construct Battle Creek DUA		McCloud Pit License Conditions
1665	3H	5800557	MCPIT-LC Construct Red Banks DUA		McCloud Pit License Conditions
1666	3H	5800561	MCPIT-LC Dev Road Pln		McCloud Pit License Conditions
1667	3H	5800562	MCPIT-LC Develop Pit 6 Dam Prkg Areas		McCloud Pit License Conditions
1668	3H	5800563	MCPIT-LC Const Tarantula Gulch Inlet DUA		McCloud Pit License Conditions
1669	3H	5800564	MCPIT-LC Dev E&S Cntrl and Mgmt Plan		McCloud Pit License Conditions
1670	3H	5800565	MCPIT-LC Impl Raptor Terr Bio Mgmt & Mon		McCloud Pit License Conditions
1671	3H	5800566	MCPIT-LC MC-1 Turb Sensor		McCloud Pit License Conditions
1672	3H	5800567	MCPIT-LC MC-7 Back-up Equip		McCloud Pit License Conditions
1673	3H	5800568	MCPIT-LC MC-10 Back-up Equip		McCloud Pit License Conditions
1674	3H	5800569	MCPIT-LC Dev & Impl Sign I&E Mgt Pln		McCloud Pit License Conditions

Line No.	MWC	Planning Order	Description	Reference	Groupings
1675	3H	5800598	MCPIT-LC Construct McCloud Rsvr Platform		McCloud Pit License Conditions
1676	3H	5800599	MCPIT-LC Recnst Tarant Gulch Boat & DUA		McCloud Pit License Conditions
1677	3H	5800600	MCPIT-LC Reconstruct Project Roads		McCloud Pit License Conditions
1678	3H	5800601	MCPIT-LC IMPL Erosion & Sediment Mgt Pln		McCloud Pit License Conditions
1679	3H	5800602	MCPIT-LC McCloud Dam Improve LLO		McCloud Pit License Conditions
1680	3H	5800603	MCPIT-LC MC-7 Gage Improvements		McCloud Pit License Conditions
1681	3H	5800604	MCPIT-LC MC-10 Gage Improvements		McCloud Pit License Conditions
1682	3H	5800605	MCPIT-LC Const Pit 7 Rsvr Access Trail		McCloud Pit License Conditions
1683	3H	5801518	Poe NF 23 Install Temperature Gage		Poe NF 23 Install Temperature Gage
1684	3H	5801879	Potter Valley License Surrender		Potter Valley License Surrender
1685	3H	5802303	BucksCreek LC Flow Mod Bucks and Lower		BucksCreek LC Flow Mod Bucks and Lower
1686	3H	5802304	BucksCreek LC Bucks Lk Inst Boat-in CG		BucksCreek LC Bucks Lk Inst Boat-in CG
1687	3H	5802305	BucksCreek LC GrizzlyFbayCG Inst Bearbox		BucksCreek LC GrizzlyFbayCG Inst Bearbox
1688	3H	5802308	BucksCreek LC Bucks PH Access & Signage		BucksCreek LC Bucks PH Access & Signage
1689	3H	5802309	BucksCreek LC Lwr BucksLake DUA Recon		BucksCreek LC Lwr BucksLake DUA Recon
1690	3H	5802310	BucksCreek LC Haskin Valley CG Impvs		Bucks Creek License Conditions
1691	3H	5802311	BucksCreek LC Sandy Pt DUA RMP & TMP Imp		BucksCreek LC Sandy Pt DUA RMP & TMP Imp
1692	3H	5802312	BucksCreek LC Lwr Bucks Lake New DUA		BucksCreek LC Lwr Bucks Lake New DUA
1693	3H	5802313	BucksCreek LC GrizzlyFbay RA Repl Restr		BucksCreek LC GrizzlyFbay RA Repl Restr
1694	3H	5802314	BucksCreek LC Lwr Bucks Lake CG Upgr		Bucks Creek License Conditions
1695	3H	5802316	BucksCreek LC SundewCG Repl WtrSys & Rd		BucksCreek LC SundewCG Repl WtrSys & Rd
1696	3H	5802317	BucksCreek LC Mill Crk CG RMP & TMP		BucksCreek LC Mill Crk CG RMP & TMP
1697	3H	5802321	BucksCreek LC Haskins CG Inst Sites&Amp		BucksCreek LC Haskins CG Inst Sites&Amp
1698	3H	5802323	BucksCreek LC Bucks Lk Shoreline Trl New		BucksCreek LC Bucks Lk Shoreline Trl New
1699	3H	5802325	BucksCreek LC 3 Lakes Trailhead Barriers		BucksCreek LC 3 Lakes Trailhead Barriers
1700	3H	5802327	BucksCreek LC WEnd DUA Inst Trl & Prking		BucksCreek LC WEnd DUA Inst Trl & Prking
1701	3H	5802329	BucksCreekLC 3 Lakes Rd 15 Improvs		BucksCreekLC 3 Lakes Rd 15 Improvs
1702	3H	5802330	BucksCreekLC 3 Lakes Rd 15A Improvs		BucksCreekLC 3 Lakes Rd 15A Improvs
1703	3H	5802331	BucksCreekLC 3 Lakes Rd 15C Improvs		Bucks Creek License Conditions
1704	3H	5802332	BucksCreekLC Bucks Pnstk Rd Improvs		BucksCreekLC Bucks Pnstk Rd Improvs
1705	3H	5802838	MCPIT-LC Rec Dev & Mgt Plns		McCloud Pit License Conditions
1706	3H	5802858	'UNFFR LC#Canyon Dam DUA Upgr		'UNFFR LC#Canyon Dam DUA Upgr
1707	3H	5802859	UNFFR LC#East Shore CG Fam & RV Upgr		UNFFR LC#East Shore CG Fam & RV Upgr
1708	3H	5802861	Salmon HEA Implement - UNFFR LC		Salmon Habitat Expansion Agreement
1709	3H	5802883	Caribou 1 Inst Video & Security Upgr FSI		FERC Security Improvements Projects
1710	3H	5802884	Rock Creek PH SC Inst Video&Sec Upgr FSI		FERC Security Improvements Projects
1711	3H	5802886	Lake Almanor Spillway Install Fence FSI	WP 3-452	FERC Security Improvements Projects
1712	3H	5802888	UNFFR LC#Last Chance CG Upgr & Rec Plan		UNFFR License Conditions
1713	3H	5802889	UNFFR LC#North Fork Fishing Trail Upgr		UNFFR LC#North Fork Fishing Trail Upgr
1714	3H	5804599	Relief Dam Inst V. Surv/Sec Cams FSI	WP 3-452	FERC Security Improvements Projects
1715	3H	5804600	Relief Dam Fencing & Barrier Upgrade	WP 3-452	Relief Dam Fencing & Barrier Upgrade
1716	3H	5804963	Tiger Crk Reg Dam Inst V.Surv/SecCamsFSI	WP 3-452	FERC Security Improvements Projects
1717	3H	5805018	Tiger Crk ABay Upgr Security Fencing FSI	WP 3-452	FERC Security Improvements Projects
1718	3H	5805019	Tiger Crk Abay Inst V. Surv/Sec Cams FSI	WP 3-452	FERC Security Improvements Projects
1719	3H	5805416	Lake Almanor Spillway Joint Rpl SAIP -ST	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1720	3H	5805998	Belden Dam Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1721	3H	5805999	Bucks Lake Dam Inst Video Surv Upgr FSI	WP 3-452	FERC Security Improvements Projects
1722	3H	5806000	Butt Valley Dam Inst Video Surv FSI	WP 3-452	FERC Security Improvements Projects
1723	3H	5806001	Cresta Dam Inst V. Surv/Sec Cameras FSI	WP 3-452	FERC Security Improvements Projects
1724	3H	5806002	Grizzly Dam Inst Video & Sec Upgr FSI	WP 3-452	FERC Security Improvements Projects
1725	3H	5806003	Lake Almanor Dam Inst Video&Sec Upgr FSI	WP 3-452	FERC Security Improvements Projects
1726	3H	5806004	Lwr Bucks Dam Inst Video & Sec Upgr FSI	WP 3-452	FERC Security Improvements Projects
1727	3H	5806005	Rock Creek Dam Inst Video & Sec Upgr FSI	WP 3-452	FERC Security Improvements Projects

