



**Pacific Gas and Electric Company 2027 GRC**

**A.25-05-009**

**TURN HEARING EXHIBIT**

**TURN Ex-306**

**Ryan Weber**

Response to TURN Data Request 140, Question 6

**PACIFIC GAS AND ELECTRIC COMPANY**  
**2027 General Rate Case Phase I**  
**Application 25-05-009**  
**Data Response**

<b>PG&amp;E Data Request No.:</b>	TURN_140-Q006
<b>PG&amp;E File Name:</b>	GRC-2027-Phi_DR_TURN_140-Q006
<b>Request Date:</b>	April 3, 2026
<b>Requester DR No.:</b>	140
<b>Requesting Party:</b>	The Utility Reform Network
<b>Requester:</b>	Hayley Goodson
<b>Date Sent:</b>	April 10, 2026
<b>PG&amp;E Witness(es):</b>	Ryan Weber – Gas Engineering

**SUBJECT: PG&E-15, CHAPTERS 7 & 9**

**QUESTION 006**

Re: Rebuttal Ex. PG&E 15, Chapter 9, page 9-60, lines 1-2: Please explain when, where, how and by whom the “Mandated CGR Definition for EG Demand During a Peak Day Event” was established. If in a written document, please provide it.

**ANSWER 006**

PG&E bases this statement on two Commission decisions. The first mandates the peak demand forecast to be used in the California Gas Report (CGR). The second affirms the use of the CGR for forecasting purposes.

The first is the Commission’s decision on the peak day forecasts to include in the CGR as part of the Long-Term Gas Planning Rulemaking OIR (R.20-01-007). As part of this OIR, the Commission ruled that:

Pacific Gas and Electric Company shall provide demand forecasts of its 1-in-90 abnormal peak day and 1-in-2 cold day local transmission standards and 1-in-10-year peak day backbone standard in the California Gas Report in the 2024 California Gas Report and subsequent versions of the report.<sup>1</sup>

In accordance with this decision, PG&E’s application includes the 1-in-10-year winter peak day forecast developed as part of the 2024 CGR.

The second is the Commission’s decision on PG&E’s 2023 GRC (D.23-11-069). As noted in Exhibit (PG&E-15), p. 9-62 and 9-63, the Commission, in D.23-11-069, reaffirmed the use of the CGR for forecasting purposes:

“[b]ased on all these factors, [the] Commission relies on the 2022 California Gas Report (CGR) for cost forecasting purposes in this proceeding and the electric generation peak day demand...”

In fact, the Commission goes further and states:

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<sup>1</sup> D.22-07-002, Ordering Paragraph 7.

Commission directs PG&E to include an update to its revised Peak Day Supply Standard in a new application discussed in Section 3.6.7 below. The purpose of requiring PG&E to resubmit its supply standard is to improve its methodology and include changed circumstances, such as changes in the operation of the Diablo Canyon Power Plants after 2025, the Preferred System Study (PDSS), the latest *California Gas Report*, and the impact of new well inspection regulations on gas storage capacity, among others.<sup>2</sup>

PG&E filed the PDSS Application<sup>3</sup> on July 31, 2024. To date, the commission has not issued a decision on this application. Therefore, PG&E is proceeding in accordance with the latest directive provided by the commission.

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<sup>2</sup> D.23-11-069, p. 159.

<sup>3</sup> A.24-07-020