



Pacific Gas and Electric Company 2027 GRC

A.25-05-009

TURN HEARING EXHIBIT

TURN Ex-304

Ryan Weber

Response to TURN Data Request 140, Question 2

**PACIFIC GAS AND ELECTRIC COMPANY
2027 General Rate Case Phase I
Application 25-05-009
Data Response**

PG&E Data Request No.:	TURN_140-Q002
PG&E File Name:	GRC-2027-PhI_DR_TURN_140-Q002
Request Date:	April 3, 2026
Requester DR No.:	140
Requesting Party:	The Utility Reform Network
Requester:	Hayley Goodson
Date Sent:	April 10, 2026
PG&E Witness(es):	Ryan Weber – Gas Engineering

SUBJECT: PG&E-15, CHAPTERS 7 & 9

QUESTION 002

Re: Rebuttal Ex. PG&E 15, Chapter 9, page 9-55, lines 9-11: Do PG&E's alternative PLEXOS model runs provided to TURN in this proceeding and in A.24-07-020 assume "that surplus capacity will always be available from neighboring regions," or is the availability of such surplus dependent upon forecasted supply and demand in those neighboring regions? Please explain fully.

ANSWER 002

The PLEXOS model balances supply and demand for each region specified in the model and calculates surplus energy available. The availability of this surplus energy to serve CAISO demand depends on transmission path ratings and any assumptions on limitations on import availability.

The simulations requested by TURN as part of this proceeding and in A.24-07-020 utilized CAISO import assumptions specified by TURN¹ that result in peak demand estimates for EG that are significantly lower than what PG&E has seen in recent history. This has the effect of the model allowing more surplus energy to be available than is expected during a 1-in-10-year peak winter event.

¹ GRC-2027-Ph1_DR_TURN_032-Q001