Line No.	MWC	Planning Order	Description	Reference	Groupings
1728	3H	5806063	Pit 1 Fbay Inst V. Surv/Sec Cameras FSI	WP 3-452	FERC Security Improvements Projects
1729	3H	5806064	Pit 1 Forebay Install Fencing FSI	WP 3-452	FERC Security Improvements Projects
1730	3H	5806065	Pit 1 PH Inst Video Surv/Sec Cameras FSI		FERC Security Improvements Projects
1731	3H	5806066	Pit 3 Lk Britton Inst V.Surv/Sec Cam FSI	WP 3-452	FERC Security Improvements Projects
1732	3H	5806067	Pit 3 VH Inst Security Upgrades FSI		FERC Security Improvements Projects
1733	3H	5806068	Pit 4 Div Dam Inst Cameras and IDS FSI	WP 3-452	FERC Security Improvements Projects
1734	3H	5806069	Pit 4 PH Install Fencing FSI		FERC Security Improvements Projects
1735	3H	5806070	Pit 5 Open Conduit Install Fencing FSI	WP 3-452	FERC Security Improvements Projects
1736	3H	5806071	Pit 5 Dam and OC Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1737	3H	5806119	Salt Springs Fencing Upgrades FSI		FERC Security Improvements Projects
1738	3H	5806120	Salt Spgs Dam Inst V. Surv/Sec Cams FSI	WP 3-452	FERC Security Improvements Projects
1739	3H	5806121	Salt Spgs PH Inst V. Surv/Sec Cams FSI	WP 3-452	FERC Security Improvements Projects
1740	3H	5806318	Inskip Eagle Cyn Div Dam Inst Slide Gate		Inskip Eagle Cyn Div Dam Inst Slide Gate
1741	3H	5806621	Courtright Dam Video Surv Upgrade FSI	WP 3-452	FERC Security Improvements Projects
1742	3H	5806622	Wishon Dam Inst Video Surv/Security FSI	WP 3-452	FERC Security Improvements Projects
1743	3H	5806623	Courtright Comm Twr Inst V. Surv/Sec FSI	WP 3-452	FERC Security Improvements Projects
1744	3H	5806700	Lake Tabeaud Spillway Retrofit	WP 3-381	Lake Tabeaud Spillway Retrofit
1745	3H	5806802	Phoenix Relicensing- Capital LC		Phoenix License Conditions
1746	3H	5806805	Butt Valley Wall Reinforcement SAIP - ST	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1747	3H	5806806	Bucks Storage Erosion Protect SAIP - ST	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1748	3H	5807778	Drum SW Inst Intrusion Detection FSI		FERC Security Improvements Projects
1749	3H	5808111	Salt Springs Spillway SAIP		Spillway Assessment and Improvement Prgm Cap Mitigation
1750	3H	5808125	Belden Spillway Imprv Walls SAIP IRRM	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1751	3H	5808126	Cape Horn Erosion Protection - SAIP - ST	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1752	3H	5808252	Cresta PH Install Video & Sec Upgr FSI		FERC Security Improvements Projects
1753	3H	5808253	Courtright Comms Tower Fencing FSI		FERC Security Improvements Projects
1754	3H	5808254	CV Dam Fencing Upgrade FSI	WP 3-452	FERC Security Improvements Projects
1755	3H	5808255	CV Dam Video Surveillance Upgrade FSI	WP 3-452	FERC Security Improvements Projects
1756	3H	5808256	Drum Fbay Dam Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1757	3H	5808257	Lake Almanor Intake Inst Sec Upgr FSI	WP 3-452	FERC Security Improvements Projects
1758	3H	5808282	Lake Almanor Spillway Improv SAIP LT	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1759	3H	5808283	RV Spillway Armor Splash Pool SAIP IRRM	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1760	3H	5808284	NBC Spillway Improvements SAIP LT	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1761	3H	5808285	Belden Spillway Inst Log Boom SAIP IRRM	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1762	3H	5808286	BucksCreek LC Hutchins CG RMP and TMP		BucksCreek LC Hutchins CG RMP and TMP
1763	3H	5808307	Helms Upgrade Switchyard Road Gate FSI		FERC Security Improvements Projects
1764	3H	5808318	Lake Fordyce Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1765	3H	5808319	Lake Valley Dam Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1766	3H	5808320	Lower Bucks Lake Dam Install Fencing FSI	WP 3-452	FERC Security Improvements Projects
1767	3H	5808321	Manzanita Dam Fencing Upgrade FSI	WP 3-452	FERC Security Improvements Projects
1768	3H	5808322	Manzanita Dam Video Surv Upgrade FSI	WP 3-452	FERC Security Improvements Projects
1769	3H	5808323	PV Scott Dam Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1770	3H	5808324	PV Scott Dam Install Fencing Upgrade FSI	WP 3-452	FERC Security Improvements Projects
1771	3H	5808325	Rock Creek Dam Desabla Inst Fencing FSI	WP 3-452	FERC Security Improvements Projects
1772	3H	5808326	Rock Crk Inst Video & Security Upgr FSI	WP 3-452	FERC Security Improvements Projects
1773	3H	5808327	Rucker Lake Dam Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1774	3H	5808328	Rucker Lake Inst Fencing and Gate FSI	WP 3-452	FERC Security Improvements Projects
1775	3H	5808329	Spaulding Dam 1 Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1776	3H	5808330	Spaulding Dam 2 Install Access Gates FSI	WP 3-452	FERC Security Improvements Projects
1777	3H	5808331	Spaulding Dam 2 Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1778	3H	5808332	Upper Peak Lake Dam Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1779	3H	5808333	Upper Peak Lake Upgrade Fencing FSI	WP 3-452	FERC Security Improvements Projects
1780	3H	5808334	Wise Fbay Inst Video & Security Upgr FSI	WP 3-452	FERC Security Improvements Projects

Line No.	MWC	Planning Order	Description	Reference	Groupings
1781	3H	5808335	Belden Dam Intake Bldg Fencing FSI	WP 3-452	FERC Security Improvements Projects
1782	3H	5808336	Butt Valley Dam Cntl Bldg Fencing FSI		FERC Security Improvements Projects
1783	3H	5808337	Drum Abay Dam Install Cameras FSI		FERC Security Improvements Projects
1784	3H	5808338	Halsey Fbay Dam Install Cameras FSI	WP 3-452	FERC Security Improvements Projects
1785	3H	5808339	Lake Almanor LLO Fencing FSI	WP 3-452	FERC Security Improvements Projects
1786	3H	5808340	Lake Tabeaud Instl Video SurveillanceFSI	WP 3-452	FERC Security Improvements Projects
1787	3H	5808341	Macumber Dam Inst Video & Sec Upg FSI	WP 3-452	FERC Security Improvements Projects
1788	3H	5808342	Macumber Install Fencing FSI	WP 3-452	FERC Security Improvements Projects
1789	3H	5808343	Cresta Dam Install Fencing FSI	WP 3-452	FERC Security Improvements Projects
1790	3H	5808359	Helms Switchyard Video Surv - FSI		FERC Security Improvements Projects
1791	3H	5808627	Rock Crk SC Install Panic Button FSI		FERC Security Improvements Projects
1792	3H	5808628	Caribou SC Install Panic Button FSI		FERC Security Improvements Projects
1793	3H	5808828	Helms Upgrade Lost Canyon Road Gate FSI		FERC Security Improvements Projects
1794	3H	5808829	Helms Upgrade T-1 House Vehicle Gate FSI		FERC Security Improvements Projects
1795	3H	5808830	Helms Upgrade Hall Mountain Rd Gate FSI		FERC Security Improvements Projects
1796	3H	5808880	Belden Forebay Spillway Improv SAIP LT	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1797	3H	5808905	Caribou 1 Intake Fencing FSI		FERC Security Improvements Projects
1798	3H	5808906	Caribou 2 Intk Inst Video & Sec Upgr FSI		FERC Security Improvements Projects
1799	3H	5808907	Caribou 2 PH Inst Video & Sec Upgr FSI		FERC Security Improvements Projects
1800	3H	5808908	Caribou 2 PH Install Fencing FSI		FERC Security Improvements Projects
1801	3H	5808909	Caribou 2 VH Install Fencing FSI		FERC Security Improvements Projects
1802	3H	5808910	Caribou 2 Intake Fencing FSI		FERC Security Improvements Projects
1803	3H	5808911	Caribou 2 Adit 1 Fencing FSI		FERC Security Improvements Projects
1804	3H	5808912	Caribou 2 Surge Tank Fencing FSI		FERC Security Improvements Projects
1805	3H	5808913	Cresta Surge Chamber Fencing FSI		FERC Security Improvements Projects
1806	3H	5808914	Cresta Grizzly Crk Conduit Fencing FSI		FERC Security Improvements Projects
1807	3H	5808915	Cresta Elephant Butte Adit Fencing FSI		FERC Security Improvements Projects
1808	3H	5808916	Cresta Bear Creek Adit Fencing FSI		FERC Security Improvements Projects
1809	3H	5808917	Cresta PH Install Fencing FSI		FERC Security Improvements Projects
1810	3H	5808921	Wise SW Ctr Inst Video Surveillance FSI		FERC Security Improvements Projects
1811	3H	5808922	Belden Siphon Stairs Fencing FSI		FERC Security Improvements Projects
1812	3H	5808923	Belden Surge Chamber Fencing FSI		FERC Security Improvements Projects
1813	3H	5808924	Belden PH Inst Video & Security Upgr FSI		FERC Security Improvements Projects
1814	3H	5808925	Belden PH Install Fencing FSI		FERC Security Improvements Projects
1815	3H	5808927	Butt Valley PH Inst Video & Sec Upgr FSI		FERC Security Improvements Projects
1816	3H	5808928	Butt Valley PH Install Fencing FSI		FERC Security Improvements Projects
1817	3H	5808929	Butt Valley VH Surveillance FSI		FERC Security Improvements Projects
1818	3H	5808930	Butt Valley Surge Tank Fencing FSI		FERC Security Improvements Projects
1819	3H	5808931	Butt Valley Spillway Fencing FSI	WP 3-452	FERC Security Improvements Projects
1820	3H	5808932	Butt Valley Prattville Intk Fencing FSI	WP 3-452	FERC Security Improvements Projects
1821	3H	5808933	Butt Valley VH Fencing FSI		FERC Security Improvements Projects
1822	3H	5808934	BV Scada Bldg & Intk Inst Fencing FSI		FERC Security Improvements Projects
1823	3H	5808935	Caribou 1 Intk Inst Video Surv FSI		FERC Security Improvements Projects
1824	3H	5808936	Caribou 1 VH Inst Video & Sec Upgr FSI		FERC Security Improvements Projects
1825	3H	5808937	Caribou 1 VH Fencing FSI		FERC Security Improvements Projects
1826	3H	5808943	Electra PH inst Video Surv/Sec Cams FSI	WP 3-452	FERC Security Improvements Projects
1827	3H	5808944	Tiger Creek PH Inst V. Surv/Sec Cams FSI	WP 3-452	FERC Security Improvements Projects
1828	3H	5808945	Lwr Bear Dam Inst Video Surv/SecCams FSI	WP 3-452	FERC Security Improvements Projects
1829	3H	5808948	Strawberry Dam Intl Video Security FSI	WP 3-452	FERC Security Improvements Projects
1830	3H	5808958	Caribou 1 Surge Tank Fencing FSI		FERC Security Improvements Projects

Line No.	MWC	Planning Order	Description	Reference	Groupings
1831	3H	5808959	Caribou 1 Adit 1 Fencing FSI		FERC Security Improvements Projects
1832	3H	5808960	Caribou 1 Adit 2 Fencing FSI		FERC Security Improvements Projects
1833	3H	5808978	Cresta VH Video & Sec Upgr FSI		FERC Security Improvements Projects
1834	3H	5808979	Grizzly PH Inst Video & Sec Upgr FSI		FERC Security Improvements Projects
1835	3H	5808980	Rock Creek Switchyard Fencing Upgr FSI		FERC Security Improvements Projects
1836	3H	5808981	Rock Creek VH Inst Video & Sec Upgr FSI		FERC Security Improvements Projects
1837	3H	5808982	Rock Creek Chambers Crk Adit Fencing FSI		FERC Security Improvements Projects
1838	3H	5808983	Rock Creek Jackass Crk Adit Fencing FSI		FERC Security Improvements Projects
1839	3H	5808984	Rock Creek Surge Chamber Fencing FSI		FERC Security Improvements Projects
1840	3H	5808985	Pit 4 PH Inst Cameras FSI		FERC Security Improvements Projects
1841	3H	5808986	Pit 1 Surge Tank Surveillance FSI		FERC Security Improvements Projects
1842	3H	5808987	Pit 1 Surge Tank Fencing FSI		FERC Security Improvements Projects
1843	3H	5808990	Electra PH Fencing & Permiter Upgr FSI	WP 3-228	FERC Security Improvements Projects
1844	3H	5808992	Spaulding PH 1 Install Cameras FSI		FERC Security Improvements Projects
1845	3H	5808993	Spaulding PH 2 Install Cameras FSI		FERC Security Improvements Projects
1846	3H	5808994	Halsey PH & SWYD Install Cameras FSI		FERC Security Improvements Projects
1847	3H	5808995	Oak Flat Install Fencing Upgrade FSI		FERC Security Improvements Projects
1848	3H	5808996	Oak Flat PH Inst Video and Sec Upgr FSI		FERC Security Improvements Projects
1849	3H	5808997	Haney Inst Video & Sec Upgr FSI		FERC Security Improvements Projects
1850	3H	5809018	Hatchet Replace Cameras FSI		FERC Security Improvements Projects
1851	3H	5809019	CV PH Video & Security Upgrades FSI		FERC Security Improvements Projects
1852	3H	5809021	Pit 1 Remove Fall River Trap Club		Pit 1 Remove Fall River Trap Club
1853	3H	5809023	Mokelumne FERC-137 Relicensing		FERC Relicensing Projects
1854	3H	5809130	Pit 1 River Access Parking Lot Improv		Pit 1 River Access Parking Lot Improv
1855	3H	5809402	Crane Valley Dam SAIP	WP 3-381	Spillway Assessment and Improvement Prgm Cap Mitigation
1856	3H	5809498	Strawberry Dam Fencing Upgrade FSI	WP 3-452	FERC Security Improvements Projects
1857	3H	5809574	Tiger Creek VH Inst Video Surv FSI		FERC Security Improvements Projects
1858	3H	5809575	Tiger Creek PH Upgrade Fencing FSI		FERC Security Improvements Projects
1859	3H	5809838	Drum SW Ctr Inst Video Surveillance FSI		FERC Security Improvements Projects
1860	3H	5809922	Salt Springs Dam Upgrade Sec Fencing FSI	WP 3-452	FERC Security Improvements Projects
1861	3H	5809923	Salt Sprs PH Inst Backup Gen Sec Com FSI		FERC Security Improvements Projects
1862	3H	5809924	Lake Tabeaud VH-Surg Tank Inst Surv FSI		FERC Security Improvements Projects
1863	3H	5809925	Lake Tabeaud VH-Surg Tank Upgr Fnc FSI		FERC Security Improvements Projects
1864	3H	5810101	Butt Valley Dam Fencing Upgrade FSI		FERC Security Improvements Projects
1865	3H	5810320	Potter Valley License Amendment		Potter Valley License Amendment
1866	3H	5811780	Lake Tabeaud Install Fencing FSI	WP 3-452	FERC Security Improvements Projects
1867	3H	5812218	UNFFR LC Almanor Scenic Overlook Upgr		UNFFR LC Almanor Scenic Overlook Upgr
1868	3H	5812219	UNFFR LC Belden Fbay Cartop Boat Acc New		UNFFR LC Belden Fbay Cartop Boat Acc New
1869	3H	5812220	UNFFR LC Belden Reach Trails New		UNFFR LC Belden Reach Trails New
1870	3H	5812221	UNFFR LC Belden Rest Stop (SR 70) Upgr		UNFFR LC Belden Rest Stop (SR 70) Upgr
1871	3H	5812222	UNFFR LC ButtValley PH Angler Trails New		UNFFR LC ButtValley PH Angler Trails New
1872	3H	5812223	UNFFR LC Camp Conery Upgr		UNFFR LC Camp Conery Upgr
1873	3H	5812224	UNFFR LC Catfish Beach Upgr		UNFFR LC Catfish Beach Upgr
1874	3H	5812225	UNFFR LC Cool Springs Campground Upgr		UNFFR LC Cool Springs Campground Upgr
1875	3H	5812226	UNFFR LC Eastshore DUA Area Upgr		UNFFR License Conditions
1876	3H	5812227	UNFFR LC N.Shore Public Boat Launch Upgr		UNFFR License Conditions
1877	3H	5812228	UNFFR LC Ponderosa Flat CG Upgr		UNFFR LC Ponderosa Flat CG Upgr
1878	3H	5812229	UNFFR LC Ray Adams Boat Launch Upgr		UNFFR LC Ray Adams Boat Launch Upgr
1879	3H	5812230	UNFFR LC StoverRnch Chester Shin Acc New		UNFFR LC StoverRnch Chester Shin Acc New
1880	3H	5812231	UNFFR LC Stumpy Beach New		UNFFR LC Stumpy Beach New
1881	3H	5812232	UNFFR LC SW Shoreline Access Zone Upgr		UNFFR LC SW Shoreline Access Zone Upgr
1882	3H	5812233	UNFFR LC Westwood Beach New		UNFFR LC Westwood Beach New
1883	3H	5812234	DeSabla LC - Capital		DeSabla Centerville License Conditions

Line No.	MWC	Planning Order	Description	Reference	Groupings
1884	3H	5812235	Helms Relicensing - Capital LC		Helms License Conditions
1885	3H	5812236	Kerckhoff 1 &2 Relicensing - Capital LC		Kerckhoff 1 &2 License Conditions
1886	3H	5812237	Balch 1 & 2 Relicensing - Capital LC		Balch 1 & 2 License Conditions
1887	3H	5812238	Rock Creek-Cresta FERC-1962 Relicensing		FERC Relicensing Projects
1888	3H	5812239	BucksCreek LC Sandy Pt DUA Rd Imprvs TMP		BucksCreek LC Sandy Pt DUA Rd Imprvs TMP
1889	3H	5812240	Phoenix Forebay Install Butterfly Valve		Phoenix Forebay Install Butterfly Valve
1890	3H	5812255	Spaulding Dam 2 Upgrade Fencing FSI	WP 3-452	FERC Security Improvements Projects
1891	3H	5812256	Spaulding Dam 1 Upgrade Fencing FSI	WP 3-452	FERC Security Improvements Projects

Line No.	MWC	Planning Order	Description	Reference	Groupings
1892	3H	5812257	Spa Comms Bldg Video & Security Upgr FSI		FERC Security Improvements Projects
1893	3H	5812258	Drum 1 PH Upgrade Fencing FSI		FERC Security Improvements Projects
1894	3H	5812259	Drum 2 PH Video & Security Upgrade FSI		FERC Security Improvements Projects
1895	3H	5812260	Drum 2 PH Upgrade Fencing FSI		FERC Security Improvements Projects
1896	3H	5812263	Drum Abay Dam Upgrade Fencing FSI		FERC Security Improvements Projects
1897	3H	5812264	Drum Fbay Dam Upgrade Fencing FSI	WP 3-452	FERC Security Improvements Projects
1898	3H	5812265	Pit 1 Valvehouse Fencing Upgrade FSI		FERC Security Improvements Projects
1899	3H	5812266	Pit 1 PH Fencing Upgrade FSI		FERC Security Improvements Projects
1900	3H	5812268	Pit 4 VH Inst Cameras and IDS FSI		FERC Security Improvements Projects
1901	3H	5812269	Red Hill Microwave Tower V. Surv FSI		FERC Security Improvements Projects
1902	3H	5812270	Cresta Valvehouse Fencing FSI		FERC Security Improvements Projects
1903	3H	5812271	Rock Creek VH Fencing Upgrade FSI		FERC Security Improvements Projects
1904	3H	5812272	Belden FB Adit Fencing FSI		FERC Security Improvements Projects
1905	3H	5812273	Bucks Lake VH Security Upgrade FSI		FERC Security Improvements Projects
1906	3H	5812274	Caribou 2 Valvehouse Security Upgr FSI		FERC Security Improvements Projects
1907	3H	5812275	Courtright Dam Gatehouse Veh. Gate FSI		FERC Security Improvements Projects
1908	3H	5812276	Dutch Flat PH Upgrade Fencing FSI		FERC Security Improvements Projects
1909	3H	5812277	Dutch Flat PH Video & Security Upgr FSI		FERC Security Improvements Projects
1910	3H	5812278	Dutch Flat VH inst Camera FSI		FERC Security Improvements Projects
1911	3H	5812279	Grizzly Valvehouse Security Upgrade FSI		FERC Security Improvements Projects
1912	3H	5812280	Hall Mtn Repeater Fence & Sec. Upgr FSI		FERC Security Improvements Projects
1913	3H	5812281	Helms Switchyard Fencing Upgrade FSI		FERC Security Improvements Projects
1914	3H	5812282	Helms T2 Tunnel Upg Vehic Gate FSI		FERC Security Improvements Projects
1915	3H	5812283	Helms Surge Chamber Install Cameras FSI		FERC Security Improvements Projects
1916	3H	5812284	Lake Fordyce Dam Upgrade Fencing FSI	WP 3-452	FERC Security Improvements Projects
1917	3H	5812285	PV Switchyard Video Surveillance FSI		FERC Security Improvements Projects
1918	3H	5812286	Wise 2 PH Inst Video Surveillance FSI		FERC Security Improvements Projects
1919	**3H**	**3H Total**		Sum of Lines 1607-1918	

Pacific Gas and Electric Company
2027 General Rate Case
Exhibit (PG&E-5), Chapter 7
Energy Supply Ratemaking
Modification to Hydro Licensing Balancing Account

Line No.

1 Annual Capital Costs Proposed to be Included in Hydro Licensing Balancing Account

2	RAMP Description	RAMP ID	Total Cost over GRC Period	2027	2028	2029	2030
3	Internal Erosion Mitigation	LGUWR-M001	$ 123,234,889.93	$ 27,824,596.33	$ 44,590,614.38	$ 31,449,628.49	$ 19,370,050.73
4	Spillway Remediation	LGUWR-M002	$ 100,449,991.79	$ 13,768,093.14	$ 30,066,070.44	$ 32,886,138.08	$ 23,729,690.13
5	Seismic Retrofit	LGUWR-M003	$ 24,621,764.66	$ 9,774,493.40	$ 1,079,165.06	$ 2,756,507.05	$ 11,011,599.15
6	LLO Refurbishment	LGUWR-M004	$ 74,571,783.62	$ 27,449,094.81	$ 24,776,324.30	$ 18,789,589.60	$ 3,556,774.91
7	Physical Security	LGUWR-M005	$ 2,966,023.00	$ -	$ -	$ 1,560,287.00	$ 1,405,736.00
8	**TOTALS**		$ 325,844,453.00	$ 78,816,277.68	$ 100,512,174.18	$ 87,442,150.22	$ 59,073,850.92

9

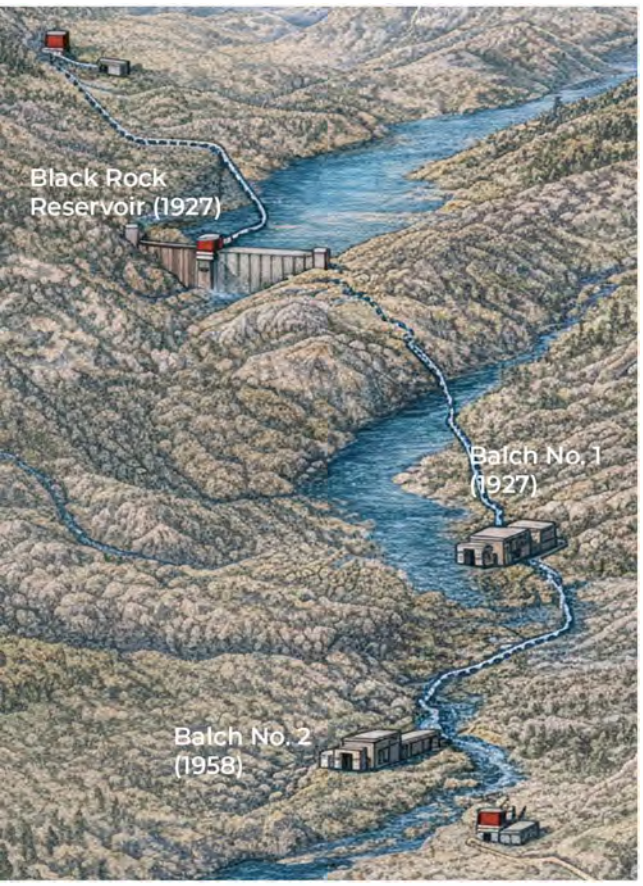
10 Test Year Expense Costs Proposed to be Included in Hydro Licensing Balancing Account

11	RAMP Description	RAMP ID	2027
12	Internal Erosion Mitigation	LGUWR-M001	$ -
13	Spillway Remediation	LGUWR-M002	$ 156,000.00
14	Seismic Retrofit	LGUWR-M003	$ -
15	LLO Refurbishment	LGUWR-M004	$ -
16	Physical Security	LGUWR-M005	$ -
17	**TOTALS**		$ 156,000.00

Attachment RAM-12:

Financial, Operational, and Regulatory Summary of Proposed Revintaged Hydro Facilities

Balch Hydroelectric Project



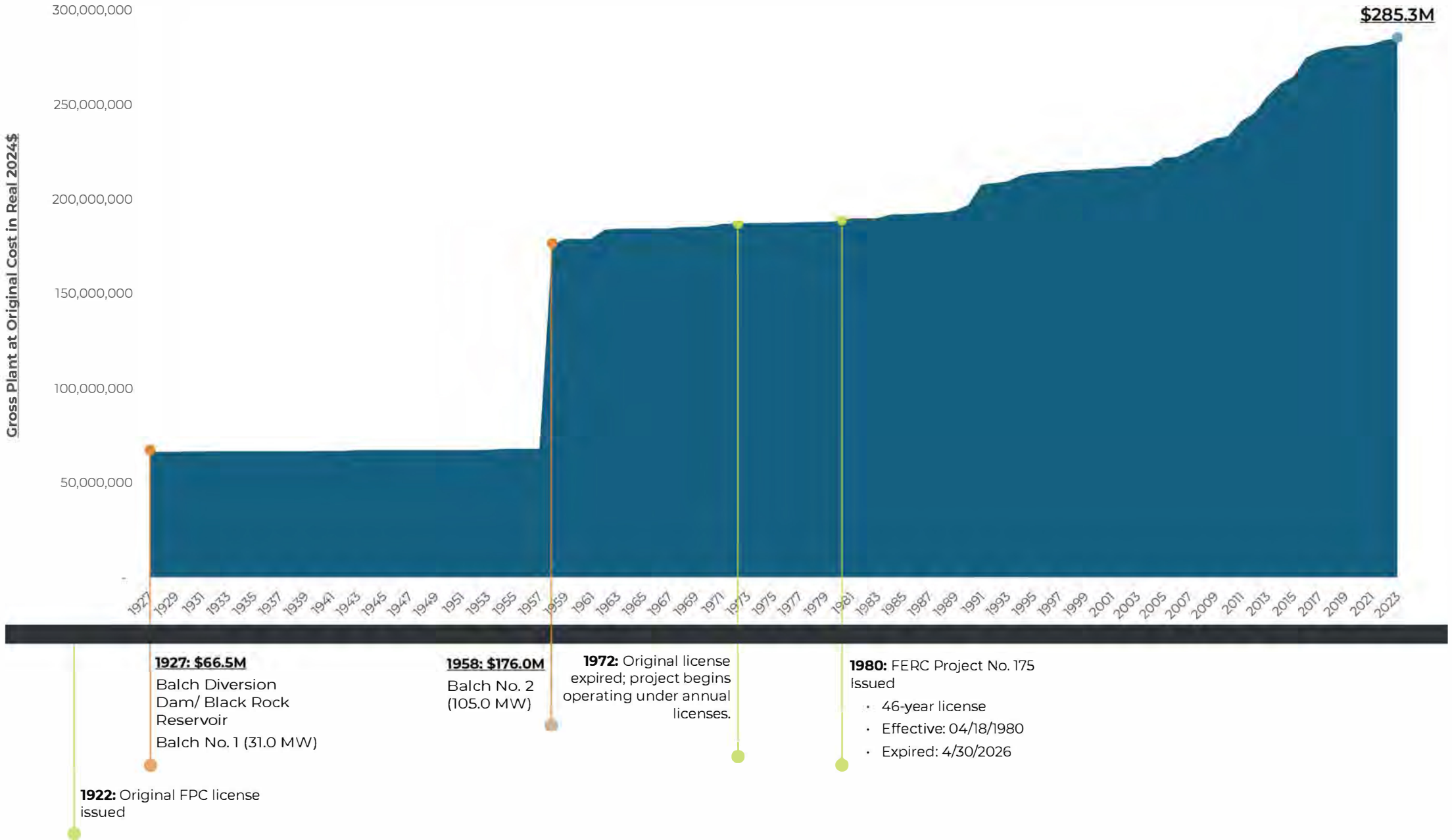
Project No: P-175 | **Issue Date:** 04/18/1980 | **Capacity (MW):** 131.5
Waterway: North Fork Kings River

Facility Dam & Power House Additions:

Balch Diversion Dam/Black Rock Reservoir (1927): Part of the original 1920s development, the Balch Diversion Dam impounds Black Rock Reservoir to regulate North Fork Kings River flows and divert water through tunnels and penstocks for peaking power generation at the Balch powerhouses.

Balch No. 1 Powerhouse (1927, 31.0 MW): Original generating facility that produces peaking power by converting diverted flows from Black Rock Reservoir into electricity before discharging to the Balch Afterbay.

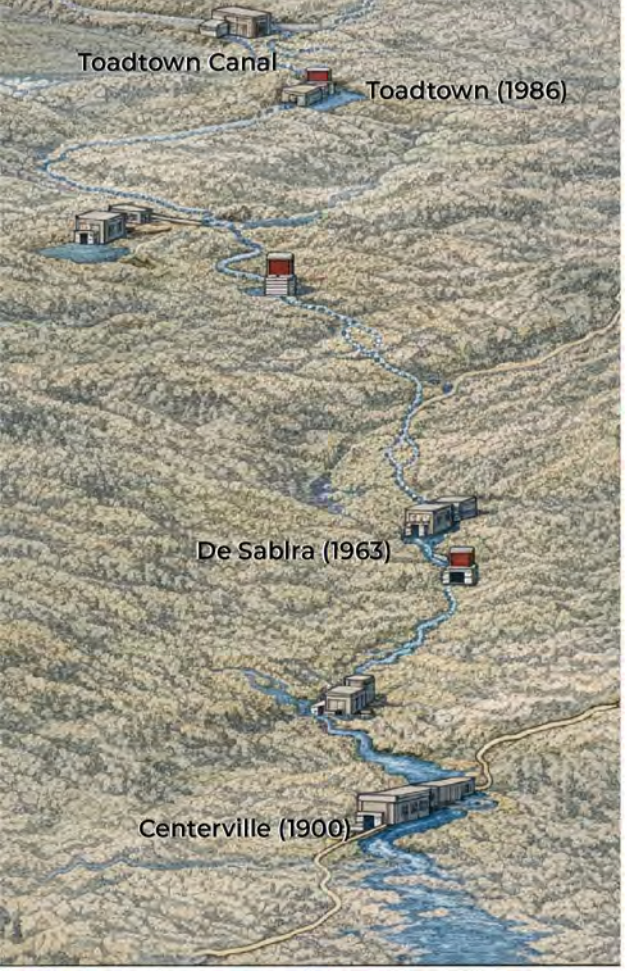
Balch No. 2 Powerhouse (1958, 105.0 MW): Delivers the majority of the project's peaking capacity by converting high-head flows from Black Rock Reservoir into electricity before discharge to the Balch Afterbay.



DeSabla–Centerville Hydroelectric Project

Project No: P- 803 | **Issue Date:** 06/12/1980 | **Capacity (MW):** 26.4
Waterway: Butte Creek; Feather River (West Branch)

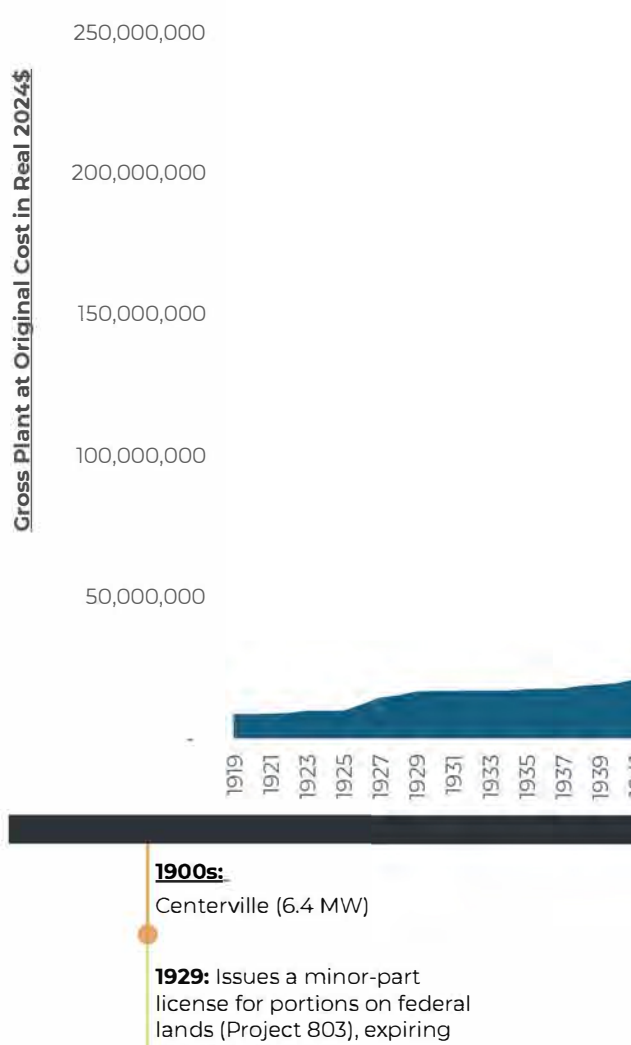
Facility Dam & Power House Additions:

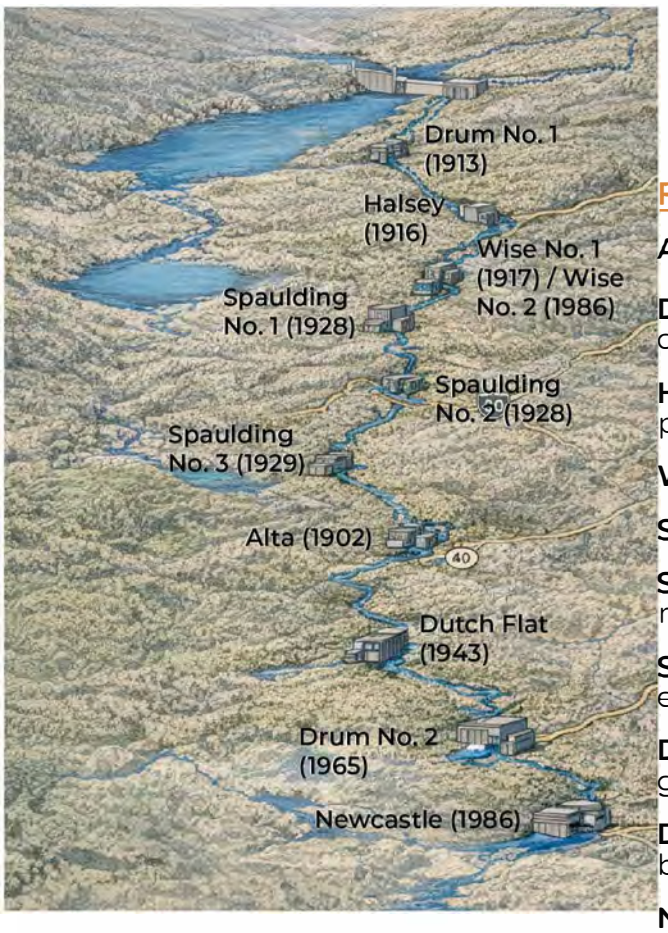


Centerville (1900, 6.4 MW): Diverts flows from lower Butte Creek to generate hydropower at the Centerville Powerhouse before returning water to the creek, representing the earliest downstream generating component

De Sabla (1963, 18.5 MW): Primary generating facility, producing hydropower from combined Toadtown and Butte Creek flows.

Toadtown (1986, 1.5 MW): Part of the original early-20th-century build-out, providing initial generation and water conveyance from the West Branch Feather River.





Drum–Spaulding Hydroelectric Project

Project No: P-2310 | **Issue Date:** 06/24/1963 | **Capacity (MW):** 183.4

Waterway: Bear River; South Yuba River

Facility Dam & Power House Additions:

Alta Powerhouse (1902, 1.0MW) : Additional downstream generation.

Drum No. 1 (1913, 54.0 MW): Drum Forebay acts as a regulating pool feeding generation/conveyance downstream.

Halsey (1916, 11.0 MW): Operated for re-regulating purposes, specifically "regulating flow into Halsey powerhouse.

Wise No. 1 (1917, 14.0 MW): Part of the original early-20th-century system build-out.

Spaulding No. 1 (1928, 7.0 MW): One of the original generating units associated with Lake Spaulding

Spaulding No. 2 (1928, 4.4 MW): Improved utilization of Lake Spaulding releases without the need for major new dam construction.

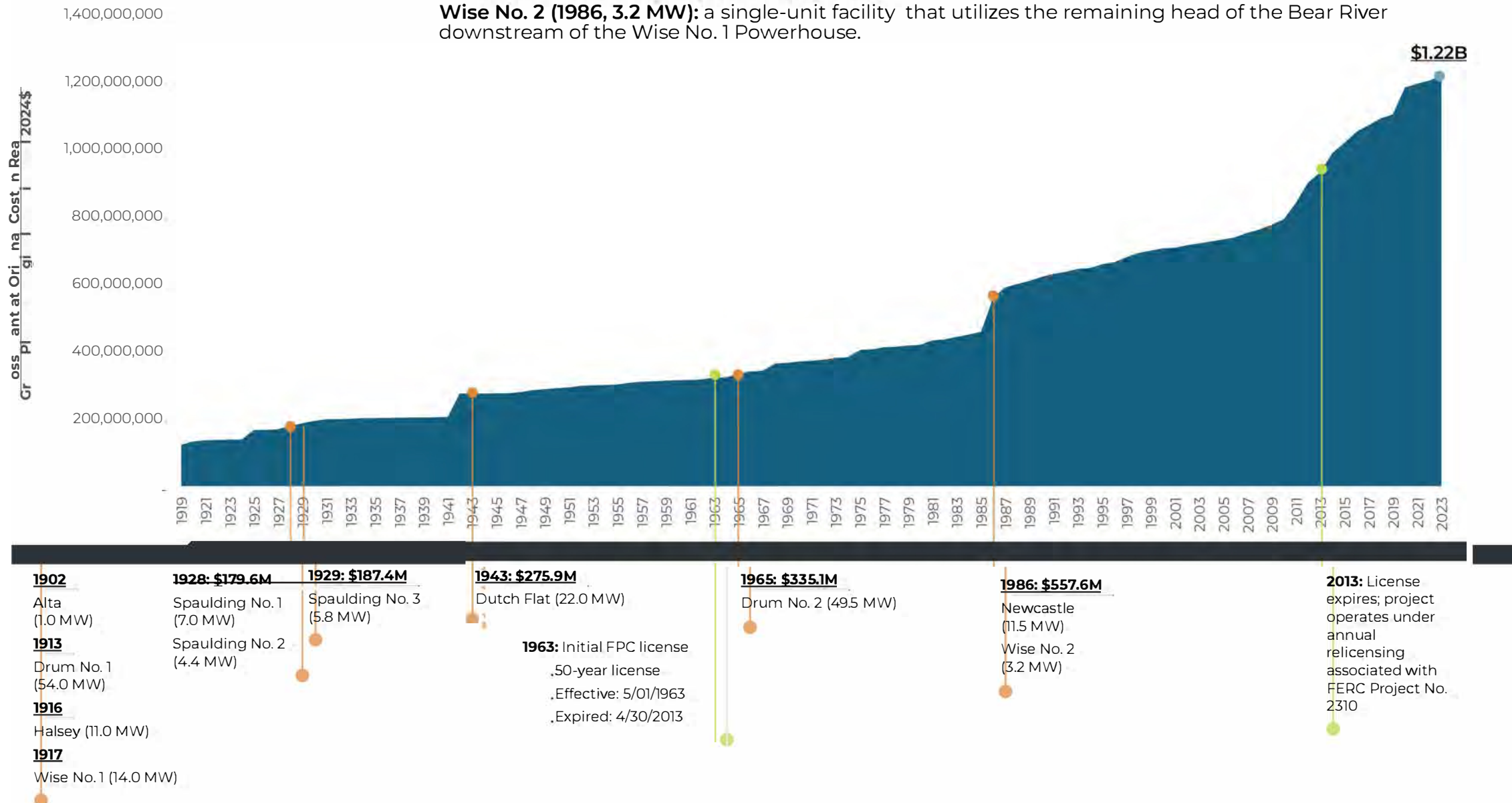
Spaulding No. 3 (1929, 5.8 MW): Mid-century enhancement to improve regulation, flexibility, and system efficiency.

Dutch Flat (1943, 22.0 MW): acts as a staging point between upstream conveyance and the next generation drops.

Drum No. 2 (1965, 49.5 MW): Drum Afterbay provides downstream re-regulation and operational buffering.

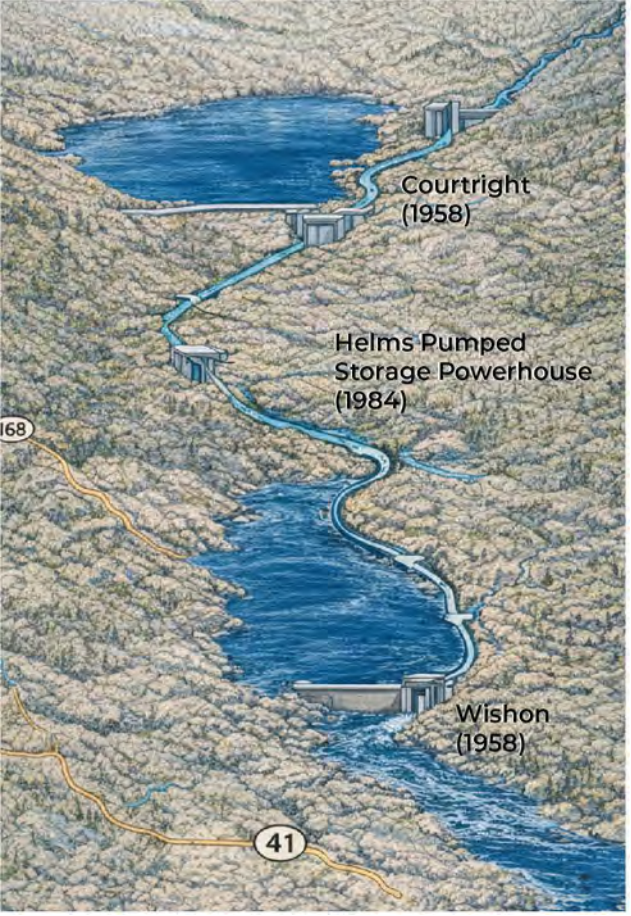
Newcastle (1986, 11.5 MW): a late-life expansion to recover additional energy from project water deliveries.

Wise No. 2 (1986, 3.2 MW): a single-unit facility that utilizes the remaining head of the Bear River downstream of the Wise No. 1 Powerhouse.



Helms Pumped Storage

Project No: P-2735 | **Issue Date:** 05/18/1976 | **Capacity (MW):** 1,212
Waterway: Helms Creek; North Fork Kings River

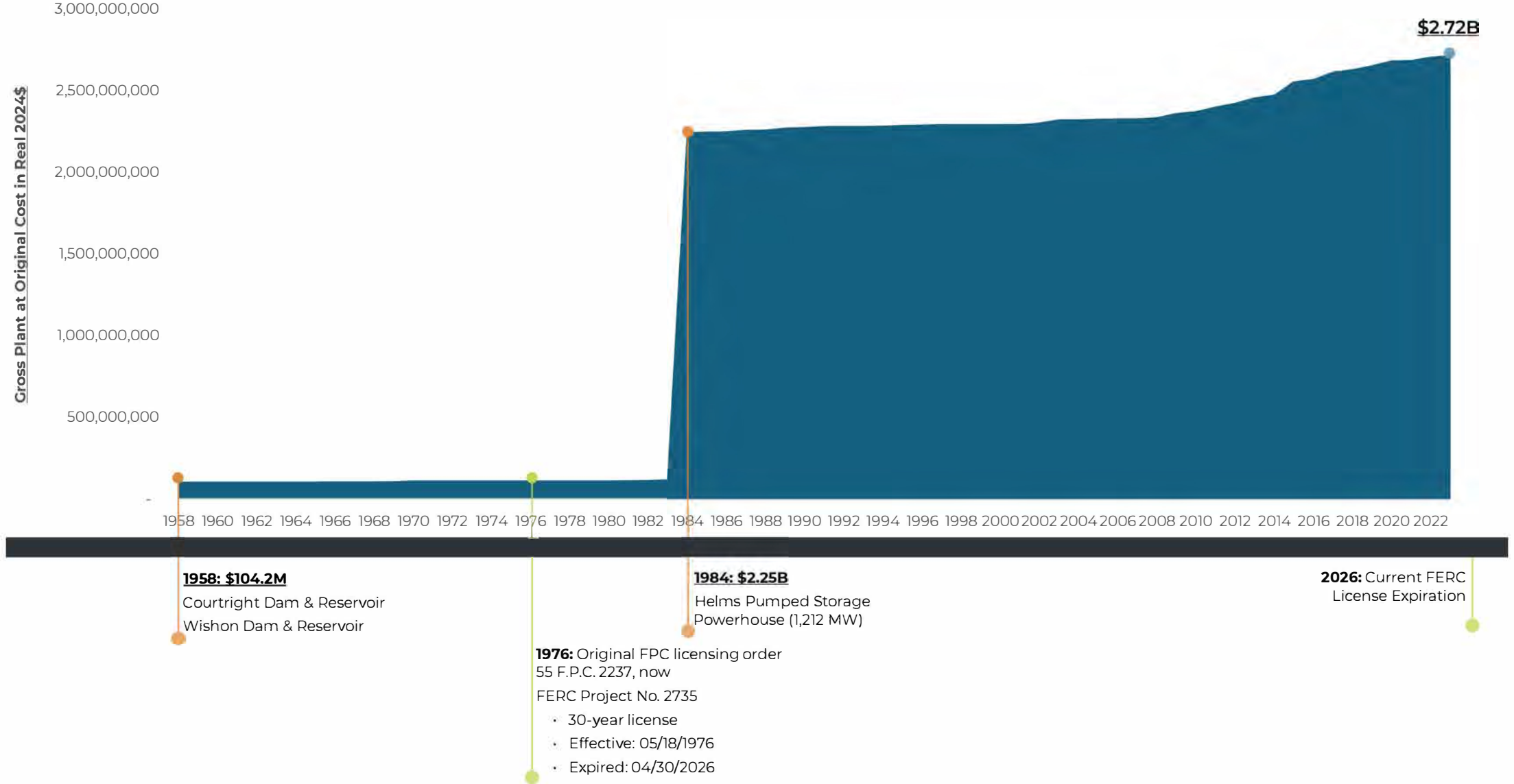


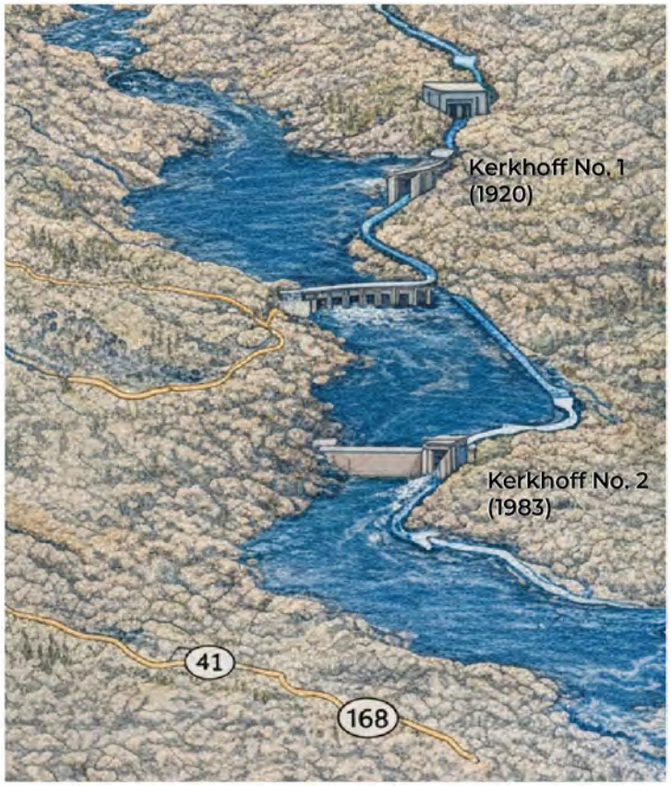
Facility Dam & Power House Additions:

Courtright Dam / Courtright Reservoir (1958): Upper storage reservoir for pumped-storage cycling.

Wishon Dam / Wishon Reservoir (1958): Lower storage reservoir.

Helms Pumped Storage Powerhouse (1984, 1,212 MW): Grid-scale energy storage and peaking generation.





Kerckhoff Hydroelectric Project

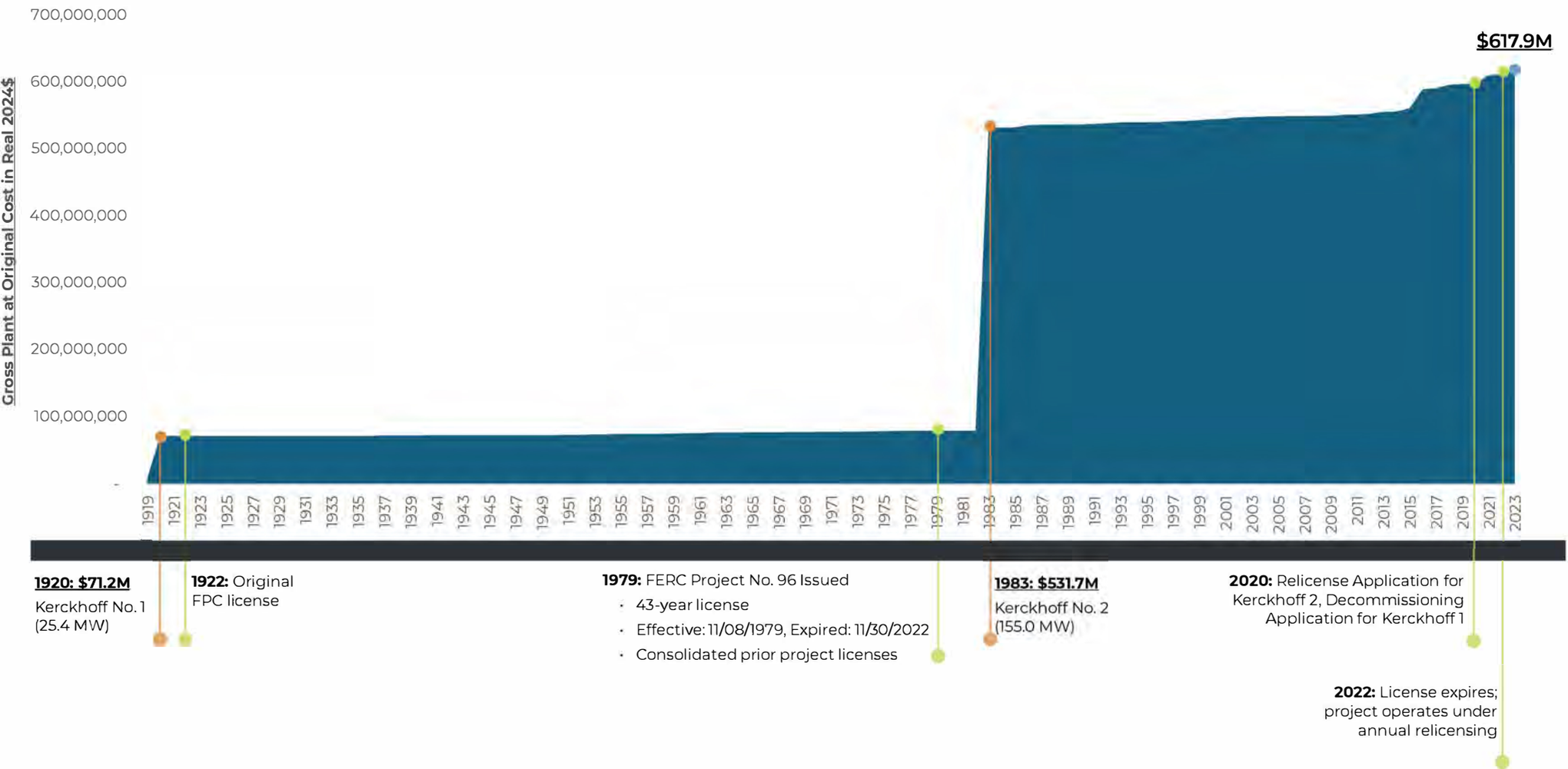
Project No: P-96 | **Issue Date:** 11/08/1979 | **Capacity (MW):** 180.4
Waterway: San Joaquin River

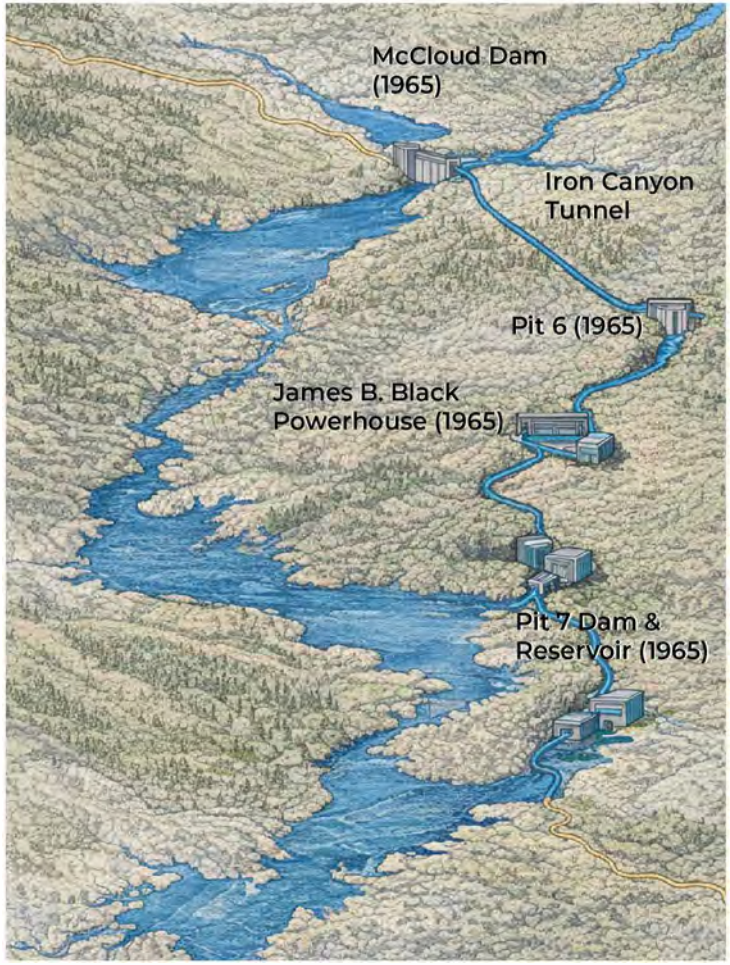
Facility Dam & Power House Additions:

Kerckhoff Dam & Reservoir (1920): a concrete arch dam on the San Joaquin River.

Kerckhoff Powerhouse No. 1 (1920, 25.4 MW): First stage of hydropower generation using San Joaquin River flows diverted from Kerckhoff Reservoir.

Kerckhoff Powerhouse No. 2 (1983, 155.0 MW): Second, larger generating station to expand energy output using water from the reservoir.





McCloud–Pit Hydroelectric Project

Project No: P-2106 | **Issue Date:** 08/18/1961 | **Capacity (MW):** 364.0
Waterway: Mccloud River; Pit River

Facility Dam & Power House Additions:

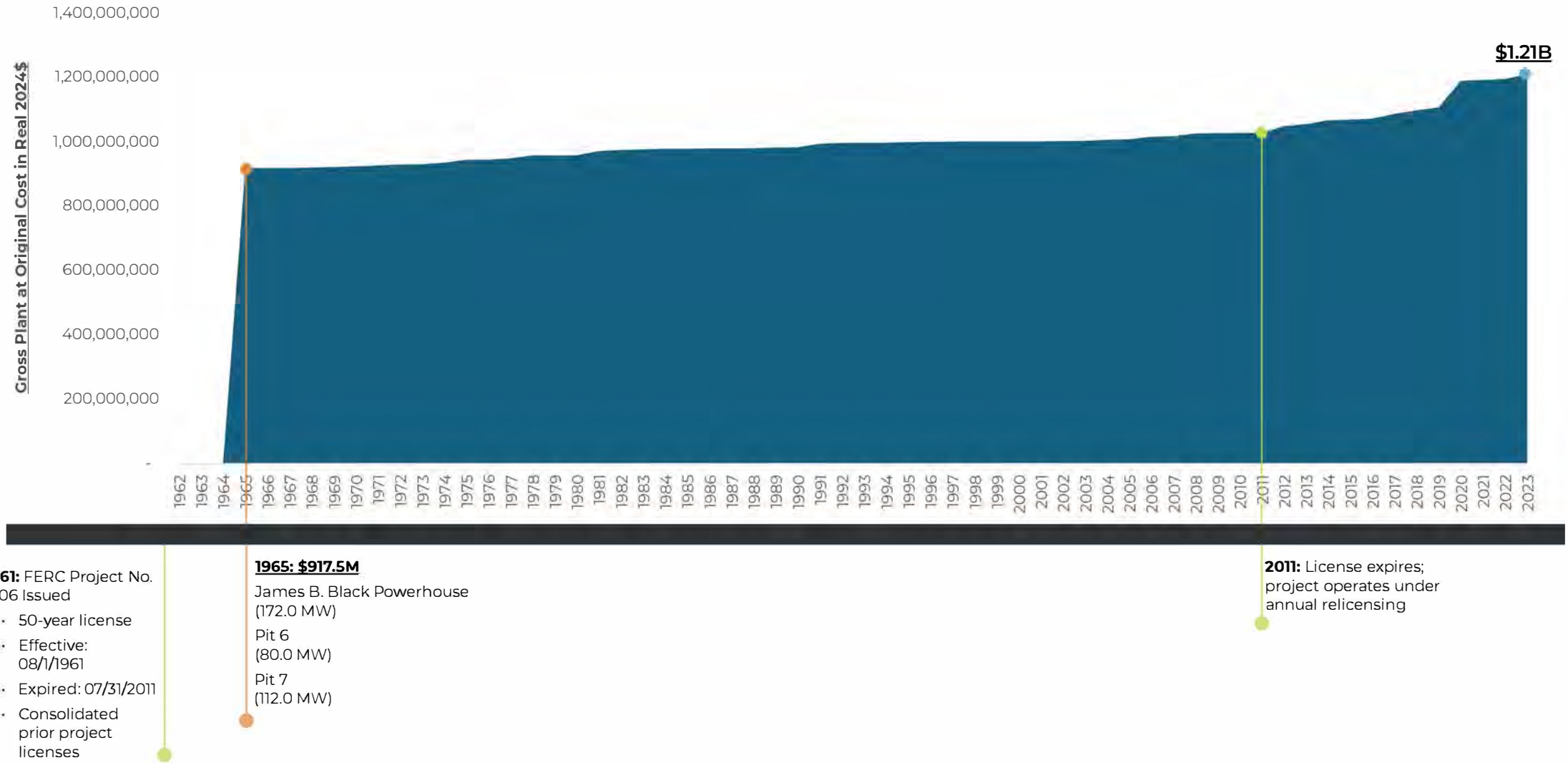
Iron Canyon Tunnel (1960s): Part of the integrated water diversion and hydroelectric system in the James B. Black Development of the McCloud-Pit Project.

Pit 6 (1965, 80.0 MW): Downstream hydroelectric generating facility designed to capture additional energy from water discharged by the James B. Black Powerhouse.

Pit 7 (1965, 112.0 MW): The terminal hydroelectric development in the McCloud–Pit Project, designed to extract the final increment of hydropower from the Pit River while providing flow re-regulation before discharge to Shasta Lake.

McCloud Dam / McCloud Reservoir (1965): Stores water and diverts flows into the McCloud Tunnel system; also releases instream flows below the dam.

James B. Black Powerhouse (1965, 172.0 MW): Principal generating facility in the McCloud–Pit Hydroelectric Project.



Phoenix Hydroelectric Project

Project No: P-1061 | **Issue Date:** 09/30/1992 | **Capacity (MW):** 2.0
Waterway: Stanislaus River (South Fork)

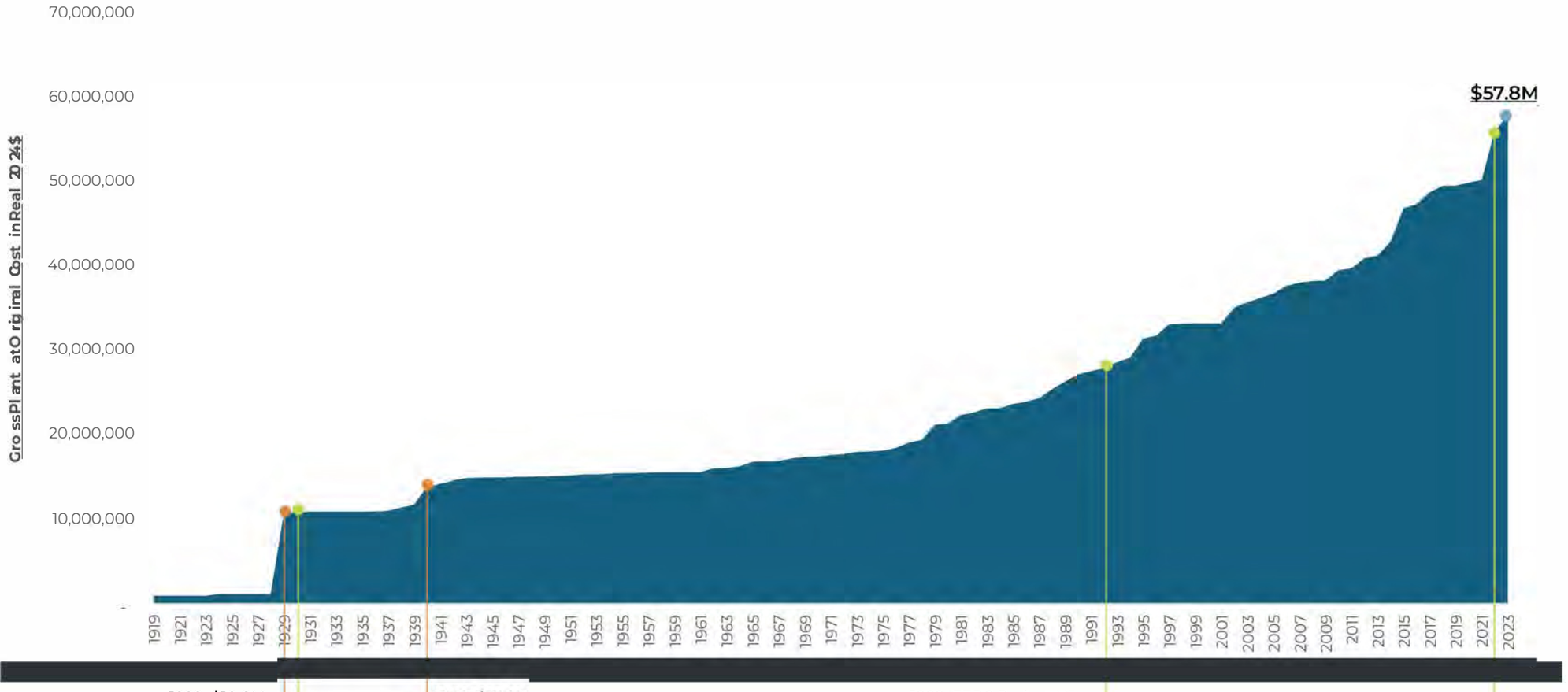
Facility Dam & Power House Additions:

Main Tuolumne Canal (1851): Constructed to o support mining and irrigation needs during and after the California Gold Rush era in the Tuolumne County area.

Lyons Dam (1929): First built for water regulation, not hydroelectric generation. Incorporated as the primary diversion dam and regulating reservoir in 1954.

Phoenix Powerhouse (1940, 2.0 MW): Developed to recover additional hydroelectric energy from regulated flows in the Mokelumne River using existing storage, conveyance, and water rights, rather than constructing new reservoirs. Supports mid-20th-century load growth, particularly in Northern and Central California.





1929: $10.8M
Lyons Dam

1930: First federal license issued
- Unknown FPC No.

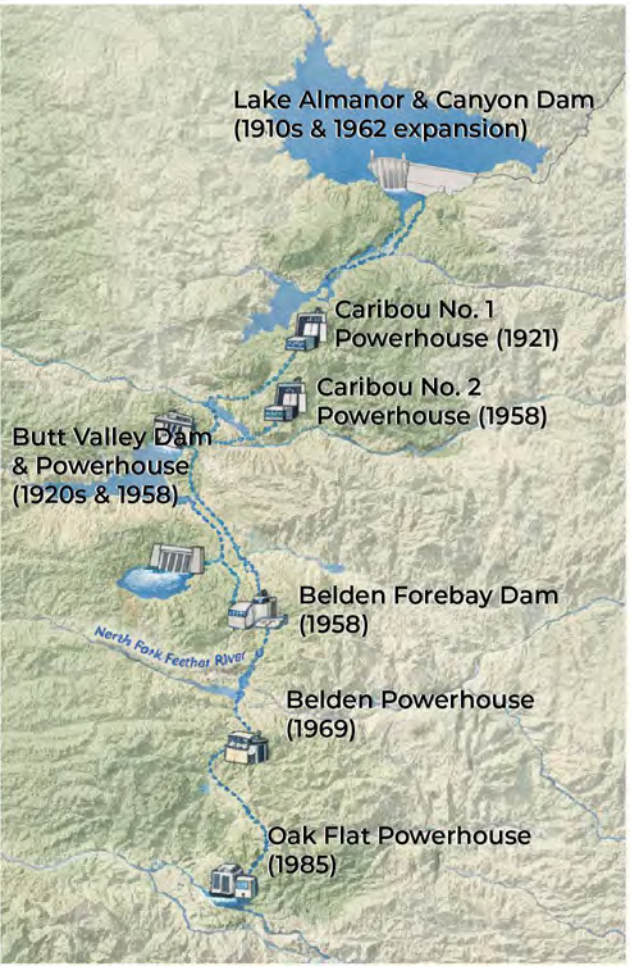
1940: $13.8M
Phoenix Powerhouse (2.0 MW)

1992: FERC Project No. 1061 Issued
- 30 year license
- Effective: 09/30/1992
- Expired: 08/31/2022

2022: License expires; project operates under annual relicensing

Upper North Fork Feather River Hydroelectric Project

Project No: P-2105 | **Issue Date:** 01/24/1955 | **Capacity (MW):** 362.3
Waterway: Butt Creek; Feather River (North Fork)



Facility Dam & Power House Additions:

Canyon Dam & Lake Almanor (1910-1913): Water storage + base for downstream power generation; later recreation & irrigation support early in the 20th century.

Caribou No. 1 Powerhouse (1921, 75.0 MW): Generate hydroelectricity.

Butt Valley Dam Enlargement (1924): Flow regulation & support of multi-stage generation.

Caribou No. 2 & Belden Forebay Dam (1958, 120.0 MW): System expansion to meet rising electric demand.

Butt Valley Powerhouse (1958, 41.0 MW): Added major mid-river generation node.

Almanor Expansion (1962): Allow greater seasonal storage and generation flexibility.

Belden Powerhouse (1969, 125.0 MW): Replace lost lower capacity and add generation.

Oak Flat Powerhouse (1985, 1.3 MW): Capture energy from required environmental flows.

